



Grimsby Power Inc.
Filed: July 30, 2021
EB-2021-0027
Exhibit 8

EXHIBIT 8

RATE DESIGN

EXHIBIT 8 - TABLE OF CONTENTS

<u>Exh</u>	<u>Tab</u>	<u>Sect</u>	<u>Att</u>	<u>Title</u>
8				RATE DESIGN
8	1			Fixed-Variable Proportion
8	1	1		Fixed-Variable Proportion
8	2			Rate Design Policy
8	2	1		Rate Design Policy
8	2	2		Reconciliation to Base Revenue Requirement
8	2		1	Attachment 8-2-1 RRWF - Sheet 13
8	3			RTSRs and Other Charges
8	3	1		Retail Transmission Service Rates
8	3	2		Retail Service Charges
8	3	3		Wholesale Market Service Charges
8	3	4		Specific Service Charges
8	3	5		Wireline Pole Attachment Charge
8	3	6		Low Voltage Rates
8	3	7		Smart Meter Entity Charge
8	3		1	Attachment 8-3-1 RTSR Model
8	4			Loss Adjustment Factors
8	4	1		Loss Adjustment Factors
8	5			Rates and Bill Impacts
8	5	1		Tariff of Rates and Charges
8	5	2		Revenue Reconciliation
8	5	3		Bill Impact Information
8	5	4		Rate Mitigation
8	5		1	Attachment 8-5-1 Current Tariff of Rates and Charges
8	5		2	Attachment 8-5-2 Proposed Tariff of Rates and Charges

FIXED/VARIABLE PROPORTION

OVERVIEW

This Exhibit documents the calculation of Grimsby Power's proposed distribution rates by rate class for the 2022 Test Year based on the rate design as proposed in this Exhibit.

Grimsby Power has determined its total 2022 service revenue requirement to be \$7,069,531. This total revenue requirement is offset in the amount of \$527,925 which reduces Grimsby Power's total service revenue requirement to a base revenue requirement of \$6,541,606. This base revenue requirement is used to determine the proposed distribution rates. The base revenue requirement is derived from Grimsby Power's 2022 capital and operating forecasts, weather normalized usage, forecasted customer counts, and regulated return on rate base. The revenue requirement is summarized in Table 8 - 1 below:

Table 8-1

Calculation of Base Revenue Requirement

Description	Amount
OM&A Expenses	\$4,006,752
Amortization/Depreciations	\$1,320,629
Property Taxes	\$43,800
Income Taxes	\$268,205
Regulated Return on Capital	\$1,430,146
Service Revenue Requirement	\$7,069,531
Less Revenue Offsets	\$527,925
Base Revenue Requirement	\$6,541,606

The outstanding base revenue requirement is allocated to the various rate classes as outlined in Exhibit 7, Tab 2, Table 7-7. The following Table 8-2 outlines the allocation of the base revenue requirement to the rate classes.

Table 8-2

Proposed Apportionment of Base Revenue to Rate Classes

Rate Class	2022 Proposed Base Revenue Requirement
Residential	\$4,443,220
General Service <50 kW	\$777,814
General Service 50 to 4,999	\$1,265,965
Street Lighting	\$119,862
Unmetered Scattered Load	\$12,678
Embedded Distributor	\$449,992
Total	\$7,069,531

FIXED/VARIABLE PROPORTION

Current Fixed / Variable Proportion

Based on applying the existing approved monthly service charges to the forecasted number of customers for 2022 along with the existing approved distribution volumetric charge, excluding rate riders, the adjustment for Low Voltage ("LV") and the transformer allowance, to the 2022 forecasted volumes, the following Table 8-3 outlines Grimsby Power's current split (based on current 2021 rates) between fixed and variable distribution revenue.

Table 8-3

Current Fixed Variable Split

Rate Class	2022 Fixed Base Revenue with 2021 Approved Rates	2022 Variable Base Revenue with 2021 Approved Rates	2022 Total Base Revenue with 2021 Approved Rates	Fixed Revenue Proportion	Variable Revenue Proportion
Residential	3,953,255		3,953,255	100.00%	
General Service <50 kW	264,406	462,341	726,747	36.38%	63.62%
General Service 50 to 4,999 kW	263,369	674,631	937,999	28.08%	71.92%
Street Lighting	79,934	12,735	92,669	86.26%	13.74%
Unmetered Scattered Load	27,972	7,562	35,534	78.72%	21.28%
Embedded Distributor	246,423	246,423	492,846	50.00%	50.00%
Total	4,835,359	1,403,691	6,239,050	77.50%	22.50%

RATE DESIGN POLICY

2.1 RATE DESIGN POLICY

Proposed Monthly Service Charge

Grimsby Power proposes to maintain the fixed/variable proportions assumed in the current rates to design the proposed monthly service charges for each class with the exception of the Embedded Distributor rate class. Grimsby Power proposes to maintain a 50%/50% fixed-variable split for the Embedded Distributor class as per the 2016 settlement agreement.

The following table outlines the proposed monthly service charge by rate class for 2022.

Table 8-4

Proposed Monthly Service Charge

Rate Class	Total Base Revenue Requirement	Fixed Revenue Proportion	Fixed Revenue	Annualized Customers/ Connections	Proposed Monthly Service Charge
Residential	4,144,964	100.00%	4,144,964	11,213	\$30.80
General Service <50 kW	761,990	36.38%	277,228	845	\$27.34
General Service 50 to 4,999 kW	1,006,741	28.08%	282,670	96	\$245.37
Street Lighting	97,163	86.26%	83,811	2,730	\$2.56
Unmetered Scattered Load	14,003	78.72%	11,023	60	\$15.31
Embedded Distributor	516,746	50.00%	258,373	1	\$21,531.07
Total	6,541,606	77.32%	5,058,068	14,945	

For comparison purposes, the following Table 8-5 provides the current and proposed monthly service charge by rate class as well as monthly service charge information from the cost allocation model.

Table 8-5
Monthly Service Charge Comparison

Rate Class	2021 Current Monthly Service Charge	2022 Proposed Monthly Service Charge	Customer Unit Cost per Month - Avoided Cost (Floor)	Minimum System with PLCC Adjustment (Ceiling)
Residential	\$39.38	\$30.80	\$6.42	\$20.84
General Service <50 kW	\$26.39	\$27.34	\$7.60	\$27.52
General Service 50 to 4,999 kW	\$219.11	\$245.37	\$135.25	\$241.47
Street Lighting	\$2.44	\$2.56	0.23	\$3.44
Unmetered Scattered Load	\$38.85	\$15.31	\$3.11	\$12.87
Embedded Distributor	\$17,333.83	\$21,531.07	\$48.78	\$129.94

Proposed Volumetric Charges

The variable distribution charge is calculated by dividing the variable distribution portion of the base revenue requirement by the appropriate 2022 Test Year usage, kWh or kW, as the class charge determinant.

The following table provides Grimsby Power's calculations of its proposed variable distribution charges for the 2022 Test Year which maintains the same fixed/variable split used in designing the current approved rates with the exception of the Embedded Distributor rate class.

