

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Quick Link
Ontario Energy Board's 2021 Electricity
Distribution Rate Applications Webpage

Version 1.0

Utility Name

Service Territory

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

We are applying for rates effective

Rate-Setting Method

1. Select the last Cost of Service rebasing year.

2. For Accounts 1588 and 1589, please indicate the year the accounts were last disposed on a final basis.

a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.

(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017.)

3. For the remaining Group 1 DVAs, please indicate the year the accounts were last disposed on a final basis.

a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis.

ii) if there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

7. Retail Transmission Service Rates: Newmarket-Tay Power Distribution Ltd. is:

Within

Hydro One

(If necessary, enter all host-distributors' names in the above green shaded cell.)

Distribution System(s)

8. Have you transitioned to fully fixed rates?

Legend

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



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Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0055

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.75
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Application of Tax Change (2020) - effective until April 30, 2021	\$	(0.06)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0077

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.44
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0206
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kWh	0.0016
Rate Rider for Application of Tax Change (2020) - effective until April 30, 2021	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069



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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	142.59
Distribution Volumetric Rate - Thermal Demand Meter	\$/kW	4.9190
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kW	0.3050
Distribution Volumetric Rate - Interval Meter	\$/kW	5.0565
Rate Rider for Application of Tax Change (2020) - effective until April 30, 2021	\$/kW	(0.0165)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0862
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6912

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.13
Distribution Volumetric Rate	\$/kWh	0.0117
Rate Rider for Application of Tax Change (2020) - effective until April 30, 2021	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076



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Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.35
Distribution Volumetric Rate	\$/kW	12.8166
Rate Rider for Application of Tax Change (2020) - effective until April 30, 2021	\$/kW	(0.0837)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3284
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1233

MONTHLY RATES AND CHARGES - Regulatory Component



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Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per Ontario Energy Board street lighting load shape. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.31
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Distribution Volumetric Rate	\$/kW	6.5203
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kW	5.8969
Rate Rider for Application of Tax Change (2020) - effective until April 30, 2021	\$/kW	(0.1898)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3500
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0781
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.85)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable) - residential	\$	26.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	50.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - underground - no transformer	\$	500.00
Temporary service - install & remove - overhead - no transformer	\$	300.00



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Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50

RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly Fixed Charge, per retailer	\$	40.80
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08



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Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) \$ 2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0383
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0279

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Data on this worksheet has been populated using your most recent RRR filing.
 If you have identified any issues, please contact the OEB.
 Have you confirmed the accuracy of the data below? Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2014 and pre-2014) ¹	1595 Recovery Proportion (2015) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	270,460,079	0	5,852,329	0	0	0	270,460,079	0	55%	55%	18,826	39,473
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	87,276,606	0	14,981,721	0	0	0	87,276,606	0	17%	17%	149,184	3,970
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	280,813,981	737,077	249,126,714	596,200	6,760,502	43,570	274,053,479	693,507	25%	25%	242,834	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	552,037	0	0	0	0	0	552,037	0	0%	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	269,394	777	0	0	0	0	269,394	777	0%	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,554,310	7,096	2,470,146	6,862	0	0	2,554,310	7,096	3%	3%		
Total		641,926,407	744,950	272,430,910	603,062	6,760,502	43,570	635,165,905	701,380	100%	100%	575,361	43,443

Threshold Test

Total Claim (including Account 1568) \$125,930
 Total Claim for Threshold Test (All Group 1 Accounts) (\$449,431)
 Threshold Test (Total claim per kWh) ² (\$0.0007) Claim does not meet the threshold test.

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

YES

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



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No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	1580	1584	1586	1588
						allocated based on Total less WMP		allocated based on Total less WMP	



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1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)? Yes

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2018.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)? Yes

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2018.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/b above to the current year requested for disposition).

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class	2019		2018		2017		2016		2015		2014		2013	
		January to June	July to December	January to June	July to December	January to June	July to December	January to June	July to December	January to June	July to December	January to June	July to December	January to June	July to December
Customer 1	GENERAL SERVICE 50 to 4.999 kW SERVICE CLASSIFICATION	kWh 3,034,333	4,131,411	3,926,021	4,446,051	3,483,022	4,164,450	3,556,496	4,082,752	3,330,614	4,400,753	3,385,108	3,650,827	3,448,389	4,511,330
	Class A/B	kW 7,453	8,369	7,708	8,442	7,881	8,550	8,038	8,801	8,091	8,648	7,142	8,142	7,771	8,365
	Class A/B														
Customer 2	GENERAL SERVICE 50 to 4.999 kW SERVICE CLASSIFICATION	kWh 9,235,190	11,120,376	9,694,995	11,654,052	9,120,058	10,818,112	9,340,455	11,111,697	9,372,266	10,940,100	9,689,586	10,837,967	10,201,065	12,077,998
	Class A/B	kW 22,546	29,861	25,928	29,904	25,245	28,992	25,724	29,979	26,455	29,461	26,577	28,573	27,335	32,181
	Class A/B														
Customer 3	GENERAL SERVICE 50 to 4.999 kW SERVICE CLASSIFICATION	kWh 1,980,763	2,344,753	2,200,653	2,473,611	2,488,292	2,700,796	3,061,207	3,678,122	2,269,499	2,497,078	2,520,547	2,701,670	2,350,548	2,741,546
	Class A/B	kW 4,893	5,568	5,252	5,334	5,072	5,259	5,970	6,970	5,064	5,387	5,387	5,544	5,265	5,985
	Class A/B														
Customer 4	GENERAL SERVICE 50 to 4.999 kW SERVICE CLASSIFICATION	kWh 3,200,475	2,616,311	2,620,722	2,923,878	3,529,665	3,959,083	3,021,051	3,602,133	3,243,676	3,200,920	3,294,877	3,608,825	3,290,061	3,517,424
	Class A/B	kW 4,777	5,793	4,971	6,142	4,784	5,983	4,375	5,648	5,381	4,946	2,767	3,642	3,720	3,563
	Class A/B														
Customer 5	GENERAL SERVICE 50 to 4.999 kW SERVICE CLASSIFICATION	kWh 1,034,930	1,818,683	1,908,517	2,175,549	1,468,454	1,999,380	1,797,665	1,965,440	1,643,946	1,991,731	1,718,543	1,647,981	1,593,212	1,850,227
	Class A/B	kW 4,092	4,300	3,850	4,643	3,126	4,254	3,649	3,671	3,413	3,445	3,748	3,631	3,583	4,093
	Class A/B														
Customer 6	GENERAL SERVICE 50 to 4.999 kW SERVICE CLASSIFICATION	kWh 1,747,157	1,739,385	1,964,771	2,023,136	2,271,803	1,899,768	2,232,997	2,446,622	2,173,833	2,341,225	2,322,739	2,542,703	1,914,154	2,264,669
	Class A/B	kW 3,925	4,055	4,766	4,838	5,356	4,172	4,560	5,174	4,979	5,120	5,146	5,293	4,793	5,289
	Class A/B														
Customer 7	GENERAL SERVICE 50 to 4.999 kW SERVICE CLASSIFICATION	kWh 3,322,874	2,732,295	3,472,034	3,576,846	3,394,213	3,547,677	3,076,915	3,372,679	2,523,995	2,613,834	2,479,629	2,815,270	2,374,498	2,524,609
	Class A/B	kW 4,612	4,642	5,076	4,602	4,400	4,923	3,941	4,447	4,368	4,488	4,728	4,335	4,665	
	Class A/B														
Customer 8	GENERAL SERVICE 50 to 4.999 kW SERVICE CLASSIFICATION	kWh 2,588,205	2,430,853	2,428,411	2,653,361	2,366,779	2,318,862	2,219,847	2,339,113	2,048,153	2,261,147	2,353,113	2,373,496	1,971,702	2,387,078
	Class A/B	kW 4,862	4,256	4,772	4,883	4,672	4,753	4,352	4,588	4,083	4,241	4,844	4,670	4,084	4,738
	Class A/B														
Customer 9	GENERAL SERVICE 50 to 4.999 kW SERVICE CLASSIFICATION	kWh 920,715	920,715	29,367	1,777,498	1,830,734	1,965,669	1,962,054	2,150,524	1,957,790	1,955,439	2,233,096	1,723,095	1,808,493	
	Class A/B	kW 100	229	2,020	195	3,126	3,170	3,570	3,418	3,762	3,699	4,024	3,381	3,505	
	Class A/B														
Customer 10	GENERAL SERVICE 50 to 4.999 kW SERVICE CLASSIFICATION	kWh 974,571	822,747	1,498,517	1,130,193	1,392,261	1,360,434	1,463,849	1,363,091	1,626,640	1,390,568	1,615,117	1,347,577	1,389,249	1,841,774
	Class A/B	kW 4,521	4,026	5,325	4,402	5,051	5,081	5,140	4,895	5,584	5,511	5,518	5,118	4,923	
	Class A/B														
Customer 11	GENERAL SERVICE 50 to 4.999 kW SERVICE CLASSIFICATION	kWh 5,117,504	3,850,618	395,200	2,864,725	3,522,400	200,400	609,530	175,280	785,120	862,796	2,026,858	1,889,488	2,820,116	3,642,424
	Class A/B	kW 1,945	1,874	2,265	4,465	3,500	3,995	4,375	4,279	4,659	4,866	5,051	4,625	4,460	7,451
	Class A/B														
Customer 12	GENERAL SERVICE 50 to 4.999 kW SERVICE CLASSIFICATION	kWh 3,188,487	3,542,833	3,330,978	3,598,222	3,094,765	3,238,349	3,449,577	3,592,703	3,257,911	3,628,098	3,563,593	3,764,059	3,509,605	3,780,995
	Class A/B	kW 6,313	7,313	6,650	7,314	6,074	7,182	7,168	7,375	6,922	7,442	7,568	7,855	7,229	7,740
	Class A/B														

