INTRODUCTION TO COST ALLOCATION AND RATE DESIGN

Hydro One Networks Inc. has prepared its cost allocation and rate design evidence in accordance with Chapter 2 of the OEB's Filing Requirements for Electricity Distribution Rate Applications issued on June 24, 2021, and has followed the cost allocation policies outlined in the OEB's reports and letters, including: (i) OEB Report - Review of Electricity Distribution Cost Allocation Policy (EB-2010-0219), issued on March 31, 2011; (ii) OEB Report - Review of the Board's Cost Allocation Policy for Unmetered Loads (EB-2012-0383), issued on December 19, 2013; and (iii) OEB Letter – New Cost Allocation Policy for Street Lighting Rate Class (EB-2012-0383), issued on June 12, 2015.

In accordance with the OEB's policy – A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410), Hydro One continues the move to all-fixed residential distribution rates over the term of this custom IR application. Due to the timing of the Decision in Hydro One's 2018-2022 rates application (EB-2017-0049), Hydro One was not able to implement the move to all-fixed rates for the 2018 rate year. As a result, the transition to all-fixed distribution rates for Hydro One's Urban Residential (UR) class was completed in 2021, while the Medium-Density (R1) and Low-Density (R2) rate classes will complete their transition to all-fixed distribution rates in 2024.

As indicated in Exhibit L-01-02, cost allocation and rate design as presented in this evidence assumes that the elimination of the Seasonal rate class previously approved by the OEB will be implemented on January 1, 2023.[1]

Hydro One proposes to make a number of changes related to the rate classifications of its Acquired Utilities' customers in this Application, as described in Exhibit L-01-02. The changes include the addition of new residential and general service rate classes for the acquired

[1] EB-2013-0416/EB-2014-0247, Decision, March 12, 2015

customers from Norfolk Power Distribution Inc. (Norfolk Power), Haldimand County Hydro Inc. (Haldimand County Hydro) and Woodstock Hydro Services Inc. (Woodstock Hydro) (together, the Acquired Utilities), when the rates for the customers of the Acquired Utilities are harmonized in 2023. Acquired customers in the Street Lights, Sentinel Lights, Unmetered Scattered Load and Large User classes will be merged into Hydro One's existing rate classes in 2023. In Exhibit L-01-03, Hydro One describes its proposed cost allocation approach to appropriately reflect the costs of serving these acquired customers. In Exhibit L-02-1, Hydro One discusses its proposed approach for setting the rates for these acquired customers under the new rate structure. Exhibit L-03-01 discusses the benefits of Hydro One's harmonization proposal for the Acquired Utilities.

In this Application, Hydro One proposes to remove the requirement for Sub-Transmission (ST) customers to own their local transformation from the ST rate class eligibility requirements, as described in Exhibit L-01-02 and Exhibit L-02-01. This proposed change responds to customer feedback and is consistent with other distributors' local transformation options for connecting larger customers.

Hydro One has prepared a cost allocation model for the 2023 test year, as described in Exhibit L-01-03. During the other years of the Custom IR period (i.e. 2024 to 2027), the total revenue requirement to be collected will be determined using the Custom IR approach described in Exhibit A-04-03 and the revenue requirement by rate class will be determined using the methodology described in Exhibit L-02-01.

As described in Exhibit L-02-01 (Distribution Rate Design), Hydro One proposes to make necessary revenue-to-cost (R/C) adjustments to maintain R/C ratios for all rate classes within the OEB-prescribed range as specified in the OEB's Filing Requirements for Electricity Distribution Rate Applications issued on June 24, 2021.

As discussed in Exhibit L-06-01, without mitigation, some of the Sentinel Light customers of former Norfolk Power and Unmetered Scattered Load customers of former Norfolk Power, Haldimand County Hydro and Woodstock Hydro would see bill impacts greater than 10% in 2023 as a result of merging them into Hydro One's existing rate classes. Hydro One proposes to mitigate the total bill impact for customers in these classes by providing bill credits, if and as required. The cost of this credit will not be recovered from ratepayers.

The total bill impact for the majority of Seasonal customers moving to the Low Density Residential rate class (R2) as a result of eliminating Hydro One's Seasonal rate class is higher than 10% and will require rate mitigation. The mitigation approaches for these Seasonal customers are currently being considered under a separate proceeding initiated by the OEB (EB-2020-0246).

Rate riders for regulatory asset disposition are discussed in Exhibit L-05-01.

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DISTRIBUTION CUSTOMER CLASSIFICATION

1.0 EXISTING HYDRO ONE RATE CLASSES

Hydro One's current rate structure includes four Residential, four General Service, one Distributed Generator, one Sub-Transmission, and three Unmetered rate classes.

Residential Rate Classes:

Currently, Hydro One's year-round residential customers[1] are grouped into one of its 3 density based rate classes as follows:

- Urban (or High) Density (UR): Customers in areas with >= 3000 customers and >= 60 cust/cct-km
- Medium Density (R1): Customers in areas with >=100 customers and >= 15 cust/cct-km
- Low Density (R2): Customers in areas that are not Medium or High Density

Residential customers who do not fall under the definition of a year-round class (for example cottages) are currently grouped into the Seasonal rate class. As per its Decision in Hydro One's 2015 rate application (EB-2013-0416) the OEB has directed Hydro One to eliminate the Seasonal class. Further details are provided in Section 1.2 below.

General Service Rate Classes:

- UGe: General service energy billed customers in urban density areas (as defined for residential rate classes above) with an average monthly demand less than 50kW
- GSe: General service energy billed customers outside of urban density areas with an average monthly demand less than 50kW
- UGd: General service demand customers in urban density areas with an average monthly demand equal to or greater than 50kW

[1]Definition of year-round residential customers can be found in Hydro One's 2021 Rate Order at https://www.rds.oeb.ca/CMWebDrawer/Record/704336/File/document

- GSd: General service demand billed customers outside of urban density areas with an average monthly demand equal to or greater than 50kW

Distributed Generators (DGen):

Includes all customers with generation capacity above 10kW.

Sub-Transmission (ST):

Includes all embedded distribution companies and other end-use customers who meet the eligibility requirements for the ST rate class. [2]

Unmetered Rate Classes:

- Street Lights
- Sentinel Lights
- Unmetered Scattered Load: Includes load such as cable TV amplifiers, bus shelters, telephone booths, railway crossings and other small fixed loads.

Reviewing Density-Based Rate Classes

On an annual basis, Hydro One will create or modify rate class boundaries for known areas of customer growth and ensure that affected customers are reclassified accordingly. Outside of the annual review, there is also an opportunity to update the density boundaries in response to customer inquiries to Hydro One's call centre. With these processes in place, all Hydro One customers are maintained in the correct rate classification in accordance with the Company's currently approved density-based rate classes.

[2] See Section 1.1 for description of, and proposed revision to, the ST class eligibility criteria.

1.1 PROPOSED CHANGE IN ST CLASS ELIGIBILITY REQUIREMENTS

The Sub-Transmission (ST) rate class was established as part of Hydro One's 2008 rate application (EB-2007-0681) and has been approved in all subsequent rate applications. The ST rate class currently includes all three-phase customers with demands above 500 kW that provide their own transformation facilities and are connected at distribution voltages of 13.8 kV or above, as well as all embedded distributor supply points regardless of the voltage at which they are connected.

In this Application, Hydro One proposes to remove the requirement for ST customers to own their local transformation from the ST rate class eligibility requirements, effective of January 1st, 2023. This proposed change responds to customer feedback and is consistent with other distributors' local transformation options for connecting larger customers. In addition, after a review of its General Service rate classes, Hydro One determined that aside from transformer ownership, its General Service customers with demands above 500 kW and a three phase connection at or above 13.8kV do not have any distinguishing factors that should result in different treatment from customers in the ST rate class. Under this new proposal, ST customers will be offered the option of either owning their local transformation or connecting to a Hydro One owned local transformer. ST customers who own their own local transformer will continue to be required to purchase, install and maintain their local transformers. ST customers who choose to use Hydro One owned transformers will be subject to a fixed monthly "local transformation charge" of $200 and a one-time initial charge (at connection or upgrade) which will depend on the size and the configuration of the local transformer required.

The derivation of the new monthly "local transformation charge" and the one-time transformer charge is discussed in Exhibit L-02-01 Section 5.2.8.

Hydro One is host to 45 embedded distributors and proposes to continue to bill these customers under the ST rate class. The embedded distributor connections on the bulk system are indistinguishable from the customer connections included in the Sub-Transmission class. The ST

rate class also includes embedded distributors connected below 13.8 kV. These embedded delivery points are subject to an HVDS low, or an LVDS low charge for the portion of the supplying distribution station costs to transform power from above (or at) 13.8 kV to under 13.8 kV, which is described in Exhibit L-02-01.

1.2 ELIMINATION OF SEASONAL RATE CLASS

In its Decision dated March 12, 2015 in proceeding EB-2013-0146 (March 2015 Decision), the OEB directed Hydro One to bring forward a plan for elimination of the Seasonal rate class. Hydro One prepared a "Report on Elimination of the Seasonal Class", which was filed with the OEB on August 4, 2015. The report assessed the impact of eliminating the Seasonal class and included consideration of the OEB's policy to move residential classes to all-fixed rates starting in 2016, which was issued after the March 2015 Decision.

This report was subsequently updated in 2016 (filed on December 1, 2016) and then in 2019 (filed on July 19, 2019) as per the OEB's directions under EB-2016-0315. In the 2019 update, Hydro One proposed "An Alternative Approach to Eliminating the Seasonal Class". The OEB determined that it would treat this new Section of the report as a Motion to Review the OEB's March 2015 Decision to eliminate the Seasonal class. In its September 2020 Decision (EB-2019-0234), the OEB found that Hydro One's Motion failed on its merits and that the March 2015 Decision stands. The OEB also directed Hydro One to file an updated report reflecting the latest rates. Hydro One filed the updated report on October 15, 2020.

On January 22, 2021, the OEB issued a Letter of Direction for Hydro One to send out a Notice to each customer in the Seasonal class informing them of the Proceeding to consider the next steps in eliminating the Seasonal rate class (EB-2020-0246), which year-round residential rate class they will move to and the estimated bill impacts. The Notice stated that *"The OEB has yet to decide whether this change will take effect on January 1, 2022 or on a later date."* However,

Hydro One, in the October 2020 update to the Seasonal Report provided supporting arguments for an implementation date of January 1, 2023.[3] Consistent with that recommendation, and in the absence of an OEB decision on when the change will take effect, the evidence in this Application assumes that the Seasonal class elimination will be implemented on January 1, 2023. In this Application's load forecast, the Seasonal Class no longer exists and all "former" seasonal customers have been assigned to the corresponding year round residential classes as of January 1, 2023, as shown in Table 1 below.

Table 1 - Breakout of Seasonal Customers among Residential Rate Classes

(2023) Target Class

	UR	R1	R2	Total
Number of Seasonal Customers	231	63,743	78,677	142,651

2.0 INTEGRATION OF ACQUIRED UTILITIES

In its decisions on Hydro One's applications for the acquisitions of Norfolk Power, Haldimand County Hydro and Woodstock Hydro (EB 2013-0187, EB-2014-0244 and EB-2014-0213), the OEB directed that future rates for acquired customers need to be reflective of the costs to serve these acquired customers. In order to best achieve that objective Hydro One proposes creating six new rate classes into which the residential and general service customers formerly served by the Acquired Utilities will be placed. This will allow Hydro One to use the OEB's cost allocation and rate design principles to set rates for the new rate classes that are reflective of the cost to serve the acquired customers. The option of creating new rate classes for acquired customers is specifically contemplated in the OEB's Handbook to Electricity Distributor and Transmitter Consolidations.[4]

[3] EB-2020-0246, Hydro One Report on Elimination of the Seasonal Class, page 44
[4] Handbook to Electricity Distributor and Transmitter Consolidations, page 18

The new rate classes Hydro One proposes to create are:

Acquired Urban

- Acquired Urban Residential (AUR)
- Acquired Urban General Service Energy (AUGe)
- Acquired Urban General Service Demand (AUGd)

Acquired Mixed Density

- Acquired Residential (AR)
- Acquired General Service Energy (AGSe)
- Acquired General Service Demand (AGSd)

These new rate classes allow Hydro One to set rates that appropriately reflect the cost to serve the acquired customers by making it possible to allocate to the acquired customers only the cost of fixed assets used to serve them. The direct allocation of fixed assets, which is a significant driver in the cost allocation model, would not be possible if these customers were merged into existing Hydro One rate classes. Hydro One proposed establishing new rate classes for acquired customers in its application to acquire Orillia Power Distribution Inc. (EB-2018-0270) and Peterborough Distribution Inc. (EB-2018-0242). In its Decisions for both these applications the OEB found that Hydro One's cost allocation proposal for new acquired rate classes was reasonable and, in particular, approved the direct allocation of costs associated with local fixed assets.[5]

The proposal to create two new sets of acquired rate classes aligns with the fact that the majority of former Woodstock Hydro customers are located in urban areas, with an average

[5] EB-2018-0270, Decision and Order, April 30, 2020, page 36, and EB-2018-0242, Decision and Order, April 30, 2020, page 36

customer density of 63 customers/cct-km, while customers from the former Norfolk Power and Haldimand County Hydro have a mixed density (i.e., customers are found in urban, medium density and low density areas), with an average customer density of 18 customers/cct-km.[6] Hydro One proposes to assign former Woodstock Hydro customers to the Acquired Urban classes; and to assign former Norfolk Power and Haldimand County Hydro customers to the Acquired Mixed Density classes. While costs for former Norfolk Power and Haldimand County Hydro customers are not perfectly aligned, Hydro One submits that some level of cross-subsidization within a rate class is a natural outcome of grouping customers into rate classes and using an allocation methodology to assign costs to those rate classes. Hydro One's proposed approach keeps the number of customer rate classes manageable but at the same time allows differentiation of the costs to serve acquired customers at "urban" and "mixed" density levels.

The six new rate classes have been incorporated into the 2023 Cost Allocation Model (CAM), which has been populated with all required inputs specific to these new classes. The CAM inputs and results for these six rate classes are discussed in Exhibit L-01-03 (Distribution Cost Allocation). The proposed Total Loss Factors (TLF) for these new rate classes are discussed in Exhibit L-06-02.

Merging of Some Acquired Customers into Existing Hydro One Rate Classes

Hydro One proposes that the small number of acquired customers currently in the Unmetered Scattered Load Service Class (USL), Street Lighting Service Class (Street Lights), Sentinel Lighting Service Class (Sentinel Lights) and Large User Class (Woodstock service area)[7] be merged into the equivalent Hydro One rate classes starting in 2023. The number of acquired customers in these classes represents only a small portion of the existing Hydro One customers in these classes, as shown in Table 2 below.

[6] Customer density for former Norfolk Power was 25 customers/km of line (Source: 2014 Yearbook of Electricity Distributors), and it was 12 customers/km of line for former Haldimand County Hydro (Source: 2015 Yearbook of Electricity Distributors).
[7] For those Large Users meeting the requirements of Hydro One's ST Class.

Table 2 - Merging Acquired Customers into Existing Hydro One Rate Classes

Rate Class	Number of Customers in 2023		
	Acquired Utilities	Hydro One Existing	TOTAL
USL	120	5,632	5,752
Street Lights	7	5,487	5,494
Sentinel Lights	174	19,235	19,409
Large Users to ST	6	904	910

The current OEB-approved volumetric charges for Hydro One Sentinel Lighting Service and Street Lighting Service customers are based on kWh consumption. For the Acquired Utilities, the current OEB-approved volumetric charges for Sentinel Lighting Service and Street Lighting Service are based on kW demand. Given the small number of acquired customers to be merged with legacy Hydro One customers in these existing rate classes, Hydro One proposes to adopt the kWh consumption from these acquired Street Lighting Service and Sentinel Lighting Service customers as the billing quantities once they are merged into the corresponding Hydro One rate classes. Given the relatively small number of acquired customers that will be migrating to these Hydro One classes, Hydro One expects this migration will have an immaterial impact on the TLFs and other weighting factors of these rate classes. The CAM inputs for these existing classes have been adjusted to include the data from the acquired customers being merged into these existing classes.

The integration of the Acquired Utilities customers into Hydro One's rate classes in 2023 is summarized in Table 3.

Table 3 - Hydro One Rate Classes 2023 to 2027

Rate Class	2022	2023-2027
UR	H1	H1 UR + H1 Seasonal
R1	H1	H1 R1 + H1 Seasonal
R2	H1	H1 R2 + H1 Seasonal
Seasonal	H1	N/A
GSe	H1	H1
GSd	H1	H1
UGe	H1	H1
UGd	H1	H1
ST	H1	H1 + (Norfolk+Haldimand+Woodstock) Large Use*
Street Lights	H1	H1 + (Norfolk + Haldimand + Woodstock) St. Lights
Sentinel Lights	H1	H1 + (Norfolk + Haldimand) Sent. Lights
USL	H1	H1 + (Norfolk + Haldimand + Woodstock) USL
DGen	H1	H1
MicroFIT	H1	H1 + (Norfolk + Haldimand + Woodstock) MicroFIT
AR	N/A	(Norfolk + Haldimand) Residential
AGSe	N/A	(Norfolk + Haldimand) GS < 50 kW
AGSd	N/A	(Norfolk + Haldimand) GS >= 50 kW
AUR	N/A	Woodstock Residential
AUGe	N/A	Woodstock GS < 50 kW
AUGd	N/A	Woodstock GS 50-999 kW

H1 = Hydro One Existing Rate Class

** (Norfolk + Haldimand + Woodstock) Large Use = Acquired demand-billed customers that meet Hydro One ST requirements*

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DISTRIBUTION COST ALLOCATION

1.0 INTRODUCTION

Hydro One Networks Inc.'s total annual distribution revenue requirement for the period 2023 to 2027 is described in Exhibit D-01-01. Hydro One has populated the cost allocation model for the 2023 test year, in accordance with the cost allocation policies outlined in the OEB's reports and letters, including: (i) OEB Report - Review of Electricity Distribution Cost Allocation Policy (EB-2010-0219), issued on March 31, 2011; (ii) OEB Report - Review of the Board's Cost Allocation Policy for Unmetered Loads (EB-2012-0383), issued on December 19, 2013; and (iii) OEB Letter – New Cost Allocation Policy for Street Lighting Rate Class (EB-2012-0383), issued on June 12, 2015. The cost allocation model used is consistent with the OEB's 2022 Cost Allocation Model (CAM), and includes modifications that are consistent with those approved in EB-2017-0049, as well as approved and discussed in EB-2013-0416[1] in order to accommodate the Company's specific circumstances, including the breakout of bulk system assets and incorporation of density-based rate classes.

Unless otherwise noted in this Exhibit, the changes made to the OEB's CAM are the same changes previously approved in the 2018 CAM used by Hydro One in proceeding EB-2017-0049. Hydro One has incorporated the elimination of the seasonal class in the 2023 CAM.

The 2023 distribution revenue requirement has been allocated to all legacy Hydro One customers and customers from the three Acquired Utilities (Norfolk Power Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro Services Inc.) using the 2023 CAM. The 2023 CAM uses the same cost allocation principles embedded within the model to allocate the revenue requirement across both legacy classes and the new acquired classes on the same basis. Attachment 2 to this Exhibit provides the input and output sheets from the 2023 CAM, as

[1] EB-2013-0416, Exhibit G2, Tab 1, Schedule 1, filed December 19, 2013.

specified in the OEB's filing requirements. The full excel model for the 2023 CAM has been filed electronically as Attachment 1.

Consistent with the approach approved by the OEB in EB-2017-0049, the CAM is not rerun for rate years 2024 to 2027. A description of how the revenue requirement by rate class is determined in these years is provided in Exhibit L-02-01.

2.0 COST ALLOCATION MODEL

2.1 INTRODUCTION

The OEB's CAM is designed based on the principle that costs should be allocated to those customer classes causing them. Cost allocation is generally performed in three steps: functionalization, categorization and allocation.

In the functionalization step, costs are aggregated into homogenous groups as defined by functions within the utility. Functionalization is achieved by allocating utility costs to the various USofA accounts, with further refinement in some categories for bulk and primary-related costs and station costs.

In the categorization step, each of the USofA accounts determined in the functionalization step is categorized as demand-related (related to the peak demands on the system), customer-related (related to the number of customers or connections of the utility), or jointly demand and customer-related (related to both demand on the system and number of customers). Where costs are categorized as jointly demand and customer-related, the proportions of each are determined using a minimum system approach. This approach determines the customer-related proportion by estimating the minimum system that would be needed to serve the minimum load requirements of all distribution customers. The remainder of the cost is considered to be demand-related. Hydro One uses a minimum system split specific to its system as determined by the minimum system study reviewed and approved by the OEB as part of Hydro One's 2008 and 2015-2017 Rates applications (EB-2007-0681 and EB-2013-0416).

The final step of the cost allocation process is the allocation of the demand and customer-related costs based on various allocators.

2.2 2023 COST ALLOCATION MODEL – EXCEL MODEL AND INPUT DATA

The 2023 CAM used in this application is based on the OEB-approved 2018 CAM, used in Hydro One's 2018-2022 Distribution Rate Application (EB-2017-0049) adjusted for the elimination of the Seasonal rate class and the inclusion of the new acquired rate classes. All inputs to the 2023 CAM have been reviewed and updated to reflect Hydro One's 2023 proposed revenue requirement, charge determinants and updated load profiles, which are based on the latest hourly metered data results from legacy Hydro One customers and acquired customers. Hydro One has also reviewed all allocators and weighting factors in the 2018 model and has determined that it is appropriate to continue using the same values in the 2023 CAMs with the following exceptions:

2.2.1 CHANGES RELATED TO ELIMINATION OF THE SEASONAL RATE CLASS

As noted in Exhibit L-01-02, Hydro One has assumed that the elimination of the Seasonal rate class will be implemented on January 1, 2023. The 2023 CAM reflects this assumption. The number of customers and kWh for the UR, R1, and R2 rate classes have been updated to include the values associated with the Seasonal customers moving into those classes.

The Coincident Peak (CP) and Non-coincident Peak (NCP) inputs to the CAM were updated based on the load forecast established for the "new" UR, R1 and R2 residential classes that include the seasonal customers. Hydro One's approach ensures that the CP values for total distribution system remain the same before and after seasonal elimination.[2]

CAM inputs such as bad debt, late payment charges, current rates, billing & collecting weighting factors and meter capital costs for the UR, R1 and R2 residential classes reflect the adjusted values resulting from Seasonal customers moving into those rate classes.

Seasonal customers have been assigned to the UR, R1 and R2 classes based on sharing similar density characteristics as customers currently in that class, and further the number of Seasonal customers is relatively small when compared to the number of customers in the corresponding residential rate classes.[3] As such, Hydro One has maintained the same values for the UR, R1 and R2 rate classes for the following CAM inputs: services weighting factors, meter reading weighting factors, density factors and loss factors.

2.2.2 WEIGHTING FACTORS (CAM TAB I5.2)

The Services weighting factors, as well as the Billing and Collecting weighting factors (CAM sheet I5.2), for the six new acquired rate classes, have been established by adopting values from similar existing Hydro One rate classes. The Services weighting factors for all Hydro One existing rate classes remain unchanged from the factors used in the 2018 CAM. These factors reflect an

[2] To calculate the 2023 CP and NCP inputs assuming no Seasonal Class, the hourly forecasts for each consolidated residential class (UR, R1, and R2) for each forecast year were determined by adding together the portion of hourly forecasts of seasonal customers mapped to that class and the hourly forecasts of customers who were already in that class. Thus, the hourly forecast for each consolidated class over the 2023-2027 forecast period takes into account the load growth and weather sensitivity of each class. The hourly load forecast for each class was then added together (hour by hour) to obtain the total distribution system load forecast and establish the peak dates and hours required in order to determine the 1CP, 4CP and 12CP CAM input values by class.

[3] This is particularly true in the case of the less than 300 seasonal customers assigned to the UR class with over 240,000 customers.

estimate of the relative cost of services assets provided by Hydro One to its rate classes. The weighting factors for the residential classes are based on an estimated relative service connection length of 30, 15 and 10 metres for R2, R1 and UR customers, respectively. All other rate classes are fully responsible for their service connection assets and as such their weighting factors are set to zero.

Table 1 - Services Weighting Factors

UR	R1	R2	GSe	UGe	GSd	UGd	St Lgt	Sen Lgt	USL	DGen	ST	AUR	AUGe	AUGd	AR	AGSe	AGSd
0.5	0.75	1.5	0	0	0	0	0	0	0	0	0	0.5	0	0	0.75	0	0

Hydro One has updated the Billing & Collecting weighting factors. Table 2 provides the derivation of these revised weighting factors. This approach allocates the forecast 2023 billing related costs (those in USofA 5305 and 5315) among the rate classes using forecast 2023 number of bills. Forecast collection related costs (those in USofA 5320) are allocated to rate classes using % share of bad debt. The costs in USofA 5340 (Miscellaneous Customer Account Expenses) are allocated using the % share of billing & collecting costs (i.e. subtotal for USofA 5305, 5315 and 5320)[4].

[4] A similar approach was approved by the OEB in Burlington Hydro Inc's 2021 Distribution rate application (EB-2020-0007).

Table 2 - Derivation of Billing & Collecting Weighting Factors

	Source	TOTAL	UR	R1	R2	GSe	GSd	UGe	UGd	St Lgt	Sen Lgt	USL	DGen	ST	AUR	AUGe	AUGd	AR	AGSe	AGSd
Number of Bills	Input File (Summary Tab)	15,709,197	2,954,945	6,029,827	4,345,504	1,065,539	64,111	221,184	20,916	65,927	116,457	69,029	17,872	10,920	185,714	16,561	2,488	467,891	50,674	3,638
% Share			19%	38%	28%	7%	0%	1%	0%	0%	1%	0%	0%	0%	1%	0%	0%	3%	0%	0%
Bad Debt (3-year avg)	Input File (Summary Tab)	24,828,191	3,018,703	9,861,898	6,488,975	1,842,062	2,020,921	304,756	363,043	26,287	34,214	6,754	3,981	159,609	205,917	22,476	38,004	361,471	48,184	20,937
% Share			12%	40%	26%	7%	8%	1%	1%	0%	0%	0%	0%	1%	1%	0%	0%	1%	0%	0%
Forecast 2023 Amounts	**Allocator Used**	**TOTAL**	**UR**	**R1**	**R2**	**GSe**	**GSd**	**UGe**	**UGd**	**St Lgt**	**Sen Lgt**	**USL**	**DGen**	**ST**	**AUR**	**AUGe**	**AUGd**	**AR**	**AGSe**	**AGSd**
5305 - Supervision	Number of Bills	**$65,704**	$12,359	$25,220	$18,175	$4,457	$268	$925	$87	$276	$487	$289	$75	$46	$777	$69	$10	$1,957	$212	$15
5315 - Customer Billing	Number of Bills	**$49,873,121**	$9,381,278	$19,143,325	$13,795,986	$3,382,844	$203,538	$702,210	$66,402	$209,303	$369,723	$219,151	$56,739	$34,669	$589,601	$52,578	$7,898	$1,485,448	$160,879	$11,550
5320 - Collecting	Bad Debt	**$3,294,578**	$400,567	$1,308,625	$861,055	$244,433	$268,166	$40,440	$48,174	$3,488	$4,540	$896	$528	$21,179	$27,324	$2,982	$5,043	$47,965	$6,394	$2,778
Sub-Total		**$53,233,403**	$9,794,204	$20,477,170	$14,675,216	$3,631,733	$471,973	$743,574	$114,664	$213,067	$374,750	$220,336	$57,342	$55,894	$617,702	$55,630	$12,951	$1,535,370	$167,485	$14,343
% Share			18%	38%	28%	7%	1%	1%	0%	0%	1%	0%	0%	0%	1%	0%	0%	3%	0%	0%
5340 - Miscellaneous Customer Account Expense	Combined Billing & Collecting Cost Share	**$6,370,000**	$1,171,991	$2,450,333	$1,756,061	$434,579	$56,477	$88,977	$13,721	$25,496	$44,843	$26,366	$6,862	$6,688	$73,915	$6,657	$1,550	$183,725	$20,042	$1,716
TOTAL Billing & Collecting Related Costs		**$59,603,403**	**$10,966,195**	**$22,927,503**	**$16,431,277**	**$4,066,312**	**$528,450**	**$832,552**	**$128,385**	**$238,563**	**$419,594**	**$246,702**	**$64,204**	**$62,582**	**$691,617**	**$62,287**	**$14,501**	**$1,719,095**	**$187,527**	**$16,059**

		Residential (UR/R1/R2/AUR/AR)	GS<=50kW (GSe/UGe/AUGe/AGSe)	GS>50kW (GSd/UGd/AUGd/AGSd)	St Lgt	Sen Lgt	USL	DGen	ST
Total Billing & Collecting Related Costs	$59,603,403	$52,735,687	$5,148,677	$687,394	$238,563	$419,594	$246,702	$64,204	$62,582
Number of Bills	15,709,197	13,983,882	1,353,959	91,152	65,927	116,457	69,029	17,872	10,920
Cost/Bill		$3.77	$3.80	$7.54	$3.62	$3.60	$3.57	$3.59	$5.73
Weighting Factors		1.00	1.01	2.00	0.96	0.96	0.95	0.95	1.52

Table 3 - Billing & Collecting Weighting Factors by Rate Class

UR	R1	R2	GSe	GSd	UGe	UGd	St Lgt	Sen Lgt	USL	DGen	ST	AUR	AUGe	AUGd	AR	AGSe	AGSd
1.00	1.00	1.00	1.01	2.00	1.01	2.00	0.96	0.96	0.95	0.95	1.52	1.00	1.01	2.00	1.00	1.01	2.00

2.2.3 METER CAPITAL COSTS (CAM TABS I4 AND I7.1)

Meter capital costs in Tab I7.1 of the CAM have been updated to reflect the most recent information available from Hydro One's financial reporting system. The system provides the total capital and installation costs for meters for all customers and this information is used to calculate average meter costs for each rate class. The CAM then derives the allocator to assign meter assets in USofA 1860 to the rate classes by multiplying the average meter cost with forecast 2023 number of customers.

Table 4 - Average Meter Cost by Rate Class in 2023 CAM

UR	R1	R2	GSe	GSd	UGe	UGd	St Lgt	Sen Lgt	USL	DGen	ST1*	ST2*	AUR	AUGe	AUGd	AR	AGSe	AGSd
$408	$412	$427	$740	$3,281	$1,101	$2,912	N/A	N/A	N/A	$9,400	$8,832	$37,751	$438	$1,080	$1,959	$336	$687	$2,771

*ST1 is the average meter cost for ST customers connected below 44kV and ST2 is the average meter cost for ST customers connected at 44kV.

2.2.4 METER READING COSTS (CAM TAB I7.2)

Table 5 provides the forecast number of manual meter reads by rate class in 2023. The meter reading weighting factors, as approved in Hydro One's last distribution rate application (EB-2017-0049), were discussed with the subject matter experts in Hydro One's Customer Service team and were found to be appropriate as there have been no material changes to the meter reading process.

Table 5 - Number of Manual Meter Reads and Meter Reading Weighting Factors by Rate Class in 2023 CAM

	UR	R1	R2	GSe	GSd	UGe	UGd	St Lgt	Sen Lgt	USL	DGen	ST	AUR	AUGe	AUGd	AR	AGSe	AGSd
Number of Manual Meter Reads	1,898	13,956	87,494	26,592	7,261	3,195	1,949	N/A	N/A	N/A	N/A	N/A	59	185	121	232	369	1,402
Meter Reading Weighting Factor	1.00	1.25	2.00	1.25	1.25	1.00	1.00	N/A	N/A	N/A	N/A	N/A	1.00	1.00	1.00	1.25	1.25	1.25

2.2.5 DENSITY FACTORS (CAM TAB E2)

No density adjustment is required for the six new acquired rate classes, as these classes are not distinguished based on density. The value "1" has been input in the 2023 CAM sheet E2 for the six acquired rate classes. The density factors for all existing density-based rate classes remain unchanged from the factors used in the 2018 CAM given there have been no material changes to the relative asset use, maintenance and operation of the distribution system by rate class.

Table 6 - Density Factors in 2023 CAM (CAM Sheet E2)

UR	R1	R2	GSe	UGe	GSd	UGd	DGen	ST	St Lgt	Sen Lgt	USL	AUR	AUGe	AUGd	AR	AGSe	AGSd
1.0	1.9	4.8	2.4	1.0	2.2	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0

2.2.6 PEAK LOAD CARRYING CAPABILITY (CAM TAB E3)

Hydro One has updated the Peak Load Carrying Capability (PLCC) value for conductors and transformers to reflect the most recent available data for number of feeders and transformers, as well as forecast 2023 number of customers. Tables 7 and 8 show the derivation of conductor and transformer PLCC values input in CAM (sheet E3 PLCC).

Table 7 - Conductor PLCC

Rating for each distribution feeder circuit, Amps	184
Line-to-Neutral Voltage, kV	4.16
Circuit capacity per distribution feeder, kVA	765
Assumed power factor	80%
Circuit capacity per distribution feeder, kW	612
Number of distribution feeders	2,543
Distribution system Conductors PLCC, kW	1,557,211
Number of customers	1,413,905
PLCC- Conductors (Watts Per Customer)	**1,101**

Table 8 - Transformer PLCC

Number of existing transformers	526,236
Capacity (kVA) of Minimum Component	10
Assumed power factor	80%
Distribution system Transformers PLCC, kW	4,209,888
Number of customers	1,413,905
PLCC- Transformers (Watts Per Customer)	**2,977**

2.2.7 DIRECT ALLOCATION

2.2.7.1 DIRECT ALLOCATION IN CAM (TAB I9)

The following USoA accounts were directly allocated:

- 5065 Meter Expense ($2.0 million),
- 5315 Customer Billing ($0.9 million),
- 5610 Management Salaries and Expenses ($1.0 million),
- 5615 General Administrative Salaries and Expenses ($7.2 million),
- 5665 Miscellaneous General Expenses ($0.7 million)

These expenses relate to staff dealing with distributed generators, large customers and interval meters costs. This same direct allocation methodology has been used by Hydro One and approved by the OEB in previous Hydro One rate applications (EB-2017-0049, EB-2013-0416, EB-2009-0096 and EB-2007-0681).

2.2.7.2 DIRECT ALLOCATION OF ASSET-RELATED COSTS FOR NEW ACQUIRED RATE CLASSES

The revenue requirement and fixed assets associated with serving the customers of the Acquired Utilities in 2023 have been included as part of the inputs to the 2023 CAM. Six new rate classes have also been added to the 2023 CAM to accommodate the rate harmonization of the acquired utilities. All inputs to the 2023 CAM have been reviewed to ensure that the model is appropriately assigning costs to Hydro One's existing and new acquired rate classes.

Allocation of Costs Based on Actual Fixed Asset Cost

The allocation of fixed assets within the CAM is the key factor driving the allocation of the bulk of a utility's revenue requirement, including: a large portion of OM&A, depreciation, net income, and interest costs. Given this critical role of fixed assets in the allocation of costs, and the fact that the customers in the new acquired rate classes are located in a defined service area for which the fixed assets used within the service area are known, Hydro One has proposed an approach that directly allocates the fixed asset costs to the acquired rate classes in the CAM. This is the best means of ensuring the CAM appropriately allocates all of the costs required to serve the new acquired rate classes on the same basis as all other rate classes.

Using input factors to adjust the allocation of costs to rate classes is not a new concept within the context of cost allocation models. Since 2012, the OEB has approved the use of density factors to adjust the amount of costs allocated across Hydro One's density-based rate classes. A Street Light Adjustment Factor is used to adjust the number of customer connections associated with the streetlight class for cost allocation purposes. Weighting factors for Services and for Billing and Collections are used within the OEB's CAM to ensure that rate classes are allocated an appropriate share of costs related to those functions. Accordingly, Hydro One proposes to use direct allocation adjustment factors within the 2023 CAM to determine the amount of gross fixed assets allocated to the new acquired rate classes. Given that depreciation and net fixed assets are directly associated with the value of gross fixed assets, Hydro One also proposes corresponding adjustments for those quantities.

Adjustment to Directly Allocate Gross Fixed Assets (GFA)

A direct allocation adjustment factor has been applied to the amount of GFA in USofA accounts 1815 to 1860 to align the costs allocated by the CAM to these USofA accounts with the amount of GFA specifically required to serve the new acquired rate classes. The amount of GFA that should appropriately be allocated to the new acquired rate classes is calculated from the GFA in these USofA accounts for the acquired utilities prior to acquisition plus the in-service additions to these accounts up to 2023. The total GFA that should appropriately be assigned to the new

acquired rate classes also takes into consideration that a portion of Hydro One's bulk distribution assets associated with serving customers in each of the new acquired rate classes should also be allocated to these classes based on the share of acquired utilities' load that is supplied through Hydro One's upstream bulk distribution facilities. The share of Acquired Utilities' load that is supplied through Hydro One's upstream bulk distribution facilities is based on total annual billing demand information from the Acquired Utilities' 2021 IRM Rate Generator (EB-2020-0031).[5] This share is then used to allocate a portion of bulk asset related costs to the new acquired rate classes.[6]

Assets in all other USofA fixed asset accounts (e.g. land, buildings, general plant, etc.) are considered to be commonly shared among all classes served by Hydro One. The amount of these common assets is allocated to all rate classes, including the new acquired classes, using the normal cost allocation principles underlying the CAM and is not adjusted.

The GFA direct allocation factors are shown in Table 9. These direct allocation factors are applied to the GFA in USofAs 1815 to 1860 as shown in rows 437-507 of the 2023 CAM's "E2 Allocators" tab.

Table 9 - GFA Direct Allocation Factors

AUR	AUGe	AUGd	AR	AGSe	AGSd
36.2%	32.8%	17.4%	54.4%	43.0%	29.5%

The amount of GFA not assigned to the new acquired rate classes as a result of applying the direct allocation factors shown above is subsequently redistributed to all other rate classes in proportion to the amounts already assigned to those classes.

[5] Tab 12 ("RTSR – Historical Wholesale"), Rate Generator Model for former Norfolk Power and Haldimand County Hydro, as approved by the OEB on December 17, 2020 in EB-2020-0031.
[6] Former Woodstock Hydro Services Inc. is a transmission-connected distribution company, and hence, the three urban acquired rate classes (i.e. AUR, AUGe and AUGd) are not allocated any costs related to bulk assets.

Net Fixed Asset (NFA) Direct Allocation

The NFA and NFA Excluding credit for Capital Contribution (NFA ECC) allocators in the CAM's "E2 Allocator" tab are also adjusted to reflect the GFA direct allocation for USofA's 1815-1860 as described above. GFA values assigned to the new acquired rate classes are translated to NFA values based on the relationship between total GFA and NFA determined from rows 112 to 116 in the CAM's "O6 Source Data for E2" tab. The NFA adjustment factors that have been applied are shown in Table 10 below.

Table 10 - NFA and NFA ECC Direct Allocation Factors

AUR	AUGe	AUGd	AR	AGSe	AGSd
37.9%	34.4%	20.2%	55.7%	44.5%	31.6%

The amount of NFA and NFA ECC not assigned to the new acquired rate classes as a result of applying the direct allocation factors shown above is subsequently redistributed to all other rate classes in proportion to the amounts already assigned to those classes.

Depreciation Direct Allocation

An adjustment is applied to the depreciation assigned by the CAM to USofA accounts 1815 to 1860 for the new acquired rate classes to reflect the direct allocation of GFA as discussed above. The depreciation amounts assigned to the new acquired rate classes as shown in sheet "O7 Amortization" of the CAM are reduced by the same GFA direct allocation factors shown in Table 9 in order to reduce the depreciation amount assigned to the new acquired rate classes consistent with the reduction in the GFA for those USofA accounts.

The depreciation amount not assigned to the new acquired rate classes as a result of applying the direct allocation factors shown above is subsequently redistributed to all other rate classes in proportion to the amounts already assigned to those classes. Table 11 shows the unadjusted depreciation amounts, before the direct allocation of GFA, compared to the adjusted amounts,

after the direct allocation of GFA, for each rate class included in row 216 of the "O4 Summary by Class & Accounts" tab of the CAM.

Table 11 - Adjusted Depreciation Amounts to Reflect New Acquired Rate Classes

Deprecation USofA 5705	UR	R1	R2	GSe	GSd	UGe	UGd	St Lgt	Sen Lgt	USL	DGen	ST	AUR	AUGe	AUGd	AR	AGSe	AGSd
Unadjusted	$23.8	$83.6	$157.6	$42.1	$42.7	$6.6	$7.9	$2.1	$1.2	$0.6	$1.2	$17.1	$3.1	$0.9	$1.6	$7.9	$2.4	$3.3
Adjusted	$24.4	$85.6	$161.4	$43.1	$43.8	$6.8	$8.1	$2.1	$1.2	$0.6	$1.3	$17.5	$1.4	$0.4	$0.5	$4.9	$1.3	$1.4

**The derivation of the direct allocation factors discussed above are detailed in Attachment 3 to this Exhibit.*

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2023 COST ALLOCATION MODEL

This exhibit has been filed separately in MS Excel format.



2023 Cost Allocation Model

EB-2021-0110

Sheet I6.1 Revenue Worksheet - Pre-Filed Evidence

Total kWhs from Load Forecast	33,807,060,751
Total kWs from Load Forecast	41,229,661
Deficiency/sufficiency (RRWF 8. cell F51)	79,704,414
Miscellaneous Revenue (RRWF 5. cell F48)	46,419,183

			1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
	ID	Total	UR	R1	R2	GSe	GSd	UGe	UGd	St Lgt	Sen Lgt	USL	DGen	ST	AUR	AUGe	AUGd	AR	AGSe	AGSd
Billing Data																				
Forecast kWh	CEN	33,807,060,751	2,041,267,573	5,124,449,212	4,867,286,071	2,010,934,973	2,201,214,672	551,684,972	890,838,742	84,012,531	11,474,983	32,893,272	30,536,218	14,998,001,696	118,127,033	40,925,460	118,498,175	336,111,907	117,355,731	231,447,531
Forecast kW	CDEM	41,229,661	-	-	-	-	7,055,234	-	2,323,294	-	-	-	212,159	30,658,244	-	-	334,039	-	-	646,691
Forecast kW, included in CDEM, of customers receiving line transformer allowance		2,274,569	-	-	-	-	1,143,545	-	508,388	-	-	-	173,156	-	-	-	175,742	-	-	273,737
Optional - Forecast kWh, included in CEN, from customers that receive a line transformation allowance on a kWh basis. In most cases this will not be applicable and will be left blank.		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
KWh excluding KWh from Wholesale Market Participants	CEN EWMP	24,199,891,872	2,041,267,573	5,124,449,212	4,867,286,071	2,010,934,973	2,193,744,611	551,684,972	888,602,734	84,012,531	11,474,983	32,893,272	30,414,893	5,408,389,925	118,127,033	40,925,460	115,975,284	336,111,907	117,355,731	226,240,707
Existing Monthly Charge			$37.68	$55.79	$114.12	$33.80	$112.58	$26.69	$103.78	$11.04	$3.18	$38.94	$202.25	$1,164.50	$31.08	$26.08	$144.90	$37.75	$39.54	$168.45
Existing Distribution kWh Rate			$0.0000	$0.0110	$0.0170	$0.0673		$0.0321		$0.1055	$0.1672	$0.0258			$0.0000	$0.0151		$0.0000	$0.0180	
Existing Distribution kW Rate							$19.1241		$11.0005				$10.4335	$1.6499			$2.2332			$3.8289
Existing TFOA Rate																				
Additional Charges																				
Distribution Revenue from Rates		$1,665,661,704	$111,411,972	$421,222,732	$650,481,900	$171,351,142	$142,142,638	$23,612,495	$27,728,011	9,591,155	$2,659,281	$3,536,636	$5,828,158	$63,299,377	$5,772,002	$1,049,891	$1,106,428	$17,662,891	$4,116,064	$3,088,929
Transformer Ownership Allowance		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Net Class Revenue	CREV	$1,665,661,704	$111,411,972	$421,222,732	$650,481,900	$171,351,142	$142,142,638	$23,612,495	$27,728,011	$9,591,155	$2,659,281	$3,536,636	$5,828,158	$63,299,377	$5,772,002	$1,049,891	$1,106,428	$17,662,891	$4,116,064	$3,088,929



2023 Cost Allocation Model

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Sheet I6.2 Customer Data Worksheet - Pre-Filed Evidence

			1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
	ID	Total	UR	R1	R2	GSe	GSd	UGe	UGd	St Lgt	Sen Lgt	USL	DGen	ST	AUR	AUGe	AUGd	AR	AGSe	AGSd
Billing Data																				
Bad Debt 3 Year Historical Average	BDHA	$24,828,191	$3,018,703	$9,861,898	$6,488,975	$1,842,062	$2,020,921	$304,756	$363,043	$26,287	$34,214	$6,754	$3,981	$159,609	$205,917	$22,476	$38,004	$361,471	$48,184	$20,937
Late Payment 3 Year Historical Average	LPHA	$12,866,261	1,570,155	4,196,700	3,515,705	1,212,049	787,336	237,497	189,978	25,799	17,606	10,832	36,441	606,056	90,258	11,306	31,144	224,423	45,479	57,498
Number of Bills	CNB	15,709,197	2,954,945	6,029,827	4,345,504	1,065,539	64,111	221,184	20,916	65,927	116,457	69,029	17,872	10,920	185,714	16,561	2,488	467,891	50,674	3,638
Number of Devices										165,226										
Number of Connections (Unmetered)	CCON	36,110	-	-	-	-	-	-	-	20,653	9,705	5,752	-	-	-	-	-	-	-	-
Total Number of Customers	CCA	1,419,360	246,399	544,981	414,577	88,795	5,343	18,432	1,743	20,653	9,705	5,752	1,489	910	15,476	1,380	207	38,991	4,223	303
Bulk Customer Base	CCB	1,419,360	246,399	544,981	414,577	88,795	5,343	18,432	1,743	20,653	9,705	5,752	1,489	910	15,476	1,380	207	38,991	4,223	303
Primary Customer Base	CCP	1,412,844	246,399	544,981	414,577	88,795	5,343	18,432	1,743	14,959	9,705	5,752	751	827	15,476	1,380	207	38,991	4,223	303
Line Transformer Customer Base	CCLT	1,410,835	246,399	544,981	414,577	88,795	4,854	18,432	1,522	14,959	9,705	5,752	380	-	15,476	1,380	162	38,991	4,223	248
Secondary Customer Base	CCS	1,409,364	246,399	544,981	414,577	88,795	-	18,432	-	20,653	9,705	5,752	-	-	15,476	1,380	-	38,991	4,223	-
Weighted - Services	CWCS	1,190,782	123,200	408,736	621,865	-	-	-	-	-	-	-	-	-	7,738	-	-	29,243	-	-
Weighted Meter Capital	CWMC	657,822,753	100,585,404	224,705,748	177,166,789	65,666,744	17,531,672	20,301,682	5,074,940	-	-	-	13,999,850	7,283,126	6,778,816	1,490,297	406,033	13,092,281	2,899,251	840,119
Weighted Meter Reading	CWMR	244,661	1,898	17,445	174,989	33,239	9,077	3,195	1,949	-	-	-	-	-	59	185	121	291	462	1,752
Weighted Bills	CWNB	15,804,968	2,954,945	6,029,827	4,345,504	1,074,441	128,202	223,032	41,825	63,260	111,263	65,418	17,025	16,595	185,714	16,700	4,974	467,891	51,098	7,275
Bad Debt Data																				
Historic Year:	2017	28,020,663	3,752,210	9,389,383	9,078,160	2,597,262	878,058	339,323	654,903	370	38,716	1,026	3,500	379,384	259,231	34,387	67,954	423,571	62,451	60,773
Historic Year:	2018	28,080,302	2,455,529	13,441,313	4,951,476	1,808,714	4,503,612	211,951	41,913	76,847	38,783	17,982	848	40,000	154,680	14,628	16,842	289,941	15,243	-
Historic Year:	2019	18,383,610	2,848,369	6,754,998	5,437,290	1,120,210	681,092	362,994	392,312	1,644	25,142	1,254	7,594	59,444	203,839	18,413	29,215	370,902	66,859	2,037
Three-year average		**24,828,191**	**3,018,703**	**9,861,898**	**6,488,975**	**1,842,062**	**2,020,921**	**304,756**	**363,043**	**26,287**	**34,214**	**6,754**	**3,981**	**159,609**	**205,917**	**22,476**	**38,004**	**361,471**	**48,184**	**20,937**

Street Lighting Adjustment Factors

NCP Test Results	4 NCP

	Primary Asset Data		Line Transformer Asset Data	
Class	Customers/ Devices	4 NCP	Customers/ Devices	4 NCP
UR	246,399	1,899,585	246,399	1,899,585
R1	544,981	4,210,620	544,981	4,210,620
R2	414,577	4,017,044	414,577	4,017,044
AUR	15,476	119,470	15,476	119,470
AR	38,991	315,601	38,991	315,601
Street Light	165,226	125,354	165,226	125,354

Street Lighting Adjustment Factors	
Primary	11.05
Line Transformer	11.05



2023 Cost Allocation Model

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Sheet I8 Demand Data Worksheet - Pre-Filed Evidence

This is an input sheet for demand allocators.

CP TEST RESULTS	12 CP
NCP TEST RESULTS	4 NCP

Co-incident Peak	Indicator
1 CP	CP 1
4 CP	CP 4
12 CP	CP 12

Non-co-incident Peak	Indicator
1 NCP	NCP 1
4 NCP	NCP 4
12 NCP	NCP 12

Customer Classes		Total	1 UR	2 R1	3 R2	4 GSe	5 GSd	6 UGe	7 UGd	8 St Lgt	9 Sen Lgt	10 USL	11 DGen	12 ST	13 AUR	14 AUGe	15 AUGd	16 AR	17 AGSe	18 AGSd
CO-INCIDENT PEAK																				
1 CP																				
Transformation CP	TCP1	6,069,792	452,964	1,212,032	1,192,908	353,331	289,276	94,743	129,363	15,510	2,162	4,068	6,083	2,162,660	23,718	5,595	12,561	71,715	16,593	24,510
Bulk Delivery CP	BCP1	5,877,160	438,394	1,173,734	1,156,203	342,370	280,007	91,724	125,174	15,027	2,094	3,941	5,884	2,091,580	23,319	5,501	12,342	69,835	16,158	23,875
Total Sytem CP	DCP1	6,069,792	452,964	1,212,032	1,192,908	353,331	289,276	94,743	129,363	15,510	2,162	4,068	6,083	2,162,660	23,718	5,595	12,561	71,715	16,593	24,510
4 CP																				
Transformation CP	TCP4	23,212,133	1,879,619	4,306,751	3,930,489	1,342,113	1,227,421	373,371	531,706	38,430	5,073	16,423	15,428	8,832,144	111,055	26,382	67,577	314,801	77,986	115,365
Bulk Delivery CP	BCP4	22,475,125	1,819,159	4,170,664	3,809,551	1,300,478	1,188,088	361,473	514,488	37,234	4,915	15,912	14,922	8,541,861	109,184	25,937	66,395	306,549	75,941	112,374
Total Sytem CP	DCP4	23,212,133	1,879,619	4,306,751	3,930,489	1,342,113	1,227,421	373,371	531,706	38,430	5,073	16,423	15,428	8,832,144	111,055	26,382	67,577	314,801	77,986	115,365
12 CP																				
Transformation CP	TCP12	63,979,029	4,661,111	11,318,788	10,550,916	3,727,434	3,678,759	1,024,080	1,523,120	106,799	14,664	49,309	50,585	25,410,676	269,606	72,240	193,911	766,911	213,025	347,095
Bulk Delivery CP	BCP12	61,945,347	4,511,179	10,961,131	10,226,273	3,611,802	3,560,873	991,448	1,473,800	103,474	14,208	47,774	48,926	24,575,510	265,064	71,023	190,518	746,807	207,440	338,099
Total Sytem CP	DCP12	63,979,029	4,661,111	11,318,788	10,550,916	3,727,434	3,678,759	1,024,080	1,523,120	106,799	14,664	49,309	50,585	25,410,676	269,606	72,240	193,911	766,911	213,025	347,095
NON CO_INCIDENT PEAK																				
1 NCP																				
Classification NCP from Load Data Provider	DNCP1	6,643,500	546,179	1,212,032	1,198,209	400,715	396,875	115,460	155,779	37,358	4,910	4,309	9,391	2,334,006	34,319	9,356	22,084	93,341	26,180	42,996
Primary NCP	PNCP1	4,141,041	523,208	1,151,471	1,125,502	377,732	374,058	110,119	148,361	35,272	4,635	4,068	906	67,686	33,250	9,064	21,379	88,639	24,861	40,832
Line Transformer NCP	LTNCP1	3,950,991	523,208	1,151,471	1,125,502	377,732	313,429	110,119	115,896	35,272	4,635	4,068	167	-	33,250	9,064	10,131	88,639	24,861	23,548
Secondary NCP	SNCP1	3,398,188	516,726	1,126,424	1,084,352	365,616	-	108,210	-	34,211	4,496	3,946	-	-	32,904	8,970	-	87,726	24,605	-
4 NCP																				
Classification NCP from Load Data Provider	DNCP4	24,976,548	1,982,984	4,432,079	4,276,546	1,533,635	1,522,741	445,570	607,533	132,770	18,057	16,831	36,250	9,129,742	123,313	34,822	85,796	332,343	97,866	167,670
Primary NCP	PNCP4	15,242,258	1,899,585	4,210,620	4,017,044	1,445,672	1,435,194	424,957	578,603	125,354	17,048	15,890	3,497	264,763	119,470	33,737	83,055	315,601	92,936	159,231
Line Transformer NCP	LTNCP4	14,504,309	1,899,585	4,210,620	4,017,044	1,445,672	1,202,571	424,957	451,992	125,354	17,048	15,890	643	-	119,470	33,737	39,359	315,601	92,936	91,830
Secondary NCP	SNCP4	12,391,632	1,876,049	4,119,032	3,870,177	1,399,302	-	417,591	-	121,585	16,535	15,413	-	-	118,229	33,387	-	312,352	91,979	-
12 NCP																				
Classification NCP from Load Data Provider	DNCP12	68,138,178	5,075,332	11,850,554	10,995,530	4,213,772	4,384,867	1,223,024	1,749,311	310,624	42,264	49,504	93,104	25,982,367	302,473	92,852	243,288	819,852	252,336	457,124
Primary NCP	PNCP12	40,599,120	4,861,877	11,258,415	10,328,318	3,972,088	4,132,768	1,166,444	1,666,010	293,272	39,903	46,739	8,981	753,491	293,048	89,959	235,516	778,551	239,624	434,116
Line Transformer NCP	LTNCP12	38,496,216	4,861,877	11,258,415	10,328,318	3,972,088	3,462,910	1,166,444	1,301,450	293,272	39,903	46,739	1,651	-	293,048	89,959	111,608	778,551	239,624	250,360
Secondary NCP	SNCP12	32,511,993	4,801,639	11,013,526	9,950,705	3,844,683	-	1,146,227	-	284,454	38,703	45,334	-	-	290,003	89,024	-	770,537	237,158	-



2023 Cost Allocation Model

EB-2021-0110

Sheet O1 Revenue to Cost Summary Worksheet - Pre-Filed Evidence

Instructions:
Please see the first tab in this workbook for detailed instructions

Class Revenue, Cost Analysis, and Return on Rate Base

Rate Base Assets		Total	1 UR	2 R1	3 R2	4 GSe	5 GSd	6 UGe	7 UGd	8 St Lgt	9 Sen Lgt	10 USL	11 DGen	12 ST	13 AUR	14 AUGe	15 AUGd	16 AR	17 AGSe	18 AGSd
crev	Distribution Revenue at Existing Rates	$1,665,661,704	$111,411,972	$421,222,732	$650,481,900	$171,351,142	$142,142,638	$23,612,495	$27,728,011	$9,591,155	$2,659,281	$3,536,636	$5,828,158	$63,299,377	$5,772,002	$1,049,891	$1,106,428	$17,662,891	$4,116,064	$3,088,929
mi	Miscellaneous Revenue (mi)	$46,419,183	$4,630,635	$12,774,106	$15,923,711	$3,849,330	$2,277,034	$626,750	$469,593	$266,105	$2,746,091	$93,360	$82,285	$1,343,653	$276,182	$35,501	$42,968	$766,139	$121,284	$94,456
	Miscellaneous Revenue Input equals Output																			
	Total Revenue at Existing Rates	$1,712,080,887	$116,042,607	$433,996,838	$666,405,611	$175,200,472	$144,419,672	$24,239,245	$28,197,604	$9,857,260	$5,405,372	$3,629,996	$5,910,443	$64,643,031	$6,048,184	$1,085,391	$1,149,397	$18,429,031	$4,237,348	$3,183,385
	Factor required to recover deficiency (1 + D)	0.9521																		
	Distribution Revenue at Status Quo Rates	$1,585,957,290	$106,080,742	$401,066,592	$619,355,364	$163,151,732	$135,340,899	$22,482,601	$26,401,184	$9,132,204	$2,532,031	$3,367,403	$5,549,272	$60,270,407	$5,495,803	$999,652	$1,053,484	$16,817,696	$3,919,104	$2,941,119
	Miscellaneous Revenue (mi)	$46,419,183	$4,630,635	$12,774,106	$15,923,711	$3,849,330	$2,277,034	$626,750	$469,593	$266,105	$2,746,091	$93,360	$82,285	$1,343,653	$276,182	$35,501	$42,968	$766,139	$121,284	$94,456
	Total Revenue at Status Quo Rates	$1,632,376,473	$110,711,377	$413,840,698	$635,279,076	$167,001,062	$137,617,934	$23,109,351	$26,870,777	$9,398,309	$5,278,121	$3,460,763	$5,631,557	$61,614,061	$5,771,985	$1,035,153	$1,096,452	$17,583,835	$4,040,388	$3,035,575
	Expenses																			
di	Distribution Costs (di)	$283,988,124	$14,875,562	$61,732,570	$131,818,405	$26,989,796	$20,270,683	$3,183,458	$3,722,131	$2,076,240	$883,467	$587,672	$127,039	$12,027,793	$847,592	$165,468	$162,199	$3,405,244	$607,274	$505,530
cu	Customer Related Costs (cu)	$133,296,170	$20,765,804	$46,987,680	$41,772,789	$10,418,235	$2,942,982	$2,131,997	$684,240	$640,286	$619,253	$355,479	$504,082	$405,324	$1,275,724	$144,171	$62,853	$3,049,634	$389,620	$146,018
ad	General and Administration (ad)	$173,919,618	$14,401,957	$44,466,850	$72,210,113	$15,786,085	$10,391,659	$2,241,431	$1,969,481	$1,121,671	$608,501	$384,274	$357,787	$5,549,015	$855,300	$129,178	$106,849	$2,629,302	$418,428	$291,738
dep	Depreciation and Amortization (dep)	$460,090,136	$27,099,774	$96,443,011	$184,157,706	$48,987,009	$49,757,382	$7,615,309	$9,148,488	$2,448,679	$1,330,473	$675,424	$1,330,968	$20,178,137	$1,558,176	$440,589	$555,848	$5,456,399	$1,407,739	$1,499,023
INPUT	PILs (INPUT)	$37,177,143	$1,881,283	$7,366,299	$15,455,336	$4,031,625	$4,103,280	$568,965	$749,227	$216,255	$82,749	$59,211	$53,810	$1,841,346	$103,640	$28,800	$31,670	$404,112	$100,452	$99,083
INT	Interest	$219,449,798	$11,104,865	$43,481,901	$91,229,991	$23,797,936	$24,220,901	$3,358,495	$4,422,548	$1,276,513	$488,452	$349,510	$317,631	$10,869,128	$611,769	$170,001	$186,940	$2,385,397	$592,951	$584,869
	Total Expenses	$1,307,920,989	$90,129,246	$300,478,311	$536,644,340	$130,010,685	$111,686,886	$19,099,656	$20,696,114	$7,779,644	$4,012,894	$2,411,569	$2,691,318	$50,870,744	$5,252,202	$1,078,206	$1,106,359	$17,330,088	$3,516,465	$3,126,260
	Direct Allocation	$11,805,407	$0	$0	$0	$0	$2,148,541	$0	$671,221	$0	$0	$0	$3,719,561	$5,007,622	$0	$0	$120,708	$0	$0	$137,754
NI	Allocated Net Income (NI)	$312,650,077	$15,821,099	$61,948,655	$129,975,347	$33,904,914	$34,507,512	$4,784,847	$6,300,803	$1,818,647	$695,897	$497,947	$452,529	$15,485,244	$871,587	$242,200	$266,334	$3,398,475	$844,778	$833,263
	Revenue Requirement (includes NI)	$1,632,376,473	$105,950,346	$362,426,966	$666,619,688	$163,915,598	$148,342,939	$23,884,503	$27,668,137	$9,598,292	$4,708,791	$2,909,517	$6,863,407	$71,363,610	$6,123,789	$1,320,407	$1,493,401	$20,728,563	$4,361,243	$4,097,277
	Revenue Requirement Input equals Output																			
	Rate Base Calculation																			
	Net Assets																			
dp	Distribution Plant - Gross	$14,036,315,732	$713,562,108	$2,754,055,258	$5,676,132,624	$1,445,217,258	$1,495,781,664	$205,969,444	$273,142,540	$77,456,818	$29,826,549	$21,182,867	$20,441,065	$655,338,204	$102,771,603	$31,019,551	$58,600,971	$274,787,090	$83,488,987	$117,541,131
gp	General Plant - Gross	$1,224,610,203	$60,932,006	$239,607,927	$503,813,404	$130,660,536	$133,079,499	$18,359,772	$24,271,077	$7,053,664	$18,644,446	$1,936,574	$1,651,093	$59,641,194	$3,368,235	$933,418	$1,025,686	$13,161,874	$3,258,841	$3,210,957
accum dep	Accumulated Depreciation	($5,168,281,643)	($276,710,747)	($1,038,715,410)	($2,080,368,097)	($521,328,390)	($553,767,825)	($76,226,827)	($101,397,871)	($27,446,280)	($20,860,584)	($7,435,698)	($8,849,100)	($231,687,787)	($34,056,845)	($10,099,746)	($18,934,934)	($94,067,294)	($27,451,820)	($38,876,390)
co	Capital Contribution	($1,252,826,825)	($62,613,211)	($250,641,419)	($523,359,435)	($121,942,200)	($125,876,163)	($16,516,267)	($22,706,175)	($7,023,369)	($3,373,019)	($1,980,631)	($828,745)	($57,358,438)	($9,132,181)	($2,603,815)	($4,873,009)	($25,094,776)	($7,087,267)	($9,816,705)
	Total Net Plant	$8,839,817,467	$435,170,157	$1,704,306,356	$3,576,218,496	$932,607,204	$949,217,175	$131,586,122	$173,309,571	$50,040,833	$24,237,392	$13,703,112	$12,414,313	$425,933,174	$62,950,812	$19,249,408	$35,818,714	$168,786,893	$52,208,741	$72,058,994
	Directly Allocated Net Fixed Assets	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
COP	Cost of Power (COP)	$3,422,780,409	$288,712,474	$724,791,022	$688,418,423	$284,422,297	$310,278,497	$78,029,130	$125,682,050	$11,882,551	$1,622,997	$4,652,353	$4,301,817	$764,950,983	$16,707,632	$5,788,409	$16,403,294	$47,538,942	$16,598,541	$31,998,997
	OM&A Expenses	$591,203,913	$50,043,324	$153,187,100	$245,801,307	$53,194,115	$33,605,324	$7,556,887	$6,375,851	$3,838,197	$2,111,220	$1,327,424	$988,909	$17,982,133	$2,978,617	$438,816	$331,901	$9,084,180	$1,415,322	$943,286
	Directly Allocated Expenses	$11,805,407	$0	$0	$0	$0	$2,148,541	$0	$671,221	$0	$0	$0	$3,719,561	$5,007,622	$0	$0	$120,708	$0	$0	$137,754
	Subtotal	$4,025,789,729	$338,755,798	$877,978,122	$934,219,730	$337,616,411	$346,032,362	$85,586,017	$132,729,122	$15,720,748	$3,734,217	$5,979,778	$9,010,286	$787,940,738	$19,686,249	$6,227,225	$16,855,903	$56,623,122	$18,013,863	$33,080,037
	Working Capital	$249,454,888	$20,990,736	$54,403,222	$57,888,189	$20,920,135	$21,441,623	$5,303,270	$8,224,455	$974,124	$231,388	$370,532	$558,315	$48,824,127	$1,219,843	$385,865	$1,044,463	$3,508,607	$1,116,215	$2,049,778
	Total Rate Base	$9,089,272,355	$456,160,893	$1,758,709,579	$3,634,106,686	$953,527,339	$970,658,798	$136,889,392	$181,534,027	$51,014,957	$24,468,780	$14,073,644	$12,972,628	$474,757,301	$64,170,655	$19,635,273	$36,863,177	$172,295,500	$53,324,956	$74,108,772
	Rate Base Input Does Not Equal Output																			
	Equity Component of Rate Base	$3,635,708,942	$182,464,357	$703,483,832	$1,453,642,674	$381,410,936	$388,263,519	$54,755,757	$72,613,611	$20,405,983	$9,787,512	$5,629,458	$5,189,051	$189,902,920	$25,668,262	$7,854,109	$14,745,271	$68,918,200	$21,329,982	$29,643,509
	Net Income on Allocated Assets	$312,650,077	$20,582,130	$113,362,386	$98,634,735	$36,990,378	$23,782,506	$4,009,695	$5,503,443	$1,618,665	$1,265,228	$1,049,193	($779,321)	$5,735,695	$519,783	($43,054)	($130,615)	$253,746	$523,923	($228,440)
	Net Income on Direct Allocation Assets	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Net Income	$312,650,077	$20,582,130	$113,362,386	$98,634,735	$36,990,378	$23,782,506	$4,009,695	$5,503,443	$1,618,665	$1,265,228	$1,049,193	($779,321)	$5,735,695	$519,783	($43,054)	($130,615)	$253,746	$523,923	($228,440)
	RATIOS ANALYSIS																			
	REVENUE TO EXPENSES STATUS QUO%	100.00%	1.04	1.14	0.95	1.02	0.93	0.97	0.97	0.98	1.12	1.19	0.82	0.86	0.94	0.78	0.73	0.85	0.93	0.74
	EXISTING REVENUE MINUS ALLOCATED COSTS	$79,704,414	$10,092,261	$71,569,872	($214,076)	$11,284,873	($3,923,267)	$354,741	$529,467	$258,969	$696,581	$720,479	($952,964)	($6,720,579)	($75,605)	($235,015)	($344,004)	($2,299,533)	($123,895)	($913,892)
	Deficiency Input equals Output																			
	STATUS QUO REVENUE MINUS ALLOCATED COSTS	($0)	$4,761,031	$51,413,732	($31,340,612)	$3,085,464	($10,725,006)	($775,152)	($797,360)	($199,982)	$569,331	$551,246	($1,231,850)	($9,749,549)	($351,804)	($285,254)	($396,948)	($3,144,729)	($320,855)	($1,061,702)
	RETURN ON EQUITY COMPONENT OF RATE BASE	8.60%	11.28%	16.11%	6.79%	9.70%	6.13%	7.32%	7.58%	7.93%	12.93%	18.64%	-15.02%	3.02%	2.03%	-0.55%	-0.89%	0.37%	2.46%	-0.77%



2023 Cost Allocation Model

EB-2021-0110

Sheet O2 Monthly Fixed Charge Min. & Max. Worksheet - Pre-Filed Evidence

Output sheet showing minimum and maximum level for Monthly Fixed Charge

Summary	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
	UR	R1	R2	GSe	GSd	UGe	UGd	St Lgt	Sen Lgt	USL	DGen	ST	AUR	AUGe	AUGd	AR	AGSe	AGSd
Customer Unit Cost per month - Avoided Cost	$9.25	$9.04	$10.49	$14.06	$42.28	$17.61	$38.71	$2.31	$4.58	$4.55	$113.83	$53.62	$8.48	$14.55	$16.14	$7.80	$11.01	$41.36
Customer Unit Cost per month - Directly Related	$11.98	$11.74	$13.82	$18.12	$55.22	$22.01	$49.92	$3.30	$6.50	$6.47	$137.03	$72.03	$10.88	$17.87	$22.88	$10.21	$14.01	$57.76
Customer Unit Cost per month - Minimum System with PLCC Adjustment	$22.08	$29.28	$53.40	$20.41	$53.51	$13.03	$51.19	$15.09	$16.04	$35.15	$142.22	$53.93	$21.31	$7.04	$32.26	$23.72	$5.06	$52.94
Existing Approved Fixed Charge	$37.68	$55.79	$114.12	$33.80	$112.58	$26.69	$103.78	$11.04	$3.18	$38.94	$202.25	$1,164.50	$31.08	$26.08	$144.90	$37.75	$39.54	$168.45

DIRECT ALLOCATION ADJUSTMENT FACTORS FOR NEW ACQUIRED RATE CLASSES

This exhibit has been filed separately in MS Excel format.

DISTRIBUTION RATE DESIGN

1.0 INTRODUCTION

This Exhibit presents the proposed rate design methodology for collecting the distribution revenue requirement and setting distribution rates for the 2023 to 2027 period. As discussed in Exhibit L-01-03, Hydro One has populated a Cost Allocation Model (CAM) for the 2023 test year. The revenue requirement allocated to each rate class in 2023 is established by the CAM. For rate years 2024, 2025, 2026 and 2027, the revenue requirement allocated to each rate class is based on the overall Hydro One year-over-year change in revenue requirement and load forecast in a given test year, as detailed later in this Exhibit.

The proposed rates over the Custom IR period are calculated based on the rate class revenue requirement after adjustments to the R/C ratios, if necessary, as described in Section 2.0. Calculation details are provided in Exhibits L-02-01, Attachment 1 for all rate classes except the ST class, for which calculation details are provided in Exhibit L-02-01, Attachment 4.

The proposed distribution rates over the Custom IR period are summarized in Table 1 for Hydro One Distribution legacy customers and in Tables 2, 3 and 4 for customers of the former Norfolk Power Distribution Inc. (NPDI), Haldimand County Hydro Inc. (HCHI) and Woodstock Hydro Services Inc. (WHSI) (the Acquired Utilities). The rates for 2024 through 2027 are shown for illustrative purposes only and are calculated consistent with the assumptions outlined in this Exhibit. Final rates for those rate years will be approved by the OEB in subsequent annual update rate applications and are dependent on changes to parameters such as the OEB's inflation factor, which is updated annually. Further details on how the revenue requirement for 2024-2027 will be determined can be found in Exhibit A-04-03.

Table 1 - Current and Proposed Distribution Rates for Hydro One Legacy Customers

Rate Class*	Charge Determinant	2021 (Current)		2022 (Estimated)**		2023 (Proposed)		2024 (Proposed)		2025 (Proposed)		2026 (Proposed)		2027 (Proposed)	
		Service Charge ($/month)	Volumetric Charge ($/kWh or $/kW)	Service Charge ($/month)	Volumetric Charge ($/kWh or $/kW)	Service Charge ($/month)	Volumetric Charge ($/kWh or $/kW)	Service Charge ($/month)	Volumetric Charge ($/kWh or $/kW)	Service Charge ($/month)	Volumetric Charge ($/kWh or $/kW)	Service Charge ($/month)	Volumetric Charge ($/kWh or $/kW)	Service Charge ($/month)	Volumetric Charge ($/kWh or $/kW)
UR	kWh	35.92		37.66		35.88		37.48		38.95		40.93		42.61	
R1	kWh	49.04	0.0141	55.52	0.0099	57.22	0.0052	64.05		66.56		69.94		72.34	
R2	kWh	113.64	0.0227	127.30	0.0159	116.58	0.0081	130.00		135.08		141.94		147.75	
GSe	kWh	32.48	0.0642	33.80	0.0673	30.95	0.0647	32.17	0.0677	33.27	0.0704	34.78	0.0741	36.01	0.0772
UGe	kWh	25.59	0.0306	26.69	0.0321	24.10	0.0311	25.09	0.0325	25.98	0.0338	27.19	0.0356	28.20	0.0371
GSd	kW	108.28	18.3296	112.58	19.1989	99.80	18.4174	103.48	19.2389	106.81	19.9929	111.48	21.0083	115.24	21.8710
UGd	kW	100.19	10.5601	103.78	11.0659	91.19	10.6718	94.77	11.1458	97.96	11.5815	102.37	12.1680	105.97	12.6666
St Lgt	kWh	3.50	0.1071	3.67	0.1123	2.97	0.1064	3.07	0.1111	3.16	0.1155	3.29	0.1214	3.39	0.1264
Sen Lgt	kWh	2.86	0.1556	3.14	0.1705	2.83	0.1545	2.94	0.1617	3.05	0.1682	3.19	0.1770	3.31	0.1845
USL	kWh	37.58	0.0251	39.42	0.0263	34.68	0.0216	35.84	0.0223	36.76	0.0228	38.22	0.0237	39.81	0.0246
DGen	kW	195.54	9.8163	202.25	10.499	192.51	10.0684	199.10	10.6828	205.02	11.2612	213.64	11.9879	220.70	12.6302

* See Table 10 for ST rates.

** 2022 rates are based on estimated 2022 rates revenue requirement consistent with the OEB Decisions in EB-2017-0049 and EB-2020-0194.

Table 2 - Current and Proposed Distribution Rates for Customers Formerly Served by NPDI

Current Rate Class	Charge Determinant	2021 (Current)		2022 (Estimated)*		Proposed Rate Class	Charge Determinant	2023 (Proposed)		2024 (Proposed)		2025 (Proposed)		2026 (Proposed)		2027 (Proposed)	
		Service Charge ($/month)	Volumetric Charge ($/kWh or $/kW)	Service Charge ($/month)	Volumetric Charge ($/kWh or $/kW)			Service Charge ($/month)	Volumetric Charge ($/kWh or $/kW)	Service Charge ($/month)	Volumetric Charge ($/kWh or $/kW)	Service Charge ($/month)	Volumetric Charge ($/kWh or $/kW)	Service Charge ($/month)	Volumetric Charge ($/kWh or $/kW)	Service Charge ($/month)	Volumetric Charge ($/kWh or $/kW)
Residential	kWh	38.02		38.69		AR	kWh	35.94		37.54		39.01		40.99		42.67	
GS < 50kW	kWh	51.64	0.0161	52.54	0.0164	AGSe	kWh	37.65	0.0171	39.19	0.0180	40.60	0.0187	42.50	0.0197	44.03	0.0206
GS 50-4,999kW	kW	253.72	4.0920	258.16	4.1636	AGSd	kW	171.20	4.0886	178.20	4.3249	184.50	4.5472	193.14	4.8383	200.33	5.1082
USL	kWh	16.01	0.0090	16.29	0.0092	USL	kWh	34.68	0.0216	35.84	0.0223	36.76	0.0228	38.22	0.0237	39.81	0.0246
St Lgt	kW	2.04	7.6740	2.08	7.8083	St Lgt	kWh	2.97	0.1064	3.07	0.1111	3.16	0.1155	3.29	0.1214	3.39	0.1264
Sen Lgt	kW	6.75	20.0795	6.87	20.4309	Sen Lgt	kWh	2.83	0.1545	2.94	0.1617	3.05	0.1682	3.19	0.1770	3.31	0.1845

* Estimated 2022 rates are derived by applying currently approved IRM factor (1.75%) to the 2021 rates.

Table 3 - Current and Proposed Distribution Rates for Customers Formerly Served by HCHI

Current Rate Class	Charge Determinant	2021 (Current)		2022 (Estimated)*		Proposed Rate Class	Charge Determinant	2023 (Proposed)		2024 (Proposed)		2025 (Proposed)		2026 (Proposed)		2027 (Proposed)	
		Service Charge ($/month)	Volumetric Charge ($/kWh or $/kW)	Service Charge ($/month)	Volumetric Charge ($/kWh or $/kW)			Service Charge ($/month)	Volumetric Charge ($/kWh or $/kW)	Service Charge ($/month)	Volumetric Charge ($/kWh or $/kW)	Service Charge ($/month)	Volumetric Charge ($/kWh or $/kW)	Service Charge ($/month)	Volumetric Charge ($/kWh or $/kW)	Service Charge ($/month)	Volumetric Charge ($/kWh or $/kW)
Residential	kWh	36.28		36.91		AR	kWh	35.94		37.54		39.01		40.99		42.67	
GS < 50kW	kWh	27.41	0.0193	27.89	0.0196	AGSe	kWh	37.65	0.0171	39.19	0.0180	40.60	0.0187	42.50	0.0197	44.03	0.0206
GS 50-4,999kW	kW	85.07	4.0027	86.56	4.0727	AGSd	kW	171.20	4.0886	178.20	4.3249	184.50	4.5472	193.14	4.8383	200.33	5.1082
USL	kWh	19.85	0.0025	20.20	0.0025	USL	kWh	34.68	0.0216	35.84	0.0223	36.76	0.0228	38.22	0.0237	39.81	0.0246
St Lgt	kW	5.80	14.8435	5.90	15.1033	St Lgt	kWh	2.97	0.1064	3.07	0.1111	3.16	0.1155	3.29	0.1214	3.39	0.1264
Sen Lgt	kW	14.48	37.3688	14.73	38.0228	Sen Lgt	kWh	2.83	0.1545	2.94	0.1617	3.05	0.1682	3.19	0.177	3.31	0.1845

* Estimated 2022 rates are derived by applying currently approved IRM factor (1.75%) to the 2021 rates.

Table 4 - Current and Proposed Distribution Rates for Customers Formerly Served by WHSI

Current Rate Class	Charge Determinant	2021 (Current)		2022 (Estimated)*		Proposed Rate Class	Charge Determinant	2023 (Proposed)		2024 (Proposed)		2025 (Proposed)		2026 (Proposed)		2027 (Proposed)	
		Service Charge ($/month)	Volumetric Charge ($/kWh or $/kW)	Service Charge ($/month)	Volumetric Charge ($/kWh or $/kW)			Service Charge ($/month)	Volumetric Charge ($/kWh or $/kW)	Service Charge ($/month)	Volumetric Charge ($/kWh or $/kW)	Service Charge ($/month)	Volumetric Charge ($/kWh or $/kW)	Service Charge ($/month)	Volumetric Charge ($/kWh or $/kW)	Service Charge ($/month)	Volumetric Charge ($/kWh or $/kW)
Residential	kWh	30.55		31.08		AUR	kWh	29.59		30.91		32.12		33.75		35.13	
GS < 50kW	kWh	25.63	0.0148	26.08	0.0151	AUGe	kWh	25.36	0.0147	26.53	0.0153	27.58	0.0159	29.05	0.0167	30.37	0.0173
GS 50-999kW	kW	142.41	2.6228	144.9	2.6687	AUGd	kW	150.84	2.4538	157.56	2.5574	165.30	2.6744	173.65	2.8041	182.40	2.9433
GS > 1,000kW	kW	527.93	2.7877	537.17	2.8365	ST**	kW										
USL	kWh	10.71	0.0124	10.90	0.0126	USL	kWh	34.68	0.0216	35.84	0.0223	36.76	0.0228	38.22	0.0237	39.81	0.0246
St Lgt	kW	3.14	12.6732	3.19	12.8950	St Lgt	kWh	2.97	0.1064	3.07	0.1111	3.16	0.1155	3.29	0.1214	3.39	0.1264

* Estimated 2022 rates are derived by applying currently approved IRM factor (1.75%) to the 2021 rates.

** See Table 10 for ST rates.

The proposed 2023 rate schedules reflecting the rates shown in Tables 1-4 are provided in Exhibit L-07-02. The currently approved rate schedules for Hydro One Distribution and the Acquired Utilities are provided in Exhibit L-07-01. The rate schedules for 2024 to 2027 will be determined as part of the annual process for setting rates, taking into account any changes as a result of the annual adjustments discussed in Section 2 and Exhibit A-04-03.

2.0 RATE DESIGN PROCESS

Hydro One's development of distribution rates for this application follows generally accepted ratemaking principles. Those principles are best summarized by James Bonbright's *Principles of Public Utility Rates*. OEB Staff's March 31, 2008, discussion paper, *Rate Design for Recovery of Electricity Distribution Costs* (EB-2007-0031), cited these principles and summarized them as:

1. Full Cost Recovery – the level and design of rates should be sufficient to provide a distributor with a reasonable opportunity to recover its revenue requirement, and for rates to be effective they should be practical, clear and uncontroversial;
2. Fairness – customers should, in general, pay rates for distribution service that reflects the costs they "cause" as determined by a OEB-approved cost allocation study;[1] and
3. Efficiency – rates should encourage customers to maximize use of existing distribution assets, and encourage existing and new customers to use the system in ways that lead to rational growth.

2.1 REVENUE REQUIREMENT BY RATE CLASS

As discussed in Exhibit L-01-03, Hydro One has populated a CAM for the 2023 rate year, which is used to determine the 2023 revenue requirement by rate class.

[1] A further consideration is that the revenues collected through rates fall within the OEB's approved revenue-to-cost ratio ranges as specified in EB-2010-0219 and updated in EB-2012-0383.

For rate years, 2024, 2025, 2026 and 2027, a custom revenue cap index approach is used to determine the total revenue requirement that is to be allocated to individual rate classes, as described below.

Allocating Revenue Requirement to Individual Rate Classes for Rate Years 2024 to 2027

The 2024 revenue requirement by rate class, as shown in Table 5, was derived as follows:

1. The total prior year's (2023) revenue requirement is used as the starting point;
2. As detailed in Exhibit A-04-03, total revenue requirement for 2024 is determined by applying the Custom Revenue Cap Index[2] to the 2023 revenue requirement (i.e.,$1,632M x 1.0483 = $1,711M);
3. The revenue that needs to be collected from distribution rates (rates revenue requirement) is then derived by subtracting total external revenues for 2024[3] from the total revenue requirement (i.e. $1,711M - $46M = $1,665M);
4. Using a similar approach as in the CAM, the next step is to determine the revenue deficiency by applying 2023 rates to 2024 charge determinants (resulting in total revenue in 2024 at current (2023) rates of $1,594M as shown in Column 1, Table 5);
5. The multiplier required to collect the 2024 rates revenue requirement calculated in step 3 above is established (i.e. $1,665M / $1,594M = 1.0445) and applied uniformly to Column 1 to determine 2024 rates revenue requirement by rate class as shown in Column 2.
6. External revenue by rate class for 2024 (Column 4) is derived by applying the % increase in total external revenues from 2023 to 2024 (i.e. $46,455,760 / $46,419,183 = 1.0008) to external revenue by rate class as calculated by the 2023 CAM (Column 3).
7. The revenue requirement by rate class for 2024 is derived by adding 2024 rates revenue requirement in Column 2 and 2024 external revenues in Column 4.

[2] Table 2, Exhibit A, Tab 4, Schedule 3.
[3] Exhibit D-02-02 Table 2. Any differences are due to rounding.

Table 5 - Revenue Requirement by Rate Class in 2024

Rate Class	Col 1	Col 2=Col 1*1.0445	Col 3	Col 4=Col 3*1.0008	Col 5 = Col 2+Col 4
	Revenue - with 2023 rates and 2024 charge determinants	2024 Rates Revenue Requirement	2023 External Revenue	2024 External Revenue	2024 Total Revenue Requirement
UR	$ 107,377,343	$ 112,158,519	$ 4,630,635	$ 4,634,284	$ 116,792,803
R1	$ 404,562,442	$ 422,576,337	$ 12,774,106	$ 12,784,171	$ 435,360,508
R2	$ 622,276,981	$ 649,985,022	$ 15,923,711	$ 15,936,259	$ 665,921,280
GSe	$ 162,460,211	$ 169,694,054	$ 3,849,330	$ 3,852,363	$ 173,546,417
GSd	$ 135,606,943	$ 141,645,095	$ 2,277,034	$ 2,278,829	$ 143,923,923
UGe	$ 22,516,800	$ 23,519,402	$ 626,750	$ 627,244	$ 24,146,646
UGd	$ 26,421,062	$ 27,597,509	$ 469,593	$ 469,963	$ 28,067,472
St Lgt	$ 9,102,390	$ 9,507,690	$ 266,105	$ 266,315	$ 9,774,005
Sen Lgt	$ 2,382,942	$ 2,489,047	$ 2,746,091	$ 2,748,255	$ 5,237,302
USL	$ 3,129,187	$ 3,268,520	$ 93,360	$ 93,433	$ 3,361,953
DGen	$ 5,812,913	$ 6,071,743	$ 82,285	$ 82,350	$ 6,154,093
ST	$ 60,546,917	$ 63,242,881	$ 1,343,653	$ 1,344,712	$ 64,587,593
AUR	$ 5,521,429	$ 5,767,281	$ 276,182	$ 276,399	$ 6,043,681
AUGe	$ 1,031,313	$ 1,077,234	$ 35,501	$ 35,529	$ 1,112,763
AUGd	$ 1,152,377	$ 1,203,689	$ 42,968	$ 43,002	$ 1,246,691
AR	$ 16,905,256	$ 17,657,994	$ 766,139	$ 766,743	$ 18,424,737
AGSe	$ 3,896,243	$ 4,069,731	$ 121,284	$ 121,380	$ 4,191,110
AGSd	$ 3,164,729	$ 3,305,644	$ 94,456	$ 94,530	$ 3,400,174
TOTAL	**$ 1,593,867,478**	**$ 1,664,837,393**	**$ 46,419,183**	**$ 46,455,760**	**$ 1,711,293,153**
% Change from 2023		**4.45%**		**0.08%**	

The same approach described for 2024 is used to determine the 2025-2027 revenue requirements by rate classes, as shown in Exhibit L-02-01, Attachment 1.

2.2 REVENUE-TO-COST RATIO

If required, Hydro One proposes to adjust the rate class revenues as determined by the CAM and rate design as necessary to move the revenue-to-cost (R/C) ratios for all rate classes within the OEB-approved ranges, as specified in EB-2010-0219 – Review of Electricity Distribution Cost Allocation Policy, Report of the Board, issued on March 31, 2011 and EB-2012-0383 – OEB Letter – New Cost Allocation Policy for Street Lighting Rate Class, issued on June 12, 2015.

Table 6 shows the proposed R/C ratios for 2023 to 2027.

Table 6 - Proposed Revenue-to-Cost Ratios for 2023-2027

Rate Class	2021 (Current)	2022 (Estimated)	2023		2024		2025		2026		2027		OEB Range
	Before/After Rate Design	Before/After Rate Design	Before Rate Design	After Rate Design	Before Rate Design	After Rate Design	Before Rate Design	After Rate Design	Before Rate Design	After Rate Design	Before Rate Design	After Rate Design	
UR	1.11	1.12	1.04	1.04	1.05	1.05	1.06	1.06	1.06	1.06	1.07	1.07	85 - 115
R1	1.11	1.12	1.14	1.14	1.15	1.15	1.15	1.15	1.15	1.15	1.16	1.15	85 - 115
R2	0.97	0.97	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	85 - 115
Seasonal	1.07	1.07											85 - 115
GSe	0.95	0.94	1.02	1.02	1.01	1.01	1.00	1.00	0.99	0.99	0.98	0.98	80 - 120
UGe	0.99	0.99	0.97	0.97	0.96	0.96	0.96	0.96	0.96	0.96	0.96	0.96	80 - 120
GSd	0.88	0.88	0.93	0.93	0.93	0.93	0.92	0.92	0.92	0.92	0.92	0.92	80 - 120
UGd	0.88	0.87	0.97	0.97	0.97	0.97	0.96	0.96	0.96	0.96	0.96	0.96	80 - 120
St Lgt	0.93	0.93	0.98	0.98	0.97	0.97	0.96	0.96	0.96	0.96	0.95	0.95	80 - 120
Sen Lgt	0.94	0.94	1.12	1.10	1.06	1.06	1.03	1.03	0.98	0.98	0.95	0.95	80 - 120
USL	1.11	1.11	1.19	1.10	1.10	1.09	1.09	1.08	1.08	1.07	1.07	1.07	80 - 120
DGen	0.82	0.86	0.82	0.82	0.86	0.86	0.89	0.89	0.92	0.92	0.96	0.96	80 - 120
ST	1.00	0.99	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.90	80 - 120
AUR			0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	85 - 115
AUGe			0.78	0.80	0.80	0.80	0.81	0.81	0.81	0.81	0.82	0.82	80 - 120
AUGd			0.73	0.80	0.80	0.80	0.79	0.80	0.80	0.80	0.79	0.80	80 - 120
AR			0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	85 - 115
AGSe			0.93	0.93	0.92	0.92	0.91	0.91	0.90	0.90	0.89	0.89	80 - 120
AGSd			0.74	0.80	0.79	0.80	0.79	0.80	0.79	0.80	0.79	0.80	80 - 120

As shown in Table 6, the R/C ratios calculated by the CAM for most existing and new acquired rate classes are already within the OEB prescribed ranges and therefore do not require further adjustments as part of the rate design process, except as noted below.

In 2023, the R/C ratio for the AUGe, AUGd and AGSd classes are outside the OEB-prescribed ranges and will need to be adjusted. Hydro One proposes to increase the revenue collected from these three classes to bring the R/C ratio for each class to 0.80, which is within the OEB-prescribed range. The increase in revenue collected from these classes will be used to offset the revenue collected from the USL class, which had the highest R/C ratio of 1.19, and also to offset the revenue collected from the Sentinel Light class which had a R/C ratio of 1.12. Hydro One proposes to use the revenue being shifted to adjust the R/C ratio for the USL and Sentinel Light classes instead of the R1 class because of the small amount of revenue being shifted, which would not result in a material impact to R1 class rates, but does represent a material reduction in the USL and Sentinel Light class rates.

In 2024 and 2026, the estimated R/C ratio for the AGSd class is estimated to be 0.79, which is just outside the OEB-prescribed range. Only a small increase to the revenue collected from the AGSd class is required to bring the R/C ratio within the OEB range. This increase in revenue has been offset by reducing the revenue collected from the USL class.

In 2025, the estimated R/C ratios for the AUGD and AGSd classes are estimated to be 0.79, which is just outside the OEB-prescribed range. Only a small increase to the revenue collected from these classes is required to bring the R/C ratios within the OEB-prescribed range. Hydro One proposes to offset this increase in revenue by reducing the revenue collected from the USL class.

In 2027, the estimated R/C ratio for the AUGd and AGSd rate classes, as well as the R1 rate class, are just outside the OEB-prescribed ranges. Hydro One proposes to increase the AUGd and AGSd R/C ratio to 0.80 and to decrease the R/C ratio for the R1 class to 1.15, in order to bring them both within the OEB-prescribed range. Given the relatively large amount of revenue collected from the R1 class, even the small adjustment of bringing the R/C ratio to 1.15 for this class results in $3.1 M in revenue that will have to be collected from other rate classes in order to offset the revenue reduction for the R1 class. A small amount of the revenue offset will come

from increasing the R/C to 0.80 for the AUGd and AGSd class, and Hydro One proposes to collect the balance of the R1 revenue offset by increasing the R/C ratio for the ST class from 0.86 to 0.90. Hydro One does not propose collecting the R1 revenue offset from the acquired rate classes, some of which have lower R/C ratios than the ST class, as this would result in a disproportionally large rate impact for the acquired classes given the relatively small total revenue being collected from those classes.

2.3 FIXED VERSUS VOLUMETRIC CHARGES

2.3.1 MOVE TO ALL-FIXED RATES FOR RESIDENTIAL CLASSES

In the Report of the Board: A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410) issued April 2, 2015, the OEB confirmed that rates for residential customers will migrate to a fixed monthly distribution ("all-fixed") charge over a transition period commencing in 2016.

Hydro One Existing Residential Rate Classes

In its Decision on Hydro One's 2016 Draft Rate Order (EB-2013-0416/EB-2015-0079), the OEB approved Hydro One's proposed mitigation plan to extend the phase-in period to five years for the UR class and ordered an eight-year phase-in period for the R1, R2 and Seasonal rate classes, commencing in 2016. The move to all-fixed distribution rates was suspended for the 2018 rate year[4] and, as a result, the transition to all-fixed distribution rates for the UR class was completed in 2021 and for the R1 and R2 rate classes will be completed in 2024.

In this application, Hydro One continues to use the methodology, as prescribed by the OEB in Tab 12 of the Revenue Requirement Work Form (RRWF), to calculate the proposed monthly fixed service charges and corresponding volumetric charges for 2023 rates for R1 and R2 rate

[4] Decision and Order in EB-2017-0049

classes. Starting in 2024, distribution rates for all residential rate classes will be fully-fixed and therefore will not require the use of the RRWF.[5]

The detailed calculations of 2023 and 2024 fixed charges for the R1 and R2 rate classes are shown in Exhibit L-02-01, Attachment 2.

Acquired Residential Rate Classes

In its Decisions on the 2016 distribution rates applications for NPDI (EB-2015-0269), HCHI (EB-2015-0259), and WHSI (EB-2015-0271), the OEB ordered multi-year phase-in periods for the transition to all-fixed residential rates, commencing in 2016. Specifically, the OEB ordered a four-year phase-in for NPDI and a five-year phase-in for each of HCHI and WHSI. The phase-in period ended in 2019 for NPDI, and in 2020 for HCHI and WHSI. As such, the proposed 2023-2027 residential rates for the customers formerly served by the Acquired Utilities are 100% fixed.

2.3.2 FIXED-TO-VARIABLE SPLIT FOR NON-RESIDENTIAL CLASSES

Hydro One Existing Non-Residential Rate Classes

Hydro One proposes to maintain the same fixed-to-variable revenue split for all non-residential rate classes that were approved by the OEB in Hydro One's last distribution rate application and subsequent Draft Rate Orders (EB-2017-0049, EB-2018-0041, EB-2019-0043 and EB-2020-0030). The fixed-to-variable split for these classes will remain unchanged over the 2023 to 2027 period to provide stability in customer rates and revenue mix.

Acquired Non-Residential Rate Classes

The AUGe and AUGd classes consist of customers formerly served by WHSI. Hydro One proposes to maintain the same fixed-to-variable split in revenue, approved by the OEB in WHSI's last cost-of-service distribution rate application. The fixed-to-variable split for these classes will

[5] Refer to Exhibit L-02-01, Attachment 1

remain unchanged over the 2023 to 2027 period to provide stability in customer rates and revenue mix.

The AGSe and AGSd classes consist of customers formerly served by NPDI and HCHI. Hydro One proposes to use a blended fixed-to-variable split, which is a revenue weighted average of the two ratios approved by the OEB in NPDI and HCHI's last cost-of-service distribution rate applications. The fixed-to-variable split for AGSe and AGSd will remain unchanged over the 2023 to 2027 period to provide stability in customer rates and revenue mix.

Table 7 below summarizes the current and proposed fixed and volumetric revenue split.

Table 7 - Current and Proposed Fixed and Volumetric Revenue Split – 2021 to 2027

Rate Class	2021 (Current)		2022 (Estimated)		2023 Proposed		2024-2027 Proposed	
	Fixed	Volumetric	Fixed	Volumetric	Fixed	Volumetric	Fixed	Volumetric
UR	100%	0%	100%	0%	100%	0%	100%	0%
R1	81%	19%	87%	13%	93%	7%	100%	0%
R2	83%	17%	89%	11%	94%	6%	100%	0%
Seasonal	79%	21%	86%	14%				
GSe	20%	80%	20%	80%	20%	80%	20%	80%
UGe	24%	76%	24%	76%	24%	76%	24%	76%
GSd	5%	95%	5%	95%	5%	95%	5%	95%
UGd	7%	93%	7%	93%	7%	93%	7%	93%
St Lgt	2%	98%	2%	98%	2%	98%	2%	98%
Sen Lgt	27%	73%	27%	73%	27%	73%	27%	73%
USL	77%	23%	77%	23%	77%	23%	77%	23%
DGen	62%	38%	62%	38%	62%	38%	62%	38%
ST	19%	81%	19%	81%	19%	81%	19%	81%
AUR					100%	0%	100%	0%
AUGe					41%	59%	41%	59%
AUGd					33%	67%	33%	67%
AR					100%	0%	100%	0%
AGSe					49%	51%	49%	51%
AGSd					20%	80%	20%	80%

3.0 TRANSFORMER OWNERSHIP ALLOWANCE

There are circumstances under which Hydro One does not supply customers with transformation equipment, but rather the customer provides their own equipment. This usually occurs when the customer has unique consumption characteristics that require the use of

special equipment not normally provided by Hydro One. Since the rates developed for most customer classes assume that Hydro One provides transformation to the customer, customers in classes that provide their own transformation are entitled to receive a credit equivalent to the costs of transformation included in their rates.

The transformation allowance has been set on a generic basis for LDCs throughout the province. Hydro One is proposing to maintain the currently approved Transformer Ownership Allowance at the established rate of $0.60/kW. This is the same rate that currently applies to demand customers of the Acquired Utilities that own their own transformation. The Acquired Utilities take the same approach to transformer cost allowance and therefore no change is required in 2023 as a result of rate harmonization. Some customers that provide their own transformation may be energy billed, therefore, in order to be able to provide these customers with a Transformer Ownership Allowance, an equivalent 0.0014 $/kWh rate previously approved by the OEB will be maintained.

The projected cost of the Customer Supplied Transformer Allowance (CSTA) credit results in the rate adders shown in Table 8, which are included in the volumetric rates shown on the proposed rates in Exhibit L-07-02 for the GSd, UGd, AUGd, AGSd, and DGen rate classes.

Table 8 - CSTA Rate Adders

Year	CSTA Credit Amount to be Recovered ($)	Rate Adder for CSTA ($/kW)
2023	1,364,741	0.1291
2024	1,367,633	0.1292
2025	1,370,820	0.1293
2026	1,373,669	0.1295
2027	1,376,187	0.1296

4.0 HOPPER FOUNDRY RATE ADJUSTMENT

In accordance with the OEB's Decision in Hydro One's cost-of-service application EB-2007-0681, Hydro One continues to levy the General Service Demand rates applicable to Hopper Foundry using monthly kW billing determinants determined on a time-of-use basis. As a result of using this approach, Hydro One will collect less revenue from Hopper Foundry in each year of the Custom IR period. The lost revenue amounts and associated adder to be included in the volumetric rates for the GSd class are provided in Table 9, which are included in the volumetric rates shown on the proposed rates calculated in Exhibit L-07-02.

Table 9 - Hopper Foundry Rate Adders

Year	Lost Revenue Amount ($)	Hopper Foundry Rate Adder ($/kW)
2023	86,316	0.0122
2024	90,193	0.0128
2025	93,751	0.0132
2026	98,543	0.0139
2027	102,614	0.0145

5.0 CALCULATION OF SUB-TRANSMISSION (ST) RATES

5.1 INTRODUCTION

The proposed 2023 ST charges for the use of Hydro One-owned metering facilities, Common ST lines, High Voltage Distribution Stations (HVDS), Low Voltage Distribution Stations (LVDS) and Specific ST Line, were derived using the results of the 2023 CAM. The proposed ST charges for 2024-2027 reflect the changes in revenue requirement and load forecast in each respective rate year. The methodology used in this application for the allocation of costs to the ST rate class, as well as for the design of the existing ST rates has not changed from the methodology that was approved by the OEB in Hydro One's 2018-2022 Distribution Rate Application (EB-2017-0049). Hydro One has had approved ST rates, which are applicable to its larger customers and to all embedded distributors, since 2008. As such, embedded distributors have had the opportunity

to review the cost allocation and rate design of the rates applicable to them as part of the regulatory approval process for Hydro One's previous rate applications.

The customers supplied from multiple feeders connected to the same Transmission Station (TS) or HVDS are billed the HVDS and Common ST line charges based on their aggregated billing demand. The use of aggregated billing demand for these charges was most recently reviewed and approved in Hydro One's 2018 to 2022 distribution rate application (EB-2017-0049).

As indicated in Exhibit L-01-02, Section 1.1, Hydro One proposes to remove the requirement for ST customers to own their local transformation, effective January 1st, 2023. This new option responds to customer feedback and preference for having the utility be responsible for all elements of its distribution connection. Under this proposal, while ST customers will continue to be fully responsible for the costs of the local transformation, they will be offered an option to connect to Hydro One owned local transformation. Customers who choose this new option will be subject to a fixed monthly "local transformation charge" and a one-time transformation capital contribution. The derivation of this new charge does not affect the methodology used to establish the existing ST rates. Details on this new charge are provided in Section 5.2.7 below.

As previously reviewed and approved by the OEB in Hydro One's most recent distribution rate application, ST customers with load displacement generation above 1 MW, or 2 MW for renewable generation, installed after October 1998, are billed volumetric charges on a gross load basis.

5.2 DERIVATION OF ST RATES

This Application uses the same methodology previously reviewed and approved by the OEB since Hydro One's 2008 distribution rate application to determine the proposed ST charges. Table 10 shows the proposed 2023 ST charges and the estimated 2024-2027 ST charges. Details of the derivation of the proposed ST Charges are provided as Attachment 4 to this exhibit.

Table 10 - Current and Proposed Monthly ST Charges

		Current	Estimate	Proposed				
Charge Description	**Unit**	**2021**	**2022**	**2023**	**2024**	**2025**	**2026**	**2027**
Service Charge	$	582.74	607.11	771.22	803.08	831.69	870.86	941.42
Meter Charge	$	729.56	762.69	391.31	407.45	421.97	441.84	477.64
ST Common Line	$/kW	1.5335	1.6077	1.4638	1.5349	1.6005	1.6886	1.8426
HVDS-high	$/kW	2.1154	2.2969	2.6926	2.6926	2.6926	2.6926	2.6926
HVDS-low	$/kW	3.7825	3.9857	4.5298	4.6110	4.6859	4.7862	4.9622
LVDS-low	$/kW	1.6671	1.6888	1.8372	1.9184	1.9933	2.0936	2.2696
Specific ST lines	$/kM	626.0882	626.0882	476.8722	499.8863	521.2132	549.1965	597.2611

5.2.1 FIXED SERVICE CHARGE AND METER CHARGE

As discussed in Section 2.3.2, Hydro One proposes to maintain the same fixed-to-variable revenue split by class for all non-residential rate classes, which includes the ST rate class. As such, the fixed-to-variable split for the ST rate class will remain unchanged over the 2023 to 2027 period to provide stability in customer rates and revenue mix.

The ST fixed revenue requirement includes costs related to metering facilities owned by Hydro One. In recognition of the customers in the ST group that provide their own metering facilities, the fixed service charge is set to recover the fixed revenue requirement, adjusted to exclude meter costs allocated to the ST rate class in the 2023 CAM. The monthly fixed service charge is applied to each ST delivery point that uses Common ST lines or HVDS facilities. The costs for metering are then recovered through a fixed Meter Charge per metering facility, which is applicable to customers for whom Hydro One provides metering facilities. The 2023 Meter Charge reflects the updated installed costs for metering facilities in the 2023 CAM for the ST rate class, which more accurately represent the range of ST customer connections.

For rate years 2024 to 2027, the revenue requirement increases to the ST class are determined using the methodology described in Section 2.1. The fixed charge revenue requirement is determined by applying the same fixed-to-variable revenue split, and then divided between the

fixed service charge and the meter charge using the same proportion as in 2023. The fixed service charge and meter charge in 2024 is determined by dividing the 2024 corresponding revenue requirement by the associated 2024 charge determinants. The same approach is used for determining the fixed service charges for the remaining years of the Custom IR period.

5.2.2 COMMON ST LINE RATE

The CAM and rate design process applied to all rate classes is used to determine the total rates revenue requirement to be collected from the ST rate class. The amount that is not recovered through the ST fixed service, meter, HVDS-high, HVDS-low, LVDS-low and Specific ST Line charges is recovered through the Common ST Line charge. The Common ST Line charge is a volumetric charge, the derivation of which is detailed in Attachment 4.

The Common ST Line rate will be adjusted to reflect changes to the HVDS-high charge, as a part of Hydro One's expected annual applications from 2024 for 2027. The HVDS-high charge is described in Section 5.2.3.

5.2.3 HVDS-HIGH RATE

Customers in the ST class can obtain transformation from above 50 kV to a voltage between 44 kV and 13.8 kV either through the use of a High Voltage Distribution Station, referred to as an "HVDS-high" station, or a TS owned by Hydro One Transmission. Customers that obtain supply through a TS are charged Retail Transmission Service Rate (RTSR) – Transformation. Therefore, for consistency purposes, the HVDS-high rate is set equivalent to the RTSR – Transformation rate adjusted for losses. HVDS-high is a volumetric charge.

The HVDS-high charge will be adjusted to reflect updates to the RTSR-Transformation charge, as a part of Hydro One's expected annual applications from 2024 for 2027. The RTSR-Transformation charge is described in Section 8.4.

5.2.4 HVDS-LOW RATE

A High Voltage Distribution Station that transforms power from above 50 kV to under 13.8 kV, is referred to as an "HVDS-low" station. Consistent with the current rate structure, the HVDS-low rate is set to be the sum of the HVDS-high rate and LVDS-low rate (discussed in next section). This ensures that the rate for transformation from above 50 kV to below 13.8 kV is equivalent for all delivery points, regardless of the type of upstream transformation facilities used. HVDS-low is a volumetric charge.

The HVDS-low rate will be adjusted to reflect changes to the HVDS-high charge, as a part of Hydro One's expected annual applications from 2024 for 2027. The HVDS-high charge is described in Section 5.2.3.

5.2.5 LVDS-LOW RATE

A Low Voltage Distribution Station, referred to as an "LVDS-low" station, transforms power from above (or at) 13.8 kV to under 13.8 kV. The rate is set to recover the LVDS-low portion of the costs attributable to distribution stations that are allocated to the ST rate class. The ST LVDS-low portion of the distribution stations costs is based on the gross book value of assets associated with providing ST service from LVDS-low stations as a share of the total LVDS station assets. LVDS-low is a volumetric charge. Consistent with the approach previously approved by the OEB, the output from the 2023 CAM is used to derive 2023 LVDS-low rates. The annual increases in revenue requirement for the ST class in in the Custom IR period are applied to the LVDS-low rates in those years. Details of the derivation of the LVDS-low rate are provided in Attachment 4.

The LVDS-low rate will be adjusted to reflect changes to the HVDS-high charge, as a part of Hydro One's expected annual applications from 2024 for 2027.[6] The HVDS-high charge is described in Section 5.2.3.

[6] See Exhibit A, Tab 4, Schedule 3

5.2.6 SPECIFIC ST LINE RATE

An ST line section between 44 kV and 13.8 kV is "specific" if it supplies only one LDC and is within that LDC's territory. The Specific ST line rate is set to the average per kilometer cost for all ST lines on Hydro One's distribution system.

The annual increases in revenue requirement for the ST class from 2023 to 2027 are reflected in the increases in Specific ST Line Rates for those years.

The Specific ST line rate is applied to the length of the specific line section (km) rather than to demand (kW). Details of the derivation of the Specific ST Line rate are provided in Attachment 4.

5.2.7 ST LOCAL TRANSFORMATION CHARGE

Currently, ST customers are required to purchase, install and maintain their local transformation. In this Application, Hydro One proposes to revise this requirement and offer a new local transformer option. This new option responds to customer feedback and preference for having the utility be responsible for all elements of its distribution connection. It is also consistent with other distributors' local transformation options for connecting large customers. Under this proposal, all ST customers will continue to be responsible for the costs associated with their local transformation. However, they will have the choice to either continue to use their own local transformation, or to have Hydro One provide the local transformer.[7] ST customers who choose to use Hydro One owned transformers will be subject to a fixed monthly "local transformation charge" of $200, and a one-time local transformation capital contribution at the time the customer connects or requests an upgrade, as described in Section 5.2.7.1.

[7] Hydro One plans to offer transformers with capacity up to 3MVA

5.2.7.1 DERIVATION OF MONTHLY LOCAL TRANSFORMATION CHARGE

The monthly fixed charge recovers the installed capital cost of a 501 kVA overhead transformer, which represents the maximum overhead transformer type/size included in the basic connection for general service customers.[8] To ensure consistent treatment, the basic connection currently built into the distribution rates for non-ST general service customers will also apply to ST class customers that elect to have Hydro One own their local transformation. The incremental costs associated with installing local transformation in excess of 501 kVA overhead transformer are not included in the derivation of the monthly local transformation charge, but rather will be collected through a capital contribution.[9]

In addition to the installed capital costs described above, the calculation of the transformation charge also includes the costs associated with keeping spare transformers for ST customers, the costs associated with replacing failed transformers, and the cost associated with the on-going visual inspection of these ST transformers.

A forecast of the costs described above based on the estimated number of ST customers that will opt to connect to Hydro One owned transformers over the 2023 to 2027 period results in a proposed Local Transformation Charge of $200 per customer per month. The derivation of the Local Transformation Charge is shown in Table 11 below.

[8] As per Hydro One's Conditions of Service, issued March 1, 2019, section 2.1 part G, page 22 of 102.
[9] The capital contribution amount will depend on the size and the configuration of the local transformer required.

Table 11 - Derivation of the Monthly Local Transformation Charge

	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032
Estimated Annual Costs with Overhead applied[1] (in 1,000s)	$336	$358	$164	$185	$182	$205	$213	$212	$222	$251

Estimated Revenue Requirement (2023 to 2032)	[a]	$1.2 M
Average number of ST customers with Hydro One Local Transformers (2023 to 2032)	[b]	51
Estimated Monthly Local Transformation Charge per customer	[c] = [a]/10/[b]/12	$200

**Note 1: Includes installed capital costs, spare transformers costs, costs associated with replacing failed transformers and the cost associated with the on-going visual inspection of these ST transformers.*

5.2.7.2 REVENUE FROM THE FIXED MONTHLY LOCAL TRANSFORMATION CHARGE

Since the establishment of the ST rate class in 2008, ST customers have owned and maintained their local transformers. As such, costs associated with local transformers have not been allocated to the ST rate class in Hydro One's CAM. In this Application, Hydro One proposes to continue to not allocate any costs associated with local transformers to the ST rate class in its CAM. The additional costs of supplying local transformation to ST customers will be fully recovered by the revenue from the monthly local transformation charge and the transformer capital contribution, if applicable. For the purposes of cost allocation, the revenue from this new charge will be recorded as a revenue off-set in USofA Account 4220 – "Other Electric Revenue". This revenue off-set has been allocated to all non-ST rates classes in the 2023 CAM to ensure that the incremental costs of supplying local transformation to ST customers are not borne by non-ST customers.[10]

[10] See 2023 CAM, Tab "E2 Allocators", Row 137 for the allocator used for USofA 4220.

5.2.7.3 ONE-TIME LOCAL TRANSFORMATION CAPITAL CONTRIBUTION (AT CONNECTION OR UPGRADE)

ST customers who choose to use Hydro One owned transformers in excess of 501 kVA will be subject to a one-time (at connection or upgrade) capital contribution, in addition to the on-going monthly local transformation charge. As discussed in the section 5.2.7.1 above, the on-going monthly local transformation charge only covers the capital and installation costs of a 501 kVA overhead transformer. When a pad-mounted transformer or a transformer with capacity over 501 kVA is requested, the ST customer will receive a credit equal to a 501 kVA overhead transformer and will need to pay the incremental equipment and installation costs as capital contribution.

5.2.7.4 IMPLEMENTATION OF ST LOCAL TRANSFORMATION CHARGES

Hydro One proposes to implement the new local transformer option for the ST rate class effective January 1, 2023.

Current non-ST customers that are connected to Hydro One owned local transformation, and meet all of the ST class requirements, will be reclassified as ST customers. These customers will be subject to the monthly fixed local transformation charge of $200, and are not subject to the one-time local transformation capital contribution.

Current ST customers will have the option to sell their existing local transformers to Hydro One. At a customer's request, Hydro One will assess the customer's transformer, and offer to purchase for those that meet Hydro One's standards. These customers will be subject to the monthly fixed local transformation charge of $200.

New customers that meet the ST rate class requirements, and elect to connect to Hydro One owned local transformation, will be subject to the monthly fixed local transformation charge of $200 and the one-time local transformation capital contribution.

6.0 REVENUE RECONCILIATION

A reconciliation of the revenue at proposed rates and the revenue requirements by rate class, as per Chapter 2, section 2.8.11 of the OEB's Filing Requirements, is provided in Attachment 3.

7.0 BILLING DETERMINANTS

Hydro One is not proposing any changes to the type of billing determinants currently approved for its existing Hydro One customer classes. Customers will continue to be billed a monthly fixed charge and a kWh or kW volumetric charge. For the Streetlight, Sentinel light and Unmetered Scattered Load classes, customers will continue to be charged a monthly per account service charge and a volumetric charge based on estimated kWh.

As discussed in Section 2.0 of Exhibit L-01-02, Hydro One proposes that customers from the Acquired Utilities currently in the Street Lighting and Sentinel Lighting classes be merged into the equivalent Hydro One rate classes in 2023. While the current OEB-approved distribution volumetric charges for customers in these classes from the Acquired Utilities are based on kW consumption, Hydro One proposes that customers from the Acquired Utilities adopt the Hydro One convention in 2023 when they are merged into the equivalent Hydro One rate classes. The existing kWh consumption from these acquired Street Lights and Sentinel Lights customers will be used as the billing determinants.

8.0 RETAIL TRANSMISSION SERVICE RATES

8.1 INTRODUCTION

The proposed Retail Transmission Service Rates (RTSRs) in this application reflect the existing Uniform Transmission Rates (UTR) effective January 1, 2021, which were approved by the OEB in EB-2020-0251. As new UTRs are approved over the Custom IR period, Hydro One will update the proposed RTSRs to reflect the new UTRs as a part of its annual applications. Changes to the UTRs will also affect some ST rates, as discussed in section 5.2.

Aggregation of customer load across multiple feeders emanating from the same transformer station for purposes of billing RTSR charges was approved by the OEB in EB-2004-0451 and subsequent distribution rate applications, most recently in EB-2017-0049. Hydro One proposes to continue to bill eligible customers for RTSR charges based on aggregate demand from the same transformer station.

8.2 APPROVED TRANSMISSION RATES

The UTRs approved in EB-2020-0251 are effective as of January 1, 2021, and comprise the following charges:

- A Transmission Network charge of $4.67/kW to be applied to the demand at each transmission delivery point based on billed demand which is defined to be the larger of: a) 85% of non-coincident peak from 7 a.m. to 7 p.m. IESO business days; and b) the peak coincident with the transmission system peak.
- Line and Transformation Connection charges of $0.77/kW and $2.53/kW, respectively, which are applied to the non-coincident peak at each transmission delivery point.

These rates apply to the load at the transmission delivery point, which is defined as the high voltage side of the transmission station transformer. Since metering is typically on the low voltage side of a transmission station, appropriate loss factors have been applied to adjust the meter readings to the high voltage side of the transformer.

8.3 RTSR CALCULATION METHODOLOGY

The IESO charges Hydro One the applicable UTRs at each of its transmission delivery points for wholesale transmission line connection, transformation connection and network charges. Hydro One applies RTSRs to its distribution rate classes to recover the IESO-levied transmission charges.

The total IESO transmission charges are allocated to each of the distribution rate classes in proportion to their coincident demand to Hydro One's network and connection peaks at the

transmission delivery points. Hydro One does not use the OEB's RTSR Workform approach for establishing its RTSR. Rather, Hydro One proposes to continue to use the coincident demand to establish RTSRs, in accordance with the methodology that has been reviewed and approved by the OEB for Hydro One's distribution rate filings since 2008. The use of Hydro One's RTSR methodology is important to ensure that ST customers, which include all embedded LDCs supplying their own customers' load, pay an appropriate share of transmission charges levied to Hydro One. This methodology is described further below.

8.3.1 2023 TRANSMISSION CHARGES FROM THE IESO

To estimate the transmission charges from the IESO, the currently approved Transmission rates provided in section 8.2 are applied to the 2023 forecast charge determinants at each of Hydro One Distribution's transmission delivery points. The resulting Network, Transformation Connection and Line Connections charges in 2023 are shown as the "IESO Bill" in Table 12.

8.3.2 ALLOCATING TRANSMISSION CHARGES TO RATE CLASSES

The estimated 2023 transmission charges from the IESO are recovered from all Hydro One distribution customers. Hydro One allocates these transmission charges to all rate classes using a two-step approach.

1) ST rate class – There is good connectively and hourly load forecast information for this group of customers. As such Hydro One uses this hourly data to determine the total ST customers' load that is coincident with the IESO's monthly billing peaks for their transmission delivery points. This information is then used to establish the ST rate class' contribution to the transmission charge determinants, and their share of the transmission charges. In 2023, 39% of the transmission charges have been allocated to the ST class.
2) Non-ST rate classes - The remaining 61% of the transmission charges is allocated among the other rate classes in proportion to their coincident demand to the transmission charge determinants, based on the 2023 forecast hourly rate class load shapes.

The methodology proposed in this Application has not changed from what was approved by the OEB in the Decision in EB-2017-0049.

For the 2024 to 2027 rate years, the transmission charges will be adjusted to incorporate updates to approved UTRs as a part of the annual applications described in Exhibit A-04-02. The adjusted transmission charges will be allocated to all rate classes using the 2023 percentages.

Table 12 shows the estimated 2023 IESO charges, based on the UTR effective January 1, 2021, allocated to the customer classes.

Table 12 - Forecast 2023 IESO Transmission Charges by Rate Class

	Transmission Network	Transmission Line	Transmission Transformation	Total IESO Bill	Share
IESO Bill	$299,208,560	$45,012,783	$166,095,270	$510,316,613	
ST	$121,587,753	$15,973,898	$63,633,824	$201,195,476	39%
Retail	$177,620,807	$29,038,885	$102,461,446	$309,121,137	61%
UR	$22,104,320	$3,515,998	$12,405,927	$38,026,245	
R1	$52,499,208	$8,430,765	$29,747,299	$90,677,272	
R2	$47,287,766	$7,702,753	$27,178,566	$82,169,086	
UGe	$4,738,217	$805,244	$2,841,240	$8,384,701	
UGd	$7,253,245	$1,205,213	$4,252,502	$12,710,961	
GSe	$16,592,887	$2,847,548	$10,047,352	$29,487,787	
GSd	$17,228,853	$2,912,755	$10,277,430	$30,419,039	
DGen	$284,454	$37,600	$132,668	$454,722	
USL	$228,827	$36,977	$130,472	$396,276	
STL	$505,854	$87,057	$307,174	$900,084	
Sen Lgt	$69,422	$11,896	$41,974	$123,292	
AUR	$1,305,416	$207,140	$730,879	$2,243,435	
AUGe	$347,702	$58,523	$206,494	$612,718	
AUGd	$949,020	$157,194	$554,646	$1,660,860	
AR	$3,613,697	$580,769	$2,049,198	$6,243,664	
AGSe	$998,978	$167,569	$591,254	$1,757,801	
AGSd	$1,612,941	$273,882	$966,372	$2,853,196	

8.4 PROPOSED 2023 TO 2027 RTSR

The transmission charges allocated to each rate class shown in Table 12 are divided by the corresponding charge determinants for each rate class. For the purpose of calculating RTSRs for rate classes other than ST, the line and transformation UTR charges are combined and collected through a single RTSR. The resulting proposed 2023 RTSRs, as well as the currently approved 2021 RTSRs and estimated 2022 RTSRs for Hydro One's current and acquired rate classes are shown in Tables 13, 14, 15 and 16.

Customers in Hydro One's energy-billed rate classes are charged RTSRs on metered consumption uplifted for losses, and demand-billed customers will be charged the rates shown, uplifted for losses. For customers that installed load displacement generation after October 1998, the RTSR connection rates are applied to gross demand consistent with section 11.3.2.5 of the Distribution Rate Handbook.

Table 13 - Proposed 2023 RTSR for Hydro One's Current Legacy Rate Classes

RATE CLASS	Approved 2021 Rates		Estimated 2022 Rates		Proposed 2023 Rates	
	Network	Connection	Network	Connection	Network	Connection
Urban Residential ($/kWh)	0.0089	0.0077	0.0106	0.0077	0.0102	0.0074
Medium Density Residential ($/kWh)	0.0082	0.0073	0.0098	0.0073	0.0095	0.0069
Low Density Residential ($/kWh)	0.0077	0.0068	0.0092	0.0068	0.0088	0.0065
Urban General Service energy ($/kWh)	0.0070	0.0057	0.0083	0.0057	0.0080	0.0062
Urban General Service demand ($/kW)	2.4926	2.0579	2.9695	2.0681	2.9733	2.2373
General Service energy ($/kWh)	0.0065	0.0056	0.0077	0.0056	0.0075	0.0059
General Service demand ($/kW)	1.9247	1.6028	2.2929	1.6106	2.3016	1.7621
Distributed Generator ($/kW)	0.9356	0.7808	1.1146	0.7846	1.2637	0.7564
Unmetered Scattered Load ($/kWh)	0.0054	0.0046	0.0065	0.0046	0.0064	0.0047
Street Lights ($/kWh)	0.0054	0.0036	0.0064	0.0036	0.0055	0.0043
Sentinel Lights ($/kWh)	0.0054	0.0037	0.0064	0.0037	0.0055	0.0043
ST ($/kW)	3.4778	0.8128 Line 2.0458 Transf.	4.1432	0.6452 Line 2.2214 Transf.	3.9811	0.5299 Line 2.6041 Transf.

