



**Lakefront
Utilities
Inc.**

Lakefront Utilities Inc.

2022 Cost of Service Application

EB-2021-0039

Rates Effective: January 1, 2022

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Lakefront Utilities Inc.

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EXHIBIT 8 – RATE DESIGN

EB-2021-0039

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2.8.1 FIXED/VARIABLE PROPORTION

Consistent with the filing requirements, the following section details:

- Current fixed/variable proportion for each rate class, along with supporting information.
- Proposed fixed/variable proportion for each rate class, including an explanation for any changes from current proportions.
- A table comparing current and proposed monthly fixed charges with the floor and ceiling as calculated in the cost allocation study.

The existing rate schedule is included in Appendix A. The current rates were approved as part of the proceeding EB-2020-0036. LUI applied for distribution rate adjustments pursuant to the IRM process. The Board found that LUI's rate application was filed in compliance with Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications (the Filing Requirements), which outlines the application filing requirements for IRM applications based on the policies in the Reports. LUI's rates were approved by the Board and rendered effective January 1, 2021 and will remain in effect until new rates are approved.

The following matters were addressed in the decision:

- Rates were adjusted by a price escalator less a productivity factor and less the stretch factor. The Board established the price escalator to be 2.20%, the productivity factor to be 0% and the stretch factor to be 0.15%; the resulting price cap index adjustment was determined to be 2.05% (i.e., 2.20%-(0.15%-0%).
- Other matters addressed in the decision include Retail Transmission Service Rates; Wholesale Market Service Rate; Rural or Remote Rate Protection Charge; Smart Meter Entity Charge; Specific Service, MicroFit and Retail Service Charges.

Table 8.0 and 8.1 below summarizes these revenue projections, showing the proportions attributable to fixed (monthly service) charges and variable (distribution volumetric) charges. The fixed/variable analysis is net of rate adders, funding adders, and rate riders (e.g., LV, smart meter rate riders, deferral/variance account disposition).

Table 8.0: Current Fixed/Variable Proportion

	Current Rates and Fixed to Variable Split		
Customer Class Name	Rate	Fixed %	Variable %
Residential	\$23.78	100.00%	0.00%
General Service < 50 kW	\$25.50	55.09%	44.91%
General Service 50-2999 kW	\$89.62	11.43%	88.57%
General Service 3000-4999 kW	\$6,174.88	48.53%	51.47%
Street Lighting	\$1.59	83.66%	16.34%
Sentinel Lights	\$5.27	66.69%	33.31%
Unmetered Scattered Load	\$15.37	51.74%	48.26%

Table 8.1: Proposed Fixed/Variable Proportion

	Proposed Rates at Current Fixed to Variable Split		
Customer Class Name	Rate	Fixed %	Variable %
Residential	\$25.14	100.00%	0.00%
General Service < 50 kW	\$27.42	55.09%	44.91%
General Service 50-2999 kW	\$89.88	11.43%	88.57%
General Service 3000-4999 kW	\$4,467.60	48.53%	51.47%
Street Lighting	\$1.73	83.66%	16.34%
Sentinel Lights	\$7.62	66.69%	33.31%
Unmetered Scattered Load	\$18.39	51.74%	48.26%

Table 8.2 shows the Minimum Fixed Rate and Maximum Fixed Rate as calculated by the cost allocation study.

Table 8.2: Minimum and Maximum Fixed Charge as per the Cost Allocation Model

Customer Class Name	Cost Allocation - Minimum Fixed Rate (b)			Cost Allocation - Maximum Fixed Rate (b)		
	Rate	Fixed %	Variable %	Rate	Fixed %	Variable %
Residential	\$5.41	21.52%	78.48%	\$23.78	94.60%	5.40%
General Service < 50 kW	\$8.69	17.46%	82.54%	\$25.50	51.23%	48.77%
General Service 50-2999 kW	\$71.98	9.16%	90.84%	\$120.06	15.27%	84.73%
General Service 3000-4999 kW	\$47.94	0.52%	99.48%	\$6,174.88	67.08%	32.92%
Street Lighting	\$0.56	27.29%	72.71%	\$1.59	76.83%	23.17%
Sentinel Lights	\$4.01	35.07%	64.93%	\$6.34	55.49%	44.51%
Unmetered Scattered Load	\$4.15	18.88%	81.12%	\$15.37	69.88%	30.12%

2.8.2 RATE DESIGN POLICY

On April 2, 2015, the OEB released its *Board Policy: A New Distribution Rate Design for Residential Electricity Customers* (EB-2012-0410), which stated that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers. This will be implemented over a period of four years, beginning in 2016.

Lakefront's 2019 IRM filing was the last year of Lakefront's Utilities' transition period and, accordingly, 2019 was the final year in which Lakefront Utilities' rates were adjusted upwards by more than the mechanistic adjustment alone.

2.8.3 RETAIL TRANSMISSION SERVICE RATES

Electricity distributors are charged for transmission costs at the wholesale level and subsequently pass these charges on to their distribution customers through the RTSRs. Variance accounts are used to capture timing differences and differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers.

LUI completed its 2022 proposed RTSR in accordance with the Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates, issued on June 28, 2012 (and any subsequent updates). The RTSR model provided by the Board is being filed in conjunction with this application. The OEB's RTSR model was used to calculate the proposed 2022 RTSR rates. A live Excel version of the model has been filed in conjunction with the Application and a PDF version is included in Appendix C of this Exhibit.

Table 8.3 below compares LUI's existing RTSRs with the proposed 2022 RTSRs calculated in the RTSR model. The proposed rates are reflected in the Applicant's projected power supply expense for 2022 as shown in Exhibit #3.

Table 8.3: Existing vs Proposed RTSR Rates

Customer Class Name	Network/Connection	Unit	Existing RTSR Rate	Proposed RTSR Rate	Increase/Decrease
Residential	Network	\$/kWh	0.0065	0.0062	(4.62%)
	Connection	\$/kWh	0.0055	0.0053	(3.64%)
General Service < 50 kW	Network	\$/kWh	0.0060	0.0058	(3.33%)
	Connection	\$/kWh	0.0049	0.0047	(4.08%)
General Service 50-2999 kW	Network	\$/kW	2.4063	2.3091	(4.04%)
	Connection	\$/kW	1.9749	1.8946	(4.07%)
General Service 3000-4999 kW	Network	\$/kW	2.6914	2.5826	(4.04%)
	Connection	\$/kW	2.3294	2.2347	(4.07%)
Street Lighting	Network	\$/kWh	1.8149	1.7416	(4.04%)
	Connection	\$/kWh	1.5268	1.4647	(4.07%)
Sentinel Lights	Network	\$/kW	1.8237	1.7500	(4.04%)
	Connection	\$/kW	1.5587	1.4954	(4.06%)
Unmetered Scattered Load	Network	\$/kWh	0.0068	0.0065	(4.41%)
	Connection	\$/kWh	0.0061	0.0059	(3.28%)

Table 8.4 summarizes the forecasted 2022 wholesale cost that will be paid by LUI, based on 2020 monthly demand. LUI acknowledges that the OEB may approve final 2022 UTRs prior to issuing a decision and order in this Application and commits to updating its TRSR calculations as required.

Table 8.4: 2022 Forecasted Wholesale Costs (Sheet 7 of the RTSR model)

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	43,928	\$ 3.3980	\$ 149,268	43,928	\$ 0.8045	\$ 35,340	43,928	\$ 2.0194	\$ 88,708	\$ 124,048
February	40,527	\$ 3.3980	\$ 137,710	40,527	\$ 0.8045	\$ 32,604	40,527	\$ 2.0194	\$ 81,840	\$ 114,444
March	39,501	\$ 3.3980	\$ 134,224	39,501	\$ 0.8045	\$ 31,779	39,501	\$ 2.0194	\$ 79,768	\$ 111,547
April	34,752	\$ 3.3980	\$ 118,087	34,752	\$ 0.8045	\$ 27,958	34,752	\$ 2.0194	\$ 70,178	\$ 98,136
May	33,841	\$ 3.3980	\$ 114,992	33,841	\$ 0.8045	\$ 27,225	33,841	\$ 2.0194	\$ 68,338	\$ 95,564
June	35,005	\$ 3.3980	\$ 118,947	35,005	\$ 0.8045	\$ 28,162	35,005	\$ 2.0194	\$ 70,689	\$ 98,851
July	41,300	\$ 3.3980	\$ 140,338	41,300	\$ 0.8045	\$ 33,226	41,300	\$ 2.0194	\$ 83,402	\$ 116,628
August	40,397	\$ 3.3980	\$ 137,269	40,397	\$ 0.8045	\$ 32,499	40,397	\$ 2.0194	\$ 81,577	\$ 114,077
September	36,117	\$ 3.3980	\$ 122,726	36,331	\$ 0.8045	\$ 29,228	36,331	\$ 2.0194	\$ 73,367	\$ 102,595
October	35,071	\$ 3.3980	\$ 119,170	35,071	\$ 0.8045	\$ 28,214	35,071	\$ 2.0194	\$ 70,822	\$ 99,036
November	38,524	\$ 3.3980	\$ 130,904	38,524	\$ 0.8045	\$ 30,993	38,524	\$ 2.0194	\$ 77,795	\$ 108,788
December	39,729	\$ 3.3980	\$ 134,998	39,729	\$ 0.8045	\$ 31,962	39,729	\$ 2.0194	\$ 80,228	\$ 112,189
Total	458,691	\$ 3.40	\$ 1,558,632	458,905	\$ 0.80	\$ 369,189	458,905	\$ 2.02	\$ 926,713	\$ 1,295,902

Table 8.5 summarizes LUI's forecasted RTSR revenues for 2022 and incorporates the proposed rates in Lakefront's projected power supply expense for 2022. The forecasted RTSR revenue is based on the load forecast volumes presented in Exhibit 3 and the proposed 2020 RTSRs calculated using the OEB RTSR model.

Table 8.5: 2022 Forecasted RTSR Revenue

Transmission - Network (volumes for the bridge and test year are automatically loss adjusted)

Customer Class Name		Revenue	Expense	2021			2022		
		USoA#	USoA#	Volume	Rate (\$/kWh)	Amount	Volume	Rate (\$/kWh)	Amount
Residential	kWh	4066	4714	78,686,508	\$0.00650	\$511,462	77,567,927	\$0.0062	\$483,816
General Service < 50 kW	kWh	4066	4714	34,321,724	\$0.00600	\$205,930	33,833,818	\$0.0058	\$194,799
General Service 50-2999 kW	kW	4066	4714	276,979	\$2.40630	\$666,494	274,141	\$2.3091	\$633,006
General Service 3000-4999 kW	kW	4066	4714	46,149	\$2.69140	\$124,207	48,547	\$2.5826	\$125,379
Street Lighting	kW	4066	4714	2,861	\$1.81490	\$5,192	2,831	\$1.7416	\$4,931
Sentinel Lighting	kW	4066	4714	131	\$1.82370	\$239	130	\$1.7500	\$227
Unmetered Scattered Load	kWh	4066	4714	632,192	\$0.00680	\$4,299	623,205	\$0.0065	\$4,067
Total				113,966,544		\$1,517,823	112,350,599		\$1,446,226

Transmission - Connection (volumes for the bridge and test year are automatically loss adjusted)

Customer Class Name		Revenue	Expense	2021			2022		
		USoA#	USoA#	Volume	Rate (\$/kWh)	Amount	Volume	Rate (\$/kWh)	Amount
Residential	kWh	4068	4716	78,686,508	\$0.00550	\$432,776	77,567,927	\$0.0053	\$409,283
General Service < 50 kW	kWh	4068	4716	34,321,724	\$0.00490	\$168,176	33,833,818	\$0.0047	\$159,047
General Service 50-2999 kW	kW	4068	4716	276,979	\$1.97490	\$547,005	274,141	\$1.8946	\$519,394
General Service 3000-4999 kW	kW	4068	4716	46,149	\$2.32940	\$107,501	48,547	\$2.2347	\$108,489
Street Lighting	kW	4068	4716	2,861	\$1.52680	\$4,367	2,831	\$1.4647	\$4,147
Sentinel Lighting	kW	4068	4716	131	\$1.55870	\$204	130	\$1.4954	\$194
Unmetered Scattered Load	kWh	4068	4716	632,192	\$0.00610	\$3,856	623,205	\$0.0059	\$3,647
Total				113,966,544		\$1,263,886	112,350,599		\$1,204,202

2.8.4 RETAIL SERVICE CHARGES

Retail services refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity as set out in the Retail Settlement Code (RSC). LUI proposes to maintain its current Retail Service Charges and Specific Service Charges in this application.

