

June 30, 2021

BY RESS AND EMAIL

Ms. Christine Long
Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Long:

**Re: Enbridge Gas Inc. (Enbridge Gas)
Ontario Energy Board File No.: EB-2020-0072
2019 Demand Side Management (DSM) Deferral and Variance Account
Disposition Application – Enbridge Gas Draft Rate Order**

On March 10, 2021, Enbridge Gas Inc. (“Enbridge Gas”) submitted an application with the Ontario Energy Board (“OEB”) concerning the final disposition and recovery of certain 2019 Demand Side Management (“DSM”) program year-end deferral and variance account balances (the “Application”).¹

In accordance with the OEB’s Decision and Order, dated June 24, 2021, Enbridge Gas has compiled the enclosed Draft Rate Order for the EGD rate zone and Union rate zones, which is organized as follows:

EGD Rate Zone – Appendix A

Page 1	2019 DSM Deferral and Variance Account Clearing Unit Rates and Type of Service
Page 2	Determination of Balances to be Cleared from the 2019 DSM Deferral and Variance Accounts
Page 3	2019 Classification and Allocation of Deferral and Variance Account Balances
Page 4	2019 Allocation and Unit Rate Derivation by Type of Service
Page 5	2019 DSM Deferral and Variance Account Clearing Total Bill Adjustments

¹ Enbridge Gas Inc., was formed by the amalgamation of Enbridge Gas Distribution Inc (“EGD”) and Union Gas Limited (“Union”) on January 1, 2019.

Union Rate Zones – Appendix B

Page 1	2019 DSM Deferral and Variance Account Clearing Unit Rates and Type of Service
Page 2	2019 DSM Deferral and Variance Account Balances
Page 3	2019 Allocation of Deferral and Variance Account Balances
Pages 4-5	2019 Unit Rate Derivation
Pages 6-7	2019 DSM Deferral and Variance Account Clearing Total Bill Impacts

If you have any questions, please contact the undersigned.

Sincerely,

Asha Patel
Technical Manager, Regulatory Applications

cc.: Dennis O'Leary (Aird & Berlis)
EB-2020-0072 (Intervenors)

DOCUMENTATION FOR WORKING PAPERS SUPPORTING THE
EB-2021-0072 DRAFT RATE ORDER

- Pursuant to the OEB's Decision and Order, dated June 24, 2021, a draft rate order for the EGD and Union rate zones is attached as Appendix A and B, respectively, including supporting schedules. The draft rate order reflects total 2019 DSM deferral and variance account balances of \$22.362 million debit, including interest of \$0.294 million, for total disposition of \$22.656 million effective October 1, 2021 (shown in Table 1 below). Of the total balance, \$13.277 million debit is applicable to the EGD rate zone and \$9.379 million debit is applicable to the Union rate zones.

Table 1: Summary of 2019 Enbridge Gas DSM Deferral and Variance
Account Balances including Interest

<u>Account</u>	<u>Principal for Clearing</u>	<u>Interest</u>	<u>Total for Clearing</u>
	<u>(\$000)</u>	<u>(\$000)</u>	<u>(\$000)</u>
<u>EGD Rate Zone</u>			
Demand Side Management Variance Account (DSMVA)	6,422	27	6,449
Demand Side Management Incentive Deferral Account (DSMIDA)	6,717	101	6,819
Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	9	0	9
Total EGD Rate Zone	13,148	129	13,277
<u>Union Rate Zones</u>			
Demand Side Management Variance Account (DSMVA)	2,336	41	2,377
Demand Side Management Incentive Deferral Account (DSMIDA)	5,950	109	6,060
Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	928	15	943
Total Union Rate Zones	9,214	165	9,379
Total Enbridge Gas	22,362	294	22,656

2. The draft rate order reflects a one-time billing adjustment for all Enbridge Gas customers. This is the first time that Enbridge Gas is using a common disposition methodology across the EGD and Union rate zones. The billing adjustment will be derived for each customer individually by applying the disposition unit rates to each customer's actual consumption volume for the period January 1, 2019 to December 31, 2019 for the EGD rate zone and the Union rate zone contract customers and for the period July 1, 2019 to June 30, 2020 for Union rate zone general service customers.
3. The one-time billing adjustments determined as part of this rate order will be disposed to customers at the same time as the one-time billing adjustments determined in EB-2020-0134 (2019 Disposition of Deferral and Variance Account Balances) which are also effective October 1, 2021.
4. The draft rate order for the EGD rate zone and Union rate zones is organized as follows:

EGD Rate Zone - Appendix A

Page 1	2019 DSM Deferral and Variance Account Clearing Unit Rates and Type of Service
Page 2	Determination of Balances to be Cleared from the 2019 DSM Deferral and Variance Accounts
Page 3	2019 Classification and Allocation of DSM Deferral and Variance Account Balances
Page 4	2019 Allocation and Unit Rate Derivation by Type of Service
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Union Rate Zones - Appendix B

Page 1	2019 DSM Deferral and Variance Account Clearing Unit Rates and Type of Service
Page 2	2019 DSM Deferral & Variance Account Balances
Page 3	2019 Allocation of DSM Deferral and Variance Account Balances
Page 4-5	2019 Unit Rate Derivation
Page 6-7	2019 DSM Deferral and Variance Account Clearing Total Bill Impacts

APPENDIX A

ENBRIDGE GAS INC.

EB-2021-0072

RATE ORDER - EGD ZONE

UNIT RATE AND TYPE OF SERVICE: CLEARING IN OCTOBER 2021

		COL.1
		<u>Unit Rate</u> (¢/m³)
<u>Bundled Services:</u>		
RATE 1	- SYSTEM SALES	0.3073
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.3073
	- DAWN T-SERVICE	0.3073
	- WESTERN T-SERVICE	0.3073
RATE 6	- SYSTEM SALES	0.0175
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0175
	- DAWN T-SERVICE	0.0175
	- WESTERN T-SERVICE	0.0175
RATE 9	- SYSTEM SALES	(2.5272)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0000
	- DAWN T-SERVICE	0.0000
	- WESTERN T-SERVICE	0.0000
RATE 100	- SYSTEM SALES	2.4205
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	2.4205
	- DAWN T-SERVICE	2.4205
	- WESTERN T-SERVICE	0.0000
RATE 110	- SYSTEM SALES	(0.0911)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	(0.0911)
	- DAWN T-SERVICE	(0.0911)
	- WESTERN T-SERVICE	(0.0911)
RATE 115	- SYSTEM SALES	(0.0827)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	(0.0827)
	- DAWN T-SERVICE	(0.0827)
	- WESTERN T-SERVICE	0.0000
RATE 135	- SYSTEM SALES	0.0789
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0000
	- DAWN T-SERVICE	0.0789
	- WESTERN T-SERVICE	0.0789
RATE 145	- SYSTEM SALES	(4.8938)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0000
	- DAWN T-SERVICE	(4.8938)
	- WESTERN T-SERVICE	0.0000
RATE 170	- SYSTEM SALES	(0.6557)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	(0.6557)
	- DAWN T-SERVICE	(0.6557)
	- WESTERN T-SERVICE	0.0000
RATE 200	- SYSTEM SALES	(0.0015)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0000
	- DAWN T-SERVICE	(0.0015)
	- WESTERN T-SERVICE	0.0000
<u>Unbundled Services (Billing based on CD):</u>		
RATE 125	- All	(0.0908)
RATE 300	- All	(3.5943)
RATE 332	- All	0.0000

DETERMINATION OF BALANCES TO BE CLEARED
FROM THE 2019 DSM DEFERRAL AND VARIANCE ACCOUNTS

ITEM NO.		COL.1	COL.2	COL.3 (COL.1 + COL.2)
		PRINCIPAL FOR CLEARING (\$000)	INTEREST (\$000)	TOTAL FOR CLEARING (\$000)
1.	DEMAND SIDE MANAGEMENT	6,421.7	27.5	6,449.1
2.	LOST REVENUE ADJ MECHANISM	9.1	0.0	9.1
3.	DEMAND SIDE MANAGEMENT INCENTIVE	6,717.4	101.1	6,818.5
4.	TOTAL	<u>13,148.1</u>	<u>128.6</u>	<u>13,276.8</u>