Table 14 - Proposed 2023 RTSR for Rate Classes formerly served by NPDI

CURRENT NPDI RATE CLASS	Approved 2021 Rates		Estimated 2022 Rates		PROPOSED RATE CLASS	Proposed 2023 Rates	
	Network	Connection	Network	Connection		Network	Connection
Residential ($/kWh)	0.0072	0.0041	0.0083	0.0039	Acquired Residential ($/kWh)	0.0101	0.0074
General Service (<50 kW) ($/kWh)	0.0067	0.0034	0.0077	0.0033	Acquired General Service (<50 kW) ($/kWh)	0.0080	0.0061
General Service (50 kW to 4,999 kW) ($/kW)	2.7046	1.3772	3.1089	1.3103	Acquired General Service (<50 kW) ($/kW)	2.3686	1.8213
Street Lights ($/kW)	2.0398	1.0647	2.3447	1.0130	Street Lights ($/kWh)	0.0055	0.0043
Sentinel Lights ($/kW)	2.0502	1.0868	2.3566	1.0341	Sentinel Lights ($/kWh)	0.0055	0.0043
Unmetered Scattered Load ($/kWh)	0.0067	0.0034	0.0077	0.0033	Unmetered Scattered Load ($/kWh)	0.0064	0.0047

Table 15 - Proposed 2023 RTSR for Rate Classes formerly served by HCHI

CURRENT HCHI RATE CLASS	Approved 2021 Rates		Estimated 2022 Rates		PROPOSED RATE CLASS	Proposed 2023 Rates	
	Network	Connection	Network	Connection		Network	Connection
Residential ($/kWh)	0.0069	0.0061	0.0079	0.0061	Acquired Residential ($/kWh)	0.0101	0.0074
General Service (<50 kW) ($/kWh)	0.0063	0.0057	0.0072	0.0057	Acquired General Service (<50 kW) ($/kWh)	0.0080	0.0061
General Service (50 kW to 4,999 kW) ($/kW)	2.6512	2.4073	3.0442	2.4143	Acquired General Service (<50 kW) ($/kW)	2.3686	1.8213
Street Lights ($/kW)	1.9150	1.7294	2.1988	1.7344	Street Lights ($/kWh)	0.0055	0.0043
Sentinel Lights ($/kW)	1.9246	1.7655	2.2099	1.7706	Sentinel Lights ($/kWh)	0.0055	0.0043
Unmetered Scattered Load ($/kWh)	0.0063	0.0057	0.0072	0.0057	Unmetered Scattered Load ($/kWh)	0.0064	0.0047

Table 16 - Proposed 2023 RTSR for Rate Classes formerly served by WHSI

CURRENT WHSI RATE CLASS	Approved 2021 Rates		Estimated 2022 Rates		PROPOSED RATE CLASS	Proposed 2023 Rates	
	Network	Connection	Network	Connection		Network	Connection
Residential ($/kWh)	0.0077	0.0064	0.0092	0.0064	Acquired Urban Residential ($/kWh)	0.0106	0.0076
General Service (<50 kW) ($/kWh)	0.0070	0.0060	0.0083	0.0060	Acquired Urban General Service (<50 kW) ($/kWh)	0.0081	0.0062
General Service (50 kW to 4,999 kW) ($/kW)	2.9915	2.5605	3.5638	2.5609	Acquired Urban General Service (<50 kW) ($/kW)	2.7503	2.0629
Street Lights ($/kW)	2.2078	1.8899	2.6302	1.8902	Street Lights ($/kWh)	0.0055	0.0043
Unmetered Scattered Load ($/kWh)	0.0070	0.0060	0.0083	0.0060	Unmetered Scattered Load ($/kWh)	0.0064	0.0047
General Service (> 1,000 kW) ($/kW)	2.9915	2.5605	3.5638	2.5609	ST ($/kW)	3.9811	0.5299 Line 2.6041 Transf.

Details of the derivation of the proposed RTSRs are provided as Attachment 5 to this Exhibit.

2023 Rate Design Including 7th Year of Residential Phase-in to All-Fixed Rates for R1 and R2 Rate Classes

	Number of Customers	GWh	kWs	Revenue	Alloc Cost		Misc Rev	Revenue from Rates	2022 R/C Ratio	R/C Ratio from the CAM	Target 2023 R/C Ratio	Total rev to be collected	Shifted Rev	% Change in revenue from rates	Base Fixed Charge ($/month)	Revenue from Fixed Charge	Fixed Rev %	Revenue from Volumetric Charge	Base Volumetric Charge ($/kWh)	Base Volumetric Charge ($/kW)	CSTA Rate Adders ($/kW)	Hopper Foundry Rate Adder ($/kW)	Total Volumetric Charge ($/kW)
				(A)	($)	(%)	(C)	(D=A-C)	(E)	(F=A/B)	(G)	(H=BxG)	(I=H-A)	(J=I/D)		(K= (H - C) x M)	(M)	(L=H-C-K)					
UR	246,399	2,041	-	$ 110,711,377	$ 105,950,346	6.49%	$ 4,630,635	$ 106,080,742	1.12	1.04	1.04	$ 110,711,377	$ -	0.0%	$ 35.88	$ 106,080,742	100%	$ -	$ -				
R1	544,981	5,124	-	$ 413,840,698	$ 362,426,966	22.20%	$12,774,106	$ 401,066,592	1.12	1.14	1.14	$ 413,840,698	$ -	0.0%	$ 57.22	$ 374,230,791	93%	$ 26,835,801	$ 0.0052				
R2	414,577	4,867	-	$ 635,279,076	$ 666,619,688	40.84%	$15,923,711	$ 619,355,364	0.97	0.95	0.95	$ 635,279,076	$ -	0.0%	$ 116.58	$ 579,963,142	94%	$ 39,392,223	$ 0.0081				
GSe	88,795	2,011	-	$ 167,001,062	$ 163,915,598	10.04%	$ 3,849,330	$ 163,151,732	0.94	1.02	1.02	$ 167,001,062	$ -	0.0%	$ 30.95	$ 32,974,934	20%	$ 130,176,798	$ 0.0647				
GSd	5,343	2,201	7,055,234	$ 137,617,934	$ 148,342,939	9.09%	$ 2,277,034	$ 135,340,899	0.88	0.93	0.93	$ 137,617,934	$ -	0.0%	$ 99.80	$ 6,398,510	5%	$ 128,942,389		$ 18.2761	$0.1291	$0.0122	$ 18.4174
UGe	18,432	552	-	$ 23,109,351	$ 23,884,503	1.46%	$ 626,750	$ 22,482,601	0.99	0.97	0.97	$ 23,109,351	$ -	0.0%	$ 24.10	$ 5,330,833	24%	$ 17,151,768	$ 0.0311				
UGd	1,743	891	2,323,294	$ 26,870,777	$ 27,668,137	1.69%	$ 469,593	$ 26,401,184	0.87	0.97	0.97	$ 26,870,777	$ -	0.0%	$ 91.19	$ 1,907,345	7%	$ 24,493,839		$ 10.5427	$0.1291		$ 10.6718
St Lgt	5,494	84	-	$ 9,398,309	$ 9,598,292	0.59%	$ 266,105	$ 9,132,204	0.93	0.98	0.98	$ 9,398,309	$ -	0.0%	$ 2.97	$ 196,108	2%	$ 8,936,095	$ 0.1064				
Sen Lgt	19,409	11	-	$ 5,278,121	$ 4,708,791	0.29%	$ 2,746,091	$ 2,532,031	0.94	1.12	1.10	$ 5,177,851	$ (100,270)	-4.0%	$ 2.83	$ 658,494	27%	$ 1,773,267	$ 0.1545				
USL	5,752	33	-	$ 3,460,763	$ 2,909,517	0.18%	$ 93,360	$ 3,367,403	1.11	1.19	1.10	$ 3,199,345	$ (261,418)	-7.8%	$ 34.68	$ 2,394,032	77%	$ 711,953	$ 0.0216				
DGen	1,489	31	212,159	$ 5,631,557	$ 6,863,407	0.42%	$ 82,285	$ 5,549,272	0.86	0.82	0.82	$ 5,631,557	$ -	0.0%	$ 192.51	$ 3,440,549	62%	$ 2,108,723		$ 9.9393	$0.1291		$ 10.0684
ST	910	14,998	30,658,244	$ 61,614,061	$ 71,363,610	4.37%	$ 1,343,653	$ 60,270,407	0.99	0.86	0.86	$ 61,614,061	$ -	0.0%	N/A*	$ 11,276,728	19%	$ 48,993,679		N/A*			N/A*
AUR	15,476	118	-	$ 5,771,985	$ 6,123,789	0.38%	$ 276,182	$ 5,495,803	-	0.94	0.94	$ 5,771,985	$ -	0.0%	$ 29.59	$ 5,495,803	100%	$ -	$ -				
AUGe	1,380	41	-	$ 1,035,153	$ 1,320,407	0.08%	$ 35,501	$ 999,652	-	0.78	0.80	$ 1,056,326	$ 21,173	2.1%	$ 25.36	$ 419,959	41%	$ 600,866	$ 0.0147				
AUGd	207	118	334,039	$ 1,096,452	$ 1,493,401	0.09%	$ 42,968	$ 1,053,484	-	0.73	0.80	$ 1,194,721	$ 98,268	9.3%	$ 150.84	$ 375,219	33%	$ 776,534		$ 2.3247	$0.1291		$ 2.4538
AR	38,991	336	-	$ 17,583,835	$ 20,728,563	1.27%	$ 766,139	$ 16,817,696	-	0.85	0.85	$ 17,583,835	$ -	0.0%	$ 35.94	$ 16,817,696	100%	$ -	$ -				
AGSe	4,223	117	-	$ 4,040,388	$ 4,361,243	0.27%	$ 121,284	$ 3,919,104	-	0.93	0.93	$ 4,040,388	$ -	0.0%	$ 37.65	$ 1,907,783	49%	$ 2,011,321	$ 0.0171				
AGSd	303	231	646,691	$ 3,035,575	$ 4,097,277	0.25%	$ 94,456	$ 2,941,119	-	0.74	0.80	$ 3,277,822	$ 242,247	8.2%	$ 171.20	$ 622,803	20%	$ 2,560,563		$ 3.9595	$0.1291		$ 4.0886
	1,413,905	**33,807**	**41,229,661**	**1,632,376,473**	**1,632,376,473**	**100%**	**46,419,183**	**1,585,957,290**				**1,632,376,473**	**(0)**			**1,150,491,471**							**435,465,819**

*** ST rates are listed in Exhibit L-02-01, Attachment 4**

Total Rev (K+L)	**$ 1,585,957,290**
Misc Rev (C)	**$ 46,419,183**
Total Rev Req	**$ 1,632,376,473**

2024 Rate Design Including 8th and Final Year of Residential Phase-in to All-Fixed Rates for R1 and R2 Rate Classes

	Number of Customers	GWh	kWs	Revenue - with 2023 Rates and 2024 Charge Determinants (Y)	2023 Revenue (Z)	2024 Rates Revenue Requirement (A=Y*X_{RevReq})	2024 Misc Rev (B=B_{2023}*$X_{MiscRev}$)	2024 Total Revenue (C=A+B)	2024 Allocated Cost (D=D_{2023}*$X_{AllocCost}$)	2023 R/C Ratio (E)	2024 R/C Ratio (F=C/D)	Target 2024 R/C Ratio (G)	Total rev to be collected (H=DxG)	Shifted Rev (I=H-C)	% Change in revenue from rates (J=I/C)	Base Fixed Charge ($/month)	Revenue from Fixed Charge (K= (H - B) x M)	Fixed Rev % (M)	Revenue from Volumetric Charge (L=H-B-K)	Base Volumetric Charge ($/kWh)	Base Volumetric Charge ($/kW)	CSTA Rate Adders ($/kW)	Hopper Foundry Rate Adder ($/kW)	Total Volumetric Charge ($/kW)
UR	249,390	2,063	-	$ 107,377,343	$ 110,711,377	$ 112,158,519	$ 4,634,284	$ 116,792,803	$ 111,072,479	1.04	1.05	1.05	$ 116,792,803	$ -	0.0%	$ 37.48	$ 112,158,519	100%	$ -	$ -				
R1	549,783	5,167	-	$ 404,562,442	$ 413,840,698	$ 422,576,337	$ 12,784,171	$ 435,360,508	$ 379,948,373	1.14	1.15	1.15	$ 435,360,508	$ -	0.0%	$ 64.05	$ 422,576,337	100%	$ -	$ -				
R2	416,658	4,867	-	$ 622,276,981	$ 635,279,076	$ 649,985,022	$ 15,936,259	$ 665,921,280	$ 698,847,188	0.95	0.95	0.95	$ 665,921,280	$ -	0.0%	$ 130.00	$ 649,985,022	100%	$ -	$ -				
GSe	88,831	2,000	-	$ 162,460,211	$ 167,001,062	$ 169,694,054	$ 3,852,363	$ 173,546,417	$ 171,840,042	1.02	1.01	1.01	$ 173,546,417	$ -	0.0%	$ 32.17	$ 34,297,216	20%	$ 135,396,838	$ 0.0677				
GSd	5,393	2,205	7,066,511	$ 135,606,943	$ 137,617,934	$ 141,645,095	$ 2,278,829	$ 143,923,923	$ 155,514,528	0.93	0.93	0.93	$ 143,923,923	$ -	0.0%	$ 103.48	$ 6,696,554	5%	$ 134,948,541	$ -	$ 19.0969	$ 0.1292	$ 0.0128	$ 19.2389
UGe	18,524	552	-	$ 22,516,800	$ 23,109,351	$ 23,519,402	$ 627,244	$ 24,146,646	$ 25,039,192	0.97	0.96	0.96	$ 24,146,646	$ -	0.0%	$ 25.09	$ 5,576,668	24%	$ 17,942,734	$ 0.0325				
UGd	1,753	893	2,324,116	$ 26,421,062	$ 26,870,777	$ 27,597,509	$ 469,963	$ 28,067,472	$ 29,005,744	0.97	0.97	0.97	$ 28,067,472	$ -	0.0%	$ 94.77	$ 1,993,773	7%	$ 25,603,736	$ -	$ 11.0166	$ 0.1292		$ 11.1458
St Lgt	5,536	84	-	$ 9,102,390	$ 9,398,309	$ 9,507,690	$ 266,315	$ 9,774,005	$ 10,062,318	0.98	0.97	0.97	$ 9,774,005	$ -	0.0%	$ 3.07	$ 204,172	2%	$ 9,303,519	$ 0.1111				
Sen Lgt	19,086	11	-	$ 2,382,942	$ 5,177,851	$ 2,489,047	$ 2,748,255	$ 5,237,302	$ 4,936,436	1.10	1.06	1.06	$ 5,237,302	$ -	0.0%	$ 2.94	$ 674,007	27%	$ 1,815,041	$ 0.1617				
USL	5,793	33	-	$ 3,129,187	$ 3,199,345	$ 3,268,520	$ 93,433	$ 3,361,953	$ 3,050,176	1.10	1.10	1.09	$ 3,325,841	$ (36,113)	-1.1%	$ 35.84	$ 2,491,476	77%	$ 740,931	$ 0.0223				
DGen	1,576	31	218,623	$ 5,812,913	$ 5,631,557	$ 6,071,743	$ 82,350	$ 6,154,093	$ 7,195,216	0.82	0.86	0.86	$ 6,154,093	$ -	0.0%	$ 199.10	$ 3,764,481	62%	$ 2,307,262	$ -	$ 10.5536	$ 0.1292		$ 10.6828
ST	917	15,056	30,776,974	$ 60,546,917	$ 61,614,061	$ 63,242,881	$ 1,344,712	$ 64,587,593	$ 74,813,659	0.86	0.86	0.86	$ 64,587,593	$ -	0.0%	N/A *	$ 11,832,885	19%	$ 51,409,996		N/A *			N/A *
AUR	15,550	119	-	$ 5,521,429	$ 5,771,985	$ 5,767,281	$ 276,399	$ 6,043,681	$ 6,419,841	0.94	0.94	0.94	$ 6,043,681	$ -	0.0%	$ 30.91	$ 5,767,281	100%	$ -	$ -				
AUGe	1,392	41	-	$ 1,031,313	$ 1,056,326	$ 1,077,234	$ 35,529	$ 1,112,763	$ 1,384,242	0.80	0.80	0.80	$ 1,112,763	$ -	0.0%	$ 26.53	$ 443,165	41%	$ 634,069	$ 0.0153				
AUGd	207	119	334,225	$ 1,152,377	$ 1,194,721	$ 1,203,689	$ 43,002	$ 1,246,691	$ 1,565,599	0.80	0.80	0.80	$ 1,246,691	$ -	0.0%	$ 157.56	$ 392,139	33%	$ 811,550	$ -	$ 2.4282	$0.1292		$ 2.5574
AR	39,198	334	-	$ 16,905,256	$ 17,583,835	$ 17,657,994	$ 766,743	$ 18,424,737	$ 21,730,679	0.85	0.85	0.85	$ 18,424,737	$ -	0.0%	$ 37.54	$ 17,657,994	100%	$ -	$ -				
AGSe	4,213	116	-	$ 3,896,243	$ 4,040,388	$ 4,069,731	$ 121,380	$ 4,191,110	$ 4,572,086	0.93	0.92	0.92	$ 4,191,110	$ -	0.0%	$ 39.19	$ 1,981,106	49%	$ 2,088,624	$ 0.0180				
AGSd	306	229	640,641	$ 3,164,729	$ 3,277,822	$ 3,305,644	$ 94,530	$ 3,400,174	$ 4,295,359	0.80	0.79	0.80	$ 3,436,287	$ 36,113	1.1%	$ 178.20	$ 653,791	20%	$ 2,687,966	$ -	$ 4.1957	$0.1292		$ 4.3249
	1,424,106	**33,921**	**41,361,090**	**$ 1,593,867,478**	**$ 1,632,376,473**	**$ 1,664,837,393**	**$ 46,455,760**	**$ 1,711,293,153**	**$ 1,711,293,153**				**$ 1,711,293,153**	**$ (0)**			**$ 1,279,146,586**		**$ 385,690,807**					

*** ST rates are listed in Exhibit L-02-01, Attachment 4**

2024 Adjustments (from 2023 Revenue Requirement) by Rate Class

	2023	2024	% (X)
Revenue Requirement**	$ 1,593,867,478	$ 1,664,837,393	104.45%
Alloc Cost	$ 1,632,376,473	$ 1,711,293,153	104.83%
Misc Revenue	$ 46,419,183	$ 46,455,760	100.08%

** 2023: Revenue with 2023 rates and 2024 charge determinants
2024: 2024 Revenue before rate design adjustments

Total Rev (K+L)	**$ 1,664,837,393**
Misc Rev (C)	**$ 46,455,760**
Total Rev Req	**$ 1,711,293,153**

2025 Rate Design

	Number of Customers	GWh	kWs	Revenue - with 2024 Rates and 2025 Charge Determinants	2024 Revenue	2025 Rates Revenue Requirement	2025 Misc Rev	2025 Total Revenue	2025 Allocated Cost	2024 R/C Ratio	2025 R/C Ratio	Target 2025 R/C Ratio	Total rev to be collected	Shifted Rev	% Change in revenue from rates	Base Fixed Charge ($/month)	Revenue from Fixed Charge	Fixed Rev %	Revenue from Volumetric Charge	Base Volumetric Charge ($/kWh)	Base Volumetric Charge ($/kW)	CSTA Rate Adders ($/kW)	Hopper Foundry Rate Adder ($/kW)	Total Volumetric Charge ($/kW)
				(Y)	(Z)	(A=Y*X_{RevReq})	(B=B_{2024}*$X_{MiscRev}$)	(C=A+B)	(D=D_{2024}*$X_{AllocCost}$)	(E)	(F=C/D)	(G)	(H=DxG)	(I=H-C)	(J=I/C)		(K= (H - B) x M)	(M)	(L=H-B-K)					
UR	252,344	2,086	-	$ 113,494,200	$ 116,792,803	$ 117,933,157	$ 4,642,395	$ 122,575,553	$ 115,861,793	1.05	1.06	1.06	$ 122,575,553	$ -	0.0%	$ 38.95	$ 117,933,157	100%	$ -	$ -				
R1	554,504	5,210	-	$ 426,191,437	$ 435,360,508	$ 442,860,533	$ 12,806,548	$ 455,667,081	$ 396,331,299	1.15	1.15	1.15	$ 455,667,081	$ -	0.0%	$ 66.56	$ 442,860,533	100%	$ -	$ -				
R2	418,668	4,866	-	$ 653,121,331	$ 665,921,280	$ 678,666,054	$ 15,964,152	$ 694,630,207	$ 728,980,654	0.95	0.95	0.95	$ 694,630,207	$ -	0.0%	$ 135.08	$ 678,666,054	100%	$ -	$ -				
GSe	88,891	1,989	-	$ 168,967,644	$ 173,546,417	$ 175,576,265	$ 3,859,106	$ 179,435,371	$ 179,249,582	1.01	1.00	1.00	$ 179,435,371	$ -	0.0%	$ 33.27	$ 35,486,082	20%	$ 140,090,183	$ 0.0704				
GSd	5,439	2,208	7,077,802	$ 141,918,492	$ 143,923,923	$ 147,469,174	$ 2,282,817	$ 149,751,991	$ 162,220,131	0.93	0.92	0.92	$ 149,751,991	$ -	0.0%	$ 106.81	$ 6,971,899	5%	$ 140,497,275	$ -	$ 19.8504	$0.1293	$ 0.0132	$ 19.9929
UGe	18,620	552	-	$ 23,557,143	$ 24,146,646	$ 24,478,504	$ 628,342	$ 25,106,846	$ 26,118,852	0.96	0.96	0.96	$ 25,106,846	$ -	0.0%	$ 25.98	$ 5,804,080	24%	$ 18,674,424	$ 0.0338				
UGd	1,764	896	2,324,938	$ 27,618,718	$ 28,067,472	$ 28,698,934	$ 470,786	$ 29,169,720	$ 30,256,437	0.97	0.96	0.96	$ 29,169,720	$ -	0.0%	$ 97.96	$ 2,073,345	7%	$ 26,625,589	$ -	$ 11.4522	$0.1293		$ 11.5815
St Lgt	5,577	83	-	$ 9,476,395	$ 9,774,005	$ 9,847,034	$ 266,781	$ 10,113,815	$ 10,496,193	0.97	0.96	0.96	$ 10,113,815	$ -	0.0%	$ 3.16	$ 211,459	2%	$ 9,635,575	$ 0.1155				
Sen Lgt	18,765	11	-	$ 2,437,601	$ 5,237,302	$ 2,532,940	$ 2,753,065	$ 5,286,005	$ 5,149,289	1.06	1.03	1.03	$ 5,286,005	$ -	0.0%	$ 3.05	$ 685,892	27%	$ 1,847,048	$ 0.1682				
USL	5,832	33	-	$ 3,256,061	$ 3,361,953	$ 3,383,411	$ 93,597	$ 3,477,008	$ 3,181,696	1.09	1.09	1.08	$ 3,431,336	$ (45,672)	-1.3%	$ 36.76	$ 2,572,664	77%	$ 765,075	$ 0.0228				
DGen	1,662	32	225,100	$ 6,346,000	$ 6,154,093	$ 6,594,204	$ 82,494	$ 6,676,698	$ 7,505,466	0.86	0.89	0.89	$ 6,676,698	$ -	0.0%	$ 205.02	$ 4,088,406	62%	$ 2,505,797	$ -	$ 11.1319	$0.1293		$ 11.2612
ST	924	15,108	30,883,978	$ 63,511,995	$ 64,587,593	$ 65,996,060	$ 1,347,066	$ 67,343,126	$ 78,039,535	0.86	0.86	0.86	$ 67,343,126	$ -	0.0%	N/A *	$ 12,348,011	19%	$ 53,648,049		N/A *			N/A *
AUR	15,622	119	-	$ 5,794,519	$ 6,043,681	$ 6,021,153	$ 276,883	$ 6,298,036	$ 6,696,657	0.94	0.94	0.94	$ 6,298,036	$ -	0.0%	$ 32.12	$ 6,021,153	100%	$ -	$ -				
AUGe	1,404	42	-	$ 1,087,161	$ 1,112,763	$ 1,129,682	$ 35,591	$ 1,165,273	$ 1,443,928	0.80	0.81	0.81	$ 1,165,273	$ -	0.0%	$ 27.58	$ 464,742	41%	$ 664,940	$ 0.0159				
AUGd	208	119	334,687	$ 1,204,997	$ 1,246,691	$ 1,252,126	$ 43,077	$ 1,295,204	$ 1,633,106	0.80	0.79	0.80	$ 1,306,484	$ 11,281	0.9%	$ 165.30	$ 411,594	33%	$ 851,813	$ -	$ 2.5451	$0.1293		$ 2.6744
AR	39,401	332	-	$ 17,749,276	$ 18,424,737	$ 18,443,482	$ 768,085	$ 19,211,567	$ 22,667,680	0.85	0.85	0.85	$ 19,211,567	$ -	0.0%	$ 39.01	$ 18,443,482	100%	$ -	$ -				
AGSe	4,203	115	-	$ 4,048,592	$ 4,191,110	$ 4,206,939	$ 121,592	$ 4,328,531	$ 4,769,229	0.92	0.91	0.91	$ 4,328,531	$ -	0.0%	$ 40.60	$ 2,047,898	49%	$ 2,159,041	$ 0.0187				
AGSd	308	227	635,376	$ 3,325,310	$ 3,400,174	$ 3,455,369	$ 94,696	$ 3,550,065	$ 4,480,570	0.80	0.79	0.80	$ 3,584,456	$ 34,391	1.0%	$ 184.50	$ 682,747	20%	$ 2,807,013	$ -	$ 4.4179	$0.1293		$ 4.5472
	1,434,135	**34,030**	**41,481,883**	**$ 1,673,106,872**	**$ 1,711,293,153**	**$ 1,738,545,023**	**$ 46,537,073**	**$ 1,785,082,096**	**$ 1,785,082,096**				**$ 1,785,082,096**	**$ 0**			**$ 1,337,773,199**		**$ 400,771,824**					

*** ST rates are listed in Exhibit L-02-01, Attachment 4**

2025 Adjustments (from 2024 Revenue Requirement) by Rate Class

	2024	2025	% (X)
Revenue Requirement**	$ 1,673,106,872	$1,738,545,023	103.91%
Alloc Cost	$ 1,711,293,153	$1,785,082,096	104.31%
Misc Revenue	$ 46,455,760	$ 46,537,073	100.18%

** 2024: Revenue with 2024 rates and 2025 charge determinants
2025: 2025 Revenue before rate design adjustments

Total Rev (K+L)	**$ 1,738,545,023**
Misc Rev (C)	**$ 46,537,073**
Total Rev Req	**$ 1,785,082,096**

2026 Rate Design

	Number of Customers	GWh	kWs	Revenue - with 2025 Rates and 2026 Charge Determinants	2025 Revenue	2026 Rates Revenue Requirement	2026 Misc Rev	2026 Total Revenue	2026 Allocated Cost	2025 R/C Ratio	R/C Ratio	Target 2026 R/C Ratio	Total rev to be collected	Shifted Rev	% Change in revenue from rates	Base Fixed Charge ($/month)	Revenue from Fixed Charge	Fixed Rev %	Revenue from Volumetric Charge	Base Volumetric Charge ($/kWh)	Base Volumetric Charge ($/kW)	CSTA Rate Adders ($/kW)	Hopper Foundry Rate Adder ($/kW)	Total Volumetric Charge ($/kW)
				(Y)	(Z)	(A=Y*X_{RevReq})	(B=B_{2025}*$X_{MiscRev}$)	(C=A+B)	(D=D_{2025}*$X_{AllocCost}$)	(E)	(F=C/D)	(G)	(H=DxG)	(I=H-C)	(J=I/C)		(K= (H - B) x M)	(M)	(L=H-B-K)					
UR	255,172	2,108	-	$ 119,267,168	$ 122,575,553	$ 125,320,136	$ 4,588,560	$ 129,908,696	$ 122,096,667	1.06	1.06	1.06	$ 129,908,696	$ -	0.0%	$ 40.93	$ 125,320,136	100%	$ -	$ -				
R1	558,944	5,253	-	$ 446,439,412	$ 455,667,081	$ 469,096,809	$ 12,658,038	$ 481,754,846	$ 417,659,088	1.15	1.15	1.15	$ 481,754,846	$ -	0.0%	$ 69.94	$ 469,096,809	100%	$ -	$ -				
R2	420,454	4,866	-	$ 681,539,906	$ 694,630,207	$ 716,128,967	$ 15,779,025	$ 731,907,992	$ 768,209,315	0.95	0.95	0.95	$ 731,907,992	$ -	0.0%	$ 141.94	$ 716,128,967	100%	$ -	$ -				
GSe	88,970	1,978	-	$ 174,831,803	$ 179,435,371	$ 183,704,750	$ 3,814,354	$ 187,519,104	$ 188,895,545	1.00	0.99	0.99	$ 187,519,104	$ -	0.0%	$ 34.78	$ 37,128,947	20%	$ 146,575,803	$ 0.0741				
GSd	5,487	2,212	7,089,109	$ 147,754,420	$ 149,751,991	$ 155,253,154	$ 2,256,345	$ 157,509,499	$ 170,949,688	0.92	0.92	0.92	$ 157,509,499	$ -	0.0%	$ 111.48	$ 7,339,902	5%	$ 147,913,252	$ -	$ 20.8649	$0.1295	$ 0.0139	$ 21.0083
UGe	18,720	552	-	$ 24,519,119	$ 25,106,846	$ 25,763,497	$ 621,055	$ 26,384,553	$ 27,524,387	0.96	0.96	0.96	$ 26,384,553	$ -	0.0%	$ 27.19	$ 6,108,764	24%	$ 19,654,733	$ 0.0356				
UGd	1,775	898	2,325,762	$ 28,721,338	$ 29,169,720	$ 30,178,985	$ 465,326	$ 30,644,311	$ 31,884,628	0.96	0.96	0.96	$ 30,644,311	$ -	0.0%	$ 102.37	$ 2,180,271	7%	$ 27,998,714	$ -	$ 12.0385	$0.1295		$ 12.1680
St Lgt	5,615	83	-	$ 9,814,212	$ 10,113,815	$ 10,312,296	$ 263,687	$ 10,575,983	$ 11,061,025	0.96	0.96	0.96	$ 10,575,983	$ -	0.0%	$ 3.29	$ 221,450	2%	$ 10,090,846	$ 0.1214				
Sen Lgt	18,439	11	-	$ 2,481,710	$ 5,286,005	$ 2,607,660	$ 2,721,139	$ 5,328,799	$ 5,426,388	1.03	0.98	0.98	$ 5,328,799	$ -	0.0%	$ 3.19	$ 706,126	27%	$ 1,901,534	$ 0.1770				
USL	5,869	34	-	$ 3,361,097	$ 3,477,008	$ 3,531,677	$ 92,511	$ 3,624,188	$ 3,352,913	1.08	1.08	1.07	$ 3,584,905	$ (39,284)	-1.1%	$ 38.22	$ 2,691,868	77%	$ 800,525	$ 0.0237				
DGen	1,748	33	231,590	$ 6,878,023	$ 6,676,698	$ 7,227,092	$ 81,538	$ 7,308,629	$ 7,909,358	0.89	0.92	0.92	$ 7,308,629	$ -	0.0%	$ 213.64	$ 4,480,797	62%	$ 2,746,295	$ -	$ 11.8584	$0.1295		$ 11.9879
ST	931	15,158	30,984,500	$ 66,264,250	$ 67,343,126	$ 69,627,249	$ 1,331,445	$ 70,958,693	$ 82,239,080	0.86	0.86	0.86	$ 70,958,693	$ -	0.0%	N/A *	$ 13,027,415	19%	$ 56,599,834		N/A *			N/A *
AUR	15,690	120	-	$ 6,047,372	$ 6,298,036	$ 6,354,284	$ 273,672	$ 6,627,956	$ 7,057,025	0.94	0.94	0.94	$ 6,627,956	$ -	0.0%	$ 33.75	$ 6,354,284	100%	$ -	$ -				
AUGe	1,416	42	-	$ 1,141,726	$ 1,165,273	$ 1,199,670	$ 35,178	$ 1,234,848	$ 1,521,631	0.81	0.81	0.81	$ 1,234,848	$ -	0.0%	$ 29.05	$ 493,534	41%	$ 706,136	$ 0.0167				
AUGd	208	119	334,742	$ 1,263,748	$ 1,295,204	$ 1,327,885	$ 42,578	$ 1,370,463	$ 1,720,988	0.80	0.80	0.80	$ 1,370,463	$ -	0.0%	$ 173.65	$ 432,600	33%	$ 895,285	$ -	$ 2.6746	$0.1295		$ 2.8041
AR	39,591	330	-	$ 18,533,136	$ 19,211,567	$ 19,473,718	$ 759,178	$ 20,232,896	$ 23,887,496	0.85	0.85	0.85	$ 20,232,896	$ -	0.0%	$ 40.99	$ 19,473,718	100%	$ -	$ -				
AGSe	4,193	114	-	$ 4,180,891	$ 4,328,531	$ 4,393,077	$ 120,182	$ 4,513,259	$ 5,025,876	0.91	0.90	0.90	$ 4,513,259	$ -	0.0%	$ 42.50	$ 2,138,508	49%	$ 2,254,569	$ 0.0197				
AGSd	311	225	629,258	$ 3,468,437	$ 3,550,065	$ 3,644,465	$ 93,598	$ 3,738,063	$ 4,721,683	0.80	0.79	0.80	$ 3,777,346	$ 39,284	1.1%	$ 193.14	$ 720,699	20%	$ 2,963,050	$ -	$ 4.7088	$0.1295		$ 4.8383
	1,443,532	**34,136**	**41,594,960**	**$ 1,746,507,767**	**$ 1,785,082,096**	**$ 1,835,145,369**	**$ 45,997,410**	**$ 1,881,142,779**	**$ 1,881,142,779**				**$ 1,881,142,779**	**$ (0)**			**$ 1,414,044,794**		**$ 421,100,575**					

*** ST rates are listed in Exhibit L-02-01, Attachment 4**

2026 Adjustments (from 2025 Revenue Requirement) by Rate Class

	2025	2026	% (X)
Revenue Requirement**	$1,746,507,767	$1,835,145,369	105.08%
Alloc Cost	$1,785,082,096	$1,881,142,779	105.38%
Misc Revenue	$ 46,537,073	$ 45,997,410	98.84%

** 2025: Revenue with 2025 rates and 2026 charge determinants
2026: 2026 Revenue before rate design adjustments

Total Rev (K+L) $ 1,835,145,369
Misc Rev (C) $ 45,997,410
Total Rev Req $ 1,881,142,779

2027 Rate Design

	Number of Customers	GWh	kWs	Revenue - with 2026 Rates and 2027 Charge Determinants	2026 Revenue	2027 Rates Revenue Requirement	2027 Misc Rev	2027 Total Revenue	2027 Allocated Cost	2026 R/C Ratio	2027 R/C Ratio	Target 2026 R/C Ratio	Total rev to be collected	Shifted Rev	% Change in revenue from rates	Base Fixed Charge ($/month)	Revenue from Fixed Charge	Fixed Rev %	Revenue from Volumetric Charge	Base Volumetric Charge ($/kWh)	Base Volumetric Charge ($/kW)	CSTA Rate Adders ($/kW)	Hopper Foundry Rate Adder ($/kW)	Total Volumetric Charge ($/kW)
				(Y)	(Z)	(A=Y*X_{RevReq})	(B=B_{2026}*$X_{MiscRev}$)	(C=A+B)	(D=D_{2026}*$X_{AllocCost}$)	(E)	(F=C/D)	(G)	(H=DxG)	(I=H-C)	(J=I/C)		(K= (H - B) x M)	(M)	(L=H-B-K)					
UR	257,972	2,130	-	$ 126,705,358	$ 129,908,696	$ 131,894,768	$ 4,597,320	$ 136,492,088	$ 127,536,622	1.06	1.07	1.07	$ 136,492,088	$ -	0.0%	$ 42.61	$ 131,894,768	100%	$ -	$ -				
R1	563,326	5,296	-	$ 472,788,049	$ 481,754,846	$ 492,151,802	$ 12,682,202	$ 504,834,004	$ 436,267,676	1.15	1.16	1.15	$ 501,707,828	$ (3,126,176)	-0.6%	$ 72.34	$ 489,025,626	100%	$ -	$ -				
R2	422,190	4,865	-	$ 719,107,031	$ 731,907,992	$ 748,559,152	$ 15,809,148	$ 764,368,300	$ 802,436,490	0.95	0.95	0.95	$ 764,368,300	$ -	0.0%	$ 147.75	$ 748,559,152	100%	$ -	$ -				
GSe	89,067	1,967	-	$ 182,925,557	$ 187,519,104	$ 190,417,551	$ 3,821,636	$ 194,239,187	$ 197,311,690	0.99	0.98	0.98	$ 194,239,187	$ -	0.0%	$ 36.01	$ 38,485,685	20%	$ 151,931,866	$ 0.0772				
GSd	5,536	2,215	7,100,430	$ 155,554,931	$ 157,509,499	$ 161,925,920	$ 2,260,652	$ 164,186,572	$ 178,566,264	0.92	0.92	0.92	$ 164,186,572	$ -	0.0%	$ 115.24	$ 7,655,370	5%	$ 154,270,550	$ -	$ 21.7269	$0.1296	$ 0.0145	$ 21.8710
UGe	18,824	553	-	$ 25,805,402	$ 26,384,553	$ 26,862,302	$ 622,241	$ 27,484,543	$ 28,750,722	0.96	0.96	0.96	$ 27,484,543	$ -	0.0%	$ 28.20	$ 6,369,301	24%	$ 20,493,001	$ 0.0371				
UGd	1,786	900	2,326,587	$ 30,202,798	$ 30,644,311	$ 31,439,799	$ 466,215	$ 31,906,014	$ 33,305,231	0.96	0.96	0.96	$ 31,906,014	$ -	0.0%	$ 105.97	$ 2,271,358	7%	$ 29,168,441	$ -	$ 12.5370	$0.1296		$ 12.6666
St Lgt	5,654	83	-	$ 10,277,538	$ 10,575,983	$ 10,698,470	$ 264,191	$ 10,962,661	$ 11,553,843	0.96	0.95	0.95	$ 10,962,661	$ -	0.0%	$ 3.39	$ 229,743	2%	$ 10,468,727	$ 0.1264				
Sen Lgt	18,117	11	-	$ 2,553,592	$ 5,328,799	$ 2,658,178	$ 2,726,334	$ 5,384,512	$ 5,668,158	0.98	0.95	0.95	$ 5,384,512	$ -	0.0%	$ 3.31	$ 719,805	27%	$ 1,938,373	$ 0.1845				
USL	5,906	34	-	$ 3,516,406	$ 3,624,188	$ 3,660,426	$ 92,688	$ 3,753,114	$ 3,502,300	1.07	1.07	1.07	$ 3,753,114	$ -	0.0%	$ 39.81	$ 2,821,385	77%	$ 839,041	$ 0.0246				
DGen	1,834	34	238,092	$ 7,524,183	$ 7,308,629	$ 7,832,348	$ 81,693	$ 7,914,041	$ 8,261,755	0.92	0.96	0.96	$ 7,914,041	$ -	0.0%	$ 220.70	$ 4,856,056	62%	$ 2,976,292	$ -	$ 12.5006	$0.1296		$ 12.6302
ST	938	15,206	31,082,807	$ 69,904,810	$ 70,958,693	$ 72,767,868	$ 1,333,986	$ 74,101,854	$ 85,903,200	0.86	0.86	0.90	$ 77,168,857	$ 3,067,002	4.1%	N/A *	$ 14,188,874	19%	$ 61,645,996		N/A *			N/A *
AUR	15,756	121	-	$ 6,381,187	$ 6,627,956	$ 6,642,538	$ 274,195	$ 6,916,732	$ 7,371,447	0.94	0.94	0.94	$ 6,916,732	$ -	0.0%	$ 35.13	$ 6,642,538	100%	$ -	$ -				
AUGe	1,427	43	-	$ 1,214,242	$ 1,234,848	$ 1,263,973	$ 35,245	$ 1,299,218	$ 1,589,426	0.81	0.82	0.82	$ 1,299,218	$ -	0.0%	$ 30.37	$ 519,988	41%	$ 743,985	$ 0.0173				
AUGd	208	119	334,386	$ 1,327,137	$ 1,370,463	$ 1,381,492	$ 42,659	$ 1,424,151	$ 1,797,666	0.80	0.79	0.80	$ 1,438,133	$ 13,981	1.0%	$ 182.40	$ 454,619	33%	$ 940,855	$ -	$ 2.8137	$0.1296		$ 2.9433
AR	39,777	327	-	$ 19,565,733	$ 20,232,896	$ 20,367,077	$ 760,627	$ 21,127,704	$ 24,951,792	0.85	0.85	0.85	$ 21,127,704	$ -	0.0%	$ 42.67	$ 20,367,077	100%	$ -	$ -				
AGSe	4,183	113	-	$ 4,361,931	$ 4,513,259	$ 4,540,580	$ 120,411	$ 4,660,992	$ 5,249,801	0.90	0.89	0.89	$ 4,660,992	$ -	0.0%	$ 44.03	$ 2,210,311	49%	$ 2,330,269	$ 0.0206				
AGSd	313	223	622,315	$ 3,656,902	$ 3,738,063	$ 3,806,676	$ 93,776	$ 3,900,452	$ 4,932,055	0.80	0.79	0.80	$ 3,945,644	$ 45,192	1.2%	$ 200.33	$ 753,590	20%	$ 3,098,277	$ -	$ 4.9786	$0.1296		$ 5.1082
	1,452,813	**34,239**	**41,704,616**	**$ 1,843,372,785**	**$ 1,881,142,779**	**$ 1,918,870,920**	**$ 46,085,219**	**$ 1,964,956,138**	**$ 1,964,956,138**				**$ 1,964,956,138**	**$ (0)**			**$ 1,478,025,247**		**$ 440,845,673**					

*** ST rates are listed in Exhibit L-02-01, Attachment 4**

2027 Adjustments (from 2026 Revenue Requirement) by Rate Class

	2026	2027	% (X)
Revenue Requirement**	$1,843,372,785	$1,918,870,920	104.10%
Alloc Cost	$1,881,142,779	$1,964,956,138	104.46%
Misc Revenue	$ 45,997,410	$ 46,085,219	100.19%

** 2026: Revenue with 2026 rates and 2027 charge determinants
2027: 2027 Revenue before rate design adjustments

Total Rev (K+L) $ 1,918,870,920
Misc Rev (C) $ 46,085,219
Total Rev Req $ 1,964,956,138

Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2023 Filers

New Rate Design Policy For Residential Customers
Please complete the following tables.

Year-Round Medium Density Residential (R1) - Proposed 2023 Distribution Rates

A Data Inputs (from Sheet 10. Load Forecast)

Test Year Billing Determinants for Residential Class	
Customers	544,981
kWh	5,124,449,212

Proposed Residential Class Specific Revenue Requirement[1]	$ 401,066,592.01

Residential Base Rates on Current Tariff		
Monthly Fixed Charge ($)	$	55.790
Distribution Volumetric Rate ($/kWh)	$	0.0110

B Current Fixed/Variable Split

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	$ 55.79	544,981	$ 364,853,790.91	86.62%
Variable	$ 0.0110	5,124,449,212	$ 56,368,941.34	13.38%
TOTAL	-	-	$ 421,222,732.25	-

C Calculating Test Year Base Rates

Number of Remaining Rate Design Policy Transition Years[2]	2

	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split
Fixed	$ 347,394,989.16	$ 53.12	$ 347,392,603.93
Variable	$ 53,671,602.85	$ 0.0105	$ 53,806,716.73
TOTAL	$ 401,066,592.01	-	$ 401,199,320.66

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Revenue Reconciliation @ Adjusted Rates
Fixed	93.31%	$ 374,230,790.58	$ 57.22	$ 374,205,662.59
Variable	6.69%	$ 26,835,801.42	$ 0.0052	$ 26,647,135.90
TOTAL	-	$ 401,066,592.01	-	$ 400,852,798.50

Checks[3]	
Change in Fixed Rate	$ 4.10
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	($213,793.51)
	-0.05%

Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2023 Filers

New Rate Design Policy For Residential Customers
Please complete the following tables.

Year-Round Medium Density Residential (R1) - Proposed 2024 Distribution Rates

A Data Inputs (from Sheet 10. Load Forecast)

Test Year Billing Determinants for Residential Class	
Customers	549,783
kWh	5,167,160,046

Proposed Residential Class Specific Revenue Requirement[1]	$ 422,576,336.95

Residential Base Rates on Current Tariff		
Monthly Fixed Charge ($)	$	57.22
Distribution Volumetric Rate ($/kWh)	$	0.0052

B Current Fixed/Variable Split

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	$ 57.22	549,783	$ 377,502,971.28	93.36%
Variable	$ 0.0052	5,167,160,046	$ 26,869,232.24	6.64%
TOTAL	-	-	$ 404,372,203.52	-

C Calculating Test Year Base Rates

Number of Remaining Rate Design Policy Transition Years[2]	1

	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split
Fixed	$ 394,497,498.60	$ 59.80	$ 394,524,251.71
Variable	$ 28,078,838.35	$ 0.0054	$ 27,902,664.25
TOTAL	$ 422,576,336.95	-	$ 422,426,915.96

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Revenue Reconciliation @ Adjusted Rates
Fixed	100.00%	$ 422,576,336.95	$ 64.05	$ 422,563,182.64
Variable	0.00%	$ -	$ -	$ -
TOTAL	-	$ 422,576,336.95	-	$ 422,563,182.64

Checks[3]	
Change in Fixed Rate	$ 4.25
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	($13,154.31)
	0.00%

Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2023 Filers

New Rate Design Policy For Residential Customers
Please complete the following tables.

Year-Round Low Density Residential (R2) - Proposed 2023 Distribution Rates

A Data Inputs (from Sheet 10. Load Forecast)

Test Year Billing Determinants for Residential Class	
Customers	414,577
kWh	4,867,286,071

Proposed Residential Class Specific Revenue Requirement[1]	$ 619,355,364.43

Residential Base Rates on Current Tariff		
Monthly Fixed Charge ($)	$	114.12
Distribution Volumetric Rate ($/kWh)	$	0.0170

B Current Fixed/Variable Split

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	$ 114.12	414,577	$ 567,738,036.90	87.28%
Variable	$ 0.0170	4,867,286,071	$ 82,743,863.20	12.72%
TOTAL	-	-	$ 650,481,900.11	-

C Calculating Test Year Base Rates

Number of Remaining Rate Design Policy Transition Years[2]	2

	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split
Fixed	$ 540,570,919.33	$ 108.66	$ 540,574,965.74
Variable	$ 78,784,445.10	$ 0.0162	$ 78,850,034.35
TOTAL	$ 619,355,364.43	-	$ 619,425,000.08

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Revenue Reconciliation @ Adjusted Rates
Fixed	93.64%	$ 579,963,141.88	$ 116.58	$ 579,976,343.69
Variable	6.36%	$ 39,392,222.55	$ 0.0081	$ 39,425,017.17
TOTAL	-	$ 619,355,364.43	-	$ 619,401,360.87

Checks[3]	
Change in Fixed Rate	$ 7.92
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	$45,996.43
	0.01%

Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2023 Filers

New Rate Design Policy For Residential Customers
Please complete the following tables.

Year-Round Low Density Residential (R2) - Proposed 2024 Distribution Rates

A Data Inputs (from Sheet 10. Load Forecast)

Test Year Billing Determinants for Residential Class	
Customers	416,658
kWh	4,866,831,851

Proposed Residential Class Specific Revenue Requirement[1]	$ 649,985,021.52

Residential Base Rates on Current Tariff		
Monthly Fixed Charge ($)	$	116.58
Distribution Volumetric Rate ($/kWh)	$	0.0081

B Current Fixed/Variable Split

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	$ 116.58	416,658	$ 582,888,434.70	93.67%
Variable	$ 0.0081	4,866,831,851	$ 39,421,337.99	6.33%
TOTAL	-	-	$ 622,309,772.69	-

C Calculating Test Year Base Rates

Number of Remaining Rate Design Policy Transition Years[2]	1

	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split
Fixed	$ 608,810,544.84	$ 121.76	$ 608,787,920.82
Variable	$ 41,174,476.68	$ 0.0085	$ 41,368,070.73
TOTAL	$ 649,985,021.52	-	$ 650,155,991.55

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Revenue Reconciliation @ Adjusted Rates
Fixed	100.00%	$ 649,985,021.52	$ 130.00	$ 649,987,103.37
Variable	0.00%	$ -	$ -	$ -
TOTAL	-	$ 649,985,021.52	-	$ 649,987,103.37

Checks[3]	
Change in Fixed Rate	$ 8.24
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	$2,081.85
	0.00%

2023 Revenue Reconciliation

Rate Class	Customers/ Connections	Number of Customers/ Connections (Average)	Test Year Consumption		Draft Rates			Revenues at Draft Rates	Class Specific Revenue Requirement	Transformer Allowance Credit	Total	Difference
			kWh	kW	Monthly Service Charge	Volumetric						
						kWh	kW					
Residential – Urban [UR]	Customers	246,399	2,041,267,573	-	$ 35.88	$ -	$ -	$ 106,089,744	$ 106,080,742		$ 106,080,742	-$ 9,002
Residential – Medium Density [R1]	Customers	544,981	5,124,449,212	-	$ 57.22	$ 0.0052	$ -	$ 400,852,798	$ 401,066,592		$ 401,066,592	$ 213,794
Residential – Low Density [R2]	Customers	414,577	4,867,286,071	-	$ 116.58	$ 0.0081	$ -	$ 619,401,361	$ 619,355,364		$ 619,355,364	-$ 45,996
General Service Energy Billed (less than 50 kW) [GSe]	Customers	88,795	2,010,934,973	-	$ 30.95	$ 0.0647	$ -	$ 163,085,925	$ 163,151,732		$ 163,151,732	$ 65,808
General Service Demand Billed (50 kW and above) [GSd]	Customers	5,343	2,201,214,672	7,055,234	$ 99.80	$ -	$ 18.2761	$ 135,340,458	$ 135,340,899		$ 135,340,899	$ 441
Urban General Service Energy Billed (less than 50 kW) [UGe]	Customers	18,432	551,684,972	-	$ 24.10	$ 0.0311	$ -	$ 22,487,942	$ 22,482,601		$ 22,482,601	-$ 5,341
Urban General Service Demand Billed (50 kW and above) [UGd]	Customers	1,743	890,838,742	2,323,294	$ 91.19	$ -	$ 10.5427	$ 26,401,080	$ 26,401,184		$ 26,401,184	$ 104
Street Lighting	Customers	5,494	84,012,531	-	$ 2.97	$ 0.1064	$ -	$ 9,134,736	$ 9,132,204		$ 9,132,204	-$ 2,532
Sentinel Lighting	Customers	19,409	11,474,983	-	$ 2.83	$ 0.1545	$ -	$ 2,432,029	$ 2,431,761		$ 2,431,761	-$ 269
Unmetered Scattered Load [USL]	Customers	5,752	32,893,272	-	$ 34.68	$ 0.0216	$ -	$ 3,104,421	$ 3,105,985		$ 3,105,985	$ 1,564
Distributed Generation [DGen]	Customers	1,489	30,536,218	212,159	$ 192.51	$ -	$ 9.9393	$ 5,549,236	$ 5,549,272		$ 5,549,272	$ 35
Sub-Transmission [ST]	Customers	910	14,998,001,696	30,658,244	$ 1,032.67	$ -	$ 1.5981	$ 60,271,697	$ 60,270,407		$ 60,270,407	-$ 1,290
Residential – Acquired Urban [AUR]	Customers	15,476	118,127,033	-	$ 29.59	$ -	$ -	$ 5,495,288	$ 5,495,803		$ 5,495,803	$ 515
Urban Acquired General Service Energy Billed (less than 50 kW) [AUGe]	Customers	1,380	40,925,460	-	$ 25.36	$ 0.0147	$ -	$ 1,021,596	$ 1,020,825		$ 1,020,825	-$ 772
Urban Acquired General Service Demand Billed (50 kW and above) [AUGd]	Customers	207	118,498,175	334,039	$ 150.84	$ -	$ 2.3247	$ 1,151,769	$ 1,151,752		$ 1,151,752	-$ 17
Residential – Acquired Mixed Density [AR]	Customers	38,991	336,111,907	-	$ 35.94	$ -	$ -	$ 16,816,008	$ 16,817,696		$ 16,817,696	$ 1,687
Acquired General Service Energy Billed (less than 50 kW) [AGSe]	Customers	4,223	117,355,731	-	$ 37.65	$ 0.0171	$ -	$ 3,914,669	$ 3,919,104		$ 3,919,104	$ 4,435
Acquired General Service Demand Billed (50 kW and above) [AGSd]	Customers	303	231,447,531	646,691	$ 171.20	$ -	$ 3.9595	$ 3,183,392	$ 3,183,366		$ 3,183,366	-$ 25
Total								$ 1,585,734,151	$ 1,585,957,290	$ -	$ 1,585,957,290	$ 223,138

Note

1 The class specific revenue requirements in column K must be the amounts used in the final rate design process. The total of column K should equate to the rates revenue requirement.

2 Rates should be entered with the number of decimal places that will show on the Tariff of Rates and Charges.

2024 Revenue Reconciliation

Rate Class	Customers/ Connections	Number of Customers/ Connections (Average)	Test Year Consumption		Draft Rates			Revenues at Draft Rates	Class Specific Revenue Requirement	Transformer Allowance Credit	Total	Difference
			kWh	kW	Monthly Service Charge	Volumetric						
						kWh	kW					
Residential – Urban [UR]	Customers	249,390	2,063,387,536	-	$ 37.48	$ -	$ -	$ 112,165,631	$ 112,158,519		$ 112,158,519	-$ 7,111
Residential – Medium Density [R1]	Customers	549,783	5,167,160,046	-	$ 64.05	$ -	$ -	$ 422,563,183	$ 422,576,337		$ 422,576,337	$ 13,154
Residential – Low Density [R2]	Customers	416,658	4,866,831,851	-	$ 130.00	$ -	$ -	$ 649,987,103	$ 649,985,022		$ 649,985,022	-$ 2,082
General Service Energy Billed (less than 50 kW) [GSe]	Customers	88,831	1,999,990,765	-	$ 32.17	$ 0.0677	$ -	$ 169,691,743	$ 169,694,054		$ 169,694,054	$ 2,311
General Service Demand Billed (50 kW and above) [GSd]	Customers	5,393	2,204,733,014	7,066,511	$ 103.48	$ -	$ 19.0969	$ 141,645,056	$ 141,645,095		$ 141,645,095	$ 38
Urban General Service Energy Billed (less than 50 kW) [UGe]	Customers	18,524	551,936,172	-	$ 25.09	$ 0.0325	$ -	$ 23,515,216	$ 23,519,402		$ 23,519,402	$ 4,186
Urban General Service Demand Billed (50 kW and above) [UGd]	Customers	1,753	893,202,871	2,324,116	$ 94.77	$ -	$ 11.0166	$ 27,597,728	$ 27,597,509		$ 27,597,509	-$ 219
Street Lighting	Customers	5,536	83,721,092	-	$ 3.07	$ 0.1111	$ -	$ 9,505,350	$ 9,507,690		$ 9,507,690	$ 2,341
Sentinel Lighting	Customers	19,086	11,225,936	-	$ 2.94	$ 0.1617	$ -	$ 2,488,589	$ 2,489,047		$ 2,489,047	$ 458
Unmetered Scattered Load [USL]	Customers	5,793	33,194,756	-	$ 35.84	$ 0.0223	$ -	$ 3,231,587	$ 3,232,407		$ 3,232,407	$ 820
Distributed Generation [DGen]	Customers	1,576	31,466,594	218,623	$ 199.10	$ -	$ 10.5536	$ 6,071,805	$ 6,071,743		$ 6,071,743	-$ 62
Sub-Transmission [ST]	Customers	917	15,056,076,664	30,776,974	$ 1,075.33	$ -	$ 1.6704	$ 63,242,789	$ 63,242,881		$ 63,242,881	$ 92
Residential – Acquired Urban [AUR]	Customers	15,550	118,733,422	-	$ 30.91	$ -	$ -	$ 5,767,738	$ 5,767,281		$ 5,767,281	-$ 457
Urban Acquired General Service Energy Billed (less than 50 kW) [AUGe]	Customers	1,392	41,394,614	-	$ 26.53	$ 0.0153	$ -	$ 1,076,438	$ 1,077,234		$ 1,077,234	$ 796
Urban Acquired General Service Demand Billed (50 kW and above) [AUGd]	Customers	207	118,564,230	334,225	$ 157.56	$ -	$ 2.4282	$ 1,203,700	$ 1,203,689		$ 1,203,689	-$ 12
Residential – Acquired Mixed Density [AR]	Customers	39,198	333,938,068	-	$ 37.54	$ -	$ -	$ 17,657,855	$ 17,657,994		$ 17,657,994	$ 139
Acquired General Service Energy Billed (less than 50 kW) [AGSe]	Customers	4,213	116,277,037	-	$ 39.19	$ 0.0180	$ -	$ 4,074,251	$ 4,069,731		$ 4,069,731	-$ 4,520
Acquired General Service Demand Billed (50 kW and above) [AGSd]	Customers	306	229,282,084	640,641	$ 178.20	$ -	$ 4.1957	$ 3,341,741	$ 3,341,757		$ 3,341,757	$ 15
Total								$ 1,664,827,504	$ 1,664,837,393	$ -	$ 1,664,837,393	$ 9,889

Note

1 The class specific revenue requirements in column K must be the amounts used in the final rate design process. The total of column K should equate to the rates revenue requirement.

2 Rates should be entered with the number of decimal places that will show on the Tariff of Rates and Charges.

2025 Revenue Reconciliation

Rate Class	Customers/ Connections	Number of Customers/ Connections (Average)	Test Year Consumption		Draft Rates			Revenues at Draft Rates	Class Specific Revenue Requirement	Transformer Allowance Credit	Total	Difference
			kWh	kW	Monthly Service Charge	Volumetric						
						kWh	kW					
Residential – Urban [UR]	Customers	252,344	2,085,597,294	-	$ 38.95	$ -	$ -	$ 117,945,547	$ 117,933,157		$ 117,933,157	-$ 12,389
Residential – Medium Density [R1]	Customers	554,504	5,210,015,474	-	$ 66.56	$ -	$ -	$ 442,893,084	$ 442,860,533		$ 442,860,533	-$ 32,551
Residential – Low Density [R2]	Customers	418,668	4,866,349,315	-	$ 135.08	$ -	$ -	$ 678,643,303	$ 678,666,054		$ 678,666,054	$ 22,751
General Service Energy Billed (less than 50 kW) [GSe]	Customers	88,891	1,988,991,511	-	$ 33.27	$ 0.0704	$ -	$ 175,513,804	$ 175,576,265		$ 175,576,265	$ 62,462
General Service Demand Billed (50 kW and above) [GSd]	Customers	5,439	2,208,255,955	7,077,802	$ 106.81	$ -	$ 19.8504	$ 147,468,881	$ 147,469,174		$ 147,469,174	$ 293
Urban General Service Energy Billed (less than 50 kW) [UGe]	Customers	18,620	552,187,321	-	$ 25.98	$ 0.0338	$ -	$ 24,469,043	$ 24,478,504		$ 24,478,504	$ 9,462
Urban General Service Demand Billed (50 kW and above) [UGd]	Customers	1,764	895,573,488	2,324,938	$ 97.96	$ -	$ 11.4522	$ 28,699,097	$ 28,698,934		$ 28,698,934	-$ 162
Street Lighting	Customers	5,577	83,427,956	-	$ 3.16	$ 0.1155	$ -	$ 9,847,403	$ 9,847,034		$ 9,847,034	-$ 370
Sentinel Lighting	Customers	18,765	10,981,903	-	$ 3.05	$ 0.1682	$ -	$ 2,533,942	$ 2,532,940		$ 2,532,940	-$ 1,002
Unmetered Scattered Load [USL]	Customers	5,832	33,497,029	-	$ 36.76	$ 0.0228	$ -	$ 3,336,505	$ 3,337,740		$ 3,337,740	$ 1,235
Distributed Generation [DGen]	Customers	1,662	32,398,817	225,100	$ 205.02	$ -	$ 11.1319	$ 6,594,230	$ 6,594,204		$ 6,594,204	-$ 26
Sub-Transmission [ST]	Customers	924	15,108,418,970	30,883,978	$ 1,113.64	$ -	$ 1.7371	$ 65,996,599	$ 65,996,060		$ 65,996,060	-$ 538
Residential – Acquired Urban [AUR]	Customers	15,622	119,380,064	-	$ 32.12	$ -	$ -	$ 6,021,351	$ 6,021,153		$ 6,021,153	-$ 198
Urban Acquired General Service Energy Billed (less than 50 kW) [AUGe]	Customers	1,404	41,791,987	-	$ 27.58	$ 0.0159	$ -	$ 1,129,190	$ 1,129,682		$ 1,129,682	$ 492
Urban Acquired General Service Demand Billed (50 kW and above) [AUGd]	Customers	208	118,728,232	334,687	$ 165.30	$ -	$ 2.5451	$ 1,263,409	$ 1,263,407		$ 1,263,407	-$ 2
Residential – Acquired Mixed Density [AR]	Customers	39,401	332,114,407	-	$ 39.01	$ -	$ -	$ 18,444,307	$ 18,443,482		$ 18,443,482	-$ 825
Acquired General Service Energy Billed (less than 50 kW) [AGSe]	Customers	4,203	115,348,382	-	$ 40.60	$ 0.0187	$ -	$ 4,204,780	$ 4,206,939		$ 4,206,939	$ 2,159
Acquired General Service Demand Billed (50 kW and above) [AGSd]	Customers	308	227,397,984	635,376	$ 184.50	$ -	$ 4.4179	$ 3,489,775	$ 3,489,760		$ 3,489,760	-$ 15
Total								$ 1,738,494,247	$ 1,738,545,023	$ -	$ 1,738,545,023	$ 50,776

Note

1 The class specific revenue requirements in column K must be the amounts used in the final rate design process. The total of column K should equate to the rates revenue requirement.

2 Rates should be entered with the number of decimal places that will show on the Tariff of Rates and Charges.

2026 Revenue Reconciliation

Rate Class	Customers/ Connections	Number of Customers/Connections (Average)	Test Year Consumption		Draft Rates			Revenues at Draft Rates	Class Specific Revenue Requirement	Transformer Allowance Credit	Total	Difference
			kWh	kW	Monthly Service Charge	Volumetric						
						kWh	kW					
Residential – Urban [UR]	Customers	255,172	2,107,907,950	-	$ 40.93	$ -	$ -	$ 125,330,043	$ 125,320,136		$ 125,320,136	-$ 9,907
Residential – Medium Density [R1]	Customers	558,944	5,253,015,396	-	$ 69.94	$ -	$ -	$ 469,110,164	$ 469,096,809		$ 469,096,809	-$ 13,355
Residential – Low Density [R2]	Customers	420,454	4,865,828,021	-	$ 141.94	$ -	$ -	$ 716,151,720	$ 716,128,967		$ 716,128,967	-$ 22,753
General Service Energy Billed (less than 50 kW) [GSe]	Customers	88,970	1,977,937,028	-	$ 34.78	$ 0.0741	$ -	$ 183,697,480	$ 183,704,750		$ 183,704,750	$ 7,270
General Service Demand Billed (50 kW and above) [GSd]	Customers	5,487	2,211,783,511	7,089,109	$ 111.48	$ -	$ 20.8649	$ 155,253,742	$ 155,253,154		$ 155,253,154	-$ 588
Urban General Service Energy Billed (less than 50 kW) [UGe]	Customers	18,720	552,438,418	-	$ 27.19	$ 0.0356	$ -	$ 25,774,828	$ 25,763,497		$ 25,763,497	-$ 11,331
Urban General Service Demand Billed (50 kW and above) [UGd]	Customers	1,775	897,950,597	2,325,762	$ 102.37	$ -	$ 12.0385	$ 30,178,926	$ 30,178,985		$ 30,178,985	$ 58
Street Lighting	Customers	5,615	83,130,958	-	$ 3.29	$ 0.1214	$ -	$ 10,313,797	$ 10,312,296		$ 10,312,296	-$ 1,501
Sentinel Lighting	Customers	18,439	10,742,780	-	$ 3.19	$ 0.1770	$ -	$ 2,607,330	$ 2,607,660		$ 2,607,660	$ 329
Unmetered Scattered Load [USL]	Customers	5,869	33,799,626	-	$ 38.22	$ 0.0237	$ -	$ 3,492,993	$ 3,492,393		$ 3,492,393	-$ 600
Distributed Generation [DGen]	Customers	1,748	33,332,890	231,590	$ 213.64	$ -	$ 11.8584	$ 7,227,058	$ 7,227,092		$ 7,227,092	$ 33
Sub-Transmission [ST]	Customers	931	15,157,589,995	30,984,500	$ 1,166.08	$ -	$ 1.8267	$ 69,626,831	$ 69,627,249		$ 69,627,249	$ 417
Residential – Acquired Urban [AUR]	Customers	15,690	119,975,076	-	$ 33.75	$ -	$ -	$ 6,354,259	$ 6,354,284		$ 6,354,284	$ 25
Urban Acquired General Service Energy Billed (less than 50 kW) [AUGe]	Customers	1,416	42,308,227	-	$ 29.05	$ 0.0167	$ -	$ 1,200,094	$ 1,199,670		$ 1,199,670	-$ 424
Urban Acquired General Service Demand Billed (50 kW and above) [AUGd]	Customers	208	118,747,656	334,742	$ 173.65	$ -	$ 2.6746	$ 1,327,898	$ 1,327,885		$ 1,327,885	-$ 13
Residential – Acquired Mixed Density [AR]	Customers	39,591	329,808,926	-	$ 40.99	$ -	$ -	$ 19,473,808	$ 19,473,718		$ 19,473,718	-$ 90
Acquired General Service Energy Billed (less than 50 kW) [AGSe]	Customers	4,193	114,222,771	-	$ 42.50	$ 0.0197	$ -	$ 4,388,712	$ 4,393,077		$ 4,393,077	$ 4,365
Acquired General Service Demand Billed (50 kW and above) [AGSd]	Customers	311	225,208,142	629,258	$ 193.14	$ -	$ 4.7088	$ 3,683,744	$ 3,683,749		$ 3,683,749	$ 5
Total								$ 1,835,193,429	$ 1,835,145,369	$ -	$ 1,835,145,369	-$ 48,060

Note

1 The class specific revenue requirements in column K must be the amounts used in the final rate design process. The total of column K should equate to the rates revenue requirement.

2 Rates should be entered with the number of decimal places that will show on the Tariff of Rates and Charges.

2027 Revenue Reconciliation

Rate Class	Customers/ Connections	Number of Customers/Connections (Average)	Test Year Consumption		Draft Rates			Revenues at Draft Rates	Class Specific Revenue Requirement	Transformer Allowance Credit	Total	Difference
			kWh	kW	Monthly Service Charge	Volumetric						
						kWh	kW					
Residential – Urban [UR]	Customers	257,972	2,130,307,224	-	$ 42.61	$ -	$ -	$ 131,906,066	$ 131,894,768		$ 131,894,768	-$ 11,298
Residential – Medium Density [R1]	Customers	563,326	5,296,160,644	-	$ 72.34	$ -	$ -	$ 489,011,831	$ 489,025,626		$ 489,025,626	$ 13,795
Residential – Low Density [R2]	Customers	422,190	4,865,279,977	-	$ 147.75	$ -	$ -	$ 748,542,087	$ 748,559,152		$ 748,559,152	$ 17,066
General Service Energy Billed (less than 50 kW) [GSe]	Customers	89,067	1,966,827,132	-	$ 36.01	$ 0.0772	$ -	$ 190,326,742	$ 190,417,551		$ 190,417,551	$ 90,809
General Service Demand Billed (50 kW and above) [GSd]	Customers	5,536	2,215,315,695	7,100,430	$ 115.24	$ -	$ 21.7269	$ 161,925,568	$ 161,925,920		$ 161,925,920	$ 352
Urban General Service Energy Billed (less than 50 kW) [UGe]	Customers	18,824	552,689,464	-	$ 28.20	$ 0.0371	$ -	$ 26,874,657	$ 26,862,302		$ 26,862,302	-$ 12,356
Urban General Service Demand Billed (50 kW and above) [UGd]	Customers	1,786	900,334,206	2,326,587	$ 105.97	$ -	$ 12.5370	$ 31,439,736	$ 31,439,799		$ 31,439,799	$ 63
Street Lighting	Customers	5,654	82,830,160	-	$ 3.39	$ 0.1264	$ -	$ 10,699,721	$ 10,698,470		$ 10,698,470	-$ 1,251
Sentinel Lighting	Customers	18,117	10,508,467	-	$ 3.31	$ 0.1845	$ -	$ 2,658,433	$ 2,658,178		$ 2,658,178	-$ 256
Unmetered Scattered Load [USL]	Customers	5,906	34,102,550	-	$ 39.81	$ 0.0246	$ -	$ 3,660,315	$ 3,660,426		$ 3,660,426	$ 111
Distributed Generation [DGen]	Customers	1,834	34,268,814	238,092	$ 220.70	$ -	$ 12.5006	$ 7,832,419	$ 7,832,348		$ 7,832,348	-$ 72
Sub-Transmission [ST]	Customers	938	15,205,677,681	31,082,807	$ 1,260.56	$ -	$ 1.9833	$ 75,835,394	$ 75,834,870		$ 75,834,870	-$ 524
Residential – Acquired Urban [AUR]	Customers	15,756	120,517,225	-	$ 35.13	$ -	$ -	$ 6,642,106	$ 6,642,538		$ 6,642,538	$ 432
Urban Acquired General Service Energy Billed (less than 50 kW) [AUGe]	Customers	1,427	42,948,158	-	$ 30.37	$ 0.0173	$ -	$ 1,263,031	$ 1,263,973		$ 1,263,973	$ 942
Urban Acquired General Service Demand Billed (50 kW and above) [AUGd]	Customers	208	118,621,211	334,386	$ 182.40	$ -	$ 2.8137	$ 1,395,474	$ 1,395,473		$ 1,395,473	-$ 1
Residential – Acquired Mixed Density [AR]	Customers	39,777	327,027,635	-	$ 42.67	$ -	$ -	$ 20,367,646	$ 20,367,077		$ 20,367,077	-$ 569
Acquired General Service Energy Billed (less than 50 kW) [AGSe]	Customers	4,183	112,904,533	-	$ 44.03	$ 0.0206	$ -	$ 4,536,017	$ 4,540,580		$ 4,540,580	$ 4,564
Acquired General Service Demand Billed (50 kW and above) [AGSd]	Customers	313	222,723,225	622,315	$ 200.33	$ -	$ 4.9786	$ 3,851,848	$ 3,851,868		$ 3,851,868	$ 19
Total								$ 1,918,769,094	$ 1,918,870,920	$ -	$ 1,918,870,920	$ 101,826

Note

1 The class specific revenue requirements in column K must be the amounts used in the final rate design process. The total of column K should equate to the rates revenue requirement.

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Derivation of ST Common Line Charge

	2023				2024				2025				2026				2027			
Minus	Billing Quantity (Annual)	Rates		Revenue Generated (Annual)	Billing Quantity (Annual)	Rates		Revenue Generated (Annual)	Billing Quantity (Annual)	Rates		Revenue Generated (Annual)	Billing Quantity (Annual)	Rates		Revenue Generated (Annual)	Billing Quantity (Annual)	Rates		Revenue Generated (Annual)
HVDS-high cost allocation	1,122,929	2.6926	$/kW	$ 3,023,599	1,127,278	2.6926	$/kW	$ 3,035,308	1,131,197	2.6926	$/kW	$ 3,045,861	1,134,879	2.6926	$/kW	$ 3,055,775	1,138,480	2.6926	$/kW	$ 3,065,470
HVDS-low cost allocation	65,649	4.5298	$/kW	$ 297,376	65,903	4.6110	$/kW	$ 303,879	66,132	4.6859	$/kW	$ 309,889	66,347	4.7862	$/kW	$ 317,552	66,558	4.9622	$/kW	$ 330,274
LVDS-low cost allocation	678,263	1.8372	$/kW	$ 1,246,104	680,890	1.9184	$/kW	$ 1,306,218	683,257	1.9933	$/kW	$ 1,361,936	685,481	2.0936	$/kW	$ 1,435,122	687,656	2.2696	$/kW	$ 1,560,703
Specific ST lines	723	476.8722	$/kM	$ 344,899	723	499.8863	$/kM	$ 361,544	723	521.2132	$/kM	$ 376,968	723	549.1965	$/kM	$ 397,207	723	597.2611	$/kM	$ 431,970
Plus:				$ -				$ -				$ -								
Service Charge (per Delivery Point)	10,920	771.22	$	$ 8,421,722	11,004	803.08	$	$ 8,837,092	11,088	831.69	$	$ 9,221,824	11,172	870.86	$	$ 9,729,248	11,256	941.42	$	$ 10,596,624
Meter Charge (for Hydro One ownership per Meter Point)	7,296	391.31	$	$ 2,854,998	7,352	407.45	$	$ 2,995,755	7,409	421.97	$	$ 3,126,188	7,465	441.84	$	$ 3,298,203	7,521	477.64	$	$ 3,592,247
Total revenue generated through other delivery charges:				$ 16,188,698				$ 16,839,797				$ 17,442,665				$ 18,233,108				$ 19,577,288
Revenue to be recovered through ST rates				$ 60,270,407				$ 63,242,881				$ 65,996,060				$ 69,627,249				$ 75,834,870
ST Common Line Revenue Requirement (Annual $)				$ 44,081,709				$ 46,403,084				$ 48,553,395				$ 51,394,141				$ 56,257,583
ST Common Line Charge Determinant (Annual kM)	30,115,324				30,231,952				30,337,061				30,435,802				30,532,369			
ST Common Line Charge (Monthly $/kW)		**$ 1.4638**				**$ 1.5349**				**$ 1.6005**				**$ 1.6886**				**$ 1.8426**		

Derivation of Facility Charge for connection to Low Voltage Distribution Station (LVDS Low)

		2023		2024	2025	2026	2027
Proportion of Total Forecast Costs associated with ST share of LVDS-low stations		1.54%					
		Allocation to ST rate class (2023 CAM O4 Sheet)	Proportion of allocation to ST rate class associated with LVDS-low				
USoA	**Account**						
5005	Operation Supervision and Engineering	$ 117,391	$ 1,807				
5012	Station Buildings and Fixtures Expense [exclude - no "bldgs" at LVDSs]	$ -	$ -				
5016	Distribution Station Equipment - Operation Labour	$ 94,153	$ 94,153				
5017	Distribution Station Equipment - Operation Supplies and Expenses	$ 28,002	$ 28,002				
5105	Maintenance Supervision and Engineering	$ 461,791	$ 7,109				
5110	Maintenance of Buildings and Fixtures - Distribution Stations	$ 103,291	$ 103,291				
5114	Maintenance of Distribution Station Equipment	$ 224,219	$ 224,219				
5405 to 5680	25 General Admin. Acc'ts (12 non-zero)	$ 5,171,937	$ 79,623				
	Other ("NIDIT") "expenses"						
3046	Net Inc (Balance Transferred From Income)	$ 15,485,244	$ 238,399				
5705	Amortization Expense - Property, Plant, and Equipment	$ 17,488,499	$ 269,240				
6005	Interest on Long Term Debt	$ 10,869,128	$ 167,333				
6105	Taxes Other Than Income Taxes	$ 297,381	$ 4,578				
6110	Income Taxes	$ 1,841,346	$ 28,348				
Change in Service Revenue Requirement allocated to the ST rate class				4.8%	4.3%	5.4%	8.8%
Total LVDS Low Revenue Requirement (Annual $)			**$ 1,246,103**	**$ 1,306,241**	**$ 1,361,970**	**$ 1,435,092**	**$ 1,560,689**
Total LVDS Low Charge Determinant (Annual kW)			**678,263**	**680,890**	**683,257**	**685,481**	**687,656**
LVDS Low Rate (Monthly, $/kW)			1.8372	1.9184	1.9933	2.0936	2.2696

**Note: USofA 5016, 5017 & 5114 are wholly recovered by the LVDS Low tariff

Derivation of Facility Charge for connection to Specific ST Lines

		2023	
		Total	Assigned to Lines
	Costs: di Lines - 50kV to 750V	$ 198,901,772	$ 198,901,772
	Costs: di General + di Remainder	$ 85,086,352	
	Costs: cu group (excluding customer premise costs)	$ 95,161,937	
	Proportion of Total (di+cu) Costs allocated to ST Lines		52.5%
	Expenses		
di	Distribution Costs (di)	$ 283,988,124	$ 198,901,772
cu	Customer Related Costs (cu)	$ 133,296,170	
ad	General and Administration (ad)	$ 173,919,618	$ 91,238,071
dep	Depreciation and Amortization (dep)	$ 460,090,136	$ 241,362,861
INPUT	PILs (INPUT)	$ 37,177,143	$ 19,503,095
INT	Interest	$ 219,449,798	$ 115,123,161
	Direct Allocation	$ 11,805,407	$ -
NI	Allocated Net Income (NI)	$ 15,485,244	$ 8,123,544
	Total Revenue Requirement (includes NI)	$1,632,376,473	$ 674,252,506

	2023	2024	2025	2026	2027
Change in Service Revenue Requirement allocated to the ST rate class		4.8%	4.3%	5.4%	8.8%
Specific Line Rates Calculation					
Annual costs associated with all HON "50 kV to 750 V" Line Assets	$ 674,252,506	$ 706,792,349	$ 736,946,585	$ 776,512,315	$ 844,471,124
Total Length 44 kV to 13.8 kV inclusive (2020 Actual, kM)	30,016				
Total Length 12.5 to 4.16 kV inclusive (2020 Actual, weighted kM)	87,809				
Total km of 50kV-to-4.16kV line (Actual 2020, kM)	117,826	117,826	117,826	117,826	117,826
ST Specific Line Rate (Monthly, per kM)	$ 476.8722	$ 499.8863	$ 521.2132	$ 549.1965	$ 597.2611

Derivation of the 2023 Proposed Retails Transmission Service Rates (RTSRs)

Current UTR	Proceeding	Network $/kW	Line $/kW	Transformation $/kW
2021 UTR	EB-2020-0251	$ 4.67	$ 0.77	$ 2.53

		2023 Forecast Charge Determinants			Allocators: Sum of 2023 Individual Peaks, coincident with Tx DP Peak			2023 Estimate Transmission Charges and Allocation to Rate Classes					2023 Proposed RTSRs				
													Energy Billed Classes		Demand Billed Classes		
		Network	Line	Transf	Network	Line	Transf	Network	Line	Transf	Total						
a.	IESO Bill (Current 2021 UTR applied to 2023 Forecast Tx Charge Determinants)				64,070,355	58,458,160	65,650,305	$ 299,208,560	$ 45,012,783	$ 166,095,270	$510,316,613				Netwk $/kW	Line $/kW	Trans $/kW
b.	ST Rate Class	30,541,346	30,146,279	24,435,566	26,035,921	20,745,322	25,151,709	$ 121,587,753	$ 15,973,898	$ 63,633,824	$201,195,476	39.4%			$ 3.9811	$0.5299	$2.6041
c.	Retail Rate Classes							$ 177,620,807	$ 29,038,885	$ 102,461,446	$309,121,137	60.6%					
		kwh w loss	kW w loss		CP Tx %	CPdX %		Network	Connection				Netwk c/kwh	Line c/kwh	Netwk $/kW	Line $/kW	Trans $/kW
	UR	2,157,619,825			12.44%	12.11%		$ 22,104,320	$ 15,921,925				$ 1.0245	$ 0.7379			
	R1	5,513,907,352			29.56%	29.03%		$ 52,499,208	$ 38,178,064				$ 0.9521	$ 0.6924			
	R2	5,378,351,108			26.62%	26.53%		$ 47,287,766	$ 34,881,319				$ 0.8792	$ 0.6486			
	GSe	2,203,984,730			9.34%	9.81%		$ 16,592,887	$ 12,894,900				$ 0.7529	$ 0.5851			
	GSd	2,335,488,767	7,485,603		9.70%	10.03%		$ 17,228,853	$ 13,190,185						$ 2.3016	$1.7621	
	UGe	588,647,865			2.67%	2.77%		$ 4,738,217	$ 3,646,484				$ 0.8049	$ 0.6195			
	UGd	935,380,679	2,439,458		4.08%	4.15%		$ 7,253,245	$ 5,457,715						$ 2.9733	$2.2373	
	USL	35,919,453			0.13%	0.13%		$ 228,827	$ 167,449				$ 0.6371	$ 0.4662			
	Dgen	32,398,928	225,101		0.16%	0.13%		$ 284,454	$ 170,268						$ 1.2637	$0.7564	
	STL	91,741,683			0.28%	0.30%		$ 505,854	$ 394,231				$ 0.5514	$ 0.4297			
	Sen Lgt	12,530,682			0.04%	0.04%		$ 69,422	$ 53,869				$ 0.5540	$ 0.4299			
	AUR	123,206,496			0.73%	0.71%		$ 1,305,416	$ 938,019				$ 1.0595	$ 0.7613			
	AUGe	42,685,255			0.20%	0.20%		$ 347,702	$ 265,017				$ 0.8146	$ 0.6209			
	AUGd	122,408,614	345,062		0.53%	0.54%		$ 949,020	$ 711,840						$ 2.7503	$2.0629	
	AR	357,623,069			2.03%	2.00%		$ 3,613,697	$ 2,629,967				$ 1.0105	$ 0.7354			
	AGSe	124,866,497			0.56%	0.58%		$ 998,978	$ 758,823				$ 0.8000	$ 0.6077			
	AGSd	243,714,250	680,966		0.91%	0.94%		$ 1,612,941	$ 1,240,255						$ 2.3686	$1.8213	

Note: RTSRs shown for demand billed customers are to be adjusted by the total loss factor, as approved by the Ontario Energy Board, and applied to non-loss adjusted charge determinants

BENEFITS OF CONSOLIDATION

1.0 INTRODUCTION AND BACKGROUND

In Exhibit L-01-02, Hydro One describes its proposal to place customers formerly served by Norfolk, Haldimand and Woodstock local distribution companies (the Acquired Utilities) into new rate classes. Exhibit L-01-03 describes Hydro One's proposed cost allocation approach to appropriately reflect the costs of serving these acquired customers. In Exhibit L-02-1, Hydro One discusses its proposed approach for setting the rates for these acquired customers under the new rate structure.

This exhibit describes the benefits of Hydro One's proposal to integrate the customers of the Acquired Utilities into Hydro One's distribution rate structure (Rate Harmonization Proposal). The benefits to both the customers of the Acquired Utilities and Hydro One's legacy customers are discussed.

Section 7 of this exhibit also provides information on the actual OM&A and capital savings achieved for each of the Acquired Utilities over the 5-year deferral period approved in the respective MAAD applications.

2.0 DETERMINING THE BENEFITS FOR ACQUIRED AND LEGACY CUSTOMERS

As discussed in Exhibit L-01-02, Hydro One proposes to create two new sets of acquired rate classes into which residential and general service customers of the Acquired Utilities will be placed. The introduction of new rate classes allows Hydro One to appropriately capture the costs specifically associated with serving the Acquired Utilities' customers and set rates that will reflect the cost to serve them. As described in Exhibit L-01-03, Hydro One proposes to use direct allocation factors, which are based on the amount of fixed assets required to serve these new acquired customers, to align the costs allocated by the OEB cost allocation model with the costs required to serve these acquired customers. The resulting rates for these acquired rate classes are discussed in Exhibit L-02-01.

To demonstrate the benefits of Hydro One's Rate Harmonization Proposal for both the customers of the Acquired Utilities (the acquired customers) and legacy customers, this exhibit describes the extent to which the total costs to be collected from acquired customers falls within defined "goal posts", as described below.

The "goal post" approach was found to be of assistance by the OEB in Hydro One's MAAD applications to purchase Orillia Power Distribution Corporation (EB-2018-0270) and Peterborough Distribution Inc. (EB-2018-0242). This approach is used in the present Application to demonstrate how the total revenue to be collected from acquired customers as a result of Hydro One's Rate Harmonization Proposal compares to: (a) the total revenue that would otherwise have been collected from the Acquired Utilities customers in the absence of the transactions; and (b) the incremental revenue requirement Hydro One incurs in serving the Acquired Utilities customers. To perform this assessment, Hydro One therefore calculated (a) the 2023 estimated revenue requirement for the Acquired Utilities in the circumstances where the distribution system continued to be owned by the local distribution company (i.e. the "upper goal post"); and (b) the incremental increase in Hydro One's revenue requirement as a result of harmonizing the Acquired Utilities into Hydro One (i.e. the "lower goal post"). [1]

If the revenue to be collected from the acquired customers falls between the goal posts, this indicates that there will be a benefit to both the acquired and legacy customers. The extent to which revenues to be collected from the acquired customers exceed the lower goal post represents a benefit to legacy customers by virtue of the fact that some of the revenue requirement that legacy customers would otherwise have to pay is now being collected from the acquired customers. The extent to which revenues to be collected from the acquired customers come in below the upper goal post represents a benefit to the acquired customers by

[1] LV costs will also need to be included in calculating both the lower and upper goal posts to reflect that these are costs that would have been otherwise collected from the acquired customers.

virtue of the fact that they are paying less than they would have otherwise paid had they not been acquired by Hydro One.

3.0 CALCULATING THE UPPER GOAL POST

In order to demonstrate the benefits of the Rate Harmonization Proposal it is necessary to estimate what the revenue requirement for the Acquired Utilities would have been in 2023, had they not been acquired.

Prior to being acquired by Hydro One in 2014 and 2015, the last rebasing of rates for the Acquired Utilities were 2012 for Norfolk, 2014 for Haldimand and 2011 for Woodstock. Hydro One's MAAD applications for these acquisitions were approved under the OEB's Report of the Board – Rate-Making Associated with Distributor Consolidation, July 23, 2007, which allowed 5-year deferred rebasing periods. Therefore, a status quo forecast of OM&A and capital spending was provided by each of the previous LDCs for five years only – that is, by Norfolk for the years 2014-2018, and by each of Haldimand and Woodstock for the years 2015-2019. To calculate the upper goal post, Hydro One has used the following three step approach.

- Step 1 – starting with each acquired utility's last approved cost of service rate base, update actual capital additions incurred by each utility to determine a starting rate base at the acquisition date.
- Step 2 – calculate each acquired utility's rate base (see Attachment 1) and revenue requirement (see Attachment 2) at the end of the OEB-approved deferred rebasing period using the 5-year status quo forecast provided in the MAAD application for each acquired utility.
- Step 3 - calculate an estimated revenue requirement for 2023, being the year of rate integration, by applying a compound annual growth rate (CAGR) to the status quo revenue requirement calculated in Step 2 (described below). This serves as a proxy for what each acquired utility's revenue requirement would have been in absence of the consolidation transaction, in other words, the upper goal post.

3.1 CALCULATION OF CAGR

As noted above, each of the Acquired Utilities provided Hydro One with a status quo forecast for the five-year period following the anticipated date of acquisition by Hydro One. Therefore, to bridge the status quo revenue requirement calculated at the end of the 2018 or 2019 deferral period (Step 2) and to determine the upper goal post in 2023 (Step 3), Hydro One calculated the average CAGR of all approved distributor revenue requirement applications reviewed by the OEB over the last 5 years (2016-2020), and applied that five-year average CAGR to each Acquired Utility's calculated status quo revenue requirement.[2] The CAGR was applied to Norfolk's 2018 calculated status quo revenue requirement and to each of Haldimand's and Woodstock's 2019 calculated status quo revenue requirement to calculate each utility's 2023 status quo revenue requirement. Detailed CAGR calculations are provided in Attachment 3. The CAGR methodology was introduced by OEB Staff[3] and discussed in both the PDI and OPDC MAADs applications, and was of assistance to the OEB panel in those proceedings in evaluating the benefits of the proposed acquisitions.[4] It was used to help illustrate that the status quo OM&A and capital forecasts provided by each utility and the resulting forecast revenue requirements were reasonable, compared to revenue requirements that the OEB had approved for other distributors over a 5-year IRM period.

3.2 RESULTS OF THREE-STEP APPROACH

Table 1 shows how Hydro One has determined the estimated 2023 revenue requirements for Norfolk, Haldimand and Woodstock under a status quo scenario, individually and an on a combined basis, using the methodology described above.

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[2] Hydro One notes that the use of estimating a utility's revenue requirement using the CAGR methodology is not a replacement for a utility's own forecast, if available. A utility is in the best position to determine both its short- and long-term asset needs. In the case of these three acquired utilities, Hydro One did not receive a long-term forecast (either in the form of an OM&A or capital forecast or through a DSP) at the time of acquisition. Therefore, the use of the CAGR methodology to determine what their status quo forecast would have been has been used as a proxy for that information.

[3] EB-2018-0242/0270, Exhibit K2.1

[4] EB-2018-0270, Decision and Order, page 23; EB-2018-0242, Decision and Order, page 24

Table 1 - Calculation of Estimated 2023 Revenue Requirement

excluding Low Voltage (LV) Costs

	Revenue Requirement
Norfolk	
2012 OEB Approved	$11,637,118
Estimate of 2018 status quo revenue requirement	$13,116,163
2019-2023 CAGR Inflator	3.03%
Estimate of 2023 revenue requirement	$15,227,384
Haldimand	
2014 OEB Approved	$12,020,546
Estimate of 2019 status quo revenue requirement	$14,875,002
2020-2023 CAGR Inflator	3.03%
Estimate of 2023 revenue requirement	$16,761,460
Woodstock	
2011 OEB Approved	$7,703,066
Estimate of 2019 status quo revenue requirement	$8,248,460
2020-2023 CAGR Inflator	3.03%
Estimate of 2023 revenue requirement	$9,294,535
Norfolk, Haldimand & Woodstock	
OEB Approved	$31,360,730
Estimate of 2023 Combined Revenue Requirement	$41,283,379

As embedded distribution customers of Hydro One, NPDI and HCHI would also have had to pay Hydro One Sub-Transmission charges, which would then have been recovered via LV charges on their customers' monthly bills. The LV charge reflects Hydro One's upstream distribution cost to serve embedded utilities. Therefore, LV charges are not part of an embedded utility's forecast revenue requirement, as set out in Table 1 above, however they do represent a real cost paid by their customers. The estimated 2023 LV charges for NPDI and HCHI were derived by applying

Hydro One's proposed 2023 Sub-Transmission charges to NPDI and HCHI load in 2012[5] and 2014,[6] respectively. This amount was then adjusted to account for the change in load between 2012 and 2023 for NPDI and between 2014 and 2023 for HCHI. The resulting estimated LV charges are shown in Table 2.[7]

Table 2 - Estimated 2023 LV Charges

	2023 Estimate
Norfolk	$455,629
Haldimand	$429,938
Total	$885,567

To determine the total cost to serve the customers of the Acquired Utilities had they not been acquired, the estimated 2023 revenue requirements and the LV charges (if applicable) must be added together.[8] Table 3 provides an estimate of the upper goal posts, which represents the maximum revenue that could be collected from the customers of each Acquired Utility to ensure that they are not harmed by the Hydro One's Rate Harmonization proposal. For the purposes of the goal post comparison, the estimated revenue which would have been collected from Norfolk and Haldimand customers is added together as it will be compared to the revenue collected from the new acquired rate classes into which former Norfolk and Haldimand customers are combined under Hydro One's Rate Harmonization proposal. Woodstock customers will be transitioned to the new urban acquired rates classes.

[5] 2012 is the date of NPDIs last rebasing rate application, where its current LV rate was set and approved by the OEB.
[6] 2014 is the date of HCHI's last rebasing rate application, where its current LV rate was set and approved by the OEB.
[7] All of Woodstock Hydro's load is directly served from the transmission system and therefore they do not pay ST charges or levy LV charges.
[8] This is also necessary given that the Sub-Transmission costs are implicitly included in the costs allocated to the Acquired Utility customers as part of the cost allocation process described in Exhibit L-01-03.

Table 3 - Estimate of 2023 Upper Goal Post

	Norfolk and Haldimand	Woodstock[5]	TOTAL
2023 Estimated Revenue Requirement	$31,988,844	$9,294,535	$41,283,379
2023 Estimated LV Charges	$885,567	n/a	$885,567
Total Estimated 2023 Cost to Serve	$32,874,411	$9,294,535	$42,168,946

4.0 CALCULATING THE LOWER GOAL POST

As discussed in Section 2.0, the lower goal post refers to the incremental increase in Hydro One's revenue requirement as a result of harmonizing the Acquired Utilities into Hydro One. As per Exhibit D-01-01[9], this additional revenue requirement is broken down as:

- Norfolk: $9.8M
- Haldimand: $ 13.1M
- Woodstock: $7.0M

Table 4 shows the total estimated 2023 lower goal post figures, which also includes the estimated 2023 LV costs previously shown in Table 2. This is necessary given that the LV charges represent costs that would have been paid to Hydro One by the acquired customers, and therefore would not have been borne by legacy customers if the Acquired Utilities had not been acquired. Accordingly, the LV costs need to be included in determining the minimum amount of revenue that will need to be recovered from the acquired customers in order to ensure that legacy customers are not harmed by Hydro One's Rate Harmonization proposal.

[9] See Exhibit D-1-1, footnote 4.

Table 4 - Estimate of 2023 Lower Goal Post

	Norfolk and Haldimand	Woodstock	Total
Incremental Revenue Requirement	$22,972,156	$7,014,125	$29,986,281
2023 Estimated LV Charges	$885,567	n/a	$885,567
Lower Goal Post	$23,857,724	$7,014,125	$30,871,849

5.0 REVENUES TO BE COLLECTED FROM ACQUIRED UTILITY CUSTOMERS UNDER HYDRO ONE'S HARMONIZATION PROPOSAL

The revenues to be collected from the Acquired Utility customers is an outcome of the cost allocation and rate design process described in Exhibits L-01-03 and L-02-01.

The revenues to be collected from the Acquired Utility customers in the new acquired classes can be found in Exhibit L-02-01, Attachment 1, page 1, and are included in Table 5 below. In order to fully capture the revenues paid by all acquired utility customers it is necessary to also include the revenues from acquired customers that are merged into Hydro One's legacy classes (e.g. USL, Streetlight, Sentinel light, ST). Based on consumption, demand and other billing information, Hydro One is able to estimate the revenues associated with the acquired customers that are being merged into existing Hydro One unmetered and large user rate classes.[10] These numbers are included in Table 5 below.

The total revenues to be collected from the Acquired Utility customers are summarized in Table 5.

[10] As shown in L-01-02, Hydro One proposes that the small number of acquired customers currently in the Unmetered Scattered Load Service Class (USL), Street Lighting Service Class (Street Lights), Sentinel Lighting Service Class (Sentinel Lights) and Large User Class (Woodstock service area) be merged into the equivalent Hydro One rate classes starting in 2023.

Table 5 - 2023 Revenues to be Collected from Acquired Utility Customers following Rate Harmonization

	Norfolk and Haldimand	Woodstock	Total
Revenues Collected from Customers in New Acquired Rate Classes	$23,920,166	$7,668,380	$31,588,546
Revenues Collected from Acquired Customers moving to Hydro One's Legacy Rate Classes*	$399,585	$808,902	$1,208,487
Total Revenues Collected from Acquired Customers	$24,319,751	$8,477,283	$32,797,034

**Includes estimated cost charged to the acquired customers that will be moving to Hydro One's existing Street Light, Sentinel Light, Unmetered Scattered Load and Sub-Transmission rate classes.*

6.0 CALCULATING THE BENEFITS TO ACQUIRED AND LEGACY CUSTOMERS

The benefits to Hydro One legacy customers and customers of the Acquired Utilities can be demonstrated by comparing how the revenues proposed to be collected from the acquired customers compare to both the lower goal post (i.e. the minimum costs that need to be collected from the acquired customers in order to cause no harm to Hydro One's legacy customers) and the upper goal post (i.e. the maximum costs that can be collected from the acquired customers without causing harm to the acquired customers). These comparisons are summarized in Table 6.

Table 6 - Hydro One Legacy and Acquired Customer Benefits under 2023 Rate Harmonization Proposal

	Norfolk and Haldimand	Woodstock	Total
Upper Goal Post (Per Table 3)	$32,874,411	$9,294,535	$42,168,946
Lower Goal Post (Per Table 4)	$23,857,724	$7,014,125	$30,871,849
Proposed Revenues to be Collected from Acquired Customers (Per Table 5)	$24,319,751	$8,477,283	$32,797,034
Total Benefits (Difference between upper and lower goal posts)	$9,016,688	$2,280,410	$11,297,098
Benefits to Acquired Customers (Difference between upper goal post and revenues to be collected)	$8,554,661	$817,252	$9,371,913
Benefits to Legacy Customers (Difference between revenues to be collected and lower goal post)	$462,027	$1,463,158	$1,925,185

As described in the sections above and summarized in Table 6:

1. The total revenue to be collected from the acquired customers through proposed rates is $32.8M, with $24.3M to be collected from former Norfolk and Haldimand customers, and $8.5M to be collected from former Woodstock customers.
2. The total incremental revenue requirement to serve the acquired customers is $30.9M ("lower goal post"), with $23.9M associated with serving the former Norfolk and Haldimand customers, and $7.0M for serving the former Woodstock customers.
3. The total revenue that would otherwise have been collected from the acquired customers, had they not been acquired by Hydro One, is $42.2M (upper goal post), with $32.9M to be collected from the former Norfolk and Haldimand customers, and $9.3M to be collected the former Woodstock customers.

The results noted above demonstrate that the acquisition and rates harmonization of the three Acquired Utilities has resulted in an overall reduction of $11.3M (i.e. $42.2-30.9) in the total revenue requirement that would otherwise need to be collected from distribution customers had the acquisitions not taken place.

The total revenue of $32.8M to be collected from the acquired customers demonstrates that acquired customers, as a group, benefit from the fact that they will pay $9.4M ($42.2 - $32.8M) less in revenue collected through their rates as compared to what they would otherwise have been paying had they not been acquired. This represents a reduction of 22% ($9.4/$42.2) in the average rates that acquired customers would otherwise have paid had they not been acquired.

Hydro One legacy customers benefit from the fact that $1.9M (i.e. $32.8-30.9) in revenues that are over and above the incremental revenue requirement driven by the rate harmonization of the Acquired Utilities will now be recovered from the acquired customers instead of Hydro One legacy customers. This is the equivalent of a 0.1% reduction in the average rates that would otherwise have been paid by legacy customers (i.e. $1.9M/2023 Revenue Requirement of $1.5B).

In addition to the above assessment of benefits from a revenue requirement perspective, Hydro One has considered the estimated bill impacts for acquired customers with and without the acquisition. The estimated distribution rates and bill impacts for the acquired customers assuming the acquisition had not taken place were determining by following the steps below:

- 2023 estimated status quo revenue requirement for the acquired utilities, as shown in Table 3, were allocated to their Residential, GS<50kW and GS>50kW rate classes based on the allocation proposed for 2023 rate year;[11]
- Total revenue for the rate class is then divided between revenue from fixed and volumetric rates using the current fixed/variable split;
- 2023 load forecast for each acquired utility is then used to derive the estimated 2023 distribution rates as shown in Table 7 below.

[11] The reason for using proposed allocation, rather than the utilities' last approved allocation, is that 2023 allocation more accurately reflects the current customer composition.

Table 7 - 2023 Distribution Charges Under Status Quo and Proposed Harmonization Plan

Service Area	Rate Class	2023 Escalated Charges_Status Quo		2023 Proposed Charges	
		Fixed Charge ($/month)	Volumetric Charge ($/kWh or $/kW)	Fixed Charge ($/month)	Volumetric Charge ($/kWh or $/kW)
Norfolk	Residential	$49.29	$0.0000	$35.94	$0.0000
	GS < 50kW	$60.61	$0.0189	$37.65	$0.0171
	GS 50-4,999 kW*	$318.56	$4.7781	$171.20	$3.9595
Haldimand	Residential	$47.97	$0.0000	$35.94	$0.0000
	GS < 50kW	$40.02	$0.0281	$37.65	$0.0171
	GS 50-4,999 kW*	$136.66	$5.9808	$171.20	$3.9595
Woodstock	Residential	$32.45	$0.0000	$29.59	$0.0000
	GS < 50kW	$27.80	$0.0161	$25.36	$0.0147
	GS 50-999 kW*	$165.38	$2.5488	$150.84	$2.3247

* Volumetric rates for the demand-billed rate classes differ from those shown in Exhibit L-2-1 because the rates in this table are excluding rate adders for transformer allowance.

The distribution charges and total bills for acquired customers with and without the acquisition are summarized in Table 8.

Table 8 - Comparison of 2023 Distribution Charges and Total Bills for the Acquired Customers under Status Quo and Hydro One's Proposed Harmonization Plan

Service Area	Rate Class	Monthly Consumption (kWh/kW)	2023 Escalated Charges_No Acquisition		2023 Proposed Charges_with Acquisition		2023 Proposed Charges vs 2023 Escalated Charges	
			DX Bill ($)	Total Bill ($)	DX Bill ($)	Total Bill ($)	Dx Bill (%)	Total Bill (%)
Norfolk	Residential	750	$54.91	$136.90	$41.47	$128.32	-24.5%	-6.3%
	GS < 50kW	2,000	$112.25	$330.12	$85.66	$311.52	-23.7%	-5.6%
	GS 50-4,999 kW	70,294/181	$1,238.60	$12,518.95	$887.87	$12,185.56	-28.3%	-2.7%
Haldimand	Residential	750	$53.92	$137.42	$41.47	$128.32	-23.1%	-6.6%
	GS < 50kW	2,000	$111.14	$333.14	$85.66	$311.52	-22.9%	-6.5%
	GS 50-4,999 kW	57,529/175	$1,210.43	$10,874.76	$864.11	$10,262.08	-28.6%	-5.6%
Woodstock	Residential	750	$36.36	$121.80	$33.50	$121.01	-7.9%	-0.6%
	GS < 50kW	2,000	$69.48	$295.99	$64.22	$291.03	-7.6%	-1.7%
	GS 50-999 kW	47,636/134	$506.92	$8,331.71	$462.35	$8,109.47	-8.8%	-2.7%

The results in Table 8 show the following:

- All residential customers in the new acquired rate classes will see 8-25% lower distribution charges, and 1-7% lower total bills.
- All GS<50 kW customers in the new acquired rate classes will see 8-24% lower distribution charges, and 2-7% lower total bills.
- All GS>50 kW customers in the new acquired rate classes will see 9-29% lower distribution charges, and 3-6% lower total bills.

7.0 ILLUSTRATION OF SAVINGS RESULTING FROM THE CONSOLIDATION

The integration of the Acquired Utilities has allowed Hydro One to realize sustainable efficiencies through reduced overhead duplication, and common back office support services and systems. Work is undertaken by an integrated workforce to address asset, system and customer needs in a cost efficient manner.

In each of the Decisions and Orders for the Norfolk, Haldimand and Woodstock MAAD applications, the OEB included a condition requiring that Hydro One, at the time of the first rates application that includes costs for the Acquired Utilities, file information with the OEB delineating: (a) the costs for each utility's service area, tracked separately, and (b) the savings achieved as a result of consolidation.

The tables below detail the actual savings achieved as a result of consolidation compared to the forecast savings provided in the MAAD applications. In Hydro One Distribution's 2018-2022 rate application (EB-2017-0049), Hydro One filed the achieved service area savings information with the actual savings that were available at the time. Included below are the savings achieved for each service area for the 5-year deferral period approved in the respective MAAD applications.

7.1 NORFOLK POWER DISTRIBUTION INC.

Table 9 below illustrates the forecast and actual OM&A and capital cost savings to serve the NPDI service area over the time horizon approved in the NPDI MAAD application. In the MAAD application Hydro One provided a High, Medium and Low forecast of savings. The numbers below represent the Medium Case forecast.

Table 9 - NPDI Service Area Savings ($/million)

	2014	2015	2016	2017	2018
OM&A					
Status Quo Forecast	5.7	5.8	5.9	6.0	6.1
Hydro One MAAD Forecast	5.8	2.6	2.7	2.7	2.8
Hydro One Actual	7.2	5.9	2.7	2.2	2.8
Projected Savings	(0.1)	3.2	3.2	3.3	3.3
Actual Savings	(1.5)	(0.1)	3.2	3.8	3.3
Capital					
Status Quo Forecast	5.0	4.7	4.6	4.4	4.5
Hydro One MAAD Forecast	3.1	2.9	2.9	3.0	3.1
Hydro One Actual	3.5	2.1	0.9	1.7	2.0
Projected Savings	1.9	1.8	1.7	1.4	1.4
Actual Savings	1.5	2.6	3.7	2.7	2.5

Due to the delay in approval of the NPDI MAAD application, approximately 14 months after filing, which resulted in NPDI not being fully integrated into Hydro One until September 2015, OM&A cost savings anticipated in 2014 did not materialize. The delay also impacted savings in 2015, which reflects only 4 months of NPDI's full integration into Hydro One's distribution business. 2016 represents the first 12-month period of tracked costs for NPDI once fully integrated into Hydro One.

7.2 HALDIMAND COUNTY HYDRO INC.

Table 10 below illustrates the forecast and actual OM&A and capital costs savings to serve the HCHI service area over the time horizon approved in the HCHI MAAD application. In the MAAD application Hydro One provided a High, Medium and Low forecast of savings. The numbers below represent the Medium Case forecast.

Table 10 - HCHI Service Area Savings ($/million)

	2015	2016	2017	2018	2019
OM&A					
Status Quo Forecast	8.2	8.3	8.5	8.6	8.8
Hydro One MAAD Forecast	6.4	4.4	4.5	4.6	4.8
Hydro One Actual	7.7	6.0	3.9	3.0	2.8
Projected Savings	1.8	4.0	4.0	4.0	4.0
Actual Savings	0.5	2.3	4.6	5.6	6.0
Capital					
Status Quo Forecast	6.4	6.1	5.4	5.6	5.3
Hydro One MAAD Forecast	4.2	3.2	3.3	3.4	5.9
Hydro One Actual	6.9	4.6	3.5	3.5	2.8
Projected Savings	2.2	2.9	2.1	2.2	(0.6)
Actual Savings	(0.5)	1.5	1.9	2.1	2.5

2015 actual results reflect six months of HCHI operating under the ownership of Haldimand County Utilities Inc., and the remaining half of the year operating under the ownership of Hydro One, but not fully integrated into its distribution business, thereby reducing achieved savings. 2016 includes eight months of costs for the former HCHI service area operating as a separate entity and four months of costs operating fully integrated into Hydro One. 2017 represents the first 12-month period of tracked costs for HCHI once fully integrated into Hydro One.

7.3 WOODSTOCK HYDRO SERVICES INC.

Table 11 below illustrates the forecast and actual OM&A and capital costs savings (with and without overhead corporate costs) to serve the WHSI service area over the time horizon approved in the WHSI MAAD application. In the MAAD application Hydro One provided a High, Medium and Low forecast of savings. The numbers below represent the Medium Case forecast.

Table 11 - WHSI Service Area Savings ($/Million)

	2015	2016	2017	2018	2019
OM&A					
Status Quo Forecast	3.9	4.6	4.0	4.1	4.2
Hydro One MAAD Forecast (excluding overhead corporate costs)	1.7	2.2	1.6	1.4	1.4
Hydro One Actual (excluding overhead corporate costs)	4.2	3.8	2.0	1.8	3.6
Hydro One Actual (including overhead corporate costs)	N/A	4.0	2.3	2.1	4.5
Projected Savings	2.3	2.3	2.4	2.7	2.7
Actual Savings (excluding overheads)	(0.3)	0.8	2.0	2.3	0.6
Actual Savings (including overheads)	N/A	0.6	1.7	2.0	(0.3)
Capital					
Status Quo Forecast	2.4	2.5	2.5	2.6	2.6
Hydro One MAAD Forecast (excluding overhead corporate costs	2.2	2.9	3.2	1.8	2.1
Hydro One Actual (excluding overhead corporate costs)	2.2	3.1	1.7	1.8	1.4
Hydro One Actual (including overhead corporate costs)	N/A	3.2	2.3	2.5	1.8
Projected Savings	0.2	(0.5)	(0.7)	0.8	0.5
Actual Savings (excluding overhead corporate costs)	0.2	(0.6)	0.8	0.8	1.2
Actual Savings (including overhead corporate costs)	N/A	(0.7)	0.2	0.1	0.8

2015 actual results reflect ten months of WHSI operating under the ownership of Woodstock Hydro Holdings Inc., and two months operating under the ownership of Hydro One, but not fully integrated into its distribution business. 2016 includes eight months of costs for the former WHSI service area operating as a separate entity and four months of costs operating fully integrated into Hydro One. 2017 represents the first 12-month period of tracked costs for WHSI once fully integrated into Hydro One.

Hydro One has provided the savings both with and without overhead costs as required by the Board's decision in EB-2014-0213. The "without" costs show results consistent with the costs presented in the MAAD Application.

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Calculation of Status Quo Rate Base

Norfork

2012 Approved Rate Base (EB-2011-0272 - Draft Rate Order)

Average NBV Assets	53,173,142
Working Capital	6,280,806
Rate Base	59,453,948

	2013 OEB Yearbook	2014	2015	2016	2017	2018
Starting GBV		86,948,865	91,948,865	96,648,865	101,248,865	105,648,865
Capital Additions (EB-2013-0187, Exhibit I-2-2)		5,000,000	4,700,000	4,600,000	4,400,000	4,500,000
Ending GBV	86,948,865	91,948,865	96,648,865	101,248,865	105,648,865	110,148,865
Accumlated Depreciation	(32,106,820)	(34,664,239)	(37,352,983)	(40,167,636)	(43,104,136)	(46,161,131)
NBV	54,842,045	57,284,626	59,295,882	61,081,229	62,544,729	63,987,734

2018 Forecast Status Quo Rate Base

Average NBV Assets	63,266,232
Working Capital	3,825,025
Rate Base	67,091,256

Haldimand

2014 Approved Rate Base (EB-2013-0134 Draft Rate Order)

Average NBV Assets	45,696,026
Working Capital	6,641,053
Rate Base	52,337,079

Capital Additions	2014 (EB-2013-0134, Settlement Agreement)	2015	2016	2017	2018	2019
Starting GBV		76,870,515	83,240,515	89,315,515	94,734,515	100,287,515
Capital Additions (EB-2014-0244, Exhibit A-2-1)		6,370,000	6,075,000	5,419,000	5,553,000	5,279,000
Ending GBV	76,870,515	83,240,515	89,315,515	94,734,515	100,287,515	105,566,515
Acc Dep	(31,174,489)	(33,581,785)	(36,162,403)	(38,903,097)	(41,796,599)	(44,840,957)
NBV	45,696,026	49,658,730	53,153,112	55,831,418	58,490,916	60,725,558

2019 Forecast Status Quo Rate Base

Average NBV Assets	59,608,237
Working Capital	4,652,052
Rate Base	64,260,289

Woodstock

2011 Approved Rate Base (EB-2010-0145 - Draft Rate Order)

Average NBV Assets	22,711,431
Working Capital	5,406,174
Rate Base	28,117,605

Capital Additions	2014 OEB Handbook	2015	2016	2017	2018	2019
Starting GBV		52,499,900	54,899,900	57,399,900	59,899,900	62,499,900
Capital Additions (EB-2014-0213, Exhibit A-2-1)		2,400,000	2,500,000	2,500,000	2,600,000	2,600,000
Ending GBV	52,499,900	54,899,900	57,399,900	59,899,900	62,499,900	65,099,900
Acc Dep	(24,087,395)	(25,906,982)	(27,806,035)	(29,786,174)	(31,849,023)	(33,996,201)
NBV	28,412,505	28,992,917	29,593,865	30,113,725	30,650,877	31,103,698

2019 Forecast Status Quo Rate Base

Average NBV Assets	30,877,288
Working Capital	4,909,870
Rate Base	35,787,158

Calculation of Revenue Requirement at End of Deferral Period

Norfolk 2018 Status Quo

OM&A (EB-2013-0187, Exhibit I-2-2)	6,100,000
Depreciation	3,056,995
Cost of Debt	1,627,366
Cost of Equity	2,409,918
Tax	455,621
Revenue Requirement	13,649,900
Revenue Offsets	(533,737)
Revenue Requirement (after revenue offsets)	13,116,163

Haldimand 2019 Status Quo

OM&A (EB-2014-0244, Exhibit A-2-1)	8,756,000
Depreciation	3,044,359
Cost of Debt	1,558,698
Cost of Equity	2,308,230
Tax	436,395
Revenue Requirement	16,103,682
Revenue Offsets	(1,228,680)
Revenue Requirement (after revenue offsets)	14,875,002

Woodstock 2019 Status Quo

OM&A (EB-2014-0213, Exhibit A-2-1)	4,200,000
Depreciation	2,147,179
Cost of Debt	868,053
Cost of Equity	1,285,475
Tax	243,033
Revenue Requirement	8,743,739
Revenue Offsets	(495,279)
Revenue Requirement (after revenue offsets)	8,248,460

Comparison of LDC OEB-Approved Revenue Requirement and Rate Base following 5-year IRM Applications

	2016 approvals		Last Approval			Rebasing Years	Rev Requirement Variance			
Utility	Application	Base Revenue Requirement	Year	Application	Base Revenue Requirement		$	%	Average Annual Change	CAGR %
Entegrus[1]	EB-2015-0061	17,859,875	2010	EB-2009-0261[1]	18,853,614	6	(993,739)	-5.3%	-0.9%	-0.9%
Grimsby	EB-2015-0072	5,252,850	2012	EB-2011-0273	3,885,195	4	1,367,655	35.2%	8.8%	7.8%
Guelph	EB-2015-0073	29,528,324	2012	EB-2011-0123	25,765,312	4	3,763,012	14.6%	3.7%	3.5%
Halton	EB-2015-0074	9,953,991	2012	EB-2011-0271	8,621,486	4	1,332,505	15.5%	3.9%	3.7%
Milton	EB-2015-0089	16,306,076	2011	EB-2010-0137	13,005,180	5	3,300,896	25.4%	5.1%	4.6%
Ottawa River Power	EB-2014-0105	4,347,469	2010	EB-2009-0165	3,955,284	6	392,185	9.9%	1.7%	1.6%
PowerStream	EB-2015-0003	199,501,459	2013	EB-2012-0161	154,224,774	3	45,276,685	29.4%	9.8%	9.0%
Rideau-St. Lawrence	EB-2015-0100	2,592,434	2012	EB-2011-0274	2,423,305	4	169,129	7.0%	1.7%	1.7%
Wasaga	EB-2015-0107	3,988,243	2012	EB-2011-0103	3,385,037	4	603,206	17.8%	4.5%	4.2%
Waterloo North	EB-2015-0108	33,756,728	2011	EB-2010-0144	28,144,657	5	5,612,071	19.9%	4.0%	3.7%
Wellington	EB-2015-0110	2,539,073	2012	EB-2011-0249	2,216,308	4	322,765	14.6%	3.6%	3.5%
Kingston	EB-2015-0083	11,523,232	2011	EB-2010-0136	11,092,037	5	431,195	3.9%	0.8%	0.8%
Hydro Ottawa	EB-2015-0004	163,347,677	2012	EB-2011-0054	153,847,071	4	9,500,606	6.2%	1.5%	1.5%
							Average	**14.9%**	**3.7%**	**3.4%**
							(excluding MAADS)	**16.6%**	**4.1%**	**3.8%**

[1] As provided in EB-2015-0061, Exhibit 6, pages 11-12, the Board-Approved historic Proxy Revenue Requirement includes EB-2009-0261 Chatham Kent; EB-2005-0351 Middlesex; EB-2009-0177 Dutton; EB-2005-0352 Newbury

	2017 approvals		Last Approval			Rebasing Years	Rev Requirement Variance			
Utility	Application	Base Revenue Requirement	Year	Application	Base Revenue Requirement		$	%	Average Annual Change	CAGR
Atikokan	EB-2016-0056	1,402,256	2012	EB-2011-0293	1,232,815	5	169,441	13.7%	2.7%	2.6%
Brantford	EB-2016-0058	17,098,955	2013	EB-2012-0109	15,826,563	4	1,272,392	8.0%	2.0%	2.0%
CNP	EB-2016-0061	18,840,476	2013	EB-2012-0112	17,562,996	4	1,277,480	7.3%	1.8%	1.8%
InnPower	EB-2016-0085	10,117,125	2013	EB-2012-0139	7,590,696	4	2,526,429	33.3%	8.3%	7.4%
Lakefront	EB-2016-0089	4,260,112	2012	EB-2011-0250	4,039,506	5	220,606	5.5%	1.1%	1.1%
London	EB-2016-0091	66,339,088	2013	EB-2012-0146	62,675,465	4	3,663,623	5.8%	1.5%	1.4%
Northern Ontario	EB-2016-0096	3,411,159	2013	EB-2012-0153	2,916,654	4	494,505	17.0%	4.2%	4.0%
Renfrew	EB-2016-0166	2,003,438	2010	EB-2009-0146	1,877,960	7	125,478	6.7%	1.0%	0.9%
Thunder Bay	EB-2016-0105	22,770,707	2013	EB-2012-0167	19,210,613	4	3,560,094	18.5%	4.6%	4.3%
Welland	EB-2016-0110	9,684,025	2013	EB-2012-0173	8,715,039	4	968,986	11.1%	2.8%	2.7%
							AVG	**12.7%**	**3.0%**	**2.8%**
							Average of 2016 and 2017 *(excluding MAADS)*	**14.8%**	**3.6%**	**3.3%**

	2018 approvals		Last Approval			Rebasing Years	Rev Requirement Variance			
Utility	Application	Base Revenue Requirement	Year	Application	Base Revenue Requirement		$	%	Average Annual Change	CAGR
Centre Wellington	EB-2017-0032	3,665,637	2013	EB-2012-0113	3,023,099	5	642,538	21.3%	4.3%	3.9%
Cooperative Hydro Emb	EB-2017-0035	1,067,336	2014	EB-2013-0122	858,144	4	209,192	24.4%	6.1%	5.6%
Essex	EB-2017-0039	12,351,144	2010	EB-2009-0143	11,208,453	8	1,142,691	10.2%	1.3%	1.2%
Hydro Hawkesbury	EB-2017-0048	1,744,140	2014	EB-2013-0139	1,590,565	4	153,575	9.7%	2.4%	2.3%
Westario	EB-2017-0084	10,669,547	2013	EB-2012-0176	9,631,581	5	1,037,966	10.8%	2.2%	2.1%
Hydro One	EB-2017-0049	1,413,008,512	2015	EB-2013-0416	1,325,598,696	3	87,409,816	6.6%	2.2%	2.2%
							AVG	**13.8%**	**3.1%**	**2.9%**
							Average of 2016 to 2018 *(excluding MAADS)*	**14.6%**	**3.5%**	**3.2%**

	2019 approvals		Last Approval			Rebasing Years	Rev Requirement Variance			
Utility	Application	Base Revenue Requirement	Year	Application	Base Revenue Requirement		$	%	Average Annual Change	CAGR
Chapleau	EB-2018-0087	971,796	2012	EB-2011-0322	746,880	7	224,916	30.1%	4.3%	3.8%
Energy +[2]	EB-2018-0028	36,349,867	2014	see footnote	34,891,697	5	1,458,170	4.2%	0.8%	0.8%
Lakeland[3]	EB-2018-0050	8,167,962	2013	see footnote	8,058,099	6	109,863	1.4%	0.2%	0.2%
Niagara on the Lake	EB-2018-0056	5,239,066	2014	EB-2013-0155	4,462,000	5	777,066	17.4%	3.5%	3.3%
							AVG	**13.3%**	**2.2%**	**2.0%**
							Average 2016-2019 *(excluding MAADs)*	**23.8%**	**3.9%**	**3.5%**
		32,924,726					**Average 2016-2019** *(excluding MAADs)*	**15.2%**	**3.5%**	**3.3%**

[2] Nov 2014 CND acquired Brant County; amalgamated in 2016. The last Board-Approved Proxy Revenue Requirement according to EB-2018-0028, Exhibit 6, Table 6-2, is sum of EB-2013-0116 CND & EB-2010-0125 Brant. Rev Req included Other Income in both 2019 and last approval as historic numbers were not readily available.

[3] In July 2014 Lakeland Power & Parry Sound amalgamated. The last Board-Approved Proxy revenue requirement according to EB-2018-0050, Exhibit 6, Table 9, is the sume of EB-2012-0145 LP and EB-2010-0140 PS. Rev Req includes Other Income in both 2019 and 2014 as historic numbers were not readiliy available.

	2020 approvals		Last Approval			Rebasing Years	Rev Requirement Variance			
Utility	Application	Base Revenue Requirement	Year	Application	Base Revenue Requirement		$	%	Average Annual Change	CAGR
Algoma	EB-2019-0019	25,021,522	2015	EB-2014-0055	22,816,181	5	2,205,341	9.7%	1.9%	1.9%
Enwin	EB-2019-0032	50,288,788	2009	EB-2008-0227	47,294,160	11	2,994,628	6.3%	0.6%	0.6%
Greater Sudbury	EB-2019-0037	25,152,524	2013	EB-2012-0126	22,254,104	7	2,898,420	13.0%	1.9%	1.8%
Hydro 2000	EB-2019-0041	551,898	2012	EB-2011-0326	478,435	8	73,463	15.4%	1.9%	1.8%
Kitchener-Wilmot	EB-2019-0049	41,876,328	2014	EB-2013-0147	38,449,392	6	3,426,936	8.9%	1.5%	1.4%
Toronto	EB-2018-0165	750,234,546	2015	EB-2014-0115	633,127,215	5	117,107,331	18.5%	3.7%	3.5%
							AVG	**12.0%**	**1.9%**	**1.8%**
							Average 2016-2020	**14.68%**	**3.24%**	**3.03%**

SPECIFIC SERVICE CHARGES

1.0 INTRODUCTION

Specific Service Charges (SSCs) are approved fixed rate charges that are levied for services that are over and above a distributor's standard level of service, which it recovers through its revenue requirement, as described in a distributor's Conditions of Service and the Distribution System Code. Specific services are charged to customers based on customer requests or as the result of customer action or inaction that imposes a cost on Hydro One for which Hydro One is not compensated through its revenue requirement.

