

Table of Contents

Table of Contents

8.0 Rate Design

1 8.0.1 Rate Design Overview

8.1 Fixed/Variable Proportion

2 Current Fixed/Variable Proportion

3 Proposed Monthly Service Charge

4 Proposed Volumetric Charge

5 Proposed Adjustment for Transformer Allowance

6 Proposed Distribution Rates

8.2 Rate Design Policy

7 8.2.1 Rate Design Policy

8.3 Retail Transmission Service Rates (“RTSRs”) and Other Charges

8 8.3.1 Retail Transmission Service Rates (“RTSRs”)

8.4 Retail Service Charges

8.5 Regulatory Charges

8.6 Specific Service Charges

9 8.6.1 Wireline Pole Attachment Charge

8.7 Low Voltage Service Rates

8.8 Smart Metering Entity Charge

8.9 Loss Adjustment Factors

8.10 Tariff of Rates and Charges

10 8.10.1 Tariff of Rates and Charges

11 Condition of Service

12 Existing Rate Classes

13 8.10.2 Existing 2021 Rate Schedule

14 8.10.3 Proposed Rates and Charges Schedule

8.11 Revenue Reconciliation

8.12 Bill Impact

1 8.12.1 Bill Impact

8.13 Rate Mitigation

2 8.13.1 Mitigation Plan Approaches

3 8.13.2 Rate Harmonization Mitigation Issues

List of Attachments

Attachment 8-A –The Bill Impact Model

Attachment 8-B – Current Tariff Schedules

Attachment 8-C – Proposed Tariff Schedules

Attachment 8-D – RTSR Workform

Attachment 8-E – Revenue Requirement Workform (RRWF) for 2021 Filers

8.0 Rate Design

8.0.1 Rate Design Overview

This Exhibit documents the calculation of BPI's proposed distribution rates by rate class for the 2022 test year based on the rate design as proposed in the Exhibit.

BPI has determined its total 2022 service revenue requirement to be \$23,846,829. The Total revenue offsets in the amount of \$(1,067,032) reduce BPI's total service revenue requirement to a base revenue requirement of \$22,779,797, which is used to determine the proposed distribution rates. The base revenue requirement is derived from BPI's 2022 capital and operating forecasts, regulated return on rate base and PILS. The revenue requirement is summarized in Table 8.1-A below:

Table 8.1-A - Calculation of Base Revenue Requirement

Description	Amount
OM&A Expenses	\$ 14,070,628
Amortization Expenses	\$ 4,019,354
Regulated Return On Capital	\$ 5,148,360
PILs	\$ 608,487
Service Revenue Requirement	\$ 23,846,829
Less: Revenue Offsets	\$ (1,067,032)
Base revenue Requirement	\$ 22,779,797

Exhibit 7- Cost Allocations shows an assessment of the portions of base revenue requirement attributable to each of the various rate classes based on the inputs into the Cost Allocation model. The following table, Table 8.1-B, outlines BPI's proposal for the allocation of the base revenue requirement to be collected from each of the rate classes.

Table 8.1-B - Proposed Apportionment of Base Revenue to Rate Classes

Class	2022 Proposed Base Revenue Requirement
Residential	\$ 14,232,489
General Service Less than 50 kW	\$ 2,218,670
General Service 50 to 4,999 kW	\$ 5,659,355
Embedded Distributor	\$ 223,963
Sentinel Lights	\$ 43,196
Street Lights	\$ 305,942
Unmetered Scattered Load	\$ 96,182
TOTAL	\$ 22,779,797

8.1 Fixed/Variable Proportion

Current Fixed/Variable Proportion

The following table, Table 8.1-C, outlines BPI's current split between fixed and variable distribution revenue. The information is based on applying the existing approved monthly service charges to the forecasted number of customers for 2022, along with the existing approved distribution volumetric charge, excluding rate riders as well as the transformer allowance, to the 2022 forecasted volumes.

Table 8.1-C – Current Fixed Variable Split

Class	2022 Fixed Revenue at Existing Rates	2022 Variable Revenue At Existing Rates	2022 Revenue At Existing Rates	Current Fixed Revenue Proportion	Current Variable Revenue Proportion
Residential	\$ 11,006,554	\$ -	\$ 11,006,554	100.00%	0.00%
General Service Less than 50 kW	\$ 1,140,553	\$ 649,854	\$ 1,790,407	63.70%	36.30%
General Service 50 to 4,999 kW	\$ 1,499,444	\$ 3,561,804	\$ 5,061,249	29.63%	70.37%
Embedded Distributor	\$ 9,018	\$ 152,394	\$ 161,412	5.59%	94.41%
Sentinel	\$ 25,061	\$ 9,729	\$ 34,790	72.04%	27.96%
Street Light	\$ 103,878	\$ 144,564	\$ 248,442	41.81%	58.19%
Unmetered Scattered Load	\$ 65,553	\$ 14,276	\$ 79,829	82.12%	17.88%
Total	\$ 13,850,061	\$ 4,532,621	\$ 18,382,682		

Proposed Monthly Service Charge

BPI proposes to maintain the fixed/variable proportions assumed in the current rates for all customer classes.

On April 2, 2015, the Ontario Energy Board (the “Board”) released its *Board Policy: A new Distribution Rate Design for Residential Electricity Customers* (EB-2012-0410). BPI’s proposal for the Residential fixed and variable proportions is consistent with this policy. Namely the distribution rates for the Residential class have been designed on a fully-fixed basis. The Rate Rider for Group 2 Accounts for Residential class has been calculated on a per-customer basis, however the rate riders for items related to volumetric drivers, such as Group 1, Global Adjustment and LRAMVA have been calculated based on kWh. (Brantford_2021_Tariff_Schedule_and_Bill_Impact_Model_20210512.xlsb). Table 8.1-D outlines the proposed monthly service charge by rate class for 2022.

Table 8.1-D – Proposed Monthly Service Charge

Class	Total Base Revenue Requirement	Fixed Revenue Portion	Fixed Revenue	Annualized Customers/Connections	Proposed Monthly Service Charge
Residential	\$ 14,232,489	100.00%	\$ 14,232,489	452,015	\$ 31.49
General Service Less than 50 kW	\$ 2,218,670	63.70%	\$ 1,413,372	35,776	\$ 39.51
General Service 50 to 4,999 kW	\$ 5,659,355	29.63%	\$ 1,676,639	6,107	\$ 274.56
Embedded Distributor	\$ 223,963	5.59%	\$ 12,512	24	\$ 521.33
Sentinel	\$ 43,196	72.04%	\$ 31,117	5,709	\$ 5.45
Street Light	\$ 305,942	41.81%	\$ 127,920	69,252	\$ 1.85
Unmetered Scattered Load	\$ 96,182	82.12%	\$ 78,981	4,824	\$ 16.37
Total	\$ 22,779,797		\$ 17,573,030		

For comparison purposes the following table, Table 8.1-E, provides the current and proposed monthly service charge by rate class as well as monthly service charge information from the Cost Allocation model. Consistent with the Filing Requirements, and with the recent OEB Decisions, BPI is proposing to maintain the existing fixed-variable split.

Table 8.1-E – Monthly Service Charge Comparison

Customer Class	Customer Unit Cost per month - Avoided Cost	Customer Unit Cost per month - Minimum System with PLCC Adjustment *	Proposed Fixed Charge
	(floor)	(ceiling)	
Residential	\$ 4.24	\$ 25.96	\$ 31.49
GS <50 kW	\$ 6.74	\$ 33.16	\$ 39.51
GS >50 kW	\$ 13.80	\$ 91.77	\$ 274.56
Street Light	-\$ 0.00	\$ 3.11	\$ 1.85
Sentinel	\$ 0.16	\$ 8.74	\$ 5.45
Unmetered Scattered Load	\$ 2.04	\$ 14.17	\$ 16.37
Embedded Distributor	-\$ 6.48	\$ 2.61	\$ 521.33

Proposed Volumetric Charge

The variable distribution charge is calculated by dividing the variable distribution portion of the Base Revenue Requirement by the applicable 2022 Test year usage, kWh or kW, as the class charge determinant.

Table 8.1-F provides BPI's calculations of its proposed variable distribution charges for the 2022 Test Year, which maintains the same fixed/variable split used in the design of the currently approved rates with the exception of the residential customer class (for the reasons outlined in the section above).

Table 8.1-F – Volumetric Charge Excluding Transformer Allowance Adjustment

Class	Total Base Revenue Requirement	Variable Revenue Portion	Base Variable Revenue	Annualized kWh or kW as Applicable	Distribution Volumetric Charge Before Transformer Allowance Adj
Residential	\$ 14,232,489	0.00%	\$ -	293,509,087	\$ -
General Service Less than 50 kW	\$ 2,218,670	36.30%	\$ 805,298	77,363,528	\$ 0.0104
General Service 50 to 4,999 kW	\$ 5,659,355	70.37%	\$ 3,982,716	1,348,962	\$ 2.9524
Embedded Distributor	\$ 223,963	94.41%	\$ 211,451	102,609	\$ 2.0607
Sentinel	\$ 43,196	27.96%	\$ 12,080	462	\$ 26.1204
Street Light	\$ 305,942	58.19%	\$ 178,022	22,948	\$ 7.7577
Unmetered Scattered Load	\$ 96,182	17.88%	\$ 17,200	1,502,728	\$ 0.0114
Total	\$ 22,779,797		\$ 5,206,767		

Proposed Adjustment for Transformer Allowance

Currently, BPI provides a Transformer Allowance to those customers who own their transformation facilities. BPI proposes to maintain the currently approved transformer ownership allowance of \$(0.60)

per kW. The Transformer Allowance is intended to reflect the cost to a distributor of providing step down transformation facilities to the customer's utilization voltage; the cost of this transformation is captured in and recovered through the distribution rates. Therefore, when a customer provides its own step-down transformation from primary to secondary, it receives credit for these costs already included in the distribution rates.

BPI notes that its Transformer Allowance forecasts for the General Service 50 to 4,999 kW and Embedded Distributor are dependent on the forecast kW in each class. Annually, 55% of the General Service 50 to 4,999 kW class load is expected to receive Transformer Allowance and 100% of Embedded Distributor load. Should the load forecasts for these classes change throughout the Application process, BPI will make adjustments to the Transformer Allowance forecasts accordingly.

The amount of the Transformer Allowance expected to be provided to customers owing to their transformers is included in the volumetric charge. As a result, the proposed volumetric charge of \$2.9524 per kW for the GS>50 kW customer class is increased by \$0.3279 per kW to include the amount of the Transformer Allowance in the volumetric rate. This means the total proposed distribution volumetric charge for the GS>50 kW class will be \$3.2803. The Embedded Distributor class volumetric charge will increase by \$0.60, resulting in a proposed distribution volumetric charge of \$2.6607 compared to \$2.0607 without the Transformer Allowance. Table 8.1-G below provides the total volumetric charge by customer class, including the transformer allowance.

Table 8.1-G – Proposed Volumetric Charge Including Transformer Allowance

Class	Total Base Revenue Requirement	Variable Revenue Portion	Base Variable Revenue	Transformer Allowance	Total Variable Revenue	Annualized kWh or kW as Applicable	Proposed Distribution Volumetric Charge
Residential	\$ 14,232,489	0.00%	\$ -	\$ -	\$ -	293,509,087	\$ -
General Service Less than 50 kW	\$ 2,218,670	36.30%	\$ 805,298	\$ -	\$ 805,298	77,363,528	\$ 0.0104
General Service 50 to 4,999 kW	\$ 5,659,355	70.37%	\$ 3,982,716	\$ 442,321	\$ 4,425,037	1,348,962	\$ 3.2803
Embedded Distributor	\$ 223,963	94.41%	\$ 211,451	\$ 61,565	\$ 273,016	102,609	\$ 2.6607
Sentinel	\$ 43,196	27.96%	\$ 12,080	\$ -	\$ 12,080	462	\$ 26.1204
Street Light	\$ 305,942	58.19%	\$ 178,022	\$ -	\$ 178,022	22,948	\$ 7.7577
Unmetered Scattered Load	\$ 96,182	17.88%	\$ 17,200	\$ -	\$ 17,200	1,502,728	\$ 0.0114
Total	\$ 22,779,797		\$ 5,206,767	\$ 503,886	\$ 5,710,653		

Proposed Distribution Rates

The following table, Table 8.1-H, sets out BPI's proposed 2022 electricity distribution rates based on the prior calculations, including adjustments for the recovery of transformer allowance.

Table 8.1-H – Proposed Distribution Rates

Class	Proposed Monthly Service Charge	Unit of Measure	Proposed Distribution Volumetric charge after TA
Residential	\$ 31.49	kWh	\$ -
General Service Less than 50 kW	\$ 39.51	kWh	\$ 0.0104
General Service 50 to 4,999 kW	\$ 274.56	kW	\$ 3.2803
Embedded Distributor	\$ 521.33	kW	\$ 2.6607
Sentinel	\$ 5.45	kW	\$ 26.1204
Street Light	\$ 1.85	kW	\$ 7.7577
Unmetered Scattered Load	\$ 16.37	kWh	\$ 0.0114

8.2 Rate Design Policy

8.2.1 Rate Design Policy

On April 2, 2015, the Board released its Policy "*A New Distribution Rate Design for Residential Electricity Customers*" (the "Policy"), file number EB-2012-0410, stating delivery costs will be recovered from residential customers of a distributor through a fixed monthly service charge. The Board determined the new rate design policy will be implemented across all distributors' service areas over a four year period to manage any customer bill impact. The approach to implementation of the policy, including mitigation expectations, was described in a letter from the Board published on July 16, 2015.

BPI began this transition in 2016 and completed the transition to the fixed monthly service charge for residential customers as of January 1, 2019, in its 2019 IRM rate application EB-2018-0020.

BPI has designed its rates in accordance with the above-mentioned Policy. The Tariff Schedule and Bill Impact Model was used in BPI's proposed rate design and can be found in this exhibit as Attachment 8-A.

8.3 Retail Transmission Service Rates (“RTSRs”) and Other Charges

8.3.1 Retail Transmission Service Rates (“RTSRs”)

In preparing this Application, BPI has followed the Board’s *Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates*, issued on June 28, 2012.

Electricity distributors are charged the Ontario Uniform Transmission Rates (UTRs) at the wholesale level and subsequently pass these charges onto their distribution customers through Retail Transmission Service Rates (RTSRs). For each distribution rate class, there are two RTSRs, one for network and one for connection. The RTSR network charge recovers the UTR wholesale network service charge, and the RTSR connection charge recovers the UTR wholesale line and transformation connection charges. Deferral accounts capture timing and rate differences between the UTRs paid at the wholesale level, and RTSRs billed to distribution customers. BPI currently pays for transmission service to the Independent Electricity System Operator (“IESO”) and to Energy+ at the point where BPI is embedded to Energy+.

BPI notes a letter from the Board dated March 29, 2016 (“Billing for Customers with Load Displacement Generators”), outlines that large customers pay retail transmission services on their net peak demand. However, for wholesale transmission rates, the Ontario UTR schedule indicates that LDCs based on gross load billing. BPI has not made any specific changes to its RTSR calculations but will make updates to its RTSR calculations as outcomes from this policy review are available.

The Board has provided a Microsoft Excel workbook “2021_RTSR_Adjustment_Work_Form” and instructions for distributors to complete as part of their 2021 electricity rate applications. BPI requested an unlocked version of the model to ensure the timing of the data points were properly labelled. BPI has used projected 2020 RRR statistics and 2020 Wholesale and Host Distributor Billings for the actual data. The wholesale transmission rates used to populate the model are as follows:

Table 8.3-A.1 – Wholesale Transmission Rates

	Uniform Transmission Rate	Host Distributor Rate
Historical – Effective March 1, 2020	Network: 3.92	Network: 2.75
	Line Connection: 0.97	Line and Transformation Connection: 1.62
	Transformation Connection Service Rate: 2.33	
	(EB-2019-0022)	(EB-2019-0031)
Current- Effective January 1, 2021	Network: 4.67	Network: 2.91
	Line Connection: 0.77	Line and Transformation Connection: 1.75
	Transformation Connection: 2.53	
	(EB-2020-0251)	(EB-2020-0016)
Forecast – Effective January 1, 2022	Network: 4.67	Network: 2.91
	Line Connection: 0.77	Line and Transformation Connection: 1.75
	Transformation Connection: 2.53	
	(EB-2020-0251)	(EB-2020-0016)

BPI has completed this workbook to determine the RTSRs and has filed the model as part of this application. Table 8.3-A.2 is reproduced from the Board model and indicates the new RTSRs. These rates are consistent with the working capital allowance calculation provided in Section 2.2.1.3.

