## COST OF CAPITAL/CAPITAL STRUCTURE

### 1.0 INTRODUCTION

The purpose of this evidence is to summarize the method and cost of financing Hydro One's Transmission and Distribution capital requirements for the rebasing year 2023 and for the duration of the Custom IR period.

The cost of capital as described in this Exhibit has been reflected in the revenue requirements for each year of this Application. Hydro One anticipates updating the revenue requirements for the 2023 to 2027 test years when the Board releases its 2023 cost of capital parameters, reflecting: (a) the Board-approved 2023 return on equity and deemed short term debt rate; and (b) long-term debt rates based on Hydro One's actual 2021 and 2022 debt issuances to-date and forecasted debt issues in 2023 with coupon rates based on the September 2022 Consensus Forecast. Hydro One proposes that the 2023 cost of capital parameters established at that time be used to determine the final revenue requirements for 2023 to 2027 test years.

Due to economic uncertainties and other factors including economic recovery from the pandemic and unprecedented levels of government stimulus, Hydro One is considering a proposal for a midterm update to the 2026 and 2027 cost of capital parameters. Hydro One will indicate prior to the hearing of the Application whether or not it intends to proceed with that proposal. If so, Hydro One would provide information on its updated actual and forecasted debt issuances, the latest economic forecasts then available, as well as its full rationale for requesting the midterm update.

### 2.0 CAPITAL STRUCTURE FOR TRANSMISSION AND DISTRIBUTION

Hydro One's Transmission and Distribution deemed capital structures for rate-making purposes are $60 \%$ debt and $40 \%$ common equity of utility rate base. The $60 \%$ debt component is comprised of $4 \%$ deemed short-term debt and $56 \%$ long-term debt. This capital structure was approved by the Board, most recently as part of its Decision on Hydro One Transmission's 2020

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to 2022 Revenue Requirement Application (EB-2019-0082) and as part of its Decision on Hydro One Distribution's 2018-2022 Rate Application (EB-2017-0049). This capital structure is also consistent with the Report of the Board on the Cost of Capital for Ontario's Regulated Utilities, dated December 11, 2009 (EB-2009-0084), and Board Staff's subsequent Review of the Existing Methodology of the Cost of Capital for Ontario's Regulated Utilities, dated January 14, 2016.

### 3.0 RETURN ON COMMON EQUITY FOR TRANSMISSION AND DISTRIBUTION

Hydro One's proposed Transmission and Distribution revenue requirements each reflect a return on equity (ROE) of $8.34 \%$ as a placeholder for 2023 to 2027 based on the Cost of Capital Parameters released by the OEB on November 9, 2020, for rates effective January 1, 2021. It is calculated using the Board's formulaic approach, as set out in Appendix B of the Cost of Capital for Ontario's Regulated Utilities report, dated December 11, 2009 (EB-2009-0084).

As set out above, Hydro One will update the equity component of the cost of capital for the 2023 to 2027 test years using the 2023 ROE to be calculated and released by the Board in the fall of 2022.

### 4.0 DEEMED SHORT-TERM DEBT FOR TRANSMISSION AND DISTRIBUTION

The Board has determined that the deemed amount of short-term debt that should be factored into rate-setting be fixed at $4 \%$ of rate base. The deemed short-term rate of $1.56 \%$ is being used by Hydro One Transmission and Distribution as a placeholder for 2023 to 2027. This rate is based on the 2023 forecasted bankers' acceptance rate of $0.65 \%$ and the $0.91 \%$ average annual spread from the 2020 Cost of Capital Parameters published by the OEB.

Hydro One will update the deemed short-term debt rate for each of the 2023 to 2027 test years based on the 2023 deemed short-term debt rate to be calculated and published by the Board in the fall of 2022.

### 5.0 LONG-TERM DEBT FOR TRANSMISSION AND DISTRIBUTION

The Board has determined that the deemed amount of long-term debt that should be factored into rate-setting be fixed at $56 \%$ of rate base. The long-term debt rate for Transmission is calculated, as a placeholder, to be $4.04 \%$ for 2023 to 2027. The long-term debt rate for Distribution is calculated, as a placeholder, to be $4.07 \%$ for 2023 to 2027 . The difference in the long-term debt rates for Transmission and Distribution is due to the different annual borrowing requirements for each business, as described in Exhibit F-01-02. As discussed in detail below, these rates will be updated based on 2021 and 2022 actuals and 2023 forecasted debt. For both Transmission and Distribution, the long-term debt rate is calculated as the weighted average rate on embedded debt, new debt, and forecast debt planned to be issued in 2023, as discussed in detail in Exhibit F-01-02. Details of Hydro One's Transmission and Distribution long-term debt rate calculations for the 2023 rebasing year, as well as historical years, are provided in Exhibit F-01-04.

As discussed in this Exhibit, Hydro One will update the long-term debt rate for Transmission and the long-term debt rate for Distribution for each of the 2023 to 2027 test years based on Hydro One's actual 2021 and 2022 debt issuances to-date and forecasted debt issues in 2023 with coupon rates based on the 2022 September Consensus Forecast, consistent with the proposed update of the return on equity and deemed short-term debt rate.

As Hydro One Transmission and Distribution each has a market-determined cost of debt, the weighted average long-term debt rate is also applied to any notional debt that is required to match the actual amount of long-term debt to the deemed amount of long-term debt, consistent with the Board's Decisions in EB-2019-0082 and EB-2017-0049.

### 6.0 COST OF CAPITAL SUMMARY FOR TRANSMISSION AND DISTRIBUTION

Historical, bridge, test and the last OEB approved debt and equity summary schedules for Transmission and Distribution are available at Exhibit F-01-03.

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## COST OF THIRD PARTY LONG-TERM DEBT

### 1.0 HYDRO ONE TRANSMISSION AND DISTRIBUTION LONG-TERM DEBT

The debt portfolio for Hydro One Transmission and Distribution is detailed in Exhibit F-01-04. Hydro One Transmission and Distribution are each allocated a portion of the debt issued by Hydro One Networks Inc. to Hydro One Inc.

Hydro One Networks Inc. issues debt to Hydro One Inc. to reflect debt issued by Hydro One Inc. to third-party public debt investors. The amount of debt issued by Hydro One Inc. to third-party public debt investors includes all of the debt required by Hydro One Inc.'s subsidiaries. Thirdparty public debt investors hold all of the long-term debt issued by Hydro One Inc. Hydro One Inc.'s debt financing strategy takes into consideration the objectives of cost effectiveness, distributing debt maturities evenly over time, and ensuring the term of the debt portfolio is compatible with the long service lives of the Company's assets.

Hydro One Inc. has a Medium Term Note (MTN) Program that provides ready access to issue debt with a term greater than one year into the Canadian debt capital markets. The standard maturity terms of five, ten and thirty years are preferred by investors and represent the main financing that Hydro One Inc. utilizes to execute its financing strategy and raise the required funds. The short form base shelf prospectus for the current $\$ 4.0$ billion MTN Program was filed on April 14, 2020 with the Canadian Security regulators and is provided in Exhibit A-06-05.

As noted in Exhibit F-01-01, Hydro One has proposed to update the long-term debt rate for Transmission and the long-term debt rate for Distribution. In this exhibit, Hydro One has updated the Transmission debt rates for 2021, 2022 and 2023 and the Distribution debt rates for 2021, 2022, and 2023 to reflect the September 2020 consensus forecast and October 2020 long term consensus forecast. These will be further updated as part of the draft rate order process to include Hydro One's actual 2022 debt issuances to-date and the September 2022 Consensus Forecast.

