UNDERTAKING JT1.27

Undertaking

TO CONFIRM ALL THE NUMBERS IN THE DOCUMENT TITLED "OPG PANEL 2 METRIC STAFF SUMMARY."

Response

OPG confirms the accuracy of the amounts in the document titled “OPG Panel 2 Metric Staff Summary”, with the following exceptions:

- 2017 Darlington 3-year normalized total generating cost per megawatt-hour (“TGC/MWh”), which should be $37.94/MWh
- 2017 Pickering 3-year normalized TGC/MWh, which should be $49.27/MWh
- 2008 Pickering 3-year TGC/MWh, which should be $69.82/MWh
- 2009 Pickering 3-year TGC/MWh, which should be $65.81/MWh
- 2010 Pickering 3-year TGC/MWh, which should be $65.00/MWh

The changes to the 2017 normalized TGC/MWh amounts reflect the application of ScottMadden’s normalization methodology for technology, age and outage duration as described in Ex. F2-1-1, Attachment 5. The normalized 2017 amount for Darlington shown in OEB Staff’s document reflects the application of only ScottMadden’s normalization for refurbishment, as described in Ex. F2-1-1, Attachment 4. See Ex. L-F2-01-Staff-195, Chart 3 for a summary of the 2017 normalization methodology adjustments.

OPG was unable to validate the 2008 to 2010 combined Pickering TGC/MWh amounts provided in OEB Staff’s document. OPG did not operate Pickering as a combined six-unit station during 2008 to 2010. The revised amounts reflect combined TGC/MWh for Pickering A and Pickering B.

OPG has updated OEB Staff’s document in Attachment 1 to reflect these changes in **bold**.