In its Decision and Order in EB-2017-0049, the OEB eliminated a number of non-payment charges and set the late payment charge, consistent with EB-2017-0183,[1] as well as the SSC for access to power poles (telecom).[2] The OEB approved Hydro One's proposal to include the costs of selected activities in its distribution rates[3] and also set the level of reconnect charges for non-payment of account and meter disputes.[4] The OEB also approved a number of updated specific service charges, which were based on Hydro One's OEB-directed study of the underlying cost of services recovered through specific service charges (Time Study).[5] Hydro One was also directed to consult with its customers on SSCs and report back to the OEB at the time of its next rebasing application.[6] Hydro One's consultation with its customers on SSCs is described in Section 2.0.

[1] EB-2017-0183 reviewed, *inter alia,* non-payment of account charges.
[2] See EB-2020-0288, Order for Wireline Pole Attachment Charges, dated December 10, 2020
[3] Statement of Account; Duplicate Invoices for Previous Billing; Request for Other Billing Information; Income Tax letter; Account History; Credit Reference/Credit Check; Legal Letter Charge; Vacant Premise – Move in with Reconnect of Electrical Service at Meter; and Vacant Premise – Move in with Reconnect of Electrical Service at Pole.
[4] See EB-2017-0049 Decision and Order, p 148.
[5] In EB 2013-0416/EB-2014-0247 the OEB directed Hydro One to conduct "a study assessing whether its service charges reflect Hydro One's underlying costs and to propose changes accordingly." Hydro One did so and proposed to update its service charges to reflect those costs in its 2018-2022 distribution rates proceeding (EB-2017-0049).
[6] See EB-2017-0049 Decision and Order, p 150.

In this Application, Hydro One is not requesting any new SSCs, and proposes to maintain SSCs at the 2022 OEB-approved amount for the 2023 to 2027 period, as explained in Section 3.0.

Descriptions of Hydro One's SSCs and levels of charges for the 2023 to 2027 period are included as Attachment 2 and Attachment 3, respectively, to this exhibit.

2.0 CUSTOMER ENGAGEMENT ON SSCS

2.1 CUSTOMER ENGAGEMENT DESIGN

In its Decision and Order in EB-2017-0049, the OEB directed Hydro One to consult with its customers on SSCs and report back to the OEB at the time of its next rebasing application. The OEB indicated that Hydro One could determine the method of consultation but that an element of this should include feedback from customers on what types of services should have cost recovery through distribution rates versus SSCs.[7] Hydro One worked with Innovative Research Group (IRG) to consider the OEB's direction and design an engagement process that would solicit meaningful and actionable feedback.

The customer engagement survey asked customers about activities that were approved by the OEB to be recovered via distribution rates in its last application, as well as a selection of activities for which Hydro One currently applies SSCs. Specifically, the following specific services were included in the customer engagement:

- Services that were approved to be recovered in rates in EB-2017-0049 (such as account related information and credit checks);
- Returned cheque;
- Account set up;
- Easement letter request (non-web); and
- After-hour reconnection (customer/contract-driven).

[7] See EB-2017-0049 Decision and Order, p 150.

2.2 METHOD OF ENGAGEMENT

Hydro One engaged IRG to carry out the customer engagement process. In order to gather feedback from a representative sample of customers and obtain statistically significant results that are reflective of Hydro One's broader customer base, IRG proposed a survey methodology for this engagement. This survey was conducted online among Hydro One's residential and small business (GS<50kW) customers. Customers were selected randomly from Hydro One's customer database to receive an email invitation to the survey. In total, 1,200 residential and 300 small business customers completed the online survey in February 2021.

2.3 ENGAGEMENT RESULTS

As explained in greater detail in the IRG Report on Specific Services Charges (Exhibit L-04-01-01) customers are generally supportive of the status quo when it comes to SSCs. A majority of residential and small business customers support the continuation of the current approved charges and the overall approach to SSCs for the 2023-2027 rate period. Customers also expressed their support for the current approach regarding services that are recovered via specific service charge, including a returned cheque charge, an account setup/change of occupancy charge, an easement letter request, and after-hours reconnections (customer/contract driven). The IRG Report on SSCs is provided as Attachment 1.

3.0 PROPOSED SSCS

Hydro One is not proposing any new SSCs in this Application.

Hydro One proposes to continue to apply the levels of charges set by the OEB for access to power poles (telecom),[8] and Non-Payment of Account Services[9] for the 2023-2027 period. The annual inflationary rate adjustment for access to power poles (telecom) is currently suspended and therefore the charge will remain at $44.50 per attacher per year per pole, until further

[8] See EB-2020-0288, Order for Wireline Pole Attachment Charges, dated December 10, 2020
[9] See EB-2017-0183 Rate Order for Non-Payment of Account Service Charges, dated March 14, 2019

notice.[10] Hydro One proposes to maintain non-payment of account services charges and Meter Dispute charge at the levels approved in the EB-2017-0049 Decision and Order.

All other approved SSCs applied in the 2018-2022 period were informed by the Time Study.[11] Hydro One proposes that the approved SSCs in effect for 2022 remain in place for the 2023-2027 period.

Descriptions of the specific service charges that are on Hydro One's proposed OEB approved tariff schedule are included in Attachment 2 to this exhibit, and the proposed specific service charges for the 2023-2027 period are provided in Attachment 3.

4.0 OTHER RATES AND CHARGES

The tariff schedule consists of SSCs with an OEB-approved fixed rate charge. Charges that are included in Hydro One's Conditions of Service, but do not appear on the OEB-approved tariff sheet are for customer requests to connect new load to the distribution system, and to upgrade services for existing load customers. The cost for these services are charged on a time and materials basis. An explanation for the nature of the costs and determination of the customer contributions from the requesting customer are provided in Exhibit ISD D-SA-02.

[10] EB-2020-0288, Order for Wireline Pole Attachment Charges, dated December 10, 2020
[11] See EB-2017-0049 Exhibit H1-02-01 for the Time Study and EB-2017-0049 Decision and Order, pp 147-150 for OEB-approved levels

INNOVATIVE RESEARCH GROUP

Residential and Small Business Customers

2021 Specific Service Charges Survey

hydro one



This report and all of the information and data contained within it may not be released, shared or otherwise disclosed to any other party, without the prior, written consent of Hydro One Networks Inc.

February 2021

STRICTLY PRIVILEGED AND CONFIDENTIAL

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INNOVATIVE RESEARCH GROUP

Introduction and Summary of Findings

Innovative Research Group Inc. (INNOVATIVE) was engaged by Hydro One Networks Inc. to help design, execute, and document the results of Hydro One's specific service charges customer engagement, as part of Hydro One's Joint Rate Application (JRAP) to the Ontario Energy Board (OEB) for the years 2023 to 2027.

The results below and throughout this report summarize the findings from Hydro One's Specific Service Charges Survey.

Standard Level of Service

Overall, there is not strong awareness that the OEB has outlined a standard level of service for electricity distributors in Ontario. Key elements of the standards were outlined in the survey. Despite this reminder, residential customers are largely split on awareness, while a slim majority of small business customers say they are aware that the OEB has outlined a standard level of service.

"Additional Service" Charges

Most customers do not believe that they have requested or been charged for an "additional service". Small Business customers are more likely than residential ones to say they have been charged.

Charges Currently Included in Rates

The first substantive section of the survey focused on charges that are currently included in rates. With regards to these charges, a majority of residential and small business customers prefer the status quo. This is true for all residential control groups including LEAP-qualified customers. About 1-in-4 believe that Hydro One should be charging individual customers for these services.

Charges that are Paid Individually

The next section gathered feedback on charges that are currently paid individually, but could be included in rates (i.e., spread across the entire Hydro One customer base).

Overall, both residential and small business customers strongly believe that Hydro One should stick with the status quo, continuing to charge individual customers for a returned cheque charge, an account set up charge/change of occupancy charge (non-web), an easement letter request (non-web), and after-hour reconnections. In every control group, including LEAP-qualified customers, support is at least at the 66% level and often much higher.

On average, 90% of residential and 89% small business customers agree that Hydro One should continue charging individual customers for a returned cheque. This charge received the strongest level of support to continue with the current approach.

With regards to the remaining three services that are currently charged individually, between 76% and 80% of both residential and small business customers feel that Hydro One should continue with the current approach. Feedback is consistent across all three charges.

Understanding Customer Segmentation

Customer Segmentation

It is important to be able to identify factors that may influence customer preferences and distinguish between what is within, and what is outside of Hydro One's influence or control.

Perceptions of LDCs often tend to move with general perceptions of the sector rather than in response to the local utility.

Throughout this report, environmental control questions are used to help distinguish whether opinions regarding specific service charges are general perceptions or preferences specific to Hydro One.

Segmentation has been used throughout this report to look beyond the topline numbers to analyze the results for key segments. The makeup of this segmentation varies based on rate class.

1. **Bill Impact on Finances**: For both residential and small business customers, segmentation that INNOVATIVE refers to as "Bill Impact on Finances" is provided. This segment is determined based on the extent to which customers agree with the following statement:

    a) Residential: *The cost of my electricity bill has a major impact on my finances and requires I do without some other important priorities.*

    b) Small Business: *The cost of my electricity bill has a major impact on the bottom line of my organization and results in some important spending priorities and investments being put off.*

2. **Sector Confidence**: Both residential and small business customers are segmented based on the extent to which customers agree with the following statement: *Customers are well served by the electricity system in Ontario.*

3. **Vulnerable Consumers**: For residential customers, using a combination of household size and combined household income, the residential portion of this report identifies customers who would be eligible for financial assistance programs. The methodology used to calculate this segmentation is based on the OEB's *Low-income Energy Assistance Program* (LEAP) criteria.

Understanding Segmentation

Segmentation is an effective way of looking past the topline numbers and digging deeper into the opinions and preferences of the customer segments above. It is important to understand opinions and preferences based on perceptions that may be outside of the utility's influence or control. Segmentation allows readers of this report to quickly look past the topline numbers and understand how various segments of customers feel about various issues.

INNOVATIVE RESEARCH GROUP

Residential Customers

Specific Service Charges



Methodology
Specific Service Charges Survey

Field Dates

A random sample of Hydro One customers were invited to complete the online survey between February 2nd and February 15th, 2021. The residential online survey could be reached via a unique link that was emailed to a random sample of residential customers with email addresses on file.

Residential Online Workbook Completes

A total of 1,501 (unweighted) Hydro One residential customers completed the online workbook. The weighted n-size for Residential customers is n=1,200.

Sample Weighting

The residential online survey sample has been weighted proportionately by region and consumption quartiles in order to be representative of the broader Hydro One service territory.

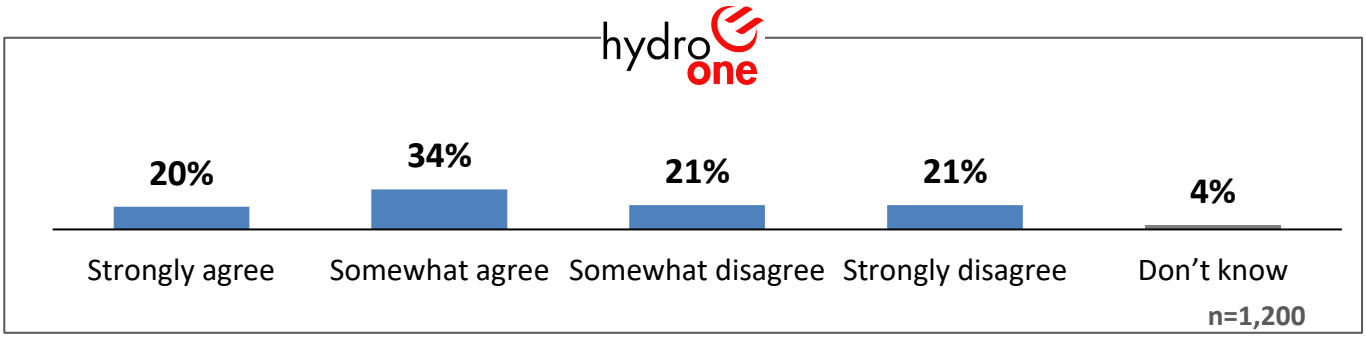
The tables below summarize the weighted and unweighted sample breakdown by region and consumption quartile.

Unweighted Sample	Consumption Quartiles				Total
	Low	Medium-Low	Medium-High	High	
Southern	66	104	108	90	368
Central	99	108	110	128	445
Northern	58	53	47	59	217
Eastern	100	148	125	98	471
Total	**323**	**413**	**390**	**375**	**1,501**

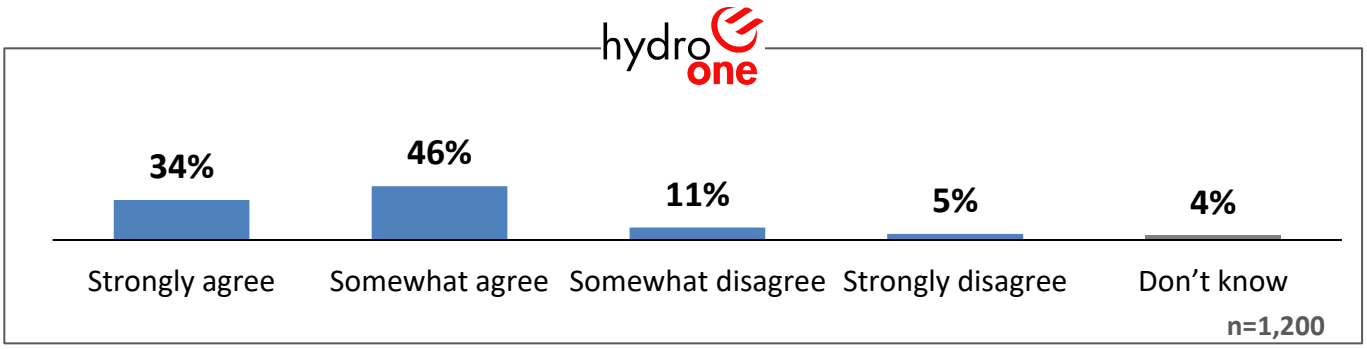
Weighted Sample	Consumption Quartiles				Total
	Low	Medium-Low	Medium-High	High	
Southern	77	93	94	87	352
Central	79	76	79	98	332
Northern	44	39	36	40	160
Eastern	84	94	94	84	356
Total	**285**	**303**	**303**	**309**	**1,200**

Environmental Controls

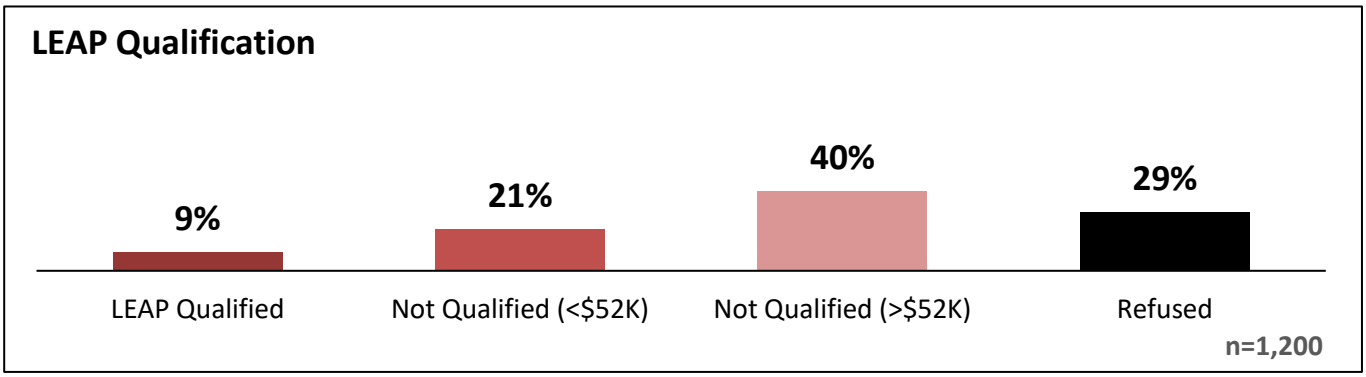
Q To what extent do you agree or disagree with the following statements?
The cost of my electricity bill has a major impact on my finances and requires I do without some other important priorities.



Q To what extent do you agree or disagree with the following statements?
Customers are well served by the electricity system in Ontario.



Q LEAP Qualification



Introduction

Specific Service Charges Survey

Residential

These first few questions are about Hydro One generally.

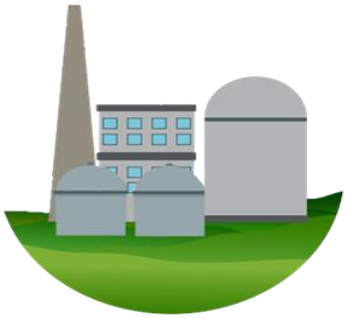
As you may know, Ontario's electricity system is operated by public, private, and municipal companies across the province. It is made up of three components: generation, transmission and distribution. Hydro One is Ontario's largest electricity transmission and distribution service provider but does not generate electricity.

Like other Ontario electricity companies, Hydro One is regulated by the Ontario Energy Board (OEB) and must obtain approval from the OEB for the rates it charges for its services.

Generation

Where electricity comes from.

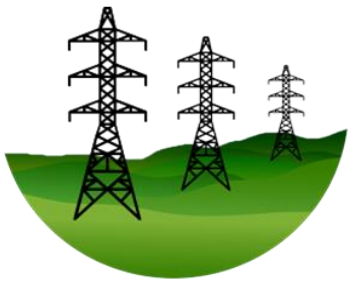
Ontario gets its electricity from a mix of energy sources. About half comes from nuclear power. The rest comes from a mix of hydroelectric and natural gas and, to a lesser extent, wind and solar.



Transmission

Hydro One transports electricity across Ontario.

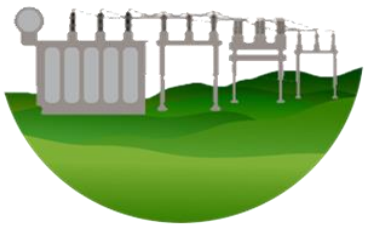
Once electricity is generated, it must be transported to urban and rural communities across the province. This is done by high voltage transmission lines that serve as highways for electricity. Often these lines are suspended on large steel towers. Hydro One owns and operates almost all of the more than 30,000 km of these lines in Ontario and provides transmission services to most electricity customers in Ontario.



Local Distribution

Hydro One delivers power to homes and businesses in your community.

In your community, Hydro One is also responsible for the last step of the journey: delivering electricity to customers through its local distribution system. This system includes transformer stations that decrease the voltage of the electricity so it can be used safely in your home or business.



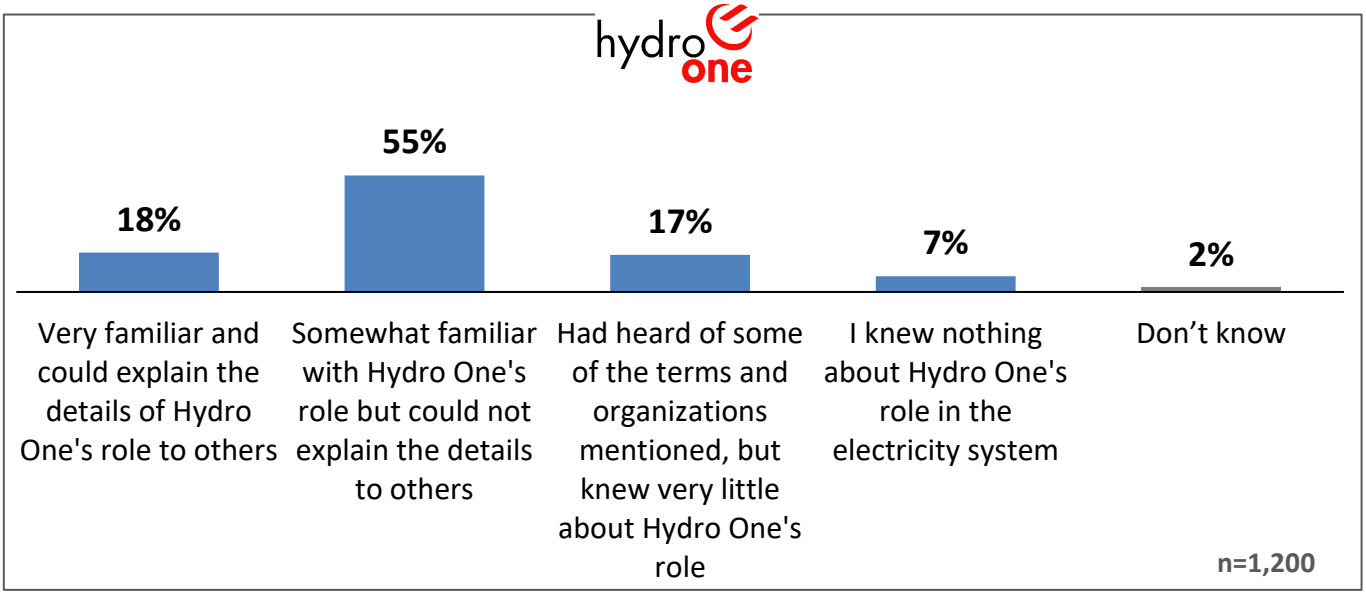
While there are many distributors in different areas of Ontario, Hydro One builds, operates and maintains the local distribution system that serves you. Hydro One reads meters, calculates and collects bills for all parts of the electricity system and answers customer calls.



Familiarity with Hydro One's Role

Residential

Q Before this survey, how familiar were you with Hydro One's role of running the transmission system across Ontario and providing local distribution in your community?



Environmental Controls	Total	Customers are well-served: Agree	Customers are well-served: Disagree	Bill has a major impact: Agree	Bill has a major impact: Disagree
Very familiar	18%	19%	18%	18%	19%
Somewhat familiar	55%	55%	54%	57%	52%
Had heard but know very little	17%	17%	18%	15%	20%
Knew nothing about H1's role	7%	7%	9%	7%	8%
Don't know	2%	2%	2%	2%	1%

LEAP Qualification	Total	LEAP Qualified	Not Qualified (<$52k)	Not qualified (>$52k)
Very familiar	18%	13%	14%	23%
Somewhat familiar	55%	45%	59%	53%
Had heard but know very little	17%	21%	16%	17%
Knew nothing about H1's role	7%	15%	8%	6%
Don't know	2%	5%	3%	1%

Familiarity with Amount of Bill Going to Hydro One

Residential

Q

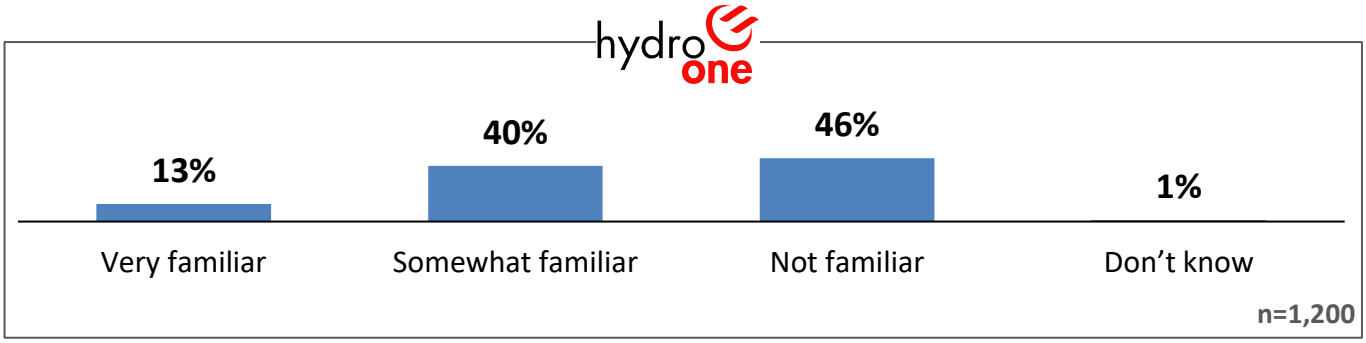
Every item and charge on your bill is mandated by the Ontario government or regulated by the Ontario Energy Board (OEB).

Although Hydro One is responsible for collecting payment from you for your entire electricity bill, for a typical residential customer only about **31%** goes to Hydro One.

The portion that goes to Hydro One consists of: 23% for distribution services, and 8% for transmission services.

The rest of your bill payment goes to power generation companies, taxes, and regulatory agencies.

Before this survey, how familiar were you with the amount of your electricity bill that went to Hydro One?



Environmental Controls	Total	Customers are well-served: Agree	Customers are well-served: Disagree	Bill has a major impact: Agree	Bill has a major impact: Disagree
Very familiar	13%	14%	11%	14%	12%
Somewhat familiar	40%	40%	46%	42%	37%
Not familiar	46%	46%	43%	42%	51%
Don't know	1%	1%	0%	1%	1%

LEAP Qualification	Total	LEAP Qualified	Not Qualified (<$52k)	Not qualified (>$52k)
Very familiar	13%	12%	9%	14%
Somewhat familiar	40%	38%	40%	38%
Not familiar	46%	46%	50%	47%
Don't know	1%	3%	1%	0%

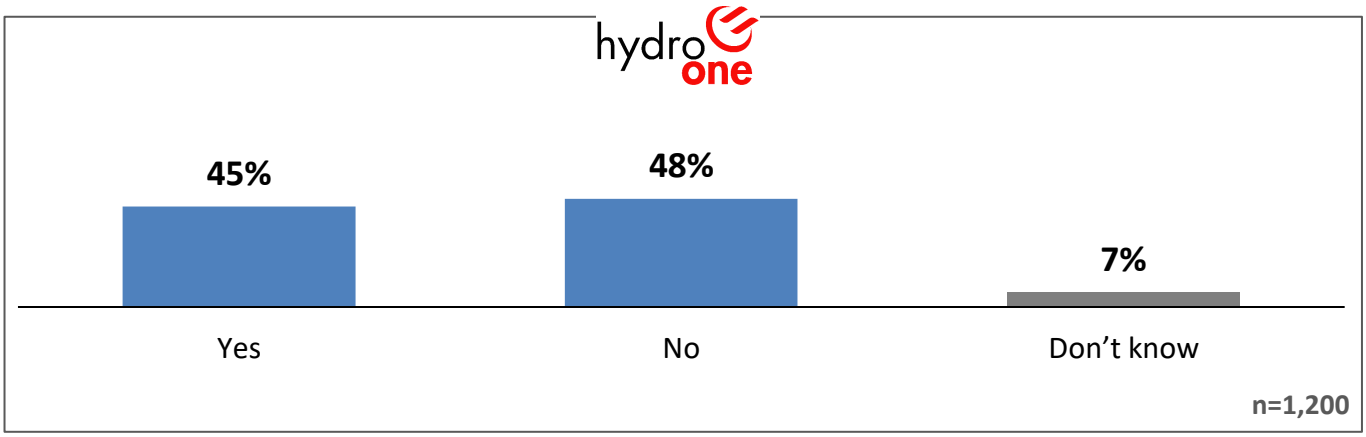
Awareness of Distribution System Code

Residential

Q

The Ontario Energy Board's *Distribution System Code* outlines a standard level of service for an electricity distributor in Ontario. This includes standards of business practice and conduct, standards in relation to bill issuance and payment, as well as standards in relation to the connection, reconnection, and disconnection of customers.

Before this survey, were you aware that the Ontario Energy Board has outlined a standard level of service for all electricity distributors in Ontario?



		Customers are well-served		Bill has a major impact	
Environmental Controls	**Total**	**Agree**	**Disagree**	**Agree**	**Disagree**
Yes	45%	45%	50%	48%	41%
No	48%	49%	45%	46%	52%
Don't know	7%	6%	5%	6%	6%

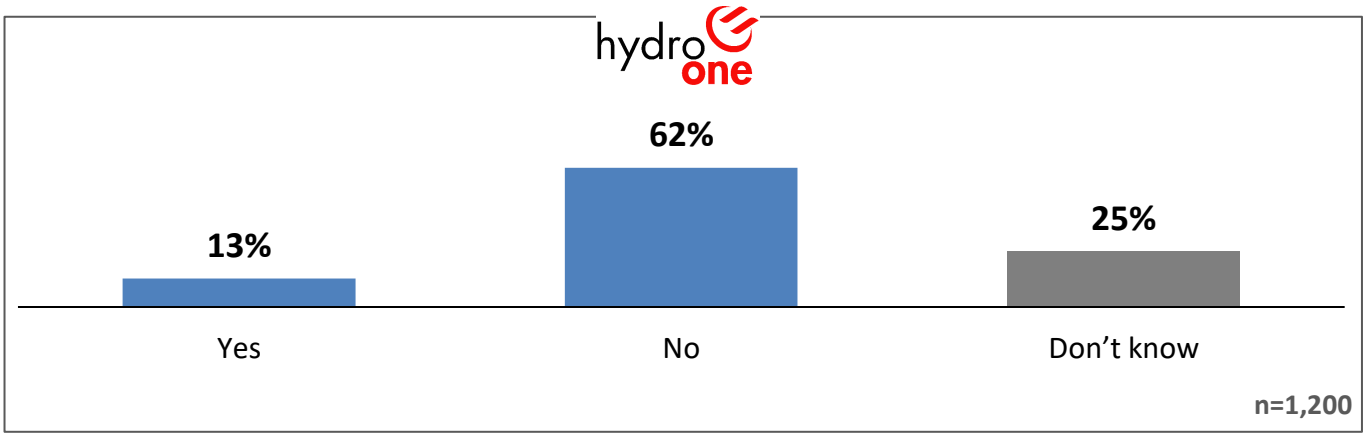
LEAP Qualification	Total	LEAP Qualified	Not Qualified (<$52k)	Not qualified (>$52k)
Yes	45%	42%	44%	46%
No	48%	49%	49%	50%
Don't know	7%	9%	8%	4%

Additional Service Charges

Q

Beyond the standard level of service that all Hydro One customers experience, customers may also request "additional services" beyond what is set out in the Ontario Energy Board's *Distribution System Code*. These additional services range from account set-up to after-hours reconnections and are charged separately to the customer requesting the additional service.

To the best of your knowledge, have you ever requested or been charged an "additional service" charge from Hydro One?



		Customers are well-served		Bill has a major impact	
Environmental Controls	**Total**	**Agree**	**Disagree**	**Agree**	**Disagree**
Yes	13%	12%	19%	15%	11%
No	62%	64%	56%	59%	67%
Don't know	25%	24%	25%	26%	22%

LEAP Qualification	**Total**	**LEAP Qualified**	**Not Qualified (<$52k)**	**Not qualified (>$52k)**
Yes	13%	10%	14%	12%
No	62%	58%	64%	64%
Don't know	25%	32%	22%	24%

Additional Service Charges Additional Comments

Q To the best of your knowledge, have you ever requested or been charged an "additional service" charge from Hydro One?

Additional Comments (n=1,200)* 90% of respondents did not provide additional feedback	%
Yes I have - general	4.2
General negative comment	1.4
No I haven't - general	1.1
Rates are too high	1.0
Don't know or not sure if it was an additional service charge	0.8
Additional charges are too high/should be free	0.4
Need more information/have questions about the charges	0.3
Don't trust the survey/excuse to raise rates	0.2
General positive comment	0.2
Other	0.3

*Note: percentages shown out of entire sample

Residential

In Rates | Question Text

For services that could be considered part of Hydro One's standard level of service, Hydro One has the discretion to ask all customers to share in the cost of providing the service, so that if any customer including you requests the service, they will not have to pay for it.

Hydro One would like your input on what service costs should be included in your electricity rates, thereby shared by all customers, and what service costs should be paid for by the customer requesting the service.

First, we are going to discuss some charges that are considered by Hydro One to be part of the standard level of service and are currently included in rates.

Those charges include:

1. Requesting an account statement
2. Requesting another invoice for a previous billing period
3. Requesting other billing information
4. Requesting account history
5. Requesting a credit or reference check; and,
6. Requesting that electricity be reconnected at the meter or the pole for a premise that was previously vacant and was disconnected

The Ontario Energy Board has approved keeping these service charges *"in rates"* (i.e., spread across the entire Hydro One customer base) until the end of 2022. Hydro One would like your opinion on whether, starting in 2023, it should continue with the current approach or charge individual customers for each service request.

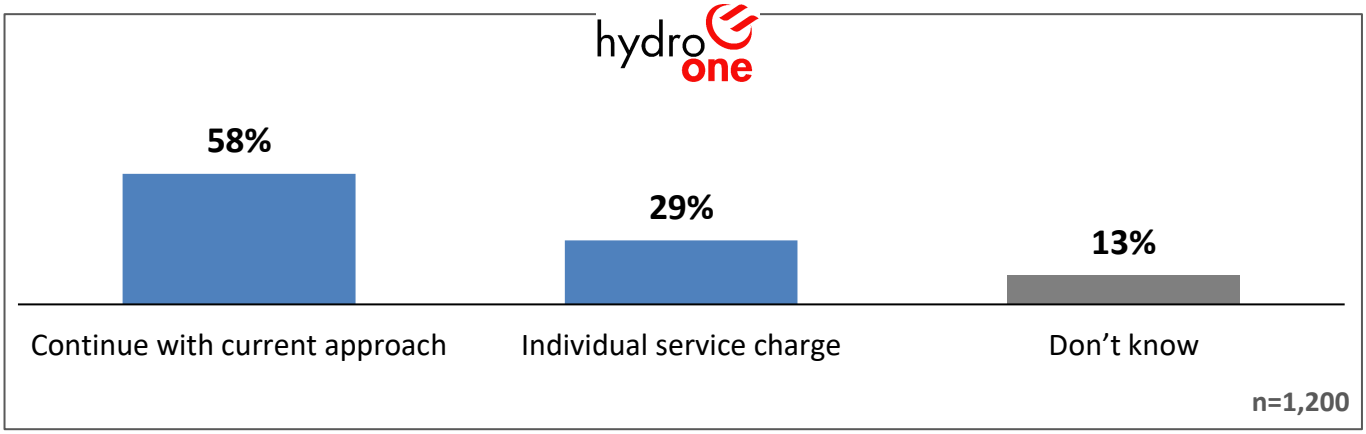
This year, it is projected that more than 8,800 customers will request these additional services. The charges for these services are currently included on your monthly bill. That means continuing with the current approach would not result in a change to your monthly bill.

Which of the following options do you prefer?

Option	Description	Bill impact for all Customers	Impact for customers requesting the service
Continue with current approach	The cost of these administrative services will continue to be distributed among all Hydro One customers.	These services are currently included in your bill. There will be no change.	Individual customers will not be charged for these services.
Individual Service Charge	The individual or organization that requests one of these services will bear the cost.	This approach would result in a decrease of one cent on the typical residential customer's monthly bill.	The charges to individual customers making the request range from $15 for account statements to $300 for a reconnection at the pole for a premise that was previously vacant and was disconnected.
Don't know			

In Rates | Results

Q Which of the following options do you prefer?



		Customers are well-served		Bill has a major impact	
Environmental Controls	**Total**	**Agree**	**Disagree**	**Agree**	**Disagree**
Continue with current approach	58%	60%	51%	54%	66%
Individual service charge	29%	28%	36%	30%	27%
Don't know	13%	12%	13%	16%	7%

LEAP Qualification	**Total**	**LEAP Qualified**	**Not Qualified (<$52k)**	**Not qualified (>$52k)**
Continue with current approach	58%	57%	62%	59%
Individual service charge	29%	22%	24%	32%
Don't know	13%	20%	14%	9%

In Rates | Additional Comments

Q Which of the following options do you prefer?

Additional Comments (n=1,200)* 87% of respondents did not provide additional feedback	%
Some of these should be paid for by the customer requesting	2.0
Part of the cost of doing business/Hydro One should pay/Additional charge too high	2.0
Not everyone should have to pay	1.8
Keep things the same	1.5
It's only one cent/Small impact	1.3
General negative comment	1.2
Online services should be free/Just use online services	1.1
Need more information	0.6
Rates are too expensive/Can't afford these charges	0.5
Impact of one cent seems low	0.2
Other	0.8

*Note: percentages shown out of entire sample

Returned Cheque Charge Question Text

Now we would like your feedback on charges that are currently paid individually, but could be included in rates (i.e., spready across the entire Hydro One customer base). The amount of these charges is based on an extensive year-long study of the work and costs to provide these services which the Ontario Energy Board asked Hydro One to undertake.

The first charge that is currently paid individually is a **"returned cheque charge"**.

This $7.00 charge is charged to customers when a cheque payment is declined due to insufficient funds. It is estimated that about 8,000 customers will receive this charge at some point throughout this year.

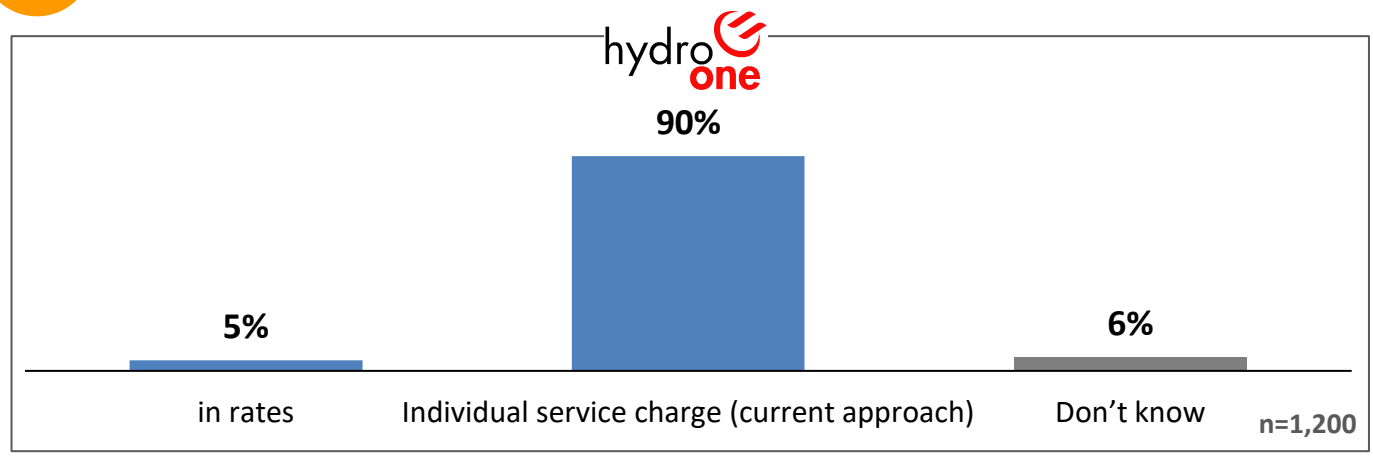
Hydro One would like to know whether customers think that Hydro One should continue to charge individual customers $7.00 for a "returned cheque" or spread these costs across the broader customer base.

Based on this, which of the following options do you prefer?

Option	Description	Bill impact for all Customers	Impact for customers requesting the service
In rates	Starting in 2023, spread the cost of the service charge throughout Hydro One's customer base.	This approach would result in an increase of one cent on the typical residential customer's monthly bill.	Individual customers will no longer be charged for a "returned cheque".
Individual Service Charge (Current Approach)	Continue to charge the individual customer if their cheque is declined.	Continuing with the current approach would not have an impact on customer bills.	Individual customers will continue to be charged $7.00 for a "returned cheque".
Don't know			

Returned Cheque Charge Results

Q Which of the following options do you prefer?



Environmental Controls	Total	Customers are well-served: Agree	Customers are well-served: Disagree	Bill has a major impact: Agree	Bill has a major impact: Disagree
In rates	5%	5%	2%	5%	5%
Individual service charge (current approach)	90%	90%	92%	88%	93%
Don't know	6%	5%	6%	7%	3%

LEAP Qualification	Total	LEAP Qualified	Not Qualified (<$52k)	Not qualified (>$52k)
In rates	5%	9%	5%	4%
Individual service charge (current approach)	90%	77%	93%	92%
Don't know	6%	14%	3%	4%

Returned Cheque Charge Additional Comments

Q Based on this, which of the following options do you prefer?

Additional Comments (n=1,200)* 88% of respondents did not provide additional feedback	%
Shouldn't have to pay for someone else's insufficient funds	7.5
The charge should be higher	1.0
Cheques aren't necessary	0.6
Shouldn't charge people more who can't afford hydro in the first place	0.6
Can be many reasons for insufficient funds/Not fair	0.5
Customers who pay on time should get a discount	0.3
More people would write bad cheques if the cost was spread in rates	0.2
Negative comment about survey	0.2
Rates are too high	0.1
General negative comment	0.1
Other	0.6
Don't know	0.1

*Note: percentages shown out of entire sample

Account Set Up Charge Question Text

The second charge that is currently paid individually is an **"account set up or change of occupancy charge"**.

Hydro One applies this charge when a new account is set up or an account is transferred from one person to another. This charge also applies when a customer moves from one property within Hydro One's service territory to another, except when a customer submits a moving request electronically, in which case the charge is not applied.

It is estimated that this $38.00 service charge will be issued to approximately 36,000 Hydro One customers this year.

Hydro One would like to know whether customers think that Hydro One should continue to charge individual customers $38.00 when setting up a new account/making an occupancy change to an existing account or spread these costs across the broader customer base.

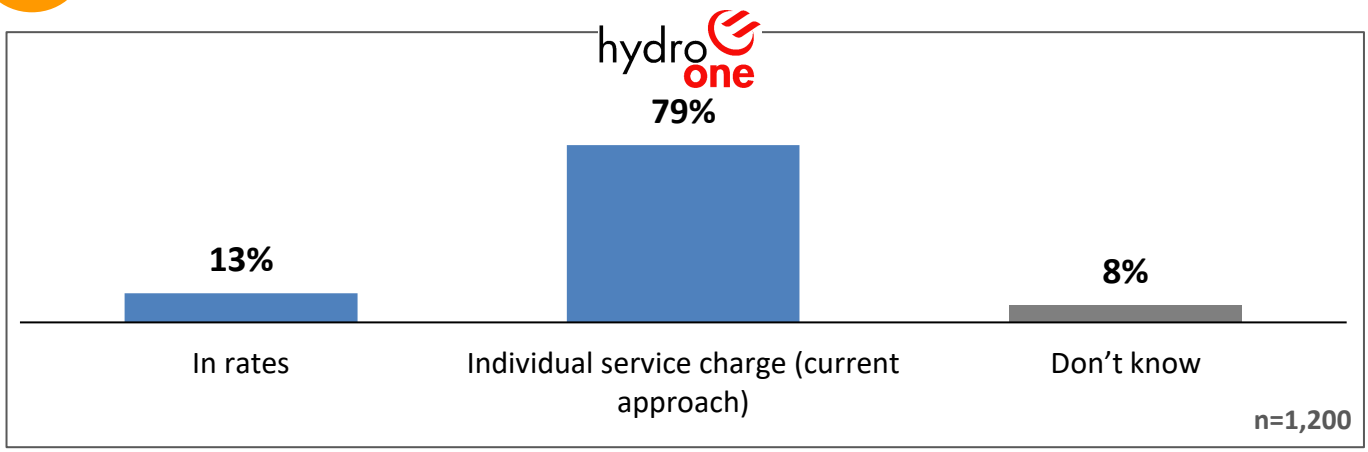
Based on this, which of the following options do you prefer?

Option	Description	Bill impact for all Customers	Impact for customers requesting the service
In rates	Starting in 2023, spread the cost of the service charge throughout Hydro One's customer base.	This approach would result in an increase of 6 cents on the typical residential customer's monthly bill.	Individual customers will no longer be charged an "account set up or change of occupancy charge".
Individual Service Charge (Current Approach)	Continue to charge the individual customer making the service request.	Continuing with the current approach would not have an impact on customer bills.	Individual customers will continue to be charged a $38.00 "account set up or change of occupancy charge".
Don't know			

Account Set Up Charge Results

Residential

Q Which of the following options do you prefer?



Environmental Controls	Total	Customers are well-served: Agree	Customers are well-served: Disagree	Bill has a major impact: Agree	Bill has a major impact: Disagree
In rates	13%	13%	14%	13%	13%
Individual service charge (current approach)	79%	81%	76%	77%	83%
Don't know	8%	7%	10%	10%	4%

LEAP Qualification	Total	LEAP Qualified	Not Qualified (<$52k)	Not qualified (>$52k)
In rates	13%	18%	13%	13%
Individual service charge (current approach)	79%	66%	78%	83%
Don't know	8%	16%	9%	4%

Account Set Up Charge Additional Comments

Q Based on this, which of the following options do you prefer?

Additional Comments (n=1,200)* 88% of respondents did not provide additional feedback	%
Customer requesting the service should pay/The cost is reasonable	4.2
There shouldn't be a charge at all	4.2
Flat rate/in rates makes more sense/Only 6 cents	0.6
Additional cost is too high	0.5
Charge doesn't apply if done electronically/Can do it online	0.4
General negative comment	0.4
Rates are already too high/Can't afford to pay more	0.3
Shouldn't be charged if moving an existing account	0.3
Not fair to those without access to internet/seniors	0.2
Need more information	0.2
It's the cost of doing business	0.1
Other	0.6
Don't know	0.1

*Note: percentages shown out of entire sample

Easement Letter Request Question Text

The third charge that Hydro One would like your opinion on that is currently paid individually is an **"easement letter request charge"**.

Hydro One charges this charge when a customer initiates a request, via mail, to inquire whether there is a Hydro One easement on their property. This is often required when a customer is completing work on their property and either needs new electricity infrastructure or for existing equipment to be moved.

It is estimated that this $90 service charge will be issued to approximately 660 Hydro One customers this year.

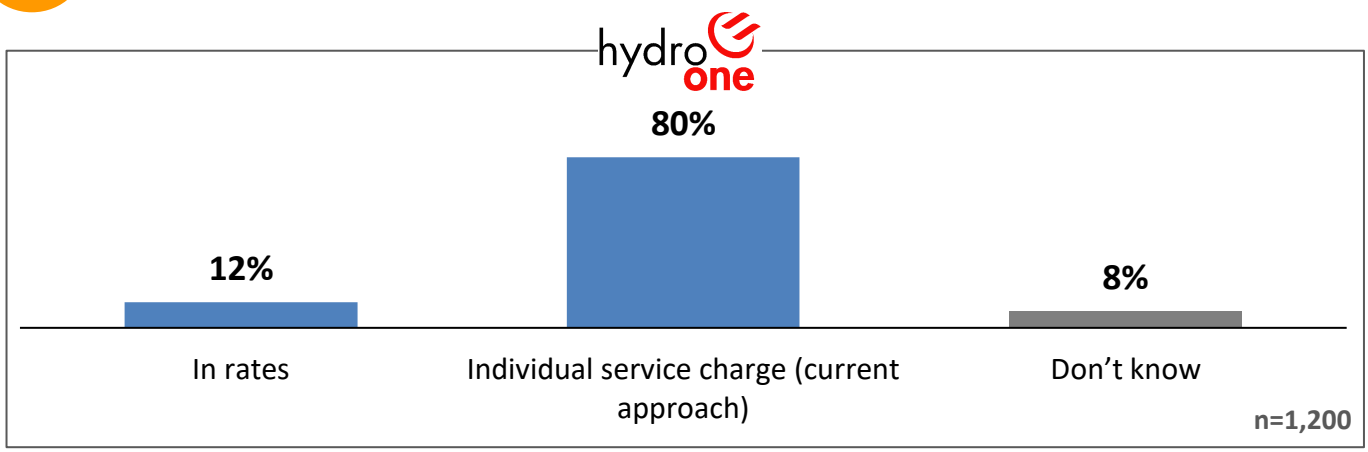
Hydro One would like to know whether customers think that Hydro One should continue to charge individual customers $90 for an "easement letter request" or spread the charges across the customer base.

Based on this, which of the following options do you prefer?

Option	Description	Bill impact for all Customers	Impact for customers requesting the service
In rates	Starting in 2023, spread the cost of the service charge throughout Hydro One's customer base.	This approach would result in an increase of one cent on the typical residential customer's monthly bill.	Individual customers will no longer be charged an "easement letter request" charge.
Individual Service Charge (Current Approach)	Continue to charge the individual customer making the service request.	Continuing with the current approach would not have an impact on customer bills.	Individual customers will continue to be charged $90.00 for an "easement letter request".
Don't know			

Easement Letter Request Results

Q Which of the following options do you prefer?



Environmental Controls	Total	Customers are well-served: Agree	Customers are well-served: Disagree	Bill has a major impact: Agree	Bill has a major impact: Disagree
In rates	12%	12%	11%	11%	13%
Individual service charge (current approach)	80%	81%	80%	79%	82%
Don't know	8%	7%	8%	9%	5%

LEAP Qualification	Total	LEAP Qualified	Not Qualified (<$52k)	Not qualified (>$52k)
In rates	12%	12%	12%	13%
Individual service charge (current approach)	80%	69%	82%	82%
Don't know	8%	19%	7%	5%

Easement Letter Request Additional Comments

Q Based on this, which of the following options do you prefer?

Additional Comments (n=1,200)* 91% of respondents did not provide additional feedback	%
Leave it the way it is – the customer requesting the service should pay	3.1
There shouldn't be any charge at all	1.6
The additional service charge is too high	0.8
General negative comment	0.4
This information should be available online	0.3
Rates are already too high/Can't afford to pay more	0.3
Spread out cost so people are more likely to check/Should make it easy	0.2
Should be included in rates	0.2
Should be Hydro One paying for it/They are benefiting	0.2
Need more information	0.1
It's only one cent	0.1
Other	1.6
Don't know	0.2

*Note: percentages shown out of entire sample

After-Hour Reconnections Question Text

Finally, Hydro One would also like to know your opinion on **"after-hours reconnections"**. Some customers have power equipment on their property that must be maintained so that the power equipment remains safe. Hydro One provides one yearly service disconnection and re-connection during regular business hours so that customers can conduct maintenance on their equipment.

The "after-hours reconnection" charge, which ranges from $245 to $475 based on the complexity of the request, is for a reconnection performed after regular hours when the customer is not ready for reconnection during regular hours due to the customer or contractor.

With this specific charge, Hydro One would like to know whether customers think that Hydro One should charge the individual customer making the request or include the service in your electricity rates, thereby sharing the cost of the service among all customers.

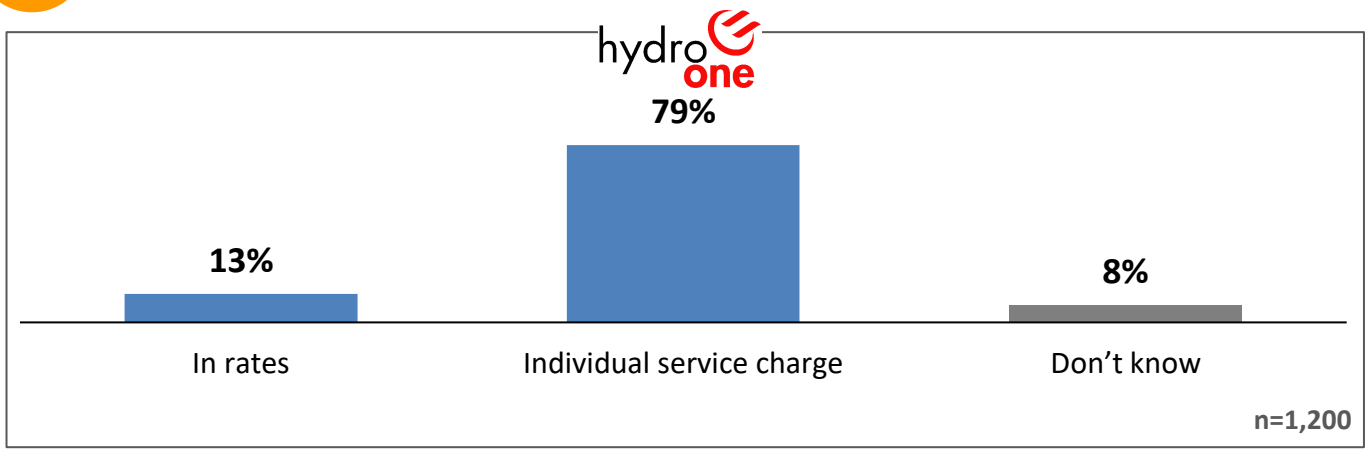
Based on this, which of the following options do you prefer?

Option	Description	Bill impact for all Customers	Impact for customers requesting the service
In rates	Spread the cost of the service charge throughout Hydro One's customer base.	This approach would result in an increase of one cent on the typical residential customer's monthly bill.	Individual customers will not be charged an "after-hours reconnection" charge.
Individual Service Charge	Charge the individual customer making the service request.	This approach would not have an impact on customer bills.	Individual customers will be charged between $245 and $475 for an after-hours reconnection.
Don't know			

After-Hour Reconnections Results

Residential

Q Which of the following options do you prefer?



Environmental Controls	Total	Customers are well-served: Agree	Customers are well-served: Disagree	Bill has a major impact: Agree	Bill has a major impact: Disagree
In rates	13%	13%	12%	13%	12%
Individual service charge	79%	80%	79%	77%	83%
Don't know	8%	7%	9%	10%	5%

LEAP Qualification	Total	LEAP Qualified	Not Qualified (<$52k)	Not qualified (>$52k)
In rates	13%	12%	13%	12%
Individual service charge	79%	73%	80%	82%
Don't know	8%	15%	7%	5%

After-Hour Reconnections Additional Comments

Q Based on this, which of the following options do you prefer?

Additional Comments (n=1,200)* 91% of respondents did not provide additional feedback	%
Customer requesting the service should pay	3.6
General negative comment	0.8
The additional service charge is too high	0.5
Need more information	0.5
There shouldn't be a charge at all	0.4
The cost should be shared	0.4
Contractor should pay/Allow contractors to do it at a lower rate	0.3
Should get done in regular business hours	0.3
Rates are too high/Can't afford the service charge	0.3
It's only one cent/Small increase	0.2
Customer shouldn't pay if it isn't their fault	0.2
Depends on the circumstances	0.1
It's part of the cost of doing business	0.1
Other	1.1

*Note: percentages shown out of entire sample

INNOVATIVE RESEARCH GROUP

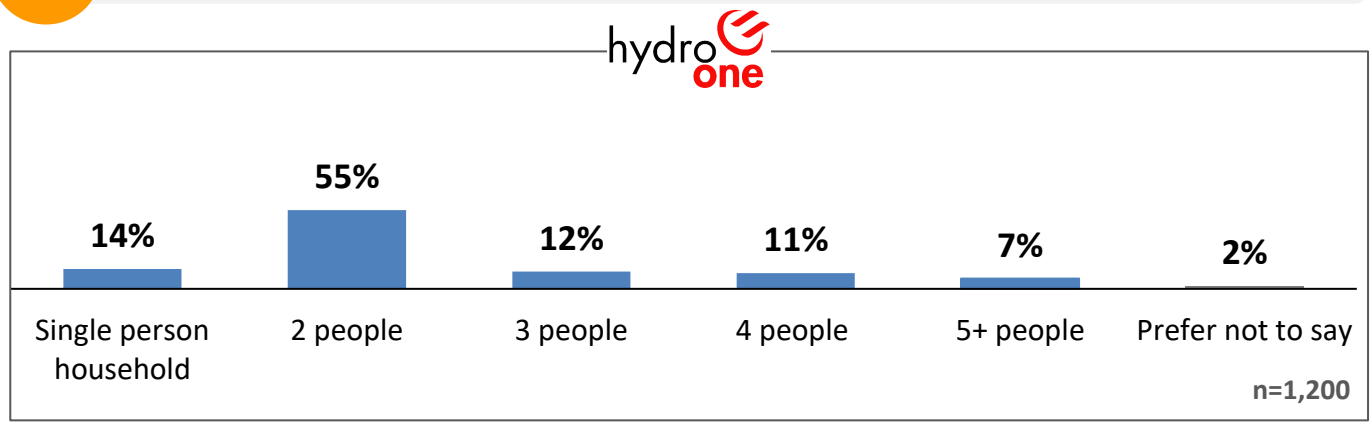
Residential Customers

Demographics

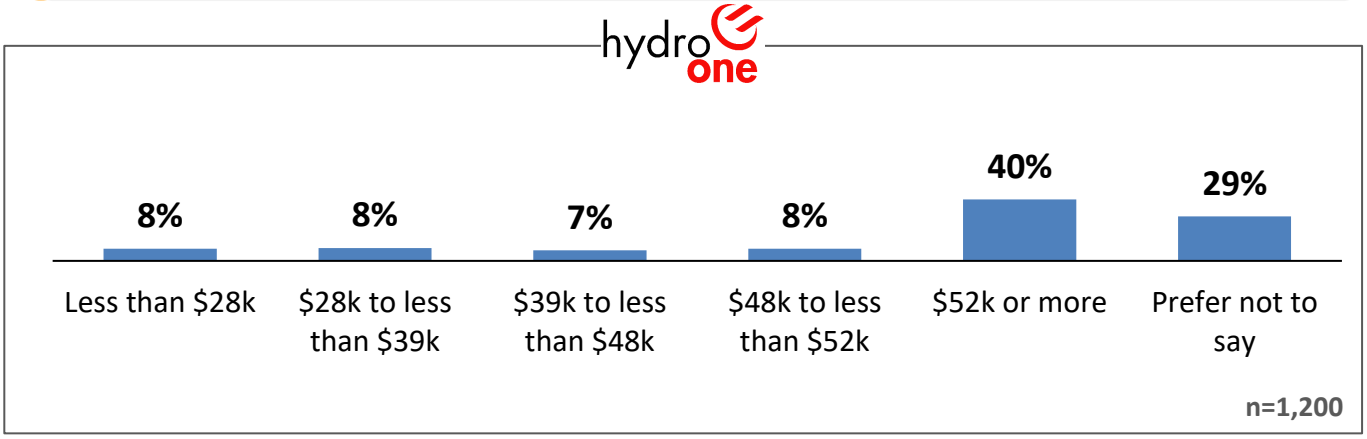


Demographics

Q Including yourself, how many people live in your household?



Q Which of the following categories best describes the total annual income, after taxes, of all the members of your household?



INNOVATIVE RESEARCH GROUP

Small Business Customers

Specific Service Charges



Methodology

Small Business Online Workbook

Field Dates

A random sample of Hydro One small business (GS<50kW) customers were invited to complete the online survey between February 3rd and February 16th, 2021. The small business online survey could be reached via a unique link that was emailed to a random sample of small business customers with email addresses on file.

Small Business Workbook Completes

A total of **346** (unweighted) Hydro One small business customers completed the online workbook. The weighted n-size for small business customers is n=300.

Sample Weighting

The small business online survey sample has been weighted proportionately by region and consumption quartiles in order to be representative of the broader Hydro One service territory.

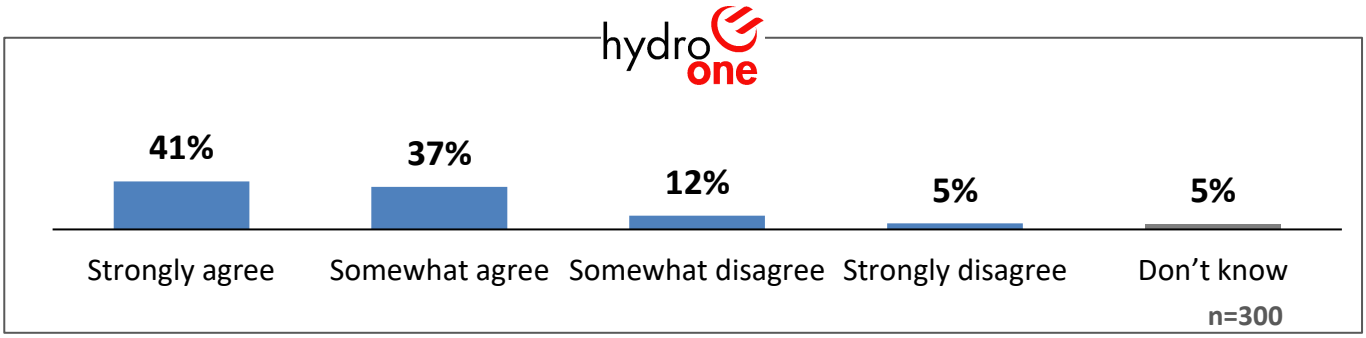
The tables below summarize the weighted and unweighted sample breakdown by region and consumption quartile.

Unweighted Sample	Consumption Quartiles				Total
	Low	Medium-Low	Medium-High	High	
Southern	28	24	20	32	104
Central	21	16	29	31	97
Northern	11	5	20	15	51
Eastern	24	21	34	15	94
Total	**84**	**66**	**103**	**93**	**346**

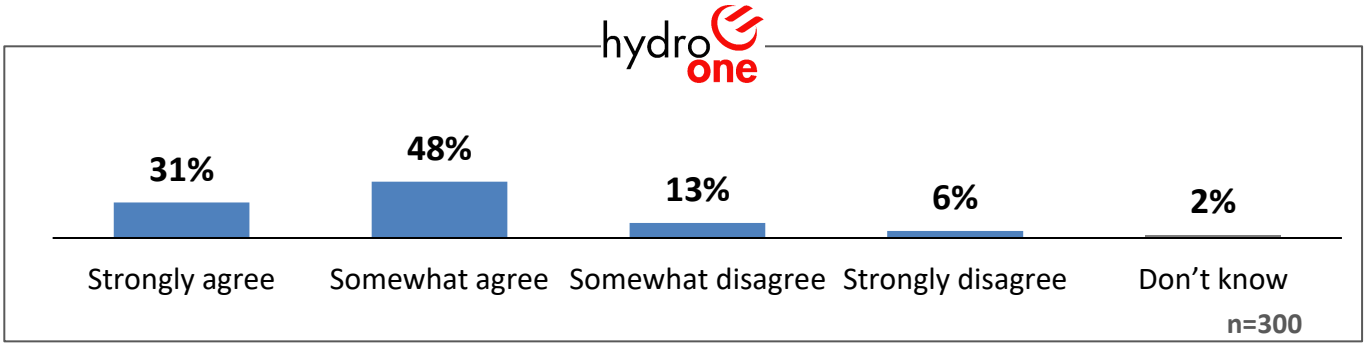
Weighted Sample	Consumption Quartiles				Total
	Low	Medium-Low	Medium-High	High	
Southern	25	25	24	26	100
Central	17	17	17	17	69
Northern	12	12	13	13	51
Eastern	20	21	20	19	79
Total	**75**	**75**	**75**	**75**	**300**

Environmental Controls

Q To what extent do you agree or disagree with the following statements?
The cost of my organization's electricity bill has a major impact on the bottom line of my organization and results in some important spending priorities and investments being put off.



Q To what extent do you agree or disagree with the following statements?
Customers are well served by the electricity system in Ontario.



Introduction

Specific Service Charges Survey

These first few questions are about Hydro One generally.

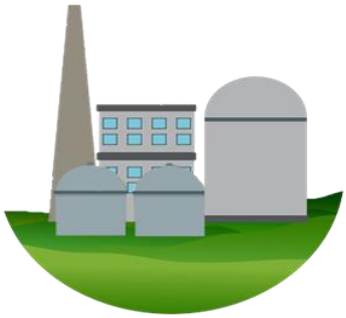
As you may know, Ontario's electricity system is operated by public, private, and municipal companies across the province. It is made up of three components: generation, transmission and distribution. Hydro One is Ontario's largest electricity transmission and distribution service provider but does not generate electricity.

Like other Ontario electricity companies, Hydro One is regulated by the Ontario Energy Board (OEB) and must obtain approval from the OEB for the rates it charges for its services.

Generation

Where electricity comes from.

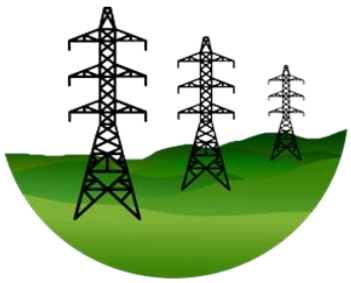
Ontario gets its electricity from a mix of energy sources. About half comes from nuclear power. The rest comes from a mix of hydroelectric and natural gas and, to a lesser extent, wind and solar.



Transmission

Hydro One transports electricity across Ontario.

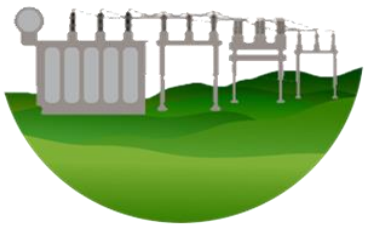
Once electricity is generated, it must be transported to urban and rural communities across the province. This is done by high voltage transmission lines that serve as highways for electricity. Often these lines are suspended on large steel towers. Hydro One owns and operates almost all of the more than 30,000 km of these lines in Ontario and provides transmission services to most electricity customers in Ontario.



Local Distribution

Hydro One delivers power to homes and businesses in your community.

In your community, Hydro One is also responsible for the last step of the journey: delivering electricity to customers through its local distribution system. This system includes transformer stations that decrease the voltage of the electricity so it can be used safely in your home or business.



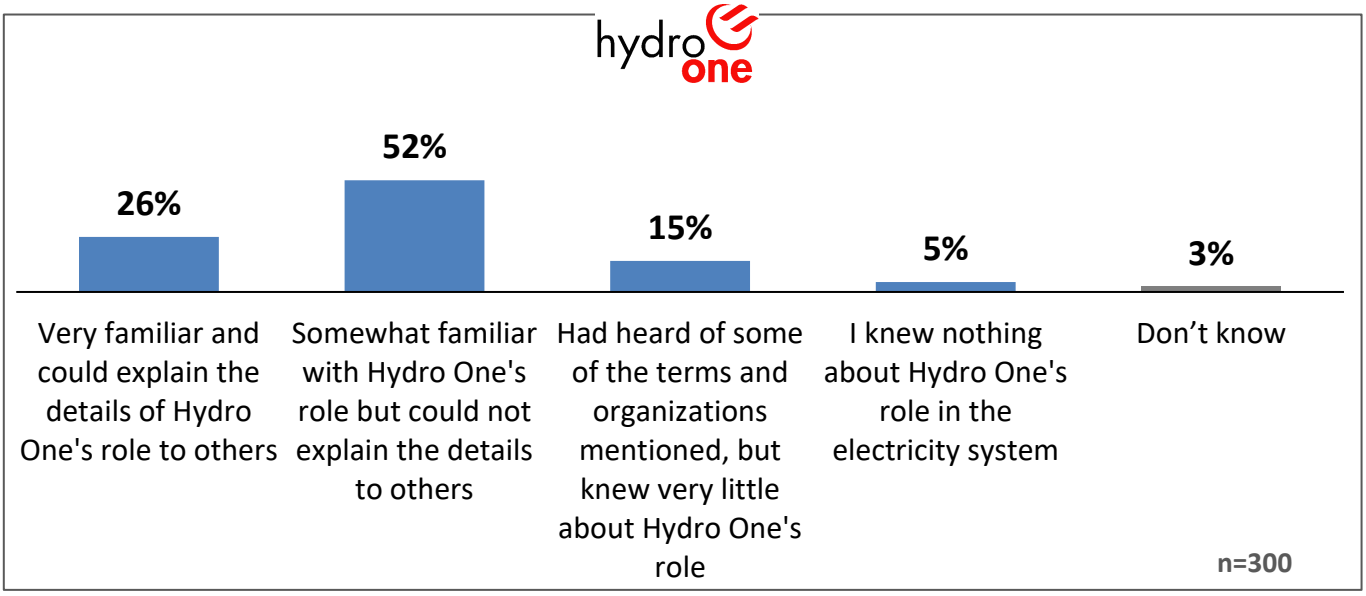
While there are many distributors in different areas of Ontario, Hydro One builds, operates and maintains the local distribution system that serves you. Hydro One reads meters, calculates and collects bills for all parts of the electricity system and answers customer calls.



Familiarity with Hydro One's Role

Small Business

Q Before this survey, how familiar were you with Hydro One's role of running the transmission system across Ontario and providing local distribution in your community?



		Customers are well-served		Bill has a major impact	
	Total	Agree	Disagree	Agree	Disagree
Very familiar	26%	23%	36%	25%	27%
Somewhat familiar	52%	56%	42%	53%	52%
Had heard but know very little	15%	14%	16%	15%	17%
Knew nothing about H1's role	5%	5%	3%	6%	1%
Don't know	3%	2%	3%	2%	3%

Familiarity with Amount of Bill Going to Hydro One

Q

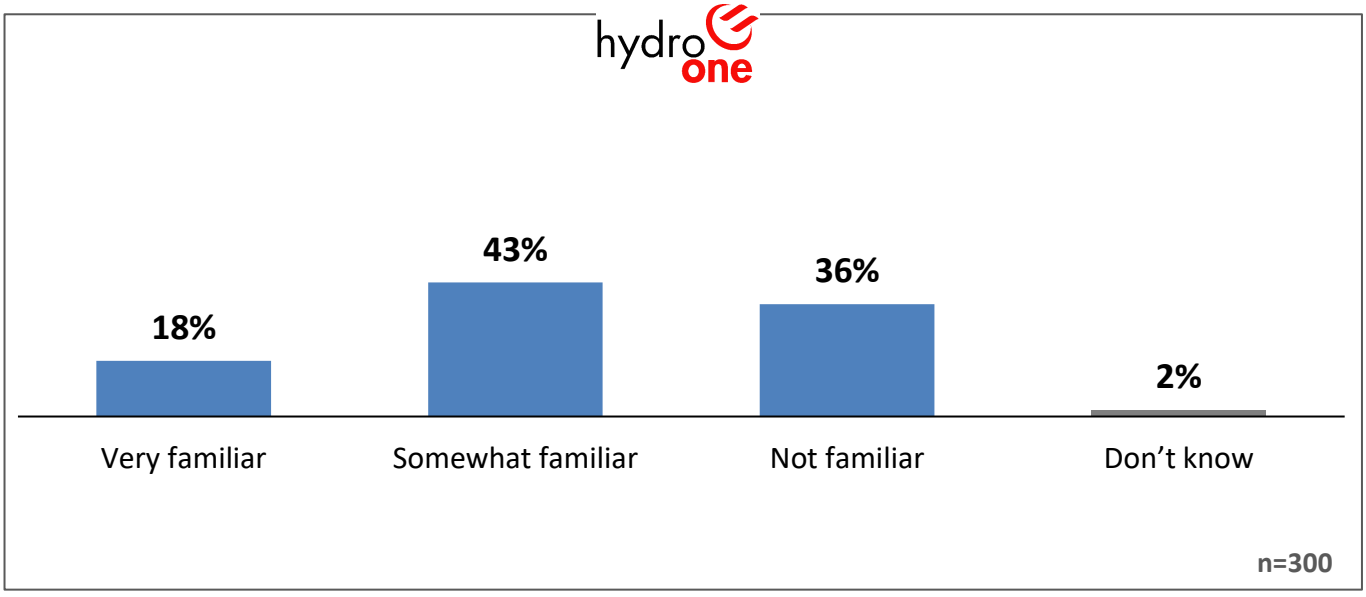
Every item and charge on your organization's bill is mandated by the Ontario government or regulated by the Ontario Energy Board (OEB).

Although Hydro One is responsible for collecting payment from your organization for your entire electricity bill, for a typical small business customer only about **38%** goes to Hydro One.

The portion that goes to Hydro One consists of: 33% for distribution services, and 8% for transmission services.

The rest of your organization's bill payment goes to power generation companies, taxes, and regulatory agencies.

Before this survey, how familiar were you with the amount of your electricity bill that went to Hydro One?



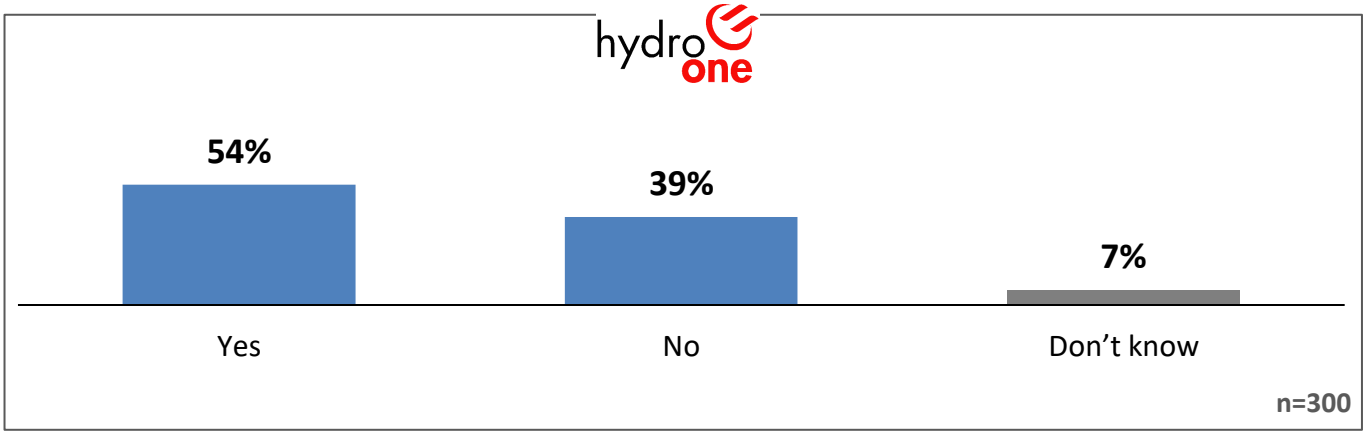
		Customers are well-served		Bill has a major impact	
Environmental Controls	**Total**	**Agree**	**Disagree**	**Agree**	**Disagree**
Very familiar	18%	16%	25%	18%	15%
Somewhat familiar	43%	42%	51%	45%	40%
Not familiar	36%	40%	20%	35%	43%
Don't know	2%	1%	3%	2%	2%

Awareness of Distribution System Code

Q

The Ontario Energy Board's *Distribution System Code* outlines a standard level of service for an electricity distributor in Ontario. This includes standards of business practice and conduct, standards in relation to bill issuance and payment, as well as standards in relation to the connection, reconnection, and disconnection of customers.

Before this survey, were you aware that the Ontario Energy Board has outlined a standard level of service for all electricity distributors in Ontario?



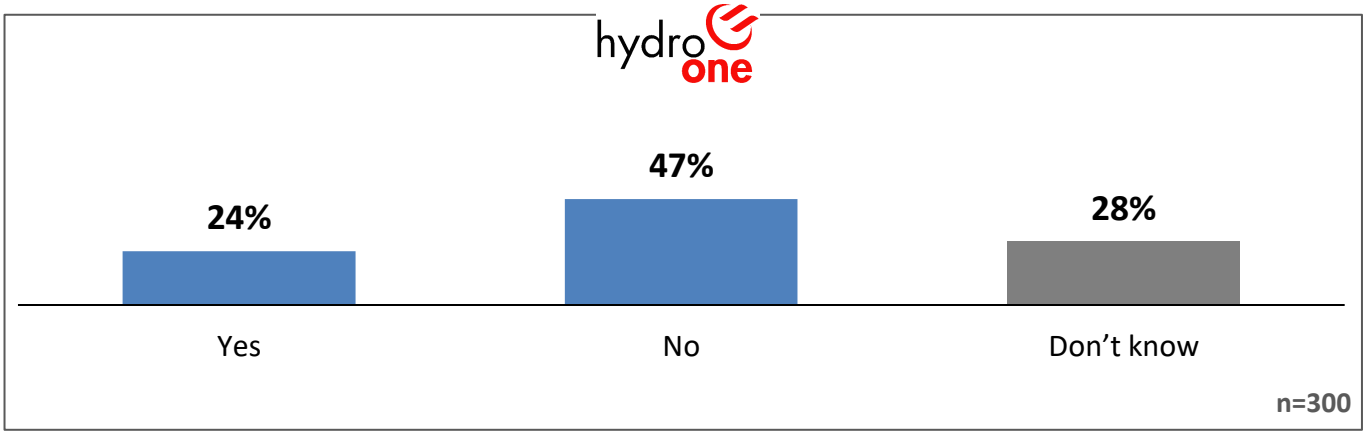
		Customers are well-served		Bill has a major impact	
Environmental Controls	**Total**	**Agree**	**Disagree**	**Agree**	**Disagree**
Yes	54%	53%	62%	55%	54%
No	39%	41%	31%	39%	43%
Don't know	7%	6%	7%	6%	3%

Additional Service Charges

Q

Beyond the standard level of service that all Hydro One customers experience, customers may also request "additional services" beyond what is set out in the Ontario Energy Board's *Distribution System Code*. These additional services range from account set-up to after-hours reconnections and are charged separately to the customer requesting the additional service.

To the best of your knowledge, have you ever requested or been charged an "additional service" charge from Hydro One?



		Customers are well-served		Bill has a major impact	
Environmental Controls	**Total**	**Agree**	**Disagree**	**Agree**	**Disagree**
Yes	24%	23%	30%	25%	23%
No	47%	53%	30%	48%	48%
Don't know	28%	25%	40%	27%	29%

Additional Service Charges Additional Comments

Q To the best of your knowledge, have you ever requested or been charged an "additional service" charge from Hydro One?

Additional Comments (n=300)* 88% of respondents did not provide additional feedback	%
Yes I have - general	4.5
General negative comment	3.1
Don't know or not sure if it was an additional service charge	0.7
Rates are too high	0.7
No I haven't – general	0.6
Additional charges are too high/should be free	0.5
General positive comment	0.5
Don't trust the survey/excuse to raise rates	0.3
Need more information/have questions about the charges	0.3
Other	0.5

*Note: percentages shown out of entire sample

In Rates | Question Text

For services that could be considered part of Hydro One's standard level of service, Hydro One has the discretion to ask all customers to share in the cost of providing the service, so that if any customer including you requests the service, they will not have to pay for it.

Hydro One would like your input on what service costs should be included in your electricity rates, thereby shared by all customers, and what service costs should be paid for by the customer requesting the service.

First, we are going to discuss some charges that are considered by Hydro One to be part of the standard level of service and are currently included in rates.

Those charges include:

1. Requesting an account statement
2. Requesting another invoice for a previous billing period
3. Requesting other billing information
4. Requesting account history
5. Requesting a credit or reference check; and,
6. Requesting that electricity be reconnected at the meter or the pole for a premise that was previously vacant and was disconnected

The Ontario Energy Board has approved keeping these service charges *"in rates"* (i.e., spread across the entire Hydro One customer base) until the end of 2022. Hydro One would like your opinion on whether, starting in 2023, it should continue with the current approach or charge individual customers for each service request.

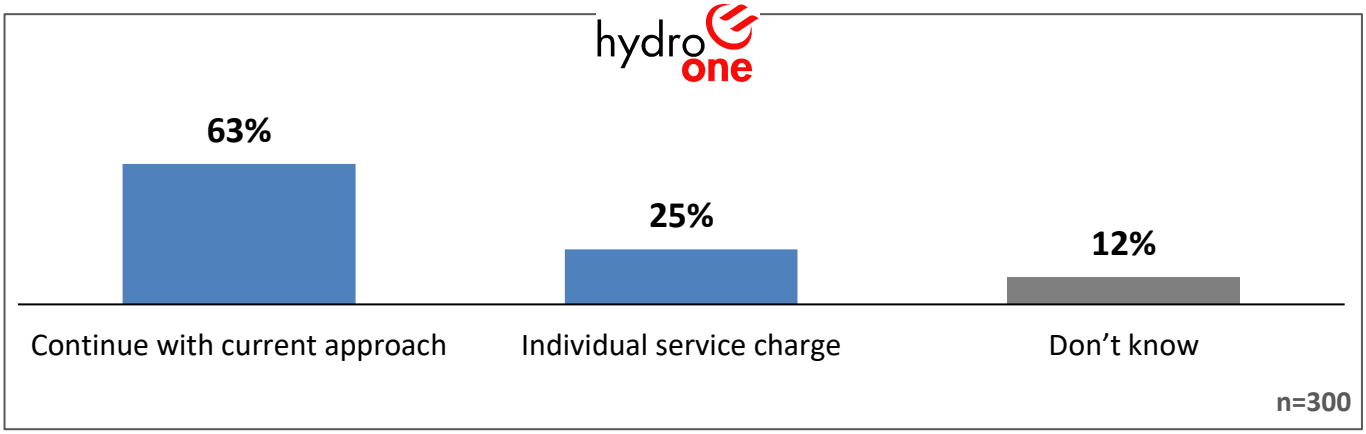
This year, it is projected that more than 8,800 customers will request these additional services. The charges for these services are currently included on your monthly bill. That means continuing with the current approach would not result in a change to your monthly bill.

Which of the following options do you prefer?

Option	Description	Bill impact for all Customers	Impact for customers requesting the service
Continue with current approach	The cost of these administrative services will continue to be distributed among all Hydro One customers.	These services are currently included in your bill. There will be no change.	Individual customers will not be charged for these services.
Individual Service Charge	The individual or organization that requests one of these services will bear the cost.	This approach would result in a decrease of less than one cent on the typical small business customer's monthly bill.	The charges to individual customers making the request range from $15 for account statements to $300 for a reconnection at the pole for a premise that was previously vacant and was disconnected.
Don't know			

In Rates | Results

Q Which of the following options do you prefer?



		Customers are well-served		Bill has a major impact	
Environmental Controls	**Total**	**Agree**	**Disagree**	**Agree**	**Disagree**
Continue with current approach	63%	68%	45%	64%	61%
Individual service charge	25%	24%	29%	23%	33%
Don't know	12%	8%	26%	13%	6%

In Rates | Additional Comments

Q Which of the following options do you prefer?

Additional Comments (n=300)* 86% of respondents did not provide additional feedback	%
It's only one cent/Small impact	2.2
Rates are too expensive/Can't afford these charges	2.1
Some of these should be paid for by the customer requesting	1.7
Part of the cost of doing business/Hydro One should pay/Additional charge too high	1.5
Keep things the same	1.2
General negative comment	0.8
Online services should be free/Just use online services	0.7
Need more information	0.7
Not everyone should have to pay	0.5
Other	2.5

*Note: percentages shown out of entire sample

Returned Cheque Charge Question Text

Now we would like your feedback on charges that are currently paid individually, but could be included in rates (i.e., spready across the entire Hydro One customer base). The amount of these charges is based on an extensive year-long study of the work and costs to provide these services which the Ontario Energy Board asked Hydro One to undertake.

The first charge that is currently paid individually is a **"returned cheque charge"**.

This $7.00 charge is charged to customers when a cheque payment is declined due to insufficient funds. It is estimated that about 8,000 customers will receive this charge at some point throughout this year.

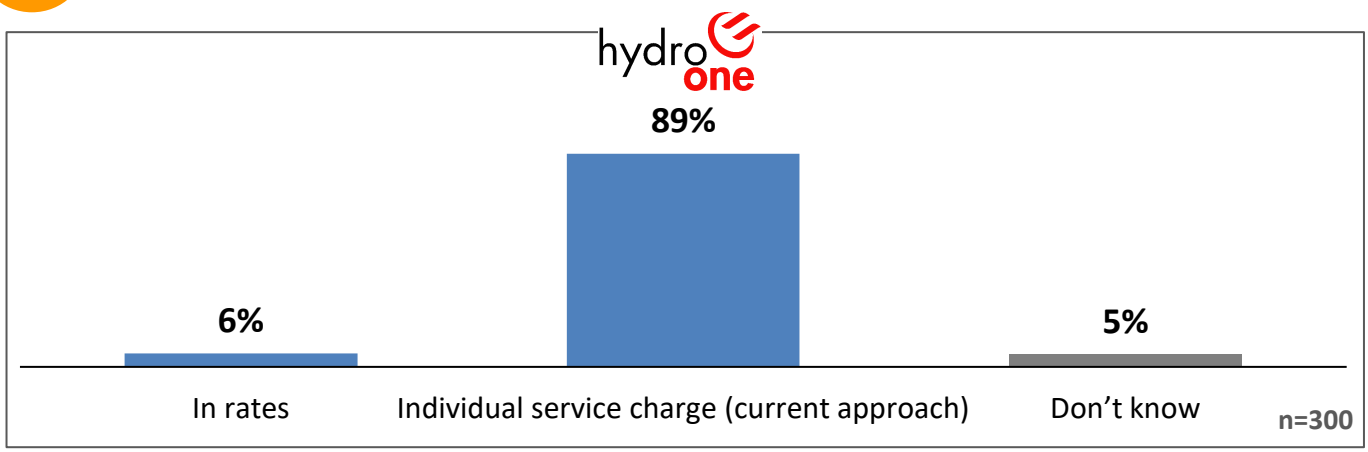
Hydro One would like to know whether customers think that Hydro One should continue to charge individual customers $7.00 for a "returned cheque" or spread these costs across the broader customer base.

Based on this, which of the following options do you prefer?

Option	Description	Bill impact for all Customers	Impact for customers requesting the service
In rates	Starting in 2023, spread the cost of the service charge throughout Hydro One's customer base.	This approach would result in an increase of less than one cent on the typical small business customer's monthly bill.	Individual customers will no longer be charged for a "returned cheque".
Individual Service Charge (Current Approach)	Continue to charge the individual customer if their cheque is declined.	Continuing with the current approach would not have an impact on customer bills.	Individual customers will continue to be charged $7.00 for a "returned cheque".
Don't know			

Returned Cheque Charge Results

Q Which of the following options do you prefer?



		Customers are well-served		Bill has a major impact	
Environmental Controls	**Total**	**Agree**	**Disagree**	**Agree**	**Disagree**
In rates	6%	6%	5%	6%	5%
Individual service charge (current approach)	89%	90%	88%	91%	88%
Don't know	5%	4%	8%	3%	7%

Returned Cheque Charge Additional Comments

Q Based on this, which of the following options do you prefer?

Additional Comments (n=300)* 85% of respondents did not provide additional feedback	%
Shouldn't have to pay for someone else's insufficient funds	9.2
The charge should be higher	2.4
Cheques aren't necessary	1.0
Can be many reasons for insufficient funds/Not fair	0.9
General negative comment	0.4
Negative comment about survey	0.3
More people would write bad cheques if the cost was spread in rates	0.3
Other	0.7

*Note: percentages shown out of entire sample

Account Set Up Charge Question Text

The second charge that is currently paid individually is an **"account set up or change of occupancy charge"**.

Hydro One applies this charge when a new account is set up or an account is transferred from one person to another. This charge also applies when a customer moves from one property within Hydro One's service territory to another, except when a customer submits a moving request electronically, in which case the charge is not applied.

It is estimated that this $38.00 service charge will be issued to approximately 36,000 Hydro One customers this year.

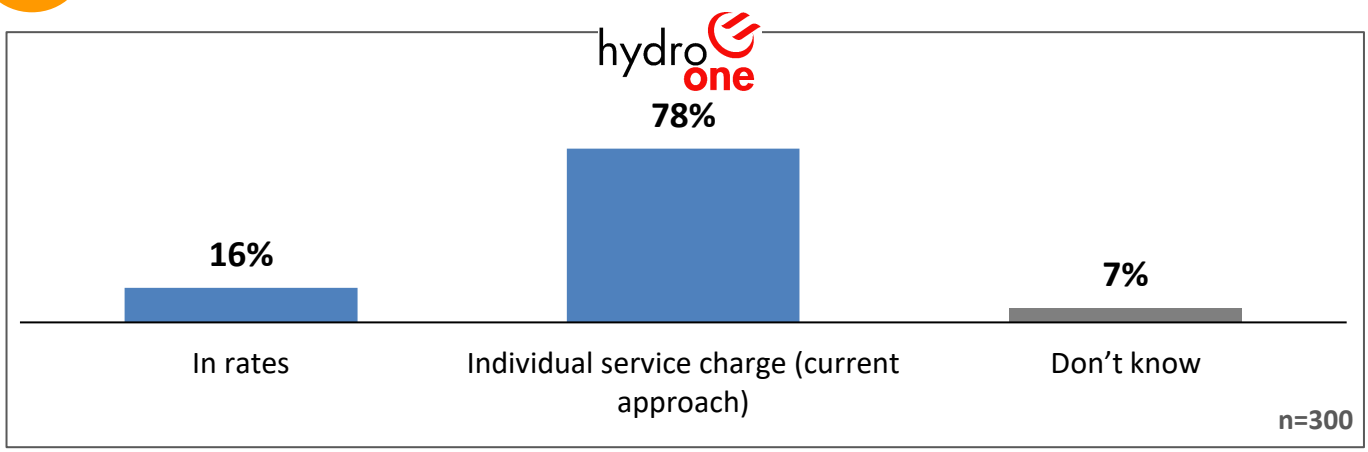
Hydro One would like to know whether customers think that Hydro One should continue to charge individual customers $38.00 when setting up a new account/making an occupancy change to an existing account or spread these costs across the broader customer base.

Based on this, which of the following options do you prefer?

Option	Description	Bill impact for all Customers	Impact for customers requesting the service
In rates	Starting in 2023, spread the cost of the service charge throughout Hydro One's customer base.	This approach would result in an increase of 3 cents on the typical small business customer's monthly bill.	Individual customers will no longer be charged an "account set up or change of occupancy charge".
Individual Service Charge (Current Approach)	Continue to charge the individual customer making the service request.	Continuing with the current approach would not have an impact on customer bills.	Individual customers will continue to be charged a $38.00 "account set up or change of occupancy charge".
Don't know			

Account Set Up Charge Results

Q Which of the following options do you prefer?



		Customers are well-served		Bill has a major impact	
Environmental Controls	**Total**	**Agree**	**Disagree**	**Agree**	**Disagree**
In rates	16%	16%	14%	15%	22%
Individual service charge (current approach)	78%	79%	77%	79%	78%
Don't know	7%	5%	9%	6%	--

Account Set Up Charge Additional Comments

Q Based on this, which of the following options do you prefer?

Additional Comments (n=300)* 91% of respondents did not provide additional feedback	%
Customer requesting the service should pay/The cost is reasonable	3.4
There shouldn't be a charge at all	1.6
It's the cost of doing business	0.6
Charge doesn't apply if done electronically/Can do it online	0.6
Additional cost is too high	0.6
Shouldn't be charged if moving an existing account	0.4
Flat rate/in rates makes more sense/Only 6 cents	0.3
Other	1.6

*Note: percentages shown out of entire sample

Easement Letter Request Question Text

The third charge that Hydro One would like your opinion on that is currently paid individually is an **"easement letter request charge"**.

Hydro One charges this charge when a customer initiates a request, via mail, to inquire whether there is a Hydro One easement on their property. This is often required when a customer is completing work on their property and either needs new electricity infrastructure or for existing equipment to be moved.

It is estimated that this $90 service charge will be issued to approximately 660 Hydro One customers this year.

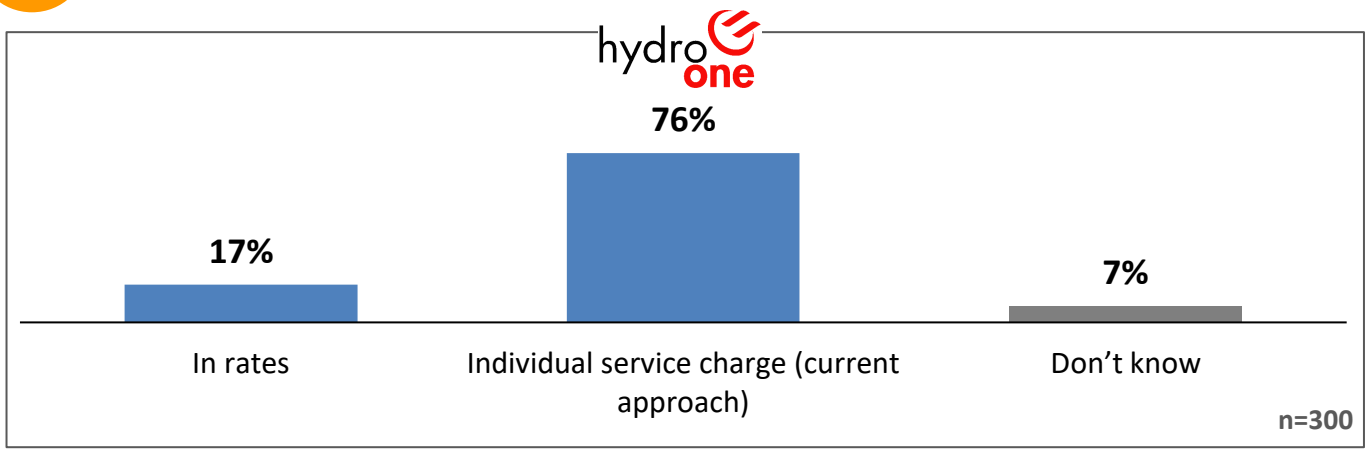
Hydro One would like to know whether customers think that Hydro One should continue to charge individual customers $90 for an "easement letter request" or spread the charges across the customer base.

Based on this, which of the following options do you prefer?

Option	Description	Bill impact for all Customers	Impact for customers requesting the service
In rates	Starting in 2023, spread the cost of the service charge throughout Hydro One's customer base.	This approach would result in an increase of less than one cent on the typical small business customer's monthly bill.	Individual customers will no longer be charged an "easement letter request" charge.
Individual Service Charge (Current Approach)	Continue to charge the individual customer making the service request.	Continuing with the current approach would not have an impact on customer bills.	Individual customers will continue to be charged $90.00 for an "easement letter request".
Don't know			

Easement Letter Request Results

Q Which of the following options do you prefer?



		Customers are well-served		Bill has a major impact	
Environmental Controls	**Total**	**Agree**	**Disagree**	**Agree**	**Disagree**
In rates	17%	16%	21%	17%	13%
Individual service charge (current approach)	76%	78%	69%	75%	83%
Don't know	7%	6%	9%	7%	4%

Easement Letter Request Additional Comments

Q Based on this, which of the following options do you prefer?

Additional Comments (n=300)* 90% of respondents did not provide additional feedback	%
Leave it the way it is – the customer requesting the service should pay	2.7
Should be Hydro One paying for it/They are benefiting	2.2
The additional service charge is too high	1.0
This information should be available online	0.8
Rates are already too high/Can't afford to pay more	0.8
There shouldn't be any charge at all	0.6
Should be included in rates	0.6
It's only one cent	0.2
General negative comment	0.2
Other	0.8

*Note: percentages shown out of entire sample

After-Hour Reconnections Question Text

Finally, Hydro One would also like to know your opinion on **"after-hours reconnections"**. Some customers have power equipment on their property that must be maintained so that the power equipment remains safe. Hydro One provides one yearly service disconnection and re-connection during regular business hours so that customers can conduct maintenance on their equipment.

The "after-hours reconnection" charge, which ranges from $245 to $475 based on the complexity of the request, is for a reconnection performed after regular hours when the customer is not ready for reconnection during regular hours due to the customer or contractor.

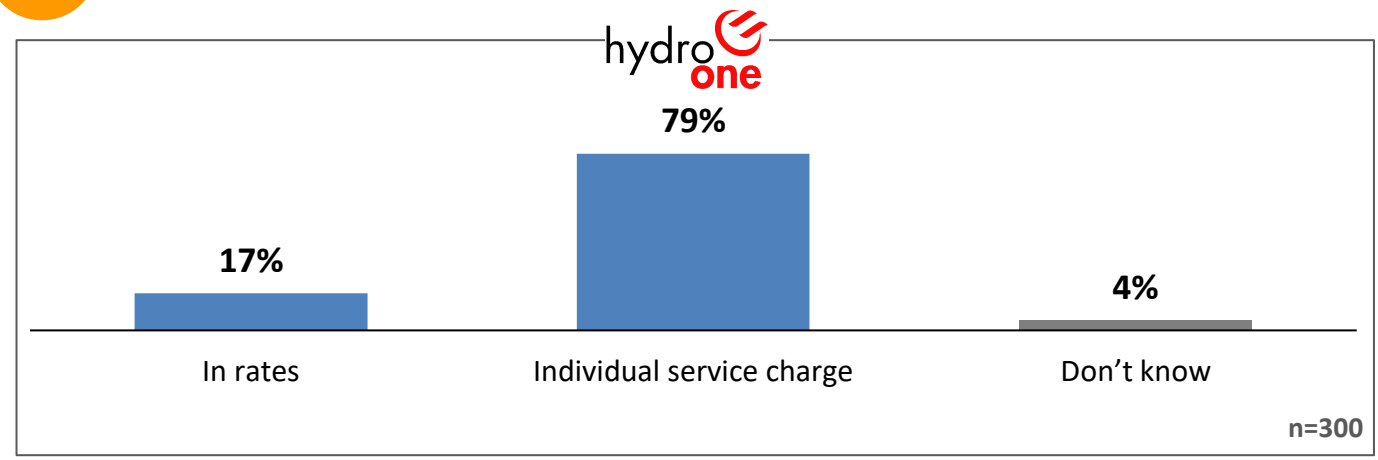
With this specific charge, Hydro One would like to know whether customers think that Hydro One should charge the individual customer making the request or include the service in your electricity rates, thereby sharing the cost of the service among all customers.

Based on this, which of the following options do you prefer?

Option	Description	Bill impact for all Customers	Impact for customers requesting the service
In rates	Spread the cost of the service charge throughout Hydro One's customer base.	This approach would result in an increase of less than one cent on the typical small business customer's monthly bill.	Individual customers will not be charged an "after-hours reconnection" charge.
Individual Service Charge	Charge the individual customer making the service request.	This approach would not have an impact on customer bills.	Individual customers will be charged between $245 and $475 for an after-hours reconnection.
Don't know			

After-Hour Reconnections Results

Q Which of the following options do you prefer?



		Customers are well-served		Bill has a major impact	
Environmental Controls	**Total**	**Agree**	**Disagree**	**Agree**	**Disagree**
In rates	17%	15%	21%	17%	14%
Individual service charge	79%	82%	70%	79%	82%
Don't know	4%	2%	9%	4%	4%

After-Hour Reconnections Additional Comments

Q Based on this, which of the following options do you prefer?

Additional Comments (n=300)* 90% of respondents did not provide additional feedback	%
Customer requesting the service should pay	4.9
General negative comment	1.0
There shouldn't be a charge at all	0.8
Depends on the circumstances	0.7
The additional service charge is too high	0.6
It's part of the cost of doing business	0.4
Need more information	0.3
The cost should be shared	0.3
Other	0.6

*Note: percentages shown out of entire sample

INNOVATIVE RESEARCH GROUP

Small Business Customers

Demographics

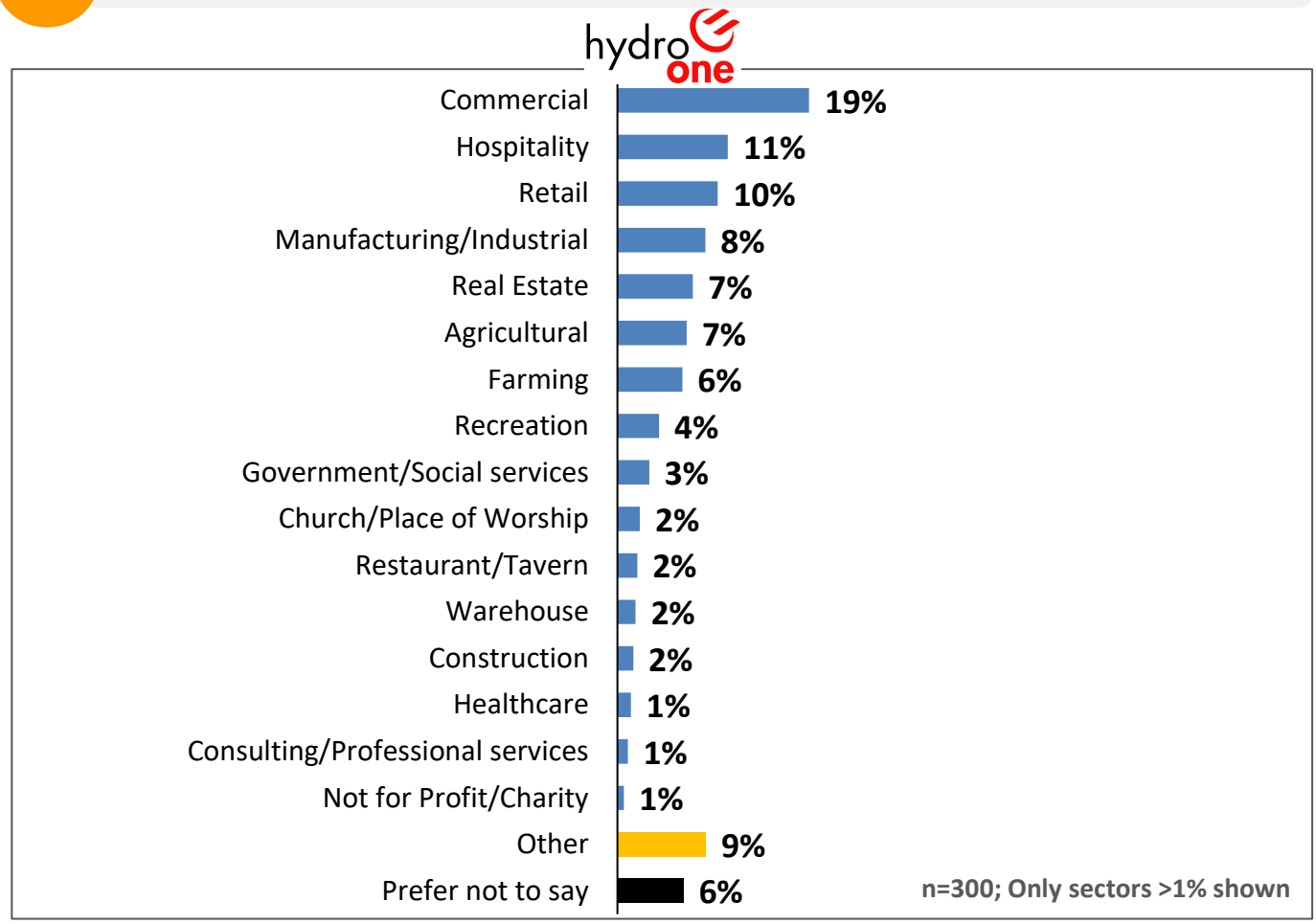


Online Workbook

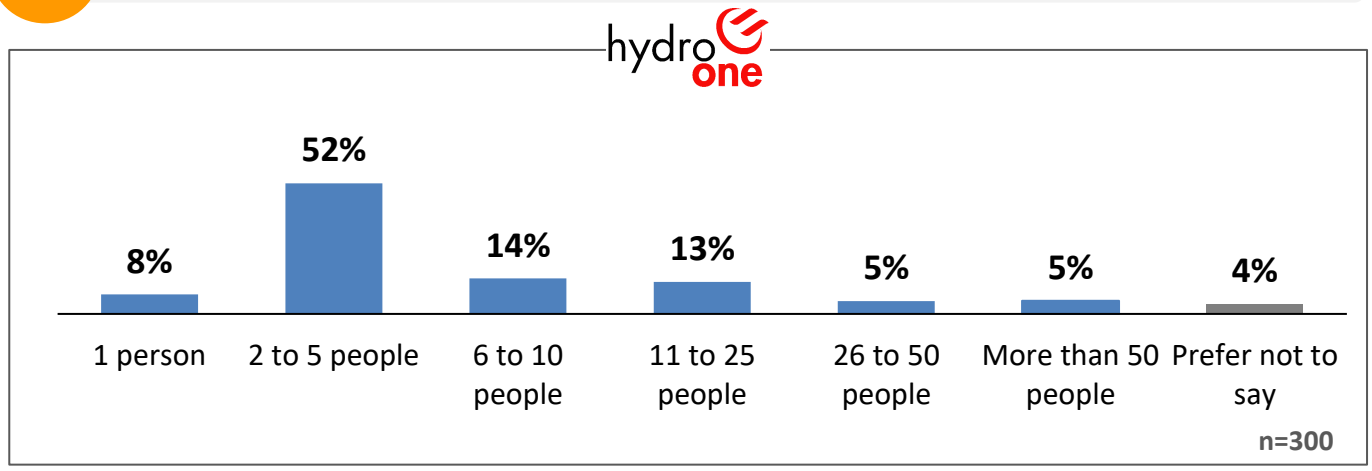
Demographics

Small Business

Q Which of the following best describes the sector in which your business operates?



Q Including yourself, how many people work at your organization?

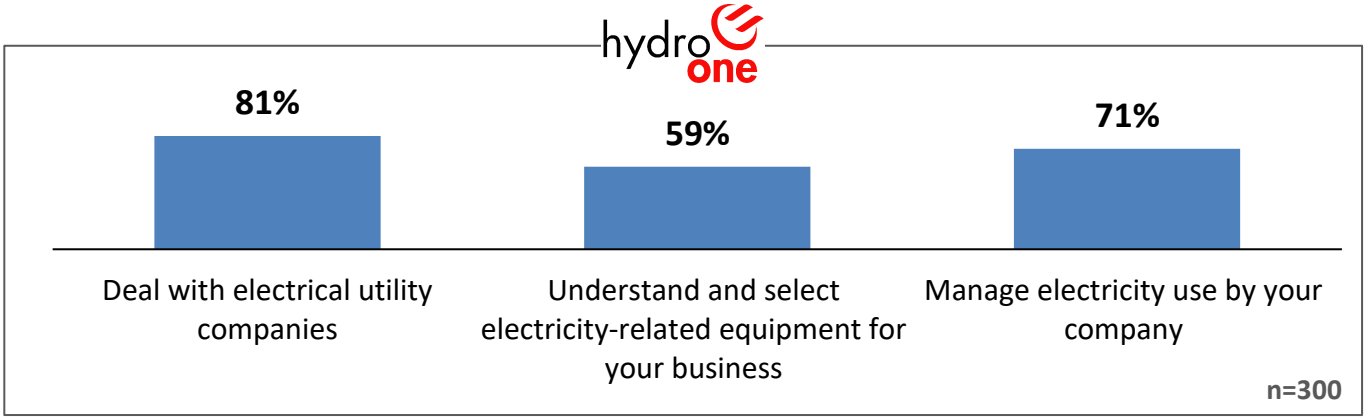


Online Workbook

Demographics

Small Business

Q Do you personally do any of the following things in your organization?*



Note: *Multiple mention, percentages may add up to more than 100%

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Building Understanding.

For more information, please contact:

Greg Lyle
President
416-642-6429
glyle@innovativeresearch.ca

Julian Garas
Senior Consultant
416-640-4133
jgaras@innovativeresearch.ca

Innovative Research Group Inc.
56 The Esplanade, Suite 310
Toronto ON | M5E 1A7
www.innovativeresearch.ca

DESCRIPTION OF SPECIFIC SERVICE CHARGES

1.0 CUSTOMER ADMINISTRATION

1.1 EASEMENT LETTERS (RATE CODES 6A AND 6B)

Prior to 1999, the Hydro-Electric Power Commission of Ontario (HEPC)/Ontario Hydro were granted rights-of-way or easements that did not need to be registered with a land registry office. These rights-of-ways or easements, which allow HEPC/Ontario Hydro and the successor, Hydro One to place electrical infrastructure on them, are still legally valid today. On the request of the owner of the land or a person intending to acquire an interest in the land, HEPC/Ontario Hydro and its successor, Hydro One is obligated to provide such record whether a piece of land has any of these pre-1999 rights-of-way on it. A search can be conducted on-line or by sending a letter of request to Hydro One with a legal description of the property in question. Customers are charged based on the type of request.

1.2 RETURNED CHEQUE CHARGE (RATE CODE 11)

Hydro One charges customers a fee if insufficient funds are available in the account on which the money was drawn. There are no other pass-through costs; the banks invoice their fees directly to the customer.

1.3 ACCOUNT SET UP CHARGE/CHANGE OF OCCUPANCY CHARGE (RATE CODE 14)

Hydro One applies this charge when a new account is set up or an account is transferred from one person to another. This charge also applies when a customer moves from one property within Hydro One's service territory to another, except when a customer submits a moving request electronically, in which case the charge is not applied.

1.4 SPECIAL METER READS - RETAILER REQUESTED OFF-CYCLE READ (RATE CODE 15)

A switch bill is issued to a customer when a Service Transfer Request is made. This bill is based on an actual meter read unless the Customer, Hydro One and the Retailer agree in writing to an alternative. The effective date of the service transfer shall be the next scheduled meter reading date, unless the retailer requests a special meter reading and Hydro One can accommodate the request.

1.5 METER DISPUTE CHARGE – MEASUREMENT CANADA (RATE CODE 24)

Meter dispute testing is typically the last step in a multi-stage escalation process between the customer and Hydro One. The process typically begins with a customer high bill inquiry, the object of which is to validate that the bill calculations, charges and bill determinants are accurate.

If Hydro One is satisfied with meter operation and accuracy of billing, and the customer is not satisfied, the customer will be referred to Measurement Canada. If the services of Measurement Canada are requested by the customer or retailer to resolve the issue, Hydro One may charge the customer for the costs of processing the application to Measurement Canada and removing and transporting the meter to a testing location. If the dispute is substantiated by Measurement Canada and the resolution is in the favour of the customer, Hydro One shall bear such costs.

Measurement Canada may charge an additional fee.

2.0 NON-PAYMENT OF ACCOUNT

2.1 LATE PAYMENT

Bills are due on the billing date. A late payment charge is applied, and is owed by the Customer, if payment is not received within 20 calendar days after the billing date. Customers are provided with a 17-day payment period, plus 3 days for the bill to be sent. Late payment charges are calculated from the billing date to the date the next bill is issued. Late payment charges are applied to the outstanding balance.

If the customer payment is received up to 3 days after the Due Date, they will not be charged a late payment charge. Details are provided in Hydro One's Conditions of Service, Section 2.4.6.

2.2 COLLECTION OF ACCOUNT CHARGE – RECONNECT AT METER – DURING REGULAR HOURS (RATE CODE 18)

When a customer has not paid their electricity bill for an extensive period (45 days) of time, an electricity disconnection notice is issued. If payment is still not received, a disconnection is performed. These activities are performed in accordance with Subsection 31(1) of the Electricity Act, 1998 which provides that:

A distributor may shut off the distribution of electricity to a property if any amount payable by a person for the distribution or retail of electricity to the property pursuant to Section 29 is overdue. Low-income customers do not have to pay this charge.

2.3 COLLECTION OF ACCOUNT CHARGE – RECONNECT AT METER – AFTER REGULAR HOURS (RATE CODE 20)

Charges are incurred when a customer has been disconnected for non-payment, and they later make payment on their current bill and agree to pay the after hours fee to have the meter reconnected after regular hours.

2.4 COLLECTION OF ACCOUNT CHARGE – RECONNECT AT POLE – DURING REGULAR HOURS (RATE CODE 22)

When a customer has not paid their electricity bill for an extensive period (45 days) of time, an Electricity Disconnection Notice is issued. If payment is still not received a disconnection is performed. At times, a disconnection cannot be performed at the meter due to type of the meter or the meter is not accessible (e.g. located inside a locked building), therefore disconnection must be performed at the pole. These activities are performed in accordance with Subsection 31(1) of the Electricity Act, 1998 which provides that:

A distributor may shut off the distribution of electricity to a property if any amount payable by a person for the distribution or retail of electricity to the property pursuant to Section 29 is overdue. Low-income customers do not have to pay this charge.

2.5 COLLECTION OF ACCOUNT CHARGE – RECONNECT AT POLE – AFTER REGULAR HOURS (RATE CODE 23)

Charges are incurred when a customer has been disconnected at the pole for non-payment, and they later make payment on their current bill and agree to pay the after hours fee to have their service reconnected.

3.0 OTHER

3.1 SERVICE CALL - CUSTOMER OWNED EQUIPMENT – DURING/AFTER REGULAR HOURS (RATE CODE 25 & 26)

If Hydro One determines that the cause of a power issue is related to customer-owned equipment, Hydro One crews may perform corrective service at the customer's request. The Specific Service Charge covers only the administration and travel costs of this service. It does not cover any work associated with work on the customer-owned equipment, as it applies whether Hydro One crews work on the customer-owned equipment or not. Hydro One will charge the customer additional amounts, at actual costs, for performing any work on their equipment.

3.2 RECONNECT COMPLETED AFTER HOURS (CUSTOMER/CONTRACT DRIVEN) – AT METER OR AT POLE (RATE CODE 32 & 33)

All customers are responsible for maintaining their own equipment; therefore, Hydro One provides one yearly (calendar year January to December) Service Disconnection and Re-Connection (isolation and restoration) during regular business hours for customer maintenance purposes. The specific service charge for a reconnection at the meter or pole performed after hours is applied when the service is not ready to reconnect during regular hours due to the customer or contractor.

3.3 ADDITIONAL SERVICE LAYOUT FEE – BASIC/COMPLEX – MORE THAN ONE HOUR (RATE CODE 34 & 35)

When a customer determines that their distribution service requirement has changed from what was originally submitted and planned, Hydro One will determine the work required to modify the existing service layout to meet the customer's new needs. If work is required in excess of one hour, the fee for an additional service layout will be applied.

3.4 PIPELINE CROSSINGS (RATE CODE 36)

Permission is required from the pipeline company before installing new wires (overhead or underground) crossing a pipeline Right of Way (ROW), or installing poles, anchors, or other equipment on a pipeline ROW. To generate the drawings, a great deal of information such as pipe depth, diameter, ROW width, and position of the line within the ROW must be collected at the site with a pipeline

representative. The pipeline representative will determine what steps need to be taken and make suggestions for the best possible design. Hydro One charges the customer a fee that includes creation of the drawing, signing of the agreement, review of standards, obligations and conditions.

3.5 WATER CROSSINGS (RATE CODE 37)

Water Crossing fees are only charged when approval is being requested to cross the Rideau Canal and Trent Severn Waterway. Under emergency conditions, work may proceed but due diligence is required to prevent damage to fish habitats resulting in fines. Under normal circumstances, Hydro One staff will perform a self-assessment for Transport Canada (TC) and the Department of Fisheries and Oceans (DFO). The results of the self-assessment will dictate further interactions between Hydro One, the DFO, and TC in regards to new applications, special permits and guidance to prevent damage to fish habitat. The results of the self-assessment will also outline any concerns with the proposed work and if any timing restrictions apply (e.g., fish spawning season).

3.6 RAILWAY CROSSINGS (RATE CODE 38)

A new agreement is required from a railway authority before installing new wire across railway tracks or rights-of-way, or reconfiguring or modifying existing crossings of railway tracks or rights-of-way. Additional fees incurred from the railway authority application, the actual railway agreement, and flagging fees will be collected from the customer.

3.7 LINE STAKING PER METER (RATE CODE 39A, B, C)

For Hydro One to bring electrical service to a customer's property, an expansion from the existing distribution line to the customer's property may have to be designed and built. Hydro One will perform the staking of the line route according to the type of line to be built: overhead, underground or submarine cable. The line staking per meter service is divided into three categories: overhead line, underground line and submarine cable.

3.8 CENTRAL METERING

Customers may opt for central metering (CM) to avoid having to pay for service located in one building to supply several separate buildings on one property, or to reduce having a meter on each building. If

the customer requests, Hydro One will install a CM service on a customer-owned pole. A maximum of four service connections can be connected at the CM location. If this is for a new service, where the load is greater than or equal to 45 kW, the CM service will be installed free of charge.

3.9 CENTRAL METERING

CENTRAL METERING – NEW SERVICE < 45 KW (RATE CODE 40)

When the load supplied by the central metering service is less than 45 kW, the load does not justify the higher metering costs resulting from the use of instrument transformers, therefore the customer must pay to cover the instrument transformer costs.

CONVERSION TO CENTRAL METERING < 45 KW (RATE CODE 41)

Customers who request a conversion from conventional metering to CM require a new service layout, a change in their account, the removal of existing meters and equipment and installation of new equipment. This involves site visits for the layout, equipment modifications and administrative work. If the installation is to supply a load of less than 45 kW, the customer is charged for the associated labour plus the incremental cost of the instrument transformers.

CONVERSION TO CENTRAL METERING >= 45 KW (RATE CODE 42)

Customers who request a conversion from conventional metering to central metering require a new service layout, a change in their account, the removal of existing meters and equipment, and installation of new equipment. This involves site visits for the layout, equipment modifications, and administrative work. Loads greater than or equal to 45 kW justify the costs for the required instrument transformer. Therefore, only the labour costs associated with performing this service are charged to the customer.

3.10 CONNECTION IMPACT ASSESSMENTS

The connection process of distributed energy resources (DER) involves a number of stages, including technical assessments. Hydro One assesses the technical impact of a DER to its distribution system through a Connection Impact Assessment (CIA). A CIA is a more detailed assessment of a project's impact on the distribution system. The results include a technical report outlining project feasibility, technical specifications needed for the project and the impact the project would have on the distribution grid and any of its customers, in accordance with Section 6.2.14 of the DSC.

CONNECTION IMPACT ASSESSMENTS – NET METERING (RATE CODE 45A)

A net metering generator, as defined in section 7(1) of the Net Metering Regulation (O. Reg. 541 / 05), generates electricity primarily for its own use from a renewable generation facility. Net metering involves the measurement of the quantity of electricity a generator uses against the quantity of electricity it generates resulting in a net total. This category applies to net metering projects which are capacity allocation exempt small embedded generation (CAE) facility as defined by the DSC.

As per the DSC, a CAE facility is an embedded generation facility which is not a micro-embedded generation facility and which has a name-plate rated capacity of 250 kW or less in the case of a facility connected to a less than 15 kV line and 500 kW or less in the case of a facility connected to a 15 kV or greater line.

CONNECTION IMPACT ASSESSMENTS – EMBEDDED LDC GENERATORS (RATE CODE 45B)

This type of CIA is completed by Hydro One at the request of a downstream (embedded) LDC for the connection of a CAE-sized project to a Hydro One shared feeder.

CONNECTION IMPACT ASSESSMENTS – SMALL PROJECTS < =500 KW (RATE CODE 45C)

This category covers CIA completed for CAE-sized DER projects proposed for connection to Hydro One distribution system. When no LDC is involved, this type of CIA is completed by Hydro One at the request of an applicant.

CONNECTION IMPACT ASSESSMENTS – SMALL PROJECTS <= 500 KW, SIMPLIFIED (RATE CODE 45D)

The following CAE-sized, three-phase projects are eligible for a simplified CIA based on size of the DER and its connecting voltage:

- 10 kW < DER project ≤ 30 kW if connecting to < 15 kV
- 10 kW < DER project ≤ 100 kW if connecting to ≥ 15 kV

The size of the three-phase project under each category is small enough that the impact on the system is not significant. Hence, the DER applicant receives a simplified CIA along with the class-C estimate. Single-phase projects are not eligible for the simplified CIA.

CONNECTION IMPACT ASSESSMENTS – GREATER THAN CAPACITY ALLOCATION EXEMPT PROJECTS – CAPACITY ALLOCATION REQUIRED PROJECTS (RATE CODE 45E)

The category covers the Capacity Allocation Required (CAR) CIAs for all DER projects, including net metering, load displacement and energy storage facilities, greater than CAE size. CAR projects have a

capacity greater than 250 kW if connecting to less than 15 kV line, and greater than 500 kW if connecting to a line greater than or equal to 15 kV.

CONNECTION IMPACT ASSESSMENTS – GREATER THAN CAPACITY ALLOCATION EXEMPT PROJECTS – TS REVIEW FOR LDC CAPACITY ALLOCATION REQUIRED PROJECTS (RATE CODE 45F)

The Transformer Station (TS) review CIAs are completed for all DER projects greater than 500 kW, connecting to LDC dedicated and/or express feeders. TS review CIAs are performed to determine if any upgrades are required at an upstream TS in order to facilitate the connection of the DER projects to the LDC distribution system.

4.0 JOINT USE

4.1 JOINT USE – TELECOMMUNICATIONS (RATE CODE 30)

Hydro One's application for electricity distribution rates EB-2017-0049 originally included a request for a custom pole attachment charge. Following the decision by the OEB regarding EB-2015-0304 (Wireline Pole Attachment Charges) the OEB released a report on March 22, 2018 outlining the new province-wide wireline pole attachment charge. On November 2, 2018, Hydro One filed a letter[1] with the OEB stating that Hydro One had elected to apply for the OEB's province-wide pole attachment charge, which Hydro One has decided to continue to utilize for this Application.

4.2 JOINT USE – LOCAL DISTRIBUTION COMPANIES (LDCS) AND GENERATORS (RATE CODE 47 & 48)

This SSC is charged to local distribution companies and generators who seek to use the space on Hydro One's poles to affix their assets. As referenced in EB-2013-0416, LDCs and generators both use power space, and require the same space allocation.

4.3 JOINT USE – MUNICIPAL STREETLIGHTS & ATTACHMENTS (RATE CODE 49)

Where road authorities wish to affix their attachments to Hydro One's poles for the purposes of providing municipal street lighting. The method of attachment and their location is subject to Hydro One's approval, and the road authority must enter into an Agreement for Licensed Occupancy of Power

[1] EB-2017-0049, Response to Procedural Order (PO) 11

Utility Distribution Poles with Hydro One, which is subject to specific annual pole attachment charges as defined in the agreement.

4.4 SENTINEL LIGHTS & POLES

4.4.1 SENTINEL LIGHTS (RATE CODE 50)

The sentinel light rental program is designed to provide rural customers with low-cost security lighting. The service is provided primarily to rural residential, farm, and cottage customers, for whom street lighting is not available.