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/b above to the current year requested for disposition).

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year (including transition customers identified in table 3a above if they were a full year Class A customer for a particular year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class 1	Rate Class	2019		2018		2017		2016		2015		2014		2013	
		kWh	60,996,314	kWh	64,848,990	kWh	64,848,990	kWh	64,848,990	kWh	64,848,990	kWh	64,848,990	kWh	64,848,990
	GENERAL SERVICE 50 to 4.999 kW SERVICE CLASSIFICATION	kWh	60,996,314	kWh	64,848,990	kWh	64,848,990	kWh	64,848,990	kWh	64,848,990	kWh	64,848,990	kWh	64,848,990
		kW	122,896	kW	178,989	kW	178,989	kW	178,989	kW	178,989	kW	178,989	kW	178,989

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the GA balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2012

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019	2018	2017	2016	2015	2014	2013
Non-RPP Consumption Less WMP Consumption	A	2,007,585,474	272,430,910	280,772,010	280,021,920	287,140,402	290,420,419	296,600,950	300,198,863
Less Class A Consumption for Partial Year Class A Customers	B	39,165,123	5,639,300	29,367	33,496,456	-	-	-	-
Less Consumption for Full Year Class A Customers	C	125,846,304	60,996,314	64,849,990	-	-	-	-	-
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	1,842,574,047	205,795,296	215,892,653	246,525,464	287,140,402	290,420,419	296,600,950	300,198,863
All Class B Consumption for Transition Customers	E	339,252,391	5,052,234	8,868,706	35,720,179	71,219,353	70,178,449	73,252,121	74,961,350
Transition Customers' Portion of Total Consumption	F = E/D	18.41%							

Allocation of Total GA Balance \$

Total GA Balance	G	-\$	927,170
Transition Customers Portion of GA Balance	H=F*G	-\$	170,709
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	756,460

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	12	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2019	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2018	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2017	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2016	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2015	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2014	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2013	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments	
Customer 1		34,021,920	0	0	3,463,022	7,639,248	7,720,017	7,239,935	7,959,699	10.03%	-\$	17,120	-\$ 1,427
Customer 2		92,606,791	0	0	9,120,658	20,352,152	20,312,365	20,547,553	22,274,062	27.30%	-\$	46,599	-\$ 3,883
Customer 3		22,348,558	0	0	2,488,282	4,979,329	4,766,517	5,022,216	5,092,214	6.59%	-\$	11,246	-\$ 937
Customer 4		16,900,662	0	0	2,529,665	4,615,184	4,044,626	2,903,702	2,807,485	4.98%	-\$	8,504	-\$ 709
Customer 5		23,295,275	1,934,930	4,084,066	3,467,534	3,363,105	3,635,677	3,366,524	3,443,439	6.87%	-\$	11,722	-\$ 977
Customer 6		20,706,600	0	0	2,271,803	4,679,620	4,714,858	4,865,496	4,174,823	6.10%	-\$	10,419	-\$ 868
Customer 7		25,205,442	0	0	3,394,213	6,449,594	5,137,629	5,290,899	4,933,107	7.43%	-\$	12,683	-\$ 1,057
Customer 8		20,233,426	0	0	2,366,778	4,558,960	4,210,300	4,726,609	4,370,780	5.96%	-\$	10,181	-\$ 848
Customer 9		18,483,072	0	970,715	1,777,198	3,907,723	4,108,315	4,188,535	3,530,587	5.45%	-\$	9,301	-\$ 775
Customer 10		12,820,626	0	0	1,392,261	2,827,440	3,016,208	2,962,694	2,622,023	3.78%	-\$	6,451	-\$ 538
Customer 11		20,990,713	3,117,304	3,813,925	354,000	804,719	1,627,929	4,810,306	6,462,530	6.19%	-\$	10,562	-\$ 880
Customer 12		31,639,306	0	0	3,094,765	7,042,280	6,884,008	7,327,652	7,290,601	9.33%	-\$	15,921	-\$ 1,327
Total		339,252,391	5,052,234	8,868,706	35,720,179	71,219,353	70,178,449	73,252,121	74,961,350	100.00%	-\$	170,709	

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2019 Consumption excluding WMP	Total Metered 2019 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2019 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider		
	kWh	kWh	kWh	kWh					
RESIDENTIAL SERVICE CLASSIFICATION	kWh	5,852,329	0	0	5,852,329	2.9%	(\$22,053)	(\$0.0038)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	14,981,721	0	0	14,981,721	7.5%	(\$56,456)	(\$0.0038)	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	249,126,714	60,996,314	10,691,534	177,438,866	88.4%	(\$668,643)	(\$0.0038)	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	2,470,146	0	0	2,470,146	1.2%	(\$9,308)	(\$0.0038)	kWh
Total		272,430,910	60,996,314	10,691,534	200,743,062	100.0%	(\$756,460)		



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed 2017

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019	2018
Total Consumption Less WMP Consumption	A	1,291,072,230	635,165,905	655,906,325
Less Class A Consumption for Partial Year Class A Customers	B	5,668,668	5,639,301	29,367
Less Consumption for Full Year Class A Customers	C	125,846,304	60,996,314	64,849,990
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	1,159,557,258	568,530,290	591,026,968
All Class B Consumption for Transition Customers	E	13,920,940	5,052,234	8,868,706
Transition Customers' Portion of Total Consumption	F = E/D	1.20%		

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$ 0
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$ 0
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$ 0

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers	3			
Customer	Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2019	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2018	% of kWh
Customer 5	6,018,996	1,934,930	4,084,066	43.24%
Customer 9	970,715	-	970,715	6.97%
Customer 11	6,931,229	3,117,304	3,813,925	49.79%
Total	13,920,940	5,052,234	8,868,706	100.00%

