

**VIA EMAIL and RESS**

May 18, 2021

Ms. Christine E. Long  
Registrar  
Ontario Energy Board  
2300 Yonge Street, 27th Floor  
Toronto, ON M4P 1E4

Dear Ms. Long:

**Re: Enbridge Gas Inc. ("Enbridge Gas")  
Ontario Energy Board ("OEB") File No.: EB-2020-0181  
2021 Rates Application (Phase 2 – Incremental Capital Module Funding  
Request) - Draft Rate Order**

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Effective January 1, 2019, Enbridge Gas Distribution Inc. ("EGD") and Union Gas Limited ("Union") amalgamated to become Enbridge Gas Inc. ("Enbridge Gas" or "EGI"). On June 30, 2020, Enbridge Gas filed an application with the Ontario Energy Board ("OEB") under section 36(1) of the *Ontario Energy Board Act, 1998* seeking approval for changes to its natural gas rates effective January 1, 2021. This application is Enbridge Gas's third annual rate adjustment application under the IRM framework approved by the OEB in the MAADs Decision (EB-2017-0306/0307).

In a letter dated July 14, 2020, the OEB determined that it will process the "Phase 1" (IRM related elements) and "Phase 2" (ICM) filings for the 2021 Rates application as separate applications. In a decision issued on November 6, 2020, the OEB accepted the settlement proposal in Phase 1 which included an interim rate order for rates reflecting the IRM adjustments effective January 1, 2021.

On May 6, 2021, the OEB issued its Decision and Order on Phase 2 of the 2021 rates application and directed Enbridge Gas to file a Draft Rate Order, inclusive of schedules with proposed Tariff of Rates and Charges, reflecting the OEB's findings in its Decision. The Draft Rate Order shall include customer rate impacts and the associated rate riders for the approved ICM project. As per the OEB Decision, the ICM unit rates resulting from this Decision will be effective and implemented with the July 1, 2021 QRAM application.

Enclosed is the Draft Rate Order for rates effective July 1, 2021 reflecting the OEB's findings in its Decision including updates to the ICM rate riders and customer bill impacts schedules for the Decision.

The Draft Rate Order reflects the approved 2021 ICM funding of \$124.0 million for the London Line Replacement Project in the Union rate zone. Enbridge Gas is not filing a Draft Rate Order in the EGD rate zone as there are no ICM project applicable to this rate zone.

The Draft Rate Order is based on April 1, 2021 Rates as approved in April QRAM (EB-2021-0070) updated to include the associated rate riders for the approved ICM project.

The proposed 2021 rate changes resulting from the attached Draft Rate Order are:

- the net annual bill increase associated with the 2021 ICM approved funding for a typical Union South rate zone residential customer (Rate M1) consuming 2,200 m<sup>3</sup> per year is approximately \$2.05 per year for sales service customers and bundled direct purchase customers; and
- there is no bill impact associated with the 2021 ICM approved funding for a typical Union North rate zone residential customer as there are no ICM projects applicable to this rate zone.

Certain schedules in relation to the ICM requests have also been updated to reflect the impact of the 2021 Rates decision (Phase 2) and the July 1, 2021 implementation date. The required updates to following appendices were originally filed at Exhibit B, Tab 2, Schedule 1 in the pre-filed evidence:

- Appendix E: 2021-2023 ICM Project Revenue Requirement
- Appendix F: Allocation of 2021 ICM Project Revenue Requirement
- Appendix G: Derivation of 2021 ICM Rates by Rate Class
- Appendix I: Calculation of 2020 ICM Bill Impacts – Union rate zones

Customer notices filed with the July 2021 QRAM will reflect all rate changes effective July 1, 2021 including the impacts of the 2021 ICM rate riders.

To implement the ICM unit rates with the July 1, 2021 QRAM, Enbridge Gas would require a decision on the Draft Rate Order by June 10, 2021.

Please contact the undersigned if you have any questions.

Yours truly,

(Original Signed)

Rakesh Torul  
Technical Manager, Regulatory Applications

cc: David Stevens, Aird and Berlis LLP  
EB-2020-0181 Intervenors

DOCUMENTATION FOR WORKING PAPERS SUPPORTING THE  
EB-2020-0181 DRAFT RATE ORDER

1. Pursuant to the OEB's Decision and Order dated May 6, 2021, a draft rate order for Phase 2 of Enbridge Gas's 2021 Rates – Incremental Capital Module ("ICM") funding request is attached. The approved 2021 ICM request relates only to the Union rate zones.
2. The draft rate order reflects the approved 2021 ICM funding of \$124.0 million for the London Line Replacement Project. There is no approved ICM funding for the Sarnia Industrial Line Reinforcement Project.<sup>1</sup>
3. The ICM unit rates have been prepared based on an effective date in rates of July 1, 2021. As a result, the ICM unit rates have been calculated based on an average annual revenue requirement of \$7.743 million for the period July 1, 2021 to December 31, 2023.
4. The allocation of the average annual revenue requirement for the London Line Replacement Project is based on the Other Transmission allocation factor consistent with the approved cost allocation methodology of the existing London Line facilities as directed by the OEB.<sup>2</sup>
5. The ICM unit rates are embedded in the delivery and transportation charges on the applicable rate schedules as part of the draft rate order.

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<sup>1</sup> Decision and Order, May 6, 2021, p. 1.

<sup>2</sup> Decision and Order, May 6, 2021, p. 21.

EB-2020-0181  
Union Rate Zones  
Index of Appendices

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Appendix B	Rate Schedules
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ENBRIDGE GAS INC.  
Union North  
Summary of Changes to Sales Rates  
Rate 01A - Small Volume General Firm Service

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2021-0070 Approved April 1, 2021 Rate (a)	Rate Change (b)	EB-2020-0181 Approved July 1, 2021 Rate (c)
1	Monthly Charge - All Zones	\$22.87		\$22.87
	Monthly Delivery Charge - All Zones			
2	First 100 m <sup>3</sup>	9.8081		9.8081
3	Next 200 m <sup>3</sup>	9.5575		9.5575
4	Next 200 m <sup>3</sup>	9.1606		9.1606
5	Next 500 m <sup>3</sup>	8.7964		8.7964
6	Over 1,000 m <sup>3</sup>	8.4954		8.4954
7	Delivery - Price Adjustment (All Volumes)	(1.7327) (1)		(1.7327) (1)
	Carbon Charges			
8	Federal Carbon Charge (if applicable)	7.8300		7.8300
9	Facility Carbon Charge (in addition to Delivery Charge)	0.0127		0.0127
10	Federal Carbon Charge - Price Adjustment	-		-
	Gas Transportation Service			
11	Union North West Zone	4.6161		4.6161
12	Union North East Zone	2.2856		2.2856
13	Transportation - Price Adjustment (Union North West)	0.1947 (2)		0.1947 (2)
14	Transportation - Price Adjustment (Union North East)	(0.1792) (2)		(0.1792) (2)
	Storage Service			
15	Union North West Zone	2.0625		2.0625
16	Union North East Zone	5.8116		5.8116
17	Storage - Price Adjustment (Union North West)	-		-
18	Storage - Price Adjustment (Union North East)	-		-
	Commodity Cost of Gas and Fuel			
19	Union North West Zone	12.2538		12.2538
20	Union North East Zone	13.7598		13.7598
21	Commodity and Fuel - Price Adjustment (Union North West)	(1.1009) (3)		(1.1009) (4)
22	Commodity and Fuel - Price Adjustment (Union North East)	(0.9051) (4)		(0.9051) (4)
23	System Expansion Surcharge (if applicable)	23.0000		23.0000

Notes:

- (1) Approved in EB-2020-0067 (2017 & 2018 DSM Deferral and Variance Accounts), includes a temporary credit of (1.7327) cents/m<sup>3</sup> effective April 1, 2021 to September 30, 2021.
- (2) Prospective recovery of gas supply deferral accounts.
- (3) Prospective recovery of gas supply deferral accounts and rate mitigation recovery of 1.3335 cents/m<sup>3</sup> effective January 1, 2021 to March 31, 2021.
- (4) Prospective recovery of gas supply deferral accounts.

ENBRIDGE GAS INC.  
Union North  
Summary of Changes to Sales Rates  
Rate 10 - Large Volume General Firm Service

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2021-0070 Approved April 1, 2021 Rate (a)	Rate Change (b)	EB-2020-0181 Approved July 1, 2021 Rate (c)
1	Monthly Charge - All Zones	\$73.90		\$73.90
	Monthly Delivery Charge - All Zones			
2	First 1,000 m <sup>3</sup>	8.4316		8.4316
3	Next 9,000 m <sup>3</sup>	6.8455		6.8455
4	Next 20,000 m <sup>3</sup>	5.9592		5.9592
5	Next 70,000 m <sup>3</sup>	5.3791		5.3791
6	Over 100,000 m <sup>3</sup>	3.1806		3.1806
7	Delivery - Price Adjustment (All Volumes)	(2.2092) (1)		(2.2092) (1)
	Carbon Charges			
8	Federal Carbon Charge (if applicable)	7.8300		7.8300
9	Facility Carbon Charge (in addition to Delivery Charge)	0.0127		0.0127
10	Federal Carbon Charge - Price Adjustment	-		-
	Gas Transportation Service			
11	Union North West Zone	4.0418		4.0418
12	Union North East Zone	2.0947		2.0947
13	Transportation - Price Adjustment (Union North West)	0.1947 (2)		0.1947 (2)
14	Transportation - Price Adjustment (Union North East)	(0.1792) (2)		(0.1792) (2)
	Storage Service			
15	Union North West Zone	1.5036		1.5036
16	Union North East Zone	4.0032		4.0032
17	Storage - Price Adjustment (Union North West)	-		-
18	Storage - Price Adjustment (Union North East)	-		-
	Commodity Cost of Gas and Fuel			
19	Union North West Zone	12.2538		12.2538
20	Union North East Zone	13.7598		13.7598
21	Commodity and Fuel - Price Adjustment (Union North West)	(1.1009) (3)		(1.1009) (4)
22	Commodity and Fuel - Price Adjustment (Union North East)	(0.9051) (4)		(0.9051) (4)
23	System Expansion Surcharge (if applicable)	23.0000		23.0000

Notes:

- (1) Approved in EB-2020-0067 (2017 & 2018 DSM Deferral and Variance Accounts), includes a temporary credit of (2.2092) cents/m<sup>3</sup> effective April 1, 2021 to September 30, 2021.
- (2) Prospective recovery of gas supply deferral accounts.
- (3) Prospective recovery of gas supply deferral accounts and rate mitigation recovery of 1.3335 cents/m<sup>3</sup> effective January 1, 2021 to March 31, 2021.
- (4) Prospective recovery of gas supply deferral accounts.

ENBRIDGE GAS INC.  
Union North  
Summary of Changes to Sales Rates  
Rate 20 - Medium Volume Firm Service

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2021-0070 Approved April 1, 2021 Rate (a)	Rate Change (b)	EB-2020-0181 Approved July 1, 2021 Rate (c)
1	Monthly Charge	\$1,017.90		\$1,017.90
	Delivery Demand Charge			
2	First 70,000 m <sup>3</sup>	33.3824		33.3824
3	All over 70,000 m <sup>3</sup>	19.6305		19.6305
	Delivery Commodity Charge			
4	First 852,000 m <sup>3</sup>	0.7269		0.7269
5	All over 852,000 m <sup>3</sup>	0.5181		0.5181
	Carbon Charges			
6	Federal Carbon Charge (if applicable)	7.8300		7.8300
7	Facility Carbon Charge (in addition to Delivery Charge)	0.0127		0.0127
	Monthly Gas Supply Demand Charge			
8	Union North West Zone	41.8731		41.8731
9	Union North East Zone	42.5485		42.5485
10	Gas Supply Demand - Price Adjustment (All Zones)	-		-
	Commodity Transportation 1			
11	Union North West Zone	2.5245		2.5245
12	Union North East Zone	1.7598		1.7598
13	Transportation 1 - Price Adjustment (Union North West)	0.1947 (1)		0.1947 (1)
14	Transportation 1 - Price Adjustment (Union North East)	(0.1792) (1)		(0.1792) (1)
	Commodity Transportation 2			
15	Union North West Zone	-		-
16	Union North East Zone	-		-
	Commodity Cost of Gas and Fuel			
17	Union North West Zone	11.8154		11.8154
18	Union North East Zone	13.2666		13.2666
19	Commodity and Fuel - Price Adjustment (Union North West)	(1.1009) (2)		(1.1009) (3)
20	Commodity and Fuel - Price Adjustment (Union North East)	(0.9051) (3)		(0.9051) (3)
	Bundled Storage Service (\$/GJ)			
21	Monthly Demand Charge	18.501		18.501
22	Commodity Charge	0.217		0.217
23	Storage Demand - Price Adjustment	-		-

Notes:

- (1) Prospective recovery of gas supply deferral accounts.
- (2) Prospective recovery of gas supply deferral accounts and rate mitigation recovery of 1.3335 cents/m<sup>3</sup> effective January 1, 2021 to March 31, 2021.
- (3) Prospective recovery of gas supply deferral accounts.

ENBRIDGE GAS INC.  
Union North  
Summary of Changes to Sales Rates  
Rate 100 - Large Volume High Load Factor Firm Service

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2021-0070 Approved April 1, 2021 Rate (a)	Rate Change (b)	EB-2020-0181 Approved July 1, 2021 Rate (c)
1	Monthly Charge	\$1,521.96		\$1,521.96
2	Delivery Demand Charge All Zones	18.9922		18.9922
3	Delivery Commodity Charge All Zones	0.2725		0.2725
4	Carbon Charges Federal Carbon Charge (if applicable)	7.8300		7.8300
5	Facility Carbon Charge (in addition to Delivery Charge)	0.0127		0.0127
6	Monthly Gas Supply Demand Charge Union North West Zone	77.2504		77.2504
7	Union North East Zone	116.6893		116.6893
8	Gas Supply Demand - Price Adjustment (All Zones)	-		-
9	Commodity Transportation 1 Union North West Zone	4.3311		4.3311
10	Union North East Zone	6.6698		6.6698
11	Transportation 1 - Price Adjustment (Union North West)	-		-
12	Transportation 1 - Price Adjustment (Union North East)	-		-
13	Commodity Transportation 2 Union North West Zone	-		-
14	Union North East Zone	-		-
15	Commodity Cost of Gas and Fuel Union North West Zone	11.8154		11.8154
16	Union North East Zone	13.2666		13.2666
17	Commodity and Fuel - Price Adjustment (Union North West)	(1.1009) (1)		(1.1009) (2)
18	Commodity and Fuel - Price Adjustment (Union North East)	(0.9051) (2)		(0.9051) (2)
19	Bundled Storage Service (\$/GJ) Monthly Demand Charge	18.501		18.501
20	Commodity Charge	0.217		0.217
21	Storage Demand - Price Adjustment	-		-

Notes:

- (1) Prospective recovery of gas supply deferral accounts and rate mitigation recovery of 1.3335 cents/m<sup>3</sup> effective January 1, 2021 to March 31, 2021.  
(2) Prospective recovery of gas supply deferral accounts.



ENBRIDGE GAS INC.  
Union North  
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2021-0070 Approved April 1, 2021 Rate (a)	Rate Change (b)	EB-2020-0181 Approved July 1, 2021 Rate (c)
1	<u>Rate 25 - Large Volume Interruptible Service</u> Monthly Charge	\$339.91		\$339.91
2	Delivery Charge - All Zones (1) Maximum	5.4990		5.4990
3	Carbon Charges Federal Carbon Charge (if applicable)	7.8300		7.8300
4	Facility Carbon Charge (in addition to Delivery Charge)	0.0127		0.0127
5	Gas Supply Charges - All Zones Minimum	1.4848		1.4848
6	Maximum	675.9484		675.9484

Notes:

(1) Refer to Appendix C.

ENBRIDGE GAS INC.  
Union South  
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2021-0070 Approved April 1, 2021 Rate (a)	Rate Change (b)	EB-2020-0181 Approved July 1, 2021 Rate (c)
	<u>Utility Sales</u>			
1	Commodity and Fuel	13.4774		13.4774
2	Commodity and Fuel - Price Adjustment	0.2312 (1)		0.2312 (1)
3	Transportation	-		-
4	Total Gas Supply Commodity Charge	<u>13.7086</u>	<u>-</u>	<u>13.7086</u>
	 <u>M4 Firm Commercial/Industrial</u>			
5	Minimum annual gas supply commodity charge	0.1983		0.1983
	 <u>M4 / M5A Interruptible Commercial/Industrial</u>			
6	Minimum annual gas supply commodity charge	0.1983		0.1983
	 <u>Storage and Transportation Supplemental Services - Rate T1, Rate T2 &amp; Rate T3</u>	<u>\$/GJ</u>		<u>\$/GJ</u>
	Monthly demand charges: (\$/GJ)			
7	Firm gas supply service	45.261		45.261
8	Firm backstop gas	1.548		1.548
	Commodity charges:			
9	Gas supply	3.449		3.449
10	Backstop gas	3.925	0.006	3.932
11	Reasonable Efforts Backstop Gas	5.083	0.024	5.107
12	Supplemental Inventory	Note (2)		Note (2)
13	Supplemental Gas Sales Service (cents/m <sup>3</sup> )	16.7536	0.0250	16.7786
14	Failure to Deliver	2.970	0.024	2.994
15	Discretionary Gas Supply Service (DGSS)	Note (3)		Note (3)

Notes:

- (1) Prospective recovery of gas supply deferral accounts.
- (2) The charge for banked gas purchases shall be the higher of the daily spot gas cost at Dawn in the month of or the month following the month in which gas is sold under this rate and shall not be less than Union's approved weighted average cost of gas.
- (3) Reflects the "back to back" price plus gas supply administration charge.

ENBRIDGE GAS INC.  
Union South  
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2021-0070 Approved April 1, 2021 Rate (a)	Rate Change (b)	EB-2020-0181 Approved July 1, 2021 Rate (c)
1	<u>Rate M1 - Small Volume General Service Rate</u> Monthly Charge	\$22.87		\$22.87
2	First 100 m <sup>3</sup>	5.6938	0.0933	5.7871
3	Next 150 m <sup>3</sup>	5.4091	0.0933	5.5024
4	All over 250 m <sup>3</sup>	4.6736	0.0933	4.7669
5	Delivery - Price Adjustment (All Volumes)	4.9085 (1)		4.9085 (1)
	Carbon Charges			
6	Federal Carbon Charge (if applicable)	7.8300		7.8300
7	Facility Carbon Charge (in addition to Delivery Charge)	0.0127		0.0127
8	Federal Carbon Charge - Price Adjustment	-		-
9	Storage Service	0.8018		0.8018
10	Storage - Price Adjustment	-		-
11	System Expansion Surcharge (if applicable)	23.0000		23.0000
12	<u>Rate M2 - Large Volume General Service Rate</u> Monthly Charge	\$73.90		\$73.90
13	First 1,000 m <sup>3</sup>	5.1179	0.0833	5.2012
14	Next 6,000 m <sup>3</sup>	5.0248	0.0833	5.1081
15	Next 13,000 m <sup>3</sup>	4.7331	0.0833	4.8164
16	All over 20,000 m <sup>3</sup>	4.3998	0.0833	4.4831
17	Delivery - Price Adjustment (All Volumes) (3)	(1.2364) (2)		(1.2364) (2)
	Carbon Charges			
18	Federal Carbon Charge (if applicable)	7.8300		7.8300
19	Facility Carbon Charge (in addition to Delivery Charge)	0.0127		0.0127
20	Federal Carbon Charge - Price Adjustment	-		-
21	Storage Service	0.7017		0.7017
22	Storage - Price Adjustment	-		-
23	System Expansion Surcharge (if applicable)	23.0000		23.0000

Notes:

- (1) Approved in EB-2020-0067 (2017 & 2018 DSM Deferral and Variance Accounts), includes a temporary charge of 4.9085 cents/m<sup>3</sup> effective April 1, 2021 to September 30, 2021.  
(2) Approved in EB-2020-0067 (2017 & 2018 DSM Deferral and Variance Accounts), includes a temporary credit of (1.2364) cents/m<sup>3</sup> effective April 1, 2021 to September 30, 2021.

ENBRIDGE GAS INC.  
Union South  
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2021-0070 Approved April 1, 2021 Rate (a)	Rate Change (b)	EB-2020-0181 Approved July 1, 2021 Rate (c)
	<u>Rate M4 - Firm comm/ind contract rate</u>			
	Monthly demand charge:			
1	First 8,450 m <sup>3</sup>	64.7375	0.9004	65.6379
2	Next 19,700 m <sup>3</sup>	30.4728	0.9004	31.3732
3	All over 28,150 m <sup>3</sup>	26.0204	0.9004	26.9208
	Monthly delivery commodity charge:			
4	First block	1.6462		1.6462
5	All remaining use	0.6146		0.6146
6	Delivery - Price Adjustment (All Volumes)	-		-
	Carbon Charges			
7	Federal Carbon Charge (if applicable)	7.8300		7.8300
8	Facility Carbon Charge (in addition to Delivery Charge)	0.0127		0.0127
9	Minimum annual firm delivery commodity charge	1.8445		1.8445
	<u>Interruptible contracts (1)</u>			
10	Monthly Charge	\$712.40		\$712.40
	Daily delivery commodity charge:			
11	2,400 m <sup>3</sup> to 17,000 m <sup>3</sup>	3.1926		3.1926
12	17,000 m <sup>3</sup> to 30,000 m <sup>3</sup>	3.0627		3.0627
13	30,000 m <sup>3</sup> to 50,000 m <sup>3</sup>	2.9944		2.9944
14	50,000 m <sup>3</sup> to 60,000 m <sup>3</sup>	2.9465		2.9465
15	Delivery - Price Adjustment (All Volumes)	-		-
	Carbon Charges			
16	Federal Carbon Charge (if applicable)	7.8300		7.8300
17	Facility Carbon Charge (in addition to Delivery Charge)	0.0127		0.0127
18	Minimum annual interruptible delivery commodity charge	3.3909		3.3909
	<u>Rate M5A - interruptible comm/ind contract</u>			
	<u>Firm contracts (1)</u>			
19	Monthly demand charge	39.2300	1.0716	40.3016
20	Monthly delivery commodity charge	2.5915		2.5915
21	Delivery - Price Adjustment (All Volumes)	-		-
	Carbon Charges			
22	Federal Carbon Charge (if applicable)	7.8300		7.8300
23	Facility Carbon Charge (in addition to Delivery Charge)	0.0127		0.0127
	<u>Interruptible contracts (1)</u>			
24	Monthly Charge	\$712.40		\$712.40
	Daily delivery commodity charge:			
25	2,400 m <sup>3</sup> to 17,000 m <sup>3</sup>	3.1926		3.1926
26	17,000 m <sup>3</sup> to 30,000 m <sup>3</sup>	3.0627		3.0627
27	30,000 m <sup>3</sup> to 50,000 m <sup>3</sup>	2.9944		2.9944
28	50,000 m <sup>3</sup> to 60,000 m <sup>3</sup>	2.9465		2.9465
29	Delivery - Price Adjustment (All Volumes)	-		-
	Carbon Charges			
30	Federal Carbon Charge (if applicable)	7.8300		7.8300
31	Facility Carbon Charge (in addition to Delivery Charge)	0.0127		0.0127
32	Minimum annual interruptible delivery commodity charge	3.3909		3.3909

Notes:

(1) Price changes to individual interruptible and seasonal contract rates are provided in Appendix C.