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### 2.0 HYDRO ONE INC. CREDIT RATINGS

Credit ratings are a requirement because Hydro One Inc. issues medium term notes in the Canadian public debt markets. Table 1 lists the credit ratings of Hydro One Inc.'s debt obligations by DBRS, Moody's Investors Service and S\&P Global Ratings Services:

Table 1 - Credit Ratings for Hydro One Inc.

| Rating Agency | Short-term Debt | Long-term Debt |
| :--- | :---: | :---: |
| S\&P Global Ratings | A-1(low) | A- |
| DBRS | R-1(low) | A(high) |
| Moody's Investors Service (Moody's) | Prime-2 | A3 |

The most recent rating agency reports are provided in Exhibit A-06-03.

### 3.0 HYDRO ONE TRANSMISSION AND DISTRIBUTION COST OF LONG-TERM DEBT

The long-term debt rates for Transmission and Distribution are calculated as the weighted average cost rates on embedded debt, new debt (debt issued after the last OEB-approved rate application), forecast debt planned to be issued in 2021 to 2023 and Treasury OM\&A costs and Other financing-related fees forecasted to incur in 2021 to 2023. The weighted average rates on long-term debt for Transmission are $4.14 \%$ for 2021, $4.08 \%$ for 2022 and $4.04 \%$ for 2023. The weighted average rates on long-term debt for Distribution are 4.13\% for 2021, 4.12\% for 2022 and 4.07\% for 2023. Details of Hydro One's Transmission and Distribution long-term debt rate calculations for the 2021 and 2022 bridge years and 2023 test year are provided in Exhibit F-0104.

The amount of each Hydro One Networks Inc. debt issue that is allocated to the Transmission and Distribution business is based on the most recent forecast of borrowing requirements for each of the businesses. Differences in the annual borrowing requirements for each of the Transmission and Distribution businesses have led to different weighted average long-term debt rates. Borrowing requirements are driven mainly by debt retirements, capital expenditures net of internally generated funds, and the maintenance of each business's capital structure. For
example, in October 2020, Hydro One Inc. issued $\$ 400 \mathrm{M}$ of 10 -year notes with a $1.69 \%$ coupon rate. Hydro One Transmission was allocated \$248M as shown on line 41 of Exhibit F-01-04, page [9]. Hydro One Distribution was allocated \$152M, as shown on line 41 of Exhibit F-01-04, page [3]. The coupon rates for debt issues allocated to the Transmission and Distribution businesses, as shown in Exhibit F-01-04, are equal to the actual interest rates on debt issued by Hydro One Networks Inc. to Hydro One Inc., and by Hydro One Inc. to third-party public debt investors.

### 3.1 HYDRO ONE TRANSMISSION AND DISTRIBUTION EMBEDDED DEBT

The Board determined in its 2006 Cost of Capital Report (page 13) that, for embedded debt, the rate approved in prior Board decisions shall be maintained for the life of each active instrument, unless a new rate is negotiated, in which case it will be treated as new debt.

Hydro One Transmission's embedded long-term debt, which was issued during the period from 2000 to 2018, is shown on lines 1 to 34 of Exhibit F-01-04, page [7]. The effective cost rates on these embedded debt issues were approved by the Board as part of EB-2019-0082.

Hydro One Distribution's embedded long-term debt, which was issued during the period from 2000 to 2017 is shown on lines 1 to 32 of Exhibit F-01-04, page [1]. The effective cost rates on these embedded debt issues were approved by the Board as part of EB-2017-0049.

### 3.2 HYDRO ONE TRANSMISSION AND DISTRIBUTION NEW DEBT

The Board determined in its 2006 Cost of Capital Report (page 13) that the rate for new debt that is held by a third-party public debt investor will be the prudently negotiated contract rate. This would include recognition of premiums and discounts.

Since the last Transmission rate filing (EB-2019-0082), Hydro One Transmission's new long-term debt, which was issued during the period from 2019 to 2020, is shown on lines 30 to 38 of Exhibit F-01-04, page [12].

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Since the last Distribution rate filing (EB-2017-0049), Hydro One Distribution's new long-term debt, which was issued during the period from 2018 to 2020, is shown on lines 28 to 38 of Exhibit F-01-04, page [6].

### 3.3 HYDRO ONE TRANSMISSION AND DISTRIBUTION FORECAST DEBT

Hydro One Transmission's forecast borrowing requirements are $\$ 384.9 \mathrm{M}$ for $2021, \$ 718.7 \mathrm{M}$ for 2022 and $\$ 654.3 \mathrm{M}$ for 2023. Hydro One Distribution's forecast borrowing requirements are $\$ 127.4 \mathrm{M}$ for 2021, $\$ 410.0 \mathrm{M}$ for 2022 and $\$ 583.0 \mathrm{M}$ for 2023.

Table 2 lists the fixed rate MTN's that Hydro One Transmission plans to issue in 2021, 2022 and 2023 as shown in lines 39 to 47 of Exhibit F-01-04, page [12].

Table 2 - Forecast Transmission Debt Allocation for 2021, 2022 and 2023

| Year | Principal Amount (\$M) | Term (Years) | Coupon |
| :---: | :---: | :---: | :---: |
| 2021 | 128.3 | 5 | 1.33\% |
|  | 128.3 | 10 | 1.86\% |
|  | 128.3 | 30 | 2.86\% |
| 2022 | 239.6 | 5 | 2.08\% |
|  | 239.6 | 10 | 2.61\% |
|  | 239.6 | 30 | 3.61\% |
| 2023 | 218.1 | 5 | 2.48\% |
|  | 218.1 | 10 | 3.01\% |
|  | 218.1 | 30 | 4.01\% |

Table 3 lists the fixed rate MTN's that Hydro One Distribution plans to issue in 2021, 2022 and 2023 as shown in lines 39 to 47 of Exhibit F-01-04, page [6].

Table 3 - Forecast Distribution Debt Allocation for 2021, 2022 and 2023

| Year | Principal Amount (\$M) | Term <br> (Years) | Coupon |
| :---: | :---: | :---: | :---: |
|  | 42.5 | 5 | $1.33 \%$ |
|  | 42.5 | 10 | $1.86 \%$ |
|  | 42.5 | 30 | $2.86 \%$ |
| $\mathbf{2 0 2 2}$ | 136.7 | 5 | $2.08 \%$ |
|  | 136.7 | 10 | $2.61 \%$ |
|  | 136.7 | 30 | $3.61 \%$ |
|  | 194.3 | 5 | $2.48 \%$ |
|  | 194.3 | 10 | $3.01 \%$ |
|  | 194.3 | 30 | $4.01 \%$ |

### 3.4 HYDRO ONE TRANSMISSION AND DISTRIBUTION INTEREST RATES FOR 2021, 2022 AND 2023 FORECAST DEBT ISSUES

Transmission and Distribution business borrowing will be financed at market rates applicable to Hydro One Inc. Table 4 summarizes the derivation of the forecast Hydro One Inc. yield for both Transmission and Distribution for each of the planned issuance terms in 2021, 2022 and 2023.

Table 4 - Forecast Yield (\%) for 2021 to 2023 Issuance Terms

|  | 2021 |  |  | $\mathbf{2 0 2 2}$ |  |  |  | 2023 |  |
| :--- | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | 5-year | 10-year | 30-year | 5-year | 10-year | 30-year | 5-year | 10-year | 30-year |
| Government of <br> Canada | 0.65 | 0.85 | 1.37 | 1.40 | 1.60 | 2.12 | 1.80 | 2.00 | 2.52 |
| Hydro One <br> Spread | 0.68 | 1.01 | 1.49 | 0.68 | 1.01 | 1.49 | 0.68 | 1.01 | 1.49 |
| Forecast Hydro <br> One Yield | 1.33 | 1.86 | 2.86 | 2.08 | 2.61 | 3.61 | 2.48 | 3.01 | 4.01 |

Each rate is comprised of the forecast Government of Canada bond yield plus the Hydro One Inc. credit spread applicable to that term. The ten-year Government of Canada bond yield forecast for 2021 is based on the average of the three-month and 12-month forecast from the September 2020 Consensus Forecast. The ten-year Government of Canada bond yield forecast

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for 2022 and 2023 is based on the October 2020 Long Term Consensus Forecast. The five-year Government of Canada bond yield forecasts are derived by subtracting the September 2020 average spreads (five-year to ten-year for the five-year forecast) from the ten-year Government of Canada bond yield forecast. The thirty-year Government of Canada bond yield forecasts are derived by adding the September 2020 average spreads (30-year to ten-year for the 30-year forecast) to the ten-year Government of Canada bond yield forecast. Hydro One's credit spreads over the Government of Canada bonds are based on the average of indicative new issue spreads for September 2020 obtained from the Company's MTN dealer group for each planned issuance term.

