Numbers may not add due to rounding.

Table 1
Annualized Residential Consumer Impact
EB-2016-0152 to EB-2020-0290

Line No.	Description	2022 Amount	2023 Amount	2024 Amount	2025 Amount	2026 Amount
		(a)	(b)	(c)	(d)	(e)
1	**Typical Consumption[1] (kWh/Month)**	737	737	737	737	737
2	**Typical Usage of OPG Generation (kWh/Month)** (line 1 x line 11)	363	350	364	347	299
3	**Typical Bill[1] ($/Month)**	115.11	115.11	115.11	115.11	115.11
4	**Typical Bill Impact ($/Month)** (line 2 x line 8 / 1000)	**1.04**	**0.26**	**0.27**	**0.26**	**0.23**
5	**Typical Bill Impact (%)** (line 4 / line 3)	**0.9%**	**0.2%**	**0.2%**	**0.2%**	**0.2%**
6	Prior Year weighted average rate with proposed payment amounts and riders[2,3] ($/MWh)	71.76	74.63	75.38	76.13	76.89
7	Current Year weighted average rate with proposed payment amounts and riders[2,3] ($/MWh)	74.63	75.38	76.13	76.89	77.66
8	Change in OPG weighted average rate ($/MWh) (line 7 - line 6)	2.87	0.75	0.75	0.76	0.77
9	Total OPG Regulated Production[4] (TWh)	66.2	63.8	66.3	63.2	54.5
10	Forecast of 2021 Provincial Demand[5] (TWh)	134.3	134.3	134.3	134.3	134.3
11	OPG Proportion of Consumer Usage (line 9 / line 10)	49.3%	47.5%	49.3%	47.0%	40.6%

Notes:

1 Typical monthly consumption (700 kWh) and typical monthly bill are based on the OEB "Bill Calculator" for estimating monthly electricity bills (using Time of Use pricing), available at: http://www.ontarioenergyboard.ca/OEB/Consumers/Electricity/Your+Electricity+Utility, accessed December 1, 2020
Typical Consumption includes line losses (Assumed loss factor of 1.0525)

2 From Ex. I1-1-2 Table 2, line 9

3 Uses Nuclear smoothed rate per Ex. I1-3-1 Table 1

4 From Ex. I1-1-2 Table 2, line 3 + line 6.

5 Based on forecast demand for 2021 (134.3 TWh) from Table 3-1 of IESO Reliability Outlook Update from July 2020 to December 2021, released June 2020.

Numbers may not add due to rounding.

Table 2
Computation of Percent Change in Payment Amounts
EB-2016-0152/EB-2018-0243/EB-2020-0210 to EB-2020-0290

Line No.	Description	Note	2021	2022	2023	2024	2025	2026
			(a)	(b)	(c)	(d)	(e)	(f)
			Note 1	Note 2	Note 2	Note 2	Note 2	Note 2
1	**Hydroelectric Payment Amount (HPA) ($/MWh)**	1	43.88	43.88	43.88	43.88	43.88	43.88
2	**Hydroelectric Payment Rider (HPR) ($/MWh)**	2	2.05	1.33	1.33	1.33	0.69	0.69
3	**Hydroelectric Production Forecast (HPF) TWh**	3	33.0	33.0	33.0	33.0	33.0	33.0
4	**Nuclear Payment Amount (NPA) ($/MWh)**		89.70	101.51	105.13	104.42	106.70	120.67
5	**Nuclear Payment Rider (NPR) ($/MWh)**		6.13	2.34	2.52	2.33	5.50	7.72
6	**Nuclear Production Forecast (NPF) TWh**	4	35.4	33.2	30.8	33.3	30.2	21.5
7	**Regulated Hydroelectric Portion of Weighted Average Payment Amount ($/MWh)** (HPA + HPR) x HPF / (NPF+HPF)		22.15	22.53	23.37	22.49	23.27	26.97
8	**Nuclear Portion of Weighted Average Payment Amount ($/MWh)** (NPA + NPR) x NPF / (NPF+HPF)		49.61	52.10	52.01	53.64	53.62	50.69
9	**Weighted Average Payment Amount ($/MWh)** **(((NPA + NPR) x NPF) + (HPA + HPR) x HPF) / (NPF + HPF)**		71.76	74.63	75.38	76.13	76.89	77.66
10	**Percentage Change in Weighted Average Payment Amount (Year over Year)**			4%	1%	1%	1%	1%

Notes:

1 Per EB-2016-0152 / EB-2020-0210 Payment Amounts Orders plus EB-2018-0243 Riders
2 Per payment amounts and riders proposed in this application. Per O. Reg. 53/05 amendment, hydro rates frozen at 2021 amount approved in EB-2020-0210 for the 2022-2026 period.
3 Regulated Hydroelectric production is the 2014 and 2015 average OEB approved hydroelectric production per EB-2013-0321 Decision and Order P. 9, and EB-2016-0152 PAO, App. I, Table 2, line 3.
4 2021 per OEB-approved nuclear production amounts per EB-2016-0152 PAO App. C, Table 1, line 2. 2022-2026 Per Ex. E2-1-1 Table 1, line 3.