BPI notes that there is significant increase in the Retail Transmission-Network rate for several of the rate classes. This is explained by the increase in the UTR for Network, which has increased 19% between 2020 and 2021.

BPI has included the historic wholesale billings from the IESO for 2020, as well as host distributor billings from Energy+.

Table 8.3-A.2 – Proposed Retail Transmission Rates

Class	Retail Transmission		Retail Transmission	
	Per kWh	Per kW	Per kWh	Per kW
Residential	\$ 0.0099		\$ 0.0059	
General Service Less than 50 kW	\$ 0.0087		\$ 0.0053	
General Service 50 to 4,999 kW		\$ 3.0156		\$ 1.7858
Embedded Distributor		\$ 3.0156		\$ 1.7858
Sentinel		\$ 2.8157		\$ 1.6680
Street Light		\$ 2.9012		\$ 1.6487
Unmetered Scattered Load	\$ 0.0053		\$ 0.0053	

The RTSR Workform is provided as part of this exhibit in PDF format as Attachment 8-D.

8.4 Retail Service Charges

On February 14, 2019, the OEB issued its Decision and Order on Energy Retailer Service Charges (EB-2015-0304). The report stated that the rates are subject to an adjustment mechanism using the annual adjustment factor applied in the OEB's incentive regulation mechanism. For this Application, BPI is using the proposed inflation factor of 2.2% on 2020 charges as outlined in Attachment 8-A as per live Excel (Brantford_2021_Tariff_Schedule_and_Bill_Impact_Model_20210512.xlsb) in Tab 3 Regulatory Charges. Table 8.4-A below provides the Proposed Charges for Retail Service charges in its 2022 Test Year budget. BPI is not proposing any changes to the retail service charges in this Application except for the above inflation factors. The increase in Retail Service Charges due to inflation has been included in projections for Other Revenue.

In the OEB's Decision and Order in the matter of energy retailer service charges effective May 1, 2019 (EB-2015-0304) it was noted that Electricity distributors that currently record the revenues and costs associated with the RCVAs are expected to continue to do so until their next rebasing application. At rebasing, the balances will be disposed of and the RCVAs will be eliminated.

In this Application, BPI will clear accounts 1518 RCVA – Retail and 1548 RCVA – STR and eliminate these variance accounts. This has been discussed in Exhibit 9. Forecasted Retail Service Costs and Revenues have been included in revenue requirement.

Table 8.4-A – Retail Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24	2.20%	106.53
Monthly fixed charge, per retailer	\$	41.70	2.20%	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04	2.20%	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62	2.20%	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.62	2.20%	-0.63
Service Transaction Requests (STR)				0
Request fee, per request, applied to the requesting party	\$	0.52	2.20%	0.53
Processing fee, per request, applied to the requesting party	\$	1.04	2.20%	1.06
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.17	2.20%	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08	2.20%	2.13
* inflation factor subject to change pending OEB approved inflation rate effective in 2021				
** applicable only to LDCs in which the province-wide pole attachment charge applies				
*** subject to change pending OEB order on miscellaneous service charges				

8.5 Regulatory Charges

The Wholesale Market Service Rate is designed to allow distributors to recover costs charged by the IESO for the operation of the IESO administered markets and the operation of the IESO-controlled grid. The Wholesale Market Service Rate is an energy based rate (per kWh). This rate only applies to those customers of a distributor who are not wholesale market participants. On December 10, 2020, the Board issued a Decision and Order (EB-2020-0276) establishing the Wholesale Market Service Rate used by rate-regulated distributors to bill their customers would be \$0.0030 per kWh, and the rate for rural and remote rate protection would continue to be \$0.0005 per kWh. The Capacity Based Recovery for Class B consumers was set at 0.0004 per kWh. BPI is not proposing any new changes to the level and rates of the Wholesale Market Service rate and reflects a total charge of \$0.0039 per kWh in its application (for Class B consumers).

8.6 Specific Service Charges

BPI is not proposing any changes to the specific service charges in the application. Proposed revenue for Specific Service Charges under Operating Revenues in Exhibit 3, section 2.3.3 reflects BPI's proposal that no changes be made to these charges.

8.6.1 Wireline Pole Attachment Charge

On March 22, 2018, the OEB issued its Report on Wireline Pole Attachment Charges, updating its approach to wireline pole attachments. The OEB determined that it was in the public interest to set a province-wide wireline pole attachment charge of \$43.63 per pole per year, effective January 1, 2019, to be adjusted each year by the OEB's inflation factor. On December 10 2020, the OEB issued an Order Wireline and Pole Attachment Charge (EB-2020-0288), which stated the current charge of \$44.50 would come into effect as of January 1, 2021. BPI proposes to continue to apply the OEB- approved rate (as it may be updated). BPI has included a proposal in Exhibit 9 regarding any unplanned changes to the rate for Pole Attachments.

8.7 Low Voltage Service Rates

BPI is not charged any Low Voltage Service Rates; therefore, this section is not applicable.

8.8 Smart Metering Entity Charge

On March 1, 2018, the OEB issued its Decision and Order (EB-2017-0290) on an application approval of a Smart Metering Charge SMC of \$0.57 per month for Residential and General Service < 50kW customers from January 1, 2018, to December 31, 2022, to be levied and collected by the Independent Electricity System Operator in its capacity as the Smart Metering entity SME BPI has reflected this charge in its application. BPI is in compliance with the March 23, 2018 Accounting Guidance related to the SME Charge and has not provided any refunds to its SME-eligible customers.

8.9 Loss Adjustment Factors

BPI has completed Appendix 2-R Loss Factors, as shown in table 8.4-A: Calculation of Loss Factors below, using 5-year historic data from 2016 to 2020. BPI's historical loss factor has been less than 5%, and BPI is proposing a loss factor consistent with the historical trend. BPI has not been required to provide a study

of its loss factors. BPI has used the default Supply Facilities Loss Factor (SFLF) of 1.0011 in calculating its loss factor, consistent with the calculations in Appendix 2-R (shown below). BPI is partially embedded to Energy+ .

Table 8.9-A: Calculation of Loss Factors

		Historical Years					5-Year Average
		2016	2017	2018	2019	2020	
	Losses Within Distributor's System						
A(1)	"Wholesale" kWh delivered to distributor (higher value)	1,000,289,933	964,379,142	1,013,025,543	1,006,263,330	1,010,095,421	998,810,674
A(2)	"Wholesale" kWh delivered to distributor (lower value)	997,828,146	963,518,068	1,012,313,066	1,005,432,730	1,009,601,466	997,738,695
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	71,967,244	49,798,281	47,558,080	47,347,679	49,059,529	53,146,163
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	925,860,902	913,719,787	964,754,986	958,085,051	960,541,937	944,592,532
D	"Retail" kWh delivered by distributor	974,690,118	942,059,033	982,068,822	979,704,549	982,207,759	972,146,056
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	71,967,244	49,798,281	47,558,080	47,347,679	49,059,529	53,146,163
F	Net "Retail" kWh delivered by distributor = D - E	902,722,874	892,260,752	934,510,742	932,356,870	933,148,230	918,999,894
G	Loss Factor in Distributor's system = C / F	1.0256	1.0241	1.0324	1.0276	1.0294	1.0278
	Losses Upstream of Distributor's System						
H	Supply Facilities Loss Factor	1.0025	1.0009	1.0007	1.0008	1.0005	1.0011
	Total Losses						
I	Total Loss Factor = G x H	1.0282	1.0250	1.0331	1.0284	1.0299	1.0290

The Distribution Loss factor and Total Loss Factor are set out in Table 8.9-B: Total Loss Factor below. The calculation for the proposed total loss factor for secondary metered customers is directly outlined in Table 8.9-A above. The proposed loss factor for primary metered customer takes into account the primary metering allowance of 1%.

Table 8.9-B: Total Loss Factor

Loss Factor Name	Proposed Loss Factor
Supply Facility Loss Factor	1.0011
Total Loss Factor – Secondary Metered Customer	1.0290
Total Loss Factor- Primary Metered Customer	1.0188

8.10 Tariff of Rates and Charges

8.10.1 Tariff of Rates and Charges

The current and proposed tariff of Rates and Charges are provided below. The current definition of rate classes and the current terms and conditions of service have been maintained in this application, with one exception. BPI is proposing to adjust the description for its current “General Service 50 to 4,999 kW” class to General Service Greater Than 50 kW. BPI has certain customers with usage levels above the maximum limit of 4,999 kW. Historically, the demand levels for these customers have fluctuated, as the customers have increased their electricity demand by expanding their facilities and production, or decreased their electricity demand as customers have undertaken various energy efficiency measures. BPI has not proposed the establishment of a separate Large User Class. BPI’s view is that such a class would result in additional financial uncertainty for customers and the distributor alike- particularly as BPI’s experience with its larger customers is fluctuating levels of demand. BPI proposes to re-name its industrial class to General Service Greater Than 50 kW in order to correctly capture all industrial customers.

The following changes would apply (original description, followed by changes shown below in red)

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor’s Conditions of Service.

GENERAL ~~GREATER THAN 50~~ KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW ~~but less than 5,000 kW~~. Further servicing details are available in the distributor’s Conditions of Service.

BPI is also proposing the removal of the description “Approved on an Interim Basis” from the Embedded Distributor Service Classification. BPI believes this was a clerical error and the interim classification was

incorrectly carried through from the Standby Class. There is no OEB Decision and Order deeming BPI's Embedded Distributor rates Interim and no case material discussing such a change.

BPI is *not* proposing to have its standby rate finalized. BPI is aware that the Filing Requirements expect that a final standby rate be proposed, however BPI currently has no standby customers and therefore has no basis for setting an appropriate level for this charge. BPI proposes to keep the existing Interim status for the Standby charge.

The current (2021) Tariff of Rates and charges are reflective of the current Approved Rate Order of December 10, 2020 which came into effect January 1, 2021 please see Attachment 8-B.

For the Proposed Tariff of Rates and Charges please see Attachment 8-C. In accordance with the Filing Requirements, distributors must file a new Tariff Schedule and Bill Impact Model that has been filed in Excel format (Brantford_2021_Tariff_Schedule_and_Bill_Impact_Model_20210512).

Condition of Service

BPI does not have any rates and charges in its Conditions of Service which do not appear on the Tariff Sheet.

Existing Rate Classes

Residential

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house with residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers.

General Service less than 50kW

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or forecast to be less than, 50 kW. This class includes small commercial services such as small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads.

General Service greater than 50kW

This classification refers to a non-residential account whose monthly average peak demand is greater than, or is forecast to be greater than, 50 kW. This class includes medium and large-size commercial buildings, apartment buildings, condominiums, trailer courts, industrial plants, as well as large stores, shopping centres, hospitals, manufacturing or processing plants, garages, storage buildings, restaurants, office buildings, hotels, motels, schools, colleges, arenas and other comparable premises.

BPI notes this rate class name and description have been adjusted as proposed above.

Unmetered Scattered Load

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, private sentinel lighting, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load.

Sentinel Lighting

This classification refers to unmetered lighting accounts with load supplied to a sentinel light.

Street Lighting

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation controlled by photocells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Board street lighting load shape template.

MicroFit Generator

This classification applies to an electricity generation facility contracted under the IESO's MicroFit program and connected to the distributor's distribution system.

Embedded Distributor

This classification refers to an account of a distributor who is not a wholesale market participant and is provided electricity by a host distributor.

Standby Power

This classification refers to an account having Load Displacement Generation and requires the distributor to provide back-up service.

8.10.2 Existing 2021 Rate Schedule

See attachment 8-A.

8.10.3 Proposed Rates and Charges Schedule

BPI is not proposing any additional rate classes.

8.11 Revenue Reconciliation

The following Table 8.5-A provides reconciliation between revenue based on the 2022 proposed distribution rates and the total base revenue requirement. The proposed rates multiplied by the load forecast for 2022 result in a total distribution rate revenue of \$22,780,769, a variance is \$972 or 0.004% from the intended Base Revenue Requirement of \$22,779,797. This variance is in line with a reasonable level of expected variance due to the rounding of distribution rates.

Additionally, BPI forecasts “other revenues” of \$1,067,032 to reach the Total Distribution Revenue (Service Revenue Requirement) of \$23,846,829. Transformer Allowance is expected to be \$(503,886) and is included as an offsetting credit for customers in the revenue from rounded distribution rates of \$22,780,769. Also, please see Attachment 8-E see Sheet 13 (Rate Design) of the Revenue Requirement Workform (RRWF) for 2021 Filers.

[illegible]

Transformer Ownership Allowance is entered as a positive amount, and only for those classes to which it applies.

Rates recover revenue requirement

Total Distribution Revenues	\$22,780,768.98
Base Revenue Requirement	\$22,779,796.77
Difference	\$ 972.21
% Difference	0.004%

The following table, Table 8.5-B, compares 2022 distribution revenue per class at the proposed rates with 2022 distribution revenue at the current rates.

Class	Distribution Revenue at Current Rates	Distribution Revenue at Proposed Rates
Residential	\$ 11,006,554	\$ 14,232,489
General Service Less than 50 kW	\$ 1,790,407	\$ 2,218,670
General Service 50 to 4,999 kW	\$ 5,061,249	\$ 5,659,355
Embedded Distributor	\$ 161,412	\$ 223,963
Sentinel	\$ 34,790	\$ 43,196
Street Light	\$ 248,442	\$ 305,942
Unmetered Scattered Load	\$ 79,829	\$ 96,182
TOTAL	\$ 18,382,682	\$ 22,779,797

8.12 Bill Impact

8.12.1 Bill Impact

A summary of bill impacts reflecting BPI's typical customer use per rate class based on proposed 2022 distribution rates are presented in Table 8.12-A below.

Table 8.12-A – Bill Impact Summary

Class	kWh	kW	Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections)	Current OEB-Approved	Proposed	Difference	Total Bill Impact %	Sub-Total B - Distribution (includes Sub-Total A) Distribution Bill Impact %
Residential (Bill Calculator Consumption)	750			\$ 113.63	\$ 119.92	\$ 6.29	5.5%	19.7%
General Service less than 50 kw (Bill Calculator Consumption)	2000			\$ 283.23	\$ 296.06	\$ 12.83	4.5%	19.1%
General Service 50 to 4,999 kw	100000	250		\$ 15,708.02	\$ 15,883.91	\$ 175.89	1.1%	7.1%
Embedded Distributor	2000000	12000		\$346,727.34	\$363,004.12	\$ 16,276.78	4.7%	39.8%
Sentinel Lighting	55	1	1	\$ 33.60	\$ 38.14	\$ 4.54	13.5%	17.4%
Street Lighting	622000	1900	5849	\$114,940.34	\$121,090.01	\$ 6,149.67	5.4%	23.2%
Unmetered Scattered Load	280		1	\$ 48.97	\$ 51.25	\$ 2.28	4.7%	12.4%
Residential (700 kWh)	700			\$ 107.69	\$ 113.89	\$ 6.20	5.8%	19.8%
General Service less than 50 kw (2500 kWh)	2500			\$ 345.71	\$ 360.82	\$ 15.11	4.4%	20.2%
Residential (10th percentile Consumption)	261			\$ 55.55	\$ 61.00	\$ 5.45	9.8%	20.3%

Impacts are derived using the applicable January 1, 2021 distribution rates compared to the proposed 2022 Distribution rates, including all rate adders and riders, Retail Transmission Rates and the proposed revised loss factor. Commodity rates and regulatory rates have been held constant. The total bill impacts for the Residential and GS<50 kW customers have been calculated at various levels of consumption.