ENBRIDGE GAS INC.  
Union South  
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2021-0070 Approved April 1, 2021 Rate (a)	Rate Change (b)	EB-2020-0181 Approved July 1, 2021 Rate (c)
	<u>Rate M7 - Special large volume contract</u>			
	<u>Firm</u>			
1	Monthly demand charge	33.9994	0.7973	34.7967
2	Monthly delivery commodity charge	0.2705		0.2705
3	Delivery - Price Adjustment	-		-
	<u>Interruptible (1)</u>			
4	Monthly delivery commodity charge: Maximum	6.2556	0.1404	6.3960
5	Delivery - Price Adjustment	-		-
	<u>Seasonal (1)</u>			
6	Monthly delivery commodity charge: Maximum	6.0115	0.1404	6.1519
7	Delivery - Price Adjustment	-		-
	Carbon Charges			
8	Federal Carbon Charge (if applicable)	7.8300		7.8300
9	Facility Carbon Charge (in addition to Delivery Charge)	0.0127		0.0127
	<u>Rate M9 - Large wholesale service</u>			
10	Monthly demand charge	25.3044	0.8538	26.1582
11	Monthly delivery commodity charge	0.1586		0.1586
12	Delivery - Price Adjustment	-		-
	Carbon Charges			
13	Federal Carbon Charge (if applicable)	7.8300		7.8300
14	Facility Carbon Charge (in addition to Delivery Charge)	0.0127		0.0127
	<u>Rate M10 - Small wholesale service</u>			
15	Monthly delivery commodity charge	7.7846	0.1102	7.8948
	Carbon Charges			
16	Federal Carbon Charge (if applicable)	7.8300		7.8300
17	Facility Carbon Charge (in addition to Delivery Charge)	0.0127		0.0127

Notes:

(1) Price changes to individual interruptible and seasonal contract rates are provided in Appendix C.

ENBRIDGE GAS INC.  
Union South  
Summary of Changes to Contract Carriage Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2021-0070 Approved April 1, 2021 Rate (a)	Rate Change (b)	EB-2020-0181 Approved July 1, 2021 Rate (c)
	<u>Contract Carriage Service</u>			
	<u>Rate T1 - Storage and Transportation</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
1	Firm space	0.012		0.012
	Firm Injection/Withdrawal Right			
2	Union provides deliverability inventory	1.653		1.653
3	Customer provides deliverability inventory	1.388		1.388
4	Firm incremental injection	1.388		1.388
5	Interruptible withdrawal	1.388		1.388
	Commodity charges:			
6	Withdrawal	0.027		0.027
7	Customer provides compressor fuel	0.012		0.012
8	Injection	0.027		0.027
9	Customer provides compressor fuel	0.012		0.012
10	Storage fuel ratio - customer provides fuel	0.424%		0.424%
	<u>Transportation (cents / m<sup>3</sup>)</u>			
11	Monthly demand charge first 28,150 m <sup>3</sup>	42.6346	0.7602	43.3948
12	Monthly demand charge next 112,720 m <sup>3</sup>	30.0864	0.7602	30.8466
	Firm commodity charges:			
13	Union provides compressor fuel - All volumes	0.1579		0.1579
14	Customer provides compressor fuel - All volumes	0.1117		0.1117
	Interruptible commodity charges: (1)			
15	Maximum - Union provides compressor fuel	6.2556	0.1404	6.3960
16	Maximum - customer provides compressor fuel	6.2094	0.1404	6.3498
	Carbon Charges			
17	Federal Carbon Charge (if applicable)	7.8300		7.8300
18	Facility Carbon Charge (in addition to Transportation Commodity Charge(s))	0.0127		0.0127
19	Transportation fuel ratio - customer provides fuel	0.341%		0.341%
	<u>Authorized overrun services</u>			
	<u>Storage (\$ / GJ)</u>			
	Commodity charges			
20	Injection / Withdrawals	0.098		0.098
21	Customer provides compressor fuel	0.066		0.066
22	Transportation commodity charge (cents/m <sup>3</sup> )	1.5596	0.0250	1.5846
23	Customer provides compressor fuel	1.5134	0.0250	1.5384
	Carbon Charges			
24	Federal Carbon Charge (if applicable)	7.8300		7.8300
25	Facility Carbon Charge (in addition to Transportation Commodity Charge)	0.0127		0.0127
26	<u>Monthly Charge</u>	\$2,040.01		\$2,040.01

Notes:

(1) Price changes to individual interruptible contract rates are provided in Appendix C.

ENBRIDGE GAS INC.  
Union South  
Summary of Changes to Contract Carriage Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2021-0070 Approved April 1, 2021 Rate (a)	Rate Change (b)	EB-2020-0181 Approved July 1, 2021 Rate (c)
	<u>Contract Carriage Service</u>			
	<u>Rate T2 - Storage and Transportation</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
1	Firm space	0.012		0.012
	Firm Injection/Withdrawal Right			
2	Union provides deliverability inventory	1.653		1.653
3	Customer provides deliverability inventory	1.388		1.388
4	Firm incremental injection	1.388		1.388
5	Interruptible withdrawal	1.388		1.388
	Commodity charges:			
6	Withdrawal	0.027		0.027
7	Customer provides compressor fuel	0.012		0.012
8	Injection	0.027		0.027
9	Customer provides compressor fuel	0.012		0.012
10	Storage fuel ratio - customer provides fuel	0.424%		0.424%
	<u>Transportation (cents / m<sup>3</sup>)</u>			
11	Monthly demand charge first 140,870 m <sup>3</sup>	31.9851	0.8483	32.8334
12	Monthly demand charge all over 140,870 m <sup>3</sup>	17.4560	0.8483	18.3043
	Firm commodity charges:			
13	Union provides compressor fuel - All volumes	0.0617		0.0617
14	Customer provides compressor fuel - All volumes	0.0214		0.0214
	Interruptible commodity charges: (1)			
15	Maximum - Union provides compressor fuel	6.2556	0.1404	6.3960
16	Maximum - customer provides compressor fuel	6.2153	0.1404	6.3557
	Carbon Charges			
17	Federal Carbon Charge (if applicable)	7.8300		7.8300
18	Facility Carbon Charge (in addition to Transportation Commodity Charge(s))	0.0127		0.0127
19	Transportation fuel ratio - customer provides fuel	0.297%		0.297%
	<u>Authorized overrun services</u>			
	<u>Storage (\$ / GJ)</u>			
	Commodity charges			
20	Injection / Withdrawals	0.098		0.098
21	Customer provides compressor fuel	0.066		0.066
22	Transportation commodity charge (cents/m <sup>3</sup> )	1.1133	0.0279	1.1412
23	Customer provides compressor fuel	1.0730	0.0279	1.1009
	Carbon Charges			
24	Federal Carbon Charge (if applicable)	7.8300		7.8300
25	Facility Carbon Charge (in addition to Transportation Commodity Charge)	0.0127		0.0127
26	<u>Monthly Charge</u>	\$6,339.15		\$6,339.15

Notes:

(1) Price changes to individual interruptible contract rates are provided in Appendix C.

ENBRIDGE GAS INC.  
Union South  
Summary of Changes to Contract Carriage Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2021-0070 Approved April 1, 2021 Rate (a)	Rate Change (b)	EB-2020-0181 Approved July 1, 2021 Rate (c)
	<u>Rate T3 - Storage and Transportation</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
1	Firm space	0.012		0.012
	Firm Injection/Withdrawal Right			
2	Union provides deliverability inventory	1.653		1.653
3	Customer provides deliverability inventory	1.388		1.388
4	Firm incremental injection	1.388		1.388
5	Interruptible withdrawal	1.388		1.388
	Commodity charges:			
6	Withdrawal	0.027		0.027
7	Customer provides compressor fuel	0.012		0.012
8	Injection	0.027		0.027
9	Customer provides compressor fuel	0.012		0.012
10	Storage fuel ratio - Customer provides fuel	0.424%		0.424%
	<u>Transportation (cents / m<sup>3</sup>)</u>			
11	Monthly demand charge	18.7199	0.8309	19.5508
12	Union provides compressor fuel - All volumes	0.1074		0.1074
13	Customer provides compressor fuel - All volumes	0.0526		0.0526
	Carbon Charges			
14	Federal Carbon Charge (if applicable)	7.8300		7.8300
15	Facility Carbon Charge (in addition to Transportation Commodity Charge)	0.0127		0.0127
16	Transportation fuel ratio - Customer provides fuel	0.404%		0.404%
	<u>Authorized overrun services</u>			
	<u>Storage (\$ / GJ)</u>			
	Commodity charges			
17	Injection / Withdrawals	0.098		0.098
18	Customer provides compressor fuel	0.066		0.066
19	Transportation commodity charge (cents/m <sup>3</sup> )	0.7228	0.0274	0.7502
20	Customer provides compressor fuel	0.6680	0.0274	0.6954
	Carbon Charges			
21	Federal Carbon Charge (if applicable)	7.8300		7.8300
22	Facility Carbon Charge (in addition to Transportation Commodity Charge)	0.0127		0.0127
	<u>Monthly Charge</u>			
23	City of Kitchener	\$21,450.63		\$21,450.63
24	EPCOR Natural Gas (Aylmer)	\$3,292.89		\$3,292.89
25	Six Nations	\$1,097.63		\$1,097.63



ENBRIDGE GAS INC.  
Union South  
Summary of Changes to Unbundled Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2021-0070 Approved April 1, 2021 Rate (a)	Rate Change (b)	EB-2020-0181 Approved July 1, 2021 Rate (c)
	<u>U2 Unbundled Service</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
	Standard Storage Service (SSS)			
1	Combined Firm Space & Deliverability	0.027		0.027
	Standard Peaking Service (SPS)			
2	Combined Firm Space & Deliverability	0.135		0.135
3	Incremental firm injection right	1.232		1.232
4	Incremental firm withdrawal right	1.232		1.232
	Commodity charges:			
5	Injection customer provides compressor fuel	0.030		0.030
6	Withdrawal customer provides compressor fuel	0.030		0.030
7	Storage fuel ratio - Customer provides fuel	0.424%		0.424%
	<u>Authorized overrun services</u>			
	<u>Storage (\$ / GJ)</u>			
	Commodity charges:			
8	Injection customer provides compressor fuel	0.071		0.071
9	Withdrawal customer provides compressor fuel	0.071		0.071

ENBRIDGE GAS INC.  
Union South  
Summary of Changes to Storage and Transportation Rates

Line No.	Particulars (\$/GJ)	EB-2021-0070 Approved April 1, 2021 Rate (a)	Rate Change (b)	EB-2020-0181 Approved July 1, 2021 Rate (c)
	<u>M12 Transportation Service</u>			
	<u>Firm transportation</u>			
	Monthly demand charges:			
1	Dawn to Kirkwall	3.110		3.110
2	Dawn to Parkway	3.665		3.665
3	Kirkwall to Parkway	0.555		0.555
4	F24-T	0.073		0.073
	<u>M12-X Firm Transportation</u>			
5	Between Dawn, Kirkwall and Parkway	4.530		4.530
	Commodity charges:			
6	Easterly	Note (1)		Note (1)
7	Westerly	Note (1)		Note (1)
8	Facility Carbon Charge (in addition to Commodity Charges)	0.003		0.003
9	Parkway (TCPL / EGT) to Parkway (Cons) / Lisgar	Note (1)		Note (1)
	<u>Limited Firm/Interruptible</u>			
	Monthly demand charges:			
10	Maximum	8.796		8.796
	Commodity charges :			
11	Others	Note (1)		Note (1)
	<u>Authorized Overrun</u>			
	Transportation commodity charges:			
	Easterly:			
12	Dawn to Kirkwall - Union supplied fuel	Note (1)		Note (1)
13	Dawn to Parkway - Union supplied fuel	Note (1)		Note (1)
14	Kirkwall to Parkway - Union supplied fuel	Note (1)		Note (1)
15	Dawn to Kirkwall - Shipper supplied fuel	0.102 (1)		0.102 (1)
16	Dawn to Parkway - Shipper supplied fuel	0.120 (1)		0.120 (1)
17	Kirkwall to Parkway - Shipper supplied fuel	0.018 (1)		0.018 (1)
	<u>M12-X Firm Transportation</u>			
18	Between Dawn, Kirkwall and Parkway - Union supplied fuel	Note (1)		Note (1)
19	Between Dawn, Kirkwall and Parkway - Shipper supplied fuel:	0.149 (1)		0.149 (1)
20	Facility Carbon Charge (in addition to Commodity Charges)	0.003		0.003
	<u>M13 Transportation of Locally Produced Gas</u>			
21	Monthly fixed charge per customer station	\$997.17		\$997.17
22	Transmission commodity charge to Dawn	0.036		0.036
23	Commodity charge - Union supplied fuel	0.006		0.006
24	Commodity charge - Shipper supplied fuel	Note (2)		Note (2)
25	Facility Carbon Charge (in addition to Commodity Charge)	0.003		0.003
26	Authorized Overrun - Union supplied fuel	0.125		0.125
27	Authorized Overrun - Shipper supplied fuel	0.120 (2)		0.120 (2)
28	Facility Carbon Charge (in addition to Authorized Overrun Charge)	0.003		0.003

Notes:

- (1) Monthly fuel rates and fuel and commodity ratios per Schedule "C".  
(2) Plus shipper supplied fuel per rate schedule.

ENBRIDGE GAS INC.  
Union South  
Summary of Changes to Storage and Transportation Rates

Line No.	Particulars (\$/GJ)	EB-2021-0070 Approved April 1, 2021 Rate (a)	Rate Change (b)	EB-2020-0181 Approved July 1, 2021 Rate (c)
	<u>M16 Storage Transportation Service</u>			
1	Monthly fixed charge per customer station	\$1,586.39		\$1,586.39
	Monthly demand charges:			
2	East of Dawn	0.801		0.801
3	West of Dawn	2.534		2.534
4	Transmission commodity charge to Dawn	0.036		0.036
	Transportation Fuel Charges to Dawn:			
5	East of Dawn - Union supplied fuel	0.006		0.006
6	West of Dawn - Union supplied fuel	0.006		0.006
7	East of Dawn - Shipper supplied fuel	Note (1)		Note (1)
8	West of Dawn - Shipper supplied fuel	Note (1)		Note (1)
	Transportation Fuel Charges to Pools:			
9	East of Dawn - Union supplied fuel	0.007		0.007
10	West of Dawn - Union supplied fuel	0.016		0.016
11	East of Dawn - Shipper supplied fuel	Note (1)		Note (1)
12	West of Dawn - Shipper supplied fuel	Note (1)		Note (1)
13	Facility Carbon Charge (in addition to Transportation Fuel Charges)	0.003		0.003
	<u>Authorized Overrun</u>			
	Transportation Fuel Charges to Dawn:			
14	East of Dawn - Union supplied fuel	0.068		0.068
15	West of Dawn - Union supplied fuel	0.125		0.125
16	East of Dawn - Shipper supplied fuel	0.062 (1)		0.062 (1)
17	West of Dawn - Shipper supplied fuel	0.119 (1)		0.119 (1)
	Transportation Fuel Charges to Pools:			
18	East of Dawn - Union supplied fuel	0.033		0.033
19	West of Dawn - Union supplied fuel	0.099		0.099
20	East of Dawn - Shipper supplied fuel	0.026 (1)		0.026 (1)
21	West of Dawn - Shipper supplied fuel	0.083 (1)		0.083 (1)
22	Facility Carbon Charge (in addition to Transportation Fuel Charges)	0.003		0.003
	<u>M17 Transportation Service</u>			
23	Monthly Charge - South Bruce	\$2,032.69		\$2,032.69
	<u>Firm Transportation</u>			
	Monthly Demand Charges			
24	Dawn to Delivery Area	4.506		4.506
25	Kirkwall to Delivery Area or Dawn	2.764		2.764
26	Parkway (TCPL) to Delivery Area or Dawn	2.764		2.764
	Facility Carbon Charge (in addition to Transportation Fuel Charges)	0.003		0.003
	Commodity Charges			
27	Dawn to Delivery Area - Utility Supplied Fuel (Nov. 1 - Mar. 31)	0.027		0.027
28	Dawn to Delivery Area - Utility Supplied Fuel (Apr. 1 - Oct. 31)	0.011		0.011
29	Kirkwall to Delivery Area or Dawn - Utility Supplied Fuel (Nov. 1 - Mar. 31)	0.006		0.006
30	Kirkwall to Delivery Area or Dawn - Utility Supplied Fuel (Apr. 1 - Oct. 31)	0.006		0.006
31	Parkway (TCPL) to Delivery Area or Dawn - Utility Supplied Fuel (Nov. 1 - Mar. 31)	0.006		0.006
32	Parkway (TCPL) to Delivery Area or Dawn - Utility Supplied Fuel (Apr. 1 - Oct. 31)	0.011		0.011
33	Dawn to Delivery Area - Shipper Supplied Fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
34	Dawn to Delivery Area - Shipper Supplied Fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
35	Kirkwall to Delivery Area or Dawn - Shipper Supplied Fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
36	Kirkwall to Delivery Area or Dawn - Shipper Supplied Fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
37	Parkway (TCPL) to Delivery Area or Dawn - Shipper Supplied Fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
38	Parkway (TCPL) to Delivery Area or Dawn - Shipper Supplied Fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)

Notes:

(1) Plus shipper supplied fuel per rate schedule.

ENBRIDGE GAS INC.  
Union South  
Summary of Changes to Storage and Transportation Rates

Line No.	Particulars (\$/GJ)	EB-2021-0070 Approved April 1, 2021 Rate (a)	Rate Change (b)	EB-2020-0181 Approved July 1, 2021 Rate (c)
	<u>M17 Transportation Service cont'd</u>			
	<u>Authorized Overrun</u>			
	Transportation Commodity Charges			
1	Dawn to Delivery Area - Utility Supplied Fuel (Nov. 1 - Mar. 31)	0.198		0.198
2	Dawn to Delivery Area - Utility Supplied Fuel (Apr. 1 - Oct. 31)	0.182		0.182
3	Kirkwall to Delivery Area or Dawn - Utility Supplied Fuel (Nov. 1 - Mar. 31)	0.119		0.119
4	Kirkwall to Delivery Area or Dawn - Utility Supplied Fuel (Apr. 1 - Oct. 31)	0.119		0.119
5	Parkway (TCPL) to Delivery Area or Dawn - Utility Supplied Fuel (Nov. 1 - Mar. 31)	0.119		0.119
6	Parkway (TCPL) to Delivery Area or Dawn - Utility Supplied Fuel (Apr. 1 - Oct. 31)	0.124		0.124
7	Dawn to Delivery Area - Shipper Supplied Fuel (Nov. 1 - Mar. 31)	0.148 (1)		0.148 (1)
8	Dawn to Delivery Area - Shipper Supplied Fuel (Apr. 1 - Oct. 31)	0.148 (1)		0.148 (1)
9	Kirkwall to Delivery Area or Dawn - Shipper Supplied Fuel (Nov. 1 - Mar. 31)	0.091 (1)		0.091 (1)
10	Kirkwall to Delivery Area or Dawn - Shipper Supplied Fuel (Apr. 1 - Oct. 31)	0.091 (1)		0.091 (1)
11	Parkway (TCPL) to Delivery Area or Dawn - Shipper Supplied Fuel (Nov. 1 - Mar. 31)	0.091 (1)		0.091 (1)
12	Parkway (TCPL) to Delivery Area or Dawn - Shipper Supplied Fuel (Apr. 1 - Oct. 31)	0.091 (1)		0.091 (1)
13	Facility Carbon Charge (in addition to Transportation Fuel Charges)	0.003		0.003
	<u>C1 - Cross Franchise Transportation Service</u>			
	<u>Transportation service</u>			
	Monthly demand charges:			
14	St. Clair / Bluewater & Dawn	2.534		2.534
15	Ojibway & Dawn	2.534		2.534
16	Parkway to Dawn	0.865		0.865
17	Parkway to Kirkwall	0.865		0.865
18	Kirkwall to Dawn	1.525		1.525
19	Dawn to Kirkwall	3.110		3.110
20	Dawn to Parkway	3.665		3.665
21	Kirkwall to Parkway	0.555		0.555
22	Dawn to Dawn-Vector	0.031		0.031
23	Dawn to Dawn-TCPL	0.144		0.144
	Commodity charges:			
24	St. Clair / Bluewater & Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.010		0.010
25	St. Clair / Bluewater & Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.007		0.007
26	Ojibway & Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.011		0.011
27	Ojibway & Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.016		0.016
28	Parkway to Kirkwall / Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.006		0.006
29	Parkway to Kirkwall / Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.011		0.011
30	Kirkwall to Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.006		0.006
31	Kirkwall to Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.006		0.006
32	Dawn to Kirkwall - Union supplied fuel (Nov. 1 - Mar. 31)	0.027		0.027
33	Dawn to Kirkwall - Union supplied fuel (Apr. 1 - Oct. 31)	0.011		0.011
34	Dawn to Parkway - Union supplied fuel (Nov. 1 - Mar. 31)	0.037		0.037
35	Dawn to Parkway - Union supplied fuel (Apr. 1 - Oct.31)	0.021		0.021
36	Kirkwall to Parkway - Union supplied fuel (Nov. 1 - Mar. 31)	0.016		0.016
37	Kirkwall to Parkway - Union supplied fuel (Apr. 1 - Oct.31)	0.015		0.015

Notes:

(1) Plus shipper supplied fuel per rate schedule.

