Connection Impact Assessment (CIA) Application

[LDC department's name that is handling the application] | [LDC department's email] | [LDC department's phone Number]

[Insert LDC LOGO]

Validate Form

Clear Form

ABOUT THIS FORM

This Connection Impact Assessment (CIA) application is to be completed by any proponent interested in connecting a Distributed Energy Resources (DER) with a project size over 10 kilowatts (kW) to [LDC name]. This includes DER applying for a new CIA or for revision(s) to their original CIA. This form expresses an intent to enter into an agreement between [LDC name] and the customer (or host customer* for load displacement projects) for completion of a CIA associated with connecting a DER to the [LDC name] distribution grid. The CIA Application shall be part of the required servicing (electrical installation, maintenance, and operating) agreements between [LDC name] and the proponent. Through this process, [LDC name] will be the proponent's contact with the transmission system provider (e.g. Hydro One Networks Inc.) and, if necessary, the provincial market operator, namely, the Independent Electricity System Operator (IESO).

*For Load Displacement projects, the term "host customer" refers to the owner of the load facility. The term "DER owner" refers to the owner of the DER facility.
Emergency Backup Generators should use the Emergency Backup Generation Application Form available at:
[LDC link to application]

TECHNICAL REQUIREMENTS

For technical requirements of [insert LDC]'s DER projects, refer to the "DER Technical Interconnection Requirements Interconnections at Voltages 50kV and Below", available at:

[LDC link to "DER Technical Interconnection Requirements Interconnections at Voltages 50kV and Below" application]

SUBMISSION INSTRUCTIONS

Please return the completed form, fees and other required documents by mail to:

[LDC name]
Attn: [LDC department's name that is handling the application]
Generation Connection Application
[Address]
[City], [Province] [Postal Code]

IMPORTANT NOTES

- An engineering stamp and all red box fields (on electronic version of form) are mandatory. Incomplete applications may be returned by [LDC name] and will result in delays in processing your application. Click the "Validate Form" button on the top right of this page to ensure all required information is filled. If any of the required fields are not applicable to your project, type "N/A" in any required text field or "0" in any required numerical field

- [LDC name] specific requirements and notes are found in Sections S and T, respectively

- Applicants are cautioned NOT to incur major expenses until [LDC name] approves to connect the proposed DER facility.

- All technical submissions (CIA Application, Single Line Diagrams, etc.) must be signed, dated and sealed by a licensed Ontario Professional Engineer (P.Eng.).

- The proponent will pay for the CIA according to the [LDC name] CIA Fee Schedule.

- For Load Displacement or Energy Storage facility connections, the assessment performed by [LDC name] is a referred to as a Detailed Technical Connection Assessment (DTCA). For such facilities, the term "CIA" as it appears throughout this Connection Impact Assessment (CIA) Application shall be interpreted to mean "DTCA".

- The siting restrictions in O. Reg. 274/18 which were administered by electricity distributors such as [LDC name] have been replaced by amendments to the Planning Act (Ontario) that puts siting and planning requirements for renewable DER facilities under municipal oversight. It is recommended that you discuss municipal permitting and approvals requirements with the planning department in the municipality where your DER project is located before you proceed.

- For micro-embedded projects (10 kW or less), please fill out [LDC name]'s "Micro-Generation Connection Application (Form C)" available at:
[LDC link to Form C]

SECTION A: APPLICATION INFORMATION

Engineering Stamp

Application Type *choose one*: New CIA Application

Date *mm/dd/yyyy*: 11/23/2021

Program Type/Purpose *choose one*: Load Displacement

Program Type (additional details):

Project Name: BEHIND THE METER EXAMPLE

IESO Contract Number *F-XXXXXX-XXX-XXX-XXX*:

IESO Reference Number *FIT-XXXXXXX*:

Ontario Corporate Number or Business Identification Number: 2021012

Proposed In Service Date *mm/dd/yyyy*: 01/05/2022

If this project is a subdivision project, please complete the following fields:

Subdivision Project Name:

Number of Lots:

For certain application type selections, please complete the required fields:

Original CIA Project ID # *XX,XXX*:

Revised Fields *list the fields that have changed from your previous application*:

SECTION B: PROJECT LOCATION

Address: Project Address Line 1

City / Town / Township: City

Postal Code: A9A 9B9

Lot Number(s): 01

Concession Number(s): 2

SECTION C: CONTACT INFORMATION

CIA will be issued in the name of the host customer (load facility owner). All agreements (including CCA and DCA) are only made between [LDC name] and the host customer. This section is strictly to gather contact information of some of the key contacts that are involved with the project.

Who is the single point of contact for this project?

◯ Host Customer ◯ DER Owner (if different from host customer) ◉ Consultant

*Please enter the following information about the **host customer** (load facility owner)*

Contact Person	Company's Legal Name
Name	ABC Inc.

Mailing Address *including postal code, P.O. Boxes and Rural Routes will not be accepted*

Address Line 1

Work Telephone	Cell Phone
(905) 500-7000	(905) 500-3000
Fax Number	**Email Address**
(905) 500-7001	HostCustomer@example.com

*Please enter the following information about the **DER owner** (if different from host customer)*

Contact Person	Company's Legal Name
Name	ABC-C Inc.

Mailing Address *including postal code, P.O. Boxes and Rural Routes will not be accepted*

Address Line 2

Work Telephone	Cell Phone
(905) 123-3000	(905) 123-3002
Fax Number	**Email Address**
(905) 123-3001	DERowner@example.com

*Please enter the following information about the **consultant***

Contact Person	Company's Legal Name
Name	Consultant Inc.