2019 CLASSIFICATION AND ALLOCATION OF DSM DEFERRAL AND VARIANCE ACCOUNT BALANCES

		COL.1			
ITEM NO.		<div>TOTAL</div> <div>(\$000)</div>			
CLASSIFICATION					
1.	DEMAND SIDE MANAGEMENT (DSMVA)	6,449.1			
2.	LOST REVENUE ADJ MECHANISM (LRAMVA)	9.1			
3.	DEMAND SIDE MANAGEMENT INCENTIVE (DSMIDA)	6,818.5			
4.	TOTAL	<div>13,276.8</div>			
		COL.A	COL.B	COL.C	COL.D = A +B + C
ALLOCATION		<div>DSMVA</div> <div>(\$000)</div>	<div>LRAMVA</div> <div>(\$000)</div>	<div>DSMIDA</div> <div>(\$000)</div>	<div>TOTAL</div> <div>(\$000)</div>
1.1	RATE 1	11,755.6	0.0	4,711.7	16,467.3
1.2	RATE 6	(918.6)	0.0	1,848.1	929.5
1.3	RATE 9	(0.5)	0.0	0.2	(0.2)
1.4	RATE 100	340.5	0.0	31.7	372.2
1.5	RATE 110	(873.2)	(3.6)	79.4	(797.5)
1.6	RATE 115	(451.3)	7.2	79.0	(365.1)
1.7	RATE 125	(16.9)	0.0	8.5	(8.4)
1.8	RATE 135	15.4	9.5	24.9	49.7
1.9	RATE 145	(1,495.7)	(1.2)	7.2	(1,489.7)
1.10	RATE 170	(1,899.3)	(2.7)	24.4	(1,877.6)
1.11	RATE 200	(5.9)	0.0	3.0	(2.9)
1.12	RATE 300	(1.1)	0.0	0.6	(0.6)
1.13	RATE 332	0.0	0.0	0.0	0.0
1.14	TOTAL	6,449.1	9.1	6,818.5	13,276.8

2019 ALLOCATION AND UNIT RATE DERIVATION BY TYPE OF SERVICE

		COL.1	COL.2	COL.3 (COL.1 / COL.2)
		TOTAL BALANCE (\$000)	2019 VOLUME (m ³)	UNIT RATE (c/m ³)
<u>Bundled Services:</u>				
RATE 1	- SYSTEM SALES	16,020.8	5,213,290,041	0.3073
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	1.0	323,521	0.3073
	- DAWN T-SERVICE	334.5	108,854,995	0.3073
	- WBT	111.0	36,120,942	0.3073
RATE 6	- SYSTEM SALES	567.1	3,233,687,997	0.0175
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	11.6	65,903,170	0.0175
	- DAWN T-SERVICE	313.0	1,784,712,280	0.0175
	- WBT	37.8	215,718,392	0.0175
RATE 9	- SYSTEM SALES	(0.2)	8,875	(2.5272)
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	0.0	0	0.0000
	- DAWN T-SERVICE	0.0	0	0.0000
	- WBT	0.0	0	0.0000
RATE 100	- SYSTEM SALES	304.4	12,577,005	2.4205
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	9.1	376,692	2.4205
	- DAWN T-SERVICE	58.7	2,423,557	2.4205
	- WBT	0.0	0	0.0000
RATE 110	- SYSTEM SALES	(62.7)	68,784,816	(0.0911)
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	(28.8)	31,648,643	(0.0911)
	- DAWN T-SERVICE	(695.7)	763,632,549	(0.0911)
	- WBT	(10.3)	11,329,698	(0.0911)
RATE 115	- SYSTEM SALES	(0.6)	740,520	(0.0827)
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	(150.2)	181,742,053	(0.0827)
	- DAWN T-SERVICE	(214.2)	259,132,471	(0.0827)
	- WBT	0.0	0	0.0000
RATE 135	- SYSTEM SALES	1.3	1,630,676	0.0789
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	0.0	0	0.0000
	- DAWN T-SERVICE	43.6	55,289,161	0.0789
	- WBT	4.8	6,099,997	0.0789
RATE 145	- SYSTEM SALES	(78.2)	1,597,409	(4.8938)
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	0.0	0	0.0000
	- DAWN T-SERVICE	(1,411.5)	28,843,393	(4.8938)
	- WBT	0.0	0	0.0000
RATE 170	- SYSTEM SALES	(119.5)	18,232,955	(0.6557)
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	(928.1)	141,542,754	(0.6557)
	- DAWN T-SERVICE	(830.0)	126,582,275	(0.6557)
	- WBT	0.0	0	0.0000
RATE 200	- SYSTEM SALES	(2.3)	152,503,311	(0.0015)
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	0.0	0	0.0000
	- DAWN T-SERVICE	(0.7)	44,375,615	(0.0015)
	- WBT	0.0	0	0.0000
<u>Unbundled Services: (Billing based on CD)</u>				
RATE 125	- All	(8.4)	9,260,357	(0.0908)
RATE 300	- All	(0.6)	15,600	(3.5943)
RATE 332	- All	0.0	31,144,563	0.0000
TOTAL		<u>13,276.8</u>		