ENBRIDGE GAS INC.  
Union South  
Summary of Changes to Storage and Transportation Rates

Line No.	Particulars (\$/GJ)	EB-2021-0070 Approved April 1, 2021 Rate (a)	Rate Change (b)	EB-2020-0181 Approved July 1, 2021 Rate (c)
	<u>C1 - Cross Franchise Transportation Service</u>			
	<u>Transportation service cont'd</u>			
1	St. Clair / Bluewater & Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
2	St. Clair / Bluewater & Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
3	Ojibway & Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
4	Ojibway & Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
5	Parkway to Kirkwall / Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
6	Parkway to Kirkwall / Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
7	Kirkwall to Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
8	Kirkwall to Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
9	Dawn to Kirkwall - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
10	Dawn to Kirkwall - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
11	Dawn to Parkway - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
12	Dawn to Parkway - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
13	Kirkwall to Parkway - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
14	Kirkwall to Parkway - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
15	Dawn to Dawn-Vector - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
16	Dawn to Dawn-Vector - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
17	Dawn to Dawn-TCPL - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
18	Dawn to Dawn-TCPL - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
19	Dawn(Tecumseh), Dawn(Facilities or TCPL), Dawn (Vector) and Dawn (TSLE)	Note (1)		Note (1)
20	Facility Carbon Charge (in addition to Commodity Charges)	0.003		0.003
21	Interruptible and Short Term (1 year or less) Firm Transportation: Maximum	75.00		75.00
	<u>Authorized Overrun</u>			
	Firm transportation commodity charges:			
22	St. Clair / Bluewater & Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.093		0.093
23	St. Clair / Bluewater & Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.091		0.091
24	Ojibway & Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.094		0.094
25	Ojibway & Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.099		0.099
26	Parkway to Kirkwall / Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.148		0.148
27	Parkway to Kirkwall / Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.154		0.154
28	Kirkwall to Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.078		0.078
29	Kirkwall to Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.078		0.078
30	Dawn to Kirkwall - Union supplied fuel (Nov. 1 - Mar. 31)	0.152		0.152
31	Dawn to Kirkwall - Union supplied fuel (Apr. 1 - Oct. 31)	0.136		0.136
32	Dawn to Parkway - Union supplied fuel (Nov. 1 - Mar. 31)	0.180		0.180
33	Dawn to Parkway - Union supplied fuel (Apr. 1 - Oct. 31)	0.164		0.164
34	Kirkwall to Parkway - Union supplied fuel (Nov. 1 - Mar. 31)	0.056		0.056
35	Kirkwall to Parkway - Union supplied fuel (Apr. 1 - Oct. 31)	0.056		0.056
36	St. Clair / Bluewater & Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.083 (1)		0.083 (1)
37	St. Clair / Bluewater & Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.083 (1)		0.083 (1)
38	Ojibway & Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.083 (1)		0.083 (1)
39	Ojibway & Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.083 (1)		0.083 (1)
40	Parkway to Kirkwall / Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.120 (1)		0.120 (1)
41	Parkway to Kirkwall / Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.120 (1)		0.120 (1)
42	Kirkwall to Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.050 (1)		0.050 (1)
43	Kirkwall to Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.050 (1)		0.050 (1)
44	Dawn to Kirkwall - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.102 (1)		0.102 (1)
45	Dawn to Kirkwall - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.102 (1)		0.102 (1)
46	Dawn to Parkway - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.120 (1)		0.120 (1)
47	Dawn to Parkway - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.120 (1)		0.120 (1)
48	Kirkwall to Parkway - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.018 (1)		0.018 (1)
49	Kirkwall to Parkway - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.018 (1)		0.018 (1)
50	Dawn to Dawn-Vector - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.001 (1)		0.001 (1)
51	Dawn to Dawn-Vector - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.001 (1)		0.001 (1)
52	Dawn to Dawn-TCPL - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.005 (1)		0.005 (1)
53	Dawn to Dawn-TCPL - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.005 (1)		0.005 (1)
54	Facility Carbon Charge (in addition to Commodity Charges)	0.003		0.003

Notes:

(1) Plus shipper supplied fuel per rate schedule.

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ENBRIDGE GAS INC.  
UNION NORTH  
RATE 01 - SMALL VOLUME GENERAL FIRM SERVICE

**ELIGIBILITY**

Any customer in Union's North West and North East Zones who is an end user whose total gas requirements at that location are equal to or less than 50,000 m<sup>3</sup> per year.

**SERVICES AVAILABLE**

The following services are available under this rate schedule:

(a) **Sales Service**

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service, the Monthly, Delivery, Carbon (if applicable) and Gas Supply Charges shall apply.

(b) **Transportation Service**

For continuous delivery on Union's distribution system from the Point of Receipt on TransCanada's system to the Point of Consumption on the customer's premises of natural gas owned by the customer and transported by TransCanada under a firm transportation service tariff or equivalent National Energy Board Order. For this service, the Monthly, Delivery and Carbon (if applicable) Charges shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems.

Transportation Service customers in the Union North East Zone may contract with Union for transportation service from Dawn to the customer's delivery area. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway firm transportation rate and applicable fuel charges, in accordance with Union's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) transportation charges on upstream pipelines from Parkway to the customer's delivery area.

(c) **Bundled Transportation Service**

For continuous delivery by Union of gas owned by the customer and for the associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service the Monthly, Delivery and Carbon (if applicable) Charges, as well as the Storage and Transportation Charges of the Gas Supply Charge, shall apply.

**MONTHLY RATES AND CHARGES**

	<u>Union North West</u>	<u>Union North East</u>
<u>APPLICABLE TO ALL SERVICES</u>		
<u>MONTHLY CHARGE</u>	\$22.87	\$22.87
<u>DELIVERY CHARGE</u>	<u>¢ per m<sup>3</sup></u>	<u>¢ per m<sup>3</sup></u>
First 100 m <sup>3</sup> per month @	9.8081	9.8081
Next 200 m <sup>3</sup> per month @	9.5575	9.5575
Next 200 m <sup>3</sup> per month @	9.1606	9.1606
Next 500 m <sup>3</sup> per month @	8.7964	8.7964
Over 1,000 m <sup>3</sup> per month @	8.4954	8.4954
Delivery-Price Adjustment (All Volumes) (1)	(1.7327)	(1.7327)
<u>CARBON CHARGES</u>		
Federal Carbon Charge (if applicable) (2)	7.8300	7.8300
Facility Carbon Charge (in addition to Delivery Charge)	0.0127	0.0127
Federal Carbon Charge - Price Adjustment (if applicable)	-	-

Notes:

- (1) Approved in EB-2020-0067 (2017 & 2018 DSM Deferral and Variance Accounts), includes a temporary credit of (1.7327) cents/m<sup>3</sup> effective April 1, 2021 to September 30, 2021.
- (2) The Federal Carbon Charge for on-reserve First Nations customers are interim, per the Board's Decision and Order in EB-2019-0247.

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### ADDITIONAL CHARGES FOR SALES SERVICE

#### GAS SUPPLY CHARGES

Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.  
The applicable rates are provided in Schedule "A".

#### SYSTEM EXPANSION SURCHARGE ("SES") AND TEMPORARY CONNECTION SURCHARGE ("TCS") (if applicable) (1)

The SES is applicable to a customer who receives gas distribution services from the Company as part of a Community Expansion Project listed below. The SES is applied to all volumes consumed by customers in the approved Community Expansion Project areas. The Company may apply the SES for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy.

The TCS is applicable to a customer who receives gas distribution services from the Company as part of a Small Main Extension or Customer Attachment Project in lieu of paying a Contribution in Aid of Construction (CIAC). The TCS is applied to all volumes consumed, if applicable. The Company may require payment of a CIAC or apply the TCS for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy.

System Expansion Surcharge (SES):	23.0000 ¢ per m <sup>3</sup>	
Temporary Connection Surcharge (TCS):	23.0000 ¢ per m <sup>3</sup>	
<u>Community Expansion Project Areas:</u>	<u>In-service Date</u>	<u>SES Term</u>
Prince Township	2018	22 years
North Bay - Northshore and Peninsula Roads	2020	40 years

#### Notes:

(1) Additional conditions and defined terms applicable to the SES and TCS are set out in the Company's Distribution New Business Guidelines as approved by the OEB in its EB-2020-0094 decision.

#### **MONTHLY BILL**

The monthly bill will equal the sum of the monthly charges plus the rates multiplied by the applicable gas quantities delivered plus all applicable taxes. If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply.

#### **MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be the Monthly Charge.

#### **DELAYED PAYMENT**

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

#### **SERVICE AGREEMENT**

Customers providing their own gas supply in whole or in part, for transportation by Union, must enter into a Service Agreement with Union.

#### **TERMS AND CONDITIONS OF SERVICE**

1. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.
2. Customers must enter into a Service Agreement with Union prior to the commencement of service.
3. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective July 1, 2021  
Implemented July 1, 2021  
O.E.B. Order # EB-2020-0181

Supersedes EB-2021-0070 Rate Schedule effective April 1, 2021.

Effective  
2021-07-01  
**Rate 10**  
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ENBRIDGE GAS INC.  
UNION NORTH  
RATE 10 - LARGE VOLUME GENERAL FIRM SERVICE

**ELIGIBILITY**

Any customer in Union's North West and North East Zones who is an end-user whose total firm gas requirements at one or more Company-owned meters at one location exceed 50,000 m<sup>3</sup> per year.

**SERVICES AVAILABLE**

The following services are available under this rate schedule:

(a) **Sales Service**

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service, the Monthly, Delivery, Carbon (if applicable) and Gas Supply Charges shall apply.

(b) **Transportation Service**

For continuous delivery on Union's distribution system from the Point of Receipt on TransCanada's system to the Point of Consumption on the customer's premises of natural gas owned by the customer and transported by TransCanada under a firm transportation service tariff or equivalent National Energy Board Order. For this service, the Monthly, Delivery and Carbon (if applicable) Charges shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems. Customers may reduce their assignment of transportation capacity in compliance with Union's Turnback Policy.

Transportation Service customers in the Union North East Zone may contract with Union for transportation service from Dawn to the customer's delivery area. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway firm transportation rate and applicable fuel charges, in accordance with Union's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) transportation charges on upstream pipelines from Parkway to the customer's delivery area.

(c) **Bundled Transportation Service**

For continuous delivery by Union of gas owned by the customer and for the associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service the Monthly, Delivery and Carbon (if applicable) Charges, as well as the Storage and Transportation Charges of the Gas Supply Charge, shall apply.

**MONTHLY RATES AND CHARGES**

	<u>Union North West</u>	<u>Union North East</u>
<u>APPLICABLE TO ALL SERVICES</u>		
<u>MONTHLY CHARGE</u>	\$73.90	\$73.90
<u>DELIVERY CHARGE</u>	<u>¢ per m<sup>3</sup></u>	<u>¢ per m<sup>3</sup></u>
First 1,000 m <sup>3</sup> per month @	8.4316	8.4316
Next 9,000 m <sup>3</sup> per month @	6.8455	6.8455
Next 20,000 m <sup>3</sup> per month @	5.9592	5.9592
Next 70,000 m <sup>3</sup> per month @	5.3791	5.3791
Over 100,000 m <sup>3</sup> per month @	3.1806	3.1806
Delivery-Price Adjustment (All Volumes) (1)	(2.2092)	(2.2092)
<u>CARBON CHARGES</u>		
Federal Carbon Charge (if applicable) (2)	7.8300	7.8300
Facility Carbon Charge (in addition to Delivery Charge)	0.0127	0.0127
Federal Carbon Charge - Price Adjustment (if applicable)	-	-
<u>GAS SUPPLY CHARGES</u>		
Gas Supply Charge (if applicable)		

The gas supply charge is comprised of charges for transportation and for commodity and fuel.  
The applicable rates are provided in Schedule "A".

Notes:

(1) Approved in EB-2020-0067 (2017 & 2018 DSM Deferral and Variance Accounts), includes a temporary credit of (2.2092) cents/m<sup>3</sup> effective April 1, 2021 to September 30, 2021.

(2) The Federal Carbon Charge for on-reserve First Nations customers are interim, per the Board's Decision and Order in EB-2019-0247.



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ADDITIONAL CHARGES FOR SALES SERVICE

SYSTEM EXPANSION SURCHARGE ("SES") AND TEMPORARY CONNECTION SURCHARGE ("TCS") (if applicable) (1)

The SES is applicable to a customer who receives gas distribution services from the Company as part of a Community Expansion Project listed below in lieu of or in addition to paying a Contribution in Aid of Construction (CIAC), at the customer's option. The Company may apply the SES for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy.

The TCS is applicable to a customer who receives gas distribution services from the Company as part of a Small Main Extension or Customer Attachment Project in lieu of paying a CIAC, at the customer's option. The Company may require payment of a CIAC and/or apply the TCS for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy.

If applicable, the SES and TCS are applied to all volumes consumed for the SES or TCS term.

System Expansion Surcharge (SES):	23.0000 ¢ per m <sup>3</sup>
Temporary Connection Surcharge (TCS):	23.0000 ¢ per m <sup>3</sup>

<u>Community Expansion Project Areas:</u>	<u>In-service Date</u>	<u>SES Term</u>
Prince Township	2018	22 years
North Bay - Northshore and Peninsula Roads	2020	40 years

Notes:  
(1) Additional conditions and defined terms applicable to the SES and TCS are set out in the Company's Distribution New Business Guidelines as approved by the OEB in its EB-2020-0094 decision.

**MONTHLY BILL**

The monthly bill will equal the sum of the monthly charges plus the rates multiplied by the applicable gas quantities delivered plus all applicable taxes. If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply.

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be the Monthly Charge.

**DELAYED PAYMENT**

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

**SERVICE AGREEMENT**

Customers providing their own gas supply in whole or in part, for transportation by Union and customers purchasing gas from Union with maximum daily requirements in excess of 3,000 m<sup>3</sup> per day must enter into a Service Agreement with Union.

**TERMS AND CONDITIONS OF SERVICE**

1. Service shall be for a minimum term of one year.
2. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.
3. Customers must enter into a Service Agreement with Union prior to the commencement of service.
4. For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.
5. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

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O.E.B. Order # EB-2020-0181

Supersedes EB-2021-0070 Rate Schedule effective April 1, 2021.

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2021-07-01  
**Rate 20**  
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ENBRIDGE GAS INC.  
UNION NORTH  
RATE 20 - MEDIUM VOLUME FIRM SERVICE

**ELIGIBILITY**

Any customer in Union's North West and North East Zones who is an end-user or who is authorized to serve an end-user of gas through one or more Company-owned meters at one location, and whose total maximum daily requirements for firm or combined firm and interruptible service is 14,000 m<sup>3</sup> or more.

**SERVICES AVAILABLE**

The following services are available under this rate schedule:

(a) **Sales Service**

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service, the Monthly, Delivery, Carbon (if applicable) and Gas Supply Charges shall apply.

(b) **Transportation Service**

For continuous delivery on Union's distribution system from the Point of Receipt on TransCanada's system to the Point of Consumption on the customer's premises of natural gas owned by the customer. The customer is responsible for obtaining the requisite regulatory approvals for the supply and transmission of such gas to Union's distribution system. For this service, the Monthly, Delivery, Carbon (if applicable), Transportation Account and Diversion Transaction Charges shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems. Customers may reduce their assignment of transportation capacity in compliance with Union's Turnback Policy.

Transportation Service customers in the Union North East Zone may contract with Union for transportation service from Dawn to the customer's delivery area. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway firm transportation rate and applicable fuel charges, in accordance with Union's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) transportation charges on upstream pipelines from Parkway to the customer's delivery area.

(c) **Bundled Transportation Service**

For continuous delivery by Union of gas owned by the customer and for the associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service the Monthly, Delivery, Carbon (if applicable), Gas Supply Demand and Commodity Transportation Charges shall apply.

(d) **Storage Service**

For load balancing purposes for customers using Transportation Service on this rate schedule. If at the sole discretion of Union, adequate supplies exist, bundled and unbundled storage and delivery/redelivery services will be provided.

The charge for Bundled Storage Service will consist of the charges for Transportation Service plus the charges for Bundled Storage Service.

Note: Union has a short-term intermittent gas supply service under Rate 30 of which customers may avail themselves, if they qualify for use of the service.

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## MONTHLY RATES AND CHARGES

### APPLICABLE TO ALL SERVICES – ALL ZONES (1)

<u>MONTHLY CHARGE</u>	\$1,017.90
<u>DELIVERY CHARGES</u> (cents per month per m <sup>3</sup> )	
Monthly Demand Charge for first 70,000 m <sup>3</sup> of Contracted Daily Demand	33.3824
Monthly Demand Charge for all units over 70,000 m <sup>3</sup> of Contracted Daily Demand	19.6305
Commodity Charge for first 852,000 m <sup>3</sup> of gas volumes delivered	0.7269
Commodity Charge for all units over 852,000 m <sup>3</sup> of gas volumes delivered	0.5181
<u>CARBON CHARGES</u>	
Federal Carbon Charge (if applicable) (2)	7.8300
Facility Carbon Charge (in addition to Delivery Charges)	0.0127

#### Notes:

- (1) Either the utility or a customer, or potential customer, may apply to the Ontario Energy Board to fix rates, charges and terms and conditions applicable thereto, different from the rates, charges and terms and conditions specified herein if changed rates, charges and terms and conditions are considered by either party to be necessary, desirable and in the public interest.
- (2) The Federal Carbon Charge for on-reserve First Nations customers are interim, per the Board's Decision and Order in EB-2019-0247.

### ADDITIONAL CHARGES FOR SALES SERVICE

#### Gas Supply Charge

The gas supply charge is comprised of charges for transportation and for commodity and fuel.  
The applicable rates are provided in Schedule "A".

#### Commodity Transportation

Charge 1 applies for all gas volumes delivered in the billing month up to the volume represented by the Contract Demand multiplied by the number of days in the billing month multiplied by 0.4.

Charge 2 applies for all additional gas volumes delivered in the billing month.

## HEAT CONTENT ADJUSTMENT

The gas supply commodity charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the gas per cubic metre (m<sup>3</sup>) determined in accordance with Union's Terms and Conditions in any month falls above or below 37.89 MJ per m<sup>3</sup>, respectively.

The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic meter and the denominator 37.89.

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# **COMMISSIONING AND DECOMMISSIONING RATE**

The contract may provide that the Monthly Demand Charges specified above shall not apply on all or part of the daily contracted demand used by the customer either during the testing, commissioning and phasing in of gas using equipment or, alternatively, in the decommissioning and phasing out of gas using equipment being displaced by other gas using equipment, for a period not to exceed one year ("the transition period"). To be eligible the new or displaced gas using equipment must be separately meterable. In such event, the contract will provide the following rates that such volume during the transitional period will be charged.

	Union <u>North West</u>	Union <u>North East</u>
<u>MONTHLY CHARGE</u>	\$1,017.90	\$1,017.90
<u>DELIVERY CHARGES</u>	<u>cents per m<sup>3</sup></u>	<u>cents per m<sup>3</sup></u>
Commodity Charge for each unit of gas volumes delivered	2.9219	2.9219
<u>CARBON CHARGES</u>		
Federal Carbon Charge (if applicable)	7.8300	7.8300
Facility Carbon Charge (in addition to Delivery Charges)	0.0127	0.0127

## GAS SUPPLY CHARGES

The gas supply charge is comprised of charges for transportation and for commodity and fuel.  
The applicable rates are provided in Schedule "A".

## ADDITIONAL CHARGES FOR TRANSPORTATION AND STORAGE SERVICES – ALL ZONES

### MONTHLY TRANSPORTATION ACCOUNT CHARGE

For customers that currently have installed or will require installing telemetering equipment	\$236.14
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### BUNDLED (T-SERVICE) STORAGE SERVICE CHARGES

Monthly Demand Charge for each unit of Contracted Daily Storage Withdrawal Entitlement (\$/GJ/Month)	\$18.501
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Monthly Storage Demand- Price Adjustment for each unit of Contracted Daily Storage Withdrawal Entitlement: (\$/GJ/Month)	-
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Commodity Charge for each unit of gas withdrawn from storage (\$/GJ)	\$0.217
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Authorized Overrun Commodity Charge on each additional unit of gas Union authorizes for withdrawal from storage (\$/GJ)	\$0.825
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The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.

### DIVERSION TRANSACTION CHARGE

Charge to a customer Receiving Delivery of diverted gas each time such customer requests a diversion and Union provides the service:	\$10.00
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2021-07-01  
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#### THE BILL

The bill will equal the sum of the charges for all services selected plus the rates multiplied by the applicable gas quantities delivered or withdrawn for each service chosen plus all applicable taxes. If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply. If the customer selects Union's Sales Service which includes the Gas Supply Charge, no additional charges for Transportation and Storage Services will apply.

#### MINIMUM BILL

The minimum bill shall be the Monthly Charge, the Transportation Account Charge and the Demand Charges, as applicable.

#### DELAYED PAYMENT

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

#### SERVICE AGREEMENT

All customers must enter into a Service Agreement with Union before receiving service under this rate schedule.

#### TERMS AND CONDITIONS OF SERVICE

1. Service shall be for a minimum term of one year.
2. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery, Carbon (if applicable) and Transportation Account Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the billing data of individual end-users to generate a single bill which is less than the sum of the bills of the individual end-users involved at each location.
3. Customers must enter into a Service Agreement with Union prior to the commencement of service.
4. For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.
5. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective July 1, 2021  
Implemented July 1, 2021  
O.E.B. Order # EB-2020-0181

Supersedes EB-2021-0070 Rate Schedule effective April 1, 2021.

Effective  
2021-07-01  
**Rate 25**  
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ENBRIDGE GAS INC.  
UNION NORTH  
RATE 25 - LARGE VOLUME INTERRUPTIBLE SERVICE

## ELIGIBILITY

Any customer in Union's North West and North East Zones who is an end-user or who is authorized to serve an end-user of gas through one or more Company-owned meters at one location, and whose total maximum daily interruptible requirement is 3,000 m<sup>3</sup> or more or the interruptible portion of a maximum daily requirement for combined firm and interruptible service is 14,000 m<sup>3</sup> or more and whose operations, in the judgement of Union, can readily accept interruption and restoration of gas service.

## SERVICES AVAILABLE

The following services are available under this rate schedule:

### (a) Sales Service

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service, the Monthly, Delivery, Carbon (if applicable) and Gas Supply Charges shall apply.

### (b) Transportation Service

For delivery of natural gas owned by the customer on Union's distribution system from the Point of Receipt from TransCanada's system to the Point of Consumption on the customer's or end-user's premises, providing that, in the judgement of Union, acting reasonably, the customer-owned gas does not displace service from Union under a Rate 20 or Rate 100 contract specific to that location. The customer is responsible for obtaining the requisite regulatory approvals for the supply and transmission of such gas to Union's distribution system. For this service, the Monthly, Delivery, Carbon (if applicable), Transportation Account and Diversion Transaction Charges shall apply.

Transportation Service customers in the Union North East Zone may contract with Union for transportation service from Dawn to the customer's delivery area. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway firm transportation rate and applicable fuel charges, in accordance with Union's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) transportation charges on upstream pipelines from Parkway to the customer's delivery area.

NOTE: Union has a short-term intermittent gas supply service under Rate 30 which customers may avail themselves, if they qualify for use of the service.

## MONTHLY RATES AND CHARGES

### APPLICABLE TO ALL SERVICES – ALL ZONES (1)

<u>MONTHLY CHARGE</u>	\$339.91
<u>DELIVERY CHARGES</u>	<u>cents per m<sup>3</sup></u>
A Delivery Price for all volumes delivered to the customer to be negotiated between Union and the customer and the average price during the period in which these rates remain in effect shall not exceed:	5.4990
<u>CARBON CHARGES</u>	
Federal Carbon Charge (if applicable) (2)	7.8300
Facility Carbon Charge (in addition to Delivery Charges)	0.0127
<u>UNAUTHORIZED OVERRUN NON - COMPLIANCE RATE</u>	<u>cents per m<sup>3</sup></u>
Unauthorized overrun gas taken any month during a period when a notice of interruption is in effect.	235.9200

### Notes:

- (1) Either the utility or a customer, or potential customer, may apply to the Ontario Energy Board to fix rates, charges and terms and conditions applicable thereto, different from the rates, charges and terms and conditions specified herein if changed rates, charges and terms and conditions are considered by either party to be necessary, desirable and in the public interest.
- (2) The Federal Carbon Charge for on-reserve First Nations customers are interim, per the Board's Decision and Order in EB-2019-0247.

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2021-07-01  
**Rate 25**  
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ADDITIONAL CHARGES FOR SALES SERVICE

Gas Supply Charge

As per applicable rate provided in Schedule "A".

Interruptible Service

Applicable all year at a price agreed upon between Union and the customer and the average price during the period in which these rates remain in effect.

**HEAT CONTENT ADJUSTMENT**

The gas supply commodity charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the gas per cubic metre (m<sup>3</sup>) determined in accordance with Union's Terms and Conditions in any month falls above or below 37.89 MJ per m<sup>3</sup>, respectively.

