UNDERTAKING JT2.25

Undertaking

TO ADVISE FOR HOW MANY HOURS IS OPG SEEKING SBG RECOVERY DID IT HAVE A HYDRO FACILITY THAT WAS CURRENTLY GENERATING AND HAD AVAILABLE STORAGE SPACE THAT WOULD HAVE ALLOWED THAT FACILITY TO STOP GENERATING WITHOUT SPILLING.

Response

As stated in the SBG Study at Ex. A1-11-1, Attachment 1, p. 22 and in Ex. JT2.23, all hydroelectric energy that is not “must-run” and has no remaining forebay storage opportunity is priced at the Gross Revenue Charge. As a result, OPG would have exhausted storage opportunities in instances when its hydroelectric resources are spilling and seeking associated SBG spill recovery in response to market SBG conditions, apart from IESO dispatch for locational, transmission constraints.