Hydro One assumes that, for rates effective January 1, 2023, the forecast interest rate for Hydro One Transmission and Distribution debt issues will be based on the September 2022 Consensus Forecasts and the average of indicative new issue spreads for September 2022 that will be obtained from the Company's MTN dealer group for each planned issuance term. In addition, Hydro One assumes that long-term debt rates will be updated to reflect the actual issuances of debt since the time of original application, consistent with the OEB's Decision on Hydro One Transmission's 2020 to 2022 revenue requirement application in EB-2019-0082 and Distribution's 2018 to 2022 rate application in EB-2017-0049, and changes in the interest rate forecast.

### 3.5 HYDRO ONE TRANSMISSION AND DISTRIBUTION TREASURY OM\&A COSTS

Treasury OM\&A costs are incurred to:

- execute borrowing plans and issue commercial paper and long-term debt;
- ensure compliance with securities regulations, bank and debt covenants;
- manage Hydro One's daily liquidity position, control cash, and manage the company's bank accounts;
- settle all transactions and manage relationships with creditors; and
- communicate with debt investors, banks and credit rating agencies.

Treasury $\mathrm{OM} \& \mathrm{~A}$ costs for Transmission are provided in the long-term debt schedules for the 2021, 2022 and 2023 in Exhibit F-01-04 and are summarized in Table 5:

Table 5 - Forecast Transmission Treasury OM\&A Costs

| Year | Amount <br> $\mathbf{( \$ M )}$ | Line | Page |
| :---: | :---: | :---: | :---: |
| 2021 | 1.9 | 46 | $[10]$ |
| 2022 | 2.0 | 48 | $[11]$ |
| 2023 | 2.1 | 49 | $[12]$ |

Treasury OM\&A costs for Distribution are provided in the long-term debt schedules for the 2021, 2022 and 2023 in Exhibit F-01-04 and are summarized in Table 6:

Table 6 - Forecast Distribution Treasury OM\&A Costs

| Year | Amount <br> (\$M) | Line | Page |
| :---: | :---: | :---: | :---: |
| 2021 | 1.1 | 46 | $[4]$ |
| 2022 | 1.2 | 48 | $[5]$ |
| 2023 | 1.2 | 49 | $[6]$ |

### 3.6 HYDRO ONE TRANSMISSION AND DISTRIBUTION OTHER FINANCING-RELATED FEES

Column (f) of Exhibit F-01-04 (Premium, Discount and Expenses) represents the costs of issuing debt. These costs are specific to each debt issue and include commissions, legal fees, debt discounts or premiums on issues or re-openings of issues relative to par, and hedge gains or losses.

Other financing-related fees include the Transmission and Distribution allocations of Hydro One Inc.'s standby credit facility, annual credit rating agency, filing fees to security regulators, letter of credit, banking, custodial and trustee fees.

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The amounts of these fees for Transmission are summarized in Table 7 below and are also provided in the long term debt schedules for the bridge and test years in Exhibit F-01-04:

Table 7 - Forecast Transmission Other Financing-Related Fees

| Year | Amount <br> (\$M) | Line | Page |
| :---: | :---: | :---: | :---: |
| 2021 | 5.0 | 47 | $[10]$ |
| 2022 | 5.4 | 49 | $[11]$ |
| 2023 | 5.8 | 50 | $[12]$ |

Table 8 - Forecast Distribution Other Financing-Related Fees

| Year | Amount <br> (\$M) | Line | Page |
| :---: | :---: | :---: | :---: |
| 2021 | 2.9 | 47 | $[4]$ |
| 2022 | 3.1 | 49 | $[5]$ |
| 2023 | 3.4 | 50 | $[6]$ |

## HYDRO ONE NETWORKS INC.

DISTRIBUTION

## Debt and Equity Summary

Historical Years $(2018,2019,2020)$ and Bridge Years $(2021,2022)$
As at December 31
(\$M)

| Updated Line No. | Particulars | Amount Outstanding 2018 Actual | Amount Outstanding 2019 Actual | Amount Outstanding 2020 Actual | Amount Outstanding 2021 Bridge | Amount Outstanding 2022 Bridge |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | (a) | (b) | (c) | (d) | (e) |
| 1 | Long-term debt * | 3,600.7 | 4,215.7 | 4,610.6 | 4,487.9 | 4,636.9 |
| 2 | Short-term debt | 712.3 | 332.3 | 44.4 | 340.7 | 352.5 |
| 3 | Preference shares | - | - | - | - | - |
| 4 | Common equity | 2,716.0 | 2,635.0 | 2,770.0 | 3,406.8 | 3,525.1 |

* Includes debt payable within one year; excludes the 2.25 year debt issue used as short term debt, variable rate debt, unamortized debt premiums/discount, hedging gains/losses and marks to market


## HYDRO ONE NETWORKS INC.

TRANSMISSION

## Debt and Equity Summary

Historical Years $(2018,2019,2020)$ and Bridge Years $(2021,2022)$
As at December 31
(\$M)

| Updated Line No. | Particulars | Amount Outstanding 2018 <br> Actual | Amount Outstanding 2019 Actual | Amount Outstanding 2020 <br> Actual | Amount <br> Outstanding <br> 2021 <br> Bridge | Amount Outstanding 2022 Bridge |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | (a) | (b) | (c) | (d) | (e) |
| 1 | Long-term debt * | 5,358.3 | 6,243.3 | 7,101.3 | 7,236.2 | 7,635.9 |
| 2 | Short-term debt | 1,634.7 | 1,149.7 | 681.7 | 517.1 | 545.6 |
| 3 | Preference shares | - | - | - | - | - |
| 4 | Common equity | 4,729.0 | 4,866.0 | 5,170.0 | 5,170.9 | 5,456.4 |

* Includes debt payable within one year; excludes the 2.25 year debt issue used as short term debt, variable rate debt, unamortized debt premiums/discount, hedging gains/losses and marks to market


## HYDRO ONE NETWORKS INC.

DISTRIBUTION
Summary of Cost of Capital
Test Year 2023
Utility Capital Structure
Year Ending December 31
(\$M)

| Line No. |  | 2023 |  |  | Return (\$M) |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  | Particulars | (\$M) | \% | Cost <br> Rate (\%) |  |
|  |  | (a) | (b) | (c) | (d) |
| I | Long-term debt | 4,880.7 | 52.1\% | 4.07\% | 198.6 |
| 2 | Short-term debt | 374.9 | 4.0\% | 1.56\% | 5.8 |
| 3 | Deemed long-term debt | 367.7 | 3.9\% | 4.07\% | 15.0 |
| 4 | Total debt | 5,623.2 | 60.0\% | 3.90\% | 219.4 |
| 5 | Common equity | 3,748.8 | 40.0\% | 8.34\% | 312.7 |
| 6 | Total rate base | 9,372.0 | 100.0\% | 5.68\% | 532.1 |