Table 8-6

Proposed Distribution Volumetric Charge

Rate Class	Total Base Revenue Requirement	Variable Revenue Proportion	Variable Revenue	Annualized kWh or kW as Required	Proposed Distribution Volumetric Charge Before Transformer Allowance
Residential	\$4,144,964	0.00%		98,116,964	
General Service <50 kW	\$761,990	63.62%	\$484,762	22,618,334	\$0.0214
General Service 50 to 4,999 kW	\$1,006,741	71.92%	\$724,071	223,982	\$3.3760
Street Lighting	\$97,163	13.74%	\$13,352	2,087	\$6.3976
Unmetered Scattered Load	\$14,003	21.28%	\$2,980	311,198	\$0.0096
Embedded Distributor	\$516,746	50.00%	\$258,373	190,745	\$1.3545
Total	6,541,606	22.68%	1,483,538		

Proposed Adjustment for Transformer Allowance

Currently, Grimsby Power provides a transformer allowance to those customers that own their transformation facilities. Grimsby Power proposes to maintain the current approved transformer ownership allowance of \$0.60 per kW ("Transformer Allowance"). The Transformer Allowance is intended to reflect the costs to a distributor of providing step down transformation facilities to the customer's utilization voltage level. Since the distributor provides electricity at utilization voltage, the cost of this transformation is captured in and recovered through the distribution rates. Therefore, when a customer provides its own step down transformation from primary to secondary, it should receive a credit of these costs already included in the distribution rates.

The amount of Transformer Allowance expected to be provided to the customers in the General Service >50 to 4,999 kW class that own their transformers has been included in the volumetric charge for this class. This means the General Service >50 to 4,999 kW volumetric charge of \$3.3923 per kW will increase by \$0.1859 per kW to a total of \$3.5782 per kW to recover the amount of the Transformer Allowance over all kW in the General Service >50 to 4,999 kW class.

1 ***Proposed Distribution Rates***

2 The following Table 8-7 sets out Grimsby Power's proposed 2022 electricity
3 distribution rates based on the foregoing calculations, including adjustments for the
4 recovery of transformer allowance.

5 **Table 8-7**
6 **Proposed Distribution Rates**

Rate Class	Proposed Monthly Service Charge	Proposed Distribution Volumetric Charge	Unit of Measure
Residential	\$30.80		kWh
General Service <50 kW	\$27.34	\$0.0214	kWh
General Service 50 to 4,999 kW	\$245.37	\$3.3760	kW
Street Lighting	\$2.56	\$6.3976	kW
Unmetered Scattered Load	\$15.31	\$0.0096	kWh
Embedded Distributor	\$21,531.07	\$1.3545	kW

7

8 **2.2 RECONCILIATION TO BASE REVENUE REQUIREMENT**

9 The following table provides reconciliation between the revenue based on the 2022
10 proposed distribution rates and the total base revenue requirement. Sheet 13 of the
11 Revenue Requirement Workform is provided as Exhibit 8, Tab 2, Attachment 1.

Table 8-8
Revenue Reconciliation

Customer and Load Forecast					Class Allocated Revenues		
Customer Class	Volumetric Charge Determinant	Customers / Connections	kWh	kW or kVA	Total Class Revenue Requirement	Monthly Service Charge	Volumetric
1 Residential	kWh	11,213	98,116,964	-	\$ 4,144,964	\$ 4,144,964	\$ -
2 GS<50	kWh	845	22,618,334	-	\$ 761,990	\$ 277,228	\$ 484,762
3 GS>50 to 4,999	kW	96	78,461,633	223,982	\$ 1,006,741	\$ 282,670	\$ 724,071
4 Street Lights	kW	2,730	751,790	2,087	\$ 97,163	\$ 83,811	\$ 13,352
5 Unmetered Scattered Load	kWh	60	311,198	-	\$ 14,003	\$ 11,023	\$ 2,980
6 Embedded Distributor	kW	1	58,660,344	190,745	\$ 516,746	\$ 258,373	\$ 258,373

Customer and Load Forecast				Distribution Rates			
Customer Class	Fixed / Variable Splits		Transformer Ownership Allowance (\$)	Monthly Service Charge		Volumetric Rate	
	Fixed	Variable		Rate	No. of decimals	Rate	No. of decimals
1 Residential	100.00%	0.00%		\$30.80	2	\$0.0000	4
2 GS<50	36.38%	63.62%		\$27.34		\$0.0214	
3 GS>50 to 4,999	28.08%	71.92%	\$ 32,100	\$245.37		\$3.3760	
4 Street Lights	86.26%	13.74%		\$2.56		\$6.3976	
5 Unmetered Scattered Load	78.72%	21.28%		\$15.31		\$0.0096	
6 Embedded Distributor	50.00%	50.00%		\$21,531.07		\$1.3545	
Ownership Allowance			\$ 32,100				



Revenue Reconciliation				
Customer Class				Distribution Revenues less Transformer Ownership Allowance
	MSC Revenues	Volumetric revenues		
1 Residential	\$ 4,144,324.80	\$ -	\$	4,144,324.80
2 GS<50	\$ 277,227.60	\$ 484,032.3539	\$	761,259.95
3 GS>50 to 4,999	\$ 282,666.24	\$ 756,164.7380	\$	1,006,730.98
4 Street Lights	\$ 83,865.60	\$ 13,352.0658	\$	97,217.67
5 Unmetered Scattered Load	\$ 11,023.20	\$ 2,987.5049	\$	14,010.70
6 Embedded Distributor	\$ 258,372.84	\$ 258,364.3475	\$	516,737.19
			\$	6,540,281.29
			\$	6,541,605.68
			-\$	1,324.39
				-0.020%



Grimsby Power Inc.
Filed: July 30, 2021
EB-2021-0027
Exhibit 8
Tab 2
Attachment 1

ATTACHMENT 1

REVENUE REQUIREMENT WORKFORM - SHEET 13

RTSRS AND OTHER CHARGES

3.1 RETAIL TRANSMISSION SERVICE RATES (RTSRS)

Grimsby Power is charged the Ontario Uniform Transmission Rates (UTRs) at the wholesale level and subsequently passes these charges on to their distribution customers through Retail Transmission Service Rates (RTSRS). For each distribution rate class there are two RTSRs, one for network and one for connection. The RTSR network charge recovers the UTR wholesale network charge, and the RTSR connection charge recovers the UTR wholesale line and transformation connection charges. Deferral accounts capture timing and rate differences between the UTR's paid at the wholesale level and RTSR's billed to distribution customers. The UTR's used in this application reflect the most recent approved charges effective July 1, 2021 through EB-2021-0176. They also reflect the most recent approved Hydro One Sub-Transmission charges effective January 1, 2021 (EB-2020-0030).

Grimsby Power has completed the 2021 RTSR Workform for Electricity Distributors (v 1.0) to determine the RTSR's and has filed the Workform as part of this application. The RTSR Workform is also provided as Exhibit 8, Tab 3, Attachment 1 in PDF format. Please see Table 8-9 below for the RTSR rates generated from the 2022 Workform.

Table 8-9
Proposed Retail Transmission Rates

Rate Class	Retail Transmission Network Rates		Retail Transmission Connection Rates	
	Per kWh	Per kW	Per kWh	Per kW
Residential	\$0.0088		\$0.0039	
General Service <50 kW	\$0.0082		\$0.0035	
General Service 50 to 4,999 kW		\$3.2446		\$1.5080
Street Lighting		\$2.4161		\$1.1060
Unmetered Scattered Load	\$0.0082		\$0.0035	
Embedded Distributor		\$4.2916		\$0.6112



1 The proposed Retail Transmission Network rates are 21% to 23% higher than the
2 currently approved Retail Transmission Network rates and Retail Transmission
3 Connection rates are 2% to 4% lower than existing Retail Transmission Connection
4 rates for each rate class. The proposed changes are consistent with the change in
5 Uniform Transmission Rates from January 1, 2020 rates (EB-2020-0180) to July 1,
6 2021 rates (EB-2021-0176). Grimsby Power's existing Retail Transmission Network
7 rates are underpinned by the January 1, 2020 Uniform Transmission Rates, which
8 subsequently increased by 25% from \$3.92/kW to \$4.90/kW effective July 1, 2021.
9 This increase is somewhat offset by lower Hydro One Sub-Transmission rate increases.

