

JEVA copy.

Hopper Foundry Hydro One Bill Explained

Marc Boucher

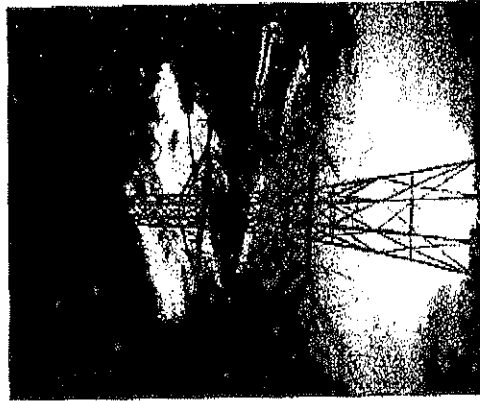
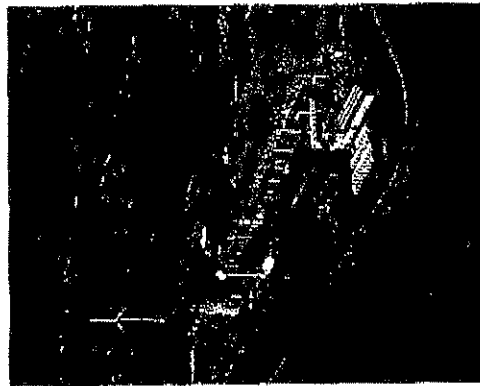
March, 2008

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Your Bill Explained

- The competitive charge, **Electricity** is shown apart from the non-competitive charges
- The non-competitive charges include **Delivery, Regulatory and Debt Retirement.**



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Options for Buying Electricity

1. Hourly Ontario Energy Price (HOEP)

Price fluctuates by hour, day and season (spot market price)

2. Retailer

- Price stated in contract.

