



April 30, 2021

Ontario Energy Board
Attention: Christine Long, Board Secretary
2300 Yonge Street
27th Floor, P.O. Box 2319
Toronto, ON M4P 1E4

**Rideau St. Lawrence Distribution Inc.
2021 Incentive Rate Mechanism Adjustment Application
Ontario Energy Board File Number EB-2020-0053**

Dear Ms. Long,

Rideau St. Lawrence Distribution Inc. has completed its 2021 IRM Electricity Distribution Rate Application. The application has been submitted via the Board's Regulatory Electronic Submission System.

Yours truly,

A handwritten signature in purple ink, appearing to read 'Peter Soules', is written over a faint, larger version of the signature.

RIDEAU ST. LAWRENCE DISTRIBUTION INC.

Peter Soules, CPA, CMA
Chief Financial Officer
Phone: 613-925-3851
Fax: 613-925-0303
E-Mail: psoules@rslu.ca



2021 Incentive Rate Mechanism Adjustment
Application

OEB File Number EB-2020-0053

April 30, 2021

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ONTARIO ENERGY BOARD

IN THE MATTER OF *the Ontario Energy Board Act, 1998;*

AND IN THE MATTER OF an Application by Rideau St. Lawrence Distribution Inc,
for an Order or Orders approving rates for the distribution of electricity to be
implemented on May 1, 2021.

APPLICATION

The Applicant is Rideau St. Lawrence Distribution Inc. (Rideau, the Company, RSL, or the Applicant), an Ontario corporation with its head office located in Prescott, Ontario. Rideau St. Lawrence Distribution Inc. is an electricity distributor licensed by the Ontario Energy Board (ED-2003-0003). The Applicant carries on business at 985 Industrial Road, Prescott, Ontario, serving the urban areas of Prescott, Cardinal, Iroquois, Morrisburg, Williamsburg, and Westport.

Rideau St. Lawrence Distribution Inc. hereby makes application to the Ontario Energy Board for an Order or Orders approving electricity distribution rates effective May 1, 2021.

The Ontario Energy Board issued file number EB-2020-0053 to Rideau St. Lawrence Distribution Inc. for the IRM adjustment. To achieve a revenue adjustment, Rideau St. Lawrence Distribution Inc. is seeking approval for rates using the 2021 IRM Rate Generator for electricity distribution companies.

On May 15, 2020, the Board issued updated filing requirements. On October 19, 2020, the Board issued the updated Incentive Regulation Model for 2021 Filers. The model is a guide for electricity distributors in the preparation and filing of their incentive regulation mechanism application to adjust distribution rates for 2021. RSL has used the Incentive Regulation Model for 2021 Filers to complete this application.

RSL is applying for electricity distribution rates on the basis of Chapter 3, Incentive Rate Setting Applications, of the Board's Filing Requirements for Distribution Rate Applications – 2020 Edition for 2021 Rate Applications, dated May 14, 2020 (the "Filing Requirements").

RSL is seeking approval of adjusted electricity distribution rates to be implemented on May 1, 2021.

The applicant requests that this IRM Application be disposed of by way of written hearing.

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2021, RSL requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2021 distribution rates.

The application for IRM Electricity Distribution Rates for the 2021 year includes the following parts:

- Manager's Summary
- 2021 - Rate Generator Model V1.0
- GA Analysis Work Form V1.0
- Account 1595 Work Form V1.0

The persons affected by this application are the ratepayers of RSL.

Notice of Application

RSL traditionally has published the application information in the weekly local newspapers in our service territory, and RSL is proposing to continue that process.

The newspapers listed below are paid publications:

- The Morrisburg Leader – distribution of 2,100, covering Morrisburg, Williamsburg, and Iroquois,
- The Westport Review Mirror – distribution of 1,944 for Westport and the surrounding area.
- The Town of Prescott and Village of Cardinal no longer has a printed or digital newspaper. RSL will use a bill insert to provide this information to this group of customers.

Contact Information

RSL contact information for matters relating to this application is as follows:

Representing the Applicant:

Mr. Peter Soules
Chief Financial Officer
Rideau St. Lawrence Distribution Inc.

Mailing Address: P.O. Box 699,
985 Industrial Road
Prescott, ON K0E 1T0

Telephone: 613-925-3851

Fax: 613-925-0303

Email: psoules@rslu.ca

Ms. Jane Wei
Regulatory Accountant
Rideau St. Lawrence Distribution Inc.

Mailing Address: P.O. Box 699,
985 Industrial Road
Prescott, ON K0E 1T0

Telephone: 613-925-3851

Fax: 613-925-0303

Email: jwei@rslu.ca

Website: www.rslu.ca

MANAGER'S SUMMARY

1. Introduction

RSL has relied on the Board's Decision and Order in Cost of Service (COS) application EB-2015-0100 as the basis for the 2016 electricity distribution rates, service classifications and rate classifications for inputs to the 2021 IRM model.

The schedule of Rates and Charges proposed in this Application is provided on page 40. The proposed rates reflect an adjustment to the rates previously approved by the Board in the Rate Order issued by the Board on April 16, 2020, Board File EB-2019-0066.

Elements of the Application:

- A price cap adjustment;
- The approval for the proposed adjustments to the current Retail Transmission Service Rates as approved in EB-2019-0066;
- The approval for adjustments to the current Deferral and Variance account rate riders as approved in EB-2019-0066;
- The continuation of the 2018 Capital Funding rate rider as approved in EB-2019-0066;
- The continuation of the \$17.20 per month fixed monthly charge for the microFIT Generator Service Classification;
- The continuation of existing Specific Service Charges and loss factors as approved in EB-2019-0066;
- The continuation of the Low Voltage Service Rate as approved in EB-2019-0066;
- The continuation of the Smart Meter Entity charge;

The 2021 IRM Rate Generator Model contains data that was automatically populated based on RSL's 2016 Cost of Service Rate Application EB-2015-0100, and with data from RRR filings. RSL confirms that this data is correct.

RSL confirms that the billing determinants for the pre-populated models are accurate.

The detail of these adjustments is provided in the models that accompany this application and are summarized in the following pages.

2. Price Cap Adjustment

RSL has included a price cap adjustment of 1.9%. This calculation is based upon a price escalator of 2.2% and a stretch factor of 0.3% for Stretch Factor Group cohort 3 in accordance with the PEG Report of August 2020 updating the Stretch Factor Assignments for 2019. The Price Cap Adjustment is therefore set by default in the model to 1.9%. Table 1 details the proposed distribution rates. RSL acknowledges that the Board may update RSL's Rate Generator Model with the updated price escalator and adjust the stretch factor as part of the application process.