4.4.2 SENTINEL LIGHT POLES (RATE CODE 51)

The sentinel light pole rental program is designed to provide rural customers with a pole to attach a light. The service is provided primarily to rural residential, farm, and cottage customers.

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Proposed Specific Service Charges for 2023-2027

Rate Code	Rate Description		Proposed Charge (OEB-Approved 2022 Charge)
Customer Administration			
6a	Easement letter - letter request	$	92.51
6b	Easement letter - web request	$	25.00
11	Returned cheque charge	$	7.00
14	Account set up charge/change of occupancy charge (plus credit agency costs, if applicable)	$	38.00
15	Special meter reads (retailer requested off-cycle read)	$	90.00
24	Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00
Non-Payment of Account			
52	Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.5
18 & 19	Collection - reconnect at meter - during regular hours	$	65.00
20 & 21	Collection - reconnect at meter - after regular hours	$	185.00
22	Collection - reconnect at pole - during regular hours	$	185.00
23	Collection - reconnect at pole - after regular hours	$	415.00
Other			
25	Service call - customer owned equipment - during regular hours	$	210.00*
26	Service call - customer owned equipment - after regular hours	$	775.00*
32	Reconnect completed after regular hours (customer/contract driven) - at meter	$	245.00
33	Reconnect completed after regular hours (customer/contract) driven) - at pole	$	475.00
34 & 35	Additional service layout fee - basic/complex (more than one hour)	$	595.20
36	Pipeline crossings	$	2,499.29
37	Water crossings	$	3,717.21
38	Railway crossings (additional Railway Feedthrough Costs apply)	$	4,965.66
39a	Overhead line staking per meter	$	4.42
39b	Underground line staking per meter	$	3.18
39c	Subcable line staking per meter	$	2.78
40	Central metering - new service <45 kw	$	100.00
41	Conversion to central metering <45 kw	$	1,612.75
42	Conversion to central metering >=45 kw	$	1,512.75
45a	Connection impact assessments - net metering	$	3,329.86
45b	Connection impact assessments - embedded LDC generators	$	2,996.97
45c	Connection impact assessments - small projects <= 500 kw	$	3,405.38
45d	Connection impact assessments - small projects <= 500 kw, simplified	$	2,054.41

Rate Code	Rate Description		Proposed Charge (OEB-Approved 2022 Charge)
45e	Connection impact assessments - greater than capacity allocation exempt projects - capacity allocation required projects	$	9,011.83
45f	Connection impact assessments - greater than capacity allocation exempt projects - TS review for LDC capacity allocation required projects	$	5,969.89
50	Sentinel light rental charge	$	10.00
51	Sentinel light pole rental charge	$	7.00
30	Specific charge for access to power poles - telecom	$	44.50
47	Specific charge for access to power poles - LDC	$	see below
48	Specific charge for access to power poles - generators	$	see below
49	Specific charge for access to power poles - municipal streetlights	$	2.04
*Base Charge only. Additional work on equipment will be based on actual costs.			
Specific Charge for LDCs Access to the Power Poles ($/pole/year)			
47	LDC rate for 10' of power space	$	90.60
47	LDC rate for 15' of power space	$	108.72
47	LDC rate for 20' of power space	$	120.80
47	LDC rate for 25' of power space	$	129.43
47	LDC rate for 30' of power space	$	135.90
47	LDC rate for 35' of power space	$	140.93
47	LDC rate for 40' of power space	$	144.96
47	LDC rate for 45' of power space	$	148.25
47	LDC rate for 50' of power space	$	151.00
47	LDC rate for 55' of power space	$	153.32
47	LDC rate for 60' of power space	$	155.31
Specific Charge for Generator Access to the Power Poles ($/pole/year)			
48	Generator rate for 10' of power space	$	90.60
48	Generator rate for 15' of power space	$	108.72
48	Generator rate for 20' of power space	$	120.80
48	Generator rate for 25' of power space	$	129.43
48	Generator rate for 30' of power space	$	135.90
48	Generator rate for 35' of power space	$	140.93
48	Generator rate for 40' of power space	$	144.96
48	Generator rate for 45' of power space	$	148.25
48	Generator rate for 50' of power space	$	151.00
48	Generator rate for 55' of power space	$	153.32
48	Generator rate for 60' of power space	$	155.31

RATE RIDERS

1.0 REGULATORY ASSET RATE RIDERS

This Exhibit describes the methodology used to allocate the distribution Regulatory Asset balances shown in Exhibit G-01-01 among customer classes and the methodology used to calculate the associated rate riders.

In this application, Hydro One is proposing separate rate riders for Group 1 and Group 2 regulatory accounts for the reasons detailed in Section 1.2 of this Exhibit.[1] Hydro One Distribution's Group 1 and Group 2 accounts are identified and described in Exhibit G-01-01. As noted in Exhibit G-01-04, Hydro One proposes to dispose of its Distribution regulatory account balances for all Group 1 and Group 2 accounts over the five-year Custom IR period (i.e. 2023-2027). Hydro One proposes to use the average forecasts of the number of customers, annual energy and peak demand by rate class over the 2023-2027 period as charge determinants to derive the monthly rate rider amounts that will be in effect from January 1, 2023 to December 31, 2027.

1.1 DISPOSITION OF GROUP 1 REGULATORY ACCOUNTS

As described in Exhibit G-01-01, Hydro One Distribution is proposing to dispose of the audited 2020 balances in its Group 1 regulatory accounts, which includes the amounts for Hydro One Distribution and the acquired service areas of Norfolk, Haldimand and Woodstock. In its Inspection Report of March 4, 2019, OEB Staff validated Hydro One's allocation methodology for Group 1 Deferral and Variance Accounts (DVAs) for the acquired service areas of Norfolk, Haldimand and Woodstock.

[1] As described in the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR) (EB-2008-0046), Group 1 Accounts are those that do not require a prudence review, including account balances that are cost pass-through and accounts whose original balances were approved by the Board in a previous proceeding. Group 2 Accounts are those that require prudence review.

The Inspection Report also concluded that

> *after all the acquired utilities are integrated into HONI's financial systems, this proposed RSVA allocation methodology resulted in the same set of rate riders, whether the RSVA balances are allocated to HONI, Norfolk Power, Haldimand County Hydro and Woodstock Hydro separately, or to all utilities together as one single entity.*

1.1.1 ACCOUNT 1595 (2018) FOR FORMER NPDI AND WHSI CUSTOMERS

As shown in Exhibit G-01-05-02 (Tab 2a), the total 2020 year-end balance for all Group 1 accounts is a credit of $69.5M. Of this amount, a credit of $0.05M is associated with the former NPDI's 1595 (2018) account, and a credit of $0.03M is associated with the former WHSI's 1595 (2018) account. Hydro One proposes to return these amounts to the customers of those specific acquired utilities through separate rate riders. Details on the derivation of these rate riders are shown in Attachment 1 of this Exhibit. Table 1 provides the proposed rate rider amounts.

Table 1 - Rate Riders for Disposition of Account 1595 (2018) – 2023-2027

Rate Class	Unit	Volumetric Rate Rider ($kWh or $/kW)	
		Norfolk	Woodstock
Residential	kWh	-0.0001	-0.0001
GS < 50kW	kWh	-0.0001	-0.0001
GS 50-4,999 kW	kW	0.0196	
GS 50-999 kW	kW		0.0196
GS > 1,000kW	kW		0.0166
St Lgt	kWh	-0.0003	0.0001
Sen Lgt	kWh	-0.0003	
USL	kWh	-0.0005	-0.0001

Hydro One has completed the OEB's DVA workform[2] to dispose of the rest of the Group 1 account balances among all Hydro One existing and new acquired rate classes. The workform has been provided as Attachment 2 to this Exhibit.

[2] Modified to accommodate disposition of YE 2020 balances.

1.1.2 SUB-ACCOUNT FOR GLOBAL ADJUSTMENT (1589)

As per the OEB's methodology,[3] a portion of the Global Adjustment (GA) balance has been allocated to customers who transitioned between Class A and Class B during the balance accumulation period (i.e. 2020) based on customer specific consumption levels. Transition customers are only responsible for the customer specific amount allocated to them and will not be charged/refunded the general GA rate rider. Hydro One identified 89 such GA transition customers. Based on the kWh consumption of these customers during the balance accumulation period, Hydro One determined that $0.6 million from the total GA variance account balance of $13.8 million should be refunded to these transition customers, which will be settled with each customer individually.[4] The remaining GA variance account balance of $13.2 million will be refunded through class-specific GA rate riders to all Class B, non-regulated price plan (Non-RPP), non-wholesale market participant (Non-WMP), non-local distribution company (Non-LDC) customers as shown in Table 2.

1.1.3 SUB-ACCOUNT FOR CAPACITY BASED RECOVERY (CBR) - CLASS B (1580)

As can be seen in Attachment 2 to this exhibit, the balance in Account 1580 CBR Class B sub-account results in a volumetric rate rider that rounds to zero at the fourth decimal place in more than one rate class. Consequently, the entire balance in this sub-account has been moved to Account 1580 – WMS control account in accordance with the OEB's Filing Requirements.[5] This balance will be disposed of through the general-purpose Group 1 DVA rate riders shown in Table 2.

Table 2 provides a summary of the proposed volumetric rate riders by rate class for the Group 1 account balances (excluding those applicable only to former NPDI and WHSI as shown in Table 1).

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[3] Filing Requirements for Electricity Distribution Rate Applications - 2021 Edition for 2022 Rate Applications - Chapter 2, Cost of Service, June 24, 2021, s.2.9.1.1

[4] Refer to tab 6.1a of the Group 1 DVA work form in Exhibit L-05-01-02 for the refund amounts for each transition customer.

[5] Filing Requirements for Electricity Distribution Rate Applications - 2021 Edition for 2022 Rate Applications - Chapter 2, Cost of Service, June 24, 2021, s.2.9.1.3

Table 2 - Regulatory Asset Rate Riders by Rate Class (Group 1 Accounts) – 2023-2027[6]

Rate Class	Unit	Group 1 Volumetric Rate Rider ($/kWh or $/kW)	Group 1 Volumetric Rate Rider - Applicable to Non-WMP Customers Only ($/kWh or $/kW)	Volumetric Rate Rider for Global Adjustment Sub-Account - Applicable to Non-RPP, Non-LDC, Non-MWP, Class B Customers ($/kWh)
UR	kWh	-0.0004		-0.0007
R1	kWh	-0.0004		-0.0007
R2	kWh	-0.0004		-0.0007
GSe	kWh	-0.0004		-0.0007
UGe	kWh	-0.0004		-0.0007
GSd	kW	-0.0509	-0.0710	-0.0007
UGd	kW	-0.0629	-0.0877	-0.0007
St Lgt	kWh	-0.0004		-0.0007
Sen Lgt	kWh	-0.0004		-0.0007
USL	kWh	-0.0004		-0.0007
DGen	kW	-0.0235	-0.0336	-0.0007
ST	kW	-0.0799	-0.1119	-0.0007
AUR	kWh	-0.0004		-0.0007
AUGe	kWh	-0.0004		-0.0007
AUGd	kW	-0.0579	-0.0803	-0.0007
AR	kWh	-0.0004		-0.0007
AGSe	kWh	-0.0004		-0.0007
AGSd	kW	-0.0584	-0.0810	-0.0007

1.2 DISPOSITION OF GROUP 2 REGULATORY ACCOUNTS

As discussed in Exhibit G-01-01, Hydro One is proposing in the current application to dispose of Group 2 regulatory account balances relating to Hydro One Distribution only, and not those relating to the Acquired Utilities. Group 2 account balances for the Acquired Utilities will be brought forward for disposition in their 2022 rate applications. As such, the rate rider for Group

[6] Using all-volumetric rate riders for Group 1 accounts is consistent with the OEB's IRM model.

2 accounts will be only applicable to Hydro One's legacy customers.[7] Since the Group 1 and Group 2 rate riders are applicable to different sets of customer rate classes, Hydro One has completed a separate DVA work form for the Group 2 accounts. This work form is provided as Attachment 3 to this Exhibit. Table 3 provides a summary of the proposed regulatory account riders by rate class for all Hydro One Distribution Group 2 accounts.

Table 3 - 2023 to 2027 Regulatory Asset Rate Riders by Rate Class (Group 2 Accounts)[8]

Rate Class	Unit	Group 2 Fixed Rate Rider ($/month)	Group 2 Volumetric Rate Rider Applicable to Non-WMP Only ($/kWh or $/kW)
UR	kWh	-0.08	
R1	kWh	-0.14	
R2	kWh	-0.29	
GSe	kWh		-0.0002
UGe	kWh		-0.0001
GSd	kW		-0.0466
UGd	kW		-0.0276
St Lgt	kWh		-0.0003
Sen Lgt	kWh		-0.0003
USL	kWh		-0.0002
DGen	kW		-0.0593
ST	kW		-0.0048

[7] Hydro One will ensure that the Group 2 rate riders are not applied to the acquired customers moving to existing Hydro One rate classes (i.e. Unmetered Scattered Load, Street Light, Sentinel Lights, and Sub-Transmission).

[8] As per the Board's letter issued July 16, 2015 outlining details regarding the implementation of the transition to fully fixed distribution charges for residential customers, Residential rates for group 2 accounts are to be on a per customer basis.

2.0 RECALCULATION OF RIDERS TO RECOVER MISALLOCATED FUTURE TAX SAVINGS

In its Decision in EB-2020-0194, the OEB approved rate riders that enable Hydro One Distribution to recover misallocated Future Tax Savings. Those riders will be in effect from July 1, 2021 to June 30, 2023. As a result of the assumption used in this application that the Seasonal class elimination will be implemented on January 1st, 2023, it is necessary to recalculate the amounts of the misallocated Future Tax Savings to be recovered from each rate class. This is accomplished by using the Net Fixed Assets allocator from the 2018 CAM under the 'No Seasonal' scenario as prepared in the Seasonal Class Elimination proceeding (EB-2020-0246). The Base Rate Adjustment Riders are then derived using the proposed 2023 charge determinants. Table 4 provides the updated monthly base rate adjustment rate riders that will be in effect between January 1, 2023 and June 30, 2023.

Table 4 - Updated Base Rate Adjustment Riders by Rate Class

Rate Class	Unit	Fixed ($/month)	Volumetric ($/KWh or $/kW)
UR	kWh	0.80	
R1	kWh	1.44	
R2	kWh	4.00	
GSe	kWh	1.10	0.0023
UGe	kWh	0.82	0.0011
GSd	kW	4.43	0.8111
UGd	kW	4.01	0.4638
St Lgt	kWh	0.11	0.0041
Sen Lgt	kWh	0.16	0.0090
USL	kWh	0.87	0.0005
DGen	kW	1.77	0.0913
ST	kW	32.54	0.0504

RATE RIDER FOR NPDI AND WHSI'S 1595 (2018) ACCOUNTS

This exhibit has been filed separately in MS Excel format.

DVA WORKFORM_GROUP 1

This exhibit has been filed separately in MS Excel format.

DVA WORKFORM_GROUP 2

This exhibit has been filed separately in MS Excel format.

BASE RATE ADJUSTMENT RIDER

This exhibit has been filed separately in MS Excel format.

DISTRIBUTION BILL IMPACTS AND MITIGATION

1.0 DISTRIBUTION AND TOTAL BILL IMPACTS

This Exhibit shows the impact that Hydro One's distribution rate proposals in this Application will have on a customer's bill. Tables 1 to 5 provide a summary of the impacts on distribution charges and total bill by rate class for a range of customer consumption levels.

A detailed calculation of the impacts by bill component for each rate class, as per the OEB's Filing Requirements for Electricity Distribution Rate Applications, Chapter 2, section 2.8.12, is provided in Attachments 1 to 5. As per the OEB's Filing Requirements, the bill impacts include the impact of all changes to delivery related items (i.e. base fixed and volumetric distribution rates, riders, RTSR, losses) while holding constant the commodity, regulatory charges (i.e. standard supply service charge, wholesale market service charge, and rural rate protection charge) and other government specified items on the bill (i.e. the Ontario Electricity Rebate (OER) program's 18.9% provincial rebate).

As per the OEB's Filing Requirements, Hydro One is providing bill impacts for a range of consumption levels including 10thpercentile, 90th percentile and average consumption for each rate class.[1]

On June 15, 2017, the Ontario Government amended O. Reg. 442/01 to set the amount of rate protection for eligible rural customers to $60.50/customer/month starting July 1, 2017.[2] For bill impact calculations, Hydro One has reduced the fixed monthly charge for its year-round R2 customers by this amount for the 2023-2027 period.

[1] Bill impacts at only average consumption levels are provided for the Street Lights, Sentinel Lights and USL rate classes of the acquired utilities. This is because the small number of customers in these rate classes does not allow for statistically significant determination of 10th and 90th percentile.
[2] Ontario Regulation 442/01, Section 6 (2), updated January 1, 2020

Under the Distribution Rate Protection (DRP) program per O.Reg 198/17, the OEB sets a maximum monthly base distribution charge for remote customers of seven local distribution companies in Ontario, including Hydro One's R1 and R2 rate classes.[3] The current DRP cap is $36.86.[4] The year-round R1 and R2 customer bill impacts have been calculated assuming the current DRP remains in place over the 2023-2027 period. For illustrative purposes, the bill impact for year-round R1 and R2 customers have also been calculated assuming there was no DRP.

Tables 1 to 5 provide a summary of distribution and total bill impacts for all Hydro One legacy and acquired customers for the 2023-2027 period.

[3] The other six utilities are Algoma, Atikokan, Chapleau, InnPower, Northern Ontario Wires and Sioux Lookout.
[4] Decision and Order, EB-2021-0189.

Table 1 - 2023 Distribution and Total Bill Impacts for Hydro One Legacy and Acquired Customers

Rate Class	Consumption Level	Monthly Consumption (kWh)	Monthly Peak (kW)	Change in DX Bill ($)	Change in DX Bill (%)	Change in Total Bill ($)	Change in Total Bill (%)
UR	**Low**	340		($2.03)	-5.3%	($2.14)	-2.7%
	Typical	750		($2.19)	-5.7%	($2.58)	-2.0%
	Average	690		($2.17)	-5.6%	($2.52)	-2.0%
	High	1,260		($2.39)	-6.2%	($3.13)	-1.6%
R1 (with DRP)	**Low**	370		($0.29)	-0.8%	($0.53)	-0.6%
	Typical	750		($0.44)	-1.2%	($0.95)	-0.7%
	Average	784		($0.45)	-1.2%	($0.98)	-0.7%
	High	1,650		($0.80)	-2.2%	($1.92)	-0.8%
R1 (without DRP)	**Low**	370		($0.45)	-0.7%	($0.68)	-0.7%
	Typical	750		($2.39)	-3.7%	($2.78)	-1.8%
	Average	784		($2.56)	-3.9%	($2.96)	-1.8%
	High	1,650		($6.98)	-9.5%	($7.73)	-2.8%
R2 (with DRP)	**Low**	440		($0.47)	-1.3%	($0.76)	-0.8%
	Typical	750		($0.59)	-1.6%	($1.10)	-0.8%
	Average	978		($0.68)	-1.8%	($1.35)	-0.8%
	High	2,110		($1.13)	-3.1%	($2.60)	-0.9%
R2 (without DRP)	**Low**	440		($15.04)	-19.2%	($14.47)	-11.1%
	Typical	750		($17.58)	-21.1%	($17.09)	-9.8%
	Average	978		($19.45)	-22.4%	($19.01)	-9.1%
	High	2,110		($28.73)	-27.4%	($28.57)	-7.7%
Seasonal-UR	**Low**	40		($24.31)	-39.9%	($22.94)	-36.3%
	Average	369		($34.57)	-48.7%	($33.11)	-29.0%
	High	1,040		($55.51)	-60.5%	($53.87)	-24.7%
Seasonal-R1	**Low**	40		($2.18)	-3.6%	($2.07)	-3.3%
	Average	369		($10.73)	-15.1%	($10.31)	-9.0%
	High	1,040		($28.18)	-30.7%	($27.10)	-12.4%
Seasonal-R2	**Low**	40		$59.71	98.1%	$56.25	89.1%
	Average	369		$52.11	73.4%	$49.65	43.5%
	High	1,040		$36.61	39.9%	$36.19	16.6%
GSe	**Low**	60		($3.05)	-7.8%	($2.86)	-6.4%
	Typical	2,000		($9.06)	-5.2%	($8.32)	-2.0%
	Average	1,887		($8.71)	-5.2%	($8.00)	-2.0%
	High	5,570		($20.13)	-4.8%	($18.37)	-1.7%
UGe	**Low**	180		($2.83)	-8.5%	($2.63)	-4.9%
	Typical	2,000		($5.38)	-5.7%	($4.66)	-1.4%
	Average	2,494		($6.07)	-5.5%	($5.21)	-1.3%
	High	6,930		($12.28)	-4.8%	($10.17)	-0.9%

GSd	**Low**	9,310	55	($67.21)	-5.5%	($65.38)	-2.2%
	Average	34,334	110	($132.72)	-5.7%	($128.84)	-1.6%
	High	75,790	250	($283.92)	-5.6%	($272.80)	-1.5%
UGd	**Low**	13,900	55	($50.93)	-6.9%	($46.26)	-1.4%
	Average	42,592	111	($100.25)	-7.3%	($90.49)	-1.1%
	High	97,610	280	($226.96)	-6.8%	($198.97)	-1.0%
St Lgt	**Low**	30		($0.88)	-12.1%	($0.83)	-7.9%
	Average	1,274		($8.22)	-5.4%	($7.99)	-2.7%
	High	2,310		($14.33)	-5.3%	($13.96)	-2.5%
Sen Lgt	**Low**	20		($0.60)	-8.8%	($0.57)	-6.4%
	Average	49		($1.05)	-8.7%	($1.00)	-5.8%
	High	80		($1.53)	-8.7%	($1.46)	-5.6%
USL	**Low**	100		($5.30)	-12.3%	($4.99)	-9.5%
	Average	477		($7.34)	-13.8%	($6.90)	-6.5%
	High	550		($7.73)	-14.0%	($7.27)	-6.3%
DGen	**Low**	10	0.03	($9.73)	-4.8%	($10.99)	-4.7%
	Average	1,709	12	($17.43)	-5.3%	($17.96)	-2.7%
	High	8,490	45	($40.13)	-5.9%	($38.83)	-1.8%
ST	**Low**	88,780	500	($445.11)	-19.9%	($441.45)	-2.3%
	Average	1,373,443	2,808	($2,138.56)	-35.2%	($2,071.03)	-0.9%
	High	2,641,420	13,730	($6,784.40)	-28.0%	($5,976.80)	-1.2%
Former Woodstock Hydro Customers to Hydro One Rate Classes							
AUR	**Low**	310		($2.53)	-7.9%	($1.60)	-2.3%
	Typical	750		($3.11)	-9.6%	($1.02)	-0.8%
	Average	636		($2.96)	-9.2%	($1.17)	-1.1%
	High	1,160		($3.64)	-11.1%	($0.48)	-0.3%
AUGe	**Low**	190		($5.26)	-15.8%	($4.96)	-9.0%
	Typical	2,000		($8.16)	-13.2%	($7.70)	-2.6%
	Average	2,471		($8.91)	-12.9%	($8.42)	-2.3%
	High	7,240		($16.54)	-11.4%	($15.65)	-1.6%
AUGd	**Low**	9,370	50	($33.55)	-11.4%	($116.18)	-5.7%
	Average	47,636	134	($115.66)	-21.2%	($372.04)	-4.4%
	High	137,890	340	($314.51)	-27.0%	($991.63)	-4.2%
St Lgt	**Average**	37,079	104	$65.89	1.7%	$235.22	2.3%
USL	**Average**	1,349		$34.17	117.9%	$35.98	18.8%
ST	**Average**	895,853	3,301	($5,697.71)	-49.6%	($1,667.22)	-1.0%

Former Norfolk Power Customers to Hydro One Rate Classes							
AR	**Low**	290		($3.21)	-8.2%	($1.24)	-1.7%
	Typical	750		($3.95)	-10.0%	$0.90	0.7%
	Average	692		($3.86)	-9.8%	$0.63	0.5%
	High	1,230		($4.72)	-11.8%	$3.14	1.7%
AGSe	**Low**	110		($14.97)	-27.5%	($13.65)	-21.0%
	Typical	2,000		($16.29)	-18.7%	($7.43)	-2.3%
	Average	2,377		($16.55)	-17.7%	($6.19)	-1.7%
	High	6,410		($19.38)	-11.9%	$7.09	0.8%
AGSd	**Low**	13,020	55	($124.72)	-24.7%	($129.46)	-4.7%
	Average	70,294	181	($230.45)	-21.5%	($197.47)	-1.6%
	High	129,420	300	($333.82)	-20.8%	($261.07)	-1.2%
St Lgt	**Average**	11,389	39	$202.53	20.2%	$227.41	9.5%
Sen Lgt	**Average**	108	0.3	$5.59	40.3%	$5.64	22.3%
USL	**Average**	904		$27.88	109.3%	$30.26	23.5%
Former Haldimand County Hydro Customers to Hydro One Rate Classes							
AR	**Low**	250		($1.22)	-3.3%	($0.31)	-0.5%
	Typical	750		($1.72)	-4.6%	$0.88	0.7%
	Average	742		($1.71)	-4.6%	$0.86	0.7%
	High	1,410		($2.38)	-6.3%	$2.46	1.2%
AGSe	**Low**	90		$9.45	31.8%	$8.98	22.7%
	Typical	2,000		$2.76	4.0%	$4.66	1.5%
	Average	2,261		$1.85	2.5%	$4.07	1.2%
	High	5,430		($9.24)	-6.7%	($3.10)	-0.4%
AGSd	**Low**	10,880	55	$60.63	18.9%	$0.75	0.0%
	Average	57,529	175	($7.78)	-0.9%	($230.14)	-2.2%
	High	135,160	375	($121.72)	-7.2%	($614.83)	-2.6%
St Lgt	**Average**	31,001	85	($2,158.50)	-39.6%	($2,331.62)	-21.3%
Sen Lgt	**Average**	61	0.2	($10.08)	-45.2%	($9.45)	-33.5%
USL	**Average**	471		$23.01	106.2%	$22.12	29.6%

Table 2 - 2024 Distribution and Total Bill Impacts for Hydro One Legacy and Acquired Customers

Rate Class	Consumption Level	Monthly Consumption (kWh)	Monthly Peak (kW)	Change in DX Bill ($)	Change in DX Bill (%)	Change in Total Bill ($)	Change in Total Bill (%)
UR	Low	340		$0.80	2.2%	$0.75	1.0%
	Typical	750		$0.80	2.2%	$0.75	0.6%
	Average	690		$0.80	2.2%	$0.75	0.6%
	High	1,260		$0.80	2.2%	$0.75	0.4%
R1 (without DRP)*	Low	370		$3.47	5.7%	$3.26	3.1%
	Typical	750		$1.49	2.4%	$1.40	0.9%
	Average	784		$1.31	2.1%	$1.24	0.8%
	High	1,650		($3.19)	-4.8%	($3.00)	-1.1%
R2 (without DRP)*	Low	440		$5.86	9.3%	$5.51	4.7%
	Typical	750		$3.35	5.1%	$3.15	2.0%
	Average	978		$1.50	2.2%	$1.41	0.7%
	High	2,110		($7.67)	-10.1%	($7.22)	-2.1%
GSe	Low	60		$0.16	0.4%	$0.15	0.4%
	Typical	2,000		$1.52	0.9%	$1.43	0.4%
	Average	1,887		$1.44	0.9%	$1.36	0.4%
	High	5,570		$4.02	1.0%	$3.78	0.4%
UGe	Low	180		$0.22	0.7%	$0.21	0.4%
	Typical	2,000		$0.77	0.9%	$0.72	0.2%
	Average	2,494		$0.92	0.9%	$0.86	0.2%
	High	6,930		$2.25	0.9%	$2.12	0.2%
GSd	Low	9,310	55	($0.18)	0.0%	($0.20)	0.0%
	Average	34,334	110	$0.39	0.0%	$0.45	0.0%
	High	75,790	250	$1.85	0.0%	$2.09	0.0%
UGd	Low	13,900	55	$0.13	0.0%	$0.15	0.0%
	Average	42,592	111	$0.70	0.1%	$0.79	0.0%
	High	97,610	280	$2.43	0.1%	$2.74	0.0%
St Lgt	Low	30		$0.01	0.1%	$0.01	0.1%
	Average	1,274		$0.75	0.5%	$0.71	0.2%
	High	2,310		$1.38	0.5%	$1.29	0.2%
Sen Lgt	Low	20		($0.09)	-1.4%	($0.08)	-1.0%
	Average	49		($0.14)	-1.3%	($0.13)	-0.8%
	High	80		($0.19)	-1.2%	($0.18)	-0.7%
USL	Low	100		$0.31	0.8%	$0.29	0.6%
	Average	477		$0.39	0.8%	$0.36	0.4%
	High	550		$0.40	0.8%	$0.38	0.3%
DGen	Low	10	0.03	$4.84	2.5%	$5.46	2.5%
	Average	1,709	12	$11.10	3.5%	$12.54	2.0%
	High	8,490	45	$28.36	4.4%	$32.05	1.5%

ST	**Low**	88,780	500	$25.81	1.4%	$29.17	0.2%
	Average	1,373,443	2,808	$73.59	1.9%	$83.15	0.0%
	High	2,641,420	13,730	$299.67	1.7%	$338.63	0.1%
Former Woodstock Hydro Customers to Hydro One Rate Classes							
AUR	**Low**	310		$1.32	4.5%	$1.24	1.9%
	Typical	750		$1.32	4.5%	$1.24	1.0%
	Average	636		$1.32	4.5%	$1.24	1.2%
	High	1,160		$1.32	4.6%	$1.24	0.7%
AUGe	**Low**	190		$1.28	4.6%	$1.21	2.4%
	Typical	2,000		$2.37	4.4%	$2.23	0.8%
	Average	2,471		$2.65	4.4%	$2.50	0.7%
	High	7,240		$5.51	4.3%	$5.19	0.5%
AUGd	**Low**	9,370	50	$11.90	4.6%	$13.45	0.7%
	Average	47,636	134	$20.60	4.8%	$23.28	0.3%
	High	137,890	340	$41.94	4.9%	$47.40	0.2%
St Lgt	**Average**	37,079		$174.37	4.4%	$197.04	1.9%
USL	**Average**	1,349		$2.10	3.3%	$1.98	0.9%
ST	**Average**	895,853	3,301	$282.70	4.9%	$319.45	0.2%
Former Norfolk Power Customers to Hydro One Rate Classes							
AR	**Low**	290		$1.60	4.5%	$1.51	2.1%
	Typical	750		$1.60	4.5%	$1.51	1.2%
	Average	692		$1.60	4.5%	$1.51	1.2%
	High	1,230		$1.60	4.5%	$1.51	0.8%
AGSe	**Low**	110		$1.64	4.2%	$1.54	3.0%
	Typical	2,000		$3.34	4.7%	$3.14	1.0%
	Average	2,377		$3.68	4.8%	$3.46	1.0%
	High	6,410		$7.31	5.1%	$6.88	0.8%
AGSd	**Low**	13,020	55	$20.00	5.3%	$22.60	0.9%
	Average	70,294	181	$49.77	5.9%	$56.24	0.5%
	High	129,420	300	$77.89	6.1%	$88.02	0.4%
St Lgt	**Average**	11,389		$53.63	4.4%	$50.46	1.9%
Sen Lgt	**Average**	108		$0.89	4.6%	$0.84	2.7%
USL	**Average**	904		$1.79	3.4%	$1.69	1.1%
Former Haldimand County Hydro Customers to Hydro One Rate Classes							
AR	**Low**	250		$1.60	4.5%	$1.51	2.3%
	Typical	750		$1.60	4.5%	$1.51	1.2%
	Average	742		$1.60	4.5%	$1.51	1.2%
	High	1,410		$1.60	4.5%	$1.51	0.7%
AGSe	**Low**	90		$1.62	4.1%	$1.53	3.1%
	Typical	2,000		$3.34	4.7%	$3.14	1.0%
	Average	2,261		$3.57	4.7%	$3.36	1.0%
	High	5,430		$6.43	5.0%	$6.05	0.8%

AGSd	**Low**	10,880	55	$20.00	5.3%	$22.60	1.0%
	Average	57,529	175	$48.35	5.9%	$54.64	0.5%
	High	135,160	375	$95.61	6.1%	$108.04	0.5%
St Lgt	**Average**	31,001		$145.80	4.4%	$164.76	1.9%
Sen Lgt	**Average**	61		$0.55	4.5%	$0.52	2.8%
USL	**Average**	471		$1.49	3.3%	$1.40	1.4%

** In 2024, customers of R1 and R2 rate classes will be fully protected by the DRP credit against any changes in distribution rates and will not see any year-over-year change in their distribution charges.*

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Table 3 - 2025 Distribution and Total Bill Impacts for Hydro One Legacy and Acquired Customers

Rate Class	Consumption Level	Monthly Consumption (kWh)	Monthly Peak (kW)	Change in DX Bill ($)	Change in DX Bill (%)	Change in Total Bill ($)	Change in Total Bill (%)
UR	Low	340		$1.47	3.9%	$1.38	1.8%
	Typical	750		$1.47	4.0%	$1.38	1.1%
	Average	690		$1.47	4.0%	$1.38	1.1%
	High	1,260		$1.47	4.0%	$1.38	0.7%
R1 (without DRP)*	Low	370		$2.51	3.9%	$2.36	2.2%
	Typical	750		$2.51	3.9%	$2.36	1.5%
	Average	784		$2.51	3.9%	$2.36	1.5%
	High	1,650		$2.51	4.0%	$2.36	0.9%
R2 (without DRP)*	Low	440		$5.08	7.4%	$4.78	3.9%
	Typical	750		$5.08	7.4%	$4.78	3.0%
	Average	978		$5.08	7.4%	$4.78	2.5%
	High	2,110		$5.08	7.4%	$4.78	1.4%
GSe	Low	60		$1.26	3.5%	$1.19	2.8%
	Typical	2,000		$6.50	3.9%	$6.12	1.5%
	Average	1,887		$6.19	3.9%	$5.83	1.5%
	High	5,570		$16.14	4.0%	$15.19	1.4%
UGe	Low	180		$1.12	3.6%	$1.06	2.0%
	Typical	2,000		$3.49	3.9%	$3.28	1.0%
	Average	2,494		$4.13	3.9%	$3.89	1.0%
	High	6,930		$9.90	4.0%	$9.31	0.9%
GSd	Low	9,310	55	$44.80	3.9%	$50.62	1.7%
	Average	34,334	110	$86.27	4.0%	$97.49	1.2%
	High	75,790	250	$191.83	4.0%	$216.77	1.2%
UGd	Low	13,900	55	$27.15	3.9%	$30.68	1.0%
	Average	42,592	111	$51.55	4.0%	$58.25	0.7%
	High	97,610	280	$125.19	4.0%	$141.46	0.7%
St Lgt	Low	30		$0.22	3.5%	$0.21	2.2%
	Average	1,274		$5.70	4.0%	$5.36	1.8%
	High	2,310		$10.25	4.0%	$9.65	1.8%
Sen Lgt	Low	20		$0.24	3.9%	$0.23	2.7%
	Average	49		$0.43	4.0%	$0.40	2.5%
	High	80		$0.63	4.0%	$0.59	2.4%
USL	Low	100		$0.97	2.6%	$0.91	1.9%
	Average	477		$1.16	2.5%	$1.09	1.1%
	High	550		$1.19	2.5%	$1.12	1.0%
DGen	Low	10	0.03	$5.94	3.0%	$6.71	3.0%
	Average	1,709	12	$12.86	4.0%	$14.53	2.2%
	High	8,490	45	$31.95	4.8%	$36.10	1.7%

ST	**Low**	88,780	500	$75.93	4.2%	$85.80	0.5%
	Average	1,373,443	2,808	$227.33	5.7%	$256.89	0.1%
	High	2,641,420	13,730	$943.82	5.3%	$1,066.51	0.2%
Former Woodstock Hydro Customers to Hydro One Rate Classes							
AUR	**Low**	310		$1.21	3.9%	$1.14	1.7%
	Typical	750		$1.21	4.0%	$1.14	0.9%
	Average	636		$1.21	4.0%	$1.14	1.1%
	High	1,160		$1.21	4.0%	$1.14	0.7%
AUGe	**Low**	190		$1.16	4.0%	$1.10	2.1%
	Typical	2,000		$2.25	4.0%	$2.12	0.7%
	Average	2,471		$2.53	4.0%	$2.38	0.7%
	High	7,240		$5.39	4.0%	$5.08	0.5%
AUGd	**Low**	9,370	50	$13.59	5.0%	$15.36	0.8%
	Average	47,636	134	$23.42	5.2%	$26.46	0.3%
	High	137,890	340	$47.52	5.3%	$53.70	0.2%
St Lgt	**Average**	37,079		$163.24	4.0%	$184.46	1.8%
USL	**Average**	1,349		$1.59	2.4%	$1.50	0.7%
ST	**Average**	895,853	3,301	$259.68	4.3%	$293.43	0.2%
Former Norfolk Power Customers to Hydro One Rate Classes							
AR	**Low**	290		$1.47	3.9%	$1.38	1.9%
	Typical	750		$1.47	4.0%	$1.38	1.1%
	Average	692		$1.47	4.0%	$1.38	1.1%
	High	1,230		$1.47	4.0%	$1.38	0.7%
AGSe	**Low**	110		$1.49	3.6%	$1.40	2.6%
	Typical	2,000		$2.81	3.8%	$2.64	0.8%
	Average	2,377		$3.07	3.8%	$2.89	0.8%
	High	6,410		$5.90	3.9%	$5.55	0.6%
AGSd	**Low**	13,020	55	$18.53	4.6%	$20.93	0.8%
	Average	70,294	181	$46.54	5.2%	$52.59	0.4%
	High	129,420	300	$72.99	5.4%	$82.48	0.4%
St Lgt	**Average**	11,389		$50.20	4.0%	$47.24	1.8%
Sen Lgt	**Average**	108		$0.81	4.0%	$0.76	2.4%
USL	**Average**	904		$1.37	2.5%	$1.29	0.8%
Former Haldimand County Hydro Customers to Hydro One Rate Classes							
AR	**Low**	250		$1.47	3.9%	$1.38	2.1%
	Typical	750		$1.47	3.9%	$1.38	1.1%
	Average	742		$1.47	3.9%	$1.38	1.1%
	High	1,410		$1.47	4.0%	$1.38	0.7%
AGSe	**Low**	90		$1.47	3.6%	$1.39	2.8%
	Typical	2,000		$2.81	3.8%	$2.64	0.8%
	Average	2,261		$2.99	3.8%	$2.82	0.8%
	High	5,430		$5.21	3.9%	$4.90	0.6%

AGSd	**Low**	10,880	55	$18.53	4.6%	$20.93	0.9%
	Average	57,529	175	$45.20	5.2%	$51.08	0.5%
	High	135,160	375	$89.66	5.4%	$101.32	0.4%
St Lgt	**Average**	31,001		$136.49	4.0%	$154.24	1.8%
Sen Lgt	**Average**	61		$0.51	4.0%	$0.48	2.5%
USL	**Average**	471		$1.16	2.5%	$1.09	1.1%

** In 2025, customers of R1 and R2 rate classes will be fully protected by the DRP credit against any changes in distribution rates and will not see any year-over-year change in their distribution charges.*

Table 4 - 2026 Distribution and Total Bill Impacts for Hydro One Legacy and Acquired Customers

Rate Class	Consumption Level	Monthly Consumption (kWh)	Monthly Peak (kW)	Change in DX Bill ($)	Change in DX Bill (%)	Change in Total Bill ($)	Change in Total Bill (%)
UR	**Low**	340		$1.98	5.1%	$1.86	2.3%
	Typical	750		$1.98	5.1%	$1.86	1.4%
	Average	690		$1.98	5.1%	$1.86	1.5%
	High	1,260		$1.98	5.2%	$1.86	1.0%
R1 (without DRP)	**Low**	370		$3.38	5.1%	$3.18	2.9%
	Typical	750		$3.38	5.1%	$3.18	2.0%
	Average	784		$3.38	5.1%	$3.18	2.0%
	High	1,650		$3.38	5.1%	$3.18	1.2%
R2 (without DRP)	**Low**	440		$6.86	9.3%	$6.46	5.1%
	Typical	750		$6.86	9.3%	$6.46	3.9%
	Average	978		$6.86	9.3%	$6.46	3.3%
	High	2,110		$6.86	9.3%	$6.46	1.9%
GSe	**Low**	60		$1.73	4.6%	$1.63	3.7%
	Typical	2,000		$8.91	5.2%	$8.38	2.0%
	Average	1,887		$8.49	5.1%	$7.99	2.0%
	High	5,570		$22.12	5.2%	$20.81	1.9%
UGe	**Low**	180		$1.53	4.8%	$1.44	2.7%
	Typical	2,000		$4.81	5.2%	$4.53	1.4%
	Average	2,494		$5.70	5.2%	$5.36	1.3%
	High	6,930		$13.68	5.3%	$12.88	1.2%
GSd	**Low**	9,310	55	$60.52	5.1%	$68.38	2.3%
	Average	34,334	110	$116.36	5.1%	$131.49	1.6%
	High	75,790	250	$258.52	5.2%	$292.13	1.6%
UGd	**Low**	13,900	55	$36.67	5.1%	$41.43	1.3%
	Average	42,592	111	$69.51	5.2%	$78.55	0.9%
	High	97,610	280	$168.63	5.2%	$190.55	1.0%
St Lgt	**Low**	30		$0.31	4.6%	$0.29	2.9%
	Average	1,274		$7.65	5.1%	$7.20	2.4%
	High	2,310		$13.76	5.1%	$12.95	2.4%
Sen Lgt	**Low**	20		$0.32	4.9%	$0.30	3.5%
	Average	49		$0.57	5.1%	$0.54	3.3%
	High	80		$0.84	5.1%	$0.79	3.2%
USL	**Low**	100		$1.55	4.0%	$1.46	3.0%
	Average	477		$1.89	4.0%	$1.78	1.8%
	High	550		$1.96	4.0%	$1.84	1.7%
DGen	**Low**	10	0.03	$8.64	4.2%	$9.76	4.2%
	Average	1,709	12	$17.34	5.1%	$19.59	3.0%
	High	8,490	45	$41.32	5.9%	$46.69	2.2%

ST	**Low**	88,780	500	$103.09	5.4%	$116.49	0.6%
	Average	1,373,443	2,808	$306.42	7.2%	$346.26	0.2%
	High	2,641,420	13,730	$1,268.65	6.8%	$1,433.57	0.3%
Former Woodstock Hydro Customers to Hydro One Rate Classes							
AUR	**Low**	310		$1.63	5.1%	$1.53	2.2%
	Typical	750		$1.63	5.1%	$1.53	1.2%
	Average	636		$1.63	5.1%	$1.53	1.4%
	High	1,160		$1.63	5.2%	$1.53	0.9%
AUGe	**Low**	190		$1.62	5.3%	$1.53	2.9%
	Typical	2,000		$3.07	5.3%	$2.89	1.0%
	Average	2,471		$3.45	5.3%	$3.24	0.9%
	High	7,240		$7.26	5.2%	$6.83	0.7%
AUGd	**Low**	9,370	50	$14.84	5.2%	$16.76	0.9%
	Average	47,636	134	$25.73	5.4%	$29.07	0.4%
	High	137,890	340	$52.45	5.6%	$59.27	0.3%
St Lgt	**Average**	37,079		$218.90	5.1%	$247.35	2.3%
USL	**Average**	1,349		$2.67	4.0%	$2.52	1.1%
ST	**Average**	895,853	3,301	$349.86	5.5%	$395.34	0.2%
Former Norfolk Power Customers to Hydro One Rate Classes							
AR	**Low**	290		$1.98	5.1%	$1.86	2.5%
	Typical	750		$1.98	5.1%	$1.86	1.4%
	Average	692		$1.98	5.1%	$1.86	1.5%
	High	1,230		$1.98	5.2%	$1.86	1.0%
AGSe	**Low**	110		$2.01	4.7%	$1.89	3.5%
	Typical	2,000		$3.90	5.1%	$3.67	1.2%
	Average	2,377		$4.28	5.1%	$4.02	1.1%
	High	6,410		$8.31	5.3%	$7.82	0.8%
AGSd	**Low**	13,020	55	$24.65	5.9%	$27.86	1.1%
	Average	70,294	181	$61.33	6.5%	$69.30	0.6%
	High	129,420	300	$95.97	6.7%	$108.45	0.5%
St Lgt	**Average**	11,389		$67.33	5.1%	$63.35	2.3%
Sen Lgt	**Average**	108		$1.09	5.2%	$1.03	3.2%
USL	**Average**	904		$2.27	4.0%	$2.14	1.3%

Former Haldimand County Hydro Customers to Hydro One Rate Classes							
AR	**Low**	250		$1.98	5.1%	$1.86	2.7%
	Typical	750		$1.98	5.1%	$1.86	1.4%
	Average	742		$1.98	5.1%	$1.86	1.4%
	High	1,410		$1.98	5.2%	$1.86	0.9%
AGSe	**Low**	90		$1.99	4.7%	$1.87	3.6%
	Typical	2,000		$3.90	5.1%	$3.67	1.2%
	Average	2,261		$4.16	5.1%	$3.92	1.1%
	High	5,430		$7.33	5.2%	$6.90	0.9%
AGSd	**Low**	10,880	55	$24.65	5.9%	$27.86	1.2%
	Average	57,529	175	$59.58	6.5%	$67.33	0.7%
	High	135,160	375	$117.80	6.8%	$133.12	0.6%
St Lgt	**Average**	31,001		$183.04	5.1%	$206.83	2.3%
Sen Lgt	**Average**	61		$0.68	5.1%	$0.64	3.2%
USL	**Average**	471		$1.88	4.0%	$1.77	1.8%

** In 2026, customers of R1 and R2 rate classes will be fully protected by the DRP credit against any changes in distribution rates and will not see any year-over-year change in their distribution charges.*

Table 5 - 2027 Distribution and Total Bill Impacts for Hydro One Legacy and Acquired Customers

Rate Class	Consumption Level	Monthly Consumption (kWh)	Monthly Peak (kW)	Change in DX Bill ($)	Change in DX Bill (%)	Change in Total Bill ($)	Change in Total Bill (%)
UR	Low	340		$1.68	4.1%	$1.58	1.9%
	Typical	750		$1.68	4.1%	$1.58	1.2%
	Average	690		$1.68	4.1%	$1.58	1.3%
	High	1,260		$1.68	4.2%	$1.58	0.8%
R1 (without DRP)	Low	370		$2.40	3.4%	$2.26	2.0%
	Typical	750		$2.40	3.5%	$2.26	1.4%
	Average	784		$2.40	3.5%	$2.26	1.4%
	High	1,650		$2.40	3.5%	$2.26	0.8%
R2 (without DRP)	Low	440		$5.81	7.2%	$5.47	4.1%
	Typical	750		$5.81	7.2%	$5.47	3.2%
	Average	978		$5.81	7.2%	$5.47	2.7%
	High	2,110		$5.81	7.2%	$5.47	1.6%
GSe	Low	60		$1.42	3.6%	$1.33	3.0%
	Typical	2,000		$7.43	4.1%	$6.99	1.7%
	Average	1,887		$7.08	4.1%	$6.66	1.7%
	High	5,570		$18.50	4.2%	$17.41	1.6%
UGe	Low	180		$1.28	3.8%	$1.20	2.2%
	Typical	2,000		$4.01	4.1%	$3.77	1.1%
	Average	2,494		$4.75	4.1%	$4.47	1.1%
	High	6,930		$11.41	4.2%	$10.73	1.0%
GSd	Low	9,310	55	$51.21	4.1%	$57.87	1.9%
	Average	34,334	110	$98.66	4.1%	$111.48	1.3%
	High	75,790	250	$219.44	4.2%	$247.96	1.4%
UGd	Low	13,900	55	$31.02	4.1%	$35.06	1.1%
	Average	42,592	111	$58.94	4.2%	$66.61	0.8%
	High	97,610	280	$143.21	4.2%	$161.83	0.8%
St Lgt	Low	30		$0.25	3.6%	$0.24	2.3%
	Average	1,274		$6.47	4.1%	$6.09	2.0%
	High	2,310		$11.65	4.1%	$10.96	2.0%
Sen Lgt	Low	20		$0.27	4.0%	$0.25	2.9%
	Average	49		$0.49	4.1%	$0.46	2.7%
	High	80		$0.72	4.2%	$0.68	2.6%
USL	Low	100		$1.68	4.1%	$1.58	3.2%
	Average	477		$2.02	4.1%	$1.90	1.9%
	High	550		$2.09	4.1%	$1.96	1.8%
DGen	Low	10	0.03	$7.08	3.3%	$8.00	3.3%
	Average	1,709	12	$14.77	4.2%	$16.69	2.4%
	High	8,490	45	$35.96	4.8%	$40.64	1.8%

ST	**Low**	88,780	500	$183.36	9.2%	$207.20	1.1%
	Average	1,373,443	2,808	$538.79	11.9%	$608.83	0.3%
	High	2,641,420	13,730	$2,220.78	11.1%	$2,509.48	0.5%
Former Woodstock Hydro Customers to Hydro One Rate Classes							
AUR	**Low**	310		$1.38	4.1%	$1.30	1.8%
	Typical	750		$1.38	4.1%	$1.30	1.0%
	Average	636		$1.38	4.1%	$1.30	1.2%
	High	1,160		$1.38	4.2%	$1.30	0.7%
AUGe	**Low**	190		$1.43	4.5%	$1.35	2.5%
	Typical	2,000		$2.52	4.1%	$2.37	0.8%
	Average	2,471		$2.80	4.1%	$2.64	0.7%
	High	7,240		$5.66	3.9%	$5.33	0.5%
AUGd	**Low**	9,370	50	$15.71	5.2%	$17.75	0.9%
	Average	47,636	134	$27.40	5.5%	$30.97	0.4%
	High	137,890	340	$56.08	5.7%	$63.37	0.3%
St Lgt	**Average**	37,079		$185.50	4.1%	$209.61	1.9%
USL	**Average**	1,349		$2.80	4.0%	$2.64	1.1%
ST	**Average**	895,853	3,301	$614.71	9.2%	$694.63	0.4%
Former Norfolk Power Customers to Hydro One Rate Classes							
AR	**Low**	290		$1.68	4.1%	$1.58	2.1%
	Typical	750		$1.68	4.1%	$1.58	1.2%
	Average	692		$1.68	4.1%	$1.58	1.3%
	High	1,230		$1.68	4.2%	$1.58	0.8%
AGSe	**Low**	110		$1.63	3.7%	$1.53	2.7%
	Typical	2,000		$3.33	4.1%	$3.13	1.0%
	Average	2,377		$3.67	4.2%	$3.45	0.9%
	High	6,410		$7.30	4.4%	$6.87	0.7%
AGSd	**Low**	13,020	55	$22.03	5.0%	$24.90	0.9%
	Average	70,294	181	$56.04	5.6%	$63.33	0.5%
	High	129,420	300	$88.16	5.8%	$99.62	0.5%
St Lgt	**Average**	11,389		$57.05	4.1%	$53.68	1.9%
Sen Lgt	**Average**	108		$0.93	4.2%	$0.88	2.6%
USL	**Average**	904		$2.40	4.1%	$2.26	1.4%
Former Haldimand County Hydro Customers to Hydro One Rate Classes							
AR	**Low**	250		$1.68	4.1%	$1.58	2.2%
	Typical	750		$1.68	4.1%	$1.58	1.2%
	Average	742		$1.68	4.1%	$1.58	1.2%
	High	1,410		$1.68	4.2%	$1.58	0.7%
AGSe	**Low**	90		$1.61	3.6%	$1.52	2.8%
	Typical	2,000		$3.33	4.1%	$3.13	1.0%
	Average	2,261		$3.56	4.1%	$3.35	0.9%
	High	5,430		$6.42	4.4%	$6.04	0.8%

AGSd	**Low**	10,880	55	$22.03	5.0%	$24.90	1.1%
	Average	57,529	175	$54.42	5.6%	$61.50	0.6%
	High	135,160	375	$108.40	5.8%	$122.49	0.5%
St Lgt	**Average**	31,001		$155.11	4.1%	$175.27	1.9%
Sen Lgt	**Average**	61		$0.58	4.1%	$0.54	2.7%
USL	**Average**	471		$2.01	4.1%	$1.90	1.9%

** In 2027, customers of R1 and R2 rate classes will be fully protected by the DRP credit against any changes in distribution rates and will not see any year-over-year change in their distribution charges.*

2.0 RATE IMPACT MITIGATION

The total bill impacts across most rate classes resulting from the distribution revenue requirement, regulatory asset disposition and rate harmonization requested in this Application are below the 10% value established by the Board in in Chapter 2, section 2.8.13 of the Filing Requirements for customers with typical consumption. As a result, no bill impact mitigation is required except for the following rate classes:

1) Seasonal customers moving to R2 class
2) Sentinel Lights customers of the former Norfolk Power Distribution Inc. (NPDI)
3) USL customers of the former Woodstock Hydro Services Inc. (WHSI), NPDI and Haldimand County Hydro Inc. (HCHI)

2.1 SEASONAL CUSTOMERS MOVING TO R2 CLASS

As shown in Table 1, the total bill impacts for Seasonal customers moving to the R2 rate class as a result of eliminating Hydro One's Seasonal rate class are higher than 10%. As such, these customers will require rate mitigation. Mitigation approaches for these seasonal customers are currently being considered under the separate proceeding initiated by the OEB to implement the Seasonal class elimination (EB-2020-0246). As part of subsequent phases of this Application, Hydro One will provide mitigation details for Seasonal customers being moved to the R2 class (e.g. amount of mitigation, duration of mitigation required) that reflect the OEB's decision in EB-2020-0246 and the proposals in this application with respect to revenue requirement, regulatory assets, load forecast and cost allocation.

2.2 SENTINEL LIGHT AND USL CUSTOMERS FROM ACQUIRED UTILITIES

As discussed in Exhibit L-01-02, Street Light, Sentinel Light and USL customers from the Acquired Utilities will be integrated into the corresponding existing Hydro One rate classes in 2023.

Some of the former WHSI's USL customers, NPDI's Sentinel Light and USL customers, and HCHI's USL customers would experience total bill impacts in excess of 10% in 2023 due to being integrated into the Hydro One rate classes. Hydro One proposes a rate mitigation plan to limit total bill impacts to 10%, as follows:

- The bills will be calculated using the approved rates but a bill credit will be applied to each affected customer to limit the total bill impact to 10%.
- For each affected customer, the bill credit will be calculated before January 1, 2023, based on the average monthly consumption level during the previous twelve months. The same monthly credit will be applied to all bills for the year.
- The bill credit calculation will be an annual exercise (before January 1 of each year, commencing in 2023), until the total bill impact is less than 10% per year.

An illustrative calculation of the monthly mitigation credit for an average customer in each of the affected classes is provided in Table 6 below.

Table 6 - Illustrative Monthly Mitigation Credit for Acquired Sentinel Light and Unmetered customers in 2023 to 2025

				2023			2024			2025		
Rate Class	Monthly Consumption (kWh)	Monthly Peak (kw)	2022 Total Bill	2023 Total Bill ($)	Mitigation Credit (Total Bill Impact 10%)	2023 Total Bill including Mitigation Credit ($)	2024 Total Bill ($) Without 2023 Mitigation Credit	Mitigation Credit (Total Bill Impact 10%)	2024 Total Bill Including Mitigation Credit ($)	2025 Total Bill ($) Without 2024 Mitigation Credit	Mitigation Credit (Total Bill Impact 10%)	2025 Total Bill Including Mitigation Credit ($)
			a	b	c = b - (a * 1.1)	d = b - c	b1	c1 = b1 - (d * 1.1)	d1 = c1 - b1	b2	c2 = b2 - (d1 * 1.1)	d2 = c2 - b2
WHSI to HONI												
USL	1,349	-	$191.88	$227.86	$16.80	$211.07	$229.84	$0.00	$229.84	$231.34	$0.00	$231.34
NPDI to HONI												
USL	904	-	$128.98	$159.24	$17.37	$141.87	$160.93	$4.87	$156.06	$162.22	$0.00	$162.22
Sen Lgt	108	0.3	$25.29	$30.92	$3.11	$27.81	$31.76	$1.17	$30.60	$32.52	$0.00	$32.52
HCHI to HONI												
USL	471	-	$74.83	$96.96	$14.64	$82.31	$98.36	$7.81	$90.55	$99.44	$0.00	$99.44

The total mitigation credit for these acquired customers is estimated to be less than $50,000 over the 2023-2024 period. Hydro One will not recover the cost of this credit from ratepayers.

3.0 COMBINED (TRANSMISSION AND DISTRIBUTION) BILL IMPACTS

In light of the nature of this combined application, Hydro One is providing illustrative combined bill impacts for its R1 (at 750 kWh per month) and GSe (at 2,000kWh per month) rate classes. Table 7 provides the total bill impacts for R1 and GSe customers over the 2023-2027 period assuming that customers would experience both the transmission and distribution rate impacts of this Application in the same year.

Table 7 - Illustrative Combined Bill Impacts of the Proposed Changes in Transmission (in the table below, TX) and Distribution (in the table below, DX) Revenue Requirements[5]

Rate Class	Monthly Consumption (kWh)		2023		2024		2025		2026		2027		5-year average	
			Change in Total Bill ($)	Change in Total Bill (%)	Change in Total Bill ($)	Change in Total Bill (%)	Change in Total Bill ($)	Change in Total Bill (%)	Change in Total Bill ($)	Change in Total Bill (%)	Change in Total Bill ($)	Change in Total Bill (%)	Change in Total Bill ($)	Change in Total Bill (%)
R1 (without DRP)	750	DX Impact*	($2.78)	-1.8%	$1.40	0.9%	$2.36	1.5%	$3.18	2.0%	$2.26	1.4%	$1.29	0.8%
		TX Impact**	($0.43)	-0.3%	$0.49	0.4%	$0.61	0.5%	$0.77	0.6%	$0.52	0.4%	$0.39	0.3%
		Combined Impact	($3.20)	-2.1%	$1.89	1.3%	$2.97	2.0%	$3.95	2.6%	$2.78	1.8%	$1.68	1.1%
GSe	2,000	DX Impact*	($8.32)	-2.0%	$1.43	0.4%	$6.12	1.5%	$8.38	2.0%	$6.99	1.7%	$2.92	0.7%
		TX Impact**	($0.90)	-0.2%	$1.03	0.3%	$1.30	0.3%	$1.62	0.4%	$1.11	0.3%	$0.83	0.2%
		Combined Impact	($9.22)	-2.2%	$2.46	0.7%	$7.42	1.8%	$10.00	2.4%	$8.10	2.0%	$3.75	0.9%

* DX Impacts shown here can be found in Tables 1 to 5 of this Exhibit.

** TX impacts shown here can be found in Tables 3 and 4 of Exhibit H-10-01.

[5] Bill impacts shown in this table are for illustrative purpose only. In reality, there typically is a lag between when the approved Uniform Transmission Rates (UTRs) are reflected in the RTSRs for distribution customers. For example, Hydro One's approved 2021 RTSRs are based on 2020 Interim UTRs.

2023 Bill Impacts (Low Consumption Level) - UR

Rate Class	UR
Monthly Consumption (kWh)	340
Peak (kW)	0
Loss factor	1.057
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	359
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	340	0.098	33.32	340	0.098	33.32	0.00	0.00%	44.13%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**33.32**			**33.32**	**0.00**	**0.00%**	**44.13%**	
TOU-Off Peak	218	0.082	17.84	218	0.082	17.84	0.00	0.00%		23.07%
TOU-Mid Peak	61	0.113	6.92	61	0.113	6.92	0.00	0.00%		8.94%
TOU-On Peak	61	0.170	10.40	61	0.170	10.40	0.00	0.00%		13.45%
Sub-Total: Energy (RPP TOU)			**35.16**			**35.16**	0.00	0.00%	**46.58%**	**45.47%**
Service Charge	1	37.66	37.66	1	35.88	35.88	-1.78	-4.73%	47.53%	46.40%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	0.83	0.83	1	0.80	0.80	-0.03	-3.61%	1.06%	1.03%
Group 2 Fixed DVA Rider				1	-0.08	-0.08	-0.08	N/A	-0.11%	-0.10%
Distribution Volumetric Charge	340	0.0000	0.00	340	0.0000	0.00	0.00	N/A	0.00%	0.00%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	340	0.0000	0.00	340	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				340	-0.0004	-0.14	-0.14	N/A	-0.18%	-0.18%
Group 2 Volumetric DVA Rider				340	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**38.49**			**36.46**	**-2.03**	**-5.26%**	**48.30%**	**47.15%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.76%	0.74%
Line Losses on Cost of Power (based on two-tier RPP prices)	19	0.0980	1.90	19	0.0980	1.90	0.00	0.00%	2.52%	2.46%
Line Losses on Cost of Power (based on TOU prices)	19	0.1034	2.00	19	0.1034	2.00	0.00	0.00%	2.65%	2.59%
Sub-Total: Distribution (based on two-tier RPP prices)			**40.96**			**38.93**	**-2.03**	**-4.95%**	**51.57%**	**50.35%**
Sub-Total: Distribution (based on TOU prices)			**41.06**			**39.04**	**-2.03**	**-4.93%**	**51.71%**	**50.48%**
Retail Transmission Rate – Network Service Rate	359	0.0106	3.81	359	0.0102	3.67	-0.14	-3.77%	4.86%	4.74%
Retail Transmission Rate – Line and Transformation Connection Service Rate	359	0.0077	2.77	359	0.0074	2.66	-0.11	-3.90%	3.52%	3.44%
Sub-Total: Retail Transmission			**6.58**			**6.33**	**-0.25**	**-3.83%**	**8.38%**	**8.18%**
Sub-Total: Delivery (based on two-tier RPP prices)			**47.54**			**45.26**	**-2.28**	**-4.79%**	**59.95%**	**58.53%**
Sub-Total: Delivery (based on TOU prices)			**47.64**			**45.36**	**-2.28**	**-4.78%**	**60.09%**	**58.66%**
Wholesale Market Service Rate (WMS) - not including CBR	359	0.0030	1.08	359	0.0030	1.08	0.00	0.00%	1.43%	1.39%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	359	0.0004	0.14	359	0.0004	0.14	0.00	0.00%	0.19%	0.19%
Rural Rate Protection Charge	359	0.0005	0.18	359	0.0005	0.18	0.00	0.00%	0.24%	0.23%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.33%	0.32%
Sub-Total: Regulatory			**1.65**			**1.65**	**0.00**	**0.00%**	**2.19%**	**2.14%**
Total Electricty Charge on Two-Tier RPP			**82.51**			**80.23**	**-2.28**	**-2.76%**	**106.27%**	
HST		0.13	10.73		0.13	10.43	-0.30	-2.76%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**93.23**			**90.66**	**-2.57**	**-2.76%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-15.59		-0.19	-15.16	0.43	2.76%	-20.09%	
Total Amount on Two-Tier RPP			**77.64**			**75.50**	**-2.14**	**-2.76%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**84.46**			**82.18**	**-2.28**	**-2.70%**		**106.27%**
HST		0.13	10.98		0.13	10.68	-0.30	-2.70%		13.82%
Total Electricity Charge on TOU (including HST)			**95.43**			**92.86**	**-2.57**	**-2.70%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-15.96		-0.19	-15.53	0.43	2.70%		-20.09%
Total Amount on TOU			**79.47**			**77.33**	**-2.14**	**-2.70%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2023 Bill Impacts (Typical Consumption Level) - UR

Rate Class	UR
Monthly Consumption (kWh)	750
Peak (kW)	0
Loss factor	1.057
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	793
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	46.24%	
Energy Second Tier	150	0.115	17.25	150	0.115	17.25	0.00	0.00%	13.57%	
Sub-Total: Energy (RPP Tiered)			**76.05**			**76.05**	**0.00**	**0.00%**	**59.81%**	
TOU-Off Peak	480	0.082	39.36	480	0.082	39.36	0.00	0.00%		30.72%
TOU-Mid Peak	135	0.113	15.26	135	0.113	15.26	0.00	0.00%		11.91%
TOU-On Peak	135	0.170	22.95	135	0.170	22.95	0.00	0.00%		17.91%
Sub-Total: Energy (RPP TOU)			**77.57**			**77.57**	0.00	0.00%	**61.00%**	**60.54%**
Service Charge	1	37.66	37.66	1	35.88	35.88	-1.78	-4.73%	28.22%	28.01%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	0.83	0.83	1	0.80	0.80	-0.03	-3.61%	0.63%	0.62%
Group 2 Fixed DVA Rider				1	-0.08	-0.08	-0.08	N/A	-0.06%	-0.06%
Distribution Volumetric Charge	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				750	-0.0004	-0.30	-0.30	N/A	-0.24%	-0.23%
Group 2 Volumetric DVA Rider				750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**38.49**			**36.30**	**-2.19**	**-5.69%**	**28.55%**	**28.33%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.45%	0.44%
Line Losses on Cost of Power (based on two-tier RPP prices)	43	0.1150	4.92	43	0.1150	4.92	0.00	0.00%	3.87%	3.84%
Line Losses on Cost of Power (based on TOU prices)	43	0.1034	4.42	43	0.1034	4.42	0.00	0.00%	3.48%	3.45%
Sub-Total: Distribution (based on two-tier RPP prices)			**43.98**			**41.79**	**-2.19**	**-4.98%**	**32.86%**	**32.62%**
Sub-Total: Distribution (based on TOU prices)			**43.48**			**41.29**	**-2.19**	**-5.04%**	**32.47%**	**32.23%**
Retail Transmission Rate – Network Service Rate	793	0.0106	8.40	793	0.0102	8.09	-0.32	-3.77%	6.36%	6.31%
Retail Transmission Rate – Line and Transformation Connection Service Rate	793	0.0077	6.10	793	0.0074	5.87	-0.24	-3.90%	4.61%	4.58%
Sub-Total: Retail Transmission			**14.51**			**13.95**	**-0.55**	**-3.83%**	**10.97%**	**10.89%**
Sub-Total: Delivery (based on two-tier RPP prices)			**58.48**			**55.74**	**-2.74**	**-4.69%**	**43.83%**	**43.51%**
Sub-Total: Delivery (based on TOU prices)			**57.99**			**55.24**	**-2.74**	**-4.73%**	**43.44%**	**43.12%**
Wholesale Market Service Rate (WMS) - not including CBR	793	0.0030	2.38	793	0.0030	2.38	0.00	0.00%	1.87%	1.86%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	793	0.0004	0.32	793	0.0004	0.32	0.00	0.00%	0.25%	0.25%
Rural Rate Protection Charge	793	0.0005	0.40	793	0.0005	0.40	0.00	0.00%	0.31%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.20%	0.20%
Sub-Total: Regulatory			**3.34**			**3.34**	**0.00**	**0.00%**	**2.63%**	**2.61%**
Total Electricty Charge on Two-Tier RPP			**137.88**			**135.13**	**-2.74**	**-1.99%**	**106.27%**	
HST		0.13	17.92		0.13	17.57	-0.36	-1.99%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**155.80**			**152.70**	**-3.10**	**-1.99%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-26.06		-0.19	-25.54	0.52	1.99%	-20.09%	
Total Amount on Two-Tier RPP			**129.74**			**127.16**	**-2.58**	**-1.99%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**138.90**			**136.15**	**-2.74**	**-1.98%**		**106.27%**
HST		0.13	18.06		0.13	17.70	-0.36	-1.98%		13.82%
Total Electricity Charge on TOU (including HST)			**156.95**			**153.85**	**-3.10**	**-1.98%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-26.25		-0.19	-25.73	0.52	1.98%		-20.09%
Total Amount on TOU			**130.70**			**128.12**	**-2.58**	**-1.98%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2023 Bill Impacts (Average Consumption Level) - UR

Rate Class	UR
Monthly Consumption (kWh)	690
Peak (kW)	0
Loss factor	1.057
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	729
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	49.40%	
Energy Second Tier	90	0.115	10.35	90	0.115	10.35	0.00	0.00%	8.69%	
Sub-Total: Energy (RPP Tiered)			**69.15**			**69.15**	**0.00**	**0.00%**	**58.09%**	
TOU-Off Peak	442	0.082	36.21	442	0.082	36.21	0.00	0.00%		30.00%
TOU-Mid Peak	124	0.113	14.03	124	0.113	14.03	0.00	0.00%		11.63%
TOU-On Peak	124	0.170	21.11	124	0.170	21.11	0.00	0.00%		17.50%
Sub-Total: Energy (RPP TOU)			**71.36**			**71.36**	0.00	0.00%	**59.95%**	**59.13%**
Service Charge	1	37.66	37.66	1	35.88	35.88	-1.78	-4.73%	30.14%	29.73%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	0.83	0.83	1	0.80	0.80	-0.03	-3.61%	0.67%	0.66%
Group 2 Fixed DVA Rider				1	-0.08	-0.08	-0.08	N/A	-0.07%	-0.07%
Distribution Volumetric Charge	690	0.0000	0.00	690	0.0000	0.00	0.00	N/A	0.00%	0.00%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	690	0.0000	0.00	690	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				690	-0.0004	-0.28	-0.28	N/A	-0.23%	-0.23%
Group 2 Volumetric DVA Rider				690	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**38.49**			**36.32**	**-2.17**	**-5.63%**	**30.52%**	**30.10%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.48%	0.47%
Line Losses on Cost of Power (based on two-tier RPP prices)	39	0.1150	4.52	39	0.1150	4.52	0.00	0.00%	3.80%	3.75%
Line Losses on Cost of Power (based on TOU prices)	39	0.1034	4.07	39	0.1034	4.07	0.00	0.00%	3.42%	3.37%
Sub-Total: Distribution (based on two-tier RPP prices)			**43.58**			**41.42**	**-2.17**	**-4.97%**	**34.79%**	**34.32%**
Sub-Total: Distribution (based on TOU prices)			**43.13**			**40.96**	**-2.17**	**-5.02%**	**34.41%**	**33.94%**
Retail Transmission Rate – Network Service Rate	729	0.0106	7.73	729	0.0102	7.44	-0.29	-3.77%	6.25%	6.16%
Retail Transmission Rate – Line and Transformation Connection Service Rate	729	0.0077	5.62	729	0.0074	5.40	-0.22	-3.90%	4.53%	4.47%
Sub-Total: Retail Transmission			**13.35**			**12.84**	**-0.51**	**-3.83%**	**10.78%**	**10.64%**
Sub-Total: Delivery (based on two-tier RPP prices)			**56.93**			**54.25**	**-2.68**	**-4.70%**	**45.58%**	**44.95%**
Sub-Total: Delivery (based on TOU prices)			**56.47**			**53.80**	**-2.68**	**-4.74%**	**45.20%**	**44.58%**
Wholesale Market Service Rate (WMS) - not including CBR	729	0.0030	2.19	729	0.0030	2.19	0.00	0.00%	1.84%	1.81%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	729	0.0004	0.29	729	0.0004	0.29	0.00	0.00%	0.25%	0.24%
Rural Rate Protection Charge	729	0.0005	0.36	729	0.0005	0.36	0.00	0.00%	0.31%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.21%	0.21%
Sub-Total: Regulatory			**3.09**			**3.09**	**0.00**	**0.00%**	**2.60%**	**2.56%**
Total Electricty Charge on Two-Tier RPP			**129.17**			**126.50**	**-2.68**	**-2.07%**	**106.27%**	
HST		0.13	16.79		0.13	16.44	-0.35	-2.07%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**145.97**			**142.94**	**-3.02**	**-2.07%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-24.41		-0.19	-23.91	0.51	2.07%	-20.09%	
Total Amount on Two-Tier RPP			**121.55**			**119.03**	**-2.52**	**-2.07%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**130.93**			**128.25**	**-2.68**	**-2.04%**		**106.27%**
HST		0.13	17.02		0.13	16.67	-0.35	-2.04%		13.82%
Total Electricity Charge on TOU (including HST)			**147.95**			**144.92**	**-3.02**	**-2.04%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-24.75		-0.19	-24.24	0.51	2.04%		-20.09%
Total Amount on TOU			**123.20**			**120.69**	**-2.52**	**-2.04%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2023 Bill Impacts (High Consumption Level) - UR

Rate Class	UR
Monthly Consumption (kWh)	1260
Peak (kW)	0
Loss factor	1.057
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	1332
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	29.97%	
Energy Second Tier	660	0.115	75.90	660	0.115	75.90	0.00	0.00%	38.68%	
Sub-Total: Energy (RPP Tiered)			**134.70**			**134.70**	**0.00**	**0.00%**	**68.65%**	
TOU-Off Peak	806	0.082	66.12	806	0.082	66.12	0.00	0.00%		34.57%
TOU-Mid Peak	227	0.113	25.63	227	0.113	25.63	0.00	0.00%		13.40%
TOU-On Peak	227	0.170	38.56	227	0.170	38.56	0.00	0.00%		20.16%
Sub-Total: Energy (RPP TOU)			**130.31**			**130.31**	0.00	0.00%	**66.41%**	**68.12%**
Service Charge	1	37.66	37.66	1	35.88	35.88	-1.78	-4.73%	18.29%	18.76%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	0.83	0.83	1	0.80	0.80	-0.03	-3.61%	0.41%	0.42%
Group 2 Fixed DVA Rider				1	-0.08	-0.08	-0.08	N/A	-0.04%	-0.04%
Distribution Volumetric Charge	1,260	0.0000	0.00	1,260	0.0000	0.00	0.00	N/A	0.00%	0.00%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	1,260	0.0000	0.00	1,260	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				1,260	-0.0004	-0.50	-0.50	N/A	-0.26%	-0.26%
Group 2 Volumetric DVA Rider				1,260	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**38.49**			**36.10**	**-2.39**	**-6.22%**	**18.40%**	**18.87%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.29%	0.30%
Line Losses on Cost of Power (based on two-tier RPP prices)	72	0.1150	8.26	72	0.1150	8.26	0.00	0.00%	4.21%	4.32%
Line Losses on Cost of Power (based on TOU prices)	72	0.1034	7.43	72	0.1034	7.43	0.00	0.00%	3.79%	3.88%
Sub-Total: Distribution (based on two-tier RPP prices)			**47.32**			**44.93**	**-2.39**	**-5.06%**	**22.90%**	**23.49%**
Sub-Total: Distribution (based on TOU prices)			**46.49**			**44.09**	**-2.39**	**-5.15%**	**22.47%**	**23.05%**
Retail Transmission Rate – Network Service Rate	1,332	0.0106	14.12	1,332	0.0102	13.58	-0.53	-3.77%	6.92%	7.10%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,332	0.0077	10.26	1,332	0.0074	9.86	-0.40	-3.90%	5.02%	5.15%
Sub-Total: Retail Transmission			**24.37**			**23.44**	**-0.93**	**-3.83%**	**11.95%**	**12.25%**
Sub-Total: Delivery (based on two-tier RPP prices)			**71.69**			**68.37**	**-3.33**	**-4.64%**	**34.84%**	**35.74%**
Sub-Total: Delivery (based on TOU prices)			**70.86**			**67.53**	**-3.33**	**-4.69%**	**34.42%**	**35.30%**
Wholesale Market Service Rate (WMS) - not including CBR	1,332	0.0030	4.00	1,332	0.0030	4.00	0.00	0.00%	2.04%	2.09%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,332	0.0004	0.53	1,332	0.0004	0.53	0.00	0.00%	0.27%	0.28%
Rural Rate Protection Charge	1,332	0.0005	0.67	1,332	0.0005	0.67	0.00	0.00%	0.34%	0.35%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.13%	0.13%
Sub-Total: Regulatory			**5.44**			**5.44**	**0.00**	**0.00%**	**2.77%**	**2.85%**
Total Electricty Charge on Two-Tier RPP			**211.84**			**208.51**	**-3.33**	**-1.57%**	**106.27%**	
HST		0.13	27.54		0.13	27.11	-0.43	-1.57%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**239.37**			**235.62**	**-3.76**	**-1.57%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-40.04		-0.19	-39.41	0.63	1.57%	-20.09%	
Total Amount on Two-Tier RPP			**199.34**			**196.21**	**-3.13**	**-1.57%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**206.61**			**203.29**	**-3.33**	**-1.61%**		**106.27%**
HST		0.13	26.86		0.13	26.43	-0.43	-1.61%		13.82%
Total Electricity Charge on TOU (including HST)			**233.47**			**229.71**	**-3.76**	**-1.61%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-39.05		-0.19	-38.42	0.63	1.61%		-20.09%
Total Amount on TOU			**194.42**			**191.29**	**-3.13**	**-1.61%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2023 Bill Impacts (Low Consumption Level) - R1

Rate Class	R1
Monthly Consumption (kWh)	370
Peak (kW)	0
Loss factor	1.076
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	398
Charge determinant	kWh

With DRP

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	370	0.098	36.26	370	0.098	36.26	0.00	0.00%	45.61%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**36.26**			**36.26**	**0.00**	**0.00%**	**45.61%**	
TOU-Off Peak	237	0.082	19.42	237	0.082	19.42	0.00	0.00%		23.81%
TOU-Mid Peak	67	0.113	7.53	67	0.113	7.53	0.00	0.00%		9.23%
TOU-On Peak	67	0.170	11.32	67	0.170	11.32	0.00	0.00%		13.89%
Sub-Total: Energy (RPP TOU)			**38.27**			**38.27**	0.00	0.00%	**48.13%**	**46.93%**
Service Charge	1	55.52	55.52	1	57.22	57.22	1.70	3.06%	71.97%	70.18%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	1.56	1.56	1	1.44	1.44	-0.12	-7.69%	1.81%	1.77%
Group 2 Fixed DVA Rider				1	-0.14	-0.14	-0.14	N/A	-0.18%	-0.17%
Distribution Volumetric Charge	370	0.0099	3.66	370	0.0052	1.92	-1.74	-47.47%	2.42%	2.36%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	370	0.0000	0.00	370	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				370	-0.0004	-0.15	-0.15	N/A	-0.19%	-0.18%
Group 2 Volumetric DVA Rider				370	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			-23.88			-23.72	0.16	0.67%	-29.84%	-29.10%
Sub-Total: Distribution (excluding pass through)			**36.86**			**36.57**	**-0.29**	**-0.78%**	**46.00%**	**44.85%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.72%	0.70%
Line Losses on Cost of Power (based on two-tier RPP prices)	28	0.0980	2.76	28	0.0980	2.76	0.00	0.00%	3.47%	3.38%
Line Losses on Cost of Power (based on TOU prices)	28	0.1034	2.91	28	0.1034	2.91	0.00	0.00%	3.66%	3.57%
Sub-Total: Distribution (based on two-tier RPP prices)			**40.19**			**39.90**	**-0.29**	**-0.72%**	**50.18%**	**48.93%**
Sub-Total: Distribution (based on TOU prices)			**40.34**			**40.05**	**-0.29**	**-0.71%**	**50.37%**	**49.12%**
Retail Transmission Rate – Network Service Rate	398	0.0098	3.90	398	0.0095	3.78	-0.12	-3.06%	4.76%	4.64%
Retail Transmission Rate – Line and Transformation Connection Service Rate	398	0.0073	2.91	398	0.0069	2.75	-0.16	-5.48%	3.46%	3.37%
Sub-Total: Retail Transmission			**6.81**			**6.53**	**-0.28**	**-4.09%**	**8.21%**	**8.01%**
Sub-Total: Delivery (based on two-tier RPP prices)			**46.99**			**46.43**	**-0.57**	**-1.21%**	**58.40%**	**56.94%**
Sub-Total: Delivery (based on TOU prices)			**47.15**			**46.58**	**-0.57**	**-1.20%**	**58.59%**	**57.13%**
Wholesale Market Service Rate (WMS) - not including CBR	398	0.0030	1.19	398	0.0030	1.19	0.00	0.00%	1.50%	1.46%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	398	0.0004	0.16	398	0.0004	0.16	0.00	0.00%	0.20%	0.20%
Rural Rate Protection Charge	398	0.0005	0.20	398	0.0005	0.20	0.00	0.00%	0.25%	0.24%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.31%	0.31%
Sub-Total: Regulatory			**1.80**			**1.80**	**0.00**	**0.00%**	**2.27%**	**2.21%**
Total Electricty Charge on Two-Tier RPP			**85.06**			**84.49**	**-0.57**	**-0.67%**	**106.27%**	
HST		0.13	11.06		0.13	10.98	-0.07	-0.67%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**96.11**			**95.47**	**-0.64**	**-0.67%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-16.08		-0.19	-15.97	0.11	0.67%	-20.09%	
Total Amount on Two-Tier RPP			**80.04**			**79.50**	**-0.53**	**-0.67%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**87.21**			**86.65**	**-0.57**	**-0.65%**		**106.27%**
HST		0.13	11.34		0.13	11.26	-0.07	-0.65%		13.82%
Total Electricity Charge on TOU (including HST)			**98.55**			**97.91**	**-0.64**	**-0.65%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-16.48		-0.19	-16.38	0.11	0.65%		-20.09%
Total Amount on TOU			**82.07**			**81.54**	**-0.53**	**-0.65%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2023 Bill Impacts (Typical Consumption Level) - R1

Rate Class	R1
Monthly Consumption (kWh)	750
Peak (kW)	0
Loss factor	1.076
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	807
Charge determinant	kWh

With DRP

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	45.87%	
Energy Second Tier	150	0.115	17.25	150	0.115	17.25	0.00	0.00%	13.46%	
Sub-Total: Energy (RPP Tiered)			**76.05**			**76.05**	**0.00**	**0.00%**	**59.33%**	
TOU-Off Peak	480	0.082	39.36	480	0.082	39.36	0.00	0.00%		30.51%
TOU-Mid Peak	135	0.113	15.26	135	0.113	15.26	0.00	0.00%		11.83%
TOU-On Peak	135	0.170	22.95	135	0.170	22.95	0.00	0.00%		17.79%
Sub-Total: Energy (RPP TOU)			**77.57**			**77.57**	0.00	0.00%	**60.51%**	**60.13%**
Service Charge	1	55.52	55.52	1	57.22	57.22	1.70	3.06%	44.64%	44.36%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	1.56	1.56	1	1.44	1.44	-0.12	-7.69%	1.12%	1.12%
Group 2 Fixed DVA Rider				1	-0.14	-0.14	-0.14	N/A	-0.11%	-0.11%
Distribution Volumetric Charge	750	0.0099	7.43	750	0.0052	3.90	-3.53	-47.47%	3.04%	3.02%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				750	-0.0004	-0.30	-0.30	N/A	-0.23%	-0.23%
Group 2 Volumetric DVA Rider				750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			-27.65			-25.70	1.95	7.04%	-20.05%	-19.92%
Sub-Total: Distribution (excluding pass through)			**36.86**			**36.42**	**-0.44**	**-1.19%**	**28.41%**	**28.23%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.44%	0.44%
Line Losses on Cost of Power (based on two-tier RPP prices)	57	0.1150	6.56	57	0.1150	6.56	0.00	0.00%	5.11%	5.08%
Line Losses on Cost of Power (based on TOU prices)	57	0.1034	5.89	57	0.1034	5.89	0.00	0.00%	4.60%	4.57%
Sub-Total: Distribution (based on two-tier RPP prices)			**43.99**			**43.55**	**-0.44**	**-1.00%**	**33.97%**	**33.76%**
Sub-Total: Distribution (based on TOU prices)			**43.32**			**42.88**	**-0.44**	**-1.02%**	**33.45%**	**33.25%**
Retail Transmission Rate – Network Service Rate	807	0.0098	7.91	807	0.0095	7.67	-0.24	-3.06%	5.98%	5.94%
Retail Transmission Rate – Line and Transformation Connection Service Rate	807	0.0073	5.89	807	0.0069	5.57	-0.32	-5.48%	4.34%	4.32%
Sub-Total: Retail Transmission			**13.80**			**13.23**	**-0.56**	**-4.09%**	**10.32%**	**10.26%**
Sub-Total: Delivery (based on two-tier RPP prices)			**57.78**			**56.78**	**-1.00**	**-1.74%**	**44.29%**	**44.02%**
Sub-Total: Delivery (based on TOU prices)			**57.12**			**56.12**	**-1.00**	**-1.76%**	**43.78%**	**43.51%**
Wholesale Market Service Rate (WMS) - not including CBR	807	0.0030	2.42	807	0.0030	2.42	0.00	0.00%	1.89%	1.88%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	807	0.0004	0.32	807	0.0004	0.32	0.00	0.00%	0.25%	0.25%
Rural Rate Protection Charge	807	0.0005	0.40	807	0.0005	0.40	0.00	0.00%	0.31%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.20%	0.19%
Sub-Total: Regulatory			**3.40**			**3.40**	**0.00**	**0.00%**	**2.65%**	**2.63%**
Total Electricty Charge on Two-Tier RPP			**137.23**			**136.23**	**-1.00**	**-0.73%**	**106.27%**	
HST		0.13	17.84		0.13	17.71	-0.13	-0.73%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**155.07**			**153.94**	**-1.14**	**-0.73%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-25.94		-0.19	-25.75	0.19	0.73%	-20.09%	
Total Amount on Two-Tier RPP			**129.14**			**128.19**	**-0.95**	**-0.73%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**138.09**			**137.08**	**-1.00**	**-0.73%**		**106.27%**
HST		0.13	17.95		0.13	17.82	-0.13	-0.73%		13.82%
Total Electricity Charge on TOU (including HST)			**156.04**			**154.90**	**-1.14**	**-0.73%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-26.10		-0.19	-25.91	0.19	0.73%		-20.09%
Total Amount on TOU			**129.94**			**128.99**	**-0.95**	**-0.73%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2023 Bill Impacts (Average Consumption Level) - R1

Rate Class	R1
Monthly Consumption (kWh)	784
Peak (kW)	0
Loss factor	1.076
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	844
Charge determinant	kWh

With DRP

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	44.27%	
Energy Second Tier	184	0.115	21.16	184	0.115	21.16	0.00	0.00%	15.93%	
Sub-Total: Energy (RPP Tiered)			**79.96**			**79.96**	**0.00**	**0.00%**	**60.20%**	
TOU-Off Peak	502	0.082	41.14	502	0.082	41.14	0.00	0.00%		30.88%
TOU-Mid Peak	141	0.113	15.95	141	0.113	15.95	0.00	0.00%		11.97%
TOU-On Peak	141	0.170	23.99	141	0.170	23.99	0.00	0.00%		18.01%
Sub-Total: Energy (RPP TOU)			**81.08**			**81.08**	0.00	0.00%	**61.04%**	**60.85%**
Service Charge	1	55.52	55.52	1	57.22	57.22	1.70	3.06%	43.08%	42.94%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	1.56	1.56	1	1.44	1.44	-0.12	-7.69%	1.08%	1.08%
Group 2 Fixed DVA Rider				1	-0.14	-0.14	-0.14	N/A	-0.11%	-0.11%
Distribution Volumetric Charge	784	0.0099	7.76	784	0.0052	4.08	-3.68	-47.47%	3.07%	3.06%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	784	0.0000	0.00	784	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				784	-0.0004	-0.31	-0.31	N/A	-0.24%	-0.24%
Group 2 Volumetric DVA Rider				784	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			-27.98			-25.88	2.10	7.52%	-19.48%	-19.42%
Sub-Total: Distribution (excluding pass through)			**36.86**			**36.41**	**-0.45**	**-1.23%**	**27.41%**	**27.32%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.43%	0.43%
Line Losses on Cost of Power (based on two-tier RPP prices)	60	0.1150	6.85	60	0.1150	6.85	0.00	0.00%	5.16%	5.14%
Line Losses on Cost of Power (based on TOU prices)	60	0.1034	6.16	60	0.1034	6.16	0.00	0.00%	4.64%	4.62%
Sub-Total: Distribution (based on two-tier RPP prices)			**44.28**			**43.83**	**-0.45**	**-1.02%**	**32.99%**	**32.89%**
Sub-Total: Distribution (based on TOU prices)			**43.59**			**43.14**	**-0.45**	**-1.04%**	**32.48%**	**32.38%**
Retail Transmission Rate – Network Service Rate	844	0.0098	8.27	844	0.0095	8.01	-0.25	-3.06%	6.03%	6.01%
Retail Transmission Rate – Line and Transformation Connection Service Rate	844	0.0073	6.16	844	0.0069	5.82	-0.34	-5.48%	4.38%	4.37%
Sub-Total: Retail Transmission			**14.43**			**13.83**	**-0.59**	**-4.09%**	**10.42%**	**10.38%**
Sub-Total: Delivery (based on two-tier RPP prices)			**58.71**			**57.66**	**-1.04**	**-1.78%**	**43.41%**	**43.28%**
Sub-Total: Delivery (based on TOU prices)			**58.02**			**56.97**	**-1.04**	**-1.80%**	**42.89%**	**42.76%**
Wholesale Market Service Rate (WMS) - not including CBR	844	0.0030	2.53	844	0.0030	2.53	0.00	0.00%	1.91%	1.90%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	844	0.0004	0.34	844	0.0004	0.34	0.00	0.00%	0.25%	0.25%
Rural Rate Protection Charge	844	0.0005	0.42	844	0.0005	0.42	0.00	0.00%	0.32%	0.32%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.19%	0.19%
Sub-Total: Regulatory			**3.54**			**3.54**	**0.00**	**0.00%**	**2.66%**	**2.66%**
Total Electricty Charge on Two-Tier RPP			**142.21**			**141.16**	**-1.04**	**-0.73%**	**106.27%**	
HST		0.13	18.49		0.13	18.35	-0.14	-0.73%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**160.69**			**159.51**	**-1.18**	**-0.73%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-26.88		-0.19	-26.68	0.20	0.73%	-20.09%	
Total Amount on Two-Tier RPP			**133.82**			**132.83**	**-0.98**	**-0.73%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**142.64**			**141.59**	**-1.04**	**-0.73%**		**106.27%**
HST		0.13	18.54		0.13	18.41	-0.14	-0.73%		13.82%
Total Electricity Charge on TOU (including HST)			**161.18**			**160.00**	**-1.18**	**-0.73%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-26.96		-0.19	-26.76	0.20	0.73%		-20.09%
Total Amount on TOU			**134.22**			**133.24**	**-0.98**	**-0.73%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2023 Bill Impacts (High Consumption Level) - R1

Rate Class	R1
Monthly Consumption (kWh)	1650
Peak (kW)	0
Loss factor	1.076
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	1775
Charge determinant	kWh

With DRP

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	23.41%	
Energy Second Tier	1,050	0.115	120.75	1,050	0.115	120.75	0.00	0.00%	48.08%	
Sub-Total: Energy (RPP Tiered)			**179.55**			**179.55**	**0.00**	**0.00%**	**71.49%**	
TOU-Off Peak	1,056	0.082	86.59	1,056	0.082	86.59	0.00	0.00%		35.87%
TOU-Mid Peak	297	0.113	33.56	297	0.113	33.56	0.00	0.00%		13.90%
TOU-On Peak	297	0.170	50.49	297	0.170	50.49	0.00	0.00%		20.92%
Sub-Total: Energy (RPP TOU)			**170.64**			**170.64**	0.00	0.00%	**67.95%**	**70.69%**
Service Charge	1	55.52	55.52	1	57.22	57.22	1.70	3.06%	22.78%	23.70%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	1.56	1.56	1	1.44	1.44	-0.12	-7.69%	0.57%	0.60%
Group 2 Fixed DVA Rider				1	-0.14	-0.14	-0.14	N/A	-0.06%	-0.06%
Distribution Volumetric Charge	1,650	0.0099	16.34	1,650	0.0052	8.58	-7.76	-47.47%	3.42%	3.55%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	1,650	0.0000	0.00	1,650	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				1,650	-0.0004	-0.66	-0.66	N/A	-0.26%	-0.27%
Group 2 Volumetric DVA Rider				1,650	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			-36.56			-30.38	6.18	16.89%	-12.10%	-12.59%
Sub-Total: Distribution (excluding pass through)			**36.86**			**36.06**	**-0.80**	**-2.17%**	**14.36%**	**14.94%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.23%	0.24%
Line Losses on Cost of Power (based on two-tier RPP prices)	125	0.1150	14.42	125	0.1150	14.42	0.00	0.00%	5.74%	5.97%
Line Losses on Cost of Power (based on TOU prices)	125	0.1034	12.97	125	0.1034	12.97	0.00	0.00%	5.16%	5.37%
Sub-Total: Distribution (based on two-tier RPP prices)			**51.85**			**51.05**	**-0.80**	**-1.54%**	**20.33%**	**21.15%**
Sub-Total: Distribution (based on TOU prices)			**50.40**			**49.60**	**-0.80**	**-1.59%**	**19.75%**	**20.55%**
Retail Transmission Rate – Network Service Rate	1,775	0.0098	17.40	1,775	0.0095	16.87	-0.53	-3.06%	6.72%	6.99%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,775	0.0073	12.96	1,775	0.0069	12.25	-0.71	-5.48%	4.88%	5.07%
Sub-Total: Retail Transmission			**30.36**			**29.12**	**-1.24**	**-4.09%**	**11.59%**	**12.06%**
Sub-Total: Delivery (based on two-tier RPP prices)			**82.21**			**80.17**	**-2.04**	**-2.48%**	**31.92%**	**33.21%**
Sub-Total: Delivery (based on TOU prices)			**80.76**			**78.72**	**-2.04**	**-2.53%**	**31.34%**	**32.61%**
Wholesale Market Service Rate (WMS) - not including CBR	1,775	0.0030	5.33	1,775	0.0030	5.33	0.00	0.00%	2.12%	2.21%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,775	0.0004	0.71	1,775	0.0004	0.71	0.00	0.00%	0.28%	0.29%
Rural Rate Protection Charge	1,775	0.0005	0.89	1,775	0.0005	0.89	0.00	0.00%	0.35%	0.37%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.10%	0.10%
Sub-Total: Regulatory			**7.17**			**7.17**	**0.00**	**0.00%**	**2.86%**	**2.97%**
Total Electricty Charge on Two-Tier RPP			**268.93**			**266.89**	**-2.04**	**-0.76%**	**106.27%**	
HST		0.13	34.96		0.13	34.70	-0.27	-0.76%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**303.90**			**301.59**	**-2.31**	**-0.76%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-50.83		-0.19	-50.44	0.39	0.76%	-20.09%	
Total Amount on Two-Tier RPP			**253.07**			**251.15**	**-1.92**	**-0.76%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**258.58**			**256.53**	**-2.04**	**-0.79%**		**106.27%**
HST		0.13	33.61		0.13	33.35	-0.27	-0.79%		13.82%
Total Electricity Charge on TOU (including HST)			**292.19**			**289.88**	**-2.31**	**-0.79%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-48.87		-0.19	-48.48	0.39	0.79%		-20.09%
Total Amount on TOU			**243.32**			**241.40**	**-1.92**	**-0.79%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2023 Bill Impacts (Low Consumption Level) - R1

Rate Class	R1
Monthly Consumption (kWh)	370
Peak (kW)	0
Loss factor	1.076
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	398
Charge determinant	kWh

Without DRP

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	370	0.098	36.26	370	0.098	36.26	0.00	0.00%	35.61%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**36.26**			**36.26**	**0.00**	**0.00%**	**35.61%**	
TOU-Off Peak	237	0.082	19.42	237	0.082	19.42	0.00	0.00%		18.70%
TOU-Mid Peak	67	0.113	7.53	67	0.113	7.53	0.00	0.00%		7.25%
TOU-On Peak	67	0.170	11.32	67	0.170	11.32	0.00	0.00%		10.90%
Sub-Total: Energy (RPP TOU)			**38.27**			**38.27**	0.00	0.00%	**37.58%**	**36.84%**
Service Charge	1	55.52	55.52	1	57.22	57.22	1.70	3.06%	56.19%	55.09%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	1.56	1.56	1	1.44	1.44	-0.12	-7.69%	1.41%	1.39%
Group 2 Fixed DVA Rider				1	-0.14	-0.14	-0.14	N/A	-0.14%	-0.13%
Distribution Volumetric Charge	370	0.0099	3.66	370	0.0052	1.92	-1.74	-47.47%	1.89%	1.85%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	370	0.0000	0.00	370	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				370	-0.0004	-0.15	-0.15	N/A	-0.15%	-0.14%
Group 2 Volumetric DVA Rider				370	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**60.74**			**60.30**	**-0.45**	**-0.74%**	**59.21%**	**58.06%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.56%	0.55%
Line Losses on Cost of Power (based on two-tier RPP prices)	28	0.0980	2.76	28	0.0980	2.76	0.00	0.00%	2.71%	2.65%
Line Losses on Cost of Power (based on TOU prices)	28	0.1034	2.91	28	0.1034	2.91	0.00	0.00%	2.86%	2.80%
Sub-Total: Distribution (based on two-tier RPP prices)			**64.07**			**63.62**	**-0.45**	**-0.70%**	**62.48%**	**61.26%**
Sub-Total: Distribution (based on TOU prices)			**64.22**			**63.77**	**-0.45**	**-0.70%**	**62.63%**	**61.40%**
Retail Transmission Rate – Network Service Rate	398	0.0098	3.90	398	0.0095	3.78	-0.12	-3.06%	3.71%	3.64%
Retail Transmission Rate – Line and Transformation Connection Service Rate	398	0.0073	2.91	398	0.0069	2.75	-0.16	-5.48%	2.70%	2.64%
Sub-Total: Retail Transmission			**6.81**			**6.53**	**-0.28**	**-4.09%**	**6.41%**	**6.29%**
Sub-Total: Delivery (based on two-tier RPP prices)			**70.88**			**70.15**	**-0.73**	**-1.02%**	**68.89%**	**67.54%**
Sub-Total: Delivery (based on TOU prices)			**71.03**			**70.30**	**-0.73**	**-1.02%**	**69.04%**	**67.69%**
Wholesale Market Service Rate (WMS) - not including CBR	398	0.0030	1.19	398	0.0030	1.19	0.00	0.00%	1.17%	1.15%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	398	0.0004	0.16	398	0.0004	0.16	0.00	0.00%	0.16%	0.15%
Rural Rate Protection Charge	398	0.0005	0.20	398	0.0005	0.20	0.00	0.00%	0.20%	0.19%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.25%	0.24%
Sub-Total: Regulatory			**1.80**			**1.80**	**0.00**	**0.00%**	**1.77%**	**1.74%**
Total Electricty Charge on Two-Tier RPP			**108.94**			**108.21**	**-0.73**	**-0.67%**	**106.27%**	
HST		0.13	14.16		0.13	14.07	-0.09	-0.67%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**123.10**			**122.28**	**-0.82**	**-0.67%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-20.59		-0.19	-20.45	0.14	0.67%	-20.09%	
Total Amount on Two-Tier RPP			**102.51**			**101.83**	**-0.68**	**-0.67%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**111.10**			**110.37**	**-0.73**	**-0.65%**		**106.27%**
HST		0.13	14.44		0.13	14.35	-0.09	-0.65%		13.82%
Total Electricity Charge on TOU (including HST)			**125.54**			**124.72**	**-0.82**	**-0.65%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-21.00		-0.19	-20.86	0.14	0.65%		-20.09%
Total Amount on TOU			**104.54**			**103.86**	**-0.68**	**-0.65%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2023 Bill Impacts (Typical Consumption Level) - R1

Rate Class	R1
Monthly Consumption (kWh)	750
Peak (kW)	0
Loss factor	1.076
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	807
Charge determinant	kWh

Without DRP

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	38.59%	
Energy Second Tier	150	0.115	17.25	150	0.115	17.25	0.00	0.00%	11.32%	
Sub-Total: Energy (RPP Tiered)			**76.05**			**76.05**	**0.00**	**0.00%**	**49.91%**	
TOU-Off Peak	480	0.082	39.36	480	0.082	39.36	0.00	0.00%		25.70%
TOU-Mid Peak	135	0.113	15.26	135	0.113	15.26	0.00	0.00%		9.96%
TOU-On Peak	135	0.170	22.95	135	0.170	22.95	0.00	0.00%		14.98%
Sub-Total: Energy (RPP TOU)			**77.57**			**77.57**	0.00	0.00%	**50.90%**	**50.64%**
Service Charge	1	55.52	55.52	1	57.22	57.22	1.70	3.06%	37.55%	37.36%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	1.56	1.56	1	1.44	1.44	-0.12	-7.69%	0.95%	0.94%
Group 2 Fixed DVA Rider				1	-0.14	-0.14	-0.14	N/A	-0.09%	-0.09%
Distribution Volumetric Charge	750	0.0099	7.43	750	0.0052	3.90	-3.53	-47.47%	2.56%	2.55%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				750	-0.0004	-0.30	-0.30	N/A	-0.20%	-0.20%
Group 2 Volumetric DVA Rider				750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**64.51**			**62.12**	**-2.39**	**-3.70%**	**40.77%**	**40.55%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.37%	0.37%
Line Losses on Cost of Power (based on two-tier RPP prices)	57	0.1150	6.56	57	0.1150	6.56	0.00	0.00%	4.30%	4.28%
Line Losses on Cost of Power (based on TOU prices)	57	0.1034	5.89	57	0.1034	5.89	0.00	0.00%	3.87%	3.85%
Sub-Total: Distribution (based on two-tier RPP prices)			**71.63**			**69.25**	**-2.39**	**-3.33%**	**45.44%**	**45.21%**
Sub-Total: Distribution (based on TOU prices)			**70.97**			**68.58**	**-2.39**	**-3.36%**	**45.01%**	**44.77%**
Retail Transmission Rate – Network Service Rate	807	0.0098	7.91	807	0.0095	7.67	-0.24	-3.06%	5.03%	5.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	807	0.0073	5.89	807	0.0069	5.57	-0.32	-5.48%	3.65%	3.64%
Sub-Total: Retail Transmission			**13.80**			**13.23**	**-0.56**	**-4.09%**	**8.69%**	**8.64%**
Sub-Total: Delivery (based on two-tier RPP prices)			**85.43**			**82.48**	**-2.95**	**-3.45%**	**54.13%**	**53.85%**
Sub-Total: Delivery (based on TOU prices)			**84.77**			**81.82**	**-2.95**	**-3.48%**	**53.70%**	**53.41%**
Wholesale Market Service Rate (WMS) - not including CBR	807	0.0030	2.42	807	0.0030	2.42	0.00	0.00%	1.59%	1.58%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	807	0.0004	0.32	807	0.0004	0.32	0.00	0.00%	0.21%	0.21%
Rural Rate Protection Charge	807	0.0005	0.40	807	0.0005	0.40	0.00	0.00%	0.26%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.16%	0.16%
Sub-Total: Regulatory			**3.40**			**3.40**	**0.00**	**0.00%**	**2.23%**	**2.22%**
Total Electricty Charge on Two-Tier RPP			**164.88**			**161.93**	**-2.95**	**-1.79%**	**106.27%**	
HST		0.13	21.43		0.13	21.05	-0.38	-1.79%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**186.31**			**182.98**	**-3.33**	**-1.79%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-31.16		-0.19	-30.60	0.56	1.79%	-20.09%	
Total Amount on Two-Tier RPP			**155.15**			**152.37**	**-2.78**	**-1.79%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**165.73**			**162.78**	**-2.95**	**-1.78%**		**106.27%**
HST		0.13	21.55		0.13	21.16	-0.38	-1.78%		13.82%
Total Electricity Charge on TOU (including HST)			**187.28**			**183.94**	**-3.33**	**-1.78%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-31.32		-0.19	-30.77	0.56	1.78%		-20.09%
Total Amount on TOU			**155.95**			**153.18**	**-2.78**	**-1.78%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2023 Bill Impacts (Average Consumption Level) - R1

Rate Class	R1
Monthly Consumption (kWh)	784
Peak (kW)	0
Loss factor	1.076
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	844
Charge determinant	kWh

Without DRP

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	37.41%	
Energy Second Tier	184	0.115	21.16	184	0.115	21.16	0.00	0.00%	13.46%	
Sub-Total: Energy (RPP Tiered)			**79.96**			**79.96**	**0.00**	**0.00%**	**50.87%**	
TOU-Off Peak	502	0.082	41.14	502	0.082	41.14	0.00	0.00%		26.11%
TOU-Mid Peak	141	0.113	15.95	141	0.113	15.95	0.00	0.00%		10.12%
TOU-On Peak	141	0.170	23.99	141	0.170	23.99	0.00	0.00%		15.22%
Sub-Total: Energy (RPP TOU)			**81.08**			**81.08**	0.00	0.00%	**51.58%**	**51.45%**
Service Charge	1	55.52	55.52	1	57.22	57.22	1.70	3.06%	36.40%	36.31%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	1.56	1.56	1	1.44	1.44	-0.12	-7.69%	0.92%	0.91%
Group 2 Fixed DVA Rider				1	-0.14	-0.14	-0.14	N/A	-0.09%	-0.09%
Distribution Volumetric Charge	784	0.0099	7.76	784	0.0052	4.08	-3.68	-47.47%	2.59%	2.59%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	784	0.0000	0.00	784	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				784	-0.0004	-0.31	-0.31	N/A	-0.20%	-0.20%
Group 2 Volumetric DVA Rider				784	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**64.84**			**62.28**	**-2.56**	**-3.95%**	**39.62%**	**39.52%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.36%	0.36%
Line Losses on Cost of Power (based on two-tier RPP prices)	60	0.1150	6.85	60	0.1150	6.85	0.00	0.00%	4.36%	4.35%
Line Losses on Cost of Power (based on TOU prices)	60	0.1034	6.16	60	0.1034	6.16	0.00	0.00%	3.92%	3.91%
Sub-Total: Distribution (based on two-tier RPP prices)			**72.26**			**69.71**	**-2.56**	**-3.54%**	**44.35%**	**44.23%**
Sub-Total: Distribution (based on TOU prices)			**71.57**			**69.02**	**-2.56**	**-3.57%**	**43.91%**	**43.79%**
Retail Transmission Rate – Network Service Rate	844	0.0098	8.27	844	0.0095	8.01	-0.25	-3.06%	5.10%	5.09%
Retail Transmission Rate – Line and Transformation Connection Service Rate	844	0.0073	6.16	844	0.0069	5.82	-0.34	-5.48%	3.70%	3.69%
Sub-Total: Retail Transmission			**14.43**			**13.83**	**-0.59**	**-4.09%**	**8.80%**	**8.78%**
Sub-Total: Delivery (based on two-tier RPP prices)			**86.69**			**83.54**	**-3.15**	**-3.63%**	**53.15%**	**53.01%**
Sub-Total: Delivery (based on TOU prices)			**86.00**			**82.85**	**-3.15**	**-3.66%**	**52.71%**	**52.57%**
Wholesale Market Service Rate (WMS) - not including CBR	844	0.0030	2.53	844	0.0030	2.53	0.00	0.00%	1.61%	1.61%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	844	0.0004	0.34	844	0.0004	0.34	0.00	0.00%	0.21%	0.21%
Rural Rate Protection Charge	844	0.0005	0.42	844	0.0005	0.42	0.00	0.00%	0.27%	0.27%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.16%	0.16%
Sub-Total: Regulatory			**3.54**			**3.54**	**0.00**	**0.00%**	**2.25%**	**2.25%**
Total Electricty Charge on Two-Tier RPP			**170.19**			**167.04**	**-3.15**	**-1.85%**	**106.27%**	
HST		0.13	22.12		0.13	21.72	-0.41	-1.85%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**192.31**			**188.76**	**-3.56**	**-1.85%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-32.17		-0.19	-31.57	0.60	1.85%	-20.09%	
Total Amount on Two-Tier RPP			**160.15**			**157.18**	**-2.96**	**-1.85%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**170.62**			**167.47**	**-3.15**	**-1.85%**		**106.27%**
HST		0.13	22.18		0.13	21.77	-0.41	-1.85%		13.82%
Total Electricity Charge on TOU (including HST)			**192.80**			**189.24**	**-3.56**	**-1.85%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-32.25		-0.19	-31.65	0.60	1.85%		-20.09%
Total Amount on TOU			**160.55**			**157.59**	**-2.96**	**-1.85%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2023 Bill Impacts (High Consumption Level) - R1

Rate Class	R1
Monthly Consumption (kWh)	1650
Peak (kW)	0
Loss factor	1.076
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	1775
Charge determinant	kWh

Without DRP

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	21.02%	
Energy Second Tier	1,050	0.115	120.75	1,050	0.115	120.75	0.00	0.00%	43.17%	
Sub-Total: Energy (RPP Tiered)			**179.55**			**179.55**	**0.00**	**0.00%**	**64.19%**	
TOU-Off Peak	1,056	0.082	86.59	1,056	0.082	86.59	0.00	0.00%		32.07%
TOU-Mid Peak	297	0.113	33.56	297	0.113	33.56	0.00	0.00%		12.43%
TOU-On Peak	297	0.170	50.49	297	0.170	50.49	0.00	0.00%		18.70%
Sub-Total: Energy (RPP TOU)			**170.64**			**170.64**	0.00	0.00%	**61.00%**	**63.20%**
Service Charge	1	55.52	55.52	1	57.22	57.22	1.70	3.06%	20.46%	21.19%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	1.56	1.56	1	1.44	1.44	-0.12	-7.69%	0.51%	0.53%
Group 2 Fixed DVA Rider				1	-0.14	-0.14	-0.14	N/A	-0.05%	-0.05%
Distribution Volumetric Charge	1,650	0.0099	16.34	1,650	0.0052	8.58	-7.76	-47.47%	3.07%	3.18%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	1,650	0.0000	0.00	1,650	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				1,650	-0.0004	-0.66	-0.66	N/A	-0.24%	-0.24%
Group 2 Volumetric DVA Rider				1,650	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**73.42**			**66.44**	**-6.98**	**-9.50%**	**23.75%**	**24.61%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.20%	0.21%
Line Losses on Cost of Power (based on two-tier RPP prices)	125	0.1150	14.42	125	0.1150	14.42	0.00	0.00%	5.16%	5.34%
Line Losses on Cost of Power (based on TOU prices)	125	0.1034	12.97	125	0.1034	12.97	0.00	0.00%	4.64%	4.80%
Sub-Total: Distribution (based on two-tier RPP prices)			**88.41**			**81.43**	**-6.98**	**-7.89%**	**29.11%**	**30.16%**
Sub-Total: Distribution (based on TOU prices)			**86.95**			**79.98**	**-6.98**	**-8.02%**	**28.59%**	**29.62%**
Retail Transmission Rate – Network Service Rate	1,775	0.0098	17.40	1,775	0.0095	16.87	-0.53	-3.06%	6.03%	6.25%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,775	0.0073	12.96	1,775	0.0069	12.25	-0.71	-5.48%	4.38%	4.54%
Sub-Total: Retail Transmission			**30.36**			**29.12**	**-1.24**	**-4.09%**	**10.41%**	**10.78%**
Sub-Total: Delivery (based on two-tier RPP prices)			**118.77**			**110.55**	**-8.22**	**-6.92%**	**39.52%**	**40.95%**
Sub-Total: Delivery (based on TOU prices)			**117.31**			**109.10**	**-8.22**	**-7.00%**	**39.00%**	**40.41%**
Wholesale Market Service Rate (WMS) - not including CBR	1,775	0.0030	5.33	1,775	0.0030	5.33	0.00	0.00%	1.90%	1.97%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,775	0.0004	0.71	1,775	0.0004	0.71	0.00	0.00%	0.25%	0.26%
Rural Rate Protection Charge	1,775	0.0005	0.89	1,775	0.0005	0.89	0.00	0.00%	0.32%	0.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.09%	0.09%
Sub-Total: Regulatory			**7.17**			**7.17**	**0.00**	**0.00%**	**2.56%**	**2.66%**
Total Electricty Charge on Two-Tier RPP			**305.49**			**297.27**	**-8.22**	**-2.69%**	**106.27%**	
HST		0.13	39.71		0.13	38.65	-1.07	-2.69%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**345.20**			**335.92**	**-9.29**	**-2.69%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-57.74		-0.19	-56.18	1.55	2.69%	-20.09%	
Total Amount on Two-Tier RPP			**287.47**			**279.73**	**-7.73**	**-2.69%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**295.13**			**286.91**	**-8.22**	**-2.78%**		**106.27%**
HST		0.13	38.37		0.13	37.30	-1.07	-2.78%		13.82%
Total Electricity Charge on TOU (including HST)			**333.50**			**324.21**	**-9.29**	**-2.78%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-55.78		-0.19	-54.23	1.55	2.78%		-20.09%
Total Amount on TOU			**277.72**			**269.98**	**-7.73**	**-2.78%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2023 Bill Impacts (Low Consumption Level) - R2

Rate Class	R2
Monthly Consumption (kWh)	440
Peak (kW)	0
Loss factor	1.105
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	486
Charge determinant	kWh

With DRP

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	440	0.098	43.12	440	0.098	43.12	0.00	0.00%	48.65%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**43.12**			**43.12**	**0.00**	**0.00%**	**48.65%**	
TOU-Off Peak	282	0.082	23.09	282	0.082	23.09	0.00	0.00%		25.34%
TOU-Mid Peak	79	0.113	8.95	79	0.113	8.95	0.00	0.00%		9.82%
TOU-On Peak	79	0.170	13.46	79	0.170	13.46	0.00	0.00%		14.78%
Sub-Total: Energy (RPP TOU)			**45.50**			**45.50**	0.00	0.00%	**51.34%**	**49.94%**
Service Charge	1	66.80	66.80	1	56.08	56.08	-10.72	-16.05%	63.27%	61.55%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	4.42	4.42	1	4.00	4.00	-0.42	-9.50%	4.51%	4.39%
Group 2 Fixed DVA Rider				1	-0.29	-0.29	-0.29	N/A	-0.33%	-0.32%
Distribution Volumetric Charge	440	0.0159	7.00	440	0.0081	3.56	-3.43	-49.06%	4.02%	3.91%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	440	0.0000	0.00	440	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				440	-0.0004	-0.18	-0.18	N/A	-0.20%	-0.19%
Group 2 Volumetric DVA Rider				440	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			-41.36			-26.78	14.57	35.24%	-30.22%	-29.39%
Sub-Total: Distribution (excluding pass through)			**36.86**			**36.39**	**-0.47**	**-1.26%**	**41.06%**	**39.94%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.64%	0.63%
Line Losses on Cost of Power (based on two-tier RPP prices)	46	0.0980	4.53	46	0.0980	4.53	0.00	0.00%	5.11%	4.97%
Line Losses on Cost of Power (based on TOU prices)	46	0.1034	4.78	46	0.1034	4.78	0.00	0.00%	5.39%	5.24%
Sub-Total: Distribution (based on two-tier RPP prices)			**41.96**			**41.49**	**-0.47**	**-1.11%**	**46.81%**	**45.54%**
Sub-Total: Distribution (based on TOU prices)			**42.21**			**41.74**	**-0.47**	**-1.10%**	**47.09%**	**45.81%**
Retail Transmission Rate – Network Service Rate	486	0.0092	4.47	486	0.0088	4.28	-0.19	-4.35%	4.83%	4.70%
Retail Transmission Rate – Line and Transformation Connection Service Rate	486	0.0068	3.31	486	0.0065	3.16	-0.15	-4.41%	3.57%	3.47%
Sub-Total: Retail Transmission			**7.78**			**7.44**	**-0.34**	**-4.37%**	**8.39%**	**8.16%**
Sub-Total: Delivery (based on two-tier RPP prices)			**49.74**			**48.93**	**-0.81**	**-1.62%**	**55.20%**	**53.70%**
Sub-Total: Delivery (based on TOU prices)			**49.99**			**49.18**	**-0.81**	**-1.61%**	**55.48%**	**53.97%**
Wholesale Market Service Rate (WMS) - not including CBR	486	0.0030	1.46	486	0.0030	1.46	0.00	0.00%	1.65%	1.60%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	486	0.0004	0.19	486	0.0004	0.19	0.00	0.00%	0.22%	0.21%
Rural Rate Protection Charge	486	0.0005	0.24	486	0.0005	0.24	0.00	0.00%	0.27%	0.27%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.28%	0.27%
Sub-Total: Regulatory			**2.15**			**2.15**	**0.00**	**0.00%**	**2.42%**	**2.36%**
Total Electricty Charge on Two-Tier RPP			**95.00**			**94.20**	**-0.81**	**-0.85%**	**106.27%**	
HST		0.13	12.35		0.13	12.25	-0.10	-0.85%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**107.35**			**106.44**	**-0.91**	**-0.85%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-17.96		-0.19	-17.80	0.15	0.85%	-20.09%	
Total Amount on Two-Tier RPP			**89.40**			**88.64**	**-0.76**	**-0.85%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**97.64**			**96.83**	**-0.81**	**-0.83%**		**106.27%**
HST		0.13	12.69		0.13	12.59	-0.10	-0.83%		13.82%
Total Electricity Charge on TOU (including HST)			**110.33**			**109.42**	**-0.91**	**-0.83%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-18.45		-0.19	-18.30	0.15	0.83%		-20.09%
Total Amount on TOU			**91.88**			**91.12**	**-0.76**	**-0.83%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2023 Bill Impacts (Typical Consumption Level) - R2

Rate Class	R2
Monthly Consumption (kWh)	750
Peak (kW)	0
Loss factor	1.105
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	829
Charge determinant	kWh

With DRP

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	45.24%	
Energy Second Tier	150	0.115	17.25	150	0.115	17.25	0.00	0.00%	13.27%	
Sub-Total: Energy (RPP Tiered)			**76.05**			**76.05**	**0.00**	**0.00%**	**58.52%**	
TOU-Off Peak	480	0.082	39.36	480	0.082	39.36	0.00	0.00%		30.15%
TOU-Mid Peak	135	0.113	15.26	135	0.113	15.26	0.00	0.00%		11.69%
TOU-On Peak	135	0.170	22.95	135	0.170	22.95	0.00	0.00%		17.58%
Sub-Total: Energy (RPP TOU)			**77.57**			**77.57**	0.00	0.00%	**59.68%**	**59.42%**
Service Charge	1	66.80	66.80	1	56.08	56.08	-10.72	-16.05%	43.15%	42.96%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	4.42	4.42	1	4.00	4.00	-0.42	-9.50%	3.08%	3.06%
Group 2 Fixed DVA Rider				1	-0.29	-0.29	-0.29	N/A	-0.22%	-0.22%
Distribution Volumetric Charge	750	0.0159	11.93	750	0.0081	6.08	-5.85	-49.06%	4.67%	4.65%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				750	-0.0004	-0.30	-0.30	N/A	-0.23%	-0.23%
Group 2 Volumetric DVA Rider				750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			-46.29			-29.30	16.99	36.71%	-22.54%	-22.44%
Sub-Total: Distribution (excluding pass through)			**36.86**			**36.27**	**-0.59**	**-1.60%**	**27.91%**	**27.79%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.44%	0.44%
Line Losses on Cost of Power (based on two-tier RPP prices)	79	0.1150	9.06	79	0.1150	9.06	0.00	0.00%	6.97%	6.94%
Line Losses on Cost of Power (based on TOU prices)	79	0.1034	8.14	79	0.1034	8.14	0.00	0.00%	6.27%	6.24%
Sub-Total: Distribution (based on two-tier RPP prices)			**46.49**			**45.90**	**-0.59**	**-1.27%**	**35.32%**	**35.16%**
Sub-Total: Distribution (based on TOU prices)			**45.57**			**44.98**	**-0.59**	**-1.29%**	**34.61%**	**34.46%**
Retail Transmission Rate – Network Service Rate	829	0.0092	7.62	829	0.0088	7.29	-0.33	-4.35%	5.61%	5.59%
Retail Transmission Rate – Line and Transformation Connection Service Rate	829	0.0068	5.64	829	0.0065	5.39	-0.25	-4.41%	4.15%	4.13%
Sub-Total: Retail Transmission			**13.26**			**12.68**	**-0.58**	**-4.38%**	**9.76%**	**9.71%**
Sub-Total: Delivery (based on two-tier RPP prices)			**59.75**			**58.58**	**-1.17**	**-1.96%**	**45.07%**	**44.88%**
Sub-Total: Delivery (based on TOU prices)			**58.83**			**57.66**	**-1.17**	**-1.99%**	**44.37%**	**44.18%**
Wholesale Market Service Rate (WMS) - not including CBR	829	0.0030	2.49	829	0.0030	2.49	0.00	0.00%	1.91%	1.90%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	829	0.0004	0.33	829	0.0004	0.33	0.00	0.00%	0.26%	0.25%
Rural Rate Protection Charge	829	0.0005	0.41	829	0.0005	0.41	0.00	0.00%	0.32%	0.32%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.19%	0.19%
Sub-Total: Regulatory			**3.48**			**3.48**	**0.00**	**0.00%**	**2.68%**	**2.67%**
Total Electricty Charge on Two-Tier RPP			**139.28**			**138.11**	**-1.17**	**-0.84%**	**106.27%**	
HST		0.13	18.11		0.13	17.95	-0.15	-0.84%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**157.38**			**156.06**	**-1.32**	**-0.84%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-26.32		-0.19	-26.10	0.22	0.84%	-20.09%	
Total Amount on Two-Tier RPP			**131.06**			**129.96**	**-1.10**	**-0.84%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**139.88**			**138.71**	**-1.17**	**-0.84%**		**106.27%**
HST		0.13	18.18		0.13	18.03	-0.15	-0.84%		13.82%
Total Electricity Charge on TOU (including HST)			**158.07**			**156.74**	**-1.32**	**-0.84%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-26.44		-0.19	-26.22	0.22	0.84%		-20.09%
Total Amount on TOU			**131.63**			**130.53**	**-1.10**	**-0.84%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2023 Bill Impacts (Average Consumption Level) - R2