10 **3.2 RETAIL SERVICE CHARGE**

11 Grimsby Power is not proposing any changes to the retail service charges in this
12 application.

13 **3.3 WHOLESALE MARKET SERVICE RATES**

14 On December 10, 2020, the Board issued a Decision and Rate Order (EB-2020-0276)
15 establishing that the Wholesale Market Service ("WMS") rate used by rate regulated
16 distributors to bill their customers shall be \$0.0034 per kWh effective January 1, 2021.
17 This amount includes the Capacity Based Recovery ("CBR") component of \$0.0004 per
18 kWh. Furthermore, the same decision approved rate for rural and remote rate
19 protection ("RRRP") shall be \$0.0005 per kWh, effective January 1, 2021. Grimsby
20 Power has reflected a total charge of \$0.0039 per kWh in this application.

21 **3.4 SPECIFIC SERVICE CHARGES**

22 Grimsby Power is not proposing any changes specific service charges in this application.

23 **3.5 WIRELINE POLE ATTACHMENT CHARGE**

24 On December 10, 2020, the Board issued a Decision and Rate Order (EB-2020-0288)
25 establishing that the Wireline Pole Attachment Charge used by rate regulated distributors
26 to bill their customers shall be \$44.50 effective January 1, 2021. Grimsby Power is not
27 proposing a distributor-specific wireline pole attachment charge.

3.6 LOW VOLTAGE SERVICE RATES

Historic and forecast Low Voltage charges and variances are provided in Table 8-11.

Table 8-10

Low Voltage Charges – Determination of Rates

	2016 Actual	2017 Actual	2018 Actual	2019 Actual	2020 Actual	2021 Bridge	2022 Test
Low Voltage Charges	285,496	261,706	238,325	336,988	464,993	523,065	478,224
Variance from Prior Year		-23,791	-23,381	98,663	128,005	58,072	-44,841

Low Voltage charges paid to Hydro One increased materially from 2018 to 2019 due to an increase in Sub-Transmission rates. Rates implemented July 1, 2019 were effective May 1, 2018 so the increase in payments is partially caused increases from 2018 foregone revenue. The increase from 2019 to 2020 is due to a combination of rate increases and increased volumes, particularly among the Residential class. Further increases in 2021 is the result of projected load increases.

Forecasted low voltage charges of \$478,224 from Hydro One for 2022 have been allocated to each rate class based on the proportion of proposed retail transmission connection revenue collected from each class.

The 2022 Test Year Low Voltage expense of \$480,000 has been estimated based on 2020 charges paid to Hydro One, adjusted to \$472,224 to account for charges rounded to the fourth decimal. The derivation of Low Voltage Service Rates is provided in Table 8-11.

Table 8-11
Low Voltage Charges – Determination of Rates

Rate Class	Retail TX Connection Rates		Billing Determinants		Allocation of Low Voltage Charges		
	Per kWh	Per kW	Annualized kWh or kW	Unit of Measure	Retail Tx Connection Revenue	Allocation %	Allocated \$
Residential	\$0.0039		98,116,964	kWh	\$400,102	48.55%	\$232,197
General Service <50 kW	\$0.0035		22,618,334	kWh	\$82,773	10.04%	\$48,037
General Service 50 to 4,999 kW		\$1.5080	223,982	kW	\$337,766	40.99%	\$196,018
Street Lighting		\$1.1060	2,087	kW	\$2,308	0.28%	\$1,340
Unmetered Scattered Load	\$0.0035		311,198	kWh	\$1,139	0.13%	\$632
Embedded Distributor		\$0.6112	190,745	kW	\$101,526		
Total					\$925,614	100.00%	\$478,224

Rate Class	Billing Determinants		Allocated Low Voltage Charges	Low Voltage Charge Rates	
	Annualized kWh or kW	Unit of Measure		Low Voltage \$/kWh	Low Voltage \$/kW
Residential	98,116,964	kWh	\$232,197	\$0.0024	
General Service <50 kW	22,618,334	kWh	\$48,037	\$0.0021	
General Service 50 to 4,999 kW	223,982	kW	\$196,018		\$0.8751
Street Lighting	2,087	kW	\$1,340		\$0.6421
Unmetered Scattered Load	311,198	kWh	\$632	\$0.0020	
Embedded Distributor					
Total			\$478,224		

3.7 SMART METER ENTITY CHARGE

On March 1, 2018, the Board issued a Decision and Rate Order (EB-2017-0290) establishing that the Smart Metering Entity ("SME") charge used by rate regulated distributors to bill their customers shall be \$0.57 per smart meter per month effective January 1, 2018 to December 31, 2022. Grimsby Power has reflected a Smart Metering Entity charge of \$0.57 per month in this application.



Grimsby Power Inc.
Filed: July 30, 2021
EB-2021-0027
Exhibit 8
Tab 3
Attachment 1

ATTACHMENT 1

RTSR MODEL



Ontario Energy Board

v 1.0

2021 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	Grimsby Power Incorporated
Assigned EB Number	EB-2021-0027
Name and Title of Contact	Amy La Selva
Phone Number	905-945-5437 ext 258
Email Address	amyl@grimsbypower.com
Last COS Re-based Year	2016

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Ontario Energy Board

v 1.0

2021 RTSR Workform for Electricity Distributors

[1. Info](#)

[2. Table of Contents](#)

[3. RRR Data](#)

[4. UTRs and Sub-Transmission](#)

[5. Historical Wholesale](#)

[6. Current Wholesale](#)

[7. Forecast Wholesale](#)

[8. RTSR Rates to Forecast](#)

2021 RTSR Workform for Electricity Distributors

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor eg: (1.0325)	Loss Adjusted Billed kWh
------------	------------------	------	------	-------------------------------------	------------------------------------	-------------------------------------------	-----------------------------

2021 RTSR Workform for Electricity Distributors

Uniform Transmission Rates		Unit	2019 (Jan. 1-June 30)	2019 (July 1 - Dec. 31)	2020	2021
Rate Description			Rate		Rate	Rate
Network Service Rate	kW	\$	3.71	\$ 3.83	\$ 3.92	\$ 4.90
Line Connection Service Rate	kW	\$	0.94	\$ 0.96	\$ 0.97	\$ 0.81
Transformation Connection Service Rate	kW	\$	2.25	\$ 2.30	\$ 2.33	\$ -

Hydro One Sub-Transmission Rates		Unit	2019 (Jan. 1-June 30)	2019 (July 1 - Dec. 31)	2020	2021
Rate Description			Rate		Rate	Rate
Network Service Rate	kW	\$	3.1942	\$ 3.2915	\$ 3.3980	\$ 3.4778
Line Connection Service Rate	kW	\$	0.7710	\$ 0.7877	\$ 0.8045	\$ 0.8128
Transformation Connection Service Rate	kW	\$	1.7493	\$ 1.9755	\$ 2.0194	\$ 2.0458
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$ 2.7632	\$ 2.8239	\$ 2.8586

If needed, add extra host here. (I)		Unit	2019 (Jan. 1-June 30)	2019 (July 1 - Dec. 31)	2020	2021
Rate Description			Rate		Rate	Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-		\$ -	\$ -

If needed, add extra host here. (II)		Unit	2019 (Jan. 1-June 30)	2019 (July 1 - Dec. 31)	2020	2021
Rate Description			Rate		Rate	Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-		\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2019	Current 2020	Forecast 2021



