Numbers may not add due to rounding.

Table 1a
Comparison of Production Forecast - Nuclear

Line No.	Business Unit	2016 Budget	(c)-(a) Change	2016 Actual	(g)-(c) Change	2017 OEB Approved[3]	(g)-(e) Change	2017 Actual	(k)-(g) Change	2018 OEB Approved[3]	(k)-(i) Change	2018 Actual
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Darlington NGS											
1	**TWh**	26.0	(0.4)	25.6	(6.4)	19.0	0.2	19.3	0.8	19.3	0.8	20.0
2	**Unit Capability Factor (%)**	91.1	(1.6)	89.5	(4.3)	85.1	0.0	85.2	3.4	86.0	2.5	88.6
3	**PO Days[1,2]**	111.0	(0.9)	110.1	0.8	148.4	(37.5)	110.9	(1.6)	143.3	(34.0)	109.3
4	**Refurb PO Days**	78.0	0.0	78.0	287.0	365.0	0.0	365.0	0.0	365.0	0.0	365.0
5	**FEPO Days**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	0.0	2.8	2.8
6	**FLR (%)**	1.0	1.3	2.3	(0.6)	1.0	0.7	1.7	(0.6)	1.0	0.1	1.1
7	**FLR Days Equivalent**	12.7	17.1	29.8	(13.5)	9.4	6.9	16.4	(5.3)	9.5	1.5	11.0
	Pickering NGS											
8	**TWh**	20.8	(0.8)	19.9	1.5	19.1	2.3	21.4	(0.6)	19.2	1.7	20.9
9	**Unit Capability Factor (%)**	77.6	(2.4)	75.2	4.8	71.5	8.5	80.0	(0.9)	72.0	7.1	79.1
10	**PO Days[2]**	401.6	(32.3)	369.3	(44.8)	541.6	(217.1)	324.5	24.6	530.8	(181.7)	349.1
11	**FEPO Days**	0.0	93.5	93.5	(81.9)	0.0	11.6	11.6	(11.6)	0.0	0.0	0.0
12	**FLR (%)**	5.0	(0.9)	4.1	1.1	5.0	0.2	5.2	0.1	5.0	0.3	5.3
13	**FLR Days Equivalent**	89.7	(19.5)	70.2	25.6	82.4	13.3	95.7	1.5	83.0	14.3	97.2
	Totals											
14	**Unit Capability Factor (%)**	84.6	(2.0)	82.7	(0.3)	77.8	4.6	82.4	1.1	78.5	5.0	83.5
15	**PO Days[1,2]**	512.6	(33.2)	479.4	(44.0)	690.0	(254.6)	435.4	23.0	674.1	(215.7)	458.4
16	**FEPO Days**	0.0	93.5	93.5	(81.9)	0.0	11.6	11.6	(8.8)	0.0	2.8	2.8
17	**FLR (%)**	2.8	0.3	3.1	0.5	3.0	0.5	3.6	(0.3)	3.0	0.3	3.3
18	**FLR Days Equivalent**	102.4	(2.5)	100.0	12.1	91.8	20.2	112.1	(3.8)	92.5	15.8	108.3
19	**Total TWh**	46.8	(1.2)	45.6	(4.9)	38.1	2.6	40.7	0.2	38.5	2.4	40.9

Line No.	Business Unit	2018 Actual	(e)-(a) Change	2019 OEB Approved[3]	(e)-(c) Change	2019 Actual	(i)-(e) Change	2020 OEB Approved[3]	(i)-(g) Change	2020 Budget	(k)-(i) Change	2021 Budget
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Darlington NGS											
20	**TWh**	20.0	(0.2)	19.7	0.2	19.9	1.9	17.7	4.1	21.8	(4.9)	16.9
21	**Unit Capability Factor (%)**	88.6	(1.1)	87.8	(0.3)	87.4	3.6	79.4	11.7	91.1	(15.0)	76.0
22	**PO Days[1,2]**	109.3	(24.4)	119.1	(34.2)	84.9	(51.9)	183.2	(150.2)	33.0	195.2	228.2
23	**Refurb PO Days**	365.0	0.0	365.0	0.0	365.0	(66.7)	366.0	(67.7)	298.3	66.7	365.0
24	**FEPO Days**	2.8	(2.8)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
25	**FLR (%)**	1.1	3.7	1.0	3.8	4.8	(1.9)	4.2	(1.3)	2.9	0.9	3.8
26	**FLR Days Equivalent**	11.0	37.3	9.7	38.6	48.3	(17.1)	38.1	(6.9)	31.2	1.7	32.8
	Pickering NGS											
27	**TWh**	20.9	2.8	19.4	4.2	23.6	(3.3)	19.6	0.6	20.3	1.1	21.4
28	**Unit Capability Factor (%)**	79.1	8.5	72.6	15.0	87.6	(11.6)	73.4	2.6	76.0	4.0	80.0
29	**PO Days[2]**	349.1	(115.8)	517.2	(283.9)	233.3	224.2	498.9	(41.4)	457.5	(99.6)	357.9
30	**FEPO Days**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
31	**FLR (%)**	5.3	(3.7)	5.0	(3.4)	1.6	1.9	5.0	(1.5)	3.5	(0.0)	3.5
32	**FLR Days Equivalent**	97.2	(66.1)	83.6	(52.5)	31.1	29.1	84.9	(24.6)	60.3	3.3	63.6
	Totals											
33	**Unit Capability Factor (%)**	83.5	4.0	79.6	7.9	87.5	(4.5)	76.2	6.8	83.0	(4.8)	78.2
34	**PO Days[1,2]**	458.4	(140.2)	636.3	(318.1)	318.2	172.3	682.1	(191.6)	490.5	95.6	586.1
35	**FEPO Days**	2.8	(2.8)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
36	**FLR (%)**	3.3	(0.2)	3.0	0.1	3.1	0.1	4.6	(1.4)	3.2	0.5	3.6
37	**FLR Days Equivalent**	108.3	(28.8)	93.4	(13.9)	79.4	12.0	122.9	(31.5)	91.4	5.0	96.4
38	**Total TWh**	40.9	2.6	39.0	4.4	43.5	(1.4)	37.4	4.7	42.0	(3.7)	38.3