The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic meter and the denominator 37.89.

ADDITIONAL CHARGES FOR TRANSPORTATION – ALL ZONES

MONTHLY TRANSPORTATION ACCOUNT CHARGE:

For customers that currently have installed or will require installing telemetering equipment.

\$236.14

**THE BILL**

The bill will equal the sum of the monthly charges for all services selected plus the rates multiplied by the applicable gas volumes delivered or withdrawn for each service chosen plus all applicable taxes. If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply. If the customer selects Union's Sales Service which includes the Gas Supply Charge, no additional charges for Transportation will apply.

**MINIMUM BILL**

The minimum bill shall be the Monthly Charge and the Transportation Account Charge, if applicable.

**DELAYED PAYMENT**

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

**SERVICE AGREEMENT**

All customers must enter into a Service Agreement with Union before receiving service under this rate schedule.

Effective  
2021-07-01  
**Rate 25**  
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#### TERMS AND CONDITIONS OF SERVICE

1. Service shall be for a minimum term of one year.
2. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery, Carbon (if applicable) and Transportation Account Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the volumes or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.
3. Customers must enter into a Service Agreement with Union prior to the commencement of service.
4. For the purposes of qualifying for a rate class, the total volumes of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.
5. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective July 1, 2021  
Implemented July 1, 2021  
O.E.B. Order # EB-2020-0181

Supersedes EB-2021-0070 Rate Schedule effective April 1, 2021.



Effective  
2021-07-01  
**Rate 30**  
Page 1 of 1

ENBRIDGE GAS INC.  
UNION NORTH  
RATE 30 - INTERMITTENT GAS SUPPLY SERVICE AND SHORT TERM STORAGE / BALANCING SERVICE

**ELIGIBILITY**

Any customer in Union's North West and North East Zones already connected to Union's gas distribution system who is an end-user or is authorized to serve an end-user.

**SERVICE AVAILABLE**

For intermittent, short-term gas supply which will be a substitute for energy forms other than Company owned gas sold under other rate schedules. This may include situations where customer-owned gas supplies are inadequate and short-term backstopping service is requested or during a situation of curtailment on the basis of price when the purchase price of Spot gas is outside the interruptible service price range. The gas supply service available hereunder is offered only in conjunction with service to the customer under an applicable firm or interruptible service rate schedule of Union. The service is for intermittent gas supply and short term storage / balancing service and will be billed in combination with Monthly, Delivery, and other applicable charges for such services under the applicable rate schedule. Gas supply under this rate will be provided when, at the sole discretion of Union, adequate supplies are available.

**GAS SUPPLY CHARGE**

The gas supply charge shall be \$5.00 per 10<sup>3</sup>m<sup>3</sup> plus the greater of the incremental cost of gas for Union and the customer's gas supply charge.

**SHORT TERM STORAGE / BALANCING SERVICE**

Short Term Storage / Balancing Service is:

- i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
- ii) short-term firm deliverability, OR
- iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for service, the matters that are to be considered include:

- i) the minimum amount of storage service to which a customer is willing to commit,
- ii) whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
- iii) utilization of facilities, and
- iv) competition.

A commodity charge to be negotiated between Union and the customer not to exceed \$6.000/GJ.

**THE BILL**

The bill for gas supply and/or short term supplemental services under this rate shall be rendered in conjunction with the billing for delivery and other services under the customer's applicable rate for such services.

**SERVICE AGREEMENT**

All customers must enter into a Service Agreement with Union for this service and must agree therein to curtail or interrupt use of gas under this rate schedule whenever requested to do so by Union.

**TERMS AND CONDITIONS OF SERVICE**

1. Failure of the customer to interrupt or curtail use of gas on this rate as requested by Union shall be subject to the Unauthorized Overrun Gas Penalty as provided in Union's Terms and Conditions. Anytime the customer has such failure, Union reserves the right to cancel service under this rate.
2. The Terms and Conditions of the applicable rate schedule for delivery of the gas sold hereunder shall also apply.
3. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

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Implemented July 1, 2021  
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Supersedes EB-2021-0070 Rate Schedule effective April 1, 2021.

Effective  
2021-07-01  
**Rate 100**  
Page 1 of 4

ENBRIDGE GAS INC.  
UNION NORTH  
RATE 100 – LARGE VOLUME HIGH LOAD FACTOR FIRM SERVICE

**ELIGIBILITY**

Any customer in Union's North West and North East Zones who is an end-user or who is authorized to serve an end-user of gas through one or more Company-owned meters at one location, and whose maximum daily requirement for firm service is 100,000 m<sup>3</sup> or more, and whose annual requirement for firm service is equal to or greater than its maximum daily requirement multiplied by 256.

**SERVICES AVAILABLE**

The following services are available under this rate schedule:

(a) **Sales Service**

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service, the Monthly, Delivery, Carbon (if applicable) and Gas Supply Charges shall apply.

(b) **Transportation Service**

For continuous delivery on Union's distribution system from the Point of Receipt on TransCanada's system to the Point of Consumption on the customer's premises of natural gas owned by the customer. The customer is responsible for obtaining the requisite regulatory approvals for the supply and transmission of such gas to Union's distribution system. For this service, the Monthly, Delivery, Carbon (if applicable), Transportation Account and Diversion Transaction Charges shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems. Customers may reduce their assignment of transportation capacity in compliance with Union's Turnback Policy.

Transportation Service customers in the Union North East Zone may contract with Union for transportation service from Dawn to the customer's delivery area. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway firm transportation rate and applicable fuel charges, in accordance with Union's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) transportation charges on upstream pipelines from Parkway to the customer's delivery area.

(c) **Bundled Transportation Service**

For continuous delivery by Union of gas owned by the customer and for the associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service the Monthly, Delivery, Carbon (if applicable), Gas Supply Demand and Commodity Transportation Charges shall apply.

(d) **Storage Service**

For load balancing purposes for customers using Transportation Service on this rate schedule. If at the sole discretion of Union, adequate supplies exist, bundled and unbundled storage and delivery/redelivery services will be provided.

The charge for Bundled Storage Service will consist of the charges for Transportation Service plus the charges for Bundled Storage Service.

NOTE: Union has a short-term intermittent gas supply service under Rate 30 which customers may avail themselves of, if they qualify for use of the service.

Effective  
2021-07-01  
**Rate 100**  
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## MONTHLY RATES AND CHARGES

### APPLICABLE TO ALL SERVICES – ALL ZONES (1)

<u>MONTHLY CHARGE</u>	\$1,521.96
<u>DELIVERY CHARGES</u> (cents per Month per m <sup>3</sup> of Daily Contract Demand)	
Monthly Demand Charge for each unit of Contracted Daily Demand	18.9922
Commodity Charge for each unit of gas volumes delivered (cents/m <sup>3</sup> )	0.2725
<u>CARBON CHARGES</u>	
Federal Carbon Charge (if applicable) (2)	7.8300
Facility Carbon Charge (in addition to Delivery Charges)	0.0127

#### Notes:

- (1) Either the utility or a customer, or potential customer, may apply to the Ontario Energy Board to fix rates, charges and terms and conditions applicable thereto, different from the rates, charges and terms and conditions specified herein if changed rates, charges and terms and conditions are considered by either party to be necessary, desirable and in the public interest.
- (2) The Federal Carbon Charge for on-reserve First Nations customers are interim, per the Board's Decision and Order in EB-2019-0247.

### ADDITIONAL CHARGES FOR SALES SERVICE

#### Gas Supply Charges

The gas supply charge is comprised of charges for transportation and for commodity and fuel.  
The applicable rates are provided in Schedule "A".

#### Commodity Transportation

Charge 1 applies for all gas volumes delivered in the billing month up to the volume represented by the Contract Demand multiplied by the number of days in the billing month multiplied by 0.3.

Charge 2 applies for all additional gas volumes delivered in the billing month.

## HEAT CONTENT ADJUSTMENT

The gas supply commodity charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the gas per cubic metre (m<sup>3</sup>) determined in accordance with Union's Terms and Conditions in any month falls above or below 37.89 MJ per m<sup>3</sup>, respectively.

The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic meter and the denominator 37.89.

Effective  
2021-07-01  
**Rate 100**  
Page 3 of 4

# **COMMISSIONING AND DECOMMISSIONING RATE**

The contract may provide that the Monthly Demand Charges specified above shall not apply on all or part of the daily contracted demand used by the customer either during the testing, commissioning and phasing in of gas using equipment or, alternatively, in the decommissioning and phasing out of gas using equipment being displaced by other gas using equipment, for a period not to exceed one year ("the transitional period"). To be eligible the new or displaced gas using equipment must be separately meterable. In such event, the contract will provide the following rates that such volume during the transitional period will be charged.

	Union <u>North West</u>	Union <u>North East</u>
<u>MONTHLY CHARGE</u>	\$1,521.96	\$1,521.96
<u>DELIVERY CHARGES (cents per m<sup>3</sup>)</u>		
Commodity Charge for each unit of gas volumes delivered	1.1645	1.1645
<u>CARBON CHARGES</u>		
Federal Carbon Charge (if applicable)	7.8300	7.8300
Facility Carbon Charge (in addition to Delivery Charges)	0.0127	0.0127

## GAS SUPPLY CHARGES

The gas supply charge is comprised of charges for transportation and for commodity and fuel.  
The applicable rates are provided in Schedule "A".

## ADDITIONAL CHARGES FOR TRANSPORTATION AND STORAGE SERVICES – ALL ZONES

### MONTHLY TRANSPORTATION ACCOUNT CHARGE

For customers that currently have installed or will require installing telemetering equipment	\$236.14
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### BUNDLED (T-SERVICE) STORAGE SERVICE CHARGES

Monthly Demand Charge for each unit of Contracted Daily Storage Withdrawal Entitlement (\$/GJ/Month)	\$18.501
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Monthly Storage Demand- Price Adjustment for each unit of Contracted Daily Storage Withdrawal Entitlement: (\$/GJ/Month)	-
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Commodity Charge for each unit of gas withdrawn from storage (\$/GJ)	\$0.217
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Authorized Overrun Commodity Charge on each additional unit of gas Union authorizes for withdrawal from storage (\$/GJ)	\$0.825
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The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.

### DIVERSION TRANSACTION CHARGE

Charge to a customer Receiving Delivery of diverted gas each time such customer requests a diversion and Union provides the service:	\$10.00
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2021-07-01  
**Rate 100**  
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## THE BILL

The bill will equal the sum of the charges for all services selected plus the rates multiplied by the applicable gas quantities delivered or withdrawn for each service chosen plus all applicable taxes. If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply. If the customer selects Union's Sales Service which includes the Gas Supply Charge, no additional charges for Transportation and Storage Services will apply.

## MINIMUM BILL

The minimum bill shall be the Monthly Charge, the Transportation Account Charge and the Demand Charges, as applicable.

## DELAYED PAYMENT

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

## SERVICE AGREEMENT

All customers must enter into a Service Agreement with Union before receiving service under this rate schedule.

## TERMS AND CONDITIONS OF SERVICE

1. Service shall be for a minimum term of one year.
2. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery, Carbon (if applicable) and Transportation Account Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the billing data of individual end-users to generate a single bill which is less than the sum of the bills of the individual end-users involved at each location.
3. Customers must enter into a Service Agreement with Union prior to the commencement of service.
4. For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.
5. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective July 1, 2021  
Implemented July 1, 2021  
O.E.B. Order # EB-2020-0181

Supersedes EB-2021-0070 Rate Schedule effective April 1, 2021.

Effective  
2021-07-01  
Schedule "A"  
Page 1 of 2

ENBRIDGE GAS INC.  
UNION NORTH  
GAS SUPPLY CHARGES

**(A) Availability**

Available to customers in Union's North West and North East Delivery Zones.

**(B) Applicability:**

To all sales customers served under Rate 01A, Rate 10, Rate 20, Rate 100 and Rate 25.

**(C) Rates**

<u>Utility Sales</u>	<u>Union North West</u>	<u>Union North East</u>
<u>Rate 01A (cents / m<sup>3</sup>)</u>		
Storage	2.0625	5.8116
Storage - Price Adjustment	-	-
Commodity and Fuel (1)	12.2538	13.7598
Commodity and Fuel - Price Adjustment (2)	(1.1009)	(0.9051)
Transportation	4.6161	2.2856
Transportation - Price Adjustment (2)	0.1947	(0.1792)
Total Gas Supply Charge	<u>18.0262</u>	<u>20.7727</u>

<u>Rate 10 (cents / m<sup>3</sup>)</u>		
Storage	1.5036	4.0032
Storage - Price Adjustment	-	-
Commodity and Fuel (1)	12.2538	13.7598
Commodity and Fuel - Price Adjustment (2)	(1.1009)	(0.9051)
Transportation	4.0418	2.0947
Transportation - Price Adjustment (2)	0.1947	(0.1792)
Total Gas Supply Charge	<u>16.8930</u>	<u>18.7734</u>

Voluntary RNG Program (if applicable) (3)

Monthly Charge - Rate 01 and Rate 10	\$ 2.00	\$ 2.00
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Notes:

- (1) The Commodity and Fuel rate includes a gas supply administration charge of 0.1983 cents/m<sup>3</sup>.
- (2) Prospective recovery of gas supply deferral accounts.
- (3) The Voluntary RNG Program Charge is a fixed monthly charge applicable to customers who elect to participate in the Company's Voluntary RNG Program to fund the incremental cost of purchasing renewable natural gas as part of system supply. The charge will be applicable for a minimum term of one billing month, renewing automatically monthly until terminated by the customer or until the Company terminates the Voluntary RNG Program, whichever occurs earlier. The fixed monthly charge will apply to applicable customers whether or not they consume natural gas within the billing period.

Effective  
2021-07-01  
Schedule "A"  
Page 2 of 2

ENBRIDGE GAS INC.  
UNION NORTH  
GAS SUPPLY CHARGES

Utility Sales

<u>Rate 20 (cents / m<sup>3</sup>)</u>	<u>Union North West</u>	<u>Union North East</u>
Commodity and Fuel (1)	11.8154	13.2666
Commodity and Fuel - Price Adjustment (2)	(1.1009)	(0.9051)
Commodity Transportation - Charge 1	2.5245	1.7598
Transportation 1 - Price Adjustment (2)	0.1947	(0.1792)
Commodity Transportation - Charge 2	-	-
Monthly Gas Supply Demand	41.8731	42.5485
Gas Supply Demand - Price Adjustment	-	-
Commissioning and Decommissioning Rate	4.9287	4.0622

Rate 100 (cents / m<sup>3</sup>)

Commodity and Fuel (1)	11.8154	13.2666
Commodity and Fuel - Price Adjustment (2)	(1.1009)	(0.9051)
Commodity Transportation - Charge 1	4.3311	6.6698
Commodity Transportation - Charge 2	-	-
Monthly Gas Supply Demand	77.2504	116.6893
Commissioning and Decommissioning Rate	5.4844	8.3390

Rate 25 (cents / m<sup>3</sup>)

Gas Supply Charge:		
Interruptible Service		
Minimum	1.4848	1.4848
Maximum	675.9484	675.9484

Natural Gas Liquefaction Service (\$ / GJ) (3)

Gas Supply Charge:		
Interruptible Service		
Minimum		0.392
Maximum		178.398

Notes:

- (1) The Commodity and Fuel rate includes a gas supply administration charge of 0.1983 cents/m<sup>3</sup>.
- (2) Prospective recovery of gas supply deferral accounts.
- (3) Billing in energy (\$/GJ) will only apply to the Natural Gas Liquefaction Service.

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O.E.B. Order # EB-2020-0181

Supersedes EB-2021-0070 Rate Schedule effective April 1, 2021.

Effective  
2021-07-01  
**Rate M1**  
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ENBRIDGE GAS INC.  
UNION SOUTH  
SMALL VOLUME GENERAL SERVICE RATE

**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To general service customers whose total consumption is equal to or less than 50,000 m<sup>3</sup> per year.

**(C) Rates**

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates. (1)

a) Monthly Charge			\$22.87	
b) Delivery Charge				
First	100 m <sup>3</sup>		5.7871	¢ per m <sup>3</sup>
Next	150 m <sup>3</sup>		5.5024	¢ per m <sup>3</sup>
All Over	250 m <sup>3</sup>		4.7669	¢ per m <sup>3</sup>
Delivery - Price Adjustment (All Volumes)	(2)		4.9085	¢ per m <sup>3</sup>
c) Carbon Charges				
Federal Carbon Charge (if applicable)	(3)		7.8300	¢ per m <sup>3</sup>
Facility Carbon Charge (in addition to Delivery Charge)			0.0127	¢ per m <sup>3</sup>
Federal Carbon Charge - Price Adjustment (if applicable)			-	¢ per m <sup>3</sup>
d) Storage Charge (if applicable)			0.8018	¢ per m <sup>3</sup>
Storage - Price Adjustment (All Volumes)			-	¢ per m <sup>3</sup>

Applicable to all bundled customers (sales and bundled transportation service).

e) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.  
The applicable rates are provided in Schedule "A".

f) System Expansion Surcharge ("SES") and Temporary Connection Surcharge ("TCS") (if applicable) (4)

The SES is applicable to a customer who receives gas distribution services from the Company as part of a Community Expansion Project listed below. The SES is applied to all volumes consumed by customers in the approved Community Expansion Project areas. The Company may apply the SES for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy.

The TCS is applicable to a customer who receives gas distribution services from the Company as part of a Small Main Extension or Customer Attachment Project in lieu of paying a Contribution in Aid of Construction (CIAC). The TCS is applied to all volumes consumed, if applicable. The Company may require payment of a CIAC or apply the TCS for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy.

System Expansion Surcharge (SES):	23.0000	¢ per m <sup>3</sup>
Temporary Connection Surcharge (TCS):	23.0000	¢ per m <sup>3</sup>

<u>Community Expansion Project</u>	<u>In-service Date</u>	<u>SES Term</u>
Kettle and Stony Point First Nation and Lambton Shores	2017	12 years
Milverton, Rostock and Wartburg	2017	15 years
Delaware Nation of Moraviantown First Nation	2018	40 years
Chippewas of the Thames First Nation	2019	40 years
Saugeen First Nation	2020	40 years

Notes:

- (1) During any month in which a customer terminates service or begins service, the fixed charge for the month will be prorated to such customer.
- (2) Approved in EB-2020-0067 (2017 & 2018 DSM Deferral and Variance Accounts), includes a temporary charge of 4.9085 cents/m<sup>3</sup> effective April 1, 2021 to September 30, 2021.
- (3) The Federal Carbon Charge for on-reserve First Nations customers are interim, per the Board's Decision and Order in EB-2019-0247.
- (4) Additional conditions and defined terms applicable to the SES and TCS are set out in the Company's Distribution New Business Guidelines as approved by the OEB in its EB-2020-0094 decision.



Effective  
2021-07-01  
**Rate M1**  
Page 2 of 2

**(D) Supplemental Service to Commercial and Industrial Customers Under Group Meters**

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way.

**(E) Delayed Payment**

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

**(F) Direct Purchase**

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**(G) Overrun Charge**

In the event that a direct purchase customer fails to deliver its contracted volumes to Union, and Union has the capability to continue to supply the customer, Union will do so. The customer may pay for the identified delivery charge plus facility carbon charge and if applicable, the identified federal carbon charge and the total gas supply charge for utility sales provided in Schedule "A" per m³, plus 7¢ per m³.

Overrun Delivery Charge	6.5889	¢ per m³
Federal Carbon Charge (if applicable)	7.8300	¢ per m³
Facility Carbon Charge (in addition to Overrun Delivery Charge)	0.0127	¢ per m³

**(H) Bundled Direct Purchase Delivery**

Where a customer elects transportation service under this rate schedule, the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union. Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

**(I) Company Policy Relating to Terms of Service**

- a. Customers who temporarily discontinue service during any twelve consecutive months without payment of the monthly fixed charge for the months in which the gas is temporarily disconnected shall pay for disconnection and reconnection.
- b. When gas is delivered at an absolute pressure in excess of 101.325 kilopascals, then for purposes of measurement, hereunder, such volume of gas shall be corrected to an absolute pressure of 101.325 kilopascals. Atmospheric pressure is assumed to be the levels shown below in kilopascals (absolute) regardless of the actual atmospheric pressure at which the gas is measured and delivered.

<u>Zone</u>	Assumed Atmospheric Pressure <u>kPa</u>	<u>Zone</u>	Assumed Atmospheric Pressure <u>kPa</u>
1	100.148	7	97.582
2	99.494	8	97.065
3	98.874	9	96.721
4	98.564	10	100.561
5	98.185	11	99.321
6	97.754	12	98.883

Effective July 1, 2021  
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Supersedes EB-2021-0070 Rate Schedule effective April 1, 2021.

Effective  
2021-07-01  
**Rate M2**  
Page 1 of 2

ENBRIDGE GAS INC.  
UNION SOUTH  
LARGE VOLUME GENERAL SERVICE RATE

**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To general service customers whose total consumption is greater than 50,000 m<sup>3</sup> per year.

**(C) Rates**

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates. (1)

a) Monthly Charge \$73.90

b) Delivery Charge

First	1 000 m <sup>3</sup>	5.2012	¢ per m <sup>3</sup>
Next	6 000 m <sup>3</sup>	5.1081	¢ per m <sup>3</sup>
Next	13 000 m <sup>3</sup>	4.8164	¢ per m <sup>3</sup>
All Over	20 000 m <sup>3</sup>	4.4831	¢ per m <sup>3</sup>

Delivery – Price Adjustment (All Volumes) (2) (1.2364) ¢ per m<sup>3</sup>

c) Carbon Charges

Federal Carbon Charge (if applicable) (3) 7.8300 ¢ per m<sup>3</sup>  
Facility Carbon Charge (in addition to Delivery Charge) 0.0127 ¢ per m<sup>3</sup>

Federal Carbon Charge - Price Adjustment (if applicable) - ¢ per m<sup>3</sup>

d) Storage Charge (if applicable) 0.7017 ¢ per m<sup>3</sup>

Storage - Price Adjustment (All Volumes) - ¢ per m<sup>3</sup>

Applicable to all bundled customers (sales and bundled transportation service).

e) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.  
The applicable rates are provided in Schedule "A".

f) System Expansion Surcharge ("SES") and Temporary Connection Surcharge ("TCS") (if applicable) (4)

The SES is applicable to a customer who receives gas distribution services from the Company as part of a Community Expansion Project listed below in lieu of or in addition to paying a Contribution in Aid of Construction (CIAC), at the customer's option. The Company may apply the SES for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy.

The TCS is applicable to a customer who receives gas distribution services from the Company as part of a Small Main Extension or Customer Attachment Project in lieu of paying a CIAC, at the customer's option. The Company may require payment of a CIAC and/or apply the TCS for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy.

If applicable, the SES and TCS are applied to all volumes consumed for the SES or TCS term.