Table 1 – Proposed Distribution Rates

Rate Class	Current Fixed	Current Volumetric	Proposed Fixed	Proposed Volumetric
Residential	26.09		26.59	
General Service Less Than 50 kW	31.69	0.0114	32.29	0.0116
General Service 50 to 4,999 kW	302.04	2.3256	307.78	2.3698
Unmetered Scattered Loads	4.47	0.0204	4.55	0.0208
Sentinel Lighting	2.77	20.2309	2.82	20.6153
Street Lighting	3.47	13.2333	3.54	13.4847

While the price factor adjustment under this application would apply to the fixed and volumetric distribution rates for Rideau St. Lawrence Distribution, it would not affect the following:

- Rate adders and riders
- Low voltage service charges
- Retail Transmission Service Rates

- Wholesale Market Service Rate
- Capacity Based Recovery (CBR) Rate
- Rural or Remote Electricity Rate Protection Charge (RRRP)
- Standard Supply Service – Administrative Charge
- MicroFIT Service Charge
- Specific Service Charges
- Transformation and Primary Metering Allowances
- Smart Metering Entity Charge

3. Revenue To Cost Ratio Adjustments

RSL is not proposing to adjust its revenue to cost ratios in this proceeding as its revenue to cost ratios were recently adjusted and set as part of the 2016 Cost of Service Rate Application EB-2015-0100.

4. Rate Design For Residential Electricity

In accordance with the Rate Design for Residential Electricity policy issued on April 02, 2015, RSL has completed the transition to a fully fixed rate as part of its 2020 IRM.

For bill impact purposes, RSL has determined that the consumption for customers at the 10th percentile is 304 kWh per month.

The average usage was extracted from RSL's records from 2015 actual residential usage per customer. Accounts where the data indicated that the customer occupied the property for less than 10 out of 12 months of the year were excluded. The valid usage data was sorted. Subsequently, of the 4,486 records, the average monthly kWh usage at the 449th record (the 10th percentile) had a value of 304 kWh.

5. Retail Transmission Service Rates

RSL is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

RSL has calculated the adjustments to the current retail transmission service rates as approved in EB-2019-0066. The detailed calculations may be found in the RTSR pages of the 2021 IRM Rate Generator Model that accompanies this application. Consumption entered into the model is non-loss adjusted. The adjusted RTSRs have been input in the 2021 Rate Generator Model. Table 2 shows the proposed RTSRs.

RSL would also request the opportunity to update the RTSRs included in this application should the RTSRs charged to RSL change before the rates applied for in this application are approved and in effect.

Table 2 – Proposed RTSR Rates

Rate Class		RTSR Network		RTSR Connection	
		Current	Proposed	Current	Proposed
Residential	kWh	0.0065	0.0064	0.0055	0.0057
General Service < 50 kW	kWh	0.006	0.0059	0.005	0.0052
General Service 50 to 4,999 kW	kW	2.4778	2.4262	2.0168	2.1041
General Service 50 to 4,999 kW - Interval Metered	kW	2.7683	2.7106	2.2479	2.3452
Unmetered Scattered Load	kWh	0.006	0.0059	0.005	0.0052
Sentinel Lighting	kW	1.8781	1.8390	1.5916	1.6605
Street Lighting	kW	1.8686	1.8297	1.5594	1.6269

6. LRAM Variance Account

In accordance with the Board's Guideline for Electricity Distributor Conservation and Demand Management (EB-2012-0003) issued on April 26, 2012, at a minimum, distributors must apply for disposition of the balance of the LRAMVA at the time of their Cost of Service rate application if the balance is deemed significant by the applicant.

RSL most recently disposed of the principal balance in account 1568 in its 2020 IRM rate application (EB-2019-0066) as of December 31, 2018 with carrying charges calculated as of April 30, 2020. RSL is not applying for disposition of LRAMVA as part of this proceeding.

7. Disposition of Account 1595

RSL is not proposing to dispose of its 1595 balances as there is no eligible amount that has passed the sunset rate riders' date. In addition, RSL confirms that there are no residual balances for vintage Account 1595 being disposed of and that all historical dispositions of 1595 have only been done once. RSL has populated the 1595 Workform but the requirement was not met for disposition of residual balances in 1595 sub-accounts.

8. Variance Explanation

The information used in completing the IRM Rate Generator model, Tab 3, "Continuity Schedule", originated from our 2019 Audited Financial Statements, and our Audited 2019 Trial Balance. All accounts except Account 1580 WMS are consistent with 2019 RRR 2.1.7 data. Following is the explanation for the variance.

1580 Wholesale Market Service Charge

The variance in this account is caused by inconsistent displays between sheet 3 "Continuity Schedule" in the Rate Generator Model and RRR 2.1.7 under section "Assets".

The figure of 1580 Wholesale Market Service Charge in RRR 2.1.7, is a combination of all 1580 account and sub-accounts, as indicated in Note 5 in Tab 3, "Continuity Schedule", "*RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.*"

As such, in the Continuity Schedule, the number in cell BV 23 is the total of 1580 WMS account and 1580 Sub-account CBR Class B from RRR 2.1.7, whereas in lines 23, 24, and 25 transaction amounts were entered for each individual 1580 sub-account.

A variance which equals the RRR balance of 1580 Sub-account CBR Class B, was created as a result, between RRR data and the 2019 balance for 1580 WMS. The following table shows the reconciliation of 1580 Wholesale Market Service Charge.

Table 3 – Reconciliation of 1580 Wholesale Market Service Charge

	Principal	Interest	Total	Note
2019 RRR	(45,857)	(1,250)	(47,106)	
Deduct 2019 GL/RRR of 1580 Sub account CBR	10,709	255	10,964	CBR Class B
Actual 2019 1580 WMS	(35,148)	(995)	(36,143)	GL
Disposition in 2020	(16,008)	(541)	(16,549)	
Projected Interest up to Apr 2021		(300)	(300)	
Claim as shown in Continuity Schedule	(51,156)	(1,835)	(52,991)	
Variance			(10,964)	

The input requirements of the Continuity Schedule regarding RSVA account balances, including interest, show a Total Claim of \$96,139, which agrees with the 2019 audited financial statements and RRR balances. No adjustments have been made to balances previously approved by the OEB on a final basis.

RSL proposes to dispose of the variance and deferral balance over a one year term consistent with the Report of the Board in EB-2008-0046.

9. Deferral and Variance Account Rate Riders

RSL is requesting final disposition of the balances in the Group 1 variance accounts as of December 31st, 2019.

RSL is requesting disposition at this time as the balances of the Group 1 variance accounts collectively exceed the preset disposition threshold of \$0.001 per kWh (debit or credit). The actual result, as calculated in the 2021 IRM Rate Generator model, is \$0.001 per kWh. As these rates are proposed to be updated through this application, failure to not dispose of a material balance could result in a larger than needed balance going forward. We believe that the variances should be dealt with as close as possible to the time that the variance occurred.

10. Global Adjustment

Class B and Class A Customers

Most customers pay the GA charge (directly or included in RPP rates) based on the amount of electricity they consume in a month (kWh). These customers are referred to as Class B. Customers who participate in the Industrial Conservation Initiative (ICI) are referred to as Class A customers and pay GA based on their percentage contribution to the top five peak Ontario demand hours (i.e., peak demand factor) over a 12-month period.