Ontario Energy Board

v 1.0

2021 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancies in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	28,571	\$3.9200	111,998	28,697	\$0.9700	27,836		\$0.0000		\$ 27,836
February	24,872	\$3.9200	97,498	26,037	\$0.9700	25,256		\$0.0000		\$ 25,256
March	20,206	\$3.9200	79,208	23,772	\$0.9700	23,059		\$0.0000		\$ 23,059
April	19,539	\$3.9200	76,593	23,059	\$0.9700	22,367		\$0.0000		\$ 22,367
May	36,101	\$3.9200	141,516	36,101	\$0.9700	35,018		\$0.0000		\$ 35,018
June	35,914	\$3.9200	140,783	38,402	\$0.9700	37,250		\$0.0000		\$ 37,250
July	41,269	\$3.9200	161,774	41,427	\$0.9700	40,184		\$0.0000		\$ 40,184
August	36,404	\$3.9200	142,704	37,070	\$0.9700	35,958		\$0.0000		\$ 35,958
September	32,836	\$3.9200	128,717	32,836	\$0.9700	31,851		\$0.0000		\$ 31,851
October	24,179	\$3.9200	94,782	24,814	\$0.9700	24,070		\$0.0000		\$ 24,070
November	26,770	\$3.9200	104,938	26,770	\$0.9700	25,967		\$0.0000		\$ 25,967
December	25,358	\$3.9200	99,403	29,833	\$0.9700	28,938		\$0.0000		\$ 28,938
Total	352,019	\$ 3.92	1,379,914	368,818	\$ 0.97	357,753	-	\$ -	-	\$ 357,753

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	13,197	\$3.3980	\$ 44,842	13,197	\$0.8045	\$ 10,617	13,197	\$2.0194	\$ 26,649	\$ 37,266
February	13,033	\$3.3980	\$ 44,287	13,119	\$0.8045	\$ 10,555	13,119	\$2.0194	\$ 26,493	\$ 37,048
March	12,390	\$3.3980	\$ 42,100	12,390	\$0.8045	\$ 9,968	12,390	\$2.0194	\$ 25,020	\$ 34,987
April	11,310	\$3.3980	\$ 38,432	11,321	\$0.8045	\$ 9,108	11,321	\$2.0194	\$ 22,861	\$ 31,969
May	17,219	\$3.3980	\$ 58,512	17,219	\$0.8045	\$ 13,853	17,219	\$2.0194	\$ 34,773	\$ 48,626
June	20,160	\$3.3980	\$ 68,504	20,160	\$0.8045	\$ 16,219	20,160	\$2.0194	\$ 40,711	\$ 56,930
July	22,519	\$3.3980	\$ 76,521	22,519	\$0.8045	\$ 18,117	22,519	\$2.0194	\$ 45,476	\$ 63,592
August	22,285	\$3.3980	\$ 75,724	22,285	\$0.8045	\$ 17,928	22,285	\$2.0194	\$ 45,002	\$ 62,930
September	18,891	\$3.3980	\$ 64,190	18,891	\$0.8045	\$ 15,198	18,891	\$2.0194	\$ 38,148	\$ 53,345
October	13,002	\$3.3980	\$ 44,181	13,002	\$0.8045	\$ 10,460	13,002	\$2.0194	\$ 26,257	\$ 36,717
November	15,173	\$3.3980	\$ 51,557	15,173	\$0.8045	\$ 12,206	15,173	\$2.0194	\$ 30,640	\$ 42,846
December	16,666	\$3.3980	\$ 56,631	16,666	\$0.8045	\$ 13,408	16,666	\$2.0194	\$ 33,655	\$ 47,063
Total	195,845	\$ 3.40	\$ 665,482	195,942	\$ 0.80	\$ 157,635	195,942	\$ 2.02	\$ 395,685	\$ 553,320

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



Ontario Energy Board

v 1.0

2021 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy.

Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January		\$0.0000			\$0.0000			\$0.0000		\$ -			
February		\$0.0000			\$0.0000			\$0.0000		\$ -			
March		\$0.0000			\$0.0000			\$0.0000		\$ -			
April		\$0.0000			\$0.0000			\$0.0000		\$ -			
May		\$0.0000			\$0.0000			\$0.0000		\$ -			
June		\$0.0000			\$0.0000			\$0.0000		\$ -			
July		\$0.0000			\$0.0000			\$0.0000		\$ -			
August		\$0.0000			\$0.0000			\$0.0000		\$ -			
September		\$0.0000			\$0.0000			\$0.0000		\$ -			
October		\$0.0000			\$0.0000			\$0.0000		\$ -			
November		\$0.0000			\$0.0000			\$0.0000		\$ -			
December		\$0.0000			\$0.0000			\$0.0000		\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total		Network			Line Connection			Transformation Connection			Total Connection		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	41,768	\$3.7551	\$ 156,841	41,894	\$0.9179	\$ 38,453	13,197	\$2.0194	\$ 26,649	\$ 65,102			
February	37,905	\$3.7405	\$ 141,785	39,156	\$0.9145	\$ 35,810	13,119	\$2.0194	\$ 26,493	\$ 62,304			
March	32,596	\$3.7216	\$ 121,308	36,162	\$0.9133	\$ 33,026	12,390	\$2.0194	\$ 25,020	\$ 58,046			
April	30,849	\$3.7286	\$ 115,025	34,380	\$0.9155	\$ 31,475	11,321	\$2.0194	\$ 22,861	\$ 54,336			
May	53,320	\$3.7514	\$ 200,027	53,320	\$0.9166	\$ 48,871	17,219	\$2.0194	\$ 34,773	\$ 83,644			
June	56,074	\$3.7323	\$ 209,287	58,562	\$0.9130	\$ 53,469	20,160	\$2.0194	\$ 40,711	\$ 94,180			
July	63,788	\$3.7357	\$ 238,295	63,946	\$0.9117	\$ 58,301	22,519	\$2.0194	\$ 45,476	\$ 103,776			
August	58,689	\$3.7218	\$ 218,428	59,355	\$0.9079	\$ 53,886	22,285	\$2.0194	\$ 45,002	\$ 98,888			
September	51,727	\$3.7294	\$ 192,908	51,727	\$0.9096	\$ 47,048	18,891	\$2.0194	\$ 38,148	\$ 85,196			
October	37,181	\$3.7375	\$ 138,963	37,816	\$0.9131	\$ 34,530	13,002	\$2.0194	\$ 26,257	\$ 60,786			
November	41,943	\$3.7312	\$ 156,495	41,943	\$0.9101	\$ 38,173	15,173	\$2.0194	\$ 30,640	\$ 68,813			
December	42,024	\$3.7130	\$ 156,035	46,499	\$0.9107	\$ 42,346	16,666	\$2.0194	\$ 33,655	\$ 76,001			
Total	547,864	\$ 3.73	\$ 2,045,397	564,760	\$ 0.91	\$ 515,389	195,942	\$ 2.02	\$ 395,685	\$ 911,074			



Ontario Energy Board

v 1.0

2021 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	28,571	\$ 3.9200	\$ 111,998	28,697	\$ 0.9700	\$ 27,836	-	\$ 2.3300	\$ -	\$ 27,836
February	24,872	\$ 3.9200	\$ 97,498	26,037	\$ 0.9700	\$ 25,256	-	\$ 2.3300	\$ -	\$ 25,256
March	20,206	\$ 3.9200	\$ 79,208	23,772	\$ 0.9700	\$ 23,059	-	\$ 2.3300	\$ -	\$ 23,059
April	19,539	\$ 3.9200	\$ 76,593	23,059	\$ 0.9700	\$ 22,367	-	\$ 2.3300	\$ -	\$ 22,367
May	36,101	\$ 3.9200	\$ 141,516	36,101	\$ 0.9700	\$ 35,018	-	\$ 2.3300	\$ -	\$ 35,018
June	35,914	\$ 3.9200	\$ 140,783	38,402	\$ 0.9700	\$ 37,250	-	\$ 2.3300	\$ -	\$ 37,250
July	41,269	\$ 3.9200	\$ 161,774	41,427	\$ 0.9700	\$ 40,184	-	\$ 2.3300	\$ -	\$ 40,184
August	36,404	\$ 3.9200	\$ 142,704	37,070	\$ 0.9700	\$ 35,958	-	\$ 2.3300	\$ -	\$ 35,958
September	32,836	\$ 3.9200	\$ 128,717	32,836	\$ 0.9700	\$ 31,851	-	\$ 2.3300	\$ -	\$ 31,851
October	24,179	\$ 3.9200	\$ 94,782	24,814	\$ 0.9700	\$ 24,070	-	\$ 2.3300	\$ -	\$ 24,070
November	26,770	\$ 3.9200	\$ 104,938	26,770	\$ 0.9700	\$ 25,967	-	\$ 2.3300	\$ -	\$ 25,967
December	25,358	\$ 3.9200	\$ 99,403	29,833	\$ 0.9700	\$ 28,938	-	\$ 2.3300	\$ -	\$ 28,938
Total	352,019	\$ 3.92	\$ 1,379,914	368,818	\$ 0.97	\$ 357,753	-	\$ -	\$ -	\$ 357,753