2007 IESO Market Price

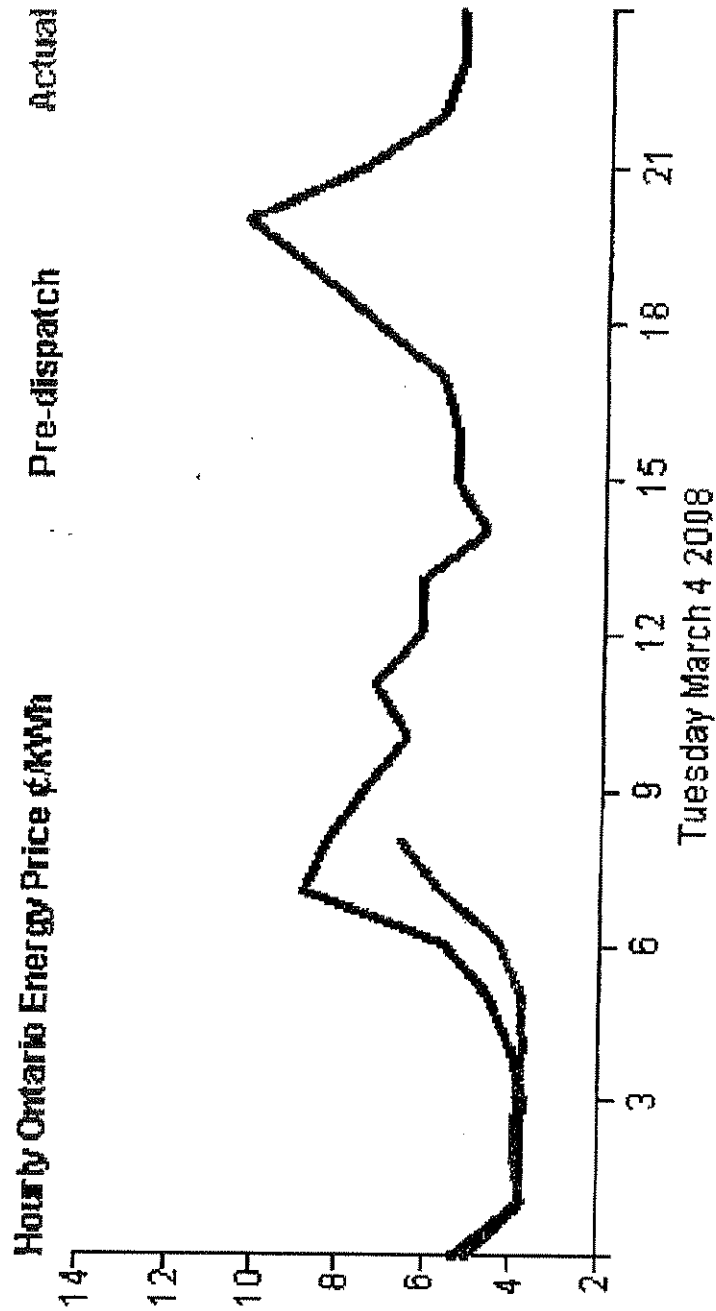
MONTHLY AVERAGE PRICES

Average Hourly Prices for each month since market opening on May 1, 2002. Averages are weighted by the amount of electricity used throughout the province within each hour.

Average Weighted Hourly Price (\$/kWh)													
Year	Average	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2008	4.25	4.25											
2007	5.05	4.62	6.08	5.69	4.80	4.11	4.80	4.72	5.73	4.76	5.12	4.85	5.18
2006	4.88	5.71	4.90	5.01	4.54	4.96	4.82	5.43	5.67	3.68	4.17	5.14	4.17
2005	7.21	5.98	5.05	6.10	6.36	5.47	7.12	8.20	9.52	9.97	8.02	6.07	8.39
2004	5.22	6.95	5.43	5.02	4.73	5.05	4.94	4.78	4.55	5.13	5.04	5.38	5.28
2003	5.76	6.23	8.86	8.48	6.16	4.51	4.53	4.27	5.15	5.05	5.90	4.19	4.68
2002	5.59	-	-	-	-	3.00	3.71	6.20	6.94	8.31	5.09	5.12	5.93

Source IESO

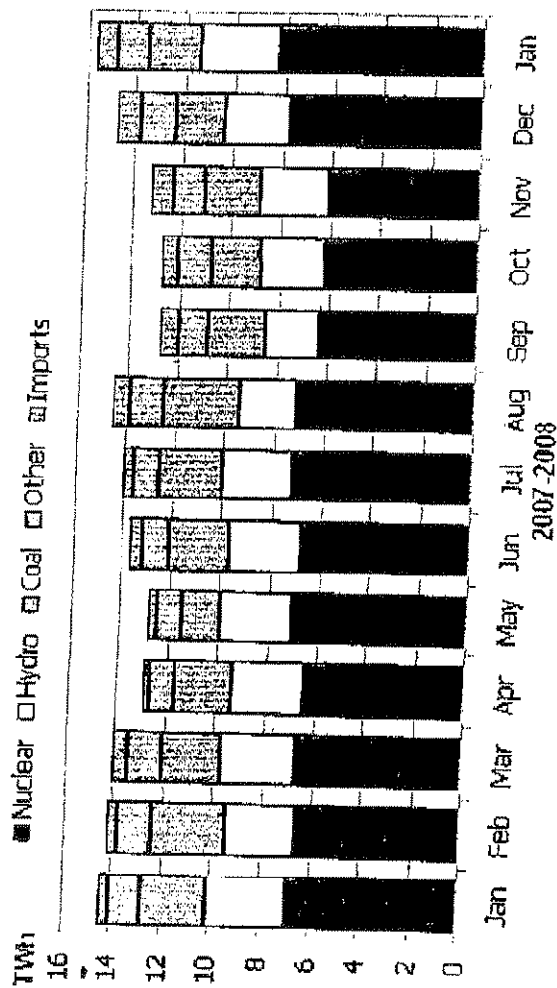
Spot Market Energy Costs Example



Source IESO

Energy Market

Energy Supply by Fuel Type



Supply By Fuel Type for JANUARY 2008:

Nuclear:	7.7 TWh	52%
Hydro:	2.7 TWh	18%
Coal:	2.0 TWh	13%
Other (i.e. natural gas, oil):	1.4 TWh	10%
Imports:	0.9 TWh	7%

Source The Weather Network

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Electricity Adjustment

Provincial Benefit

- A rebate to reflect the difference between the spot price and the regulated rates for OPG's base load stations and the contract price paid to NUG's.
- Inception in January 2005.
- Monthly rate (credit or debit) provided by IESO.
- Appears monthly under the electricity line item

Electricity Adjustment

OPG's Non-Prescribed Asset

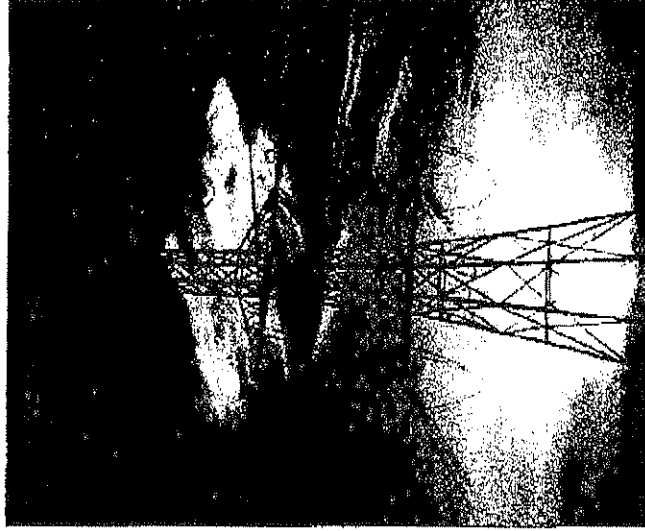
- Reflects the price cap for OPG's coal and smaller hydraulic stations.
- Recently extended to 2008.
 - April 1/05 - April 30/06 - 4.7 cents
 - May 1/06 - April 30/07 - 4.6 cents
 - May 1/07 - April 30/08 - 4.7 cents
 - May 1/08 - April 30/09 - 4.8 cents
- Will appear on the bill as the OPG Rebate.
- Appears quarterly beginning in the fall of 2006

Delivery

These are the costs of delivering electricity from generating stations across the province to Hydro One and then to your home or business.

It includes:

- The costs to build, maintain and operate the transmission and distribution systems.
- Meter reading and 24-hour emergency power restoration service.



Delivery

- A small portion of these charges are fixed and do not change from month to month.
- The rest of the charges increase or decrease depending on the amount of electricity you use.
- Delivery charges are set according to your service type.
- The OEB approves these charges.

Delivery

The breakdown of electricity charges for GS Forest (May 1, 2007):

- Distribution Service Charge
 - \$24.91/month
- Distribution Volume Charge
 - \$4.44/billed kW (greater of 90% KVA or KW)
 - Billed only on the weekday 7:00 am to 7:00 pm peak with current TOU rate
- Line & Transformation Connection Service Rate
 - \$1.69/kW
- Network Service Rate
 - \$2.04/kW
 - Billed only on the weekday 7:00 am to 7:00 pm peak
- Total Loss Factor
 - Loss Adjustment on electricity=1.0545

Delivery

Proposed electricity charges for GS Forest (Fall 2008) Distribution Service Charge

- \$29.46/month
- Distribution Volume Charge
 - \$8.48/billed kW (greater of 90% KVA or KW)
- Line & Transformation Connection Service Rate
 - \$1.06/kW
- Network Service Rate
 - \$1.18/kW
 - Billed only on the weekday 7:00 am to 7:00 pm peak
- Total Loss Factor
 - Loss Adjustment on electricity=1.061

Regulatory Charges

- Include the cost to operate the electricity system and run the wholesale market. (IESO)
- The majority of these charges increase or decrease depending on the amount of your adjusted usage in kilowatt-hours.
- The OEB regulates these charges.