**Enbridge Gas Distribution Inc.
2019 DSM Deferral and Variance Account Clearing
Bill Adjustment in October 2021 for Typical Customers**

ITEM NO.	COL.1	COL.2	COL.3	COL.4	COL.5	COL.6	COL.7 (COL.2 x COL.3)	COL.8 (COL.2 x COL.4)	COL.9 (COL.2 x COL.5)	COL.10 (COL.2 x COL.6)
			UNIT RATE				BILL ADJUSTMENT			
	<u>GENERAL SERVICE</u>	ANNUAL VOLUME m ³	<u>Sales</u> c/m ³	<u>Ontario TS</u> c/m ³	<u>Dawn TS</u> c/m ³	<u>Western TS</u> c/m ³	<u>Sales Customers</u> \$	<u>Ontario TS Customers</u> \$	<u>Dawn TS Customers</u> \$	<u>Western TS Customers</u> \$
1.1	RATE 1 RESIDENTIAL									
1.2	Heating & Water Heating	2,400	0.3073	0.3073	0.3073	0.3073	7.4	7.4	7.4	7.4
2.1	RATE 6 COMMERCIAL									
2.2	Commercial - Heating & Other Uses	22,606	0.0175	0.0175	0.0175	0.0175	4.0	4.0	4.0	4.0
2.3	General Use	43,285	0.0175	0.0175	0.0175	0.0175	7.6	7.6	7.6	7.6
	<u>CONTRACT SERVICE</u>									
3.1	RATE 100									
3.2	Industrial - small size	339,188	2.4205	2.4205	2.4205	0.0000	8,210.2	8,210.2	8,210.2	-
4.1	RATE 110									
4.2	Industrial - small size, 50% LF	598,568	(0.0911)	(0.0911)	(0.0911)	(0.0911)	(545.3)	(545.3)	(545.3)	(545.3)
4.3	Industrial - avg. size, 75% LF	9,976,121	(0.0911)	(0.0911)	(0.0911)	(0.0911)	(9,088.1)	(9,088.1)	(9,088.1)	(9,088.1)
5.1	RATE 115									
5.2	Industrial - small size, 80% LF	4,471,609	(0.0827)	(0.0827)	(0.0827)	0.0000	(3,696.7)	(3,696.7)	(3,696.7)	-
5.3	Industrial - large size, 80% LF	69,832,850	(0.0827)	(0.0827)	(0.0827)	0.0000	(57,731.8)	(57,731.8)	(57,731.8)	-
6.1	RATE 135									
6.2	Industrial - Seasonal Firm	598,567	0.0789	0.0000	0.0789	0.0789	472.5	-	472.5	472.5
7.1	RATE 145									
7.2	Commercial - avg. size	598,568	(4.8938)	0.0000	(4.8938)	0.0000	(29,292.7)	-	(29,292.7)	-
8.1	RATE 170									
8.2	Industrial - avg. size, 75% LF	9,976,121	(0.6557)	(0.6557)	(0.6557)	0.0000	(65,411.5)	(65,411.5)	(65,411.5)	-

APPENDIX B

ENBRIDGE GAS INC.

EB-2021-0072

RATE ORDER - UNION RATE ZONES

ENBRIDGE GAS INC.