Rate Class	R2
Monthly Consumption (kWh)	978
Peak (kW)	0
Loss factor	1.105
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	1081
Charge determinant	kWh

With DRP

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	36.37%	
Energy Second Tier	378	0.115	43.47	378	0.115	43.47	0.00	0.00%	26.88%	
Sub-Total: Energy (RPP Tiered)			**102.27**			**102.27**	**0.00**	**0.00%**	**63.25%**	
TOU-Off Peak	626	0.082	51.33	626	0.082	51.33	0.00	0.00%		32.18%
TOU-Mid Peak	176	0.113	19.89	176	0.113	19.89	0.00	0.00%		12.47%
TOU-On Peak	176	0.170	29.93	176	0.170	29.93	0.00	0.00%		18.76%
Sub-Total: Energy (RPP TOU)			**101.14**			**101.14**	0.00	0.00%	**62.55%**	**63.41%**
Service Charge	1	66.80	66.80	1	56.08	56.08	-10.72	-16.05%	34.68%	35.16%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	4.42	4.42	1	4.00	4.00	-0.42	-9.50%	2.47%	2.51%
Group 2 Fixed DVA Rider				1	-0.29	-0.29	-0.29	N/A	-0.18%	-0.18%
Distribution Volumetric Charge	978	0.0159	15.55	978	0.0081	7.92	-7.63	-49.06%	4.90%	4.97%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	978	0.0000	0.00	978	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				978	-0.0004	-0.39	-0.39	N/A	-0.24%	-0.25%
Group 2 Volumetric DVA Rider				978	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			-49.91			-31.14	18.77	37.60%	-19.26%	-19.52%
Sub-Total: Distribution (excluding pass through)			**36.86**			**36.18**	**-0.68**	**-1.85%**	**22.38%**	**22.68%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.35%	0.36%
Line Losses on Cost of Power (based on two-tier RPP prices)	103	0.1150	11.81	103	0.1150	11.81	0.00	0.00%	7.30%	7.40%
Line Losses on Cost of Power (based on TOU prices)	103	0.1034	10.62	103	0.1034	10.62	0.00	0.00%	6.57%	6.66%
Sub-Total: Distribution (based on two-tier RPP prices)			**49.24**			**48.56**	**-0.68**	**-1.38%**	**30.03%**	**30.44%**
Sub-Total: Distribution (based on TOU prices)			**48.05**			**47.37**	**-0.68**	**-1.42%**	**29.30%**	**29.70%**
Retail Transmission Rate – Network Service Rate	1,081	0.0092	9.94	1,081	0.0088	9.51	-0.43	-4.35%	5.88%	5.96%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,081	0.0068	7.35	1,081	0.0065	7.02	-0.32	-4.41%	4.34%	4.40%
Sub-Total: Retail Transmission			**17.29**			**16.53**	**-0.76**	**-4.38%**	**10.23%**	**10.37%**
Sub-Total: Delivery (based on two-tier RPP prices)			**66.53**			**65.09**	**-1.44**	**-2.16%**	**40.26%**	**40.81%**
Sub-Total: Delivery (based on TOU prices)			**65.34**			**63.90**	**-1.44**	**-2.20%**	**39.52%**	**40.06%**
Wholesale Market Service Rate (WMS) - not including CBR	1,081	0.0030	3.24	1,081	0.0030	3.24	0.00	0.00%	2.01%	2.03%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,081	0.0004	0.43	1,081	0.0004	0.43	0.00	0.00%	0.27%	0.27%
Rural Rate Protection Charge	1,081	0.0005	0.54	1,081	0.0005	0.54	0.00	0.00%	0.33%	0.34%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.15%	0.16%
Sub-Total: Regulatory			**4.46**			**4.46**	**0.00**	**0.00%**	**2.76%**	**2.80%**
Total Electricty Charge on Two-Tier RPP			**173.27**			**171.83**	**-1.44**	**-0.83%**	**106.27%**	
HST		0.13	22.52		0.13	22.34	-0.19	-0.83%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**195.79**			**194.16**	**-1.62**	**-0.83%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-32.75		-0.19	-32.48	0.27	0.83%	-20.09%	
Total Amount on Two-Tier RPP			**163.04**			**161.69**	**-1.35**	**-0.83%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**170.95**			**169.51**	**-1.44**	**-0.84%**		**106.27%**
HST		0.13	22.22		0.13	22.04	-0.19	-0.84%		13.82%
Total Electricity Charge on TOU (including HST)			**193.17**			**191.55**	**-1.62**	**-0.84%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-32.31		-0.19	-32.04	0.27	0.84%		-20.09%
Total Amount on TOU			**160.86**			**159.51**	**-1.35**	**-0.84%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2023 Bill Impacts (High Consumption Level) - R2

Rate Class	R2
Monthly Consumption (kWh)	2110
Peak (kW)	0
Loss factor	1.105
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	2332
Charge determinant	kWh

With DRP

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	18.42%	
Energy Second Tier	1,510	0.115	173.65	1,510	0.115	173.65	0.00	0.00%	54.40%	
Sub-Total: Energy (RPP Tiered)			**232.45**			**232.45**	**0.00**	**0.00%**	**72.82%**	
TOU-Off Peak	1,350	0.082	110.73	1,350	0.082	110.73	0.00	0.00%		36.50%
TOU-Mid Peak	380	0.113	42.92	380	0.113	42.92	0.00	0.00%		14.14%
TOU-On Peak	380	0.170	64.57	380	0.170	64.57	0.00	0.00%		21.28%
Sub-Total: Energy (RPP TOU)			**218.22**			**218.22**	0.00	0.00%	**68.36%**	**71.92%**
Service Charge	1	66.80	66.80	1	56.08	56.08	-10.72	-16.05%	17.57%	18.48%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	4.42	4.42	1	4.00	4.00	-0.42	-9.50%	1.25%	1.32%
Group 2 Fixed DVA Rider				1	-0.29	-0.29	-0.29	N/A	-0.09%	-0.10%
Distribution Volumetric Charge	2,110	0.0159	33.55	2,110	0.0081	17.09	-16.46	-49.06%	5.35%	5.63%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	2,110	0.0000	0.00	2,110	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				2,110	-0.0004	-0.84	-0.84	N/A	-0.26%	-0.28%
Group 2 Volumetric DVA Rider				2,110	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			-67.91			-40.31	27.60	40.64%	-12.63%	-13.29%
Sub-Total: Distribution (excluding pass through)			**36.86**			**35.73**	**-1.13**	**-3.08%**	**11.19%**	**11.77%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.18%	0.19%
Line Losses on Cost of Power (based on two-tier RPP prices)	222	0.1150	25.48	222	0.1150	25.48	0.00	0.00%	7.98%	8.40%
Line Losses on Cost of Power (based on TOU prices)	222	0.1034	22.91	222	0.1034	22.91	0.00	0.00%	7.18%	7.55%
Sub-Total: Distribution (based on two-tier RPP prices)			**62.91**			**61.77**	**-1.13**	**-1.80%**	**19.35%**	**20.36%**
Sub-Total: Distribution (based on TOU prices)			**60.34**			**59.21**	**-1.13**	**-1.88%**	**18.55%**	**19.51%**
Retail Transmission Rate – Network Service Rate	2,332	0.0092	21.45	2,332	0.0088	20.52	-0.93	-4.35%	6.43%	6.76%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,332	0.0068	15.85	2,332	0.0065	15.16	-0.70	-4.41%	4.75%	4.99%
Sub-Total: Retail Transmission			**37.30**			**35.67**	**-1.63**	**-4.37%**	**11.17%**	**11.76%**
Sub-Total: Delivery (based on two-tier RPP prices)			**100.21**			**97.45**	**-2.77**	**-2.76%**	**30.53%**	**32.12%**
Sub-Total: Delivery (based on TOU prices)			**97.65**			**94.88**	**-2.77**	**-2.83%**	**29.72%**	**31.27%**
Wholesale Market Service Rate (WMS) - not including CBR	2,332	0.0030	6.99	2,332	0.0030	6.99	0.00	0.00%	2.19%	2.31%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,332	0.0004	0.93	2,332	0.0004	0.93	0.00	0.00%	0.29%	0.31%
Rural Rate Protection Charge	2,332	0.0005	1.17	2,332	0.0005	1.17	0.00	0.00%	0.37%	0.38%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.08%	0.08%
Sub-Total: Regulatory			**9.34**			**9.34**	**0.00**	**0.00%**	**2.93%**	**3.08%**
Total Electricty Charge on Two-Tier RPP			**342.01**			**339.24**	**-2.77**	**-0.81%**	**106.27%**	
HST		0.13	44.46		0.13	44.10	-0.36	-0.81%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**386.47**			**383.34**	**-3.13**	**-0.81%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-64.64		-0.19	-64.12	0.52	0.81%	-20.09%	
Total Amount on Two-Tier RPP			**321.83**			**319.22**	**-2.60**	**-0.81%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**325.21**			**322.44**	**-2.77**	**-0.85%**		**106.27%**
HST		0.13	42.28		0.13	41.92	-0.36	-0.85%		13.82%
Total Electricity Charge on TOU (including HST)			**367.48**			**364.36**	**-3.13**	**-0.85%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-61.46		-0.19	-60.94	0.52	0.85%		-20.09%
Total Amount on TOU			**306.02**			**303.42**	**-2.60**	**-0.85%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2023 Bill Impacts (Low Consumption Level) - R2

Rate Class	R2
Monthly Consumption (kWh)	440
Peak (kW)	0
Loss factor	1.105
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	486
Charge determinant	kWh

Without DRP

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	440	0.098	43.12	440	0.098	43.12	0.00	0.00%	37.88%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**43.12**			**43.12**	**0.00**	**0.00%**	**37.88%**	
TOU-Off Peak	282	0.082	23.09	282	0.082	23.09	0.00	0.00%		19.85%
TOU-Mid Peak	79	0.113	8.95	79	0.113	8.95	0.00	0.00%		7.69%
TOU-On Peak	79	0.170	13.46	79	0.170	13.46	0.00	0.00%		11.57%
Sub-Total: Energy (RPP TOU)			**45.50**			**45.50**	0.00	0.00%	**39.97%**	**39.12%**
Service Charge	1	66.80	66.80	1	56.08	56.08	-10.72	-16.05%	49.26%	48.21%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	4.42	4.42	1	4.00	4.00	-0.42	-9.50%	3.51%	3.44%
Group 2 Fixed DVA Rider				1	-0.29	-0.29	-0.29	N/A	-0.25%	-0.25%
Distribution Volumetric Charge	440	0.0159	7.00	440	0.0081	3.56	-3.43	-49.06%	3.13%	3.06%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	440	0.0000	0.00	440	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				440	-0.0004	-0.18	-0.18	N/A	-0.15%	-0.15%
Group 2 Volumetric DVA Rider				440	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**78.22**			**63.18**	**-15.04**	**-19.23%**	**55.50%**	**54.31%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.50%	0.49%
Line Losses on Cost of Power (based on two-tier RPP prices)	46	0.0980	4.53	46	0.0980	4.53	0.00	0.00%	3.98%	3.89%
Line Losses on Cost of Power (based on TOU prices)	46	0.1034	4.78	46	0.1034	4.78	0.00	0.00%	4.20%	4.11%
Sub-Total: Distribution (based on two-tier RPP prices)			**83.31**			**68.28**	**-15.04**	**-18.05%**	**59.97%**	**58.70%**
Sub-Total: Distribution (based on TOU prices)			**83.56**			**68.53**	**-15.04**	**-18.00%**	**60.19%**	**58.91%**
Retail Transmission Rate – Network Service Rate	486	0.0092	4.47	486	0.0088	4.28	-0.19	-4.35%	3.76%	3.68%
Retail Transmission Rate – Line and Transformation Connection Service Rate	486	0.0068	3.31	486	0.0065	3.16	-0.15	-4.41%	2.78%	2.72%
Sub-Total: Retail Transmission			**7.78**			**7.44**	**-0.34**	**-4.37%**	**6.53%**	**6.40%**
Sub-Total: Delivery (based on two-tier RPP prices)			**91.09**			**75.71**	**-15.38**	**-16.88%**	**66.51%**	**65.09%**
Sub-Total: Delivery (based on TOU prices)			**91.34**			**75.96**	**-15.38**	**-16.84%**	**66.73%**	**65.31%**
Wholesale Market Service Rate (WMS) - not including CBR	486	0.0030	1.46	486	0.0030	1.46	0.00	0.00%	1.28%	1.25%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	486	0.0004	0.19	486	0.0004	0.19	0.00	0.00%	0.17%	0.17%
Rural Rate Protection Charge	486	0.0005	0.24	486	0.0005	0.24	0.00	0.00%	0.21%	0.21%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.22%	0.21%
Sub-Total: Regulatory			**2.15**			**2.15**	**0.00**	**0.00%**	**1.89%**	**1.85%**
Total Electricty Charge on Two-Tier RPP			**136.36**			**120.98**	**-15.38**	**-11.28%**	**106.27%**	
HST		0.13	17.73		0.13	15.73	-2.00	-11.28%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**154.09**			**136.71**	**-17.38**	**-11.28%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-25.77		-0.19	-22.87	2.91	11.28%	-20.09%	
Total Amount on Two-Tier RPP			**128.31**			**113.84**	**-14.47**	**-11.28%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**138.99**			**123.62**	**-15.38**	**-11.06%**		**106.27%**
HST		0.13	18.07		0.13	16.07	-2.00	-11.06%		13.82%
Total Electricity Charge on TOU (including HST)			**157.06**			**139.69**	**-17.38**	**-11.06%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-26.27		-0.19	-23.36	2.91	11.06%		-20.09%
Total Amount on TOU			**130.79**			**116.32**	**-14.47**	**-11.06%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2023 Bill Impacts (Typical Consumption Level) - R2

Rate Class	R2
Monthly Consumption (kWh)	750
Peak (kW)	0
Loss factor	1.105
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	829
Charge determinant	kWh

Without DRP

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	37.33%	
Energy Second Tier	150	0.115	17.25	150	0.115	17.25	0.00	0.00%	10.95%	
Sub-Total: Energy (RPP Tiered)			**76.05**			**76.05**	**0.00**	**0.00%**	**48.28%**	
TOU-Off Peak	480	0.082	39.36	480	0.082	39.36	0.00	0.00%		24.90%
TOU-Mid Peak	135	0.113	15.26	135	0.113	15.26	0.00	0.00%		9.65%
TOU-On Peak	135	0.170	22.95	135	0.170	22.95	0.00	0.00%		14.52%
Sub-Total: Energy (RPP TOU)			**77.57**			**77.57**	0.00	0.00%	**49.24%**	**49.06%**
Service Charge	1	66.80	66.80	1	56.08	56.08	-10.72	-16.05%	35.60%	35.47%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	4.42	4.42	1	4.00	4.00	-0.42	-9.50%	2.54%	2.53%
Group 2 Fixed DVA Rider				1	-0.29	-0.29	-0.29	N/A	-0.18%	-0.18%
Distribution Volumetric Charge	750	0.0159	11.93	750	0.0081	6.08	-5.85	-49.06%	3.86%	3.84%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				750	-0.0004	-0.30	-0.30	N/A	-0.19%	-0.19%
Group 2 Volumetric DVA Rider				750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**83.15**			**65.57**	**-17.58**	**-21.14%**	**41.62%**	**41.47%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.36%	0.36%
Line Losses on Cost of Power (based on two-tier RPP prices)	79	0.1150	9.06	79	0.1150	9.06	0.00	0.00%	5.75%	5.73%
Line Losses on Cost of Power (based on TOU prices)	79	0.1034	8.14	79	0.1034	8.14	0.00	0.00%	5.17%	5.15%
Sub-Total: Distribution (based on two-tier RPP prices)			**92.77**			**75.19**	**-17.58**	**-18.95%**	**47.73%**	**47.56%**
Sub-Total: Distribution (based on TOU prices)			**91.86**			**74.28**	**-17.58**	**-19.14%**	**47.15%**	**46.98%**
Retail Transmission Rate – Network Service Rate	829	0.0092	7.62	829	0.0088	7.29	-0.33	-4.35%	4.63%	4.61%
Retail Transmission Rate – Line and Transformation Connection Service Rate	829	0.0068	5.64	829	0.0065	5.39	-0.25	-4.41%	3.42%	3.41%
Sub-Total: Retail Transmission			**13.26**			**12.68**	**-0.58**	**-4.38%**	**8.05%**	**8.02%**
Sub-Total: Delivery (based on two-tier RPP prices)			**106.03**			**87.87**	**-18.16**	**-17.13%**	**55.78%**	**55.58%**
Sub-Total: Delivery (based on TOU prices)			**105.12**			**86.96**	**-18.16**	**-17.28%**	**55.20%**	**55.00%**
Wholesale Market Service Rate (WMS) - not including CBR	829	0.0030	2.49	829	0.0030	2.49	0.00	0.00%	1.58%	1.57%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	829	0.0004	0.33	829	0.0004	0.33	0.00	0.00%	0.21%	0.21%
Rural Rate Protection Charge	829	0.0005	0.41	829	0.0005	0.41	0.00	0.00%	0.26%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.16%	0.16%
Sub-Total: Regulatory			**3.48**			**3.48**	**0.00**	**0.00%**	**2.21%**	**2.20%**
Total Electricty Charge on Two-Tier RPP			**185.56**			**167.40**	**-18.16**	**-9.79%**	**106.27%**	
HST		0.13	24.12		0.13	21.76	-2.36	-9.79%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**209.69**			**189.17**	**-20.52**	**-9.79%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-35.07		-0.19	-31.64	3.43	9.79%	-20.09%	
Total Amount on Two-Tier RPP			**174.62**			**157.53**	**-17.09**	**-9.79%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**186.17**			**168.01**	**-18.16**	**-9.75%**		**106.27%**
HST		0.13	24.20		0.13	21.84	-2.36	-9.75%		13.82%
Total Electricity Charge on TOU (including HST)			**210.37**			**189.85**	**-20.52**	**-9.75%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-35.19		-0.19	-31.75	3.43	9.75%		-20.09%
Total Amount on TOU			**175.18**			**158.09**	**-17.09**	**-9.75%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2023 Bill Impacts (Average Consumption Level) - R2

Rate Class	R2
Monthly Consumption (kWh)	978
Peak (kW)	0
Loss factor	1.105
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	1081
Charge determinant	kWh

Without DRP

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	30.79%	
Energy Second Tier	378	0.115	43.47	378	0.115	43.47	0.00	0.00%	22.76%	
Sub-Total: Energy (RPP Tiered)			**102.27**			**102.27**	**0.00**	**0.00%**	**53.55%**	
TOU-Off Peak	626	0.082	51.33	626	0.082	51.33	0.00	0.00%		27.18%
TOU-Mid Peak	176	0.113	19.89	176	0.113	19.89	0.00	0.00%		10.54%
TOU-On Peak	176	0.170	29.93	176	0.170	29.93	0.00	0.00%		15.85%
Sub-Total: Energy (RPP TOU)			**101.14**			**101.14**	0.00	0.00%	**52.96%**	**53.57%**
Service Charge	1	66.80	66.80	1	56.08	56.08	-10.72	-16.05%	29.36%	29.70%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	4.42	4.42	1	4.00	4.00	-0.42	-9.50%	2.09%	2.12%
Group 2 Fixed DVA Rider				1	-0.29	-0.29	-0.29	N/A	-0.15%	-0.15%
Distribution Volumetric Charge	978	0.0159	15.55	978	0.0081	7.92	-7.63	-49.06%	4.15%	4.20%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	978	0.0000	0.00	978	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				978	-0.0004	-0.39	-0.39	N/A	-0.20%	-0.21%
Group 2 Volumetric DVA Rider				978	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**86.77**			**67.32**	**-19.45**	**-22.42%**	**35.25%**	**35.65%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.30%	0.30%
Line Losses on Cost of Power (based on two-tier RPP prices)	103	0.1150	11.81	103	0.1150	11.81	0.00	0.00%	6.18%	6.25%
Line Losses on Cost of Power (based on TOU prices)	103	0.1034	10.62	103	0.1034	10.62	0.00	0.00%	5.56%	5.62%
Sub-Total: Distribution (based on two-tier RPP prices)			**99.15**			**79.70**	**-19.45**	**-19.62%**	**41.73%**	**42.21%**
Sub-Total: Distribution (based on TOU prices)			**97.96**			**78.51**	**-19.45**	**-19.85%**	**41.11%**	**41.58%**
Retail Transmission Rate – Network Service Rate	1,081	0.0092	9.94	1,081	0.0088	9.51	-0.43	-4.35%	4.98%	5.04%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,081	0.0068	7.35	1,081	0.0065	7.02	-0.32	-4.41%	3.68%	3.72%
Sub-Total: Retail Transmission			**17.29**			**16.53**	**-0.76**	**-4.38%**	**8.66%**	**8.76%**
Sub-Total: Delivery (based on two-tier RPP prices)			**116.44**			**96.23**	**-20.21**	**-17.35%**	**50.39%**	**50.97%**
Sub-Total: Delivery (based on TOU prices)			**115.25**			**95.05**	**-20.21**	**-17.53%**	**49.76%**	**50.34%**
Wholesale Market Service Rate (WMS) - not including CBR	1,081	0.0030	3.24	1,081	0.0030	3.24	0.00	0.00%	1.70%	1.72%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,081	0.0004	0.43	1,081	0.0004	0.43	0.00	0.00%	0.23%	0.23%
Rural Rate Protection Charge	1,081	0.0005	0.54	1,081	0.0005	0.54	0.00	0.00%	0.28%	0.29%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.13%	0.13%
Sub-Total: Regulatory			**4.46**			**4.46**	**0.00**	**0.00%**	**2.34%**	**2.36%**
Total Electricty Charge on Two-Tier RPP			**223.18**			**202.97**	**-20.21**	**-9.05%**	**106.27%**	
HST		0.13	29.01		0.13	26.39	-2.63	-9.05%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**252.19**			**229.36**	**-22.83**	**-9.05%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-42.18		-0.19	-38.36	3.82	9.05%	-20.09%	
Total Amount on Two-Tier RPP			**210.01**			**190.99**	**-19.01**	**-9.05%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**220.86**			**200.65**	**-20.21**	**-9.15%**		**106.27%**
HST		0.13	28.71		0.13	26.09	-2.63	-9.15%		13.82%
Total Electricity Charge on TOU (including HST)			**249.57**			**226.74**	**-22.83**	**-9.15%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-41.74		-0.19	-37.92	3.82	9.15%		-20.09%
Total Amount on TOU			**207.83**			**188.82**	**-19.01**	**-9.15%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2023 Bill Impacts (High Consumption Level) - R2

Rate Class	R2
Monthly Consumption (kWh)	2110
Peak (kW)	0
Loss factor	1.105
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	2332
Charge determinant	kWh

Without DRP

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	16.46%	
Energy Second Tier	1,510	0.115	173.65	1,510	0.115	173.65	0.00	0.00%	48.62%	
Sub-Total: Energy (RPP Tiered)			**232.45**			**232.45**	**0.00**	**0.00%**	**65.08%**	
TOU-Off Peak	1,350	0.082	110.73	1,350	0.082	110.73	0.00	0.00%		32.44%
TOU-Mid Peak	380	0.113	42.92	380	0.113	42.92	0.00	0.00%		12.57%
TOU-On Peak	380	0.170	64.57	380	0.170	64.57	0.00	0.00%		18.91%
Sub-Total: Energy (RPP TOU)			**218.22**			**218.22**	0.00	0.00%	**61.10%**	**63.93%**
Service Charge	1	66.80	66.80	1	56.08	56.08	-10.72	-16.05%	15.70%	16.43%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	4.42	4.42	1	4.00	4.00	-0.42	-9.50%	1.12%	1.17%
Group 2 Fixed DVA Rider				1	-0.29	-0.29	-0.29	N/A	-0.08%	-0.08%
Distribution Volumetric Charge	2,110	0.0159	33.55	2,110	0.0081	17.09	-16.46	-49.06%	4.79%	5.01%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	2,110	0.0000	0.00	2,110	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				2,110	-0.0004	-0.84	-0.84	N/A	-0.24%	-0.25%
Group 2 Volumetric DVA Rider				2,110	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**104.77**			**76.04**	**-28.73**	**-27.42%**	**21.29%**	**22.28%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.16%	0.17%
Line Losses on Cost of Power (based on two-tier RPP prices)	222	0.1150	25.48	222	0.1150	25.48	0.00	0.00%	7.13%	7.46%
Line Losses on Cost of Power (based on TOU prices)	222	0.1034	22.91	222	0.1034	22.91	0.00	0.00%	6.42%	6.71%
Sub-Total: Distribution (based on two-tier RPP prices)			**130.82**			**102.09**	**-28.73**	**-21.96%**	**28.58%**	**29.91%**
Sub-Total: Distribution (based on TOU prices)			**128.25**			**99.52**	**-28.73**	**-22.40%**	**27.86%**	**29.15%**
Retail Transmission Rate – Network Service Rate	2,332	0.0092	21.45	2,332	0.0088	20.52	-0.93	-4.35%	5.74%	6.01%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,332	0.0068	15.85	2,332	0.0065	15.16	-0.70	-4.41%	4.24%	4.44%
Sub-Total: Retail Transmission			**37.30**			**35.67**	**-1.63**	**-4.37%**	**9.99%**	**10.45%**
Sub-Total: Delivery (based on two-tier RPP prices)			**168.12**			**137.76**	**-30.36**	**-18.06%**	**38.57%**	**40.36%**
Sub-Total: Delivery (based on TOU prices)			**165.56**			**135.19**	**-30.36**	**-18.34%**	**37.85%**	**39.61%**
Wholesale Market Service Rate (WMS) - not including CBR	2,332	0.0030	6.99	2,332	0.0030	6.99	0.00	0.00%	1.96%	2.05%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,332	0.0004	0.93	2,332	0.0004	0.93	0.00	0.00%	0.26%	0.27%
Rural Rate Protection Charge	2,332	0.0005	1.17	2,332	0.0005	1.17	0.00	0.00%	0.33%	0.34%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.07%	0.07%
Sub-Total: Regulatory			**9.34**			**9.34**	**0.00**	**0.00%**	**2.62%**	**2.74%**
Total Electricty Charge on Two-Tier RPP			**409.92**			**379.55**	**-30.36**	**-7.41%**	**106.27%**	
HST		0.13	53.29		0.13	49.34	-3.95	-7.41%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**463.20**			**428.89**	**-34.31**	**-7.41%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-77.47		-0.19	-71.74	5.74	7.41%	-20.09%	
Total Amount on Two-Tier RPP			**385.73**			**357.16**	**-28.57**	**-7.41%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**393.12**			**362.75**	**-30.36**	**-7.72%**		**106.27%**
HST		0.13	51.11		0.13	47.16	-3.95	-7.72%		13.82%
Total Electricity Charge on TOU (including HST)			**444.22**			**409.91**	**-34.31**	**-7.72%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-74.30		-0.19	-68.56	5.74	7.72%		-20.09%
Total Amount on TOU			**369.92**			**341.35**	**-28.57**	**-7.72%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2023 Bill Impacts (Low Consumption Level) - GSe

Rate Class	GSe
Monthly Consumption (kWh)	60
Peak (kW)	0
Loss factor	1.096
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	66
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	60	0.098	5.88	60	0.098	5.88	0.00	0.00%	14.06%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**5.88**			**5.88**	**0.00**	**0.00%**	**14.06%**	
TOU-Off Peak	38	0.082	3.15	38	0.082	3.15	0.00	0.00%		7.47%
TOU-Mid Peak	11	0.113	1.22	11	0.113	1.22	0.00	0.00%		2.90%
TOU-On Peak	11	0.170	1.84	11	0.170	1.84	0.00	0.00%		4.36%
Sub-Total: Energy (RPP TOU)			**6.21**			**6.21**	0.00	0.00%	**14.84%**	**14.72%**
Service Charge	1	33.80	33.80	1	30.95	30.95	-2.85	-8.43%	74.02%	73.43%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	1.11	1.11	1	1.10	1.10	-0.01	-0.90%	2.63%	2.61%
Group 2 Fixed DVA Rider				1	0.00	0.00	0.00	N/A	0.00%	0.00%
Distribution Volumetric Charge	60	0.0673	4.04	60	0.0647	3.88	-0.16	-3.86%	9.28%	9.21%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	60	0.0022	0.13	60	0.0023	0.14	0.01	4.55%	0.33%	0.33%
Group 1 Volumetric DVA Rider (General)				60	-0.0004	-0.02	-0.02	N/A	-0.06%	-0.06%
Group 2 Volumetric DVA Rider				60	-0.0002	-0.01	-0.01	N/A	-0.03%	-0.03%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**39.08**			**36.03**	**-3.05**	**-7.79%**	**86.18%**	**85.49%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	1.36%	1.35%
Line Losses on Cost of Power (based on two-tier RPP prices)	6	0.0980	0.56	6	0.0980	0.56	0.00	0.00%	1.35%	1.34%
Line Losses on Cost of Power (based on TOU prices)	6	0.1034	0.60	6	0.1034	0.60	0.00	0.00%	1.42%	1.41%
Sub-Total: Distribution (based on two-tier RPP prices)			**40.21**			**37.17**	**-3.05**	**-7.57%**	**88.89%**	**88.18%**
Sub-Total: Distribution (based on TOU prices)			**40.25**			**37.20**	**-3.05**	**-7.57%**	**88.96%**	**88.26%**
Retail Transmission Rate – Network Service Rate	66	0.0077	0.51	66	0.0075	0.49	-0.01	-2.60%	1.18%	1.17%
Retail Transmission Rate – Line and Transformation Connection Service Rate	66	0.0056	0.37	66	0.0059	0.39	0.02	5.36%	0.93%	0.92%
Sub-Total: Retail Transmission			**0.87**			**0.88**	**0.01**	**0.75%**	**2.11%**	**2.09%**
Sub-Total: Delivery (based on two-tier RPP prices)			**41.09**			**38.05**	**-3.04**	**-7.40%**	**91.00%**	**90.27%**
Sub-Total: Delivery (based on TOU prices)			**41.12**			**38.08**	**-3.04**	**-7.39%**	**91.07%**	**90.35%**
Wholesale Market Service Rate (WMS) - not including CBR	66	0.0030	0.20	66	0.0030	0.20	0.00	0.00%	0.47%	0.47%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	66	0.0004	0.03	66	0.0004	0.03	0.00	0.00%	0.06%	0.06%
Rural Rate Protection Charge	66	0.0005	0.03	66	0.0005	0.03	0.00	0.00%	0.08%	0.08%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.60%	0.59%
Sub-Total: Regulatory			**0.51**			**0.51**	**0.00**	**0.00%**	**1.21%**	**1.20%**
Total Electricty Charge on Two-Tier RPP			**47.48**			**44.44**	**-3.04**	**-6.40%**	**106.27%**	
HST		0.13	6.17		0.13	5.78	-0.40	-6.40%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**53.65**			**50.21**	**-3.43**	**-6.40%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-8.97		-0.19	-8.40	0.57	6.40%	-20.09%	
Total Amount on Two-Tier RPP			**44.67**			**41.81**	**-2.86**	**-6.40%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**47.83**			**44.79**	**-3.04**	**-6.35%**		**106.27%**
HST		0.13	6.22		0.13	5.82	-0.40	-6.35%		13.82%
Total Electricity Charge on TOU (including HST)			**54.05**			**50.62**	**-3.43**	**-6.35%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-9.04		-0.19	-8.47	0.57	6.35%		-20.09%
Total Amount on TOU			**45.01**			**42.15**	**-2.86**	**-6.35%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2023 Bill Impacts (Typical Consumption Level) - GSe

Rate Class	GSe
Monthly Consumption (kWh)	2000
Peak (kW)	0
Loss factor	1.096
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	2192
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	17.63%	
Energy Second Tier	1,250	0.115	143.75	1,250	0.115	143.75	0.00	0.00%	34.49%	
Sub-Total: Energy (RPP Tiered)			**217.25**			**217.25**	**0.00**	**0.00%**	**52.12%**	
TOU-Off Peak	1,280	0.082	104.96	1,280	0.082	104.96	0.00	0.00%		25.92%
TOU-Mid Peak	360	0.113	40.68	360	0.113	40.68	0.00	0.00%		10.05%
TOU-On Peak	360	0.170	61.20	360	0.170	61.20	0.00	0.00%		15.11%
Sub-Total: Energy (RPP TOU)			**206.84**			**206.84**	0.00	0.00%	**49.63%**	**51.08%**
Service Charge	1	33.80	33.80	1	30.95	30.95	-2.85	-8.43%	7.43%	7.64%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	1.11	1.11	1	1.10	1.10	-0.01	-0.90%	0.26%	0.27%
Group 2 Fixed DVA Rider				1	0.00	0.00	0.00	N/A	0.00%	0.00%
Distribution Volumetric Charge	2,000	0.0673	134.60	2,000	0.0647	129.40	-5.20	-3.86%	31.05%	31.96%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	2,000	0.0022	4.40	2,000	0.0023	4.60	0.20	4.55%	1.10%	1.14%
Group 1 Volumetric DVA Rider (General)				2,000	-0.0004	-0.80	-0.80	N/A	-0.19%	-0.20%
Group 2 Volumetric DVA Rider				2,000	-0.0002	-0.40	-0.40	N/A	-0.10%	-0.10%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**173.91**			**164.85**	**-9.06**	**-5.21%**	**39.55%**	**40.71%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.14%	0.14%
Line Losses on Cost of Power (based on two-tier RPP prices)	192	0.1150	22.08	192	0.1150	22.08	0.00	0.00%	5.30%	5.45%
Line Losses on Cost of Power (based on TOU prices)	192	0.1034	19.86	192	0.1034	19.86	0.00	0.00%	4.76%	4.90%
Sub-Total: Distribution (based on two-tier RPP prices)			**196.56**			**187.50**	**-9.06**	**-4.61%**	**44.99%**	**46.31%**
Sub-Total: Distribution (based on TOU prices)			**194.34**			**185.28**	**-9.06**	**-4.66%**	**44.45%**	**45.76%**
Retail Transmission Rate – Network Service Rate	2,192	0.0077	16.88	2,192	0.0075	16.44	-0.44	-2.60%	3.94%	4.06%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,192	0.0056	12.28	2,192	0.0059	12.93	0.66	5.36%	3.10%	3.19%
Sub-Total: Retail Transmission			**29.15**			**29.37**	**0.22**	**0.75%**	**7.05%**	**7.25%**
Sub-Total: Delivery (based on two-tier RPP prices)			**225.71**			**216.87**	**-8.84**	**-3.92%**	**52.03%**	**53.56%**
Sub-Total: Delivery (based on TOU prices)			**223.49**			**214.65**	**-8.84**	**-3.96%**	**51.50%**	**53.01%**
Wholesale Market Service Rate (WMS) - not including CBR	2,192	0.0030	6.58	2,192	0.0030	6.58	0.00	0.00%	1.58%	1.62%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,192	0.0004	0.88	2,192	0.0004	0.88	0.00	0.00%	0.21%	0.22%
Rural Rate Protection Charge	2,192	0.0005	1.10	2,192	0.0005	1.10	0.00	0.00%	0.26%	0.27%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.06%	0.06%
Sub-Total: Regulatory			**8.80**			**8.80**	**0.00**	**0.00%**	**2.11%**	**2.17%**
Total Electricty Charge on Two-Tier RPP			**451.76**			**442.92**	**-8.84**	**-1.96%**	**106.27%**	
HST		0.13	58.73		0.13	57.58	-1.15	-1.96%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**510.49**			**500.50**	**-9.99**	**-1.96%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-85.38		-0.19	-83.71	1.67	1.96%	-20.09%	
Total Amount on Two-Tier RPP			**425.11**			**416.79**	**-8.32**	**-1.96%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**439.13**			**430.29**	**-8.84**	**-2.01%**		**106.27%**
HST		0.13	57.09		0.13	55.94	-1.15	-2.01%		13.82%
Total Electricity Charge on TOU (including HST)			**496.22**			**486.23**	**-9.99**	**-2.01%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-83.00		-0.19	-81.32	1.67	2.01%		-20.09%
Total Amount on TOU			**413.22**			**404.90**	**-8.32**	**-2.01%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2023 Bill Impacts (Average Consumption Level) - GSe

Rate Class	GSe
Monthly Consumption (kWh)	1887
Peak (kW)	0
Loss factor	1.096
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	2068
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	18.64%	
Energy Second Tier	1,137	0.115	130.76	1,137	0.115	130.76	0.00	0.00%	33.16%	
Sub-Total: Energy (RPP Tiered)			**204.26**			**204.26**	**0.00**	**0.00%**	**51.80%**	
TOU-Off Peak	1,208	0.082	99.03	1,208	0.082	99.03	0.00	0.00%		25.80%
TOU-Mid Peak	340	0.113	38.38	340	0.113	38.38	0.00	0.00%		10.00%
TOU-On Peak	340	0.170	57.74	340	0.170	57.74	0.00	0.00%		15.05%
Sub-Total: Energy (RPP TOU)			**195.15**			**195.15**	0.00	0.00%	**49.49%**	**50.85%**
Service Charge	1	33.80	33.80	1	30.95	30.95	-2.85	-8.43%	7.85%	8.06%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	1.11	1.11	1	1.10	1.10	-0.01	-0.90%	0.28%	0.29%
Group 2 Fixed DVA Rider				1	0.00	0.00	0.00	N/A	0.00%	0.00%
Distribution Volumetric Charge	1,887	0.0673	127.00	1,887	0.0647	122.09	-4.91	-3.86%	30.96%	31.81%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	1,887	0.0022	4.15	1,887	0.0023	4.34	0.19	4.55%	1.10%	1.13%
Group 1 Volumetric DVA Rider (General)				1,887	-0.0004	-0.75	-0.75	N/A	-0.19%	-0.20%
Group 2 Volumetric DVA Rider				1,887	-0.0002	-0.38	-0.38	N/A	-0.10%	-0.10%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**166.06**			**157.35**	**-8.71**	**-5.25%**	**39.90%**	**41.00%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.14%	0.15%
Line Losses on Cost of Power (based on two-tier RPP prices)	181	0.1150	20.83	181	0.1150	20.83	0.00	0.00%	5.28%	5.43%
Line Losses on Cost of Power (based on TOU prices)	181	0.1034	18.73	181	0.1034	18.73	0.00	0.00%	4.75%	4.88%
Sub-Total: Distribution (based on two-tier RPP prices)			**187.46**			**178.75**	**-8.71**	**-4.65%**	**45.33%**	**46.58%**
Sub-Total: Distribution (based on TOU prices)			**185.36**			**176.65**	**-8.71**	**-4.70%**	**44.80%**	**46.03%**
Retail Transmission Rate – Network Service Rate	2,068	0.0077	15.92	2,068	0.0075	15.51	-0.41	-2.60%	3.93%	4.04%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,068	0.0056	11.58	2,068	0.0059	12.20	0.62	5.36%	3.09%	3.18%
Sub-Total: Retail Transmission			**27.51**			**27.71**	**0.21**	**0.75%**	**7.03%**	**7.22%**
Sub-Total: Delivery (based on two-tier RPP prices)			**214.97**			**206.46**	**-8.50**	**-3.96%**	**52.36%**	**53.80%**
Sub-Total: Delivery (based on TOU prices)			**212.87**			**204.36**	**-8.50**	**-3.99%**	**51.83%**	**53.25%**
Wholesale Market Service Rate (WMS) - not including CBR	2,068	0.0030	6.20	2,068	0.0030	6.20	0.00	0.00%	1.57%	1.62%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,068	0.0004	0.83	2,068	0.0004	0.83	0.00	0.00%	0.21%	0.22%
Rural Rate Protection Charge	2,068	0.0005	1.03	2,068	0.0005	1.03	0.00	0.00%	0.26%	0.27%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.06%	0.07%
Sub-Total: Regulatory			**8.32**			**8.32**	**0.00**	**0.00%**	**2.11%**	**2.17%**
Total Electricty Charge on Two-Tier RPP			**427.54**			**419.03**	**-8.50**	**-1.99%**	**106.27%**	
HST		0.13	55.58		0.13	54.47	-1.11	-1.99%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**483.12**			**473.51**	**-9.61**	**-1.99%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-80.80		-0.19	-79.20	1.61	1.99%	-20.09%	
Total Amount on Two-Tier RPP			**402.31**			**394.31**	**-8.00**	**-1.99%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**416.34**			**407.83**	**-8.50**	**-2.04%**		**106.27%**
HST		0.13	54.12		0.13	53.02	-1.11	-2.04%		13.82%
Total Electricity Charge on TOU (including HST)			**470.46**			**460.85**	**-9.61**	**-2.04%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-78.69		-0.19	-77.08	1.61	2.04%		-20.09%
Total Amount on TOU			**391.77**			**383.77**	**-8.00**	**-2.04%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2023 Bill Impacts (High Consumption Level) - GSe

Rate Class	GSe
Monthly Consumption (kWh)	5570
Peak (kW)	0
Loss factor	1.096
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	6105
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	6.52%	
Energy Second Tier	4,820	0.115	554.30	4,820	0.115	554.30	0.00	0.00%	49.19%	
Sub-Total: Energy (RPP Tiered)			**627.80**			**627.80**	**0.00**	**0.00%**	**55.71%**	
TOU-Off Peak	3,565	0.082	292.31	3,565	0.082	292.31	0.00	0.00%		27.26%
TOU-Mid Peak	1,003	0.113	113.29	1,003	0.113	113.29	0.00	0.00%		10.56%
TOU-On Peak	1,003	0.170	170.44	1,003	0.170	170.44	0.00	0.00%		15.89%
Sub-Total: Energy (RPP TOU)			**576.05**			**576.05**	0.00	0.00%	**51.12%**	**53.71%**
Service Charge	1	33.80	33.80	1	30.95	30.95	-2.85	-8.43%	2.75%	2.89%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	1.11	1.11	1	1.10	1.10	-0.01	-0.90%	0.10%	0.10%
Group 2 Fixed DVA Rider				1	0.00	0.00	0.00	N/A	0.00%	0.00%
Distribution Volumetric Charge	5,570	0.0673	374.86	5,570	0.0647	360.38	-14.48	-3.86%	31.98%	33.60%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	5,570	0.0022	12.25	5,570	0.0023	12.81	0.56	4.55%	1.14%	1.19%
Group 1 Volumetric DVA Rider (General)				5,570	-0.0004	-2.23	-2.23	N/A	-0.20%	-0.21%
Group 2 Volumetric DVA Rider				5,570	-0.0002	-1.11	-1.11	N/A	-0.10%	-0.10%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**422.03**			**401.90**	**-20.13**	**-4.77%**	**35.66%**	**37.48%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.05%	0.05%
Line Losses on Cost of Power (based on two-tier RPP prices)	535	0.1150	61.49	535	0.1150	61.49	0.00	0.00%	5.46%	5.73%
Line Losses on Cost of Power (based on TOU prices)	535	0.1034	55.30	535	0.1034	55.30	0.00	0.00%	4.91%	5.16%
Sub-Total: Distribution (based on two-tier RPP prices)			**484.09**			**463.96**	**-20.13**	**-4.16%**	**41.17%**	**43.26%**
Sub-Total: Distribution (based on TOU prices)			**477.90**			**457.77**	**-20.13**	**-4.21%**	**40.62%**	**42.68%**
Retail Transmission Rate – Network Service Rate	6,105	0.0077	47.01	6,105	0.0075	45.79	-1.22	-2.60%	4.06%	4.27%
Retail Transmission Rate – Line and Transformation Connection Service Rate	6,105	0.0056	34.19	6,105	0.0059	36.02	1.83	5.36%	3.20%	3.36%
Sub-Total: Retail Transmission			**81.19**			**81.80**	**0.61**	**0.75%**	**7.26%**	**7.63%**
Sub-Total: Delivery (based on two-tier RPP prices)			**565.28**			**545.76**	**-19.52**	**-3.45%**	**48.43%**	**50.89%**
Sub-Total: Delivery (based on TOU prices)			**559.09**			**539.57**	**-19.52**	**-3.49%**	**47.88%**	**50.31%**
Wholesale Market Service Rate (WMS) - not including CBR	6,105	0.0030	18.31	6,105	0.0030	18.31	0.00	0.00%	1.63%	1.71%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	6,105	0.0004	2.44	6,105	0.0004	2.44	0.00	0.00%	0.22%	0.23%
Rural Rate Protection Charge	6,105	0.0005	3.05	6,105	0.0005	3.05	0.00	0.00%	0.27%	0.28%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.02%	0.02%
Sub-Total: Regulatory			**24.06**			**24.06**	**0.00**	**0.00%**	**2.13%**	**2.24%**
Total Electricty Charge on Two-Tier RPP			**1,217.14**			**1,197.62**	**-19.52**	**-1.60%**	**106.27%**	
HST		0.13	158.23		0.13	155.69	-2.54	-1.60%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**1,375.37**			**1,353.31**	**-22.05**	**-1.60%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-230.04		-0.19	-226.35	3.69	1.60%	-20.09%	
Total Amount on Two-Tier RPP			**1,145.33**			**1,126.96**	**-18.37**	**-1.60%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**1,159.20**			**1,139.68**	**-19.52**	**-1.68%**		**106.27%**
HST		0.13	150.70		0.13	148.16	-2.54	-1.68%		13.82%
Total Electricity Charge on TOU (including HST)			**1,309.89**			**1,287.84**	**-22.05**	**-1.68%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-219.09		-0.19	-215.40	3.69	1.68%		-20.09%
Total Amount on TOU			**1,090.80**			**1,072.44**	**-18.37**	**-1.68%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2023 Bill Impacts (Low Consumption Level) - UGe

Rate Class	UGe
Monthly Consumption (kWh)	180
Peak (kW)	0
Loss factor	1.067
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	192
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	180	0.098	17.64	180	0.098	17.64	0.00	0.00%	34.88%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**17.64**			**17.64**	**0.00**	**0.00%**	**34.88%**	
TOU-Off Peak	115	0.082	9.45	115	0.082	9.45	0.00	0.00%		18.32%
TOU-Mid Peak	32	0.113	3.66	32	0.113	3.66	0.00	0.00%		7.10%
TOU-On Peak	32	0.170	5.51	32	0.170	5.51	0.00	0.00%		10.68%
Sub-Total: Energy (RPP TOU)			**18.62**			**18.62**	0.00	0.00%	**36.81%**	**36.11%**
Service Charge	1	26.69	26.69	1	24.10	24.10	-2.59	-9.70%	47.65%	46.75%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	0.81	0.81	1	0.82	0.82	0.01	1.23%	1.62%	1.59%
Group 2 Fixed DVA Rider				1	0.00	0.00	0.00	N/A	0.00%	0.00%
Distribution Volumetric Charge	180	0.0321	5.78	180	0.0311	5.60	-0.18	-3.12%	11.07%	10.86%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	180	0.0010	0.18	180	0.0011	0.20	0.02	10.00%	0.39%	0.38%
Group 1 Volumetric DVA Rider (General)				180	-0.0004	-0.07	-0.07	N/A	-0.14%	-0.14%
Group 2 Volumetric DVA Rider				180	-0.0001	-0.02	-0.02	N/A	-0.04%	-0.03%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**33.46**			**30.63**	**-2.83**	**-8.46%**	**60.56%**	**59.41%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	1.13%	1.11%
Line Losses on Cost of Power (based on two-tier RPP prices)	12	0.0980	1.18	12	0.0980	1.18	0.00	0.00%	2.34%	2.29%
Line Losses on Cost of Power (based on TOU prices)	12	0.1034	1.25	12	0.1034	1.25	0.00	0.00%	2.47%	2.42%
Sub-Total: Distribution (based on two-tier RPP prices)			**35.21**			**32.38**	**-2.83**	**-8.04%**	**64.02%**	**62.81%**
Sub-Total: Distribution (based on TOU prices)			**35.28**			**32.44**	**-2.83**	**-8.03%**	**64.15%**	**62.93%**
Retail Transmission Rate – Network Service Rate	192	0.0083	1.59	192	0.0080	1.54	-0.06	-3.61%	3.04%	2.98%
Retail Transmission Rate – Line and Transformation Connection Service Rate	192	0.0057	1.09	192	0.0062	1.19	0.10	8.77%	2.35%	2.31%
Sub-Total: Retail Transmission			**2.69**			**2.73**	**0.04**	**1.43%**	**5.39%**	**5.29%**
Sub-Total: Delivery (based on two-tier RPP prices)			**37.90**			**35.11**	**-2.79**	**-7.37%**	**69.41%**	**68.10%**
Sub-Total: Delivery (based on TOU prices)			**37.96**			**35.17**	**-2.79**	**-7.36%**	**69.54%**	**68.22%**
Wholesale Market Service Rate (WMS) - not including CBR	192	0.0030	0.58	192	0.0030	0.58	0.00	0.00%	1.14%	1.12%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	192	0.0004	0.08	192	0.0004	0.08	0.00	0.00%	0.15%	0.15%
Rural Rate Protection Charge	192	0.0005	0.10	192	0.0005	0.10	0.00	0.00%	0.19%	0.19%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.49%	0.48%
Sub-Total: Regulatory			**1.00**			**1.00**	**0.00**	**0.00%**	**1.98%**	**1.94%**
Total Electricty Charge on Two-Tier RPP			**56.54**			**53.74**	**-2.79**	**-4.94%**	**106.27%**	
HST		0.13	7.35		0.13	6.99	-0.36	-4.94%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**63.89**			**60.73**	**-3.16**	**-4.94%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-10.69		-0.19	-10.16	0.53	4.94%	-20.09%	
Total Amount on Two-Tier RPP			**53.20**			**50.57**	**-2.63**	**-4.94%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**57.58**			**54.79**	**-2.79**	**-4.85%**		**106.27%**
HST		0.13	7.49		0.13	7.12	-0.36	-4.85%		13.82%
Total Electricity Charge on TOU (including HST)			**65.06**			**61.91**	**-3.16**	**-4.85%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-10.88		-0.19	-10.35	0.53	4.85%		-20.09%
Total Amount on TOU			**54.18**			**51.55**	**-2.63**	**-4.85%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2023 Bill Impacts (Typical Consumption Level) - UGe

Rate Class	UGe
Monthly Consumption (kWh)	2000
Peak (kW)	0
Loss factor	1.067
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	2134
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	21.67%	
Energy Second Tier	1,250	0.115	143.75	1,250	0.115	143.75	0.00	0.00%	42.38%	
Sub-Total: Energy (RPP Tiered)			**217.25**			**217.25**	**0.00**	**0.00%**	**64.06%**	
TOU-Off Peak	1,280	0.082	104.96	1,280	0.082	104.96	0.00	0.00%		32.01%
TOU-Mid Peak	360	0.113	40.68	360	0.113	40.68	0.00	0.00%		12.41%
TOU-On Peak	360	0.170	61.20	360	0.170	61.20	0.00	0.00%		18.66%
Sub-Total: Energy (RPP TOU)			**206.84**			**206.84**	0.00	0.00%	**60.99%**	**63.08%**
Service Charge	1	26.69	26.69	1	24.10	24.10	-2.59	-9.70%	7.11%	7.35%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	0.81	0.81	1	0.82	0.82	0.01	1.23%	0.24%	0.25%
Group 2 Fixed DVA Rider				1	0.00	0.00	0.00	N/A	0.00%	0.00%
Distribution Volumetric Charge	2,000	0.0321	64.20	2,000	0.0311	62.20	-2.00	-3.12%	18.34%	18.97%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	2,000	0.0010	2.00	2,000	0.0011	2.20	0.20	10.00%	0.65%	0.67%
Group 1 Volumetric DVA Rider (General)				2,000	-0.0004	-0.80	-0.80	N/A	-0.24%	-0.24%
Group 2 Volumetric DVA Rider				2,000	-0.0001	-0.20	-0.20	N/A	-0.06%	-0.06%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**93.70**			**88.32**	**-5.38**	**-5.74%**	**26.04%**	**26.93%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.17%	0.17%
Line Losses on Cost of Power (based on two-tier RPP prices)	134	0.1150	15.41	134	0.1150	15.41	0.00	0.00%	4.54%	4.70%
Line Losses on Cost of Power (based on TOU prices)	134	0.1034	13.86	134	0.1034	13.86	0.00	0.00%	4.09%	4.23%
Sub-Total: Distribution (based on two-tier RPP prices)			**109.68**			**104.30**	**-5.38**	**-4.91%**	**30.75%**	**31.81%**
Sub-Total: Distribution (based on TOU prices)			**108.13**			**102.75**	**-5.38**	**-4.98%**	**30.29%**	**31.33%**
Retail Transmission Rate – Network Service Rate	2,134	0.0083	17.71	2,134	0.0080	17.07	-0.64	-3.61%	5.03%	5.21%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,134	0.0057	12.16	2,134	0.0062	13.23	1.07	8.77%	3.90%	4.03%
Sub-Total: Retail Transmission			**29.88**			**30.30**	**0.43**	**1.43%**	**8.93%**	**9.24%**
Sub-Total: Delivery (based on two-tier RPP prices)			**139.56**			**134.60**	**-4.95**	**-3.55%**	**39.69%**	**41.05%**
Sub-Total: Delivery (based on TOU prices)			**138.00**			**133.05**	**-4.95**	**-3.59%**	**39.23%**	**40.58%**
Wholesale Market Service Rate (WMS) - not including CBR	2,134	0.0030	6.40	2,134	0.0030	6.40	0.00	0.00%	1.89%	1.95%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,134	0.0004	0.85	2,134	0.0004	0.85	0.00	0.00%	0.25%	0.26%
Rural Rate Protection Charge	2,134	0.0005	1.07	2,134	0.0005	1.07	0.00	0.00%	0.31%	0.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.07%	0.08%
Sub-Total: Regulatory			**8.57**			**8.57**	**0.00**	**0.00%**	**2.53%**	**2.61%**
Total Electricty Charge on Two-Tier RPP			**365.38**			**360.43**	**-4.95**	**-1.36%**	**106.27%**	
HST		0.13	47.50		0.13	46.86	-0.64	-1.36%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**412.88**			**407.28**	**-5.60**	**-1.36%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-69.06		-0.19	-68.12	0.94	1.36%	-20.09%	
Total Amount on Two-Tier RPP			**343.82**			**339.16**	**-4.66**	**-1.36%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**353.42**			**348.46**	**-4.95**	**-1.40%**		**106.27%**
HST		0.13	45.94		0.13	45.30	-0.64	-1.40%		13.82%
Total Electricity Charge on TOU (including HST)			**399.36**			**393.76**	**-5.60**	**-1.40%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-66.80		-0.19	-65.86	0.94	1.40%		-20.09%
Total Amount on TOU			**332.57**			**327.90**	**-4.66**	**-1.40%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2023 Bill Impacts (Average Consumption Level) - UGe

Rate Class	UGe
Monthly Consumption (kWh)	2494
Peak (kW)	0
Loss factor	1.067
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	2661
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	17.50%	
Energy Second Tier	1,744	0.115	200.56	1,744	0.115	200.56	0.00	0.00%	47.76%	
Sub-Total: Energy (RPP Tiered)			**274.06**			**274.06**	**0.00**	**0.00%**	**65.27%**	
TOU-Off Peak	1,596	0.082	130.89	1,596	0.082	130.89	0.00	0.00%		32.48%
TOU-Mid Peak	449	0.113	50.73	449	0.113	50.73	0.00	0.00%		12.59%
TOU-On Peak	449	0.170	76.32	449	0.170	76.32	0.00	0.00%		18.94%
Sub-Total: Energy (RPP TOU)			**257.93**			**257.93**	0.00	0.00%	**61.42%**	**64.02%**
Service Charge	1	26.69	26.69	1	24.10	24.10	-2.59	-9.70%	5.74%	5.98%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	0.81	0.81	1	0.82	0.82	0.01	1.23%	0.20%	0.20%
Group 2 Fixed DVA Rider				1	0.00	0.00	0.00	N/A	0.00%	0.00%
Distribution Volumetric Charge	2,494	0.0321	80.06	2,494	0.0311	77.56	-2.49	-3.12%	18.47%	19.25%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	2,494	0.0010	2.49	2,494	0.0011	2.74	0.25	10.00%	0.65%	0.68%
Group 1 Volumetric DVA Rider (General)				2,494	-0.0004	-1.00	-1.00	N/A	-0.24%	-0.25%
Group 2 Volumetric DVA Rider				2,494	-0.0001	-0.25	-0.25	N/A	-0.06%	-0.06%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**110.05**			**103.98**	**-6.07**	**-5.52%**	**24.76%**	**25.81%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.14%	0.14%
Line Losses on Cost of Power (based on two-tier RPP prices)	167	0.1150	19.22	167	0.1150	19.22	0.00	0.00%	4.58%	4.77%
Line Losses on Cost of Power (based on TOU prices)	167	0.1034	17.28	167	0.1034	17.28	0.00	0.00%	4.12%	4.29%
Sub-Total: Distribution (based on two-tier RPP prices)			**129.84**			**123.77**	**-6.07**	**-4.68%**	**29.47%**	**30.72%**
Sub-Total: Distribution (based on TOU prices)			**127.90**			**121.83**	**-6.07**	**-4.75%**	**29.01%**	**30.24%**
Retail Transmission Rate – Network Service Rate	2,661	0.0083	22.09	2,661	0.0080	21.29	-0.80	-3.61%	5.07%	5.28%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,661	0.0057	15.17	2,661	0.0062	16.50	1.33	8.77%	3.93%	4.09%
Sub-Total: Retail Transmission			**37.26**			**37.79**	**0.53**	**1.43%**	**9.00%**	**9.38%**
Sub-Total: Delivery (based on two-tier RPP prices)			**167.09**			**161.55**	**-5.54**	**-3.32%**	**38.47%**	**40.10%**
Sub-Total: Delivery (based on TOU prices)			**165.16**			**159.62**	**-5.54**	**-3.35%**	**38.01%**	**39.62%**
Wholesale Market Service Rate (WMS) - not including CBR	2,661	0.0030	7.98	2,661	0.0030	7.98	0.00	0.00%	1.90%	1.98%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,661	0.0004	1.06	2,661	0.0004	1.06	0.00	0.00%	0.25%	0.26%
Rural Rate Protection Charge	2,661	0.0005	1.33	2,661	0.0005	1.33	0.00	0.00%	0.32%	0.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.06%	0.06%
Sub-Total: Regulatory			**10.63**			**10.63**	**0.00**	**0.00%**	**2.53%**	**2.64%**
Total Electricty Charge on Two-Tier RPP			**451.78**			**446.24**	**-5.54**	**-1.23%**	**106.27%**	
HST		0.13	58.73		0.13	58.01	-0.72	-1.23%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**510.51**			**504.25**	**-6.26**	**-1.23%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-85.39		-0.19	-84.34	1.05	1.23%	-20.09%	
Total Amount on Two-Tier RPP			**425.13**			**419.91**	**-5.21**	**-1.23%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**433.72**			**428.18**	**-5.54**	**-1.28%**		**106.27%**
HST		0.13	56.38		0.13	55.66	-0.72	-1.28%		13.82%
Total Electricity Charge on TOU (including HST)			**490.10**			**483.84**	**-6.26**	**-1.28%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-81.97		-0.19	-80.93	1.05	1.28%		-20.09%
Total Amount on TOU			**408.13**			**402.91**	**-5.21**	**-1.28%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2023 Bill Impacts (High Consumption Level) - UGe

Rate Class	UGe
Monthly Consumption (kWh)	6930
Peak (kW)	0
Loss factor	1.067
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	7394
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	6.42%	
Energy Second Tier	6,180	0.115	710.70	6,180	0.115	710.70	0.00	0.00%	62.07%	
Sub-Total: Energy (RPP Tiered)			**784.20**			**784.20**	**0.00**	**0.00%**	**68.49%**	
TOU-Off Peak	4,435	0.082	363.69	4,435	0.082	363.69	0.00	0.00%		33.78%
TOU-Mid Peak	1,247	0.113	140.96	1,247	0.113	140.96	0.00	0.00%		13.09%
TOU-On Peak	1,247	0.170	212.06	1,247	0.170	212.06	0.00	0.00%		19.70%
Sub-Total: Energy (RPP TOU)			**716.70**			**716.70**	0.00	0.00%	**62.59%**	**66.58%**
Service Charge	1	26.69	26.69	1	24.10	24.10	-2.59	-9.70%	2.10%	2.24%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	0.81	0.81	1	0.82	0.82	0.01	1.23%	0.07%	0.08%
Group 2 Fixed DVA Rider				1	0.00	0.00	0.00	N/A	0.00%	0.00%
Distribution Volumetric Charge	6,930	0.0321	222.45	6,930	0.0311	215.52	-6.93	-3.12%	18.82%	20.02%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	6,930	0.0010	6.93	6,930	0.0011	7.62	0.69	10.00%	0.67%	0.71%
Group 1 Volumetric DVA Rider (General)				6,930	-0.0004	-2.77	-2.77	N/A	-0.24%	-0.26%
Group 2 Volumetric DVA Rider				6,930	-0.0001	-0.69	-0.69	N/A	-0.06%	-0.06%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**256.88**			**244.60**	**-12.28**	**-4.78%**	**21.36%**	**22.72%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.05%	0.05%
Line Losses on Cost of Power (based on two-tier RPP prices)	464	0.1150	53.40	464	0.1150	53.40	0.00	0.00%	4.66%	4.96%
Line Losses on Cost of Power (based on TOU prices)	464	0.1034	48.02	464	0.1034	48.02	0.00	0.00%	4.19%	4.46%
Sub-Total: Distribution (based on two-tier RPP prices)			**310.85**			**298.57**	**-12.28**	**-3.95%**	**26.07%**	**27.74%**
Sub-Total: Distribution (based on TOU prices)			**305.47**			**293.19**	**-12.28**	**-4.02%**	**25.60%**	**27.24%**
Retail Transmission Rate – Network Service Rate	7,394	0.0083	61.37	7,394	0.0080	59.15	-2.22	-3.61%	5.17%	5.50%
Retail Transmission Rate – Line and Transformation Connection Service Rate	7,394	0.0057	42.15	7,394	0.0062	45.84	3.70	8.77%	4.00%	4.26%
Sub-Total: Retail Transmission			**103.52**			**105.00**	**1.48**	**1.43%**	**9.17%**	**9.75%**
Sub-Total: Delivery (based on two-tier RPP prices)			**414.37**			**403.57**	**-10.80**	**-2.61%**	**35.24%**	**37.49%**
Sub-Total: Delivery (based on TOU prices)			**408.99**			**398.19**	**-10.80**	**-2.64%**	**34.77%**	**36.99%**
Wholesale Market Service Rate (WMS) - not including CBR	7,394	0.0030	22.18	7,394	0.0030	22.18	0.00	0.00%	1.94%	2.06%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	7,394	0.0004	2.96	7,394	0.0004	2.96	0.00	0.00%	0.26%	0.27%
Rural Rate Protection Charge	7,394	0.0005	3.70	7,394	0.0005	3.70	0.00	0.00%	0.32%	0.34%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.02%	0.02%
Sub-Total: Regulatory			**29.09**			**29.09**	**0.00**	**0.00%**	**2.54%**	**2.70%**
Total Electricty Charge on Two-Tier RPP			**1,227.66**			**1,216.85**	**-10.80**	**-0.88%**	**106.27%**	
HST		0.13	159.60		0.13	158.19	-1.40	-0.88%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**1,387.25**			**1,375.04**	**-12.21**	**-0.88%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-232.03		-0.19	-229.99	2.04	0.88%	-20.09%	
Total Amount on Two-Tier RPP			**1,155.23**			**1,145.06**	**-10.17**	**-0.88%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**1,154.78**			**1,143.98**	**-10.80**	**-0.94%**		**106.27%**
HST		0.13	150.12		0.13	148.72	-1.40	-0.94%		13.82%
Total Electricity Charge on TOU (including HST)			**1,304.90**			**1,292.69**	**-12.21**	**-0.94%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-218.25		-0.19	-216.21	2.04	0.94%		-20.09%
Total Amount on TOU			**1,086.65**			**1,076.48**	**-10.17**	**-0.94%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2023 Bill Impacts (Low Consumption Level) - GSd

Rate Class	GSd
Monthly Consumption (kWh)	9,310
Peak (kW)	55
Loss factor	1.061
Load factor	23%
Monthly Consumption (kWh) - Uplifted	9,878
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	9,878	0.119	1,175.47	9,878	0.119	1,175.47	0.00	0.00%	40.05%
Sub-Total: Energy (WAHSP)			**1,175.47**			**1,175.47**	**0.00**	**0.00%**	**40.05%**
Service Charge	1	112.58	112.58	1	99.80	99.80	-12.78	-11.35%	3.40%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	4.34	4.34	1	4.43	4.43	0.09	2.07%	0.15%
Distribution Volumetric Charge	55	19.1989	1,055.94	55	18.4174	1,012.96	-42.98	-4.07%	34.51%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	55	0.7338	40.36	55	0.8111	44.61	4.25	10.53%	1.52%
Group 1 Volumetric DVA Rider (General)				55	-0.0509	-2.80	-2.80	N/A	-0.10%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)				55	-0.0710	-3.91	-3.91	N/A	-0.13%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)				9,310	-0.0007	-6.52	-6.52	N/A	-0.22%
Group 2 Volumetric DVA Rider				55	-0.0466	-2.56	-2.56	N/A	-0.09%
Sub-Total: Distribution			**1,213.22**			**1,146.01**	**-67.21**	**-5.54%**	**39.05%**
Retail Transmission Rate – Network Service Rate	55	2.4328	133.80	55	2.4420	134.31	0.51	0.38%	4.58%
Retail Transmission Rate – Line and Transformation Connection Service Rate	55	1.7088	93.98	55	1.8696	102.83	8.84	9.41%	3.50%
Sub-Total: Retail Transmission			**227.79**			**237.14**	**9.35**	**4.10%**	**8.08%**
Sub-Total: Delivery			**1,441.01**			**1,383.15**	**-57.86**	**-4.01%**	**47.13%**
Wholesale Market Service Rate (WMS) - not including CBR	9,878	0.0030	29.63	9,878	0.0030	29.63	0.00	0.00%	1.01%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	9,878	0.0004	3.95	9,878	0.0004	3.95	0.00	0.00%	0.13%
Rural Rate Protection Charge	9,878	0.0005	4.94	9,878	0.0005	4.94	0.00	0.00%	0.17%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Sub-Total: Regulatory			**38.77**			**38.77**	**0.00**	**0.00%**	**1.32%**
Total Electricity Charge on Two-Tier RPP (before HST)			**2,655.25**			**2,597.40**	**-57.86**	**-2.18%**	**88.50%**
HST		0.13	345.18		0.13	337.66	-7.52	-2.18%	11.50%
Total Amount on WAHSP			**3,000.43**			**2,935.06**	**-65.38**	**-2.18%**	**100.00%**

2023 Bill Impacts (Average Consumption Level) - GSd

Rate Class	GSd
Monthly Consumption (kWh)	34,334
Peak (kW)	110
Loss factor	1.061
Load factor	43%
Monthly Consumption (kWh) - Uplifted	36,428
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	36,428	0.119	4,334.98	36,428	0.119	4,334.98	0.00	0.00%	53.82%
Sub-Total: Energy (WAHSP)			**4,334.98**			**4,334.98**	**0.00**	**0.00%**	**53.82%**
Service Charge	1	112.58	112.58	1	99.80	99.80	-12.78	-11.35%	1.24%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	4.34	4.34	1	4.43	4.43	0.09	2.07%	0.05%
Distribution Volumetric Charge	110	19.1989	2,111.88	110	18.4174	2,025.91	-85.96	-4.07%	25.15%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	110	0.7338	80.72	110	0.8111	89.22	8.50	10.53%	1.11%
Group 1 Volumetric DVA Rider (General)				110	-0.0509	-5.60	-5.60	N/A	-0.07%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)				110	-0.0710	-7.81	-7.81	N/A	-0.10%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)				34,334	-0.0007	-24.03	-24.03	N/A	-0.30%
Group 2 Volumetric DVA Rider				110	-0.0466	-5.13	-5.13	N/A	-0.06%
Sub-Total: Distribution			**2,309.52**			**2,176.80**	**-132.72**	**-5.75%**	**27.02%**
Retail Transmission Rate – Network Service Rate	110	2.4328	267.61	110	2.4420	268.62	1.01	0.38%	3.33%
Retail Transmission Rate – Line and Transformation Connection Service Rate	110	1.7088	187.97	110	1.8696	205.66	17.69	9.41%	2.55%
Sub-Total: Retail Transmission			**455.58**			**474.28**	**18.70**	**4.10%**	**5.89%**
Sub-Total: Delivery			**2,765.09**			**2,651.07**	**-114.02**	**-4.12%**	**32.91%**
Wholesale Market Service Rate (WMS) - not including CBR	36,428	0.0030	109.29	36,428	0.0030	109.29	0.00	0.00%	1.36%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	36,428	0.0004	14.57	36,428	0.0004	14.57	0.00	0.00%	0.18%
Rural Rate Protection Charge	36,428	0.0005	18.21	36,428	0.0005	18.21	0.00	0.00%	0.23%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**142.32**			**142.32**	**0.00**	**0.00%**	**1.77%**
Total Electricity Charge on Two-Tier RPP (before HST)			**7,242.39**			**7,128.37**	**-114.02**	**-1.57%**	**88.50%**
HST		0.13	941.51		0.13	926.69	-14.82	-1.57%	11.50%
Total Amount on WAHSP			**8,183.90**			**8,055.06**	**-128.84**	**-1.57%**	**100.00%**

2023 Bill Impacts (High Consumption Level) - GSd

Rate Class	GSd
Monthly Consumption (kWh)	75,790
Peak (kW)	250
Loss factor	1.061
Load factor	42%
Monthly Consumption (kWh) - Uplifted	80,413
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	80,413	0.119	9,569.17	80,413	0.119	9,569.17	0.00	0.00%	53.67%
Sub-Total: Energy (WAHSP)			**9,569.17**			**9,569.17**	**0.00**	**0.00%**	**53.67%**
Service Charge	1	112.58	112.58	1	99.80	99.80	-12.78	-11.35%	0.56%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	4.34	4.34	1	4.43	4.43	0.09	2.07%	0.02%
Distribution Volumetric Charge	250	19.1989	4,799.73	250	18.4174	4,604.35	-195.37	-4.07%	25.83%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	250	0.7338	183.45	250	0.8111	202.78	19.33	10.53%	1.14%
Group 1 Volumetric DVA Rider (General)				250	-0.0509	-12.73	-12.73	N/A	-0.07%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)				250	-0.0710	-17.75	-17.75	N/A	-0.10%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)				75,790	-0.0007	-53.05	-53.05	N/A	-0.30%
Group 2 Volumetric DVA Rider				250	-0.0466	-11.65	-11.65	N/A	-0.07%
Sub-Total: Distribution			**5,100.10**			**4,816.18**	**-283.92**	**-5.57%**	**27.01%**
Retail Transmission Rate – Network Service Rate	250	2.4328	608.20	250	2.4420	610.50	2.30	0.38%	3.42%
Retail Transmission Rate – Line and Transformation Connection Service Rate	250	1.7088	427.20	250	1.8696	467.40	40.20	9.41%	2.62%
Sub-Total: Retail Transmission			**1,035.40**			**1,077.90**	**42.50**	**4.10%**	**6.05%**
Sub-Total: Delivery			**6,135.50**			**5,894.08**	**-241.42**	**-3.93%**	**33.06%**
Wholesale Market Service Rate (WMS) - not including CBR	80,413	0.0030	241.24	80,413	0.0030	241.24	0.00	0.00%	1.35%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	80,413	0.0004	32.17	80,413	0.0004	32.17	0.00	0.00%	0.18%
Rural Rate Protection Charge	80,413	0.0005	40.21	80,413	0.0005	40.21	0.00	0.00%	0.23%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**313.86**			**313.86**	**0.00**	**0.00%**	**1.76%**
Total Electricity Charge on Two-Tier RPP (before HST)			**16,018.53**			**15,777.11**	**-241.42**	**-1.51%**	**88.50%**
HST		0.13	2,082.41		0.13	2,051.02	-31.38	-1.51%	11.50%
Total Amount on WAHSP			**18,100.93**			**17,828.13**	**-272.80**	**-1.51%**	**100.00%**

2023 Bill Impacts (Low Consumption Level) - UGd

Rate Class	UGd
Monthly Consumption (kWh)	13,900
Peak (kW)	55
Loss factor	1.050
Load factor	35%
Monthly Consumption (kWh) - Uplifted	14,595
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	14,595	0.119	1,736.81	14,595	0.119	1,736.81	0.00	0.00%	55.23%
Sub-Total: Energy (WAHSP)			**1,736.81**			**1,736.81**	**0.00**	**0.00%**	**55.23%**
Service Charge	1	103.78	103.78	1	91.19	91.19	-12.59	-12.13%	2.90%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	3.92	3.92	1	4.01	4.01	0.09	2.30%	0.13%
Distribution Volumetric Charge	55	11.0659	608.62	55	10.6718	586.95	-21.68	-3.56%	18.66%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	55	0.4134	22.74	55	0.4638	25.51	2.77	12.19%	0.81%
Group 1 Volumetric DVA Rider (General)				55	-0.0629	-3.46	-3.46	N/A	-0.11%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)				55	-0.0877	-4.82	-4.82	N/A	-0.15%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)				13,900	-0.0007	-9.73	-9.73	N/A	-0.31%
Group 2 Volumetric DVA Rider				55	-0.0276	-1.52	-1.52	N/A	-0.05%
Sub-Total: Distribution			**739.06**			**688.13**	**-50.93**	**-6.89%**	**21.88%**
Retail Transmission Rate – Network Service Rate	55	3.118	171.49	55	3.1220	171.71	0.22	0.13%	5.46%
Retail Transmission Rate – Line and Transformation Connection Service Rate	55	2.1715	119.43	55	2.3492	129.21	9.77	8.18%	4.11%
Sub-Total: Retail Transmission			**290.92**			**300.92**	**9.99**	**3.44%**	**9.57%**
Sub-Total: Delivery			**1,029.98**			**989.04**	**-40.94**	**-3.97%**	**31.45%**
Wholesale Market Service Rate (WMS) - not including CBR	14,595	0.0030	43.79	14,595	0.0030	43.79	0.00	0.00%	1.39%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	14,595	0.0004	5.84	14,595	0.0004	5.84	0.00	0.00%	0.19%
Rural Rate Protection Charge	14,595	0.0005	7.30	14,595	0.0005	7.30	0.00	0.00%	0.23%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Sub-Total: Regulatory			**57.17**			**57.17**	**0.00**	**0.00%**	**1.82%**
Total Electricity Charge on Two-Tier RPP (before HST)			**2,823.96**			**2,783.02**	**-40.94**	**-1.45%**	**88.50%**
HST		0.13	367.11		0.13	361.79	-5.32	-1.45%	11.50%
Total Amount on WAHSP			**3,191.07**			**3,144.81**	**-46.26**	**-1.45%**	**100.00%**

2023 Bill Impacts (Average Consumption Level) - UGd

Rate Class	UGd
Monthly Consumption (kWh)	42,592
Peak (kW)	111
Loss factor	1.050
Load factor	53%
Monthly Consumption (kWh) - Uplifted	44,722
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	44,722	0.119	5,321.87	44,722	0.119	5,321.87	0.00	0.00%	63.77%
Sub-Total: Energy (WAHSP)			**5,321.87**			**5,321.87**	**0.00**	**0.00%**	**63.77%**
Service Charge	1	103.78	103.78	1	91.19	91.19	-12.59	-12.13%	1.09%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	3.92	3.92	1	4.01	4.01	0.09	2.30%	0.05%
Distribution Volumetric Charge	111	11.0659	1,228.31	111	10.6718	1,184.57	-43.75	-3.56%	14.19%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	111	0.4134	45.89	111	0.4638	51.48	5.59	12.19%	0.62%
Group 1 Volumetric DVA Rider (General)				111	-0.0629	-6.98	-6.98	N/A	-0.08%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)				111	-0.0877	-9.73	-9.73	N/A	-0.12%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)				42,592	-0.0007	-29.81	-29.81	N/A	-0.36%
Group 2 Volumetric DVA Rider				111	-0.0276	-3.06	-3.06	N/A	-0.04%
Sub-Total: Distribution			**1,381.90**			**1,281.66**	**-100.25**	**-7.25%**	**15.36%**
Retail Transmission Rate – Network Service Rate	111	3.118	346.10	111	3.1220	346.54	0.44	0.13%	4.15%
Retail Transmission Rate – Line and Transformation Connection Service Rate	111	2.1715	241.04	111	2.3492	260.76	19.72	8.18%	3.12%
Sub-Total: Retail Transmission			**587.13**			**607.30**	**20.17**	**3.44%**	**7.28%**
Sub-Total: Delivery			**1,969.04**			**1,888.96**	**-80.08**	**-4.07%**	**22.63%**
Wholesale Market Service Rate (WMS) - not including CBR	44,722	0.0030	134.16	44,722	0.0030	134.16	0.00	0.00%	1.61%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	44,722	0.0004	17.89	44,722	0.0004	17.89	0.00	0.00%	0.21%
Rural Rate Protection Charge	44,722	0.0005	22.36	44,722	0.0005	22.36	0.00	0.00%	0.27%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**174.66**			**174.66**	**0.00**	**0.00%**	**2.09%**
Total Electricity Charge on Two-Tier RPP (before HST)			**7,465.57**			**7,385.49**	**-80.08**	**-1.07%**	**88.50%**
HST		0.13	970.52		0.13	960.11	-10.41	-1.07%	11.50%
Total Amount on WAHSP			**8,436.10**			**8,345.61**	**-90.49**	**-1.07%**	**100.00%**

2023 Bill Impacts (High Consumption Level) - UGd

Rate Class	UGd
Monthly Consumption (kWh)	97,610
Peak (kW)	280
Loss factor	1.050
Load factor	48%
Monthly Consumption (kWh) - Uplifted	102,491
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	102,491	0.119	12,196.37	102,491	0.119	12,196.37	0.00	0.00%	62.67%
Sub-Total: Energy (WAHSP)			**12,196.37**			**12,196.37**	**0.00**	**0.00%**	**62.67%**
Service Charge	1	103.78	103.78	1	91.19	91.19	-12.59	-12.13%	0.47%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	3.92	3.92	1	4.01	4.01	0.09	2.30%	0.02%
Distribution Volumetric Charge	280	11.0659	3,098.45	280	10.6718	2,988.10	-110.35	-3.56%	15.35%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	280	0.4134	115.75	280	0.4638	129.86	14.11	12.19%	0.67%
Group 1 Volumetric DVA Rider (General)				280	-0.0629	-17.61	-17.61	N/A	-0.09%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)				280	-0.0877	-24.56	-24.56	N/A	-0.13%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)				97,610	-0.0007	-68.33	-68.33	N/A	-0.35%
Group 2 Volumetric DVA Rider				280	-0.0276	-7.73	-7.73	N/A	-0.04%
Sub-Total: Distribution			**3,321.90**			**3,094.95**	**-226.96**	**-6.83%**	**15.90%**
Retail Transmission Rate – Network Service Rate	280	3.118	873.04	280	3.1220	874.16	1.12	0.13%	4.49%
Retail Transmission Rate – Line and Transformation Connection Service Rate	280	2.1715	608.02	280	2.3492	657.78	49.76	8.18%	3.38%
Sub-Total: Retail Transmission			**1,481.06**			**1,531.94**	**50.88**	**3.44%**	**7.87%**
Sub-Total: Delivery			**4,802.96**			**4,626.88**	**-176.08**	**-3.67%**	**23.77%**
Wholesale Market Service Rate (WMS) - not including CBR	102,491	0.0030	307.47	102,491	0.0030	307.47	0.00	0.00%	1.58%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	102,491	0.0004	41.00	102,491	0.0004	41.00	0.00	0.00%	0.21%
Rural Rate Protection Charge	102,491	0.0005	51.25	102,491	0.0005	51.25	0.00	0.00%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**399.96**			**399.96**	**0.00**	**0.00%**	**2.06%**
Total Electricity Charge on Two-Tier RPP (before HST)			**17,399.30**			**17,223.21**	**-176.08**	**-1.01%**	**88.50%**
HST		0.13	2,261.91		0.13	2,239.02	-22.89	-1.01%	11.50%
Total Amount on WAHSP			**19,661.20**			**19,462.23**	**-198.97**	**-1.01%**	**100.00%**

2023 Bill Impacts (Low Consumption Level) - St Lgt

Rate Class	St Lgt
Monthly Consumption (kWh)	30
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	33
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	30	0.098	2.94	30	0.098	2.94	0.00	0.00%	30.38%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**2.94**			**2.94**	**0.00**	**0.00%**	**30.38%**
Service Charge	1	3.67	3.67	1	2.97	2.97	-0.70	-19.07%	30.69%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	0.11	0.11	1	0.11	0.11	0.00	0.00%	
Distribution Volumetric Charge	30	0.1123	3.37	30	0.1064	3.19	-0.18	-5.25%	32.99%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	30	0.0034	0.10	30	0.0041	0.12	0.02	20.59%	1.27%
Group 1 Volumetric DVA Rider (General)				30	-0.0004	-0.01	-0.01	N/A	-0.12%
Group 2 Volumetric DVA Rider				30	-0.0003	-0.01	-0.01	N/A	-0.09%
Sub-Total: Distribution (excluding pass through)			**7.25**			**6.37**	**-0.88**	**-12.09%**	**65.87%**
Line Losses on Cost of Power (based on two-tier RPP prices)	3	0.0980	0.27	3	0.0980	0.27	0.00	0.00%	2.80%
Sub-Total: Distribution (based on two-tier RPP prices)			**7.52**			**6.64**	**-0.88**	**-11.66%**	**68.67%**
Retail Transmission Rate – Network Service Rate	33	0.0064	0.21	33	0.0055	0.18	-0.03	-14.06%	1.86%
Retail Transmission Rate – Line and Transformation Connection Service Rate	33	0.0036	0.12	33	0.0043	0.14	0.02	19.44%	1.46%
Sub-Total: Retail Transmission			**0.33**			**0.32**	**-0.01**	**-2.00%**	**3.32%**
Sub-Total: Delivery (based on two-tier RPP prices)			**7.85**			**6.97**	**-0.88**	**-11.26%**	**71.98%**
Wholesale Market Service Rate (WMS) - not including CBR	33	0.0030	0.10	33	0.0030	0.10	0.00	0.00%	1.02%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	33	0.0004	0.01	33	0.0004	0.01	0.00	0.00%	0.14%
Rural Rate Protection Charge	33	0.0005	0.02	33	0.0005	0.02	0.00	0.00%	0.17%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	2.58%
Sub-Total: Regulatory			**0.38**			**0.38**	**0.00**	**0.00%**	**3.90%**
Total Electricty Charge on Two-Tier RPP			**11.17**			**10.28**	**-0.88**	**-7.91%**	**106.27%**
HST		0.13	1.45		0.13	1.34	-0.11	-7.91%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**12.62**			**11.62**	**-1.00**	**-7.91%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-2.11		-0.19	-1.94	0.17	7.91%	-20.09%
Total Amount on Two-Tier RPP			**10.51**			**9.68**	**-0.83**	**-7.91%**	**100.00%**

2023 Bill Impacts (Average Consumption Level) - St Lgt

Rate Class	St Lgt
Monthly Consumption (kWh)	1274
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	1391
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	25.24%
Energy Second Tier	524	0.115	60.26	524	0.115	60.26	0.00	0.00%	20.69%
Sub-Total: Energy (RPP Tiered)			**133.76**			**133.76**	**0.00**	**0.00%**	**45.93%**
Service Charge	1	3.67	3.67	1	2.97	2.97	-0.70	-19.07%	1.02%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	0.11	0.11	1	0.11	0.11	0.00	0.00%	
Distribution Volumetric Charge	1,274	0.1123	143.07	1,274	0.1064	135.55	-7.52	-5.25%	46.54%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	1,274	0.0034	4.33	1,274	0.0041	5.22	0.89	20.59%	1.79%
Group 1 Volumetric DVA Rider (General)				1,274	-0.0004	-0.51	-0.51	N/A	-0.17%
Group 2 Volumetric DVA Rider				1,274	-0.0003	-0.38	-0.38	N/A	-0.13%
Sub-Total: Distribution (excluding pass through)			**151.18**			**142.97**	**-8.22**	**-5.43%**	**49.09%**
Line Losses on Cost of Power (based on two-tier RPP prices)	117	0.1150	13.48	117	0.1150	13.48	0.00	0.00%	4.63%
Sub-Total: Distribution (based on two-tier RPP prices)			**164.66**			**156.44**	**-8.22**	**-4.99%**	**53.71%**
Retail Transmission Rate – Network Service Rate	1,391	0.0064	8.90	1,391	0.0055	7.65	-1.25	-14.06%	2.63%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,391	0.0036	5.01	1,391	0.0043	5.98	0.97	19.44%	2.05%
Sub-Total: Retail Transmission			**13.91**			**13.63**	**-0.28**	**-2.00%**	**4.68%**
Sub-Total: Delivery (based on two-tier RPP prices)			**178.57**			**170.08**	**-8.49**	**-4.76%**	**58.40%**
Wholesale Market Service Rate (WMS) - not including CBR	1,391	0.0030	4.17	1,391	0.0030	4.17	0.00	0.00%	1.43%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,391	0.0004	0.56	1,391	0.0004	0.56	0.00	0.00%	0.19%
Rural Rate Protection Charge	1,391	0.0005	0.70	1,391	0.0005	0.70	0.00	0.00%	0.24%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.09%
Sub-Total: Regulatory			**5.68**			**5.68**	**0.00**	**0.00%**	**1.95%**
Total Electricty Charge on Two-Tier RPP			**318.01**			**309.51**	**-8.49**	**-2.67%**	**106.27%**
HST		0.13	41.34		0.13	40.24	-1.10	-2.67%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**359.35**			**349.75**	**-9.60**	**-2.67%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-60.10		-0.19	-58.50	1.61	2.67%	-20.09%
Total Amount on Two-Tier RPP			**299.25**			**291.25**	**-7.99**	**-2.67%**	**100.00%**

2023 Bill Impacts (High Consumption Level) - St Lgt

Rate Class	St Lgt
Monthly Consumption (kWh)	2310
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	2523
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	13.73%
Energy Second Tier	1,560	0.115	179.40	1,560	0.115	179.40	0.00	0.00%	33.51%
Sub-Total: Energy (RPP Tiered)			**252.90**			**252.90**	**0.00**	**0.00%**	**47.24%**
Service Charge	1	3.67	3.67	1	2.97	2.97	-0.70	-19.07%	0.55%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	0.11	0.11	1	0.11	0.11	0.00	0.00%	
Distribution Volumetric Charge	2,310	0.1123	259.41	2,310	0.1064	245.78	-13.63	-5.25%	45.91%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	2,310	0.0034	7.85	2,310	0.0041	9.47	1.62	20.59%	1.77%
Group 1 Volumetric DVA Rider (General)				2,310	-0.0004	-0.92	-0.92	N/A	-0.17%
Group 2 Volumetric DVA Rider				2,310	-0.0003	-0.69	-0.69	N/A	-0.13%
Sub-Total: Distribution (excluding pass through)			**271.05**			**256.72**	**-14.33**	**-5.29%**	**47.96%**
Line Losses on Cost of Power (based on two-tier RPP prices)	213	0.1150	24.44	213	0.1150	24.44	0.00	0.00%	4.57%
Sub-Total: Distribution (based on two-tier RPP prices)			**295.49**			**281.16**	**-14.33**	**-4.85%**	**52.52%**
Retail Transmission Rate – Network Service Rate	2,523	0.0064	16.14	2,523	0.0055	13.87	-2.27	-14.06%	2.59%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,523	0.0036	9.08	2,523	0.0043	10.85	1.77	19.44%	2.03%
Sub-Total: Retail Transmission			**25.23**			**24.72**	**-0.50**	**-2.00%**	**4.62%**
Sub-Total: Delivery (based on two-tier RPP prices)			**320.71**			**305.88**	**-14.83**	**-4.63%**	**57.14%**
Wholesale Market Service Rate (WMS) - not including CBR	2,523	0.0030	7.57	2,523	0.0030	7.57	0.00	0.00%	1.41%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,523	0.0004	1.01	2,523	0.0004	1.01	0.00	0.00%	0.19%
Rural Rate Protection Charge	2,523	0.0005	1.26	2,523	0.0005	1.26	0.00	0.00%	0.24%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.05%
Sub-Total: Regulatory			**10.09**			**10.09**	**0.00**	**0.00%**	**1.88%**
Total Electricty Charge on Two-Tier RPP			**583.70**			**568.87**	**-14.83**	**-2.54%**	**106.27%**
HST		0.13	75.88		0.13	73.95	-1.93	-2.54%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**659.58**			**642.82**	**-16.76**	**-2.54%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-110.32		-0.19	-107.52	2.80	2.54%	-20.09%
Total Amount on Two-Tier RPP			**549.26**			**535.30**	**-13.96**	**-2.54%**	**100.00%**

2023 Bill Impacts (Low Consumption Level) - Sen Lgt

Rate Class	Sen Lgt
Monthly Consumption (kWh)	20
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	22
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	20	0.098	1.96	20	0.098	1.96	0.00	0.00%	23.31%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**1.96**			**1.96**	**0.00**	**0.00%**	**23.31%**
Service Charge	1	3.14	3.14	1	2.83	2.83	-0.31	-9.87%	33.66%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	0.14	0.14	1	0.16	0.16	0.02	14.29%	
Distribution Volumetric Charge	20	0.1705	3.41	20	0.1545	3.09	-0.32	-9.38%	36.75%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	20	0.0078	0.16	20	0.0090	0.18	0.02	15.38%	2.14%
Group 1 Volumetric DVA Rider (General)				20	-0.0004	-0.01	-0.01	N/A	-0.10%
Group 2 Volumetric DVA Rider				20	-0.0003	-0.01	-0.01	N/A	-0.07%
Sub-Total: Distribution (excluding pass through)			**6.85**			**6.25**	**-0.60**	**-8.76%**	**74.28%**
Line Losses on Cost of Power (based on two-tier RPP prices)	2	0.0980	0.18	2	0.0980	0.18	0.00	0.00%	2.14%
Sub-Total: Distribution (based on two-tier RPP prices)			**7.03**			**6.43**	**-0.60**	**-8.54%**	**76.43%**
Retail Transmission Rate – Network Service Rate	22	0.0064	0.14	22	0.0055	0.12	-0.02	-14.06%	1.43%
Retail Transmission Rate – Line and Transformation Connection Service Rate	22	0.0037	0.08	22	0.0043	0.09	0.01	16.22%	1.12%
Sub-Total: Retail Transmission			**0.22**			**0.21**	**-0.01**	**-2.97%**	**2.55%**
Sub-Total: Delivery (based on two-tier RPP prices)			**7.25**			**6.64**	**-0.61**	**-8.37%**	**78.97%**
Wholesale Market Service Rate (WMS) - not including CBR	22	0.0030	0.07	22	0.0030	0.07	0.00	0.00%	0.78%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	22	0.0004	0.01	22	0.0004	0.01	0.00	0.00%	0.10%
Rural Rate Protection Charge	22	0.0005	0.01	22	0.0005	0.01	0.00	0.00%	0.13%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	2.97%
Sub-Total: Regulatory			**0.34**			**0.34**	**0.00**	**0.00%**	**3.99%**
Total Electricty Charge on Two-Tier RPP			**9.54**			**8.94**	**-0.61**	**-6.36%**	**106.27%**
HST		0.13	1.24		0.13	1.16	-0.08	-6.36%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**10.78**			**10.10**	**-0.69**	**-6.36%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-1.80		-0.19	-1.69	0.11	6.36%	-20.09%
Total Amount on Two-Tier RPP			**8.98**			**8.41**	**-0.57**	**-6.36%**	**100.00%**

2023 Bill Impacts (Average Consumption Level) - Sen Lgt

Rate Class	Sen Lgt
Monthly Consumption (kWh)	49
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	54
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	49	0.098	4.80	49	0.098	4.80	0.00	0.00%	29.68%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**4.80**			**4.80**	**0.00**	**0.00%**	**29.68%**
Service Charge	1	3.14	3.14	1	2.83	2.83	-0.31	-9.87%	17.49%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	0.14	0.14	1	0.16	0.16	0.02	14.29%	
Distribution Volumetric Charge	49	0.1705	8.35	49	0.1545	7.57	-0.78	-9.38%	46.79%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	49	0.0078	0.38	49	0.0090	0.44	0.06	15.38%	2.73%
Group 1 Volumetric DVA Rider (General)				49	-0.0004	-0.02	-0.02	N/A	-0.12%
Group 2 Volumetric DVA Rider				49	-0.0003	-0.01	-0.01	N/A	-0.09%
Sub-Total: Distribution (excluding pass through)			**12.02**			**10.97**	**-1.05**	**-8.73%**	**67.78%**
Line Losses on Cost of Power (based on two-tier RPP prices)	5	0.0980	0.44	5	0.0980	0.44	0.00	0.00%	2.73%
Sub-Total: Distribution (based on two-tier RPP prices)			**12.46**			**11.41**	**-1.05**	**-8.42%**	**70.51%**
Retail Transmission Rate – Network Service Rate	54	0.0064	0.34	54	0.0055	0.29	-0.05	-14.06%	1.82%
Retail Transmission Rate – Line and Transformation Connection Service Rate	54	0.0037	0.20	54	0.0043	0.23	0.03	16.22%	1.42%
Sub-Total: Retail Transmission			**0.54**			**0.52**	**-0.02**	**-2.97%**	**3.24%**
Sub-Total: Delivery (based on two-tier RPP prices)			**13.00**			**11.93**	**-1.07**	**-8.20%**	**73.76%**
Wholesale Market Service Rate (WMS) - not including CBR	54	0.0030	0.16	54	0.0030	0.16	0.00	0.00%	0.99%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	54	0.0004	0.02	54	0.0004	0.02	0.00	0.00%	0.13%
Rural Rate Protection Charge	54	0.0005	0.03	54	0.0005	0.03	0.00	0.00%	0.17%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	1.55%
Sub-Total: Regulatory			**0.46**			**0.46**	**0.00**	**0.00%**	**2.83%**
Total Electricty Charge on Two-Tier RPP			**18.26**			**17.19**	**-1.07**	**-5.84%**	**106.27%**
HST		0.13	2.37		0.13	2.24	-0.14	-5.84%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**20.63**			**19.43**	**-1.20**	**-5.84%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-3.45		-0.19	-3.25	0.20	5.84%	-20.09%
Total Amount on Two-Tier RPP			**17.18**			**16.18**	**-1.00**	**-5.84%**	**100.00%**

2023 Bill Impacts (High Consumption Level) - Sen Lgt

Rate Class	Sen Lgt
Monthly Consumption (kWh)	80
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	87
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	80	0.098	7.84	80	0.098	7.84	0.00	0.00%	32.02%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**7.84**			**7.84**	**0.00**	**0.00%**	**32.02%**
Service Charge	1	3.14	3.14	1	2.83	2.83	-0.31	-9.87%	11.56%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	0.14	0.14	1	0.16	0.16	0.02	14.29%	
Distribution Volumetric Charge	80	0.1705	13.64	80	0.1545	12.36	-1.28	-9.38%	50.48%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	80	0.0078	0.62	80	0.0090	0.72	0.10	15.38%	2.94%
Group 1 Volumetric DVA Rider (General)				80	-0.0004	-0.03	-0.03	N/A	-0.13%
Group 2 Volumetric DVA Rider				80	-0.0003	-0.02	-0.02	N/A	-0.10%
Sub-Total: Distribution (excluding pass through)			**17.54**			**16.01**	**-1.53**	**-8.72%**	**65.40%**
Line Losses on Cost of Power (based on two-tier RPP prices)	7	0.0980	0.72	7	0.0980	0.72	0.00	0.00%	2.95%
Sub-Total: Distribution (based on two-tier RPP prices)			**18.27**			**16.74**	**-1.53**	**-8.38%**	**68.34%**
Retail Transmission Rate – Network Service Rate	87	0.0064	0.56	87	0.0055	0.48	-0.08	-14.06%	1.96%
Retail Transmission Rate – Line and Transformation Connection Service Rate	87	0.0037	0.32	87	0.0043	0.38	0.05	16.22%	1.53%
Sub-Total: Retail Transmission			**0.88**			**0.86**	**-0.03**	**-2.97%**	**3.50%**
Sub-Total: Delivery (based on two-tier RPP prices)			**19.15**			**17.59**	**-1.56**	**-8.13%**	**71.84%**
Wholesale Market Service Rate (WMS) - not including CBR	87	0.0030	0.26	87	0.0030	0.26	0.00	0.00%	1.07%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	87	0.0004	0.03	87	0.0004	0.03	0.00	0.00%	0.14%
Rural Rate Protection Charge	87	0.0005	0.04	87	0.0005	0.04	0.00	0.00%	0.18%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	1.02%
Sub-Total: Regulatory			**0.59**			**0.59**	**0.00**	**0.00%**	**2.41%**
Total Electricty Charge on Two-Tier RPP			**27.58**			**26.02**	**-1.56**	**-5.64%**	**106.27%**
HST		0.13	3.59		0.13	3.38	-0.20	-5.64%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**31.16**			**29.40**	**-1.76**	**-5.64%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-5.21		-0.19	-4.92	0.29	5.64%	-20.09%
Total Amount on Two-Tier RPP			**25.95**			**24.49**	**-1.46**	**-5.64%**	**100.00%**

2023 Bill Impacts (Low Consumption Level) - USL

Rate Class	USL
Monthly Consumption (kWh)	100
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	109
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	100	0.098	9.80	100	0.098	9.80	0.00	0.00%	20.71%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**9.80**			**9.80**	**0.00**	**0.00%**	**20.71%**
Service Charge	1	39.42	39.42	1	34.68	34.68	-4.74	-12.02%	73.28%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	0.89	0.89	1	0.87	0.87	-0.02	-2.25%	
Distribution Volumetric Charge	100	0.0263	2.63	100	0.0216	2.16	-0.47	-17.87%	4.56%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	100	0.0006	0.06	100	0.0005	0.05	-0.01	-16.67%	0.11%
Group 1 Volumetric DVA Rider (General)				100	-0.0004	-0.04	-0.04	N/A	-0.08%
Group 2 Volumetric DVA Rider				100	-0.0002	-0.02	-0.02	N/A	-0.04%
Sub-Total: Distribution (excluding pass through)			**43.00**			**37.70**	**-5.30**	**-12.33%**	**79.67%**
Line Losses on Cost of Power (based on two-tier RPP prices)	9	0.0980	0.90	9	0.0980	0.90	0.00	0.00%	1.91%
Sub-Total: Distribution (based on two-tier RPP prices)			**43.90**			**38.60**	**-5.30**	**-12.07%**	**81.57%**
Retail Transmission Rate – Network Service Rate	109	0.0065	0.71	109	0.0064	0.70	-0.01	-1.54%	1.48%
Retail Transmission Rate – Line and Transformation Connection Service Rate	109	0.0046	0.50	109	0.0047	0.51	0.01	2.17%	1.08%
Sub-Total: Retail Transmission			**1.21**			**1.21**	**0.00**	**0.00%**	**2.56%**
Sub-Total: Delivery (based on two-tier RPP prices)			**45.11**			**39.81**	**-5.30**	**-11.75%**	**84.13%**
Wholesale Market Service Rate (WMS) - not including CBR	109	0.0030	0.33	109	0.0030	0.33	0.00	0.00%	0.69%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	109	0.0004	0.04	109	0.0004	0.04	0.00	0.00%	0.09%
Rural Rate Protection Charge	109	0.0005	0.05	109	0.0005	0.05	0.00	0.00%	0.12%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.53%
Sub-Total: Regulatory			**0.68**			**0.68**	**0.00**	**0.00%**	**1.43%**
Total Electricty Charge on Two-Tier RPP			**55.59**			**50.29**	**-5.30**	**-9.53%**	**106.27%**
HST		0.13	7.23		0.13	6.54	-0.69	-9.53%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**62.82**			**56.83**	**-5.99**	**-9.53%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-10.51		-0.19	-9.50	1.00	9.53%	-20.09%
Total Amount on Two-Tier RPP			**52.31**			**47.32**	**-4.99**	**-9.53%**	**100.00%**

2023 Bill Impacts (Average Consumption Level) - USL

Rate Class	USL
Monthly Consumption (kWh)	477
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	521
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	477	0.098	46.75	477	0.098	46.75	0.00	0.00%	47.35%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**46.75**			**46.75**	**0.00**	**0.00%**	**47.35%**
Service Charge	1	39.42	39.42	1	34.68	34.68	-4.74	-12.02%	35.13%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	0.89	0.89	1	0.87	0.87	-0.02	-2.25%	
Distribution Volumetric Charge	477	0.0263	12.55	477	0.0216	10.30	-2.24	-17.87%	10.44%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	477	0.0006	0.29	477	0.0005	0.24	-0.05	-16.67%	0.24%
Group 1 Volumetric DVA Rider (General)				477	-0.0004	-0.19	-0.19	N/A	-0.19%
Group 2 Volumetric DVA Rider				477	-0.0002	-0.10	-0.10	N/A	-0.10%
Sub-Total: Distribution (excluding pass through)			**53.14**			**45.81**	**-7.34**	**-13.80%**	**46.40%**
Line Losses on Cost of Power (based on two-tier RPP prices)	44	0.0980	4.30	44	0.0980	4.30	0.00	0.00%	4.36%
Sub-Total: Distribution (based on two-tier RPP prices)			**57.44**			**50.11**	**-7.34**	**-12.77%**	**50.75%**
Retail Transmission Rate – Network Service Rate	521	0.0065	3.39	521	0.0064	3.33	-0.05	-1.54%	3.38%
Retail Transmission Rate – Line and Transformation Connection Service Rate	521	0.0046	2.40	521	0.0047	2.45	0.05	2.17%	2.48%
Sub-Total: Retail Transmission			**5.78**			**5.78**	**0.00**	**0.00%**	**5.86%**
Sub-Total: Delivery (based on two-tier RPP prices)			**63.22**			**55.89**	**-7.34**	**-11.60%**	**56.61%**
Wholesale Market Service Rate (WMS) - not including CBR	521	0.0030	1.56	521	0.0030	1.56	0.00	0.00%	1.58%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	521	0.0004	0.21	521	0.0004	0.21	0.00	0.00%	0.21%
Rural Rate Protection Charge	521	0.0005	0.26	521	0.0005	0.26	0.00	0.00%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.25%
Sub-Total: Regulatory			**2.28**			**2.28**	**0.00**	**0.00%**	**2.31%**
Total Electricty Charge on Two-Tier RPP			**112.25**			**104.92**	**-7.34**	**-6.54%**	**106.27%**
HST		0.13	14.59		0.13	13.64	-0.95	-6.54%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**126.84**			**118.55**	**-8.29**	**-6.54%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-21.22		-0.19	-19.83	1.39	6.54%	-20.09%
Total Amount on Two-Tier RPP			**105.63**			**98.73**	**-6.90**	**-6.54%**	**100.00%**

2023 Bill Impacts (High Consumption Level) - USL

Rate Class	USL
Monthly Consumption (kWh)	550
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	601
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	550	0.098	53.90	550	0.098	53.90	0.00	0.00%	49.60%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**53.90**			**53.90**	**0.00**	**0.00%**	**49.60%**
Service Charge	1	39.42	39.42	1	34.68	34.68	-4.74	-12.02%	31.91%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	0.89	0.89	1	0.87	0.87	-0.02	-2.25%	
Distribution Volumetric Charge	550	0.0263	14.47	550	0.0216	11.88	-2.59	-17.87%	10.93%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	550	0.0006	0.33	550	0.0005	0.28	-0.05	-16.67%	0.25%
Group 1 Volumetric DVA Rider (General)				550	-0.0004	-0.22	-0.22	N/A	-0.20%
Group 2 Volumetric DVA Rider				550	-0.0002	-0.11	-0.11	N/A	-0.10%
Sub-Total: Distribution (excluding pass through)			**55.11**			**47.38**	**-7.73**	**-14.03%**	**43.59%**
Line Losses on Cost of Power (based on two-tier RPP prices)	51	0.0980	4.96	51	0.0980	4.96	0.00	0.00%	4.56%
Sub-Total: Distribution (based on two-tier RPP prices)			**60.06**			**52.33**	**-7.73**	**-12.87%**	**48.15%**
Retail Transmission Rate – Network Service Rate	601	0.0065	3.90	601	0.0064	3.84	-0.06	-1.54%	3.54%
Retail Transmission Rate – Line and Transformation Connection Service Rate	601	0.0046	2.76	601	0.0047	2.82	0.06	2.17%	2.60%
Sub-Total: Retail Transmission			**6.67**			**6.67**	**0.00**	**0.00%**	**6.13%**
Sub-Total: Delivery (based on two-tier RPP prices)			**66.73**			**59.00**	**-7.73**	**-11.58%**	**54.29%**
Wholesale Market Service Rate (WMS) - not including CBR	601	0.0030	1.80	601	0.0030	1.80	0.00	0.00%	1.66%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	601	0.0004	0.24	601	0.0004	0.24	0.00	0.00%	0.22%
Rural Rate Protection Charge	601	0.0005	0.30	601	0.0005	0.30	0.00	0.00%	0.28%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.23%
Sub-Total: Regulatory			**2.59**			**2.59**	**0.00**	**0.00%**	**2.39%**
Total Electricty Charge on Two-Tier RPP			**123.22**			**115.49**	**-7.73**	**-6.27%**	**106.27%**
HST		0.13	16.02		0.13	15.01	-1.00	-6.27%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**139.24**			**130.51**	**-8.73**	**-6.27%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-23.29		-0.19	-21.83	1.46	6.27%	-20.09%
Total Amount on Two-Tier RPP			**115.95**			**108.68**	**-7.27**	**-6.27%**	**100.00%**

2023 Bill Impacts (Low Consumption Level) - Dgen

Rate Class	Dgen
Monthly Consumption (kWh)	10
Peak (kW)	0
Loss factor	1.061
Load factor	47%
Monthly Consumption (kWh) - Uplifted	11
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	11	0.119	1.26	11	0.119	1.26	0.00	0.00%	0.57%
Sub-Total: Energy (WAHSP)			**1.26**			**1.26**	**0.00**	**0.00%**	**0.57%**
Service Charge	1	202.25	202.25	1	192.51	192.51	-9.74	-4.82%	86.84%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	1.74	1.74	1	1.77	1.77	0.03	1.72%	0.80%
Distribution Volumetric Charge	0	10.499	0.31	0	10.0684	0.30	-0.01	-4.10%	0.13%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	0	0.0883	0.00	0	0.0913	0.00	0.00	3.40%	0.00%
Group 1 Volumetric DVA Rider (General)				0	-0.0235	0.00	0.00	N/A	0.00%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)				0	-0.0336	0.00	0.00	N/A	0.00%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)				10	-0.0007	-0.01	-0.01	N/A	0.00%
Group 2 Volumetric DVA Rider				0	-0.0593	0.00	0.00	N/A	0.00%
Sub-Total: Distribution			**204.30**			**194.57**	**-9.73**	**-4.76%**	**87.77%**
Retail Transmission Rate – Network Service Rate	0	1.1826	0.03	0	1.3408	0.04	0.00	13.38%	0.02%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	0.8325	0.02	0	0.8025	0.02	0.00	-3.60%	0.01%
Sub-Total: Retail Transmission			**0.06**			**0.06**	**0.00**	**6.36%**	**0.03%**
Sub-Total: Delivery			**204.36**			**194.63**	**-9.73**	**-4.76%**	**87.79%**
Wholesale Market Service Rate (WMS) - not including CBR	11	0.0030	0.03	11	0.0030	0.03	0.00	0.00%	0.01%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	11	0.0004	0.00	11	0.0004	0.00	0.00	0.00%	0.00%
Rural Rate Protection Charge	11	0.0005	0.01	11	0.0005	0.01	0.00	0.00%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.11%
Sub-Total: Regulatory			**0.29**			**0.29**	**0.00**	**0.00%**	**0.13%**
Total Electricity Charge on Two-Tier RPP (before HST)			**205.91**			**196.19**	**-9.73**	**-4.72%**	**88.50%**
HST		0.13	26.77		0.13	25.50	-1.26	-4.72%	11.50%
Total Amount on WAHSP			**232.68**			**221.69**	**-10.99**	**-4.72%**	**100.00%**

2023 Bill Impacts (Average Consumption Level) - Dgen

Rate Class	Dgen
Monthly Consumption (kWh)	1,709
Peak (kW)	12
Loss factor	1.061
Load factor	20%
Monthly Consumption (kWh) - Uplifted	1,813
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	1,813	0.119	215.78	1,813	0.119	215.78	0.00	0.00%	33.95%
Sub-Total: Energy (WAHSP)			**215.78**			**215.78**	**0.00**	**0.00%**	**33.95%**
Service Charge	1	202.25	202.25	1	192.51	192.51	-9.74	-4.82%	30.29%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	1.74	1.74	1	1.77	1.77	0.03	1.72%	0.28%
Distribution Volumetric Charge	12	10.499	125.99	12	10.0684	120.82	-5.17	-4.10%	19.01%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	12	0.0883	1.06	12	0.0913	1.10	0.04	3.40%	0.17%
Group 1 Volumetric DVA Rider (General)				12	-0.0235	-0.28	-0.28	N/A	-0.04%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)				12	-0.0336	-0.40	-0.40	N/A	-0.06%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)				1,709	-0.0007	-1.20	-1.20	N/A	-0.19%
Group 2 Volumetric DVA Rider				12	-0.0593	-0.71	-0.71	N/A	-0.11%
Sub-Total: Distribution			**331.04**			**313.60**	**-17.43**	**-5.27%**	**49.34%**
Retail Transmission Rate – Network Service Rate	12	1.1826	14.19	12	1.3408	16.09	1.90	13.38%	2.53%
Retail Transmission Rate – Line and Transformation Connection Service Rate	12	0.8325	9.99	12	0.8025	9.63	-0.36	-3.60%	1.52%
Sub-Total: Retail Transmission			**24.18**			**25.72**	**1.54**	**6.36%**	**4.05%**
Sub-Total: Delivery			**355.22**			**339.32**	**-15.90**	**-4.47%**	**53.39%**
Wholesale Market Service Rate (WMS) - not including CBR	1,813	0.0030	5.44	1,813	0.0030	5.44	0.00	0.00%	0.86%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,813	0.0004	0.73	1,813	0.0004	0.73	0.00	0.00%	0.11%
Rural Rate Protection Charge	1,813	0.0005	0.91	1,813	0.0005	0.91	0.00	0.00%	0.14%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.04%
Sub-Total: Regulatory			**7.32**			**7.32**	**0.00**	**0.00%**	**1.15%**
Total Electricity Charge on Two-Tier RPP (before HST)			**578.32**			**562.42**	**-15.90**	**-2.75%**	**88.50%**
HST		0.13	75.18		0.13	73.11	-2.07	-2.75%	11.50%
Total Amount on WAHSP			**653.50**			**635.54**	**-17.96**	**-2.75%**	**100.00%**

2023 Bill Impacts (High Consumption Level) - Dgen

Rate Class	Dgen
Monthly Consumption (kWh)	8,490
Peak (kW)	45
Loss factor	1.061
Load factor	26%
Monthly Consumption (kWh) - Uplifted	9,008
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	9,008	0.119	1,071.94	9,008	0.119	1,071.94	0.00	0.00%	51.44%
Sub-Total: Energy (WAHSP)			**1,071.94**			**1,071.94**	**0.00**	**0.00%**	**51.44%**
Service Charge	1	202.25	202.25	1	192.51	192.51	-9.74	-4.82%	9.24%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	1.74	1.74	1	1.77	1.77	0.03	1.72%	0.08%
Distribution Volumetric Charge	45	10.499	472.46	45	10.0684	453.08	-19.38	-4.10%	21.74%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	45	0.0883	3.97	45	0.0913	4.11	0.14	3.40%	0.20%
Group 1 Volumetric DVA Rider (General)				45	-0.0235	-1.06	-1.06	N/A	-0.05%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)				45	-0.0336	-1.51	-1.51	N/A	-0.07%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)				8,490	-0.0007	-5.94	-5.94	N/A	-0.29%
Group 2 Volumetric DVA Rider				45	-0.0593	-2.67	-2.67	N/A	-0.13%
Sub-Total: Distribution			**680.42**			**640.29**	**-40.13**	**-5.90%**	**30.73%**
Retail Transmission Rate – Network Service Rate	45	1.1826	53.22	45	1.3408	60.34	7.12	13.38%	2.90%
Retail Transmission Rate – Line and Transformation Connection Service Rate	45	0.8325	37.46	45	0.8025	36.11	-1.35	-3.60%	1.73%
Sub-Total: Retail Transmission			**90.68**			**96.45**	**5.77**	**6.36%**	**4.63%**
Sub-Total: Delivery			**771.10**			**736.73**	**-34.36**	**-4.46%**	**35.36%**
Wholesale Market Service Rate (WMS) - not including CBR	9,008	0.0030	27.02	9,008	0.0030	27.02	0.00	0.00%	1.30%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	9,008	0.0004	3.60	9,008	0.0004	3.60	0.00	0.00%	0.17%
Rural Rate Protection Charge	9,008	0.0005	4.50	9,008	0.0005	4.50	0.00	0.00%	0.22%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Sub-Total: Regulatory			**35.38**			**35.38**	**0.00**	**0.00%**	**1.70%**
Total Electricity Charge on Two-Tier RPP (before HST)			**1,878.42**			**1,844.05**	**-34.36**	**-1.83%**	**88.50%**
HST		0.13	244.19		0.13	239.73	-4.47	-1.83%	11.50%
Total Amount on WAHSP			**2,122.61**			**2,083.78**	**-38.83**	**-1.83%**	**100.00%**

2023 Bill Impacts (Low Consumption Level) - ST

Rate Class	ST
Monthly Consumption (kWh)	88,780
Peak (kW)	500
Loss factor	1.034
Load factor	24%
Monthly Consumption (kWh) - Uplifted	91,799
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	91,799	0.119	10,924.02	91,799	0.119	10,924.02	0.00	0.00%	57.71%
Sub-Total: Energy (WAHSP)			**10,924.02**			**10,924.02**	**0.00**	**0.00%**	**57.71%**
Service Charge	1	1369.807	1,369.81	1	1162.53	1,162.53	-207.28	-15.13%	6.14%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	36.18	36.18	1	32.54	32.54	-3.64	-10.06%	0.17%
Distribution Volumetric Charge	500	1.6077	803.85	500	1.4638	731.90	-71.95	-8.95%	3.87%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	500	0.0540	27.00	500	0.0504	25.20	-1.80	-6.67%	0.13%
Group 1 Volumetric DVA Rider (General)				500	-0.0799	-39.95	-39.95	N/A	-0.21%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)				500	-0.1119	-55.95	-55.95	N/A	-0.30%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)				88,780	-0.0007	-62.15	-62.15	N/A	-0.33%
Group 2 Volumetric DVA Rider				500	-0.0048	-2.40	-2.40	N/A	-0.01%
Sub-Total: Distribution			**2,236.84**			**1,791.72**	**-445.11**	**-19.90%**	**9.46%**
Retail Transmission Rate – Network Service Rate	500	4.2841	2,142.05	500	4.1165	2,058.25	-83.80	-3.91%	10.87%
Retail Transmission Rate – Line and Transformation Connection Service Rate	500	2.9641	1,482.05	500	3.2406	1,620.30	138.25	9.33%	8.56%
Sub-Total: Retail Transmission			**3,624.10**			**3,678.55**	**54.45**	**1.50%**	**19.43%**
Sub-Total: Delivery			**5,860.94**			**5,470.27**	**-390.66**	**-6.67%**	**28.90%**
Wholesale Market Service Rate (WMS) - not including CBR	91,799	0.0030	275.40	91,799	0.0030	275.40	0.00	0.00%	1.45%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	91,799	0.0004	36.72	91,799	0.0004	36.72	0.00	0.00%	0.19%
Rural Rate Protection Charge	91,799	0.0005	45.90	91,799	0.0005	45.90	0.00	0.00%	0.24%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**358.26**			**358.26**	**0.00**	**0.00%**	**1.89%**
Total Electricity Charge on Two-Tier RPP (before HST)			**17,143.23**			**16,752.56**	**-390.66**	**-2.28%**	**88.50%**
HST		0.13	2,228.62		0.13	2,177.83	-50.79	-2.28%	11.50%
Total Amount on WAHSP			**19,371.84**			**18,930.40**	**-441.45**	**-2.28%**	**100.00%**

2023 Bill Impacts (Average Consumption Level) - ST

Rate Class	ST
Monthly Consumption (kWh)	1,373,443
Peak (kW)	2,808
Loss factor	1.034
Load factor	67%
Monthly Consumption (kWh) - Uplifted	1,420,140
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	1,420,140	0.119	168,996.67	1,420,140	0.119	168,996.67	0.00	0.00%	75.10%
Sub-Total: Energy (WAHSP)			**168,996.67**			**168,996.67**	**0.00**	**0.00%**	**75.10%**
Service Charge	1	1369.807	1,369.81	1	1162.53	1,162.53	-207.28	-15.13%	0.52%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	36.18	36.18	1	32.54	32.54	-3.64	-10.06%	0.01%
Distribution Volumetric Charge	2,808	1.6077	4,514.42	2,808	1.4638	4,110.35	-404.07	-8.95%	1.83%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	2,808	0.0540	151.63	2,808	0.0504	141.52	-10.11	-6.67%	0.06%
Group 1 Volumetric DVA Rider (General)				2,808	-0.0799	-224.36	-224.36	N/A	-0.10%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)				2,808	-0.1119	-314.22	-314.22	N/A	-0.14%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)				1,373,443	-0.0007	-961.41	-961.41	N/A	-0.43%
Group 2 Volumetric DVA Rider				2,808	-0.0048	-13.48	-13.48	N/A	-0.01%
Sub-Total: Distribution			**6,072.04**			**3,933.48**	**-2,138.56**	**-35.22%**	**1.75%**
Retail Transmission Rate – Network Service Rate	2,808	4.2841	12,029.75	2,808	4.1165	11,559.13	-470.62	-3.91%	5.14%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,808	2.9641	8,323.19	2,808	3.2406	9,099.60	776.41	9.33%	4.04%
Sub-Total: Retail Transmission			**20,352.95**			**20,658.74**	**305.79**	**1.50%**	**9.18%**
Sub-Total: Delivery			**26,424.99**			**24,592.22**	**-1,832.77**	**-6.94%**	**10.93%**
Wholesale Market Service Rate (WMS) - not including CBR	1,420,140	0.0030	4,260.42	1,420,140	0.0030	4,260.42	0.00	0.00%	1.89%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,420,140	0.0004	568.06	1,420,140	0.0004	568.06	0.00	0.00%	0.25%
Rural Rate Protection Charge	1,420,140	0.0005	710.07	1,420,140	0.0005	710.07	0.00	0.00%	0.32%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**5,538.80**			**5,538.80**	**0.00**	**0.00%**	**2.46%**
Total Electricity Charge on Two-Tier RPP (before HST)			**200,960.45**			**199,127.68**	**-1,832.77**	**-0.91%**	**88.50%**
HST		0.13	26,124.86		0.13	25,886.60	-238.26	-0.91%	11.50%
Total Amount on WAHSP			**227,085.31**			**225,014.28**	**-2,071.03**	**-0.91%**	**100.00%**

2023 Bill Impacts (High Consumption Level) - ST

Rate Class	ST
Monthly Consumption (kWh)	2,641,420
Peak (kW)	13,730
Loss factor	1.034
Load factor	26%
Monthly Consumption (kWh) - Uplifted	2,731,228
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	2,731,228	0.119	325,016.17	2,731,228	0.119	325,016.17	0.00	0.00%	63.34%
Sub-Total: Energy (WAHSP)			**325,016.17**			**325,016.17**	**0.00**	**0.00%**	**63.34%**
Service Charge	1	1369.807	1,369.81	1	1162.53	1,162.53	-207.28	-15.13%	0.23%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	36.18	36.18	1	32.54	32.54	-3.64	-10.06%	0.01%
Distribution Volumetric Charge	13,730	1.6077	22,073.72	13,730	1.4638	20,097.97	-1,975.75	-8.95%	3.92%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	13,730	0.0540	741.42	13,730	0.0504	691.99	-49.43	-6.67%	0.13%
Group 1 Volumetric DVA Rider (General)				13,730	-0.0799	-1,097.03	-1,097.03	N/A	-0.21%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)				13,730	-0.1119	-1,536.39	-1,536.39	N/A	-0.30%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)				2,641,420	-0.0007	-1,848.99	-1,848.99	N/A	-0.36%
Group 2 Volumetric DVA Rider				13,730	-0.0048	-65.90	-65.90	N/A	-0.01%
Sub-Total: Distribution			**24,221.13**			**17,436.72**	**-6,784.40**	**-28.01%**	**3.40%**
Retail Transmission Rate – Network Service Rate	13,730	4.2841	58,820.69	13,730	4.1165	56,519.55	-2,301.15	-3.91%	11.01%
Retail Transmission Rate – Line and Transformation Connection Service Rate	13,730	2.9641	40,697.09	13,730	3.2406	44,493.44	3,796.35	9.33%	8.67%
Sub-Total: Retail Transmission			**99,517.79**			**101,012.98**	**1,495.20**	**1.50%**	**19.68%**
Sub-Total: Delivery			**123,738.91**			**118,449.71**	**-5,289.21**	**-4.27%**	**23.08%**
Wholesale Market Service Rate (WMS) - not including CBR	2,731,228	0.0030	8,193.68	2,731,228	0.0030	8,193.68	0.00	0.00%	1.60%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,731,228	0.0004	1,092.49	2,731,228	0.0004	1,092.49	0.00	0.00%	0.21%
Rural Rate Protection Charge	2,731,228	0.0005	1,365.61	2,731,228	0.0005	1,365.61	0.00	0.00%	0.27%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**10,652.04**			**10,652.04**	**0.00**	**0.00%**	**2.08%**
Total Electricity Charge on Two-Tier RPP (before HST)			**459,407.12**			**454,117.91**	**-5,289.21**	**-1.15%**	**88.50%**
HST		0.13	59,722.93		0.13	59,035.33	-687.60	-1.15%	11.50%
Total Amount on WAHSP			**519,130.05**			**513,153.24**	**-5,976.80**	**-1.15%**	**100.00%**