BPI calculated both the Residential and GS<50 at two different levels, one representing the average customer bill stipulated in the Filing Requirements (750 kWh and 2,000 kWh respectively) and the other at the levels used in the OEB's online Bill Calculator (700 kWh and 2,500 kWh respectively). Additionally, the residential bill impact was calculated at the 10th percentile (261 kWh). BPI has used the level of 261 kWh consistent with past applications (ie: BPI has not updated its assessment of the 10th percentile consumption). BPI notes the transition to fully fixed residential distribution rates was completed effective January 1, 2019 for BPI's customers.

The residential levels at 750 kWh and 700 kWh resulted in a total bill impact close to 5% and at the 261 kWh level resulted in a bill impact of 9.8%. The total Bill impact assessed for GS<50 kW customer was about 4% at both levels assessed.

Consistent with the filing requirements, BPI has considered a rate mitigation plan for the Sentinel Lighting class, however BPI is not proposing any rate mitigation measures. Though the total bill impact for Sentinel Lights exceeds 10%, the total bill impact is near the 10% threshold and BPI has also considered that the total bill impact is expected to be \$4.54 per month. BPI does not expect that this level of change will result in a significant financial impact for customers with Sentinel Lights, most of whom are business customers.

The model "Brantford_2021_Tariff_Schedule_and_Bill_Impact_Model_20210512.xlsx" live workbook presents the results of the assessment of customer total bill impacts by customer rate class and can be found in this exhibit as Attachment 8-A.

8.13 Rate Mitigation

8.13.1 Mitigation Plan Approaches

Bill impacts for most class are below the 10% threshold and therefore BPI is not proposing a mitigation plan in this application.

Consistent with the filing requirements, BPI has considered a rate mitigation plan for the Sentinel Lighting class, however BPI is not proposing any rate mitigation measures. Though the total bill impact for Sentinel Lights exceeds 10%, the total bill impact is near the 10% threshold and BPI has also considered that the total bill impact is expected to be \$4.54 per month. BPI does not expect that this level of change will result in a significant financial impact for customers with Sentinel Lights, most of whom are business customers. BPI believes that further updates to the Application may bring the Sentinel Lighting bill impact below the mitigation threshold.

8.13.2 Rate Harmonization Mitigation Issues

BPI has not merged or amalgamated any service areas in this application and therefore has no rate harmonization issues.

- 1 **List of Attachments**
- 2 **Attachment 8-A –The Bill Impact Model**
- 3 **Attachment 8-B – Current Tariff Schedules**
- 4 **Attachment 8-C – Proposed Tariff Schedules**
- 5 **Attachment 8-D – RTSR Workform**
- 6 **Attachment 8-E – Revenue Requirement Workform (RRWF) for 2021 Filers**

Attachment 8-A

The Bill Impact Model



Ontario Energy Board

Tariff Schedule and Bill Impacts Model (2021 Cost of Service Filers)

Quick Link

Ontario Energy Board's 2021 Electricity
Distribution Rates Webpage

Version 1.0

Utility Name	Brantford Power Inc.
Assigned EB Number	EB-2021-0009
Name of Contact and Title	Oana Stefan, Manager of Regulatory Affairs
Phone Number	519-751-3522 x 5477
Email Address	ostefan@brantford.ca
We are applying for rates effective	Saturday, January 1, 2022
Rate-Setting Method	Price Cap IR

Please indicate the last Cost of Service Re-Basing Year	2017
--	------

Legend

- ☐ Pale green cells represent input cells.
- ☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- ☐ Pale grey cell represent auto-populated RRR data
- ☐ White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your rate application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Tariff Schedule and Bill Impacts Model

Brantford Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0006

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.35
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	1.58
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.88
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	3.59
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0084
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	245.54
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	63.54
Distribution Volumetric Rate	\$/kW	2.9683
Retail Transmission Rate - Network Service Rate	\$/kW	2.5200
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8188

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Approved on an Interim Basis

Service Charge	\$	375.73
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	1,096.22
Distribution Volumetric Rate	\$/kW	2.0852
Retail Transmission Rate - Network Service Rate	\$/kW	2.5200
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8188



Tariff Schedule and Bill Impacts Model

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
----------------	----	------



Tariff Schedule and Bill Impacts Model

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.39
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.40
Distribution Volumetric Rate	\$/kW	21.0374
Retail Transmission Rate - Network Service Rate	\$/kW	2.3530
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6988

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.50
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.23
Distribution Volumetric Rate	\$/kW	6.2997
Retail Transmission Rate - Network Service Rate	\$/kW	2.4244
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6791

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone boots, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	13.59
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	1.07
Distribution Volumetric Rate	\$/kWh	0.0095
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).	\$/kW	1.8021
--	-------	--------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Late payment - per annum	%	19.56



Tariff Schedule and Bill Impacts Model

Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50
Meter removal without authorization	\$	60.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
up to twice a year	\$	no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.032
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0218



Tariff Schedule and Bill Impacts Model (2021 Cost of Service Filers)

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2021	January 1, 2022
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25

Time-of-Use RPP Prices

As of		January 1, 2020
Off-Peak	\$/kWh	0.0850
Mid-Peak	\$/kWh	0.1190
On-Peak	\$/kWh	0.1760

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
---------------------------------	----	------

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
--	----	-------

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	0.00%	44.5

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24	2.20%	106.53
Monthly fixed charge, per retailer	\$	41.70	2.20%	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04	2.20%	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62	2.20%	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.62	2.20%	-0.63
Service Transaction Requests (STR)				0
Request fee, per request, applied to the requesting party	\$	0.52	2.20%	0.53
Processing fee, per request, applied to the requesting party	\$	1.04	2.20%	1.06
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.17	2.20%	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08	2.20%	2.13

* inflation factor subject to change pending OEB approved inflation rate effective in 2021

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges



Ontario Energy Board

Tariff Schedule and Bill Impacts Model (2021 Cost of Service Filers)

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the proposed rate rider cannot be found in the drop-down list, enter the rate rider description in the green cell provided in column A. The rate rider description must begin with "Rate Rider for". Please note that the following rates/charges are to be entered in the Final Tariff Schedule tab: Monthly Service Charge, Distribution Volumetric Rate and Retail Transmission Rates.

In column B, select the associated unit from the drop-down list.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, select the unit used applicable to the bill impact calculation from the drop-down list for each rate rider entered.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: December 31, 2022)	SUB-TOTAL
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kWh	0.0007	- effective until 12/31/2022	B
Rate Rider for Disposition of Capacity Based Recovery Account	\$/kWh	-0.0001	- effective until 12/31/2022	B
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
Rate Rider for RSVA - Power - Global Adjustment (applicable on	\$/kWh	-0.0007	- effective until 12/31/2022	B
Rate Rider for Group 2 Accounts	\$	-0.11	- effective until 12/31/2022	A
Rate Rider for Accounts 1568 (LRAMVA)	\$/kWh	0.0001	- effective until 12/31/2022	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE LESS THAN 50 KW SERVICE	UNIT	RATE	DATE (EG: December 31, 2022)	SUB-TOTAL
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kWh	0.0008	- effective until 12/31/2022	B
Rate Rider for Disposition of Capacity Based Recovery Account	\$/kWh	-0.0001	- effective until 12/31/2022	B
			- effective until 12/31/2022	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
Rate Rider for RSVA - Power - Global Adjustment (applicable on	\$/kWh	-0.0007	- effective until 12/31/2022	B
Rate Rider for Group 2 Accounts	\$/kWh	0.0002	- effective until 12/31/2022	A
Rate Rider for Accounts 1568 (LRAMVA)	\$/kWh	0.0011	- effective until 12/31/2022	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: December 31, 2022)	SUB-TOTAL
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kW	0.1249	- effective until 12/31/2022	B
Rate Rider for Disposition of Deferral/Variance Accounts Applicable	\$/kW	0.1604	- effective until 12/31/2022	B
Rate Rider for Disposition of Capacity Based Recovery Account	\$/kW	-0.0255	- effective until 12/31/2022	B
			- effective until 12/31/2022	
			- effective until	
			- effective until	
			- effective until	
Rate Rider for RSVA - Power - Global Adjustment (applicable on	\$/kWh	-0.0007	- effective until 12/31/2022	B
Rate Rider for Group 2 Accounts	\$/kW	0.1793	- effective until 12/31/2022	A
Rate Rider for Accounts 1568 (LRAMVA)	\$/kW	-0.0362	- effective until 12/31/2022	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: December 31, 2022)	SUB-TOTAL
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kW	0.1318	- effective until 12/31/2022	B
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
Rate Rider for Group 2 Accounts	\$/kW	0.2507	- effective until 12/31/2022	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	



Ontario Energy Board

Tariff Schedule and Bill Impacts Model (2021 Cost of Service Filers)

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: December 31)	SUB-TOTAL
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kW	0.2500	- effective until 12/31/2022	B
Rate Rider for Disposition of Capacity Based Recovery Account	\$/kW	-0.0248	- effective until 12/31/2022	B
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
Rate Rider for RSVA - Power - Global Adjustment (applicable on	\$/kWh	-0.0007	- effective until 12/31/2022	B
Rate Rider for Group 2 Accounts	\$/kW	-1.3933	- effective until 12/31/2022	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: December 31)	SUB-TOTAL
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kW	0.2514	- effective until 12/31/2022	B
Rate Rider for Disposition of Capacity Based Recovery Account	\$/kW	-0.0252	- effective until 12/31/2022	B
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
Rate Rider for RSVA - Power - Global Adjustment (applicable on	\$/kWh	-0.0007	- effective until 12/31/2022	B
Rate Rider for Group 2 Accounts	\$/kW	-0.0025	- effective until 12/31/2022	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: December 31)	SUB-TOTAL
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kWh	0.0009	- effective until 12/31/2022	B
Rate Rider for Disposition of Capacity Based Recovery Account	\$/kWh	-0.0001	- effective until 12/31/2022	B
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
Rate Rider for Group 2 Accounts	\$/kWh	-0.0004	- effective until 12/31/2022	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

STANDBY POWER SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: December 31)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0009

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.49
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$	(0.11)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.00
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2022	\$/kWh	0.0007
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2022	\$/kWh	(0.0001)
Rate Rider for RSVA - Power - Global Adjustment (applicable only for Non-RPP Customers) - effective until December 31, 2022	\$/kWh	(0.0007)
Rate Rider for Accounts 1568 (LRAMVA) - effective until December 31, 2022	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0009

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.51
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.00
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0104
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2022	\$/kWh	0.0008
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2022	\$/kWh	(0.0001)
Rate Rider for RSVA - Power - Global Adjustment (applicable only for Non-RPP Customers) - effective until December 31, 2022	\$/kWh	(0.0007)
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$/kWh	0.0002
Rate Rider for Accounts 1568 (LRAMVA) - effective until December 31, 2022	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0009

GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	274.56
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.00
Distribution Volumetric Rate	\$/kW	3.2803
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2022	\$/kW	0.1249
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants - effective until December 31, 2022	\$/kW	0.1604
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2022	\$/kW	(0.0255)
Rate Rider for RSVA - Power - Global Adjustment (applicable only for Non-RPP Customers) - effective until December 31, 2022	\$/kWh	(0.0007)

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0009

Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$/kW	0.1793
Rate Rider for Accounts 1568 (LRAMVA) - effective until December 31, 2022	\$/kW	(0.0362)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0156
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7858

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0009

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	521.33
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.00
Distribution Volumetric Rate	\$/kW	2.6607
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2022	\$/kW	0.1318
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$/kW	0.2507
Retail Transmission Rate - Network Service Rate	\$/kW	3.0156
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7858

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0009

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
----------------	----	------

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0009

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.45
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.00
Distribution Volumetric Rate	\$/kW	26.1204
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2022	\$/kW	0.2500
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2022	\$/kW	(0.0248)
Rate Rider for RSVA - Power - Global Adjustment (applicable only for Non-RPP Customers) - effective until December 31, 2022	\$/kWh	(0.0007)
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$/kW	(1.3933)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8157
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6680

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0009

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.85
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.00
Distribution Volumetric Rate	\$/kW	7.7577
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2022	\$/kW	0.2514
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2022	\$/kW	(0.0252)
Rate Rider for RSVA - Power - Global Adjustment (applicable only for Non-RPP Customers) - effective until December 31, 2022	\$/kWh	(0.0007)
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$/kW	(0.0025)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9012
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6487

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0009

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone boots, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	16.37
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.00
Distribution Volumetric Rate	\$/kWh	0.0114
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2022	\$/kWh	0.0009
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2022	\$/kWh	(0.0001)
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0009

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount

(e.g. nameplate rating of the generation facility).	\$/kW	1.8021
---	-------	--------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
--	-------	--------

Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)
---	---	--------

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0009

Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Late payment - per annum	%	19.56
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50
Meter removal without authorization	\$	60.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	106.53
Monthly fixed charge, per retailer	\$	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.63)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.06

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0009

Settlement Code directly to retailers and customers, if not delivered electronically through the

Electronic Business Transaction (EBT) system, applied to the requesting party

up to twice a year	\$	no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.13

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.029
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0188



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1".

Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0320		
Proposed/Approved Loss Factor	1.0290		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.35	1	\$ 24.35	\$ 31.49	1	\$ 31.49	\$ 7.14	29.32%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 1.58	1	\$ 1.58	\$ (0.11)	1	\$ (0.11)	\$ (1.69)	-106.96%
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0001	750	\$ 0.08	\$ 0.08	
Sub-Total A (excluding pass through)			\$ 25.93			\$ 31.46	\$ 5.53	21.31%
Line Losses on Cost of Power	\$ 0.1072	24	\$ 2.57	\$ 0.1072	22	\$ 2.33	\$ (0.24)	-9.38%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0007	750	\$ 0.53	\$ 0.53	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -		750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ (0.0001)	750	\$ (0.08)	\$ (0.08)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.07			\$ 34.81	\$ 5.73	19.72%
RTSR - Network	\$ 0.0083	774	\$ 6.42	\$ 0.0099	772	\$ 7.64	\$ 1.22	18.93%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0060	774	\$ 4.64	\$ 0.0059	772	\$ 4.55	\$ (0.09)	-1.95%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.14			\$ 47.00	\$ 6.86	17.09%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	774	\$ 2.63	\$ 0.0034	772	\$ 2.62	\$ (0.01)	-0.29%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	774	\$ 0.39	\$ 0.0005	772	\$ 0.39	\$ (0.00)	-0.29%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0850	488	\$ 41.44	\$ 0.0850	488	\$ 41.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1190	128	\$ 15.17	\$ 0.1190	128	\$ 15.17	\$ -	0.00%
TOU - On Peak	\$ 0.1760	135	\$ 23.76	\$ 0.1760	135	\$ 23.76	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 123.78			\$ 130.63	\$ 6.85	5.53%
HST	13%		\$ 16.09	13%		\$ 16.98	\$ 0.89	5.53%
Ontario Electricity Rebate	21.2%		\$ (26.24)	21.2%		\$ (27.69)	\$ (1.45)	
Total Bill on TOU			\$ 113.63			\$ 119.92	\$ 6.29	5.53%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0320		
Proposed/Approved Loss Factor	1.0290		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.88	1	\$ 31.88	\$ 39.51	1	\$ 39.51	\$ 7.63	23.93%
Distribution Volumetric Rate	\$ 0.0084	2000	\$ 16.80	\$ 0.0104	2000	\$ 20.80	\$ 4.00	23.81%
Fixed Rate Riders	\$ 3.59	1	\$ 3.59	\$ -	1	\$ -	\$ (3.59)	-100.00%
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0013	2000	\$ 2.60	\$ 2.60	
Sub-Total A (excluding pass through)			\$ 52.27			\$ 62.91	\$ 10.64	20.36%
Line Losses on Cost of Power	\$ 0.1072	64	\$ 6.86	\$ 0.1072	58	\$ 6.22	\$ (0.64)	-9.38%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0008	2,000	\$ 1.60	\$ 1.60	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ (0.0001)	2,000	\$ (0.20)	\$ (0.20)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 59.70			\$ 71.10	\$ 11.40	19.09%
RTSR - Network	\$ 0.0073	2,064	\$ 15.07	\$ 0.0087	2,058	\$ 17.90	\$ 2.84	18.83%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	2,064	\$ 11.15	\$ 0.0053	2,058	\$ 10.91	\$ (0.24)	-2.14%
Sub-Total C - Delivery (including Sub-Total B)			\$ 85.91			\$ 99.91	\$ 14.00	16.29%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,064	\$ 7.02	\$ 0.0034	2,058	\$ 7.00	\$ (0.02)	-0.29%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,064	\$ 1.03	\$ 0.0005	2,058	\$ 1.03	\$ (0.00)	-0.29%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0850	1,300	\$ 110.50	\$ 0.0850	1,300	\$ 110.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.1190	340	\$ 40.46	\$ 0.1190	340	\$ 40.46	\$ -	0.00%
TOU - On Peak	\$ 0.1760	360	\$ 63.36	\$ 0.1760	360	\$ 63.36	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 308.53			\$ 322.50	\$ 13.97	4.53%
HST	13%		\$ 40.11	13%		\$ 41.93	\$ 1.82	4.53%
Ontario Electricity Rebate	21.2%		\$ (65.41)	21.2%		\$ (68.37)	\$ (2.96)	
Total Bill on TOU			\$ 283.23			\$ 296.06	\$ 12.83	4.53%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	100,000	kWh
Demand	250	kW
Current Loss Factor	1.0320	
Proposed/Approved Loss Factor	1.0290	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 245.54	1	\$ 245.54	\$ 274.56	1	\$ 274.56	\$ 29.02	11.82%
Distribution Volumetric Rate	\$ 2.9683	250	\$ 742.08	\$ 3.2803	250	\$ 820.08	\$ 78.00	10.51%
Fixed Rate Riders	\$ 63.54	1	\$ 63.54	\$ -	1	\$ -	\$ (63.54)	-100.00%
Volumetric Rate Riders	\$ -	250	\$ -	\$ 0.1431	250	\$ 35.78	\$ 35.78	
Sub-Total A (excluding pass through)			\$ 1,051.16			\$ 1,130.41	\$ 79.26	7.54%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	250	\$ -	\$ 0.2853	250	\$ 71.33	\$ 71.33	
CBR Class B Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
GA Rate Riders	\$ -	100,000	\$ -	\$ (0.0007)	100,000	\$ (70.00)	\$ (70.00)	
Low Voltage Service Charge	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	250	\$ -	\$ (0.0255)	250	\$ (6.38)	\$ (6.38)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,051.16			\$ 1,125.36	\$ 74.21	7.06%
RTSR - Network	\$ 2.5200	250	\$ 630.00	\$ 3.0156	250	\$ 753.90	\$ 123.90	19.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8188	250	\$ 454.70	\$ 1.7858	250	\$ 446.45	\$ (8.25)	-1.81%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,135.86			\$ 2,325.71	\$ 189.86	8.89%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	103,200	\$ 350.88	\$ 0.0034	102,900	\$ 349.86	\$ (1.02)	-0.29%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	103,200	\$ 51.60	\$ 0.0005	102,900	\$ 51.45	\$ (0.15)	-0.29%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	103,200	\$ 11,362.32	\$ 0.1101	102,900	\$ 11,329.29	\$ (33.03)	-0.29%
Total Bill on Average IESO Wholesale Market Price			\$ 13,900.91			\$ 14,056.56	\$ 155.66	1.12%
HST	13%		\$ 1,807.12	13%		\$ 1,827.35	\$ 20.24	1.12%
Ontario Electricity Rebate	21.2%		\$ -	21.2%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 15,708.02			\$ 15,883.91	\$ 175.89	1.12%

In the manager's summary, discuss the reason

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,000,000	kWh
Demand	12,000	kW
Current Loss Factor	1.0320	
Proposed/Approved Loss Factor	1.0290	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 375.73	1	\$ 375.73	\$ 521.33	1	\$ 521.33	\$ 145.60	38.75%
Distribution Volumetric Rate	\$ 2.0852	12000	\$ 25,022.40	\$ 2.6607	12000	\$ 31,928.40	\$ 6,906.00	27.60%
Fixed Rate Riders	\$ 1,096.22	1	\$ 1,096.22	\$ -	1	\$ -	\$ (1,096.22)	-100.00%
Volumetric Rate Riders	\$ -	12000	\$ -	\$ 0.2507	12000	\$ 3,008.40	\$ 3,008.40	
Sub-Total A (excluding pass through)			\$ 26,494.35			\$ 35,458.13	\$ 8,963.78	33.83%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	12,000	\$ -	\$ 0.1318	12,000	\$ 1,581.60	\$ 1,581.60	
CBR Class B Rate Riders	\$ -	12,000	\$ -	\$ -	12,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000,000	\$ -	\$ -	2,000,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	12,000	\$ -	\$ -	12,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	12,000	\$ -	\$ -	12,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 26,494.35			\$ 37,039.73	\$ 10,545.38	39.80%
RTSR - Network	\$ 2.5200	12,000	\$ 30,240.00	\$ 3.0156	12,000	\$ 36,187.20	\$ 5,947.20	19.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8188	12,000	\$ 21,825.60	\$ 1.7858	12,000	\$ 21,429.60	\$ (396.00)	-1.81%
Sub-Total C - Delivery (including Sub-Total B)			\$ 78,559.95			\$ 94,656.53	\$ 16,096.58	20.49%
Wholesale Market Service Charge (WMSC)	\$ -	2,064,000	\$ -	\$ -	2,058,000	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,064,000	\$ 1,032.00	\$ -	2,058,000	\$ -	\$ (1,032.00)	-100.00%
Standard Supply Service Charge	\$ -	1	\$ -	\$ 0.25	1	\$ 0.25	\$ 0.25	
Average IESO Wholesale Market Price	\$ 0.1101	2,064,000	\$ 227,246.40	\$ 0.1101	2,058,000	\$ 226,585.80	\$ (660.60)	-0.29%
Total Bill on Average IESO Wholesale Market Price			\$ 306,838.35			\$ 321,242.58	\$ 14,404.23	4.69%
HST	13%		\$ 39,888.99	13%		\$ 41,761.54	\$ 1,872.55	4.69%
Ontario Electricity Rebate	21.2%		\$ -	21.2%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 346,727.34			\$ 363,004.12	\$ 16,276.78	4.69%

In the manager's summary, discuss the reason

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	55 kWh
Demand	1 kW
Current Loss Factor	1.0320
Proposed/Approved Loss Factor	1.0290

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.39	1	\$ 4.39	\$ 5.45	1	\$ 5.45	\$ 1.06	24.15%
Distribution Volumetric Rate	\$ 21.0374	1	\$ 21.04	\$ 26.1204	1	\$ 26.12	\$ 5.08	24.16%
Fixed Rate Riders	\$ 0.40	1	\$ 0.40	\$ -	1	\$ -	\$ (0.40)	-100.00%
Volumetric Rate Riders	\$ -	1	\$ -	\$ (1.3933)	1	\$ (1.39)	\$ (1.39)	
Sub-Total A (excluding pass through)			\$ 25.83			\$ 30.18	\$ 4.35	16.84%
Line Losses on Cost of Power	\$ 0.1101	2	\$ 0.19	\$ 0.1101	2	\$ 0.18	\$ (0.02)	-9.38%
Total Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ 0.2500	1	\$ 0.25	\$ 0.25	
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ -	55	\$ -	\$ (0.0007)	55	\$ (0.04)	\$ (0.04)	
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ (0.0248)	1	\$ (0.02)	\$ (0.02)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 26.02			\$ 30.54	\$ 4.52	17.36%
RTSR - Network	\$ 2.3530	1	\$ 2.35	\$ 2.8157	1	\$ 2.82	\$ 0.46	19.66%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6988	1	\$ 1.70	\$ 1.6680	1	\$ 1.67	\$ (0.03)	-1.81%
Sub-Total C - Delivery (including Sub-Total B)			\$ 30.07			\$ 35.02	\$ 4.95	16.46%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	57	\$ 0.19	\$ 0.0034	57	\$ 0.19	\$ (0.00)	-0.29%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	57	\$ 0.03	\$ 0.0005	57	\$ 0.03	\$ (0.00)	-0.29%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	55	\$ 6.06	\$ 0.1101	55	\$ 6.06	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 36.60			\$ 41.55	\$ 4.95	13.52%
HST	13%		\$ 4.76	13%		\$ 5.40	\$ 0.64	13.52%
Ontario Electricity Rebate	21.2%		\$ (7.76)	21.2%		\$ (8.81)		
Total Bill on Average IESO Wholesale Market Price			\$ 33.60			\$ 38.14	\$ 4.54	13.52%

In the manager's summary, discuss the reason

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	622,000	kWh
Demand	1,900	kW
Current Loss Factor	1.0320	
Proposed/Approved Loss Factor	1.0290	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.50	5849	\$ 8,773.50	\$ 1.85	5849	\$ 10,820.65	\$ 2,047.15	23.33%
Distribution Volumetric Rate	\$ 6.2997	1900	\$ 11,969.43	\$ 7.7577	1900	\$ 14,739.63	\$ 2,770.20	23.14%
Fixed Rate Riders	\$ 0.23	1	\$ 0.23	\$ -	1	\$ -	\$ (0.23)	-100.00%
Volumetric Rate Riders	\$ -	1900	\$ -	\$ (0.0025)	1900	\$ (4.75)	\$ (4.75)	
Sub-Total A (excluding pass through)			\$ 20,743.16			\$ 25,555.53	\$ 4,812.37	23.20%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	1,900	\$ -	\$ 0.2514	1,900	\$ 477.66	\$ 477.66	
CBR Class B Rate Riders	\$ -	1,900	\$ -	\$ -	1,900	\$ -	\$ -	
GA Rate Riders	\$ -	622,000	\$ -	\$ (0.0007)	622,000	\$ (435.40)	\$ (435.40)	
Low Voltage Service Charge	\$ -	1,900	\$ -	\$ -	1,900	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,900	\$ -	\$ (0.0252)	1,900	\$ (47.88)	\$ (47.88)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 20,743.16			\$ 25,549.91	\$ 4,806.75	23.17%
RTSR - Network	\$ 2.4244	1,900	\$ 4,606.36	\$ 2.9012	1,900	\$ 5,512.28	\$ 905.92	19.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6791	1,900	\$ 3,190.29	\$ 1.6487	1,900	\$ 3,132.53	\$ (57.76)	-1.81%
Sub-Total C - Delivery (including Sub-Total B)			\$ 28,539.81			\$ 34,194.72	\$ 5,654.91	19.81%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	641,904	\$ 2,182.47	\$ 0.0034	640,038	\$ 2,176.13	\$ (6.34)	-0.29%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	641,904	\$ 320.95	\$ 0.0005	640,038	\$ 320.02	\$ (0.93)	-0.29%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	641,904	\$ 70,673.63	\$ 0.1101	640,038	\$ 70,468.18	\$ (205.45)	-0.29%
Total Bill on Average IESO Wholesale Market Price			\$ 101,717.12			\$ 107,159.30	\$ 5,442.19	5.35%
HST	13%		\$ 13,223.23	13%		\$ 13,930.71	\$ 707.48	5.35%
Ontario Electricity Rebate	21.2%		\$ -	21.2%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 114,940.34			\$ 121,090.01	\$ 6,149.67	5.35%

In the manager's summary, discuss the reason

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	280	kWh	
Demand	-	kW	
Current Loss Factor	1.0320		
Proposed/Approved Loss Factor	1.0290		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13.59	1	\$ 13.59	\$ 16.37	1	\$ 16.37	\$ 2.78	20.46%
Distribution Volumetric Rate	\$ 0.0095	280	\$ 2.66	\$ 0.0114	280	\$ 3.19	\$ 0.53	20.00%
Fixed Rate Riders	\$ 1.07	1	\$ 1.07	\$ -	1	\$ -	\$ (1.07)	-100.00%
Volumetric Rate Riders	\$ -	280	\$ -	\$ (0.0004)	280	\$ (0.11)	\$ (0.11)	
Sub-Total A (excluding pass through)			\$ 17.32			\$ 19.45	\$ 2.13	12.30%
Line Losses on Cost of Power	\$ 0.1101	9	\$ 0.99	\$ 0.1101	8	\$ 0.89	\$ (0.09)	-9.38%
Total Deferral/Variance Account Rate Riders	\$ -	280	\$ -	\$ 0.0009	280	\$ 0.25	\$ 0.25	
CBR Class B Rate Riders	\$ -	280	\$ -	\$ -	280	\$ -	\$ -	
GA Rate Riders	\$ -	280	\$ -	\$ -	280	\$ -	\$ -	
Low Voltage Service Charge	\$ -	280	\$ -	\$ -	280	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	280	\$ -	\$ (0.0001)	280	\$ (0.03)	\$ (0.03)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 18.31			\$ 20.57	\$ 2.26	12.35%
RTSR - Network	\$ 0.0044	289	\$ 1.27	\$ 0.0053	288	\$ 1.53	\$ 0.26	20.10%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	289	\$ 1.56	\$ 0.0053	288	\$ 1.53	\$ (0.03)	-2.14%
Sub-Total C - Delivery (including Sub-Total B)			\$ 21.14			\$ 23.62	\$ 2.48	11.75%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	289	\$ 0.98	\$ 0.0034	288	\$ 0.98	\$ (0.00)	-0.29%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	289	\$ 0.14	\$ 0.0005	288	\$ 0.14	\$ (0.00)	-0.29%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	280	\$ 30.83	\$ 0.1101	280	\$ 30.83	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 53.34			\$ 55.82	\$ 2.48	4.65%
HST	13%		\$ 6.93	13%		\$ 7.26	\$ 0.32	4.65%
Ontario Electricity Rebate	21.2%		\$ (11.31)	21.2%		\$ (11.83)		
Total Bill on Average IESO Wholesale Market Price			\$ 48.97			\$ 51.25	\$ 2.28	4.65%

In the manager's summary, discuss the reason

Customer Class:	STANDBY POWER SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	-	kWh
Demand	-	kW
Current Loss Factor	1.0320	
Proposed/Approved Loss Factor	1.0290	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 1.8021	0	\$ -	\$ 1.8021	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		-	\$ -	\$ -	-	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ -			\$ -	\$ -	
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ -	-	\$ -	\$ -	
Standard Supply Service Charge	\$ -	1	\$ -	\$ 0.25	1	\$ 0.25	\$ 0.25	
Average IESO Wholesale Market Price	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ -			\$ 0.25	\$ 0.25	
HST	13%		\$ -	13%		\$ 0.03	\$ 0.03	
Ontario Electricity Rebate	21.2%		\$ -	21.2%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ -			\$ 0.28	\$ 0.28	