The following chart shows the Retail Service Charges currently in effect and sought for approval in this proceeding:

Table 8.6: Retail Service Charges, Effective January 1, 2021

One-time charge, per retailer, to establish the service agreement between the distributor and the	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

Lakefront confirms that it is not proposing changes to the level of the rates and charges, or the introduction of new rates and charges. Lakefront also confirms that it did not perform any consultations included in this application.

Lakefront is still utilizing the Retail Service Costs Variance Accounts (RCVAs) and is proposing to dispose of the balance as described in Exhibit 9; forecasts retail service revenue is based on the updated charges has been included in the Test Year revenue requirement.

2.8.5 REGULATORY CHARGES

Regulatory charges include the Wholesale Market Service (WMS) and the Rural or Remote Electricity Rate Protection (RRRP) program.

WHOLESALE MARKET SERVICE RATE

Wholesale Market Service Charges recover the cost of services required to operate the electricity system and administer the wholesale market. These charges include the costs of items such as operating reserve, certain market costs related to system congestion and imports, as well as other costs, such as losses on the IESO-controlled grid.

Individual electricity distributors recover the WMS Charges from their customers through the WMS rate, which is authorized by the Board under section 78 of the Act. The WMS rate appears on the tariff sheets for all electricity distributors. WMS Charges are paid by all customers of the wholesale electricity market, including electricity distributors, to the IESO.

These charges and customer payments are recorded in Account 1580 of the Uniform System of Accounts. Any audited balances that are within Account 1580 are usually considered for disposition in the distributor's next rate application.

On December 10, 2020, the Board issued a Decision and Order setting the WMS rate for 2021 at \$0.0034 (including Class B CBR of \$0.0004/kWh). This unit rate shall apply to a customer's metered energy consumption adjusted by the distributor's Board-approved Total Loss Factor. LUI is proposing to maintain its existing Wholesale Market Service Charges at \$0.0034/kWh, until such time as the OEB sets a new rate on a generic basis.

RURUAL OR REMOTE RATE PLAN (RRRP)

The Rural or Remote Electricity Rate Protection program is designed to provide financial assistance to eligible customers located in rural or remote areas where the costs of providing electricity service to these customers greatly exceeds the costs of providing electricity to customers located elsewhere in the province of Ontario. The RRRP amounts collected by the IESO are remitted to Hydro One Networks Inc. (Hydro One). Hydro One is required by regulation to pay out the funds received from the IESO to distributors that have received approval for RRRP and to track any over or under collections.

On December 10, 2020, the Board issued a Decision and Order setting the RRRP rate for 2021 at \$0.0005/kWh. This unit rate shall apply to a customer's metered energy consumption adjusted by the distributor's Board-approved Total Loss Factor. LUI is proposing to maintain its existing RRRP rate at \$0.0005/kWh, until such time as the OEB sets a new rate on a generic basis.

2.8.6 SPECIFIC SERVICE CHARGES

On March 14, 2019, the OEB issued a Rate Order in EB-2017-0183, making changes to certain Specific Service Charges related to non-payment of account, effective July 1, 2019. These changes include:

1. Elimination of charges identified as Collection of Account and charges identified as Install/Remove Load Control Device.
2. Clarification that any reference to Disconnect/Reconnect shall be read as Reconnection; and
3. Clarification that the methodology for calculating late payment charges results in an effective annual rate of 19.56% or 0.04896%, compounded daily.

Collection of Account revenue in 2018 was approximately \$7,000 and therefore the elimination of the account charge has an immaterial impact on Lakefront.

LUI does not have any specific rates and charges reflected in its Conditions of Service that are not listed in its Tariff. Any revenues from capital contributions related to the system expansion process outlined in LIU's conditions of service are appropriately reflected in Exhibit 2. Details of historical and forecasted revenue from Specific Service charges are provided in Exhibit 3.

Specific Service Charge – Bill Print

Lakefront's existing Specific Service Charges are listed in its current Decision and Rate Order provided in Appendix A. LUI is requesting a new Specific Service Charge of \$2 per month related to the costs of printing bills for customers.

Table 8.7: Calculation of Specific Service Charge – Bill Print

	Rate/Amount	Hours/Units	Calculated Cost
Direct Labour	\$29.61	0.05	\$1.48
Payroll Burden %			\$0.00
Total Labour Cost			\$1.48
Other: Material	\$41,000	98,400	\$0.42
Contract			
Other	\$43,000	98,400	\$0.44
Total Other			\$0.85
Total Cost			\$2.33
Specific Service Charge Value Requested - Round to nearest \$0.50			\$2.00

Lakefront notes the costs incorporated in Table 8.7 are defined as follows:

Material: Costs of postage per prior year history of payments to Canada Post.

Other: Costs of outsourcing bill prints to EARTH Corporation.

LUI currently offers an e-billing option to its customers and Lakefront's customer service portal (Silverblaze) has proven to be a convenient service for customers to store information and review past consumption and costs at their leisure. Lakefront's total customers on e-billing has been approximately 28% for the past few years.

Billing is one of the direct contact points with customers. The importance of this simple device interaction should not be underestimated. It is an opportunity to not only tell the customer the invoice amount and their consumption history, but it is also a chance to include other messages about important Lakefront updates. Are customers getting their invoice the way they want? Are the contents of the invoice clear and easy to understand? Are you telling your customer what they need and want to know?

It would seem that the desire for e-billing and the actual transitioning to it has not caught up with one another (or at least for those with online capabilities). LUI shows a very typical profile when it comes to desired mode versus actual mode of invoice receipt. Although there is a very clear desire for a number of customers to receive their invoice online, the number that actually do remains relatively small relative to the overall customer base. This can, for the most part, be ascribed to human nature and people's tendencies to let invoice inertia take over. Although many people may wish to have an online invoice, or like the idea of it, the priority of making the change is virtually zero.

People need to be incentivized, even if they know it is a better way. Most companies have used a negative incentive (paper statement fees) to get customers to make the change. Many utilities outside of Ontario have instituted a similar charge. St. Albert, a city in Alberta, implemented a charge of \$1.02 per month for their paper bills. The practice of charging for paper bills (or paper statements) is not unique to other industries in Canada and the practice is also emerging in other industries, such as banking, and in other countries, including Australia, the U.K., and the U.S.

Further, Lakefront notes the following:

1. Some Canadian communications companies are charging consumers for paper bills for one or more of the services they offer.
2. Some companies only offer electronic bills and thus do not charge paper bill fees.
3. Some companies will waive the fee for customers without residential internal service, seniors, or other customers on a discretionary basis.

Based on feedback received from customer engagement, as detailed in Exhibit #1, Lakefront will waive the \$2 month fee for customers that are currently enrolled in the Ontario Electricity Support Program or the Ontario Disability Support Program.

For the 2022 Test Year, UI has forecast an increase in Account 4235 – Specific Service Charges, as described in Exhibit #3.

Specific Service Charge – Duplicate Invoices for Previous Billing

Duplicate invoice requests will occur when a customer misplaces, has lost, or did not receive their invoice through the mail. Customer requests for duplicate invoices for previous billing can be received through various channels such email, fax, phone call, and mail.

The following section includes a proposal for a specific service charge within customer administration. Table 8.8 below shows existing Customer Administration fees for Lakefront Utilities Inc.

Table 8.8: Specific Service Charges – Customer Administration

Specific Service Charge Description	Amount
Arrears certificate	\$15.00
Statement of account	\$15.00
Pulling post-dated cheques	\$15.00
Request for other billing information	\$15.00
Easement letter	\$15.00
Income tax letter	\$15.00
Credit reference/credit check (plus credit agency costs)	\$15.00
Returned cheque (Plus bank charges)	\$15.00
Legal letter charge	\$15.00

The proposed category of customer administration activities or services include those customer requests that require clerical efforts up to 20 minutes.

The Customer Service Representative (CSR) steps to perform this service/activity include:

1. Customer requests service through email, fax, phone call, and mail.
2. Locating the customer in the customer billing information system.
3. Selecting the invoice and downloading into PDF format.
4. Saving invoice to a network folder (step 3 and 4 are repeated for each invoice the customer has requested).
5. Finding email address in the customer billing information system.
6. Creating email correspondence with invoice(s) attached and send to customer.
7. Creation of log to record customer request in billing information system.

Lakefront is proposing the charge to be \$15.00 to allow recovery of associated customer administration costs if the customer opts for Lakefront to perform the service on their behalf.

The new specific service charge of \$15.00 is calculated in Table 8.9.

Table 8.9: Calculation of Specific Service Charge – Duplicate Invoices

	Rate/Amount	Hours/Units	Calculated Cost
Direct Labour	\$29.61	0.33	\$9.77
Payroll Burden %	50%		\$4.89
Total Labour Cost			\$14.66
Other: Material			
Contract			
Other			
Total Other			\$0.00
Total Cost			\$14.66
Specific Service Charge Value Requested - Round to nearest \$0.50			\$15.00

Customers will be provided the option to complete this through the self-service online option without being charged a fee. If customers indicate the inability to use the self-serve option, Lakefront will not apply the service fee.

For the 2022 Test Year, LUI has forecast an increase in Account 4235 – Specific Service Charges, as described in Exhibit #3.

Wireline Pole Attachment Charge

LUI is proposing to use the OEB approved province wide service charge for pole rentals, which is currently set at \$43.63 for 2022 and acknowledges that the excess incremental revenue as of September 1, 2018 until the effective date of the rates has been recorded in a variance account, as detailed in Exhibit #9.

LUI acknowledges that this rate will be adjusted annually based on the OEB's inflation factor and that the proposed 2022 rate listed on the Tariff in Appendix B will need to be updated at the time of a future OEB's decision on 2022 province wide rate.

For the 2022 Test Year, LUI has forecast an increase in Account 4210 – Rent from Electric Property, as described in Exhibit 3.

2.8.7 LOW VOLTAGE SERVICE RATES

Table 8.10 illustrates the derivation of proposed retail rates for Low Voltage (LV) service. The table includes actual LV costs for the last three historical years, along with the bridge and test year forecasts. The 2022 projected LV charges are based on an internal review of the historical charges. The 2021 and 2022 estimates of total LV charges were determined based on 2020 actual plus the average annual increase from 2019 to 2020 (\$264,000).