2023 Bill Impacts (Low Consumption Level) - AUR_WHSI

Rate Class	WHSI_RES	AUR-WHSI
Monthly Consumption (kWh)	310	310
Peak (kW)	0	0
Loss factor	1.0431	1.043
Commodity Threshold	600	600
Monthly Consumption (kWh) - Uplifted	323	323
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	310	0.098	30.38	310	0.098	30.38	0.00	0.00%	46.73%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**30.38**			**30.38**	**0.00**	**0.00%**	**46.73%**	
TOU-Off Peak	198	0.082	16.27	198	0.082	16.27	0.00	0.00%		24.41%
TOU-Mid Peak	56	0.113	6.31	56	0.113	6.31	0.00	0.00%		9.46%
TOU-On Peak	56	0.170	9.49	56	0.170	9.49	0.00	0.00%		14.23%
Sub-Total: Energy (RPP TOU)			**32.06**			**32.06**	0.00	0.00%	**49.32%**	**48.10%**
Service Charge	1	31.08	31.08	1	29.59	29.59	-1.49	-4.79%	45.52%	44.39%
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement	1	0.6400	0.64				-0.64	-100.00%	0.00%	0.00%
Distribution Volumetric Charge	310	0.0000	0.00	310	0.0000	0.00	0.00	N/A	0.00%	0.00%
Rate Rider for Recovery of Incremental Capital	310	0.0008	0.25				-0.25	-100.00%	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				310	-0.0005	-0.16	-0.16	N/A	-0.24%	-0.23%
Sub-Total: Distribution (excluding pass through)			**31.97**			**29.44**	**-2.53**	**-7.92%**	**45.28%**	**44.16%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.88%	0.86%
Line Losses on Cost of Power (based on two-tier RPP prices)	13	0.098	1.31	13	0.098	1.31	0.00	-0.23%	2.01%	1.96%
Line Losses on Cost of Power (based on TOU prices)	13	0.103	1.38	13	0.103	1.38	0.00	-0.23%	2.12%	2.07%
Sub-Total: Distribution (based on two-tier RPP prices)			**33.85**			**31.31**	**-2.54**	**-7.49%**	**48.16%**	**46.97%**
Sub-Total: Distribution (based on TOU prices)			**33.92**			**31.38**	**-2.54**	**-7.48%**	**48.27%**	**47.08%**
Retail Transmission Rate – Network Service Rate	323	0.0092	2.97	323	0.0106	3.43	0.45	15.21%	5.27%	5.14%
Retail Transmission Rate – Line and Transformation Connection Service Rate	323	0.0064	2.07	323	0.0076	2.46	0.39	18.74%	3.78%	3.69%
Sub-Total: Retail Transmission			**5.04**			**5.88**	**0.84**	**16.66%**	**9.05%**	**8.83%**
Sub-Total: Delivery (based on two-tier RPP prices)			**38.89**			**37.20**	**-1.70**	**-4.36%**	**57.22%**	**55.80%**
Sub-Total: Delivery (based on TOU prices)			**38.96**			**37.27**	**-1.70**	**-4.35%**	**57.33%**	**55.91%**
Wholesale Market Service Rate (WMS) - not including CBR	323	0.0030	0.97	323	0.0030	0.97	0.00	-0.01%	1.49%	1.46%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	323	0.0004	0.13	323	0.0004	0.13	0.00	-0.01%	0.20%	0.19%
Rural Rate Protection Charge	323	0.0005	0.16	323	0.0005	0.16	0.00	-0.01%	0.25%	0.24%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.38%	0.38%
Sub-Total: Regulatory			**1.51**			**1.51**	**0.00**	**-0.01%**	**2.32%**	**2.27%**
Total Electricty Charge on Two-Tier RPP			**70.78**			**69.09**	**-1.70**	**-2.40%**	**106.27%**	
HST		0.13	9.20		0.13	8.98	-0.22	-2.40%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**79.98**			**78.07**	**-1.92**	**-2.40%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-13.38		-0.19	-13.06	0.32	2.40%	-20.09%	
Total Amount on Two-Tier RPP			**66.61**			**65.01**	**-1.60**	**-2.40%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**72.54**			**70.84**	**-1.70**	**-2.34%**		**106.27%**
HST		0.13	9.43		0.13	9.21	-0.22	-2.34%		13.82%
Total Electricity Charge on TOU (including HST)			**81.97**			**80.05**	**-1.92**	**-2.34%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-13.71		-0.19	-13.39	0.32	2.34%		-20.09%
Total Amount on TOU			**68.26**			**66.66**	**-1.60**	**-2.34%**		**100.00%**

2023 Bill Impacts (Typical Consumption Level) - AUR_WHSI

Rate Class	WHSI_RES	AUR-WHSI
Monthly Consumption (kWh)	750	750
Peak (kW)	0	0
Loss factor	1.0431	1.043
Commodity Threshold	600	600
Monthly Consumption (kWh) - Uplifted	782	782
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	49.17%	
Energy Second Tier	150	0.115	17.25	150	0.115	17.25	0.00	0.00%	14.43%	
Sub-Total: Energy (RPP Tiered)			**76.05**			**76.05**	**0.00**	**0.00%**	**63.60%**	
TOU-Off Peak	480	0.082	39.36	480	0.082	39.36	0.00	0.00%		32.62%
TOU-Mid Peak	135	0.113	15.26	135	0.113	15.26	0.00	0.00%		12.64%
TOU-On Peak	135	0.170	22.95	135	0.170	22.95	0.00	0.00%		19.02%
Sub-Total: Energy (RPP TOU)			**77.57**			**77.57**	0.00	0.00%	**64.86%**	**64.29%**
Service Charge	1	31.08	31.08	1	29.59	29.59	-1.49	-4.79%	24.74%	24.52%
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement	1	0.6400	0.64				-0.64	-100.00%	0.00%	0.00%
Distribution Volumetric Charge	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Rate Rider for Recovery of Incremental Capital	750	0.0008	0.60				-0.60	-100.00%	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				750	-0.0005	-0.38	-0.38	N/A	-0.31%	-0.31%
Sub-Total: Distribution (excluding pass through)			**32.32**			**29.22**	**-3.11**	**-9.61%**	**24.43%**	**24.21%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.48%	0.47%
Line Losses on Cost of Power (based on two-tier RPP prices)	32	0.115	3.72	32	0.115	3.71	-0.01	-0.23%	3.10%	3.07%
Line Losses on Cost of Power (based on TOU prices)	32	0.103	3.34	32	0.103	3.34	-0.01	-0.23%	2.79%	2.76%
Sub-Total: Distribution (based on two-tier RPP prices)			**36.61**			**33.49**	**-3.11**	**-8.51%**	**28.01%**	**27.76%**
Sub-Total: Distribution (based on TOU prices)			**36.23**			**33.12**	**-3.11**	**-8.59%**	**27.70%**	**27.45%**
Retail Transmission Rate – Network Service Rate	782	0.0092	7.20	782	0.0106	8.29	1.09	15.21%	6.93%	6.87%
Retail Transmission Rate – Line and Transformation Connection Service Rate	782	0.0064	5.01	782	0.0076	5.95	0.94	18.74%	4.97%	4.93%
Sub-Total: Retail Transmission			**12.20**			**14.24**	**2.03**	**16.66%**	**11.91%**	**11.80%**
Sub-Total: Delivery (based on two-tier RPP prices)			**48.81**			**47.73**	**-1.08**	**-2.21%**	**39.91%**	**39.56%**
Sub-Total: Delivery (based on TOU prices)			**48.44**			**47.36**	**-1.08**	**-2.23%**	**39.60%**	**39.25%**
Wholesale Market Service Rate (WMS) - not including CBR	782	0.0030	2.35	782	0.0030	2.35	0.00	-0.01%	1.96%	1.94%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	782	0.0004	0.31	782	0.0004	0.31	0.00	-0.01%	0.26%	0.26%
Rural Rate Protection Charge	782	0.0005	0.39	782	0.0005	0.39	0.00	-0.01%	0.33%	0.32%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.21%	0.21%
Sub-Total: Regulatory			**3.30**			**3.30**	**0.00**	**-0.01%**	**2.76%**	**2.74%**
Total Electricty Charge on Two-Tier RPP			**128.16**			**127.08**	**-1.08**	**-0.84%**	**106.27%**	
HST		0.13	16.66		0.13	16.52	-0.14	-0.84%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**144.82**			**143.60**	**-1.22**	**-0.84%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-24.22		-0.19	-24.02	0.20	0.84%	-20.09%	
Total Amount on Two-Tier RPP			**120.60**			**119.58**	**-1.02**	**-0.84%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**129.30**			**128.22**	**-1.08**	**-0.84%**		**106.27%**
HST		0.13	16.81		0.13	16.67	-0.14	-0.84%		13.82%
Total Electricity Charge on TOU (including HST)			**146.11**			**144.89**	**-1.22**	**-0.84%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-24.44		-0.19	-24.23	0.20	0.84%		-20.09%
Total Amount on TOU			**121.67**			**120.66**	**-1.02**	**-0.84%**		**100.00%**

2023 Bill Impacts (Average Consumption Level) - AUR_WHSI

Rate Class	WHSI_RES	AUR-WHSI
Monthly Consumption (kWh)	636	636
Peak (kW)	0	0
Loss factor	1.0431	1.043
Commodity Threshold	600	600
Monthly Consumption (kWh) - Uplifted	663	663
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	56.38%	
Energy Second Tier	36	0.115	4.14	36	0.115	4.14	0.00	0.00%	3.97%	
Sub-Total: Energy (RPP Tiered)			**62.94**			**62.94**	**0.00**	**0.00%**	**60.35%**	
TOU-Off Peak	407	0.082	33.38	407	0.082	33.38	0.00	0.00%		31.29%
TOU-Mid Peak	114	0.113	12.94	114	0.113	12.94	0.00	0.00%		12.13%
TOU-On Peak	114	0.170	19.46	114	0.170	19.46	0.00	0.00%		18.25%
Sub-Total: Energy (RPP TOU)			**65.78**			**65.78**	0.00	0.00%	**63.06%**	**61.66%**
Service Charge	1	31.08	31.08	1	29.59	29.59	-1.49	-4.79%	28.37%	27.74%
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement	1	0.6400	0.64				-0.64	-100.00%	0.00%	0.00%
Distribution Volumetric Charge	636	0.0000	0.00	636	0.0000	0.00	0.00	N/A	0.00%	0.00%
Rate Rider for Recovery of Incremental Capital	636	0.0008	0.51				-0.51	-100.00%	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				636	-0.0005	-0.32	-0.32	N/A	-0.30%	-0.30%
Sub-Total: Distribution (excluding pass through)			**32.23**			**29.27**	**-2.96**	**-9.17%**	**28.07%**	**27.44%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.55%	0.53%
Line Losses on Cost of Power (based on two-tier RPP prices)	27	0.115	3.15	27	0.115	3.15	-0.01	-0.23%	3.02%	2.95%
Line Losses on Cost of Power (based on TOU prices)	27	0.103	2.83	27	0.103	2.83	-0.01	-0.23%	2.71%	2.65%
Sub-Total: Distribution (based on two-tier RPP prices)			**35.95**			**32.99**	**-2.96**	**-8.24%**	**31.63%**	**30.93%**
Sub-Total: Distribution (based on TOU prices)			**35.63**			**32.67**	**-2.96**	**-8.32%**	**31.32%**	**30.63%**
Retail Transmission Rate – Network Service Rate	663	0.0092	6.10	663	0.0106	7.03	0.93	15.21%	6.74%	6.59%
Retail Transmission Rate – Line and Transformation Connection Service Rate	663	0.0064	4.25	663	0.0076	5.04	0.80	18.74%	4.83%	4.73%
Sub-Total: Retail Transmission			**10.35**			**12.07**	**1.72**	**16.66%**	**11.58%**	**11.32%**
Sub-Total: Delivery (based on two-tier RPP prices)			**46.30**			**45.06**	**-1.24**	**-2.68%**	**43.20%**	**42.24%**
Sub-Total: Delivery (based on TOU prices)			**45.98**			**44.74**	**-1.24**	**-2.70%**	**42.90%**	**41.95%**
Wholesale Market Service Rate (WMS) - not including CBR	663	0.0030	1.99	663	0.0030	1.99	0.00	-0.01%	1.91%	1.87%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	663	0.0004	0.27	663	0.0004	0.27	0.00	-0.01%	0.25%	0.25%
Rural Rate Protection Charge	663	0.0005	0.33	663	0.0005	0.33	0.00	-0.01%	0.32%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.24%	0.23%
Sub-Total: Regulatory			**2.84**			**2.84**	**0.00**	**-0.01%**	**2.72%**	**2.66%**
Total Electricty Charge on Two-Tier RPP			**112.08**			**110.84**	**-1.24**	**-1.11%**	**106.27%**	
HST		0.13	14.57		0.13	14.41	-0.16	-1.11%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**126.65**			**125.25**	**-1.40**	**-1.11%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-21.18		-0.19	-20.95	0.23	1.11%	-20.09%	
Total Amount on Two-Tier RPP			**105.47**			**104.30**	**-1.17**	**-1.11%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**114.60**			**113.36**	**-1.24**	**-1.08%**		**106.27%**
HST		0.13	14.90		0.13	14.74	-0.16	-1.08%		13.82%
Total Electricity Charge on TOU (including HST)			**129.49**			**128.09**	**-1.40**	**-1.08%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-21.66		-0.19	-21.42	0.23	1.08%		-20.09%
Total Amount on TOU			**107.83**			**106.67**	**-1.17**	**-1.08%**		**100.00%**

2023 Bill Impacts (High Consumption Level) - AUR_WHSI

Rate Class	WHSI_RES	AUR-WHSI
Monthly Consumption (kWh)	1160	1160
Peak (kW)	0	0
Loss factor	1.0431	1.043
Commodity Threshold	600	600
Monthly Consumption (kWh) - Uplifted	1210	1210
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	33.68%	
Energy Second Tier	560	0.115	64.40	560	0.115	64.40	0.00	0.00%	36.89%	
Sub-Total: Energy (RPP Tiered)			**123.20**			**123.20**	**0.00**	**0.00%**	**70.58%**	
TOU-Off Peak	742	0.082	60.88	742	0.082	60.88	0.00	0.00%		35.61%
TOU-Mid Peak	209	0.113	23.59	209	0.113	23.59	0.00	0.00%		13.80%
TOU-On Peak	209	0.170	35.50	209	0.170	35.50	0.00	0.00%		20.76%
Sub-Total: Energy (RPP TOU)			**119.97**			**119.97**	0.00	0.00%	**68.73%**	**70.17%**
Service Charge	1	31.08	31.08	1	29.59	29.59	-1.49	-4.79%	16.95%	17.31%
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement	1	0.6400	0.64				-0.64	-100.00%	0.00%	0.00%
Distribution Volumetric Charge	1,160	0.0000	0.00	1,160	0.0000	0.00	0.00	N/A	0.00%	0.00%
Rate Rider for Recovery of Incremental Capital	1,160	0.0008	0.93				-0.93	-100.00%	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				1,160	-0.0005	-0.58	-0.58	N/A	-0.33%	-0.34%
Sub-Total: Distribution (excluding pass through)			**32.65**			**29.01**	**-3.64**	**-11.14%**	**16.62%**	**16.97%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.33%	0.33%
Line Losses on Cost of Power (based on two-tier RPP prices)	50	0.115	5.75	50	0.115	5.74	-0.01	-0.23%	3.29%	3.36%
Line Losses on Cost of Power (based on TOU prices)	50	0.103	5.17	50	0.103	5.16	-0.01	-0.23%	2.96%	3.02%
Sub-Total: Distribution (based on two-tier RPP prices)			**38.97**			**35.32**	**-3.65**	**-9.37%**	**20.23%**	**20.66%**
Sub-Total: Distribution (based on TOU prices)			**38.39**			**34.74**	**-3.65**	**-9.51%**	**19.90%**	**20.32%**
Retail Transmission Rate – Network Service Rate	1,210	0.0092	11.13	1,210	0.0106	12.82	1.69	15.21%	7.35%	7.50%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,210	0.0064	7.74	1,210	0.0076	9.20	1.45	18.74%	5.27%	5.38%
Sub-Total: Retail Transmission			**18.88**			**22.02**	**3.14**	**16.66%**	**12.61%**	**12.88%**
Sub-Total: Delivery (based on two-tier RPP prices)			**57.84**			**57.34**	**-0.51**	**-0.88%**	**32.85%**	**33.53%**
Sub-Total: Delivery (based on TOU prices)			**57.26**			**56.76**	**-0.51**	**-0.88%**	**32.52%**	**33.20%**
Wholesale Market Service Rate (WMS) - not including CBR	1,210	0.0030	3.63	1,210	0.0030	3.63	0.00	-0.01%	2.08%	2.12%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,210	0.0004	0.48	1,210	0.0004	0.48	0.00	-0.01%	0.28%	0.28%
Rural Rate Protection Charge	1,210	0.0005	0.60	1,210	0.0005	0.60	0.00	-0.01%	0.35%	0.35%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.14%	0.15%
Sub-Total: Regulatory			**4.97**			**4.97**	**0.00**	**-0.01%**	**2.85%**	**2.91%**
Total Electricty Charge on Two-Tier RPP			**186.01**			**185.50**	**-0.51**	**-0.27%**	**106.27%**	
HST		0.13	24.18		0.13	24.12	-0.07	-0.27%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**210.19**			**209.62**	**-0.57**	**-0.27%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-35.16		-0.19	-35.06	0.10	0.27%	-20.09%	
Total Amount on Two-Tier RPP			**175.04**			**174.56**	**-0.48**	**-0.27%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**182.20**			**181.69**	**-0.51**	**-0.28%**		**106.27%**
HST		0.13	23.69		0.13	23.62	-0.07	-0.28%		13.82%
Total Electricity Charge on TOU (including HST)			**205.89**			**205.31**	**-0.57**	**-0.28%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-34.44		-0.19	-34.34	0.10	0.28%		-20.09%
Total Amount on TOU			**171.45**			**170.97**	**-0.48**	**-0.28%**		**100.00%**

2023 Bill Impacts (Low Consumption Level) - AUGe_WHSI

Rate Class	WHSI_GS<50	AUGe-WHSI
Monthly Consumption (kWh)	190	190
Peak (kW)	0	0
Loss factor	1.0431	1.043
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	198	198
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	190	0.098	18.62	190	0.098	18.62	0.00	0.00%	38.12%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**18.62**			**18.62**	**0.00**	**0.00%**	**38.12%**	
TOU-Off Peak	122	0.082	9.97	122	0.082	9.97	0.00	0.00%		20.00%
TOU-Mid Peak	34	0.113	3.86	34	0.113	3.86	0.00	0.00%		7.75%
TOU-On Peak	34	0.170	5.81	34	0.170	5.81	0.00	0.00%		11.66%
Sub-Total: Energy (RPP TOU)			**19.65**			**19.65**	0.00	0.00%	**40.23%**	**39.41%**
Service Charge	1	26.08	26.08	1	25.36	25.36	-0.72	-2.76%	51.92%	50.87%
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement	1	4.2400	4.24				-4.24	-100.00%	0.00%	0.00%
Distribution Volumetric Charge	190	0.0151	2.87	190	0.0147	2.79	-0.08	-2.65%	5.72%	5.60%
Rate Rider for Recovery of Incremental Capital	190	0.0007	0.13				-0.13	-100.00%	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				190	-0.0005	-0.10	-0.10	N/A	-0.19%	-0.19%
Sub-Total: Distribution (excluding pass through)			**33.32**			**28.06**	**-5.26**	**-15.80%**	**57.45%**	**56.28%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	1.17%	1.14%
Line Losses on Cost of Power (based on two-tier RPP prices)	8	0.098	0.80	8	0.098	0.80	0.00	-0.23%	1.64%	1.61%
Line Losses on Cost of Power (based on TOU prices)	8	0.103	0.85	8	0.103	0.84	0.00	-0.23%	1.73%	1.69%
Sub-Total: Distribution (based on two-tier RPP prices)			**34.69**			**29.43**	**-5.27**	**-15.18%**	**60.25%**	**59.03%**
Sub-Total: Distribution (based on TOU prices)			**34.74**			**29.47**	**-5.27**	**-15.16%**	**60.34%**	**59.12%**
Retail Transmission Rate – Network Service Rate	198	0.0083	1.64	198	0.0081	1.61	-0.04	-2.42%	3.29%	3.22%
Retail Transmission Rate – Line and Transformation Connection Service Rate	198	0.0060	1.19	198	0.0062	1.23	0.04	3.32%	2.52%	2.46%
Sub-Total: Retail Transmission			**2.83**			**2.83**	**0.00**	**-0.01%**	**5.80%**	**5.68%**
Sub-Total: Delivery (based on two-tier RPP prices)			**37.53**			**32.26**	**-5.27**	**-14.03%**	**66.05%**	**64.71%**
Sub-Total: Delivery (based on TOU prices)			**37.57**			**32.31**	**-5.27**	**-14.02%**	**66.14%**	**64.80%**
Wholesale Market Service Rate (WMS) - not including CBR	198	0.0030	0.59	198	0.0030	0.59	0.00	-0.01%	1.22%	1.19%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	198	0.0004	0.08	198	0.0004	0.08	0.00	-0.01%	0.16%	0.16%
Rural Rate Protection Charge	198	0.0005	0.10	198	0.0005	0.10	0.00	-0.01%	0.20%	0.20%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.51%	0.50%
Sub-Total: Regulatory			**1.02**			**1.02**	**0.00**	**-0.01%**	**2.09%**	**2.05%**
Total Electricty Charge on Two-Tier RPP			**57.17**			**51.91**	**-5.27**	**-9.21%**	**106.27%**	
HST		0.13	7.43		0.13	6.75	-0.68	-9.21%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**64.60**			**58.65**	**-5.95**	**-9.21%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-10.81		-0.19	-9.81	1.00	9.21%	-20.09%	
Total Amount on Two-Tier RPP			**53.80**			**48.84**	**-4.96**	**-9.21%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**58.25**			**52.98**	**-5.27**	**-9.04%**		**106.27%**
HST		0.13	7.57		0.13	6.89	-0.68	-9.04%		13.82%
Total Electricity Charge on TOU (including HST)			**65.82**			**59.87**	**-5.95**	**-9.04%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-11.01		-0.19	-10.01	1.00	9.04%		-20.09%
Total Amount on TOU			**54.81**			**49.85**	**-4.96**	**-9.04%**		**100.00%**

2023 Bill Impacts (Typical Consumption Level) - AUGe_WHSI

Rate Class	WHSI_GS<50	AUGe-WHSI
Monthly Consumption (kWh)	2000	2000
Peak (kW)	0	0
Loss factor	1.0431	1.043
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	2086	2086
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	24.43%	
Energy Second Tier	1,250	0.115	143.75	1,250	0.115	143.75	0.00	0.00%	47.79%	
Sub-Total: Energy (RPP Tiered)			**217.25**			**217.25**	**0.00**	**0.00%**	**72.22%**	
TOU-Off Peak	1,280	0.082	104.96	1,280	0.082	104.96	0.00	0.00%		36.18%
TOU-Mid Peak	360	0.113	40.68	360	0.113	40.68	0.00	0.00%		14.02%
TOU-On Peak	360	0.170	61.20	360	0.170	61.20	0.00	0.00%		21.10%
Sub-Total: Energy (RPP TOU)			**206.84**			**206.84**	0.00	0.00%	**68.76%**	**71.30%**
Service Charge	1	26.08	26.08	1	25.36	25.36	-0.72	-2.76%	8.43%	8.74%
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement	1	4.2400	4.24				-4.24	-100.00%	0.00%	0.00%
Distribution Volumetric Charge	2,000	0.0151	30.20	2,000	0.0147	29.40	-0.80	-2.65%	9.77%	10.13%
Rate Rider for Recovery of Incremental Capital	2,000	0.0007	1.40				-1.40	-100.00%	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				2,000	-0.0005	-1.00	-1.00	N/A	-0.33%	-0.34%
Sub-Total: Distribution (excluding pass through)			**61.92**			**53.76**	**-8.16**	**-13.18%**	**17.87%**	**18.53%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.19%	0.20%
Line Losses on Cost of Power (based on two-tier RPP prices)	86	0.115	9.91	86	0.115	9.89	-0.02	-0.23%	3.29%	3.41%
Line Losses on Cost of Power (based on TOU prices)	86	0.103	8.91	86	0.103	8.89	-0.02	-0.23%	2.96%	3.07%
Sub-Total: Distribution (based on two-tier RPP prices)			**72.40**			**64.22**	**-8.18**	**-11.30%**	**21.35%**	**22.14%**
Sub-Total: Distribution (based on TOU prices)			**71.40**			**63.22**	**-8.18**	**-11.46%**	**21.02%**	**21.79%**
Retail Transmission Rate – Network Service Rate	2,086	0.0083	17.32	2,086	0.0081	16.90	-0.42	-2.42%	5.62%	5.82%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,086	0.0060	12.52	2,086	0.0062	12.93	0.42	3.32%	4.30%	4.46%
Sub-Total: Retail Transmission			**29.83**			**29.83**	**0.00**	**-0.01%**	**9.92%**	**10.28%**
Sub-Total: Delivery (based on two-tier RPP prices)			**102.24**			**94.05**	**-8.19**	**-8.01%**	**31.26%**	**32.42%**
Sub-Total: Delivery (based on TOU prices)			**101.24**			**93.05**	**-8.18**	**-8.08%**	**30.93%**	**32.08%**
Wholesale Market Service Rate (WMS) - not including CBR	2,086	0.0030	6.26	2,086	0.0030	6.26	0.00	-0.01%	2.08%	2.16%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,086	0.0004	0.83	2,086	0.0004	0.83	0.00	-0.01%	0.28%	0.29%
Rural Rate Protection Charge	2,086	0.0005	1.04	2,086	0.0005	1.04	0.00	-0.01%	0.35%	0.36%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.08%	0.09%
Sub-Total: Regulatory			**8.39**			**8.39**	**0.00**	**-0.01%**	**2.79%**	**2.89%**
Total Electricty Charge on Two-Tier RPP			**327.87**			**319.69**	**-8.19**	**-2.50%**	**106.27%**	
HST		0.13	42.62		0.13	41.56	-1.06	-2.50%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**370.50**			**361.24**	**-9.25**	**-2.50%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-61.97		-0.19	-60.42	1.55	2.50%	-20.09%	
Total Amount on Two-Tier RPP			**308.53**			**300.82**	**-7.70**	**-2.50%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**316.46**			**308.28**	**-8.18**	**-2.59%**		**106.27%**
HST		0.13	41.14		0.13	40.08	-1.06	-2.59%		13.82%
Total Electricity Charge on TOU (including HST)			**357.60**			**348.36**	**-9.25**	**-2.59%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-59.81		-0.19	-58.26	1.55	2.59%		-20.09%
Total Amount on TOU			**297.79**			**290.09**	**-7.70**	**-2.59%**		**100.00%**

2023 Bill Impacts (Average Consumption Level) - AUGe_WHSI

Rate Class	WHSI_GS<50	AUGe-WHSI
Monthly Consumption (kWh)	2471	2471
Peak (kW)	0	0
Loss factor	1.0431	1.043
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	2578	2577
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	19.94%	
Energy Second Tier	1,721	0.115	197.92	1,721	0.115	197.92	0.00	0.00%	53.68%	
Sub-Total: Energy (RPP Tiered)			**271.42**			**271.42**	**0.00**	**0.00%**	**73.62%**	
TOU-Off Peak	1,581	0.082	129.68	1,581	0.082	129.68	0.00	0.00%		36.78%
TOU-Mid Peak	445	0.113	50.26	445	0.113	50.26	0.00	0.00%		14.25%
TOU-On Peak	445	0.170	75.61	445	0.170	75.61	0.00	0.00%		21.44%
Sub-Total: Energy (RPP TOU)			**255.55**			**255.55**	0.00	0.00%	**69.31%**	**72.47%**
Service Charge	1	26.08	26.08	1	25.36	25.36	-0.72	-2.76%	6.88%	7.19%
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement	1	4.2400	4.24				-4.24	-100.00%	0.00%	0.00%
Distribution Volumetric Charge	2,471	0.0151	37.31	2,471	0.0147	36.32	-0.99	-2.65%	9.85%	10.30%
Rate Rider for Recovery of Incremental Capital	2,471	0.0007	1.73				-1.73	-100.00%	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				2,471	-0.0005	-1.24	-1.24	N/A	-0.34%	-0.35%
Sub-Total: Distribution (excluding pass through)			**69.36**			**60.45**	**-8.91**	**-12.85%**	**16.40%**	**17.14%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.15%	0.16%
Line Losses on Cost of Power (based on two-tier RPP prices)	107	0.115	12.25	106	0.115	12.22	-0.03	-0.23%	3.31%	3.47%
Line Losses on Cost of Power (based on TOU prices)	107	0.103	11.01	106	0.103	10.99	-0.03	-0.23%	2.98%	3.12%
Sub-Total: Distribution (based on two-tier RPP prices)			**82.18**			**73.24**	**-8.94**	**-10.88%**	**19.86%**	**20.77%**
Sub-Total: Distribution (based on TOU prices)			**80.95**			**72.01**	**-8.94**	**-11.04%**	**19.53%**	**20.42%**
Retail Transmission Rate – Network Service Rate	2,578	0.0083	21.39	2,577	0.0081	20.88	-0.52	-2.42%	5.66%	5.92%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,578	0.0060	15.47	2,577	0.0062	15.98	0.51	3.32%	4.33%	4.53%
Sub-Total: Retail Transmission			**36.86**			**36.85**	**0.00**	**-0.01%**	**10.00%**	**10.45%**
Sub-Total: Delivery (based on two-tier RPP prices)			**119.04**			**110.09**	**-8.95**	**-7.51%**	**29.86%**	**31.22%**
Sub-Total: Delivery (based on TOU prices)			**117.80**			**108.86**	**-8.94**	**-7.59%**	**29.53%**	**30.87%**
Wholesale Market Service Rate (WMS) - not including CBR	2,578	0.0030	7.73	2,577	0.0030	7.73	0.00	-0.01%	2.10%	2.19%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,578	0.0004	1.03	2,577	0.0004	1.03	0.00	-0.01%	0.28%	0.29%
Rural Rate Protection Charge	2,578	0.0005	1.29	2,577	0.0005	1.29	0.00	-0.01%	0.35%	0.37%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.07%	0.07%
Sub-Total: Regulatory			**10.30**			**10.30**	**0.00**	**-0.01%**	**2.79%**	**2.92%**
Total Electricty Charge on Two-Tier RPP			**400.75**			**391.81**	**-8.95**	**-2.23%**	**106.27%**	
HST		0.13	52.10		0.13	50.94	-1.16	-2.23%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**452.85**			**442.74**	**-10.11**	**-2.23%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-75.74		-0.19	-74.05	1.69	2.23%	-20.09%	
Total Amount on Two-Tier RPP			**377.11**			**368.69**	**-8.42**	**-2.23%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**383.66**			**374.71**	**-8.94**	**-2.33%**		**106.27%**
HST		0.13	49.88		0.13	48.71	-1.16	-2.33%		13.82%
Total Electricity Charge on TOU (including HST)			**433.53**			**423.43**	**-10.11**	**-2.33%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-72.51		-0.19	-70.82	1.69	2.33%		-20.09%
Total Amount on TOU			**361.02**			**352.61**	**-8.42**	**-2.33%**		**100.00%**

2023 Bill Impacts (High Consumption Level) - AUGe_WHSI

Rate Class	WHSI_GS<50	AUGe-WHSI
Monthly Consumption (kWh)	7240	7240
Peak (kW)	0	0
Loss factor	1.0431	1.043
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	7552	7551
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	6.96%	
Energy Second Tier	6,490	0.115	746.35	6,490	0.115	746.35	0.00	0.00%	70.69%	
Sub-Total: Energy (RPP Tiered)			**819.85**			**819.85**	**0.00**	**0.00%**	**77.65%**	
TOU-Off Peak	4,634	0.082	379.96	4,634	0.082	379.96	0.00	0.00%		38.55%
TOU-Mid Peak	1,303	0.113	147.26	1,303	0.113	147.26	0.00	0.00%		14.94%
TOU-On Peak	1,303	0.170	221.54	1,303	0.170	221.54	0.00	0.00%		22.48%
Sub-Total: Energy (RPP TOU)			**748.76**			**748.76**	0.00	0.00%	**70.91%**	**75.97%**
Service Charge	1	26.08	26.08	1	25.36	25.36	-0.72	-2.76%	2.40%	2.57%
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement	1	4.2400	4.24				-4.24	-100.00%	0.00%	0.00%
Distribution Volumetric Charge	7,240	0.0151	109.32	7,240	0.0147	106.43	-2.90	-2.65%	10.08%	10.80%
Rate Rider for Recovery of Incremental Capital	7,240	0.0007	5.07				-5.07	-100.00%	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				7,240	-0.0005	-3.62	-3.62	N/A	-0.34%	-0.37%
Sub-Total: Distribution (excluding pass through)			**144.71**			**128.17**	**-16.54**	**-11.43%**	**12.14%**	**13.00%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.05%	0.06%
Line Losses on Cost of Power (based on two-tier RPP prices)	312	0.115	35.89	311	0.115	35.80	-0.08	-0.23%	3.39%	3.63%
Line Losses on Cost of Power (based on TOU prices)	312	0.103	32.27	311	0.103	32.20	-0.07	-0.23%	3.05%	3.27%
Sub-Total: Distribution (based on two-tier RPP prices)			**181.17**			**164.54**	**-16.63**	**-9.18%**	**15.58%**	**16.69%**
Sub-Total: Distribution (based on TOU prices)			**177.55**			**160.93**	**-16.62**	**-9.36%**	**15.24%**	**16.33%**
Retail Transmission Rate – Network Service Rate	7,552	0.0083	62.68	7,551	0.0081	61.17	-1.52	-2.42%	5.79%	6.21%
Retail Transmission Rate – Line and Transformation Connection Service Rate	7,552	0.0060	45.31	7,551	0.0062	46.82	1.51	3.32%	4.43%	4.75%
Sub-Total: Retail Transmission			**107.99**			**107.98**	**-0.01**	**-0.01%**	**10.23%**	**10.96%**
Sub-Total: Delivery (based on two-tier RPP prices)			**289.16**			**272.52**	**-16.64**	**-5.75%**	**25.81%**	**27.65%**
Sub-Total: Delivery (based on TOU prices)			**285.55**			**268.92**	**-16.63**	**-5.82%**	**25.47%**	**27.29%**
Wholesale Market Service Rate (WMS) - not including CBR	7,552	0.0030	22.66	7,551	0.0030	22.65	0.00	-0.01%	2.15%	2.30%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	7,552	0.0004	3.02	7,551	0.0004	3.02	0.00	-0.01%	0.29%	0.31%
Rural Rate Protection Charge	7,552	0.0005	3.78	7,551	0.0005	3.78	0.00	-0.01%	0.36%	0.38%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.02%	0.03%
Sub-Total: Regulatory			**29.70**			**29.70**	**0.00**	**-0.01%**	**2.81%**	**3.01%**
Total Electricty Charge on Two-Tier RPP			**1,138.71**			**1,122.07**	**-16.64**	**-1.46%**	**106.27%**	
HST		0.13	148.03		0.13	145.87	-2.16	-1.46%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**1,286.75**			**1,267.94**	**-18.80**	**-1.46%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-215.22		-0.19	-212.07	3.15	1.46%	-20.09%	
Total Amount on Two-Tier RPP			**1,071.53**			**1,055.87**	**-15.66**	**-1.46%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**1,064.01**			**1,047.38**	**-16.63**	**-1.56%**		**106.27%**
HST		0.13	138.32		0.13	136.16	-2.16	-1.56%		13.82%
Total Electricity Charge on TOU (including HST)			**1,202.33**			**1,183.54**	**-18.79**	**-1.56%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-201.10		-0.19	-197.95	3.14	1.56%		-20.09%
Total Amount on TOU			**1,001.23**			**985.58**	**-15.65**	**-1.56%**		**100.00%**

2023 Bill Impacts (Low Consumption Level) - AUGd_WHSI

Rate Class	WHSI_GS 50>999	AUGd-WHSI
Monthly Consumption (kWh)	9370	9370
Peak (kW)	50	50
Loss factor	1.0431	1.033
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	9774	9679
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	9,774	0.119	1,163.09	9,679	0.119	1,151.83	-11.26	-0.97%	59.98%
Sub-Total: Energy (WAHSP)			**1,163.09**			**1,151.83**	**-11.26**	**-0.97%**	**59.98%**
Service Charge	1	144.90	144.90	1	150.84	150.84	5.94	4.10%	7.85%
Distribution Volumetric Charge	50	2.6687	133.44	50	2.4538	122.69	-10.75	-8.05%	6.39%
Rate Rider for Recovery of Incremental Capital	50	0.3251	16.26				-16.26	-100.00%	0.00%
Group 1 Volumetric DVA Rider (General)				50	-0.0383	-1.92	-1.92	N/A	-0.10%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)				50	-0.0803	-4.02	-4.02	N/A	-0.21%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)				9,370	-0.0007	-6.56	-6.56	N/A	-0.34%
Sub-Total: Distribution			**294.59**			**261.04**	**-33.55**	**-11.39%**	**13.59%**
Retail Transmission Rate – Network Service Rate	50	3.5638	178.19	50	2.8411	142.06	-36.14	-20.28%	7.40%
Retail Transmission Rate – Line and Transformation Connection Service Rate	50	2.5609	128.05	50	2.1310	106.55	-21.50	-16.79%	5.55%
Sub-Total: Retail Transmission			**306.24**			**248.61**	**-57.63**	**-18.82%**	**12.95%**
Sub-Total: Delivery (based on two-tier RPP prices)			**600.83**			**509.65**	**-91.18**	**-15.18%**	**26.54%**
Wholesale Market Service Rate (WMS) - not including CBR	9,774	0.0030	29.32	9,679	0.0030	29.04	-0.28	-0.97%	1.51%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	9,774	0.0004	3.91	9,679	0.0004	3.87	-0.04	-0.97%	0.20%
Rural Rate Protection Charge	9,774	0.0005	4.89	9,679	0.0005	4.84	-0.05	-0.97%	0.25%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Sub-Total: Regulatory			**38.37**			**38.00**	**-0.37**	**-0.96%**	**1.98%**
Total Electricty Charge on WAHSP			**1,802.28**			**1,699.47**	**-102.81**	**-5.70%**	**88.50%**
HST		0.13	234.30		0.13	220.93	-13.37	-5.70%	11.50%
Total Amount on WAHSP			**2,036.58**			**1,920.40**	**-116.18**	**-5.70%**	**100.00%**

2023 Bill Impacts (Average Consumption Level) - AUGd_WHSI

Rate Class	WHSI_GS 50>999	AUGd-WHSI
Monthly Consumption (kWh)	47636	47636
Peak (kW)	134	134
Loss factor	1.0431	1.033
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	49689	49208
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	49,689	0.119	5,913.00	49,208	0.119	5,855.75	-57.25	-0.97%	72.53%
Sub-Total: Energy (WAHSP)			**5,913.00**			**5,855.75**	**-57.25**	**-0.97%**	**72.53%**
Service Charge	1	144.90	144.90	1	150.84	150.84	5.94	4.10%	1.87%
Distribution Volumetric Charge	134	2.6687	357.61	134	2.4538	328.81	-28.80	-8.05%	4.07%
Rate Rider for Recovery of Incremental Capital	134	0.3251	43.56				-43.56	-100.00%	0.00%
Group 1 Volumetric DVA Rider (General)				134	-0.0383	-5.13	-5.13	N/A	-0.06%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)				134	-0.0803	-10.76	-10.76	N/A	-0.13%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)				47,636	-0.0007	-33.35	-33.35	N/A	-0.41%
Sub-Total: Distribution			**546.07**			**430.41**	**-115.66**	**-21.18%**	**5.33%**
Retail Transmission Rate – Network Service Rate	134	3.5638	477.55	134	2.8411	380.71	-96.84	-20.28%	4.72%
Retail Transmission Rate – Line and Transformation Connection Service Rate	134	2.5609	343.16	134	2.1310	285.55	-57.61	-16.79%	3.54%
Sub-Total: Retail Transmission			**820.71**			**666.26**	**-154.45**	**-18.82%**	**8.25%**
Sub-Total: Delivery (based on two-tier RPP prices)			**1,366.78**			**1,096.67**	**-270.11**	**-19.76%**	**13.58%**
Wholesale Market Service Rate (WMS) - not including CBR	49,689	0.0030	149.07	49,208	0.0030	147.62	-1.44	-0.97%	1.83%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	49,689	0.0004	19.88	49,208	0.0004	19.68	-0.19	-0.97%	0.24%
Rural Rate Protection Charge	49,689	0.0005	24.84	49,208	0.0005	24.60	-0.24	-0.97%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**194.04**			**192.16**	**-1.88**	**-0.97%**	**2.38%**
Total Electricty Charge on WAHSP			**7,473.82**			**7,144.58**	**-329.24**	**-4.41%**	**88.50%**
HST		0.13	971.60		0.13	928.80	-42.80	-4.41%	11.50%
Total Amount on WAHSP			**8,445.42**			**8,073.38**	**-372.04**	**-4.41%**	**100.00%**

2023 Bill Impacts (High Consumption Level) - AUGd_WHSI

Rate Class	WHSI_GS 50>999	AUGd-WHSI
Monthly Consumption (kWh)	137890	137890
Peak (kW)	340	340
Loss factor	1.0431	1.033
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	143833	142440
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	143,833	0.119	17,116.13	142,440	0.119	16,950.40	-165.73	-0.97%	74.83%
Sub-Total: Energy (WAHSP)			**17,116.13**			**16,950.40**	**-165.73**	**-0.97%**	**74.83%**
Service Charge	1	144.90	144.90	1	150.84	150.84	5.94	4.10%	0.67%
Distribution Volumetric Charge	340	2.6687	907.36	340	2.4538	834.29	-73.07	-8.05%	3.68%
Rate Rider for Recovery of Incremental Capital	340	0.3251	110.53				-110.53	-100.00%	0.00%
Group 1 Volumetric DVA Rider (General)				340	-0.0383	-13.02	-13.02	N/A	-0.06%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)				340	-0.0803	-27.30	-27.30	N/A	-0.12%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)				137,890	-0.0007	-96.52	-96.52	N/A	-0.43%
Sub-Total: Distribution			**1,162.79**			**848.29**	**-314.51**	**-27.05%**	**3.75%**
Retail Transmission Rate – Network Service Rate	340	3.5638	1,211.69	340	2.8411	965.97	-245.72	-20.28%	4.26%
Retail Transmission Rate – Line and Transformation Connection Service Rate	340	2.5609	870.71	340	2.1310	724.54	-146.17	-16.79%	3.20%
Sub-Total: Retail Transmission			**2,082.40**			**1,690.51**	**-391.88**	**-18.82%**	**7.46%**
Sub-Total: Delivery (based on two-tier RPP prices)			**3,245.19**			**2,538.80**	**-706.39**	**-21.77%**	**11.21%**
Wholesale Market Service Rate (WMS) - not including CBR	143,833	0.0030	431.50	142,440	0.0030	427.32	-4.18	-0.97%	1.89%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	143,833	0.0004	57.53	142,440	0.0004	56.98	-0.56	-0.97%	0.25%
Rural Rate Protection Charge	143,833	0.0005	71.92	142,440	0.0005	71.22	-0.70	-0.97%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**561.20**			**555.77**	**-5.43**	**-0.97%**	**2.45%**
Total Electricty Charge on WAHSP			**20,922.52**			**20,044.97**	**-877.55**	**-4.19%**	**88.50%**
HST		0.13	2,719.93		0.13	2,605.85	-114.08	-4.19%	11.50%
Total Amount on WAHSP			**23,642.45**			**22,650.82**	**-991.63**	**-4.19%**	**100.00%**

2023 Bill Impacts (Average Consumption Level) - ST_WHSI

Rate Class	WHSI_GS >1,000kW	ST-WHSI
Monthly Consumption (kWh)	895853	895853
Peak (kW)	3301	3301
Loss factor	1.0326	1.034
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	925058	926312
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	925,058	0.119	110,081.88	926,312	0.119	110,231.13	149.25	0.14%	67.78%
Sub-Total: Energy (WAHSP)			**110,081.88**			**110,231.13**	**149.25**	**0.14%**	**67.78%**
Service Charge	1	537.17	537.17	1	1162.53	1,162.53	625.36	116.42%	0.71%
Distribution Volumetric Charge	3,301	2.8365	9,363.29	3,301	1.4638	4,832.00	-4,531.28	-48.39%	2.97%
Rate Rider for Recovery of Incremental Capital	3,301	0.4795	1,582.83				-1,582.83	-100.00%	0.00%
Group 1 Volumetric DVA Rider (General)				3,301	-0.0633	-208.95	-208.95	N/A	-0.13%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)				3,301	0.0000	0.00	0.00	N/A	0.00%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)				895,853	0.0000	0.00	0.00	N/A	0.00%
Sub-Total: Distribution			**11,483.29**			**5,785.58**	**-5,697.71**	**-49.62%**	**3.56%**
Retail Transmission Rate – Network Service Rate	3,301	3.5638	11,764.10	3,301	4.1165	13,588.57	1,824.46	15.51%	8.36%
Retail Transmission Rate – Line and Transformation Connection Service Rate	3,301	2.5609	8,453.53	3,301	3.2406	10,697.22	2,243.69	26.54%	6.58%
Sub-Total: Retail Transmission			**20,217.63**			**24,285.79**	**4,068.15**	**20.12%**	**14.93%**
Sub-Total: Delivery (based on two-tier RPP prices)			**31,700.92**			**30,071.37**	**-1,629.55**	**-5.14%**	**18.49%**
Wholesale Market Service Rate (WMS) - not including CBR	925,058	0.0030	2,775.17	926,312	0.0030	2,778.94	3.76	0.14%	1.71%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	925,058	0.0004	370.02	926,312	0.0004	370.52	0.50	0.14%	0.23%
Rural Rate Protection Charge	925,058	0.0005	462.53	926,312	0.0005	463.16	0.63	0.14%	0.28%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**3,607.98**			**3,612.87**	**4.89**	**0.14%**	**2.22%**
Total Electricty Charge on WAHSP			**145,390.78**			**143,915.36**	**-1,475.41**	**-1.01%**	**88.50%**
HST		0.13	18,900.80		0.13	18,709.00	-191.80	-1.01%	11.50%
Total Amount on WAHSP			**164,291.58**			**162,624.36**	**-1,667.22**	**-1.01%**	**100.00%**

2023 Bill Impacts (Low Consumption Level) - AR_NPDI

Rate Class	NPDI_RES	AR-NPDI
Monthly Consumption (kWh)	290	290
Peak (kW)	0	0
Loss factor	1.0564	1.064
Commodity Threshold	600	600
Monthly Consumption (kWh) - Uplifted	306	309
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	290	0.098	28.42	290	0.098	28.42	0.00	0.00%	41.12%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**28.42**			**28.42**	**0.00**	**0.00%**	**41.12%**	
TOU-Off Peak	186	0.082	15.22	186	0.082	15.22	0.00	0.00%		21.53%
TOU-Mid Peak	52	0.113	5.90	52	0.113	5.90	0.00	0.00%		8.34%
TOU-On Peak	52	0.170	8.87	52	0.170	8.87	0.00	0.00%		12.55%
Sub-Total: Energy (RPP TOU)			**29.99**			**29.99**	0.00	0.00%	**43.39%**	**42.42%**
Service Charge	1	38.69	38.69	1	35.94	35.94	-2.75	-7.11%	51.99%	50.84%
Distribution Volumetric Charge	290	0.0000	0.00	290	0.0000	0.00	0.00	N/A	0.00%	0.00%
Low Voltage Service Rate	290	0.0009	0.26				-0.26	-100.00%	0.00%	0.00%
Rate Rider for Application of Tax Change	290	0.0002	0.06				-0.06	-100.00%	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				290	-0.0005	-0.15	-0.15	N/A	-0.21%	-0.21%
Sub-Total: Distribution (excluding pass through)			**39.01**			**35.80**	**-3.21**	**-8.24%**	**51.78%**	**50.63%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.82%	0.81%
Line Losses on Cost of Power (based on two-tier RPP prices)	16	0.098	1.60	19	0.098	1.82	0.22	13.48%	2.63%	2.57%
Line Losses on Cost of Power (based on TOU prices)	16	0.103	1.69	19	0.103	1.92	0.23	13.48%	2.78%	2.72%
Sub-Total: Distribution (based on two-tier RPP prices)			**41.18**			**38.18**	**-3.00**	**-7.28%**	**55.24%**	**54.01%**
Sub-Total: Distribution (based on TOU prices)			**41.27**			**38.28**	**-2.99**	**-7.24%**	**55.39%**	**54.15%**
Retail Transmission Rate – Network Service Rate	306	0.0083	2.54	309	0.0101	3.12	0.57	22.56%	4.51%	4.41%
Retail Transmission Rate – Line and Transformation Connection Service Rate	306	0.0039	1.19	309	0.0074	2.28	1.09	91.11%	3.30%	3.23%
Sub-Total: Retail Transmission			**3.74**			**5.40**	**1.66**	**44.47%**	**7.81%**	**7.64%**
Sub-Total: Delivery (based on two-tier RPP prices)			**44.92**			**43.58**	**-1.34**	**-2.97%**	**63.05%**	**61.65%**
Sub-Total: Delivery (based on TOU prices)			**45.01**			**43.68**	**-1.32**	**-2.94%**	**63.20%**	**61.79%**
Wholesale Market Service Rate (WMS) - not including CBR	306	0.0030	0.92	309	0.0030	0.93	0.01	0.72%	1.34%	1.31%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	306	0.0004	0.12	309	0.0004	0.12	0.00	0.72%	0.18%	0.17%
Rural Rate Protection Charge	306	0.0005	0.15	309	0.0005	0.15	0.00	0.72%	0.22%	0.22%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.36%	0.35%
Sub-Total: Regulatory			**1.44**			**1.45**	**0.01**	**0.59%**	**2.10%**	**2.06%**
Total Electricty Charge on Two-Tier RPP			**74.78**			**73.46**	**-1.33**	**-1.77%**	**106.27%**	
HST		0.13	9.72		0.13	9.55	-0.17	-1.77%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**84.51**			**83.01**	**-1.50**	**-1.77%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-14.13		-0.19	-13.88	0.25	1.77%	-20.09%	
Total Amount on Two-Tier RPP			**70.37**			**69.12**	**-1.25**	**-1.77%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**76.44**			**75.13**	**-1.32**	**-1.72%**		**106.27%**
HST		0.13	9.94		0.13	9.77	-0.17	-1.72%		13.82%
Total Electricity Charge on TOU (including HST)			**86.38**			**84.90**	**-1.49**	**-1.72%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-14.45		-0.19	-14.20	0.25	1.72%		-20.09%
Total Amount on TOU			**71.93**			**70.70**	**-1.24**	**-1.72%**		**100.00%**

2023 Bill Impacts (Typical Consumption Level) - AR_NPDI

Rate Class	NPDI_RES	AR-NPDI
Monthly Consumption (kWh)	750	750
Peak (kW)	0	0
Loss factor	1.0564	1.064
Commodity Threshold	600	600
Monthly Consumption (kWh) - Uplifted	792	798
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	46.28%	
Energy Second Tier	150	0.115	17.25	150	0.115	17.25	0.00	0.00%	13.58%	
Sub-Total: Energy (RPP Tiered)			**76.05**			**76.05**	**0.00**	**0.00%**	**59.85%**	
TOU-Off Peak	480	0.082	39.36	480	0.082	39.36	0.00	0.00%		30.76%
TOU-Mid Peak	135	0.113	15.26	135	0.113	15.26	0.00	0.00%		11.92%
TOU-On Peak	135	0.170	22.95	135	0.170	22.95	0.00	0.00%		17.93%
Sub-Total: Energy (RPP TOU)			**77.57**			**77.57**	0.00	0.00%	**61.04%**	**60.61%**
Service Charge	1	38.69	38.69	1	35.94	35.94	-2.75	-7.11%	28.28%	28.09%
Distribution Volumetric Charge	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Low Voltage Service Rate	750	0.0009	0.68				-0.68	-100.00%	0.00%	0.00%
Rate Rider for Application of Tax Change	750	0.0002	0.15				-0.15	-100.00%	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				750	-0.0005	-0.38	-0.38	N/A	-0.30%	-0.29%
Sub-Total: Distribution (excluding pass through)			**39.52**			**35.57**	**-3.95**	**-10.00%**	**27.99%**	**27.79%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.45%	0.45%
Line Losses on Cost of Power (based on two-tier RPP prices)	42	0.115	4.86	48	0.115	5.52	0.66	13.48%	4.34%	4.31%
Line Losses on Cost of Power (based on TOU prices)	42	0.103	4.37	48	0.103	4.96	0.59	13.48%	3.91%	3.88%
Sub-Total: Distribution (based on two-tier RPP prices)			**44.95**			**41.66**	**-3.29**	**-7.33%**	**32.78%**	**32.55%**
Sub-Total: Distribution (based on TOU prices)			**44.46**			**41.10**	**-3.36**	**-7.56%**	**32.34%**	**32.12%**
Retail Transmission Rate – Network Service Rate	792	0.0083	6.58	798	0.0101	8.06	1.48	22.56%	6.34%	6.30%
Retail Transmission Rate – Line and Transformation Connection Service Rate	792	0.0039	3.09	798	0.0074	5.91	2.82	91.11%	4.65%	4.61%
Sub-Total: Retail Transmission			**9.67**			**13.97**	**4.30**	**44.47%**	**10.99%**	**10.91%**
Sub-Total: Delivery (based on two-tier RPP prices)			**54.62**			**55.62**	**1.00**	**1.84%**	**43.77%**	**43.46%**
Sub-Total: Delivery (based on TOU prices)			**54.13**			**55.06**	**0.94**	**1.73%**	**43.34%**	**43.03%**
Wholesale Market Service Rate (WMS) - not including CBR	792	0.0030	2.38	798	0.0030	2.39	0.02	0.72%	1.88%	1.87%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	792	0.0004	0.32	798	0.0004	0.32	0.00	0.72%	0.25%	0.25%
Rural Rate Protection Charge	792	0.0005	0.40	798	0.0005	0.40	0.00	0.72%	0.31%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.20%	0.20%
Sub-Total: Regulatory			**3.34**			**3.36**	**0.02**	**0.67%**	**2.65%**	**2.63%**
Total Electricty Charge on Two-Tier RPP			**134.01**			**135.03**	**1.03**	**0.77%**	**106.27%**	
HST		0.13	17.42		0.13	17.55	0.13	0.77%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**151.43**			**152.59**	**1.16**	**0.77%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-25.33		-0.19	-25.52	-0.19	-0.77%	-20.09%	
Total Amount on Two-Tier RPP			**126.10**			**127.07**	**0.97**	**0.77%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**135.03**			**135.99**	**0.96**	**0.71%**		**106.27%**
HST		0.13	17.55		0.13	17.68	0.12	0.71%		13.82%
Total Electricity Charge on TOU (including HST)			**152.58**			**153.67**	**1.09**	**0.71%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-25.52		-0.19	-25.70	-0.18	-0.71%		-20.09%
Total Amount on TOU			**127.06**			**127.97**	**0.90**	**0.71%**		**100.00%**

2023 Bill Impacts (Average Consumption Level) - AR_NPDI

Rate Class	NPDI_RES	AR-NPDI
Monthly Consumption (kWh)	692	692
Peak (kW)	0	0
Loss factor	1.0564	1.064
Commodity Threshold	600	600
Monthly Consumption (kWh) - Uplifted	731	736
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	49.34%	
Energy Second Tier	92	0.115	10.58	92	0.115	10.58	0.00	0.00%	8.88%	
Sub-Total: Energy (RPP Tiered)			**69.38**			**69.38**	**0.00**	**0.00%**	**58.22%**	
TOU-Off Peak	443	0.082	36.32	443	0.082	36.32	0.00	0.00%		30.08%
TOU-Mid Peak	125	0.113	14.08	125	0.113	14.08	0.00	0.00%		11.66%
TOU-On Peak	125	0.170	21.18	125	0.170	21.18	0.00	0.00%		17.54%
Sub-Total: Energy (RPP TOU)			**71.57**			**71.57**	0.00	0.00%	**60.05%**	**59.27%**
Service Charge	1	38.69	38.69	1	35.94	35.94	-2.75	-7.11%	30.16%	29.76%
Distribution Volumetric Charge	692	0.0000	0.00	692	0.0000	0.00	0.00	N/A	0.00%	0.00%
Low Voltage Service Rate	692	0.0009	0.62				-0.62	-100.00%	0.00%	0.00%
Rate Rider for Application of Tax Change	692	0.0002	0.14				-0.14	-100.00%	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				692	-0.0005	-0.35	-0.35	N/A	-0.29%	-0.29%
Sub-Total: Distribution (excluding pass through)			**39.45**			**35.59**	**-3.86**	**-9.78%**	**29.87%**	**29.48%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.48%	0.47%
Line Losses on Cost of Power (based on two-tier RPP prices)	39	0.115	4.49	44	0.115	5.09	0.60	13.48%	4.27%	4.22%
Line Losses on Cost of Power (based on TOU prices)	39	0.103	4.04	44	0.103	4.58	0.54	13.48%	3.84%	3.79%
Sub-Total: Distribution (based on two-tier RPP prices)			**44.51**			**41.26**	**-3.25**	**-7.31%**	**34.62%**	**34.17%**
Sub-Total: Distribution (based on TOU prices)			**44.06**			**40.74**	**-3.31**	**-7.52%**	**34.19%**	**33.74%**
Retail Transmission Rate – Network Service Rate	731	0.0083	6.07	736	0.0101	7.44	1.37	22.56%	6.24%	6.16%
Retail Transmission Rate – Line and Transformation Connection Service Rate	731	0.0039	2.85	736	0.0074	5.45	2.60	91.11%	4.57%	4.51%
Sub-Total: Retail Transmission			**8.92**			**12.89**	**3.97**	**44.47%**	**10.81%**	**10.67%**
Sub-Total: Delivery (based on two-tier RPP prices)			**53.43**			**54.14**	**0.71**	**1.34%**	**45.43%**	**44.84%**
Sub-Total: Delivery (based on TOU prices)			**52.98**			**53.63**	**0.65**	**1.23%**	**45.00%**	**44.41%**
Wholesale Market Service Rate (WMS) - not including CBR	731	0.0030	2.19	736	0.0030	2.21	0.02	0.72%	1.85%	1.83%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	731	0.0004	0.29	736	0.0004	0.29	0.00	0.72%	0.25%	0.24%
Rural Rate Protection Charge	731	0.0005	0.37	736	0.0005	0.37	0.00	0.72%	0.31%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.21%	0.21%
Sub-Total: Regulatory			**3.10**			**3.12**	**0.02**	**0.66%**	**2.62%**	**2.59%**
Total Electricty Charge on Two-Tier RPP			**125.91**			**126.64**	**0.73**	**0.58%**	**106.27%**	
HST		0.13	16.37		0.13	16.46	0.10	0.58%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**142.28**			**143.11**	**0.83**	**0.58%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-23.80		-0.19	-23.94	-0.14	-0.58%	-20.09%	
Total Amount on Two-Tier RPP			**118.48**			**119.17**	**0.69**	**0.58%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**127.64**			**128.32**	**0.67**	**0.53%**		**106.27%**
HST		0.13	16.59		0.13	16.68	0.09	0.53%		13.82%
Total Electricity Charge on TOU (including HST)			**144.24**			**145.00**	**0.76**	**0.53%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-24.12		-0.19	-24.25	-0.13	-0.53%		-20.09%
Total Amount on TOU			**120.11**			**120.75**	**0.63**	**0.53%**		**100.00%**

2023 Bill Impacts (High Consumption Level) - AR_NPDI

Rate Class	NPDI_RES	AR-NPDI
Monthly Consumption (kWh)	1230	1230
Peak (kW)	0	0
Loss factor	1.0564	1.064
Commodity Threshold	600	600
Monthly Consumption (kWh) - Uplifted	1299	1309
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	30.56%	
Energy Second Tier	630	0.115	72.45	630	0.115	72.45	0.00	0.00%	37.66%	
Sub-Total: Energy (RPP Tiered)			**131.25**			**131.25**	**0.00**	**0.00%**	**68.22%**	
TOU-Off Peak	787	0.082	64.55	787	0.082	64.55	0.00	0.00%		34.38%
TOU-Mid Peak	221	0.113	25.02	221	0.113	25.02	0.00	0.00%		13.33%
TOU-On Peak	221	0.170	37.64	221	0.170	37.64	0.00	0.00%		20.05%
Sub-Total: Energy (RPP TOU)			**127.21**			**127.21**	0.00	0.00%	**66.12%**	**67.76%**
Service Charge	1	38.69	38.69	1	35.94	35.94	-2.75	-7.11%	18.68%	19.14%
Distribution Volumetric Charge	1,230	0.0000	0.00	1,230	0.0000	0.00	0.00	N/A	0.00%	0.00%
Low Voltage Service Rate	1,230	0.0009	1.11				-1.11	-100.00%	0.00%	0.00%
Rate Rider for Application of Tax Change	1,230	0.0002	0.25				-0.25	-100.00%	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				1,230	-0.0005	-0.62	-0.62	N/A	-0.32%	-0.33%
Sub-Total: Distribution (excluding pass through)			**40.04**			**35.33**	**-4.72**	**-11.78%**	**18.36%**	**18.82%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.30%	0.30%
Line Losses on Cost of Power (based on two-tier RPP prices)	69	0.115	7.98	79	0.115	9.05	1.08	13.48%	4.71%	4.82%
Line Losses on Cost of Power (based on TOU prices)	69	0.103	7.17	79	0.103	8.14	0.97	13.48%	4.23%	4.34%
Sub-Total: Distribution (based on two-tier RPP prices)			**48.59**			**44.95**	**-3.64**	**-7.50%**	**23.36%**	**23.94%**
Sub-Total: Distribution (based on TOU prices)			**47.79**			**44.04**	**-3.75**	**-7.85%**	**22.89%**	**23.46%**
Retail Transmission Rate – Network Service Rate	1,299	0.0083	10.78	1,309	0.0101	13.22	2.43	22.56%	6.87%	7.04%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,299	0.0039	5.07	1,309	0.0074	9.68	4.62	91.11%	5.03%	5.16%
Sub-Total: Retail Transmission			**15.85**			**22.90**	**7.05**	**44.47%**	**11.90%**	**12.20%**
Sub-Total: Delivery (based on two-tier RPP prices)			**64.44**			**67.85**	**3.41**	**5.29%**	**35.27%**	**36.14%**
Sub-Total: Delivery (based on TOU prices)			**63.64**			**66.94**	**3.30**	**5.18%**	**34.79%**	**35.66%**
Wholesale Market Service Rate (WMS) - not including CBR	1,299	0.0030	3.90	1,309	0.0030	3.93	0.03	0.72%	2.04%	2.09%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,299	0.0004	0.52	1,309	0.0004	0.52	0.00	0.72%	0.27%	0.28%
Rural Rate Protection Charge	1,299	0.0005	0.65	1,309	0.0005	0.65	0.00	0.72%	0.34%	0.35%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.13%	0.13%
Sub-Total: Regulatory			**5.32**			**5.35**	**0.04**	**0.69%**	**2.78%**	**2.85%**
Total Electricty Charge on Two-Tier RPP			**201.01**			**204.45**	**3.44**	**1.71%**	**106.27%**	
HST		0.13	26.13		0.13	26.58	0.45	1.71%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**227.14**			**231.03**	**3.89**	**1.71%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-37.99		-0.19	-38.64	-0.65	-1.71%	-20.09%	
Total Amount on Two-Tier RPP			**189.15**			**192.39**	**3.24**	**1.71%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**196.16**			**199.50**	**3.34**	**1.70%**		**106.27%**
HST		0.13	25.50		0.13	25.93	0.43	1.70%		13.82%
Total Electricity Charge on TOU (including HST)			**221.67**			**225.43**	**3.77**	**1.70%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-37.07		-0.19	-37.71	-0.63	-1.70%		-20.09%
Total Amount on TOU			**184.59**			**187.73**	**3.14**	**1.70%**		**100.00%**

2023 Bill Impacts (Low Consumption Level) - AR_HCHI

Rate Class	HCHI_RES	AR-HCHI
Monthly Consumption (kWh)	250	250
Peak (kW)	0	0
Loss factor	1.0655	1.064
Commodity Threshold	600	600
Monthly Consumption (kWh) - Uplifted	266	266
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	250	0.098	24.50	250	0.098	24.50	0.00	0.00%	38.05%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**24.50**			**24.50**	**0.00**	**0.00%**	**38.05%**	
TOU-Off Peak	160	0.082	13.12	160	0.082	13.12	0.00	0.00%		19.96%
TOU-Mid Peak	45	0.113	5.09	45	0.113	5.09	0.00	0.00%		7.73%
TOU-On Peak	45	0.170	7.65	45	0.170	7.65	0.00	0.00%		11.64%
Sub-Total: Energy (RPP TOU)			**25.86**			**25.86**	0.00	0.00%	**40.16%**	**39.33%**
Service Charge	1	36.91	36.91	1	35.94	35.94	-0.97	-2.63%	55.82%	54.67%
Distribution Volumetric Charge	250	0.0000	0.00	250	0.0000	0.00	0.00	N/A	0.00%	0.00%
Low Voltage Service Rate	250	0.0004	0.10				-0.10	-100.00%	0.00%	0.00%
Funding Adder for Renewable Energy Generation	250	0.0002	0.05				-0.05	-100.00%	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				250	-0.0004	-0.10	-0.10	N/A	-0.16%	-0.15%
Sub-Total: Distribution (excluding pass through)			**37.06**			**35.84**	**-1.22**	**-3.29%**	**55.67%**	**54.52%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.89%	0.87%
Line Losses on Cost of Power (based on two-tier RPP prices)	16	0.098	1.60	16	0.098	1.57	-0.04	-2.29%	2.44%	2.39%
Line Losses on Cost of Power (based on TOU prices)	16	0.103	1.69	16	0.103	1.65	-0.04	-2.29%	2.57%	2.52%
Sub-Total: Distribution (based on two-tier RPP prices)			**39.23**			**37.98**	**-1.26**	**-3.20%**	**58.99%**	**57.77%**
Sub-Total: Distribution (based on TOU prices)			**39.32**			**38.06**	**-1.26**	**-3.20%**	**59.12%**	**57.90%**
Retail Transmission Rate – Network Service Rate	266	0.0079	2.10	266	0.0101	2.69	0.58	27.67%	4.17%	4.09%
Retail Transmission Rate – Line and Transformation Connection Service Rate	266	0.0061	1.62	266	0.0074	1.97	0.34	21.14%	3.06%	2.99%
Sub-Total: Retail Transmission			**3.73**			**4.66**	**0.93**	**24.82%**	**7.23%**	**7.08%**
Sub-Total: Delivery (based on two-tier RPP prices)			**42.96**			**42.63**	**-0.33**	**-0.77%**	**66.22%**	**64.85%**
Sub-Total: Delivery (based on TOU prices)			**43.05**			**42.72**	**-0.33**	**-0.77%**	**66.35%**	**64.98%**
Wholesale Market Service Rate (WMS) - not including CBR	266	0.0030	0.80	266	0.0030	0.80	0.00	-0.14%	1.24%	1.21%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	266	0.0004	0.11	266	0.0004	0.11	0.00	-0.14%	0.17%	0.16%
Rural Rate Protection Charge	266	0.0005	0.13	266	0.0005	0.13	0.00	-0.14%	0.21%	0.20%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.39%	0.38%
Sub-Total: Regulatory			**1.29**			**1.29**	**0.00**	**-0.11%**	**2.00%**	**1.96%**
Total Electricty Charge on Two-Tier RPP			**68.75**			**68.42**	**-0.33**	**-0.48%**	**106.27%**	
HST		0.13	8.94		0.13	8.89	-0.04	-0.48%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**77.69**			**77.32**	**-0.38**	**-0.48%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-12.99		-0.19	-12.93	0.06	0.48%	-20.09%	
Total Amount on Two-Tier RPP			**64.70**			**64.38**	**-0.31**	**-0.48%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**70.20**			**69.86**	**-0.33**	**-0.48%**		**106.27%**
HST		0.13	9.13		0.13	9.08	-0.04	-0.48%		13.82%
Total Electricity Charge on TOU (including HST)			**79.32**			**78.94**	**-0.38**	**-0.48%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-13.27		-0.19	-13.20	0.06	0.48%		-20.09%
Total Amount on TOU			**66.06**			**65.74**	**-0.31**	**-0.48%**		**100.00%**

2023 Bill Impacts (Typical Consumption Level) - AR_HCHI

Rate Class	HCHI_RES	AR-HCHI
Monthly Consumption (kWh)	750	750
Peak (kW)	0	0
Loss factor	1.0655	1.064
Commodity Threshold	600	600
Monthly Consumption (kWh) - Uplifted	799	798
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	46.25%	
Energy Second Tier	150	0.115	17.25	150	0.115	17.25	0.00	0.00%	13.57%	
Sub-Total: Energy (RPP Tiered)			**76.05**			**76.05**	**0.00**	**0.00%**	**59.82%**	
TOU-Off Peak	480	0.082	39.36	480	0.082	39.36	0.00	0.00%		30.74%
TOU-Mid Peak	135	0.113	15.26	135	0.113	15.26	0.00	0.00%		11.91%
TOU-On Peak	135	0.170	22.95	135	0.170	22.95	0.00	0.00%		17.92%
Sub-Total: Energy (RPP TOU)			**77.57**			**77.57**	0.00	0.00%	**61.01%**	**60.58%**
Service Charge	1	36.91	36.91	1	35.94	35.94	-0.97	-2.63%	28.27%	28.07%
Distribution Volumetric Charge	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Low Voltage Service Rate	750	0.0004	0.30				-0.30	-100.00%	0.00%	0.00%
Funding Adder for Renewable Energy Generation	750	0.0002	0.15				-0.15	-100.00%	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				750	-0.0004	-0.30	-0.30	N/A	-0.24%	-0.23%
Sub-Total: Distribution (excluding pass through)			**37.36**			**35.64**	**-1.72**	**-4.60%**	**28.03%**	**27.84%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.45%	0.45%
Line Losses on Cost of Power (based on two-tier RPP prices)	49	0.115	5.65	48	0.115	5.52	-0.13	-2.29%	4.34%	4.31%
Line Losses on Cost of Power (based on TOU prices)	49	0.103	5.08	48	0.103	4.96	-0.12	-2.29%	3.90%	3.88%
Sub-Total: Distribution (based on two-tier RPP prices)			**43.58**			**41.73**	**-1.85**	**-4.24%**	**32.82%**	**32.59%**
Sub-Total: Distribution (based on TOU prices)			**43.01**			**41.17**	**-1.84**	**-4.27%**	**32.39%**	**32.16%**
Retail Transmission Rate – Network Service Rate	799	0.0079	6.31	798	0.0101	8.06	1.75	27.67%	6.34%	6.29%
Retail Transmission Rate – Line and Transformation Connection Service Rate	799	0.0061	4.87	798	0.0074	5.91	1.03	21.14%	4.64%	4.61%
Sub-Total: Retail Transmission			**11.19**			**13.97**	**2.78**	**24.82%**	**10.98%**	**10.91%**
Sub-Total: Delivery (based on two-tier RPP prices)			**54.77**			**55.70**	**0.93**	**1.69%**	**43.81%**	**43.50%**
Sub-Total: Delivery (based on TOU prices)			**54.20**			**55.14**	**0.94**	**1.74%**	**43.37%**	**43.06%**
Wholesale Market Service Rate (WMS) - not including CBR	799	0.0030	2.40	798	0.0030	2.39	0.00	-0.14%	1.88%	1.87%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	799	0.0004	0.32	798	0.0004	0.32	0.00	-0.14%	0.25%	0.25%
Rural Rate Protection Charge	799	0.0005	0.40	798	0.0005	0.40	0.00	-0.14%	0.31%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.20%	0.20%
Sub-Total: Regulatory			**3.37**			**3.36**	**0.00**	**-0.13%**	**2.64%**	**2.63%**
Total Electricty Charge on Two-Tier RPP			**134.18**			**135.11**	**0.92**	**0.69%**	**106.27%**	
HST		0.13	17.44		0.13	17.56	0.12	0.69%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**151.63**			**152.67**	**1.04**	**0.69%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-25.36		-0.19	-25.54	-0.17	-0.69%	-20.09%	
Total Amount on Two-Tier RPP			**126.27**			**127.14**	**0.87**	**0.69%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**135.13**			**136.07**	**0.94**	**0.69%**		**106.27%**
HST		0.13	17.57		0.13	17.69	0.12	0.69%		13.82%
Total Electricity Charge on TOU (including HST)			**152.70**			**153.75**	**1.06**	**0.69%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-25.54		-0.19	-25.72	-0.18	-0.69%		-20.09%
Total Amount on TOU			**127.16**			**128.04**	**0.88**	**0.69%**		**100.00%**

2023 Bill Impacts (Average Consumption Level) - AR_HCHI

Rate Class	HCHI_RES	AR-HCHI
Monthly Consumption (kWh)	742	742
Peak (kW)	0	0
Loss factor	1.0655	1.064
Commodity Threshold	600	600
Monthly Consumption (kWh) - Uplifted	791	789
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	46.65%	
Energy Second Tier	142	0.115	16.33	142	0.115	16.33	0.00	0.00%	12.96%	
Sub-Total: Energy (RPP Tiered)			**75.13**			**75.13**	**0.00**	**0.00%**	**59.61%**	
TOU-Off Peak	475	0.082	38.94	475	0.082	38.94	0.00	0.00%		30.65%
TOU-Mid Peak	134	0.113	15.09	134	0.113	15.09	0.00	0.00%		11.88%
TOU-On Peak	134	0.170	22.71	134	0.170	22.71	0.00	0.00%		17.87%
Sub-Total: Energy (RPP TOU)			**76.74**			**76.74**	0.00	0.00%	**60.88%**	**60.40%**
Service Charge	1	36.91	36.91	1	35.94	35.94	-0.97	-2.63%	28.51%	28.29%
Distribution Volumetric Charge	742	0.0000	0.00	742	0.0000	0.00	0.00	N/A	0.00%	0.00%
Low Voltage Service Rate	742	0.0004	0.30				-0.30	-100.00%	0.00%	0.00%
Funding Adder for Renewable Energy Generation	742	0.0002	0.15				-0.15	-100.00%	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				742	-0.0004	-0.30	-0.30	N/A	-0.24%	-0.23%
Sub-Total: Distribution (excluding pass through)			**37.36**			**35.64**	**-1.71**	**-4.58%**	**28.28%**	**28.06%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.45%	0.45%
Line Losses on Cost of Power (based on two-tier RPP prices)	49	0.115	5.59	47	0.115	5.46	-0.13	-2.29%	4.33%	4.30%
Line Losses on Cost of Power (based on TOU prices)	49	0.103	5.03	47	0.103	4.91	-0.12	-2.29%	3.90%	3.87%
Sub-Total: Distribution (based on two-tier RPP prices)			**43.51**			**41.67**	**-1.84**	**-4.23%**	**33.06%**	**32.80%**
Sub-Total: Distribution (based on TOU prices)			**42.95**			**41.12**	**-1.83**	**-4.25%**	**32.63%**	**32.37%**
Retail Transmission Rate – Network Service Rate	791	0.0079	6.25	789	0.0101	7.97	1.73	27.67%	6.33%	6.28%
Retail Transmission Rate – Line and Transformation Connection Service Rate	791	0.0061	4.82	789	0.0074	5.84	1.02	21.14%	4.63%	4.60%
Sub-Total: Retail Transmission			**11.07**			**13.82**	**2.75**	**24.82%**	**10.96%**	**10.88%**
Sub-Total: Delivery (based on two-tier RPP prices)			**54.58**			**55.49**	**0.91**	**1.66%**	**44.02%**	**43.68%**
Sub-Total: Delivery (based on TOU prices)			**54.02**			**54.94**	**0.92**	**1.70%**	**43.59%**	**43.25%**
Wholesale Market Service Rate (WMS) - not including CBR	791	0.0030	2.37	789	0.0030	2.37	0.00	-0.14%	1.88%	1.86%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	791	0.0004	0.32	789	0.0004	0.32	0.00	-0.14%	0.25%	0.25%
Rural Rate Protection Charge	791	0.0005	0.40	789	0.0005	0.39	0.00	-0.14%	0.31%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.20%	0.20%
Sub-Total: Regulatory			**3.33**			**3.33**	**0.00**	**-0.13%**	**2.64%**	**2.62%**
Total Electricty Charge on Two-Tier RPP			**133.05**			**133.95**	**0.90**	**0.68%**	**106.27%**	
HST		0.13	17.30		0.13	17.41	0.12	0.68%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**150.34**			**151.36**	**1.02**	**0.68%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-25.15		-0.19	-25.32	-0.17	-0.68%	-20.09%	
Total Amount on Two-Tier RPP			**125.20**			**126.05**	**0.85**	**0.68%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**134.09**			**135.01**	**0.92**	**0.68%**		**106.27%**
HST		0.13	17.43		0.13	17.55	0.12	0.68%		13.82%
Total Electricity Charge on TOU (including HST)			**151.52**			**152.56**	**1.04**	**0.68%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-25.34		-0.19	-25.52	-0.17	-0.68%		-20.09%
Total Amount on TOU			**126.18**			**127.04**	**0.86**	**0.68%**		**100.00%**

2023 Bill Impacts (High Consumption Level) - AR_HCHI

Rate Class	HCHI_RES	AR-HCHI
Monthly Consumption (kWh)	1410	1410
Peak (kW)	0	0
Loss factor	1.0655	1.064
Commodity Threshold	600	600
Monthly Consumption (kWh) - Uplifted	1502	1500
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	27.09%	
Energy Second Tier	810	0.115	93.15	810	0.115	93.15	0.00	0.00%	42.92%	
Sub-Total: Energy (RPP Tiered)			**151.95**			**151.95**	**0.00**	**0.00%**	**70.02%**	
TOU-Off Peak	902	0.082	74.00	902	0.082	74.00	0.00	0.00%		35.19%
TOU-Mid Peak	254	0.113	28.68	254	0.113	28.68	0.00	0.00%		13.64%
TOU-On Peak	254	0.170	43.15	254	0.170	43.15	0.00	0.00%		20.52%
Sub-Total: Energy (RPP TOU)			**145.82**			**145.82**	0.00	0.00%	**67.19%**	**69.35%**
Service Charge	1	36.91	36.91	1	35.94	35.94	-0.97	-2.63%	16.56%	17.09%
Distribution Volumetric Charge	1,410	0.0000	0.00	1,410	0.0000	0.00	0.00	N/A	0.00%	0.00%
Low Voltage Service Rate	1,410	0.0004	0.56				-0.56	-100.00%	0.00%	0.00%
Funding Adder for Renewable Energy Generation	1,410	0.0002	0.28				-0.28	-100.00%	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				1,410	-0.0004	-0.56	-0.56	N/A	-0.26%	-0.27%
Sub-Total: Distribution (excluding pass through)			**37.76**			**35.38**	**-2.38**	**-6.30%**	**16.30%**	**16.82%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.26%	0.27%
Line Losses on Cost of Power (based on two-tier RPP prices)	92	0.115	10.62	90	0.115	10.38	-0.24	-2.29%	4.78%	4.94%
Line Losses on Cost of Power (based on TOU prices)	92	0.103	9.55	90	0.103	9.33	-0.22	-2.29%	4.30%	4.44%
Sub-Total: Distribution (based on two-tier RPP prices)			**48.95**			**46.32**	**-2.62**	**-5.36%**	**21.35%**	**22.03%**
Sub-Total: Distribution (based on TOU prices)			**47.88**			**45.28**	**-2.60**	**-5.43%**	**20.86%**	**21.53%**
Retail Transmission Rate – Network Service Rate	1,502	0.0079	11.87	1,500	0.0101	15.15	3.28	27.67%	6.98%	7.21%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,502	0.0061	9.16	1,500	0.0074	11.10	1.94	21.14%	5.12%	5.28%
Sub-Total: Retail Transmission			**21.03**			**26.25**	**5.22**	**24.82%**	**12.10%**	**12.49%**
Sub-Total: Delivery (based on two-tier RPP prices)			**69.98**			**72.58**	**2.60**	**3.71%**	**33.44%**	**34.52%**
Sub-Total: Delivery (based on TOU prices)			**68.91**			**71.53**	**2.62**	**3.81%**	**32.96%**	**34.02%**
Wholesale Market Service Rate (WMS) - not including CBR	1,502	0.0030	4.51	1,500	0.0030	4.50	-0.01	-0.14%	2.07%	2.14%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,502	0.0004	0.60	1,500	0.0004	0.60	0.00	-0.14%	0.28%	0.29%
Rural Rate Protection Charge	1,502	0.0005	0.75	1,500	0.0005	0.75	0.00	-0.14%	0.35%	0.36%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.12%	0.12%
Sub-Total: Regulatory			**6.11**			**6.10**	**-0.01**	**-0.14%**	**2.81%**	**2.90%**
Total Electricty Charge on Two-Tier RPP			**228.04**			**230.63**	**2.59**	**1.14%**	**106.27%**	
HST		0.13	29.65		0.13	29.98	0.34	1.14%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**257.68**			**260.61**	**2.93**	**1.14%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-43.10		-0.19	-43.59	-0.49	-1.14%	-20.09%	
Total Amount on Two-Tier RPP			**214.58**			**217.02**	**2.44**	**1.14%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**220.84**			**223.46**	**2.61**	**1.18%**		**106.27%**
HST		0.13	28.71		0.13	29.05	0.34	1.18%		13.82%
Total Electricity Charge on TOU (including HST)			**249.55**			**252.51**	**2.95**	**1.18%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-41.74		-0.19	-42.23	-0.49	-1.18%		-20.09%
Total Amount on TOU			**207.81**			**210.27**	**2.46**	**1.18%**		**100.00%**

2023 Bill Impacts (Low Consumption Level) - AGSe_NPDI

Rate Class	NPDI_GS<50	AGSe-NPDI
Monthly Consumption (kWh)	110	110
Peak (kW)	0	0
Loss factor	1.0564	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	116	117
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	110	0.098	10.78	110	0.098	10.78	0.00	0.00%	21.26%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**10.78**			**10.78**	**0.00**	**0.00%**	**21.26%**	
TOU-Off Peak	70	0.082	5.77	70	0.082	5.77	0.00	0.00%		11.25%
TOU-Mid Peak	20	0.113	2.24	20	0.113	2.24	0.00	0.00%		4.36%
TOU-On Peak	20	0.170	3.37	20	0.170	3.37	0.00	0.00%		6.56%
Sub-Total: Energy (RPP TOU)			**11.38**			**11.38**	0.00	0.00%	**22.44%**	**22.18%**
Service Charge	1	52.54	52.54	1	37.65	37.65	-14.89	-28.34%	74.27%	73.40%
Distribution Volumetric Charge	110	0.0164	1.80	110	0.0171	1.88	0.08	4.27%	3.71%	3.67%
Low Voltage Service Rate	110	0.0008	0.09				-0.09	-100.00%	0.00%	0.00%
Rate Rider for Application of Tax Change	110	0.0001	0.01				-0.01	-100.00%	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				110	-0.0005	-0.06	-0.06	N/A	-0.11%	-0.11%
Sub-Total: Distribution (excluding pass through)			**54.44**			**39.48**	**-14.97**	**-27.49%**	**77.87%**	**76.96%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	1.12%	1.11%
Line Losses on Cost of Power (based on two-tier RPP prices)	6	0.098	0.61	7	0.098	0.69	0.08	13.48%	1.36%	1.35%
Line Losses on Cost of Power (based on TOU prices)	6	0.103	0.64	7	0.103	0.73	0.09	13.48%	1.44%	1.42%
Sub-Total: Distribution (based on two-tier RPP prices)			**55.62**			**40.74**	**-14.89**	**-26.76%**	**80.36%**	**79.42%**
Sub-Total: Distribution (based on TOU prices)			**55.65**			**40.77**	**-14.88**	**-26.74%**	**80.43%**	**79.50%**
Retail Transmission Rate – Network Service Rate	116	0.0077	0.89	117	0.0080	0.94	0.04	4.64%	1.85%	1.83%
Retail Transmission Rate – Line and Transformation Connection Service Rate	116	0.0033	0.38	117	0.0061	0.71	0.33	86.18%	1.41%	1.39%
Sub-Total: Retail Transmission			**1.28**			**1.65**	**0.37**	**29.10%**	**3.26%**	**3.22%**
Sub-Total: Delivery (based on two-tier RPP prices)			**56.90**			**42.39**	**-14.51**	**-25.51%**	**83.61%**	**82.64%**
Sub-Total: Delivery (based on TOU prices)			**56.93**			**42.42**	**-14.51**	**-25.48%**	**83.69%**	**82.71%**
Wholesale Market Service Rate (WMS) - not including CBR	116	0.0030	0.35	117	0.0030	0.35	0.00	0.72%	0.69%	0.68%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	116	0.0004	0.05	117	0.0004	0.05	0.00	0.72%	0.09%	0.09%
Rural Rate Protection Charge	116	0.0005	0.06	117	0.0005	0.06	0.00	0.72%	0.12%	0.11%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.49%	0.49%
Sub-Total: Regulatory			**0.70**			**0.71**	**0.00**	**0.46%**	**1.39%**	**1.38%**
Total Electricty Charge on Two-Tier RPP			**68.38**			**53.87**	**-14.51**	**-21.22%**	**106.27%**	
HST		0.13	8.89		0.13	7.00	-1.89	-21.22%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**77.27**			**60.88**	**-16.40**	**-21.22%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-12.92		-0.19	-10.18	2.74	21.22%	-20.09%	
Total Amount on Two-Tier RPP			**64.35**			**50.69**	**-13.65**	**-21.22%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**69.01**			**54.51**	**-14.51**	**-21.02%**		**106.27%**
HST		0.13	8.97		0.13	7.09	-1.89	-21.02%		13.82%
Total Electricity Charge on TOU (including HST)			**77.98**			**61.59**	**-16.39**	**-21.02%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-13.04		-0.19	-10.30	2.74	21.02%		-20.09%
Total Amount on TOU			**64.94**			**51.29**	**-13.65**	**-21.02%**		**100.00%**

2023 Bill Impacts (Typical Consumption Level) - AGSe_NPDI

Rate Class	NPDI_GS<50	AGSe-NPDI
Monthly Consumption (kWh)	2000	2000
Peak (kW)	0	0
Loss factor	1.0564	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	2113	2128
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	22.84%	
Energy Second Tier	1,250	0.115	143.75	1,250	0.115	143.75	0.00	0.00%	44.67%	
Sub-Total: Energy (RPP Tiered)			**217.25**			**217.25**	**0.00**	**0.00%**	**67.52%**	
TOU-Off Peak	1,280	0.082	104.96	1,280	0.082	104.96	0.00	0.00%		33.79%
TOU-Mid Peak	360	0.113	40.68	360	0.113	40.68	0.00	0.00%		13.10%
TOU-On Peak	360	0.170	61.20	360	0.170	61.20	0.00	0.00%		19.71%
Sub-Total: Energy (RPP TOU)			**206.84**			**206.84**	0.00	0.00%	**64.28%**	**66.60%**
Service Charge	1	52.54	52.54	1	37.65	37.65	-14.89	-28.34%	11.70%	12.12%
Distribution Volumetric Charge	2,000	0.0164	32.80	2,000	0.0171	34.20	1.40	4.27%	10.63%	11.01%
Low Voltage Service Rate	2,000	0.0008	1.60				-1.60	-100.00%	0.00%	0.00%
Rate Rider for Application of Tax Change	2,000	0.0001	0.20				-0.20	-100.00%	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				2,000	-0.0005	-1.00	-1.00	N/A	-0.31%	-0.32%
Sub-Total: Distribution (excluding pass through)			**87.14**			**70.85**	**-16.29**	**-18.69%**	**22.02%**	**22.81%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.18%	0.18%
Line Losses on Cost of Power (based on two-tier RPP prices)	113	0.115	12.97	128	0.115	14.72	1.75	13.48%	4.57%	4.74%
Line Losses on Cost of Power (based on TOU prices)	113	0.103	11.67	128	0.103	13.24	1.57	13.48%	4.11%	4.26%
Sub-Total: Distribution (based on two-tier RPP prices)			**100.68**			**86.14**	**-14.54**	**-14.44%**	**26.77%**	**27.74%**
Sub-Total: Distribution (based on TOU prices)			**99.38**			**84.66**	**-14.72**	**-14.81%**	**26.31%**	**27.26%**
Retail Transmission Rate – Network Service Rate	2,113	0.0077	16.27	2,128	0.0080	17.02	0.76	4.64%	5.29%	5.48%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,113	0.0033	6.97	2,128	0.0061	12.98	6.01	86.18%	4.03%	4.18%
Sub-Total: Retail Transmission			**23.24**			**30.00**	**6.76**	**29.10%**	**9.32%**	**9.66%**
Sub-Total: Delivery (based on two-tier RPP prices)			**123.92**			**116.14**	**-7.78**	**-6.28%**	**36.10%**	**37.40%**
Sub-Total: Delivery (based on TOU prices)			**122.62**			**114.66**	**-7.95**	**-6.49%**	**35.64%**	**36.92%**
Wholesale Market Service Rate (WMS) - not including CBR	2,113	0.0030	6.34	2,128	0.0030	6.38	0.05	0.72%	1.98%	2.06%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,113	0.0004	0.85	2,128	0.0004	0.85	0.01	0.72%	0.26%	0.27%
Rural Rate Protection Charge	2,113	0.0005	1.06	2,128	0.0005	1.06	0.01	0.72%	0.33%	0.34%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.08%	0.08%
Sub-Total: Regulatory			**8.49**			**8.55**	**0.06**	**0.70%**	**2.66%**	**2.75%**
Total Electricty Charge on Two-Tier RPP			**349.66**			**341.94**	**-7.72**	**-2.21%**	**106.27%**	
HST		0.13	45.46		0.13	44.45	-1.00	-2.21%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**395.12**			**386.40**	**-8.72**	**-2.21%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-66.09		-0.19	-64.63	1.46	2.21%	-20.09%	
Total Amount on Two-Tier RPP			**329.03**			**321.77**	**-7.26**	**-2.21%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**337.95**			**330.05**	**-7.89**	**-2.34%**		**106.27%**
HST		0.13	43.93		0.13	42.91	-1.03	-2.34%		13.82%
Total Electricity Charge on TOU (including HST)			**381.88**			**372.96**	**-8.92**	**-2.34%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-63.87		-0.19	-62.38	1.49	2.34%		-20.09%
Total Amount on TOU			**318.01**			**310.58**	**-7.43**	**-2.34%**		**100.00%**

2023 Bill Impacts (Average Consumption Level) - AGSe_NPDI

Rate Class	NPDI_GS<50	AGSe-NPDI
Monthly Consumption (kWh)	2377	2377
Peak (kW)	0	0
Loss factor	1.0564	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	2511	2529
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	19.45%	
Energy Second Tier	1,627	0.115	187.11	1,627	0.115	187.11	0.00	0.00%	49.52%	
Sub-Total: Energy (RPP Tiered)			**260.61**			**260.61**	**0.00**	**0.00%**	**68.97%**	
TOU-Off Peak	1,521	0.082	124.74	1,521	0.082	124.74	0.00	0.00%		34.43%
TOU-Mid Peak	428	0.113	48.35	428	0.113	48.35	0.00	0.00%		13.34%
TOU-On Peak	428	0.170	72.74	428	0.170	72.74	0.00	0.00%		20.08%
Sub-Total: Energy (RPP TOU)			**245.83**			**245.83**	0.00	0.00%	**65.06%**	**67.85%**
Service Charge	1	52.54	52.54	1	37.65	37.65	-14.89	-28.34%	9.96%	10.39%
Distribution Volumetric Charge	2,377	0.0164	38.98	2,377	0.0171	40.65	1.66	4.27%	10.76%	11.22%
Low Voltage Service Rate	2,377	0.0008	1.90				-1.90	-100.00%	0.00%	0.00%
Rate Rider for Application of Tax Change	2,377	0.0001	0.24				-0.24	-100.00%	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				2,377	-0.0005	-1.19	-1.19	N/A	-0.31%	-0.33%
Sub-Total: Distribution (excluding pass through)			**93.66**			**77.11**	**-16.55**	**-17.67%**	**20.41%**	**21.28%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.15%	0.16%
Line Losses on Cost of Power (based on two-tier RPP prices)	134	0.115	15.42	152	0.115	17.49	2.08	13.48%	4.63%	4.83%
Line Losses on Cost of Power (based on TOU prices)	134	0.103	13.86	152	0.103	15.73	1.87	13.48%	4.16%	4.34%
Sub-Total: Distribution (based on two-tier RPP prices)			**109.65**			**95.17**	**-14.48**	**-13.20%**	**25.19%**	**26.27%**
Sub-Total: Distribution (based on TOU prices)			**108.10**			**93.41**	**-14.69**	**-13.59%**	**24.72%**	**25.78%**
Retail Transmission Rate – Network Service Rate	2,511	0.0077	19.34	2,529	0.0080	20.23	0.90	4.64%	5.35%	5.58%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,511	0.0033	8.29	2,529	0.0061	15.43	7.14	86.18%	4.08%	4.26%
Sub-Total: Retail Transmission			**27.62**			**35.66**	**8.04**	**29.10%**	**9.44%**	**9.84%**
Sub-Total: Delivery (based on two-tier RPP prices)			**137.27**			**130.83**	**-6.44**	**-4.69%**	**34.62%**	**36.11%**
Sub-Total: Delivery (based on TOU prices)			**135.72**			**129.07**	**-6.65**	**-4.90%**	**34.16%**	**35.63%**
Wholesale Market Service Rate (WMS) - not including CBR	2,511	0.0030	7.53	2,529	0.0030	7.59	0.05	0.72%	2.01%	2.09%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,511	0.0004	1.00	2,529	0.0004	1.01	0.01	0.72%	0.27%	0.28%
Rural Rate Protection Charge	2,511	0.0005	1.26	2,529	0.0005	1.26	0.01	0.72%	0.33%	0.35%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.07%	0.07%
Sub-Total: Regulatory			**10.04**			**10.11**	**0.07**	**0.70%**	**2.68%**	**2.79%**
Total Electricty Charge on Two-Tier RPP			**407.92**			**401.55**	**-6.37**	**-1.56%**	**106.27%**	
HST		0.13	53.03		0.13	52.20	-0.83	-1.56%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**460.95**			**453.75**	**-7.19**	**-1.56%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-77.10		-0.19	-75.89	1.20	1.56%	-20.09%	
Total Amount on Two-Tier RPP			**383.85**			**377.86**	**-5.99**	**-1.56%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**391.59**			**385.01**	**-6.58**	**-1.68%**		**106.27%**
HST		0.13	50.91		0.13	50.05	-0.85	-1.68%		13.82%
Total Electricity Charge on TOU (including HST)			**442.50**			**435.07**	**-7.43**	**-1.68%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-74.01		-0.19	-72.77	1.24	1.68%		-20.09%
Total Amount on TOU			**368.49**			**362.30**	**-6.19**	**-1.68%**		**100.00%**

2023 Bill Impacts (High Consumption Level) - AGSe_NPDI

Rate Class	NPDI_GS<50	AGSe-NPDI
Monthly Consumption (kWh)	6410	6410
Peak (kW)	0	0
Loss factor	1.0564	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	6772	6820
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	7.52%	
Energy Second Tier	5,660	0.115	650.90	5,660	0.115	650.90	0.00	0.00%	66.56%	
Sub-Total: Energy (RPP Tiered)			**724.40**			**724.40**	**0.00**	**0.00%**	**74.08%**	
TOU-Off Peak	4,102	0.082	336.40	4,102	0.082	336.40	0.00	0.00%		36.74%
TOU-Mid Peak	1,154	0.113	130.38	1,154	0.113	130.38	0.00	0.00%		14.24%
TOU-On Peak	1,154	0.170	196.15	1,154	0.170	196.15	0.00	0.00%		21.42%
Sub-Total: Energy (RPP TOU)			**662.92**			**662.92**	0.00	0.00%	**67.79%**	**72.40%**
Service Charge	1	52.54	52.54	1	37.65	37.65	-14.89	-28.34%	3.85%	4.11%
Distribution Volumetric Charge	6,410	0.0164	105.12	6,410	0.0171	109.61	4.49	4.27%	11.21%	11.97%
Low Voltage Service Rate	6,410	0.0008	5.13				-5.13	-100.00%	0.00%	0.00%
Rate Rider for Application of Tax Change	6,410	0.0001	0.64				-0.64	-100.00%	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				6,410	-0.0005	-3.21	-3.21	N/A	-0.33%	-0.35%
Sub-Total: Distribution (excluding pass through)			**163.43**			**144.06**	**-19.38**	**-11.86%**	**14.73%**	**15.73%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.06%	0.06%
Line Losses on Cost of Power (based on two-tier RPP prices)	362	0.115	41.58	410	0.115	47.18	5.60	13.48%	4.82%	5.15%
Line Losses on Cost of Power (based on TOU prices)	362	0.103	37.39	410	0.103	42.43	5.04	13.48%	4.34%	4.63%
Sub-Total: Distribution (based on two-tier RPP prices)			**205.58**			**191.80**	**-13.77**	**-6.70%**	**19.61%**	**20.95%**
Sub-Total: Distribution (based on TOU prices)			**201.39**			**187.05**	**-14.34**	**-7.12%**	**19.13%**	**20.43%**
Retail Transmission Rate – Network Service Rate	6,772	0.0077	52.14	6,820	0.0080	54.56	2.42	4.64%	5.58%	5.96%
Retail Transmission Rate – Line and Transformation Connection Service Rate	6,772	0.0033	22.35	6,820	0.0061	41.60	19.26	86.18%	4.25%	4.54%
Sub-Total: Retail Transmission			**74.49**			**96.17**	**21.68**	**29.10%**	**9.83%**	**10.50%**
Sub-Total: Delivery (based on two-tier RPP prices)			**280.07**			**287.97**	**7.90**	**2.82%**	**29.45%**	**31.45%**
Sub-Total: Delivery (based on TOU prices)			**275.88**			**283.22**	**7.34**	**2.66%**	**28.96%**	**30.93%**
Wholesale Market Service Rate (WMS) - not including CBR	6,772	0.0030	20.31	6,820	0.0030	20.46	0.15	0.72%	2.09%	2.23%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	6,772	0.0004	2.71	6,820	0.0004	2.73	0.02	0.72%	0.28%	0.30%
Rural Rate Protection Charge	6,772	0.0005	3.39	6,820	0.0005	3.41	0.02	0.72%	0.35%	0.37%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.03%	0.03%
Sub-Total: Regulatory			**26.66**			**26.85**	**0.19**	**0.71%**	**2.75%**	**2.93%**
Total Electricty Charge on Two-Tier RPP			**1,031.12**			**1,039.22**	**8.09**	**0.78%**	**106.27%**	
HST		0.13	134.05		0.13	135.10	1.05	0.78%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**1,165.17**			**1,174.32**	**9.15**	**0.78%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-194.88		-0.19	-196.41	-1.53	-0.78%	-20.09%	
Total Amount on Two-Tier RPP			**970.29**			**977.90**	**7.62**	**0.78%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**965.46**			**972.99**	**7.53**	**0.78%**		**106.27%**
HST		0.13	125.51		0.13	126.49	0.98	0.78%		13.82%
Total Electricity Charge on TOU (including HST)			**1,090.97**			**1,099.48**	**8.51**	**0.78%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-182.47		-0.19	-183.90	-1.42	-0.78%		-20.09%
Total Amount on TOU			**908.50**			**915.58**	**7.09**	**0.78%**		**100.00%**

2023 Bill Impacts (Low Consumption Level) - AGSe_HCHI

Rate Class	HCHI_GS<50	AGSe-HCHI
Monthly Consumption (kWh)	90	90
Peak (kW)	0	0
Loss factor	1.0655	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	96	96
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	90	0.098	8.82	90	0.098	8.82	0.00	0.00%	18.35%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**8.82**			**8.82**	**0.00**	**0.00%**	**18.35%**	
TOU-Off Peak	58	0.082	4.72	58	0.082	4.72	0.00	0.00%		9.73%
TOU-Mid Peak	16	0.113	1.83	16	0.113	1.83	0.00	0.00%		3.77%
TOU-On Peak	16	0.170	2.75	16	0.170	2.75	0.00	0.00%		5.67%
Sub-Total: Energy (RPP TOU)			**9.31**			**9.31**	0.00	0.00%	**19.36%**	**19.17%**
Service Charge	1	27.89	27.89	1	37.65	37.65	9.76	34.99%	78.33%	77.54%
Distribution Volumetric Charge	90	0.0196	1.76	90	0.0171	1.54	-0.23	-12.76%	3.20%	3.17%
Low Voltage Service Rate	90	0.0004	0.04				-0.04	-100.00%	0.00%	0.00%
Funding Adder for Renewable Energy Generation	90	0.0002	0.02				-0.02	-100.00%	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				90	-0.0004	-0.04	-0.04	N/A	-0.07%	-0.07%
Sub-Total: Distribution (excluding pass through)			**29.71**			**39.15**	**9.45**	**31.79%**	**81.45%**	**80.64%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	1.19%	1.17%
Line Losses on Cost of Power (based on two-tier RPP prices)	6	0.098	0.58	6	0.098	0.56	-0.01	-2.29%	1.17%	1.16%
Line Losses on Cost of Power (based on TOU prices)	6	0.103	0.61	6	0.103	0.60	-0.01	-2.29%	1.24%	1.23%
Sub-Total: Distribution (based on two-tier RPP prices)			**30.86**			**40.29**	**9.43**	**30.57%**	**83.81%**	**82.97%**
Sub-Total: Distribution (based on TOU prices)			**30.89**			**40.32**	**9.43**	**30.53%**	**83.88%**	**83.04%**
Retail Transmission Rate – Network Service Rate	96	0.0072	0.69	96	0.0080	0.77	0.08	10.95%	1.59%	1.58%
Retail Transmission Rate – Line and Transformation Connection Service Rate	96	0.0057	0.55	96	0.0061	0.58	0.04	6.87%	1.22%	1.20%
Sub-Total: Retail Transmission			**1.24**			**1.35**	**0.11**	**9.15%**	**2.81%**	**2.78%**
Sub-Total: Delivery (based on two-tier RPP prices)			**32.09**			**41.64**	**9.54**	**29.74%**	**86.62%**	**85.75%**
Sub-Total: Delivery (based on TOU prices)			**32.12**			**41.67**	**9.54**	**29.71%**	**86.69%**	**85.82%**
Wholesale Market Service Rate (WMS) - not including CBR	96	0.0030	0.29	96	0.0030	0.29	0.00	-0.14%	0.60%	0.59%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	96	0.0004	0.04	96	0.0004	0.04	0.00	-0.14%	0.08%	0.08%
Rural Rate Protection Charge	96	0.0005	0.05	96	0.0005	0.05	0.00	-0.14%	0.10%	0.10%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.52%	0.51%
Sub-Total: Regulatory			**0.62**			**0.62**	**0.00**	**-0.08%**	**1.30%**	**1.28%**
Total Electricty Charge on Two-Tier RPP			**41.54**			**51.08**	**9.54**	**22.98%**	**106.27%**	
HST		0.13	5.40		0.13	6.64	1.24	22.98%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**46.94**			**57.72**	**10.79**	**22.98%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-7.85		-0.19	-9.65	-1.80	-22.98%	-20.09%	
Total Amount on Two-Tier RPP			**39.09**			**48.07**	**8.98**	**22.98%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**42.06**			**51.60**	**9.54**	**22.69%**		**106.27%**
HST		0.13	5.47		0.13	6.71	1.24	22.69%		13.82%
Total Electricity Charge on TOU (including HST)			**47.52**			**58.31**	**10.78**	**22.69%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-7.95		-0.19	-9.75	-1.80	-22.69%		-20.09%
Total Amount on TOU			**39.58**			**48.56**	**8.98**	**22.69%**		**100.00%**

2023 Bill Impacts (Typical Consumption Level) - AGSe_HCHI

Rate Class	HCHI_GS<50	AGSe-HCHI
Monthly Consumption (kWh)	2000	2000
Peak (kW)	0	0
Loss factor	1.0655	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	2131	2128
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	22.83%	
Energy Second Tier	1,250	0.115	143.75	1,250	0.115	143.75	0.00	0.00%	44.65%	
Sub-Total: Energy (RPP Tiered)			**217.25**			**217.25**	**0.00**	**0.00%**	**67.48%**	
TOU-Off Peak	1,280	0.082	104.96	1,280	0.082	104.96	0.00	0.00%		33.77%
TOU-Mid Peak	360	0.113	40.68	360	0.113	40.68	0.00	0.00%		13.09%
TOU-On Peak	360	0.170	61.20	360	0.170	61.20	0.00	0.00%		19.69%
Sub-Total: Energy (RPP TOU)			**206.84**			**206.84**	0.00	0.00%	**64.24%**	**66.56%**
Service Charge	1	27.89	27.89	1	37.65	37.65	9.76	34.99%	11.69%	12.12%
Distribution Volumetric Charge	2,000	0.0196	39.20	2,000	0.0171	34.20	-5.00	-12.76%	10.62%	11.01%
Low Voltage Service Rate	2,000	0.0004	0.80				-0.80	-100.00%	0.00%	0.00%
Funding Adder for Renewable Energy Generation	2,000	0.0002	0.40				-0.40	-100.00%	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				2,000	-0.0004	-0.80	-0.80	N/A	-0.25%	-0.26%
Sub-Total: Distribution (excluding pass through)			**68.29**			**71.05**	**2.76**	**4.04%**	**22.07%**	**22.86%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.18%	0.18%
Line Losses on Cost of Power (based on two-tier RPP prices)	131	0.115	15.07	128	0.115	14.72	-0.35	-2.29%	4.57%	4.74%
Line Losses on Cost of Power (based on TOU prices)	131	0.103	13.55	128	0.103	13.24	-0.31	-2.29%	4.11%	4.26%
Sub-Total: Distribution (based on two-tier RPP prices)			**83.93**			**86.34**	**2.41**	**2.88%**	**26.82%**	**27.78%**
Sub-Total: Distribution (based on TOU prices)			**82.41**			**84.86**	**2.45**	**2.97%**	**26.36%**	**27.31%**
Retail Transmission Rate – Network Service Rate	2,131	0.0072	15.34	2,128	0.0080	17.02	1.68	10.95%	5.29%	5.48%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,131	0.0057	12.15	2,128	0.0061	12.98	0.83	6.87%	4.03%	4.18%
Sub-Total: Retail Transmission			**27.49**			**30.00**	**2.51**	**9.15%**	**9.32%**	**9.66%**
Sub-Total: Delivery (based on two-tier RPP prices)			**111.41**			**116.34**	**4.93**	**4.42%**	**36.14%**	**37.44%**
Sub-Total: Delivery (based on TOU prices)			**109.90**			**114.86**	**4.96**	**4.52%**	**35.68%**	**36.96%**
Wholesale Market Service Rate (WMS) - not including CBR	2,131	0.0030	6.39	2,128	0.0030	6.38	-0.01	-0.14%	1.98%	2.05%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,131	0.0004	0.85	2,128	0.0004	0.85	0.00	-0.14%	0.26%	0.27%
Rural Rate Protection Charge	2,131	0.0005	1.07	2,128	0.0005	1.06	0.00	-0.14%	0.33%	0.34%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.08%	0.08%
Sub-Total: Regulatory			**8.56**			**8.55**	**-0.01**	**-0.14%**	**2.66%**	**2.75%**
Total Electricty Charge on Two-Tier RPP			**337.23**			**342.14**	**4.92**	**1.46%**	**106.27%**	
HST		0.13	43.84		0.13	44.48	0.64	1.46%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**381.07**			**386.62**	**5.56**	**1.46%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-63.74		-0.19	-64.67	-0.93	-1.46%	-20.09%	
Total Amount on Two-Tier RPP			**317.33**			**321.96**	**4.63**	**1.46%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**325.30**			**330.25**	**4.95**	**1.52%**		**106.27%**
HST		0.13	42.29		0.13	42.93	0.64	1.52%		13.82%
Total Electricity Charge on TOU (including HST)			**367.59**			**373.18**	**5.60**	**1.52%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-61.48		-0.19	-62.42	-0.94	-1.52%		-20.09%
Total Amount on TOU			**306.11**			**310.77**	**4.66**	**1.52%**		**100.00%**

2023 Bill Impacts (Average Consumption Level) - AGSe_HCHI

Rate Class	HCHI_GS<50	AGSe-HCHI
Monthly Consumption (kWh)	2261	2261
Peak (kW)	0	0
Loss factor	1.0655	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	2409	2406
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	20.37%	
Energy Second Tier	1,511	0.115	173.77	1,511	0.115	173.77	0.00	0.00%	48.16%	
Sub-Total: Energy (RPP Tiered)			**247.27**			**247.27**	**0.00**	**0.00%**	**68.53%**	
TOU-Off Peak	1,447	0.082	118.66	1,447	0.082	118.66	0.00	0.00%		34.23%
TOU-Mid Peak	407	0.113	45.99	407	0.113	45.99	0.00	0.00%		13.27%
TOU-On Peak	407	0.170	69.19	407	0.170	69.19	0.00	0.00%		19.96%
Sub-Total: Energy (RPP TOU)			**233.83**			**233.83**	0.00	0.00%	**64.81%**	**67.47%**
Service Charge	1	27.89	27.89	1	37.65	37.65	9.76	34.99%	10.43%	10.86%
Distribution Volumetric Charge	2,261	0.0196	44.32	2,261	0.0171	38.66	-5.65	-12.76%	10.72%	11.16%
Low Voltage Service Rate	2,261	0.0004	0.90				-0.90	-100.00%	0.00%	0.00%
Funding Adder for Renewable Energy Generation	2,261	0.0002	0.45				-0.45	-100.00%	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				2,261	-0.0004	-0.90	-0.90	N/A	-0.25%	-0.26%
Sub-Total: Distribution (excluding pass through)			**73.56**			**75.41**	**1.85**	**2.51%**	**20.90%**	**21.76%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.16%	0.16%
Line Losses on Cost of Power (based on two-tier RPP prices)	148	0.115	17.03	145	0.115	16.64	-0.39	-2.29%	4.61%	4.80%
Line Losses on Cost of Power (based on TOU prices)	148	0.103	15.32	145	0.103	14.97	-0.35	-2.29%	4.15%	4.32%
Sub-Total: Distribution (based on two-tier RPP prices)			**91.16**			**92.62**	**1.46**	**1.60%**	**25.67%**	**26.72%**
Sub-Total: Distribution (based on TOU prices)			**89.45**			**90.94**	**1.50**	**1.67%**	**25.21%**	**26.24%**
Retail Transmission Rate – Network Service Rate	2,409	0.0072	17.35	2,406	0.0080	19.25	1.90	10.95%	5.33%	5.55%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,409	0.0057	13.73	2,406	0.0061	14.67	0.94	6.87%	4.07%	4.23%
Sub-Total: Retail Transmission			**31.08**			**33.92**	**2.84**	**9.15%**	**9.40%**	**9.79%**
Sub-Total: Delivery (based on two-tier RPP prices)			**122.24**			**126.54**	**4.30**	**3.52%**	**35.07%**	**36.51%**
Sub-Total: Delivery (based on TOU prices)			**120.53**			**124.86**	**4.34**	**3.60%**	**34.61%**	**36.03%**
Wholesale Market Service Rate (WMS) - not including CBR	2,409	0.0030	7.23	2,406	0.0030	7.22	-0.01	-0.14%	2.00%	2.08%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,409	0.0004	0.96	2,406	0.0004	0.96	0.00	-0.14%	0.27%	0.28%
Rural Rate Protection Charge	2,409	0.0005	1.20	2,406	0.0005	1.20	0.00	-0.14%	0.33%	0.35%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.07%	0.07%
Sub-Total: Regulatory			**9.65**			**9.63**	**-0.01**	**-0.14%**	**2.67%**	**2.78%**
Total Electricty Charge on Two-Tier RPP			**379.15**			**383.44**	**4.29**	**1.13%**	**106.27%**	
HST		0.13	49.29		0.13	49.85	0.56	1.13%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**428.44**			**433.28**	**4.84**	**1.13%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-71.66		-0.19	-72.47	-0.81	-1.13%	-20.09%	
Total Amount on Two-Tier RPP			**356.78**			**360.81**	**4.03**	**1.13%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**364.00**			**368.33**	**4.33**	**1.19%**		**106.27%**
HST		0.13	47.32		0.13	47.88	0.56	1.19%		13.82%
Total Electricity Charge on TOU (including HST)			**411.32**			**416.21**	**4.89**	**1.19%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-68.80		-0.19	-69.61	-0.82	-1.19%		-20.09%
Total Amount on TOU			**342.53**			**346.60**	**4.07**	**1.19%**		**100.00%**

2023 Bill Impacts (High Consumption Level) - AGSe_HCHI

Rate Class	HCHI_GS<50	AGSe-HCHI
Monthly Consumption (kWh)	5430	5430
Peak (kW)	0	0
Loss factor	1.0655	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	5786	5778
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	8.83%	
Energy Second Tier	4,680	0.115	538.20	4,680	0.115	538.20	0.00	0.00%	64.64%	
Sub-Total: Energy (RPP Tiered)			**611.70**			**611.70**	**0.00**	**0.00%**	**73.47%**	
TOU-Off Peak	3,475	0.082	284.97	3,475	0.082	284.97	0.00	0.00%		36.46%
TOU-Mid Peak	977	0.113	110.45	977	0.113	110.45	0.00	0.00%		14.13%
TOU-On Peak	977	0.170	166.16	977	0.170	166.16	0.00	0.00%		21.26%
Sub-Total: Energy (RPP TOU)			**561.57**			**561.57**	0.00	0.00%	**67.45%**	**71.84%**
Service Charge	1	27.89	27.89	1	37.65	37.65	9.76	34.99%	4.52%	4.82%
Distribution Volumetric Charge	5,430	0.0196	106.43	5,430	0.0171	92.85	-13.58	-12.76%	11.15%	11.88%
Low Voltage Service Rate	5,430	0.0004	2.17				-2.17	-100.00%	0.00%	0.00%
Funding Adder for Renewable Energy Generation	5,430	0.0002	1.09				-1.09	-100.00%	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				5,430	-0.0004	-2.17	-2.17	N/A	-0.26%	-0.28%
Sub-Total: Distribution (excluding pass through)			**137.58**			**128.33**	**-9.24**	**-6.72%**	**15.41%**	**16.42%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.07%	0.07%
Line Losses on Cost of Power (based on two-tier RPP prices)	356	0.115	40.90	348	0.115	39.96	-0.94	-2.29%	4.80%	5.11%
Line Losses on Cost of Power (based on TOU prices)	356	0.103	36.78	348	0.103	35.94	-0.84	-2.29%	4.32%	4.60%
Sub-Total: Distribution (based on two-tier RPP prices)			**179.05**			**168.87**	**-10.18**	**-5.69%**	**20.28%**	**21.60%**
Sub-Total: Distribution (based on TOU prices)			**174.93**			**164.84**	**-10.09**	**-5.77%**	**19.80%**	**21.09%**
Retail Transmission Rate – Network Service Rate	5,786	0.0072	41.66	5,778	0.0080	46.22	4.56	10.95%	5.55%	5.91%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,786	0.0057	32.98	5,778	0.0061	35.24	2.26	6.87%	4.23%	4.51%
Sub-Total: Retail Transmission			**74.64**			**81.46**	**6.83**	**9.15%**	**9.78%**	**10.42%**
Sub-Total: Delivery (based on two-tier RPP prices)			**253.68**			**250.33**	**-3.35**	**-1.32%**	**30.07%**	**32.03%**
Sub-Total: Delivery (based on TOU prices)			**249.56**			**246.30**	**-3.26**	**-1.31%**	**29.58%**	**31.51%**
Wholesale Market Service Rate (WMS) - not including CBR	5,786	0.0030	17.36	5,778	0.0030	17.33	-0.02	-0.14%	2.08%	2.22%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	5,786	0.0004	2.31	5,778	0.0004	2.31	0.00	-0.14%	0.28%	0.30%
Rural Rate Protection Charge	5,786	0.0005	2.89	5,778	0.0005	2.89	0.00	-0.14%	0.35%	0.37%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.03%	0.03%
Sub-Total: Regulatory			**22.81**			**22.78**	**-0.03**	**-0.14%**	**2.74%**	**2.91%**
Total Electricty Charge on Two-Tier RPP			**888.20**			**884.81**	**-3.39**	**-0.38%**	**106.27%**	
HST		0.13	115.47		0.13	115.03	-0.44	-0.38%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**1,003.66**			**999.84**	**-3.83**	**-0.38%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-167.87		-0.19	-167.23	0.64	0.38%	-20.09%	
Total Amount on Two-Tier RPP			**835.79**			**832.61**	**-3.19**	**-0.38%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**833.95**			**830.66**	**-3.29**	**-0.39%**		**106.27%**
HST		0.13	108.41		0.13	107.99	-0.43	-0.39%		13.82%
Total Electricity Charge on TOU (including HST)			**942.36**			**938.64**	**-3.72**	**-0.39%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-157.62		-0.19	-156.99	0.62	0.39%		-20.09%
Total Amount on TOU			**784.75**			**781.65**	**-3.10**	**-0.39%**		**100.00%**

2023 Bill Impacts (Low Consumption Level) - AGSd_NPDI

Rate Class	NPDI_GS >50	AGSd-NPDI
Monthly Consumption (kWh)	13020	13020
Peak (kW)	55	55
Loss factor	1.0464	1.053
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	13624	13710
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	13,624	0.119	1,621.27	13,710	0.119	1,631.50	10.23	0.63%	62.55%
Sub-Total: Energy (WASHP)			**1,621.27**			**1,631.50**	**10.23**	**0.63%**	**62.55%**
Service Charge	1	258.16	258.16	1	171.20	171.20	-86.96	-33.68%	6.56%
Distribution Volumetric Charge	55	4.1636	229.00	55	4.0886	224.87	-4.13	-1.80%	8.62%
Low Voltage Service Rate	55	0.3050	16.78				-16.78	-100.00%	0.00%
Rate Rider for Application of Tax Change	55	0.0211	1.16				-1.16	-100.00%	0.00%
Group 1 Volumetric DVA Rider (General)				55	-0.0388	-2.13	-2.13	N/A	-0.08%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)				55	-0.0810	-4.46	-4.46	N/A	-0.17%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)				13,020	-0.0007	-9.11	-9.11	N/A	-0.35%
Sub-Total: Distribution			**505.09**			**380.37**	**-124.72**	**-24.69%**	**14.58%**
Retail Transmission Rate – Network Service Rate	55	3.1089	170.99	55	2.4941	137.18	-33.81	-19.78%	5.26%
Retail Transmission Rate – Line and Transformation Connection Service Rate	55	1.3103	72.07	55	1.9178	105.48	33.41	46.36%	4.04%
Sub-Total: Retail Transmission			**243.06**			**242.65**	**-0.40**	**-0.17%**	**9.30%**
Sub-Total: Delivery (based on two-tier RPP prices)			**748.15**			**623.02**	**-125.13**	**-16.72%**	**23.89%**
Wholesale Market Service Rate (WMS) - not including CBR	13,624	0.0030	40.87	13,710	0.0030	41.13	0.26	0.63%	1.58%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	13,624	0.0004	5.45	13,710	0.0004	5.48	0.03	0.63%	0.21%
Rural Rate Protection Charge	13,624	0.0005	6.81	13,710	0.0005	6.86	0.04	0.63%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Sub-Total: Regulatory			**53.38**			**53.72**	**0.34**	**0.63%**	2.06%
Total Electricity Charge on WAHSP			**2,422.80**			**2,308.24**	**-114.56**	**-4.73%**	**88.50%**
HST		0.13	314.96		0.13	300.07	-14.89	-4.73%	11.50%
Total Amount on WAHSP			**2,737.77**			**2,608.31**	**-129.46**	**-4.73%**	**100.00%**