Union Rate Zones

Unit Rates for Recovery/(Refund) - Delivery

2019 DSM Deferral Account Disposition

Line No.	Particulars	Rate Class	2019 Unit Rate (cents/m ³) (1) (a)
	<u>Union North</u>		
1	Small Volume General Service	01	0.0365
2	Large Volume General Service	10	(0.3566)
3	Medium Volume Firm Service	20	(0.0891)
4	Large Volume High Load Factor	100	(0.0398)
5	Large Volume Interruptible	25	-
	<u>Union South</u>		
6	Small Volume General Service	M1	0.3631
7	Large Volume General Service	M2	(0.1923)
8	Firm Com/Ind Contract	M4	0.2297
9	Interruptible Com/Ind Contract	M5A	0.2615
10	Special Large Volume Contract	M7	0.3908
11	Large Wholesale	M9	-
12	Small Wholesale	M10	-
13	Contract Carriage Service	T1	(0.1543)
14	Contract Carriage Service	T2	(0.0149)
15	Contract Carriage- Wholesale	T3	-

Notes:

- (1) Unit rates are applied to July 1, 2019 to June 30, 2020 actual volumes for general service customers and 2019 actual volumes for contract rate customers for a one-time adjustment in October 2021.

Union Rate Zones
2019 DSM Deferral & Variance Account Balances

Line No.	Account Number	Account Name (\$000's)	2019		
			Balance	Interest	Total
			(a)	(b)	(c)
1	179-111	Demand Side Management VA	2,336	41	2,377
2	179-126	Demand Side Management Incentive DA	5,950	109	6,060
3	179-75	Lost Revenue Adjustment Mechanism VA	928	15	943
4	Total 2019 Union Rate Zones		<u>9,214</u>	<u>165</u>	<u>9,379</u>

ENBRIDGE GAS INC.
Union Rate Zones
Allocation of 2019 DSM Deferral and Variance Account Balances

Line No.	Particulars (\$000's)	Acct No.	Union North					Union South										Total
			Rate 01	Rate 10	Rate 20	Rate 100	Rate 25	M1	M2	M4	M5	M7	M9	M10	T1	T2	T3	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
<u>2019 DSM Deferral Account Balances</u>																		
<u>Delivery-Related Deferrals</u>																		
1	Demand Side Management VA (1)	179-111	(340)	(1,374)	(580)	(412)	-	7,400	(3,088)	388	42	1,697	-	-	(739)	(618)	-	2,377
2	Demand Side Management Incentive DA	179-126	697	171	83	-	-	3,476	744	437	29	368	-	-	55	-	-	6,060
3	Lost Revenue Adjustment Mechanism VA	179-75	-	-	28	6	-	-	-	722	121	52	-	-	10	4	-	943
4	Total Delivery-Related Deferrals		358	(1,203)	(469)	(406)	-	10,876	(2,344)	1,547	192	2,117	-	-	(674)	(615)	-	9,379

Notes:
(1) Demand Side Management Variance Account balances for Rate M4 and M5 are allocated based on 2019 actual volumes to derive a common unit rate for disposition for both rate classes, as illustrated below.

Rate Class	2019 Account Balances (\$000s) (a)	2019 Interest (\$000s) (b)	Total Account Balances (\$000s) (c) = (a + b)	2019 Actual Volume (10 ³ m ³) (d)	Pooled Account Balances (i) (\$000s) (e)	Unit Rate (cents/m ³) (f)=(e/d) x 100
M4	1,873	33	1,906	673,787	388	0.0576
M5	(1,449)	(25)	(1,475)	73,541	42	0.0576
Total	423	7	431	747,328	431	

(i) - Allocated in proportion to column (a).