Mailing Address *including postal code, P.O. Boxes and Rural Routes will not be accepted*

Address Line 3

Work Telephone	Cell Phone
(905) 123-4000	(905) 123-4002
Fax Number	**Email Address**
(905) 123-4001	Consultant@example.com

SECTION D: CUSTOMER STATUS

Is there an existing [LDC name] account at the project location?

(●) Yes ( ) No

Is the account holder aware of this application?

(●) Yes ( ) No

Does your account fall within a residential-rate classification?

( ) Yes ( ) No (●) Do not Know

Existing Account Number

12345-12345

Account Holder Name

ABC Inc.

Does the account holder have an HST registration number?

(●) Yes ( ) No

HST Number

1234567890

SECTION E: EXISTING DER

Are there existing DER at the point of common coupling (PCC)?

(●) Yes ( ) No

Existing Project Number

11,110

Existing Project Size (kW)

500.00

Program Type For Existing DER *choose one*

Net Metering

DER type: ( ) Synchronous ( ) Induction (●) Inverter based ( ) Other

For synchronous units	For induction units	For inverter based units
Min. power limit for stable operation *kW*	Direct axis sub-transient reactance, X''d *pu*	Inverter rating *kVA* 500.000
Direct axis sub-transient reactance, X''d *pu*	Direct axis transient reactance, X'd *pu*	Maximum continuous power output *kW* 500.000
Direct axis transient reactance, X'd *pu*	Total PF correction installed *kVAR*	
Direct axis synchronous reactance, Xd *pu*		
Zero sequence reactance, X0 *pu*		

SECTION F: PROJECT INFORMATION

Station Name *(optional to leave blank for behind the meter projects)*

Example TS

Feeder *(optional to leave blank for behind the meter projects)*

M1

Feeder Voltage (kV) *(optional to leave blank for behind the meter projects)*

44.000

Project Size (kW) *total maximum output capacity*

3,000.00

Equipment Capacity (kVA) *total equipment nameplate rating*

3,000.00

Fuel/Energy Type *select all that apply*

- ☐ Solar (PV)
- ☐ Wind
- ☐ Water
- ☐ Natural Gas
- ☐ Biogas
- ☐ Biomass
- ☐ Diesel
- ☑ Battery Energy Storage System
- ☐ UPS
- ☐ CHP/Co-gen
- ☐ Other (specify below)

Type of Connection

- ○ Single Phase
- ◉ Three Phase

If this is a solar project, please answer the following questions:

Mounting Type *select one*

If this is a water project, please answer the following questions:

Is your generation facility located on provincial Crown or federally-regulated lands?

- ○ Yes
- ○ No

Is water your primary energy source?

- ○ Yes
- ○ No

SECTION G: STATION SERVICE LOAD INFORMATION

The host customer's station service load details

If there is an existing account at the project location, populating the fields in Section G is [optional or required] for [LDC name]. Ensure selection below matches with this note.

- ○ Required
- ◉ Optional

Maximum Demand of Station Service Load of DER *kW*

Average Monthly Consumption *kWh*

SECTION H: CONNECTION INFORMATION

On a cut-out from the [LDC name] DOM (Distribution Operating Map) provide the location of the generation facility with proposed line routings for connection to [LDC name]'s distribution system. It should identify the Point of Expansion (POE), the Point of Common Coupling (PCC), the location of the generation facility, and (if applicable) the route of the new line between the generation facility and the POE (ie. on private property or public road/right-of-way). This is not required for existing load customers that are connecting a load displacement generation, net metering generation or energy storage system behind their existing metered connection point. Please see "Appendix A" for a visual representation of POE and PCC.

DOM Drawing/Sketch Number

DOM Revision Number

Please provide an SLD of the Generator's facilities, including the PCC, transformer and connecting station, feeder, and supply voltage.

SLD Drawing/Sketch Number: 12,345

SLD Revision Number: 01

POE Latitude *degree decimal format*

POE Longitude *degree decimal format*

PCC Latitude *degree decimal format*

PCC Longitude *degree decimal format*

Generation Facility Latitude *degree decimal format*

Generation Facility Longitude *degree decimal format*

Length of Line from POE to PCC *km*: 0.000

Length of Line from PCC to Generation Facility *km*: 0.163

Important: The line between the PCC and the Generation Facility must NOT be shared with any other DER owner (refer to Appendix A).

Conductor Type/Size *for the line between the PCC and the Generation Facility*: 1/0

Generator Fault Contribution *with fault location at the PCC*: 3600 kVA

IMPORTANT NOTES:

If this project requires line expansion work between the POE and PCC, [LDC name] will provide a cost estimate to construct any line located on public road right-of-way. The cost estimate will include a breakdown of uncontestable work (i.e. overbuild to existing line) that can only be performed by [LDC name], as well as contestable work (i.e. new construction/green-field) that may be performed by the Generator, their contractor or [LDC name]. The design of uncontestable and contestable work shall conform to [LDC name] specifications).

For Generator-owned line, the Generator may apply to construct the line on existing [LDC name]-owned poles. This is known as an application for Joint Use (JU) of poles. If the application is accepted, [LDC name] will provide the Generator with information on initial connection costs, annual pole-space rental and emergency service (ES) fees, and required JU & ES Agreements.

SECTION I: ENERGY STORAGE OR UPS

Please complete the following section if your project includes energy storage.