Table 8.10: Calculation of Proposed Low Voltage Charges

Year	LV Charges	Increase (Decrease)
2017 Actual	700,226	-
2018 Actual	601,305	(98,921)
2019 Actual	837,849	236,544
2020 Actual	1,129,800	291,951
2021	1,393,800	264,000
2022	1,657,800	264,000

As per the filing requirements, Lakefront is to provide the year-over-year variances and explanations for substantive changes in the costs over time.

The projections were allocated to customer classes, according to each class' share of projected Transmission-Connection revenue, in accordance with Board policy. The resulting allocated LV charges for each class were divided by the applicable 2022 volumes from the load forecast, as presented in Exhibit #3. Current LV revenues are recovered through a separate rate adder and therefore are not embedded within the approved Distribution Volumetric rate. The 2022 LV rates appear on a distinct line item on the proposed schedule of rates.

Table 8.11 below details the allocation of forecasted LV costs to customer classes based in proportion to transmission connection rate revenues.

Table 8.11: Allocation of LV Charges

Customer Class Name		RTSR Rate	Volume	Revenue	% Allocation
Residential	kWh	0.0053	74,590,807	393,574	33.29%
General Service < 50 kW	kWh	0.0047	32,535,249	152,943	12.94%
General Service 50-2999 kW	kW	1.8946	274,141	519,394	43.93%
General Service 3000-4999 kW	kW	2.2347	48,547	108,489	9.18%
Street Lighting	kW	1.4647	2,831	4,147	0.35%
Sentinel Lighting	kW	1.4954	130	194	0.02%
Unmetered Scattered Load	kWh	0.0059	599,285	3,507	0.30%
Total			108,050,990	1,182,249	100.00%

Table 8.12 below summarizes the proposed LV rates by customer class.

Table 8.12: Low Voltage Charges Rate Rider Calculations

Customer Class Name	% Allocation	Charges	Volume	Rate	Per
Residential	33.29%	551,887	74,590,807	0.0074	kWh
General Service < 50 kW	12.94%	214,463	32,535,249	0.0066	kWh
General Service 50-2999 kW	43.93%	728,317	274,141	2.6567	kW
General Service 3000-4999 kW	9.18%	152,128	48,547	3.1336	kW
Street Lighting	0.35%	5,815	2,831	2.0539	kW
Sentinel Lighting	0.02%	272	130	2.0969	kW
Unmetered Scattered Load	0.30%	4,918	599,285	0.0082	kWh
Total	100.00%	1,657,800	108,050,990		

2.8.8 SMART METER ENTITY CHARGE

LUI is proposing to maintain its existing Smart Meter Entity Charge (SME). The proposed 2022 rate remains at \$0.57 in accordance with the OEB's March 1, 2018 Decision and Order in EB-2017-0290, which indicates that this rate is effective until December 31, 2022. LUI confirms that it has complied with the OEB's March 23, 2018 accounting guidance.

2.8.9 LOSS ADJUSTMENT FACTOR

LUI is an embedded distributor with Hydro One as its host distributor.

In its most recent cost of service application, EB-2016-0089, LUI's total loss factors were approved at 1.0441 for primary metered customers and 1.0341 for secondary metered customers. Neither the OEB's decision, nor the settlement agreement in EB-2016-0089 required LUI to undertake any form of loss studies or to implement any recommendations related to these loss adjustment factors.

LUI proposes a total loss factor of 3.99%, using the historical average of the last five years as presented in Table 8.13. Energy associated with distributed generation embedded within LUI's service territory is included in the determination of the loss adjustment factors. A comparison of existing and proposed loss factors is provided in Table 8.13.

Table 8.13: OEB Appendix 2-R Calculation of Proposed Loss Factor

		2016	2017	2018	2019	2020	5-Year Average
	Losses Within Distributor's System						
A(1)	"Wholesale" kWh delivered to distributor (higher value)	256,568,543	251,426,480	265,797,565	256,497,590	254,534,791	257,572,545
A(2)	"Wholesale" kWh delivered to distributor (lower value)	245,731,772	240,806,896	254,570,985	245,663,816	243,783,920	246,111,478
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	-	-	-	-	-	-
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	245,731,772	240,806,896	254,570,985	245,663,816	243,783,920	246,111,478
D	"Retail" kWh delivered by distributor	237,051,158	231,562,616	243,920,467	243,752,568	232,365,762	237,730,514
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)						-
F	Net "Retail" kWh delivered by distributor = D - E	237,051,158	231,562,616	243,920,467	243,752,568	232,365,762	237,730,514
G	Loss Factor in Distributor's system = C / F	1.0366	1.0399	1.0437	1.0078	1.0491	1.0353
	Losses Upstream of Distributor's System						
H	Supply Facilities Loss Factor	1.0045	1.0045	1.0045	1.0045	1.0045	1.0045
	Total Losses						
I	Total Loss Factor = G x H	1.0413	1.0446	1.0484	1.0124	1.0539	1.0399

It's Lakefront's understanding that utilities embedded with Hydro One are to incorporate a supply facilities loss factor (line H of Table 8.13) of 0.0045.

Table 8.14: Comparison of Loss Factor

Filing Number	Total Loss Factor (Primary Metered)
EB-2021-0036	3.99%
EB-2016-0089	4.41%
EB-2011-0250	5.65%
EB-2007-0761	5.41%

1 The Filing Requirements specify that in cases where the proposed distribution loss factor exceeds
2 5%, the distributor must provide an explanation for the level of the loss factor, details of actions
3 taken to reduce losses in the previous five years, and actions planned to reduce losses going
4 forward.

5 LUI notes that in order to better understand industry practices with respect to system losses, the
6 OEB published a June 23, 2008 OEB Report: Ontario Electricity Distributor Practices Relating to
7 Management of System Losses. In this report, the OEB found that many Ontario distributors had
8 system losses of less than 5% but that others continued to have loss factors above this threshold. In
9 the context of LUI's rural and low-density service areas, LUI notes that Appendix C to this report
10 indicate that average distribution loss factors for rural LDCs in Michigan and in Australia were in
11 the range of 9-10%.

12 LUI considers the impact of system losses in its system planning and project alternative
13 evaluations, as further detailed in its DSP. While the reduction in the TLF proposed in this
14 Application might suggest that these efforts have succeeded in reducing losses in the previous five
15 years, LUI cautions expecting that these reductions will necessarily continue into the future years.
16 LUI delivers a significant portion of its total load to a small number of customers connected to
17 express feeders, and year-to-year changes in the proportion of load supplied to these customers
18 could have a disproportionate impact on actual system losses. Further, certain system
19 configurations that are required to restore power during system outages, or to maintain service
20 during transmitter planned maintenance activities, can result in significant increases in circuit
21 distance from supply points to load centres, increasing system losses. Both of these circumstances
22 are beyond LUI's control and are likely to have greater impacts on further loss factors than any
23 projects that incorporate reductions to system losses.

24 LUI is committed to continue consider opportunities for reducing system losses during system
25 planning and project alternative evaluation. Opportunities to specifically target loss reduction, for
26 example voltage conversion, extension of its three-phase system, and conductor size increases will
27 be considered as part of sustaining asset replacement programs but are unlikely to be justified on
28 loss savings alone.

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2.8.10 TARIFF OF RATES AND CHARGES

The current and proposed tariff of rates and charges are provided as follows:

- The existing rate schedule is presented in Appendix A.
- The proposed rate schedule is presented in Appendix B.

The current definition of rate classes and the current terms and conditions of service has been maintained in this application.

2.8.11 REVENUE RECONCILIATION

Table 8.15 (sheet 13 of the RRWF) shows the detailed calculations of revenue per rate class using 2022 proposed rates, and a detailed reconciliation of revenue by rate class to the total of the proposed 2022 base revenue requirements and the forecasted 2022 transformer allowance credit.

Table 8.15: Revenue Reconciliation (Sheet 13 – RRWF)

[Stage In Process: Initial Application]					Class Allocated Revenues			Fixed / Variable Splits ²				Distribution Rates				Revenue Reconciliation		
Customer and Load Forecast					From Sheet 11, Cost Allocation and Sheet 12, Residential Rate Design			Percentage to be entered as a fraction between 0 and 1		Transformer Ownership Allowance ¹ (\$)	Monthly Service Charge	Volumetric Rate		MSC Revenues	Volumetric revenues	Revenues less Transformer Ownership Allowance		
Customer Class	Volumetric Charge Determinant	Customers / Connections	kWh	kW or kVA	Total Class Revenue Requirement	Monthly Service Charge	Volumetric	Fixed	Variable			Rate	No. of decimals				Rate	No. of decimals
From sheet 10, Load Forecast																		
1 Residential	kWh	9,611	74,590,807	-	\$ 2,899,195	\$ 2,899,195	\$ -	100.00%	0.00%	\$25.14	2	\$0.0000 /kWh	4	\$ 2,899,414.16	\$ -	\$ 2,899,414.16		
2 General Service < 50 kW	kWh	1,148	32,535,249	-	\$ 685,459	\$ 377,586	\$ 307,873	55.09%	44.91%	\$27.42		\$0.0095 /kWh		\$ 377,579.96	\$ 309,084.9618	\$ 686,664.92		
3 General Service 50-2999 kW	kW	105	103,964,876	274,141	\$ 991,790	\$ 113,393	\$ 878,397	11.43%	88.57%	\$ 108,560		\$3.6001 /kW		\$ 113,393.77	\$ 986,933.7569	\$ 991,787.62		
4 General Service 3000-4999 kW	kW	1	18,909,096	48,547	\$ 110,471	\$ 53,611	\$ 56,859	48.53%	51.47%	\$ 29,128		\$1.7712 /kW		\$ 53,611.20	\$ 85,986.6155	\$ 110,469.56		
5 Street Lighting	kW	3,159	1,059,150	2,831	\$ 78,444	\$ 65,625	\$ 12,820	83.66%	16.34%	\$1.73		\$4.5279 /kW		\$ 65,575.96	\$ 12,819.6026	\$ 78,395.56		
6 Sentinel Lights	kW	49	43,344	130	\$ 6,766	\$ 4,513	\$ 2,254	66.69%	33.31%	\$7.62		\$17.3552 /kW		\$ 4,513.18	\$ 2,253.5473	\$ 6,766.79		
7 Unmetered Scattered Load	kWh	80	599,285	-	\$ 21,053	\$ 10,893	\$ 10,161	51.74%	48.26%	\$11.38		\$0.0170 /kWh		\$ 10,893.10	\$ 10,187.8522	\$ 21,080.96		
8	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -		
9	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -		
10	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -		
11	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -		
12	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -		
13	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -		
14	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -		
15	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -		
16	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -		
17	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -		
18	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -		
19	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -		
20	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -		
Total Transformer Ownership Allowance										\$ 137,688								
Notes:																		
¹ Transformer Ownership Allowance is entered as a positive amount, and only for those classes to which it applies.																		
Rates recover revenue requirement														Total Distribution Revenues				
														\$ 4,794,559.60				
														Base Revenue Requirement				
														\$ 4,793,168.20				
														Difference				
														\$ 1,391.40				
														% Difference				
														0.029%				

Lakefront confirms that the complete RRWF – Sheet 13 – rates and charges entered on this sheet are rounded to the same decimal places as tariff.

2.8.12 BILL IMPACT INFORMATION

Bill impacts are presented in Appendix D. LUI has provided bill impacts with monthly usage estimated to be 248 kWh for the residential customer that is the 10th consumption percentile. The average usage was extracted from LUI's 2020 actual residential usage per customer.