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	700	kWh	
Demand	-	kW	
Current Loss Factor	1.0320		
Proposed/Approved Loss Factor	1.0290		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.35	1	\$ 24.35	\$ 31.49	1	\$ 31.49	\$ 7.14	29.32%
Distribution Volumetric Rate	\$ -	700	\$ -	\$ -	700	\$ -	\$ -	
Fixed Rate Riders	\$ 1.58	1	\$ 1.58	\$ (0.11)	1	\$ (0.11)	\$ (1.69)	-106.96%
Volumetric Rate Riders	\$ -	700	\$ -	\$ 0.0001	700	\$ 0.07	\$ 0.07	
Sub-Total A (excluding pass through)			\$ 25.93			\$ 31.45	\$ 5.52	21.29%
Line Losses on Cost of Power	\$ 0.1072	22	\$ 2.40	\$ 0.1072	20	\$ 2.18	\$ (0.23)	-9.38%
Total Deferral/Variance Account Rate Riders	\$ -	700	\$ -	\$ 0.0007	700	\$ 0.49	\$ 0.49	
CBR Class B Rate Riders	\$ -	700	\$ -	\$ -	700	\$ -	\$ -	
GA Rate Riders	\$ -	700	\$ -	\$ -	700	\$ -	\$ -	
Low Voltage Service Charge	\$ -	700	\$ -	\$ -	700	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		700	\$ -	\$ (0.0001)	700	\$ (0.07)	\$ (0.07)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 28.90			\$ 34.62	\$ 5.71	19.77%
RTSR - Network	\$ 0.0083	722	\$ 6.00	\$ 0.0099	720	\$ 7.13	\$ 1.14	18.93%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0060	722	\$ 4.33	\$ 0.0059	720	\$ 4.25	\$ (0.08)	-1.95%
Sub-Total C - Delivery (including Sub-Total B)			\$ 39.23			\$ 46.00	\$ 6.77	17.25%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	722	\$ 2.46	\$ 0.0034	720	\$ 2.45	\$ (0.01)	-0.29%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	722	\$ 0.36	\$ 0.0005	720	\$ 0.36	\$ (0.00)	-0.29%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0850	455	\$ 38.68	\$ 0.0850	455	\$ 38.68	\$ -	0.00%
TOU - Mid Peak	\$ 0.1190	119	\$ 14.16	\$ 0.1190	119	\$ 14.16	\$ -	0.00%
TOU - On Peak	\$ 0.1760	126	\$ 22.18	\$ 0.1760	126	\$ 22.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 117.31			\$ 124.07	\$ 6.76	5.76%
HST	13%		\$ 15.25	13%		\$ 16.13	\$ 0.88	5.76%
Ontario Electricity Rebate	21.2%		\$ (24.87)	21.2%		\$ (26.30)	\$ (1.43)	
Total Bill on TOU			\$ 107.69			\$ 113.89	\$ 6.20	5.76%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,500	kWh	
Demand	-	kW	
Current Loss Factor	1.0320		
Proposed/Approved Loss Factor	1.0290		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.88	1	\$ 31.88	\$ 39.51	1	\$ 39.51	\$ 7.63	23.93%
Distribution Volumetric Rate	\$ 0.0084	2500	\$ 21.00	\$ 0.0104	2500	\$ 26.00	\$ 5.00	23.81%
Fixed Rate Riders	\$ 3.59	1	\$ 3.59	\$ -	1	\$ -	\$ (3.59)	-100.00%
Volumetric Rate Riders	\$ -	2500	\$ -	\$ 0.0013	2500	\$ 3.25	\$ 3.25	
Sub-Total A (excluding pass through)			\$ 56.47			\$ 68.76	\$ 12.29	21.76%
Line Losses on Cost of Power	\$ 0.1072	80	\$ 8.57	\$ 0.1072	73	\$ 7.77	\$ (0.80)	-9.38%
Total Deferral/Variance Account Rate Riders	\$ -	2,500	\$ -	\$ 0.0008	2,500	\$ 2.00	\$ 2.00	
CBR Class B Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
GA Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,500	\$ -		2,500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,500	\$ -	\$ (0.0001)	2,500	\$ (0.25)	\$ (0.25)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 65.61			\$ 78.85	\$ 13.24	20.17%
RTSR - Network	\$ 0.0073	2,580	\$ 18.83	\$ 0.0087	2,573	\$ 22.38	\$ 3.55	18.83%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	2,580	\$ 13.93	\$ 0.0053	2,573	\$ 13.63	\$ (0.30)	-2.14%
Sub-Total C - Delivery (including Sub-Total B)			\$ 98.38			\$ 114.86	\$ 16.49	16.76%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,580	\$ 8.77	\$ 0.0034	2,573	\$ 8.75	\$ (0.03)	-0.29%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,580	\$ 1.29	\$ 0.0005	2,573	\$ 1.29	\$ (0.00)	-0.29%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0850	1,625	\$ 138.13	\$ 0.0850	1,625	\$ 138.13	\$ -	0.00%
TOU - Mid Peak	\$ 0.1190	425	\$ 50.58	\$ 0.1190	425	\$ 50.58	\$ -	0.00%
TOU - On Peak	\$ 0.1760	450	\$ 79.20	\$ 0.1760	450	\$ 79.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 376.59			\$ 393.05	\$ 16.46	4.37%
HST	13%		\$ 48.96	13%		\$ 51.10	\$ 2.14	4.37%
Ontario Electricity Rebate	21.2%		\$ (79.84)	21.2%		\$ (83.33)	\$ (3.49)	
Total Bill on TOU			\$ 345.71			\$ 360.82	\$ 15.11	4.37%

In the manager's summary, discuss the reason

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	261	kWh	
Demand	-	kW	
Current Loss Factor	1.0320		
Proposed/Approved Loss Factor	1.0290		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.35	1	\$ 24.35	\$ 31.49	1	\$ 31.49	\$ 7.14	29.32%
Distribution Volumetric Rate	\$ -	261	\$ -	\$ -	261	\$ -	\$ -	
Fixed Rate Riders	\$ 1.58	1	\$ 1.58	\$ (0.11)	1	\$ (0.11)	\$ (1.69)	-106.96%
Volumetric Rate Riders	\$ -	261	\$ -	\$ 0.0001	261	\$ 0.03	\$ 0.03	
Sub-Total A (excluding pass through)			\$ 25.93			\$ 31.41	\$ 5.48	21.12%
Line Losses on Cost of Power	\$ 0.1072	8	\$ 0.90	\$ 0.1072	8	\$ 0.81	\$ (0.08)	-9.38%
Total Deferral/Variance Account Rate Riders	\$ -	261	\$ -	\$ 0.0007	261	\$ 0.18	\$ 0.18	
CBR Class B Rate Riders	\$ -	261	\$ -	\$ -	261	\$ -	\$ -	
GA Rate Riders	\$ -	261	\$ -	\$ -	261	\$ -	\$ -	
Low Voltage Service Charge	\$ -	261	\$ -	\$ -	261	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	261	\$ -	\$ (0.0001)	261	\$ (0.03)	\$ (0.03)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.40			\$ 32.94	\$ 5.55	20.25%
RTSR - Network	\$ 0.0083	269	\$ 2.24	\$ 0.0099	269	\$ 2.66	\$ 0.42	18.93%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0060	269	\$ 1.62	\$ 0.0059	269	\$ 1.58	\$ (0.03)	-1.95%
Sub-Total C - Delivery (including Sub-Total B)			\$ 31.25			\$ 37.19	\$ 5.94	19.01%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	269	\$ 0.92	\$ 0.0034	269	\$ 0.91	\$ (0.00)	-0.29%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	269	\$ 0.13	\$ 0.0005	269	\$ 0.13	\$ (0.00)	-0.29%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0850	170	\$ 14.42	\$ 0.0850	170	\$ 14.42	\$ -	0.00%
TOU - Mid Peak	\$ 0.1190	44	\$ 5.28	\$ 0.1190	44	\$ 5.28	\$ -	0.00%
TOU - On Peak	\$ 0.1760	47	\$ 8.27	\$ 0.1760	47	\$ 8.27	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 60.52			\$ 66.45	\$ 5.94	9.81%
HST	13%		\$ 7.87	13%		\$ 8.64	\$ 0.77	9.81%
Ontario Electricity Rebate	21.2%		\$ (12.83)	21.2%		\$ (14.09)	\$ (1.26)	
Total Bill on TOU			\$ 55.55			\$ 61.00	\$ 5.45	9.81%

In the manager's summary, discuss the reason

Attachment 8-B

Current Tariff Schedules

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0006

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.35
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	1.58
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0006

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.88
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	3.59
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0084
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0006

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	245.54
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	63.54
Distribution Volumetric Rate	\$/kW	2.9683
Retail Transmission Rate - Network Service Rate	\$/kW	2.5200
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8188

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0006

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Approved on an Interim Basis

Service Charge	\$	375.73
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	1,096.22
Distribution Volumetric Rate	\$/kW	2.0852
Retail Transmission Rate - Network Service Rate	\$/kW	2.5200
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8188

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0006

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
----------------	----	------

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0006

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.39
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.40
Distribution Volumetric Rate	\$/kW	21.0374
Retail Transmission Rate - Network Service Rate	\$/kW	2.3530
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6988

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0006

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.50
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.23
Distribution Volumetric Rate	\$/kW	6.2997
Retail Transmission Rate - Network Service Rate	\$/kW	2.4244
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6791

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0006

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone boots, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	13.59
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	1.07
Distribution Volumetric Rate	\$/kWh	0.0095
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0006

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).

\$/kW	1.8021
-------	--------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

\$/kW	(0.60)
-------	--------

Primary Metering Allowance for Transformer Losses - applied to measured demand & energy

%	(1.00)
---	--------

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Late payment - per annum	%	19.56
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0006

Other

Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50
Meter removal without authorization	\$	60.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
up to twice a year	\$	no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.032
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0218

Attachment 8-C

Proposed Tariff Schedule

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0009

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.49
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$	(0.11)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.00
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2022	\$/kWh	0.0007
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2022	\$/kWh	(0.0001)
Rate Rider for RSVA - Power - Global Adjustment (applicable only for Non-RPP Customers) - effective until December 31, 2022	\$/kWh	(0.0007)
Rate Rider for Accounts 1568 (LRAMVA) - effective until December 31, 2022	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0009

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.51
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.00
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0104
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2022	\$/kWh	0.0008
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2022	\$/kWh	(0.0001)
Rate Rider for RSVA - Power - Global Adjustment (applicable only for Non-RPP Customers) - effective until December 31, 2022	\$/kWh	(0.0007)
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$/kWh	0.0002
Rate Rider for Accounts 1568 (LRAMVA) - effective until December 31, 2022	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0009

GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	274.56
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.00
Distribution Volumetric Rate	\$/kW	3.2803
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2022	\$/kW	0.1249
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants - effective until December 31, 2022	\$/kW	0.1604
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2022	\$/kW	(0.0255)
Rate Rider for RSVA - Power - Global Adjustment (applicable only for Non-RPP Customers) - effective until December 31, 2022	\$/kWh	(0.0007)
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$/kW	0.1793
Rate Rider for Accounts 1568 (LRAMVA) - effective until December 31, 2022	\$/kW	(0.0362)

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0009

Retail Transmission Rate - Network Service Rate	\$/kW	3.0156
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7858

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0009

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	521.33
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.00
Distribution Volumetric Rate	\$/kW	2.6607
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2022	\$/kW	0.1318
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$/kW	0.2507
Retail Transmission Rate - Network Service Rate	\$/kW	3.0156
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7858

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0009

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
----------------	----	------

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0009

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.45
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.00
Distribution Volumetric Rate	\$/kW	26.1204
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2022	\$/kW	0.2500
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2022	\$/kW	(0.0248)
Rate Rider for RSVA - Power - Global Adjustment (applicable only for Non-RPP Customers) - effective until December 31, 2022	\$/kWh	(0.0007)
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$/kW	(1.3933)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8157
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6680

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0009

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.85
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.00
Distribution Volumetric Rate	\$/kW	7.7577
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2022	\$/kW	0.2514
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2022	\$/kW	(0.0252)
Rate Rider for RSVA - Power - Global Adjustment (applicable only for Non-RPP Customers) - effective until December 31, 2022	\$/kWh	(0.0007)
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$/kW	(0.0025)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9012
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6487

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0009

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone boots, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	16.37
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.00
Distribution Volumetric Rate	\$/kWh	0.0114
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2022	\$/kWh	0.0009
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2022	\$/kWh	(0.0001)
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0009

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount

(e.g. nameplate rating of the generation facility).	\$/kW	1.8021
---	-------	--------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
--	-------	--------

Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)
---	---	--------

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00

Brantford Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2021-0009

Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Late payment - per annum	%	19.56
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50
Meter removal without authorization	\$	60.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	106.53
Monthly fixed charge, per retailer	\$	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.63)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.06

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0009

Settlement Code directly to retailers and customers, if not delivered electronically through the

Electronic Business Transaction (EBT) system, applied to the requesting party

up to twice a year	\$	no charge
--------------------	----	-----------

more than twice a year, per request (plus incremental delivery costs)	\$	4.26
---	----	------

Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.13
---	----	------

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.029
---	-------

Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0188
---	--------

Attachment 8-D

RTSR Workform



2021 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	Brantford Power Inc.
Assigned EB Number	EB-2021-0009
Name and Title of Contact	Oana Stefan, Manger of Regulatory Affairs
Phone Number	519-751-3522 x 5477
Email Address	ostefan@brantford.ca
Last COS Re-based Year	2017

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



2021 RTSR Workform for Electricity Distributors

[1. Info](#)

[2. Table of Contents](#)

[3. RRR Data](#)

[4. UTRs and Sub-Transmission](#)

[5. Historical Wholesale](#)

[6. Current Wholesale](#)

[7. Forecast Wholesale](#)

[8. RTSR Rates to Forecast](#)

2021 RTSR Workform for Electricity Distributors

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor <small>per (1.0320)</small>	Loss Adjusted Billed kWh
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083	315,774,546		1.0320	325,879,332
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	315,774,546		1.0320	325,879,332
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	87,228,067		1.0320	90,019,365
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	87,228,067		1.0320	90,019,365
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.5200	527,515,513	1,439,811	1.0320	544,396,009
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8188	527,515,513	1,439,811		0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.5200	43,029,562	100,587		0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8188	43,029,562	100,587		0
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.3530	187,739	554		0
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6988	187,739	554		0
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.4244	6,962,317	21,543		0
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6791	6,962,317	21,543		0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044	1,510,016		1.0320	1,558,336
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	1,510,016		1.0320	1,558,336

2021 RTSR Workform for Electricity Distributors

Uniform Transmission Rates		Unit	2020 (Jan. 1-June 30)		2020 (July 1 - Dec. 31)		2021	2022
Rate Description			Rate				Rate	Rate
Network Service Rate	kW	\$	3.92	\$	3.92	\$	4.67	\$ 4.67
Line Connection Service Rate	kW	\$	0.97	\$	0.97	\$	0.77	\$ 0.77
Transformation Connection Service Rate	kW	\$	2.33	\$	2.33	\$	2.53	\$ 2.53

Hydro One Sub-Transmission Rates		Unit	2020 (Jan. 1-June 30)		2020 (July 1 - Dec. 31)		2021	2022
Rate Description			Rate				Rate	Rate
Network Service Rate	kW	\$	-	\$	-	\$	-	
Line Connection Service Rate	kW	\$	-	\$	-	\$	-	
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-	\$ -

If needed, add extra host here. (I)		Unit	2020 (Jan. 1-June 30)		2020 (July 1 - Dec. 31)		2021	2022
Rate Description			Rate				Rate	Rate
Network Service Rate	kW	\$	2.75	\$	2.75	\$	2.91	\$ 2.91
Line Connection Service Rate	kW	\$	1.62	\$	1.62	\$	1.75	\$ 1.75
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$			1.62	\$	1.75	\$ 1.75

If needed, add extra host here. (II)		Unit	2020 (Jan. 1-June 30)		2020 (July 1 - Dec. 31)		2021	2022
Rate Description			Rate				Rate	Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$			-	\$	-	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2020		Current 2021	Forecast 2022