Number of Units

1

Inverter Unit Size *enter zero if inverter is shared with generation unit(s)*

3000 kW

Energy Storage Unit Size *kWh*

250 kWh

Total Energy Storage Size *kWh*

1500

Energy Storage Facility Control Strategy

- (●) Peak Shaving
- ( ) Dynamic VAR Support
- ( ) Frequency Support
- ( ) Other

Please submit a detailed description of the control strategy according to the templates in Appendix B. [LDC name] reserves the right to modify the control strategy as part of its Detailed Technical Connection Assessment.

SECTION J: LOAD DISPLACEMENT/PEAK SHAVING

Please complete the following section if this is a load displacement or peak shaving project

Operating Mode

(●) Parallel ( ) Non-Parallel

Transition Type

( ) Closed *"make before break"* ( ) Open *"break before make"*

Time that generator remains parallel to grid *closed transition only, ms*

For non-parallel load displacement, SCADA monitoring and Gross Load Billing (GLB) may apply. For load displacement generation facilities, please attach a schedule of the forecasted maximum generation output (as a function of loading of the facility). At a minimum, include the forecasted generation output information (i.e. Watts and VARs) during the minimum and maximum of the load facility to which the load displacement generator is connecting (see Appendix C for template)

SECTION K: DER CHARACTERISTICS (1 / 1)

For facilities with multiple generators: If your generators have different characteristics, please use the "Add Page" button and provide the characteristics for each generator on the additional pages.

DER type: ◯ Synchronous ◯ Induction ◉ Inverter based ◯ Other

Number of Generating Units	Rated Capacity of Each Unit		DER Output Voltage *in kV*
1	3,000.000 kW	3,000.000 kVA	0.60

Manufacturer: G1

Type or Model Number: TS1234

If Power Conversion Type is "Other", please provide values equivalent to a Synchronous or Induction type generator.

Maximum Starting In-rush Current *multiple of full load current, pu*: 1.20

Generator Winding Connection: ◉ Delta ◯ Star

Neutral Grounding Method *for star winding connection only*: ◯ Solid ◯ Ungrounded ◯ Impedance

Impedance R *in ohms*:

Impedance X *in ohms*:

Limits of range of reactive power at the machine output:

Lagging *over-excited, kVAR*	Lagging Power Factor	Leading *under-excited, kVAR*	Leading Power Factor
0.990	0.97	0.990	0.97

Limits of range of reactive power at the PCC:

Lagging *over-excited, kVAR*	Lagging Power Factor	Leading *under-excited, kVAR*	Leading Power Factor
0.990	0.97	0.990	0.97

For synchronous units	**For induction units**
Nominal Machine Voltage *kV (LL)*	Nominal Machine Voltage *kV (LL)*
Unsaturated Reactance *kVA Base*	Unsaturated Reactance *kVA Base*
Unsaturated Reactance *kV Base*	Unsaturated Reactance *kV Base*
Direct Axis Subtransient Reactance, Xd'' *pu*	Direct Axis Subtransient Reactance, Xd'' *pu*
Direct Axis Transient Reactance, Xd' *pu*	
Direct Axis Synchronous Reactance, Xd *pu*	
Subtransient Time, Td'' *ms*	
Zero Sequence Reactance, X0 *pu*	

Add Page

SECTION L: INTERFACE TRANSFORMER

The transformer connecting to the [LDC name] distribution system

Transformer Ownership

(•) Customer ( ) [LDC name]

Transformer Rating *KVA*

3,000.00

Transformer Type

( ) Single Phase (•) Three Phase

Nominal Voltage of High Voltage Winding *kV*

44.000

Nominal Voltage of Low Voltage Winding *kV*

0.600

Impedance Base (if different than ratings above)

kVA Base

kV Base

Impedance (R) *pu*

Impedance (X) *pu*

OR

Impedance (Z%) *%*

6.00

High Voltage Winding Connection

(•) Delta ( ) Star

High Voltage Grounding Method *for star winding connection only*

( ) Solid ( ) Ungrounded ( ) Impedance

Star Impedance R *in ohms*

Star Impedance X *in ohms*

Low Voltage Winding Connection

( ) Delta (•) Star

Low Voltage Grounding Method *for star winding connection only*

(•) Solid ( ) Ungrounded ( ) Impedance

Star Impedance R *in ohms*

Star Impedance X *in ohms*

Notes

The term "High Voltage" refers to the connection voltage to [LDC name]'s distribution system and "Low Voltage" refers to the generation or any other intermediate voltage.

Providing a photo of transformer equipment along with this application may help expedite your application.

SECTION M: INTERMEDIATE TRANSFORMER

Transformer between the interface transformer and DER

Please complete the following section if your project includes an intermediate transformer.

Do you intend to install an intermediate transformer?

○ Yes ◉ No

Transformer Rating *KVA*

Transformer Type

○ Single Phase ○ Three Phase

Nominal Voltage of High Voltage Winding *kV*

Nominal Voltage of Low Voltage Winding *kV*

Impedance

kVA Base

kV Base

Impedance R *pu*

Impedance X *pu*

High Voltage Winding Connection

○ Delta ○ Star

High Voltage Grounding Method *for star winding connection only*

○ Solid ○ Ungrounded ○ Impedance

Star Impedance R *in ohms*

Star Impedance X *in ohms*

Low Voltage Winding Connection

○ Delta ○ Star

Low Voltage Grounding Method *for star winding connection only*

○ Solid ○ Ungrounded ○ Impedance

Star Impedance R *in ohms*

Star Impedance X *in ohms*

Notes:
The term "High Voltage" refers to the connection voltage to [LDC name]'s distribution system and "Low Voltage" refers to the generation or any other intermediate voltage.