RSL had two customers who were in Class A for all of 2019 and one customer who was Class A for part of the year in 2019. These customers are billed specific Class A GA costs and have therefore not contributed to any of the balance accumulated in 1589 RSVA GA for the period they were Class A customers.

RSL has inputted consumption data in the Rate Generator Model for the customers who were Class A in 2019 on a full or partial year basis. The model allocates the portion of Account

1589 GA to customers who transitioned between Class A and Class B based on customer specific consumption levels and creates a separate rate rider for each transition customer.

RSL confirms that it follows the OEB Accounting Guidance on CBR issued by the Board on July 25, 2016. RSL bills its Class A customers their share of the monthly Ontario-wide total Capacity Based Recovery amount costs by the customer's Peak Demand Factor. These revenues match the costs, as charged to RSL from the IESO.

RSL records WMS revenues for CBR on all consumption effective January 1, 2016, and onwards for Class B customers. The variance between the revenue billed to customers for Class B CBR and the costs are tracked in Account 1580 WMS Sub Account CBR Class B.

GA Analysis Workform

The 2017 and 2018 balances of Account 1588 and Account 1589 have been disposed in RSL's 2020 IRM (EB-2019-0066) on a final basis. RSL has completed the GA Analysis Workform for 2019 and it is included in the submission in live Excel format. The total unresolved GA difference of \$909 as calculated in the GA Analysis Workform is below the materiality threshold, i.e. 1% of total IESO GA charges. There are no principal adjustments to be made to Account 1588 and Account 1589 in the Continuity Schedule.

The only reconciling item included in the GA Analysis Workform is Item 4 "Differences in actual system losses and billed TLFs" with an amount of \$-11,089. The following table illustrates the impact of the difference between purchased kWh and billed kWh on Account 1589.

Table 4 – Impact of kWh Variance on Account 1589

2019	IESO kWh	Microfit	LTLT	Total Purchased kWh	Class A kWh	Purchased kWh for Class B	Billed kWh for Class B	LTLT	kWh Variance = Purchased - Billed	Paid GA rate	Impact on GA Cost	RPP ratio	Allocated to 1589 GA Charge Variance
	a	b	c	d = a + b + c	e	f = d + e	g	h	i = f - g - h	j	k = j * i	l	m = k * (1-l)
January	11,356,602	1,769		11,358,371	(712,616)	10,645,755	10,535,972		109,783	0.0809	8,881	0.68	2,800
February	9,954,781	3,395		9,958,176	(655,542)	9,302,634	8,779,933		522,701	0.0881	46,050	0.67	15,010
March	10,085,138	7,474		10,092,612	(743,040)	9,349,572	9,781,668		(432,096)	0.0804	(34,741)	0.66	(11,950)
April	8,524,502	7,016		8,531,518	(728,300)	7,803,218	7,698,178		105,040	0.1233	12,951	0.64	4,677
May	7,801,649	7,751		7,809,400	(728,028)	7,081,372	7,143,299		(61,927)	0.1260	(7,803)	0.63	(2,919)
June	7,764,971	9,236		7,774,207	(678,093)	7,096,114	7,153,236		(57,122)	0.1373	(7,843)	0.64	(2,794)
July	9,557,985	10,449		9,568,434	(745,153)	8,823,282	8,727,998		95,284	0.0965	9,195	0.68	2,901
August	8,688,391	9,648		8,698,039	(733,027)	7,965,012	7,853,484		111,528	0.1261	14,064	0.66	4,751
September	7,563,722	7,380		7,571,102	(760,542)	6,810,560	6,874,378		(63,818)	0.1226	(7,824)	0.64	(2,856)
October	7,908,177	4,810		7,912,987	(734,830)	7,178,157	7,110,713		67,444	0.1368	9,226	0.62	3,465
November	9,264,874	2,033		9,266,907	(749,562)	8,517,345	8,547,873		(30,528)	0.0999	(3,050)	0.67	(1,002)
December	10,207,018	1,576		10,208,594	(668,994)	9,539,600	9,573,994		(34,394)	0.0932	(3,206)	0.69	(993)
Total	108,677,811	72,536	-	108,750,347	(8,637,726)	100,112,620	99,780,726	-	331,894		\$ 35,902		\$ 11,089

11. Commodity Accounts 1588 and 1589

On February 21, 2019, the OEB issued its letter entitled Accounting Guidance related to Accounts 1588 Power, and 1589 RSVA Global Adjustment. The guidance was effective January 1, 2019 and was to be implemented by August 31, 2019.

RSL confirms that it has complied the OEB’s February 21, 2019 guidance effective January 1, 2019. The 2019 transactions recorded in the general ledger reflect the changed process.

The filing guidelines also note, “distributors are also expected to consider this accounting guidance in the context of pre-2019 historical balances that have yet to be disposed of on a final basis.” RSL has cleared the 2017 and 2018 balances as final in the 2020 IRM.

Settlement Process

RSL begins the monthly settlement process by taking the monthly kWh purchased from the preliminary (shadow) invoice provided by Utilismart, our settlement vendor. We add kWh

purchased from microFIT suppliers for the month, and deduct kWh consumed by Class A customers. The microFIT data is provided by Utilismart. The Class A data is provided by Utilismart and Savage Data, our Operational Data Store vendor. The resulting number represents our Class B consumption for the prior month.

At the time of the initial monthly settlement reporting, the actual amount of RPP and non-RPP consumption is unknown, as the billing for consumption to the end of the month has not been completed. RSL uses the actual RPP and non-RPP consumption *billed* in the prior month as a reasonable estimate for the split of the Class B actual consumption.

RSL bills all customers using the first GA estimate. During the initial settlement, the estimated RPP GA is trued-up to the GA second estimate. The energy rate used in the first true-up is the rate charged to RSL on the shadow invoice from Utilismart.

The following month, RSL creates the first true-up. The IESO invoice for the prior month is available at this time. The estimated energy rate is updated to reflect the IESO invoice, and the GA second estimate is trued-up to the final GA rate.

In the next month, a second, final true-up is done. By this time, all of the RPP billings have been completed. The true-up is done on the actual split of RPP and Non-RPP, actual energy rate, and actual GA rate.

When the IESO invoice is received, the RPP GA cost is recorded to account 1588. The non-RPP cost is recorded to account 1589. Upon the completion of the final true-up, actual billings and actual costs for energy and GA are recorded to 1588 and 1589 respectively (energy and RPP GA to 1588, Non-RPP GA to 1589).

RSL's past practice of doing a full-year independent reconciliation of RPP and GA will continue, as we believe that this practice provides confirmation of the accuracy of the monthly submissions to the IESO. Our expectation is that any variance/adjustment required will be

small. The adjustment, if necessary, will be reported to the IESO, and accrued in the current year results.