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	13,197	\$ 3.3980	\$ 44,842	13,197	\$ 0.8045	\$ 10,617	13,197	\$ 2.0194	\$ 26,649	\$ 37,266
February	13,033	\$ 3.3980	\$ 44,287	13,119	\$ 0.8045	\$ 10,555	13,119	\$ 2.0194	\$ 26,493	\$ 37,048
March	12,390	\$ 3.3980	\$ 42,100	12,390	\$ 0.8045	\$ 9,968	12,390	\$ 2.0194	\$ 25,020	\$ 34,987
April	11,310	\$ 3.3980	\$ 38,432	11,321	\$ 0.8045	\$ 9,108	11,321	\$ 2.0194	\$ 22,861	\$ 31,969
May	17,219	\$ 3.3980	\$ 58,512	17,219	\$ 0.8045	\$ 13,853	17,219	\$ 2.0194	\$ 34,773	\$ 48,626
June	20,160	\$ 3.3980	\$ 68,504	20,160	\$ 0.8045	\$ 16,219	20,160	\$ 2.0194	\$ 40,711	\$ 56,930
July	22,519	\$ 3.3980	\$ 76,521	22,519	\$ 0.8045	\$ 18,117	22,519	\$ 2.0194	\$ 45,476	\$ 63,592
August	22,285	\$ 3.3980	\$ 75,724	22,285	\$ 0.8045	\$ 17,928	22,285	\$ 2.0194	\$ 45,002	\$ 62,930
September	18,891	\$ 3.3980	\$ 64,190	18,891	\$ 0.8045	\$ 15,198	18,891	\$ 2.0194	\$ 38,148	\$ 53,345
October	13,002	\$ 3.3980	\$ 44,181	13,002	\$ 0.8045	\$ 10,460	13,002	\$ 2.0194	\$ 26,257	\$ 36,717
November	15,173	\$ 3.3980	\$ 51,557	15,173	\$ 0.8045	\$ 12,206	15,173	\$ 2.0194	\$ 30,640	\$ 42,846
December	16,666	\$ 3.3980	\$ 56,631	16,666	\$ 0.8045	\$ 13,408	16,666	\$ 2.0194	\$ 33,655	\$ 47,063
Total	195,845	\$ 3.40	\$ 665,482	195,942	\$ 0.80	\$ 157,635	195,942	\$ 2.02	\$ 395,685	\$ 553,320

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
-------	---------	--	--	-----------------	--	--	---------------------------	--	--	------------------



Ontario Energy Board

v 1.0

2021 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2019 transmission units.

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	41,768	\$3.76	\$ 156,841	41,894	\$0.92	\$ 38,453	13,197	\$2.02	\$ 26,649	\$ 65,102
February	37,905	\$3.74	\$ 141,785	39,156	\$0.91	\$ 35,810	13,119	\$2.02	\$ 26,493	\$ 62,304
March	32,596	\$3.72	\$ 121,308	36,162	\$0.91	\$ 33,026	12,390	\$2.02	\$ 25,020	\$ 58,046
April	30,849	\$3.73	\$ 115,025	34,380	\$0.92	\$ 31,475	11,321	\$2.02	\$ 22,861	\$ 54,336
May	53,320	\$3.75	\$ 200,027	53,320	\$0.92	\$ 48,871	17,219	\$2.02	\$ 34,773	\$ 83,644
June	56,074	\$3.73	\$ 209,287	58,562	\$0.91	\$ 53,469	20,160	\$2.02	\$ 40,711	\$ 94,180
July	63,788	\$3.74	\$ 238,295	63,946	\$0.91	\$ 58,301	22,519	\$2.02	\$ 45,476	\$ 103,776
August	58,689	\$3.72	\$ 218,428	59,355	\$0.91	\$ 53,886	22,285	\$2.02	\$ 45,002	\$ 98,888
September	51,727	\$3.73	\$ 192,908	51,727	\$0.91	\$ 47,048	18,891	\$2.02	\$ 38,148	\$ 85,196
October	37,181	\$3.74	\$ 138,963	37,816	\$0.91	\$ 34,530	13,002	\$2.02	\$ 26,257	\$ 60,786
November	41,943	\$3.73	\$ 156,495	41,943	\$0.91	\$ 38,173	15,173	\$2.02	\$ 30,640	\$ 68,813
December	42,024	\$3.71	\$ 156,035	46,499	\$0.91	\$ 42,346	16,666	\$2.02	\$ 33,655	\$ 76,001
Total	547,864	\$ 3.73	\$ 2,045,397	564,760	\$ 0.91	\$ 515,389	195,942	\$ 2.02	\$ 395,685	\$ 911,074



Ontario Energy Board

v 1.0

2021 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	28,571	\$ 4.9000	\$ 139,998	28,697	\$ 0.8100	\$ 23,245	-	\$ -	\$ -	\$ 23,245
February	24,872	\$ 4.9000	\$ 121,873	26,037	\$ 0.8100	\$ 21,090	-	\$ -	\$ -	\$ 21,090
March	20,206	\$ 4.9000	\$ 99,009	23,772	\$ 0.8100	\$ 19,255	-	\$ -	\$ -	\$ 19,255
April	19,539	\$ 4.9000	\$ 95,741	23,059	\$ 0.8100	\$ 18,678	-	\$ -	\$ -	\$ 18,678
May	36,101	\$ 4.9000	\$ 176,895	36,101	\$ 0.8100	\$ 29,242	-	\$ -	\$ -	\$ 29,242
June	35,914	\$ 4.9000	\$ 175,979	38,402	\$ 0.8100	\$ 31,106	-	\$ -	\$ -	\$ 31,106
July	41,269	\$ 4.9000	\$ 202,218	41,427	\$ 0.8100	\$ 33,556	-	\$ -	\$ -	\$ 33,556
August	36,404	\$ 4.9000	\$ 178,380	37,070	\$ 0.8100	\$ 30,027	-	\$ -	\$ -	\$ 30,027
September	32,836	\$ 4.9000	\$ 160,896	32,836	\$ 0.8100	\$ 26,597	-	\$ -	\$ -	\$ 26,597
October	24,179	\$ 4.9000	\$ 118,477	24,814	\$ 0.8100	\$ 20,099	-	\$ -	\$ -	\$ 20,099
November	26,770	\$ 4.9000	\$ 131,173	26,770	\$ 0.8100	\$ 21,684	-	\$ -	\$ -	\$ 21,684
December	25,358	\$ 4.9000	\$ 124,254	29,833	\$ 0.8100	\$ 24,165	-	\$ -	\$ -	\$ 24,165
Total	352,019	\$ 4.90	\$ 1,724,893	368,818	\$ 0.81	\$ 298,743	-	\$ -	\$ -	\$ 298,743