Regulatory Charges

- **Standard Supply Service Administration Charge**

- designed to recover call handling and CIS system costs
- *(\$.25/month)*

- **Rural or Remote Rate Protection Charge**

- designed to offset the higher costs of serving rural customers
- *(Adjusted usage – .1 cents/kWh)*

- **Wholesale Market Service Rate**

- designed to recover covers the operating costs of the IESO
- *(Adjusted usage – .52 cents/kWh)*

Debt Retirement Charge

- This charge is used to pay down a portion of the former Ontario Hydro debt.
- Based on the amount of your metered usage in kilowatt-hours.
 - (metered usage - .7 cents/kWh)

How we calculated your charges

1. Service address
2. Account number
3. How to contact us
4. A summary of what you owe
5. Late payment date
6. Important messages from Hydro One
7. 24-hour outage and emergency number
8. Standard service supplied by Hydro One
9. Comparison chart detailing your average usage
10. Your remittance stub




Service address

1 CUSTOMER NAME
CUSTOMER ADDRESS

Your account number 1234-567890 B12 Group 3

2 Billing date December 15, 2005

Page 1 of 2

3 Here's what you owe

4 Customer service

Hydro One Networks Inc.
PO Box 2370
Markham, Ontario L3R 1C8
www.hydroone.com

5 For 24-hour power

Example of 24-hour power
1-800-456-7890
1-800-456-1234
Example Price

6 Standard Service Supplied

by Hydro One

4 Here's what you owe

4 Customer service

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Example of 24-hour power
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1-800-456-1234
Example Price

6 Standard Service Supplied

by Hydro One

Compare the electricity you are using

Month	Usage (kWh)	Usage (kWh)	Usage (kWh)
Nov 1, 2005 - Dec 31, 2005	31	31	31
Dec 31, 2005 - Jan 31, 2006	32	32	32
Jan 31, 2006 - Feb 28, 2006	30	30	30
Feb 28, 2006 - Mar 31, 2006	32	32	32
Mar 31, 2006 - Apr 30, 2006	32	32	32
Apr 30, 2006 - May 31, 2006	31	31	31
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Your Bill Calculated

Hopper Foundry
Feb 5/2008 bill

Metered kWhrs	38,834			
TLF	1,0345			
Adjusted kWhrs	41,056			
Transmission Network KW (7:00 am - 7:00 pm weekdays)	44.5C			
Transmission Connection KW	718.5C			
Retail KW (90% KVA or KW)	44.5C			
Unbundled Bill				
1. Commodity Charge @				
	8.220C	¢/KWh	41,056	\$1,319.73
	0.504	P/Benefit	41,056	\$208.78
2. Delivery Charges				
monthly service charge	\$24.91			\$24.91
volumetric charge	4.44	\$/KW	45 KW	\$197.58
Tx Network	2.04	\$/KW	45 KW	\$90.78
Tx Line & Transformation	1.69	\$/KW	719 KW	\$1,214.27
			Total	\$1,527.54
3. Regulated Charges				
SSS Admin Charge	0.25	¢/KWh	41,056	\$0.25
WMSO	0.52	¢/KWh	41,056	\$213.46
RRRP	0.10	¢/KWh	41,056	\$41.06
			Total	\$254.80
4. Debt Retirement Charge	0.70	¢/KWh	38,834	\$272.54
5. Customer Supplied Transformer Allowance	0.6	/KW	718	(\$430.80)
5. Total Charge excluding GST				\$3,150.58
6. GST				\$157.53
7. Total Bill				\$3,308.11

OX volumetric power factor corrected

TX Network and DX Volume based on peak 7 a.m. to 7 p.m., Not Power factor corrected

TX Connection Not Power Factor Corrected

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June 2, 2008
Sent To: [unclear]
Class: [unclear]
Date: [unclear]