Certification of Evidence

The processes described above are the methods used by RSL to verify the accuracy of the accounting for accounts 1588 and 1589. RSL believes that the methods used provide a reasonable and accurate split of GA costs between RPP and Non-RPP customers. As required in the Chapter 3 Filing Requirements released May 14, 2020, the Chief Financial Officer certifies that RSL has robust processes and internal controls in place for the preparation, review, verification and oversight of the account balances being disposed.

12. Shared Tax Savings

The Board has previously determined that the impacts of known legislated tax changes will be reflected in the 2021 IRM adjustment and that the savings from these adjustments will be shared on a 50/50 basis between the distributor and its customers.

RSL has completed the 2021 Tax Sharing tabs in the Rate Generator model. The results of the model show that there is \$4,912 in tax savings for 2021. The savings to be shared with RSL customers is \$2,456. A copy of Tab 8. "STS-Tax Change" page from the 2021 IRM Rate Generator model is shown in the following page.

Summary - Sharing of Tax Change Forecast Amounts

	2016	2021
OEB-Approved Rate Base	\$ 6,891,027	\$ 6,891,027
OEB-Approved Regulatory Taxable Income	\$ 130,913	\$ 130,913
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 11,782
Provincial Taxes Payable		\$ 4,189
Federal Effective Tax Rate		9.0%
Provincial Effective Tax Rate		3.2%
Combined Effective Tax Rate	15.0%	12.2%
Total Income Taxes Payable	\$ 19,637	\$ 15,971
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 19,637	\$ 15,971
Grossed-up Income Taxes	\$ 23,102	\$ 18,191
Incremental Grossed-up Tax Amount		-\$ 4,912
Sharing of Tax Amount (50%)		-\$ 2,456

13. Approval of the microFIT Generator Service Classification

In accordance with the Boards' correspondence of September 20, 2012 in regard to updating the fixed monthly charge for microFIT Generator Service Classification RSL is proposing to continue using the existing RSL-specific fixed monthly charge of \$17.20.

14. Specific Service Charges and Loss Factors

Pursuant to the Decision in EB-2019-0066 RSL will continue with the Specific Service Charges and Loss Factors approved in that proceeding, with the exception of the Collection of Account charge, which was eliminated as part of Board File EB-2017-0183.

15. Low Voltage Service Charges

Pursuant to the Decision in EB-2019-0066, RSL will continue with the current low voltage service rates.

16. Bill Impact Summary

The following table is used to show the impacts of the rate adjustments and overall bill impacts proposed in this application for the default customer profile in each customer class.

Table 5 – Bill Impacts

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	kWh	kW	Distribution Charges		Total Bill	
			(excluding pass through)			
			\$	%	\$	%
RESIDENTIAL - RPP	750		\$ 0.18	0.7%	\$ 0.15	0.1%
GENERAL SERVICE LESS THAN 50 KW - RPP	2,000		\$ 0.07	0.1%	\$ 0.23	0.1%
GENERAL SERVICE 50 to 4,999 kW - Non-RPP (Other)	147,135	297	\$ 2.67	0.3%	\$ 543.65	2.0%
UNMETERED SCATTERED LOAD - RPP	727		\$ 0.08	0.4%	\$ 0.13	0.1%
SENTINEL LIGHTING - RPP	294	1	\$ 0.04	0.2%	\$ 0.05	0.1%
STREET LIGHTING - Non-RPP (Other)	22/825	62	\$ 8.79	0.2%	\$ 93.79	1.1%
RESIDENTIAL - Non-RPP (Retailer)	750		\$ 0.18	0.7%	\$ 2.92	1.7%
RESIDENTIAL - RPP	304		\$ (1.51)	-5.3%	\$ (1.21)	-1.9%
RESIDENTIAL - Non-RPP (Retailer)	304		\$ (1.51)	-5.3%	\$ (0.61)	-0.7%
GENERAL SERVICE LESS THAN 50 KW - Non-RPP (Retailer)	2,000		\$ 0.07	0.1%	\$ 7.56	1.7%

Rate Mitigation

Rideau St. Lawrence Distribution Inc. does not propose any Rate Mitigation in this application.

17. Z Factor

RSL is not applying for a Z-factor in this application.

THE FOLLOWING IS A LISTING OF THE EXCEL MODELS WHICH ACCOMPANY THIS APPLICATION:

- RSL_2021-IRM-Rate-Generator-Model_20210430
- RSL_2021_GA_Analysis_Workform_20210430
- RSL_2021_1595_Analysis_Workform_20210430

LIST OF APPENDICESs

- Appendix 1: Bill Impact
- Appendix 2: Current Tariff Sheet
- Appendix 3: Proposed Tariff Sheet

THE 2021 IRM MODEL

RSL has completed the 2021 Rate Generator Model in accordance with the instructions provided by the Board. The service and rate classifications together with the associated electricity distribution rates included in the 2021 IRM Model are those approved by the Board in its Decision and Order of EB-2015-0100.

It was noted that the effective date in Tab 19 “Final Tariff Schedule” has not been updated. RSL understands that the OEB may update the model while it reviews it.