System Expansion Surcharge (SES):	23.0000	¢ per m <sup>3</sup>
Temporary Connection Surcharge (TCS):	23.0000	¢ per m <sup>3</sup>

<u>Community Expansion Project Areas:</u>	<u>In-service Date</u>	<u>SES Term</u>
Kettle and Stony Point First Nation and Lambton Shores	2017	12 years
Milverton, Rostock and Wartburg	2017	15 years
Delaware Nation of Moraviantown First Nation	2018	40 years
Chippewas of the Thames First Nation	2019	40 years
Saugeen First Nation	2020	40 years

Notes:

- (1) During any month in which a customer terminates service or begins service, the fixed charge for the month will be prorated to such customer.
- (2) Approved in EB-2020-0067 (2017 & 2018 DSM Deferral and Variance Accounts), includes a temporary credit of (1.2364) cents/m<sup>3</sup> effective April 1, 2021 to September 30, 2021.
- (3) The Federal Carbon Charge for on-reserve First Nations customers are interim, per the Board's Decision and Order in EB-2019-0247.
- (4) Additional conditions and defined terms applicable to the SES and TCS are set out in the Company's Distribution New Business Guidelines as approved by the OEB in its EB-2020-0094 decision.

Effective  
2021-07-01  
**Rate M2**  
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**(D) Supplemental Service to Commercial and Industrial Customers Under Group Meters**

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way.

**(E) Delayed Payment**

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

**(F) Direct Purchase**

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**(G) Overrun Charge**

In the event that a direct purchase customer fails to deliver its contracted volumes to Union, and Union has the capability to continue to supply the customer, Union will do so. The customer may pay for the identified delivery charge plus facility carbon charge and if applicable, the identified federal carbon charge and the total gas supply charge for utility sales provided in Schedule "A" per m³, plus 7¢ per m³.

Overrun Delivery Charge	5.9029	¢ per m³
Federal Carbon Charge (if applicable)	7.8300	¢ per m³
Facility Carbon Charge (in addition to Overrun Delivery Charge)	0.0127	¢ per m³

**(H) Bundled Direct Purchase Delivery**

Where a customer elects transportation service under this rate schedule, the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union. Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

**(I) Company Policy Relating to Terms of Service**

- a. Customers who temporarily discontinue service during any twelve consecutive months without payment of the monthly fixed charge for the months in which the gas is temporarily disconnected shall pay for disconnection and reconnection.
- b. When gas is delivered at an absolute pressure in excess of 101.325 kilopascals, then for purposes of measurement, hereunder, such volume of gas shall be corrected to an absolute pressure of 101.325 kilopascals. Atmospheric pressure is assumed to be the levels shown below in kilopascals (absolute) regardless of the actual atmospheric pressure at which the gas is measured and delivered.

<u>Zone</u>	<u>Assumed Atmospheric Pressure kPa</u>	<u>Zone</u>	<u>Assumed Atmospheric Pressure kPa</u>
1	100.148	7	97.582
2	99.494	8	97.065
3	98.874	9	96.721
4	98.564	10	100.561
5	98.185	11	99.321
6	97.754	12	98.883

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Effective  
2021-07-01  
**Rate M4**  
Page 1 of 3

ENBRIDGE GAS INC.  
UNION SOUTH  
FIRM INDUSTRIAL AND COMMERCIAL CONTRACT RATE

**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To a customer who enters into a contract for the purchase or transportation of gas for a minimum term of one year that specifies a daily contracted demand between 2 400 m<sup>3</sup> and 60 000 m<sup>3</sup>.

**(C) Rates**

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

1. Bills will be rendered monthly and shall be the total of: (1)

(i) A Monthly Demand Charge

First	8 450 m <sup>3</sup> of daily contracted demand	65.6379	¢ per m <sup>3</sup>
Next	19 700 m <sup>3</sup> of daily contracted demand	31.3732	¢ per m <sup>3</sup>
All Over	28 150 m <sup>3</sup> of daily contracted demand	26.9208	¢ per m <sup>3</sup>

(ii) A Monthly Delivery Commodity Charge

First 422 250 m <sup>3</sup> delivered per month	1.6462	¢ per m <sup>3</sup>
Next volume equal to 15 days use of daily contracted demand	1.6462	¢ per m <sup>3</sup>
For remainder of volumes delivered in the month	0.6146	¢ per m <sup>3</sup>

Delivery - Price Adjustment (All Volumes)	-	¢ per m <sup>3</sup>
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(iii) Carbon Charges

Federal Carbon Charge (if applicable) (2)	7.8300	¢ per m <sup>3</sup>
Facility Carbon Charge (in addition to Delivery Charge)	0.0127	¢ per m <sup>3</sup>

(iv) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.  
The applicable rates are provided in Schedule "A".

Note:

- (1) Effective July 1, 2019, Rate M4 customers with firm only service will be charged a one-time adjustment annually set at the equivalent of one dollar per month to comply with Ontario Regulation 24/19 for the expansion of natural gas distribution systems within Ontario.

2. Overrun Charge

Authorized overrun gas is available provided that it is authorized by Union in advance. Union will not unreasonably withhold authorization. Overrun means gas taken on any day in excess of 103% of contracted daily demand. Authorized overrun will be available April 1 through October 31 at the identified authorized overrun delivery charge plus the facility carbon charge and, if applicable, the identified federal carbon charge and the total gas supply charge for utility sales provided in Schedule "A" per m<sup>3</sup> for all volumes purchased.

Unauthorized overrun gas taken in any month shall be paid for at the identified unauthorized overrun charge plus the facility carbon charge and if applicable, the identified federal carbon charge and the total gas supply charge for utility sales provided in Schedule "A" per m<sup>3</sup> for all gas supply volumes purchased.

Authorized Overrun Delivery Charge	3.8042	¢ per m <sup>3</sup>
Unauthorized Overrun Delivery Charge	6.5889	¢ per m <sup>3</sup>
Federal Carbon Charge (if applicable) (2)	7.8300	¢ per m <sup>3</sup>
Facility Carbon Charge (in addition to Overrun Delivery Charge)	0.0127	¢ per m <sup>3</sup>

Effective  
2021-07-01  
**Rate M4**  
Page 2 of 3

### 3. Firm Minimum Annual Charge

In each contract year, the customer shall purchase from Union or pay for a minimum volume of gas or transportation services equivalent to 146 days use of firm contracted demand. Overrun gas volumes will not contribute to the minimum volume. In the event that the customer shall not take such minimum volume the customer shall pay an amount equal to the deficiency from the minimum volume times the identified firm minimum annual delivery charge and, if applicable a gas supply commodity charge provided in Schedule "A".

Firm Minimum Annual Delivery Charge	1.8445	¢ per m <sup>3</sup>
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In the event that the contract period exceeds one year the annual minimum volume will be prorated for any part year.

### 4. Interruptible Service

Union may agree, in its sole discretion, to combine a firm service with an interruptible service provided that the amount of interruptible volume to be delivered and agreed upon by Union and the customer shall be no less than 350,000 m<sup>3</sup> per year.

The price of all gas delivered by Union pursuant to any contract, contract amendment, or contract renewal shall be determined on the basis of the following schedules:

#### a) (i) Monthly Delivery Commodity Charge

##### Daily Contracted Demand Level (CD)

2 400 m <sup>3</sup> ≤ CD < 17 000 m <sup>3</sup>	3.1926	¢ per m <sup>3</sup>
17 000 m <sup>3</sup> ≤ CD < 30 000 m <sup>3</sup>	3.0627	¢ per m <sup>3</sup>
30 000 m <sup>3</sup> ≤ CD < 50 000 m <sup>3</sup>	2.9944	¢ per m <sup>3</sup>
50 000 m <sup>3</sup> ≤ CD ≤ 60 000 m <sup>3</sup>	2.9465	¢ per m <sup>3</sup>

Delivery - Price Adjustment (All Volumes)	-	¢ per m <sup>3</sup>
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#### (ii) Carbon Charges

Federal Carbon Charge (if applicable) (2)	7.8300	¢ per m <sup>3</sup>
Facility Carbon Charge (in addition to Delivery Charge)	0.0127	¢ per m <sup>3</sup>

#### (iii) Days Use of Interruptible Contract Demand

The price determined under Paragraph 4(a) of "Rates" will be reduced by the amount based on the number of Days Use of Contracted Demand as scheduled below:

For 75 days use of contracted demand	0.0530	¢ per m <sup>3</sup>
For each additional days use of contracted demand up to a maximum of 275 days, an additional discount of	0.00212	¢ per m <sup>3</sup>

#### (iv) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.  
The applicable rates are provided in Schedule "A".

(v) Monthly Charge	\$712.40	per month
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Effective  
2021-07-01  
**Rate M4**  
Page 3 of 3

- b) In each contract year, the customer shall take delivery from Union, or in any event pay for, if available and not accepted by the customer, a minimum volume of gas or transportation services as specified in the contract between the parties and which will not be less than 350 000 m³ per annum. Overrun volumes will not contribute to the minimum volume. In the event that the customer shall not take such minimum volume, the customer shall pay an amount equal to the deficiency from the minimum volume times the identified interruptible minimum annual delivery charge, and if applicable, a gas supply charge provided in Schedule “A”.

In the event that the contract period exceeds one year, the annual minimum volume will be prorated for any part year.

Interruptible Minimum Annual Delivery Charge	3.3909	¢ per m³
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- c) Overrun gas is available without penalty provided that it is authorized by Union in advance. Union will not unreasonably withhold authorization. Overrun means gas taken on any day in excess of 105% of contracted daily demand.

Unauthorized overrun gas taken in any month shall be paid for at the identified unauthorized overrun delivery charge plus the facility carbon charge and if applicable, the identified federal carbon charge and the total gas supply charge for utility sales provided in Schedule “A” per m³ for all gas supply volumes purchased.

Unauthorized Overrun Delivery Charge	6.5889	¢ per m³
Federal Carbon Charge (if applicable) (2)	7.8300	¢ per m³
Facility Carbon Charge (in addition to Overrun Delivery Charge)	0.0127	¢ per m³

Unauthorized Overrun Non-Compliance Rate:

Unauthorized overrun gas taken any month during a period when a notice of interruption is in effect shall be paid for at the rate of 235.9200 ¢ per m³ (\$60 per GJ) for the delivery.

Note:

(2) The Federal Carbon Charge for on-reserve First Nations customers are interim, per the Board’s Decision and Order in EB-2019-0247.

**(D) Delayed Payment**

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

**(E) Direct Purchase**

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems for all volumes. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**(F) Bundled Direct Purchase Delivery**

Where a customer elects transportation service under this rate schedule the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union.

Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

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Effective  
2021-07-01  
**Rate M5A**  
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ENBRIDGE GAS INC.  
UNION SOUTH  
INTERRUPTIBLE INDUSTRIAL AND COMMERCIAL CONTRACT RATE

**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To a customer who enters into a contract for the purchase or transportation of gas for a minimum term of one year that specifies a daily contracted demand between 2 400 m<sup>3</sup> and 60 000 m<sup>3</sup> inclusive.

**(C) Rates**

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

1. Interruptible Service

The price of all gas delivered by Union pursuant to any contract, contract amendment, or contract renewal shall be determined on the basis of the following schedules:

a) (i) Monthly Delivery Commodity Charge

Daily Contracted Demand Level (CD)

2 400 m <sup>3</sup> ≤ CD < 17 000 m <sup>3</sup>	3.1926	¢ per m <sup>3</sup>
17 000 m <sup>3</sup> ≤ CD < 30 000 m <sup>3</sup>	3.0627	¢ per m <sup>3</sup>
30 000 m <sup>3</sup> ≤ CD < 50 000 m <sup>3</sup>	2.9944	¢ per m <sup>3</sup>
50 000 m <sup>3</sup> ≤ CD ≤ 60 000 m <sup>3</sup>	2.9465	¢ per m <sup>3</sup>

Delivery - Price Adjustment (All Volumes)	-	¢ per m <sup>3</sup>
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(ii) Carbon Charges

Federal Carbon Charge (if applicable) (1)	7.8300	¢ per m <sup>3</sup>
Facility Carbon Charge (in addition to Delivery Charge)	0.0127	¢ per m <sup>3</sup>

(iii) Days Use of Interruptible Contract Demand

The price determined under Paragraph 1(a) of "Rates" will be reduced by the amount based on the number of Days Use of Contracted Demand as scheduled below:

For 75 days use of contracted demand	0.0530	¢ per m <sup>3</sup>
For each additional days use of contracted demand up to a maximum of 275 days, an additional discount of	0.00212	¢ per m <sup>3</sup>

(iv) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.  
The applicable rates are provided in Schedule "A".

(v) Monthly Charge	\$712.40	per month
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2. In each contract year, the customer shall take delivery from Union, or in any event pay for, if available and not accepted by the customer, a minimum volume of gas or transportation services as specified in the contract between the parties and which will not be less than 350 000 m<sup>3</sup> per annum. Overrun volumes will not contribute to the minimum volume. In the event that the customer shall not take such minimum volume, the customer shall pay an amount equal to the deficiency from the minimum volume times the identified interruptible minimum annual delivery charge, and if applicable, a gas supply charge provided in Schedule "A".

In the event that the contract period exceeds one year, the annual minimum volume will be prorated for any part year.

Interruptible Minimum Annual Delivery Charge	3.3909	¢ per m <sup>3</sup>
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Effective  
2021-07-01  
**Rate M5A**  
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3. Overrun gas is available without penalty provided that it is authorized by Union in advance. Union will not unreasonably withhold authorization. Overrun means gas taken on any day in excess of 105% of contracted daily demand.

Unauthorized overrun gas taken in any month shall be paid for at the identified unauthorized overrun delivery charge plus the facility carbon charge and if applicable, the identified federal carbon charge and the total gas supply charge for utility sales provided in Schedule “A” per m³ for all gas supply volumes purchased.

Unauthorized Overrun Delivery Charge	6.5889	¢ per m³
Federal Carbon Charge (if applicable) (1)	7.8300	¢ per m³
Facility Carbon Charge (in addition to Overrun Delivery Charge)	0.0127	¢ per m³

Unauthorized Overrun Non-Compliance Rate:

Unauthorized overrun gas taken any month during a period when a notice of interruption is in effect shall be paid for at the rate of 235.9200 ¢ per m³ (\$60 per GJ) for the delivery.

4. Non-Interruptible Service

Union may agree, in its sole discretion, to combine an interruptible service with a firm service in which case the amount of firm daily demand to be delivered shall be agreed upon by Union and the customer.

- a) The monthly demand charge for firm daily deliveries will be 40.3016 ¢ per m³.
- b) The commodity charge for firm service shall be the rate for firm service at Union’s firm rates net of a monthly demand charge of 40.3016 ¢ per m³ of daily contracted demand. The commodity charge includes the facility carbon charge related to the firm service.
- c) The interruptible commodity charge will be established under Clause 1 of this schedule.
- d) The federal carbon charge of 7.8300 ¢ per m³, if applicable. (1)

Note:

(1) The Federal Carbon Charge for on-reserve First Nations customers are interim, per the Board’s Decision and Order in EB-2019-0247.

**(D) Delayed Payment**

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

**(E) Direct Purchase**

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**(F) Bundled Direct Purchase Delivery**

Where a customer elects transportation service under this rate schedule the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union.

Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

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Effective  
2021-07-01  
**Rate M7**  
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ENBRIDGE GAS INC.  
UNION SOUTH  
SPECIAL LARGE VOLUME INDUSTRIAL AND COMMERCIAL CONTRACT RATE

**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To a Customer

- a) who enters into a contract for the purchase or transportation of gas for a minimum term of one year that specifies a combined maximum daily requirement for firm, interruptible and seasonal service of at least 60 000 m<sup>3</sup>; and
- b) who has site specific energy measuring equipment that will be used in determining energy balances.

**(C) Rates**

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

1. Bills will be rendered monthly and shall be the total of:

(i) A Monthly Demand Charge

A negotiated Monthly Demand Charge for each m<sup>3</sup> of daily contracted firm demand up to 34.7967 ¢ per m<sup>3</sup>

(ii) A Monthly Delivery Commodity Charge

(1) A Monthly Firm Delivery Commodity Charge for all firm volumes of 0.2705 ¢ per m<sup>3</sup>  
and a Delivery - Price Adjustment of - ¢ per m<sup>3</sup>

(2) A Monthly Interruptible Delivery Commodity Charge for all interruptible volumes to be negotiated between Union and the customer not to exceed an annual average of 6.3960 ¢ per m<sup>3</sup>  
and a Delivery - Price Adjustment of - ¢ per m<sup>3</sup>

(3) A Monthly Seasonal Delivery Commodity Charge for all seasonal volumes to be negotiated between Union and the customer not to exceed an annual average of 6.1519 ¢ per m<sup>3</sup>  
and a Delivery - Price Adjustment of - ¢ per m<sup>3</sup>

(ii) Carbon Charges

Federal Carbon Charge (if applicable) (1) 7.8300 ¢ per m<sup>3</sup>  
Facility Carbon Charge (in addition to Delivery Charge) 0.0127 ¢ per m<sup>3</sup>

(iii) Gas Supply Charge (if applicable) (2)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.  
The applicable rates are provided in Schedule "A".

(iv) Overrun Gas

Overrun gas is available without penalty provided that it is authorized by Union in advance. Union will not unreasonably withhold authorization.

Unauthorized overrun gas taken in any month shall be paid for at the M1 rate in effect at the time the overrun occurs, including the identified facility carbon charge, and if applicable, the identified federal carbon charge and the total gas supply charge for utility sales provided in Schedule "A" per m<sup>3</sup> for all the gas supply volumes purchased.

Federal Carbon Charge (if applicable) (1) 7.8300 ¢ per m<sup>3</sup>  
Facility Carbon Charge (in addition to Overrun Delivery Charge) 0.0127 ¢ per m<sup>3</sup>

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2021-07-01  
**Rate M7**  
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Unauthorized Overrun Non-Compliance Rate:

Unauthorized overrun gas taken any month during a period when a notice of interruption is in effect shall be paid for at the rate of 235.9200 ¢ per m<sup>3</sup> (\$60 per GJ) for the delivery.

Note:

- (1) The Federal Carbon Charge for on-reserve First Nations customers are interim, per the Board's Decision and Order in EB-2019-0247.  
(2) Effective July 1, 2019, Rate M7 customers will be charged a one-time adjustment annually set at the equivalent of one dollar per month to comply with Ontario Regulation 24/19 for the expansion of natural gas distribution systems within Ontario.

2. In negotiating the Monthly Interruptible and Seasonal Commodity Charges, the matters to be considered include:
  - (a) The volume of gas for which the customer is willing to contract,
  - (b) The load factor of the customer's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for,
  - (c) Interruptible or curtailment provisions, and
  - (d) Competition.
3. In each contract year, the customer shall take delivery from Union, or in any event, pay for if available and not accepted by the customer, a minimum volume of gas as specified in the contract between the parties. Overrun gas volumes will not contribute to the minimum volume.
4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply on all or part of the daily contracted firm demand used by the customer during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the "transition period"). In such event, the contract will provide for a Monthly Delivery Commodity Charge to be applied on such volume during the transition at the identified commissioning and decommissioning rate plus the facility carbon charge and if applicable, the identified federal carbon charge and the total gas supply charge for utility sales provided in Schedule "A" per m<sup>3</sup>.
 

Commissioning and Decommissioning Rate	4.5583	¢ per m <sup>3</sup>
Federal Carbon Charge (if applicable)	7.8300	¢ per m <sup>3</sup>
Facility Carbon Charge (in addition to Commissioning and Decommissioning Rate)	0.0127	¢ per m <sup>3</sup>
5. Either the utility or a customer, or potential customer, may apply to the Ontario Energy Board to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

**(D) Delayed Payment**

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

**(E) Direct Purchase**

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**(F) Bundled Direct Purchase Delivery and Short Term Supplemental Services**

Where a customer elects transportation service and/or a short term supplemental service under this rate schedule, the customer must enter into a Contract under rate schedule R1.

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**Rate M9**  
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ENBRIDGE GAS INC.  
UNION SOUTH  
LARGE WHOLESALE SERVICE RATE

**(A) Availability**

Available to customers in Union’s Southern Delivery Zone.

**(B) Applicability**

To a Distributor:

- a) who enters into a contract to purchase and/or receive delivery of a firm supply of gas for distribution to its customers; and
- b) who agrees to take or pay for an annual quantity of at least two million cubic metres; and
- c) who commenced and continued service under Rate M9 prior to January 1, 2019.

**(C) Rates**

The identified rates (excluding gas supply, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

- (i) A Monthly Demand Charge of established daily demand determined in accordance with the service contract, such demand charge to be computed on a calendar month basis and a pro-rata charge to be made for the fraction of a calendar month which will occur if the day of first regular delivery does not fall on the first day of a month. 26.1582 ¢ per m³
- (ii) A Delivery Commodity Charge for gas delivered of 0.1586 ¢ per m³  
and a Delivery - Price Adjustment of - ¢ per m³
- (iii) Carbon Charges
  - Federal Carbon Charge (if applicable) (1) 7.8300 ¢ per m³
  - Facility Carbon Charge (in addition to Delivery Commodity Charge) 0.0127 ¢ per m³

- (iv) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.  
The applicable rates are provided in Schedule “A”.

Note:

- (1) The Federal Carbon Charge for on-reserve First Nations customers are interim, per the Board’s Decision and Order in EB-2019-0247.

**(D) Delayed Payment**

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

**(E) Direct Purchase**

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

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**Rate M9**  
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**(F) Overrun Charge**

Authorized:

For all quantities on any day in excess of 103% of the customer's contractual rights, for which authorization has been received, the customer will be charged at the identified authorized overrun delivery charge plus the facility carbon charge. Overrun will be authorized by Union at its sole discretion.

Unauthorized:

For all quantities on any day in excess of 103% of the customer's contractual rights, for which authorization has not been received, the customer will be charged at the identified unauthorized overrun delivery charge plus the facility carbon charge.

Authorized Overrun Delivery Charge	1.0186 ¢ per m³
Unauthorized Overrun Delivery Charge	36.0000 ¢ per m³
Federal Carbon Charge (if applicable)	7.8300 ¢ per m³
Facility Carbon Charge (in addition to Overrun Delivery Charge)	0.0127 ¢ per m³

**(G) Bundled Direct Purchase Delivery**

Where a customer elects transportation service under this rate schedule the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union.

Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

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Supersedes EB-2021-0070 Rate Schedule effective April 1, 2021.

Effective  
2021-07-01  
**Rate M10**  
Page 1 of 1

ENBRIDGE GAS INC.  
UNION SOUTH  
SMALL WHOLESALE SERVICE RATE

**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To a non-contract distributor who purchases and/or receives delivery of a firm supply of gas for distribution only to its own customers.

**(C) Rates**

The identified rates (excluding gas supply, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

- |  |                 |
|--|-----------------|
| 1. A Delivery Commodity Charge of                                    | 7.8948 ¢ per m³ |
| 2. <u>Carbon Charges</u>   |                 |
| Federal Carbon Charge (if applicable)      (1)                       | 7.8300 ¢ per m³ |
| Facility Carbon Charge (in addition to Delivery Commodity Charge) of | 0.0127 ¢ per m³ |
| 3. Gas Supply Charge (if applicable)                                 |                 |

The gas supply charge is comprised of charges for transportation and for commodity and fuel.  
The applicable rates are provided in Schedule "A".

Note:

(1) The Federal Carbon Charge for on-reserve First Nations customers are interim, per the Board's Decision and Order in EB-2019-0247.