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2017

		Total Metered 2019 Consumption Minus WMP		Total Metered 2019 Consumption for Full Year Class A Customers		Total Metered 2019 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	270,460,079	0	0	0	0	0	270,460,079	0	48.0%	\$0	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	87,276,606	0	0	0	0	0	87,276,606	0	15.5%	\$0	\$0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	274,053,479	693,507	60,996,314	122,946	10,691,534	21,610	202,365,631	548,951	35.9%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	552,037	0	0	0	0	0	552,037	0	0.1%	\$0	\$0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	269,394	777	0	0	0	0	269,394	777	0.0%	\$0	\$0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,554,310	7,096	0	0	0	0	2,554,310	7,096	0.5%	\$0	\$0.0000	kW
Total		635,165,905	701,380	60,996,314	122,946	10,691,534	21,610	563,478,057	556,824	100.0%	\$0		



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider
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Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2010	2021
OEB-Approved Rate Base	\$ 62,007,908	\$ 62,007,908
OEB-Approved Regulatory Taxable Income	\$ 2,476,791	\$ 2,476,791
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 371,519
Provincial Taxes Payable		\$ 284,831
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	28.3%	26.5%
Total Income Taxes Payable	\$ 699,693	\$ 656,350

OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 699,693	\$ 656,350
Grossed-up Income Taxes	\$ 975,183	\$ 892,993
Incremental Grossed-up Tax Amount		-\$ 82,190
Sharing of Tax Amount (50%)		-\$ 41,095

Notes

1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	29,336	277,978,370	0	14.84	0.0144	0.0000	5,224,155	4,002,889	0	9,227,043	56.6%	43.4%	0.0%	54.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	2,898	93,701,712	0	29.54	0.0193	0.0000	1,027,283	1,808,443	0	2,835,726	36.2%	63.8%	0.0%	16.8%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	402	309,550,101	770,221	133.94	0.0000	4.6203	646,127	0	3,558,652	4,204,779	15.4%	0.0%	84.6%	24.9%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	115	374,072	0	17.05	0.0196	0.0000	23,529	7,332	0	30,861	76.2%	23.8%	0.0%	0.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	418	310,359	866	3.15	0.0000	12.0383	15,800	0	10,425	26,226	60.2%	0.0%	39.8%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	8,453	5,230,133	14,578	3.09	0.0000	15.3423	313,437	0	223,660	537,097	58.4%	0.0%	41.6%	3.2%
Total		41,622	687,144,747	785,665				7,250,331	5,818,663	3,792,737	16,861,732				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	270,460,079		-22,488	-0.05 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	87,276,606		-6,911	-0.0001 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	280,813,981	737,077	-10,248	-0.0139 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	552,037		-75	-0.0001 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	269,394	777	-64	-0.0823 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,554,310	7,096	-1,309	-0.1845 kW
Total		641,926,407	744,950	-\$41,095	



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084	270,460,079	0	1.0383	280,818,700
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0077	270,460,079	0	1.0383	280,818,700
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077	87,276,606	0	1.0383	90,619,300
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069	87,276,606	0	1.0383	90,619,300
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0862	280,813,981	737,077		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6912	280,813,981	737,077		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	552,037	0	1.0383	573,180
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069	552,037	0	1.0383	573,180
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3284	269,394	777		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1233	269,394	777		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3500	2,554,310	7,096		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0781	2,554,310	7,096		



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Uniform Transmission Rates		2019 Jan to Jun		2019 Jul to Dec		2020		2021	
Rate Description	Unit	Rate		Rate		Rate		Rate	
Network Service Rate	kW	\$	3.71	\$	3.83	\$	3.92	\$	4.67
Line Connection Service Rate	kW	\$	0.94	\$	0.96	\$	0.97	\$	0.77
Transformation Connection Service Rate	kW	\$	2.25	\$	2.30	\$	2.33	\$	2.53

Hydro One Sub-Transmission Rates		2019 Jan to Jun		2019 Jul to Dec		2020		2021	
Rate Description	Unit	Rate		Rate		Rate		Rate	
Network Service Rate	kW	\$	3.1942	\$	3.2915	\$	3.3980	\$	3.4778
Line Connection Service Rate	kW	\$	0.7710	\$	0.7877	\$	0.8045	\$	0.8128
Transformation Connection Service Rate	kW	\$	1.7493	\$	1.9755	\$	2.0194	\$	2.0458
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$	2.7632	\$	2.8239	\$	2.8586

If needed, add extra host here. (I)		2019 Jan to Jun		2019 Jul to Dec		2020		2021	
Rate Description	Unit	Rate		Rate		Rate		Rate	
Network Service Rate	kW								
Line Connection Service Rate	kW								

Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
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Rate Description		Rate	Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2019		Current 2020	Forecast 2021

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	98,608	\$3.71	\$ 365,836	101,698	\$0.94	\$ 95,596	101,698	\$2.25	\$ 228,821	\$ 324,417
February	92,244	\$3.71	\$ 342,225	93,977	\$0.94	\$ 88,338	93,977	\$2.25	\$ 211,448	\$ 299,787
March	92,123	\$3.71	\$ 341,776	97,556	\$0.94	\$ 91,703	97,556	\$2.25	\$ 219,501	\$ 311,204
April	80,718	\$3.71	\$ 299,464	83,588	\$0.94	\$ 78,573	83,588	\$2.25	\$ 188,073	\$ 266,646
May	75,611	\$3.71	\$ 280,517	83,877	\$0.94	\$ 78,844	83,877	\$2.25	\$ 188,723	\$ 267,568
June	103,539	\$3.71	\$ 384,130	112,904	\$0.94	\$ 106,130	112,904	\$2.25	\$ 254,034	\$ 360,164
July	124,686	\$3.83	\$ 477,547	131,616	\$0.96	\$ 126,351	131,616	\$2.30	\$ 302,717	\$ 429,068
August	114,195	\$3.83	\$ 437,367	127,535	\$0.96	\$ 122,434	127,535	\$2.30	\$ 293,331	\$ 415,764
September	93,944	\$3.83	\$ 359,806	109,450	\$0.96	\$ 105,072	109,450	\$2.30	\$ 251,735	\$ 356,807
October	87,799	\$3.83	\$ 336,270	93,832	\$0.96	\$ 90,079	93,832	\$2.30	\$ 215,814	\$ 305,892
November	87,335	\$3.83	\$ 334,493	101,603	\$0.96	\$ 97,539	101,603	\$2.30	\$ 233,687	\$ 331,226
December	90,827	\$3.83	\$ 347,867	96,895	\$0.96	\$ 93,019	96,895	\$2.30	\$ 222,859	\$ 315,878
Total	1,141,629	\$ 3.77	\$ 4,307,298	1,234,531	\$ 0.95	\$ 1,173,678	1,234,531	\$ 2.28	\$ 2,810,741	\$ 3,984,419

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	8,643	\$3.1942	\$ 27,609	8,778	\$0.7710	\$ 6,768	8,778	\$1.7493	\$ 15,356	\$ 22,124
February	9,989	\$3.1942	\$ 31,905	10,532	\$0.7710	\$ 8,120	10,532	\$1.7493	\$ 18,424	\$ 26,545
March	8,427	\$3.1942	\$ 26,918	8,886	\$0.7710	\$ 6,851	8,886	\$1.7493	\$ 15,544	\$ 22,395
April	8,618	\$3.1942	\$ 27,526	8,688	\$0.7710	\$ 6,698	8,688	\$1.7493	\$ 15,197	\$ 21,896
May	6,892	\$3.1942	\$ 22,014	7,791	\$0.7710	\$ 6,007	7,791	\$1.7493	\$ 13,630	\$ 19,637
June	6,670	\$3.1942	\$ 21,306	6,928	\$0.7710	\$ 5,341	6,928	\$1.7493	\$ 12,119	\$ 17,460
July	7,564	\$3.2915	\$ 24,897	7,693	\$0.7877	\$ 6,060	7,693	\$1.9755	\$ 15,198	\$ 21,257
August	9,632	\$3.2915	\$ 31,705	9,943	\$0.7877	\$ 7,832	9,943	\$1.9755	\$ 19,642	\$ 27,474
September	8,188	\$3.2915	\$ 26,951	9,040	\$0.7877	\$ 7,121	9,040	\$1.9755	\$ 17,859	\$ 24,981
October	5,903	\$3.2915	\$ 19,428	7,601	\$0.7877	\$ 5,988	7,601	\$1.9755	\$ 15,016	\$ 21,004
November	6,252	\$3.2915	\$ 20,578	6,743	\$0.7877	\$ 5,311	6,743	\$1.9755	\$ 13,320	\$ 18,631