Appendix 1: Bill Impact

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0819		
Proposed/Approved Loss Factor	1.0819		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.09	1	\$ 26.09	\$ 26.59	1	\$ 26.59	\$ 0.50	1.92%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ 3.69	1	\$ 3.69	\$ 0.52	1	\$ 0.52	\$ (3.17)	-85.91%
Volumetric Rate Riders	\$ 0.0032	750	\$ (2.40)	\$ 0.0006	750	\$ 0.45	\$ 2.85	-118.75%
Sub-Total A (excluding pass through)			\$ 27.38			\$ 27.56	\$ 0.18	0.66%
Line Losses on Cost of Power	\$ 0.1333	61	\$ 8.19	\$ 0.1333	61	\$ 8.19	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0029	750	\$ (2.18)	\$ 0.0029	750	\$ (2.18)	\$ -	0.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0001	750	\$ (0.08)	\$ (0.08)	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0049	750	\$ 3.68	\$ 0.0049	750	\$ 3.68	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 37.64			\$ 37.74	\$ 0.10	0.28%
RTSR - Network	\$ 0.0065	811	\$ 5.27	\$ 0.0064	811	\$ 5.19	\$ (0.08)	-1.54%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	811	\$ 4.46	\$ 0.0057	811	\$ 4.63	\$ 0.16	3.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 47.37			\$ 47.56	\$ 0.19	0.39%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	811	\$ 2.76	\$ 0.0034	811	\$ 2.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	811	\$ 0.41	\$ 0.0005	811	\$ 0.41	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	480	\$ 50.40	\$ 0.1050	480	\$ 50.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	135	\$ 20.25	\$ 0.1500	135	\$ 20.25	\$ -	0.00%
TOU - On Peak	\$ 0.2170	135	\$ 29.30	\$ 0.2170	135	\$ 29.30	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 150.73			\$ 150.92	\$ 0.19	0.12%
HST	13%		\$ 19.60	13%		\$ 19.62	\$ 0.02	0.12%
Ontario Electricity Rebate	33.2%		\$ (50.04)	33.2%		\$ (50.10)	\$ (0.06)	-
Total Bill on TOU			\$ 120.28			\$ 120.43	\$ 0.15	0.12%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0819	
Proposed/Approved Loss Factor	1.0819	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.69	1	\$ 31.69	\$ 32.29	1	\$ 32.29	\$ 0.60	1.89%
Distribution Volumetric Rate	\$ 0.0114	2000	\$ 22.80	\$ 0.0116	2000	\$ 23.20	\$ 0.40	1.75%
Fixed Rate Riders	\$ 1.67	1	\$ 1.67	\$ 1.14	1	\$ 1.14	\$ (0.53)	-31.74%
Volumetric Rate Riders	\$ 0.0013	2000	\$ 2.60	\$ 0.0011	2000	\$ 2.20	\$ (0.40)	-15.38%
Sub-Total A (excluding pass through)			\$ 58.76			\$ 58.83	\$ 0.07	0.12%
Line Losses on Cost of Power	\$ 0.1333	164	\$ 21.83	\$ 0.1333	164	\$ 21.83	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0028	2,000	\$ (5.60)	\$ 0.0027	2,000	\$ (5.40)	\$ 0.20	-3.57%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.0001	2,000	\$ (0.20)	\$ (0.20)	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0045	2,000	\$ 9.00	\$ 0.0045	2,000	\$ 9.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 84.56			\$ 84.63	\$ 0.07	0.08%
RTSR - Network	\$ 0.0060	2,164	\$ 12.98	\$ 0.0059	2,164	\$ 12.77	\$ (0.22)	-1.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	2,164	\$ 10.82	\$ 0.0052	2,164	\$ 11.25	\$ 0.43	4.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 108.36			\$ 108.65	\$ 0.29	0.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,164	\$ 7.36	\$ 0.0034	2,164	\$ 7.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,164	\$ 1.08	\$ 0.0005	2,164	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	1,280	\$ 134.40	\$ 0.1050	1,280	\$ 134.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	360	\$ 54.00	\$ 0.1500	360	\$ 54.00	\$ -	0.00%
TOU - On Peak	\$ 0.2170	360	\$ 78.12	\$ 0.2170	360	\$ 78.12	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 383.57			\$ 383.85	\$ 0.29	0.07%
HST	13%		\$ 49.86	13%		\$ 49.90	\$ 0.04	0.07%
Ontario Electricity Rebate	33.2%		\$ (127.34)	33.2%		\$ (127.44)	\$ (0.10)	
Total Bill on TOU			\$ 306.09			\$ 306.32	\$ 0.23	0.07%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	147,135	kWh
Demand	297	kW
Current Loss Factor	1.0819	
Proposed/Approved Loss Factor	1.0819	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 302.04	1	\$ 302.04	\$ 307.78	1	\$ 307.78	\$ 5.74	1.90%
Distribution Volumetric Rate	\$ 2.3256	297	\$ 690.70	\$ 2.3698	297	\$ 703.83	\$ 13.13	1.90%
Fixed Rate Riders	\$ 17.95	1	\$ 17.95	\$ 12.86	1	\$ 12.86	\$ (5.09)	-28.36%
Volumetric Rate Riders	\$ 0.1013	297	\$ 30.09	\$ 0.0639	297	\$ 18.98	\$ (11.11)	-36.92%
Sub-Total A (excluding pass through)			\$ 1,040.78			\$ 1,043.45	\$ 2.67	0.26%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.9310	297	\$ (276.51)	\$ 0.9097	297	\$ (270.18)	\$ 6.33	-2.29%
CBR Class B Rate Riders	\$ -	297	\$ -	\$ 0.0314	297	\$ (9.33)	\$ (9.33)	
GA Rate Riders	\$ 0.0034	147,135	\$ (500.26)	\$ 0.0002	147,135	\$ (29.43)	\$ 470.83	-94.12%
Low Voltage Service Charge	\$ 1.6712	297	\$ 496.35	\$ 1.6712	297	\$ 496.35	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	297	\$ -	\$ -	297	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 760.36			\$ 1,230.86	\$ 470.50	61.88%