## HYDRO ONE NETWORKS INC.

TRANSMISSION
Summary of Cost of Capital
Test Year 2023
Utility Capital Structure
Year Ending December 31
(\$M)

| Line No. | 2023 |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  | Particulars | (\$M) | \% | Cost Rate (\%) | Return (\$M) |
|  |  | (a) | (b) | (c) | (d) |
| I | Long-term debt | 7,873.7 | 54.0\% | 4.04\% | 318.3 |
| 2 | Short-term debt | 583.7 | 4.0\% | 1.56\% | 9.1 |
| 3 | Deemed long-term debt | 298.2 | 2.0\% | 4.04\% | 12.1 |
| 4 | Total debt | 8,755.6 | 60.0\% | 3.87\% | 339.5 |
| 5 | Common equity | 5,837.1 | 40.0\% | 8.34\% | 486.8 |
| 6 | Total rate base | 14,592.7 | 100.0\% | 5.66\% | 826.3 |

## HYDRO ONE NETWORKS INC.

DISTRIBUTION
Summary of Cost of Capital
Last OEB-approved year (2018)
Utility Capital Structure
Year Ending December 31
(\$M)

| Line No. | Particulars | 2018 |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | (\$M) | \% | Cost <br> Rate <br> (\%) | $\begin{aligned} & \text { Return } \\ & \text { (\$M) } \end{aligned}$ |
|  |  | (a) | (b) | (c) | (d) |
| I | Long-term debt | 3768.1 | 49.34\% | 4.47\% | 168.5 |
| 2 | Short-term debt | 305.5 | 4.00\% | 2.29\% | 7.0 |
| 3 | Deemed long-term debt | 508.5 | 6.66\% | 4.47\% | 22.7 |
| 4 | Total debt | 4582.1 | 60.00\% | 4.33\% | 198.3 |
| 5 | Common equity | 3054.8 | 40.00\% | 9.00\% | 274.9 |
| 6 | Total rate base | 7,636.9 | 100.00\% | 6.20\% | 473.2 |

## HYDRO ONE NETWORKS INC.

## TRANSMISSION

Summary of Cost of Capital
Last OEB-approved year (2020)
Utility Capital Structure
Year Ending December 31
(\$M)

| Line No. | Particulars | 2020 |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | (\$M) | \% | Cost Rate (\%) | $\begin{aligned} & \text { Return } \\ & (\$ M) \end{aligned}$ |
|  |  | (a) | (b) | (c) | (d) |
| I | Long-term debt | 6409.4 | 51.86\% | 4.42\% | 283.6 |
| 2 | Short-term debt | 494.4 | 4.00\% | 2.75\% | 13.6 |
| 3 | Deemed long-term debt | 512.0 | 4.14\% | 4.42\% | 22.7 |
| 4 | Total debt | 7415.8 | 60.00\% | 4.31\% | 319.8 |
| 5 | Common equity | 4943.8 | 40.00\% | 8.52\% | 421.2 |
| 6 | Total rate base | 12,359.6 | 100.00\% | 6.00\% | 741.0 |

Schedule 4
Cost of Long-Term Debt Capital
Historic Year (2018)
Year ending December 31

|  |  |  |  | Principal Amount Offered (\$Millions) | Premium | Net Capital Employed |  |  | 1/1/2017 $\quad 1 / 1 / 2018$ <br> Total Amount Outstanding |  |  |  | Projected Average Embedded Cost Rates |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Line No. | Offering Date | Coupon Rate | Maturity Date |  | Discount and Expenses (\$Millions) | Total Amount (\$Millions) | Per \$100 <br> Principal <br> Amount <br> (Dollars) | Effective Cost Rate | $\begin{aligned} & \frac{\text { Total Amou }}{\text { at }} \\ & 12 / 31 / 17 \\ & \text { (\$Millions) } \end{aligned}$ | $\begin{aligned} & \text { utstanding } \\ & \text { at } \\ & 12 / 31 / 18 \\ & \text { (\$Millions) } \\ & \hline \end{aligned}$ | 1/1/2018 <br> Avg. Monthly Averages (\$Millions) | Carrying <br> Cost <br> (\$Millions) |  |
| 1 | 3-Jun-00 | 7.350\% | 3-Jun-30 | 121.6 | 2.0 | 119.6 | 98.37 | 7.49\% | 121.6 | 121.6 | 121.6 | 9.1 |  |
| 2 | 22-Jun-01 | 6.930\% | 1-Jun-32 | 47.7 | 0.6 | 47.1 | 98.78 | 7.03\% | 47.7 | 47.7 | 47.7 | 3.4 |  |
| 3 | 17-Sep-02 | 6.930\% | 1-Jun-32 | 142.0 | (5.1) | 147.1 | 103.57 | 6.65\% | 142.0 | 142.0 | 142.0 | 9.4 |  |
| 4 | 31-Jan-03 | 6.350\% | 31-Jan-34 | 74.0 | 0.6 | 73.4 | 99.21 | 6.41\% | 74.0 | 74.0 | 74.0 | 4.7 |  |
| 5 | 22-Apr-03 | 6.590\% | 22-Apr-43 | 105.0 | 0.8 | 104.2 | 99.26 | 6.64\% | 105.0 | 105.0 | 105.0 | 7.0 |  |
| 6 | 25-Jun-04 | 6.350\% | 31-Jan-34 | 48.0 | (0.1) | 48.1 | 100.22 | 6.33\% | 48.0 | 48.0 | 48.0 | 3.0 |  |
| 7 | 20-Aug-04 | 6.590\% | 22-Apr-43 | 26.0 | (2.1) | 28.1 | 107.89 | 6.06\% | 26.0 | 26.0 | 26.0 | 1.6 |  |
| 8 | 24-Aug-04 | 6.350\% | 31-Jan-34 | 26.0 | (0.9) | 26.9 | 103.48 | 6.09\% | 26.0 | 26.0 | 26.0 | 1.6 |  |
| 9 | 19-May-05 | 5.360\% | 20-May-36 | 98.1 | 3.7 | 94.4 | 96.19 | 5.62\% | 98.1 | 98.1 | 98.1 | 5.5 |  |
| 10 | 24-Apr-06 | 5.360\% | 20-May-36 | 62.5 | 0.8 | 61.7 | 98.68 | 5.45\% | 62.5 | 62.5 | 62.5 | 3.4 |  |
| 11 | 19-Oct-06 | 5.000\% | 19-Oct-46 | 45.0 | 0.3 | 44.7 | 99.29 | 5.04\% | 45.0 | 45.0 | 45.0 | 2.3 |  |
| 12 | 13-Mar-07 | 4.890\% | 13-Mar-37 | 160.0 | 0.9 | 159.1 | 99.45 | 4.93\% | 160.0 | 160.0 | 160.0 | 7.9 |  |
| 13 | 3-Mar-09 | 6.030\% | 3-Mar-39 | 105.0 | 0.6 | 104.4 | 99.41 | 6.07\% | 105.0 | 105.0 | 105.0 | 6.4 |  |
| 14 | 16-Jul-09 | 5.490\% | 16-Jul-40 | 90.0 | 0.6 | 89.4 | 99.36 | 5.53\% | 90.0 | 90.0 | 90.0 | 5.0 |  |
| 15 | 15-Mar-10 | 5.490\% | 24-Jul-40 | 80.0 | (0.5) | 80.5 | 100.58 | 5.45\% | 80.0 | 80.0 | 80.0 | 4.4 |  |
| 16 | 15-Mar-10 | 4.400\% | 4-Jun-20 | 120.0 | 0.5 | 119.5 | 99.55 | 4.46\% | 120.0 | 120.0 | 120.0 | 5.3 |  |
| 17 | 13-Sep-10 | 5.000\% | 19-Oct-46 | 100.0 | (0.2) | 100.2 | 100.25 | 4.98\% | 100.0 | 100.0 | 100.0 | 5.0 |  |
| 18 | 26-Sep-11 | 4.390\% | 26-Sep-41 | 75.0 | 0.5 | 74.5 | 99.35 | 4.43\% | 75.0 | 75.0 | 75.0 | 3.3 |  |
| 19 | 22-Dec-11 | 4.000\% | 22-Dec-51 | 30.0 | 0.2 | 29.8 | 99.47 | 4.03\% | 30.0 | 30.0 | 30.0 | 1.2 |  |
| 20 | 13-Jan-12 | 3.200\% | 13-Jan-22 | 126.0 | 0.7 | 125.3 | 99.47 | 3.26\% | 126.0 | 126.0 | 126.0 | 4.1 |  |
| 21 | 22-May-12 | 3.200\% | 13-Jan-22 | 135.0 | (1.3) | 136.3 | 100.97 | 3.08\% | 135.0 | 135.0 | 135.0 | 4.2 |  |
| 22 | 22-May-12 | 4.000\% | 22-Dec-51 | 56.3 | 0.3 | 56.0 | 99.51 | 4.02\% | 56.3 | 56.3 | 56.3 | 2.3 |  |
| 23 | 31-Jul-12 | 3.790\% | 31-Jul-62 | 22.5 | 0.1 | 22.4 | 99.47 | 3.81\% | 22.5 | 22.5 | 22.5 | 0.9 |  |
| 24 | 16-Aug-12 | 3.790\% | 31-Jul-62 | 94.0 | 0.8 | 93.2 | 99.20 | 3.83\% | 94.0 | 94.0 | 94.0 | 3.6 |  |
| 25 | 9-Oct-13 | 4.590\% | 9-Oct-43 | 195.8 | 1.1 | 194.6 | 99.42 | 4.63\% | 195.8 | 195.8 | 195.8 | 9.1 |  |
| 26 | 9-Oct-13 | 2.780\% | 9-Oct-18 | 337.5 | 1.4 | 336.1 | 99.59 | 2.87\% | 337.5 | 0.0 | 259.6 | 7.4 |  |
| 27 | 29-Jan-14 | 4.290\% | 29-Jan-64 | 20.0 | 0.1 | 19.9 | 99.44 | 4.32\% | 20.0 | 20.0 | 20.0 | 0.9 |  |
| 28 | 6-Jun-14 | 4.170\% | 6-Jun-44 | 132.0 | 0.8 | 131.2 | 99.40 | 4.21\% | 132.0 | 132.0 | 132.0 | 5.6 |  |
| 29 | 24-Feb-16 | 3.910\% | 24-Feb-46 | 175.0 | 1.1 | 173.9 | 99.36 | 3.95\% | 175.0 | 175.0 | 175.0 | 6.9 |  |
| 30 | 24-Feb-16 | 2.770\% | 24-Feb-26 | 245.0 | 1.1 | 243.9 | 99.56 | 2.82\% | 245.0 | 245.0 | 245.0 | 6.9 |  |
| 31 | 24-Feb-16 | 1.840\% | 24-Feb-21 | 250.0 | 0.9 | 249.1 | 99.63 | 1.92\% | 250.0 | 250.0 | 250.0 | 4.8 |  |
| 32 | 18-Nov-16 | 3.720\% | 18-Nov-47 | 180.0 | 0.9 | 179.1 | 99.50 | 3.75\% | 180.0 | 180.0 | 180.0 | 6.7 |  |
| 33 | 26-Jun-18 | 2.970\% | 26-Jun-25 | 131.5 | 0.5 | 131.0 | 99.60 | 3.03\% | 0.0 | 131.5 | 70.8 | 2.1 |  |
| 34 | 26-Jun-18 | 3.630\% | 25-Jun-49 | 281.8 | 1.5 | 280.3 | 99.48 | 3.66\% | 0.0 | 281.8 | 151.7 | 5.5 |  |
| 35 |  | Subtotal |  |  |  |  |  |  | 3524.9 | 3600.7 | 3669.6 | 160.4 |  |
| 36 |  | Treasury OM | costs |  |  |  |  |  |  |  |  | 0.9 |  |
| 37 |  | Other financi | elated fees |  |  |  |  |  |  |  |  | 2.7 |  |
| 38 |  | Total |  |  |  |  |  |  | 3524.9 | 3600.7 | 3669.6 | 164.1 | 4.47\% |