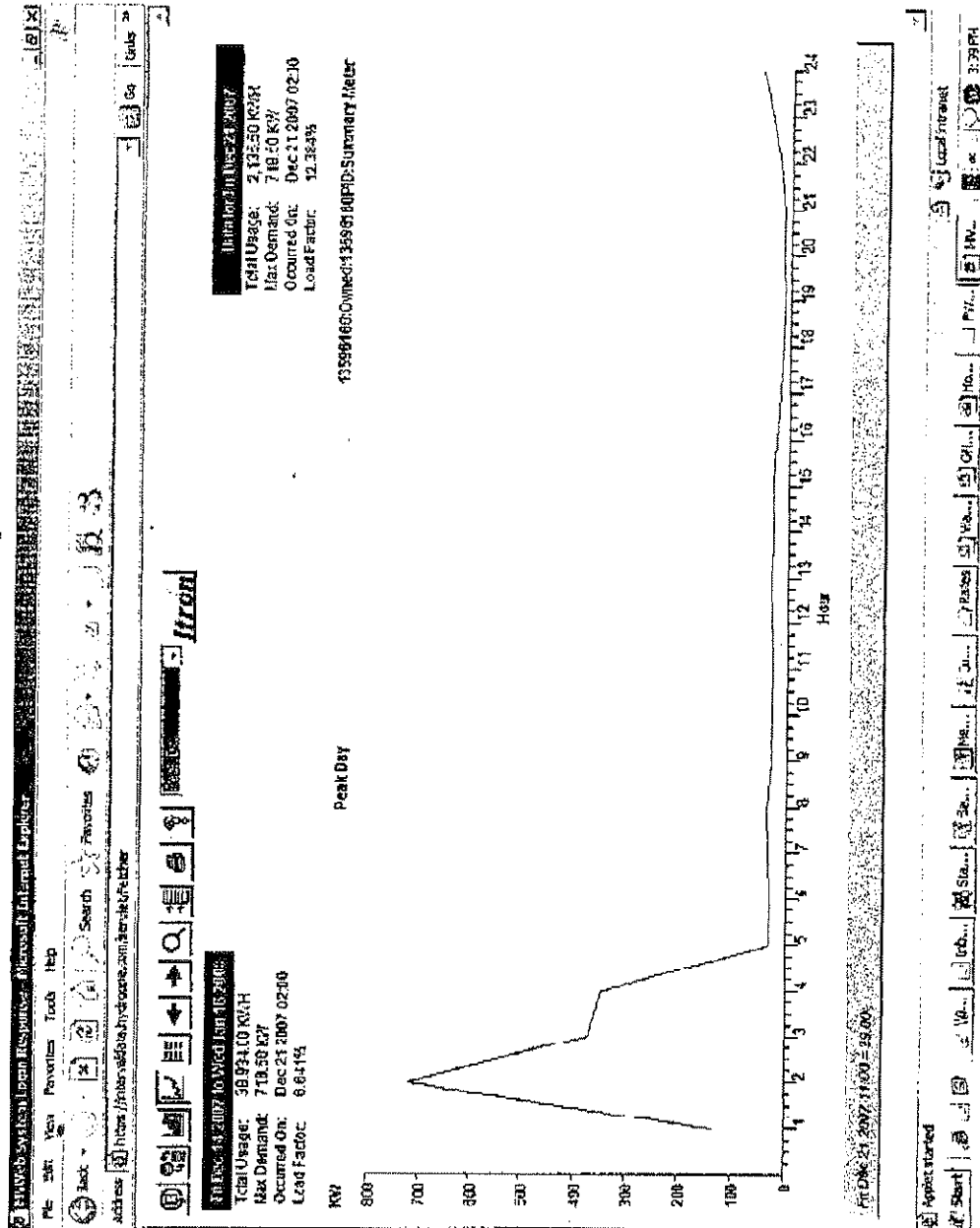
Projected Bill Calculation (With Proposed Rates)