A complete set of bill impacts and summary information consistent with Sheet 20 of the OEB's Tariff Schedule and Bill Impacts Model (the OEB Bill Impact Model) is included as Appendix D to this Exhibit. The bill impacts presented include all changes resulting from the Application as filed, such as changes to base distribution rates, rate riders, and RTSRs. As specified in the filing requirements, commodity, and regulatory charges are held constant. LUI confirms that rates are rounded to the number of decimals specified in the proposed Tariff.

Table 8.15 is a summary of the bill impacts as calculated from the OEB model, providing an analysis of the absolute dollar changes and percentage changes resulting from this Application, for various sub-totals.

Table 8.16: Bill Impact Analysis

Rate Classes / Categories (Eg: Residential Tou, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
Residential - RPP	kWh	\$1.30	5.47%	\$8.69	30.01%	\$8.26	21.54%	\$7.57	6.76%
GS Less Than 50 kW - RPP	kWh	\$3.72	8.63%	\$21.82	39.30%	\$20.90	26.69%	\$19.15	6.93%
GS 50 To 2,999kW - Non-RPP (Other)	kW	\$2.10	0.26%	\$244.00	26.92%	\$208.50	11.70%	\$196.65	1.68%
GS 3,000 To 4,999 kW - Non-RPP (Other)	kW	(\$2,454.01)	(19.73%)	\$529.31	3.76%	(\$44.97)	(0.16%)	(\$724.59)	(0.36%)
Unmetered Scattered Load - RPP	kWh	(\$7.38)	(25.35%)	(\$0.99)	(3.01%)	(\$1.33)	(3.26%)	(\$1.23)	(1.25%)
Sentinel Lighting - RPP	kW	\$3.35	43.42%	\$4.04	49.77%	\$4.01	45.56%	\$3.68	24.13%
Street Lighting - Non-RPP (Other)	kW	\$452.20	54.27%	\$1,364.22	149.92%	\$1,337.14	84.72%	\$1,510.97	84.18%
Residential - Non-RPP (Other)	kWh	\$1.30	5.47%	\$3.43	11.80%	\$3.00	7.81%	\$2.74	2.40%
Residential - RPP	kWh	\$1.30	5.47%	\$3.74	14.47%	\$3.60	12.43%	\$3.30	6.33%
Residential - Non-Rpp (Other)	kWh	\$1.30	5.47%	\$2.00	7.74%	\$1.86	6.42%	\$1.71	3.23%
GS Less Than 50 kW - Non-RPP (Other)	kWh	\$3.32	7.70%	\$7.80	13.97%	\$6.87	8.75%	\$6.28	2.23%

Lakefront confirms that there are no classes where one or more customers have unique consumption or demand patterns.

2.8.13 RATE MITIGATION

2.8.13.1 RESIDENTIAL RATE DESIGN

On April 2, 2015, the OEB released its *Board Policy: A New Distribution Rate Design for Residential Electricity Customers* (EB-2012-0410), which stated that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers. This will be implemented over a period of four years, beginning in 2016.

Lakefront's 2019 IRM filing was the last year of Lakefront's Utilities' transition period and, accordingly, 2019 was the final year in which Lakefront Utilities' rates were adjusted upwards by more than the mechanistic adjustment alone.

2.8.13.2 MITIGATION PLAN APPROACHES

Lakefront has used the OEB work forms and followed regulatory policy to derive the proposed rates and charges for the 2022 Test Year, including the Cost Allocation model with the Board Policy concerning floor and ceiling cost-to-revenue parameters. The outputs from the regulatory work forms are inputted into the OEB's Tariff Schedule and Bill Impact Model as filed with the Application.

Lakefront confirms that it has abided by Board Policy on all aspects of rate design and has also explored various scenarios with respect to the disposition of the deferral and variance account and other rate riders (i.e., LRAMVA and Group 1 and Group 2 accounts).

As noted in Table 8.16, the Sentinel Lighting total bill impact is 24.09% and the Street Lighting total bill impact is 84.18%. The cause for this notable increase is a combination of the following factors:

1. For current revenue and expenses, the Cost Allocation model calculates the revenue to expenses ratio is 76% for Sentinel Lighting and 86% for Street Lighting customer classes. This indicates that these rate classes since the last re-basing in 2017 (EB-2016-0089) have not been paying their equitable share of revenue to cover the utility's costs.
2. For all customer classes, including the Sentinel Lighting and Street Lighting class, Lakefront is proposing disposition of its Deferral and Variance account balances over a two-year period as discussed in Exhibit 9. Lakefront is of the opinion that lengthening the time to recover/dispose of these balances will help minimize the total bill impact to the ratepayers and will consider lengthening the disposal period to reduce the bill impacts.
3. Although the percentage increase for Sentinel Lighting is above the 10% threshold, the monthly dollar impact for the average user in the Sentinel Lighting customer class is only \$3.68 per month.
4. Table 8.17 provides a summary of the monthly bill increase for the Sentinel Lighting and Street Lighting customer classes. As noted, a significant portion of the bill increase for the Street Lighting customer class is the result of the increase in low voltage rate, disposition of deferral and variance account, and HST impact.

Table 8.17: Sentinel Lighting and Street Lighting Monthly Bill Impact

Billing Particulars	Sentinel Lighting	Street Lighting
Distribution volumetric rate	\$2.28	\$452.21
Low voltage service rate	\$0.35	\$334.50
Service charge	\$1.07	\$0.00
Line and transformation connection service rate	(\$0.01)	(\$12.41)
Network service rate	(\$0.02)	(\$14.67)
Deferral and variance account disposition	\$0.37	\$576.36
Line losses on cost of power	(\$0.03)	(\$0.04)
HST	\$0.52	\$175.01
Ontario electricity rebate	(\$0.85)	\$0.00
Total	\$3.68	\$1,510.96

Further, as noted in Exhibit 7, fluctuations in the revenue to cost ratio has influenced the bill impacts for the street lighting customer class. The ratio and revenue related to street lighting is summarized in Table 8.18.

Table 8.18: Summary of Street Lighting Rates

Details						Calculated	Proposed
	2017 Board Approved	2018	2019	2020	2021	2022 Test Year	2022 Test Year
Revenue-to-Cost Ratio	293.75%	206.75%	119.75%	N/A	N/A	86.24%	90.00%
Fixed rate	\$4.08	\$2.81	\$1.53	\$1.56	\$1.59	N/A	\$1.59
Distribution Rate	\$10.6354	\$7.3264	\$4.0009	\$4.0749	\$4.1584	N/A	\$6.4194
Total Revenue	\$172,961	\$126,743	\$68,279	\$69,605	\$71,428	N/A	\$78,444
Customer Connections	2,699	2,838	3,082	3,082	3,120	N/A	3,159
Usage (kW)	3,837	2,916	2,916	2,916	2,861	N/A	2,831

Based on the above information, Lakefront is not proposing any rate plans or rate mitigation strategies for the Sentinel Lighting and Street Lighting class. However, Lakefront commits to work with Intervenor and Board Staff to explore, if required, other rate mitigation options for the Sentinel Light and Street Lighting customer classes to arrive at an acceptable solution during this application.

The Street Lighting customer class solely consists of the shareholders (Town of Cobourg and Township of Cramahe), no third parties are involved. Lakefront has had discussions with both shareholders surrounding the bill impacts and the rationale for the increase. The shareholders did not express concerns about the proposed bill impacts.

2.8.13.3 RATE HARMONIZATION MITIGATION ISSUES

Lakefront has not merged and therefore harmonization of rates is not an issue.

[illegible]

APPENDIX A – CURRENT RATE SCHEDULE

Lakefront Utilities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0036

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.78
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakefront Utilities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0036

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.50
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0088
Low Voltage Service Rate	\$/kWh	0.0012
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakefront Utilities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0036

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	89.62
Distribution Volumetric Rate	\$/kW	3.5909
Low Voltage Service Rate	\$/kW	0.4933
Retail Transmission Rate - Network Service Rate	\$/kW	2.4063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9749

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakefront Utilities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0036

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW, but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6,174.88
Distribution Volumetric Rate	\$/kW	2.2188
Low Voltage Service Rate	\$/kW	0.5819
Retail Transmission Rate - Network Service Rate	\$/kW	2.6914
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3294

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakefront Utilities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0036

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	15.37
Distribution Volumetric Rate	\$/kWh	0.0229
Low Voltage Service Rate	\$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakefront Utilities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0036

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.27
Distribution Volumetric Rate	\$/kW	12.0041
Low Voltage Service Rate	\$/kW	0.3893
Retail Transmission Rate - Network Service Rate	\$/kW	1.8237
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5587

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakefront Utilities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0036

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	1.59
Distribution Volumetric Rate	\$/kW	4.1584
Low Voltage Service Rate	\$/kW	0.3814
Retail Transmission Rate - Network Service Rate	\$/kW	1.8149
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5268

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakefront Utilities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0036

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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Lakefront Utilities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Lakefront Utilities Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2020-0036

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50
Interval meter load management tool charge \$/month	\$	110.00
Service charge for onsite interrogation of interval meter due to customer phone line failure - required weekly until line repaired	\$	60.00

Lakefront Utilities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

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EB-2020-0036

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0441
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0341

APPENDIX B – PROPOSED RATE SCHEDULE

Lakefront Utilities Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0039

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.14
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until December 31, 2023	\$	(0.06)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0074
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kWh	0.0043
Rate Rider for RSVA - Power - Global Adjustment - Applicable only for Non-RPP - effective until December 31, 2023	\$/kWh	(0.0070)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakefront Utilities Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
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EB-2021-0039

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.42
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0095
Low Voltage Service Rate	\$/kWh	0.0066
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kWh	0.0043
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until December 31, 2023	\$/kWh	(0.0002)
Rate Rider for RSVA - Power - Global Adjustment - Applicable only for Non-RPP - effective until December 31, 2023	\$/kWh	(0.0070)
Rate Rider for Disposition of LRAM Variance Account - effective until December 31, 2023	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakefront Utilities Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
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EB-2021-0039

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	89.88
Distribution Volumetric Rate	\$/kW	3.6001
Low Voltage Service Rate	\$/kW	2.6567
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kW	1.6449
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2023	\$/kW	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until December 31, 2023	\$/kW	(0.0966)
Rate Rider for RSVA - Power - Global Adjustment - Applicable only for Non-RPP - effective until December 31, 2023	\$/kWh	(0.0070)
Rate Rider for Disposition of LRAM Variance Account - effective until December 31, 2023	\$/kWh	0.0142
Retail Transmission Rate - Network Service Rate	\$/kW	2.3091
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8946

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakefront Utilities Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
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EB-2021-0039

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW, but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6,174.88
Distribution Volumetric Rate	\$/kW	1.3492
Low Voltage Service Rate	\$/kW	3.1336
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kW	1.6901
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2023	\$/kW	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until December 31, 2023	\$/kW	(0.0966)
Rate Rider for RSVA - Power - Global Adjustment - Applicable only for Non-RPP - effective until December 31, 2023	\$/kWh	(0.0070)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5826
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2347

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakefront Utilities Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
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EB-2021-0039

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	15.37
Distribution Volumetric Rate	\$/kWh	0.0106
Low Voltage Service Rate	\$/kWh	0.0082
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kWh	0.0043
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until December 31, 2023	\$/kWh	0.0001
Rate Rider for RSV - Power - Global Adjustment - Applicable only for Non-RPP - effective until December 31, 2023	\$/kWh	(0.0070)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakefront Utilities Inc.
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EB-2021-0039

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.34
Distribution Volumetric Rate	\$/kW	23.1932
Low Voltage Service Rate	\$/kW	2.0969
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kW	1.4473
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2023	\$/kW	0.0038
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until December 31, 2023	\$/kW	0.3777
Rate Rider for RSVA - Power - Global Adjustment - Applicable only for Non-RPP - effective until December 31, 2023	\$/kWh	(0.0070)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7500
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4954

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakefront Utilities Inc.
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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	1.59
Distribution Volumetric Rate	\$/kW	6.4194
Low Voltage Service Rate	\$/kW	2.0539
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kW	1.6170
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2023	\$/kW	0.0042
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until December 31, 2023	\$/kW	1.2636
Rate Rider for RSVA - Power - Global Adjustment - Applicable only for Non-RPP - effective until December 31, 2023	\$/kWh	0.0070
Retail Transmission Rate - Network Service Rate	\$/kW	1.7416
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4647

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakefront Utilities Inc.
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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation or Load Displacement Storage that requires Lakefront Utilities Inc. to provide back-up service. Standby Charges are to be applied to behind-the-meter generators and are not IESO market participants or IESO program participants (FIT, MicroFIT, etc) which have their own metering and settlement conventions as per regulation and legislation. For the purpose of this rate classification the term "generator" shall include electricity storage devices used for the primary purpose of Load Displacement. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES

Standby Charges are based on applicable monthly General Service 50-2999 kW or GS 3000-4999 kW Distribution Volumetric Charges, depending on the rate classification of the generator host facility.

Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges will be determined by multiplying the peak coincident combined kW delivered by both the distribution system and the generator, less the peak hourly delivered load in kW of the host customer facility as measured by the generator host load account meter.

Lakefront Utilities Inc.
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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Duplicate invoices from previous billing	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Paper bill fee (\$ per bill/month)	\$	2.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50
Interval meter load management tool charge \$/month	\$	110.00
Service charge for onsite interrogation of interval meter due to customer phone line failure - required weekly until line repaired	\$	60.00

Lakefront Utilities Inc.
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Effective and Implementation Date January 1, 2022
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EB-2021-0039

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0399
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0299

APPENDIX C – RTSR MODEL



2021 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	Lakefront Utilities Inc.
Assigned EB Number	EB-2021-0039
Name and Title of Contact	Adam Giddings, Director of Regulatory Finance
Phone Number	905-372-2193 ext: 5242
Email Address	agiddings@lusi.on.ca
Last COS Re-based Year	2017

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



2021 RTSR Workform for Electricity Distributors

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[2. Table of Contents](#)

[3. RRR Data](#)

[4. UTRs and Sub-Transmission](#)

[5. Historical Wholesale](#)

[6. Current Wholesale](#)

[7. Forecast Wholesale](#)

[8. RTSR Rates to Forecast](#)

2021 RTSR Workform for Electricity Distributors

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor <i>eg: (1.0325)</i>	Loss Adjusted Billed kWh
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	75,511,833	0	1.0458	78,970,275
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	75,511,833	0	1.0458	78,970,275
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	34,695,538	0	1.0458	36,284,593
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	34,695,538	0	1.0458	36,284,593
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.4063	117,763,686	319,667	1.0458	123,157,263
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9749	117,763,686	319,667	1.0458	123,157,263
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.6914	19,725,660	42,405	1.0458	20,629,095
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3294	19,725,660	42,405	1.0458	20,629,095
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	616,421	0	1.0458	644,654
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	616,421	0	1.0458	644,654
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.8237	44,807	124	1.0458	46,860
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5587	44,807	124	1.0458	46,860
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.8149	1,077,264	2,923	1.0458	1,126,603
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5268	1,077,264	2,923	1.0458	1,126,603

2021 RTSR Workform for Electricity Distributors

Uniform Transmission Rates		2019 (Jan. 1-June 30)		2019 (July 1 - Dec. 31)		2020	2021
Rate Description	Unit	Rate		Rate		Rate	Rate
Network Service Rate	kW	\$ 3.71	\$ 3.83	\$ 3.92	\$ 3.40		
Line Connection Service Rate	kW	\$ 0.94	\$ 0.96	\$ 0.97	\$ 0.80		
Transformation Connection Service Rate	kW	\$ 2.25	\$ 2.30	\$ 2.33	\$ 2.02		

Hydro One Sub-Transmission Rates		2019 (Jan. 1-June 30)		2019 (July 1 - Dec. 31)		2020	2021
Rate Description	Unit	Rate		Rate		Rate	Rate
Network Service Rate	kW	\$ 3.1942	\$ 3.2915	\$ 3.3980	\$ 3.3980		
Line Connection Service Rate	kW	\$ 0.7710	\$ 0.7877	\$ 0.8045	\$ 0.8045		
Transformation Connection Service Rate	kW	\$ 1.7493	\$ 1.9755	\$ 2.0194	\$ 2.0194		
Both Line and Transformation Connection Service Rate	kW	\$ 2.5203	\$ 2.7632	\$ 2.8239	\$ 2.8239		

If needed, add extra host here. (I)		2019 (Jan. 1-June 30)		2019 (July 1 - Dec. 31)		2020	2021
Rate Description	Unit	Rate		Rate		Rate	Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	\$ -		

If needed, add extra host here. (II)		2019 (Jan. 1-June 30)		2019 (July 1 - Dec. 31)		2020	2021
Rate Description	Unit	Rate		Rate		Rate	Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	\$ -		

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Historical 2019	Current 2020	Forecast 2021
\$				

2021 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancies in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	43,928	\$3.1942	\$ 140,315	43,928	\$0.7710	\$ 33,869	43,928	\$1.7493	\$ 76,843	\$ 110,712
February	40,527	\$3.1942	\$ 129,451	40,527	\$0.7710	\$ 31,246	40,527	\$1.7493	\$ 70,893	\$ 102,140
March	39,501	\$3.1942	\$ 126,174	39,501	\$0.7710	\$ 30,455	39,501	\$1.7493	\$ 69,099	\$ 99,554
April	34,752	\$3.1942	\$ 111,005	34,752	\$0.7710	\$ 26,794	34,752	\$1.7493	\$ 60,791	\$ 87,585
May	33,841	\$3.1942	\$ 108,095	33,841	\$0.7710	\$ 26,091	33,841	\$1.7493	\$ 59,198	\$ 85,289
June	35,005	\$3.1942	\$ 111,813	35,005	\$0.7710	\$ 26,989	35,005	\$1.7493	\$ 61,234	\$ 88,223
July	41,300	\$3.2915	\$ 135,940	41,300	\$0.7877	\$ 32,532	41,300	\$1.9755	\$ 81,589	\$ 114,121
August	40,397	\$3.2915	\$ 132,966	40,397	\$0.7877	\$ 31,821	40,397	\$1.9755	\$ 79,804	\$ 111,625
September	36,117	\$3.2915	\$ 118,879	36,331	\$0.7877	\$ 28,618	36,331	\$1.9755	\$ 71,772	\$ 100,390
October	35,071	\$3.2915	\$ 115,435	35,071	\$0.7877	\$ 27,625	35,071	\$1.9755	\$ 69,282	\$ 96,907
November	38,524	\$3.2915	\$ 126,802	38,524	\$0.7877	\$ 30,345	38,524	\$1.9755	\$ 76,104	\$ 106,449
December	39,729	\$3.2915	\$ 130,767	39,729	\$0.7877	\$ 31,294	39,729	\$1.9755	\$ 78,484	\$ 109,778
Total	458,691	\$ 3.24	\$ 1,487,641	458,905	\$ 0.78	\$ 357,679	458,905	\$ 1.86	\$ 855,094	\$ 1,212,774

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	43,928	\$3.1942	\$ 140,315	43,928	\$0.7710	\$ 33,869	43,928	\$1.7493	\$ 76,843	\$ 110,712
February	40,527	\$3.1942	\$ 129,451	40,527	\$0.7710	\$ 31,246	40,527	\$1.7493	\$ 70,893	\$ 102,140
March	39,501	\$3.1942	\$ 126,174	39,501	\$0.7710	\$ 30,455	39,501	\$1.7493	\$ 69,099	\$ 99,554
April	34,752	\$3.1942	\$ 111,005	34,752	\$0.7710	\$ 26,794	34,752	\$1.7493	\$ 60,791	\$ 87,585
May	33,841	\$3.1942	\$ 108,095	33,841	\$0.7710	\$ 26,091	33,841	\$1.7493	\$ 59,198	\$ 85,289
June	35,005	\$3.1942	\$ 111,813	35,005	\$0.7710	\$ 26,989	35,005	\$1.7493	\$ 61,234	\$ 88,223
July	41,300	\$3.2915	\$ 135,940	41,300	\$0.7877	\$ 32,532	41,300	\$1.9755	\$ 81,589	\$ 114,121
August	40,397	\$3.2915	\$ 132,966	40,397	\$0.7877	\$ 31,821	40,397	\$1.9755	\$ 79,804	\$ 111,625
September	36,117	\$3.2915	\$ 118,879	36,331	\$0.7877	\$ 28,618	36,331	\$1.9755	\$ 71,772	\$ 100,390
October	35,071	\$3.2915	\$ 115,435	35,071	\$0.7877	\$ 27,625	35,071	\$1.9755	\$ 69,282	\$ 96,907
November	38,524	\$3.2915	\$ 126,802	38,524	\$0.7877	\$ 30,345	38,524	\$1.9755	\$ 76,104	\$ 106,449
December	39,729	\$3.2915	\$ 130,767	39,729	\$0.7877	\$ 31,294	39,729	\$1.9755	\$ 78,484	\$ 109,778
Total	458,691	\$ 3.24	\$ 1,487,641	458,905	\$ 0.78	\$ 357,679	458,905	\$ 1.86	\$ 855,094	\$ 1,212,774

2021 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
February	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
March	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
April	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
May	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
June	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
July	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
August	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
September	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
October	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
November	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
December	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	43,928	\$ 3.3980	\$ 149,268	43,928	\$ 0.8045	\$ 35,340	43,928	\$ 2.0194	\$ 88,708	\$ 124,048
February	40,527	\$ 3.3980	\$ 137,710	40,527	\$ 0.8045	\$ 32,604	40,527	\$ 2.0194	\$ 81,840	\$ 114,444
March	39,501	\$ 3.3980	\$ 134,224	39,501	\$ 0.8045	\$ 31,779	39,501	\$ 2.0194	\$ 79,768	\$ 111,547
April	34,752	\$ 3.3980	\$ 118,087	34,752	\$ 0.8045	\$ 27,958	34,752	\$ 2.0194	\$ 70,178	\$ 98,136
May	33,841	\$ 3.3980	\$ 114,992	33,841	\$ 0.8045	\$ 27,225	33,841	\$ 2.0194	\$ 68,338	\$ 95,564
June	35,005	\$ 3.3980	\$ 118,947	35,005	\$ 0.8045	\$ 28,162	35,005	\$ 2.0194	\$ 70,689	\$ 98,851
July	41,300	\$ 3.3980	\$ 140,338	41,300	\$ 0.8045	\$ 33,226	41,300	\$ 2.0194	\$ 83,402	\$ 116,628
August	40,397	\$ 3.3980	\$ 137,269	40,397	\$ 0.8045	\$ 32,499	40,397	\$ 2.0194	\$ 81,577	\$ 114,077
September	36,117	\$ 3.3980	\$ 122,726	36,331	\$ 0.8045	\$ 29,228	36,331	\$ 2.0194	\$ 73,367	\$ 102,595
October	35,071	\$ 3.3980	\$ 119,170	35,071	\$ 0.8045	\$ 28,214	35,071	\$ 2.0194	\$ 70,822	\$ 99,036
November	38,524	\$ 3.3980	\$ 130,904	38,524	\$ 0.8045	\$ 30,993	38,524	\$ 2.0194	\$ 77,795	\$ 108,788
December	39,729	\$ 3.3980	\$ 134,998	39,729	\$ 0.8045	\$ 31,962	39,729	\$ 2.0194	\$ 80,228	\$ 112,189
Total	458,691	\$ 3.40	\$ 1,558,632	458,905	\$ 0.80	\$ 369,189	458,905	\$ 2.02	\$ 926,713	\$ 1,295,902