2021 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	131,721	\$3.9200	516,346	148,543	\$0.9700	144,087	113,078	\$2.3300	263,472	\$ 407,558
February	135,874	\$3.9200	532,626	149,906	\$0.9700	145,409	106,913	\$2.3300	249,107	\$ 394,516
March	128,842	\$3.9200	505,061	139,106	\$0.9700	134,933	97,949	\$2.3300	228,221	\$ 363,154
April	121,979	\$3.9200	478,158	128,645	\$0.9700	124,786	98,824	\$2.3300	230,260	\$ 355,046
May	178,565	\$3.9200	699,975	180,929	\$0.9700	175,501	134,448	\$2.3300	313,264	\$ 488,765
June	171,521	\$3.9200	672,362	187,004	\$0.9700	181,394	138,716	\$2.3300	323,208	\$ 504,602
July	204,813	\$3.9200	802,867	205,946	\$0.9700	199,768	153,856	\$2.3300	358,484	\$ 558,252
August	212,069	\$3.9200	831,310	228,091	\$0.9700	221,248	156,706	\$2.3300	365,125	\$ 586,373
September	134,803	\$3.9200	528,428	173,128	\$0.9700	167,934	108,929	\$2.3300	253,805	\$ 421,739
October	150,113	\$3.5205	528,472	136,166	\$0.9716	132,298	98,798	\$2.3300	230,199	\$ 362,497
November	139,753	\$3.9263	548,714	153,875	\$0.9896	152,276	117,090	\$2.3366	273,598	\$ 425,874
December	161,138	\$3.9200	631,661	170,135	\$0.9700	165,030	117,410	\$2.3300	273,566	\$ 438,596
Total	1,871,191	\$ 3.89	\$ 7,275,980	2,001,474	\$ 0.97	\$ 1,944,663	1,442,717	\$ 2.33	\$ 3,362,310	\$ 5,306,972

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14	\$2.7476	\$ 38	14	\$1.6200	\$ 22		\$0.0000		\$ 22
February	13	\$2.7482	\$ 35	13	\$1.6203	\$ 21		\$0.0000		\$ 21
March	13	\$2.7482	\$ 35	13	\$1.6482	\$ 21		\$0.0000		\$ 21
April	16	\$2.7480	\$ 45	19	\$1.6204	\$ 30		\$0.0000		\$ 30
May	16	\$2.7481	\$ 43	19	\$1.6199	\$ 31		\$0.0000		\$ 31
June	98	\$2.7480	\$ 270	113	\$1.6201	\$ 184		\$0.0000		\$ 184
July	158	\$2.7480	\$ 434	183	\$1.6201	\$ 297		\$0.0000		\$ 297
August	152	\$2.7480	\$ 418	194	\$1.6201	\$ 314		\$0.0000		\$ 314
September	107	\$2.7480	\$ 295	115	\$1.6201	\$ 186		\$0.0000		\$ 186
October	108	\$2.7480	\$ 298	123	\$1.6201	\$ 199		\$0.0000		\$ 199
November	20	\$2.7480	\$ 55	20	\$1.6203	\$ 32		\$0.0000		\$ 32
December	18	\$2.7480	\$ 51	20	\$1.6200	\$ 33		\$0.0000		\$ 33
Total	734	\$ 2.75	\$ 2,017	846	\$ 1.62	\$ 1,370	-	\$ -	\$ -	\$ 1,370



2021 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the

Add Extra Host Here (If needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	131,735	\$3.9199	\$ 516,384	148,557	\$0.9701	\$ 144,109	113,078	\$2.3300	\$ 263,472	\$ 407,581
February	135,887	\$3.9199	\$ 532,661	149,919	\$0.9701	\$ 145,430	106,913	\$2.3300	\$ 249,107	\$ 394,537
March	128,855	\$3.9199	\$ 505,096	139,119	\$0.9701	\$ 134,954	97,949	\$2.3300	\$ 228,221	\$ 363,175
April	121,995	\$3.9198	\$ 478,203	128,664	\$0.9701	\$ 124,816	98,824	\$2.3300	\$ 230,260	\$ 355,076
May	178,581	\$3.9199	\$ 700,017	180,948	\$0.9701	\$ 175,532	134,448	\$2.3300	\$ 313,264	\$ 488,796
June	171,619	\$3.9193	\$ 672,633	187,117	\$0.9704	\$ 181,578	138,716	\$2.3300	\$ 323,208	\$ 504,786
July	204,971	\$3.9191	\$ 803,301	206,129	\$0.9706	\$ 200,065	153,856	\$2.3300	\$ 358,484	\$ 558,549
August	212,221	\$3.9192	\$ 831,728	228,285	\$0.9706	\$ 221,562	156,706	\$2.3300	\$ 365,125	\$ 586,687
September	134,910	\$3.9191	\$ 528,723	173,243	\$0.9704	\$ 168,120	108,929	\$2.3300	\$ 253,805	\$ 421,925
October	150,221	\$3.5199	\$ 528,770	136,289	\$0.9722	\$ 132,497	98,798	\$2.3300	\$ 230,199	\$ 362,696
November	139,773	\$3.9261	\$ 548,769	153,895	\$0.9897	\$ 152,308	117,090	\$2.3366	\$ 273,598	\$ 425,906
December	161,156	\$3.9199	\$ 631,712	170,155	\$0.9701	\$ 165,063	117,410	\$2.3300	\$ 273,566	\$ 438,629
Total	1,871,925	\$ 3.89	\$ 7,277,997	2,002,319	\$ 0.97	\$ 1,946,033	1,442,717	\$ 2.33	\$ 3,362,310	\$ 5,308,343

Low Voltage Switchgear Credit (if applicable)	\$ -
Total including deduction for Low Voltage Switchgear Credit	\$ 5,308,343



2021 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	131,721	\$ 4.6700	\$ 615,137	148,543	\$ 0.7700	\$ 114,378	113,078	\$ 2.5300	\$ 286,087	\$ 400,465
February	135,874	\$ 4.6700	\$ 634,532	149,906	\$ 0.7700	\$ 115,428	106,913	\$ 2.5300	\$ 270,490	\$ 385,918
March	128,842	\$ 4.6700	\$ 601,692	139,106	\$ 0.7700	\$ 107,112	97,949	\$ 2.5300	\$ 247,811	\$ 354,923
April	121,979	\$ 4.6700	\$ 569,642	128,645	\$ 0.7700	\$ 99,057	98,824	\$ 2.5300	\$ 250,025	\$ 349,081
May	178,565	\$ 4.6700	\$ 833,899	180,929	\$ 0.7700	\$ 139,315	134,448	\$ 2.5300	\$ 340,153	\$ 479,469
June	171,521	\$ 4.6700	\$ 801,003	187,004	\$ 0.7700	\$ 143,993	138,716	\$ 2.5300	\$ 350,951	\$ 494,945
July	204,813	\$ 4.6700	\$ 956,477	205,946	\$ 0.7700	\$ 158,578	153,856	\$ 2.5300	\$ 389,256	\$ 547,834
August	212,069	\$ 4.6700	\$ 990,362	228,091	\$ 0.7700	\$ 175,630	156,706	\$ 2.5300	\$ 396,466	\$ 572,096
September	134,803	\$ 4.6700	\$ 629,530	173,128	\$ 0.7700	\$ 133,309	108,929	\$ 2.5300	\$ 275,590	\$ 408,899
October	150,113	\$ 4.6700	\$ 701,028	136,166	\$ 0.7700	\$ 104,848	98,798	\$ 2.5300	\$ 249,959	\$ 354,807
November	139,753	\$ 4.6700	\$ 652,647	153,875	\$ 0.7700	\$ 118,484	117,090	\$ 2.5300	\$ 296,238	\$ 414,721
December	161,138	\$ 4.6700	\$ 752,514	170,135	\$ 0.7700	\$ 131,004	117,410	\$ 2.5300	\$ 297,047	\$ 428,051
Total	1,871,191	\$ 4.67	\$ 8,738,462	2,001,474	\$ 0.77	\$ 1,541,135	1,442,717	\$ 2.53	\$ 3,650,074	\$ 5,191,209

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14	\$ 2.9100	\$ 40	14	\$ 1.7500	\$ 24	-	\$ -	\$ -	\$ 24
February	13	\$ 2.9100	\$ 37	13	\$ 1.7500	\$ 23	-	\$ -	\$ -	\$ 23
March	13	\$ 2.9100	\$ 37	13	\$ 1.7500	\$ 22	-	\$ -	\$ -	\$ 22
April	16	\$ 2.9100	\$ 48	19	\$ 1.7500	\$ 32	-	\$ -	\$ -	\$ 32
May	16	\$ 2.9100	\$ 45	19	\$ 1.7500	\$ 33	-	\$ -	\$ -	\$ 33
June	98	\$ 2.9100	\$ 286	113	\$ 1.7500	\$ 198	-	\$ -	\$ -	\$ 198
July	158	\$ 2.9100	\$ 460	183	\$ 1.7500	\$ 321	-	\$ -	\$ -	\$ 321
August	152	\$ 2.9100	\$ 442	194	\$ 1.7500	\$ 339	-	\$ -	\$ -	\$ 339
September	107	\$ 2.9100	\$ 312	115	\$ 1.7500	\$ 201	-	\$ -	\$ -	\$ 201
October	108	\$ 2.9100	\$ 316	123	\$ 1.7500	\$ 215	-	\$ -	\$ -	\$ 215
November	20	\$ 2.9100	\$ 58	20	\$ 1.7500	\$ 35	-	\$ -	\$ -	\$ 35
December	18	\$ 2.9100	\$ 54	20	\$ 1.7500	\$ 36	-	\$ -	\$ -	\$ 36
Total	734	\$ 2.91	\$ 2,135	846	\$ 1.75	\$ 1,480	-	\$ -	\$ -	\$ 1,480



2021 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2019 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	131,735	\$4.67	\$ 615,177	148,557	\$0.77	\$ 114,402	113,078	\$2.53	\$ 286,087	\$ 400,490
February	135,887	\$4.67	\$ 634,569	149,919	\$0.77	\$ 115,450	106,913	\$2.53	\$ 270,490	\$ 385,940
March	128,855	\$4.67	\$ 601,729	139,119	\$0.77	\$ 107,134	97,949	\$2.53	\$ 247,811	\$ 354,945
April	121,995	\$4.67	\$ 569,690	128,664	\$0.77	\$ 99,089	98,824	\$2.53	\$ 250,025	\$ 349,114
May	178,581	\$4.67	\$ 833,944	180,948	\$0.77	\$ 139,349	134,448	\$2.53	\$ 340,153	\$ 479,502
June	171,619	\$4.67	\$ 801,289	187,117	\$0.77	\$ 144,192	138,716	\$2.53	\$ 350,951	\$ 495,143
July	204,971	\$4.67	\$ 956,936	206,129	\$0.77	\$ 158,899	153,856	\$2.53	\$ 389,256	\$ 548,155
August	212,221	\$4.67	\$ 990,805	228,285	\$0.77	\$ 175,969	156,706	\$2.53	\$ 396,466	\$ 572,435
September	134,910	\$4.67	\$ 629,842	173,243	\$0.77	\$ 133,510	108,929	\$2.53	\$ 275,590	\$ 409,100
October	150,221	\$4.67	\$ 701,343	136,289	\$0.77	\$ 105,062	98,798	\$2.53	\$ 249,959	\$ 355,021
November	139,773	\$4.67	\$ 652,705	153,895	\$0.77	\$ 118,519	117,090	\$2.53	\$ 296,238	\$ 414,756
December	161,156	\$4.67	\$ 752,568	170,155	\$0.77	\$ 131,040	117,410	\$2.53	\$ 297,047	\$ 428,087
Total	1,871,925	\$ 4.67	\$ 8,740,597	2,002,319	\$ 0.77	\$ 1,542,615	1,442,717	\$ 2.53	\$ 3,650,074	\$ 5,192,689



2021 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	131,721	\$ 4.6700	\$ 615,137	148,543	\$ 0.7700	\$ 114,378	113,078	\$ 2.5300	\$ 286,087	\$ 400,465
February	135,874	\$ 4.6700	\$ 634,532	149,906	\$ 0.7700	\$ 115,428	106,913	\$ 2.5300	\$ 270,490	\$ 385,918
March	128,842	\$ 4.6700	\$ 601,692	139,106	\$ 0.7700	\$ 107,112	97,949	\$ 2.5300	\$ 247,811	\$ 354,923
April	121,979	\$ 4.6700	\$ 569,642	128,645	\$ 0.7700	\$ 99,057	98,824	\$ 2.5300	\$ 250,025	\$ 349,081
May	178,565	\$ 4.6700	\$ 833,899	180,929	\$ 0.7700	\$ 139,315	134,448	\$ 2.5300	\$ 340,153	\$ 479,469
June	171,521	\$ 4.6700	\$ 801,003	187,004	\$ 0.7700	\$ 143,993	138,716	\$ 2.5300	\$ 350,951	\$ 494,945
July	204,813	\$ 4.6700	\$ 956,477	205,946	\$ 0.7700	\$ 158,578	153,856	\$ 2.5300	\$ 389,256	\$ 547,834
August	212,069	\$ 4.6700	\$ 990,362	228,091	\$ 0.7700	\$ 175,630	156,706	\$ 2.5300	\$ 396,466	\$ 572,096
September	134,803	\$ 4.6700	\$ 629,530	173,128	\$ 0.7700	\$ 133,309	108,929	\$ 2.5300	\$ 275,590	\$ 408,899
October	150,113	\$ 4.6700	\$ 701,028	136,166	\$ 0.7700	\$ 104,848	98,798	\$ 2.5300	\$ 249,959	\$ 354,807
November	139,753	\$ 4.6700	\$ 652,647	153,875	\$ 0.7700	\$ 118,484	117,090	\$ 2.5300	\$ 296,238	\$ 414,721
December	161,138	\$ 4.6700	\$ 752,514	170,135	\$ 0.7700	\$ 131,004	117,410	\$ 2.5300	\$ 297,047	\$ 428,051
Total	1,871,191	\$ 4.67	\$ 8,738,462	2,001,474	\$ 0.77	\$ 1,541,135	1,442,717	\$ 2.53	\$ 3,650,074	\$ 5,191,209

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14	\$ 2.9100	\$ 40	14	\$ 1.7500	\$ 24	-	\$ -	\$ -	\$ 24
February	13	\$ 2.9100	\$ 37	13	\$ 1.7500	\$ 23	-	\$ -	\$ -	\$ 23
March	13	\$ 2.9100	\$ 37	13	\$ 1.7500	\$ 22	-	\$ -	\$ -	\$ 22
April	16	\$ 2.9100	\$ 48	19	\$ 1.7500	\$ 32	-	\$ -	\$ -	\$ 32
May	16	\$ 2.9100	\$ 45	19	\$ 1.7500	\$ 33	-	\$ -	\$ -	\$ 33
June	98	\$ 2.9100	\$ 286	113	\$ 1.7500	\$ 198	-	\$ -	\$ -	\$ 198
July	158	\$ 2.9100	\$ 460	183	\$ 1.7500	\$ 321	-	\$ -	\$ -	\$ 321
August	152	\$ 2.9100	\$ 442	194	\$ 1.7500	\$ 339	-	\$ -	\$ -	\$ 339
September	107	\$ 2.9100	\$ 312	115	\$ 1.7500	\$ 201	-	\$ -	\$ -	\$ 201
October	108	\$ 2.9100	\$ 316	123	\$ 1.7500	\$ 215	-	\$ -	\$ -	\$ 215
November	20	\$ 2.9100	\$ 58	20	\$ 1.7500	\$ 35	-	\$ -	\$ -	\$ 35
December	18	\$ 2.9100	\$ 54	20	\$ 1.7500	\$ 36	-	\$ -	\$ -	\$ 36
Total	734	\$ 2.91	\$ 2,135	846	\$ 1.75	\$ 1,480	-	\$ -	\$ -	\$ 1,480