SECTION N: HIGH-VOLTAGE GROUNDING TRANSFORMER

Please complete the following section if your project includes a high-voltage grounding transformer.

Do you have a high-voltage grounding transformer?

○ Yes ◉ No

Transformer Type *select one*

○ Zig-Zag ○ Star-Delta

Zero Sequence Impedance (Z0) R *ohms*

Zero Sequence Impedance (Z0) X *ohms*

SECTION O: SUBMISSION CHECKLIST

Please ensure the following items are completed prior to submission. Your application may not be processed if any part is omitted or incomplete:

- [x] Payment in full including applicable taxes (by cheque payable to "[LDC name]")
- [x] Completed Form B stamped by a Professional Engineer
- [x] Signed Study Agreement (original signature is required)
- [x] Single Line Diagram (SLD) of the Generator's facilities, must be stamped by a Professional Engineer
- [x] Protection Philosophy
- [ ] Distribution Operating Map (DOM) and/or Site Plan *(not required for existing load customers that are connecting a load displacement generation, net metering generation or energy storage system behind their existing metered connection point)*
- [x] Load Displacement Generation Facility's load and generation schedules (if applicable)
- [x] Load Displacement Generation Facility's mode of operation (if applicable)
- [x] Energy Storage Facility operating strategy description an parameters (if applicable)
- [ ] Emergency Backup Generation Facility's mode of operation (if applicable)

SECTION P: CIA APPLICATION FEE CHECKLIST

Please ensure the following items are completed prior to submission. Your application will not be processed if any part is omitted or incomplete. Check all that apply:

- [x] Applicable CIA Fee
  See the Connection Impact Assesment Fee Schedule on our website for costs. Please enter the amount from the fee schedule.
  $ 10,046.34 +HST
- [ ] Transmission Customer Impact Assessment (TxCIA) Fee (if applicable)
  A TxCIA is also required if the total nameplate generation of the project is greater than 10MW.
  $ +HST
- [ ] IESO System Impact Assessment (SIA) Fee (if applicable)
  An SIA deposit is required if the total nameplate generation of the project is greater than 10MW. The total cost of the SIA will be Trued Up/Down upon the receipt of the SIA from the IESO. See the IESO's SIA Application for costs.
  $

SECTION Q: ATTACHMENTS

Attached Documents / Drawings

Item #	Description	Document #	# of Pages
1	Single Line Diagram	1	1
2	Protection Philosophy	1	5
3	Inverter Certification	1	1
4			
5			
6			

SECTION R: NOTES

SECTION S: [LDC name] Specific Required Fields

This section contains specific information that is required by [LDC name]. Please read Section T notes regarding this section if you need further details.

What is the barcode of the nearest pole serving the project location?

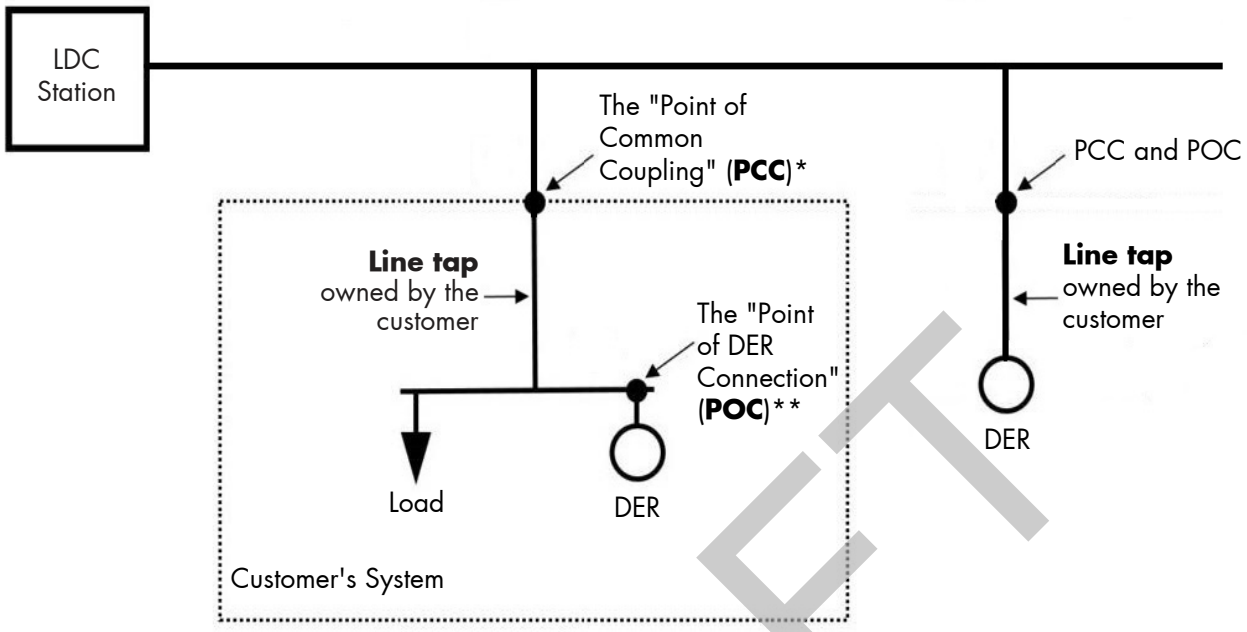
[LDC name] Account Number *if transformer is owned by [LDC name]*