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	13,197	\$ 3.4778	\$ 45,895	13,197	\$ 0.8128	\$ 10,726	13,197	\$ 2.0458	\$ 26,998	\$ 37,724
February	13,033	\$ 3.4778	\$ 45,327	13,119	\$ 0.8128	\$ 10,663	13,119	\$ 2.0458	\$ 26,840	\$ 37,503
March	12,390	\$ 3.4778	\$ 43,089	12,390	\$ 0.8128	\$ 10,070	12,390	\$ 2.0458	\$ 25,347	\$ 35,417
April	11,310	\$ 3.4778	\$ 39,335	11,321	\$ 0.8128	\$ 9,201	11,321	\$ 2.0458	\$ 23,160	\$ 32,361
May	17,219	\$ 3.4778	\$ 59,886	17,219	\$ 0.8128	\$ 13,996	17,219	\$ 2.0458	\$ 35,227	\$ 49,223
June	20,160	\$ 3.4778	\$ 70,113	20,160	\$ 0.8128	\$ 16,386	20,160	\$ 2.0458	\$ 41,244	\$ 57,630
July	22,519	\$ 3.4778	\$ 78,318	22,519	\$ 0.8128	\$ 18,304	22,519	\$ 2.0458	\$ 46,070	\$ 64,374
August	22,285	\$ 3.4778	\$ 77,503	22,285	\$ 0.8128	\$ 18,113	22,285	\$ 2.0458	\$ 45,591	\$ 63,704
September	18,891	\$ 3.4778	\$ 65,698	18,891	\$ 0.8128	\$ 15,354	18,891	\$ 2.0458	\$ 38,646	\$ 54,001
October	13,002	\$ 3.4778	\$ 45,219	13,002	\$ 0.8128	\$ 10,568	13,002	\$ 2.0458	\$ 26,600	\$ 37,168
November	15,173	\$ 3.4778	\$ 52,768	15,173	\$ 0.8128	\$ 12,332	15,173	\$ 2.0458	\$ 31,040	\$ 43,373
December	16,666	\$ 3.4778	\$ 57,961	16,666	\$ 0.8128	\$ 13,546	16,666	\$ 2.0458	\$ 34,095	\$ 47,642
Total	195,845	\$ 3.48	\$ 681,111	195,942	\$ 0.81	\$ 159,262	195,942	\$ 2.05	\$ 400,858	\$ 560,119

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



Ontario Energy Board

v 1.0

2021 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2019 transmission units.

Total	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total	Network			Line Connection			Transformation Connection			Total Connection		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
January	41,768	\$ 4.45	185,893	41,894	\$ 0.81	33,971	13,197	\$ 2.05	26,998	\$	60,969	
February	37,905	\$ 4.41	167,200	39,156	\$ 0.81	31,753	13,119	\$ 2.05	26,840	\$	58,593	
March	32,596	\$ 4.36	142,098	36,162	\$ 0.81	29,326	12,390	\$ 2.05	25,347	\$	54,673	
April	30,849	\$ 4.38	135,076	34,380	\$ 0.81	27,879	11,321	\$ 2.05	23,160	\$	51,039	
May	53,320	\$ 4.44	236,781	53,320	\$ 0.81	43,238	17,219	\$ 2.05	35,227	\$	78,465	
June	56,074	\$ 4.39	246,092	58,562	\$ 0.81	47,492	20,160	\$ 2.05	41,244	\$	88,735	
July	63,788	\$ 4.40	280,536	63,946	\$ 0.81	51,860	22,519	\$ 2.05	46,070	\$	97,930	
August	58,689	\$ 4.36	255,882	59,355	\$ 0.81	48,140	22,285	\$ 2.05	45,591	\$	93,730	
September	51,727	\$ 4.38	226,594	51,727	\$ 0.81	41,951	18,891	\$ 2.05	38,646	\$	80,598	
October	37,181	\$ 4.40	163,696	37,816	\$ 0.81	30,667	13,002	\$ 2.05	26,600	\$	57,267	
November	41,943	\$ 4.39	183,941	41,943	\$ 0.81	34,016	15,173	\$ 2.05	31,040	\$	65,056	
December	42,024	\$ 4.34	182,215	46,499	\$ 0.81	37,711	16,666	\$ 2.05	34,095	\$	71,806	
Total	547,864	\$ 4.39	\$ 2,406,004	564,760	\$ 0.81	\$ 458,004	195,942	\$ 2.05	\$ 400,858	\$	858,862	

2021 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	106,830,439		769,179	38.9%	795,903	0.0075
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	20,024,043		134,161	6.8%	138,822	0.0069
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate			0		0	0.0%	0	0.0000
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6657	68,351,639	178,624	476,159	24.1%	492,702	2.7583
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	343,281		2,300	0.1%	2,380	0.0069
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.9850	773,987	2,027	4,023	0.2%	4,163	2.0540
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.5259	61,880,825	167,588	590,897	29.9%	611,427	3.6484

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	106,830,439		427,322	48.2%	438,980	0.0041
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	20,024,043		72,087	8.1%	74,053	0.0037
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate			0		0	0.0%	0	0.0000
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.5572	68,351,639	178,624	278,154	31.4%	285,743	1.5997
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	343,281		1,236	0.1%	1,270	0.0037
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1421	773,987	2,027	2,315	0.3%	2,378	1.1733
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6311	61,880,825	167,588	105,765	11.9%	108,650	0.6483

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075	106,830,439		795,903	38.9%	936,222	0.0088
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	20,024,043		138,822	6.8%	163,297	0.0082
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate			0		0	0.0%	0	0.0000
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7583	68,351,639	178,624	492,702	24.1%	579,567	3.2446
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	343,281		2,380	0.1%	2,799	0.0082
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.0540	773,987	2,027	4,163	0.2%	4,897	2.4161
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.6484	61,880,825	167,588	611,427	29.9%	719,222	4.2916

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041	106,830,439		438,980	48.2%	413,823	0.0039
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037	20,024,043		74,053	8.1%	69,809	0.0035
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate			0		0	0.0%	0	0.0000
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.5997	68,351,639	178,624	285,743	31.4%	269,367	1.5080
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037	343,281		1,270	0.1%	1,197	0.0035
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1733	773,987	2,027	2,378	0.3%	2,242	1.1060
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6483	61,880,825	167,588	108,650	11.9%	102,424	0.6112

LOSS ADJUSTMENT FACTORS

Grimsby Power has calculated the total loss factor to be applied to customers' consumption based on the average wholesale and retail kWh for the years 2016 to 2020. The calculations are summarized in the following Table 8-12 which is consistent with calculations provided in Appendix 2-R of the 2022 Filing Requirements.