ENBRIDGE GAS INC.
 Union Rate Zones
 General Service Unit Rates for One-Time Adjustment - Delivery
2019 DSM Deferral and Varaince Account Disposition

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Line No.	Particulars	Rate Class	Deferral Balance for Disposition (\$000's) (a)	July 1, 2019 to June 30, 2020 Actual Volume (10 ³ m ³) (b)	Unit Rate (cents/m ³) (c) = (a/b)*100
	<u>Union North</u>				
1	Small Volume General Service	01	358	980,339	0.0365
2	Large Volume General Service	10	(1,203)	337,281	(0.3566)
	<u>Union South</u>				
3	Small Volume General Service	M1	10,876	2,995,204	0.3631
4	Large Volume General Service	M2	(2,344)	1,219,012	(0.1923)
5	Total General Service		<u>7,687</u>		

ENBRIDGE GAS INC.
Union Rate Zones
Contract Unit Rates for One-Time Adjustment - Delivery
2019 DSM Deferral and Varinace Account Disposition

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Line No.	Particulars	Rate Class	Deferral Balance for Disposition (\$000's) (a)	2019 Actual Volume (10 ³ m ³) (b)	Unit Rate (cents/m ³) (c) = (a/b)*100
	<u>Union North</u>				
1	Medium Volume Firm Service	20	(469)	527,023	(0.0891)
2	Large Volume High Load Factor	100	(406)	1,019,749	(0.0398)
3	Large Volume Interruptible	25	-	119,134	-
	<u>Union South</u>				
4	Firm Com/Ind Contract	M4	1,547	673,787	0.2297
5	Interruptible Com/Ind Contract	M5	192	73,541	0.2615
6	Special Large Volume Contract	M7	2,117	541,821	0.3908
7	Large Wholesale	M9	-	103,774	-
8	Small Wholesale	M10	-	391	-
9	Contract Carriage	T1	(674)	437,245	(0.1543)
10	Contract Carriage	T2	(615)	4,136,946	(0.0149)
11	Contract Carriage	T3	-	283,374	-
12	Total Contract Service		<u>1,693</u>		

ENBRIDGE GAS INC.
Union Rate Zones
Calculation of One-Time Adjustments for General Service Customers
2019 DSM Deferral Account Disposition

Line No.	Particulars	Unit Rate (cents/m ³) (a)	Annual Volume (m ³) (b)	Bill Impact (\$ (1)) (c) = (a x b) / 100
<u>Union North - Delivery</u>				
1	Rate 01	0.0365	2,200	0.80
2	Rate 10	(0.3566)	93,000	(331.64)
<u>Union South - Delivery</u>				
3	Rate M1	0.3631	2,200	7.99
4	Rate M2	(0.1923)	73,000	(140.38)

Notes:

- (1) One-time adjustment for sales service and direct purchase customers.

ENBRIDGE GAS INC.
Union Rate Zones
Calculation of One-Time Adjustments for Typical Small and Large Customers
2019 DSM Deferral Account Disposition

Line No.	Particulars	Unit Rate (cents/m ³)	Annual Volume (m ³)	Bill Impact (\$ (1))
		(a)	(b)	(c) = (a x b) / 100
<u>Union North - Delivery</u>				
1	Small Rate 20	(0.0891)	3,000,000	(2,673)
2	Large Rate 20	(0.0891)	15,000,000	(13,365)
3	Average Rate 25	-	2,275,000	-
4	Small Rate 100	(0.0398)	27,000,000	(10,746)
5	Large Rate 100	(0.0398)	240,000,000	(95,520)
<u>Union South</u>				
6	Small Rate M4	0.2297	875,000	2,010
7	Large Rate M4	0.2297	12,000,000	27,564
8	Small Rate M5 Interruptible	0.2615	825,000	2,157
9	Large Rate M5 Interruptible	0.2615	6,500,000	16,998
10	Small Rate M7	0.3908	36,000,000	140,688
11	Large Rate M7	0.3908	52,000,000	203,216
12	Small Rate M9	-	6,950,000	-
13	Large Rate M9	-	20,178,000	-
14	Rate M10	-	94,500	-
15	Small Rate T1	(0.1543)	7,537,000	(11,630)
16	Average Rate T1	(0.1543)	11,565,938	(17,846)
17	Large Rate T1	(0.1543)	25,624,080	(39,538)
18	Small Rate T2	(0.0149)	59,256,000	(8,829)
19	Average Rate T2	(0.0149)	197,789,850	(29,471)
20	Large Rate T2	(0.0149)	370,089,000	(55,143)
21	Large Rate T3	-	272,712,000	-

Notes:

- (1) One-time adjustment for sales service and direct purchase customers.