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

December	8,133	\$3.2915	\$ 26,769	8,443	\$0.7877	\$ 6,651	8,443	\$1.9755	\$ 16,680	\$ 23,331
Total	94,911	\$ 3.2410	\$ 307,607	101,068	\$ 0.7792	\$ 78,749	101,068	\$ 1.8600	\$ 187,986	\$ 266,735
Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
(if needed)										
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
(if needed)										
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

June		\$	-			\$	-			\$	-
July		\$	-			\$	-			\$	-
August		\$	-			\$	-			\$	-
September		\$	-			\$	-			\$	-
October		\$	-			\$	-			\$	-
November		\$	-			\$	-			\$	-
December		\$	-			\$	-			\$	-
Total	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total	Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	107,251	\$ 3.6684	\$ 393,445	110,476	\$ 0.9266	\$ 102,364	110,476	\$ 2.2102	\$ 244,177	\$ 346,541	
February	102,233	\$ 3.6596	\$ 374,131	104,509	\$ 0.9230	\$ 96,459	104,509	\$ 2.1995	\$ 229,872	\$ 326,331	
March	100,550	\$ 3.6668	\$ 368,694	106,442	\$ 0.9259	\$ 98,554	106,442	\$ 2.2082	\$ 235,045	\$ 333,599	
April	89,336	\$ 3.6602	\$ 326,990	92,276	\$ 0.9241	\$ 85,271	92,276	\$ 2.2029	\$ 203,270	\$ 288,541	
May	82,503	\$ 3.6669	\$ 302,531	91,668	\$ 0.9256	\$ 84,852	91,668	\$ 2.2074	\$ 202,353	\$ 287,204	
June	110,209	\$ 3.6788	\$ 405,435	119,832	\$ 0.9302	\$ 111,471	119,832	\$ 2.2211	\$ 266,153	\$ 377,624	
July	132,250	\$ 3.7992	\$ 502,444	139,309	\$ 0.9505	\$ 132,411	139,309	\$ 2.2821	\$ 317,914	\$ 450,326	
August	123,827	\$ 3.7881	\$ 469,072	137,478	\$ 0.9475	\$ 130,266	137,478	\$ 2.2765	\$ 312,973	\$ 443,238	
September	102,132	\$ 3.7868	\$ 386,756	118,490	\$ 0.9469	\$ 112,193	118,490	\$ 2.2752	\$ 269,594	\$ 381,788	
October	93,702	\$ 3.7961	\$ 355,699	101,433	\$ 0.9471	\$ 96,066	101,433	\$ 2.2757	\$ 230,830	\$ 326,896	
November	93,587	\$ 3.7940	\$ 355,072	108,346	\$ 0.9493	\$ 102,850	108,346	\$ 2.2798	\$ 247,007	\$ 349,857	
December	98,960	\$ 3.7857	\$ 374,637	105,338	\$ 0.9462	\$ 99,670	105,338	\$ 2.2740	\$ 239,539	\$ 339,209	
Total	1,236,540	\$ 3.73	\$ 4,614,905	1,335,599	\$ 0.94	\$ 1,252,427	1,335,599	\$ 2.25	\$ 2,998,727	\$ 4,251,154	
Low Voltage Switchgear Credit (if applicable)										\$	-
Total including deduction for Low Voltage Switchgear Credit										\$	4,251,154



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	98,608	\$ 3.9200	\$ 386,543	101,698	\$ 0.9700	\$ 98,647	101,698	\$ 2.3300	\$ 236,956	\$ 335,603			
February	92,244	\$ 3.9200	\$ 361,596	93,977	\$ 0.9700	\$ 91,158	93,977	\$ 2.3300	\$ 218,966	\$ 310,124			
March	92,123	\$ 3.9200	\$ 361,122	97,556	\$ 0.9700	\$ 94,629	97,556	\$ 2.3300	\$ 227,305	\$ 321,935			
April	80,718	\$ 3.9200	\$ 316,415	83,588	\$ 0.9700	\$ 81,080	83,588	\$ 2.3300	\$ 194,760	\$ 275,840			
May	75,611	\$ 3.9200	\$ 296,395	83,877	\$ 0.9700	\$ 81,361	83,877	\$ 2.3300	\$ 195,433	\$ 276,794			
June	103,539	\$ 3.9200	\$ 405,873	112,904	\$ 0.9700	\$ 109,517	112,904	\$ 2.3300	\$ 263,066	\$ 372,583			
July	124,686	\$ 3.9200	\$ 488,769	131,616	\$ 0.9700	\$ 127,668	131,616	\$ 2.3300	\$ 306,665	\$ 434,333			
August	114,195	\$ 3.9200	\$ 447,644	127,535	\$ 0.9700	\$ 123,709	127,535	\$ 2.3300	\$ 297,157	\$ 420,866			
September	93,944	\$ 3.9200	\$ 368,260	109,450	\$ 0.9700	\$ 106,167	109,450	\$ 2.3300	\$ 255,019	\$ 361,185			
October	87,799	\$ 3.9200	\$ 344,172	93,832	\$ 0.9700	\$ 91,017	93,832	\$ 2.3300	\$ 218,629	\$ 309,646			
November	87,335	\$ 3.9200	\$ 342,353	101,603	\$ 0.9700	\$ 98,555	101,603	\$ 2.3300	\$ 236,735	\$ 335,290			
December	90,827	\$ 3.9200	\$ 356,042	96,895	\$ 0.9700	\$ 93,988	96,895	\$ 2.3300	\$ 225,765	\$ 319,754			
Total	1,141,629	\$ 3.92	\$ 4,475,186	1,234,531	\$ 0.97	\$ 1,197,495	1,234,531	\$ 2.33	\$ 2,876,457	\$ 4,073,952			

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	8,643	\$ 3.3980	\$ 29,370	8,778	\$ 0.8045	\$ 7,062	8,778	\$ 2.0194	\$ 17,727	\$ 24,790			
February	9,989	\$ 3.3980	\$ 33,941	10,532	\$ 0.8045	\$ 8,473	10,532	\$ 2.0194	\$ 21,269	\$ 29,742			
March	8,427	\$ 3.3980	\$ 28,636	8,886	\$ 0.8045	\$ 7,149	8,886	\$ 2.0194	\$ 17,944	\$ 25,093			
April	8,618	\$ 3.3980	\$ 29,282	8,688	\$ 0.8045	\$ 6,989	8,688	\$ 2.0194	\$ 17,544	\$ 24,533			
May	6,892	\$ 3.3980	\$ 23,419	7,791	\$ 0.8045	\$ 6,268	7,791	\$ 2.0194	\$ 15,734	\$ 22,002			
June	6,670	\$ 3.3980	\$ 22,665	6,928	\$ 0.8045	\$ 5,573	6,928	\$ 2.0194	\$ 13,990	\$ 19,564			
July	7,564	\$ 3.3980	\$ 25,703	7,693	\$ 0.8045	\$ 6,189	7,693	\$ 2.0194	\$ 15,535	\$ 21,724			
August	9,632	\$ 3.3980	\$ 32,731	9,943	\$ 0.8045	\$ 7,999	9,943	\$ 2.0194	\$ 20,079	\$ 28,078			
September	8,188	\$ 3.3980	\$ 27,823	9,040	\$ 0.8045	\$ 7,273	9,040	\$ 2.0194	\$ 18,256	\$ 25,529			
October	5,903	\$ 3.3980	\$ 20,057	7,601	\$ 0.8045	\$ 6,115	7,601	\$ 2.0194	\$ 15,350	\$ 21,465			
November	6,252	\$ 3.3980	\$ 21,244	6,743	\$ 0.8045	\$ 5,424	6,743	\$ 2.0194	\$ 13,616	\$ 19,040			
December	8,133	\$ 3.3980	\$ 27,635	8,443	\$ 0.8045	\$ 6,793	8,443	\$ 2.0194	\$ 17,051	\$ 23,843			
Total	94,911	\$ 3.40	\$ 322,506	101,068	\$ 0.80	\$ 81,309	101,068	\$ 2.02	\$ 204,096	\$ 285,405			



