

REF: Exhibit B, Tab 1, Schedule 1, pg. 1 and Exhibit C, Tab 1, Schedule 2

Preamble: In its evidence, EGI provides that, despite the significant cold spell experienced during February, the actual weather across Enbridge Gas rate zones from November 2020 to March 2021 was 7-8% warmer than normal. In analyzing Schedule 2, there appears to be a number of volume variances during the winter months. Specifically, most winter months evidenced a reduction in supplies for Dominion, Chicago and Niagara supplies. We are interested in understanding how the purchase plan adapted during the warmer than normal winter.

- 1) Please provide the amount of unutilized transport for system supply during each of the respective winter months by path for the Dominion, Chicago and Niagara paths.
 - a) For each path with any under-utilized transport, please provide:
 - i) the specific rate zone for which those planned purchases were varied.
 - ii) how the cost of unutilized transport was mitigated and/or allocated.

REF: Exhibit B, Tab 1, Schedule 1, pg. 1 and Exhibit C, Tab 1, Schedule 2 and EB-2021-0004 Gas Supply Annual Update, pg. 21

Preamble: EGI Update evidence states: *"Table 1 below illustrates the annual demand forecast for each rate zone. Overall, the current forecast is showing higher demand compared to the 2020 Annual Update as a result of updated driver variables, recent actual consumption trends, and known and forecasted customer and contracted demand growth."*

We would like to understand better the drivers and trends that contribute to the forecasted increases in Table 1.

- 2) In an Excel file, for each month that contributed to the demand forecast, for each rate zone (i.e., EGD, UG South, UG North West, UG North East), please provide:
 - a) The actual monthly consumption
 - b) The monthly heating degree days
 - c) The weather normalized consumption

**REF: Exhibit C, Tab 2, Schedule 5 and
EB-2021-0004 Gas Supply Annual Update, pg. 33**

Preamble: We would like to understand better the economics around storage

- 3) Please provide an analysis showing the cost of the summer strip and winter strip for each of the next 3 years and the difference of winter over summer for each year.
- 4) Please provide the planned percentage storage levels at the end of each winter month and the actual amount for each of the EGI rate zones (i.e., EGD, Union South, North West and North East).

**REF: Rate Order, Appendix A, page 1,
EB-2021-0004 Gas Supply Annual Update, Appendix C, page 1,
FRPO_EGI GS ANN REV_20210511, pg. 5-6,**

Preamble: We would like to understand better the comprehensive assessment of customer costs associated with supply choices.

- 5) How does EGI assess the cost of seasonal load balancing for each supply option?
 - a) Please provide an analysis on the total bill impact for an EGI customer in the UG NDA that compares delivered gas using TCPL (Empress to NDA) including STS and other costs vs. Nexus to Dawn redelivered (allocated) to the NDA in the winter including the firm transport (both M12 and TCPL) contracts to meet both annual and peak day demands.