SECTION T: [LDC name] Specific Additional Notes

Section A: no additional notes
Section B: no additional notes
Section C: no additional notes
Section D: no additional notes
Section E: no additional notes
Section F: no additional notes
Section G: no additional notes
Section H: no additional notes
Section I: no additional notes
Section J: no additional notes
Section K: no additional notes
Section L: At the Generator's expense, and if requested, [LDC name] may provide transformation up to a maximum of 500 kVA three-phase, as described in the [LDC name] Conditions of Service (Section 3.5 item C.4).
Section M: no additional notes
Section N: no additional notes
Section O: for new DER site, Distribution Operating Map (DOM) is required by [LDC name] in addition to Site Plan
Section P: When there is an upstream LDC, an additional $10,000+HST will be required for costs associated with this LDC's CIA.
Section Q: no additional notes
Section R: no additional notes
Section S: - For question: "What is the barcode of the nearest pole serving the project location?", this is only applicable if you choose "No" to question: "Is there an existing [LDC name] account at the project location?" in Section D
- For question: "[LDC name] Account Number (if transformer is owned by [LDC name])", this is only applicable if you answer "[LDC name] " to question: "Transformer Ownership" in Section L.

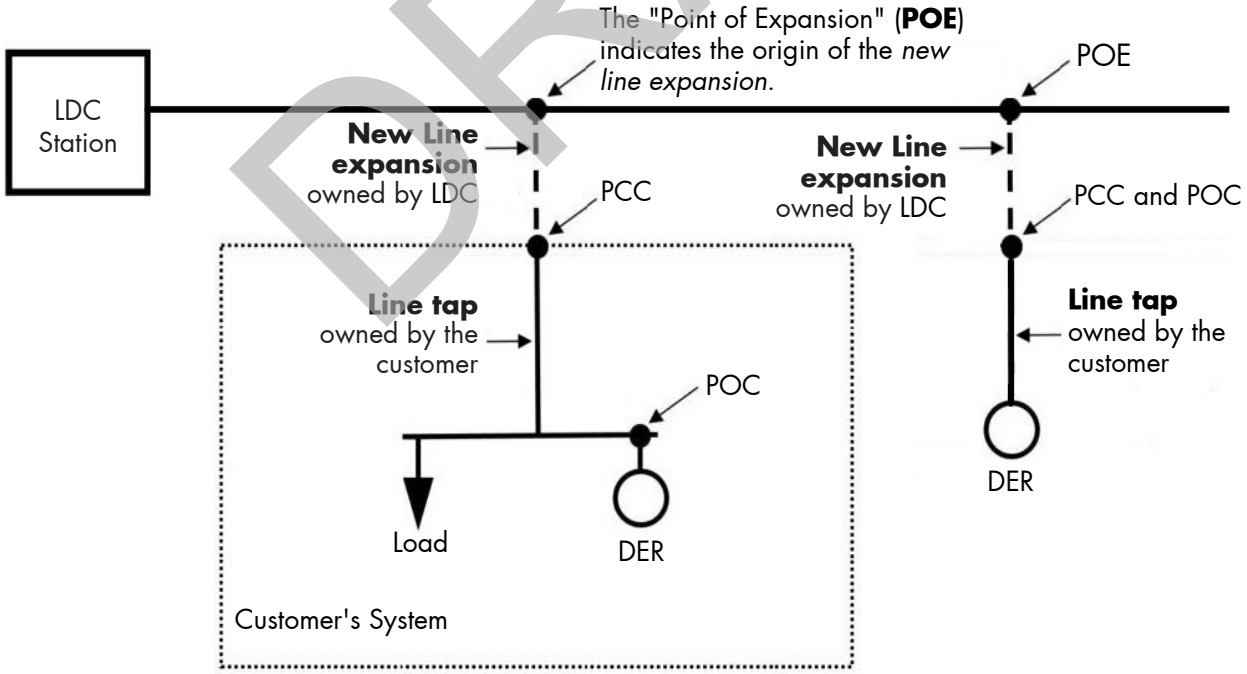
APPENDIX A - FIGURES & DIAGRAMS

Figure A1: Where There is No New [LDC name] Owned Line Expansion



*PCC: the point where the customer facility connects to the LDC owned system
**POC: the point where the DER unit(s)'s interconnection system connects the DER unit(s) to the DER facility.

Figure A2: Where There is a New [LDC name] Owned Line Expansion



APPENDIX B - MINIMUM CONTROL STRATEGY INFORMATION FOR ENERGY STORAGE FACILITIES OR OTHER TECHNOLOGIES

Figure B1: Peak Shaving

Peak Shaving			
Description of Control Strategy			
When Operating as a Load			
Switch In Time	Switch Out Time	Load kW (peak)	Load kVAR (peak, leading/lagging)
When Operating as a Generator			
Switch In Time	Switch Out Time	Generation kW (peak)	Generation kVAR (peak, leading/lagging)

Figure B2: Dynamic VAR Support

Dynamic VAR Support			
Description of Control Strategy			
Switch In Condition	Switch Out Condition	Generation kW (peak)	Generation kVAR (peak, leading/lagging)

Figure B3: Frequency Support

Frequency Support			
Description of Control Strategy			
Switch In Condition	Switch Out Condition	Generation kW (peak)	Generation kVAR (peak, leading/lagging)