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

Add Extra Host Here (l)	Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$	-	-	\$	-	-	\$	-	\$	-
February	-	\$	-	-	\$	-	-	\$	-	\$	-
March	-	\$	-	-	\$	-	-	\$	-	\$	-
April	-	\$	-	-	\$	-	-	\$	-	\$	-
May	-	\$	-	-	\$	-	-	\$	-	\$	-
June	-	\$	-	-	\$	-	-	\$	-	\$	-
July	-	\$	-	-	\$	-	-	\$	-	\$	-
August	-	\$	-	-	\$	-	-	\$	-	\$	-
September	-	\$	-	-	\$	-	-	\$	-	\$	-
October	-	\$	-	-	\$	-	-	\$	-	\$	-
November	-	\$	-	-	\$	-	-	\$	-	\$	-
December	-	\$	-	-	\$	-	-	\$	-	\$	-
Total	-	\$	-	-	\$	-	-	\$	-	\$	-



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
February	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
March	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
April	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
May	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
June	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
July	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
August	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
September	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
October	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
November	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
December	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-

Total				Network			Line Connection			Transformation Connection			Total Connection				
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount							
January	107,251	\$	3.8779	\$	415,914	110,476	\$	0.9568	\$	105,709	110,476	\$	2.3053	\$	254,684	\$	360,393
February	102,233	\$	3.8690	\$	395,538	104,509	\$	0.9533	\$	99,631	104,509	\$	2.2987	\$	240,235	\$	339,866
March	100,550	\$	3.8763	\$	389,758	106,442	\$	0.9562	\$	101,778	106,442	\$	2.3041	\$	245,250	\$	347,028
April	89,336	\$	3.8696	\$	345,697	92,276	\$	0.9544	\$	88,070	92,276	\$	2.3008	\$	212,304	\$	300,374
May	82,503	\$	3.8764	\$	319,814	91,668	\$	0.9559	\$	87,629	91,668	\$	2.3036	\$	211,167	\$	298,796
June	110,209	\$	3.8884	\$	428,538	119,832	\$	0.9604	\$	115,090	119,832	\$	2.3120	\$	277,057	\$	392,147
July	132,250	\$	3.8901	\$	514,472	139,309	\$	0.9609	\$	133,857	139,309	\$	2.3128	\$	322,201	\$	456,057
August	123,827	\$	3.8794	\$	480,375	137,478	\$	0.9580	\$	131,708	137,478	\$	2.3075	\$	317,235	\$	448,943
September	102,132	\$	3.8782	\$	396,083	118,490	\$	0.9574	\$	113,440	118,490	\$	2.3063	\$	273,275	\$	386,714
October	93,702	\$	3.8871	\$	364,229	101,433	\$	0.9576	\$	97,132	101,433	\$	2.3067	\$	233,979	\$	331,111
November	93,587	\$	3.8851	\$	363,597	108,346	\$	0.9597	\$	103,979	108,346	\$	2.3107	\$	250,351	\$	354,330
December	98,960	\$	3.8771	\$	383,677	105,338	\$	0.9567	\$	100,781	105,338	\$	2.3051	\$	242,816	\$	343,597
Total	1,236,540	\$	3.88	\$	4,797,692	1,335,599	\$	0.96	\$	1,278,804	1,335,599	\$	2.31	\$	3,080,553	\$	4,359,357



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

Low Voltage Switchgear Credit (if applicable)	\$	-
Total including deduction for Low Voltage Switchgear Credit	\$	<u>4,359,357</u>



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	98,608	\$ 4.6700	\$ 460,499	101,698	\$ 0.7700	\$ 78,307	101,698	\$ 2.5300	\$ 257,296	\$ 335,603
February	92,244	\$ 4.6700	\$ 430,779	93,977	\$ 0.7700	\$ 72,362	93,977	\$ 2.5300	\$ 237,762	\$ 310,124
March	92,123	\$ 4.6700	\$ 430,214	97,556	\$ 0.7700	\$ 75,118	97,556	\$ 2.5300	\$ 246,817	\$ 321,935
April	80,718	\$ 4.6700	\$ 376,953	83,588	\$ 0.7700	\$ 64,363	83,588	\$ 2.5300	\$ 211,478	\$ 275,840
May	75,611	\$ 4.6700	\$ 353,103	83,877	\$ 0.7700	\$ 64,585	83,877	\$ 2.5300	\$ 212,209	\$ 276,794
June	103,539	\$ 4.6700	\$ 483,527	112,904	\$ 0.7700	\$ 86,936	112,904	\$ 2.5300	\$ 285,647	\$ 372,583
July	124,686	\$ 4.6700	\$ 582,284	131,616	\$ 0.7700	\$ 101,344	131,616	\$ 2.5300	\$ 332,988	\$ 434,333
August	114,195	\$ 4.6700	\$ 533,291	127,535	\$ 0.7700	\$ 98,202	127,535	\$ 2.5300	\$ 322,664	\$ 420,866
September	93,944	\$ 4.6700	\$ 438,718	109,450	\$ 0.7700	\$ 84,277	109,450	\$ 2.5300	\$ 276,909	\$ 361,185
October	87,799	\$ 4.6700	\$ 410,021	93,832	\$ 0.7700	\$ 72,251	93,832	\$ 2.5300	\$ 237,395	\$ 309,646
November	87,335	\$ 4.6700	\$ 407,854	101,603	\$ 0.7700	\$ 78,234	101,603	\$ 2.5300	\$ 257,056	\$ 335,290
December	90,827	\$ 4.6700	\$ 424,162	96,895	\$ 0.7700	\$ 74,609	96,895	\$ 2.5300	\$ 245,144	\$ 319,754
Total	1,141,629	\$ 4.67	\$ 5,331,407	1,234,531	\$ 0.77	\$ 950,589	1,234,531	\$ 2.53	\$ 3,123,363	\$ 4,073,952

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	8,643	\$ 3.4778	\$ 30,060	8,778	\$ 0.8128	\$ 7,135	8,778	\$ 2.0458	\$ 17,959	\$ 25,094
February	9,989	\$ 3.4778	\$ 34,738	10,532	\$ 0.8128	\$ 8,561	10,532	\$ 2.0458	\$ 21,547	\$ 30,108
March	8,427	\$ 3.4778	\$ 29,308	8,886	\$ 0.8128	\$ 7,222	8,886	\$ 2.0458	\$ 18,179	\$ 25,401
April	8,618	\$ 3.4778	\$ 29,970	8,688	\$ 0.8128	\$ 7,061	8,688	\$ 2.0458	\$ 17,773	\$ 24,835
May	6,892	\$ 3.4778	\$ 23,969	7,791	\$ 0.8128	\$ 6,333	7,791	\$ 2.0458	\$ 15,940	\$ 22,273
June	6,670	\$ 3.4778	\$ 23,197	6,928	\$ 0.8128	\$ 5,631	6,928	\$ 2.0458	\$ 14,173	\$ 19,804
July	7,564	\$ 3.4778	\$ 26,306	7,693	\$ 0.8128	\$ 6,253	7,693	\$ 2.0458	\$ 15,738	\$ 21,991
August	9,632	\$ 3.4778	\$ 33,499	9,943	\$ 0.8128	\$ 8,082	9,943	\$ 2.0458	\$ 20,341	\$ 28,423
September	8,188	\$ 3.4778	\$ 28,476	9,040	\$ 0.8128	\$ 7,348	9,040	\$ 2.0458	\$ 18,495	\$ 25,843
October	5,903	\$ 3.4778	\$ 20,528	7,601	\$ 0.8128	\$ 6,178	7,601	\$ 2.0458	\$ 15,551	\$ 21,729
November	6,252	\$ 3.4778	\$ 21,743	6,743	\$ 0.8128	\$ 5,480	6,743	\$ 2.0458	\$ 13,794	\$ 19,274
December	8,133	\$ 3.4778	\$ 28,284	8,443	\$ 0.8128	\$ 6,863	8,443	\$ 2.0458	\$ 17,274	\$ 24,136
Total	94,911	\$ 3.48	\$ 330,080	101,068	\$ 0.81	\$ 82,148	101,068	\$ 2.05	\$ 206,764	\$ 288,912