Hopper Foundry				
Feb 5/2/08 bill on proposed rates				
Metered kWhrs				38,934
TLF				1,061
Adjusted kWhrs				41,309
Transmission Network KW (7:00 am - 7:00 pm weekdays)				44.53
Transmission Connection KW				718.59
Retail KW (90% KVA or KW)				718.50
<u>Unbundled Bill</u>				
	<u>Tariff</u>	<u>Units</u>	<u>Calculation</u>	
1. Commodity Charge @	3.2200	¢/kWh		41,309
	0.504	P/Benefit		41,309
2. Delivery Charges				
monthly service charge	\$29.46			\$29.46
volumetric charge	8.48	\$/kW	\$8.48/kW x	719 kW
Tx Network	1.18	\$/kW	\$1.18/kW x	45 kW
Tx Line & Transformation	1.06	\$/kW	\$1.06/kW x	719 kW
			Total	\$6,935.46
3. Regulated Charges				
SSS Admin Charge	0.25			\$0.25
WMSC	0.52	¢/kWh	0.52 ¢/kWh x	41,309
RRPP	0.10	¢/kWh	0.10 ¢/kWh x	41,309
			Total	\$256.37
4. Debt Retirement Charge	0.70	¢/kWh	0.7 ¢/kWh x	38,934
5. Customer Supplied Transformer Allowance	0.8	/KW		718
				(\$430.50)
5. Total Charge excluding GST				\$8,572.81
6. GST				\$428.65
7. Total Bill				\$9,001.56

DX volumetric power factor corrected
TX Network based on peak 7 a.m. to 7 p.m., Not Power factor corrected
TX Connection Not Power Factor Corrected

Hopper Foundry Feb 5/08 bill

Total Peak Day KW



Hopper Foundry MV Web

- The address of this site is <https://intervaldata.HydroOne.com>
- Enables access to KW, KVA and KWh data
- Pricing (HOEP) data is also provided
- Data can be downloaded for analysis and bill reconciliation
- Hopper Foundry has a unique set of passwords:
 - User Name - 13596160PID
 - Password – 4274320002

Back up data slides

hydron^e

Acronyms

Hydro One Networks (HON)

- Your local distribution company
 - Owns most of the transmission system in the province
- ## Ontario Power Generation (OPG)
- Owns and operates most of the former Ontario Hydro Generation

Independent Electricity System Operator (IESO)

- Operates the wholesale market

Ontario Energy Board (OEB)

Ontario Power Authority (OPA)