Table 8-12

Loss Factor Calculation

		Historical Years					5-Year Average
		2016	2017	2018	2019	2020	
	Losses Within Distributor's System						
A(1)	"Wholesale" kWh delivered to distributor (higher value)	184,893,482	205,518,050	227,994,286	233,284,022	252,928,102	220,923,589
A(2)	"Wholesale" kWh delivered to distributor (lower value)	182,722,705	204,822,735	231,004,794	233,213,011	251,163,366	220,585,322
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)						-
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	182,722,705	204,822,735	231,004,794	233,213,011	251,163,366	220,585,322
D	"Retail" kWh delivered by distributor	177,236,895	199,464,763	223,947,752	226,136,072	243,573,453	214,071,787
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)						-
F	Net "Retail" kWh delivered by distributor = D - E	177,236,895	199,464,763	223,947,752	226,136,072	243,573,453	214,071,787
G	Loss Factor in Distributor's system = C / F	1.0310	1.0269	1.0315	1.0313	1.0312	1.0304
	Losses Upstream of Distributor's System						
H	Supply Facilities Loss Factor	1.0178	1.0163	1.0137	1.0131	1.0127	1.0147
	Total Losses						
I	Total Loss Factor = G x H	1.0493	1.0436	1.0456	1.0448	1.0442	1.0456

The supply facility loss factor (the "SFLF") shown in the above table represents the losses on the supply to Grimsby Power. The SFLF is calculated on the measured quantities between the transformer stations and the wholesale meter points. Grimsby Power has two metering points. One is connected to Hydro One's distribution system and one is directly connected to the transmission grid. Since Grimsby Power is partially embedded, the SFLF has been calculated as the weighted average of 1.0340 on the kWh measured at the metering points connected to Hydro One's distribution system and 1.0045 on the kWh measured at the metering points that are directly connected to the transmission grid. The 5-year average of the supply

facility loss factor is equal to 1.0147 or 1.47%. The calculation of the weighted average SFLF is provided in the following Table 8-13:

Table 8-13
Supply Facility Loss Factor Calculation

	2016	2017	2018	2019	2020	
Hydro One	82,180,514	81,020,663	90,437,425	88,913,566	93,133,816	
Niagara West (Direct	99,631,945	121,907,548	134,405,897	141,498,744	156,774,920	
Total	181,812,459	202,928,210	224,843,323	230,412,310	249,908,736	
Supply Facilities Loss Factor						5-Year
Hydro One	1.034	1.034	1.034	1.034	1.034	
Niagara West (Direct	1.0045	1.0045	1	1	1	
Weighted	1.019	1.0163	1.0137	1.0131	1.0127	
						1.0147

The following Table 8-14 provides the total loss factor for secondary and primary customers:

Table 8-14
Total Loss Factor

Total Loss Factor	
Supply Facility Loss Factor	1.0147
Distribution Loss Factor	
Secondary Metered Customer <5,000 kW	1.0304
Primary Metered Customer <5,000 kW	1.0198
Total Loss Factor	
Secondary Metered Customer <5,000 kW	1.0456
Primary Metered Customer <5,000 kW	1.0348

Materiality Analysis on Distribution Losses

Grimsby Power's distribution 5-year average Loss Adjustment factor is 4.56%. Pursuant to the Filing Requirements, as the Distribution Loss Adjustment factor is less than 5%, Grimsby Power is not required to provide an explanation of, or justification for, its loss adjustment factor.

RATES AND BILL IMPACTS

5.1 TARIFF OF RATES AND CHARGES

The current and proposed tariff of rates and charges is provided below. The current definition of rate classes and the current terms and conditions of service have been maintained in this application for Residential, Street Lighting, Unmetered Scattered Load, and Embedded Distributor rate classes.

Grimsby Power proposes to modify the definitions of the General Service < 50 kW and General Service 50 to 4,999 kW rate classes to change the defined threshold between the two classes. Grimsby Power's approved tariff schedules describe the General Service < 50 kW class as "identified by the billing system as registering under 50 kW on a demand meter in any one month of the year" and the General Service 50 to 4,999 kW class "is identified by the billing system as registering equal to or over 50 kW on a demand meter in any one month of the year". General Service customers that have had peak demands below 50 kW in some months and above 50 kW in other months were historically classified with the General Service 50 to 4,999 kW rate class.

Grimsby Power proposes to classify customers based on average monthly peak demands. This will be implemented by modifying the currently approved class definitions with the proposed definitions as provided below.

Approved General Service < 50 kW definition:

This classification applies to a non-residential customer that is identified by the billing system as registering under 50 kW on a demand meter in any one month of the year. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

Proposed General Service < 50 kW definition:



1 This class pertains to non-residential customers taking electricity at 750 volts or
2 less whose monthly average peak demand is less than, or forecast to be less
3 than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04.
4 Further servicing details are available in the distributor's Conditions of Service.

5 Approved General Service 50 to 4,999 kW definition:

6 This classification applies to a non-residential customer that is identified by the
7 billing system as registering equal to or over 50 kW on a demand meter in any
8 one month of the year. Class A and Class B consumers are defined in accordance
9 with O. Reg. 429/04. Further servicing details are available in the distributor's
10 Conditions of Service.

11 Proposed General Service 50 to 4,999 kW definition:

12 This classification applies to a non-residential account **whose monthly average**
13 **peak demand is equal to or greater than, or is forecast to be equal to or**
14 **greater than 50 kW but less than 5,000 kW.** Class A and Class B consumers are
15 defined in accordance with O. Reg. 429/04. Further servicing details are available
16 in the distributor's Conditions of Service.

17 As described in Exhibit 3, the reclassification results in a shift in consumption, demand,
18 and customer counts from the General Service 50 to 4,999 kW class to the General
19 Service < 50 kW class. The rates proposed in this application reflect the proposed
20 definitions such that forecasts that include the consumption, demand, and customer
21 counts of the reclassified customers within the General Service < 50 kW class.

22 For the current tariff of rates and charges from the current approved decision and rate
23 order EB-2020-0025 dated December 10, 2020 effective January 1, 2021, please see
24 Exhibit 8, Tab 5, Attachment 1.

25 For the proposed tariff of rates and charges please see Exhibit 8, Tab 5, Attachment 2.

5.2 REVENUE RECONCILIATION

The following table provides reconciliation between the revenue based on the 2022 proposed distribution rates and the total base revenue requirement.

Table 8-15
Revenue Reconciliation

Customer Class	Fixed Charge			Variable Charge			Transformer Ownership	Calculated
	Rate	Volume	Revenue	Rate	Volume	Revenue		
Residential	\$30.80	134,556	4,144,325	\$0.0000	98,116,964	0	0	4,144,325
General Service < 50 kW	\$27.34	10,140	277,228	\$0.0214	22,618,334	484,762	0	761,260
General Service > 50 to 4,999 kW	\$245.37	1,152	282,666	\$3.3760	223,982	724,071	32,100	1,006,731
Streetlighting	\$2.56	32,760	83,866	\$6.3976	751,790	13,352	0	97,218
Unmetered Scattered Load	\$15.31	720	11,023	\$0.0096	311,198	2,980	0	14,011
Embedded Distributor	\$21,531.07	12	258,373	\$1.3545	58,660,344	258,373	0	516,737
TOTAL			5,057,480			1,483,538	32,100	6,540,281

Customer Class	Gross Revenue from Distribution Charges		
	Calculated	Allocated	Difference
Residential	4,144,325	4,144,964	(639)
General Service < 50 kW	761,260	761,990	(730)
General Service > 50 to 4,999 kW	1,006,731	1,006,741	(10)
Street Lighting	97,218	97,163	55
Unmetered Scattered Load	14,011	14,003	8
Embedded Distributor	516,737	516,746	(9)
TOTAL	6,540,281	6,541,606	(1,324)

5.3 BILL IMPACT INFORMATION

Grimsby Power has prepared the 2022 Tariff Schedule and Bill Impact Model. The rate impacts are assessed on the basis of moving to the proposed distribution rates. Summary results are provided in table 8-16 below.

Impacts are shown using the applicable current approved rates and the proposed 2022 distribution rates, including Rate Riders for the recovery of Deferral and Variance accounts as discussed in Exhibit 9.