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	107,251	\$ 4.57	\$ 490,560	110,476	\$ 0.77	\$ 85,443	110,476	\$ 2.49	\$ 275,255	\$ 360,698
February	102,233	\$ 4.55	\$ 465,518	104,509	\$ 0.77	\$ 80,923	104,509	\$ 2.48	\$ 259,309	\$ 340,232
March	100,550	\$ 4.57	\$ 459,522	106,442	\$ 0.77	\$ 82,341	106,442	\$ 2.49	\$ 264,995	\$ 347,336
April	89,336	\$ 4.55	\$ 406,923	92,276	\$ 0.77	\$ 71,424	92,276	\$ 2.48	\$ 229,251	\$ 300,675
May	82,503	\$ 4.57	\$ 377,072	91,668	\$ 0.77	\$ 70,918	91,668	\$ 2.49	\$ 228,149	\$ 299,067
June	110,209	\$ 4.60	\$ 506,724	119,832	\$ 0.77	\$ 92,567	119,832	\$ 2.50	\$ 299,820	\$ 392,387
July	132,250	\$ 4.60	\$ 608,590	139,309	\$ 0.77	\$ 107,597	139,309	\$ 2.50	\$ 348,727	\$ 456,324
August	123,827	\$ 4.58	\$ 566,790	137,478	\$ 0.77	\$ 106,284	137,478	\$ 2.49	\$ 343,005	\$ 449,288
September	102,132	\$ 4.57	\$ 467,195	118,490	\$ 0.77	\$ 91,625	118,490	\$ 2.49	\$ 295,404	\$ 387,028
October	93,702	\$ 4.59	\$ 430,549	101,433	\$ 0.77	\$ 78,429	101,433	\$ 2.49	\$ 252,946	\$ 331,375
November	93,587	\$ 4.59	\$ 429,598	108,346	\$ 0.77	\$ 83,715	108,346	\$ 2.50	\$ 270,850	\$ 354,564
December	98,960	\$ 4.57	\$ 452,446	105,338	\$ 0.77	\$ 81,472	105,338	\$ 2.49	\$ 262,418	\$ 343,890
Total	1,236,540	\$ 4.58	\$ 5,661,487	1,335,599	\$ 0.77	\$ 1,032,737	1,335,599	\$ 2.49	\$ 3,330,127	\$ 4,362,864



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

Low Voltage Switchgear Credit (if applicable)	\$	-
Total including deduction for Low Voltage Switchgear Credit	\$	<u>4,362,864</u>

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084	280,818,700	0	2,358,877	44.1%	2,113,677	0.0075
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077	90,619,300	0	697,769	13.0%	625,237	0.0069
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0862		737,077	2,274,767	42.5%	2,038,310	2.7654
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	573,180	0	4,356	0.1%	3,903	0.0068
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3284		777	1,809	0.0%	1,621	2.0864
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3500		7,096	16,676	0.3%	14,942	2.1057

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0077	280,818,700	0	2,162,304	45.1%	1,967,266	0.0070
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069	90,619,300	0	625,273	13.0%	568,874	0.0063
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6912		737,077	1,983,622	41.4%	1,804,701	2.4485
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069	573,180	0	3,955	0.1%	3,598	0.0063
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1233		777	1,650	0.0%	1,501	1.9318
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0781		7,096	14,746	0.3%	13,416	1.8907

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075	280,818,700	0	2,113,677	44.1%	2,494,232	0.0089
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	90,619,300	0	625,237	13.0%	737,807	0.0081
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7654		737,077	2,038,310	42.5%	2,405,296	3.2633
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	573,180	0	3,903	0.1%	4,606	0.0080
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0864		777	1,621	0.0%	1,913	2.4620
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1057		7,096	14,942	0.3%	17,632	2.4848

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070	280,818,700	0	1,967,266	45.1%	1,968,849	0.0070
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063	90,619,300	0	568,874	13.0%	569,332	0.0063
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4485		737,077	1,804,701	41.4%	1,806,153	2.4504
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063	573,180	0	3,598	0.1%	3,601	0.0063
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9318		777	1,501	0.0%	1,502	1.9333
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8907		7,096	13,416	0.3%	13,427	1.8922



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2020 value and will be updated by OEB staff at a later date.

Price Escalator	2.20%	Productivity Factor	0.00%
Choose Stretch Factor Group	V	Price Cap Index	1.60%
Associated Stretch Factor Value	0.60%		

Rate Class	Account 1576 Adj Current MFC to base rates - FR	Current Volumetric Charge	Account 1576 Adj to base rates - VR	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
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Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		January 1, 2021
Off-Peak	\$/kWh	0.0850
Mid-Peak	\$/kWh	0.1190
On-Peak	\$/kWh	0.1760

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	0.00%	44.50

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00	2.20%	104.24
Monthly fixed charge, per retailer	\$	40.80	2.20%	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	2.20%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	2.20%	0.62

Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)	2.20%	(0.62)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	\$	0.51	2.20%	0.52
Processing fee, per request, applied to the requesting party	\$	1.02	2.20%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.08	2.20%	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00	2.20%	2.04

* inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Ger for 2021 Filers

In the Green Cells below, enter all proposed rate riders/rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

**Newmarket-Tay Power Distribution Ltd.
For Newmarket-Tay Power Main Rate Zone**

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2020-0041

Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.16
Rate Rider for Recovery of Incremental Capital - effective until April 30, 2022	\$	0.92

Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Rate Rider for Disposition of Account 1576 - effective until April 30, 2022	\$	(2.25)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Application of Tax Change (2021) - effective until April 30, 2022	\$	(0.05)
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0038)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2022	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.88
Rate Rider for Recovery of Incremental Capital - effective until April 30, 2022	\$	1.00
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0209
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0038)

Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2022	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0006
Rate Rider for Application of Tax Change (2021) - effective until April 30, 2022	\$/kWh	(0.0001)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2022	\$/kWh	(0.0033)
Rate Rider for Recovery of Incremental Capital - effective until April 30, 2022	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation

Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	144.55
Rate Rider for Recovery of Incremental Capital - effective until April 30, 2022	\$	4.55
Distribution Volumetric Rate - Thermal Demand Meter	\$/kW	4.9868
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	(0.0038)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2022	\$/kW	0.3295
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022		
Applicable only for Non-Wholesale Market Participants	\$/kW	0.4680
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.0023)
Distribution Volumetric Rate - Interval Meter	\$/kW	5.1265
Rate Rider for Application of Tax Change (2021) - effective until April 30, 2022	\$/kW	(0.0139)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2022	\$/kW	(1.2534)
Rate Rider for Recovery of Incremental Capital - effective until April 30, 2022	\$/kW	0.1571

Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Retail Transmission Rate - Network Service Rate	\$/kW	3.2633
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4504

