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VIA RESS and EMAIL

April 29, 2021

Christine Long
Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, Ontario
M4P 1E4

Dear Ms. Long,

**Re: EB-2021-0004 – Enbridge Gas Inc. (Enbridge Gas)
2021 Annual Update to 5 Year Gas Supply Plan
Stakeholder Conference – Transcript Corrections**

Further to the virtual Stakeholder Conference that was held on April 26th and 27th, 2021 in the above noted proceeding, Enbridge Gas has reviewed the transcripts and notes the enclosed corrections.

Should you have any questions on this matter please contact the undersigned.

Sincerely,

Joel Denomy
Technical Manager, Regulatory Applications

cc:

David Stevens, Aird & Berlis LLP
All Interested Parties EB-2019-0137 (5 Year Gas Supply Review)

EB-2021-0004 - Stakeholder Conference – April 26, 2021

AS STATED,	CORRECTIONS
Page 9, Line 9 - established points in time, including QRAM rates	Page 9, Line 9 - established points in time, including QRAM, rates
Page 10, Line 1 - until that that time because it's possible our presentation	Page 10, Line 1 - until that time because it's possible our presentation
Page 10, Line 16 - guided by OEB's framework, so may hear us go back to the	Page 10, Line 16 - guided by OEB's framework, so you may hear us go back to the
Page 10, Line 27 - and that's to be determined in the future. But having gone	Page 10, Line 27 - and that was to be determined in the future. But having gone
Page 12, Line 25 - involvement in the update. ICS forecast information was	Page 10, Line 16 - involvement in the update. ICF's forecast information was
Page 16, Line 25 - disruption. We actually even received questions on that.	Page 16, Line 25 – destruction. We actually even received questions on that.
Page 18, Line 5 - being permanent demand disruption. It pushed out our	Page 18, Line 5 - being permanent demand destruction. It pushed out our
Page 33, Line 26 - service customers to meet annual, seasonal and Design day	Page 33, Line 26 - purchase customers to meet annual, seasonal and Design day
Page 38, Line 22 - So first we remove the responsibility for the	Page 38, Line 22 - So first we moved the responsibility for the
Page 39, Line 7 - moving this team in the gas supply, it will improve	Page 39, Line 7 - moving this team into gas supply, it will improve
Page 40, Line 16 - like independents from EGI and gas supply, gas purchasing	Page 40, Line 16 - like independence from EGI and gas supply, gas purchasing
Page 40, Line 25 - recommendations. And as reminded, this report, the entire	Page 40, Line 25 - recommendations. And as a reminder, this report, the entire
Page 42, Line 15 - The meeting posting technology that we had access to,	Page 42, Line 15 - The meeting hosting technology that we had access to,
Page 44, Lines 13 & 14 - utilizing any former employees of Enbridge, Enbridge Gas, distribution, Union Gas, Spectre Energy or any other	Page 44, Lines 13 & 14 - utilizing any former employees of Enbridge, Enbridge Gas, Distribution, Union Gas, Spectra Energy or any other
Page 45, Line 9 - storage parameters, such as space deliverability ratchets	Page 45, Line 9 - storage parameters, such as space, deliverability, ratchets
Page 45, Line 12 - by marketers in the industry including things like parts	Page 45, Line 12 - by marketers in the industry including things like parks
Page 45, Line 13 - and loans, so the RFP for the RFP manager, and we conducted	Page 45, Line 13 - and loans, so we RFP for the RFP manager, and we conducted
Page 45, Line 28 - Instruction RFP, we had minimum requirements around	Page 45, Line 28 – In structuring RFP, we had minimum requirements around
Page 46, Line 4 - I don't want to get too much into the valuation	Page 46, Line 4 - I don't want to get too much into the evaluation
Page 65, Line 27 - MR. JANISSE: Yes, November 21, 2021.	Page 65, Line 27 - MR. JANISSE: Yes, November 2021.
Page 69, Line 7 - of further harmonizing the planning processes. Sendout is	Page 69, Line 7 - of further harmonization planning processes. Sendout is