Table 8-16
Bill Impact Summary

Rate Classes / Categories	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 1.65	5.6%	\$ 1.47	4.0%	\$ 2.65	5.9%	\$ 2.43	2.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ 7.35	11.0%	\$ 6.93	8.2%	\$ 9.85	9.3%	\$ 9.05	3.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 85.46	9.9%	\$ 483.72	43.6%	\$ 589.66	30.2%	\$ 665.35	5.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kwh	\$ (26.48)	-60.6%	\$ (27.98)	-61.6%	\$ (27.69)	-58.2%	\$ (25.42)	-39.5%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)	kw	\$ 371.42	4.9%	\$ 685.31	8.8%	\$ 752.46	9.1%	\$ 849.49	4.8%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 2,254.04	5.9%	\$3,000.24	7.0%	\$13,441.44	13.3%	\$12,474.43	1.8%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ 1.65	5.6%	\$ 5.37	14.8%	\$ 6.55	14.5%	\$ 6.01	5.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 1.81	6.2%	\$ 1.91	4.6%	\$ 3.94	7.0%	\$ 3.62	2.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ 7.35	11.0%	\$ 17.33	20.6%	\$ 20.25	19.1%	\$ 18.59	6.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ 19.51	13.5%	\$ 18.29	9.4%	\$ 26.77	10.4%	\$ 24.57	3.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 239.38	9.5%	\$1,777.12	52.0%	\$ 2,158.50	33.4%	\$ 2,435.37	5.3%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 45.50	10.6%	\$ 167.78	33.0%	\$ 202.22	25.8%	\$ 228.21	5.7%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kw	\$ 194.98	9.5%	\$1,518.52	55.4%	\$ 1,820.45	35.4%	\$ 2,053.89	5.2%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 107.66	9.8%	\$ 847.02	59.2%	\$ 992.68	38.3%	\$ 1,119.93	5.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kwh	\$ (32.36)	-60.6%	\$ (36.87)	-63.0%	\$ (35.99)	-55.4%	\$ (33.04)	-27.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ (24.28)	-60.6%	\$ (24.41)	-60.3%	\$ (24.33)	-59.3%	\$ (22.34)	-52.1%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 0.78	4.9%	\$ 3.04	15.8%	\$ 3.43	15.4%	\$ 3.88	4.7%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 914.26	9.3%	\$5,718.16	42.0%	\$ 7,307.26	27.8%	\$ 8,245.61	5.5%



1 **5.4 RATE MITIGATION**

2 Grimsby Power submits that the bill impacts of its proposed 2022 electricity
3 distribution rates are reasonable and within the 10% total bill impact range and do not
4 require rate mitigation.



Grimsby Power Inc.
Filed: July 30, 2021
EB-2021-0027
Exhibit 8
Tab 5
Attachment 1

ATTACHMENT 1

CURRENT TARIFF OF RATES AND CHARGES

Schedule A

To Decision and Rate Order

Tariff of Rates and Charges

OEB File No: EB-2020-0025

DATED: December 10, 2020

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors

EB-2020-0025

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. Residential Service means a service which is less than 50 kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.38
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0028
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors

EB-2020-0025

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering under 50 kW on a demand meter in any one month of the year. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.39
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0203
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0028
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0025

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering equal to or over 50 kW on a demand meter in any one month of the year. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	219.11
Distribution Volumetric Rate	\$/kW	3.2042
Low Voltage Service Rate	\$/kW	0.3623
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	0.3260
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.6978
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0315)

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0025

Retail Transmission Rate - Network Service Rate	\$/kW	2.6319
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4775
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6657
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.5572

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0025

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to electricity consumption that is not metered and is billed based on estimated usage. Such connections include street lighting equipment not owned by or operated for a municipality or the Province of Ontario, traffic signals and other small services etc. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	38.85
Distribution Volumetric Rate	\$/kWh	0.0243
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0025

STREET LIGHTING SERVICE CLASSIFICATION

All services to street lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Consumption is as per the Ontario Energy Board's street lighting load shape. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.44
Distribution Volumetric Rate	\$/kW	6.1017
Low Voltage Service Rate	\$/kW	0.2657
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	1.0191
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0315)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9850
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1421

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0025

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to Niagara Peninsula Energy Inc. an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17,333.83
Distribution Volumetric Rate	\$/kW	1.4933
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.3482
Retail Transmission Rate - Network Service Rate	\$/kW	3.5259
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6311

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0025

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
----------------	----	------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0025

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Interval meter interrogation	\$	20.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	65.00
Reconnection charge - at meter - after regular hours	\$	185.00
Reconnection charge - at pole - during regular hours	\$	185.00
Reconnection charge - at pole - after regular hours	\$	415.00

Other

Service call - customer-owned equipment	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles per pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0025

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0457
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0352



Grimsby Power Inc.
Filed: July 30, 2021
EB-2021-0027
Exhibit 8
Tab 5
Attachment 2

ATTACHMENT 2

PROPOSED TARIFF OF RATES AND CHARGES

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0027

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. Residential Service means a service which is less than 50 kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.80
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2022	\$	(0.54)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2022	\$/kWh	0.0018
Rate Rider for Disposition of Global Adjustment - effective until December 31, 2022	\$/kWh	0.0049
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until December 31, 2022	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0027

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class pertains to non-residential customers taking electricity at 750 volts or less whose monthly average peak demand is less than, or forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.34
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0214
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts - effective until	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts - effective until	\$/kWh	(0.0005)
Rate Rider for Disposition of Global Adjustment - effective until	\$/kWh	0.0049
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until	\$/kWh	0.0021
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0027

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available 16 in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	245.37
Distribution Volumetric Rate	\$/kW	3.3760
Low Voltage Service Rate	\$/kW	0.8752
Rate Rider for Disposition of Deferral/Variance Accounts - effective until	\$/kW	0.7837
Rate Rider for Disposition of Deferral/Variance Accounts - effective until	\$/kW	0.0122
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants - effective until	\$/kW	(0.2752)
Rate Rider for Disposition of Global Adjustment - effective until	\$/kWh	0.0049
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until	\$/kW	0.1242
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2446

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0027

Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.5080
-----------------------------------------------------------------------------------------------	-------	--------

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0027

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to electricity consumption that is not metered and is billed based on estimated usage. Such connections include street lighting equipment not owned by or operated for a municipality or the Province of Ontario, traffic signals and other small services etc. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	15.31
Distribution Volumetric Rate	\$/kWh	0.0096
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts - effective until	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts - effective until	\$/kWh	(0.0077)
Rate Rider for Disposition of Global Adjustment - effective until	\$/kWh	0.0049
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0027

STREET LIGHTING SERVICE CLASSIFICATION

All services to street lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Consumption is as per the Ontario Energy Board's street lighting load shape. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.56
Distribution Volumetric Rate	\$/kW	6.3976
Low Voltage Service Rate	\$/kW	0.6419
Rate Rider for Disposition of Deferral/Variance Accounts - effective until	\$/kW	0.6377
Rate Rider for Disposition of Deferral/Variance Accounts - effective until	\$/kW	(0.0458)
Rate Rider for Disposition of Global Adjustment - effective until	\$/kWh	0.0049
Retail Transmission Rate - Network Service Rate	\$/kW	2.4161
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0027

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to Niagara Peninsula Energy Inc. an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21,531.07
Distribution Volumetric Rate	\$/kW	1.3545
Rate Rider for Disposition of Deferral/Variance Accounts - effective until	\$/kWh	0.3570
Rate Rider for Disposition of Deferral/Variance Accounts - effective until	\$/kWh	0.0445
Retail Transmission Rate - Network Service Rate	\$/kW	4.2916
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6112

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0027

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
----------------	----	------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0027

Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Interval meter interrogation	\$	20.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	65.00
Reconnection charge - at meter - after regular hours	\$	185.00
Reconnection charge - at pole - during regular hours	\$	185.00
Reconnection charge - at pole - after regular hours	\$	415.00

Other

Service call - customer-owned equipment	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles per pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	106.53
Monthly fixed charge, per retailer	\$	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.63)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.06
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0027

More than twice a year, per request (plus incremental delivery costs)	\$	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.13

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0456
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0352