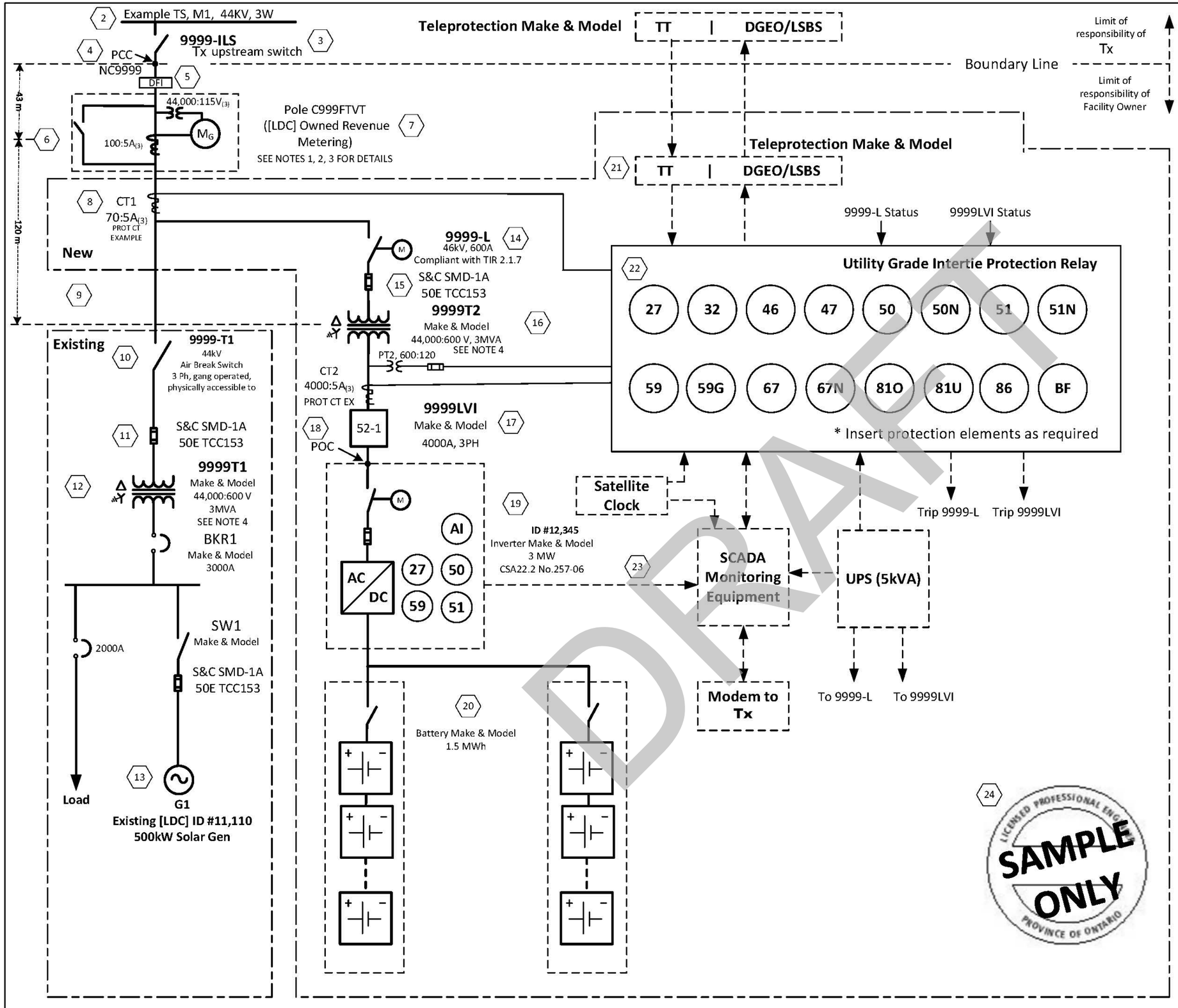
Figure B4: Other Control Strategies

Other	
Description of Control Strategy and Relevant Operating Parameters	

APPENDIX C - LOAD DISPLACEMENT FIGURES

Figure C1: Example Schedule With Minimum Information Required for Load Displacement Projects

	Load of Facility (kW)	Load of Facility (kVAR, lead or lag)	Generation Output (kW)	Generation Output (kVAR, lead or lag)
Minimum Load				
Maximum Load				



SLD CHECKLIST

(1) The legal name of the facility owner, facility address/location, project purpose, assigned project ID, and revision history should be included in the title block

(X) **See attached table for remaining important items. Note, please do not include the hex markers on the official SLD submitted to LDC. They are shown here for illustration only**

NOTES:

1. Colour code of the revenue metering instrument transformers secondary wiring shall match the overhead phase conductors
2. 100:5A, Measurement of Canada approved current transformer AE-1653, 0.15B0.9 CCRF=1.5
3. 44000:115V Measurement of Canada approved voltage transformer AE-2160r3, 0.3WXY, 200kV BIL
4. Transformer owned by ABC Inc

DISCLAIMER: This sample SLD shall only be used to highlight some of the main information that must be shown on the SLD submitted to [LDC]. All design decisions must be made by the proponent and meet the minimum requirement set forth in the TIR. Due to limited space, only some of the required items are shown. The rest of the information is indicated in the notes related to each number.