Note 1 - All debt is 3rd party issued debt with fixed rates

HYDRO ONE NETWORKS INC.
DISTRIBUTION
Cost of Long-Term Debt Capital
Historic Year (2019)
Year ending December 31


Note 1 - All debt is 3rd party issued debt with fixed rates

Cost of Long-Term Debt Capital
Year ending December 3


Note 1 - All debt is 3rd party issued debt with fixed rate
Note 2 - $\$ 152$ million of the Oct 9 th $2020 \$ 228$ million 2.25 year $0.71 \%$ bond allocated to Dx is being used to finance the deemed short term debt amount equal to $4 \%$ of rate base.


Note 2 - $\$ 152$ million of the Oct 9 th $2020 \$ 228$ million 2.25 year $0.71 \%$ bond allocated to $D x$ is being used to finance the deemed short term debt amount equal to $4 \%$ of rate base.

HYDRO ONE NETWORKS INC.
Cost of DISTRIBUTION
Cost of Long-Term Debt Capital
Test Year (2022)
Year ending December


Note 1 - All debt is 3rd party issued debt with fixed rates
Note 2 - $\$ 152$ million of the Oct 9 th $2020 \$ 228$ million 2.25 year $0.71 \%$ bond allocated to Dx is being used to finance the deemed short term debt amount equal to $4 \%$ of rate base


Note $2-\$ 152$ million of the Oct 9 th $2020 \$ 228$ million 2.25 year $0.71 \%$ bond allocated to $D x$ is being used to finance the deemed short term debt amount equal to $4 \%$ of rate base.

HYDRO ONE NETWORKS INC.
TRANSMISSION

Cost of Long-Term Debt Capital
Historic Year (2018)
Year ending December 3


Note 1 - All debt is 3rd party issued debt with fixed rates

HYDRO ONE NETWORKS INC.
TRANSMISSION

Cost of Long-Term Debt Capita
Historic Year (2019)
Year ending December 31


Note 1 - All debt is 3rd party issued debt with fixed rates

> HYDRO ONE NETWORKS INC.
> TRANSMISSION
> Cost of Long-Term Debt Capital
> Historic Year (2020)
> Year ending December 31


Note 1 - All debt is 3rd party issued debt with fixed rates
Note 2-\$248 million of the Oct 9th $2020 \$ 372$ million 2.25 year $0.71 \%$ bond allocated to Tx is being used to finance the deemed short term debt amount equal to $4 \%$ of rate base


Note $2-\$ 248$ million of the Oct 9 th $2020 \$ 372$ million 2.25 year $0.71 \%$ bond allocated to $T x$ is being used to finance the deemed short term debt amount equal to $4 \%$ of rate base.

