

**ONTARIO POWER GENERATION INC.  
2022 – 2026 PAYMENT AMOUNTS  
EB-2020-0290**

**UNDERTAKING (J)**

<b><u>Undertaking</u></b>	<b><u>Date</u></b>	<b><u>DESCRIPTION</u></b>	<b><u>Response Date</u></b>
<b>J1.1</b>	4/8	OPG TO PROVIDE AN ILLUSTRATIVE EXAMPLE OF HOW THE EARNINGS SHARING MECHANISM CALCULATION WOULD WORK, USING APPROPRIATE PROXY NUMBERS	
<b>J1.2</b>		OPG TO DESCRIBE THE CIRCUMSTANCES AND MEANS BY WHICH IT WOULD RECORD FIRM FINANCIAL COMMITMENTS IN THE NDVA.	
<b>J1.3</b>		TO EXPLAIN HOW OPG RECORDS COSTS IN THE VARIANCE ACCOUNT RELATED TO LABOUR; TO ADVISE IF THE COSTS OF INITIATIVES INCLUDE ANY FINANCING COSTS, TO EXPLAIN WHAT COSTS OPG IS BOOKING TO THIS ACCOUNT, AND HOW AND WHETHER THE FULLY ALLOCATED COSTS AND FINANCING COSTS ARE THERE OR WHAT EXACTLY IS BEING BOOKED.	
<b>J1.4</b>		TO CLARIFY THE NUCLEAR NEW BUILD LICENCE APPLICABILITY, WHAT IS THE LICENSE FOR, AND TO FILE THE LICENCE.	
<b>J1.5</b>		TO PROVIDE THE CITED LESSONS LEARNED DOCUMENT	
<b>J1.6</b>		TO IDENTIFY THE STUDY MENTIONED, TO DETERMINE WHETHER IT NEEDS TO BE PRODUCED AS PART OF AN UNDERTAKING, AND TO CONFIRM WHETHER THE REFERRED TO STUDY IS THE ONE CITED.	

<u>Undertaking</u>	<u>Date</u>	<u>DESCRIPTION</u>	<u>Response Date</u>
J1.7		TO PROVIDE DETAILS OF DURATIONS FOR THE STAGES OF WATER DRAINAGE FROM UNIT 2, INCLUDING THE TRANSITION POINT, AND THE VOLUMES OF ASSOCIATED WATER; AND TO PROVIDE THE EQUIVALENT NUMBERS FOR UNIT 3	
J1.8		TO PROVIDE DURATIONS THAT STORAGE IS BEING USED DURING EACH OF THE TRANSFERS FROM EACH OF THE UNITS 1, 2, 3, AND 4	
<b>DAY 2 – AUGUST 5, 2021</b>			
J2.1	5/8	TO CONFIRM WHETHER THE PLAN THAT MANAGES MODERATOR CURIE LEVELS CALLS FOR DETRITIATION OF UNIT 3 MODERATOR DRAIN DURING THE REFURBISHMENT WINDOW	
J2.2		TO DETERMINE WHETHER THE 2004 STUDY REFERRED TO IN EXHIBIT L, D2 O2 AMPCO 87 EXISTS, AND IF IT EXISTS, TO PROVIDE IT	
J2.3		TO DETERMINE IF WHAT WAS INCLUDED IN THE 5,000 METRES OF PIPE THAT WAS SPECIFIED IN THAT EARLIER BUSINESS CASE AND WHETHER THAT WAS THE ENTIRE AMOUNT OF PIPING IN THE FACILITY, OR A SUBSET OF PIPING; IF IN THIS UNDERTAKING OPG DETERMINES THAT THE 5,000 WAS A SUBSET OF PIPING, OPG WILL PROVIDE THAT SAME SUBSET IN THE FINAL build	
J2.4		TO EXPLAIN THE DELTA BETWEEN THE 161 MILLION FORECAST BUDGET AND THE BUSINESS CASE ESTIMATE OF 110 MILLION, BOTH IN MAY 2013.	

<u>Undertaking</u>	<u>Date</u>	<u>DESCRIPTION</u>	<u>Response Date</u>
J2.5		TO PROVIDE THE COSTS TO OPG OF DEWATERING THE D2O FACILITY SITE; TO INCLUDE WHAT, IF ANYTHING, WAS INCLUDED IN THE INITIAL BLACK & MCDONALD BUSINESS CASE.	
J2.6		TO CONFIRM ANY ANALYSIS THAT WAS DONE WITH RESPECT TO THE FEASIBILITY OF LARGER TANKS VERSUS SMALLER TANKS IN TERMS OF MANUFACTURING AND SHIPPING AND INSTALLING THOSE TANKS AT THE D2O FACILITY.	
J2.7		WITH REFERENCE TO D2-02-SEC-094, TO PROVIDE A SPREADSHEET CLARIFYING THE FIGURES IN THE BUSINESS CASE SUMMARIES	
J2.8		TO PROVIDE THE 2020 TO 2026 PERIOD, WHICH IS REDACTED IN THE MAIN EVIDENCE, LOOKING AT THE HEAVY WATER PROCESSING REVENUE SPECIFICALLY SPLIT OUT INTO TOTAL VOLUMES PER YEAR AND THE VOLUMES SPLIT OUT BETWEEN WHAT WOULD BE REGULAR VOLUMES AND INCREMENTAL VOLUMES ASSOCIATED WITH THE HEAVY WATER STORAGE FACILITY BEING IN OPERATION, AND THEN WITH RESPECT TO THE SEC IR, THE INFORMATION AND CALCULATIONS UNDERPINNING THE ALLOCATION OF COSTS TO THE PRICE THAT BRUCE PAYS AND THE PRICE THAT BRUCE PAYS FOR ALL OF IT.	
<b>DAY 3 – AUGUST 6, 2021</b>			
J3.1			

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**EXHIBIT (K) LIST**

<b><u>EXHIBIT</u></b>	<b><u>DATE</u></b>	<b><u>DESCRIPTION</u></b>
K1.1	4/8	<a href="#"><u>AMPCO COMPENDIUM FOR PANEL 1</u></a>
K1.2		<a href="#"><u>ENERGY PROBE COMPENDIUM FOR PANEL 1</u></a>
K1.3		<a href="#"><u>AMPCO AND CCC COMPENDIUM FOR PANEL 2A</u></a>
K1.4		<a href="#"><u>AMPCO AND CCC BOOK OF EVIDENCE.</u></a>
K1.5		<a href="#"><u>AMPCO/CCC DRP SCHEDULE COMPARISON.</u></a>
K1.6		<a href="#"><u>AMPCO/CCC DRP DRAIN FILL SCHEDULE.</u></a>
K1.7		<a href="#"><u>AMPCO/CCC BATES COST TABLE.</u></a>
K1.8		<a href="#"><u>AMPCO/CCC BATES OVERNIGHT COST SUMMARY.</u></a>
K1.9		<a href="#"><u>2018 AUDITOR GENERAL'S REPORT.</u></a>
<b>DAY 2 – AUGUST 5, 2021</b>		
K2.1	5/8	<a href="#"><u>SEC COMPENDIUM FOR PANEL 2</u></a>