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.19
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Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Rate Rider for Recovery of Incremental Capital - effective until April 30, 2022	\$	0.32
Distribution Volumetric Rate	\$/kWh	0.0119
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0001
Rate Rider for Application of Tax Change (2021) - effective until April 30, 2022	\$/kWh	(0.0001)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2022	\$/kWh	(0.0033)
Rate Rider for Recovery of Incremental Capital - effective until April 30, 2022	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.40
Rate Rider for Recovery of Incremental Capital - effective until April 30, 2022	\$	0.11
Distribution Volumetric Rate	\$/kW	12.9914
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.3922)

Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

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approved schedules of Rates, Charges and Loss Factors**

Rate Rider for Application of Tax Change (2021) - effective until April 30, 2022	\$/kW	(0.0823)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2022	\$/kW	(1.1407)
Rate Rider for Recovery of Incremental Capital - effective until April 30, 2022	\$/kW	0.4093
Retail Transmission Rate - Network Service Rate	\$/kW	2.4620
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9333

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per Ontario Energy Board street lighting load shape. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.32
Rate Rider for Recovery of Incremental Capital - effective until April 30, 2022	\$	0.04
Distribution Volumetric Rate	\$/kW	6.5536
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0038)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(1.4787)
Rate Rider for Application of Tax Change (2021) - effective until April 30, 2022	\$/kW	(0.1845)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2022	\$/kW	(1.1843)
Rate Rider for Recovery of Incremental Capital - effective until April 30, 2022	\$/kW	0.2082
Retail Transmission Rate - Network Service Rate	\$/kW	2.4848
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8922

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.85)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

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The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable) - residential	\$	26.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	50.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

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Other		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - underground - no transformer	\$	500.00
Temporary service - install & remove - overhead - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly Fixed Charge, per retailer	\$	41.70
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)

Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

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Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0383
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0279



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2020 of \$0.1368/kWh (IESO's Monthly Market Report for May 2020) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION		RPP	1.0383	1.0383	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		RPP	1.0383	1.0383	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		Non-RPP (Retailer)	1.0383	1.0383	237,500	500	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		RPP	1.0383	1.0383	200		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION		RPP	1.0383	1.0383	475	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION		Non-RPP (Retailer)	1.0383	1.0383	474,500	1,000	DEMAND	1
Add additional scenarios if required			1.0383	1.0383				
Add additional scenarios if required			1.0383	1.0383				
Add additional scenarios if required			1.0383	1.0383				
Add additional scenarios if required			1.0383	1.0383				
Add additional scenarios if required			1.0383	1.0383				
Add additional scenarios if required			1.0383	1.0383				
Add additional scenarios if required			1.0383	1.0383				
Add additional scenarios if required			1.0383	1.0383				
Add additional scenarios if required			1.0383	1.0383				
Add additional scenarios if required			1.0383	1.0383				
Add additional scenarios if required			1.0383	1.0383				
Add additional scenarios if required			1.0383	1.0383				
Add additional scenarios if required			1.0383	1.0383				
Add additional scenarios if required			1.0383	1.0383				

Table 2

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP									
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP									
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)									
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP									
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP									
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)									

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.75	1	\$ 28.75	\$ 29.16	1	\$ 29.16	\$ 0.41	1.43%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ (0.06)	1	\$ (0.06)	\$ (1.38)	1	\$ (1.38)	\$ (1.32)	2200.00%
Volumetric Rate Riders	\$ 0.0003	750	\$ 0.23	\$ 0.0001	750	\$ 0.08	\$ (0.15)	-66.67%
Sub-Total A (excluding pass through)			\$ 28.92			\$ 27.86	\$ (1.06)	-3.67%
Line Losses on Cost of Power	\$ 0.1075	29	\$ 3.09	\$ 0.1075	29	\$ 3.09	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0004	750	\$ 0.30	\$ 0.30	-
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.57			\$ 31.81	\$ (0.76)	-2.33%
RTSR - Network	\$ 0.0084	779	\$ 6.54	\$ 0.0089	779	\$ 6.93	\$ 0.39	5.95%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0077	779	\$ 6.00	\$ 0.0070	779	\$ 5.45	\$ (0.55)	-9.09%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45.11			\$ 44.19	\$ (0.92)	-2.03%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	779	\$ 2.65	\$ 0.0034	779	\$ 2.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	779	\$ 0.39	\$ 0.0005	779	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0850	480	\$ 40.80	\$ 0.0850	480	\$ 40.80	\$ -	0.00%
TOU - Mid Peak	\$ 0.1190	135	\$ 16.07	\$ 0.1190	135	\$ 16.07	\$ -	0.00%
TOU - On Peak	\$ 0.1760	135	\$ 23.76	\$ 0.1760	135	\$ 23.76	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 129.02			\$ 128.11	\$ (0.92)	-0.71%
HST	13%		\$ 16.77	13%		\$ 16.65	\$ (0.12)	-0.71%
Ontario Electricity Rebate	18.9%		\$ (24.39)	18.9%		\$ (24.21)	\$ 0.17	-
Total Bill on TOU			\$ 121.41			\$ 120.55	\$ (0.86)	-0.71%

In the manager's summary, discuss the reason.

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Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.44	1	\$ 31.44	\$ 31.88	1	\$ 31.88	\$ 0.44	1.40%
Distribution Volumetric Rate	\$ 0.0206	2000	\$ 41.20	\$ 0.0209	2000	\$ 41.80	\$ 0.60	1.46%
Fixed Rate Riders	\$ -	1	\$ -	\$ 1.00	1	\$ 1.00	\$ 1.00	
Volumetric Rate Riders	\$ 0.0015	2000	\$ 3.00	\$ 0.0010	2000	\$ (2.00)	\$ (5.00)	-166.67%
Sub-Total A (excluding pass through)			\$ 75.64			\$ 72.68	\$ (2.96)	-3.91%
Line Losses on Cost of Power	\$ 0.1075	77	\$ 8.23	\$ 0.1075	77	\$ 8.23	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0006	2,000	\$ 1.20	\$ 1.20	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 84.44			\$ 82.68	\$ (1.76)	-2.08%
RTSR - Network	\$ 0.0077	2,077	\$ 15.99	\$ 0.0081	2,077	\$ 16.82	\$ 0.83	5.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0069	2,077	\$ 14.33	\$ 0.0063	2,077	\$ 13.08	\$ (1.25)	-8.70%
Sub-Total C - Delivery (including Sub-Total B)			\$ 114.76			\$ 112.59	\$ (2.18)	-1.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,077	\$ 7.06	\$ 0.0034	2,077	\$ 7.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,077	\$ 1.04	\$ 0.0005	2,077	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0850	1,280	\$ 108.80	\$ 0.0850	1,280	\$ 108.80	\$ -	0.00%
TOU - Mid Peak	\$ 0.1190	360	\$ 42.84	\$ 0.1190	360	\$ 42.84	\$ -	0.00%
TOU - On Peak	\$ 0.1760	360	\$ 63.36	\$ 0.1760	360	\$ 63.36	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 338.11			\$ 335.94	\$ (2.18)	-0.64%
HST	13%		\$ 43.95	13%		\$ 43.67	\$ (0.28)	-0.64%
Ontario Electricity Rebate	18.9%		\$ (63.90)	18.9%		\$ (63.49)	\$ 0.41	
Total Bill on TOU			\$ 318.16			\$ 316.12	\$ (2.05)	-0.64%