HYDRO ONE NETWORKS INC
TRANSMISSION
Cost of Long-Term Debt Capital
Year ending December

| $\begin{aligned} & \text { Lin } \\ & \text { No. } \end{aligned}$ | Offering Date | Coupon Rate | Maturity Date | PrincipalAmount Offered (\$Millions) | Premium <br> Discount <br> and <br> Expenses <br> (\$Millions) | Net Capital | Employed |  | 1/1/2021 $\quad 1 / 1 / 2022$Total Amount Outstanding |  | 1/1/2022Avg. MonthlyAverages(SMillions) | $\begin{aligned} & \text { Carrying } \\ & \text { Cost } \\ & \text { (\$Millions) } \\ & \hline \end{aligned}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |  | Per \$100 |  |  |  |  |  |  |
|  |  |  |  |  |  |  | Principal Amount (Dollars) | Effective Cost Rate | $\begin{gathered} \text { at } \\ \text { 12/31/21 } \\ \text { (SMillions) } \end{gathered}$ | $\begin{gathered} \text { at } \\ \text { 12/31/22 } \\ \text { (\$Millions) } \end{gathered}$ |  |  |  |
| 1 | 3-Jun-00 | 7.350\% | 3-Jun-30 | 278.4 | 4.5 | 273.9 | 98.37 | 7.49\% | 278.4 | 278.4 | 278.400 | 20.8 |  |
| 2 | 22-Jun-01 | 6.930\% | 1-Jun-32 | 109.3 | 1.3 | 107.9 | 98.78 | 7.03\% | 109.3 | 109.3 | 109.272 | 7.7 |  |
| 3 | 17-Sep-02 | 6.930\% | 1-Jun-32 | 58.0 | (2.1) | 60.1 | 103.57 | 6.65\% | 58.0 | 58.0 | 58.000 | 3.9 |  |
| 4 | 31-Jan-03 | 6.350\% | 31-Jan-34 | 126.0 | 1.0 | 125.0 | 99.21 | 6.41\% | 126.0 | 126.0 | 126.000 | 8.1 |  |
| 5 | 22-Apr-03 | 6.590\% | 22-Apr-43 | 145.0 | 1.1 | 143.9 | 99.26 | 6.64\% | 145.0 | 145.0 | 145.000 | 9.6 |  |
| 6 | 25-Jun-04 | 6.350\% | 31-Jan-34 | 72.0 | (0.2) | 72.2 | 100.22 | 6.33\% | 72.0 | 72.0 | 72.000 | 4.6 |  |
| 7 | 20-Aug-04 | 6.590\% | 22-Apr-43 | 39.0 | (3.1) | 42.1 | 107.89 | 6.06\% | 39.0 | 39.0 | 39.000 | 2.4 |  |
| 8 | 24-Aug-04 | 6.350\% | 31-Jan-34 | 39.0 | (1.4) | 40.4 | 103.48 | 6.09\% | 39.0 | 39.0 | 39.000 | 2.4 |  |
| 9 | 19-May-05 | 5.360\% | 20-May-36 | 228.9 | 8.7 | 220.2 | 96.19 | 5.62\% | 228.9 | 228.9 | 228.900 | 12.9 |  |
| 10 | 24-Apr-06 | 5.360\% | 20-May-36 | 187.5 | 2.5 | 185.0 | 98.68 | 5.45\% | 187.5 | 187.5 | 187.500 | 10.2 |  |
| 11 | 19-Oct-06 | 5.000\% | 19-Oct-46 | 30.0 | 0.2 | 29.8 | 99.29 | 5.04\% | 30.0 | 30.0 | 30.000 | 1.5 |  |
| 12 | 13-Mar-07 | 4.890\% | 13-Mar-37 | 240.0 | 1.3 | 238.7 | 99.45 | 4.93\% | 240.0 | 240.0 | 240.000 | 11.8 |  |
| 13 | 3-Mar-09 | 6.030\% | 3-Mar-39 | 195.0 | 1.2 | 193.8 | 99.41 | 6.07\% | 195.0 | 195.0 | 195.0 | 11.8 |  |
| 14 | 16-Jul-09 | 5.490\% | 16-Jul-40 | 210.0 | 1.4 | 208.6 | 99.36 | 5.53\% | 210.0 | 210.0 | 210.0 | 11.6 |  |
| 15 | 15-Mar-10 | 5.490\% | $24-\mathrm{Jul}-40$ | 120.0 | (0.7) | 120.7 | 100.58 | 5.45\% | 120.0 | 120.0 | 120.0 | 6.5 |  |
| 16 | 13-Sep-10 | 5.000\% | 19-Oct-46 | 150.0 | (0.4) | 150.4 | 100.25 | 4.98\% | 150.0 | 150.0 | 150.0 | 7.5 |  |
| 17 | 26-Sep-11 | 4.390\% | 26-Sep-41 | 205.0 | 1.3 | 203.7 | 99.35 | 4.43\% | 205.0 | 205.0 | 205.0 | 9.1 |  |
| 18 | 22-Dec-11 | 4.000\% | 22-Dec-51 | 70.0 | 0.4 | 69.6 | 99.47 | 4.03\% | 70.0 | 70.0 | 70.0 | 2.8 |  |
| 19 | 13-Jan-12 | 3.200\% | 13-Jan-22 | 154.0 | 0.8 | 153.2 | 99.47 | 3.26\% | 154.0 | 0.0 | 11.8 | 0.4 |  |
| 20 | 22-May-12 | 3.200\% | 13-Jan-22 | 165.0 | (1.6) | 166.6 | 100.97 | 3.08\% | 165.0 | 0.0 | 12.7 | 0.4 |  |
| 21 | 22-May-12 | 4.000\% | 22-Dec-51 | 68.8 | 0.3 | 68.4 | 99.51 | 4.02\% | 68.8 | 68.8 | 68.8 | 2.8 |  |
| 22 | 31-Jul-12 | 3.790\% | 31-Jul-62 | 52.5 | 0.3 | 52.2 | 99.47 | 3.81\% | 52.5 | 52.5 | 52.5 | 2.0 |  |
| 23 | 16-Aug-12 | 3.790\% | 31-Jul-62 | 141.0 | 1.1 | 139.9 | 99.20 | 3.83\% | 141.0 | 141.0 | 141.0 | 5.4 |  |
| 24 | $9-\mathrm{Oct-13}$ | 4.590\% | $9-O c t-43$ | 239.3 | 1.4 | 237.9 | 99.42 | 4.63\% | 239.3 | 239.3 | 239.3 | 11.1 |  |
| 25 | 29-Jan-14 | 4.310\% | 29-Jan-64 | 30.0 | 0.2 | 29.8 | 99.44 | 4.34\% | 30.0 | 30.0 | 30.0 | 1.3 |  |
| 26 | 3 -Jun-14 | 4.190\% | 3-Jun-44 | 198.0 | 1.2 | 196.8 | 99.40 | 4.23\% | 198.0 | 198.0 | 198.0 | 8.4 |  |
| 27 | 24-Feb-16 | 3.910\% | 24-Feb-46 | 175.0 | 1.1 | 173.9 | 99.36 | 3.95\% | 175.0 | 175.0 | 175.0 | 6.9 |  |
| 28 | 24-Feb-16 | 2.770\% | 24-Feb-26 | 245.0 | 1.1 | 243.9 | 99.56 | 2.82\% | 245.0 | 245.0 | 245.0 | 6.9 |  |
| 29 | 18-Nov-16 | 3.720\% | 18-Nov-47 | 270.0 | 1.4 | 268.7 | 99.50 | 3.75\% | 270.0 | 270.0 | 270.0 | 10.1 |  |
| 30 | 26-Jun-18 | 3.630\% | 25-Jun-49 | 468.0 | 2.4 | 465.6 | 99.48 | 3.66\% | 468.0 | 468.0 | 468.0 | 17.1 |  |
| 31 | 26-Jun-18 | 2.970\% | 26-Jun-25 | 218.4 | 0.9 | 217.5 | 99.60 | 3.03\% | 218.4 | 218.4 | 218.4 | 6.6 |  |
| 32 | 5-Apr-19 | 3.640\% | 5-Apr-49 | 147.5 | 0.8 | 146.7 | 99.43 | 3.67\% | 147.5 | 147.5 | 147.5 | 5.4 |  |
| 33 | 5-Apr-19 | 3.020\% | 5-Apr-29 | 324.5 | 1.4 | 323.1 | 99.57 | 3.07\% | 324.5 | 324.5 | 324.5 | 10.0 |  |
| 34 | 5-Apr-19 | 2.540\% | 5-Apr-24 | 413.0 | 1.6 | 411.4 | 99.62 | 2.62\% | 413.0 | 413.0 | 413.0 | 10.8 |  |
| 35 | 28-Feb-20 | 2.710\% | 28-Feb-50 | 147.9 | 0.9 | 147.0 | 99.42 | 2.74\% | 147.9 | 147.9 | 147.9 | 4.0 |  |
| 36 | 28-Feb-20 | 2.160\% | 28-Feb-30 | 197.2 | 0.8 | 196.4 | 99.58 | 2.21\% | 197.2 | 197.2 | 197.2 | 4.4 |  |
| 37 | 28-Feb-20 | 1.760\% | 28-Feb-25 | 197.2 | 0.7 | 196.5 | 99.63 | 1.84\% | 197.2 | 197.2 | 197.2 | 3.6 |  |
| 38 | 9-Oct-20 | 2.710\% | 28-Feb-50 | 124.0 | 0.4 | 123.6 | 99.68 | 2.73\% | 124.0 | 124.0 | 124.0 | 3.4 |  |
| 39 | $9-\mathrm{Oct}-20$ | 1.690\% | 16-Jan-31 | 248.0 | 1.2 | 246.8 | 99.54 | 1.74\% | 248.0 | 248.0 | 248.0 | 4.3 |  |
| 40 | $9-\mathrm{Oct-20}$ | 0.710\% | 16-Jan-23 | 124.0 | 0.9 | 123.1 | 99.27 | 1.04\% | 124.0 | 124.0 | 124.0 | 1.3 |  |
| 41 | 15-Mar-21 | 2.860\% | 15-Mar-51 | 128.3 | 0.6 | 127.7 | 99.50 | 2.88\% | 128.3 | 128.3 | 128.3 | 3.7 |  |
| 42 | 15-Jun-21 | 1.859\% | 15-Jun-31 | 128.3 | 0.6 | 127.7 | 99.50 | 1.91\% | 128.3 | 128.3 | 128.3 | 2.5 |  |
| 43 | 15-Sep-21 | 1.327\% | 15-Sep-26 | 128.3 | 0.6 | 127.7 | 99.50 | 1.43\% | 128.3 | 128.3 | 128.3 | 1.8 |  |
| 44 | 15-Mar-22 | 3.610\% | 15-Mar-52 | 239.6 | 1.2 | 238.4 | 99.50 | 3.64\% | 0.0 | 239.6 | 184.3 | 6.7 |  |
| 45 | 15-Jun-22 | 2.609\% | 15-Jun-32 | 239.6 | 1.2 | 238.4 | 99.50 | 2.67\% | 0.0 | 239.6 | 129.0 | 3.4 |  |
| 46 | 15-Sep-22 | 2.077\% | 15-Sep-27 | 239.6 | 1.2 | 238.4 | 99.50 | 2.18\% | 0.0 | 239.6 | 73.7 | 1.6 |  |
| 47 |  | Subtotal |  |  |  |  |  |  | 7236.2 | 7635.9 | 7328.7 | 291.5 |  |
| 48 |  | Treasury 0 | M\&A costs |  |  |  |  |  |  |  |  | 2.0 |  |
| 49 |  | Other finan | cing-related |  |  |  |  |  |  |  |  | 5.4 |  |
| 50 |  | Total |  |  |  |  |  |  | 7236.2 | 7635.9 | 7328.7 | 298.9 | 4.08\% |