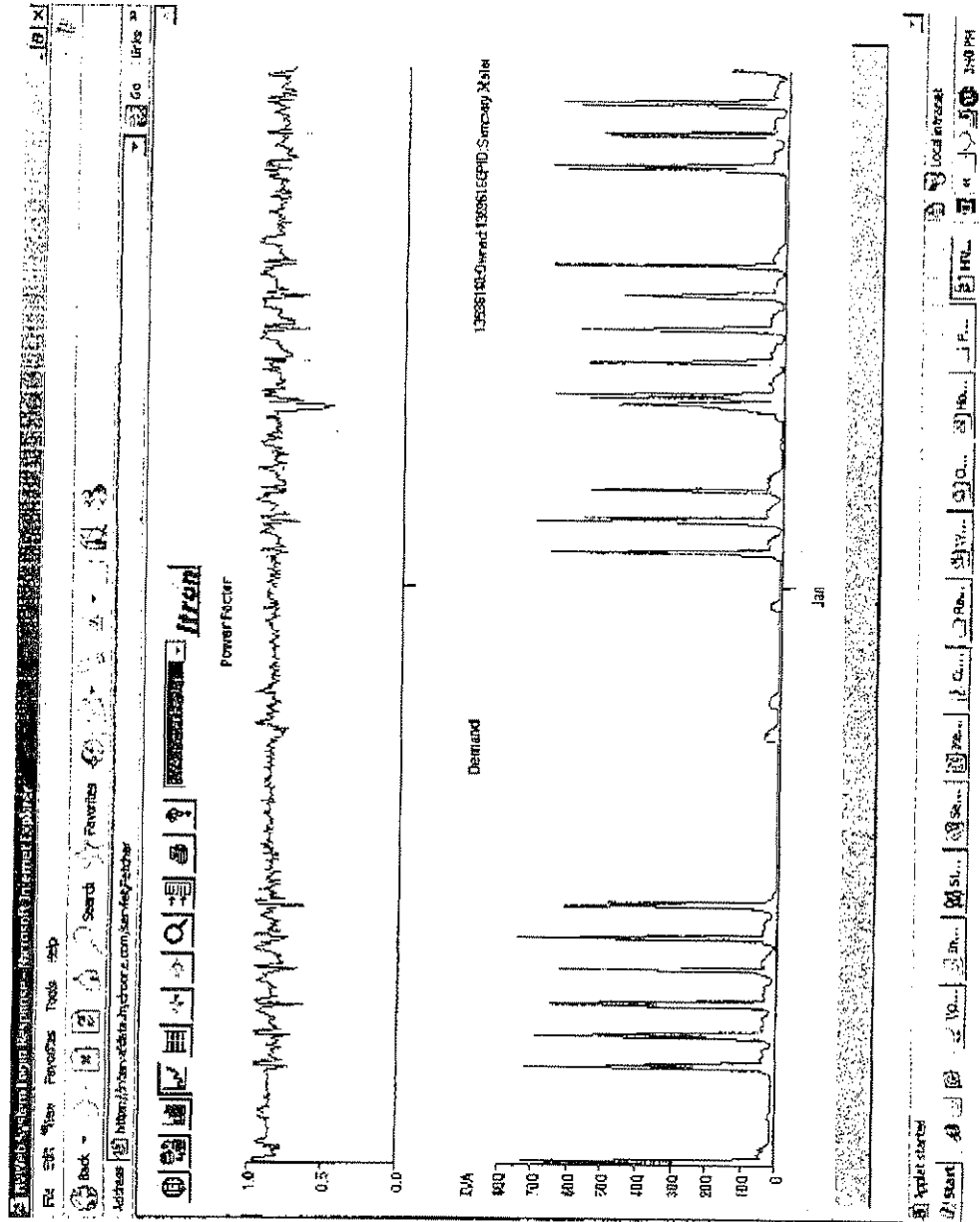
Delivery

Proposed electricity charges for ST Class (Fall 2008) (For Hopper to quality - 27.6kV supplied, customer owned transformation > 501 kVA)

- Monthly Service Charges
 - \$188 + \$553 (meter) = \$741
- Distribution Volume Charge
 - \$.51/billed kW (includes RAR)
- Line & Transformation Connection Service Rate
 - \$1.88/kW
- Network Service Rate
 - \$2.01/kW
 - Billed only on the weekday 7:00 am to 7:00 pm peak
- Total Loss Factor
 - Loss Adjustment on electricity = 1.044 (inc. TLA)

Hopper Foundry Feb 5/08 bill

Power Factor for billing period



Hopper Foundry Feb 5/08 bill

Peaks Report

Internet System Login Response - Microsoft Internet Explorer

File Edit View Favorites Tools Help

Address <http://data.vacatahyd.com/customerPeaks.htm>

Search Favorites

Peaks Report

Customer 1558016UPNO

Master 1558516ROwned 1558516OPED Summary Data To

Total Usage 36,934.00

Peaks Report

From Fri Dec 14 2007 Without Losses Current

To Wed Jan 16 2008 Without Losses Current

Load Factor 6.641%

Peak	Date/Time	KW	Peak	Date/Time	KW
1	Fri Dec 21 2007 02:00	718.50	6	Mon Jan 14 2008 03:00	644.50
2	Mon Dec 17 2007 02:00	692.50	7	Fri Jan 11 2008 02:00	644.00
3	Fri Dec 14 2007 02:00	692.00	8	Wed Jan 2 2008 02:00	641.50
4	Thu Jan 3 2008 01:00	482.50	9	Mon Jan 7 2008 01:00	631.50
5	Tue Dec 18 2007 01:00	653.00	10	Fri Dec 14 2007 02:00	630.50

