Numbers may not add due to rounding.

Table 1
2020 and 2021 COVID-19 Related Impacts

Line No.		Note	2020 Actual Nuclear	2020 Actual Reg. Hydro	2020 Actual Total	2021 Plan Nuclear	2021 Plan Reg. Hydro	2021 Plan Total
			(a)	(b)	(c)	(d)	(e)	(f)
	Generation Margin							
1	Generation Revenue (note 1 x note 3, line 7)	1, 3	380.7	(7.8)	372.9	(188.4)	(4.4)	(192.8)
2	Fuel/GRC Expense (note 2 x note 3, line 7)	2, 3	22.3	(1.0)	21.3	(11.1)	(0.6)	(11.7)
3	Direct Operating Costs- Base OM&A	4	2.8	0.0	2.8	1.8	0.0	1.8
4	Direct Operatings Costs- Darlington Unit 1 Outage OM&A		(75.5)	0.0	(75.5)	75.5	0.0	75.5
5	Direct Operatings Costs- Darlington Unit 4 Outage OM&A		0.0	0.0	0.0	97.4	0.0	97.4
6	Darlington Cyclical Outage OM&A		(20.0)	0.0	(20.0)	7.6	0.0	7.6
7	**Total** (Line 1 less Lines 2-6)		451.1	(6.8)	444.3	(359.6)	(3.8)	(363.4)
	OM&A Costs Net of Savings							
8	Operations Base OM&A		8.1	(1.0)	7.1	5.0	0.0	5.0
9	Corporate Support OM&A		5.2	0.4	5.6	14.8	0.8	15.6
9a	IT Asset Service Fee		0.3	0.0	0.3	0.6	0.0	0.6
10	**Total** (Line 8 + Line 9 + Line 9a)		13.6	(0.5)	13.0	20.4	0.8	21.3
	Other OM&A Costs							
11	Timing of Project OM&A		(5.1)	(17.5)	(22.6)	5.1	17.5	22.6
	CRVA Eligible OM&A Costs							
12	Pickering Extension Enabling costs		0.2	0.0	0.2	0.0	0.0	0.0
12a	Pickering Extension Enabling costs- Timing		(1.2)	0.0	(1.2)	1.2	0.0	1.2
13	Fuel Channel Life Extension costs		1.6	0.0	1.6	0.0	0.0	0.0
14	Fuel Channel Life Extension costs- Timing		(3.6)	0.0	(3.6)	3.6	0.0	3.6
15	Darlington Refurbishment- Timing		(2.7)	0.0	(2.7)	(0.4)	0.0	(0.4)
16	**Total** (Line 12 + Line 12a + Line 13 + Line 14 + Line 15)		(5.7)	0.0	(5.7)	4.4	0.0	4.4
17	**Total COVID-19 Related Imacts** (Line 7 - Line 10 - Line 11 - Line 16)		448.3	11.2	459.5	(389.5)	(22.1)	(411.7)

1 At nuclear base payment amounts for 2020 and 2021 of $85/MWh and $89.70/MWh respectively plus interim shortfall rider of $5.64/MWh in 2020. At hydroelectric base payment amounts for 2020 and 2021 of $43.15/MWh and $43.88/MWh respectively plus interim shortfall rider of $0.24/MWh in 2020.

2 Nuclear fuel rate ($/MWh)- 2020: Ex. L-A1-2-Staff-002, Table 16 col. e), line 12/ Ex. L-A1-2-Staff-002, Table 14 col. e), line 3; 2021: Ex. F2-5-1 Table 1, col. e-f, line 7/Ex. E2-1-1 Table 1, col. e-f, line 3 ($5.31/MWh and $5.29/MWh respectively)

3 Generation impacts comprise the following:

Line No.	(TWh)*	2020 Actual Nuclear	2020 Actual Reg. Hydro	2020 Actual Total	2021 Budget Nuclear	2021 Budget Reg. Hydro	2021 Budget Total
1	Darlington Refurbishment - Unit 3	2.5	0.0	2.5	0.0	0.0	0.0
2	Darlington Refurbishment- Unit 1	0.0	0.0	0.0	1.6	0.0	1.6
3	Deferral of Darlington Unit 1 outage	1.8	0.0	1.8	(1.8)	0.0	(1.8)
4	Addition of Darlington Unit 4 outage	0.0	0.0	0.0	(1.9)	0.0	(1.9)
5	Additional Pickering outage days	(0.1)	0.0	(0.1)	0.0	0.0	0.0
6	Net forgone hydroelectric produciton	0.0	(0.2)	(0.2)	0.0	(0.1)	(0.1)
7	Total Production Impact	4.2	(0.2)	4.0	(2.1)	(0.1)	(2.2)

*See Ex. L-E2-01-SEC-144 for Lines 1-5

4 Reflects costs associated with incremental operating period for Darlington Unit 3 and Unit 1.