

Appendix 2-A List of Requested Approvals

The distributor must fill out the following sheet with the complete list of specific approvals requested and relevant section(s) of the legislation must be provided. All approvals, including accounting orders (deferral and variance accounts) new rate classes, revised specific service charges or retail service charges which the applicant is seeking, must be separately identified, as well being clearly documented in the appropriate sections of the application.

Additional requests may be added by copying and pasting blank input rows, as needed.

If additional requests arise, or requested approvals are removed, during the processing of the application, the distributor should update this list.

Lakefront Utilities Inc. is seeking the following approvals in this application:

1	Approval to charge distribution rates effective January 1, 2022 to recover a Base Revenue requirement and revenue deficiency, as detailed in the Revenue Requirement Workform and discussed in Exhibit 6, through applying the proposed rates as set out in the Tariff Schedule & Bill Impact model and Exhibit 8.
2	Approval of the Applicant's Asset Condition Assessment and Distribution System Plan as included in Exhibit 2 and filed as a stand-alone document with this Application.
3	Approval of revised Low Voltage Rates as proposed and described in Exhibit 8
4	Approval for an adjustment to the Retail Transmission Service Rates approved in the Applicant's 2021 IRM application (EB-2020-0036) as detailed in Exhibit 8.
5	Approval to continue to charge Wholesale Market Services, Capacity -Based Recovery and Rural Rate Protection charges as approved by the OEB and detailed in Exhibit 8.
6	Approval to continue the specific Service Charges (with the exception of the MicroFIT Monthly Service charge) and Transformer Allowance as previously approved by the OEB and as detailed in Exhibit 8.
7	Approval to continue applying the MicroFIT monthly service charge of \$5.40 as approved in the Applicant's 2017 Cost of Service (EB-2016-0089) and detailed in Exhibit 3, to recover operating costs in calculating and validating generation data to enable monthly settlement with the IESO.
8	Approval for a specific charge of \$2 per month for customers continuing to request bill prints and approval for a specific charge of \$15 for customers requesting a duplicate bill as detailed in Exhibit 8.
8	Approval to implement a standby rate for the GS 50-2999 kW and GS 3000-4999 kW customer classes employing load displacement generation as detailed in Exhibit 1 and Exhibit 8.
9	Approval of the proposed Loss Factor as detailed in Exhibit 8 and calculated in Chapter 2 Filing Requirements Appendix worksheet App2-R Loss Factors.
10	Approval of the Rate Riders for a two year disposition of the Group 1 Deferral and Variance account balances as at December 31, 2020 along with the projected carrying charges in accordance with the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative as detailed in Exhibit 9.

11	Approval of the Rate Riders for a two year disposition of the Group 2 Deferral and Variance account balances as at December 31, 2020 along with the projected carrying charges in accordance with the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative as detailed in Exhibit 9.
12	Approval of the Rate Riders for a two year disposition for the Loss Revenue Adjustment Mechanism variance account ("LRAMVA") for lost revenue from 2015-2019 resulting from the Conservation First Framework programs as detailed in Exhibit 4. Account disposition requested as a final balance.
13	Requests that affiliate debt interest rate remains at 2.85% as detailed in Exhibit 5.