AS STATED,	CORRECTIONS
Page 69, Line 7 - of further harmonizing the planning processes. Sendout is	Page 69, Line 7 - of further harmonization planning processes. Sendout is
Page 70, Line 19 - something as simple as TransCanada on the main line, they	Page 70, Line 19 - something as simple as TransCanada and the mainline, they
Page 70, Line 20 - have two separate delivery areas. They have the EGD, EDA,	Page 70, Line 20 - have two separate delivery areas. They have the EGD EDA
Page 87, Line 12 - volumes that are being procured in the presence of other	Page 87, Line 12 - volumes that are being procured and the presence of other
Page 87, Line 16 - Any voluntary RNG decision, the OEB agreed to this	Page 87, Line 16 - In the voluntary RNG decision, the OEB agreed to this
Page 88, Lines 26-27 - We see hydrogen as one of several tools to enable a season of carbon targets, and the approved hydrogen	Page 88, Lines 26-27 - We see hydrogen as one of several tools to enable achievement of carbon targets, and the approved hydrogen
Page 91, Line 24 - corporation trust well rating system. We've also heard	Page 91, Line 24 - corporation Trustwell rating system. We've also heard
Page 92, Line 24 - emissions under the PPA. Consequently, we're not aware of	Page 92, Line 24 - emissions under the GGPPA. Consequently, we're not aware of
Page 118, Line 23 - would relate to existing rules in place like the GDPPA.	Page 118, Line 23 - would relate to existing rules in place like the GGPPA.
Page 119, Line 26 - the trust one I spoke of.	Page 119, Line 26 - the Trustwell one I spoke of.
Page 138, Line 16 - And the guideline limits are risk in the event third	Page 138, Line 16 - And the guideline limits our risk in the event third
Page 138, Line 22 - start incurring pilot penalties.	Page 138, Line 22 - start incurring penalties.
Page 144, Line 24 - position at Dawn. It will make decisions using the best	Page 144, Line 24 - position at Dawn and will make decisions using the best
Page 146, Line 2 - company filed for a total increase of 58 percent; that	Page 146, Line 2 - company filed for a toll increase of 58 percent; that
Page 166, Line 4 - Some of that is PDO. Some of our in-franchised customers	Page 166, Line 4 - Some of that is PDO. Some of our in-franchise customers
Page 173, Line 9 - services, our firm, and they would follow the relevant	Page 173, Line 9 - services, are firm, and they would follow the relevant
Page 177, Line 18 - MR. JANISSE: That's correct, Dwayne. Yeah, northeast	Page 177, Line 18 - MR. Dantzer: That's correct, Dwayne. Yeah, northeast
Page 179, Line 20 - the EGA rate zone move between those services, then we	Page 179, Line 20 - the EGD rate zone move between those services, then we
Page 179, Line 22 -we've contracted for members.	Page 179, Line 22 -we've contracted for Empress.

EB-2021-0004 - Stakeholder Conference – Tuesday April 27, 2021

AS STATED,	CORRECTIONS
Page 3, Line 27 - MR. GILLET: Yes, we have the North Bay LTFE service	Page 3, Line 27 - MR. GILLET: Yes, we have the North Bay LTFP service
Page 6, Line 27 - exact basis differential, the slight premium to the base	Page 6, Line 27 - exact basis differential, the slight premium to the basis
Page 9, Line 1 - We have a ten-year North Bay Junction LTFE commitment	Page 9, Line 1 - We have a ten-year North Bay Junction LTFP commitment
Page 10, Line 16 - we incur and the forecast is included in rates, and we seek	Page 10, Line 16 - we incur and the forecast that is included in rates, and we seek
Page 21, Line 17 - negotiate a less than posted tolls. And there's a number	Page 21, Line 17 - negotiate at less than posted tolls. And there's a number
Page 40, Line 10 - MR. GILLET: I'm confident Jason can do full just it	Page 40, Line 10 - MR. STEVENS: I'm confident Jason can do full just it
Page 43, Line 9 - or gas-management services group, and other planning and	Page 43, Line 9 - our gas management services group, and other planning and
Page 51, Line 4 - requires that that 60 PJs a day be delivered at Ojibway, so	Page 51, Line 4 - requires that that 60 TJs a day be delivered at Ojibway, so
Page 56, Line 12 - assets. What we do is ask customers who are attached to	Page 56, Line 12 - assets. What we do is as customers who are attached to
Page 59, Line 1 - the gas supply translates that into how we do our design	Page 59, Line 1 - then gas supply translates that into how we do our design
Page 61, Line 11 - MR. JANISSE: Yeah, so I see Jason came up mute, and	Page 61, Line 11 - MR. JANISSE: Yeah, so I see Jason came off mute, and
Page 61, Line 14 - we do get something like RNG to make a percentage of our	Page 61, Line 14 - we do get something like RNG to make a larger percentage of our
Page 64, Line 23 - That would be the supplier unable to service at Chicago if	Page 64, Line 23 - That would be the supplier unable to serve us at Chicago if