2023 Bill Impacts (Average Consumption Level) - AGSd_NPDI

Rate Class	NPDI_GS >50	AGSd-NPDI
Monthly Consumption (kWh)	70294	70294
Peak (kW)	181	181
Loss factor	1.0464	1.053
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	73556	74020
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	73,556	0.119	8,753.12	74,020	0.119	8,808.33	55.21	0.63%	72.60%
Sub-Total: Energy (WASHP)			**8,753.12**			**8,808.33**	**55.21**	**0.63%**	**72.60%**
Service Charge	1	258.16	258.16	1	171.20	171.20	-86.96	-33.68%	1.41%
Distribution Volumetric Charge	181	4.1636	753.61	181	4.0886	740.04	-13.58	-1.80%	6.10%
Low Voltage Service Rate	181	0.3050	55.21				-55.21	-100.00%	0.00%
Rate Rider for Application of Tax Change	181	0.0211	3.82				-3.82	-100.00%	0.00%
Group 1 Volumetric DVA Rider (General)				181	-0.0388	-7.02	-7.02	N/A	-0.06%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)				181	-0.0810	-14.66	-14.66	N/A	-0.12%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)				70,294	-0.0007	-49.21	-49.21	N/A	-0.41%
Sub-Total: Distribution			**1,070.80**			**840.35**	**-230.45**	**-21.52%**	**6.93%**
Retail Transmission Rate – Network Service Rate	181	3.1089	562.71	181	2.4941	451.43	-111.28	-19.78%	3.72%
Retail Transmission Rate – Line and Transformation Connection Service Rate	181	1.3103	237.16	181	1.9178	347.12	109.96	46.36%	2.86%
Sub-Total: Retail Transmission			**799.88**			**798.55**	**-1.32**	**-0.17%**	**6.58%**
Sub-Total: Delivery (based on two-tier RPP prices)			**1,870.67**			**1,638.90**	**-231.77**	**-12.39%**	**13.51%**
Wholesale Market Service Rate (WMS) - not including CBR	73,556	0.0030	220.67	74,020	0.0030	222.06	1.39	0.63%	1.83%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	73,556	0.0004	29.42	74,020	0.0004	29.61	0.19	0.63%	0.24%
Rural Rate Protection Charge	73,556	0.0005	36.78	74,020	0.0005	37.01	0.23	0.63%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**287.12**			**288.93**	**1.81**	**0.63%**	2.38%
Total Electricity Charge on WAHSP			**10,910.91**			**10,736.16**	**-174.75**	**-1.60%**	**88.50%**
HST		0.13	1,418.42		0.13	1,395.70	-22.72	-1.60%	11.50%
Total Amount on WAHSP			**12,329.33**			**12,131.86**	**-197.47**	**-1.60%**	**100.00%**

2023 Bill Impacts (High Consumption Level) - AGSd_NPDI

Rate Class	NPDI_GS >50	AGSd-NPDI
Monthly Consumption (kWh)	129420	129420
Peak (kW)	300	300
Loss factor	1.0464	1.053
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	135425	136279
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	135,425	0.119	16,115.59	136,279	0.119	16,217.23	101.65	0.63%	74.19%
Sub-Total: Energy (WASHP)			**16,115.59**			**16,217.23**	**101.65**	**0.63%**	**74.19%**
Service Charge	1	258.16	258.16	1	171.20	171.20	-86.96	-33.68%	0.78%
Distribution Volumetric Charge	300	4.1636	1,249.08	300	4.0886	1,226.58	-22.50	-1.80%	5.61%
Low Voltage Service Rate	300	0.3050	91.50				-91.50	-100.00%	0.00%
Rate Rider for Application of Tax Change	300	0.0211	6.33				-6.33	-100.00%	0.00%
Group 1 Volumetric DVA Rider (General)				300	-0.0388	-11.64	-11.64	N/A	-0.05%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)				300	-0.0810	-24.30	-24.30	N/A	-0.11%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)				129,420	-0.0007	-90.59	-90.59	N/A	-0.41%
Sub-Total: Distribution			**1,605.07**			**1,271.25**	**-333.82**	**-20.80%**	**5.82%**
Retail Transmission Rate – Network Service Rate	300	3.1089	932.67	300	2.4941	748.23	-184.44	-19.78%	3.42%
Retail Transmission Rate – Line and Transformation Connection Service Rate	300	1.3103	393.09	300	1.9178	575.34	182.25	46.36%	2.63%
Sub-Total: Retail Transmission			**1,325.76**			**1,323.57**	**-2.19**	**-0.17%**	**6.06%**
Sub-Total: Delivery (based on two-tier RPP prices)			**2,930.83**			**2,594.82**	**-336.01**	**-11.46%**	**11.87%**
Wholesale Market Service Rate (WMS) - not including CBR	135,425	0.0030	406.28	136,279	0.0030	408.84	2.56	0.63%	1.87%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	135,425	0.0004	54.17	136,279	0.0004	54.51	0.34	0.63%	0.25%
Rural Rate Protection Charge	135,425	0.0005	67.71	136,279	0.0005	68.14	0.43	0.63%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**528.41**			**531.74**	**3.33**	**0.63%**	2.43%
Total Electricity Charge on WAHSP			**19,574.82**			**19,343.79**	**-231.04**	**-1.18%**	**88.50%**
HST		0.13	2,544.73		0.13	2,514.69	-30.03	-1.18%	11.50%
Total Amount on WAHSP			**22,119.55**			**21,858.48**	**-261.07**	**-1.18%**	**100.00%**

2023 Bill Impacts (Low Consumption Level) - AGSd_HCHI

Rate Class	HCHI_GS >50	AGSd-HCHI
Monthly Consumption (kWh)	10880	10880
Peak (kW)	55	55
Loss factor	1.0548	1.053
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	11476	11457
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	11,476	0.119	1,365.67	11,457	0.119	1,363.34	-2.33	-0.17%	59.38%
Sub-Total: Energy (WAHSP)			**1,365.67**			**1,363.34**	**-2.33**	**-0.17%**	**59.38%**
Service Charge	1	86.56	86.56	1	171.20	171.20	84.64	97.78%	7.46%
Distribution Volumetric Charge	55	4.0727	224.00	55	4.0886	224.87	0.87	0.39%	9.79%
Low Voltage Service Rate	55	0.1550	8.53				-8.53	-100.00%	0.00%
Funding Adder for Renewable Energy Generation	55	0.0195	1.07				-1.07	-100.00%	0.00%
Group 1 Volumetric DVA Rider (General)				55	-0.0584	-3.21	-3.21	N/A	-0.14%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)				55	-0.0810	-4.46	-4.46	N/A	-0.19%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)				10,880	-0.0007	-7.62	-7.62	N/A	-0.33%
Sub-Total: Distribution			**320.16**			**380.79**	**60.63**	**18.94%**	**16.59%**
Retail Transmission Rate – Network Service Rate	55	3.0442	167.43	55	2.4941	137.18	-30.26	-18.07%	5.97%
Retail Transmission Rate – Line and Transformation Connection Service Rate	55	2.4143	132.79	55	1.9178	105.48	-27.31	-20.56%	4.59%
Sub-Total: Retail Transmission			**300.22**			**242.65**	**-57.56**	**-19.17%**	**10.57%**
Sub-Total: Delivery (based on two-tier RPP prices)			**620.37**			**623.44**	**3.07**	**0.50%**	**27.16%**
Wholesale Market Service Rate (WMS) - not including CBR	11,476	0.0030	34.43	11,457	0.0030	34.37	-0.06	-0.17%	1.50%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	11,476	0.0004	4.59	11,457	0.0004	4.58	-0.01	-0.17%	0.20%
Rural Rate Protection Charge	11,476	0.0005	5.74	11,457	0.0005	5.73	-0.01	-0.17%	0.25%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Sub-Total: Regulatory			**45.01**			**44.93**	**-0.08**	**-0.17%**	**1.96%**
Total Electricty Charge on WAHSP			**2,031.05**			**2,031.72**	**0.66**	**0.03%**	**88.50%**
HST		0.13	264.04		0.13	264.12	0.09	0.03%	11.50%
Total Amount on WAHSP			**2,295.09**			**2,295.84**	**0.75**	**0.03%**	**100.00%**

2023 Bill Impacts (Average Consumption Level) - AGSd_HCHI

Rate Class	HCHI_GS >50	AGSd-HCHI
Monthly Consumption (kWh)	57529	57529
Peak (kW)	175	175
Loss factor	1.0548	1.053
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	60682	60578
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	60,682	0.119	7,221.11	60,578	0.119	7,208.79	-12.32	-0.17%	70.57%
Sub-Total: Energy (WAHSP)			**7,221.11**			**7,208.79**	**-12.32**	**-0.17%**	**70.57%**
Service Charge	1	86.56	86.56	1	171.20	171.20	84.64	97.78%	1.68%
Distribution Volumetric Charge	175	4.0727	712.72	175	4.0886	715.51	2.78	0.39%	7.00%
Low Voltage Service Rate	175	0.1550	27.13				-27.13	-100.00%	0.00%
Funding Adder for Renewable Energy Generation	175	0.0195	3.41				-3.41	-100.00%	0.00%
Group 1 Volumetric DVA Rider (General)				175	-0.0584	-10.22	-10.22	N/A	-0.10%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)				175	-0.0810	-14.18	-14.18	N/A	-0.14%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)				57,529	-0.0007	-40.27	-40.27	N/A	-0.39%
Sub-Total: Distribution			**829.82**			**822.04**	**-7.78**	**-0.94%**	**8.05%**
Retail Transmission Rate – Network Service Rate	175	3.0442	532.74	175	2.4941	436.47	-96.27	-18.07%	4.27%
Retail Transmission Rate – Line and Transformation Connection Service Rate	175	2.4143	422.50	175	1.9178	335.62	-86.89	-20.56%	3.29%
Sub-Total: Retail Transmission			**955.24**			**772.08**	**-183.16**	**-19.17%**	**7.56%**
Sub-Total: Delivery (based on two-tier RPP prices)			**1,785.06**			**1,594.12**	**-190.94**	**-10.70%**	**15.61%**
Wholesale Market Service Rate (WMS) - not including CBR	60,682	0.0030	182.04	60,578	0.0030	181.73	-0.31	-0.17%	1.78%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	60,682	0.0004	24.27	60,578	0.0004	24.23	-0.04	-0.17%	0.24%
Rural Rate Protection Charge	60,682	0.0005	30.34	60,578	0.0005	30.29	-0.05	-0.17%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**236.91**			**236.50**	**-0.40**	**-0.17%**	**2.32%**
Total Electricty Charge on WAHSP			**9,243.07**			**9,039.41**	**-203.66**	**-2.20%**	**88.50%**
HST		0.13	1,201.60		0.13	1,175.12	-26.48	-2.20%	11.50%
Total Amount on WAHSP			**10,444.67**			**10,214.54**	**-230.14**	**-2.20%**	**100.00%**

2023 Bill Impacts (High Consumption Level) - AGSd_HCHI

Rate Class	HCHI_GS >50	AGSd-HCHI
Monthly Consumption (kWh)	135160	135160
Peak (kW)	375	375
Loss factor	1.0548	1.053
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	142567	142323
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	142,567	0.119	16,965.45	142,323	0.119	16,936.49	-28.95	-0.17%	72.39%
Sub-Total: Energy (WAHSP)			**16,965.45**			**16,936.49**	**-28.95**	**-0.17%**	**72.39%**
Service Charge	1	86.56	86.56	1	171.20	171.20	84.64	97.78%	0.73%
Distribution Volumetric Charge	375	4.0727	1,527.26	375	4.0886	1,533.23	5.96	0.39%	6.55%
Low Voltage Service Rate	375	0.1550	58.13				-58.13	-100.00%	0.00%
Funding Adder for Renewable Energy Generation	375	0.0195	7.31				-7.31	-100.00%	0.00%
Group 1 Volumetric DVA Rider (General)				375	-0.0584	-21.90	-21.90	N/A	-0.09%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)				375	-0.0810	-30.38	-30.38	N/A	-0.13%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)				135,160	-0.0007	-94.61	-94.61	N/A	-0.40%
Sub-Total: Distribution			**1,679.26**			**1,557.54**	**-121.72**	**-7.25%**	**6.66%**
Retail Transmission Rate – Network Service Rate	375	3.0442	1,141.58	375	2.4941	935.29	-206.29	-18.07%	4.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	375	2.4143	905.36	375	1.9178	719.18	-186.19	-20.56%	3.07%
Sub-Total: Retail Transmission			**2,046.94**			**1,654.46**	**-392.48**	**-19.17%**	**7.07%**
Sub-Total: Delivery (based on two-tier RPP prices)			**3,726.20**			**3,212.00**	**-514.20**	**-13.80%**	**13.73%**
Wholesale Market Service Rate (WMS) - not including CBR	142,567	0.0030	427.70	142,323	0.0030	426.97	-0.73	-0.17%	1.83%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	142,567	0.0004	57.03	142,323	0.0004	56.93	-0.10	-0.17%	0.24%
Rural Rate Protection Charge	142,567	0.0005	71.28	142,323	0.0005	71.16	-0.12	-0.17%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**556.26**			**555.31**	**-0.95**	**-0.17%**	**2.37%**
Total Electricty Charge on WAHSP			**21,247.90**			**20,703.81**	**-544.10**	**-2.56%**	**88.50%**
HST		0.13	2,762.23		0.13	2,691.49	-70.73	-2.56%	11.50%
Total Amount on WAHSP			**24,010.13**			**23,395.30**	**-614.83**	**-2.56%**	**100.00%**

2023 Bill Impacts (Average Consumption Level) - USL_WHSI

Rate Class	WHSI_USL	USL-WHSI
Monthly Consumption (kWh)	1349	1349
Peak (kW)	0	0
Loss factor	1.0431	1.092
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	1407	1473
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	32.26%
Energy Second Tier	599	0.115	68.89	599	0.115	68.89	0.00	0.00%	30.23%
Sub-Total: Energy (RPP Tiered)			**142.39**			**142.39**	**0.00**	**0.00%**	**62.49%**
Service Charge	1	10.90	10.90	1	34.68	34.68	23.78	218.17%	15.22%
Distribution Volumetric Charge	1,349	0.0126	17.00	1,349	0.0216	29.14	12.14	71.43%	12.79%
Rate Rider for Recovery of Incremental Capital	1,349	0.0008	1.08				-1.08	-100.00%	0.00%
Group 1 Volumetric DVA Rider (General)				1,349	-0.0005	-0.67	-0.67	N/A	-0.30%
Sub-Total: Distribution (excluding pass through)			**28.98**			**63.14**	**34.17**	**117.91%**	**27.71%**
Line Losses on Cost of Power (based on two-tier RPP prices)	58	0.115	6.69	124	0.115	14.27	7.59	113.46%	6.26%
Sub-Total: Distribution (based on two-tier RPP prices)			**35.66**			**77.42**	**41.75**	**117.08%**	**33.98%**
Retail Transmission Rate – Network Service Rate	1,407	0.0083	11.68	1,473	0.0064	9.43	-2.25	-19.28%	4.14%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,407	0.0060	8.44	1,473	0.0047	6.92	-1.52	-17.99%	3.04%
Sub-Total: Retail Transmission			**20.12**			**16.35**	**-3.77**	**-18.74%**	**7.18%**
Sub-Total: Delivery (based on two-tier RPP prices)			**55.79**			**93.77**	**37.98**	**68.09%**	**41.15%**
Wholesale Market Service Rate (WMS) - not including CBR	1,407	0.0030	4.22	1,473	0.0030	4.42	0.20	4.69%	1.94%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,407	0.0004	0.56	1,473	0.0004	0.59	0.03	4.69%	0.26%
Rural Rate Protection Charge	1,407	0.0005	0.70	1,473	0.0005	0.74	0.03	4.69%	0.32%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.11%
Sub-Total: Regulatory			**5.74**			**6.00**	**0.26**	**4.48%**	**2.63%**
Total Electricty Charge on Two-Tier RPP			**203.91**			**242.15**	**38.24**	**18.75%**	**106.27%**
HST		0.13	26.51		0.13	31.48	4.97	18.75%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**230.42**			**273.63**	**43.21**	**18.75%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-38.54		-0.19	-45.77	-7.23	-18.75%	-20.09%
Total Amount on Two-Tier RPP			**191.88**			**227.86**	**35.98**	**18.75%**	**100.00%**

2023 Bill Impacts (Average Consumption Level) - USL_NPDI

Rate Class	NPDI_USL	USL-NPDI
Monthly Consumption (kWh)	904	904
Peak (kW)	0	0
Loss factor	1.0564	1.092
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	955	987
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	46.16%
Energy Second Tier	154	0.115	17.71	154	0.115	17.71	0.00	0.00%	11.12%
Sub-Total: Energy (RPP Tiered)			**91.21**			**91.21**	**0.00**	**0.00%**	**57.28%**
Service Charge	1	16.29	16.29	1	34.68	34.68	18.39	112.89%	21.78%
Distribution Volumetric Charge	904	0.0092	8.32	904	0.0216	19.53	11.21	134.78%	12.26%
Low Voltage Service Rate	904	0.0008	0.72				-0.72	-100.00%	0.00%
Rate Rider for Application of Tax Change	904	0.0002	0.18				-0.18	-100.00%	0.00%
Group 1 Volumetric DVA Rider (General)				904	-0.0009	-0.81	-0.81	N/A	-0.51%
Sub-Total: Distribution (excluding pass through)			**25.51**			**53.39**	**27.88**	**109.29%**	**33.53%**
Line Losses on Cost of Power (based on two-tier RPP prices)	51	0.115	5.86	83	0.115	9.56	3.70	63.12%	6.01%
Sub-Total: Distribution (based on two-tier RPP prices)			**31.37**			**62.96**	**31.58**	**100.67%**	**39.54%**
Retail Transmission Rate – Network Service Rate	955	0.0077	7.35	987	0.0064	6.32	-1.04	-14.08%	3.97%
Retail Transmission Rate – Line and Transformation Connection Service Rate	955	0.0033	3.15	987	0.0047	4.64	1.49	47.22%	2.91%
Sub-Total: Retail Transmission			**10.50**			**10.96**	**0.45**	**4.31%**	**6.88%**
Sub-Total: Delivery (based on two-tier RPP prices)			**41.88**			**73.91**	**32.04**	**76.50%**	**46.42%**
Wholesale Market Service Rate (WMS) - not including CBR	955	0.0030	2.86	987	0.0030	2.96	0.10	3.37%	1.86%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	955	0.0004	0.38	987	0.0004	0.39	0.01	3.37%	0.25%
Rural Rate Protection Charge	955	0.0005	0.48	987	0.0005	0.49	0.02	3.37%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.16%
Sub-Total: Regulatory			**3.97**			**4.10**	**0.13**	**3.16%**	**2.57%**
Total Electricty Charge on Two-Tier RPP			**137.06**			**169.22**	**32.16**	**23.46%**	**106.27%**
HST		0.13	17.82		0.13	22.00	4.18	23.46%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**154.88**			**191.22**	**36.34**	**23.46%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-25.90		-0.19	-31.98	-6.08	-23.46%	-20.09%
Total Amount on Two-Tier RPP			**128.98**			**159.24**	**30.26**	**23.46%**	**100.00%**

2023 Bill Impacts (Average Consumption Level) - USL_HCHI

Rate Class	HCHI_USL	USL-HCHI
Monthly Consumption (kWh)	471	471
Peak (kW)	0	0
Loss factor	1.0655	1.092
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	502	514
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	471	0.098	46.16	471	0.098	46.16	0.00	0.00%	47.61%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**46.16**			**46.16**	**0.00**	**0.00%**	**47.61%**
Service Charge	1	20.20	20.20	1	34.68	34.68	14.48	71.68%	35.77%
Distribution Volumetric Charge	471	0.0025	1.18	471	0.0216	10.17	9.00	764.00%	10.49%
Low Voltage Service Rate	471	0.0004	0.19				-0.19	-100.00%	0.00%
Funding Adder for Renewable Energy Generation	471	0.0002	0.09				-0.09	-100.00%	0.00%
Group 1 Volumetric DVA Rider (General)				471	-0.0004	-0.19	-0.19	N/A	-0.19%
Sub-Total: Distribution (excluding pass through)			**21.66**			**44.67**	**23.01**	**106.21%**	**46.07%**
Line Losses on Cost of Power (based on two-tier RPP prices)	31	0.098	3.02	43	0.098	4.25	1.22	40.46%	4.38%
Sub-Total: Distribution (based on two-tier RPP prices)			**24.68**			**48.91**	**24.23**	**98.16%**	**50.45%**
Retail Transmission Rate – Network Service Rate	502	0.0072	3.61	514	0.0064	3.29	-0.32	-8.90%	3.40%
Retail Transmission Rate – Line and Transformation Connection Service Rate	502	0.0057	2.86	514	0.0047	2.42	-0.44	-15.49%	2.49%
Sub-Total: Retail Transmission			**6.47**			**5.71**	**-0.76**	**-11.81%**	**5.89%**
Sub-Total: Delivery (based on two-tier RPP prices)			**31.16**			**54.62**	**23.46**	**75.31%**	**56.34%**
Wholesale Market Service Rate (WMS) - not including CBR	502	0.0030	1.51	514	0.0030	1.54	0.04	2.49%	1.59%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	502	0.0004	0.20	514	0.0004	0.21	0.00	2.49%	0.21%
Rural Rate Protection Charge	502	0.0005	0.25	514	0.0005	0.26	0.01	2.49%	0.27%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.26%
Sub-Total: Regulatory			**2.21**			**2.26**	**0.05**	**2.21%**	**2.33%**
Total Electricty Charge on Two-Tier RPP			**79.52**			**103.03**	**23.51**	**29.57%**	**106.27%**
HST		0.13	10.34		0.13	13.39	3.06	29.57%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**89.86**			**116.43**	**26.57**	**29.57%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-15.03		-0.19	-19.47	-4.44	-29.57%	-20.09%
Total Amount on Two-Tier RPP			**74.83**			**96.96**	**22.12**	**29.57%**	**100.00%**

2023 Bill Impacts (Average Consumption Level) - St Lgt_WHSI

Rate Class	WHSI_St Lgt	St Lgt-WHSI
Monthly Consumption (kWh)	37079	37079
Peak (kW)	104	104
Loss factor	1.0431	1.092
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	38677	40490
Charge determinant	kW	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	0.71%
Energy Second Tier	36,329	0.115	4,177.84	36,329	0.115	4,177.84	0.00	0.00%	40.47%
Sub-Total: Energy (RPP Tiered)			**4,251.34**			**4,251.34**	**0.00**	**0.00%**	**41.18%**
Service Charge	786	3.19	2,507.34	1	2.97	2.97	-2,504.37	-99.88%	0.03%
Distribution Volumetric Charge	104	12.8950	1,341.08	37,079	0.1064	3,945.21	2,604.13	194.18%	38.22%
Rate Rider for Recovery of Incremental Capital	104	0.2187	22.74				-22.74	-100.00%	0.00%
Group 1 Volumetric DVA Rider (General)				37,079	-0.0003	-11.12	-11.12	N/A	-0.11%
Sub-Total: Distribution (excluding pass through)			**3,871.16**			**3,937.05**	**65.89**	**1.70%**	**38.14%**
Line Losses on Cost of Power (based on two-tier RPP prices)	1,598	0.115	183.78	3,411	0.115	392.30	208.51	113.46%	3.80%
Sub-Total: Distribution (based on two-tier RPP prices)			**4,054.95**			**4,329.35**	**274.40**	**6.77%**	**41.94%**
Retail Transmission Rate – Network Service Rate	104	2.6302	273.54	40,490	0.0055	222.70	-50.84	-18.59%	2.16%
Retail Transmission Rate – Line and Transformation Connection Service Rate	104	1.8902	196.58	40,490	0.0043	174.11	-22.47	-11.43%	1.69%
Sub-Total: Retail Transmission			**470.12**			**396.80**	**-73.32**	**-15.60%**	**3.84%**
Sub-Total: Delivery (based on two-tier RPP prices)			**4,525.07**			**4,726.15**	**201.08**	**4.44%**	**45.78%**
Wholesale Market Service Rate (WMS) - not including CBR	38,677	0.0030	116.03	40,490	0.0030	121.47	5.44	4.69%	1.18%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	38,677	0.0004	15.47	40,490	0.0004	16.20	0.73	4.69%	0.16%
Rural Rate Protection Charge	38,677	0.0005	19.34	40,490	0.0005	20.25	0.91	4.69%	0.20%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**151.09**			**158.16**	**7.07**	**4.68%**	**1.53%**
Total Electricty Charge on Two-Tier RPP			**8,927.49**			**9,135.65**	**208.16**	**2.33%**	**88.50%**
HST		0.13	1,160.57		0.13	1,187.63	27.06	2.33%	11.50%
Total Electricity Charge on Two-Tier RPP (including HST)			**10,088.07**			**10,323.28**	**235.22**	**2.33%**	**100.00%**
Ontario Electricity Rebate (OER)		0.00	0.00		0.00	0.00	0.00	N/A	0.00%
Total Amount on Two-Tier RPP			**10,088.07**			**10,323.28**	**235.22**	**2.33%**	**100.00%**

2023 Bill Impacts (Average Consumption Level) - St Lgt_NPDI

Rate Class	NPDI_St Lgt	St Lgt-NPDI
Monthly Consumption (kWh)	11389	11389
Peak (kW)	39	39
Loss factor	1.0564	1.092
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	12031	12437
Charge determinant	kW	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	2.79%
Energy Second Tier	10,639	0.115	1,223.49	10,639	0.115	1,223.49	0.00	0.00%	46.52%
Sub-Total: Energy (RPP Tiered)			**1,296.99**			**1,296.99**	**0.00**	**0.00%**	**49.31%**
Service Charge	328	2.08	682.24	1	2.97	2.97	-679.27	-99.56%	0.11%
Distribution Volumetric Charge	39	7.8083	304.52	11,389	0.1064	1,211.79	907.27	297.93%	46.08%
Low Voltage Service Rate	39	0.2407	9.39				-9.39	-100.00%	0.00%
Rate Rider for Application of Tax Change	39	0.2079	8.11				-8.11	-100.00%	0.00%
Group 1 Volumetric DVA Rider (General)				11,389	-0.0007	-7.97	-7.97	N/A	-0.30%
Sub-Total: Distribution (excluding pass through)			**1,004.26**			**1,206.79**	**202.53**	**20.17%**	**45.89%**
Line Losses on Cost of Power (based on two-tier RPP prices)	642	0.115	73.87	1,048	0.115	120.50	46.63	63.12%	4.58%
Sub-Total: Distribution (based on two-tier RPP prices)			**1,078.13**			**1,327.28**	**249.15**	**23.11%**	**50.47%**
Retail Transmission Rate – Network Service Rate	39	2.3447	91.44	12,437	0.0055	68.40	-23.04	-25.20%	2.60%
Retail Transmission Rate – Line and Transformation Connection Service Rate	39	1.013	39.51	12,437	0.0043	53.48	13.97	35.36%	2.03%
Sub-Total: Retail Transmission			**130.95**			**121.88**	**-9.07**	**-6.93%**	**4.63%**
Sub-Total: Delivery (based on two-tier RPP prices)			**1,209.08**			**1,449.16**	**240.08**	**19.86%**	**55.10%**
Wholesale Market Service Rate (WMS) - not including CBR	12,031	0.0030	36.09	12,437	0.0030	37.31	1.22	3.37%	1.42%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	12,031	0.0004	4.81	12,437	0.0004	4.97	0.16	3.37%	0.19%
Rural Rate Protection Charge	12,031	0.0005	6.02	12,437	0.0005	6.22	0.20	3.37%	0.24%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Sub-Total: Regulatory			**47.17**			**48.75**	**1.58**	**3.35%**	**1.85%**
Total Electricty Charge on Two-Tier RPP			**2,553.24**			**2,794.90**	**241.67**	**9.47%**	**106.27%**
HST		0.13	331.92		0.13	363.34	31.42	9.47%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**2,885.16**			**3,158.24**	**273.08**	**9.47%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-482.56		-0.19	-528.24	-45.67	-9.47%	-20.09%
Total Amount on Two-Tier RPP			**2,402.59**			**2,630.00**	**227.41**	**9.47%**	**100.00%**

2023 Bill Impacts (Average Consumption Level) - St Lgt_HCHI

Rate Class	HCHI_St Lgt	St Lgt-HCHI
Monthly Consumption (kWh)	31001	31001
Peak (kW)	85	85
Loss factor	1.0655	1.092
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	33032	33853
Charge determinant	kW	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	0.85%
Energy Second Tier	30,251	0.115	3,478.87	30,251	0.115	3,478.87	0.00	0.00%	40.33%
Sub-Total: Energy (RPP Tiered)			**3,552.37**			**3,552.37**	**0.00**	**0.00%**	**41.18%**
Service Charge	701	5.90	4,135.90	1	2.97	2.97	-4,132.93	-99.93%	0.03%
Distribution Volumetric Charge	85	15.1033	1,283.78	31,001	0.1064	3,298.51	2,014.73	156.94%	38.24%
Low Voltage Service Rate	85	0.1130	9.61				-9.61	-100.00%	0.00%
Funding Adder for Renewable Energy Generation	85	0.2152	18.29				-18.29	-100.00%	0.00%
Group 1 Volumetric DVA Rider (General)				31,001	-0.0004	-12.40	-12.40	N/A	-0.14%
Sub-Total: Distribution (excluding pass through)			**5,447.58**			**3,289.08**	**-2,158.50**	**-39.62%**	**38.13%**
Line Losses on Cost of Power (based on two-tier RPP prices)	2,031	0.115	233.52	2,852	0.115	327.99	94.48	40.46%	3.80%
Sub-Total: Distribution (based on two-tier RPP prices)			**5,681.09**			**3,617.07**	**-2,064.03**	**-36.33%**	**41.93%**
Retail Transmission Rate – Network Service Rate	85	2.1988	186.90	33,853	0.0055	186.19	-0.71	-0.38%	2.16%
Retail Transmission Rate – Line and Transformation Connection Service Rate	85	1.7344	147.42	33,853	0.0043	145.57	-1.86	-1.26%	1.69%
Sub-Total: Retail Transmission			**334.32**			**331.76**	**-2.56**	**-0.77%**	**3.85%**
Sub-Total: Delivery (based on two-tier RPP prices)			**6,015.41**			**3,948.83**	**-2,066.59**	**-34.35%**	**45.78%**
Wholesale Market Service Rate (WMS) - not including CBR	33,032	0.0030	99.09	33,853	0.0030	101.56	2.46	2.49%	1.18%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	33,032	0.0004	13.21	33,853	0.0004	13.54	0.33	2.49%	0.16%
Rural Rate Protection Charge	33,032	0.0005	16.52	33,853	0.0005	16.93	0.41	2.49%	0.20%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**129.07**			**132.28**	**3.20**	**2.48%**	**1.53%**
Total Electricty Charge on Two-Tier RPP			**9,696.85**			**7,633.47**	**-2,063.38**	**-21.28%**	**88.50%**
HST		0.13	1,260.59		0.13	992.35	-268.24	-21.28%	11.50%
Total Electricity Charge on Two-Tier RPP (including HST)			**10,957.44**			**8,625.82**	**-2,331.62**	**-21.28%**	**100.00%**
Ontario Electricity Rebate (OER)		0.00	0.00		0.00	0.00	0.00	N/A	0.00%
Total Amount on Two-Tier RPP			**10,957.44**			**8,625.82**	**-2,331.62**	**-21.28%**	**100.00%**

2023 Bill Impacts (Average Consumption Level) - Sen Lgt_NPDI

Rate Class	NPDI_Sen Lgt	Sen Lgt-NPDI
Monthly Consumption (kWh)	108	108
Peak (kW)	0	0
Loss factor	1.0564	1.092
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	114	118
Charge determinant	kW	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	108	0.098	10.58	108	0.098	10.58	0.00	0.00%	34.22%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**10.58**			**10.58**	**0.00**	**0.00%**	**34.22%**
Service Charge	1	6.87	6.87	1	2.83	2.83	-4.04	-58.81%	9.15%
Distribution Volumetric Charge	0	20.4309	6.88	108	0.1545	16.69	9.80	142.49%	53.96%
Low Voltage Service Rate	0	0.2358	0.08				-0.08	-100.00%	0.00%
Rate Rider for Application of Tax Change	0	0.0655	0.02				-0.02	-100.00%	0.00%
Group 1 Volumetric DVA Rider (General)				108	-0.0007	-0.08	-0.08	N/A	-0.24%
Sub-Total: Distribution (excluding pass through)			**13.85**			**19.44**	**5.59**	**40.34%**	**62.86%**
Line Losses on Cost of Power (based on two-tier RPP prices)	6	0.098	0.60	10	0.098	0.97	0.38	63.12%	3.15%
Sub-Total: Distribution (based on two-tier RPP prices)			**14.45**			**20.41**	**5.96**	**41.28%**	**66.01%**
Retail Transmission Rate – Network Service Rate	0	2.3566	0.79	118	0.0055	0.65	-0.15	-18.28%	2.10%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	1.0341	0.35	118	0.0043	0.51	0.16	45.61%	1.64%
Sub-Total: Retail Transmission			**1.14**			**1.16**	**0.01**	**1.21%**	**3.74%**
Sub-Total: Delivery (based on two-tier RPP prices)			**15.59**			**21.57**	**5.98**	**38.34%**	**69.75%**
Wholesale Market Service Rate (WMS) - not including CBR	114	0.0030	0.34	118	0.0030	0.35	0.01	3.37%	1.14%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	114	0.0004	0.05	118	0.0004	0.05	0.00	3.37%	0.15%
Rural Rate Protection Charge	114	0.0005	0.06	118	0.0005	0.06	0.00	3.37%	0.19%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.81%
Sub-Total: Regulatory			**0.69**			**0.71**	**0.01**	**2.16%**	**2.30%**
Total Electricty Charge on Two-Tier RPP			**26.87**			**32.86**	**5.99**	**22.30%**	**106.27%**
HST		0.13	3.49		0.13	4.27	0.78	22.30%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**30.36**			**37.14**	**6.77**	**22.30%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-5.08		-0.19	-6.21	-1.13	-22.30%	-20.09%
Total Amount on Two-Tier RPP			**25.29**			**30.92**	**5.64**	**22.30%**	**100.00%**

2023 Bill Impacts (Average Consumption Level) - Sen Lgt_HCHI

Rate Class	HCHI_Sen Lgt	Sen Lgt-HCHI
Monthly Consumption (kWh)	61	61
Peak (kW)	0	0
Loss factor	1.0655	1.092
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	65	67
Charge determinant	kW	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	61	0.098	5.98	61	0.098	5.98	0.00	0.00%	31.89%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**5.98**			**5.98**	**0.00**	**0.00%**	**31.89%**
Service Charge	1	14.73	14.73	1	2.83	2.83	-11.90	-80.79%	15.10%
Distribution Volumetric Charge	0	38.0228	7.44	61	0.1545	9.42	1.99	26.69%	50.28%
Low Voltage Service Rate	0	0.1099	0.02				-0.02	-100.00%	0.00%
Funding Adder for Renewable Energy Generation	0	0.6224	0.12				-0.12	-100.00%	0.00%
Group 1 Volumetric DVA Rider (General)				61	-0.0004	-0.02	-0.02	N/A	-0.13%
Sub-Total: Distribution (excluding pass through)			**22.31**			**12.23**	**-10.08**	**-45.19%**	**65.24%**
Line Losses on Cost of Power (based on two-tier RPP prices)	4	0.098	0.39	6	0.098	0.55	0.16	40.46%	2.93%
Sub-Total: Distribution (based on two-tier RPP prices)			**22.70**			**12.78**	**-9.92**	**-43.71%**	**68.18%**
Retail Transmission Rate – Network Service Rate	0	2.2099	0.43	67	0.0055	0.37	-0.07	-15.26%	1.95%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	1.7706	0.35	67	0.0043	0.29	-0.06	-17.32%	1.53%
Sub-Total: Retail Transmission			**0.78**			**0.65**	**-0.13**	**-16.18%**	**3.48%**
Sub-Total: Delivery (based on two-tier RPP prices)			**23.48**			**13.43**	**-10.05**	**-42.80%**	**71.66%**
Wholesale Market Service Rate (WMS) - not including CBR	65	0.0030	0.19	67	0.0030	0.20	0.00	2.49%	1.07%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	65	0.0004	0.03	67	0.0004	0.03	0.00	2.49%	0.14%
Rural Rate Protection Charge	65	0.0005	0.03	67	0.0005	0.03	0.00	2.49%	0.18%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	1.33%
Sub-Total: Regulatory			**0.50**			**0.51**	**0.01**	**1.25%**	**2.72%**
Total Electricty Charge on Two-Tier RPP			**29.96**			**19.92**	**-10.04**	**-33.52%**	**106.27%**
HST		0.13	3.90		0.13	2.59	-1.31	-33.52%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**33.86**			**22.51**	**-11.35**	**-33.52%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-5.66		-0.19	-3.77	1.90	33.52%	-20.09%
Total Amount on Two-Tier RPP			**28.20**			**18.75**	**-9.45**	**-33.52%**	**100.00%**

2023 Bill Impacts (Low Consumption Level) - Seas-UR

Rate Class	Seasonal	UR
Monthly Consumption (kWh)	40	40
Peak (kW)	0	0
Loss factor	1.104	1.057
Commodity Threshold	600	600
Monthly Consumption (kWh) - Uplifted	44	42
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	40	0.098	3.92	40	0.098	3.92	0.00	0.00%	9.81%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**3.92**			**3.92**	**0.00**	**0.00%**	**9.81%**	
TOU-Off Peak	26	0.082	2.10	26	0.082	2.10	0.00	0.00%		5.23%
TOU-Mid Peak	7	0.113	0.81	7	0.113	0.81	0.00	0.00%		2.03%
TOU-On Peak	7	0.170	1.22	7	0.170	1.22	0.00	0.00%		3.05%
Sub-Total: Energy (RPP TOU)			**4.14**			**4.14**	0.00	0.00%	**10.35%**	**10.30%**
Service Charge	1	57.87	57.87	1	35.88	35.88	-21.99	-38.00%	89.81%	89.33%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	1.79	1.79	1	0.80	0.80	-0.99	-55.31%	2.00%	1.99%
Group 2 Fixed DVA Rider				1	-0.08	-0.08	-0.08	N/A	-0.20%	-0.20%
Distribution Volumetric Charge	40	0.0308	1.23	40	0.0000	0.00	-1.23	-100.00%	0.00%	0.00%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	40	0.0000	0.00	40	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				40	-0.0004	-0.02	-0.02	N/A	-0.04%	-0.04%
Group 2 Volumetric DVA Rider				40	0.0000	0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**60.89**			**36.58**	**-24.31**	**-39.92%**	**91.57%**	**91.08%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	1.43%	1.42%
Line Losses on Cost of Power (based on two-tier RPP prices)	4	0.098	0.41	2	0.098	0.22	-0.18	-45.19%	0.56%	0.56%
Line Losses on Cost of Power (based on TOU prices)	4	0.103	0.43	2	0.103	0.24	-0.19	-45.19%	0.59%	0.59%
Sub-Total: Distribution (based on two-tier RPP prices)			**61.87**			**37.38**	**-24.49**	**-39.59%**	**93.56%**	**93.05%**
Sub-Total: Distribution (based on TOU prices)			**61.89**			**37.39**	**-24.50**	**-39.59%**	**93.59%**	**93.09%**
Retail Transmission Rate – Network Service Rate	44	0.0077	0.34	42	0.0102	0.43	0.09	26.83%	1.08%	1.07%
Retail Transmission Rate – Line and Transformation Connection Service Rate	44	0.0061	0.27	42	0.0074	0.31	0.04	16.15%	0.78%	0.78%
Sub-Total: Retail Transmission			**0.61**			**0.74**	**0.13**	**22.11%**	**1.86%**	**1.85%**
Sub-Total: Delivery (based on two-tier RPP prices)			**62.48**			**38.12**	**-24.36**	**-38.99%**	**95.42%**	**94.91%**
Sub-Total: Delivery (based on TOU prices)			**62.50**			**38.13**	**-24.37**	**-38.99%**	**95.45%**	**94.94%**
Wholesale Market Service Rate (WMS) - not including CBR	44	0.0030	0.13	42	0.0030	0.13	-0.01	-4.26%	0.32%	0.32%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	44	0.0004	0.02	42	0.0004	0.02	0.00	-4.26%	0.04%	0.04%
Rural Rate Protection Charge	44	0.0005	0.02	42	0.0005	0.02	0.00	-4.26%	0.05%	0.05%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.63%	0.62%
Sub-Total: Regulatory			**0.42**			**0.41**	**-0.01**	**-1.74%**	**1.04%**	**1.03%**
Total Electricty Charge on Two-Tier RPP			**66.82**			**42.46**	**-24.36**	**-36.46%**	**106.27%**	
HST		0.13	8.69		0.13	5.52	-3.17	-36.46%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**75.51**			**47.98**	**-27.53**	**-36.46%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-12.63		-0.19	-8.02	4.60	36.46%	-20.09%	
Total Amount on Two-Tier RPP			**62.88**			**39.95**	**-22.93**	**-36.46%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**67.06**			**42.69**	**-24.38**	**-36.35%**		**106.27%**
HST		0.13	8.72		0.13	5.55	-3.17	-36.35%		13.82%
Total Electricity Charge on TOU (including HST)			**75.78**			**48.23**	**-27.54**	**-36.35%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-12.67		-0.19	-8.07	4.61	36.35%		-20.09%
Total Amount on TOU			**63.10**			**40.17**	**-22.94**	**-36.35%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2023 Bill Impacts (Average Consumption Level) - Seas-UR

Rate Class	Seasonal	UR
Monthly Consumption (kWh)	369	369
Peak (kW)	0	0
Loss factor	1.104	1.057
Commodity Threshold	600	600
Monthly Consumption (kWh) - Uplifted	407	390
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	369	0.098	36.16	369	0.098	36.16	0.00	0.00%	45.81%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**36.16**			**36.16**	**0.00**	**0.00%**	**45.81%**	
TOU-Off Peak	236	0.082	19.37	236	0.082	19.37	0.00	0.00%		23.93%
TOU-Mid Peak	66	0.113	7.51	66	0.113	7.51	0.00	0.00%		9.27%
TOU-On Peak	66	0.170	11.29	66	0.170	11.29	0.00	0.00%		13.95%
Sub-Total: Energy (RPP TOU)			**38.16**			**38.16**	0.00	0.00%	**48.35%**	**47.16%**
Service Charge	1	57.87	57.87	1	35.88	35.88	-21.99	-38.00%	45.46%	44.34%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	1.79	1.79	1	0.80	0.80	-0.99	-55.31%	1.01%	0.99%
Group 2 Fixed DVA Rider				1	-0.08	-0.08	-0.08	N/A	-0.10%	-0.10%
Distribution Volumetric Charge	369	0.0308	11.37	369	0.0000	0.00	-11.37	-100.00%	0.00%	0.00%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	369	0.0000	0.00	369	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				369	-0.0004	-0.15	-0.15	N/A	-0.19%	-0.18%
Group 2 Volumetric DVA Rider				369	0.0000	0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**71.03**			**36.45**	**-34.57**	**-48.68%**	**46.18%**	**45.05%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.72%	0.70%
Line Losses on Cost of Power (based on two-tier RPP prices)	38	0.098	3.76	21	0.098	2.06	-1.70	-45.19%	2.61%	2.55%
Line Losses on Cost of Power (based on TOU prices)	38	0.103	3.97	21	0.103	2.18	-1.79	-45.19%	2.76%	2.69%
Sub-Total: Distribution (based on two-tier RPP prices)			**75.36**			**39.08**	**-36.27**	**-48.13%**	**49.52%**	**48.30%**
Sub-Total: Distribution (based on TOU prices)			**75.56**			**39.20**	**-36.37**	**-48.13%**	**49.66%**	**48.44%**
Retail Transmission Rate – Network Service Rate	407	0.0077	3.14	390	0.0102	3.98	0.84	26.83%	5.04%	4.92%
Retail Transmission Rate – Line and Transformation Connection Service Rate	407	0.0061	2.48	390	0.0074	2.89	0.40	16.15%	3.66%	3.57%
Sub-Total: Retail Transmission			**5.62**			**6.86**	**1.24**	**22.11%**	**8.70%**	**8.48%**
Sub-Total: Delivery (based on two-tier RPP prices)			**80.98**			**45.95**	**-35.03**	**-43.26%**	**58.21%**	**56.78%**
Sub-Total: Delivery (based on TOU prices)			**81.19**			**46.06**	**-35.12**	**-43.26%**	**58.36%**	**56.92%**
Wholesale Market Service Rate (WMS) - not including CBR	407	0.0030	1.22	390	0.0030	1.17	-0.05	-4.26%	1.48%	1.45%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	407	0.0004	0.16	390	0.0004	0.16	-0.01	-4.26%	0.20%	0.19%
Rural Rate Protection Charge	407	0.0005	0.20	390	0.0005	0.20	-0.01	-4.26%	0.25%	0.24%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.32%	0.31%
Sub-Total: Regulatory			**1.84**			**1.77**	**-0.07**	**-3.68%**	**2.24%**	**2.19%**
Total Electricty Charge on Two-Tier RPP			**118.98**			**83.88**	**-35.10**	**-29.50%**	**106.27%**	
HST		0.13	15.47		0.13	10.90	-4.56	-29.50%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**134.45**			**94.79**	**-39.66**	**-29.50%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-22.49		-0.19	-15.85	6.63	29.50%	-20.09%	
Total Amount on Two-Tier RPP			**111.96**			**78.93**	**-33.03**	**-29.50%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**121.19**			**86.00**	**-35.19**	**-29.04%**		**106.27%**
HST		0.13	15.75		0.13	11.18	-4.57	-29.04%		13.82%
Total Electricity Charge on TOU (including HST)			**136.94**			**97.17**	**-39.77**	**-29.04%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-22.90		-0.19	-16.25	6.65	29.04%		-20.09%
Total Amount on TOU			**114.04**			**80.92**	**-33.11**	**-29.04%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2023 Bill Impacts (High Consumption Level) - Seas-UR

Rate Class	Seasonal	UR
Monthly Consumption (kWh)	1040	1040
Peak (kW)	0	0
Loss factor	1.104	1.057
Commodity Threshold	600	600
Monthly Consumption (kWh) - Uplifted	1148	1099
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	35.33%	
Energy Second Tier	440	0.115	50.60	440	0.115	50.60	0.00	0.00%	30.40%	
Sub-Total: Energy (RPP Tiered)			**109.40**			**109.40**	**0.00**	**0.00%**	**65.74%**	
TOU-Off Peak	666	0.082	54.58	666	0.082	54.58	0.00	0.00%		33.27%
TOU-Mid Peak	187	0.113	21.15	187	0.113	21.15	0.00	0.00%		12.90%
TOU-On Peak	187	0.170	31.82	187	0.170	31.82	0.00	0.00%		19.40%
Sub-Total: Energy (RPP TOU)			**107.56**			**107.56**	0.00	0.00%	**64.63%**	**65.57%**
Service Charge	1	57.87	57.87	1	35.88	35.88	-21.99	-38.00%	21.56%	21.87%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	1.79	1.79	1	0.80	0.80	-0.99	-55.31%	0.48%	0.49%
Group 2 Fixed DVA Rider				1	-0.08	-0.08	-0.08	N/A	-0.05%	-0.05%
Distribution Volumetric Charge	1,040	0.0308	32.03	1,040	0.0000	0.00	-32.03	-100.00%	0.00%	0.00%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	1,040	0.0000	0.00	1,040	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				1,040	-0.0004	-0.42	-0.42	N/A	-0.25%	-0.25%
Group 2 Volumetric DVA Rider				1,040	0.0000	0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**91.69**			**36.18**	**-55.51**	**-60.54%**	**21.74%**	**22.06%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.34%	0.35%
Line Losses on Cost of Power (based on two-tier RPP prices)	108	0.115	12.44	59	0.115	6.82	-5.62	-45.19%	4.10%	4.16%
Line Losses on Cost of Power (based on TOU prices)	108	0.103	11.19	59	0.103	6.13	-5.06	-45.19%	3.68%	3.74%
Sub-Total: Distribution (based on two-tier RPP prices)			**104.70**			**43.57**	**-61.13**	**-58.38%**	**26.18%**	**26.56%**
Sub-Total: Distribution (based on TOU prices)			**103.45**			**42.88**	**-60.56**	**-58.54%**	**25.77%**	**26.14%**
Retail Transmission Rate – Network Service Rate	1,148	0.0077	8.84	1,099	0.0102	11.21	2.37	26.83%	6.74%	6.84%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,148	0.0061	7.00	1,099	0.0074	8.13	1.13	16.15%	4.89%	4.96%
Sub-Total: Retail Transmission			**15.84**			**19.35**	**3.50**	**22.11%**	**11.63%**	**11.79%**
Sub-Total: Delivery (based on two-tier RPP prices)			**120.55**			**62.92**	**-57.63**	**-47.80%**	**37.81%**	**38.36%**
Sub-Total: Delivery (based on TOU prices)			**119.29**			**62.23**	**-57.06**	**-47.83%**	**37.39%**	**37.94%**
Wholesale Market Service Rate (WMS) - not including CBR	1,148	0.0030	3.44	1,099	0.0030	3.30	-0.15	-4.26%	1.98%	2.01%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,148	0.0004	0.46	1,099	0.0004	0.44	-0.02	-4.26%	0.26%	0.27%
Rural Rate Protection Charge	1,148	0.0005	0.57	1,099	0.0005	0.55	-0.02	-4.26%	0.33%	0.34%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.15%	0.15%
Sub-Total: Regulatory			**4.73**			**4.54**	**-0.19**	**-4.03%**	**2.73%**	**2.77%**
Total Electricty Charge on Two-Tier RPP			**234.67**			**176.86**	**-57.82**	**-24.64%**	**106.27%**	
HST		0.13	30.51		0.13	22.99	-7.52	-24.64%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**265.18**			**199.85**	**-65.33**	**-24.64%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-44.35		-0.19	-33.43	10.93	24.64%	-20.09%	
Total Amount on Two-Tier RPP			**220.83**			**166.42**	**-54.41**	**-24.64%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**231.58**			**174.33**	**-57.25**	**-24.72%**		**106.27%**
HST		0.13	30.11		0.13	22.66	-7.44	-24.72%		13.82%
Total Electricity Charge on TOU (including HST)			**261.68**			**196.99**	**-64.69**	**-24.72%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-43.77		-0.19	-32.95	10.82	24.72%		-20.09%
Total Amount on TOU			**217.91**			**164.04**	**-53.87**	**-24.72%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2023 Bill Impacts (Low Consumption Level) - Seas-R1

Rate Class	Seasonal	R1
Monthly Consumption (kWh)	40	40
Peak (kW)	0	0
Loss factor	1.104	1.076
Commodity Threshold	600	600
Monthly Consumption (kWh) - Uplifted	44	43
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	40	0.098	3.92	40	0.098	3.92	0.00	0.00%	6.45%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**3.92**			**3.92**	**0.00**	**0.00%**	**6.45%**	
TOU-Off Peak	26	0.082	2.10	26	0.082	2.10	0.00	0.00%		3.44%
TOU-Mid Peak	7	0.113	0.81	7	0.113	0.81	0.00	0.00%		1.33%
TOU-On Peak	7	0.170	1.22	7	0.170	1.22	0.00	0.00%		2.01%
Sub-Total: Energy (RPP TOU)			**4.14**			**4.14**	0.00	0.00%	**6.80%**	**6.78%**
Service Charge	1	57.87	57.87	1	57.22	57.22	-0.65	-1.12%	94.10%	93.76%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	1.79	1.79	1	1.44	1.44	-0.35	-19.55%	2.37%	2.36%
Group 2 Fixed DVA Rider				1	-0.14	-0.14	-0.14	N/A	-0.23%	-0.23%
Distribution Volumetric Charge	40	0.0308	1.23	40	0.0052	0.21	-1.02	-83.12%	0.34%	0.34%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	40	0.0000	0.00	40	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				40	-0.0004	-0.02	-0.02	N/A	-0.03%	-0.03%
Group 2 Volumetric DVA Rider				40	0.0000	0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**60.89**			**58.71**	**-2.18**	**-3.58%**	**96.55%**	**96.20%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.94%	0.93%
Line Losses on Cost of Power (based on two-tier RPP prices)	4	0.098	0.41	3	0.098	0.30	-0.11	-26.92%	0.49%	0.49%
Line Losses on Cost of Power (based on TOU prices)	4	0.103	0.43	3	0.103	0.31	-0.12	-26.92%	0.52%	0.52%
Sub-Total: Distribution (based on two-tier RPP prices)			**61.87**			**59.58**	**-2.29**	**-3.70%**	**97.98%**	**97.62%**
Sub-Total: Distribution (based on TOU prices)			**61.89**			**59.60**	**-2.30**	**-3.71%**	**98.00%**	**97.65%**
Retail Transmission Rate – Network Service Rate	44	0.0077	0.34	43	0.0095	0.41	0.07	20.25%	0.67%	0.67%
Retail Transmission Rate – Line and Transformation Connection Service Rate	44	0.0061	0.27	43	0.0069	0.30	0.03	10.25%	0.49%	0.49%
Sub-Total: Retail Transmission			**0.61**			**0.71**	**0.10**	**15.83%**	**1.16%**	**1.16%**
Sub-Total: Delivery (based on two-tier RPP prices)			**62.48**			**60.29**	**-2.19**	**-3.51%**	**99.14%**	**98.78%**
Sub-Total: Delivery (based on TOU prices)			**62.50**			**60.30**	**-2.20**	**-3.52%**	**99.16%**	**98.81%**
Wholesale Market Service Rate (WMS) - not including CBR	44	0.0030	0.13	43	0.0030	0.13	0.00	-2.54%	0.21%	0.21%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	44	0.0004	0.02	43	0.0004	0.02	0.00	-2.54%	0.03%	0.03%
Rural Rate Protection Charge	44	0.0005	0.02	43	0.0005	0.02	0.00	-2.54%	0.04%	0.04%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.41%	0.41%
Sub-Total: Regulatory			**0.42**			**0.42**	**0.00**	**-1.03%**	**0.69%**	**0.68%**
Total Electricty Charge on Two-Tier RPP			**66.82**			**64.62**	**-2.20**	**-3.29%**	**106.27%**	
HST		0.13	8.69		0.13	8.40	-0.29	-3.29%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**75.51**			**73.02**	**-2.48**	**-3.29%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-12.63		-0.19	-12.21	0.42	3.29%	-20.09%	
Total Amount on Two-Tier RPP			**62.88**			**60.81**	**-2.07**	**-3.29%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**67.06**			**64.86**	**-2.20**	**-3.29%**		**106.27%**
HST		0.13	8.72		0.13	8.43	-0.29	-3.29%		13.82%
Total Electricity Charge on TOU (including HST)			**75.78**			**73.29**	**-2.49**	**-3.29%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-12.67		-0.19	-12.26	0.42	3.29%		-20.09%
Total Amount on TOU			**63.10**			**61.03**	**-2.07**	**-3.29%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2023 Bill Impacts (Average Consumption Level) - Seas-R1

Rate Class	Seasonal	R1
Monthly Consumption (kWh)	369	369
Peak (kW)	0	0
Loss factor	1.104	1.076
Commodity Threshold	600	600
Monthly Consumption (kWh) - Uplifted	407	397
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	369	0.098	36.16	369	0.098	36.16	0.00	0.00%	35.56%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**36.16**			**36.16**	**0.00**	**0.00%**	**35.56%**	
TOU-Off Peak	236	0.082	19.37	236	0.082	19.37	0.00	0.00%		18.67%
TOU-Mid Peak	66	0.113	7.51	66	0.113	7.51	0.00	0.00%		7.24%
TOU-On Peak	66	0.170	11.29	66	0.170	11.29	0.00	0.00%		10.89%
Sub-Total: Energy (RPP TOU)			**38.16**			**38.16**	0.00	0.00%	**37.52%**	**36.79%**
Service Charge	1	57.87	57.87	1	57.22	57.22	-0.65	-1.12%	56.26%	55.16%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	1.79	1.79	1	1.44	1.44	-0.35	-19.55%	1.42%	1.39%
Group 2 Fixed DVA Rider				1	-0.14	-0.14	-0.14	N/A	-0.14%	-0.13%
Distribution Volumetric Charge	369	0.0308	11.37	369	0.0052	1.92	-9.45	-83.12%	1.89%	1.85%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	369	0.0000	0.00	369	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				369	-0.0004	-0.15	-0.15	N/A	-0.15%	-0.14%
Group 2 Volumetric DVA Rider				369	0.0000	0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**71.03**			**60.29**	**-10.73**	**-15.11%**	**59.28%**	**58.12%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.56%	0.55%
Line Losses on Cost of Power (based on two-tier RPP prices)	38	0.098	3.76	28	0.098	2.75	-1.01	-26.92%	2.70%	2.65%
Line Losses on Cost of Power (based on TOU prices)	38	0.103	3.97	28	0.103	2.90	-1.07	-26.92%	2.85%	2.80%
Sub-Total: Distribution (based on two-tier RPP prices)			**75.36**			**63.61**	**-11.75**	**-15.59%**	**62.54%**	**61.32%**
Sub-Total: Distribution (based on TOU prices)			**75.56**			**63.76**	**-11.80**	**-15.62%**	**62.69%**	**61.47%**
Retail Transmission Rate – Network Service Rate	407	0.0077	3.14	397	0.0095	3.77	0.64	20.25%	3.71%	3.64%
Retail Transmission Rate – Line and Transformation Connection Service Rate	407	0.0061	2.48	397	0.0069	2.74	0.25	10.25%	2.69%	2.64%
Sub-Total: Retail Transmission			**5.62**			**6.51**	**0.89**	**15.83%**	**6.40%**	**6.28%**
Sub-Total: Delivery (based on two-tier RPP prices)			**80.98**			**70.12**	**-10.86**	**-13.41%**	**68.95%**	**67.60%**
Sub-Total: Delivery (based on TOU prices)			**81.19**			**70.27**	**-10.91**	**-13.44%**	**69.10%**	**67.75%**
Wholesale Market Service Rate (WMS) - not including CBR	407	0.0030	1.22	397	0.0030	1.19	-0.03	-2.54%	1.17%	1.15%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	407	0.0004	0.16	397	0.0004	0.16	0.00	-2.54%	0.16%	0.15%
Rural Rate Protection Charge	407	0.0005	0.20	397	0.0005	0.20	-0.01	-2.54%	0.20%	0.19%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.25%	0.24%
Sub-Total: Regulatory			**1.84**			**1.80**	**-0.04**	**-2.19%**	**1.77%**	**1.73%**
Total Electricty Charge on Two-Tier RPP			**118.98**			**108.08**	**-10.90**	**-9.16%**	**106.27%**	
HST		0.13	15.47		0.13	14.05	-1.42	-9.16%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**134.45**			**122.13**	**-12.31**	**-9.16%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-22.49		-0.19	-20.43	2.06	9.16%	-20.09%	
Total Amount on Two-Tier RPP			**111.96**			**101.70**	**-10.25**	**-9.16%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**121.19**			**110.23**	**-10.95**	**-9.04%**		**106.27%**
HST		0.13	15.75		0.13	14.33	-1.42	-9.04%		13.82%
Total Electricity Charge on TOU (including HST)			**136.94**			**124.56**	**-12.38**	**-9.04%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-22.90		-0.19	-20.83	2.07	9.04%		-20.09%
Total Amount on TOU			**114.04**			**103.73**	**-10.31**	**-9.04%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2023 Bill Impacts (High Consumption Level) - Seas-R1

Rate Class	Seasonal	R1
Monthly Consumption (kWh)	1040	1040
Peak (kW)	0	0
Loss factor	1.104	1.076
Commodity Threshold	600	600
Monthly Consumption (kWh) - Uplifted	1148	1119
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	30.40%	
Energy Second Tier	440	0.115	50.60	440	0.115	50.60	0.00	0.00%	26.16%	
Sub-Total: Energy (RPP Tiered)			**109.40**			**109.40**	**0.00**	**0.00%**	**56.56%**	
TOU-Off Peak	666	0.082	54.58	666	0.082	54.58	0.00	0.00%		28.60%
TOU-Mid Peak	187	0.113	21.15	187	0.113	21.15	0.00	0.00%		11.09%
TOU-On Peak	187	0.170	31.82	187	0.170	31.82	0.00	0.00%		16.68%
Sub-Total: Energy (RPP TOU)			**107.56**			**107.56**	0.00	0.00%	**55.61%**	**56.37%**
Service Charge	1	57.87	57.87	1	57.22	57.22	-0.65	-1.12%	29.58%	29.99%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	1.79	1.79	1	1.44	1.44	-0.35	-19.55%	0.74%	0.75%
Group 2 Fixed DVA Rider				1	-0.14	-0.14	-0.14	N/A	-0.07%	-0.07%
Distribution Volumetric Charge	1,040	0.0308	32.03	1,040	0.0052	5.41	-26.62	-83.12%	2.80%	2.83%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	1,040	0.0000	0.00	1,040	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				1,040	-0.0004	-0.42	-0.42	N/A	-0.22%	-0.22%
Group 2 Volumetric DVA Rider				1,040	0.0000	0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**91.69**			**63.51**	**-28.18**	**-30.73%**	**32.84%**	**33.28%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.29%	0.30%
Line Losses on Cost of Power (based on two-tier RPP prices)	108	0.115	12.44	79	0.115	9.09	-3.35	-26.92%	4.70%	4.76%
Line Losses on Cost of Power (based on TOU prices)	108	0.103	11.19	79	0.103	8.17	-3.01	-26.92%	4.23%	4.28%
Sub-Total: Distribution (based on two-tier RPP prices)			**104.70**			**73.17**	**-31.53**	**-30.11%**	**37.83%**	**38.35%**
Sub-Total: Distribution (based on TOU prices)			**103.45**			**72.26**	**-31.19**	**-30.15%**	**37.36%**	**37.87%**
Retail Transmission Rate – Network Service Rate	1,148	0.0077	8.84	1,119	0.0095	10.63	1.79	20.25%	5.50%	5.57%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,148	0.0061	7.00	1,119	0.0069	7.72	0.72	10.25%	3.99%	4.05%
Sub-Total: Retail Transmission			**15.84**			**18.35**	**2.51**	**15.83%**	**9.49%**	**9.62%**
Sub-Total: Delivery (based on two-tier RPP prices)			**120.55**			**91.52**	**-29.02**	**-24.07%**	**47.32%**	**47.96%**
Sub-Total: Delivery (based on TOU prices)			**119.29**			**90.61**	**-28.68**	**-24.05%**	**46.85%**	**47.48%**
Wholesale Market Service Rate (WMS) - not including CBR	1,148	0.0030	3.44	1,119	0.0030	3.36	-0.09	-2.54%	1.74%	1.76%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,148	0.0004	0.46	1,119	0.0004	0.45	-0.01	-2.54%	0.23%	0.23%
Rural Rate Protection Charge	1,148	0.0005	0.57	1,119	0.0005	0.56	-0.01	-2.54%	0.29%	0.29%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.13%	0.13%
Sub-Total: Regulatory			**4.73**			**4.61**	**-0.11**	**-2.40%**	**2.39%**	**2.42%**
Total Electricty Charge on Two-Tier RPP			**234.67**			**205.54**	**-29.13**	**-12.42%**	**106.27%**	
HST		0.13	30.51		0.13	26.72	-3.79	-12.42%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**265.18**			**232.26**	**-32.92**	**-12.42%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-44.35		-0.19	-38.85	5.51	12.42%	-20.09%	
Total Amount on Two-Tier RPP			**220.83**			**193.41**	**-27.42**	**-12.42%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**231.58**			**202.78**	**-28.80**	**-12.44%**		**106.27%**
HST		0.13	30.11		0.13	26.36	-3.74	-12.44%		13.82%
Total Electricity Charge on TOU (including HST)			**261.68**			**229.14**	**-32.54**	**-12.44%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-43.77		-0.19	-38.33	5.44	12.44%		-20.09%
Total Amount on TOU			**217.91**			**190.82**	**-27.10**	**-12.44%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2023 Bill Impacts (Low Consumption Level) - Seas-R2

Rate Class	Seasonal	R2
Monthly Consumption (kWh)	40	40
Peak (kW)	0	0
Loss factor	1.104	1.105
Commodity Threshold	600	600
Monthly Consumption (kWh) - Uplifted	44	44
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	40	0.098	3.92	40	0.098	3.92	0.00	0.00%	3.29%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**3.92**			**3.92**	**0.00**	**0.00%**	**3.29%**	
TOU-Off Peak	26	0.082	2.10	26	0.082	2.10	0.00	0.00%		1.76%
TOU-Mid Peak	7	0.113	0.81	7	0.113	0.81	0.00	0.00%		0.68%
TOU-On Peak	7	0.170	1.22	7	0.170	1.22	0.00	0.00%		1.03%
Sub-Total: Energy (RPP TOU)			**4.14**			**4.14**	0.00	0.00%	**3.47%**	**3.47%**
Service Charge	1	57.87	57.87	1	116.58	116.58	58.71	101.45%	97.86%	97.68%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	1.79	1.79	1	4.00	4.00	2.21	123.46%	3.36%	3.35%
Group 2 Fixed DVA Rider				1	-0.29	-0.29	-0.29	N/A	-0.24%	-0.24%
Distribution Volumetric Charge	40	0.0308	1.23	40	0.0081	0.32	-0.91	-73.70%	0.27%	0.27%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	40	0.0000	0.00	40	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				40	-0.0004	-0.02	-0.02	N/A	-0.01%	-0.01%
Group 2 Volumetric DVA Rider				40	0.0000	0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**60.89**			**120.60**	**59.71**	**98.05%**	**101.23%**	**101.04%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.48%	0.48%
Line Losses on Cost of Power (based on two-tier RPP prices)	4	0.098	0.41	4	0.098	0.41	0.00	0.96%	0.35%	0.34%
Line Losses on Cost of Power (based on TOU prices)	4	0.103	0.43	4	0.103	0.43	0.00	0.96%	0.36%	0.36%
Sub-Total: Distribution (based on two-tier RPP prices)			**61.87**			**121.58**	**59.71**	**96.51%**	**102.06%**	**101.86%**
Sub-Total: Distribution (based on TOU prices)			**61.89**			**121.60**	**59.71**	**96.47%**	**102.08%**	**101.88%**
Retail Transmission Rate – Network Service Rate	44	0.0077	0.34	44	0.0088	0.39	0.05	14.39%	0.33%	0.33%
Retail Transmission Rate – Line and Transformation Connection Service Rate	44	0.0061	0.27	44	0.0065	0.29	0.02	6.65%	0.24%	0.24%
Sub-Total: Retail Transmission			**0.61**			**0.68**	**0.07**	**10.97%**	**0.57%**	**0.57%**
Sub-Total: Delivery (based on two-tier RPP prices)			**62.48**			**122.26**	**59.78**	**95.67%**	**102.62%**	**102.43%**
Sub-Total: Delivery (based on TOU prices)			**62.50**			**122.28**	**59.78**	**95.64%**	**102.64%**	**102.45%**
Wholesale Market Service Rate (WMS) - not including CBR	44	0.0030	0.13	44	0.0030	0.13	0.00	0.09%	0.11%	0.11%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	44	0.0004	0.02	44	0.0004	0.02	0.00	0.09%	0.01%	0.01%
Rural Rate Protection Charge	44	0.0005	0.02	44	0.0005	0.02	0.00	0.09%	0.02%	0.02%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.21%	0.21%
Sub-Total: Regulatory			**0.42**			**0.42**	**0.00**	**0.04%**	**0.35%**	**0.35%**
Total Electricty Charge on Two-Tier RPP			**66.82**			**126.60**	**59.78**	**89.46%**	**106.27%**	
HST		0.13	8.69		0.13	16.46	7.77	89.46%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**75.51**			**143.06**	**67.55**	**89.46%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-12.63		-0.19	-23.93	-11.30	-89.46%	-20.09%	
Total Amount on Two-Tier RPP			**62.88**			**119.13**	**56.25**	**89.46%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**67.06**			**126.84**	**59.78**	**89.14%**		**106.27%**
HST		0.13	8.72		0.13	16.49	7.77	89.14%		13.82%
Total Electricity Charge on TOU (including HST)			**75.78**			**143.33**	**67.55**	**89.14%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-12.67		-0.19	-23.97	-11.30	-89.14%		-20.09%
Total Amount on TOU			**63.10**			**119.35**	**56.25**	**89.14%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2023 Bill Impacts (Average Consumption Level) - Seas-R2

Rate Class	Seasonal	R2
Monthly Consumption (kWh)	369	369
Peak (kW)	0	0
Loss factor	1.104	1.105
Commodity Threshold	600	600
Monthly Consumption (kWh) - Uplifted	407	408
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	369	0.098	36.16	369	0.098	36.16	0.00	0.00%	22.38%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**36.16**			**36.16**	**0.00**	**0.00%**	**22.38%**	
TOU-Off Peak	236	0.082	19.37	236	0.082	19.37	0.00	0.00%		11.83%
TOU-Mid Peak	66	0.113	7.51	66	0.113	7.51	0.00	0.00%		4.59%
TOU-On Peak	66	0.170	11.29	66	0.170	11.29	0.00	0.00%		6.90%
Sub-Total: Energy (RPP TOU)			**38.16**			**38.16**	0.00	0.00%	**23.61%**	**23.31%**
Service Charge	1	57.87	57.87	1	116.58	116.58	58.71	101.45%	72.14%	71.22%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	1.79	1.79	1	4.00	4.00	2.21	123.46%	2.48%	2.44%
Group 2 Fixed DVA Rider				1	-0.29	-0.29	-0.29	N/A	-0.18%	-0.18%
Distribution Volumetric Charge	369	0.0308	11.37	369	0.0081	2.99	-8.38	-73.70%	1.85%	1.83%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	369	0.0000	0.00	369	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				369	-0.0004	-0.15	-0.15	N/A	-0.09%	-0.09%
Group 2 Volumetric DVA Rider				369	0.0000	0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**71.03**			**123.13**	**52.11**	**73.36%**	**76.19%**	**75.22%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.35%	0.35%
Line Losses on Cost of Power (based on two-tier RPP prices)	38	0.098	3.76	39	0.098	3.80	0.04	0.96%	2.35%	2.32%
Line Losses on Cost of Power (based on TOU prices)	38	0.103	3.97	39	0.103	4.01	0.04	0.96%	2.48%	2.45%
Sub-Total: Distribution (based on two-tier RPP prices)			**75.36**			**127.50**	**52.14**	**69.19%**	**78.89%**	**77.89%**
Sub-Total: Distribution (based on TOU prices)			**75.56**			**127.71**	**52.14**	**69.01%**	**79.02%**	**78.02%**
Retail Transmission Rate – Network Service Rate	407	0.0077	3.14	408	0.0088	3.59	0.45	14.39%	2.22%	2.19%
Retail Transmission Rate – Line and Transformation Connection Service Rate	407	0.0061	2.48	408	0.0065	2.65	0.17	6.65%	1.64%	1.62%
Sub-Total: Retail Transmission			**5.62**			**6.24**	**0.62**	**10.97%**	**3.86%**	**3.81%**
Sub-Total: Delivery (based on two-tier RPP prices)			**80.98**			**133.74**	**52.76**	**65.15%**	**82.75%**	**81.70%**
Sub-Total: Delivery (based on TOU prices)			**81.19**			**133.95**	**52.76**	**64.99%**	**82.88%**	**81.83%**
Wholesale Market Service Rate (WMS) - not including CBR	407	0.0030	1.22	408	0.0030	1.22	0.00	0.09%	0.76%	0.75%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	407	0.0004	0.16	408	0.0004	0.16	0.00	0.09%	0.10%	0.10%
Rural Rate Protection Charge	407	0.0005	0.20	408	0.0005	0.20	0.00	0.09%	0.13%	0.12%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.15%	0.15%
Sub-Total: Regulatory			**1.84**			**1.84**	**0.00**	**0.08%**	**1.14%**	**1.12%**
Total Electricty Charge on Two-Tier RPP			**118.98**			**171.74**	**52.76**	**44.34%**	**106.27%**	
HST		0.13	15.47		0.13	22.33	6.86	44.34%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**134.45**			**194.07**	**59.62**	**44.34%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-22.49		-0.19	-32.46	-9.97	-44.34%	-20.09%	
Total Amount on Two-Tier RPP			**111.96**			**161.61**	**49.65**	**44.34%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**121.19**			**173.95**	**52.76**	**43.54%**		**106.27%**
HST		0.13	15.75		0.13	22.61	6.86	43.54%		13.82%
Total Electricity Charge on TOU (including HST)			**136.94**			**196.56**	**59.62**	**43.54%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-22.90		-0.19	-32.88	-9.97	-43.54%		-20.09%
Total Amount on TOU			**114.04**			**163.69**	**49.65**	**43.54%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2023 Bill Impacts (High Consumption Level) - Seas-R2

Rate Class	Seasonal	R2
Monthly Consumption (kWh)	1040	1040
Peak (kW)	0	0
Loss factor	1.104	1.105
Commodity Threshold	600	600
Monthly Consumption (kWh) - Uplifted	1148	1149
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	22.88%	
Energy Second Tier	440	0.115	50.60	440	0.115	50.60	0.00	0.00%	19.69%	
Sub-Total: Energy (RPP Tiered)			**109.40**			**109.40**	**0.00**	**0.00%**	**42.56%**	
TOU-Off Peak	666	0.082	54.58	666	0.082	54.58	0.00	0.00%		21.48%
TOU-Mid Peak	187	0.113	21.15	187	0.113	21.15	0.00	0.00%		8.32%
TOU-On Peak	187	0.170	31.82	187	0.170	31.82	0.00	0.00%		12.52%
Sub-Total: Energy (RPP TOU)			**107.56**			**107.56**	0.00	0.00%	**41.85%**	**42.33%**
Service Charge	1	57.87	57.87	1	116.58	116.58	58.71	101.45%	45.36%	45.88%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	1.79	1.79	1	4.00	4.00	2.21	123.46%	1.56%	1.57%
Group 2 Fixed DVA Rider				1	-0.29	-0.29	-0.29	N/A	-0.11%	-0.11%
Distribution Volumetric Charge	1,040	0.0308	32.03	1,040	0.0081	8.42	-23.61	-73.70%	3.28%	3.32%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	1,040	0.0000	0.00	1,040	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)				1,040	-0.0004	-0.42	-0.42	N/A	-0.16%	-0.16%
Group 2 Volumetric DVA Rider				1,040	0.0000	0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**91.69**			**128.30**	**36.61**	**39.92%**	**49.92%**	**50.49%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.22%	0.22%
Line Losses on Cost of Power (based on two-tier RPP prices)	108	0.115	12.44	109	0.115	12.56	0.12	0.96%	4.89%	4.94%
Line Losses on Cost of Power (based on TOU prices)	108	0.103	11.19	109	0.103	11.29	0.11	0.96%	4.39%	4.44%
Sub-Total: Distribution (based on two-tier RPP prices)			**104.70**			**141.43**	**36.73**	**35.08%**	**55.02%**	**55.66%**
Sub-Total: Distribution (based on TOU prices)			**103.45**			**140.16**	**36.71**	**35.49%**	**54.53%**	**55.16%**
Retail Transmission Rate – Network Service Rate	1,148	0.0077	8.84	1,149	0.0088	10.11	1.27	14.39%	3.93%	3.98%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,148	0.0061	7.00	1,149	0.0065	7.47	0.47	6.65%	2.91%	2.94%
Sub-Total: Retail Transmission			**15.84**			**17.58**	**1.74**	**10.97%**	**6.84%**	**6.92%**
Sub-Total: Delivery (based on two-tier RPP prices)			**120.55**			**159.01**	**38.46**	**31.91%**	**61.87%**	**62.58%**
Sub-Total: Delivery (based on TOU prices)			**119.29**			**157.74**	**38.45**	**32.23%**	**61.37%**	**62.08%**
Wholesale Market Service Rate (WMS) - not including CBR	1,148	0.0030	3.44	1,149	0.0030	3.45	0.00	0.09%	1.34%	1.36%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,148	0.0004	0.46	1,149	0.0004	0.46	0.00	0.09%	0.18%	0.18%
Rural Rate Protection Charge	1,148	0.0005	0.57	1,149	0.0005	0.57	0.00	0.09%	0.22%	0.23%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.10%	0.10%
Sub-Total: Regulatory			**4.73**			**4.73**	**0.00**	**0.09%**	**1.84%**	**1.86%**
Total Electricty Charge on Two-Tier RPP			**234.67**			**273.14**	**38.47**	**16.39%**	**106.27%**	
HST		0.13	30.51		0.13	35.51	5.00	16.39%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**265.18**			**308.65**	**43.47**	**16.39%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-44.35		-0.19	-51.62	-7.27	-16.39%	-20.09%	
Total Amount on Two-Tier RPP			**220.83**			**257.03**	**36.20**	**16.39%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**231.58**			**270.03**	**38.46**	**16.61%**		**106.27%**
HST		0.13	30.11		0.13	35.10	5.00	16.61%		13.82%
Total Electricity Charge on TOU (including HST)			**261.68**			**305.14**	**43.46**	**16.61%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-43.77		-0.19	-51.04	-7.27	-16.61%		-20.09%
Total Amount on TOU			**217.91**			**254.10**	**36.19**	**16.61%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2024 Bill Impacts (Low Consumption Level) - UR

Rate Class	UR
Monthly Consumption (kWh)	340
Peak (kW)	0
Loss factor	1.057
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	359
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	340	0.098	33.32	340	0.098	33.32	0.00	0.00%	43.70%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**33.32**			**33.32**	**0.00**	**0.00%**	**43.70%**	
TOU-Off Peak	218	0.082	17.84	218	0.082	17.84	0.00	0.00%		22.85%
TOU-Mid Peak	61	0.113	6.92	61	0.113	6.92	0.00	0.00%		8.86%
TOU-On Peak	61	0.170	10.40	61	0.170	10.40	0.00	0.00%		13.32%
Sub-Total: Energy (RPP TOU)			**35.16**			**35.16**	0.00	0.00%	**46.12%**	**45.03%**
Service Charge	1	35.88	35.88	1	37.48	37.48	1.60	4.46%	49.15%	48.00%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	0.80	0.80	1	0.00	0.00	-0.80	-100.00%	0.00%	0.00%
Group 2 Fixed DVA Rider	1	-0.08	-0.08	1	-0.08	-0.08	0.00	0.00%	-0.10%	-0.10%
Distribution Volumetric Charge	340	0.0000	0.00	340	0.0000	0.00	0.00	N/A	0.00%	0.00%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	340	0.0000	0.00	340	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	340	-0.0004	-0.14	340	-0.0004	-0.14	0.00	0.00%	-0.18%	-0.17%
Group 2 Volumetric DVA Rider	340	0.0000	0.00	340	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**36.46**			**37.26**	**0.80**	**2.19%**	**48.87%**	**47.72%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.75%	0.73%
Line Losses on Cost of Power (based on two-tier RPP prices)	19	0.0980	1.90	19	0.0980	1.90	0.00	0.00%	2.49%	2.43%
Line Losses on Cost of Power (based on TOU prices)	19	0.1034	2.00	19	0.1034	2.00	0.00	0.00%	2.63%	2.57%
Sub-Total: Distribution (based on two-tier RPP prices)			**38.93**			**39.73**	**0.80**	**2.05%**	**52.11%**	**50.89%**
Sub-Total: Distribution (based on TOU prices)			**39.04**			**39.84**	**0.80**	**2.05%**	**52.25%**	**51.02%**
Retail Transmission Rate – Network Service Rate	359	0.0102	3.67	359	0.0102	3.67	0.00	0.00%	4.81%	4.69%
Retail Transmission Rate – Line and Transformation Connection Service Rate	359	0.0074	2.66	359	0.0074	2.66	0.00	0.00%	3.49%	3.41%
Sub-Total: Retail Transmission			**6.33**			**6.33**	**0.00**	**0.00%**	**8.30%**	**8.10%**
Sub-Total: Delivery (based on two-tier RPP prices)			**45.26**			**46.06**	**0.80**	**1.77%**	**60.41%**	**58.99%**
Sub-Total: Delivery (based on TOU prices)			**45.36**			**46.16**	**0.80**	**1.76%**	**60.54%**	**59.12%**
Wholesale Market Service Rate (WMS) - not including CBR	359	0.0030	1.08	359	0.0030	1.08	0.00	0.00%	1.41%	1.38%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	359	0.0004	0.14	359	0.0004	0.14	0.00	0.00%	0.19%	0.18%
Rural Rate Protection Charge	359	0.0005	0.18	359	0.0005	0.18	0.00	0.00%	0.24%	0.23%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.33%	0.32%
Sub-Total: Regulatory			**1.65**			**1.65**	**0.00**	**0.00%**	**2.17%**	**2.12%**
Total Electricty Charge on Two-Tier RPP			**80.23**			**81.03**	**0.80**	**1.00%**	**106.27%**	
HST		0.13	10.43		0.13	10.53	0.10	1.00%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**90.66**			**91.56**	**0.90**	**1.00%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-15.16		-0.19	-15.31	-0.15	-1.00%	-20.09%	
Total Amount on Two-Tier RPP			**75.50**			**76.25**	**0.75**	**1.00%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**82.18**			**82.98**	**0.80**	**0.97%**		**106.27%**
HST		0.13	10.68		0.13	10.79	0.10	0.97%		13.82%
Total Electricity Charge on TOU (including HST)			**92.86**			**93.76**	**0.90**	**0.97%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-15.53		-0.19	-15.68	-0.15	-0.97%		-20.09%
Total Amount on TOU			**77.33**			**78.08**	**0.75**	**0.97%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2024 Bill Impacts (Typical Consumption Level) - UR

Rate Class	UR
Monthly Consumption (kWh)	750
Peak (kW)	0
Loss factor	1.057
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	793
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	45.97%	
Energy Second Tier	150	0.115	17.25	150	0.115	17.25	0.00	0.00%	13.49%	
Sub-Total: Energy (RPP Tiered)			**76.05**			**76.05**	**0.00**	**0.00%**	**59.46%**	
TOU-Off Peak	480	0.082	39.36	480	0.082	39.36	0.00	0.00%		30.54%
TOU-Mid Peak	135	0.113	15.26	135	0.113	15.26	0.00	0.00%		11.84%
TOU-On Peak	135	0.170	22.95	135	0.170	22.95	0.00	0.00%		17.81%
Sub-Total: Energy (RPP TOU)			**77.57**			**77.57**	0.00	0.00%	**60.64%**	**60.19%**
Service Charge	1	35.88	35.88	1	37.48	37.48	1.60	4.46%	29.30%	29.08%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	0.80	0.80	1	0.00	0.00	-0.80	-100.00%	0.00%	0.00%
Group 2 Fixed DVA Rider	1	-0.08	-0.08	1	-0.08	-0.08	0.00	0.00%	-0.06%	-0.06%
Distribution Volumetric Charge	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	750	-0.0004	-0.30	750	-0.0004	-0.30	0.00	0.00%	-0.23%	-0.23%
Group 2 Volumetric DVA Rider	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**36.30**			**37.10**	**0.80**	**2.20%**	**29.00%**	**28.79%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.45%	0.44%
Line Losses on Cost of Power (based on two-tier RPP prices)	43	0.1150	4.92	43	0.1150	4.92	0.00	0.00%	3.84%	3.81%
Line Losses on Cost of Power (based on TOU prices)	43	0.1034	4.42	43	0.1034	4.42	0.00	0.00%	3.46%	3.43%
Sub-Total: Distribution (based on two-tier RPP prices)			**41.79**			**42.59**	**0.80**	**1.91%**	**33.29%**	**33.05%**
Sub-Total: Distribution (based on TOU prices)			**41.29**			**42.09**	**0.80**	**1.94%**	**32.91%**	**32.66%**
Retail Transmission Rate – Network Service Rate	793	0.0102	8.09	793	0.0102	8.09	0.00	0.00%	6.32%	6.27%
Retail Transmission Rate – Line and Transformation Connection Service Rate	793	0.0074	5.87	793	0.0074	5.87	0.00	0.00%	4.59%	4.55%
Sub-Total: Retail Transmission			**13.95**			**13.95**	**0.00**	**0.00%**	**10.91%**	**10.83%**
Sub-Total: Delivery (based on two-tier RPP prices)			**55.74**			**56.54**	**0.80**	**1.44%**	**44.20%**	**43.87%**
Sub-Total: Delivery (based on TOU prices)			**55.24**			**56.04**	**0.80**	**1.45%**	**43.81%**	**43.49%**
Wholesale Market Service Rate (WMS) - not including CBR	793	0.0030	2.38	793	0.0030	2.38	0.00	0.00%	1.86%	1.85%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	793	0.0004	0.32	793	0.0004	0.32	0.00	0.00%	0.25%	0.25%
Rural Rate Protection Charge	793	0.0005	0.40	793	0.0005	0.40	0.00	0.00%	0.31%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.20%	0.19%
Sub-Total: Regulatory			**3.34**			**3.34**	**0.00**	**0.00%**	**2.61%**	**2.59%**
Total Electricty Charge on Two-Tier RPP			**135.13**			**135.93**	**0.80**	**0.59%**	**106.27%**	
HST		0.13	17.57		0.13	17.67	0.10	0.59%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**152.70**			**153.60**	**0.90**	**0.59%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-25.54		-0.19	-25.69	-0.15	-0.59%	-20.09%	
Total Amount on Two-Tier RPP			**127.16**			**127.91**	**0.75**	**0.59%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**136.15**			**136.95**	**0.80**	**0.59%**		**106.27%**
HST		0.13	17.70		0.13	17.80	0.10	0.59%		13.82%
Total Electricity Charge on TOU (including HST)			**153.85**			**154.75**	**0.90**	**0.59%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-25.73		-0.19	-25.88	-0.15	-0.59%		-20.09%
Total Amount on TOU			**128.12**			**128.87**	**0.75**	**0.59%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2024 Bill Impacts (Average Consumption Level) - UR

Rate Class	UR
Monthly Consumption (kWh)	690
Peak (kW)	0
Loss factor	1.057
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	729
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	49.09%	
Energy Second Tier	90	0.115	10.35	90	0.115	10.35	0.00	0.00%	8.64%	
Sub-Total: Energy (RPP Tiered)			**69.15**			**69.15**	**0.00**	**0.00%**	**57.73%**	
TOU-Off Peak	442	0.082	36.21	442	0.082	36.21	0.00	0.00%		29.82%
TOU-Mid Peak	124	0.113	14.03	124	0.113	14.03	0.00	0.00%		11.56%
TOU-On Peak	124	0.170	21.11	124	0.170	21.11	0.00	0.00%		17.39%
Sub-Total: Energy (RPP TOU)			**71.36**			**71.36**	0.00	0.00%	**59.57%**	**58.76%**
Service Charge	1	35.88	35.88	1	37.48	37.48	1.60	4.46%	31.29%	30.86%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	0.80	0.80	1	0.00	0.00	-0.80	-100.00%	0.00%	0.00%
Group 2 Fixed DVA Rider	1	-0.08	-0.08	1	-0.08	-0.08	0.00	0.00%	-0.07%	-0.07%
Distribution Volumetric Charge	690	0.0000	0.00	690	0.0000	0.00	0.00	N/A	0.00%	0.00%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	690	0.0000	0.00	690	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	690	-0.0004	-0.28	690	-0.0004	-0.28	0.00	0.00%	-0.23%	-0.23%
Group 2 Volumetric DVA Rider	690	0.0000	0.00	690	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**36.32**			**37.12**	**0.80**	**2.20%**	**30.99%**	**30.57%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.48%	0.47%
Line Losses on Cost of Power (based on two-tier RPP prices)	39	0.1150	4.52	39	0.1150	4.52	0.00	0.00%	3.78%	3.72%
Line Losses on Cost of Power (based on TOU prices)	39	0.1034	4.07	39	0.1034	4.07	0.00	0.00%	3.40%	3.35%
Sub-Total: Distribution (based on two-tier RPP prices)			**41.42**			**42.22**	**0.80**	**1.93%**	**35.24%**	**34.76%**
Sub-Total: Distribution (based on TOU prices)			**40.96**			**41.76**	**0.80**	**1.95%**	**34.86%**	**34.39%**
Retail Transmission Rate – Network Service Rate	729	0.0102	7.44	729	0.0102	7.44	0.00	0.00%	6.21%	6.13%
Retail Transmission Rate – Line and Transformation Connection Service Rate	729	0.0074	5.40	729	0.0074	5.40	0.00	0.00%	4.51%	4.44%
Sub-Total: Retail Transmission			**12.84**			**12.84**	**0.00**	**0.00%**	**10.72%**	**10.57%**
Sub-Total: Delivery (based on two-tier RPP prices)			**54.25**			**55.05**	**0.80**	**1.47%**	**45.96%**	**45.33%**
Sub-Total: Delivery (based on TOU prices)			**53.80**			**54.60**	**0.80**	**1.49%**	**45.58%**	**44.96%**
Wholesale Market Service Rate (WMS) - not including CBR	729	0.0030	2.19	729	0.0030	2.19	0.00	0.00%	1.83%	1.80%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	729	0.0004	0.29	729	0.0004	0.29	0.00	0.00%	0.24%	0.24%
Rural Rate Protection Charge	729	0.0005	0.36	729	0.0005	0.36	0.00	0.00%	0.30%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.21%	0.21%
Sub-Total: Regulatory			**3.09**			**3.09**	**0.00**	**0.00%**	**2.58%**	**2.55%**
Total Electricty Charge on Two-Tier RPP			**126.50**			**127.30**	**0.80**	**0.63%**	**106.27%**	
HST		0.13	16.44		0.13	16.55	0.10	0.63%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**142.94**			**143.85**	**0.90**	**0.63%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-23.91		-0.19	-24.06	-0.15	-0.63%	-20.09%	
Total Amount on Two-Tier RPP			**119.03**			**119.79**	**0.75**	**0.63%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**128.25**			**129.05**	**0.80**	**0.62%**		**106.27%**
HST		0.13	16.67		0.13	16.78	0.10	0.62%		13.82%
Total Electricity Charge on TOU (including HST)			**144.92**			**145.83**	**0.90**	**0.62%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-24.24		-0.19	-24.39	-0.15	-0.62%		-20.09%
Total Amount on TOU			**120.69**			**121.44**	**0.75**	**0.62%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2024 Bill Impacts (High Consumption Level) - UR

Rate Class	UR
Monthly Consumption (kWh)	1260
Peak (kW)	0
Loss factor	1.057
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	1332
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	29.85%	
Energy Second Tier	660	0.115	75.90	660	0.115	75.90	0.00	0.00%	38.54%	
Sub-Total: Energy (RPP Tiered)			**134.70**			**134.70**	**0.00**	**0.00%**	**68.39%**	
TOU-Off Peak	806	0.082	66.12	806	0.082	66.12	0.00	0.00%		34.43%
TOU-Mid Peak	227	0.113	25.63	227	0.113	25.63	0.00	0.00%		13.34%
TOU-On Peak	227	0.170	38.56	227	0.170	38.56	0.00	0.00%		20.08%
Sub-Total: Energy (RPP TOU)			**130.31**			**130.31**	0.00	0.00%	**66.16%**	**67.85%**
Service Charge	1	35.88	35.88	1	37.48	37.48	1.60	4.46%	19.03%	19.52%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	0.80	0.80	1	0.00	0.00	-0.80	-100.00%	0.00%	0.00%
Group 2 Fixed DVA Rider	1	-0.08	-0.08	1	-0.08	-0.08	0.00	0.00%	-0.04%	-0.04%
Distribution Volumetric Charge	1,260	0.0000	0.00	1,260	0.0000	0.00	0.00	N/A	0.00%	0.00%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	1,260	0.0000	0.00	1,260	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	1,260	-0.0004	-0.50	1,260	-0.0004	-0.50	0.00	0.00%	-0.26%	-0.26%
Group 2 Volumetric DVA Rider	1,260	0.0000	0.00	1,260	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**36.10**			**36.90**	**0.80**	**2.22%**	**18.73%**	**19.21%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.29%	0.30%
Line Losses on Cost of Power (based on two-tier RPP prices)	72	0.1150	8.26	72	0.1150	8.26	0.00	0.00%	4.19%	4.30%
Line Losses on Cost of Power (based on TOU prices)	72	0.1034	7.43	72	0.1034	7.43	0.00	0.00%	3.77%	3.87%
Sub-Total: Distribution (based on two-tier RPP prices)			**44.93**			**45.73**	**0.80**	**1.78%**	**23.22%**	**23.81%**
Sub-Total: Distribution (based on TOU prices)			**44.09**			**44.89**	**0.80**	**1.81%**	**22.79%**	**23.38%**
Retail Transmission Rate – Network Service Rate	1,332	0.0102	13.58	1,332	0.0102	13.58	0.00	0.00%	6.90%	7.07%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,332	0.0074	9.86	1,332	0.0074	9.86	0.00	0.00%	5.00%	5.13%
Sub-Total: Retail Transmission			**23.44**			**23.44**	**0.00**	**0.00%**	**11.90%**	**12.21%**
Sub-Total: Delivery (based on two-tier RPP prices)			**68.37**			**69.17**	**0.80**	**1.17%**	**35.12%**	**36.02%**
Sub-Total: Delivery (based on TOU prices)			**67.53**			**68.33**	**0.80**	**1.18%**	**34.69%**	**35.58%**
Wholesale Market Service Rate (WMS) - not including CBR	1,332	0.0030	4.00	1,332	0.0030	4.00	0.00	0.00%	2.03%	2.08%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,332	0.0004	0.53	1,332	0.0004	0.53	0.00	0.00%	0.27%	0.28%
Rural Rate Protection Charge	1,332	0.0005	0.67	1,332	0.0005	0.67	0.00	0.00%	0.34%	0.35%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.13%	0.13%
Sub-Total: Regulatory			**5.44**			**5.44**	**0.00**	**0.00%**	**2.76%**	**2.83%**
Total Electricty Charge on Two-Tier RPP			**208.51**			**209.31**	**0.80**	**0.38%**	**106.27%**	
HST		0.13	27.11		0.13	27.21	0.10	0.38%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**235.62**			**236.52**	**0.90**	**0.38%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-39.41		-0.19	-39.56	-0.15	-0.38%	-20.09%	
Total Amount on Two-Tier RPP			**196.21**			**196.96**	**0.75**	**0.38%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**203.29**			**204.09**	**0.80**	**0.39%**		**106.27%**
HST		0.13	26.43		0.13	26.53	0.10	0.39%		13.82%
Total Electricity Charge on TOU (including HST)			**229.71**			**230.62**	**0.90**	**0.39%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-38.42		-0.19	-38.57	-0.15	-0.39%		-20.09%
Total Amount on TOU			**191.29**			**192.05**	**0.75**	**0.39%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2024 Bill Impacts (Low Consumption Level) - R1

Rate Class	R1
Monthly Consumption (kWh)	370
Peak (kW)	0
Loss factor	1.076
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	398
Charge determinant	kWh

Without DRP

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	370	0.098	36.26	370	0.098	36.26	0.00	0.00%	34.50%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**36.26**			**36.26**	**0.00**	**0.00%**	**34.50%**	
TOU-Off Peak	237	0.082	19.42	237	0.082	19.42	0.00	0.00%		18.13%
TOU-Mid Peak	67	0.113	7.53	67	0.113	7.53	0.00	0.00%		7.03%
TOU-On Peak	67	0.170	11.32	67	0.170	11.32	0.00	0.00%		10.57%
Sub-Total: Energy (RPP TOU)			**38.27**			**38.27**	0.00	0.00%	**36.41%**	**35.72%**
Service Charge	1	57.22	57.22	1	64.05	64.05	6.83	11.94%	60.95%	59.79%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	1.44	1.44	1	0.00	0.00	-1.44	-100.00%	0.00%	0.00%
Group 2 Fixed DVA Rider	1	-0.14	-0.14	1	-0.14	-0.14	0.00	0.00%	-0.13%	-0.13%
Distribution Volumetric Charge	370	0.0052	1.92	370	0.0000	0.00	-1.92	-100.00%	0.00%	0.00%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	370	0.0000	0.00	370	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	370	-0.0004	-0.15	370	-0.0004	-0.15	0.00	0.00%	-0.14%	-0.14%
Group 2 Volumetric DVA Rider	370	0.0000	0.00	370	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**60.30**			**63.76**	**3.47**	**5.75%**	**60.67%**	**59.52%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.54%	0.53%
Line Losses on Cost of Power (based on two-tier RPP prices)	28	0.0980	2.76	28	0.0980	2.76	0.00	0.00%	2.62%	2.57%
Line Losses on Cost of Power (based on TOU prices)	28	0.1034	2.91	28	0.1034	2.91	0.00	0.00%	2.77%	2.71%
Sub-Total: Distribution (based on two-tier RPP prices)			**63.62**			**67.09**	**3.47**	**5.45%**	**63.84%**	**62.63%**
Sub-Total: Distribution (based on TOU prices)			**63.77**			**67.24**	**3.47**	**5.43%**	**63.98%**	**62.77%**
Retail Transmission Rate – Network Service Rate	398	0.0095	3.78	398	0.0095	3.78	0.00	0.00%	3.60%	3.53%
Retail Transmission Rate – Line and Transformation Connection Service Rate	398	0.0069	2.75	398	0.0069	2.75	0.00	0.00%	2.61%	2.56%
Sub-Total: Retail Transmission			**6.53**			**6.53**	**0.00**	**0.00%**	**6.21%**	**6.10%**
Sub-Total: Delivery (based on two-tier RPP prices)			**70.15**			**73.62**	**3.47**	**4.94%**	**70.05%**	**68.72%**
Sub-Total: Delivery (based on TOU prices)			**70.30**			**73.77**	**3.47**	**4.93%**	**70.20%**	**68.87%**
Wholesale Market Service Rate (WMS) - not including CBR	398	0.0030	1.19	398	0.0030	1.19	0.00	0.00%	1.14%	1.11%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	398	0.0004	0.16	398	0.0004	0.16	0.00	0.00%	0.15%	0.15%
Rural Rate Protection Charge	398	0.0005	0.20	398	0.0005	0.20	0.00	0.00%	0.19%	0.19%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.24%	0.23%
Sub-Total: Regulatory			**1.80**			**1.80**	**0.00**	**0.00%**	**1.72%**	**1.68%**
Total Electricty Charge on Two-Tier RPP			**108.21**			**111.68**	**3.47**	**3.20%**	**106.27%**	
HST		0.13	14.07		0.13	14.52	0.45	3.20%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**122.28**			**126.20**	**3.92**	**3.20%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-20.45		-0.19	-21.11	-0.66	-3.20%	-20.09%	
Total Amount on Two-Tier RPP			**101.83**			**105.09**	**3.26**	**3.20%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**110.37**			**113.84**	**3.47**	**3.14%**		**106.27%**
HST		0.13	14.35		0.13	14.80	0.45	3.14%		13.82%
Total Electricity Charge on TOU (including HST)			**124.72**			**128.64**	**3.92**	**3.14%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-20.86		-0.19	-21.52	-0.66	-3.14%		-20.09%
Total Amount on TOU			**103.86**			**107.12**	**3.26**	**3.14%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2024 Bill Impacts (Typical Consumption Level) - R1

Rate Class	R1
Monthly Consumption (kWh)	750
Peak (kW)	0
Loss factor	1.076
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	807
Charge determinant	kWh

Without DRP

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	38.24%	
Energy Second Tier	150	0.115	17.25	150	0.115	17.25	0.00	0.00%	11.22%	
Sub-Total: Energy (RPP Tiered)			**76.05**			**76.05**	**0.00**	**0.00%**	**49.46%**	
TOU-Off Peak	480	0.082	39.36	480	0.082	39.36	0.00	0.00%		25.46%
TOU-Mid Peak	135	0.113	15.26	135	0.113	15.26	0.00	0.00%		9.87%
TOU-On Peak	135	0.170	22.95	135	0.170	22.95	0.00	0.00%		14.85%
Sub-Total: Energy (RPP TOU)			**77.57**			**77.57**	0.00	0.00%	**50.44%**	**50.18%**
Service Charge	1	57.22	57.22	1	64.05	64.05	6.83	11.94%	41.65%	41.43%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	1.44	1.44	1	0.00	0.00	-1.44	-100.00%	0.00%	0.00%
Group 2 Fixed DVA Rider	1	-0.14	-0.14	1	-0.14	-0.14	0.00	0.00%	-0.09%	-0.09%
Distribution Volumetric Charge	750	0.0052	3.90	750	0.0000	0.00	-3.90	-100.00%	0.00%	0.00%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	750	-0.0004	-0.30	750	-0.0004	-0.30	0.00	0.00%	-0.20%	-0.19%
Group 2 Volumetric DVA Rider	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**62.12**			**63.61**	**1.49**	**2.40%**	**41.37%**	**41.15%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.37%	0.37%
Line Losses on Cost of Power (based on two-tier RPP prices)	57	0.1150	6.56	57	0.1150	6.56	0.00	0.00%	4.26%	4.24%
Line Losses on Cost of Power (based on TOU prices)	57	0.1034	5.89	57	0.1034	5.89	0.00	0.00%	3.83%	3.81%
Sub-Total: Distribution (based on two-tier RPP prices)			**69.25**			**70.74**	**1.49**	**2.15%**	**46.00%**	**45.76%**
Sub-Total: Distribution (based on TOU prices)			**68.58**			**70.07**	**1.49**	**2.17%**	**45.57%**	**45.33%**
Retail Transmission Rate – Network Service Rate	807	0.0095	7.67	807	0.0095	7.67	0.00	0.00%	4.99%	4.96%
Retail Transmission Rate – Line and Transformation Connection Service Rate	807	0.0069	5.57	807	0.0069	5.57	0.00	0.00%	3.62%	3.60%
Sub-Total: Retail Transmission			**13.23**			**13.23**	**0.00**	**0.00%**	**8.61%**	**8.56%**
Sub-Total: Delivery (based on two-tier RPP prices)			**82.48**			**83.97**	**1.49**	**1.81%**	**54.61%**	**54.32%**
Sub-Total: Delivery (based on TOU prices)			**81.82**			**83.31**	**1.49**	**1.82%**	**54.18%**	**53.89%**
Wholesale Market Service Rate (WMS) - not including CBR	807	0.0030	2.42	807	0.0030	2.42	0.00	0.00%	1.57%	1.57%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	807	0.0004	0.32	807	0.0004	0.32	0.00	0.00%	0.21%	0.21%
Rural Rate Protection Charge	807	0.0005	0.40	807	0.0005	0.40	0.00	0.00%	0.26%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.16%	0.16%
Sub-Total: Regulatory			**3.40**			**3.40**	**0.00**	**0.00%**	**2.21%**	**2.20%**
Total Electricty Charge on Two-Tier RPP			**161.93**			**163.42**	**1.49**	**0.92%**	**106.27%**	
HST		0.13	21.05		0.13	21.24	0.19	0.92%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**182.98**			**184.66**	**1.68**	**0.92%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-30.60		-0.19	-30.89	-0.28	-0.92%	-20.09%	
Total Amount on Two-Tier RPP			**152.37**			**153.78**	**1.40**	**0.92%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**162.78**			**164.27**	**1.49**	**0.92%**		**106.27%**
HST		0.13	21.16		0.13	21.36	0.19	0.92%		13.82%
Total Electricity Charge on TOU (including HST)			**183.94**			**185.63**	**1.68**	**0.92%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-30.77		-0.19	-31.05	-0.28	-0.92%		-20.09%
Total Amount on TOU			**153.18**			**154.58**	**1.40**	**0.92%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2024 Bill Impacts (Average Consumption Level) - R1

Rate Class	R1
Monthly Consumption (kWh)	784
Peak (kW)	0
Loss factor	1.076
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	844
Charge determinant	kWh

Without DRP

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	37.12%	
Energy Second Tier	184	0.115	21.16	184	0.115	21.16	0.00	0.00%	13.36%	
Sub-Total: Energy (RPP Tiered)			**79.96**			**79.96**	**0.00**	**0.00%**	**50.47%**	
TOU-Off Peak	502	0.082	41.14	502	0.082	41.14	0.00	0.00%		25.91%
TOU-Mid Peak	141	0.113	15.95	141	0.113	15.95	0.00	0.00%		10.04%
TOU-On Peak	141	0.170	23.99	141	0.170	23.99	0.00	0.00%		15.10%
Sub-Total: Energy (RPP TOU)			**81.08**			**81.08**	0.00	0.00%	**51.18%**	**51.05%**
Service Charge	1	57.22	57.22	1	64.05	64.05	6.83	11.94%	40.43%	40.33%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	1.44	1.44	1	0.00	0.00	-1.44	-100.00%	0.00%	0.00%
Group 2 Fixed DVA Rider	1	-0.14	-0.14	1	-0.14	-0.14	0.00	0.00%	-0.09%	-0.09%
Distribution Volumetric Charge	784	0.0052	4.08	784	0.0000	0.00	-4.08	-100.00%	0.00%	0.00%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	784	0.0000	0.00	784	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	784	-0.0004	-0.31	784	-0.0004	-0.31	0.00	0.00%	-0.20%	-0.20%
Group 2 Volumetric DVA Rider	784	0.0000	0.00	784	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**62.28**			**63.60**	**1.31**	**2.11%**	**40.14%**	**40.04%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.36%	0.36%
Line Losses on Cost of Power (based on two-tier RPP prices)	60	0.1150	6.85	60	0.1150	6.85	0.00	0.00%	4.33%	4.31%
Line Losses on Cost of Power (based on TOU prices)	60	0.1034	6.16	60	0.1034	6.16	0.00	0.00%	3.89%	3.88%
Sub-Total: Distribution (based on two-tier RPP prices)			**69.71**			**71.02**	**1.31**	**1.88%**	**44.83%**	**44.71%**
Sub-Total: Distribution (based on TOU prices)			**69.02**			**70.33**	**1.31**	**1.90%**	**44.39%**	**44.28%**
Retail Transmission Rate – Network Service Rate	844	0.0095	8.01	844	0.0095	8.01	0.00	0.00%	5.06%	5.05%
Retail Transmission Rate – Line and Transformation Connection Service Rate	844	0.0069	5.82	844	0.0069	5.82	0.00	0.00%	3.67%	3.66%
Sub-Total: Retail Transmission			**13.83**			**13.83**	**0.00**	**0.00%**	**8.73%**	**8.71%**
Sub-Total: Delivery (based on two-tier RPP prices)			**83.54**			**84.85**	**1.31**	**1.57%**	**53.56%**	**53.43%**
Sub-Total: Delivery (based on TOU prices)			**82.85**			**84.16**	**1.31**	**1.59%**	**53.13%**	**52.99%**
Wholesale Market Service Rate (WMS) - not including CBR	844	0.0030	2.53	844	0.0030	2.53	0.00	0.00%	1.60%	1.59%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	844	0.0004	0.34	844	0.0004	0.34	0.00	0.00%	0.21%	0.21%
Rural Rate Protection Charge	844	0.0005	0.42	844	0.0005	0.42	0.00	0.00%	0.27%	0.27%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.16%	0.16%
Sub-Total: Regulatory			**3.54**			**3.54**	**0.00**	**0.00%**	**2.23%**	**2.23%**
Total Electricty Charge on Two-Tier RPP			**167.04**			**168.35**	**1.31**	**0.79%**	**106.27%**	
HST		0.13	21.72		0.13	21.89	0.17	0.79%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**188.76**			**190.24**	**1.48**	**0.79%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-31.57		-0.19	-31.82	-0.25	-0.79%	-20.09%	
Total Amount on Two-Tier RPP			**157.18**			**158.42**	**1.24**	**0.79%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**167.47**			**168.78**	**1.31**	**0.78%**		**106.27%**
HST		0.13	21.77		0.13	21.94	0.17	0.78%		13.82%
Total Electricity Charge on TOU (including HST)			**189.24**			**190.73**	**1.48**	**0.78%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-31.65		-0.19	-31.90	-0.25	-0.78%		-20.09%
Total Amount on TOU			**157.59**			**158.83**	**1.24**	**0.78%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2024 Bill Impacts (High Consumption Level) - R1

Rate Class	R1
Monthly Consumption (kWh)	1650
Peak (kW)	0
Loss factor	1.076
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	1775
Charge determinant	kWh

Without DRP

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	21.25%	
Energy Second Tier	1,050	0.115	120.75	1,050	0.115	120.75	0.00	0.00%	43.63%	
Sub-Total: Energy (RPP Tiered)			**179.55**			**179.55**	**0.00**	**0.00%**	**64.88%**	
TOU-Off Peak	1,056	0.082	86.59	1,056	0.082	86.59	0.00	0.00%		32.43%
TOU-Mid Peak	297	0.113	33.56	297	0.113	33.56	0.00	0.00%		12.57%
TOU-On Peak	297	0.170	50.49	297	0.170	50.49	0.00	0.00%		18.91%
Sub-Total: Energy (RPP TOU)			**170.64**			**170.64**	0.00	0.00%	**61.66%**	**63.92%**
Service Charge	1	57.22	57.22	1	64.05	64.05	6.83	11.94%	23.15%	23.99%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	1.44	1.44	1	0.00	0.00	-1.44	-100.00%	0.00%	0.00%
Group 2 Fixed DVA Rider	1	-0.14	-0.14	1	-0.14	-0.14	0.00	0.00%	-0.05%	-0.05%
Distribution Volumetric Charge	1,650	0.0052	8.58	1,650	0.0000	0.00	-8.58	-100.00%	0.00%	0.00%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	1,650	0.0000	0.00	1,650	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	1,650	-0.0004	-0.66	1,650	-0.0004	-0.66	0.00	0.00%	-0.24%	-0.25%
Group 2 Volumetric DVA Rider	1,650	0.0000	0.00	1,650	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**66.44**			**63.25**	**-3.19**	**-4.80%**	**22.86%**	**23.69%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.21%	0.21%
Line Losses on Cost of Power (based on two-tier RPP prices)	125	0.1150	14.42	125	0.1150	14.42	0.00	0.00%	5.21%	5.40%
Line Losses on Cost of Power (based on TOU prices)	125	0.1034	12.97	125	0.1034	12.97	0.00	0.00%	4.69%	4.86%
Sub-Total: Distribution (based on two-tier RPP prices)			**81.43**			**78.24**	**-3.19**	**-3.92%**	**28.27%**	**29.31%**
Sub-Total: Distribution (based on TOU prices)			**79.98**			**76.79**	**-3.19**	**-3.99%**	**27.75%**	**28.76%**
Retail Transmission Rate – Network Service Rate	1,775	0.0095	16.87	1,775	0.0095	16.87	0.00	0.00%	6.09%	6.32%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,775	0.0069	12.25	1,775	0.0069	12.25	0.00	0.00%	4.43%	4.59%
Sub-Total: Retail Transmission			**29.12**			**29.12**	**0.00**	**0.00%**	**10.52%**	**10.91%**
Sub-Total: Delivery (based on two-tier RPP prices)			**110.55**			**107.36**	**-3.19**	**-2.89%**	**38.79%**	**40.21%**
Sub-Total: Delivery (based on TOU prices)			**109.10**			**105.91**	**-3.19**	**-2.92%**	**38.27%**	**39.67%**
Wholesale Market Service Rate (WMS) - not including CBR	1,775	0.0030	5.33	1,775	0.0030	5.33	0.00	0.00%	1.92%	1.99%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,775	0.0004	0.71	1,775	0.0004	0.71	0.00	0.00%	0.26%	0.27%
Rural Rate Protection Charge	1,775	0.0005	0.89	1,775	0.0005	0.89	0.00	0.00%	0.32%	0.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.09%	0.09%
Sub-Total: Regulatory			**7.17**			**7.17**	**0.00**	**0.00%**	**2.59%**	**2.69%**
Total Electricty Charge on Two-Tier RPP			**297.27**			**294.08**	**-3.19**	**-1.07%**	**106.27%**	
HST		0.13	38.65		0.13	38.23	-0.41	-1.07%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**335.92**			**332.31**	**-3.60**	**-1.07%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-56.18		-0.19	-55.58	0.60	1.07%	-20.09%	
Total Amount on Two-Tier RPP			**279.73**			**276.73**	**-3.00**	**-1.07%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**286.91**			**283.72**	**-3.19**	**-1.11%**		**106.27%**
HST		0.13	37.30		0.13	36.88	-0.41	-1.11%		13.82%
Total Electricity Charge on TOU (including HST)			**324.21**			**320.61**	**-3.60**	**-1.11%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-54.23		-0.19	-53.62	0.60	1.11%		-20.09%
Total Amount on TOU			**269.98**			**266.98**	**-3.00**	**-1.11%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2024 Bill Impacts (Low Consumption Level) - R2

Rate Class	R2
Monthly Consumption (kWh)	440
Peak (kW)	0
Loss factor	1.105
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	486
Charge determinant	kWh

Without DRP

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	440	0.098	43.12	440	0.098	43.12	0.00	0.00%	36.13%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**43.12**			**43.12**	**0.00**	**0.00%**	**36.13%**	
TOU-Off Peak	282	0.082	23.09	282	0.082	23.09	0.00	0.00%		18.95%
TOU-Mid Peak	79	0.113	8.95	79	0.113	8.95	0.00	0.00%		7.35%
TOU-On Peak	79	0.170	13.46	79	0.170	13.46	0.00	0.00%		11.05%
Sub-Total: Energy (RPP TOU)			**45.50**			**45.50**	0.00	0.00%	**38.13%**	**37.35%**
Service Charge	1	56.08	56.08	1	69.50	69.50	13.42	23.93%	58.23%	57.05%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	4.00	4.00	1	0.00	0.00	-4.00	-100.00%	0.00%	0.00%
Group 2 Fixed DVA Rider	1	-0.29	-0.29	1	-0.29	-0.29	0.00	0.00%	-0.24%	-0.24%
Distribution Volumetric Charge	440	0.0081	3.56	440	0.0000	0.00	-3.56	-100.00%	0.00%	0.00%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	440	0.0000	0.00	440	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	440	-0.0004	-0.18	440	-0.0004	-0.18	0.00	0.00%	-0.15%	-0.14%
Group 2 Volumetric DVA Rider	440	0.0000	0.00	440	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**63.18**			**69.03**	**5.86**	**9.27%**	**57.84%**	**56.66%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.48%	0.47%
Line Losses on Cost of Power (based on two-tier RPP prices)	46	0.0980	4.53	46	0.0980	4.53	0.00	0.00%	3.79%	3.72%
Line Losses on Cost of Power (based on TOU prices)	46	0.1034	4.78	46	0.1034	4.78	0.00	0.00%	4.00%	3.92%
Sub-Total: Distribution (based on two-tier RPP prices)			**68.28**			**74.13**	**5.86**	**8.58%**	**62.11%**	**60.85%**
Sub-Total: Distribution (based on TOU prices)			**68.53**			**74.38**	**5.86**	**8.55%**	**62.32%**	**61.05%**
Retail Transmission Rate – Network Service Rate	486	0.0088	4.28	486	0.0088	4.28	0.00	0.00%	3.58%	3.51%
Retail Transmission Rate – Line and Transformation Connection Service Rate	486	0.0065	3.16	486	0.0065	3.16	0.00	0.00%	2.65%	2.59%
Sub-Total: Retail Transmission			**7.44**			**7.44**	**0.00**	**0.00%**	**6.23%**	**6.11%**
Sub-Total: Delivery (based on two-tier RPP prices)			**75.71**			**81.57**	**5.86**	**7.73%**	**68.34%**	**66.95%**
Sub-Total: Delivery (based on TOU prices)			**75.96**			**81.82**	**5.86**	**7.71%**	**68.55%**	**67.16%**
Wholesale Market Service Rate (WMS) - not including CBR	486	0.0030	1.46	486	0.0030	1.46	0.00	0.00%	1.22%	1.20%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	486	0.0004	0.19	486	0.0004	0.19	0.00	0.00%	0.16%	0.16%
Rural Rate Protection Charge	486	0.0005	0.24	486	0.0005	0.24	0.00	0.00%	0.20%	0.20%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.21%	0.21%
Sub-Total: Regulatory			**2.15**			**2.15**	**0.00**	**0.00%**	**1.80%**	**1.76%**
Total Electricty Charge on Two-Tier RPP			**120.98**			**126.84**	**5.86**	**4.84%**	**106.27%**	
HST		0.13	15.73		0.13	16.49	0.76	4.84%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**136.71**			**143.33**	**6.62**	**4.84%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-22.87		-0.19	-23.97	-1.11	-4.84%	-20.09%	
Total Amount on Two-Tier RPP			**113.84**			**119.35**	**5.51**	**4.84%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**123.62**			**129.47**	**5.86**	**4.74%**		**106.27%**
HST		0.13	16.07		0.13	16.83	0.76	4.74%		13.82%
Total Electricity Charge on TOU (including HST)			**139.69**			**146.30**	**6.62**	**4.74%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-23.36		-0.19	-24.47	-1.11	-4.74%		-20.09%
Total Amount on TOU			**116.32**			**121.83**	**5.51**	**4.74%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2024 Bill Impacts (Typical Consumption Level) - R2

Rate Class	R2
Monthly Consumption (kWh)	750
Peak (kW)	0
Loss factor	1.105
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	829
Charge determinant	kWh

Without DRP

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	36.60%	
Energy Second Tier	150	0.115	17.25	150	0.115	17.25	0.00	0.00%	10.74%	
Sub-Total: Energy (RPP Tiered)			**76.05**			**76.05**	**0.00**	**0.00%**	**47.33%**	
TOU-Off Peak	480	0.082	39.36	480	0.082	39.36	0.00	0.00%		24.41%
TOU-Mid Peak	135	0.113	15.26	135	0.113	15.26	0.00	0.00%		9.46%
TOU-On Peak	135	0.170	22.95	135	0.170	22.95	0.00	0.00%		14.23%
Sub-Total: Energy (RPP TOU)			**77.57**			**77.57**	0.00	0.00%	**48.27%**	**48.10%**
Service Charge	1	56.08	56.08	1	69.50	69.50	13.42	23.93%	43.26%	43.10%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	4.00	4.00	1	0.00	0.00	-4.00	-100.00%	0.00%	0.00%
Group 2 Fixed DVA Rider	1	-0.29	-0.29	1	-0.29	-0.29	0.00	0.00%	-0.18%	-0.18%
Distribution Volumetric Charge	750	0.0081	6.08	750	0.0000	0.00	-6.08	-100.00%	0.00%	0.00%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	750	-0.0004	-0.30	750	-0.0004	-0.30	0.00	0.00%	-0.19%	-0.19%
Group 2 Volumetric DVA Rider	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**65.57**			**68.91**	**3.35**	**5.10%**	**42.89%**	**42.74%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.35%	0.35%
Line Losses on Cost of Power (based on two-tier RPP prices)	79	0.1150	9.06	79	0.1150	9.06	0.00	0.00%	5.64%	5.62%
Line Losses on Cost of Power (based on TOU prices)	79	0.1034	8.14	79	0.1034	8.14	0.00	0.00%	5.07%	5.05%
Sub-Total: Distribution (based on two-tier RPP prices)			**75.19**			**78.54**	**3.35**	**4.45%**	**48.88%**	**48.71%**
Sub-Total: Distribution (based on TOU prices)			**74.28**			**77.62**	**3.35**	**4.50%**	**48.31%**	**48.14%**
Retail Transmission Rate – Network Service Rate	829	0.0088	7.29	829	0.0088	7.29	0.00	0.00%	4.54%	4.52%
Retail Transmission Rate – Line and Transformation Connection Service Rate	829	0.0065	5.39	829	0.0065	5.39	0.00	0.00%	3.35%	3.34%
Sub-Total: Retail Transmission			**12.68**			**12.68**	**0.00**	**0.00%**	**7.89%**	**7.86%**
Sub-Total: Delivery (based on two-tier RPP prices)			**87.87**			**91.22**	**3.35**	**3.81%**	**56.77%**	**56.57%**
Sub-Total: Delivery (based on TOU prices)			**86.96**			**90.30**	**3.35**	**3.85%**	**56.20%**	**56.01%**
Wholesale Market Service Rate (WMS) - not including CBR	829	0.0030	2.49	829	0.0030	2.49	0.00	0.00%	1.55%	1.54%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	829	0.0004	0.33	829	0.0004	0.33	0.00	0.00%	0.21%	0.21%
Rural Rate Protection Charge	829	0.0005	0.41	829	0.0005	0.41	0.00	0.00%	0.26%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.16%	0.16%
Sub-Total: Regulatory			**3.48**			**3.48**	**0.00**	**0.00%**	**2.17%**	**2.16%**
Total Electricty Charge on Two-Tier RPP			**167.40**			**170.75**	**3.35**	**2.00%**	**106.27%**	
HST		0.13	21.76		0.13	22.20	0.43	2.00%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**189.17**			**192.95**	**3.78**	**2.00%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-31.64		-0.19	-32.27	-0.63	-2.00%	-20.09%	
Total Amount on Two-Tier RPP			**157.53**			**160.67**	**3.15**	**2.00%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**168.01**			**171.35**	**3.35**	**1.99%**		**106.27%**
HST		0.13	21.84		0.13	22.28	0.43	1.99%		13.82%
Total Electricity Charge on TOU (including HST)			**189.85**			**193.63**	**3.78**	**1.99%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-31.75		-0.19	-32.39	-0.63	-1.99%		-20.09%
Total Amount on TOU			**158.09**			**161.24**	**3.15**	**1.99%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2024 Bill Impacts (Average Consumption Level) - R2

Rate Class	R2
Monthly Consumption (kWh)	978
Peak (kW)	0
Loss factor	1.105
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	1081
Charge determinant	kWh