RTSR - Network	\$ 2.4778	297	\$ 735.91	\$ 2.4262	297	\$ 720.58	\$ (15.33)	-2.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0168	297	\$ 598.99	\$ 2.1041	297	\$ 624.92	\$ 25.93	4.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,095.26			\$ 2,576.36	\$ 481.10	22.96%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	159,185	\$ 541.23	\$ 0.0034	159,185	\$ 541.23	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	159,185	\$ 79.59	\$ 0.0005	159,185	\$ 79.59	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	159,185	\$ 21,776.56	\$ 0.1368	159,185	\$ 21,776.56	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 24,492.89			\$ 24,973.99	\$ 481.10	1.96%
HST	13%		\$ 3,184.08	13%		\$ 3,246.62	\$ 62.54	1.96%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 27,676.96			\$ 28,220.61	\$ 543.65	1.96%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	727	kWh
Demand	-	kW
Current Loss Factor	1.0819	
Proposed/Approved Loss Factor	1.0819	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.47	1	\$ 4.47	\$ 4.55	1	\$ 4.55	\$ 0.08	1.79%
Distribution Volumetric Rate	\$ 0.0204	727	\$ 14.83	\$ 0.0208	727	\$ 15.12	\$ 0.29	1.96%
Fixed Rate Riders	\$ 0.48	1	\$ 0.48	\$ 0.41	1	\$ 0.41	\$ (0.07)	-14.58%
Volumetric Rate Riders	\$ 0.0003	727	\$ 0.22	\$ -	727	\$ -	\$ (0.22)	-100.00%
Sub-Total A (excluding pass through)			\$ 20.00			\$ 20.08	\$ 0.08	0.41%
Line Losses on Cost of Power	\$ 0.1333	60	\$ 7.93	\$ 0.1333	60	\$ 7.93	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0028	727	\$ (2.04)	\$ 0.0027	727	\$ (1.96)	\$ 0.07	-3.57%
CBR Class B Rate Riders	\$ -	727	\$ -	\$ 0.0001	727	\$ (0.07)	\$ (0.07)	
GA Rate Riders	\$ -	727	\$ -	\$ -	727	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0045	727	\$ 3.27	\$ 0.0045	727	\$ 3.27	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	727	\$ -	\$ -	727	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.17			\$ 29.25	\$ 0.08	0.28%
RTSR - Network	\$ 0.0060	787	\$ 4.72	\$ 0.0059	787	\$ 4.64	\$ (0.08)	-1.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	787	\$ 3.93	\$ 0.0052	787	\$ 4.09	\$ 0.16	4.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.82			\$ 37.98	\$ 0.16	0.43%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	787	\$ 2.67	\$ 0.0034	787	\$ 2.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	787	\$ 0.39	\$ 0.0005	787	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	465	\$ 48.85	\$ 0.1050	465	\$ 48.85	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	131	\$ 19.63	\$ 0.1500	131	\$ 19.63	\$ -	0.00%
TOU - On Peak	\$ 0.2170	131	\$ 28.40	\$ 0.2170	131	\$ 28.40	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 138.02			\$ 138.18	\$ 0.16	0.12%
HST	13%		\$ 17.94	13%		\$ 17.96	\$ 0.02	0.12%
Ontario Electricity Rebate	33.2%		\$ (45.82)	33.2%		\$ (45.88)	\$ (0.05)	
Total Bill on TOU			\$ 110.14			\$ 110.27	\$ 0.13	0.12%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	294	kWh
Demand	1	kW
Current Loss Factor	1.0819	
Proposed/Approved Loss Factor	1.0819	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.77	2	\$ 5.54	\$ 2.82	2	\$ 5.64	\$ 0.10	1.81%
Distribution Volumetric Rate	\$ 20.2309	1	\$ 20.23	\$ 20.6153	1	\$ 20.62	\$ 0.38	1.90%
Fixed Rate Riders	\$ 0.24	2	\$ 0.48	\$ 0.19	2	\$ 0.38	\$ (0.10)	-20.83%
Volumetric Rate Riders	\$ 0.3408	1	\$ 0.34	\$ -	1	\$ -	\$ (0.34)	-100.00%
Sub-Total A (excluding pass through)			\$ 26.59			\$ 26.64	\$ 0.04	0.16%
Line Losses on Cost of Power	\$ 0.1333	24	\$ 3.21	\$ 0.1333	24	\$ 3.21	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 1.5771	1	\$ (1.58)	-\$ 1.5524	1	\$ (1.55)	\$ 0.02	-1.57%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ 0.0360	1	\$ (0.04)	\$ (0.04)	
GA Rate Riders	\$ -	294	\$ -	\$ -	294	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.3055	1	\$ 1.31	\$ 1.3055	1	\$ 1.31	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	2	\$ -	\$ -	2	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	2	\$ -	\$ -	2	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.53			\$ 29.56	\$ 0.03	0.11%
RTSR - Network	\$ 1.8781	1	\$ 1.88	\$ 1.8390	1	\$ 1.84	\$ (0.04)	-2.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5916	1	\$ 1.59	\$ 1.6605	1	\$ 1.66	\$ 0.07	4.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 33.00			\$ 33.06	\$ 0.06	0.19%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	318	\$ 1.08	\$ 0.0034	318	\$ 1.08	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	318	\$ 0.16	\$ 0.0005	318	\$ 0.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	2	\$ 0.50	\$ 0.25	2	\$ 0.50	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	188	\$ 19.76	\$ 0.1050	188	\$ 19.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	53	\$ 7.94	\$ 0.1500	53	\$ 7.94	\$ -	0.00%
TOU - On Peak	\$ 0.2170	53	\$ 11.48	\$ 0.2170	53	\$ 11.48	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 73.92			\$ 73.98	\$ 0.06	0.08%
HST	13%		\$ 9.61	13%		\$ 9.62	\$ 0.01	0.08%
Ontario Electricity Rebate	33.2%		\$ (24.54)	33.2%		\$ (24.56)	\$ (0.02)	
Total Bill on TOU			\$ 58.99			\$ 59.04	\$ 0.05	0.08%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	22,825 kWh
Demand	62 kW
Current Loss Factor	1.0819
Proposed/Approved Loss Factor	1.0819

