Numbers may not add due to rounding.

Table 1

Annualized Bill Impact for Typical PowerStream Consumers 2022-2026

Line No.	Description	Note	2022		2023		2024		2025		2026	
			Medium/Large Business	Large Industrial	Medium/Large Business	Large Industrial	Medium/Large Business	Large Industrial	Medium/Large Business	Large Industrial	Medium/Large Business	Large Industrial
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	**Typical Consumer Usage (kWh/Month)**	1	82,952	2,840,600	82,952	2,840,600	82,952	2,840,600	82,952	2,840,600	82,952	2,840,600
2	**Total Forecast Production (TWh)**	2	66.2	66.2	63.8	63.8	66.3	66.3	63.2	63.2	54.5	54.5
3	**OPG Portion of Consumer Usage**	3	49.3%	49.3%	47.5%	47.5%	49.3%	49.3%	47.0%	47.0%	40.6%	40.6%
4	**Consumer Usage of OPG Generation (kWh/Month)**		40,875	1,399,708	39,409	1,349,528	40,936	1,401,819	39,015	1,336,020	33,655	1,152,473
	(line 1 x line 3)											
5	**Typical Monthly Consumer Bill ($)**	1	16,143	524,009	16,143	524,009	16,143	524,009	16,143	524,009	16,143	524,009
	EB-2016-0152 to EB-2020-0290:											
6	**Increase in Weighted Average Payment Amounts ($/MWh)**	4	2.87	2.87	0.75	0.75	0.75	0.75	0.76	0.76	0.77	0.77
7	**Percentage Increase in Consumer Bills**		0.73%	0.77%	0.18%	0.19%	0.19%	0.20%	0.18%	0.19%	0.16%	0.17%
	(line 6 x (line 4/1000) / line 5)											
8	**Dollar Increase in Consumer Bills ($)** (line 5 x line 7)		117.33	4,017.72	29.41	1,007.16	30.86	1,056.65	29.70	1,017.12	25.88	886.16

Notes:

1 Current Approved Rates and Usage (adjusted for line losses) are taken from the Alectra EB-2020-0002 proceeding, Excel File: dec_rate order_Alectra_RGM PRZ_20201217
GS > 50 customer, consumption 80,000 kWh, loss factor 3.69%
Large User customer, consumption 2,800,000 kWh, loss factor 1.45%

2 Ex. I1-1-2 Table 1, line 9.

3 Ex. I1-1-2 Table 1, Line 11

4 Ex. I1-1-2 Table 1, Line 8

Numbers may not add due to rounding.

Table 2

Annualized Bill Impact for Typical Hydro One Networks Consumers 2022-2026

Line No.	Description	Note	2022		2023		2024		2025		2026	
			Medium/Large Business	Large Industrial	Medium/Large Business	Large Industrial	Medium/Large Business	Large Industrial	Medium/Large Business	Large Industrial	Medium/Large Business	Large Industrial
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	**Typical Consumer Usage (kWh/Month)**	1	38,306	1,655,471	38,306	1,655,471	38,306	1,655,471	38,306	1,655,471	38,306	1,655,471
2	**Total Forecast Production (TWh)**	2	66.2	66.2	63.8	63.8	66.3	66.3	63.2	63.2	54.5	54.5
3	**OPG Portion of Consumer Usage**	3	49.3%	49.3%	47.5%	47.5%	49.3%	49.3%	47.0%	47.0%	40.6%	40.6%
4	**Consumer Usage of OPG Generation (kWh/Month)**		18,875.5	815,734.7	18,198.8	786,490.2	18,904.0	816,965.4	18,016.6	778,617.9	15,541.4	671,648.8
	(line 1 x line 3)											
5	**Typical Monthly Consumer Bill ($)**	1	8,413	269,489	8,413	269,489	8,413	269,489	8,413	269,489	8,413	269,489
	EB-2016-0152 to EB-2020-0290:											
6	**Increase in Weighted Average Payment Amounts ($/MWh)**	4	2.87	2.87	0.75	0.75	0.75	0.75	0.76	0.76	0.77	0.77
7	**Percentage Increase in Consumer Bills**		0.64%	0.87%	0.16%	0.22%	0.17%	0.23%	0.16%	0.22%	0.14%	0.19%
	(line 6 x (line 4/1000) / line 5)											
8	**Dollar Increase in Consumer Bills ($)** (line 5 x line 7)		54.18	2,341.48	13.58	586.96	14.25	615.80	13.72	592.77	11.95	516.44

Notes:

1 Current Approved Rates and Usage (adjusted for line losses) are taken from EB-2019-0043, Excel file: Exhibit 4.0 - 2020 Bill Impact
Medium/Large Business: GSd customer, consumption 35,000 kWh, loss factor 6.1%
Large Industrial: ST customer, consumption 1,601,036 kWh, loss factor 3.4%

2 Ex. I1-1-2 Table 1, line 9.

3 Ex. I1-1-2 Table 1, Line 11

4 Ex. I1-1-2 Table 1, Line 8

Numbers may not add due to rounding.

Table 3

Annualized Bill Impact for Typical Toronto Hydro Consumers 2022-2026

Line No.	Description	Note	2022		2023		2024		2025		2026	
			Medium/Large Business	Large Industrial	Medium/Large Business	Large Industrial	Medium/Large Business	Large Industrial	Medium/Large Business	Large Industrial	Medium/Large Business	Large Industrial
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	**Typical Consumer Usage (kWh/Month)**	1	81,331	4,170,520	81,331	4,170,520	81,331	4,170,520	81,331	4,170,520	81,331	4,170,520
2	**Total Forecast Production (TWh)**	2	66.2	66.2	63.8	63.8	66.3	66.3	63.2	63.2	54.5	54.5
3	**OPG Portion of Consumer Usage**	3	49.3%	49.3%	47.5%	47.5%	49.3%	49.3%	47.0%	47.0%	40.6%	40.6%
4	**Consumer Usage of OPG Generation (kWh/Month)**		40,075.7	2,055,027.0	38,638.9	1,981,353.1	40,136.1	2,058,127.2	38,252.2	1,961,521.0	32,997.0	1,692,040.8
	(line 1 x line 3)											
5	**Typical Monthly Consumer Bill ($)**	1	16,782	848,959	16,782	848,959	16,782	848,959	16,782	848,959	16,782	848,959
	EB-2016-0152 to EB-2020-0290:											
6	**Increase in Weighted Average Payment Amounts ($/MWh)**	4	2.87	2.87	0.75	0.75	0.75	0.75	0.76	0.76	0.77	0.77
7	**Percentage Increase in Consumer Bills**		0.69%	0.69%	0.17%	0.17%	0.18%	0.18%	0.17%	0.18%	0.15%	0.15%
	(line 6 x (line 4/1000) / line 5)											
8	**Dollar Increase in Consumer Bills ($)** (line 5 x line 7)		115.03	5,898.75	28.84	1,478.69	30.25	1,551.35	29.12	1,493.32	25.37	1,301.04

Notes:

1 Current Approved Rates and Usage (adjusted for line losses) are taken from EB-2020-0057, excel file THESL_T05_S_01_OEB_Appendix_2-W_Bill Impacts - Updated_20201202
Medium/Large Business: GS 50-999 customer, consumption 79,000 kWh, loss factor 2.95%
Large Industrial : Large Use customer, consumption 4,100,000 kWh, loss factor 1.72%

2 Ex. I1-1-2 Table 1, line 9.

3 Ex. I1-1-2 Table 1, Line 11

4 Ex. I1-1-2 Table 1, Line 8