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	43,928	\$3.40	\$ 149,268	43,928	\$0.80	\$ 35,340	43,928	\$2.02	\$ 88,708	\$ 124,048
February	40,527	\$3.40	\$ 137,710	40,527	\$0.80	\$ 32,604	40,527	\$2.02	\$ 81,840	\$ 114,444
March	39,501	\$3.40	\$ 134,224	39,501	\$0.80	\$ 31,779	39,501	\$2.02	\$ 79,768	\$ 111,547
April	34,752	\$3.40	\$ 118,087	34,752	\$0.80	\$ 27,958	34,752	\$2.02	\$ 70,178	\$ 98,136
May	33,841	\$3.40	\$ 114,992	33,841	\$0.80	\$ 27,225	33,841	\$2.02	\$ 68,338	\$ 95,564
June	35,005	\$3.40	\$ 118,947	35,005	\$0.80	\$ 28,162	35,005	\$2.02	\$ 70,689	\$ 98,851
July	41,300	\$3.40	\$ 140,338	41,300	\$0.80	\$ 33,226	41,300	\$2.02	\$ 83,402	\$ 116,628
August	40,397	\$3.40	\$ 137,269	40,397	\$0.80	\$ 32,499	40,397	\$2.02	\$ 81,577	\$ 114,077
September	36,117	\$3.40	\$ 122,726	36,331	\$0.80	\$ 29,228	36,331	\$2.02	\$ 73,367	\$ 102,595
October	35,071	\$3.40	\$ 119,170	35,071	\$0.80	\$ 28,214	35,071	\$2.02	\$ 70,822	\$ 99,036
November	38,524	\$3.40	\$ 130,904	38,524	\$0.80	\$ 30,993	38,524	\$2.02	\$ 77,795	\$ 108,788
December	39,729	\$3.40	\$ 134,998	39,729	\$0.80	\$ 31,962	39,729	\$2.02	\$ 80,228	\$ 112,189
Total	458,691	\$ 3.40	\$ 1,558,632	458,905	\$ 0.80	\$ 369,189	458,905	\$ 2.02	\$ 926,713	\$ 1,295,902

2021 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
February	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
March	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
April	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
May	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
June	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
July	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
August	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
September	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
October	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
November	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
December	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	43,928	\$ 3.3980	\$ 149,268	43,928	\$ 0.8045	\$ 35,340	43,928	\$ 2.0194	\$ 88,708	\$ 124,048
February	40,527	\$ 3.3980	\$ 137,710	40,527	\$ 0.8045	\$ 32,604	40,527	\$ 2.0194	\$ 81,840	\$ 114,444
March	39,501	\$ 3.3980	\$ 134,224	39,501	\$ 0.8045	\$ 31,779	39,501	\$ 2.0194	\$ 79,768	\$ 111,547
April	34,752	\$ 3.3980	\$ 118,087	34,752	\$ 0.8045	\$ 27,958	34,752	\$ 2.0194	\$ 70,178	\$ 98,136
May	33,841	\$ 3.3980	\$ 114,992	33,841	\$ 0.8045	\$ 27,225	33,841	\$ 2.0194	\$ 68,338	\$ 95,564
June	35,005	\$ 3.3980	\$ 118,947	35,005	\$ 0.8045	\$ 28,162	35,005	\$ 2.0194	\$ 70,689	\$ 98,851
July	41,300	\$ 3.3980	\$ 140,338	41,300	\$ 0.8045	\$ 33,226	41,300	\$ 2.0194	\$ 83,402	\$ 116,628
August	40,397	\$ 3.3980	\$ 137,269	40,397	\$ 0.8045	\$ 32,499	40,397	\$ 2.0194	\$ 81,577	\$ 114,077
September	36,117	\$ 3.3980	\$ 122,726	36,331	\$ 0.8045	\$ 29,228	36,331	\$ 2.0194	\$ 73,367	\$ 102,595
October	35,071	\$ 3.3980	\$ 119,170	35,071	\$ 0.8045	\$ 28,214	35,071	\$ 2.0194	\$ 70,822	\$ 99,036
November	38,524	\$ 3.3980	\$ 130,904	38,524	\$ 0.8045	\$ 30,993	38,524	\$ 2.0194	\$ 77,795	\$ 108,788
December	39,729	\$ 3.3980	\$ 134,998	39,729	\$ 0.8045	\$ 31,962	39,729	\$ 2.0194	\$ 80,228	\$ 112,189
Total	458,691	\$ 3.40	\$ 1,558,632	458,905	\$ 0.80	\$ 369,189	458,905	\$ 2.02	\$ 926,713	\$ 1,295,902

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	43,928	\$ 3.40	\$ 149,268	43,928	\$ 0.80	\$ 35,340	43,928	\$ 2.02	\$ 88,708	\$ 124,048
February	40,527	\$ 3.40	\$ 137,710	40,527	\$ 0.80	\$ 32,604	40,527	\$ 2.02	\$ 81,840	\$ 114,444
March	39,501	\$ 3.40	\$ 134,224	39,501	\$ 0.80	\$ 31,779	39,501	\$ 2.02	\$ 79,768	\$ 111,547
April	34,752	\$ 3.40	\$ 118,087	34,752	\$ 0.80	\$ 27,958	34,752	\$ 2.02	\$ 70,178	\$ 98,136
May	33,841	\$ 3.40	\$ 114,992	33,841	\$ 0.80	\$ 27,225	33,841	\$ 2.02	\$ 68,338	\$ 95,564
June	35,005	\$ 3.40	\$ 118,947	35,005	\$ 0.80	\$ 28,162	35,005	\$ 2.02	\$ 70,689	\$ 98,851
July	41,300	\$ 3.40	\$ 140,338	41,300	\$ 0.80	\$ 33,226	41,300	\$ 2.02	\$ 83,402	\$ 116,628
August	40,397	\$ 3.40	\$ 137,269	40,397	\$ 0.80	\$ 32,499	40,397	\$ 2.02	\$ 81,577	\$ 114,077
September	36,117	\$ 3.40	\$ 122,726	36,331	\$ 0.80	\$ 29,228	36,331	\$ 2.02	\$ 73,367	\$ 102,595
October	35,071	\$ 3.40	\$ 119,170	35,071	\$ 0.80	\$ 28,214	35,071	\$ 2.02	\$ 70,822	\$ 99,036
November	38,524	\$ 3.40	\$ 130,904	38,524	\$ 0.80	\$ 30,993	38,524	\$ 2.02	\$ 77,795	\$ 108,788
December	39,729	\$ 3.40	\$ 134,998	39,729	\$ 0.80	\$ 31,962	39,729	\$ 2.02	\$ 80,228	\$ 112,189
Total	458,691	\$ 3.40	\$ 1,558,632	458,905	\$ 0.80	\$ 369,189	458,905	\$ 2.02	\$ 926,713	\$ 1,295,902

2021 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	78,970.275	0	513,307	31.6%	492,563	0.0062
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	36,284.593	0	217,708	13.4%	208,910	0.0058
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.4063	123,157.263	319,667	769,214	47.4%	738,128	2.3091
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.6914	20,629.095	42,405	114,129	7.0%	109,517	2.5826
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	644,654	0	4,384	0.3%	4,206	0.0065
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.8237	46,860	124	227	0.0%	218	1.7500
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.8149	1,126.603	2,923	5,304	0.3%	5,090	1.7416

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	78,970.275	0	434,337	32.2%	416,682	0.0053
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	36,284.593	0	177,795	13.2%	170,568	0.0047
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9749	123,157.263	319,667	631,309	46.7%	605,649	1.8946
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3294	20,629.095	42,405	98,778	7.3%	94,763	2.2347
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	644,654	0	3,932	0.3%	3,773	0.0059
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5587	46,860	124	194	0.0%	186	1.4953
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5268	1,126.603	2,923	4,462	0.3%	4,281	1.4647

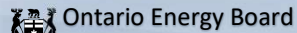
The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	78,970.275	0	492,563	31.6%	492,563	0.0062
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	36,284.593	0	208,910	13.4%	208,910	0.0058
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.3091	123,157.263	319,667	738,128	47.4%	738,128	2.3091
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.5826	20,629.095	42,405	109,517	7.0%	109,517	2.5826
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	644,654	0	4,206	0.3%	4,206	0.0065
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.7500	46,860	124	218	0.0%	218	1.7500
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.7416	1,126.603	2,923	5,090	0.3%	5,090	1.7416

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	78,970.275	0	416,682	32.2%	416,682	0.0053
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	36,284.593	0	170,568	13.2%	170,568	0.0047
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8946	123,157.263	319,667	605,649	46.7%	605,649	1.8946
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2347	20,629.095	42,405	94,763	7.3%	94,763	2.2347
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	644,654	0	3,773	0.3%	3,773	0.0059
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4953	46,860	124	186	0.0%	186	1.4954
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4647	1,126.603	2,923	4,281	0.3%	4,281	1.4647