Note 1 - All debt is 3rd party issued debt with fixed rates
Note 2- $\$ 248$ million of the Oct 9 th $2020 \$ 372$ million 2.25 year $0.71 \%$ bond allocated to $T x$ is being used to finance the deemed short term debt amount equal to $4 \%$ of rate base.

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| HYDRO ONE NETWORKS INC. TRANSMISSION <br> Cost of Long-Term Debt Capital Test Year (2023) Year ending December 31 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| $\begin{aligned} & \text { Lin } \\ & \text { No. } \\ & \hline \end{aligned}$ | Offering Date | Coupon Rate | Maturity Date | Principal Amount Offered (\$Millions) | Premium <br> Discount and Expenses (\$Millions) | Net Capital <br> Total Amount (\$Millions) | Employed Per \$100 Principal Amount (Dollars) | Effective Jost Rate | 1/1/2022 Total A at 12/31/22 (\$Millions) | $1 / 1 / 2023$ at at $12 / 31 / 23$ (\$Millions) | 1/1/2023 <br> Avg. Monthly Averages (\$Millions) | Carrying Cost (\$Millions) | Projected <br> Average <br> Embedded <br> Cost Rate |  |
| 1 | 3-Jun-00 | 7.350\% | 3-Jun-30 | 278.4 | 4.5 | 273.9 | 98.37 | 7.49\% | 278.4 | 278.4 | 278.400 | 20.8 |  |  |
| 2 | 22-Jun-01 | 6.930\% | 1-Jun-32 | 109.3 | 1.3 | 107.9 | 98.78 | 7.03\% | 109.3 | 109.3 | 109.272 | 7.7 |  |  |
| 3 | 17-Sep-02 | 6.930\% | 1-Jun-32 | 58.0 | (2.1) | 60.1 | 103.57 | 6.65\% | 58.0 | 58.0 | 58.000 | 3.9 |  |  |
| 4 | 31-Jan-03 | 6.350\% | 31-Jan-34 | 126.0 | 1.0 | 125.0 | 99.21 | 6.41\% | 126.0 | 126.0 | 126.000 | 8.1 |  |  |
| 5 | 22-Apr-03 | 6.590\% | 22-Apr-43 | 145.0 | 1.1 | 143.9 | 99.26 | 6.64\% | 145.0 | 145.0 | 145.000 | 9.6 |  |  |
| 6 | 25-Jun-04 | 6.350\% | 31-Jan-34 | 72.0 | (0.2) | 72.2 | 100.22 | 6.33\% | 72.0 | 72.0 | 72.000 | 4.6 |  |  |
| 7 | 20-Aug-04 | 6.590\% | 22-Apr-43 | 39.0 | (3.1) | 42.1 | 107.89 | 6.06\% | 39.0 | 39.0 | 39.000 | 2.4 |  |  |
| 8 | 24-Aug-04 | 6.350\% | 31-Jan-34 | 39.0 | (1.4) | 40.4 | 103.48 | 6.09\% | 39.0 | 39.0 | 39.000 | 2.4 |  |  |
| 9 | 19-May-05 | 5.360\% | 20-May-36 | 228.9 | 8.7 | 220.2 | 96.19 | 5.62\% | 228.9 | 228.9 | 228.900 | 12.9 |  |  |
| 10 | 24-Apr-06 | 5.360\% | 20-May-36 | 187.5 | 2.5 | 185.0 | 98.68 | 5.45\% | 187.5 | 187.5 | 187.500 | 10.2 |  |  |
| 11 | 19-Oct-06 | 5.000\% | 19-Oct-46 | 30.0 | 0.2 | 29.8 | 99.29 | 5.04\% | 30.0 | 30.0 | 30.000 | 1.5 |  |  |
| 12 | 13-Mar-07 | 4.890\% | 13-Mar-37 | 240.0 | 1.3 | 238.7 | 99.45 | 4.93\% | 240.0 | 240.0 | 240.000 | 11.8 |  |  |
| 13 | 3-Mar-09 | 6.030\% | 3-Mar-39 | 195.0 | 1.2 | 193.8 | 99.41 | 6.07\% | 195.0 | 195.0 | 195.0 | 11.8 |  |  |
| 14 | 16-Jul-09 | 5.490\% | 16-Jul-40 | 210.0 | 1.4 | 208.6 | 99.36 | 5.53\% | 210.0 | 210.0 | 210.0 | 11.6 |  |  |
| 15 | 15-Mar-10 | 5.490\% | 24-Jul-40 | 120.0 | (0.7) | 120.7 | 100.58 | 5.45\% | 120.0 | 120.0 | 120.0 | 6.5 |  |  |
| 16 | 13-Sep-10 | 5.000\% | 19-Oct-46 | 150.0 | (0.4) | 150.4 | 100.25 | 4.98\% | 150.0 | 150.0 | 150.0 | 7.5 |  |  |
| 17 | 26-Sep-11 | 4.390\% | 26-Sep-41 | 205.0 | 1.3 | 203.7 | 99.35 | 4.43\% | 205.0 | 205.0 | 205.0 | 9.1 |  |  |
| 18 | 22-Dec-11 | 4.000\% | 22-Dec-51 | 70.0 | 0.4 | 69.6 | 99.47 | 4.03\% | 70.0 | 70.0 | 70.0 | 2.8 |  |  |
| 19 | 22-May-12 | 4.000\% | 22-Dec-51 | 68.8 | 0.3 | 68.4 | 99.51 | 4.02\% | 68.8 | 68.8 | 68.8 | 2.8 |  |  |
| 20 | 31-Jul-12 | 3.790\% | 31-Jul-62 | 52.5 | 0.3 | 52.2 | 99.47 | 3.81\% | 52.5 | 52.5 | 52.5 | 2.0 |  |  |
| 21 | 16-Aug-12 | 3.790\% | 31-Jul-62 | 141.0 | 1.1 | 139.9 | 99.20 | 3.83\% | 141.0 | 141.0 | 141.0 | 5.4 |  |  |