Notes:

1 PO days excludes planned outage days for Darlington units out of service during Darlington refurbishment.
2 PO days excludes planned outage equivalent days for planned derating of units or staggered unit shutdown.
3 OEB Approved amounts are per EB-2016-0152, E2-1-2 Table 1, and approved in the Decision and Order, pp. 11-13.

Numbers may not add due to rounding.

Table 1b
Comparison of Production Forecast - Nuclear

Line No.	Business Unit	2021 OEB Approved[4]	(c)-(a) Change	2021 Budget	(e)-(c) Change	2022 Plan	(g)-(e) Change	2023 Plan	(i)-(g) Change	2024 Plan	(k)-(i) Change	2025 Plan
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Darlington NGS											
39	**TWh**	16.6	0.3	16.9	(3.5)	13.4	(3.8)	9.6	2.4	12.0	1.6	13.5
40	**Unit Capability Factor (%)**	90.9	(14.9)	76.0	9.7	85.8	(7.7)	78.1	3.7	81.8	(13.6)	68.2
41	**PO Days[1,2]**	51.2	177.0	228.2	(155.2)	73.0	39.2	112.2	(57.2)	55.0	213.0	268.0
42	**Refurb PO Days**	565.0	(200.0)	365.0	320.0	685.0	153.0	838.0	(105.0)	733.0	(261.0)	472.0
43	**FEPO Days**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
44	**FLR (%)**	3.0	0.8	3.8	(1.7)	2.1	(0.9)	1.2	4.8	6.0	0.4	6.4
45	**FLR Days Equivalent**	25.0	7.9	32.8	(18.4)	14.4	(8.5)	5.9	32.1	38.0	8.2	46.2
	Pickering NGS											
46	**TWh**	18.8	2.6	21.4	(1.6)	19.8	1.4	21.2	0.2	21.4	(4.8)	16.6
47	**Unit Capability Factor (%)**	70.6	9.5	80.0	(6.0)	74.1	5.3	79.4	3.9	83.3	9.9	93.2
48	**PO Days[2,3]**	562.8	(204.9)	357.9	129.3	487.2	(116.1)	371.1	(100.9)	270.2	(235.2)	35.0
49	**FEPO Days**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
50	**FLR (%)**	5.0	(1.5)	3.5	0.0	3.5	(0.0)	3.5	(0.0)	3.5	(0.0)	3.5
51	**FLR Days Equivalent**	81.4	(17.8)	63.6	(4.7)	58.9	4.2	63.1	3.7	66.8	(17.5)	49.4
	Totals											
52	**Unit Capability Factor (%)**	79.0	(0.8)	78.2	0.3	78.5	0.4	79.0	3.8	82.8	(3.0)	79.7
53	**PO Days[1,2]**	614.0	(27.9)	586.1	(25.9)	560.2	(76.9)	483.3	(158.1)	325.2	(22.2)	303.0
54	**FEPO Days**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
55	**FLR (%)**	4.0	(0.4)	3.6	(0.7)	2.9	(0.2)	2.8	1.6	4.4	0.6	5.0
56	**FLR Days Equivalent**	106.3	(9.9)	96.4	(23.2)	73.2	(4.3)	69.0	35.8	104.8	(9.2)	95.6
57	**Total TWh**	35.4	2.9	38.3	(5.1)	33.2	(2.4)	30.8	2.5	33.3	(3.2)	30.2

Line No.	Business Unit	2025 Plan	(c)-(a) Change	2026 Plan
		(a)	(b)	(c)
	Darlington NGS			
58	**TWh**	13.5	8.0	21.5
59	**Unit Capability Factor (%)**	68.2	21.2	89.4
60	**PO Days[1,2]**	268.0	(208.9)	59.1
61	**Refurb PO Days**	472.0	(184.0)	288.0
62	**FEPO Days**	0.0	0.0	0.0
63	**FLR (%)**	6.4	(2.1)	4.3
64	**FLR Days Equivalent**	46.2	0.6	46.8
	Pickering NGS			
65	**TWh**	16.6	(16.6)	0.0
66	**Unit Capability Factor (%)**	93.2	(93.2)	0.0
67	**PO Days[2,3]**	35.0	(35.0)	0.0
68	**FEPO Days**	0.0	0.0	0.0
69	**FLR (%)**	3.5	(3.5)	0.0
70	**FLR Days Equivalent**	49.4	(49.4)	0.0
	Totals			
71	**Unit Capability Factor (%)**	79.7	9.7	89.4
72	**PO Days[1,2]**	303.0	(243.9)	59.1
73	**FEPO Days**	0.0	0.0	0.0
74	**FLR (%)**	5.0	(0.7)	4.3
75	**FLR Days Equivalent**	95.6	(48.8)	46.8
76	**Total TWh**	30.2	(8.7)	21.5

Notes:

1 PO days excludes planned outage days for Darlington units out of service during Darlington refurbishment.
2 PO days excludes planned outage equivalent days for planned derating of units or staggered unit shutdown.
3 PO days includes staggered shutdown days
4 OEB Approved amounts are per EB-2016-0152, E2-1-2 Table 1, and approved in the Decision and Order, pp. 11-13.