APPENDIX D – BILL IMPACT MODEL



Tariff Schedule and Bill Impacts Model (2021 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0441		
Proposed/Approved Loss Factor	1.0399		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.78	1	\$ 23.78	\$ 25.14	1	\$ 25.14	\$ 1.36	5.72%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ (0.06)	1	\$ (0.06)	\$ (0.06)	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 23.78			\$ 25.08	\$ 1.30	5.47%
Line Losses on Cost of Power	\$ 0.1072	33	\$ 3.54	\$ 0.1072	30	\$ 3.21	\$ (0.34)	-9.52%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0043	750	\$ 3.23	\$ 3.23	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0014	750	\$ 1.05	\$ 0.0074	750	\$ 5.55	\$ 4.50	428.57%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 28.94			\$ 37.63	\$ 8.69	30.01%
RTSR - Network	\$ 0.0065	783	\$ 5.09	\$ 0.0062	780	\$ 4.84	\$ (0.25)	-5.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	783	\$ 4.31	\$ 0.0053	780	\$ 4.13	\$ (0.17)	-4.02%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.34			\$ 46.60	\$ 8.26	21.54%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	783	\$ 2.66	\$ 0.0034	780	\$ 2.65	\$ (0.01)	-0.40%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	783	\$ 0.39	\$ 0.0005	780	\$ 0.39	\$ (0.00)	-0.40%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0850	488	\$ 41.44	\$ 0.0850	488	\$ 41.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1190	128	\$ 15.17	\$ 0.1190	128	\$ 15.17	\$ -	0.00%
TOU - On Peak	\$ 0.1760	135	\$ 23.76	\$ 0.1760	135	\$ 23.76	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 122.02			\$ 130.26	\$ 8.25	6.76%
HST	13%		\$ 15.86	13%		\$ 16.93	\$ 1.07	6.76%
Ontario Electricity Rebate	21.2%		\$ (25.87)	21.2%		\$ (27.62)	\$ (1.75)	
Total Bill on TOU			\$ 112.01			\$ 119.58	\$ 7.57	6.76%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0441		
Proposed/Approved Loss Factor	1.0399		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.50	1	\$ 25.50	\$ 27.42	1	\$ 27.42	\$ 1.92	7.53%
Distribution Volumetric Rate	\$ 0.0088	2000	\$ 17.60	\$ 0.0095	2000	\$ 19.00	\$ 1.40	7.95%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0002	2000	\$ 0.40	\$ 0.40	
Sub-Total A (excluding pass through)			\$ 43.10			\$ 46.82	\$ 3.72	8.63%
Line Losses on Cost of Power	\$ 0.1072	88	\$ 9.45	\$ 0.1072	80	\$ 8.55	\$ (0.90)	-9.52%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0041	2,000	\$ 8.20	\$ 8.20	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0012	2,000	\$ 2.40	\$ 0.0066	2,000	\$ 13.20	\$ 10.80	450.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 55.52			\$ 77.34	\$ 21.82	39.30%
RTSR - Network	\$ 0.0060	2,088	\$ 12.53	\$ 0.0058	2,080	\$ 12.06	\$ (0.47)	-3.72%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	2,088	\$ 10.23	\$ 0.0047	2,080	\$ 9.78	\$ (0.46)	-4.47%
Sub-Total C - Delivery (including Sub-Total B)			\$ 78.28			\$ 99.18	\$ 20.90	26.69%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,088	\$ 7.10	\$ 0.0034	2,080	\$ 7.07	\$ (0.03)	-0.40%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,088	\$ 1.04	\$ 0.0005	2,080	\$ 1.04	\$ (0.00)	-0.40%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0850	1,300	\$ 110.50	\$ 0.0850	1,300	\$ 110.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.1190	340	\$ 40.46	\$ 0.1190	340	\$ 40.46	\$ -	0.00%
TOU - On Peak	\$ 0.1760	360	\$ 63.36	\$ 0.1760	360	\$ 63.36	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 301.00			\$ 321.86	\$ 20.86	6.93%
HST	13%		\$ 39.13	13%		\$ 41.84	\$ 2.71	6.93%
Ontario Electricity Rebate	21.2%		\$ (63.81)	21.2%		\$ (68.23)	\$ (4.42)	
Total Bill on TOU			\$ 276.32			\$ 295.47	\$ 19.15	6.93%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	72,000	kWh
Demand	200	kW
Current Loss Factor	1.0441	
Proposed/Approved Loss Factor	1.0399	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 89.62	1	\$ 89.62	\$ 89.88	1	\$ 89.88	\$ 0.26	0.29%
Distribution Volumetric Rate	\$ 3.5909	200	\$ 718.18	\$ 3.6001	200	\$ 720.02	\$ 1.84	0.26%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 807.80			\$ 809.90	\$ 2.10	0.26%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	200	\$ -	\$ 1.5483	200	\$ 309.66	\$ 309.66	
CBR Class B Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
GA Rate Riders	\$ -	72,000	\$ -	\$ (0.0070)	72,000	\$ (504.00)	\$ (504.00)	
Low Voltage Service Charge	\$ 0.4933	200	\$ 98.66	\$ 2.6567	200	\$ 531.34	\$ 432.68	438.56%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	200	\$ -	\$ 0.0178	200	\$ 3.56	\$ 3.56	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 906.46			\$ 1,150.46	\$ 244.00	26.92%
RTSR - Network	\$ 2.4063	200	\$ 481.26	\$ 2.3091	200	\$ 461.82	\$ (19.44)	-4.04%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9749	200	\$ 394.98	\$ 1.8946	200	\$ 378.92	\$ (16.06)	-4.07%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,782.70			\$ 1,991.20	\$ 208.50	11.70%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	75,175	\$ 255.60	\$ 0.0034	74,873	\$ 254.57	\$ (1.03)	-0.40%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	75,175	\$ 37.59	\$ 0.0005	74,873	\$ 37.44	\$ (0.15)	-0.40%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	75,175	\$ 8,276.79	\$ 0.1101	74,873	\$ 8,243.50	\$ (33.29)	-0.40%
Total Bill on Average IESO Wholesale Market Price			\$ 10,352.92			\$ 10,526.95	\$ 174.03	1.68%
HST	13%		\$ 1,345.88	13%		\$ 1,368.50	\$ 22.62	1.68%
Ontario Electricity Rebate	21.2%		\$ -	21.2%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 11,698.80			\$ 11,895.45	\$ 196.65	1.68%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,245,322	kWh
Demand	2,822	kW
Current Loss Factor	1.0441	
Proposed/Approved Loss Factor	1.0399	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6,174.88	1	\$ 6,174.88	\$ 6,174.88	1	\$ 6,174.88	\$ -	0.00%
Distribution Volumetric Rate	\$ 2.2188	2822	\$ 6,261.45	\$ 1.3492	2822	\$ 3,807.44	\$ (2,454.01)	-39.19%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2822	\$ -	\$ -	2822	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 12,436.33			\$ 9,982.32	\$ (2,454.01)	-19.73%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	2,822	\$ -	\$ 1.5935	2,822	\$ 4,496.86	\$ 4,496.86	
CBR Class B Rate Riders	\$ -	2,822	\$ -	\$ -	2,822	\$ -	\$ -	
GA Rate Riders	\$ -	1,245,322	\$ -	\$ (0.0070)	1,245,322	\$ (8,717.25)	\$ (8,717.25)	
Low Voltage Service Charge	\$ 0.5819	2,822	\$ 1,642.12	\$ 3.1336	2,822	\$ 8,843.02	\$ 7,200.90	438.51%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,822	\$ -	\$ 0.0010	2,822	\$ 2.82	\$ 2.82	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 14,078.46			\$ 14,607.77	\$ 529.31	3.76%
RTSR - Network	\$ 2.6914	2,822	\$ 7,595.13	\$ 2.5826	2,822	\$ 7,288.10	\$ (307.03)	-4.04%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3294	2,822	\$ 6,573.57	\$ 2.2347	2,822	\$ 6,306.32	\$ (267.24)	-4.07%
Sub-Total C - Delivery (including Sub-Total B)			\$ 28,247.15			\$ 28,202.19	\$ (44.97)	-0.16%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,300,241	\$ 4,420.82	\$ 0.0034	1,295,010	\$ 4,403.04	\$ (17.78)	-0.40%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,300,241	\$ 650.12	\$ 0.0005	1,295,010	\$ 647.51	\$ (2.62)	-0.40%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,300,241	\$ 143,156.50	\$ 0.1101	1,295,010	\$ 142,580.64	\$ (575.86)	-0.40%
Total Bill on Average IESO Wholesale Market Price			\$ 176,474.84			\$ 175,833.62	\$ (641.23)	-0.36%
HST	13%		\$ 22,941.73	13%		\$ 22,858.37	\$ (83.36)	-0.36%
Ontario Electricity Rebate	21.2%		\$ -	21.2%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 199,416.57			\$ 198,691.99	\$ (724.59)	-0.36%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	600	kWh	
Demand	-	kW	
Current Loss Factor	1.0441		
Proposed/Approved Loss Factor	1.0399		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.37	1	\$ 15.37	\$ 15.37	1	\$ 15.37	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0229	600	\$ 13.74	\$ 0.0106	600	\$ 6.36	\$ (7.38)	-53.71%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	600	\$ -	\$ -	600	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 29.11			\$ 21.73	\$ (7.38)	-25.35%
Line Losses on Cost of Power	\$ 0.1072	26	\$ 2.84	\$ 0.1072	24	\$ 2.57	\$ (0.27)	-9.52%
Total Deferral/Variance Account Rate Riders	\$ -	600	\$ -	\$ 0.0044	600	\$ 2.64	\$ 2.64	
CBR Class B Rate Riders	\$ -	600	\$ -	\$ -	600	\$ -	\$ -	
GA Rate Riders	\$ -	600	\$ -	\$ -	600	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0015	600	\$ 0.90	\$ 0.0082	600	\$ 4.92	\$ 4.02	446.67%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		600	\$ -	\$ -	600	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.85			\$ 31.86	\$ (0.99)	-3.01%
RTSR - Network	\$ 0.0068	626	\$ 4.26	\$ 0.0065	624	\$ 4.06	\$ (0.20)	-4.80%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	626	\$ 3.82	\$ 0.0059	624	\$ 3.68	\$ (0.14)	-3.67%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.93			\$ 39.59	\$ (1.33)	-3.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	626	\$ 2.13	\$ 0.0034	624	\$ 2.12	\$ (0.01)	-0.40%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	626	\$ 0.31	\$ 0.0005	624	\$ 0.31	\$ (0.00)	-0.40%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0850	390	\$ 33.15	\$ 0.0850	390	\$ 33.15	\$ -	0.00%
TOU - Mid Peak	\$ 0.1190	102	\$ 12.14	\$ 0.1190	102	\$ 12.14	\$ -	0.00%
TOU - On Peak	\$ 0.1760	108	\$ 19.01	\$ 0.1760	108	\$ 19.01	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 107.92			\$ 106.57	\$ (1.34)	-1.25%
HST	13%		\$ 14.03	13%		\$ 13.85	\$ (0.17)	-1.25%
Ontario Electricity Rebate	21.2%		\$ (22.88)	21.2%		\$ (22.59)	\$ 0.29	
Total Bill on TOU			\$ 99.07			\$ 97.83	\$ (1.23)	-1.25%

In the manager's summary, discuss the reason for the change.

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	68	kWh	
Demand	0	kW	
Current Loss Factor	1.0441		
Proposed/Approved Loss Factor	1.0399		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.27	1	\$ 5.27	\$ 6.34	1	\$ 6.34	\$ 1.07	20.30%
Distribution Volumetric Rate	\$ 12.0041	0.2037	\$ 2.45	\$ 23.1932	0.2037	\$ 4.72	\$ 2.28	93.21%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.2037	\$ -	\$ 0.0038	0.2037	\$ 0.00	\$ 0.00	
Sub-Total A (excluding pass through)			\$ 7.72			\$ 11.07	\$ 3.35	43.42%
Line Losses on Cost of Power	\$ 0.1072	3	\$ 0.32	\$ 0.1072	3	\$ 0.29	\$ (0.03)	-9.52%
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	\$ 1.8250	0	\$ 0.37	\$ 0.37	
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
GA Rate Riders	\$ -	68	\$ -	\$ -	68	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.3893	0	\$ 0.08	\$ 2.0969	0	\$ 0.43	\$ 0.35	438.63%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 8.12			\$ 12.15	\$ 4.04	49.77%
RTSR - Network	\$ 1.8237	0	\$ 0.37	\$ 1.7500	0	\$ 0.36	\$ (0.02)	-4.04%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5587	0	\$ 0.32	\$ 1.4954	0	\$ 0.30	\$ (0.01)	-4.06%
Sub-Total C - Delivery (including Sub-Total B)			\$ 8.80			\$ 12.82	\$ 4.01	45.56%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	71	\$ 0.24	\$ 0.0034	71	\$ 0.24	\$ (0.00)	-0.40%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	71	\$ 0.04	\$ 0.0005	71	\$ 0.04	\$ (0.00)	-0.40%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0850	44	\$ 3.76	\$ 0.0850	44	\$ 3.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1190	12	\$ 1.38	\$ 0.1190	12	\$ 1.38	\$ -	0.00%
TOU - On Peak	\$ 0.1760	12	\$ 2.15	\$ 0.1760	12	\$ 2.15	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 16.62			\$ 20.63	\$ 4.01	24.13%
HST	13%		\$ 2.16	13%		\$ 2.68	\$ 0.52	24.13%
Ontario Electricity Rebate	21.2%		\$ (3.52)	21.2%		\$ (4.37)	\$ (0.85)	
Total Bill on TOU			\$ 15.26			\$ 18.94	\$ 3.68	24.13%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	86 kWh
Demand	200 kW
Current Loss Factor	1.0441
Proposed/Approved Loss Factor	1.0399