Report started

Start

End

Print

Close

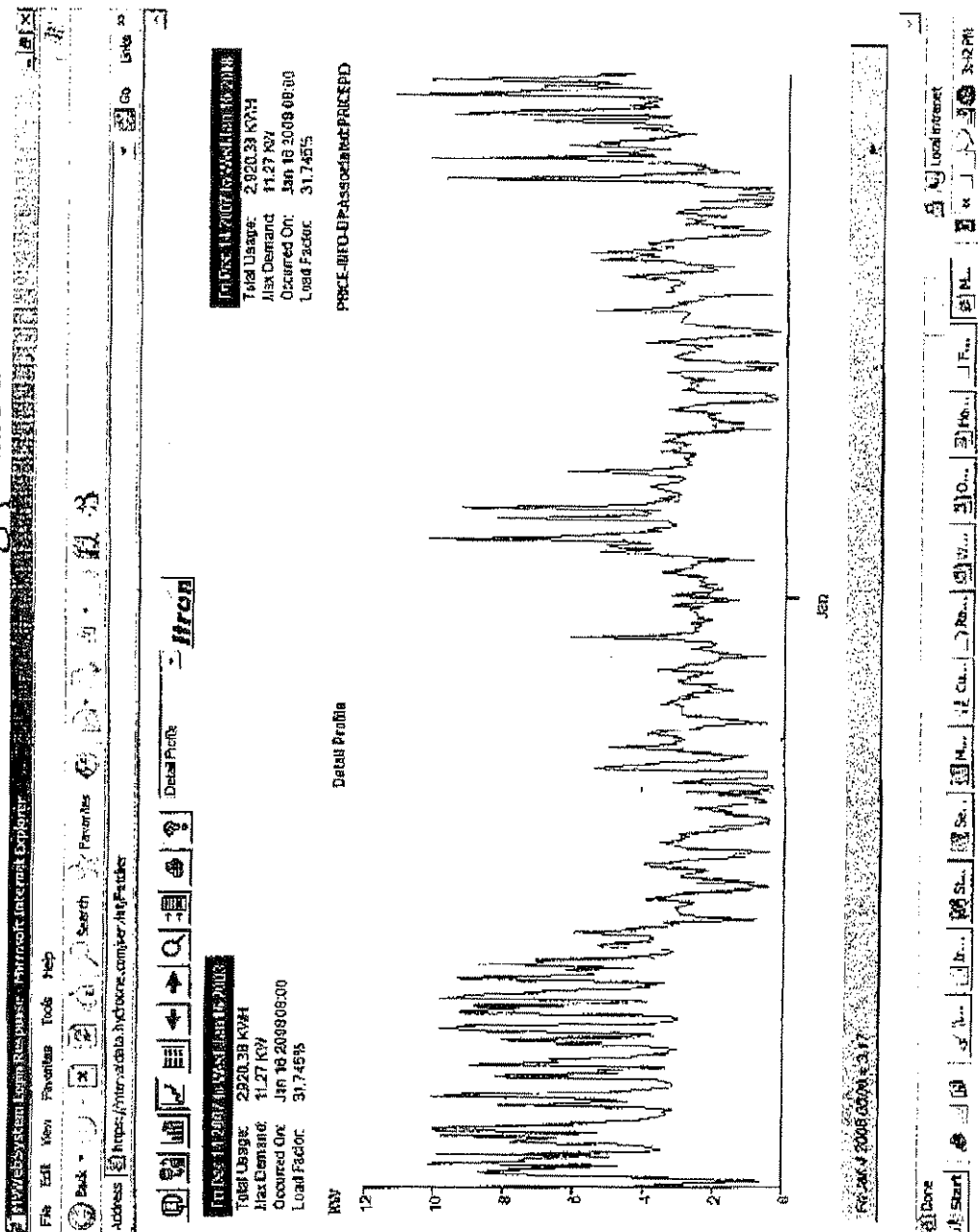
Logout

3:48 PM

hydroOne

Hopper Foundry Feb 5/08 bill

HOEP for billing period



Interim TOU Rate Pilot

- Pilot program to test customers' electricity consumption changes as a result of TOU distribution pricing signal
- Started September 2004 and was to last 3 years only
- Shortfall in revenues covered from Conservation and Demand Management (CDM) funds.
- CDM funds expire April 30, 2008
- Hydro received OEB approval to extend TOU rates until new 2008 rates implemented, probably Fall of 2008
- Do not pass Total Resource Cost test from OPA, so no funding available from OPA