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Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	237,500	kWh
Demand	500	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 142.59	1	\$ 142.59	\$ 144.55	1	\$ 144.55	\$ 1.96	1.37%
Distribution Volumetric Rate	\$ 4.9190	500	\$ 2,459.50	\$ 4.9868	500	\$ 2,493.40	\$ 33.90	1.38%
Fixed Rate Riders	\$ -	1	\$ -	\$ 4.55	1	\$ 4.55	\$ 4.55	
Volumetric Rate Riders	\$ 0.2885	500	\$ 144.25	\$ 0.7807	500	\$ (390.35)	\$ (534.60)	-370.61%
Sub-Total A (excluding pass through)			\$ 2,746.34			\$ 2,252.15	\$ (494.19)	-17.99%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	500	\$ -	\$ 0.4657	500	\$ 232.85	\$ 232.85	
CBR Class B Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
GA Rate Riders	\$ -	237,500	\$ -	\$ 0.0038	237,500	\$ (902.50)	\$ (902.50)	
Low Voltage Service Charge	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,746.34			\$ 1,582.50	\$ (1,163.84)	-42.38%
RTSR - Network	\$ 3.0862	500	\$ 1,543.10	\$ 3.2633	500	\$ 1,631.65	\$ 88.55	5.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.6912	500	\$ 1,345.60	\$ 2.4504	500	\$ 1,225.20	\$ (120.40)	-8.95%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5,635.04			\$ 4,439.35	\$ (1,195.69)	-21.22%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	246,596	\$ 838.43	\$ 0.0034	246,596	\$ 838.43	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	246,596	\$ 123.30	\$ 0.0005	246,596	\$ 123.30	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	246,596	\$ 33,734.37	\$ 0.1368	246,596	\$ 33,734.37	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 40,331.13			\$ 39,135.44	\$ (1,195.69)	-2.96%
HST	13%		\$ 5,243.05	13%		\$ 5,087.61	\$ (155.44)	-2.96%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 45,574.18			\$ 44,223.05	\$ (1,351.13)	-2.96%

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Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	200	kWh
Demand	-	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.13	1	\$ 10.13	\$ 10.19	1	\$ 10.19	\$ 0.06	0.59%
Distribution Volumetric Rate	\$ 0.0117	200	\$ 2.34	\$ 0.0119	200	\$ 2.38	\$ 0.04	1.71%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.32	1	\$ 0.32	\$ 0.32	
Volumetric Rate Riders	-\$ 0.0001	200	\$ (0.02)	-\$ 0.0030	200	\$ (0.60)	\$ (0.58)	2900.00%
Sub-Total A (excluding pass through)			\$ 12.45			\$ 12.29	\$ (0.16)	-1.29%
Line Losses on Cost of Power	\$ 0.1075	8	\$ 0.82	\$ 0.1075	8	\$ 0.82	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	200	\$ -	\$ 0.0001	200	\$ 0.02	\$ 0.02	
CBR Class B Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
GA Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Low Voltage Service Charge	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 13.27			\$ 13.13	\$ (0.14)	-1.05%
RTSR - Network	\$ 0.0076	208	\$ 1.58	\$ 0.0080	208	\$ 1.66	\$ 0.08	5.26%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0069	208	\$ 1.43	\$ 0.0063	208	\$ 1.31	\$ (0.12)	-8.70%
Sub-Total C - Delivery (including Sub-Total B)			\$ 16.28			\$ 16.10	\$ (0.18)	-1.11%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	208	\$ 0.71	\$ 0.0034	208	\$ 0.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	208	\$ 0.10	\$ 0.0005	208	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0850	128	\$ 10.88	\$ 0.0850	128	\$ 10.88	\$ -	0.00%
TOU - Mid Peak	\$ 0.1190	36	\$ 4.28	\$ 0.1190	36	\$ 4.28	\$ -	0.00%
TOU - On Peak	\$ 0.1760	36	\$ 6.34	\$ 0.1760	36	\$ 6.34	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 38.84			\$ 38.66	\$ (0.18)	-0.47%
HST	13%		\$ 5.05	13%		\$ 5.03	\$ (0.02)	-0.47%
Ontario Electricity Rebate	18.9%		\$ (7.34)	18.9%		\$ (7.31)	\$ 0.03	
Total Bill on TOU			\$ 36.55			\$ 36.38	\$ (0.17)	-0.47%

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Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	475	kWh
Demand	1	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.35	1	\$ 3.35	\$ 3.40	1	\$ 3.40	\$ 0.05	1.49%
Distribution Volumetric Rate	\$ 12.8166	1	\$ 12.82	\$ 12.9914	1	\$ 12.99	\$ 0.17	1.36%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.11	1	\$ 0.11	\$ 0.11	
Volumetric Rate Riders	-\$ 0.0837	1	\$ (0.08)	-\$ 0.8137	1	\$ (0.81)	\$ (0.73)	872.16%
Sub-Total A (excluding pass through)			\$ 16.08			\$ 15.69	\$ (0.40)	-2.46%
Line Losses on Cost of Power	\$ 0.1075	18	\$ 1.96	\$ 0.1075	18	\$ 1.96	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1	\$ -	-\$ 0.3922	1	\$ (0.39)	\$ (0.39)	
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ -	475	\$ -	\$ -	475	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 18.04			\$ 17.25	\$ (0.79)	-4.37%
RTSR - Network	\$ 2.3284	1	\$ 2.33	\$ 2.4620	1	\$ 2.46	\$ 0.13	5.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1233	1	\$ 2.12	\$ 1.9333	1	\$ 1.93	\$ (0.19)	-8.95%
Sub-Total C - Delivery (including Sub-Total B)			\$ 22.49			\$ 21.65	\$ (0.84)	-3.75%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	493	\$ 1.68	\$ 0.0034	493	\$ 1.68	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	493	\$ 0.25	\$ 0.0005	493	\$ 0.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0850	304	\$ 25.84	\$ 0.0850	304	\$ 25.84	\$ -	0.00%
TOU - Mid Peak	\$ 0.1190	86	\$ 10.17	\$ 0.1190	86	\$ 10.17	\$ -	0.00%
TOU - On Peak	\$ 0.1760	86	\$ 15.05	\$ 0.1760	86	\$ 15.05	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 75.73			\$ 74.88	\$ (0.84)	-1.11%
HST	13%		\$ 9.84	13%		\$ 9.73	\$ (0.11)	-1.11%
Ontario Electricity Rebate	18.9%		\$ (14.31)	18.9%		\$ (14.15)	\$ 0.16	
Total Bill on TOU			\$ 71.26			\$ 70.46	\$ (0.79)	-1.11%

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Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	474,500	kWh
Demand	1,000	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.31	1	\$ 1.31	\$ 1.32	1	\$ 1.32	\$ 0.01	0.76%
Distribution Volumetric Rate	\$ 6.5203	1000	\$ 6,520.30	\$ 6.5536	1000	\$ 6,553.60	\$ 33.30	0.51%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.04	1	\$ 0.04	\$ 0.04	
Volumetric Rate Riders	\$ 5.7071	1000	\$ 5,707.10	-\$ 1.1606	1000	\$ (1,160.60)	\$ (6,867.70)	-120.34%
Sub-Total A (excluding pass through)			\$ 12,228.71			\$ 5,394.36	\$ (6,834.35)	-55.89%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	1,000	\$ -	-\$ 1.4787	1,000	\$ (1,478.70)	\$ (1,478.70)	
CBR Class B Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
GA Rate Riders	\$ -	474,500	\$ -	-\$ 0.0038	474,500	\$ (1,803.10)	\$ (1,803.10)	
Low Voltage Service Charge	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12,228.71			\$ 2,112.56	\$ (10,116.15)	-82.72%
RTSR - Network	\$ 2.3500	1,000	\$ 2,350.00	\$ 2.4848	1,000	\$ 2,484.80	\$ 134.80	5.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0781	1,000	\$ 2,078.10	\$ 1.8922	1,000	\$ 1,892.20	\$ (185.90)	-8.95%
Sub-Total C - Delivery (including Sub-Total B)			\$ 16,656.81			\$ 6,489.56	\$ (10,167.25)	-61.04%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	492,673	\$ 1,675.09	\$ 0.0034	492,673	\$ 1,675.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	492,673	\$ 246.34	\$ 0.0005	492,673	\$ 246.34	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	492,673	\$ 67,397.71	\$ 0.1368	492,673	\$ 67,397.71	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 85,975.95			\$ 75,808.70	\$ (10,167.25)	-11.83%
HST	13%		\$ 11,176.87	13%		\$ 9,855.13	\$ (1,321.74)	-11.83%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 97,152.82			\$ 85,663.83	\$ (11,488.99)	-11.83%

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