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.59	1	\$ 1.59	\$ 1.59	1	\$ 1.59	\$ -	0.00%
Distribution Volumetric Rate	\$ 4.1584	200	\$ 831.68	\$ 6.4194	200	\$ 1,283.88	\$ 452.20	54.37%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 833.27			\$ 1,285.47	\$ 452.20	54.27%
Line Losses on Cost of Power	\$ 0.1101	4	\$ 0.42	\$ 0.1101	3	\$ 0.38	\$ (0.04)	-9.52%
Total Deferral/Variance Account Rate Riders	\$ -	200	\$ -	\$ 2.8806	200	\$ 576.12	\$ 576.12	
CBR Class B Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
GA Rate Riders	\$ -	86	\$ -	\$ 0.0070	86	\$ 0.60	\$ 0.60	
Low Voltage Service Charge	\$ 0.3814	200	\$ 76.28	\$ 2.0539	200	\$ 410.78	\$ 334.50	438.52%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	200	\$ -	\$ 0.0042	200	\$ 0.84	\$ 0.84	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 909.97			\$ 2,274.19	\$ 1,364.22	149.92%
RTSR - Network	\$ 1.8149	200	\$ 362.98	\$ 1.7416	200	\$ 348.32	\$ (14.66)	-4.04%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5268	200	\$ 305.36	\$ 1.4647	200	\$ 292.94	\$ (12.42)	-4.07%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,578.31			\$ 2,915.45	\$ 1,337.14	84.72%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	90	\$ 0.31	\$ 0.0034	89	\$ 0.30	\$ (0.00)	-0.40%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	90	\$ 0.04	\$ 0.0005	89	\$ 0.04	\$ (0.00)	-0.40%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	86	\$ 9.47	\$ 0.1101	86	\$ 9.47	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 1,588.38			\$ 2,925.52	\$ 1,337.14	84.18%
HST	13%		\$ 206.49	13%		\$ 380.32	\$ 173.83	84.18%
Ontario Electricity Rebate	21.2%		\$ -	21.2%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 1,794.87			\$ 3,305.83	\$ 1,510.97	84.18%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0441	
Proposed/Approved Loss Factor	1.0399	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.78	1	\$ 23.78	\$ 25.14	1	\$ 25.14	\$ 1.36	5.72%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ (0.06)	1	\$ (0.06)	\$ (0.06)	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 23.78			\$ 25.08	\$ 1.30	5.47%
Line Losses on Cost of Power	\$ 0.1101	33	\$ 3.64	\$ 0.1101	30	\$ 3.29	\$ (0.35)	-9.52%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0043	750	\$ 3.23	\$ 3.23	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ (0.0070)	750	\$ (5.25)	\$ (5.25)	
Low Voltage Service Charge	\$ 0.0014	750	\$ 1.05	\$ 0.0074	750	\$ 5.55	\$ 4.50	428.57%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.04			\$ 32.47	\$ 3.43	11.80%
RTSR - Network	\$ 0.0065	783	\$ 5.09	\$ 0.0062	780	\$ 4.84	\$ (0.25)	-5.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	783	\$ 4.31	\$ 0.0053	780	\$ 4.13	\$ (0.17)	-4.02%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.44			\$ 41.44	\$ 3.00	7.81%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	783	\$ 2.66	\$ 0.0034	780	\$ 2.65	\$ (0.01)	-0.40%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	783	\$ 0.39	\$ 0.0005	780	\$ 0.39	\$ (0.00)	-0.40%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 124.32			\$ 127.31	\$ 2.99	2.40%
HST	13%		\$ 16.16	13%		\$ 16.55	\$ 0.39	2.40%
Ontario Electricity Rebate	21.2%		\$ (26.36)	21.2%		\$ (26.99)	\$ (0.63)	-2.39%
Total Bill on Average IESO Wholesale Market Price			\$ 114.12			\$ 116.87	\$ 2.74	2.40%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	248	kWh	
Demand	-	kW	
Current Loss Factor	1.0441		
Proposed/Approved Loss Factor	1.0399		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.78	1	\$ 23.78	\$ 25.14	1	\$ 25.14	\$ 1.36	5.72%
Distribution Volumetric Rate	\$ -	248	\$ -	\$ -	248	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ (0.06)	1	\$ (0.06)	\$ (0.06)	
Volumetric Rate Riders	\$ -	248	\$ -	\$ -	248	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 23.78			\$ 25.08	\$ 1.30	5.47%
Line Losses on Cost of Power	\$ 0.1072	11	\$ 1.17	\$ 0.1072	10	\$ 1.06	\$ (0.11)	-9.52%
Total Deferral/Variance Account Rate Riders	\$ -	248	\$ -	\$ 0.0043	248	\$ 1.07	\$ 1.07	
CBR Class B Rate Riders	\$ -	248	\$ -	\$ -	248	\$ -	\$ -	
GA Rate Riders	\$ -	248	\$ -	\$ -	248	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0014	248	\$ 0.35	\$ 0.0074	248	\$ 1.84	\$ 1.49	428.57%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		248	\$ -	\$ -	248	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 25.87			\$ 29.61	\$ 3.74	14.47%
RTSR - Network	\$ 0.0065	259	\$ 1.68	\$ 0.0062	258	\$ 1.60	\$ (0.08)	-5.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	259	\$ 1.42	\$ 0.0053	258	\$ 1.37	\$ (0.06)	-4.02%
Sub-Total C - Delivery (including Sub-Total B)			\$ 28.98			\$ 32.58	\$ 3.60	12.43%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	259	\$ 0.88	\$ 0.0034	258	\$ 0.88	\$ (0.00)	-0.40%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	259	\$ 0.13	\$ 0.0005	258	\$ 0.13	\$ (0.00)	-0.40%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0850	161	\$ 13.70	\$ 0.0850	161	\$ 13.70	\$ -	0.00%
TOU - Mid Peak	\$ 0.1190	42	\$ 5.02	\$ 0.1190	42	\$ 5.02	\$ -	0.00%
TOU - On Peak	\$ 0.1760	45	\$ 7.86	\$ 0.1760	45	\$ 7.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 56.81			\$ 60.41	\$ 3.60	6.33%
HST	13%		\$ 7.39	13%		\$ 7.85	\$ 0.47	6.33%
Ontario Electricity Rebate	21.2%		\$ (12.04)	21.2%		\$ (12.81)	\$ (0.76)	
Total Bill on TOU			\$ 52.15			\$ 55.46	\$ 3.30	6.33%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	248	kWh
Demand	-	kW
Current Loss Factor	1.0441	
Proposed/Approved Loss Factor	1.0399	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.78	1	\$ 23.78	\$ 25.14	1	\$ 25.14	\$ 1.36	5.72%
Distribution Volumetric Rate	\$ -	248	\$ -	\$ -	248	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ (0.06)	1	\$ (0.06)	\$ (0.06)	
Volumetric Rate Riders	\$ -	248	\$ -	\$ -	248	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 23.78			\$ 25.08	\$ 1.30	5.47%
Line Losses on Cost of Power	\$ 0.1101	11	\$ 1.20	\$ 0.1101	10	\$ 1.09	\$ (0.11)	-9.52%
Total Deferral/Variance Account Rate Riders	\$ -	248	\$ -	\$ 0.0043	248	\$ 1.07	\$ 1.07	
CBR Class B Rate Riders	\$ -	248	\$ -	\$ -	248	\$ -	\$ -	
GA Rate Riders	\$ -	248	\$ -	\$ (0.0070)	248	\$ (1.74)	\$ (1.74)	
Low Voltage Service Charge	\$ 0.0014	248	\$ 0.35	\$ 0.0074	248	\$ 1.84	\$ 1.49	428.57%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	248	\$ -	\$ -	248	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 25.90			\$ 27.91	\$ 2.00	7.74%
RTSR - Network	\$ 0.0065	259	\$ 1.68	\$ 0.0062	258	\$ 1.60	\$ (0.08)	-5.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	259	\$ 1.42	\$ 0.0053	258	\$ 1.37	\$ (0.06)	-4.02%
Sub-Total C - Delivery (including Sub-Total B)			\$ 29.01			\$ 30.87	\$ 1.86	6.42%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	259	\$ 0.88	\$ 0.0034	258	\$ 0.88	\$ (0.00)	-0.40%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	259	\$ 0.13	\$ 0.0005	258	\$ 0.13	\$ (0.00)	-0.40%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	248	\$ 27.30	\$ 0.1101	248	\$ 27.30	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 57.57			\$ 59.43	\$ 1.86	3.23%
HST	13%		\$ 7.48	13%		\$ 7.73	\$ 0.24	3.23%
Ontario Electricity Rebate	21.2%		\$ (12.21)	21.2%		\$ (12.60)	\$ (0.39)	-3.23%
Total Bill on Average IESO Wholesale Market Price			\$ 52.85			\$ 54.56	\$ 1.71	3.23%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0441	
Proposed/Approved Loss Factor	1.0399	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.50	1	\$ 25.50	\$ 27.42	1	\$ 27.42	\$ 1.92	7.53%
Distribution Volumetric Rate	\$ 0.0088	2000	\$ 17.60	\$ 0.0095	2000	\$ 19.00	\$ 1.40	7.95%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 43.10			\$ 46.42	\$ 3.32	7.70%
Line Losses on Cost of Power	\$ 0.1101	88	\$ 9.71	\$ 0.1101	80	\$ 8.79	\$ (0.92)	-9.52%
Total Deferral/Variance Account Rate	\$ -	2,000	\$ -	\$ 0.0041	2,000	\$ 8.20	\$ 8.20	
Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ (0.0070)	2,000	\$ (14.00)	\$ (14.00)	
GA Rate Riders	\$ -	2,000	\$ -	\$ (0.0070)	2,000	\$ (14.00)	\$ (14.00)	
Low Voltage Service Charge	\$ 0.0012	2,000	\$ 2.40	\$ 0.0066	2,000	\$ 13.20	\$ 10.80	450.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ 0.0002	2,000	\$ 0.40	\$ 0.40	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 55.78			\$ 63.58	\$ 7.80	13.97%
RTSR - Network	\$ 0.0060	2,088	\$ 12.53	\$ 0.0058	2,080	\$ 12.06	\$ (0.47)	-3.72%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	2,088	\$ 10.23	\$ 0.0047	2,080	\$ 9.78	\$ (0.46)	-4.47%
Sub-Total C - Delivery (including Sub-Total B)			\$ 78.54			\$ 85.41	\$ 6.87	8.75%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,088	\$ 7.10	\$ 0.0034	2,080	\$ 7.07	\$ (0.03)	-0.40%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,088	\$ 1.04	\$ 0.0005	2,080	\$ 1.04	\$ (0.00)	-0.40%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 307.14			\$ 313.98	\$ 6.84	2.23%
HST	13%		\$ 39.93	13%		\$ 40.82	\$ 0.89	2.23%
Ontario Electricity Rebate	21.2%		\$ (65.11)	21.2%		\$ (66.56)	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 281.95			\$ 288.23	\$ 6.28	2.23%

In the manager's summary, discuss the reason for the change.