2021 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2019 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	131,735	\$ 4.67	615,177	148,557	\$ 0.77	114,402	113,078	\$ 2.53	286,087	\$ 400,490
February	135,887	\$ 4.67	634,569	149,919	\$ 0.77	115,450	106,913	\$ 2.53	270,490	\$ 385,940
March	128,855	\$ 4.67	601,729	139,119	\$ 0.77	107,134	97,949	\$ 2.53	247,811	\$ 354,945
April	121,995	\$ 4.67	569,690	128,664	\$ 0.77	99,089	98,824	\$ 2.53	250,025	\$ 349,114
May	178,581	\$ 4.67	833,944	180,948	\$ 0.77	139,349	134,448	\$ 2.53	340,153	\$ 479,502
June	171,619	\$ 4.67	801,289	187,117	\$ 0.77	144,192	138,716	\$ 2.53	350,951	\$ 495,143
July	204,971	\$ 4.67	956,936	206,129	\$ 0.77	158,899	153,856	\$ 2.53	389,256	\$ 548,155
August	212,221	\$ 4.67	990,805	228,285	\$ 0.77	175,969	156,706	\$ 2.53	396,466	\$ 572,435
September	134,910	\$ 4.67	629,842	173,243	\$ 0.77	133,510	108,929	\$ 2.53	275,590	\$ 409,100
October	150,221	\$ 4.67	701,343	136,289	\$ 0.77	105,062	98,798	\$ 2.53	249,959	\$ 355,021
November	139,773	\$ 4.67	652,705	153,895	\$ 0.77	118,519	117,090	\$ 2.53	296,238	\$ 414,756
December	161,156	\$ 4.67	752,568	170,155	\$ 0.77	131,040	117,410	\$ 2.53	297,047	\$ 428,087
Total	1,871,925	\$ 4.67	\$ 8,740,597	2,002,319	\$ 0.77	\$ 1,542,615	1,442,717	\$ 2.53	\$ 3,650,074	\$ 5,192,689

2021 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083	325,879,332		2,704,798	37.0%	3,236,737	0.0099
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	90,019,365		657,141	9.0%	786,378	0.0087
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.5200	544,396,009	1,439,811	3,628,323	49.7%	4,341,886	3.0156
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.5200	0	100,587	253,479	3.5%	303,329	3.0156
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.3530	0	554	1,304	0.0%	1,561	2.8157
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.4244	0	21,543	52,229	0.7%	62,501	2.9012
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044	1,558,336		6,857	0.1%	8,205	0.0053

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	325,879,332		1,955,276	37.0%	1,919,821	0.0059
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	90,019,365		486,105	9.2%	477,290	0.0053
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8188	0	1,439,811	2,618,728	49.5%	2,571,243	1.7858
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8188	0	100,587	182,947	3.5%	179,630	1.7858
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6988	0	554	942	0.0%	925	1.6680
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6791	0	21,543	36,173	0.7%	35,517	1.6487
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	1,558,336		8,415	0.2%	8,262	0.0053

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099	325,879,332		3,236,737	37.0%	3,236,737	0.0099
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087	90,019,365		786,378	9.0%	786,378	0.0087
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.0156	544,396,009	1,439,811	4,341,886	49.7%	4,341,886	3.0156
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.0156	0	100,587	303,329	3.5%	303,329	3.0156
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.8157	0	554	1,561	0.0%	1,561	2.8157
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.9012	0	21,543	62,501	0.7%	62,501	2.9012
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053	1,558,336		8,205	0.1%	8,205	0.0053

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	325,879,332		1,919,821	37.0%	1,919,821	0.0059
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	90,019,365		477,290	9.2%	477,290	0.0053
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7858	0	1,439,811	2,571,243	49.5%	2,571,243	1.7858
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7858	0	100,587	179,630	3.5%	179,630	1.7858
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6680	0	554	925	0.0%	925	1.6680
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6487	0	21,543	35,517	0.7%	35,517	1.6487
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	1,558,336		8,262	0.2%	8,262	0.0053

Attachment 8-E

Revenue Requirement Workform (RRWF) for 2021 Filers



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2021 Filers



Version 1.00

Utility Name	Brantford Power Inc.
Service Territory	Brantford
Assigned EB Number	EB-2021-0009
Name and Title	Oana Stefan, Manager of Regulatory Affairs
Phone Number	519-751-3522 x 5477
Email Address	ostefan@brantford.ca
Test Year	2022
Bridge Year	2021
Last Rebasing Year	2017

The RRWF has been enhanced commencing with 2017 rate applications to provide estimated base distribution rates. The enhanced RRWF is not intended to replace a utility's formal rate generator model which should continue to be the source of the proposed rates as well as the final ones at the conclusion of the proceeding. The load forecasting addition made to this model is intended to be demonstrative only and does not replace the information filed in the utility's application. In an effort to minimize the incremental work required from utilities, the cost allocation and rate design additions to this model do in fact replace former appendices that were required to be filed as part of the cost of service (Chapter 2) filing requirements.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2021 Filers

[1. Info](#)

[2. Table of Contents](#)

[3. Data Input Sheet](#)

[4. Rate Base](#)

[5. Utility Income](#)

[6. Taxes PILs](#)

[7. Cost of Capital](#)

[8. Rev Def Suff](#)

[9. Rev Reqt](#)

[10. Load Forecast](#)

[11. Cost Allocation](#)

[12. Residential Rate Design](#)

[13. Rate Design and Revenue Reconciliation](#)

[14. Tracking Sheet](#)

Notes:

- (1) Pale green cells represent inputs
- (2) Pale green boxes at the bottom of each page are for additional notes
- (3) Pale yellow cells represent drop-down lists
- (4) ***Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.***
- (5) ***Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel format.***



Revenue Requirement Workform (RRWF) for 2021 Filers

Data Input ⁽¹⁾

	Initial Application	(2)		(6)		Per Board Decision
1 Rate Base						
Gross Fixed Assets (average)	\$119,351,969			\$ 119,351,969		\$119,351,969
Accumulated Depreciation (average)	(\$29,354,945)	(5)		(\$29,354,945)		(\$29,354,945)
Allowance for Working Capital:						
Controllable Expenses	\$13,802,317			\$ 13,802,317		\$13,802,317
Cost of Power	\$95,281,898			\$ 95,281,898		\$95,281,898
Working Capital Rate (%)	7.50%	(9)			(9)	
2 Utility Income						
Operating Revenues:						
Distribution Revenue at Current Rates	\$18,382,682					
Distribution Revenue at Proposed Rates	\$22,779,797					
Other Revenue:						
Specific Service Charges	\$188,127					
Late Payment Charges	\$341,499					
Other Distribution Revenue	\$397,262					
Other Income and Deductions	\$140,144					
Total Revenue Offsets	\$1,067,032	(7)				
Operating Expenses:						
OM+A Expenses	\$13,780,640			\$ 13,780,640		\$13,780,640
Depreciation/Amortization	\$4,019,354			\$ 4,019,354		\$4,019,354
Property taxes	\$261,988			\$ 261,988		\$261,988
Other expenses	\$28,000			28000		\$28,000
3 Taxes/PILs						
Taxable Income:						
Adjustments required to arrive at taxable income	(\$1,587,539)	(3)				
Utility Income Taxes and Rates:						
Income taxes (not grossed up)	\$447,238					
Income taxes (grossed up)	\$608,487					
Federal tax (%)	15.00%					
Provincial tax (%)	11.50%					
Income Tax Credits						
4 Capitalization/Cost of Capital						
Capital Structure:						
Long-term debt Capitalization Ratio (%)	56.0%					
Short-term debt Capitalization Ratio (%)	4.0%	(8)		(8)		(8)
Common Equity Capitalization Ratio (%)	40.0%					
Preferred Shares Capitalization Ratio (%)						
	100.0%					
Cost of Capital						
Long-term debt Cost Rate (%)	3.28%					
Short-term debt Cost Rate (%)	1.75%					
Common Equity Cost Rate (%)	8.34%					
Preferred Shares Cost Rate (%)						

Notes:

General Data inputs are required on Sheets 3. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet.

- (1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
- (2) Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I
- (3) Net of addbacks and deductions to arrive at taxable income.
- (4) Average of Gross Fixed Assets at beginning and end of the Test Year
- (5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
- (6) Select option from drop-down list by clicking on cell M12. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.
- (7) Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement
- (8) 4.0% unless an Applicant has proposed or been approved for another amount.
- (9) The default Working Capital Allowance factor is **7.5%** (of Cost of Power plus controllable expenses), per the letter issued by the Board on June 3, 2015. Alternatively, a WCA factor based on lead-lag study, with supporting rationale could be provided.



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2021 Filers

Rate Base and Working Capital

Rate Base										
Line No.	Particulars		Initial Application						Per Board Decision	
1	Gross Fixed Assets (average)	(2)	\$119,351,969		\$ -		\$119,351,969		\$ -	\$119,351,969
2	Accumulated Depreciation (average)	(2)	(\$29,354,945)		\$ -		(\$29,354,945)		\$ -	(\$29,354,945)
3	Net Fixed Assets (average)	(2)	\$89,997,024		\$ -		\$89,997,024		\$ -	\$89,997,024
4	Allowance for Working Capital	(1)	\$8,181,316		(\$8,181,316)		\$ -		\$ -	\$ -
5	Total Rate Base		\$98,178,340		(\$8,181,316)		\$89,997,024		\$ -	\$89,997,024

(1) Allowance for Working Capital - Derivation

6	Controllable Expenses	\$13,802,317	\$ -	\$13,802,317	\$ -	\$13,802,317
7	Cost of Power	\$95,281,898	\$ -	\$95,281,898	\$ -	\$95,281,898
8	Working Capital Base	\$109,084,215	\$ -	\$109,084,215	\$ -	\$109,084,215
9	Working Capital Rate % ⁽¹⁾	7.50%	-7.50%	0.00%	0.00%	0.00%
10	Working Capital Allowance	\$8,181,316	(\$8,181,316)	\$ -	\$ -	\$ -

Notes

(1) Some Applicants may have a unique rate as a result of a lead-lag study. The default rate for 2021 cost of service applications is 7.5%, per the letter issued by the Board on June 3, 2015.

(2) Average of opening and closing balances for the year.



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2021 Filers

Utility Income

Line No.	Particulars	Initial Application				Per Board Decision	
Operating Revenues:							
1	Distribution Revenue (at Proposed Rates)	\$22,779,797		(\$22,779,797)	\$ -	\$ -	\$ -
2	Other Revenue ⁽¹⁾	\$1,067,032		(\$1,067,032)	\$ -	\$ -	\$ -
3	Total Operating Revenues	\$23,846,829		(\$23,846,829)	\$ -	\$ -	\$ -
Operating Expenses:							
4	OM+A Expenses	\$13,780,640		\$ -	\$13,780,640	\$ -	\$13,780,640
5	Depreciation/Amortization	\$4,019,354		\$ -	\$4,019,354	\$ -	\$4,019,354
6	Property taxes	\$261,988		\$ -	\$261,988	\$ -	\$261,988
7	Capital taxes	\$ -		\$ -	\$ -	\$ -	\$ -
8	Other expense	\$28,000		\$ -	\$28,000	\$ -	\$28,000
9	Subtotal (lines 4 to 8)	\$18,089,982		\$ -	\$18,089,982	\$ -	\$18,089,982
10	Deemed Interest Expense	\$1,873,131		(\$1,873,131)	\$ -	\$ -	\$ -
11	Total Expenses (lines 9 to 10)	\$19,963,113		(\$1,873,131)	\$18,089,982	\$ -	\$18,089,982
12	Utility income before income taxes	\$3,883,716		(\$21,973,698)	(\$18,089,982)	\$ -	(\$18,089,982)
13	Income taxes (grossed-up)	\$608,487		\$ -	\$608,487	\$ -	\$608,487
14	Utility net income	\$3,275,229		(\$21,973,698)	(\$18,698,469)	\$ -	(\$18,698,469)

Notes

Other Revenues / Revenue Offsets

(1)	Specific Service Charges	\$188,127	\$ -	\$ -
	Late Payment Charges	\$341,499	\$ -	\$ -
	Other Distribution Revenue	\$397,262	\$ -	\$ -
	Other Income and Deductions	\$140,144	\$ -	\$ -
	Total Revenue Offsets	\$1,067,032	\$ -	\$ -



Revenue Requirement Workform (RRWF) for 2021 Filers

Taxes/PILs

Line No.	Particulars	Application		Per Board Decision	
<u>Determination of Taxable Income</u>					
1	Utility net income before taxes	\$3,275,229		\$ -	\$ -
2	Adjustments required to arrive at taxable utility income	(\$1,587,539)		\$ -	\$ -
3	Taxable income	<u>\$1,687,690</u>		<u>\$ -</u>	<u>\$ -</u>
<u>Calculation of Utility income Taxes</u>					
4	Income taxes	<u>\$447,238</u>		<u>\$447,238</u>	<u>\$447,238</u>
6	Total taxes	<u>\$447,238</u>		<u>\$447,238</u>	<u>\$447,238</u>
7	Gross-up of Income Taxes	<u>\$161,249</u>		<u>\$161,249</u>	<u>\$161,249</u>
8	Grossed-up Income Taxes	<u>\$608,487</u>		<u>\$608,487</u>	<u>\$608,487</u>
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	<u>\$608,487</u>		<u>\$608,487</u>	<u>\$608,487</u>
10	Other tax Credits	\$ -		\$ -	\$ -
<u>Tax Rates</u>					
11	Federal tax (%)	15.00%		15.00%	15.00%
12	Provincial tax (%)	11.50%		11.50%	11.50%
13	Total tax rate (%)	<u>26.50%</u>		<u>26.50%</u>	<u>26.50%</u>

Notes



Revenue Requirement Workform (RRWF) for 2021 Filers

Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio		Cost Rate	Return
Initial Application					
		(%)	(\$)	(%)	(\$)
	Debt				
1	Long-term Debt	56.00%	\$54,979,871	3.28%	\$1,804,406
2	Short-term Debt	4.00%	\$3,927,134	1.75%	\$68,725
3	Total Debt	60.00%	\$58,907,004	3.18%	\$1,873,131
Equity					
4	Common Equity	40.00%	\$39,271,336	8.34%	\$3,275,229
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$39,271,336	8.34%	\$3,275,229
7	Total	100.00%	\$98,178,340	5.24%	\$5,148,360
Per Board Decision					
		(%)	(\$)	(%)	(\$)
	Debt				
1	Long-term Debt	0.00%	\$ -	0.00%	\$ -
2	Short-term Debt	0.00%	\$ -	0.00%	\$ -
3	Total Debt	0.00%	\$ -	0.00%	\$ -
Equity					
4	Common Equity	0.00%	\$ -	0.00%	\$ -
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	0.00%	\$ -	0.00%	\$ -
7	Total	0.00%	\$89,997,024	0.00%	\$ -
Per Board Decision					
		(%)	(\$)	(%)	(\$)
	Debt				
8	Long-term Debt	0.00%	\$ -	3.28%	\$ -
9	Short-term Debt	0.00%	\$ -	1.75%	\$ -
10	Total Debt	0.00%	\$ -	0.00%	\$ -
Equity					
11	Common Equity	0.00%	\$ -	8.34%	\$ -
12	Preferred Shares	0.00%	\$ -	0.00%	\$ -
13	Total Equity	0.00%	\$ -	0.00%	\$ -
14	Total	0.00%	\$89,997,024	0.00%	\$ -