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.47	690	\$ 2,394.30	\$ 3.54	690	\$ 2,442.60	\$ 48.30	2.02%
Distribution Volumetric Rate	\$ 13.2333	62	\$ 820.46	\$ 13.4847	62	\$ 836.05	\$ 15.59	1.90%
Fixed Rate Riders	\$ 0.15	690	\$ 103.50	\$ 0.09	690	\$ 62.10	\$ (41.40)	-40.00%
Volumetric Rate Riders	\$ 6.9170	62	\$ 428.85	\$ 6.6961	62	\$ 415.16	\$ (13.70)	-3.19%
Sub-Total A (excluding pass through)			\$ 3,747.12			\$ 3,755.91	\$ 8.79	0.23%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.9256	62	\$ (57.39)	\$ 0.9025	62	\$ (55.96)	\$ 1.43	-2.50%
CBR Class B Rate Riders	\$ -	62	\$ -	\$ 0.0329	62	\$ (2.04)	\$ (2.04)	
GA Rate Riders	\$ 0.0034	22,825	\$ (77.61)	\$ 0.0002	22,825	\$ (4.56)	\$ 73.04	-94.12%
Low Voltage Service Charge	\$ 1.2790	62	\$ 79.30	\$ 1.2790	62	\$ 79.30	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	690	\$ -	\$ -	690	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	690	\$ -	\$ -	690	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	62	\$ -	\$ -	62	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,691.42			\$ 3,772.65	\$ 81.22	2.20%
RTSR - Network	\$ 1.8686	62	\$ 115.85	\$ 1.8297	62	\$ 113.44	\$ (2.41)	-2.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5594	62	\$ 96.68	\$ 1.6269	62	\$ 100.87	\$ 4.19	4.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,903.96			\$ 3,986.96	\$ 83.00	2.13%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	24,694	\$ 83.96	\$ 0.0034	24,694	\$ 83.96	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	24,694	\$ 12.35	\$ 0.0005	24,694	\$ 12.35	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	690	\$ 172.50	\$ 0.25	690	\$ 172.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	24,694	\$ 3,378.19	\$ 0.1368	24,694	\$ 3,378.19	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 7,550.96			\$ 7,633.95	\$ 83.00	1.10%
HST	13%		\$ 981.62	13%		\$ 992.41	\$ 10.79	1.10%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 8,532.58			\$ 8,626.37	\$ 93.79	1.10%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0819		
Proposed/Approved Loss Factor	1.0819		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.09	1	\$ 26.09	\$ 26.59	1	\$ 26.59	\$ 0.50	1.92%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 3.69	1	\$ 3.69	\$ 0.52	1	\$ 0.52	\$ (3.17)	-85.91%
Volumetric Rate Riders	\$ 0.0032	750	\$ (2.40)	\$ 0.0006	750	\$ 0.45	\$ 2.85	-118.75%
Sub-Total A (excluding pass through)			\$ 27.38			\$ 27.56	\$ 0.18	0.66%
Line Losses on Cost of Power	\$ 0.1368	61	\$ 8.40	\$ 0.1368	61	\$ 8.40	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0029	750	\$ (2.18)	\$ 0.0029	750	\$ (2.18)	\$ -	0.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0001	750	\$ (0.08)	\$ (0.08)	
GA Rate Riders	\$ 0.0034	750	\$ (2.55)	\$ 0.0002	750	\$ (0.15)	\$ 2.40	-94.12%
Low Voltage Service Charge	\$ 0.0049	750	\$ 3.68	\$ 0.0049	750	\$ 3.68	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.30			\$ 37.81	\$ 2.51	7.10%
RTSR - Network	\$ 0.0065	811	\$ 5.27	\$ 0.0064	811	\$ 5.19	\$ (0.08)	-1.54%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	811	\$ 4.46	\$ 0.0057	811	\$ 4.63	\$ 0.16	3.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45.04			\$ 47.63	\$ 2.59	5.74%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	811	\$ 2.76	\$ 0.0034	811	\$ 2.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	811	\$ 0.41	\$ 0.0005	811	\$ 0.41	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	750	\$ 102.60	\$ 0.1368	750	\$ 102.60	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 150.80			\$ 153.39	\$ 2.59	1.71%
HST	13%		\$ 19.60	13%		\$ 19.94	\$ 0.34	1.71%
Ontario Electricity Rebate	33.2%		\$ (50.07)	33.2%		\$ (50.93)		
Total Bill on Non-RPP Avg. Price			\$ 170.41			\$ 173.33	\$ 2.92	1.71%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	304	kWh
Demand	-	kW
Current Loss Factor	1.0819	
Proposed/Approved Loss Factor	1.0819	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.09	1	\$ 26.09	\$ 26.59	1	\$ 26.59	\$ 0.50	1.92%
Distribution Volumetric Rate	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	
Fixed Rate Riders	\$ 3.69	1	\$ 3.69	\$ 0.52	1	\$ 0.52	\$ (3.17)	-85.91%
Volumetric Rate Riders	\$ 0.0032	304	\$ (0.97)	\$ 0.0006	304	\$ 0.18	\$ 1.16	-118.75%
Sub-Total A (excluding pass through)			\$ 28.81			\$ 27.29	\$ (1.51)	-5.26%
Line Losses on Cost of Power	\$ 0.1333	25	\$ 3.32	\$ 0.1333	25	\$ 3.32	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0029	304	\$ (0.88)	\$ 0.0029	304	\$ (0.88)	\$ -	0.00%
CBR Class B Rate Riders	\$ -	304	\$ -	\$ 0.0001	304	\$ (0.03)	\$ (0.03)	
GA Rate Riders	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0049	304	\$ 1.49	\$ 0.0049	304	\$ 1.49	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.30			\$ 31.76	\$ (1.55)	-4.64%
RTSR - Network	\$ 0.0065	329	\$ 2.14	\$ 0.0064	329	\$ 2.10	\$ (0.03)	-1.54%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	329	\$ 1.81	\$ 0.0057	329	\$ 1.87	\$ 0.07	3.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.25			\$ 35.74	\$ (1.51)	-4.06%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	329	\$ 1.12	\$ 0.0034	329	\$ 1.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	329	\$ 0.16	\$ 0.0005	329	\$ 0.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	195	\$ 20.43	\$ 0.1050	195	\$ 20.43	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	55	\$ 8.21	\$ 0.1500	55	\$ 8.21	\$ -	0.00%
TOU - On Peak	\$ 0.2170	55	\$ 11.87	\$ 0.2170	55	\$ 11.87	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 79.29			\$ 77.78	\$ (1.51)	-1.91%
HST	13%		\$ 10.31	13%		\$ 10.11	\$ (0.20)	-1.91%
Ontario Electricity Rebate	33.2%		\$ (26.33)	33.2%		\$ (25.82)	\$ 0.50	
Total Bill on TOU			\$ 63.28			\$ 62.07	\$ (1.21)	-1.91%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	304	kWh
Demand	-	kW
Current Loss Factor	1.0819	
Proposed/Approved Loss Factor	1.0819	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.09	1	\$ 26.09	\$ 26.59	1	\$ 26.59	\$ 0.50	1.92%
Distribution Volumetric Rate	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	-
Fixed Rate Riders	\$ 3.69	1	\$ 3.69	\$ 0.52	1	\$ 0.52	\$ (3.17)	-85.91%
Volumetric Rate Riders	-\$ 0.0032	304	\$ (0.97)	\$ 0.0006	304	\$ 0.18	\$ 1.16	-118.75%
Sub-Total A (excluding pass through)			\$ 28.81			\$ 27.29	\$ (1.51)	-5.26%
Line Losses on Cost of Power	\$ 0.1368	25	\$ 3.41	\$ 0.1368	25	\$ 3.41	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0029	304	\$ (0.88)	-\$ 0.0029	304	\$ (0.88)	\$ -	0.00%
CBR Class B Rate Riders	\$ -	304	\$ -	\$ 0.0001	304	\$ (0.03)	\$ (0.03)	-94.12%
GA Rate Riders	-\$ 0.0034	304	\$ (1.03)	-\$ 0.0002	304	\$ (0.06)	\$ 0.97	-0.00%
Low Voltage Service Charge	\$ 0.0049	304	\$ 1.49	\$ 0.0049	304	\$ 1.49	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.36			\$ 31.79	\$ (0.57)	-1.77%
RTSR - Network	\$ 0.0065	329	\$ 2.14	\$ 0.0064	329	\$ 2.10	\$ (0.03)	-1.54%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	329	\$ 1.81	\$ 0.0057	329	\$ 1.87	\$ 0.07	3.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 36.30			\$ 35.76	\$ (0.54)	-1.49%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	329	\$ 1.12	\$ 0.0034	329	\$ 1.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	329	\$ 0.16	\$ 0.0005	329	\$ 0.16	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	304	\$ 41.59	\$ 0.1368	304	\$ 41.59	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 79.17			\$ 78.63	\$ (0.54)	-0.68%
HST	13%		\$ 10.29	13%		\$ 10.22	\$ (0.07)	-0.68%
Ontario Electricity Rebate	33.2%		\$ (26.29)	33.2%		\$ (26.11)	\$ (0.18)	-0.68%
Total Bill on Non-RPP Avg. Price			\$ 89.47			\$ 88.86	\$ (0.61)	-0.68%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0819	
Proposed/Approved Loss Factor	1.0819	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.69	1	\$ 31.69	\$ 32.29	1	\$ 32.29	\$ 0.60	1.89%
Distribution Volumetric Rate	\$ 0.0114	2000	\$ 22.80	\$ 0.0116	2000	\$ 23.20	\$ 0.40	1.75%
Fixed Rate Riders	\$ 1.67	1	\$ 1.67	\$ 1.14	1	\$ 1.14	\$ (0.53)	-31.74%
Volumetric Rate Riders	\$ 0.0013	2000	\$ 2.60	\$ 0.0011	2000	\$ 2.20	\$ (0.40)	-15.38%
Sub-Total A (excluding pass through)			\$ 58.76			\$ 58.83	\$ 0.07	0.12%
Line Losses on Cost of Power	\$ 0.1368	164	\$ 22.41	\$ 0.1368	164	\$ 22.41	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0028	2,000	\$ (5.60)	\$ 0.0027	2,000	\$ (5.40)	\$ 0.20	-3.57%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.0001	2,000	\$ (0.20)	\$ (0.20)	-94.12%
GA Rate Riders	\$ 0.0034	2,000	\$ (6.80)	\$ 0.0002	2,000	\$ (0.40)	\$ 6.40	-94.12%
Low Voltage Service Charge	\$ 0.0045	2,000	\$ 9.00	\$ 0.0045	2,000	\$ 9.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 78.34			\$ 84.81	\$ 6.47	8.26%
RTSR - Network	\$ 0.0060	2,164	\$ 12.98	\$ 0.0059	2,164	\$ 12.77	\$ (0.22)	-1.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	2,164	\$ 10.82	\$ 0.0052	2,164	\$ 11.25	\$ 0.43	4.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 102.14			\$ 108.83	\$ 6.69	6.55%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,164	\$ 7.36	\$ 0.0034	2,164	\$ 7.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,164	\$ 1.08	\$ 0.0005	2,164	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	2,000	\$ 273.60	\$ 0.1368	2,000	\$ 273.60	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 384.18			\$ 390.86	\$ 6.69	1.74%
HST	13%		\$ 49.94	13%		\$ 50.81	\$ 0.87	1.74%
Ontario Electricity Rebate	33.2%		\$ (127.55)	33.2%		\$ (129.77)	\$ (2.22)	-1.74%
Total Bill on Non-RPP Avg. Price			\$ 434.12			\$ 441.68	\$ 7.56	1.74%