NO	REVISION/ISSUE	DATE
01	Revised as per [LDC] comments	18/11/2020
00	Initial SLD for [LDC] review	13/07/2020

PROJECT: Customer Name
Customer Address Line 1
Customer Address Line 2
(1)
Project Purpose
LDC Project ID: #12,345
Other Info

ABC Inc. LOGO **ABC Inc.**

DWG NAME: BEHIND THE METER EXAMPLE SLD

DATE: DD/MM/YYYY	DRAWN:	CHECKED:
18/11/2020	S. Matti	S. Hughes

DWG NO:	SHEET NO:	REV NO:
18/11/2020	1 of 1	01

Sample Single Line Diagram Legend

Item Number	Information to Include
1	The title block should include: • The legal name of the facility owner • Facility address/location • Project purpose • LDC assigned project ID • Revision history
2	• State utility's distribution and transmission facility (station) name(s) • State the name of utility's station feeder to which the generator is connected • State the nominal distribution supply voltage (eg. 44kV) • State the information for the upstream and downstream switches closest to the PCC (nomenclature, type, etc.)
3	• LDC to assign nomenclature for this switch. Note: initial submission can have the consultant/customer assigned nomenclature if a LDC designation is not yet available. Later, the customer is assigned a LDC designation, which should be added to the SLD and resubmitted to LDC before the SLD is considered finalized. The consultant/customer then has the option to replace the initial designation with LDC designation or keep both. Ensure the LDC designation is clearly marked to differentiate it from the consultant/customer designation (bolded, in brackets, etc). Item 3 has an example showing only LDC designation, while item 17 shows an alternate method that shows both designations. LDC only refers to the LDC designation when dealing with the customer. Example, when witnessing the switch used for work protection as per section 2.1.7 of the TIR. When submitting the new SLD with the changes, a higher revision number of the SLD should be used to track the changes. See SLD example.
4	• The Point of Common Coupling (PCC) is the point of demarcation between LDC and the DER. It is the point where the DER is to connect to LDC's Distribution System. PCC demarcation point • LDC designated facility operating designation (NCXXXX) • If the nomenclature is not included, the SLD is considered incomplete.
5	• Fault indicators with directional functionality are required for each phase between the PCC and the first pole on the customer owned new line and should be visible from the PCC location.
6	• Provide the length(s), ownership, and size(s) of line(s) from PCC to the meter. This data is used for SSLA determination. The metering point is at the location of the CT's and not the physical meter. • To comply with TIR section 2.1.6
8	• State the number of CTs being used • State the CT ratios including both ratios if they are dual ratio • State the in-use CT ratio if dual ratio • State the ANSI/CSA CT accuracy class information (provide example on SLD after)

Sample Single Line Diagram Legend

9	• Clearly identify existing and new facility if applicable
	• If a new equipment (ex. transformer) is being replaced in an existing facility, it should be indicated • Ensure all existing generators or backup generators are shown
10	• LDC designation must be shown • Voltage rating • Current rating • Type of switch • Single/3 phase • Physically accessible to LDC Alternatively, switch information can be shown on SLD as per item number 14
11	Fuse information to include: • Fuse rating • Manufacturer make/model • Fuse type on the SLD • Example: S&C SMD-1A 50E TCC153
12	Transformer Information to include: • Winding configuration • LDC designation • Manufacturer make/model • Rating • Ratio • Transformer ownership
13	• Please detail where the existing FIT/micro-FIT generator/meter are connected. • Include LDC ID • Show existing load • Capacity • Type For new generators: • Show the generator(s) connection(s) to the power transformer(s) • Show the operating nomenclature of the generator(s) (e.g. G1, G2, etc.) • State the nameplate capacity of the generator or individual generators, where there is more than one, in kVA / MVA. or kW / MW • For solar, state the size(s) and number of inverter(s) • State the operating power factor (PF) • State connection type (Wye, Delta, etc.) and indicate grounding • State whether the generator is induction or synchronous type.
14	This is an alternate way to item number 10 to show the information for a switch • LDC designation • Voltage rating • Current rating • 2.1.7, indicate which device is complaint with 2.1.7
15	• To comply with TIR section 2.1.6
16	See item number 12

Sample Single Line Diagram Legend

17	• LDC designation • Manufacturer make/model
	• Current rating • Single/3 phase Note: initial submission can have the consultant/customer assigned nomenclature if a LDC designation is not yet available. Later, the customer is assigned a LDC designation, which should be added to the SLD and resubmitted to LDC before the SLD is considered finalized. The consultant/customer then has the option to replace the initial designation with LDC designation or keep both. Ensure the LDC designation is clearly marked to differentiate it from the consultant/customer designation (bolded, in brackets, etc). Item 3 has an example showing only LDC designation, while item 17 shows an alternate method that shows both designations. LDC only refers to the LDC designation when dealing with the customer. Example, when witnessing the switch used for work protection as per section 2.1.7 of the TIR. When submitting the new SLD with the changes, a higher revision number of the SLD should be used to track the changes. See SLD example.
18	• The Point of DER Connection (POC) is the point where DER unit(s)'s interconnection system connects the DER unit(s) to the DER facility. • Depending on the facility, it can be the same as the PCC
19	• Include LDC Project ID # • Inverter manufacturer make/model • MW rating • IEEE/ANSI protection elements need to be noted for the customer's inverters • Include CSA Certification
20	• Manufacture make/model • MWh rating • Include information for gross load billing where required
21	• Teleportation equipment make/model • Flow of information/signals
22	• Relay manufacturer make/model • ANSI Device numbers used • Flow of information signals
23	Flow of signals between devices
24	Other general information required: • SLD must be stamped and signed by a Registered Professional Engineer in the Province of Ontario • All information on the SLD must be legible, and of a reasonably sized font for ease of reading • The Connection Impact Assessment provides details regarding the type and configuration of isolation devices required. • The DER facility must comply with all applicable interconnection requirements specified in the "HONI Distributed Generation Technical Interconnection

Sample Single Line Diagram Legend

	Requirements Interconnections at Voltages 50kV and Below" (TIR).