Notes



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2021 Filers

Revenue Deficiency/Sufficiency

Line No.	Particulars	Initial Application				Per Board Decision	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$4,397,115		(\$398,232)		\$24,612,220
2	Distribution Revenue	\$18,382,682	\$18,382,682	\$18,382,682	\$23,178,028	\$ -	(\$24,612,220)
3	Other Operating Revenue	\$1,067,032	\$1,067,032	\$ -	\$ -	\$ -	\$ -
	Offsets - net						
4	Total Revenue	\$19,449,714	\$23,846,829	\$18,382,682	\$22,779,797	\$ -	\$ -
5	Operating Expenses	\$18,089,982	\$18,089,982	\$18,089,982	\$18,089,982	\$18,089,982	\$18,089,982
6	Deemed Interest Expense	\$1,873,131	\$1,873,131	\$ -	\$ -	\$ -	\$ -
8	Total Cost and Expenses	\$19,963,113	\$19,963,113	\$18,089,982	\$18,089,982	\$18,089,982	\$18,089,982
9	Utility Income Before Income Taxes	(\$513,398)	\$3,883,716	\$292,700	\$4,689,815	(\$18,089,982)	(\$18,089,982)
10	Tax Adjustments to Accounting Income per 2013 PILs model	(\$1,587,539)	(\$1,587,539)	(\$1,587,539)	(\$1,587,539)	\$ -	\$ -
11	Taxable Income	(\$2,100,937)	\$2,296,177	(\$1,294,839)	\$3,102,276	(\$18,089,982)	(\$18,089,982)
12	Income Tax Rate	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%
13	Income Tax on Taxable Income	(\$556,748)	\$608,487	\$ -	\$822,103	\$ -	\$ -
14	Income Tax Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	Utility Net Income	\$43,350	\$3,275,229	\$292,700	(\$18,698,469)	(\$18,089,982)	(\$18,698,469)
16	Utility Rate Base	\$98,178,340	\$98,178,340	\$89,997,024	\$89,997,024	\$89,997,024	\$89,997,024
17	Deemed Equity Portion of Rate Base	\$39,271,336	\$39,271,336	\$ -	\$ -	\$ -	\$ -
18	Income/(Equity Portion of Rate Base)	0.11%	8.34%	0.00%	0.00%	0.00%	0.00%
19	Target Return - Equity on Rate Base	8.34%	8.34%	0.00%	0.00%	0.00%	0.00%
20	Deficiency/Sufficiency in Return on Equity	-8.23%	0.00%	0.00%	0.00%	0.00%	0.00%
21	Indicated Rate of Return	1.95%	5.24%	0.33%	0.00%	-20.10%	0.00%
22	Requested Rate of Return on Rate Base	5.24%	5.24%	0.00%	0.00%	0.00%	0.00%
23	Deficiency/Sufficiency in Rate of Return	-3.29%	0.00%	0.33%	0.00%	-20.10%	0.00%
24	Target Return on Equity	\$3,275,229	\$3,275,229	\$ -	\$ -	\$ -	\$ -
25	Revenue Deficiency/(Sufficiency)	\$3,231,879	\$ -	(\$292,700)	\$ -	\$18,089,982	\$ -
26	Gross Revenue	\$4,397,115 ⁽¹⁾		(\$398,232) ⁽¹⁾		\$24,612,220 ⁽¹⁾	
	Deficiency/(Sufficiency)						

Notes:

⁽¹⁾ Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)



Revenue Requirement Workform (RRWF) for 2021 Filers

Revenue Requirement

Line No.	Particulars	Application				Per Board Decision	
1	OM&A Expenses	\$13,780,640		\$13,780,640		\$13,780,640	
2	Amortization/Depreciation	\$4,019,354		\$4,019,354		\$4,019,354	
3	Property Taxes	\$261,988		\$261,988		\$261,988	
5	Income Taxes (Grossed up)	\$608,487		\$608,487		\$608,487	
6	Other Expenses	\$28,000		\$28,000		\$28,000	
7	Return						
	Deemed Interest Expense	\$1,873,131		\$ -		\$ -	
	Return on Deemed Equity	\$3,275,229		\$ -		\$ -	
8	Service Revenue Requirement (before Revenues)	<u>\$23,846,829</u>		<u>\$18,698,469</u>		<u>\$18,698,469</u>	
9	Revenue Offsets	\$1,067,032		\$ -		\$ -	
10	Base Revenue Requirement (excluding Transformer Ownership Allowance credit adjustment)	<u>\$22,779,797</u>		<u>\$18,698,469</u>		<u>\$18,698,469</u>	
11	Distribution revenue	\$22,779,797		\$ -		\$ -	
12	Other revenue	\$1,067,032		\$ -		\$ -	
13	Total revenue	<u>\$23,846,829</u>		<u>\$ -</u>		<u>\$ -</u>	
14	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	<u>\$ -</u>	(1)	<u>(\$18,698,469)</u>	(1)	<u>(\$18,698,469)</u>	(1)

Summary Table of Revenue Requirement and Revenue Deficiency/Sufficiency

	Application		Δ% (2)	Per Board Decision	Δ% (2)
Service Revenue Requirement	\$23,846,829	\$18,698,469	(\$0)	\$18,698,469	(\$1)
Grossed-Up Revenue					
Deficiency/(Sufficiency)	\$4,397,115	(\$398,232)	(\$1)	\$24,612,220	(\$1)
Base Revenue Requirement (to be recovered from Distribution Rates)	\$22,779,797	\$18,698,469	(\$0)	\$18,698,469	(\$1)
Revenue Deficiency/(Sufficiency) Associated with Base Revenue Requirement	\$4,397,115	\$ -	(\$1)	\$ -	(\$1)

Notes

(1) Line 11 - Line 8

(2) Percentage Change Relative to Initial Application



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2021 Filers

Load Forecast Summary

This spreadsheet provides a summary of the customer and load forecast on which the test year revenue requirement is derived. The amounts serve as the denominators for deriving the rates to recover the test year revenue requirement for purposes of this RRWF.

The information to be input is inclusive of any adjustments to kWh and kW to reflect the impacts of CDM programs up to and including CDM programs planned to be executed in the test year. I.e., the load forecast adjustments determined in **Appendix 2-I** should be incorporated into the entries. The inputs should correspond with the summary of the Load Forecast for the Test Year in **Appendix 2-IB** and in Exhibit 3 of the application.

Appendix 2-IB is still required to be filled out, as it also provides a year-over-year variance analysis of demand growth and trends from historical actuals to the Bridge and Test Year forecasts.

Stage in Process:		Initial Application						Per Board Decision		
Customer Class		Initial Application						Per Board Decision		
Input the name of each customer class.		Customer / Connections	kWh	kW/kVA ⁽¹⁾	Customer / Connections	kWh	kW/kVA ⁽¹⁾	Customer / Connections	kWh	kW/kVA ⁽¹⁾
		Test Year average or mid-year	Annual	Annual	Test Year average or mid-year	Annual	Annual	Test Year average or mid-year	Annual	Annual
1	Residential	37,668	293,509,087							
2	GS<50	2,981	77,363,528							
3	GS > 50 kW (incl. WMP)	509	503,997,167	1,348,962						
4	Street Lighting	5,771	7,775,272	22,948						
5	Sentinel Lighting	476	154,391	462						
6	Unmetered Scattered Load (USL)	402	1,502,728							
7	Embedded distributor class	2	43,894,456	102,609						
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
Total			928,196,629	1,474,981		-	-		-	-

Notes:

⁽¹⁾ Input kW or kVA for those customer classes for which billing is based on demand (kW or kVA) versus energy consumption (kWh)



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2021 Filers

Cost Allocation and Rate Design

This spreadsheet replaces **Appendix 2-P** and provides a summary of the results from the Cost Allocation spreadsheet, and is used in the determination of the class revenue requirement and, hence, ultimately, the determination of rates from customers in all classes to recover the revenue requirement.

Stage in Application Process: *Initial Application*

A) Allocated Costs

Name of Customer Class ⁽³⁾	Costs Allocated from Previous Study ⁽¹⁾	%	Allocated Class Revenue Requirement ⁽¹⁾	%
From Sheet 10. Load Forecast				
(7A)				
1 Residential	\$ 11,684,876	63.46%	\$ 16,181,041	67.85%
2 GS<50	\$ 2,099,765	11.40%	\$ 2,141,292	8.98%
3 GS > 50 kW (incl. WMP)	\$ 4,014,970	21.80%	\$ 4,881,933	20.47%
4 Street Lighting	\$ 273,784	1.49%	\$ 273,981	1.15%
5 Sentinel Lighting	\$ 56,917	0.31%	\$ 49,968	0.21%
6 Unmetered Scattered Load (USL)	\$ 75,997	0.41%	\$ 84,008	0.35%
7 Embedded distributor class	\$ 207,647	1.13%	\$ 234,606	0.98%
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
Total	\$ 18,413,956	100.00%	\$ 23,846,829	100.00%
Service Revenue Requirement (from Sheet 9)			\$ 23,846,829.00	

- (1) Class Allocated Revenue Requirement, from Sheet O-1, Revenue to Cost || RR, row 40, from the Cost Allocation Study in this application. This excludes costs in deferral and variance accounts. For Embedded Distributors, Account 4750 - Low Voltage (LV) Costs are also excluded.
- (2) Host Distributors - Provide information on any embedded distributor(s) as a separate class, if applicable. If embedded distributors are billed in a General Service class, include the allocated costs and revenues of the embedded distributor(s) in the applicable class, and also complete Appendix 2-Q.
- (3) Customer Classes - If these differ from those in place in the previous cost allocation study, modify the customer classes to match the proposal in the current application as closely as possible.

B) Calculated Class Revenues

Name of Customer Class		Load Forecast (LF) X current approved rates (7B)	LF X current approved rates X (1+d) (7C)	LF X Proposed Rates (7D)	Miscellaneous Revenues (7E)
1	Residential	\$ 11,006,554	\$ 13,639,307.66	\$ 14,232,489	\$ 741,392
2	GS<50	\$ 1,790,407	\$ 2,218,669.68	\$ 2,218,670	\$ 85,526
3	GS > 50 kW (incl. WMP)	\$ 5,061,249	\$ 6,271,893.03	\$ 5,659,355	\$ 198,965
4	Street Lighting	\$ 248,442	\$ 307,868.75	\$ 305,942	\$ 22,835
5	Sentinel Lighting	\$ 34,790	\$ 43,112.15	\$ 43,196	\$ 3,044
6	Unmetered Scattered Load (USL)	\$ 79,829	\$ 98,923.97	\$ 96,182	\$ 4,628
7	Embedded distributor class	\$ 161,412	\$ 200,021.53	\$ 223,963	\$ 10,643
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
Total		\$ 18,382,682	\$ 22,779,797	\$ 22,779,797	\$ 1,067,032

- (4) In columns 7B to 7D, LF means Load Forecast of Annual Billing Quantities (i.e., customers or connections, as applicable X 12 months, and kWh, kW or kVA as applicable. Revenue quantities should be net of the Transformer Ownership Allowance for applicable customer classes. Exclude revenues from rate adders and rate riders.
- (5) Columns 7C and 7D - Column Total should equal the Base Revenue Requirement for each.
- (6) Column 7C - The OEB-issued cost allocation model calculates "1+d" on worksheet O-1, cell C22. "d" is defined as Revenue Deficiency/Revenue at Current Rates.
- (7) Column 7E - If using the OEB-issued cost allocation model, enter Miscellaneous Revenues as it appears on worksheet O-1, row 19,

C) **Rebalancing Revenue-to-Cost Ratios**

Name of Customer Class	Previously Approved Ratios	Status Quo Ratios	Proposed Ratios	Policy Range
	Most Recent Year:	(7C + 7E) / (7A)	(7D + 7E) / (7A)	
	2017			
	%	%	%	%
1 Residential	94.23%	88.87%	92.54%	85 - 115
2 GS<50	94.23%	107.61%	107.61%	80 - 120
3 GS > 50 kW (incl. WMP)	120.00%	132.55%	120.00%	80 - 120
4 Street Lighting	94.23%	120.70%	120.00%	80 - 120
5 Sentinel Lighting	98.85%	92.37%	92.54%	85 - 115
6 Unmetered Scattered Load (USL)	111.24%	123.26%	120.00%	80 - 120
7 Embedded distributor class	100.00%	89.80%	100.00%	80 - 120
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

- (8) Previously Approved Revenue-to-Cost (R/C) Ratios - For most applicants, the most recent year would be the third year (at the latest) of the Price Cap IR period. For example, if the applicant, rebased in 2012 with further adjustments to move within the range over two years, the Most Recent Year would be 2015. However, the ratios in 2015 would be equal to those after the adjustment in 2014.
- (9) Status Quo Ratios - The OEB-issued cost allocation model provides the Status Quo Ratios on Worksheet O-1. The Status Quo means "Before Rebalancing".
- (10) Ratios shown in red are outside of the allowed range. Applies to both Tables C and D.

(D) **Proposed Revenue-to-Cost Ratios** ⁽¹¹⁾

Name of Customer Class		Proposed Revenue-to-Cost Ratio			Policy Range
		Test Year	Price Cap IR Period		
		2022	2023	2024	
1	Residential	92.54%	92.54%	92.54%	85 - 115
2	GS<50	107.61%	107.61%	107.61%	80 - 120
3	GS > 50 kW (incl. WMP)	120.00%	120.00%	120.00%	80 - 120
4	Street Lighting	120.00%	120.00%	120.00%	80 - 120
5	Sentinel Lighting	92.54%	92.54%	92.54%	85 - 115
6	Unmetered Scattered Load (USL)	120.00%	120.00%	120.00%	80 - 120
7	Embedded distributor class	100.00%	100.00%	100.00%	80 - 120
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

(11) The applicant should complete Table D if it is applying for approval of a revenue-to-cost ratio in 2021 that is outside of the OEB's policy range for any customer class. Table D will show that the distributor is likely to enter into the 2022 and 2023 Price Cap IR models, as necessary. For 2022 and 2023, enter the planned revenue-to-cost ratios that will be "Change" or "No Change" in 2019 (in the current Revenue/Cost Ratio Adjustment Workform, Worksheet C1.1 'Decision - Cost Revenue Adjustment, column d), and enter TBD for class(es) that will be entered as 'Rebalance'.

This sheet replaces Appendix 2-V, and provides a simplified model for calculating the standard monthly and volumetric rates based on the allocated class revenues and fixed/variable split resulting from the cost allocation study and rate design and as proposed by the applicant. However, the RRFW does not replace the rate generator model that an applicant distributor may use in support of its application. The RRFW provides a demonstrative check on the derivation of the revenue requirement and on the proposed base distribution rates to recover the revenue requirement, based on summary information from a more detailed rate generator model and other models that applicants use for cost allocation, load forecasting, taxes/PILs, etc.

Notes:

¹ Transformer Ownership Allowance is entered as a positive amount, and only for those classes to which it applies.

² The Fixed/Variable split, for each customer class, drives the "rate generator" portion of this sheet of the RRWF. Only the "fixed" fraction is entered, as the sum of the "fixed" and "variable" portions must sum to 100%. For a distributor that may set the Monthly Service Charge, the "fixed" ratio is calculated as: $[MSC \times (\text{average number of customers or connections}) \times 12 \text{ months}] / (\text{Class Allocated Revenue Requirement})$.



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2021 Filers

Tracking Form

The first row shown, labelled "Original Application", summarizes key statistics based on the data inputs into the RRWF. After the original application filing, the applicant provides key changes in capital and operating expenses, load forecasts, cost of capital, etc., as revised through the processing of the application. This could be due to revisions or responses to interrogatories. The last row shown is the most current estimate of the cost of service data reflecting the original application and any updates provided by the applicant distributor (for updated evidence, responses to interrogatories, undertakings, etc.)

Please ensure a Reference (Column B) and/or Item Description (Column C) is entered. Please note that unused rows will automatically be hidden and the PRINT AREA set when the PRINT BUTTON on Sheet 1 is activated.

⁽¹⁾ Short reference to evidence material (interrogatory response, undertaking, exhibit number, Board Decision, Code, Guideline, Report of the Board, etc.)

⁽²⁾ Short description of change, issue, etc.

Summary of Proposed Changes

Reference ⁽¹⁾	Item / Description ⁽²⁾	Cost of Capital		Rate Base and Capital Expenditures			Operating Expenses			Revenue Requirement			
		Regulated Return on Capital	Regulated Rate of Return	Rate Base	Working Capital	Working Capital Allowance (\$)	Amortization / Depreciation	Taxes/PILs	OM&A	Service Revenue Requirement	Other Revenues	Base Revenue Requirement	Grossed up Revenue Deficiency / Sufficiency
	Original Application	\$ 5,148,360	5.24%	\$ 98,178,340	\$ 109,084,215	\$ 8,181,316	\$ 4,019,354	\$ 608,487	\$ 13,780,640	\$ 23,846,829	\$ 1,067,032	\$ 22,779,797	\$ 4,397,115