**(D) Delayed Payment**

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

**(E) Direct Purchase**

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**(F) Overrun Charge**

In the event that a direct purchase customer fails to deliver its contracted volumes to Union, and Union has the capability to continue to supply the customer, Union will do so. This gas shall be paid for at the identified unauthorized overrun delivery charge plus the facility carbon charge and if applicable, the total gas supply charge for utility sales provided in Schedule "A" per m³, plus 7¢ per m³ for all gas supply volumes purchased.

- |   |                 |
|---|-----------------|
| Unauthorized Overrun Delivery Charge                            | 6.5889 ¢ per m³ |
| Federal Carbon Charge (if applicable)                           | 7.8300 ¢ per m³ |
| Facility Carbon Charge (in addition to Overrun Delivery Charge) | 0.0127 ¢ per m³ |

**(G) Bundled Direct Purchase Delivery**

Where a customer elects transportation service under this rate schedule, the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union.

Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

Effective July 1, 2021  
Implemented July 1, 2021  
O.E.B. Order # EB-2020-0181

Supersedes EB-2021-0070 Rate Schedule effective April 1, 2021.

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ENBRIDGE GAS INC.  
UNION SOUTH  
BUNDLED DIRECT PURCHASE CONTRACT RATE

**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To a customer who enters into a Receipt Contract or Gas Purchase Contract for delivery and/or sale of gas to Union.

**(C) Rates**

	<u>Demand Charge Rate/GJ/month</u>	<u>Commodity Charges/Credits Rate/GJ</u>
a) Transportation by Union For gas delivered to Union at any point other than the Ontario Point(s) of Receipt, Union will charge a customer all approved tolls and charges, incurred by Union to transport the gas to the Ontario		
b) Firm Backstop Gas Applied to the contracted Firm Backstop Gas Supply Service	\$1.548	
Backstop Gas Commodity Charge On all quantities supplied by Union to the Ontario Point(s) of Receipt		\$3.932
c) Reasonable Efforts Backstop Gas Paid on all quantities of gas supplied by Union to the customer's Point(s) of Consumption		\$5.107
d) Banked Gas Purchase  T-service		Note (1)
e) Failure to Deliver Applied to all quantities not delivered to Union in the event the customer's supply fails		\$2.994
f) Short Term Storage / Balancing Service (2)  Maximum		\$6.000
g) Discretionary Gas Supply Service ("DGSS")		Note (3)
h) Parkway Delivery Commitment Incentive ("PDCI")		\$(0.148)

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**Notes:**

(1) The charge for banked gas purchases shall be the higher of the daily spot cost at Dawn in the month of or the month following the month in which gas is sold under this rate and shall not be less than Union's approved weighted average cost of gas.

(2) Short Term Storage / Balancing Service is:

- i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
- ii) short-term firm deliverability, OR
- iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for short term storage services, the matters that are to be considered include:

- i) The minimum amount of storage service to which a customer is willing to commit,
- ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
- iii) Utilization of facilities, and
- iv) Competition.

(3) Discretionary Gas Supply Service price reflects the "back-to-back" price plus gas supply administration charge.

Effective July 1, 2021  
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ENBRIDGE GAS INC.  
UNION SOUTH  
STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS

**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To a customer:

- a) whose qualifying annual transportation volume for combined firm and interruptible service is at least 2 500 000 m<sup>3</sup> or greater and has a daily firm contracted demand up to 140,870 m<sup>3</sup>; and
- b) who enters into a Carriage Service Contract with Union for the transportation or the storage and transportation of Gas for use at facilities located within Union's gas franchise area; and
- c) who has meters with electronic recording at each Point of Consumption; and
- d) who has site specific energy measuring equipment that will be used in determining energy balances; and
- e) for whom Union has determined transportation and/or storage capacity is available.

For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.

**(C) Rates**

The following rates shall be charged for all quantities contracted or handled as appropriate. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**STORAGE SERVICE:**

	Demand Charge <u>Rate/GJ/mo</u>	Commodity Charge <u>Rate/GJ</u>	For Customers Providing <u>Their Own Compressor Fuel</u> Fuel <u>Ratio</u>	Commodity Charge <u>Rate/GJ</u>
a) Annual Firm Storage Space Applied to contracted Maximum Annual Storage Space	\$0.012			
b) Annual Firm Injection/Withdrawal Right: Applied to the contracted Maximum Annual Firm Injection/Withdrawal Right Union provides deliverability Inventory	\$1.653			
Customer provides deliverability Inventory (4)	\$1.388			
c) Incremental Firm Injection Right: Applied to the contracted Maximum Incremental Firm Injection Right	\$1.388			
d) Annual Interruptible Withdrawal Right: Applied to the contracted Maximum Annual Interruptible Withdrawal Right	\$1.388			



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			For Customers Providing Their Own Compressor Fuel	
	Demand Charge Rate/GJ/mo	Commodity Charge Rate/GJ	Fuel Ratio	Commodity Charge Rate/GJ
e) Withdrawal Commodity Paid on all quantities withdrawn from storage up to the Maximum				
Daily Storage Withdrawal Quantity		\$0.027	0.424%	\$0.012
f) Injection Commodity Paid on all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		\$0.027	0.424%	\$0.012
g) Short Term Storage / Balancing Service Maximum		\$6.000		

Notes:

1. Demand charges for Annual Services are paid monthly during the term of the contract for not less than one year unless Union, in its sole discretion, accepts a term of less than one year. Demand charges apply whether Union or the customer provides the fuel.
2. Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.
3. Annual Firm Storage Space

The maximum storage space available to a customer at the rates specified herein is determined by one of the following storage allocation methodologies:

3.1 Aggregate Excess

Aggregate excess is the difference between the customer's total 151-day winter consumption (November 1 through March 31) and the customer's average daily consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a customer is new, or an existing customer is undergoing a significant change in operations, the allocation will be based on forecast consumption only, as negotiated between Union and the customer. Once sufficient historical information is available for the customer, the standard calculation will be done. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

3.2 Obligated daily contract quantity multiple of 15

Obligated daily contract quantity is the firm daily quantity of gas which the customer must deliver to Union. The 15 x obligated daily contract quantity calculation will be done using the daily contract quantity for the upcoming contract year. At each contract renewal, the 15 x obligated daily contract quantity calculation will be performed to set the new space allocation.

Customers may contract for less than their maximum entitlement of firm storage space.

4. Annual Injection/Withdrawal Right

The maximum level of deliverability available to a customer at the rates specified herein is determined by one of the following methodologies:

4.1 The greater of obligated daily contract quantity or firm daily contract demand less obligated daily contract quantity.

Customers may contract for less than their maximum entitlement of deliverability. A customer may contract up to this maximum entitlement with a combination of firm and interruptible deliverability as specified in Section (C) Storage Service.

5. Additional storage space or deliverability, in excess of the allocated entitlements per Notes 3 and 4, may be available at market prices.
6. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of Union.

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7. Deliverability Inventory being defined as 20% of annual storage space.
8. Short Term Storage / Balancing Service is:
  - i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, or
  - ii) short-term firm deliverability, or
  - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for service, the matters that are to be considered include:

- i) The minimum amount of storage service to which a customer is willing to commit,
- ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
- iii) Utilization of facilities, and
- iv) Competition.

**TRANSPORTATION CHARGES:**

	Demand Charge	Union Providing Compressor Fuel Commodity Charge	For Customers Providing Their Own Compressor Fuel Fuel Ratio (4)	Commodity Charge
	<u>Rate/m<sup>3</sup>/mo</u>	<u>Rate/m<sup>3</sup></u>		<u>Rate/m<sup>3</sup></u>
a) Annual Firm Transportation I Applied to the Firm Daily Contract Demand				
First 28,150 m <sup>3</sup> per month	43.3948 ¢			
Next 112,720 m <sup>3</sup> per month	30.8466 ¢			
b) Firm Transportation Commodity Paid on all firm quantities redelivered to the customer's Point(s) of Consumption Commodity Charge (All volumes)		0.1579 ¢	0.341%	0.1117 ¢
c) Interruptible Transportation Commodity Paid on all interruptible quantities redelivered to the customer's Point(s) of Consumption Maximum		6.3960 ¢	0.341%	6.3498 ¢
d) Carbon Charges				
Federal Carbon Charge (if applicable) (6)		7.8300 ¢		7.8300 ¢
Facility Carbon Charge (in addition to Transportation Commodity Charge(s))		0.0127 ¢		0.0127 ¢

Notes:

1. All demand charges are paid monthly during the term of the contract for not less than one year unless Union, at its sole discretion, accepts a term of less than one year. Demand charges apply whether Union or the customer provides the fuel.
2. In negotiating the rate to be charged for the transportation of gas under Interruptible Transportation, the matters that are to be considered include:
  - a) The amount of the interruptible transportation for which customer is willing to contract,
  - b) The anticipated load factor for the interruptible transportation quantities,
  - c) Interruptible or curtailment provisions, and
  - d) Competition.
3. In each contract year, the customer shall pay for a Minimum Interruptible Transportation Activity level as specified in the Contract. Overrun activity will not contribute to the minimum activity level.
4. Transportation fuel ratios do not apply to customers served from dedicated facilities directly connected to third party transmission systems with custody transfer metering at the interconnect.
5. Either Union or a customer, or potential customer, may apply to the Ontario Energy Board to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.
6. The Federal Carbon Charge for on-reserve First Nations customers are interim, per the Board's Decision and Order in EB-2019-0247.

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## SUPPLEMENTAL CHARGES:

Rates for supplemental services are provided in Schedule "A".

### Notes:

1. All demand charges are paid monthly during the term of the contract for not less than one year unless Union, in its sole discretion, accepts a term of less than one year.

## OVERRUN SERVICE:

### 1. Annual Storage Space

#### Authorized

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the customer's contracted Maximum Storage Space. Overrun will be authorized by Union at its sole discretion. Storage Space Overrun equal to the customer's firm deliveries from TCPL: less the customer's Firm Daily Contract Demand, all multiplied by the Days of Interruption called during the period of November 1 to March 31, will be automatically authorized until the following July 1.

#### Unauthorized

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by Union or provided for under a short term supplemental storage service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate will be \$6.000 per GJ applied to the greatest excess for each occurrence.

If on any Day the gas storage balance for the account of the customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of gas below a zero inventory level and this amount of gas shall be deemed not to have been withdrawn from storage. The gas shall be deemed to have been sold to the customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than Union's approved weighted average cost of gas. If the customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

### 2. Injection, Withdrawals and Transportation

#### Authorized

The following Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Contract parameters. Overrun will be authorized by Union at its sole discretion.

Automatic authorization of Injection Overrun will be given during all Days a customer has been interrupted.

#### Firm or Interruptible Service

	Union Providing Compressor Fuel Commodity Charge	For Customers Providing Their Own Compressor Fuel Fuel Ratio	Commodity Charge
Storage Injections	\$0.098/GJ	0.918%	\$0.066/GJ
Storage Withdrawals	\$0.098/GJ	0.918%	\$0.066/GJ
Transportation	1.5846 ¢/m <sup>3</sup>	0.341%	1.5384 ¢/m <sup>3</sup>
<u>Carbon Charges</u>			
Federal Carbon Charge (if applicable)	7.8300 ¢/m <sup>3</sup>		7.8300 ¢/m <sup>3</sup>
Facility Carbon Charge (in addition to Transportation Commodity Charge)	0.0127 ¢/m <sup>3</sup>		0.0127 ¢/m <sup>3</sup>

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#### Unauthorized

For all quantities on any Day in excess of 103% of the customer's contractual rights, for which authorization has not been received, the customer will be charged the identified unauthorized overrun charge, as appropriate.

Unauthorized Overrun Storage Injections and Withdrawals Charge	\$1.676	per GJ
Unauthorized Overrun Transportation Charge	6.5889	¢ per m <sup>3</sup>
Carbon Charges		
Federal Carbon Charge (if applicable)	7.8300	¢ per m <sup>3</sup>
Facility Carbon Charge (in addition to Overrun Transportation Charge)	0.0127	¢ per m <sup>3</sup>

#### Unauthorized Overrun Non-Compliance Rate:

Unauthorized overrun gas taken any month during a period when a notice of interruption is in effect shall be paid for at the rate of 235.9200 ¢ per m<sup>3</sup> (\$60 per GJ) for the delivery.

### 3. Storage / Balancing Service

#### Authorized

The following Overrun rates are applied to any quantities stored in excess of the Contract parameters. Overrun will be authorized by Union Gas at its sole discretion.

	Firm Service
	<u>Rate/GJ</u>
Space	\$6.000
Injection / Withdrawal Maximum	\$6.000

### OTHER SERVICES & CHARGES:

#### 1. Monthly Charge

In addition to the rates and charges described previously for each Point of Consumption, a Monthly Charge shall be applied as follows:

Monthly Charge	\$2,040.01
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#### 2. Diversion of Gas

The availability of the right to divert gas will be based on Union's ability to accommodate the diversion. The price to be charged for the right to divert shall be determined through negotiation.

#### 3. Delivery Obligations

Unless otherwise authorized by Union, all other customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

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**4. Additional Service Information**

Additional information on Union’s T1 service offering can be found at:  
[www.uniongas.com/business/account-services/unionline/contracts-rates/T1-service-features](http://www.uniongas.com/business/account-services/unionline/contracts-rates/T1-service-features)

- The additional information consists of, but is not limited to, the following:
- i. Storage space and deliverability entitlement;
  - ii. The determination of gas supply receipt points and delivery obligations;
  - iii. The nomination schedule;
  - iv. The management of multiple redelivery points by a common fuel manager; and
  - v. The availability of supplemental transactional services including title transfers.

**5. Parkway Delivery Commitment Incentive ("PDCI")**

For all Parkway Delivery Obligation ("PDO") volumes delivered to Union.	<u>Rate/GJ</u>
PDCI	\$(0.148)

**(D) Delayed Payment**

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

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Supersedes EB-2021-0070 Rate Schedule effective April 1, 2021.

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2021-07-01  
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ENBRIDGE GAS INC.  
UNION SOUTH  
STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS

**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To a customer:

- a) who has a daily firm contracted demand of at least 140 870 m<sup>3</sup>. Firm and/or interruptible daily contracted demand of less than 140,870 m<sup>3</sup> cannot be combined for the purposes of qualifying for this rate class; and
- b) who enters into a Carriage Service Contract with Union for the transportation or the storage and transportation of Gas for use at facilities located within Union's gas franchise area; and
- c) who has meters with electronic recording at each Point of Consumption; and
- d) who has site specific energy measuring equipment that will be used in determining energy balances; and
- e) for whom Union has determined transportation and/or storage capacity is available.

For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.

**(C) Rates**

The following rates shall be charged for all quantities contracted or handled as appropriate. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**STORAGE SERVICE:**

	Demand Charge <u>Rate/GJ/mo</u>	Commodity Charge <u>Rate/GJ</u>	<u>For Customers Providing Their Own Compressor Fuel</u>	
			<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
a) Annual Firm Storage Space Applied to contracted Maximum Annual Storage Space	\$0.012			
b) Annual Firm Injection/Withdrawal Right: Applied to the contracted Maximum Annual Firm Injection/Withdrawal Right Union provides deliverability Inventory	\$1.653			
Customer provides deliverability Inventory (4)	\$1.388			
c) Incremental Firm Injection Right: Applied to the contracted Maximum Incremental Firm Injection Right	\$1.388			
d) Annual Interruptible Withdrawal Right: Applied to the contracted Maximum Annual Interruptible Withdrawal Right	\$1.388			

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		For Customers Providing Their Own Compressor Fuel	
	Demand Charge <u>Rate/GJ/mo</u>	Commodity Charge <u>Rate/GJ</u>	Commodity Charge <u>Rate/GJ</u>
e) Withdrawal Commodity Paid on all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		\$0.027	0.424%
f) Injection Commodity Paid on all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		\$0.027	0.424%
g) Short Term Storage / Balancing Service Maximum		\$6.000	
h) Daily Variance Account Interruptible Injections/Withdrawals Paid on all quantities withdrawn from and injected into the Daily Variance Account up to the Maximum Injection/Withdrawal Quantity		\$0.098	0.918%

Notes:

1. Demand charges for Annual Services are paid monthly during the term of the contract for not less than one year unless Union, in its sole discretion, accepts a term of less than one year. Demand charges apply whether Union or the customer provides the fuel.
2. Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.
3. Annual Firm Storage Space

The maximum storage space available to a customer at the rates specified herein is determined by one of the following storage allocation methodologies:

3.1 Aggregate Excess

Aggregate excess is the difference between the customer's total 151-day winter consumption (November 1 through March 31) and the customer's average daily consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a customer is new, or an existing customer is undergoing a significant change in operations, the allocation will be based on forecast consumption only, as negotiated between Union and the customer. Once sufficient historical information is available for the customer, the standard calculation will be done. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

3.2 Obligated daily contract quantity multiple of 15

Obligated daily contract quantity is the firm daily quantity of gas which the customer must deliver to Union. The 15 x obligated daily contract quantity calculation will be done using the daily contract quantity for the upcoming contract year. At each contract renewal, the 15 x obligated daily contract quantity calculation will be performed to set the new space allocation.

3.3 For new, large (daily firm transportation demand requirements in excess of 1,200,000 m<sup>3</sup>/day) gas fired power generation customers, storage space is determined by peak hourly consumption x 24 x 4 days. Should the customer elect firm deliverability less than their maximum entitlement (see Note 4.2), the maximum storage space available at the rates specified herein is 10 x firm storage deliverability contracted, not to exceed peak hourly consumption x 24 x 4 days.

3.4 Contract Demand multiple of 10

For customers with non-obligated supply and who are not eligible for Section 3.3 above, the maximum storage space is determined as 9 x firm daily Contract Demand and the Daily Variance Account maximum storage space is determined as 1 x firm daily Contract Demand.

Customers may contract for less than their maximum entitlement of firm storage space.

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4. Annual Injection/Withdrawal Right

The maximum level of deliverability available to a customer at the rates specified herein is determined by one of the following methodologies:

4.1 The greater of obligated daily contract quantity or firm daily contract demand less obligated daily contract quantity.

4.2 For new, large (daily firm transportation demand requirements in excess of 1,200,000 m<sup>3</sup>/day) gas fired power generation customers, the maximum entitlement of firm storage deliverability is 24 times the customer's peak hourly consumption, with 1.2% firm deliverability available at the rates specified herein.

4.3 For customers with non-obligated supply and are not eligible for Section 4.2 above, the firm storage deliverability is determined as 1.2% of firm storage space, excluding the firm storage space associated with the Daily Variance Account. For the Daily Variance Account, the storage deliverability is available on an interruptible basis up to the customer's firm contracted demand.

Customers may contract for less than their maximum entitlement of deliverability. A customer may contract up to this maximum entitlement with a combination of firm and interruptible deliverability as specified in Section (C) Storage Service.

5. Additional storage space or deliverability, in excess of the allocated entitlements per Notes 3 and 4, may be available at market prices.

6. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of Union.

7. Deliverability Inventory being defined as 20% of annual storage space.

8. Short Term Storage / Balancing Service is:

- i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, or
- ii) short-term firm deliverability, or
- iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for service, the matters that are to be considered include:

- i) The minimum amount of storage service to which a customer is willing to commit,
- ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
- iii) Utilization of facilities, and
- iv) Competition.

**TRANSPORTATION CHARGES:**

	Demand Charge	Union Providing Compressor Fuel Commodity Charge	For Customers Providing Their Own Compressor Fuel Fuel Ratio (5)	Commodity Charge
	<u>Rate/m<sup>3</sup>/mo</u>	<u>Rate/m<sup>3</sup></u>		<u>Rate/m<sup>3</sup></u>
a) Annual Firm Transportation Demand Applied to the Firm Daily Contract Demand				
First 140,870 m <sup>3</sup> per month	32.8334 ¢			
All over 140,870 m <sup>3</sup> per month	18.3043 ¢			
b) Firm Transportation Commodity Paid on all firm quantities redelivered to the customer's Point(s) of Consumption Commodity Charge (All volumes)		0.0617 ¢	0.297%	0.0214 ¢
c) Interruptible Transportation Commodity Paid on all interruptible quantities redelivered to the customer's Point(s) of Consumption Maximum		6.3960 ¢	0.297%	6.3557 ¢
d) Carbon Charges				
Federal Carbon Charge (if applicable (8))		7.8300 ¢		7.8300 ¢
Facility Carbon Charge (in addition to Transportation Commodity Charge(s))		0.0127 ¢		0.0127 ¢



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Notes:

1. All demand charges are paid monthly during the term of the contract for not less than one year unless Union, at its sole discretion, accepts a term of less than one year. Demand charges apply whether Union or the customer provides the fuel.
2. Effective January 1, 2007, new customers and existing customers with incremental daily firm demand requirements in excess of 1,200,000 m<sup>3</sup>/day and who are directly connected to i) the Dawn-Trafalgar transmission system in close proximity to Parkway or ii) a third party pipeline, have the option to pay for service using a Billing Contract Demand. The Billing Contract Demand shall be determined by Union such that the annual revenues over the term of the contract will recover the invested capital, return on capital and operating and maintenance costs associated with the dedicated service in accordance with Union's system expansion policy. The firm transportation demand charge will be applied to the Billing Contract Demand. For customers choosing the Billing Contract Demand option, the authorized transportation overrun rate will apply to all volumes in excess of the Billing Contract Demand but less than the daily firm demand requirement.
3. In negotiating the rate to be charged for the transportation of gas under Interruptible Transportation, the matters that are to be considered include:
  - a) The amount of the interruptible transportation for which customer is willing to contract,
  - b) The anticipated load factor for the interruptible transportation quantities,
  - c) Interruptible or curtailment provisions, and
  - d) Competition.
4. In each contract year, the customer shall pay for a Minimum Interruptible Transportation Activity level as specified in the Contract. Overrun activity will not contribute to the minimum activity level.
5. Transportation fuel ratios do not apply to customers served from dedicated facilities directly connected to third party transmission systems with custody transfer metering at the interconnect.
6. Firm transportation fuel ratio does not apply to new customers or existing customers with incremental daily firm demand requirements in excess of 1,200,000 m<sup>3</sup>/day that contract for M12 Dawn to Parkway transportation service equivalent to 100% of their daily firm demand requirement. If a customer with a daily firm demand requirement in excess of 1,200,000 m<sup>3</sup>/day contracts for M12 Dawn to Parkway transportation service at less than 100% of their firm daily demand requirement, the firm transportation fuel ratio will be applicable to daily volumes not transported under the M12 transportation contract.
7. Either Union or a customer, or potential customer, may apply to the Ontario Energy Board to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public
8. The Federal Carbon Charge for on-reserve First Nations customers are interim, per the Board's Decision and Order in EB-2019-0247.

**SUPPLEMENTAL CHARGES:**

Rates for supplemental services are provided in Schedule "A".

Notes:

1. All demand charges are paid monthly during the term of the contract for not less than one year unless Union, in its sole discretion, accepts a term of less than one year.

**OVERRUN SERVICE:**

**1. Annual Storage Space**

Authorized

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the customer's contracted Maximum Storage Space. Overrun will be authorized by Union at its sole discretion. Storage Space Overrun equal to the customer's firm deliveries from TCPL: less the customer's Firm Daily Contract Demand, all multiplied by the Days of Interruption called during the period of November 1 to March 31, will be automatically authorized until the following July 1. Authorized Overrun is not applicable to the Daily Variance Account.

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### Unauthorized

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by Union or provided for under a short term supplemental storage service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate will be \$6.000 per GJ applied to the greatest excess for each occurrence.