| 22 | $9-\mathrm{Oct-13}$ | 4.590\% | $9-\mathrm{Oct}-43$ | 239.3 | 1.4 | 237.9 | 99.42 | 4.63\% | 239.3 | 239.3 | 239.3 | 11.1 |  |  |
| 23 | 29-Jan-14 | 4.310\% | 29-Jan-64 | 30.0 | 0.2 | 29.8 | 99.44 | 4.34\% | 30.0 | 30.0 | 30.0 | 1.3 |  |  |
| 24 | 3-Jun-14 | 4.190\% | 3-Jun-44 | 198.0 | 1.2 | 196.8 | 99.40 | 4.23\% | 198.0 | 198.0 | 198.0 | 8.4 |  |  |
| 25 | 24-Feb-16 | 3.910\% | 24-Feb-46 | 175.0 | 1.1 | 173.9 | 99.36 | 3.95\% | 175.0 | 175.0 | 175.0 | 6.9 |  |  |
| 26 | 24-Feb-16 | 2.770\% | 24-Feb-26 | 245.0 | 1.1 | 243.9 | 99.56 | 2.82\% | 245.0 | 245.0 | 245.0 | 6.9 |  |  |
| 27 | 18-Nov-16 | 3.720\% | 18-Nov-47 | 270.0 | 1.4 | 268.7 | 99.50 | 3.75\% | 270.0 | 270.0 | 270.0 | 10.1 |  |  |
| 28 | 26-Jun-18 | 3.630\% | 25-Jun-49 | 468.0 | 2.4 | 465.6 | 99.48 | 3.66\% | 468.0 | 468.0 | 468.0 | 17.1 |  |  |
| 29 | 26-Jun-18 | 2.970\% | 26-Jun-25 | 218.4 | 0.9 | 217.5 | 99.60 | 3.03\% | 218.4 | 218.4 | 218.4 | 6.6 |  |  |
| 30 | 5-Apr-19 | 3.640\% | 5-Apr-49 | 147.5 | 0.8 | 146.7 | 99.43 | 3.67\% | 147.5 | 147.5 | 147.5 | 5.4 |  |  |
| 31 | 5-Apr-19 | 3.020\% | 5-Apr-29 | 324.5 | 1.4 | 323.1 | 99.57 | 3.07\% | 324.5 | 324.5 | 324.5 | 10.0 |  |  |
| 32 | 5-Apr-19 | 2.540\% | 5-Apr-24 | 413.0 | 1.6 | 411.4 | 99.62 | 2.62\% | 413.0 | 413.0 | 413.0 | 10.8 |  |  |
| 33 | 28-Feb-20 | 2.710\% | 28-Feb-50 | 147.9 | 0.9 | 147.0 | 99.42 | 2.74\% | 147.9 | 147.9 | 147.9 | 4.0 |  |  |
| 34 | 28-Feb-20 | 2.160\% | 28-Feb-30 | 197.2 | 0.8 | 196.4 | 99.58 | 2.21\% | 197.2 | 197.2 | 197.2 | 4.4 |  |  |
| 35 | 28-Feb-20 | 1.760\% | 28-Feb-25 | 197.2 | 0.7 | 196.5 | 99.63 | 1.84\% | 197.2 | 197.2 | 197.2 | 3.6 |  |  |
| 36 | $9-\mathrm{Oct}-20$ | 2.710\% | 28-Feb-50 | 124.0 | 0.4 | 123.6 | 99.68 | 2.73\% | 124.0 | 124.0 | 124.0 | 3.4 |  |  |
| 37 | $9-\mathrm{Oct}-20$ | 1.690\% | 16-Jan-31 | 248.0 | 1.2 | 246.8 | 99.54 | 1.74\% | 248.0 | 248.0 | 248.0 | 4.3 |  |  |
| 38 | $9-\mathrm{Oct-20}$ | 0.710\% | 16-Jan-23 | 124.0 | 0.9 | 123.1 | 99.27 | 1.04\% | 124.0 | 0.0 | 9.5 | 0.1 |  | Note 2 |
| 39 | 15-Mar-21 | 2.860\% | 15-Mar-51 | 128.3 | 0.6 | 127.7 | 99.50 | 2.88\% | 128.3 | 128.3 | 128.3 | 3.7 |  |  |
| 40 | 15-Jun-21 | 1.859\% | 15-Jun-31 | 128.3 | 0.6 | 127.7 | 99.50 | 1.91\% | 128.3 | 128.3 | 128.3 | 2.5 |  |  |
| 41 | 15-Sep-21 | 1.327\% | 15-Sep-26 | 128.3 | 0.6 | 127.7 | 99.50 | 1.43\% | 128.3 | 128.3 | 128.3 | 1.8 |  |  |
| 42 | 15-Mar-22 | 3.610\% | 15-Mar-52 | 239.6 | 1.2 | 238.4 | 99.50 | 3.64\% | 239.6 | 239.6 | 239.6 | 8.7 |  |  |
| 43 | 15-Jun-22 | 2.609\% | 15-Jun-32 | 239.6 | 1.2 | 238.4 | 99.50 | 2.67\% | 239.6 | 239.6 | 239.6 | 6.4 |  |  |
| 44 | 15-Sep-22 | 2.077\% | 15-Sep-27 | 239.6 | 1.2 | 238.4 | 99.50 | 2.18\% | 239.6 | 239.6 | 239.6 | 5.2 |  |  |
| 45 | 15-Mar-23 | 4.010\% | 15-Mar-53 | 218.1 | 1.1 | 217.0 | 99.50 | 4.04\% | 0.0 | 218.1 | 167.8 | 6.8 |  |  |
| 46 | 15-Jun-23 | 3.009\% | 15-Jun-33 | 218.1 | 1.1 | 217.0 | 99.50 | 3.07\% | 0.0 | 218.1 | 117.4 | 3.6 |  |  |
| 47 | 15-Sep-23 | 2.477\% | 15-Sep-28 | 218.1 | 1.1 | 217.0 | 99.50 | 2.58\% | 0.0 | 218.1 | 67.1 | 1.7 |  |  |
| 48 |  | Subtotal |  |  |  |  |  |  | 7635.9 | 8166.2 | 7873.7 | 310.2 |  |  |
| 49 |  | Treasury 0 | M\&A costs |  |  |  |  |  |  |  |  | 2.1 |  |  |
| 50 |  | Other finan | cing-related $f$ |  |  |  |  |  |  |  |  | 5.8 |  |  |
| 51 |  | Total |  |  |  |  |  |  | 7635.9 | 8166.2 | 7873.7 | 318.2 | 4.04\% |  |

Note 1 - All debt is 3rd party issued debt with fixed rates