Ontario Energy Board | Commission de l'énergie de l'Ontario

Protection for Distributed Energy Resource Proponents Applying for Connection

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This document is a summary of a sample protection philosophy for non-exporting, inverter-based (NE/I) connections including storage, solar, and wind. The OEB intends it as a guide for proponents regarding the kinds of protections, and particularly the categories of protections, that distributors will require for connection.

This is one example of a protection philosophy that would meeting the interconnection standards[1]. Other philosophies may also meet the standards. It provides guidance to a distributed energy resource (DER) proponent on good utility practice as it relates to protection requirements of non-exporting, inverter-based (NE/I) DERs. To form a protection scheme, all the elements for each category within any given protection philosophy are requirements.

This document is not an approval for connection. This information should help proponents file better and more complete applications for connection. A proponent will need to submit detailed protection settings after the utility has completed the impact assessment of the submitted connection application.

The standards and certification testing referenced in this document should be read as referring to the current versions of these standards at time of reading.

Sample Protection Philosophy for Non-exporting Inverter-based Sources

The protection system of the connection will be designed to:

- Detect internal faults with the generator facility, downstream of the Point of Common Coupling (PCC), and automatically disconnect the NE/I source
- Detect external faults on the utility feeder and automatically disconnect the NE/I source
- Detect islanding conditions and disconnect the NE/I source
- Detect export of power from the NE/I source to the utility feeder and automatically disconnect the NE/I source

[1] The contents of this document, although intended as guidance, conform to the interconnection and approval requirements prevalent at the time of its issuance. At all times, the current versions of relevant codes and standards govern.

Internal Faults Within the Generator Facility

The following protections are in place to protect against internal faults resulting from the NE/I source:

- **Multi-Function Relay-**At the PCC, a multi-function relay will be installed to monitor internal faults resulting from the NE/I source. The 52 Trip Breaker will trip if it detects the following:
    - 25 - Synchronization Check
    - 27 - Undervoltage
    - 59 - Overvoltage
    - 81O/U - Under and Over Frequency
    - ID -Active Anti-Islanding

- **Inverter Breakers** - Each inverter is equipped with an AC breaker at the output of the inverter providing additional overcurrent protection

- **Facility Overcurrent Protection** - All circuits within the facility are protected from both phase-to-phase and phase-to-ground faults by appropriate overcurrent protection devices. Fuses are sized to clear under fault conditions within the generator facility

External Phase and Ground Faults in the Distribution System

The following protections are in place to protect against external faults resulting from the utility feeder:

- **Multi-Function Relay** - At the main utility service, prior to the first facility load, a multi-function relay will be installed to monitor faults from the utility feeder. The 52 Trip Breaker at the NE/I source PCC will trip under the following faults:
    - 27 - Undervoltage
    - 32R- Reverse Power
    - 50/51- Overcurrent
    - 59 - Overvoltage
    - 81O/U - Under and Over Frequency
    - 67 - Directional
- **Inverter Protection:** The inverters proposed for this project are certified to UL 1741, IEEE 1547, CSA C22.2 107.1-01 standards[2] and will behave accordingly.

2 All references to standards or testing certifications should be read as the most current version.

Anti-Islanding

- The Energy Resource Facility will operate in a grid following mode and will not operate islanded.
- **Anti-Islanding Inverters** -The NE/I source inverters contain both passive and active anti- islanding protection as required by IEEE 1547 and UL1741 SA. If the utility normal power supply is interrupted, the inverters detect the loss of power and disconnect.

Reverse Power

- **Reverse Power Protection** - In addition to the multi-function relay at the utility supply monitoring reverse power (32R), the load is continually monitored to ensure the NE/I source discharge is below the consumption of the facility. This additionally protects against power injection to the utility grid.

Directional Overcurrent

- **Directional overcurrent protection** - Directional overcurrent relays are normally used on incoming line circuit breakers on buses which have two or more sources. They are connected to trip an incoming line breaker for fault current flow back into the source, so that a fault on one source is not fed by the other sources.

Special Comment Regarding Inverter Based Generation

The inverters specified for this project have a limited fault current contribution.

- Because inverters are current-limited devices, unlike rotating generators, the fault current is very close to the maximum output current, limiting the fault current in the system to 120% -140% of FLA.

Table 1: Protection Summary Matrix

Description	IEEE Device	Internal Faults	External Faults	Anti-Islanding	Reverse Power
Over-Voltage	59	X	X	X	
Under-Voltage	27	X	X	X	
Over-Frequency	81O	X	X	X	
Under-Frequency	81U	X	X	X	
Instantaneous Over-Current Phase	50	X	X		
Timed Over-Current Phase	51	X	X		
Reverse Power	32R			X	X
Directional	67	X	X		
Active Anti-Islanding	IEEE 1547			X	

Table 2: Protection Elements

Protection Element Function	Device#	Feeder Protection Relay/Shunt Trip	IEEE 1741 SA Inverter
Over-Voltage	59	X	Y
Under-Voltage	27	X	Y
Over-Frequency	81O	X	Y
Under-Frequency	81U	X	Y
Synchronization Check	25	X	Y
Reverse Power	32R	X	
Overcurrent	50/51	X	Y
Directional	67	X	
Active Anti-islanding	ID		X

X = Primary Y = Secondary