If on any Day the gas storage balance for the account of the customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of gas below a zero inventory level and this amount of gas shall be deemed not to have been withdrawn from storage. The gas shall be deemed to have been sold to the customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than Union's approved weighted average cost of gas. If the customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

## 2. Injection, Withdrawals and Transportation

### Authorized

The following Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Contract parameters. Overrun will be authorized by Union at its sole discretion. The Authorized Overrun rates are not applicable to the Daily Variance Account.

Automatic authorization of Injection Overrun will be given during all Days a customer has been interrupted.

	Union Providing Compressor Fuel Commodity Charge	For Customers Providing Their Own Compressor Fuel Fuel Ratio	Commodity Charge
Storage Injections	\$0.098/GJ	0.918%	\$0.066/GJ
Storage Withdrawals	\$0.098/GJ	0.918%	\$0.066/GJ
Transportation	1.1412 ¢/m <sup>3</sup>	0.297%	1.1009 ¢/m <sup>3</sup>
<u>Carbon Charges</u>			
Federal Carbon Charge (if applicable)	7.8300 ¢/m <sup>3</sup>		7.8300 ¢/m <sup>3</sup>
Facility Carbon Charge (in addition to Transportation Commodity Charge)	0.0127 ¢/m <sup>3</sup>		0.0127 ¢/m <sup>3</sup>

### Unauthorized

For all quantities on any Day in excess of 103% of the customer's contractual rights, for which authorization has not been received, the customer will be charged the identified unauthorized overrun charge, as appropriate. For the Daily Variance Account, this unauthorized storage overrun rate will be charged on all quantities in excess of the Daily Variance Account maximum injection/withdrawal quantity.

Unauthorized Overrun Storage Injections and Withdrawals Charge	\$1.676	per GJ
Unauthorized Overrun Transportation Charge	6.5889	¢ per m <sup>3</sup>
<u>Carbon Charges</u>		
Federal Carbon Charge (if applicable)	7.8300	¢ per m <sup>3</sup>
Facility Carbon Charge (in addition to Overrun Transportation Charge)	0.0127	¢ per m <sup>3</sup>

### Unauthorized Overrun Non-Compliance Rate:

Unauthorized overrun gas taken any month during a period when a notice of interruption is in effect shall be paid for at the rate of 235.9200 ¢ per m<sup>3</sup> (\$60 per GJ) for the delivery.

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**Rate T2**  
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### 3. Storage / Balancing Service

#### Authorized

The following Overrun rates are applied to any quantities stored in excess of the Contract parameters. Overrun will be authorized by Union Gas at its sole discretion.

	Firm Service
	<u>Rate/GJ</u>
Space	\$6.000
Injection / Withdrawal	
Maximum	\$6.000

### OTHER SERVICES & CHARGES:

#### 1. Monthly Charge

In addition to the rates and charges described previously for each Point of Consumption, a Monthly Charge shall be applied as follows:

Monthly Charge	\$6,339.15
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#### 2. Diversion of Gas

The availability of the right to divert gas will be based on Union's ability to accommodate the diversion. The price to be charged for the right to divert shall be determined through negotiation.

#### 3. Delivery Obligations

The delivery options available to customers are detailed at:  
[www.uniongas.com/business/account-services/unionline/contracts-rates/T1-service-features](http://www.uniongas.com/business/account-services/unionline/contracts-rates/T1-service-features)

Unless otherwise authorized by Union, all other customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

#### 4. Nominations

Effective January 1, 2007, new customers and existing customers with incremental daily firm demand requirements in excess of 1,200,000 m<sup>3</sup>/day who have non obligated deliveries may contract to use Union's 5 additional nomination windows (13 in total) for the purposes of delivering gas to Union. These windows are in addition to the standard NAESB and TCPL STS nomination windows. Customers taking the additional nomination window service will pay an additional monthly demand charge of \$0.073/GJ/day/month multiplied by the non-obligated daily contract quantity.

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**Rate T2**  
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## 5. Additional Service Information

Additional information on Union's T2 service offering can be found at:  
[www.uniongas.com/business/account-services/unionline/contracts-rates/T1-service-features](http://www.uniongas.com/business/account-services/unionline/contracts-rates/T1-service-features)

The additional information consists of, but is not limited to, the following:

- i. Storage space and deliverability entitlement;
- ii. The determination of gas supply receipt points and delivery obligations;
- iii. The nomination schedule;
- iv. The management of multiple redelivery points by a common fuel manager; and
- v. The availability of supplemental transactional services including title transfers.

## 6. Parkway Delivery Commitment Incentive ("PDCI")

For all Parkway Delivery Obligation ("PDO") volumes delivered to Union.

Rate/GJ

PDCI

\$(0.148)

## (D) Delayed Payment

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

Effective July 1, 2021  
Implemented July 1, 2021  
O.E.B. Order # EB-2020-0181

Supersedes EB-2021-0070 Rate Schedule effective April 1, 2021.

Effective  
2021-07-01  
**Rate T3**  
Page 1 of 5

ENBRIDGE GAS INC.  
UNION SOUTH  
STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS

**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To a Distributor:

- a) whose minimum annual transportation of natural gas is 700 000 m<sup>3</sup> or greater; and
- b) who enters into a Carriage Service Contract with Union for the transportation or the storage and transportation of Gas for distribution to its customers; and
- c) who has meters with electronic recording at each Point of Redelivery; and
- d) for whom Union has determined transportation and/or storage capacity is available.
- e) who commenced and continued service under Rate T3 prior to January 1, 2019.

**(C) Rates**

The following rates shall be charged for all quantities contracted or handled as appropriate. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**STORAGE SERVICE:**

	Demand Charge <u>Rate/GJ/mo</u>	Commodity Charge <u>Rate/GJ</u>	<u>For Customers Providing Their Own Compressor Fuel</u>	
			<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
a) Annual Firm Storage Space Applied to contracted Maximum Annual Storage Space	\$0.012			
b) Annual Firm Injection/Withdrawal Right: Applied to the contracted Maximum Annual Firm Injection/Withdrawal Right Union provides deliverability Inventory	\$1.653			
Customer provides deliverability Inventory (4)	\$1.388			
c) Incremental Firm Injection Right: Applied to the contracted Maximum Incremental Firm Injection Right	\$1.388			
d) Annual Interruptible Withdrawal Right: Applied to the contracted Maximum Annual Interruptible Withdrawal Right	\$1.388			
e) Withdrawal Commodity Paid on all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		\$0.027	0.424%	\$0.012
f) Injection Commodity Paid on all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		\$0.027	0.424%	\$0.012
g) Short Term Storage / Balancing Service Maximum		\$6.000		

Effective  
2021-07-01  
**Rate T3**  
Page 2 of 5

Notes:

1. Demand charges for Annual Services are paid monthly during the term of the contract for not less than one year unless Union, in its sole discretion, accepts a term of less than one year. Demand charges apply whether Union or the customer provides the fuel.
2. Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.
3. Annual Firm Storage Space

The maximum storage space available to a customer at the rates specified herein is determined by one of the following storage allocation methodologies:

3.1 Aggregate Excess

Aggregate excess is the difference between the customer's total 151-day winter consumption (November 1 through March 31) and the customer's average daily consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a customer is new, or an existing customer is undergoing a significant change in operations, the allocation will be based on forecast consumption only, as negotiated between Union and the customer. Once sufficient historical information is available for the customer, the standard calculation will be done. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

3.2 Obligated daily contract quantity multiple of 15

Obligated daily contract quantity is the firm daily quantity of gas which the customer must deliver to Union. The 15 x obligated daily contract quantity calculation will be done using the daily contract quantity for the upcoming contract year. At each contract renewal, the 15 x obligated daily contract quantity calculation will be performed to set the new space allocation.

Customers may contract for less than their maximum entitlement of firm storage space.

4. Annual Injection/Withdrawal Right

The maximum level of deliverability available to a customer at the rates specified herein is determined to be the greater of obligated daily contract quantity or firm daily contract demand less obligated daily contract quantity.

Customers may contract for less than their maximum entitlement of deliverability. A customer may contract up to this maximum entitlement with a combination of firm and interruptible deliverability as specified in Section (C) Storage Service.

5. Additional storage space or deliverability, in excess of the allocated entitlements per Notes 3 and 4, may be available at market prices.
6. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of Union.
7. Deliverability Inventory being defined as 20% of annual storage space.
8. Short Term Storage / Balancing Service is:
  - i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
  - ii) short-term firm deliverability, OR
  - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for this service, the matters that are to be considered include:

- i) The minimum amount of storage service to which a customer is willing to commit,
- ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
- iii) Utilization of facilities, and
- iv) Competition.

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**Rate T3**  
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**TRANSPORTATION CHARGES:**

	Demand Charge	Union Providing Compressor Fuel Commodity Charge	For Customers Providing Their Own Compressor Fuel Fuel Ratio	Commodity Charge
	<u>Rate/m<sup>3</sup>/mo</u>	<u>Rate/m<sup>3</sup></u>		<u>Rate/m<sup>3</sup></u>
a) Annual Firm Transportation Demand Applied to the Firm Daily Contract Demand	19.5508 ¢			
b) Firm Transportation Commodity Paid on all firm quantities redelivered to the Customer's Point(s) of Redelivery		0.1074 ¢	0.404%	0.0526 ¢
c) Carbon Charges				
Federal Carbon Charge (if applicable) (2)		7.8300 ¢		7.8300 ¢
Facility Carbon Charge (in addition to Transportation Commodity Charge)		0.0127 ¢		0.0127 ¢

Notes:

1. All demand charges are paid monthly during the term of the contract for not less than one year unless Union, in its sole discretion, accepts a term of less than one year. Demand charges apply whether Union or the customer provides the fuel.
2. The Federal Carbon Charge for on-reserve First Nations customers are interim, per the Board's Decision and Order in EB-2019-0247.

**SUPPLEMENTAL CHARGES**

Rates for supplemental services are provided in Schedule "A".

Notes:

1. All demand charges are paid monthly during the term of the contract for not less than one year unless Union, in its sole discretion, accepts a term of less than one year.

**OVERRUN SERVICE****1. Annual Storage Space**Authorized

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the customer's contracted Maximum Storage Space. Overrun will be authorized by Union at its sole discretion.

Unauthorized

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by Union or provided for under a short term supplemental storage service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate will be \$6.000 per GJ applied to the greatest excess for each occurrence.

If on any Day, the gas storage balance for the account of the customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of gas below a zero inventory level and this amount of gas shall be deemed not to have been withdrawn from storage. The gas shall be deemed to have been sold to the customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than Union's approved weighted average cost of gas. If the customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

2. Injection, Withdrawals and Transportation

Authorized

The following Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Contract parameters. Overrun will be authorized by Union at its sole discretion.

	Union Providing Compressor Fuel Commodity Charge	For Customers Providing Their Own Compressor Fuel Fuel Ratio	Commodity Charge
Storage Injections	\$0.098/GJ	0.918%	\$0.066/GJ
Storage Withdrawals	\$0.098/GJ	0.918%	\$0.066/GJ
Transportation	0.7502 ¢/m³	0.404%	0.6954 ¢/m³
<u>Carbon Charges</u>			
Federal Carbon Charge (if applicable)	7.8300 ¢/m³		7.8300 ¢/m³
Facility Carbon Charge (in addition to Transportation Commodity Charge)	0.0127 ¢/m³		0.0127 ¢/m³

Unauthorized

For all quantities on any Day in excess of 103% of the customer’s contractual rights, for which authorization has not been received, the customer will be charged the identified unauthorized overrun charge, as appropriate.

Unauthorized Overrun Storage Injections and Withdrawals Charge	\$9.156	per GJ
Unauthorized Overrun Transportation Charge	36.0000	¢ per m³
<u>Carbon Charges</u>		
Federal Carbon Charge (if applicable)	7.8300	¢ per m³
Facility Carbon Charge (in addition to Overrun Transportation Charge)	0.0127	¢ per m³

3. Short Term Storage Services

Authorized

The following Overrun rates are applied to any quantities stored in excess of the Contract parameters. Overrun will be authorized by Union Gas at its sole discretion.

	Firm Service Rate/GJ
Space	\$6.000
Injection / Withdrawal Maximum	\$6.000



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**Rate T3**  
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**OTHER SERVICES & CHARGES**

**1. Monthly Charge**

In addition to the rates and charges described previously for each Point of redelivery a Monthly Charge shall be applied to each specific customer as follows:

	<u>Monthly Charge</u>
City of Kitchener	\$ 21,450.63
EPCOR Natural Gas (Aylmer)	\$ 3,292.89
Six Nations	\$ 1,097.63

If a customer combines Sales Service with Contract Carriage Service, the monthly charge will be prorated such that the customer will under both services pay no more than the above monthly charge.

**2. Diversion of Gas**

The availability of the right to divert gas will be based on Union’s ability to accommodate the diversion. The price to be charged for the right to divert shall be determined through negotiation.

3. Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**4. Parkway Delivery Commitment Incentive ("PDCI")**

For all Parkway Delivery Obligation ("PDO") volumes delivered to Union.	<u>Rate/GJ</u>
PDCI	\$(0.148)

**(D) Delayed Payment**

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

Effective July 1, 2021  
Implemented July 1, 2021  
O.E.B. Order # EB-2020-0181

Supersedes EB-2021-0070 Rate Schedule effective April 1, 2021.

Effective  
2021-07-01  
Schedule "A"

ENBRIDGE GAS INC.  
UNION SOUTH  
GAS SUPPLY CHARGES

**(A) Availability:**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability:**

To all sales customers served under Rate M1, Rate M2, Rate M4, Rate M5A, Rate M7, Rate M9, Rate M10 and storage and transportation customers taking supplemental services under Rate T1, Rate T2 and Rate T3.

**(C) Rates:**

cents / m<sup>3</sup>

Utility Sales

Commodity and Fuel	13.4774 (1)
Commodity and Fuel - Price Adjustment	0.2312 (2)
Transportation	-
Total Gas Supply Commodity Charge	<u>13.7086</u>

Voluntary RNG Program (if applicable) (3)

Monthly Charge - Rate M1 and Rate M2	\$ 2.00
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Minimum Annual Gas Supply Commodity Charge

Rate M4 Firm and Rate M5A Interruptible Contract	0.1983
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Storage and Transportation Supplemental Services - Rate T1, Rate T2 & Rate T3

\$/GJ

Monthly demand charges:

Firm gas supply service	45.261
Firm backstop gas	1.548

Commodity charges:

Gas supply	3.449
Backstop gas	3.932

Reasonable Efforts Backstop Gas	5.107
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Supplemental Inventory	Note (4)
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Supplemental Gas Sales Service (cents / m <sup>3</sup> )	16.7786
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Failure to Deliver: Applied to quantities not delivered to Union in the event the customer's supply fails	2.994
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Discretionary Gas Supply Service (DGSS)	Note (5)
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Notes:

- (1) The Commodity and Fuel rate includes a gas supply administration charge of 0.1983 cents/m<sup>3</sup>.
- (2) Prospective recovery of gas supply deferral accounts.
- (3) The Voluntary RNG Program Charge is a fixed monthly charge applicable to customers who elect to participate in the Company's Voluntary RNG Program to fund the incremental cost of purchasing renewable natural gas as part of system supply. The charge will be applicable for a minimum term of one billing month, renewing automatically monthly until terminated by the customer or until the Company terminates the Voluntary RNG Program, whichever occurs earlier. The fixed monthly charge will apply to applicable customers whether or not they consume natural gas within the billing period.
- (4) The charge for banked gas purchases shall be the higher of the daily spot gas cost at Dawn in the month of or the month following the month in which gas is sold under this rate and shall not be less than Union's approved weighted average cost of gas.
- (5) Reflects the "back to back" price plus a gas supply administration charge.

Effective July 1, 2021  
Implemented July 1, 2021  
O.E.B. Order # EB-2020-0181

Supersedes EB-2021-0070 Rate Schedule effective April 1, 2021.

Effective  
2021-07-01  
**Rate U2**  
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ENBRIDGE GAS INC.  
UNION SOUTH  
STORAGE RATES FOR UNBUNDLED CUSTOMERS

**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To a customer, or an agent, who is authorized to service residential and non-contract commercial and industrial end-users paying for the Monthly Fixed Charge and Delivery charge under Rate M1 or Rate M2:

- a) who enters into an Unbundled Service Contract with Union for the storage of Gas for use at facilities located within Union's gas franchise area;
- b) who contracts for Standard Peaking Service (SPS) with Union unless the customer can demonstrate that it has a replacement to the deliverability available in the SPS physically tied into Union's system and an OEB approved rate to provide the SPS replacement service;
- c) who accepts daily estimates of consumption at Points of Consumption as prepared by Union so that they may nominate an equivalent amount from storage, upstream transportation, or Ontario Producers authorized to sell to third parties;
- d) who nominates injections and withdrawals from storage and deliveries on upstream pipeline systems daily or Ontario Producers authorized to sell to third parties;
- e) for whom Union has determined storage capacity is available; and
- f) who accepts a monthly bill as prepared by Union.

**(C) Rates**

The following rates shall be charged for all volumes contracted or handled as appropriate. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**STORAGE SERVICE**

	<u>Demand Charge</u> <u>Rate/GJ/mo</u>	<u>Fuel</u> <u>Ratio</u>	<u>Commodity Charge</u> <u>Rate/GJ</u>
i) Standard Storage Service (SSS)			
a) Combined Storage Space & Deliverability Applied to contracted Maximum Storage Space	\$0.027		
b) Injection Commodity		0.424%	\$0.030
c) Withdrawal Commodity		0.424%	\$0.030
ii) Standard Peaking Service (SPS)			
a) Combined Storage Space & Deliverability Applied to contracted Maximum Storage Space	\$0.135		
b) Injection Commodity		0.424%	\$0.030
c) Withdrawal Commodity		0.918%	\$0.030
iii) Supplemental Service			
a) Incremental Firm Injection Right: (5) Applied to the contracted Maximum Incremental Firm Injection Right	\$1.232		

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**Rate U2**  
Page 2 of 3

	Demand Charge Rate/GJ/mo	Fuel Ratio	Commodity Charge Rate/GJ
b) Incremental Firm Withdrawal Right: (5) Applied to the contracted Maximum Incremental Firm Withdrawal Right	\$1.232		
c) Short Term Storage / Balancing Service - Maximum			\$6.000

Notes:

- Demand charges for Annual Services are paid monthly during the term of the Contract, which shall not be less than one year, unless Union, in its sole discretion, accepts a term of less than one year.
- Daily Firm Injection and Withdrawal Rights shall be pursuant to the Storage Contract.
- Storage Space, Withdrawal Rights, and Injection Rights are not assignable to any other party without the prior written consent of Union and where necessary, approval from the Ontario Energy Board.
- Short Term Storage / Balancing service (less than 2 years) is:
  - a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
  - short-term incremental firm deliverability, OR
  - a component of an operational balancing service offered.

In negotiating the rate to be charged for service, the matters that are to be considered include:

  - The minimum amount of storage service to which a customer is willing to commit,
  - Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
  - Utilization of facilities,
  - Competition, and
  - Term.
- Union's ability to offer incremental injection and withdrawal rights is subject to annual asset availability.

**OVERRUN SERVICE**

**1. Injection and Withdrawal**

Authorized	Fuel Ratio	Commodity Charge Rate/GJ
Injection	0.918%	\$0.071
Withdrawal	0.918%	\$0.071
Unauthorized		

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space or the gas storage balance for the account of the customer is less than zero or the customer has injected or withdrawn volumes from storage which exceeds their contractual rights, and which has not been authorized by Union or provided for under a short term storage/balancing service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate during the November 1 to April 15 period will be \$60.00 per GJ. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$6.000 per GJ.

Effective  
2021-07-01  
**Rate U2**  
Page 3 of 3

**OTHER SERVICES & CHARGES**

1. Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must commit to provide a call at Parkway, throughout the winter period, for a specified number of days. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**2. Parkway Delivery Commitment Incentive ("PDCI")**

For all Parkway Delivery Obligation ("PDO") volumes delivered to Union.

Rate/GJ

PDCI

\$(0.148)

**(D) Delayed Payment**

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

Effective July 1, 2021  
Implemented July 1, 2021  
O.E.B. Order # EB-2020-0181

Supersedes EB-2021-0070 Rate Schedule effective April 1, 2021.

ENBRIDGE GAS INC.  
Union North and Union South  
Summary of Average Interruptible Rate and Price Adjustment Changes for Rates 25, M4, M5A, M7, T1 and T2  
Effective July 1, 2021

Line No.	Particulars (cents / m <sup>3</sup> )	Monthly Charge Increase / (Decrease) (a)	Delivery Commodity Charge Increase / (Decrease) (b)	Delivery - Price Adjustment Increase / (Decrease) (c)	Carbon Charges Increase / (Decrease) (d)	Gas Commodity Price Adjustment Rate (1) (e)
	Carbon Charges (2)					
1	Federal Carbon Charge (if applicable)				-	
2	Facility Carbon Charge (in addition to Interruptible Charge)				-	
	Rate 25					
3	All Zones	-	-			(0.2720)
	Rate M4					
4	Interruptible	-	-			
	Rate M5A					
5	Interruptible	-	-			
	Rate M7					
6	Interruptible	-	-			
7	Seasonal	-	-			
	Rate T1 - Interruptible					
8	Transportation - Union supplies fuel			-		
9	Transportation - Customer supplies fuel			-		
	Rate T2 - Interruptible					
10	Transportation - Union supplies fuel			-		
11	Transportation - Customer supplies fuel			-		

Notes:

- (1) Applies to sales service customers only.  
(2) Changes in the Carbon Charges apply to Rate 25, M4, M5A, M7, T1 and T2.

EB-2020-0181  
Enbridge Gas Inc  
Updated Appendices

Appendix E	2020-2023 ICM Project Revenue Requirement
Appendix F:	Allocation of 2020 ICM Project Revenue Requirement
Appendix G:	Derivation of 2020 ICM Rates by Rate Class
Appendix I:	Calculation of 2020 ICM Bill Impacts – Union Rate Zones

UNION RATE ZONES  
London Line Replacement - ICM Project Revenue Requirement

Line No.	Particulars (\$000's)	2021 (a)	2022 (b)	2023 (c)	Average Annual (5) (d)
	<u>Incremental Rate Base Investment</u>				
1	Capital Expenditures	124,039	-	-	
2	Average Rate Base	5,168	122,266	118,721	
	<u>Incremental Revenue Requirement Calculation:</u>				
	<u>Return on Incremental Rate Base: (1)</u>				
3	Long-term Debt Interest	207	4,894	4,752	3,941
4	Short-term Debt Interest	(0)	(1)	(1)	(1)
5	Preference Shares	4	102	99	82
6	Equity	166	3,931	3,817	3,165
7	Total Return on Incremental Rate Base	377	8,926	8,668	7,188
	<u>Incremental Operating Expenses:</u>				
8	Depreciation Expense (2)	-	3,545	3,545	2,836
9	Total Incremental Operating Expenses	-	3,545	3,545	2,836
	<u>Incremental Income Taxes:</u>				
10	Return on Equity and Preference Shares (line 5 + line 6)	170	4,033	3,916	3,248
	Utility Timing Differences				
11	Add: Depreciation Expense (line 8)	-	3,545	3,545	2,836
12	Less: Current Year Tax Deductions	(18,989)	(6,206)	(5,834)	(12,411)
13	Taxable Income (line 10 + line 11 + line 12)	(18,818)	1,372	1,627	(6,328)
14	Income Taxes Before Gross Up (line 13 x 26.5%) (3)	(4,987)	364	431	(1,677)
15	Total Incremental Income Taxes After Gross Up (line 14 / (1-26.5%) (3) (4)	(6,785)	495	587	(2,281)
16	Total Incremental Revenue Requirement (line 7 + line 9 + line 15)	(6,408)	12,966	12,799	7,743

Notes:

(1) The return on rate base is calculated based on Union's 2013 Board-approved capital structure:

Capital Structure	Component %	Cost Rate	Return Component
Long-term Debt	61.30%	6.53%	4.00%
Short-term Debt	-0.03%	1.31%	0.00%
Preference Shares	2.74%	3.05%	0.08%
Equity	36.00%	8.93%	3.21%
Total	100.00%		7.30%

(2) Depreciation expense at Board-approved depreciation rates.