Appendix 2: Current Tariff Sheet EB-2019-0066

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020

(unless indicated otherwise)

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0066

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning.

Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.09
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until April 30, 2021	\$	3.17
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	0.52
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0049
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0034)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until April 30, 2021	\$/kWh	(0.0038)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2020) - effective until October 31, 2021	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021	\$/kWh	(0.0029)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020

(unless indicated otherwise)

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2019-0066

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rideau St. Lawrence Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective May 1, 2020
Amended to Reflect the Implementation Date of November 1, 2020
(unless indicated otherwise)
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0066

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.89
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$	0.53
Rate Rider for the 2018 Capital Funding - effective until the effective date of the next cost of service-based rate order	\$	1.14
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0114
Low Voltage Service Rate	\$/kWh	0.0045
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0034)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$/kWh	0.0002
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2021	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021	\$/kWh	(0.0028)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020

(unless indicated otherwise)

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0066

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rideau St. Lawrence Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective May 1, 2020
Amended to Reflect the Implementation Date of November 1, 2020
(unless indicated otherwise)
This schedule supersedes and replaces all previously
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EB-2019-0066

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.77
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$	0.05
Rate Rider for the 2018 Capital Funding - effective until the effective date of the next cost of service-based rate order	\$	0.19
Distribution Volumetric Rate	\$/kW	20.2309
Low Voltage Service Rate	\$/kW	1.3055
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0034)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$/kW	0.3408
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021	\$/kW	(1.5771)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8781
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5916

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rideau St. Lawrence Distribution Inc. TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020

(unless indicated otherwise)

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0066

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.47
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$	0.06
Rate Rider for the 2018 Capital Funding - effective until the effective date of the next cost of service-based rate order	\$	0.09
Distribution Volumetric Rate	\$/kW	13.2333
Low Voltage Service Rate	\$/kW	1.2790
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0034)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$/kW	0.2209
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2021	\$/kW	6.6961
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021	\$/kW	(0.9256)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8686
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5594

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020

(unless indicated otherwise)

**This schedule supersedes and replaces all previously
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EB-2019-0066

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020

(unless indicated otherwise)

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EB-2019-0066

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.20
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Rideau St. Lawrence Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective May 1, 2020
Amended to Reflect the Implementation Date of November 1, 2020
(unless indicated otherwise)
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0066

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	185.00
Temporary service install and remove - overhead - no transformer	\$	500.00
Temporary service install and remove - underground - no transformer	\$	300.00
Temporary service install and remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	44.50

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020

(unless indicated otherwise)

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0066

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year no charge	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0819
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0711

Appendix 3: Proposed Tariff Sheet

RIDEAU ST. LAWRENCE DISTRIBUTION INC. TARIFF OF RATES AND CHARGES

Effective May 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Application

- The application of these rates and charges shall be in accordance with the License of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates or charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES – May 1, 2021 for all consumption or deemed consumption services used on or after that date.

SPECIFIC SERVICE CHARGES- May 1, 2021 for all charges incurred by customers on or after that date.

RETAIL SERVICE CHARGES – May 1, 2021 for all charges incurred by retailers or customers on or after that date.

LOSS FACTOR ADJUSTMENT – May 1, 2021 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Service Classifications

Residential

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or

quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers.

General Service Less Than 50 kW

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly demand is less than, or is forecast to be less than, 50 kW.

General Service 50 to 4999kW

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW.

Unmetered Scattered Load

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

Sentinel Lights

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light.

Street Lighting

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template.

microFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system.

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0053

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning.

Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.59
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	0.52
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Application of Tax Change (2021) - effective until April 30, 2022	\$	(0.01)
Low Voltage Service Rate	\$/kWh	0.0049
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0032
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0034)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2021	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021	\$/kWh	(0.0029)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.29
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	1.14
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0116
Low Voltage Service Rate	\$/kWh	0.0045
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0032
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0001
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0034)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2021	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021	\$/kWh	(0.0028)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	307.78
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	12.86
Distribution Volumetric Rate	\$/kW	2.3698
Low Voltage Service Rate	\$/kW	1.6712
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0032
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	0.0213
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0314)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0034)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2021	\$/kW	0.0639
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021	\$/kW	(0.9310)
Rate Rider for Application of Tax Change (2021) - effective until April 30, 2022	\$/kW	(0.0134)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4262
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1041
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7106
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3452

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	4.55
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	0.41
Distribution Volumetric Rate	\$/kWh	0.0208
Low Voltage Service Rate	\$/kWh	0.0045
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0032
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0001
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0034)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021	\$/kWh	(0.0028)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.82
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	0.19
Distribution Volumetric Rate	\$/kW	20.6153
Low Voltage Service Rate	\$/kW	1.3055
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0030
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	0.0227
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0330)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0034)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021	\$/kW	(1.5771)
Rate Rider for Application of Tax Change (2021) - effective until April 30, 2022	\$/kW	(0.0156)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8390
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6605

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.54
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	0.09
Distribution Volumetric Rate	\$/kW	13.4847
Low Voltage Service Rate	\$/kW	1.2790
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0032
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	0.0231
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0329)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0034)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2021	\$/kW	6.6961
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021	\$/kW	(0.9256)
Rate Rider for Application of Tax Change (2021) - effective until April 30, 2022	\$/kW	(0.0261)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8297
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6269

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.20
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install and remove - overhead - no transformer	\$	500.00
Temporary service install and remove - underground - no transformer	\$	300.00
Temporary service install and remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	45.48

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year no charge	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0819
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0711