(3) Enbridge Gas's current provincial and federal tax rate is equal to 26.5%.

(4) Incremental taxes related to utility timing differences are negative as the capital cost allowance deduction in arriving at taxable income exceeds the provision of book depreciation in the year.

(5) Average annual revenue requirement calculated as the total revenue requirement from 2021 to 2023 recovered over the 30-month period from July 1, 2021 to December 31, 2023 expressed as an annual amount (12 months).



UNION RATE ZONES  
Allocation of 2021 ICM Project Revenue Requirement

Line No.	Particulars	London Line Replacement	
		Other Transmission Demand Allocator (1) (10 <sup>3</sup> m <sup>3</sup> /d) (a)	Project 2021 ICM Allocation (2) (\$000's) (b)
1	Rate 01	-	-
2	Rate 10	-	-
3	Rate 20	-	-
4	Rate 25	-	-
5	Rate 100	-	-
6	Total Union North	-	-
7	Rate M1	30,972	2,932
8	Rate M2	11,797	1,117
9	Rate M4 (F)	4,756	450
10	Rate M4 (I)	-	-
11	Rate M5 (F)	59	6
12	Rate M5 (I)	-	-
13	Rate M7 (F)	3,756	356
14	Rate M7 (I)	-	-
15	Rate M9	545	52
16	Rate M10	5	0
17	Rate T1 (F)	2,129	202
18	Rate T1 (I)	-	-
19	Rate T2 (F)	25,297	2,395
20	Rate T2 (I)	-	-
21	Rate T3	2,475	234
22	Total Union South	81,791	7,743
23	Excess Utility Storage	-	-
24	Rate C1 (F)	-	-
25	Rate C1 (I)	-	-
26	Rate M12	-	-
27	Rate M13	-	-
28	Rate M16	-	-
29	Rate M17	-	-
30	Total Ex-Franchise	-	-
31	Total Union Rate Zones	81,791	7,743

Notes:

- (1) Other transmission demand allocation in proportion to forecast 2021 Union South in-franchise firm design day demands.
- (2) Allocated in proportion to column (a).

UNION RATE ZONES  
Derivation of 2021 Incremental Capital Module ("ICM") Rates by Rate Class

Line No.	Particulars	ICM Revenue Requirement (\$000s) (a)	2021 Forecast Usage (b)	Billing Units (c)	2021 ICM Rate (1) (cents / m <sup>3</sup> ) (d) = (a / b * 100)
	<u>Union South</u>				
	Rate M1 Small Volume General Service				
1	Monthly Delivery Commodity Charge	2,932	3,142,868	10 <sup>3</sup> m <sup>3</sup>	0.0933
	Rate M2 Large Volume General Service				
2	Monthly Delivery Commodity Charge	1,117	1,340,433	10 <sup>3</sup> m <sup>3</sup>	0.0833
	Rate M4 Firm Commercial/Industrial Contract Rate				
	Firm Contracts				
3	Monthly Demand Charge	450	50,008	10 <sup>3</sup> m <sup>3</sup> /d	0.9004
	Interruptible Contracts				
	Monthly Delivery Commodity Charge	-	1,707	10 <sup>3</sup> m <sup>3</sup>	-
	Rate M5A Interruptible Commercial/Industrial Contract Rate				
	Firm Contracts				
4	Monthly Demand Charge	6	521	10 <sup>3</sup> m <sup>3</sup> /d	1.0716
	Interruptible Contracts				
	Delivery Commodity Charge (Avg Price)	-	61,190	10 <sup>3</sup> m <sup>3</sup>	-
	Rate M7 Special Large Volume Contract Rate				
	Firm Contracts				
5	Monthly Demand Charge	356	44,597	10 <sup>3</sup> m <sup>3</sup> /d	0.7973
	Interruptible / Seasonal Contracts				
	Monthly Delivery Commodity Charge	-	80,964	10 <sup>3</sup> m <sup>3</sup>	-
	Rate M9 Large Wholesale Service				
6	Monthly Demand Charge	52	6,040	10 <sup>3</sup> m <sup>3</sup> /d	0.8538
	Rate M10 Small Wholesale Service				
7	Monthly Delivery Commodity Charge	0	391	10 <sup>3</sup> m <sup>3</sup>	0.1102
	Rate T1 Contract Carriage Service				
	Firm Contracts				
8	Monthly Demand Charge	202	26,510	10 <sup>3</sup> m <sup>3</sup> /d	0.7602
	Interruptible Contracts				
	Interruptible Transportation Commodity Charge	-	35,053	10 <sup>3</sup> m <sup>3</sup>	-
	Rate T2 Contract Carriage Service				
	Firm Contracts				
9	Monthly Demand Charge	2,395	282,300	10 <sup>3</sup> m <sup>3</sup> /d	0.8483
	Interruptible Contracts				
	Interruptible Transportation Commodity Charge	-	154,339	10 <sup>3</sup> m <sup>3</sup>	-
	Rate T3 Contract Carriage Service				
10	Monthly Demand Charge	234	28,200	10 <sup>3</sup> m <sup>3</sup> /d	0.8309
11	Total Union South In-franchise	<u>7,743</u>			
12	Total Union In-franchise	<u>7,743</u>			

Notes:

(1) To be included in delivery and transportation rates.

UNION RATE ZONES  
Calculation of 2021 ICM Bill Impacts  
Sales Service and Direct Purchase Bill Impacts for Typical Small and Large Customers

Line No.	Particulars	Approved - EB-2021-0070 (1)		Approved - EB-2020-0181		Bill Impact		
		Total Bill	Unit Rate	Total Bill	Unit Rate	Total Bill Change	Including Federal Carbon Charge	Excluding Federal Carbon Charge
		(\$)	(cents/m <sup>3</sup> )	(\$)	(cents/m <sup>3</sup> )	(\$)	(%)	(%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)	(g)
	<u>Small Rate 01</u>							
1	Delivery Charges	487	22.1200	487	22.1200	-	0.0%	0.0%
2	Federal Carbon Charge	172	7.8300	172	7.8300	-	0.0%	0.0%
3	Gas Supply Charges (2)	481	21.8577	481	21.8577	-	0.0%	0.0%
4	Total Bill	1,140	51.8082	1,140	51.8082	-	0.0%	0.0%
5	Sales Service Impact					-	0.0%	0.0%
6	Bundled-T (Direct Purchase) Impact					-	0.0%	0.0%
	<u>Small Rate 10</u>							
7	Delivery Charges	5,192	8.6534	5,192	8.6534	-	0.0%	0.0%
8	Federal Carbon Charge	4,698	7.8300	4,698	7.8300	-	0.0%	0.0%
9	Gas Supply Charges (2)	11,915	19.8577	11,915	19.8577	-	0.0%	0.0%
10	Total Bill	21,805	36.3411	21,805	36.3411	-	0.0%	0.0%
11	Sales Service Impact					-	0.0%	0.0%
12	Bundled-T (Direct Purchase) Impact					-	0.0%	0.0%
	<u>Large Rate 10</u>							
13	Delivery Charges	16,930	6.7722	16,930	6.7722	-	0.0%	0.0%
14	Federal Carbon Charge	19,575	7.8300	19,575	7.8300	-	0.0%	0.0%
15	Gas Supply Charges (2)	49,644	19.8577	49,644	19.8577	-	0.0%	0.0%
16	Total Bill	86,150	34.4599	86,150	34.4599	-	0.0%	0.0%
17	Sales Service Impact					-	0.0%	0.0%
18	Bundled-T (Direct Purchase) Impact					-	0.0%	0.0%
	<u>Small Rate 20</u>							
19	Delivery Charges	90,485	3.0162	90,485	3.0162	-	0.0%	0.0%
20	Federal Carbon Charge	234,900	7.8300	234,900	7.8300	-	0.0%	0.0%
21	Gas Supply Charges (2)	472,485	15.7495	472,485	15.7495	-	0.0%	0.0%
22	Total Bill	797,870	26.5957	797,870	26.5957	-	0.0%	0.0%
23	Sales Service Impact					-	0.0%	0.0%
24	Bundled-T (Direct Purchase) Impact					-	0.0%	0.0%
	<u>Large Rate 20</u>							
25	Delivery Charges	353,536	2.3569	353,536	2.3569	-	0.0%	0.0%
26	Federal Carbon Charge	1,174,500	7.8300	1,174,500	7.8300	-	0.0%	0.0%
27	Gas Supply Charges (2)	2,309,221	15.3948	2,309,221	15.3948	-	0.0%	0.0%
28	Total Bill	3,837,257	25.5817	3,837,257	25.5817	-	0.0%	0.0%
29	Sales Service Impact					-	0.0%	0.0%
30	Bundled-T (Direct Purchase) Impact					-	0.0%	0.0%
	<u>Average Rate 25</u>							
31	Delivery Charges	74,481	3.2739	74,481	3.2739	-	0.0%	0.0%
32	Federal Carbon Charge	178,133	7.8300	178,133	7.8300	-	0.0%	0.0%
33	Gas Supply Charges (2)	327,316	14.3875	327,316	14.3875	-	0.0%	0.0%
34	Total Bill	579,929	25.4914	579,929	25.4914	-	0.0%	0.0%
35	Sales Service Impact					-	0.0%	0.0%
36	T-Service (Direct Purchase) Impact					-	0.0%	0.0%
	<u>Small Rate 100</u>							
37	Delivery Charges	323,174	1.1969	323,174	1.1969	-	0.0%	0.0%
38	Federal Carbon Charge	2,114,100	7.8300	2,114,100	7.8300	-	0.0%	0.0%
39	Gas Supply Charges (2)	5,043,282	18.6788	5,043,282	18.6788	-	0.0%	0.0%
40	Total Bill	7,480,556	27.7058	7,480,556	27.7058	-	0.0%	0.0%
41	Sales Service Impact					-	0.0%	0.0%
42	T-Service (Direct Purchase) Impact					-	0.0%	0.0%
	<u>Large Rate 100</u>							
43	Delivery Charges	2,639,948	1.1000	2,639,948	1.1000	-	0.0%	0.0%
44	Federal Carbon Charge	18,792,000	7.8300	18,792,000	7.8300	-	0.0%	0.0%
45	Gas Supply Charges (2)	44,260,892	18.4420	44,260,892	18.4420	-	0.0%	0.0%
46	Total Bill	65,692,840	27.3720	65,692,840	27.3720	-	0.0%	0.0%
47	Sales Service Impact					-	0.0%	0.0%
48	T-Service (Direct Purchase) Impact					-	0.0%	0.0%

Notes:

- (1) EB-2021-0070 Decision and Order, March 25, 2021.  
(2) Gas Supply charges based on Union North East Zone.

UNION RATE ZONES  
Calculation of 2021 ICM Bill Impacts  
Sales Service and Direct Purchase Bill Impacts for Typical Small and Large Customers

Line No.	Particulars	Approved - EB-2021-0070 (1)		Approved - EB-2020-0181		Bill Impact		
		Total Bill	Unit Rate	Total Bill	Unit Rate	Total Bill Change	Including Federal Carbon Charge	Excluding Federal Carbon Charge
		(\$)	(cents/m <sup>3</sup> )	(\$)	(cents/m <sup>3</sup> )	(\$)	(%)	(%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)	(g)
	<u>Small Rate M1</u>							
1	Delivery Charges	411	18.6909	413	18.7841	2.05	0.5%	0.5%
2	Federal Carbon Charge	172	7.8300	172	7.8300	-	0.0%	0.0%
3	Gas Supply Charges	297	13.4778	297	13.4778	-	0.0%	0.0%
4	Total Bill	880	39.9986	882	40.0918	2.05	0.2%	0.3%
5	Sales Service Impact					2.05	0.2%	0.3%
6	Direct Purchase Impact					2.05	0.4%	0.5%
	<u>Small Rate M2</u>							
7	Delivery Charges	4,313	7.1885	4,363	7.2718	50	1.2%	1.2%
8	Federal Carbon Charge	4,698	7.8300	4,698	7.8300	-	0.0%	0.0%
9	Gas Supply Charges	8,086	13.4774	8,086	13.4774	-	0.0%	0.0%
10	Total Bill	17,098	28.4959	17,148	28.5792	50	0.3%	0.4%
11	Sales Service Impact					50	0.3%	0.4%
12	Direct Purchase Impact					50	0.6%	1.2%
	<u>Large Rate M2</u>							
13	Delivery Charges	14,476	5.7904	14,684	5.8737	208	1.4%	1.4%
14	Federal Carbon Charge	19,575	7.8300	19,575	7.8300	-	0.0%	0.0%
15	Gas Supply Charges	33,694	13.4774	33,694	13.4774	-	0.0%	0.0%
16	Total Bill	67,744	27.0978	67,953	27.1811	208	0.3%	0.4%
17	Sales Service Impact					208	0.3%	0.4%
18	Direct Purchase Impact					208	0.6%	1.4%
	<u>Small Rate M4</u>							
19	Delivery Charges	51,804	5.9205	52,323	5.9797	519	1.0%	1.0%
20	Federal Carbon Charge	68,513	7.8300	68,513	7.8300	-	0.0%	0.0%
21	Gas Supply Charges	117,927	13.4774	117,927	13.4774	-	0.0%	0.0%
22	Total Bill	238,244	27.2279	238,763	27.2871	519	0.2%	0.3%
23	Sales Service Impact					519	0.2%	0.3%
24	Direct Purchase Impact					519	0.4%	1.0%
	<u>Large Rate M4</u>							
25	Delivery Charges	404,975	3.3748	410,377	3.4198	5,402	1.3%	1.3%
26	Federal Carbon Charge	939,600	7.8300	939,600	7.8300	-	0.0%	0.0%
27	Gas Supply Charges	1,617,288	13.4774	1,617,288	13.4774	-	0.0%	0.0%
28	Total Bill	2,961,863	24.6822	2,967,265	24.7272	5,402	0.2%	0.3%
29	Sales Service Impact					5,402	0.2%	0.3%
30	Direct Purchase Impact					5,402	0.4%	1.3%
	<u>Small Rate M5</u>							
31	Delivery Charges	34,993	4.2415	34,993	4.2415	-	0.0%	0.0%
32	Federal Carbon Charge	64,598	7.8300	64,598	7.8300	-	0.0%	0.0%
33	Gas Supply Charges	111,189	13.4774	111,189	13.4774	-	0.0%	0.0%
34	Total Bill	210,779	25.5489	210,779	25.5489	-	0.0%	0.0%
35	Sales Service Impact					-	0.0%	0.0%
36	Direct Purchase Impact					-	0.0%	0.0%
	<u>Large Rate M5</u>							
37	Delivery Charges	200,897	3.0907	200,897	3.0907	-	0.0%	0.0%
38	Federal Carbon Charge	508,950	7.8300	508,950	7.8300	-	0.0%	0.0%
39	Gas Supply Charges	876,031	13.4774	876,031	13.4774	-	0.0%	0.0%
40	Total Bill	1,585,878	24.3981	1,585,878	24.3981	-	0.0%	0.0%
41	Sales Service Impact					-	0.0%	0.0%
42	Direct Purchase Impact					-	0.0%	0.0%
	<u>Small Rate M7</u>							
43	Delivery Charges	775,140	2.1532	790,927	2.1970	15,787	2.0%	2.0%
44	Federal Carbon Charge	2,818,800	7.8300	2,818,800	7.8300	-	0.0%	0.0%
45	Gas Supply Charges	4,851,864	13.4774	4,851,864	13.4774	-	0.0%	0.0%
46	Total Bill	8,445,804	23.4606	8,461,591	23.5044	15,787	0.2%	0.3%
47	Sales Service Impact					15,787	0.2%	0.3%
48	Direct Purchase Impact					15,787	0.4%	2.0%
	<u>Large Rate M7</u>							
49	Delivery Charges	3,084,812	5.9323	3,153,699	6.0648	68,887	2.2%	2.2%
50	Federal Carbon Charge	4,071,600	7.8300	4,071,600	7.8300	-	0.0%	0.0%
51	Gas Supply Charges	7,008,248	13.4774	7,008,248	13.4774	-	0.0%	0.0%
52	Total Bill	14,164,660	27.2397	14,233,547	27.3722	68,887	0.5%	0.7%
53	Sales Service Impact					68,887	0.5%	0.7%
54	Direct Purchase Impact					68,887	1.0%	2.2%

Notes:

(1) EB-2021-0070 Decision and Order, March 25, 2021.

UNION RATE ZONES  
Calculation of 2021 ICM Bill Impacts  
Sales Service and Direct Purchase Bill Impacts for Typical Small and Large Customers

Line No.	Particulars	Approved - EB-2021-0070 (1)		Approved - EB-2020-0181		Bill Impact		
		Total Bill	Unit Rate	Total Bill	Unit Rate	Total Bill Change	Including Federal Carbon Charge	Excluding Federal Carbon Charge
		(\$)	(cents/m <sup>3</sup> )	(\$)	(cents/m <sup>3</sup> )	(\$)	(%)	(%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)	(g)
	<u>Small Rate M9</u>							
1	Delivery Charges	183,284	2.6372	189,066	2.7204	5,783		3.2%
2	Gas Supply Charges	936,679	13.4774	936,679	13.4774	-		0.0%
3	Total Bill	1,119,963	16.1146	1,125,746	16.1978	5,783		0.5%
4	Sales Service Impact					5,783		0.5%
5	Direct Purchase Impact					5,783		3.2%
	<u>Large Rate M9</u>							
6	Delivery Charges	545,005	2.7010	562,228	2.7863	17,223		3.2%
7	Gas Supply Charges	2,719,470	13.4774	2,719,470	13.4774	-		0.0%
8	Total Bill	3,264,475	16.1784	3,281,698	16.2637	17,223		0.5%
9	Sales Service Impact					17,223		0.5%
10	Direct Purchase Impact					17,223		3.2%
	<u>Average Rate M10</u>							
11	Delivery Charges	7,368	7.7973	7,473	7.9075	104		1.4%
12	Gas Supply Charges	12,736	13.4774	12,736	13.4774	-		0.0%
13	Total Bill	20,105	21.2747	20,209	21.3849	104		0.5%
14	Sales Service Impact					104		0.5%
15	Direct Purchase Impact					104		1.4%
	<u>Small Rate T1</u>							
16	Delivery Charges	165,597	2.1971	167,946	2.2283	2,349	1.4%	1.4%
17	Federal Carbon Charge	590,147	7.8300	590,147	7.8300	-	0.0%	0.0%
18	Gas Supply Charges	1,015,792	13.4774	1,015,792	13.4774	-	0.0%	0.0%
19	Total Bill	1,771,536	23.5045	1,773,885	23.5357	2,349	0.1%	0.2%
20	Sales Service Impact					2,349	0.1%	0.2%
21	Direct Purchase Impact					2,349	0.3%	1.4%
	<u>Average Rate T1</u>							
22	Delivery Charges	257,261	2.2243	261,709	2.2628	4,447	1.7%	1.7%
23	Federal Carbon Charge	905,613	7.8300	905,613	7.8300	-	0.0%	0.0%
24	Gas Supply Charges	1,558,788	13.4774	1,558,788	13.4774	-	0.0%	0.0%
25	Total Bill	2,721,662	23.5317	2,726,109	23.5702	4,447	0.2%	0.2%
26	Sales Service Impact					4,447	0.2%	0.2%
27	Direct Purchase Impact					4,447	0.4%	1.7%
	<u>Large Rate T1</u>							
28	Delivery Charges	578,923	2.2593	591,056	2.3066	12,133	2.1%	2.1%
29	Federal Carbon Charge	2,006,365	7.8300	2,006,365	7.8300	-	0.0%	0.0%
30	Gas Supply Charges	3,453,460	13.4774	3,453,460	13.4774	-	0.0%	0.0%
31	Total Bill	6,038,748	23.5667	6,050,881	23.6140	12,133	0.2%	0.3%
32	Sales Service Impact					12,133	0.2%	0.3%
33	Direct Purchase Impact					12,133	0.5%	2.1%
	<u>Small Rate T2</u>							
34	Delivery Charges	739,879	1.2486	759,220	1.2813	19,341	2.6%	2.6%
35	Federal Carbon Charge	4,639,745	7.8300	4,639,745	7.8300	-	0.0%	0.0%
36	Gas Supply Charges	7,986,168	13.4774	7,986,168	13.4774	-	0.0%	0.0%
37	Total Bill	13,365,792	22.5560	13,385,133	22.5887	19,341	0.1%	0.2%
38	Sales Service Impact					19,341	0.1%	0.2%
39	Direct Purchase Impact					19,341	0.4%	2.6%
	<u>Average Rate T2</u>							
40	Delivery Charges	1,790,490	0.9052	1,858,591	0.9397	68,102	3.8%	3.8%
41	Federal Carbon Charge	15,486,945	7.8300	15,486,945	7.8300	-	0.0%	0.0%
42	Gas Supply Charges	26,656,929	13.4774	26,656,929	13.4774	-	0.0%	0.0%
43	Total Bill	43,934,364	22.2126	44,002,466	22.2471	68,102	0.2%	0.2%
44	Sales Service Impact					68,102	0.2%	0.2%
45	Direct Purchase Impact					68,102	0.4%	3.8%
	<u>Large Rate T2</u>							
46	Delivery Charges	2,961,540	0.8002	3,083,695	0.8332	122,155	4.1%	4.1%
47	Federal Carbon Charge	28,977,969	7.8300	28,977,969	7.8300	-	0.0%	0.0%
48	Gas Supply Charges	49,878,375	13.4774	49,878,375	13.4774	-	0.0%	0.0%
49	Total Bill	81,817,883	22.1076	81,940,039	22.1406	122,155	0.1%	0.2%
50	Sales Service Impact					122,155	0.1%	0.2%
51	Direct Purchase Impact					122,155	0.4%	4.1%
	<u>Large Rate T3</u>							
52	Delivery Charges	5,714,500	2.0954	5,948,814	2.1814	234,314		4.1%
53	Gas Supply Charges	36,754,487	13.4774	36,754,487	13.4774	-		0.0%
54	Total Bill	42,468,987	15.5728	42,703,301	15.6588	234,314		0.6%
55	Sales Service Impact					234,314		0.6%
56	Direct Purchase Impact					234,314		4.1%

Notes:

(1) EB-2021-0070 Decision and Order, March 25, 2021.