Without DRP

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	30.56%	
Energy Second Tier	378	0.115	43.47	378	0.115	43.47	0.00	0.00%	22.59%	
Sub-Total: Energy (RPP Tiered)			**102.27**			**102.27**	**0.00**	**0.00%**	**53.15%**	
TOU-Off Peak	626	0.082	51.33	626	0.082	51.33	0.00	0.00%		26.98%
TOU-Mid Peak	176	0.113	19.89	176	0.113	19.89	0.00	0.00%		10.46%
TOU-On Peak	176	0.170	29.93	176	0.170	29.93	0.00	0.00%		15.73%
Sub-Total: Energy (RPP TOU)			**101.14**			**101.14**	0.00	0.00%	**52.57%**	**53.17%**
Service Charge	1	56.08	56.08	1	69.50	69.50	13.42	23.93%	36.12%	36.54%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	4.00	4.00	1	0.00	0.00	-4.00	-100.00%	0.00%	0.00%
Group 2 Fixed DVA Rider	1	-0.29	-0.29	1	-0.29	-0.29	0.00	0.00%	-0.15%	-0.15%
Distribution Volumetric Charge	978	0.0081	7.92	978	0.0000	0.00	-7.92	-100.00%	0.00%	0.00%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	978	0.0000	0.00	978	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	978	-0.0004	-0.39	978	-0.0004	-0.39	0.00	0.00%	-0.20%	-0.21%
Group 2 Volumetric DVA Rider	978	0.0000	0.00	978	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**67.32**			**68.82**	**1.50**	**2.23%**	**35.77%**	**36.18%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.30%	0.30%
Line Losses on Cost of Power (based on two-tier RPP prices)	103	0.1150	11.81	103	0.1150	11.81	0.00	0.00%	6.14%	6.21%
Line Losses on Cost of Power (based on TOU prices)	103	0.1034	10.62	103	0.1034	10.62	0.00	0.00%	5.52%	5.58%
Sub-Total: Distribution (based on two-tier RPP prices)			**79.70**			**81.20**	**1.50**	**1.88%**	**42.20%**	**42.69%**
Sub-Total: Distribution (based on TOU prices)			**78.51**			**80.01**	**1.50**	**1.91%**	**41.58%**	**42.06%**
Retail Transmission Rate – Network Service Rate	1,081	0.0088	9.51	1,081	0.0088	9.51	0.00	0.00%	4.94%	5.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,081	0.0065	7.02	1,081	0.0065	7.02	0.00	0.00%	3.65%	3.69%
Sub-Total: Retail Transmission			**16.53**			**16.53**	**0.00**	**0.00%**	**8.59%**	**8.69%**
Sub-Total: Delivery (based on two-tier RPP prices)			**96.23**			**97.73**	**1.50**	**1.56%**	**50.80%**	**51.38%**
Sub-Total: Delivery (based on TOU prices)			**95.05**			**96.54**	**1.50**	**1.58%**	**50.18%**	**50.75%**
Wholesale Market Service Rate (WMS) - not including CBR	1,081	0.0030	3.24	1,081	0.0030	3.24	0.00	0.00%	1.69%	1.70%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,081	0.0004	0.43	1,081	0.0004	0.43	0.00	0.00%	0.22%	0.23%
Rural Rate Protection Charge	1,081	0.0005	0.54	1,081	0.0005	0.54	0.00	0.00%	0.28%	0.28%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.13%	0.13%
Sub-Total: Regulatory			**4.46**			**4.46**	**0.00**	**0.00%**	**2.32%**	**2.35%**
Total Electricty Charge on Two-Tier RPP			**202.97**			**204.47**	**1.50**	**0.74%**	**106.27%**	
HST		0.13	26.39		0.13	26.58	0.19	0.74%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**229.36**			**231.05**	**1.69**	**0.74%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-38.36		-0.19	-38.64	-0.28	-0.74%	-20.09%	
Total Amount on Two-Tier RPP			**190.99**			**192.40**	**1.41**	**0.74%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**200.65**			**202.15**	**1.50**	**0.75%**		**106.27%**
HST		0.13	26.09		0.13	26.28	0.19	0.75%		13.82%
Total Electricity Charge on TOU (including HST)			**226.74**			**228.43**	**1.69**	**0.75%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-37.92		-0.19	-38.21	-0.28	-0.75%		-20.09%
Total Amount on TOU			**188.82**			**190.23**	**1.41**	**0.75%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2024 Bill Impacts (High Consumption Level) - R2

Rate Class	R2
Monthly Consumption (kWh)	2110
Peak (kW)	0
Loss factor	1.105
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	2332
Charge determinant	kWh

Without DRP

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	16.80%	
Energy Second Tier	1,510	0.115	173.65	1,510	0.115	173.65	0.00	0.00%	49.62%	
Sub-Total: Energy (RPP Tiered)			**232.45**			**232.45**	**0.00**	**0.00%**	**66.43%**	
TOU-Off Peak	1,350	0.082	110.73	1,350	0.082	110.73	0.00	0.00%		33.14%
TOU-Mid Peak	380	0.113	42.92	380	0.113	42.92	0.00	0.00%		12.84%
TOU-On Peak	380	0.170	64.57	380	0.170	64.57	0.00	0.00%		19.32%
Sub-Total: Energy (RPP TOU)			**218.22**			**218.22**	0.00	0.00%	**62.36%**	**65.31%**
Service Charge	1	56.08	56.08	1	69.50	69.50	13.42	23.93%	19.86%	20.80%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	4.00	4.00	1	0.00	0.00	-4.00	-100.00%	0.00%	0.00%
Group 2 Fixed DVA Rider	1	-0.29	-0.29	1	-0.29	-0.29	0.00	0.00%	-0.08%	-0.09%
Distribution Volumetric Charge	2,110	0.0081	17.09	2,110	0.0000	0.00	-17.09	-100.00%	0.00%	0.00%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	2,110	0.0000	0.00	2,110	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	2,110	-0.0004	-0.84	2,110	-0.0004	-0.84	0.00	0.00%	-0.24%	-0.25%
Group 2 Volumetric DVA Rider	2,110	0.0000	0.00	2,110	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**76.04**			**68.37**	**-7.67**	**-10.09%**	**19.54%**	**20.46%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.16%	0.17%
Line Losses on Cost of Power (based on two-tier RPP prices)	222	0.1150	25.48	222	0.1150	25.48	0.00	0.00%	7.28%	7.63%
Line Losses on Cost of Power (based on TOU prices)	222	0.1034	22.91	222	0.1034	22.91	0.00	0.00%	6.55%	6.86%
Sub-Total: Distribution (based on two-tier RPP prices)			**102.09**			**94.41**	**-7.67**	**-7.51%**	**26.98%**	**28.26%**
Sub-Total: Distribution (based on TOU prices)			**99.52**			**91.85**	**-7.67**	**-7.71%**	**26.25%**	**27.49%**
Retail Transmission Rate – Network Service Rate	2,332	0.0088	20.52	2,332	0.0088	20.52	0.00	0.00%	5.86%	6.14%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,332	0.0065	15.16	2,332	0.0065	15.16	0.00	0.00%	4.33%	4.54%
Sub-Total: Retail Transmission			**35.67**			**35.67**	**0.00**	**0.00%**	**10.19%**	**10.68%**
Sub-Total: Delivery (based on two-tier RPP prices)			**137.76**			**130.09**	**-7.67**	**-5.57%**	**37.17%**	**38.93%**
Sub-Total: Delivery (based on TOU prices)			**135.19**			**127.52**	**-7.67**	**-5.67%**	**36.44%**	**38.17%**
Wholesale Market Service Rate (WMS) - not including CBR	2,332	0.0030	6.99	2,332	0.0030	6.99	0.00	0.00%	2.00%	2.09%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,332	0.0004	0.93	2,332	0.0004	0.93	0.00	0.00%	0.27%	0.28%
Rural Rate Protection Charge	2,332	0.0005	1.17	2,332	0.0005	1.17	0.00	0.00%	0.33%	0.35%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.07%	0.07%
Sub-Total: Regulatory			**9.34**			**9.34**	**0.00**	**0.00%**	**2.67%**	**2.80%**
Total Electricty Charge on Two-Tier RPP			**379.55**			**371.88**	**-7.67**	**-2.02%**	**106.27%**	
HST		0.13	49.34		0.13	48.34	-1.00	-2.02%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**428.89**			**420.22**	**-8.67**	**-2.02%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-71.74		-0.19	-70.29	1.45	2.02%	-20.09%	
Total Amount on Two-Tier RPP			**357.16**			**349.94**	**-7.22**	**-2.02%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**362.75**			**355.08**	**-7.67**	**-2.11%**		**106.27%**
HST		0.13	47.16		0.13	46.16	-1.00	-2.11%		13.82%
Total Electricity Charge on TOU (including HST)			**409.91**			**401.24**	**-8.67**	**-2.11%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-68.56		-0.19	-67.11	1.45	2.11%		-20.09%
Total Amount on TOU			**341.35**			**334.13**	**-7.22**	**-2.11%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2024 Bill Impacts (Low Consumption Level) - GSe

Rate Class	GSe
Monthly Consumption (kWh)	60
Peak (kW)	0
Loss factor	1.096
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	66
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	60	0.098	5.88	60	0.098	5.88	0.00	0.00%	14.01%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**5.88**			**5.88**	**0.00**	**0.00%**	**14.01%**	
TOU-Off Peak	38	0.082	3.15	38	0.082	3.15	0.00	0.00%		7.44%
TOU-Mid Peak	11	0.113	1.22	11	0.113	1.22	0.00	0.00%		2.88%
TOU-On Peak	11	0.170	1.84	11	0.170	1.84	0.00	0.00%		4.34%
Sub-Total: Energy (RPP TOU)			**6.21**			**6.21**	0.00	0.00%	**14.79%**	**14.67%**
Service Charge	1	30.95	30.95	1	32.17	32.17	1.22	3.94%	76.66%	76.05%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	1.10	1.10	1	0.00	0.00	-1.10	-100.00%	0.00%	0.00%
Group 2 Fixed DVA Rider	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%	0.00%
Distribution Volumetric Charge	60	0.0647	3.88	60	0.0677	4.06	0.18	4.64%	9.68%	9.60%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	60	0.0023	0.14	60	0.0000	0.00	-0.14	-100.00%	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	60	-0.0004	-0.02	60	-0.0004	-0.02	0.00	0.00%	-0.06%	-0.06%
Group 2 Volumetric DVA Rider	60	-0.0002	-0.01	60	-0.0002	-0.01	0.00	0.00%	-0.03%	-0.03%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**36.03**			**36.20**	**0.16**	**0.45%**	**86.25%**	**85.57%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	1.36%	1.35%
Line Losses on Cost of Power (based on two-tier RPP prices)	6	0.0980	0.56	6	0.0980	0.56	0.00	0.00%	1.35%	1.33%
Line Losses on Cost of Power (based on TOU prices)	6	0.1034	0.60	6	0.1034	0.60	0.00	0.00%	1.42%	1.41%
Sub-Total: Distribution (based on two-tier RPP prices)			**37.17**			**37.33**	**0.16**	**0.44%**	**88.95%**	**88.25%**
Sub-Total: Distribution (based on TOU prices)			**37.20**			**37.36**	**0.16**	**0.44%**	**89.03%**	**88.32%**
Retail Transmission Rate – Network Service Rate	66	0.0075	0.49	66	0.0075	0.49	0.00	0.00%	1.18%	1.17%
Retail Transmission Rate – Line and Transformation Connection Service Rate	66	0.0059	0.39	66	0.0059	0.39	0.00	0.00%	0.92%	0.92%
Sub-Total: Retail Transmission			**0.88**			**0.88**	**0.00**	**0.00%**	**2.10%**	**2.08%**
Sub-Total: Delivery (based on two-tier RPP prices)			**38.05**			**38.21**	**0.16**	**0.43%**	**91.05%**	**90.33%**
Sub-Total: Delivery (based on TOU prices)			**38.08**			**38.24**	**0.16**	**0.43%**	**91.13%**	**90.40%**
Wholesale Market Service Rate (WMS) - not including CBR	66	0.0030	0.20	66	0.0030	0.20	0.00	0.00%	0.47%	0.47%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	66	0.0004	0.03	66	0.0004	0.03	0.00	0.00%	0.06%	0.06%
Rural Rate Protection Charge	66	0.0005	0.03	66	0.0005	0.03	0.00	0.00%	0.08%	0.08%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.60%	0.59%
Sub-Total: Regulatory			**0.51**			**0.51**	**0.00**	**0.00%**	**1.21%**	**1.20%**
Total Electricty Charge on Two-Tier RPP			**44.44**			**44.60**	**0.16**	**0.36%**	**106.27%**	
HST		0.13	5.78		0.13	5.80	0.02	0.36%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**50.21**			**50.40**	**0.18**	**0.36%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-8.40		-0.19	-8.43	-0.03	-0.36%	-20.09%	
Total Amount on Two-Tier RPP			**41.81**			**41.97**	**0.15**	**0.36%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**44.79**			**44.95**	**0.16**	**0.36%**		**106.27%**
HST		0.13	5.82		0.13	5.84	0.02	0.36%		13.82%
Total Electricity Charge on TOU (including HST)			**50.62**			**50.80**	**0.18**	**0.36%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-8.47		-0.19	-8.50	-0.03	-0.36%		-20.09%
Total Amount on TOU			**42.15**			**42.30**	**0.15**	**0.36%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2024 Bill Impacts (Typical Consumption Level) - GSe

Rate Class	GSe
Monthly Consumption (kWh)	2000
Peak (kW)	0
Loss factor	1.096
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	2192
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	17.57%	
Energy Second Tier	1,250	0.115	143.75	1,250	0.115	143.75	0.00	0.00%	34.37%	
Sub-Total: Energy (RPP Tiered)			**217.25**			**217.25**	**0.00**	**0.00%**	**51.95%**	
TOU-Off Peak	1,280	0.082	104.96	1,280	0.082	104.96	0.00	0.00%		25.83%
TOU-Mid Peak	360	0.113	40.68	360	0.113	40.68	0.00	0.00%		10.01%
TOU-On Peak	360	0.170	61.20	360	0.170	61.20	0.00	0.00%		15.06%
Sub-Total: Energy (RPP TOU)			**206.84**			**206.84**	0.00	0.00%	**49.46%**	**50.90%**
Service Charge	1	30.95	30.95	1	32.17	32.17	1.22	3.94%	7.69%	7.92%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	1.10	1.10	1	0.00	0.00	-1.10	-100.00%	0.00%	0.00%
Group 2 Fixed DVA Rider	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%	0.00%
Distribution Volumetric Charge	2,000	0.0647	129.40	2,000	0.0677	135.40	6.00	4.64%	32.38%	33.32%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	2,000	0.0023	4.60	2,000	0.0000	0.00	-4.60	-100.00%	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	2,000	-0.0004	-0.80	2,000	-0.0004	-0.80	0.00	0.00%	-0.19%	-0.20%
Group 2 Volumetric DVA Rider	2,000	-0.0002	-0.40	2,000	-0.0002	-0.40	0.00	0.00%	-0.10%	-0.10%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**164.85**			**166.37**	**1.52**	**0.92%**	**39.78%**	**40.94%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.14%	0.14%
Line Losses on Cost of Power (based on two-tier RPP prices)	192	0.1150	22.08	192	0.1150	22.08	0.00	0.00%	5.28%	5.43%
Line Losses on Cost of Power (based on TOU prices)	192	0.1034	19.86	192	0.1034	19.86	0.00	0.00%	4.75%	4.89%
Sub-Total: Distribution (based on two-tier RPP prices)			**187.50**			**189.02**	**1.52**	**0.81%**	**45.20%**	**46.52%**
Sub-Total: Distribution (based on TOU prices)			**185.28**			**186.80**	**1.52**	**0.82%**	**44.66%**	**45.97%**
Retail Transmission Rate – Network Service Rate	2,192	0.0075	16.44	2,192	0.0075	16.44	0.00	0.00%	3.93%	4.05%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,192	0.0059	12.93	2,192	0.0059	12.93	0.00	0.00%	3.09%	3.18%
Sub-Total: Retail Transmission			**29.37**			**29.37**	**0.00**	**0.00%**	**7.02%**	**7.23%**
Sub-Total: Delivery (based on two-tier RPP prices)			**216.87**			**218.39**	**1.52**	**0.70%**	**52.22%**	**53.75%**
Sub-Total: Delivery (based on TOU prices)			**214.65**			**216.17**	**1.52**	**0.71%**	**51.69%**	**53.20%**
Wholesale Market Service Rate (WMS) - not including CBR	2,192	0.0030	6.58	2,192	0.0030	6.58	0.00	0.00%	1.57%	1.62%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,192	0.0004	0.88	2,192	0.0004	0.88	0.00	0.00%	0.21%	0.22%
Rural Rate Protection Charge	2,192	0.0005	1.10	2,192	0.0005	1.10	0.00	0.00%	0.26%	0.27%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.06%	0.06%
Sub-Total: Regulatory			**8.80**			**8.80**	**0.00**	**0.00%**	**2.10%**	**2.17%**
Total Electricty Charge on Two-Tier RPP			**442.92**			**444.44**	**1.52**	**0.34%**	**106.27%**	
HST		0.13	57.58		0.13	57.78	0.20	0.34%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**500.50**			**502.22**	**1.72**	**0.34%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-83.71		-0.19	-84.00	-0.29	-0.34%	-20.09%	
Total Amount on Two-Tier RPP			**416.79**			**418.22**	**1.43**	**0.34%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**430.29**			**431.81**	**1.52**	**0.35%**		**106.27%**
HST		0.13	55.94		0.13	56.14	0.20	0.35%		13.82%
Total Electricity Charge on TOU (including HST)			**486.23**			**487.94**	**1.72**	**0.35%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-81.32		-0.19	-81.61	-0.29	-0.35%		-20.09%
Total Amount on TOU			**404.90**			**406.33**	**1.43**	**0.35%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2024 Bill Impacts (Average Consumption Level) - GSe

Rate Class	GSe
Monthly Consumption (kWh)	1887
Peak (kW)	0
Loss factor	1.096
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	2068
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	18.58%	
Energy Second Tier	1,137	0.115	130.76	1,137	0.115	130.76	0.00	0.00%	33.05%	
Sub-Total: Energy (RPP Tiered)			**204.26**			**204.26**	**0.00**	**0.00%**	**51.62%**	
TOU-Off Peak	1,208	0.082	99.03	1,208	0.082	99.03	0.00	0.00%		25.71%
TOU-Mid Peak	340	0.113	38.38	340	0.113	38.38	0.00	0.00%		9.97%
TOU-On Peak	340	0.170	57.74	340	0.170	57.74	0.00	0.00%		14.99%
Sub-Total: Energy (RPP TOU)			**195.15**			**195.15**	0.00	0.00%	**49.32%**	**50.67%**
Service Charge	1	30.95	30.95	1	32.17	32.17	1.22	3.94%	8.13%	8.35%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	1.10	1.10	1	0.00	0.00	-1.10	-100.00%	0.00%	0.00%
Group 2 Fixed DVA Rider	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%	0.00%
Distribution Volumetric Charge	1,887	0.0647	122.09	1,887	0.0677	127.75	5.66	4.64%	32.29%	33.17%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	1,887	0.0023	4.34	1,887	0.0000	0.00	-4.34	-100.00%	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	1,887	-0.0004	-0.75	1,887	-0.0004	-0.75	0.00	0.00%	-0.19%	-0.20%
Group 2 Volumetric DVA Rider	1,887	-0.0002	-0.38	1,887	-0.0002	-0.38	0.00	0.00%	-0.10%	-0.10%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**157.35**			**158.79**	**1.44**	**0.92%**	**40.13%**	**41.23%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.14%	0.15%
Line Losses on Cost of Power (based on two-tier RPP prices)	181	0.1150	20.83	181	0.1150	20.83	0.00	0.00%	5.27%	5.41%
Line Losses on Cost of Power (based on TOU prices)	181	0.1034	18.73	181	0.1034	18.73	0.00	0.00%	4.73%	4.86%
Sub-Total: Distribution (based on two-tier RPP prices)			**178.75**			**180.19**	**1.44**	**0.81%**	**45.54%**	**46.79%**
Sub-Total: Distribution (based on TOU prices)			**176.65**			**178.09**	**1.44**	**0.82%**	**45.01%**	**46.24%**
Retail Transmission Rate – Network Service Rate	2,068	0.0075	15.51	2,068	0.0075	15.51	0.00	0.00%	3.92%	4.03%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,068	0.0059	12.20	2,068	0.0059	12.20	0.00	0.00%	3.08%	3.17%
Sub-Total: Retail Transmission			**27.71**			**27.71**	**0.00**	**0.00%**	**7.00%**	**7.20%**
Sub-Total: Delivery (based on two-tier RPP prices)			**206.46**			**207.90**	**1.44**	**0.70%**	**52.55%**	**53.98%**
Sub-Total: Delivery (based on TOU prices)			**204.36**			**205.81**	**1.44**	**0.71%**	**52.01%**	**53.44%**
Wholesale Market Service Rate (WMS) - not including CBR	2,068	0.0030	6.20	2,068	0.0030	6.20	0.00	0.00%	1.57%	1.61%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,068	0.0004	0.83	2,068	0.0004	0.83	0.00	0.00%	0.21%	0.21%
Rural Rate Protection Charge	2,068	0.0005	1.03	2,068	0.0005	1.03	0.00	0.00%	0.26%	0.27%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.06%	0.06%
Sub-Total: Regulatory			**8.32**			**8.32**	**0.00**	**0.00%**	**2.10%**	**2.16%**
Total Electricty Charge on Two-Tier RPP			**419.03**			**420.47**	**1.44**	**0.34%**	**106.27%**	
HST		0.13	54.47		0.13	54.66	0.19	0.34%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**473.51**			**475.14**	**1.63**	**0.34%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-79.20		-0.19	-79.47	-0.27	-0.34%	-20.09%	
Total Amount on Two-Tier RPP			**394.31**			**395.67**	**1.36**	**0.34%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**407.83**			**409.28**	**1.44**	**0.35%**		**106.27%**
HST		0.13	53.02		0.13	53.21	0.19	0.35%		13.82%
Total Electricity Charge on TOU (including HST)			**460.85**			**462.48**	**1.63**	**0.35%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-77.08		-0.19	-77.35	-0.27	-0.35%		-20.09%
Total Amount on TOU			**383.77**			**385.13**	**1.36**	**0.35%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2024 Bill Impacts (High Consumption Level) - GSe

Rate Class	GSe
Monthly Consumption (kWh)	5570
Peak (kW)	0
Loss factor	1.096
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	6105
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	6.50%	
Energy Second Tier	4,820	0.115	554.30	4,820	0.115	554.30	0.00	0.00%	49.02%	
Sub-Total: Energy (RPP Tiered)			**627.80**			**627.80**	**0.00**	**0.00%**	**55.52%**	
TOU-Off Peak	3,565	0.082	292.31	3,565	0.082	292.31	0.00	0.00%		27.16%
TOU-Mid Peak	1,003	0.113	113.29	1,003	0.113	113.29	0.00	0.00%		10.53%
TOU-On Peak	1,003	0.170	170.44	1,003	0.170	170.44	0.00	0.00%		15.84%
Sub-Total: Energy (RPP TOU)			**576.05**			**576.05**	0.00	0.00%	**50.94%**	**53.53%**
Service Charge	1	30.95	30.95	1	32.17	32.17	1.22	3.94%	2.85%	2.99%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	1.10	1.10	1	0.00	0.00	-1.10	-100.00%	0.00%	0.00%
Group 2 Fixed DVA Rider	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%	0.00%
Distribution Volumetric Charge	5,570	0.0647	360.38	5,570	0.0677	377.09	16.71	4.64%	33.35%	35.04%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	5,570	0.0023	12.81	5,570	0.0000	0.00	-12.81	-100.00%	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	5,570	-0.0004	-2.23	5,570	-0.0004	-2.23	0.00	0.00%	-0.20%	-0.21%
Group 2 Volumetric DVA Rider	5,570	-0.0002	-1.11	5,570	-0.0002	-1.11	0.00	0.00%	-0.10%	-0.10%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**401.90**			**405.92**	**4.02**	**1.00%**	**35.90%**	**37.72%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.05%	0.05%
Line Losses on Cost of Power (based on two-tier RPP prices)	535	0.1150	61.49	535	0.1150	61.49	0.00	0.00%	5.44%	5.71%
Line Losses on Cost of Power (based on TOU prices)	535	0.1034	55.30	535	0.1034	55.30	0.00	0.00%	4.89%	5.14%
Sub-Total: Distribution (based on two-tier RPP prices)			**463.96**			**467.98**	**4.02**	**0.87%**	**41.39%**	**43.48%**
Sub-Total: Distribution (based on TOU prices)			**457.77**			**461.79**	**4.02**	**0.88%**	**40.84%**	**42.91%**
Retail Transmission Rate – Network Service Rate	6,105	0.0075	45.79	6,105	0.0075	45.79	0.00	0.00%	4.05%	4.25%
Retail Transmission Rate – Line and Transformation Connection Service Rate	6,105	0.0059	36.02	6,105	0.0059	36.02	0.00	0.00%	3.19%	3.35%
Sub-Total: Retail Transmission			**81.80**			**81.80**	**0.00**	**0.00%**	**7.23%**	**7.60%**
Sub-Total: Delivery (based on two-tier RPP prices)			**545.76**			**549.78**	**4.02**	**0.74%**	**48.62%**	**51.08%**
Sub-Total: Delivery (based on TOU prices)			**539.57**			**543.59**	**4.02**	**0.74%**	**48.07%**	**50.51%**
Wholesale Market Service Rate (WMS) - not including CBR	6,105	0.0030	18.31	6,105	0.0030	18.31	0.00	0.00%	1.62%	1.70%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	6,105	0.0004	2.44	6,105	0.0004	2.44	0.00	0.00%	0.22%	0.23%
Rural Rate Protection Charge	6,105	0.0005	3.05	6,105	0.0005	3.05	0.00	0.00%	0.27%	0.28%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.02%	0.02%
Sub-Total: Regulatory			**24.06**			**24.06**	**0.00**	**0.00%**	**2.13%**	**2.24%**
Total Electricty Charge on Two-Tier RPP			**1,197.62**			**1,201.64**	**4.02**	**0.34%**	**106.27%**	
HST		0.13	155.69		0.13	156.21	0.52	0.34%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**1,353.31**			**1,357.85**	**4.54**	**0.34%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-226.35		-0.19	-227.11	-0.76	-0.34%	-20.09%	
Total Amount on Two-Tier RPP			**1,126.96**			**1,130.74**	**3.78**	**0.34%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**1,139.68**			**1,143.70**	**4.02**	**0.35%**		**106.27%**
HST		0.13	148.16		0.13	148.68	0.52	0.35%		13.82%
Total Electricity Charge on TOU (including HST)			**1,287.84**			**1,292.38**	**4.54**	**0.35%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-215.40		-0.19	-216.16	-0.76	-0.35%		-20.09%
Total Amount on TOU			**1,072.44**			**1,076.22**	**3.78**	**0.35%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2024 Bill Impacts (Low Consumption Level) - UGe

Rate Class	UGe
Monthly Consumption (kWh)	180
Peak (kW)	0
Loss factor	1.067
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	192
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	180	0.098	17.64	180	0.098	17.64	0.00	0.00%	34.74%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**17.64**			**17.64**	**0.00**	**0.00%**	**34.74%**	
TOU-Off Peak	115	0.082	9.45	115	0.082	9.45	0.00	0.00%		18.25%
TOU-Mid Peak	32	0.113	3.66	32	0.113	3.66	0.00	0.00%		7.07%
TOU-On Peak	32	0.170	5.51	32	0.170	5.51	0.00	0.00%		10.64%
Sub-Total: Energy (RPP TOU)			**18.62**			**18.62**	0.00	0.00%	**36.66%**	**35.96%**
Service Charge	1	24.10	24.10	1	25.09	25.09	0.99	4.11%	49.41%	48.47%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	0.82	0.82	1	0.00	0.00	-0.82	-100.00%	0.00%	0.00%
Group 2 Fixed DVA Rider	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%	0.00%
Distribution Volumetric Charge	180	0.0311	5.60	180	0.0325	5.85	0.25	4.50%	11.52%	11.30%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	180	0.0011	0.20	180	0.0000	0.00	-0.20	-100.00%	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	180	-0.0004	-0.07	180	-0.0004	-0.07	0.00	0.00%	-0.14%	-0.14%
Group 2 Volumetric DVA Rider	180	-0.0001	-0.02	180	-0.0001	-0.02	0.00	0.00%	-0.04%	-0.03%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**30.63**			**30.85**	**0.22**	**0.73%**	**60.75%**	**59.60%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	1.12%	1.10%
Line Losses on Cost of Power (based on two-tier RPP prices)	12	0.0980	1.18	12	0.0980	1.18	0.00	0.00%	2.33%	2.28%
Line Losses on Cost of Power (based on TOU prices)	12	0.1034	1.25	12	0.1034	1.25	0.00	0.00%	2.46%	2.41%
Sub-Total: Distribution (based on two-tier RPP prices)			**32.38**			**32.60**	**0.22**	**0.69%**	**64.20%**	**62.98%**
Sub-Total: Distribution (based on TOU prices)			**32.44**			**32.67**	**0.22**	**0.69%**	**64.33%**	**63.11%**
Retail Transmission Rate – Network Service Rate	192	0.008	1.54	192	0.0080	1.54	0.00	0.00%	3.03%	2.97%
Retail Transmission Rate – Line and Transformation Connection Service Rate	192	0.0062	1.19	192	0.0062	1.19	0.00	0.00%	2.34%	2.30%
Sub-Total: Retail Transmission			**2.73**			**2.73**	**0.00**	**0.00%**	**5.37%**	**5.27%**
Sub-Total: Delivery (based on two-tier RPP prices)			**35.11**			**35.33**	**0.22**	**0.64%**	**69.57%**	**68.25%**
Sub-Total: Delivery (based on TOU prices)			**35.17**			**35.39**	**0.22**	**0.64%**	**69.70%**	**68.38%**
Wholesale Market Service Rate (WMS) - not including CBR	192	0.0030	0.58	192	0.0030	0.58	0.00	0.00%	1.13%	1.11%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	192	0.0004	0.08	192	0.0004	0.08	0.00	0.00%	0.15%	0.15%
Rural Rate Protection Charge	192	0.0005	0.10	192	0.0005	0.10	0.00	0.00%	0.19%	0.19%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.49%	0.48%
Sub-Total: Regulatory			**1.00**			**1.00**	**0.00**	**0.00%**	**1.97%**	**1.93%**
Total Electricty Charge on Two-Tier RPP			**53.74**			**53.97**	**0.22**	**0.42%**	**106.27%**	
HST		0.13	6.99		0.13	7.02	0.03	0.42%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**60.73**			**60.98**	**0.25**	**0.42%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-10.16		-0.19	-10.20	-0.04	-0.42%	-20.09%	
Total Amount on Two-Tier RPP			**50.57**			**50.78**	**0.21**	**0.42%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**54.79**			**55.01**	**0.22**	**0.41%**		**106.27%**
HST		0.13	7.12		0.13	7.15	0.03	0.41%		13.82%
Total Electricity Charge on TOU (including HST)			**61.91**			**62.16**	**0.25**	**0.41%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-10.35		-0.19	-10.40	-0.04	-0.41%		-20.09%
Total Amount on TOU			**51.55**			**51.76**	**0.21**	**0.41%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2024 Bill Impacts (Typical Consumption Level) - UGe

Rate Class	UGe
Monthly Consumption (kWh)	2000
Peak (kW)	0
Loss factor	1.067
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	2134
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	21.62%	
Energy Second Tier	1,250	0.115	143.75	1,250	0.115	143.75	0.00	0.00%	42.29%	
Sub-Total: Energy (RPP Tiered)			**217.25**			**217.25**	**0.00**	**0.00%**	**63.92%**	
TOU-Off Peak	1,280	0.082	104.96	1,280	0.082	104.96	0.00	0.00%		31.94%
TOU-Mid Peak	360	0.113	40.68	360	0.113	40.68	0.00	0.00%		12.38%
TOU-On Peak	360	0.170	61.20	360	0.170	61.20	0.00	0.00%		18.62%
Sub-Total: Energy (RPP TOU)			**206.84**			**206.84**	0.00	0.00%	**60.86%**	**62.94%**
Service Charge	1	24.10	24.10	1	25.09	25.09	0.99	4.11%	7.38%	7.63%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	0.82	0.82	1	0.00	0.00	-0.82	-100.00%	0.00%	0.00%
Group 2 Fixed DVA Rider	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%	0.00%
Distribution Volumetric Charge	2,000	0.0311	62.20	2,000	0.0325	65.00	2.80	4.50%	19.12%	19.78%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	2,000	0.0011	2.20	2,000	0.0000	0.00	-2.20	-100.00%	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	2,000	-0.0004	-0.80	2,000	-0.0004	-0.80	0.00	0.00%	-0.24%	-0.24%
Group 2 Volumetric DVA Rider	2,000	-0.0001	-0.20	2,000	-0.0001	-0.20	0.00	0.00%	-0.06%	-0.06%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**88.32**			**89.09**	**0.77**	**0.87%**	**26.21%**	**27.11%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.17%	0.17%
Line Losses on Cost of Power (based on two-tier RPP prices)	134	0.1150	15.41	134	0.1150	15.41	0.00	0.00%	4.53%	4.69%
Line Losses on Cost of Power (based on TOU prices)	134	0.1034	13.86	134	0.1034	13.86	0.00	0.00%	4.08%	4.22%
Sub-Total: Distribution (based on two-tier RPP prices)			**104.30**			**105.07**	**0.77**	**0.74%**	**30.91%**	**31.97%**
Sub-Total: Distribution (based on TOU prices)			**102.75**			**103.52**	**0.77**	**0.75%**	**30.46%**	**31.50%**
Retail Transmission Rate – Network Service Rate	2,134	0.008	17.07	2,134	0.0080	17.07	0.00	0.00%	5.02%	5.19%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,134	0.0062	13.23	2,134	0.0062	13.23	0.00	0.00%	3.89%	4.03%
Sub-Total: Retail Transmission			**30.30**			**30.30**	**0.00**	**0.00%**	**8.92%**	**9.22%**
Sub-Total: Delivery (based on two-tier RPP prices)			**134.60**			**135.37**	**0.77**	**0.57%**	**39.83%**	**41.19%**
Sub-Total: Delivery (based on TOU prices)			**133.05**			**133.82**	**0.77**	**0.58%**	**39.37%**	**40.72%**
Wholesale Market Service Rate (WMS) - not including CBR	2,134	0.0030	6.40	2,134	0.0030	6.40	0.00	0.00%	1.88%	1.95%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,134	0.0004	0.85	2,134	0.0004	0.85	0.00	0.00%	0.25%	0.26%
Rural Rate Protection Charge	2,134	0.0005	1.07	2,134	0.0005	1.07	0.00	0.00%	0.31%	0.32%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.07%	0.08%
Sub-Total: Regulatory			**8.57**			**8.57**	**0.00**	**0.00%**	**2.52%**	**2.61%**
Total Electricty Charge on Two-Tier RPP			**360.43**			**361.20**	**0.77**	**0.21%**	**106.27%**	
HST		0.13	46.86		0.13	46.96	0.10	0.21%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**407.28**			**408.15**	**0.87**	**0.21%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-68.12		-0.19	-68.27	-0.15	-0.21%	-20.09%	
Total Amount on Two-Tier RPP			**339.16**			**339.88**	**0.72**	**0.21%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**348.46**			**349.23**	**0.77**	**0.22%**		**106.27%**
HST		0.13	45.30		0.13	45.40	0.10	0.22%		13.82%
Total Electricity Charge on TOU (including HST)			**393.76**			**394.63**	**0.87**	**0.22%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-65.86		-0.19	-66.01	-0.15	-0.22%		-20.09%
Total Amount on TOU			**327.90**			**328.63**	**0.72**	**0.22%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2024 Bill Impacts (Average Consumption Level) - UGe

Rate Class	UGe
Monthly Consumption (kWh)	2494
Peak (kW)	0
Loss factor	1.067
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	2661
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	17.47%	
Energy Second Tier	1,744	0.115	200.56	1,744	0.115	200.56	0.00	0.00%	47.66%	
Sub-Total: Energy (RPP Tiered)			**274.06**			**274.06**	**0.00**	**0.00%**	**65.13%**	
TOU-Off Peak	1,596	0.082	130.89	1,596	0.082	130.89	0.00	0.00%		32.42%
TOU-Mid Peak	449	0.113	50.73	449	0.113	50.73	0.00	0.00%		12.56%
TOU-On Peak	449	0.170	76.32	449	0.170	76.32	0.00	0.00%		18.90%
Sub-Total: Energy (RPP TOU)			**257.93**			**257.93**	0.00	0.00%	**61.30%**	**63.88%**
Service Charge	1	24.10	24.10	1	25.09	25.09	0.99	4.11%	5.96%	6.21%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	0.82	0.82	1	0.00	0.00	-0.82	-100.00%	0.00%	0.00%
Group 2 Fixed DVA Rider	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%	0.00%
Distribution Volumetric Charge	2,494	0.0311	77.56	2,494	0.0325	81.06	3.49	4.50%	19.26%	20.07%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	2,494	0.0011	2.74	2,494	0.0000	0.00	-2.74	-100.00%	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	2,494	-0.0004	-1.00	2,494	-0.0004	-1.00	0.00	0.00%	-0.24%	-0.25%
Group 2 Volumetric DVA Rider	2,494	-0.0001	-0.25	2,494	-0.0001	-0.25	0.00	0.00%	-0.06%	-0.06%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**103.98**			**104.90**	**0.92**	**0.88%**	**24.93%**	**25.98%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.14%	0.14%
Line Losses on Cost of Power (based on two-tier RPP prices)	167	0.1150	19.22	167	0.1150	19.22	0.00	0.00%	4.57%	4.76%
Line Losses on Cost of Power (based on TOU prices)	167	0.1034	17.28	167	0.1034	17.28	0.00	0.00%	4.11%	4.28%
Sub-Total: Distribution (based on two-tier RPP prices)			**123.77**			**124.68**	**0.92**	**0.74%**	**29.63%**	**30.88%**
Sub-Total: Distribution (based on TOU prices)			**121.83**			**122.75**	**0.92**	**0.75%**	**29.17%**	**30.40%**
Retail Transmission Rate – Network Service Rate	2,661	0.008	21.29	2,661	0.0080	21.29	0.00	0.00%	5.06%	5.27%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,661	0.0062	16.50	2,661	0.0062	16.50	0.00	0.00%	3.92%	4.09%
Sub-Total: Retail Transmission			**37.79**			**37.79**	**0.00**	**0.00%**	**8.98%**	**9.36%**
Sub-Total: Delivery (based on two-tier RPP prices)			**161.55**			**162.47**	**0.92**	**0.57%**	**38.61%**	**40.24%**
Sub-Total: Delivery (based on TOU prices)			**159.62**			**160.54**	**0.92**	**0.58%**	**38.15%**	**39.76%**
Wholesale Market Service Rate (WMS) - not including CBR	2,661	0.0030	7.98	2,661	0.0030	7.98	0.00	0.00%	1.90%	1.98%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,661	0.0004	1.06	2,661	0.0004	1.06	0.00	0.00%	0.25%	0.26%
Rural Rate Protection Charge	2,661	0.0005	1.33	2,661	0.0005	1.33	0.00	0.00%	0.32%	0.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.06%	0.06%
Sub-Total: Regulatory			**10.63**			**10.63**	**0.00**	**0.00%**	**2.53%**	**2.63%**
Total Electricty Charge on Two-Tier RPP			**446.24**			**447.16**	**0.92**	**0.21%**	**106.27%**	
HST		0.13	58.01		0.13	58.13	0.12	0.21%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**504.25**			**505.29**	**1.04**	**0.21%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-84.34		-0.19	-84.51	-0.17	-0.21%	-20.09%	
Total Amount on Two-Tier RPP			**419.91**			**420.78**	**0.86**	**0.21%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**428.18**			**429.09**	**0.92**	**0.21%**		**106.27%**
HST		0.13	55.66		0.13	55.78	0.12	0.21%		13.82%
Total Electricity Charge on TOU (including HST)			**483.84**			**484.88**	**1.04**	**0.21%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-80.93		-0.19	-81.10	-0.17	-0.21%		-20.09%
Total Amount on TOU			**402.91**			**403.78**	**0.86**	**0.21%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2024 Bill Impacts (High Consumption Level) - UGe

Rate Class	UGe
Monthly Consumption (kWh)	6930
Peak (kW)	0
Loss factor	1.067
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	7394
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	6.41%	
Energy Second Tier	6,180	0.115	710.70	6,180	0.115	710.70	0.00	0.00%	61.95%	
Sub-Total: Energy (RPP Tiered)			**784.20**			**784.20**	**0.00**	**0.00%**	**68.36%**	
TOU-Off Peak	4,435	0.082	363.69	4,435	0.082	363.69	0.00	0.00%		33.72%
TOU-Mid Peak	1,247	0.113	140.96	1,247	0.113	140.96	0.00	0.00%		13.07%
TOU-On Peak	1,247	0.170	212.06	1,247	0.170	212.06	0.00	0.00%		19.66%
Sub-Total: Energy (RPP TOU)			**716.70**			**716.70**	0.00	0.00%	**62.48%**	**66.45%**
Service Charge	1	24.10	24.10	1	25.09	25.09	0.99	4.11%	2.19%	2.33%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	0.82	0.82	1	0.00	0.00	-0.82	-100.00%	0.00%	0.00%
Group 2 Fixed DVA Rider	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%	0.00%
Distribution Volumetric Charge	6,930	0.0311	215.52	6,930	0.0325	225.23	9.70	4.50%	19.63%	20.88%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	6,930	0.0011	7.62	6,930	0.0000	0.00	-7.62	-100.00%	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	6,930	-0.0004	-2.77	6,930	-0.0004	-2.77	0.00	0.00%	-0.24%	-0.26%
Group 2 Volumetric DVA Rider	6,930	-0.0001	-0.69	6,930	-0.0001	-0.69	0.00	0.00%	-0.06%	-0.06%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**244.60**			**246.85**	**2.25**	**0.92%**	**21.52%**	**22.89%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.05%	0.05%
Line Losses on Cost of Power (based on two-tier RPP prices)	464	0.1150	53.40	464	0.1150	53.40	0.00	0.00%	4.65%	4.95%
Line Losses on Cost of Power (based on TOU prices)	464	0.1034	48.02	464	0.1034	48.02	0.00	0.00%	4.19%	4.45%
Sub-Total: Distribution (based on two-tier RPP prices)			**298.57**			**300.82**	**2.25**	**0.75%**	**26.22%**	**27.89%**
Sub-Total: Distribution (based on TOU prices)			**293.19**			**295.44**	**2.25**	**0.77%**	**25.75%**	**27.39%**
Retail Transmission Rate – Network Service Rate	7,394	0.008	59.15	7,394	0.0080	59.15	0.00	0.00%	5.16%	5.48%
Retail Transmission Rate – Line and Transformation Connection Service Rate	7,394	0.0062	45.84	7,394	0.0062	45.84	0.00	0.00%	4.00%	4.25%
Sub-Total: Retail Transmission			**105.00**			**105.00**	**0.00**	**0.00%**	**9.15%**	**9.73%**
Sub-Total: Delivery (based on two-tier RPP prices)			**403.57**			**405.81**	**2.25**	**0.56%**	**35.38%**	**37.62%**
Sub-Total: Delivery (based on TOU prices)			**398.19**			**400.44**	**2.25**	**0.56%**	**34.91%**	**37.13%**
Wholesale Market Service Rate (WMS) - not including CBR	7,394	0.0030	22.18	7,394	0.0030	22.18	0.00	0.00%	1.93%	2.06%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	7,394	0.0004	2.96	7,394	0.0004	2.96	0.00	0.00%	0.26%	0.27%
Rural Rate Protection Charge	7,394	0.0005	3.70	7,394	0.0005	3.70	0.00	0.00%	0.32%	0.34%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.02%	0.02%
Sub-Total: Regulatory			**29.09**			**29.09**	**0.00**	**0.00%**	**2.54%**	**2.70%**
Total Electricty Charge on Two-Tier RPP			**1,216.85**			**1,219.10**	**2.25**	**0.18%**	**106.27%**	
HST		0.13	158.19		0.13	158.48	0.29	0.18%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**1,375.04**			**1,377.59**	**2.54**	**0.18%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-229.99		-0.19	-230.41	-0.43	-0.18%	-20.09%	
Total Amount on Two-Tier RPP			**1,145.06**			**1,147.18**	**2.12**	**0.18%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**1,143.98**			**1,146.23**	**2.25**	**0.20%**		**106.27%**
HST		0.13	148.72		0.13	149.01	0.29	0.20%		13.82%
Total Electricity Charge on TOU (including HST)			**1,292.69**			**1,295.24**	**2.54**	**0.20%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-216.21		-0.19	-216.64	-0.43	-0.20%		-20.09%
Total Amount on TOU			**1,076.48**			**1,078.60**	**2.12**	**0.20%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2024 Bill Impacts (Low Consumption Level) - GSd

Rate Class	GSd
Monthly Consumption (kWh)	9,310
Peak (kW)	55
Loss factor	1.061
Load factor	23%
Monthly Consumption (kWh) - Uplifted	9,878
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	9,878	0.119	1,175.47	9,878	0.119	1,175.47	0.00	0.00%	40.05%
Sub-Total: Energy (WAHSP)			**1,175.47**			**1,175.47**	**0.00**	**0.00%**	**40.05%**
Service Charge	1	99.8	99.80	1	103.48	103.48	3.68	3.69%	3.53%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	4.43	4.43	1	0.00	0.00	-4.43	-100.00%	0.00%
Distribution Volumetric Charge	55	18.4174	1,012.96	55	19.2389	1,058.14	45.18	4.46%	36.05%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	55	0.8111	44.61	55	0.0000	0.00	-44.61	-100.00%	0.00%
Group 1 Volumetric DVA Rider (General)	55	-0.0509	-2.80	55	-0.0509	-2.80	0.00	0.00%	-0.10%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	55	-0.0710	-3.91	55	-0.0710	-3.91	0.00	0.00%	-0.13%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	9,310	-0.0007	-6.52	9,310	-0.0007	-6.52	0.00	0.00%	-0.22%
Group 2 Volumetric DVA Rider	55	-0.0466	-2.56	55	-0.0466	-2.56	0.00	0.00%	-0.09%
Sub-Total: Distribution			**1,146.01**			**1,145.84**	**-0.18**	**-0.02%**	**39.04%**
Retail Transmission Rate – Network Service Rate	55	2.442	134.31	55	2.4420	134.31	0.00	0.00%	4.58%
Retail Transmission Rate – Line and Transformation Connection Service Rate	55	1.8696	102.83	55	1.8696	102.83	0.00	0.00%	3.50%
Sub-Total: Retail Transmission			**237.14**			**237.14**	**0.00**	**0.00%**	**8.08%**
Sub-Total: Delivery			**1,383.15**			**1,382.97**	**-0.18**	**-0.01%**	**47.12%**
Wholesale Market Service Rate (WMS) - not including CBR	9,878	0.0030	29.63	9,878	0.0030	29.63	0.00	0.00%	1.01%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	9,878	0.0004	3.95	9,878	0.0004	3.95	0.00	0.00%	0.13%
Rural Rate Protection Charge	9,878	0.0005	4.94	9,878	0.0005	4.94	0.00	0.00%	0.17%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Sub-Total: Regulatory			**38.77**			**38.77**	**0.00**	**0.00%**	**1.32%**
Total Electricity Charge on Two-Tier RPP (before HST)			**2,597.40**			**2,597.22**	**-0.18**	**-0.01%**	**88.50%**
HST		0.13	337.66		0.13	337.64	-0.02	-0.01%	11.50%
Total Amount on WAHSP			**2,935.06**			**2,934.86**	**-0.20**	**-0.01%**	**100.00%**

2024 Bill Impacts (Average Consumption Level) - GSd

Rate Class	GSd
Monthly Consumption (kWh)	34,334
Peak (kW)	110
Loss factor	1.061
Load factor	43%
Monthly Consumption (kWh) - Uplifted	36,428
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	36,428	0.119	4,334.98	36,428	0.119	4,334.98	0.00	0.00%	53.81%
Sub-Total: Energy (WAHSP)			**4,334.98**			**4,334.98**	**0.00**	**0.00%**	**53.81%**
Service Charge	1	99.8	99.80	1	103.48	103.48	3.68	3.69%	1.28%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	4.43	4.43	1	0.00	0.00	-4.43	-100.00%	0.00%
Distribution Volumetric Charge	110	18.4174	2,025.91	110	19.2389	2,116.28	90.37	4.46%	26.27%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	110	0.8111	89.22	110	0.0000	0.00	-89.22	-100.00%	0.00%
Group 1 Volumetric DVA Rider (General)	110	-0.0509	-5.60	110	-0.0509	-5.60	0.00	0.00%	-0.07%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	110	-0.0710	-7.81	110	-0.0710	-7.81	0.00	0.00%	-0.10%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	34,334	-0.0007	-24.03	34,334	-0.0007	-24.03	0.00	0.00%	-0.30%
Group 2 Volumetric DVA Rider	110	-0.0466	-5.13	110	-0.0466	-5.13	0.00	0.00%	-0.06%
Sub-Total: Distribution			**2,176.80**			**2,177.19**	**0.39**	**0.02%**	**27.03%**
Retail Transmission Rate – Network Service Rate	110	2.442	268.62	110	2.4420	268.62	0.00	0.00%	3.33%
Retail Transmission Rate – Line and Transformation Connection Service Rate	110	1.8696	205.66	110	1.8696	205.66	0.00	0.00%	2.55%
Sub-Total: Retail Transmission			**474.28**			**474.28**	**0.00**	**0.00%**	**5.89%**
Sub-Total: Delivery			**2,651.07**			**2,651.47**	**0.39**	**0.01%**	**32.91%**
Wholesale Market Service Rate (WMS) - not including CBR	36,428	0.0030	109.29	36,428	0.0030	109.29	0.00	0.00%	1.36%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	36,428	0.0004	14.57	36,428	0.0004	14.57	0.00	0.00%	0.18%
Rural Rate Protection Charge	36,428	0.0005	18.21	36,428	0.0005	18.21	0.00	0.00%	0.23%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**142.32**			**142.32**	**0.00**	**0.00%**	**1.77%**
Total Electricity Charge on Two-Tier RPP (before HST)			**7,128.37**			**7,128.76**	**0.39**	**0.01%**	**88.50%**
HST		0.13	926.69		0.13	926.74	0.05	0.01%	11.50%
Total Amount on WAHSP			**8,055.06**			**8,055.50**	**0.45**	**0.01%**	**100.00%**

2024 Bill Impacts (High Consumption Level) - GSd

Rate Class	GSd
Monthly Consumption (kWh)	75,790
Peak (kW)	250
Loss factor	1.061
Load factor	42%
Monthly Consumption (kWh) - Uplifted	80,413
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	80,413	0.119	9,569.17	80,413	0.119	9,569.17	0.00	0.00%	53.67%
Sub-Total: Energy (WAHSP)			**9,569.17**			**9,569.17**	**0.00**	**0.00%**	**53.67%**
Service Charge	1	99.8	99.80	1	103.48	103.48	3.68	3.69%	0.58%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	4.43	4.43	1	0.00	0.00	-4.43	-100.00%	0.00%
Distribution Volumetric Charge	250	18.4174	4,604.35	250	19.2389	4,809.73	205.38	4.46%	26.98%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	250	0.8111	202.78	250	0.0000	0.00	-202.78	-100.00%	0.00%
Group 1 Volumetric DVA Rider (General)	250	-0.0509	-12.73	250	-0.0509	-12.73	0.00	0.00%	-0.07%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	250	-0.0710	-17.75	250	-0.0710	-17.75	0.00	0.00%	-0.10%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	75,790	-0.0007	-53.05	75,790	-0.0007	-53.05	0.00	0.00%	-0.30%
Group 2 Volumetric DVA Rider	250	-0.0466	-11.65	250	-0.0466	-11.65	0.00	0.00%	-0.07%
Sub-Total: Distribution			**4,816.18**			**4,818.03**	**1.85**	**0.04%**	**27.02%**
Retail Transmission Rate – Network Service Rate	250	2.442	610.50	250	2.4420	610.50	0.00	0.00%	3.42%
Retail Transmission Rate – Line and Transformation Connection Service Rate	250	1.8696	467.40	250	1.8696	467.40	0.00	0.00%	2.62%
Sub-Total: Retail Transmission			**1,077.90**			**1,077.90**	**0.00**	**0.00%**	**6.05%**
Sub-Total: Delivery			**5,894.08**			**5,895.93**	**1.85**	**0.03%**	**33.07%**
Wholesale Market Service Rate (WMS) - not including CBR	80,413	0.0030	241.24	80,413	0.0030	241.24	0.00	0.00%	1.35%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	80,413	0.0004	32.17	80,413	0.0004	32.17	0.00	0.00%	0.18%
Rural Rate Protection Charge	80,413	0.0005	40.21	80,413	0.0005	40.21	0.00	0.00%	0.23%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**313.86**			**313.86**	**0.00**	**0.00%**	**1.76%**
Total Electricity Charge on Two-Tier RPP (before HST)			**15,777.11**			**15,778.96**	**1.85**	**0.01%**	**88.50%**
HST		0.13	2,051.02		0.13	2,051.26	0.24	0.01%	11.50%
Total Amount on WAHSP			**17,828.13**			**17,830.22**	**2.09**	**0.01%**	**100.00%**

2024 Bill Impacts (Low Consumption Level) - UGd

Rate Class	UGd
Monthly Consumption (kWh)	13,900
Peak (kW)	55
Loss factor	1.050
Load factor	35%
Monthly Consumption (kWh) - Uplifted	14,595
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	14,595	0.119	1,736.81	14,595	0.119	1,736.81	0.00	0.00%	55.23%
Sub-Total: Energy (WAHSP)			**1,736.81**			**1,736.81**	**0.00**	**0.00%**	**55.23%**
Service Charge	1	91.19	91.19	1	94.77	94.77	3.58	3.93%	3.01%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	4.01	4.01	1	0.00	0.00	-4.01	-100.00%	0.00%
Distribution Volumetric Charge	55	10.6718	586.95	55	11.1458	613.02	26.07	4.44%	19.49%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	55	0.4638	25.51	55	0.0000	0.00	-25.51	-100.00%	0.00%
Group 1 Volumetric DVA Rider (General)	55	-0.0629	-3.46	55	-0.0629	-3.46	0.00	0.00%	-0.11%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	55	-0.0877	-4.82	55	-0.0877	-4.82	0.00	0.00%	-0.15%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	13,900	-0.0007	-9.73	13,900	-0.0007	-9.73	0.00	0.00%	-0.31%
Group 2 Volumetric DVA Rider	55	-0.0276	-1.52	55	-0.0276	-1.52	0.00	0.00%	-0.05%
Sub-Total: Distribution			**688.13**			**688.26**	**0.13**	**0.02%**	**21.88%**
Retail Transmission Rate – Network Service Rate	55	3.122	171.71	55	3.1220	171.71	0.00	0.00%	5.46%
Retail Transmission Rate – Line and Transformation Connection Service Rate	55	2.3492	129.21	55	2.3492	129.21	0.00	0.00%	4.11%
Sub-Total: Retail Transmission			**300.92**			**300.92**	**0.00**	**0.00%**	**9.57%**
Sub-Total: Delivery			**989.04**			**989.17**	**0.13**	**0.01%**	**31.45%**
Wholesale Market Service Rate (WMS) - not including CBR	14,595	0.0030	43.79	14,595	0.0030	43.79	0.00	0.00%	1.39%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	14,595	0.0004	5.84	14,595	0.0004	5.84	0.00	0.00%	0.19%
Rural Rate Protection Charge	14,595	0.0005	7.30	14,595	0.0005	7.30	0.00	0.00%	0.23%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Sub-Total: Regulatory			**57.17**			**57.17**	**0.00**	**0.00%**	**1.82%**
Total Electricity Charge on Two-Tier RPP (before HST)			**2,783.02**			**2,783.15**	**0.13**	**0.00%**	**88.50%**
HST		0.13	361.79		0.13	361.81	0.02	0.00%	11.50%
Total Amount on WAHSP			**3,144.81**			**3,144.96**	**0.15**	**0.00%**	**100.00%**

2024 Bill Impacts (Average Consumption Level) - UGd

Rate Class	UGd
Monthly Consumption (kWh)	42,592
Peak (kW)	111
Loss factor	1.050
Load factor	53%
Monthly Consumption (kWh) - Uplifted	44,722
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	44,722	0.119	5,321.87	44,722	0.119	5,321.87	0.00	0.00%	63.76%
Sub-Total: Energy (WAHSP)			**5,321.87**			**5,321.87**	**0.00**	**0.00%**	**63.76%**
Service Charge	1	91.19	91.19	1	94.77	94.77	3.58	3.93%	1.14%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	4.01	4.01	1	0.00	0.00	-4.01	-100.00%	0.00%
Distribution Volumetric Charge	111	10.6718	1,184.57	111	11.1458	1,237.18	52.61	4.44%	14.82%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	111	0.4638	51.48	111	0.0000	0.00	-51.48	-100.00%	0.00%
Group 1 Volumetric DVA Rider (General)	111	-0.0629	-6.98	111	-0.0629	-6.98	0.00	0.00%	-0.08%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	111	-0.0877	-9.73	111	-0.0877	-9.73	0.00	0.00%	-0.12%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	42,592	-0.0007	-29.81	42,592	-0.0007	-29.81	0.00	0.00%	-0.36%
Group 2 Volumetric DVA Rider	111	-0.0276	-3.06	111	-0.0276	-3.06	0.00	0.00%	-0.04%
Sub-Total: Distribution			**1,281.66**			**1,282.36**	**0.70**	**0.05%**	**15.36%**
Retail Transmission Rate – Network Service Rate	111	3.122	346.54	111	3.1220	346.54	0.00	0.00%	4.15%
Retail Transmission Rate – Line and Transformation Connection Service Rate	111	2.3492	260.76	111	2.3492	260.76	0.00	0.00%	3.12%
Sub-Total: Retail Transmission			**607.30**			**607.30**	**0.00**	**0.00%**	**7.28%**
Sub-Total: Delivery			**1,888.96**			**1,889.66**	**0.70**	**0.04%**	**22.64%**
Wholesale Market Service Rate (WMS) - not including CBR	44,722	0.0030	134.16	44,722	0.0030	134.16	0.00	0.00%	1.61%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	44,722	0.0004	17.89	44,722	0.0004	17.89	0.00	0.00%	0.21%
Rural Rate Protection Charge	44,722	0.0005	22.36	44,722	0.0005	22.36	0.00	0.00%	0.27%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**174.66**			**174.66**	**0.00**	**0.00%**	**2.09%**
Total Electricity Charge on Two-Tier RPP (before HST)			**7,385.49**			**7,386.20**	**0.70**	**0.01%**	**88.50%**
HST		0.13	960.11		0.13	960.21	0.09	0.01%	11.50%
Total Amount on WAHSP			**8,345.61**			**8,346.40**	**0.79**	**0.01%**	**100.00%**

2024 Bill Impacts (High Consumption Level) - UGd

Rate Class	UGd
Monthly Consumption (kWh)	97,610
Peak (kW)	280
Loss factor	1.050
Load factor	48%
Monthly Consumption (kWh) - Uplifted	102,491
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	102,491	0.119	12,196.37	102,491	0.119	12,196.37	0.00	0.00%	62.66%
Sub-Total: Energy (WAHSP)			**12,196.37**			**12,196.37**	**0.00**	**0.00%**	**62.66%**
Service Charge	1	91.19	91.19	1	94.77	94.77	3.58	3.93%	0.49%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	4.01	4.01	1	0.00	0.00	-4.01	-100.00%	0.00%
Distribution Volumetric Charge	280	10.6718	2,988.10	280	11.1458	3,120.82	132.72	4.44%	16.03%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	280	0.4638	129.86	280	0.0000	0.00	-129.86	-100.00%	0.00%
Group 1 Volumetric DVA Rider (General)	280	-0.0629	-17.61	280	-0.0629	-17.61	0.00	0.00%	-0.09%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	280	-0.0877	-24.56	280	-0.0877	-24.56	0.00	0.00%	-0.13%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	97,610	-0.0007	-68.33	97,610	-0.0007	-68.33	0.00	0.00%	-0.35%
Group 2 Volumetric DVA Rider	280	-0.0276	-7.73	280	-0.0276	-7.73	0.00	0.00%	-0.04%
Sub-Total: Distribution			**3,094.95**			**3,097.37**	**2.43**	**0.08%**	**15.91%**
Retail Transmission Rate – Network Service Rate	280	3.122	874.16	280	3.1220	874.16	0.00	0.00%	4.49%
Retail Transmission Rate – Line and Transformation Connection Service Rate	280	2.3492	657.78	280	2.3492	657.78	0.00	0.00%	3.38%
Sub-Total: Retail Transmission			**1,531.94**			**1,531.94**	**0.00**	**0.00%**	**7.87%**
Sub-Total: Delivery			**4,626.88**			**4,629.31**	**2.43**	**0.05%**	**23.78%**
Wholesale Market Service Rate (WMS) - not including CBR	102,491	0.0030	307.47	102,491	0.0030	307.47	0.00	0.00%	1.58%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	102,491	0.0004	41.00	102,491	0.0004	41.00	0.00	0.00%	0.21%
Rural Rate Protection Charge	102,491	0.0005	51.25	102,491	0.0005	51.25	0.00	0.00%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**399.96**			**399.96**	**0.00**	**0.00%**	**2.05%**
Total Electricity Charge on Two-Tier RPP (before HST)			**17,223.21**			**17,225.64**	**2.43**	**0.01%**	**88.50%**
HST		0.13	2,239.02		0.13	2,239.33	0.32	0.01%	11.50%
Total Amount on WAHSP			**19,462.23**			**19,464.97**	**2.74**	**0.01%**	**100.00%**

2024 Bill Impacts (Low Consumption Level) - St Lgt

Rate Class	St Lgt
Monthly Consumption (kWh)	30
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	33
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	30	0.098	2.94	30	0.098	2.94	0.00	0.00%	30.36%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**2.94**			**2.94**	**0.00**	**0.00%**	**30.36%**
Service Charge	1	2.97	2.97	1	3.07	3.07	0.10	3.37%	31.70%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	0.11	0.11	1	0.00	0.00	-0.11	-100.00%	
Distribution Volumetric Charge	30	0.1064	3.19	30	0.1111	3.33	0.14	4.42%	34.42%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	30	0.0041	0.12	30	0.0000	0.00	-0.12	-100.00%	0.00%
Group 1 Volumetric DVA Rider (General)	30	-0.0004	-0.01	30	-0.0004	-0.01	0.00	0.00%	-0.12%
Group 2 Volumetric DVA Rider	30	-0.0003	-0.01	30	-0.0003	-0.01	0.00	0.00%	-0.09%
Sub-Total: Distribution (excluding pass through)			**6.37**			**6.38**	**0.01**	**0.13%**	**65.90%**
Line Losses on Cost of Power (based on two-tier RPP prices)	3	0.0980	0.27	3	0.0980	0.27	0.00	0.00%	2.79%
Sub-Total: Distribution (based on two-tier RPP prices)			**6.64**			**6.65**	**0.01**	**0.12%**	**68.69%**
Retail Transmission Rate – Network Service Rate	33	0.0055	0.18	33	0.0055	0.18	0.00	0.00%	1.86%
Retail Transmission Rate – Line and Transformation Connection Service Rate	33	0.0043	0.14	33	0.0043	0.14	0.00	0.00%	1.45%
Sub-Total: Retail Transmission			**0.32**			**0.32**	**0.00**	**0.00%**	**3.32%**
Sub-Total: Delivery (based on two-tier RPP prices)			**6.97**			**6.97**	**0.01**	**0.11%**	**72.01%**
Wholesale Market Service Rate (WMS) - not including CBR	33	0.0030	0.10	33	0.0030	0.10	0.00	0.00%	1.01%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	33	0.0004	0.01	33	0.0004	0.01	0.00	0.00%	0.14%
Rural Rate Protection Charge	33	0.0005	0.02	33	0.0005	0.02	0.00	0.00%	0.17%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	2.58%
Sub-Total: Regulatory			**0.38**			**0.38**	**0.00**	**0.00%**	**3.90%**
Total Electricty Charge on Two-Tier RPP			**10.28**			**10.29**	**0.01**	**0.08%**	**106.27%**
HST		0.13	1.34		0.13	1.34	0.00	0.08%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**11.62**			**11.63**	**0.01**	**0.08%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-1.94		-0.19	-1.95	0.00	-0.08%	-20.09%
Total Amount on Two-Tier RPP			**9.68**			**9.68**	**0.01**	**0.08%**	**100.00%**

2024 Bill Impacts (Average Consumption Level) - St Lgt

Rate Class	St Lgt
Monthly Consumption (kWh)	1274
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	1391
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	25.17%
Energy Second Tier	524	0.115	60.26	524	0.115	60.26	0.00	0.00%	20.64%
Sub-Total: Energy (RPP Tiered)			**133.76**			**133.76**	**0.00**	**0.00%**	**45.81%**
Service Charge	1	2.97	2.97	1	3.07	3.07	0.10	3.37%	1.05%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	0.11	0.11	1	0.00	0.00	-0.11	-100.00%	
Distribution Volumetric Charge	1,274	0.1064	135.55	1,274	0.1111	141.54	5.99	4.42%	48.48%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	1,274	0.0041	5.22	1,274	0.0000	0.00	-5.22	-100.00%	0.00%
Group 1 Volumetric DVA Rider (General)	1,274	-0.0004	-0.51	1,274	-0.0004	-0.51	0.00	0.00%	-0.17%
Group 2 Volumetric DVA Rider	1,274	-0.0003	-0.38	1,274	-0.0003	-0.38	0.00	0.00%	-0.13%
Sub-Total: Distribution (excluding pass through)			**142.97**			**143.72**	**0.75**	**0.53%**	**49.23%**
Line Losses on Cost of Power (based on two-tier RPP prices)	117	0.1150	13.48	117	0.1150	13.48	0.00	0.00%	4.62%
Sub-Total: Distribution (based on two-tier RPP prices)			**156.44**			**157.20**	**0.75**	**0.48%**	**53.84%**
Retail Transmission Rate – Network Service Rate	1,391	0.0055	7.65	1,391	0.0055	7.65	0.00	0.00%	2.62%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,391	0.0043	5.98	1,391	0.0043	5.98	0.00	0.00%	2.05%
Sub-Total: Retail Transmission			**13.63**			**13.63**	**0.00**	**0.00%**	**4.67%**
Sub-Total: Delivery (based on two-tier RPP prices)			**170.08**			**170.83**	**0.75**	**0.44%**	**58.51%**
Wholesale Market Service Rate (WMS) - not including CBR	1,391	0.0030	4.17	1,391	0.0030	4.17	0.00	0.00%	1.43%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,391	0.0004	0.56	1,391	0.0004	0.56	0.00	0.00%	0.19%
Rural Rate Protection Charge	1,391	0.0005	0.70	1,391	0.0005	0.70	0.00	0.00%	0.24%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.09%
Sub-Total: Regulatory			**5.68**			**5.68**	**0.00**	**0.00%**	**1.94%**
Total Electricty Charge on Two-Tier RPP			**309.51**			**310.27**	**0.75**	**0.24%**	**106.27%**
HST		0.13	40.24		0.13	40.33	0.10	0.24%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**349.75**			**350.60**	**0.85**	**0.24%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-58.50		-0.19	-58.64	-0.14	-0.24%	-20.09%
Total Amount on Two-Tier RPP			**291.25**			**291.96**	**0.71**	**0.24%**	**100.00%**

2024 Bill Impacts (High Consumption Level) - St Lgt

Rate Class	St Lgt
Monthly Consumption (kWh)	2310
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	2523
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	13.70%
Energy Second Tier	1,560	0.115	179.40	1,560	0.115	179.40	0.00	0.00%	33.43%
Sub-Total: Energy (RPP Tiered)			**252.90**			**252.90**	**0.00**	**0.00%**	**47.13%**
Service Charge	1	2.97	2.97	1	3.07	3.07	0.10	3.37%	0.57%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	0.11	0.11	1	0.00	0.00	-0.11	-100.00%	
Distribution Volumetric Charge	2,310	0.1064	245.78	2,310	0.1111	256.64	10.86	4.42%	47.83%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	2,310	0.0041	9.47	2,310	0.0000	0.00	-9.47	-100.00%	0.00%
Group 1 Volumetric DVA Rider (General)	2,310	-0.0004	-0.92	2,310	-0.0004	-0.92	0.00	0.00%	-0.17%
Group 2 Volumetric DVA Rider	2,310	-0.0003	-0.69	2,310	-0.0003	-0.69	0.00	0.00%	-0.13%
Sub-Total: Distribution (excluding pass through)			**256.72**			**258.09**	**1.38**	**0.54%**	**48.10%**
Line Losses on Cost of Power (based on two-tier RPP prices)	213	0.1150	24.44	213	0.1150	24.44	0.00	0.00%	4.55%
Sub-Total: Distribution (based on two-tier RPP prices)			**281.16**			**282.53**	**1.38**	**0.49%**	**52.65%**
Retail Transmission Rate – Network Service Rate	2,523	0.0055	13.87	2,523	0.0055	13.87	0.00	0.00%	2.59%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,523	0.0043	10.85	2,523	0.0043	10.85	0.00	0.00%	2.02%
Sub-Total: Retail Transmission			**24.72**			**24.72**	**0.00**	**0.00%**	**4.61%**
Sub-Total: Delivery (based on two-tier RPP prices)			**305.88**			**307.25**	**1.38**	**0.45%**	**57.26%**
Wholesale Market Service Rate (WMS) - not including CBR	2,523	0.0030	7.57	2,523	0.0030	7.57	0.00	0.00%	1.41%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,523	0.0004	1.01	2,523	0.0004	1.01	0.00	0.00%	0.19%
Rural Rate Protection Charge	2,523	0.0005	1.26	2,523	0.0005	1.26	0.00	0.00%	0.24%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.05%
Sub-Total: Regulatory			**10.09**			**10.09**	**0.00**	**0.00%**	**1.88%**
Total Electricty Charge on Two-Tier RPP			**568.87**			**570.24**	**1.38**	**0.24%**	**106.27%**
HST		0.13	73.95		0.13	74.13	0.18	0.24%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**642.82**			**644.37**	**1.55**	**0.24%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-107.52		-0.19	-107.78	-0.26	-0.24%	-20.09%
Total Amount on Two-Tier RPP			**535.30**			**536.60**	**1.29**	**0.24%**	**100.00%**

2024 Bill Impacts (Low Consumption Level) - Sen Lgt

Rate Class	Sen Lgt
Monthly Consumption (kWh)	20
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	22
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	20	0.098	1.96	20	0.098	1.96	0.00	0.00%	23.54%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**1.96**			**1.96**	**0.00**	**0.00%**	**23.54%**
Service Charge	1	2.83	2.83	1	2.94	2.94	0.11	3.89%	35.31%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	0.16	0.16	1	0.00	0.00	-0.16	-100.00%	
Distribution Volumetric Charge	20	0.1545	3.09	20	0.1617	3.23	0.14	4.66%	38.84%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	20	0.0090	0.18	20	0.0000	0.00	-0.18	-100.00%	0.00%
Group 1 Volumetric DVA Rider (General)	20	-0.0004	-0.01	20	-0.0004	-0.01	0.00	0.00%	-0.10%
Group 2 Volumetric DVA Rider	20	-0.0003	-0.01	20	-0.0003	-0.01	0.00	0.00%	-0.07%
Sub-Total: Distribution (excluding pass through)			**6.25**			**6.16**	**-0.09**	**-1.38%**	**73.97%**
Line Losses on Cost of Power (based on two-tier RPP prices)	2	0.0980	0.18	2	0.0980	0.18	0.00	0.00%	2.17%
Sub-Total: Distribution (based on two-tier RPP prices)			**6.43**			**6.34**	**-0.09**	**-1.34%**	**76.14%**
Retail Transmission Rate – Network Service Rate	22	0.0055	0.12	22	0.0055	0.12	0.00	0.00%	1.44%
Retail Transmission Rate – Line and Transformation Connection Service Rate	22	0.0043	0.09	22	0.0043	0.09	0.00	0.00%	1.13%
Sub-Total: Retail Transmission			**0.21**			**0.21**	**0.00**	**0.00%**	**2.57%**
Sub-Total: Delivery (based on two-tier RPP prices)			**6.64**			**6.55**	**-0.09**	**-1.30%**	**78.71%**
Wholesale Market Service Rate (WMS) - not including CBR	22	0.0030	0.07	22	0.0030	0.07	0.00	0.00%	0.79%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	22	0.0004	0.01	22	0.0004	0.01	0.00	0.00%	0.10%
Rural Rate Protection Charge	22	0.0005	0.01	22	0.0005	0.01	0.00	0.00%	0.13%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	3.00%
Sub-Total: Regulatory			**0.34**			**0.34**	**0.00**	**0.00%**	**4.02%**
Total Electricty Charge on Two-Tier RPP			**8.94**			**8.85**	**-0.09**	**-0.96%**	**106.27%**
HST		0.13	1.16		0.13	1.15	-0.01	-0.96%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**10.10**			**10.00**	**-0.10**	**-0.96%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-1.69		-0.19	-1.67	0.02	0.96%	-20.09%
Total Amount on Two-Tier RPP			**8.41**			**8.33**	**-0.08**	**-0.96%**	**100.00%**

2024 Bill Impacts (Average Consumption Level) - Sen Lgt

Rate Class	Sen Lgt
Monthly Consumption (kWh)	49
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	54
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	49	0.098	4.80	49	0.098	4.80	0.00	0.00%	29.92%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**4.80**			**4.80**	**0.00**	**0.00%**	**29.92%**
Service Charge	1	2.83	2.83	1	2.94	2.94	0.11	3.89%	18.32%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	0.16	0.16	1	0.00	0.00	-0.16	-100.00%	
Distribution Volumetric Charge	49	0.1545	7.57	49	0.1617	7.92	0.35	4.66%	49.37%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	49	0.0090	0.44	49	0.0000	0.00	-0.44	-100.00%	0.00%
Group 1 Volumetric DVA Rider (General)	49	-0.0004	-0.02	49	-0.0004	-0.02	0.00	0.00%	-0.12%
Group 2 Volumetric DVA Rider	49	-0.0003	-0.01	49	-0.0003	-0.01	0.00	0.00%	-0.09%
Sub-Total: Distribution (excluding pass through)			**10.97**			**10.83**	**-0.14**	**-1.26%**	**67.47%**
Line Losses on Cost of Power (based on two-tier RPP prices)	5	0.0980	0.44	5	0.0980	0.44	0.00	0.00%	2.75%
Sub-Total: Distribution (based on two-tier RPP prices)			**11.41**			**11.27**	**-0.14**	**-1.21%**	**70.22%**
Retail Transmission Rate – Network Service Rate	54	0.0055	0.29	54	0.0055	0.29	0.00	0.00%	1.83%
Retail Transmission Rate – Line and Transformation Connection Service Rate	54	0.0043	0.23	54	0.0043	0.23	0.00	0.00%	1.43%
Sub-Total: Retail Transmission			**0.52**			**0.52**	**0.00**	**0.00%**	**3.27%**
Sub-Total: Delivery (based on two-tier RPP prices)			**11.93**			**11.80**	**-0.14**	**-1.16%**	**73.49%**
Wholesale Market Service Rate (WMS) - not including CBR	54	0.0030	0.16	54	0.0030	0.16	0.00	0.00%	1.00%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	54	0.0004	0.02	54	0.0004	0.02	0.00	0.00%	0.13%
Rural Rate Protection Charge	54	0.0005	0.03	54	0.0005	0.03	0.00	0.00%	0.17%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	1.56%
Sub-Total: Regulatory			**0.46**			**0.46**	**0.00**	**0.00%**	**2.86%**
Total Electricty Charge on Two-Tier RPP			**17.19**			**17.06**	**-0.14**	**-0.80%**	**106.27%**
HST		0.13	2.24		0.13	2.22	-0.02	-0.80%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**19.43**			**19.27**	**-0.16**	**-0.80%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-3.25		-0.19	-3.22	0.03	0.80%	-20.09%
Total Amount on Two-Tier RPP			**16.18**			**16.05**	**-0.13**	**-0.80%**	**100.00%**

2024 Bill Impacts (High Consumption Level) - Sen Lgt

Rate Class	Sen Lgt
Monthly Consumption (kWh)	80
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	87
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	80	0.098	7.84	80	0.098	7.84	0.00	0.00%	32.26%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**7.84**			**7.84**	**0.00**	**0.00%**	**32.26%**
Service Charge	1	2.83	2.83	1	2.94	2.94	0.11	3.89%	12.10%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	0.16	0.16	1	0.00	0.00	-0.16	-100.00%	
Distribution Volumetric Charge	80	0.1545	12.36	80	0.1617	12.94	0.58	4.66%	53.23%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	80	0.0090	0.72	80	0.0000	0.00	-0.72	-100.00%	0.00%
Group 1 Volumetric DVA Rider (General)	80	-0.0004	-0.03	80	-0.0004	-0.03	0.00	0.00%	-0.13%
Group 2 Volumetric DVA Rider	80	-0.0003	-0.02	80	-0.0003	-0.02	0.00	0.00%	-0.10%
Sub-Total: Distribution (excluding pass through)			**16.01**			**15.82**	**-0.19**	**-1.21%**	**65.09%**
Line Losses on Cost of Power (based on two-tier RPP prices)	7	0.0980	0.72	7	0.0980	0.72	0.00	0.00%	2.97%
Sub-Total: Distribution (based on two-tier RPP prices)			**16.74**			**16.54**	**-0.19**	**-1.16%**	**68.06%**
Retail Transmission Rate – Network Service Rate	87	0.0055	0.48	87	0.0055	0.48	0.00	0.00%	1.98%
Retail Transmission Rate – Line and Transformation Connection Service Rate	87	0.0043	0.38	87	0.0043	0.38	0.00	0.00%	1.55%
Sub-Total: Retail Transmission			**0.86**			**0.86**	**0.00**	**0.00%**	**3.52%**
Sub-Total: Delivery (based on two-tier RPP prices)			**17.59**			**17.40**	**-0.19**	**-1.10%**	**71.58%**
Wholesale Market Service Rate (WMS) - not including CBR	87	0.0030	0.26	87	0.0030	0.26	0.00	0.00%	1.08%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	87	0.0004	0.03	87	0.0004	0.03	0.00	0.00%	0.14%
Rural Rate Protection Charge	87	0.0005	0.04	87	0.0005	0.04	0.00	0.00%	0.18%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	1.03%
Sub-Total: Regulatory			**0.59**			**0.59**	**0.00**	**0.00%**	**2.43%**
Total Electricty Charge on Two-Tier RPP			**26.02**			**25.83**	**-0.19**	**-0.75%**	**106.27%**
HST		0.13	3.38		0.13	3.36	-0.03	-0.75%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**29.40**			**29.19**	**-0.22**	**-0.75%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-4.92		-0.19	-4.88	0.04	0.75%	-20.09%
Total Amount on Two-Tier RPP			**24.49**			**24.30**	**-0.18**	**-0.75%**	**100.00%**

2024 Bill Impacts (Low Consumption Level) - USL

Rate Class	USL
Monthly Consumption (kWh)	100
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	109
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	100	0.098	9.80	100	0.098	9.80	0.00	0.00%	20.58%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**9.80**			**9.80**	**0.00**	**0.00%**	**20.58%**
Service Charge	1	34.68	34.68	1	35.84	35.84	1.16	3.34%	75.27%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	0.87	0.87	1	0.00	0.00	-0.87	-100.00%	
Distribution Volumetric Charge	100	0.0216	2.16	100	0.0223	2.23	0.07	3.24%	4.68%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	100	0.0005	0.05	100	0.0000	0.00	-0.05	-100.00%	0.00%
Group 1 Volumetric DVA Rider (General)	100	-0.0004	-0.04	100	-0.0004	-0.04	0.00	0.00%	-0.08%
Group 2 Volumetric DVA Rider	100	-0.0002	-0.02	100	-0.0002	-0.02	0.00	0.00%	-0.04%
Sub-Total: Distribution (excluding pass through)			**37.70**			**38.01**	**0.31**	**0.82%**	**79.83%**
Line Losses on Cost of Power (based on two-tier RPP prices)	9	0.0980	0.90	9	0.0980	0.90	0.00	0.00%	1.89%
Sub-Total: Distribution (based on two-tier RPP prices)			**38.60**			**38.91**	**0.31**	**0.80%**	**81.72%**
Retail Transmission Rate – Network Service Rate	109	0.0064	0.70	109	0.0064	0.70	0.00	0.00%	1.47%
Retail Transmission Rate – Line and Transformation Connection Service Rate	109	0.0047	0.51	109	0.0047	0.51	0.00	0.00%	1.08%
Sub-Total: Retail Transmission			**1.21**			**1.21**	**0.00**	**0.00%**	**2.55%**
Sub-Total: Delivery (based on two-tier RPP prices)			**39.81**			**40.12**	**0.31**	**0.78%**	**84.27%**
Wholesale Market Service Rate (WMS) - not including CBR	109	0.0030	0.33	109	0.0030	0.33	0.00	0.00%	0.69%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	109	0.0004	0.04	109	0.0004	0.04	0.00	0.00%	0.09%
Rural Rate Protection Charge	109	0.0005	0.05	109	0.0005	0.05	0.00	0.00%	0.11%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.53%
Sub-Total: Regulatory			**0.68**			**0.68**	**0.00**	**0.00%**	**1.42%**
Total Electricty Charge on Two-Tier RPP			**50.29**			**50.60**	**0.31**	**0.62%**	**106.27%**
HST		0.13	6.54		0.13	6.58	0.04	0.62%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**56.83**			**57.18**	**0.35**	**0.62%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-9.50		-0.19	-9.56	-0.06	-0.62%	-20.09%
Total Amount on Two-Tier RPP			**47.32**			**47.61**	**0.29**	**0.62%**	**100.00%**

2024 Bill Impacts (Average Consumption Level) - USL

Rate Class	USL
Monthly Consumption (kWh)	477
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	521
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	477	0.098	46.75	477	0.098	46.75	0.00	0.00%	47.18%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**46.75**			**46.75**	**0.00**	**0.00%**	**47.18%**
Service Charge	1	34.68	34.68	1	35.84	35.84	1.16	3.34%	36.17%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	0.87	0.87	1	0.00	0.00	-0.87	-100.00%	
Distribution Volumetric Charge	477	0.0216	10.30	477	0.0223	10.64	0.33	3.24%	10.73%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	477	0.0005	0.24	477	0.0000	0.00	-0.24	-100.00%	0.00%
Group 1 Volumetric DVA Rider (General)	477	-0.0004	-0.19	477	-0.0004	-0.19	0.00	0.00%	-0.19%
Group 2 Volumetric DVA Rider	477	-0.0002	-0.10	477	-0.0002	-0.10	0.00	0.00%	-0.10%
Sub-Total: Distribution (excluding pass through)			**45.81**			**46.19**	**0.39**	**0.84%**	**46.62%**
Line Losses on Cost of Power (based on two-tier RPP prices)	44	0.0980	4.30	44	0.0980	4.30	0.00	0.00%	4.34%
Sub-Total: Distribution (based on two-tier RPP prices)			**50.11**			**50.49**	**0.39**	**0.77%**	**50.96%**
Retail Transmission Rate – Network Service Rate	521	0.0064	3.33	521	0.0064	3.33	0.00	0.00%	3.36%
Retail Transmission Rate – Line and Transformation Connection Service Rate	521	0.0047	2.45	521	0.0047	2.45	0.00	0.00%	2.47%
Sub-Total: Retail Transmission			**5.78**			**5.78**	**0.00**	**0.00%**	**5.84%**
Sub-Total: Delivery (based on two-tier RPP prices)			**55.89**			**56.27**	**0.39**	**0.69%**	**56.79%**
Wholesale Market Service Rate (WMS) - not including CBR	521	0.0030	1.56	521	0.0030	1.56	0.00	0.00%	1.58%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	521	0.0004	0.21	521	0.0004	0.21	0.00	0.00%	0.21%
Rural Rate Protection Charge	521	0.0005	0.26	521	0.0005	0.26	0.00	0.00%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.25%
Sub-Total: Regulatory			**2.28**			**2.28**	**0.00**	**0.00%**	**2.30%**
Total Electricty Charge on Two-Tier RPP			**104.92**			**105.30**	**0.39**	**0.37%**	**106.27%**
HST		0.13	13.64		0.13	13.69	0.05	0.37%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**118.55**			**118.99**	**0.44**	**0.37%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-19.83		-0.19	-19.90	-0.07	-0.37%	-20.09%
Total Amount on Two-Tier RPP			**98.73**			**99.09**	**0.36**	**0.37%**	**100.00%**

2024 Bill Impacts (High Consumption Level) - USL

Rate Class	USL
Monthly Consumption (kWh)	550
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	601
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	550	0.098	53.90	550	0.098	53.90	0.00	0.00%	49.42%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**53.90**			**53.90**	**0.00**	**0.00%**	**49.42%**
Service Charge	1	34.68	34.68	1	35.84	35.84	1.16	3.34%	32.86%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	0.87	0.87	1	0.00	0.00	-0.87	-100.00%	
Distribution Volumetric Charge	550	0.0216	11.88	550	0.0223	12.27	0.39	3.24%	11.25%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	550	0.0005	0.28	550	0.0000	0.00	-0.28	-100.00%	0.00%
Group 1 Volumetric DVA Rider (General)	550	-0.0004	-0.22	550	-0.0004	-0.22	0.00	0.00%	-0.20%
Group 2 Volumetric DVA Rider	550	-0.0002	-0.11	550	-0.0002	-0.11	0.00	0.00%	-0.10%
Sub-Total: Distribution (excluding pass through)			**47.38**			**47.78**	**0.40**	**0.84%**	**43.81%**
Line Losses on Cost of Power (based on two-tier RPP prices)	51	0.0980	4.96	51	0.0980	4.96	0.00	0.00%	4.55%
Sub-Total: Distribution (based on two-tier RPP prices)			**52.33**			**52.73**	**0.40**	**0.76%**	**48.36%**
Retail Transmission Rate – Network Service Rate	601	0.0064	3.84	601	0.0064	3.84	0.00	0.00%	3.52%
Retail Transmission Rate – Line and Transformation Connection Service Rate	601	0.0047	2.82	601	0.0047	2.82	0.00	0.00%	2.59%
Sub-Total: Retail Transmission			**6.67**			**6.67**	**0.00**	**0.00%**	**6.11%**
Sub-Total: Delivery (based on two-tier RPP prices)			**59.00**			**59.40**	**0.40**	**0.68%**	**54.47%**
Wholesale Market Service Rate (WMS) - not including CBR	601	0.0030	1.80	601	0.0030	1.80	0.00	0.00%	1.65%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	601	0.0004	0.24	601	0.0004	0.24	0.00	0.00%	0.22%
Rural Rate Protection Charge	601	0.0005	0.30	601	0.0005	0.30	0.00	0.00%	0.28%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.23%
Sub-Total: Regulatory			**2.59**			**2.59**	**0.00**	**0.00%**	**2.38%**
Total Electricty Charge on Two-Tier RPP			**115.49**			**115.89**	**0.40**	**0.35%**	**106.27%**
HST		0.13	15.01		0.13	15.07	0.05	0.35%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**130.51**			**130.96**	**0.45**	**0.35%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-21.83		-0.19	-21.90	-0.08	-0.35%	-20.09%
Total Amount on Two-Tier RPP			**108.68**			**109.06**	**0.38**	**0.35%**	**100.00%**

2024 Bill Impacts (Low Consumption Level) - Dgen

Rate Class	Dgen
Monthly Consumption (kWh)	10
Peak (kW)	0
Loss factor	1.061
Load factor	47%
Monthly Consumption (kWh) - Uplifted	11
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	11	0.119	1.26	11	0.119	1.26	0.00	0.00%	0.56%
Sub-Total: Energy (WAHSP)			**1.26**			**1.26**	**0.00**	**0.00%**	**0.56%**
Service Charge	1	192.51	192.51	1	199.10	199.10	6.59	3.42%	87.65%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	1.77	1.77	1	0.00	0.00	-1.77	-100.00%	0.00%
Distribution Volumetric Charge	0	10.0684	0.30	0	10.6828	0.31	0.02	6.10%	0.14%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	0	0.0913	0.00	0	0.0000	0.00	0.00	-100.00%	0.00%
Group 1 Volumetric DVA Rider (General)	0	-0.0235	0.00	0	-0.0235	0.00	0.00	0.00%	0.00%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	0	-0.0336	0.00	0	-0.0336	0.00	0.00	0.00%	0.00%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	10	-0.0007	-0.01	10	-0.0007	-0.01	0.00	0.00%	0.00%
Group 2 Volumetric DVA Rider	0	-0.0593	0.00	0	-0.0593	0.00	0.00	0.00%	0.00%
Sub-Total: Distribution			**194.57**			**199.40**	**4.84**	**2.49%**	**87.78%**
Retail Transmission Rate – Network Service Rate	0	1.3408	0.04	0	1.3408	0.04	0.00	0.00%	0.02%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	0.8025	0.02	0	0.8025	0.02	0.00	0.00%	0.01%
Sub-Total: Retail Transmission			**0.06**			**0.06**	**0.00**	**0.00%**	**0.03%**
Sub-Total: Delivery			**194.63**			**199.47**	**4.84**	**2.48%**	**87.81%**
Wholesale Market Service Rate (WMS) - not including CBR	11	0.0030	0.03	11	0.0030	0.03	0.00	0.00%	0.01%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	11	0.0004	0.00	11	0.0004	0.00	0.00	0.00%	0.00%
Rural Rate Protection Charge	11	0.0005	0.01	11	0.0005	0.01	0.00	0.00%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.11%
Sub-Total: Regulatory			**0.29**			**0.29**	**0.00**	**0.00%**	**0.13%**
Total Electricity Charge on Two-Tier RPP (before HST)			**196.19**			**201.02**	**4.84**	**2.46%**	**88.50%**
HST		0.13	25.50		0.13	26.13	0.63	2.46%	11.50%
Total Amount on WAHSP			**221.69**			**227.15**	**5.46**	**2.46%**	**100.00%**

2024 Bill Impacts (Average Consumption Level) - Dgen

Rate Class	Dgen
Monthly Consumption (kWh)	1,709
Peak (kW)	12
Loss factor	1.061
Load factor	20%
Monthly Consumption (kWh) - Uplifted	1,813
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	1,813	0.119	215.78	1,813	0.119	215.78	0.00	0.00%	33.29%
Sub-Total: Energy (WAHSP)			**215.78**			**215.78**	**0.00**	**0.00%**	**33.29%**
Service Charge	1	192.51	192.51	1	199.10	199.10	6.59	3.42%	30.72%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	1.77	1.77	1	0.00	0.00	-1.77	-100.00%	0.00%
Distribution Volumetric Charge	12	10.0684	120.82	12	10.6828	128.19	7.37	6.10%	19.78%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	12	0.0913	1.10	12	0.0000	0.00	-1.10	-100.00%	0.00%
Group 1 Volumetric DVA Rider (General)	12	-0.0235	-0.28	12	-0.0235	-0.28	0.00	0.00%	-0.04%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	12	-0.0336	-0.40	12	-0.0336	-0.40	0.00	0.00%	-0.06%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	1,709	-0.0007	-1.20	1,709	-0.0007	-1.20	0.00	0.00%	-0.18%
Group 2 Volumetric DVA Rider	12	-0.0593	-0.71	12	-0.0593	-0.71	0.00	0.00%	-0.11%
Sub-Total: Distribution			**313.60**			**324.70**	**11.10**	**3.54%**	**50.10%**
Retail Transmission Rate – Network Service Rate	12	1.3408	16.09	12	1.3408	16.09	0.00	0.00%	2.48%
Retail Transmission Rate – Line and Transformation Connection Service Rate	12	0.8025	9.63	12	0.8025	9.63	0.00	0.00%	1.49%
Sub-Total: Retail Transmission			**25.72**			**25.72**	**0.00**	**0.00%**	**3.97%**
Sub-Total: Delivery			**339.32**			**350.42**	**11.10**	**3.27%**	**54.07%**
Wholesale Market Service Rate (WMS) - not including CBR	1,813	0.0030	5.44	1,813	0.0030	5.44	0.00	0.00%	0.84%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,813	0.0004	0.73	1,813	0.0004	0.73	0.00	0.00%	0.11%
Rural Rate Protection Charge	1,813	0.0005	0.91	1,813	0.0005	0.91	0.00	0.00%	0.14%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.04%
Sub-Total: Regulatory			**7.32**			**7.32**	**0.00**	**0.00%**	**1.13%**
Total Electricity Charge on Two-Tier RPP (before HST)			**562.42**			**573.52**	**11.10**	**1.97%**	**88.50%**
HST		0.13	73.11		0.13	74.56	1.44	1.97%	11.50%
Total Amount on WAHSP			**635.54**			**648.08**	**12.54**	**1.97%**	**100.00%**

2024 Bill Impacts (High Consumption Level) - Dgen

Rate Class	Dgen
Monthly Consumption (kWh)	8,490
Peak (kW)	45
Loss factor	1.061
Load factor	26%
Monthly Consumption (kWh) - Uplifted	9,008
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	9,008	0.119	1,071.94	9,008	0.119	1,071.94	0.00	0.00%	50.66%
Sub-Total: Energy (WAHSP)			**1,071.94**			**1,071.94**	**0.00**	**0.00%**	**50.66%**
Service Charge	1	192.51	192.51	1	199.10	199.10	6.59	3.42%	9.41%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	1.77	1.77	1	0.00	0.00	-1.77	-100.00%	0.00%
Distribution Volumetric Charge	45	10.0684	453.08	45	10.6828	480.73	27.65	6.10%	22.72%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	45	0.0913	4.11	45	0.0000	0.00	-4.11	-100.00%	0.00%
Group 1 Volumetric DVA Rider (General)	45	-0.0235	-1.06	45	-0.0235	-1.06	0.00	0.00%	-0.05%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	45	-0.0336	-1.51	45	-0.0336	-1.51	0.00	0.00%	-0.07%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	8,490	-0.0007	-5.94	8,490	-0.0007	-5.94	0.00	0.00%	-0.28%
Group 2 Volumetric DVA Rider	45	-0.0593	-2.67	45	-0.0593	-2.67	0.00	0.00%	-0.13%
Sub-Total: Distribution			**640.29**			**668.65**	**28.36**	**4.43%**	**31.60%**
Retail Transmission Rate – Network Service Rate	45	1.3408	60.34	45	1.3408	60.34	0.00	0.00%	2.85%
Retail Transmission Rate – Line and Transformation Connection Service Rate	45	0.8025	36.11	45	0.8025	36.11	0.00	0.00%	1.71%
Sub-Total: Retail Transmission			**96.45**			**96.45**	**0.00**	**0.00%**	**4.56%**
Sub-Total: Delivery			**736.73**			**765.09**	**28.36**	**3.85%**	**36.16%**
Wholesale Market Service Rate (WMS) - not including CBR	9,008	0.0030	27.02	9,008	0.0030	27.02	0.00	0.00%	1.28%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	9,008	0.0004	3.60	9,008	0.0004	3.60	0.00	0.00%	0.17%
Rural Rate Protection Charge	9,008	0.0005	4.50	9,008	0.0005	4.50	0.00	0.00%	0.21%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Sub-Total: Regulatory			**35.38**			**35.38**	**0.00**	**0.00%**	**1.67%**
Total Electricity Charge on Two-Tier RPP (before HST)			**1,844.05**			**1,872.41**	**28.36**	**1.54%**	**88.50%**
HST		0.13	239.73		0.13	243.41	3.69	1.54%	11.50%
Total Amount on WAHSP			**2,083.78**			**2,115.83**	**32.05**	**1.54%**	**100.00%**

2024 Bill Impacts (Low Consumption Level) - ST

Rate Class	ST
Monthly Consumption (kWh)	88,780
Peak (kW)	500
Loss factor	1.034
Load factor	24%
Monthly Consumption (kWh) - Uplifted	91,799
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	91,799	0.119	10,924.02	91,799	0.119	10,924.02	0.00	0.00%	57.62%
Sub-Total: Energy (WAHSP)			**10,924.02**			**10,924.02**	**0.00**	**0.00%**	**57.62%**
Service Charge	1	1162.53	1,162.53	1	1210.53	1,210.53	48.00	4.13%	6.38%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	32.54	32.54	1	0.00	0.00	-32.54	-100.00%	0.00%
Distribution Volumetric Charge	500	1.4638	731.90	500	1.5349	767.45	35.55	4.86%	4.05%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	500	0.0504	25.20	500	0.0000	0.00	-25.20	-100.00%	0.00%
Group 1 Volumetric DVA Rider (General)	500	-0.0799	-39.95	500	-0.0799	-39.95	0.00	0.00%	-0.21%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	500	-0.1119	-55.95	500	-0.1119	-55.95	0.00	0.00%	-0.30%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	88,780	-0.0007	-62.15	88,780	-0.0007	-62.15	0.00	0.00%	-0.33%
Group 2 Volumetric DVA Rider	500	-0.0048	-2.40	500	-0.0048	-2.40	0.00	0.00%	-0.01%
Sub-Total: Distribution			**1,791.72**			**1,817.53**	**25.81**	**1.44%**	**9.59%**
Retail Transmission Rate – Network Service Rate	500	4.1165	2,058.25	500	4.1165	2,058.25	0.00	0.00%	10.86%
Retail Transmission Rate – Line and Transformation Connection Service Rate	500	3.2406	1,620.30	500	3.2406	1,620.30	0.00	0.00%	8.55%
Sub-Total: Retail Transmission			**3,678.55**			**3,678.55**	**0.00**	**0.00%**	**19.40%**
Sub-Total: Delivery			**5,470.27**			**5,496.08**	**25.81**	**0.47%**	**28.99%**
Wholesale Market Service Rate (WMS) - not including CBR	91,799	0.0030	275.40	91,799	0.0030	275.40	0.00	0.00%	1.45%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	91,799	0.0004	36.72	91,799	0.0004	36.72	0.00	0.00%	0.19%
Rural Rate Protection Charge	91,799	0.0005	45.90	91,799	0.0005	45.90	0.00	0.00%	0.24%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**358.26**			**358.26**	**0.00**	**0.00%**	**1.89%**
Total Electricity Charge on Two-Tier RPP (before HST)			**16,752.56**			**16,778.37**	**25.81**	**0.15%**	**88.50%**
HST		0.13	2,177.83		0.13	2,181.19	3.36	0.15%	11.50%
Total Amount on WAHSP			**18,930.40**			**18,959.56**	**29.17**	**0.15%**	**100.00%**

2024 Bill Impacts (Average Consumption Level) - ST

Rate Class	ST
Monthly Consumption (kWh)	1,373,443
Peak (kW)	2,808
Loss factor	1.034
Load factor	67%
Monthly Consumption (kWh) - Uplifted	1,420,140
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	1,420,140	0.119	168,996.67	1,420,140	0.119	168,996.67	0.00	0.00%	75.08%
Sub-Total: Energy (WAHSP)			**168,996.67**			**168,996.67**	**0.00**	**0.00%**	**75.08%**
Service Charge	1	1162.53	1,162.53	1	1210.53	1,210.53	48.00	4.13%	0.54%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	32.54	32.54	1	0.00	0.00	-32.54	-100.00%	0.00%
Distribution Volumetric Charge	2,808	1.4638	4,110.35	2,808	1.5349	4,310.00	199.65	4.86%	1.91%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	2,808	0.0504	141.52	2,808	0.0000	0.00	-141.52	-100.00%	0.00%
Group 1 Volumetric DVA Rider (General)	2,808	-0.0799	-224.36	2,808	-0.0799	-224.36	0.00	0.00%	-0.10%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	2,808	-0.1119	-314.22	2,808	-0.1119	-314.22	0.00	0.00%	-0.14%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	1,373,443	-0.0007	-961.41	1,373,443	-0.0007	-961.41	0.00	0.00%	-0.43%
Group 2 Volumetric DVA Rider	2,808	-0.0048	-13.48	2,808	-0.0048	-13.48	0.00	0.00%	-0.01%
Sub-Total: Distribution			**3,933.48**			**4,007.07**	**73.59**	**1.87%**	**1.78%**
Retail Transmission Rate – Network Service Rate	2,808	4.1165	11,559.13	2,808	4.1165	11,559.13	0.00	0.00%	5.14%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,808	3.2406	9,099.60	2,808	3.2406	9,099.60	0.00	0.00%	4.04%
Sub-Total: Retail Transmission			**20,658.74**			**20,658.74**	**0.00**	**0.00%**	**9.18%**
Sub-Total: Delivery			**24,592.22**			**24,665.80**	**73.59**	**0.30%**	**10.96%**
Wholesale Market Service Rate (WMS) - not including CBR	1,420,140	0.0030	4,260.42	1,420,140	0.0030	4,260.42	0.00	0.00%	1.89%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,420,140	0.0004	568.06	1,420,140	0.0004	568.06	0.00	0.00%	0.25%
Rural Rate Protection Charge	1,420,140	0.0005	710.07	1,420,140	0.0005	710.07	0.00	0.00%	0.32%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**5,538.80**			**5,538.80**	**0.00**	**0.00%**	**2.46%**
Total Electricity Charge on Two-Tier RPP (before HST)			**199,127.68**			**199,201.27**	**73.59**	**0.04%**	**88.50%**
HST		0.13	25,886.60		0.13	25,896.16	9.57	0.04%	11.50%
Total Amount on WAHSP			**225,014.28**			**225,097.43**	**83.15**	**0.04%**	**100.00%**

2024 Bill Impacts (High Consumption Level) - ST

Rate Class	ST
Monthly Consumption (kWh)	2,641,420
Peak (kW)	13,730
Loss factor	1.034
Load factor	26%
Monthly Consumption (kWh) - Uplifted	2,731,228
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	2,731,228	0.119	325,016.17	2,731,228	0.119	325,016.17	0.00	0.00%	63.30%
Sub-Total: Energy (WAHSP)			**325,016.17**			**325,016.17**	**0.00**	**0.00%**	**63.30%**
Service Charge	1	1162.53	1,162.53	1	1210.53	1,210.53	48.00	4.13%	0.24%
Fixed Base Rate Adjustment to Recover Past Tax Amounts	1	32.54	32.54	1	0.00	0.00	-32.54	-100.00%	0.00%
Distribution Volumetric Charge	13,730	1.4638	20,097.97	13,730	1.5349	21,074.18	976.20	4.86%	4.10%
Volumetric Base Rate Adjustment to Recover Past Tax Amounts	13,730	0.0504	691.99	13,730	0.0000	0.00	-691.99	-100.00%	0.00%
Group 1 Volumetric DVA Rider (General)	13,730	-0.0799	-1,097.03	13,730	-0.0799	-1,097.03	0.00	0.00%	-0.21%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	13,730	-0.1119	-1,536.39	13,730	-0.1119	-1,536.39	0.00	0.00%	-0.30%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	2,641,420	-0.0007	-1,848.99	2,641,420	-0.0007	-1,848.99	0.00	0.00%	-0.36%
Group 2 Volumetric DVA Rider	13,730	-0.0048	-65.90	13,730	-0.0048	-65.90	0.00	0.00%	-0.01%
Sub-Total: Distribution			**17,436.72**			**17,736.40**	**299.67**	**1.72%**	**3.45%**
Retail Transmission Rate – Network Service Rate	13,730	4.1165	56,519.55	13,730	4.1165	56,519.55	0.00	0.00%	11.01%
Retail Transmission Rate – Line and Transformation Connection Service Rate	13,730	3.2406	44,493.44	13,730	3.2406	44,493.44	0.00	0.00%	8.66%
Sub-Total: Retail Transmission			**101,012.98**			**101,012.98**	**0.00**	**0.00%**	**19.67%**
Sub-Total: Delivery			**118,449.71**			**118,749.38**	**299.67**	**0.25%**	**23.13%**
Wholesale Market Service Rate (WMS) - not including CBR	2,731,228	0.0030	8,193.68	2,731,228	0.0030	8,193.68	0.00	0.00%	1.60%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,731,228	0.0004	1,092.49	2,731,228	0.0004	1,092.49	0.00	0.00%	0.21%
Rural Rate Protection Charge	2,731,228	0.0005	1,365.61	2,731,228	0.0005	1,365.61	0.00	0.00%	0.27%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**10,652.04**			**10,652.04**	**0.00**	**0.00%**	**2.07%**
Total Electricity Charge on Two-Tier RPP (before HST)			**454,117.91**			**454,417.58**	**299.67**	**0.07%**	**88.50%**
HST		0.13	59,035.33		0.13	59,074.29	38.96	0.07%	11.50%
Total Amount on WAHSP			**513,153.24**			**513,491.87**	**338.63**	**0.07%**	**100.00%**

2024 Bill Impacts (Low Consumption Level) - AUR_WHSI

Rate Class	AUR-WHSI	AUR-WHSI
Monthly Consumption (kWh)	310	310
Peak (kW)	0	0
Loss factor	1.043	1.043
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	323	323
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	310	0.098	30.38	310	0.098	30.38	0.00	0.00%	45.85%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**30.38**			**30.38**	**0.00**	**0.00%**	**45.85%**	
TOU-Off Peak	198	0.082	16.27	198	0.082	16.27	0.00	0.00%		23.96%
TOU-Mid Peak	56	0.113	6.31	56	0.113	6.31	0.00	0.00%		9.29%
TOU-On Peak	56	0.170	9.49	56	0.170	9.49	0.00	0.00%		13.97%
Sub-Total: Energy (RPP TOU)			**32.06**			**32.06**	0.00	0.00%	**48.39%**	**47.22%**
Service Charge	1	29.59	29.59	1	30.91	30.91	1.32	4.46%	46.65%	45.52%
Distribution Volumetric Charge	310	0.0000	0.00	310	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	310	-0.0005	-0.16	310	-0.0005	-0.16	0.00	0.00%	-0.23%	-0.23%
Sub-Total: Distribution (excluding pass through)			**29.44**			**30.76**	**1.32**	**4.48%**	**46.42%**	**45.29%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.86%	0.84%
Line Losses on Cost of Power (based on two-tier RPP prices)	13	0.098	1.31	13	0.098	1.31	0.00	0.00%	1.97%	1.92%
Line Losses on Cost of Power (based on TOU prices)	13	0.103	1.38	13	0.103	1.38	0.00	0.00%	2.08%	2.03%
Sub-Total: Distribution (based on two-tier RPP prices)			**31.31**			**32.63**	**1.32**	**4.22%**	**49.25%**	**48.06%**
Sub-Total: Distribution (based on TOU prices)			**31.38**			**32.70**	**1.32**	**4.21%**	**49.36%**	**48.16%**
Retail Transmission Rate – Network Service Rate	323	0.0106	3.43	323	0.0106	3.43	0.00	0.00%	5.17%	5.05%
Retail Transmission Rate – Line and Transformation Connection Service Rate	323	0.0076	2.46	323	0.0076	2.46	0.00	0.00%	3.71%	3.62%
Sub-Total: Retail Transmission			**5.88**			**5.88**	**0.00**	**0.00%**	**8.88%**	**8.67%**
Sub-Total: Delivery (based on two-tier RPP prices)			**37.20**			**38.52**	**1.32**	**3.55%**	**58.13%**	**56.72%**
Sub-Total: Delivery (based on TOU prices)			**37.27**			**38.59**	**1.32**	**3.54%**	**58.24%**	**56.83%**
Wholesale Market Service Rate (WMS) - not including CBR	323	0.0030	0.97	323	0.0030	0.97	0.00	0.00%	1.46%	1.43%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	323	0.0004	0.13	323	0.0004	0.13	0.00	0.00%	0.20%	0.19%
Rural Rate Protection Charge	323	0.0005	0.16	323	0.0005	0.16	0.00	0.00%	0.24%	0.24%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.38%	0.37%
Sub-Total: Regulatory			**1.51**			**1.51**	**0.00**	**0.00%**	**2.28%**	**2.23%**
Total Electricty Charge on Two-Tier RPP			**69.09**			**70.41**	**1.32**	**1.91%**	**106.27%**	
HST		0.13	8.98		0.13	9.15	0.17	1.91%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**78.07**			**79.56**	**1.49**	**1.91%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-13.06		-0.19	-13.31	-0.25	-1.91%	-20.09%	
Total Amount on Two-Tier RPP			**65.01**			**66.25**	**1.24**	**1.91%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**70.84**			**72.16**	**1.32**	**1.86%**		**106.27%**
HST		0.13	9.21		0.13	9.38	0.17	1.86%		13.82%
Total Electricity Charge on TOU (including HST)			**80.05**			**81.54**	**1.49**	**1.86%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-13.39		-0.19	-13.64	-0.25	-1.86%		-20.09%
Total Amount on TOU			**66.66**			**67.90**	**1.24**	**1.86%**		**100.00%**

2024 Bill Impacts (Typical Consumption Level) - AUR_WHSI

Rate Class	AUR-WHSI	AUR-WHSI
Monthly Consumption (kWh)	750	750
Peak (kW)	0	0
Loss factor	1.043	1.043
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	782	782
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	62.34%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**73.50**			**73.50**	**0.00**	**0.00%**	**62.34%**	
TOU-Off Peak	480	0.082	39.36	480	0.082	39.36	0.00	0.00%		32.29%
TOU-Mid Peak	135	0.113	15.26	135	0.113	15.26	0.00	0.00%		12.51%
TOU-On Peak	135	0.170	22.95	135	0.170	22.95	0.00	0.00%		18.83%
Sub-Total: Energy (RPP TOU)			**77.57**			**77.57**	0.00	0.00%	**65.78%**	**63.63%**
Service Charge	1	29.59	29.59	1	30.91	30.91	1.32	4.46%	26.21%	25.36%
Distribution Volumetric Charge	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	750	-0.0005	-0.38	750	-0.0005	-0.38	0.00	0.00%	-0.32%	-0.31%
Sub-Total: Distribution (excluding pass through)			**29.22**			**30.54**	**1.32**	**4.52%**	**25.90%**	**25.05%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.48%	0.47%
Line Losses on Cost of Power (based on two-tier RPP prices)	32	0.098	3.16	32	0.098	3.16	0.00	0.00%	2.68%	2.59%
Line Losses on Cost of Power (based on TOU prices)	32	0.103	3.34	32	0.103	3.34	0.00	0.00%	2.83%	2.74%
Sub-Total: Distribution (based on two-tier RPP prices)			**32.95**			**34.27**	**1.32**	**4.01%**	**29.06%**	**28.11%**
Sub-Total: Distribution (based on TOU prices)			**33.12**			**34.44**	**1.32**	**3.99%**	**29.21%**	**28.25%**
Retail Transmission Rate – Network Service Rate	782	0.0106	8.29	782	0.0106	8.29	0.00	0.00%	7.03%	6.80%
Retail Transmission Rate – Line and Transformation Connection Service Rate	782	0.0076	5.95	782	0.0076	5.95	0.00	0.00%	5.04%	4.88%
Sub-Total: Retail Transmission			**14.24**			**14.24**	**0.00**	**0.00%**	**12.07%**	**11.68%**
Sub-Total: Delivery (based on two-tier RPP prices)			**47.18**			**48.50**	**1.32**	**2.80%**	**41.14%**	**39.79%**
Sub-Total: Delivery (based on TOU prices)			**47.36**			**48.68**	**1.32**	**2.79%**	**41.28%**	**39.93%**
Wholesale Market Service Rate (WMS) - not including CBR	782	0.0030	2.35	782	0.0030	2.35	0.00	0.00%	1.99%	1.93%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	782	0.0004	0.31	782	0.0004	0.31	0.00	0.00%	0.27%	0.26%
Rural Rate Protection Charge	782	0.0005	0.39	782	0.0005	0.39	0.00	0.00%	0.33%	0.32%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.21%	0.21%
Sub-Total: Regulatory			**3.30**			**3.30**	**0.00**	**0.00%**	**2.80%**	**2.71%**
Total Electricty Charge on Two-Tier RPP			**123.98**			**125.30**	**1.32**	**1.06%**	**106.27%**	
HST		0.13	16.12		0.13	16.29	0.17	1.06%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**140.10**			**141.59**	**1.49**	**1.06%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-23.43		-0.19	-23.68	-0.25	-1.06%	-20.09%	
Total Amount on Two-Tier RPP			**116.67**			**117.91**	**1.24**	**1.06%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**128.22**			**129.54**	**1.32**	**1.03%**		**106.27%**
HST		0.13	16.67		0.13	16.84	0.17	1.03%		13.82%
Total Electricity Charge on TOU (including HST)			**144.89**			**146.38**	**1.49**	**1.03%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-24.23		-0.19	-24.48	-0.25	-1.03%		-20.09%
Total Amount on TOU			**120.66**			**121.90**	**1.24**	**1.03%**		**100.00%**

2024 Bill Impacts (Average Consumption Level) - AUR_WHSI

Rate Class	AUR-WHSI	AUR-WHSI
Monthly Consumption (kWh)	636	636
Peak (kW)	0	0
Loss factor	1.043	1.043
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	663	663
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	636	0.098	62.33	636	0.098	62.33	0.00	0.00%	59.63%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**62.33**			**62.33**	**0.00**	**0.00%**	**59.63%**	
TOU-Off Peak	407	0.082	33.38	407	0.082	33.38	0.00	0.00%		30.93%
TOU-Mid Peak	114	0.113	12.94	114	0.113	12.94	0.00	0.00%		11.99%
TOU-On Peak	114	0.170	19.46	114	0.170	19.46	0.00	0.00%		18.04%
Sub-Total: Energy (RPP TOU)			**65.78**			**65.78**	0.00	0.00%	**62.93%**	**60.95%**
Service Charge	1	29.59	29.59	1	30.91	30.91	1.32	4.46%	29.57%	28.64%
Distribution Volumetric Charge	636	0.0000	0.00	636	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	636	-0.0005	-0.32	636	-0.0005	-0.32	0.00	0.00%	-0.30%	-0.29%
Sub-Total: Distribution (excluding pass through)			**29.27**			**30.59**	**1.32**	**4.51%**	**29.27%**	**28.35%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.55%	0.53%
Line Losses on Cost of Power (based on two-tier RPP prices)	27	0.098	2.68	27	0.098	2.68	0.00	0.00%	2.56%	2.48%
Line Losses on Cost of Power (based on TOU prices)	27	0.103	2.83	27	0.103	2.83	0.00	0.00%	2.71%	2.62%
Sub-Total: Distribution (based on two-tier RPP prices)			**32.52**			**33.84**	**1.32**	**4.06%**	**32.38%**	**31.36%**
Sub-Total: Distribution (based on TOU prices)			**32.67**			**33.99**	**1.32**	**4.04%**	**32.52%**	**31.50%**
Retail Transmission Rate – Network Service Rate	663	0.0106	7.03	663	0.0106	7.03	0.00	0.00%	6.73%	6.52%
Retail Transmission Rate – Line and Transformation Connection Service Rate	663	0.0076	5.04	663	0.0076	5.04	0.00	0.00%	4.82%	4.67%
Sub-Total: Retail Transmission			**12.07**			**12.07**	**0.00**	**0.00%**	**11.55%**	**11.19%**
Sub-Total: Delivery (based on two-tier RPP prices)			**44.60**			**45.92**	**1.32**	**2.96%**	**43.93%**	**42.55%**
Sub-Total: Delivery (based on TOU prices)			**44.74**			**46.06**	**1.32**	**2.95%**	**44.07%**	**42.69%**
Wholesale Market Service Rate (WMS) - not including CBR	663	0.0030	1.99	663	0.0030	1.99	0.00	0.00%	1.90%	1.84%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	663	0.0004	0.27	663	0.0004	0.27	0.00	0.00%	0.25%	0.25%
Rural Rate Protection Charge	663	0.0005	0.33	663	0.0005	0.33	0.00	0.00%	0.32%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.24%	0.23%
Sub-Total: Regulatory			**2.84**			**2.84**	**0.00**	**0.00%**	**2.71%**	**2.63%**
Total Electricty Charge on Two-Tier RPP			**109.76**			**111.08**	**1.32**	**1.20%**	**106.27%**	
HST		0.13	14.27		0.13	14.44	0.17	1.20%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**124.03**			**125.52**	**1.49**	**1.20%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-20.74		-0.19	-20.99	-0.25	-1.20%	-20.09%	
Total Amount on Two-Tier RPP			**103.28**			**104.53**	**1.24**	**1.20%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**113.36**			**114.68**	**1.32**	**1.16%**		**106.27%**
HST		0.13	14.74		0.13	14.91	0.17	1.16%		13.82%
Total Electricity Charge on TOU (including HST)			**128.09**			**129.58**	**1.49**	**1.16%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-21.42		-0.19	-21.67	-0.25	-1.16%		-20.09%
Total Amount on TOU			**106.67**			**107.91**	**1.24**	**1.16%**		**100.00%**

2024 Bill Impacts (High Consumption Level) - AUR_WHSI

Rate Class	AUR-WHSI	AUR-WHSI
Monthly Consumption (kWh)	1160	1160
Peak (kW)	0	0
Loss factor	1.043	1.043
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	1210	1210
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	42.39%	
Energy Second Tier	410	0.115	47.15	410	0.115	47.15	0.00	0.00%	27.19%	
Sub-Total: Energy (RPP Tiered)			**120.65**			**120.65**	**0.00**	**0.00%**	**69.58%**	
TOU-Off Peak	742	0.082	60.88	742	0.082	60.88	0.00	0.00%		35.35%
TOU-Mid Peak	209	0.113	23.59	209	0.113	23.59	0.00	0.00%		13.70%
TOU-On Peak	209	0.170	35.50	209	0.170	35.50	0.00	0.00%		20.61%
Sub-Total: Energy (RPP TOU)			**119.97**			**119.97**	0.00	0.00%	**69.18%**	**69.66%**
Service Charge	1	29.59	29.59	1	30.91	30.91	1.32	4.46%	17.83%	17.95%
Distribution Volumetric Charge	1,160	0.0000	0.00	1,160	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	1,160	-0.0005	-0.58	1,160	-0.0005	-0.58	0.00	0.00%	-0.33%	-0.34%
Sub-Total: Distribution (excluding pass through)			**29.01**			**30.33**	**1.32**	**4.55%**	**17.49%**	**17.61%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.33%	0.33%
Line Losses on Cost of Power (based on two-tier RPP prices)	50	0.115	5.74	50	0.115	5.74	0.00	0.00%	3.31%	3.33%
Line Losses on Cost of Power (based on TOU prices)	50	0.103	5.16	50	0.103	5.16	0.00	0.00%	2.97%	3.00%
Sub-Total: Distribution (based on two-tier RPP prices)			**35.32**			**36.64**	**1.32**	**3.74%**	**21.13%**	**21.27%**
Sub-Total: Distribution (based on TOU prices)			**34.74**			**36.06**	**1.32**	**3.80%**	**20.79%**	**20.94%**
Retail Transmission Rate – Network Service Rate	1,210	0.0106	12.82	1,210	0.0106	12.82	0.00	0.00%	7.40%	7.45%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,210	0.0076	9.20	1,210	0.0076	9.20	0.00	0.00%	5.30%	5.34%
Sub-Total: Retail Transmission			**22.02**			**22.02**	**0.00**	**0.00%**	**12.70%**	**12.79%**
Sub-Total: Delivery (based on two-tier RPP prices)			**57.34**			**58.66**	**1.32**	**2.30%**	**33.83%**	**34.06%**
Sub-Total: Delivery (based on TOU prices)			**56.76**			**58.08**	**1.32**	**2.33%**	**33.49%**	**33.72%**
Wholesale Market Service Rate (WMS) - not including CBR	1,210	0.0030	3.63	1,210	0.0030	3.63	0.00	0.00%	2.09%	2.11%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,210	0.0004	0.48	1,210	0.0004	0.48	0.00	0.00%	0.28%	0.28%
Rural Rate Protection Charge	1,210	0.0005	0.60	1,210	0.0005	0.60	0.00	0.00%	0.35%	0.35%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.14%	0.15%
Sub-Total: Regulatory			**4.97**			**4.97**	**0.00**	**0.00%**	**2.87%**	**2.89%**
Total Electricty Charge on Two-Tier RPP			**182.95**			**184.27**	**1.32**	**0.72%**	**106.27%**	
HST		0.13	23.78		0.13	23.96	0.17	0.72%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**206.74**			**208.23**	**1.49**	**0.72%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-34.58		-0.19	-34.83	-0.25	-0.72%	-20.09%	
Total Amount on Two-Tier RPP			**172.16**			**173.40**	**1.24**	**0.72%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**181.69**			**183.01**	**1.32**	**0.73%**		**106.27%**
HST		0.13	23.62		0.13	23.79	0.17	0.73%		13.82%
Total Electricity Charge on TOU (including HST)			**205.31**			**206.81**	**1.49**	**0.73%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-34.34		-0.19	-34.59	-0.25	-0.73%		-20.09%
Total Amount on TOU			**170.97**			**172.22**	**1.24**	**0.73%**		**100.00%**

2024 Bill Impacts (Low Consumption Level) - AUGe_WHSI

Rate Class	AUGe-WHSI	AUGe-WHSI
Monthly Consumption (kWh)	190	190
Peak (kW)	0	0
Loss factor	1.043	1.043
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	198	198
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	190	0.098	18.62	190	0.098	18.62	0.00	0.00%	37.20%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**18.62**			**18.62**	**0.00**	**0.00%**	**37.20%**	
TOU-Off Peak	122	0.082	9.97	122	0.082	9.97	0.00	0.00%		19.53%
TOU-Mid Peak	34	0.113	3.86	34	0.113	3.86	0.00	0.00%		7.57%
TOU-On Peak	34	0.170	5.81	34	0.170	5.81	0.00	0.00%		11.39%
Sub-Total: Energy (RPP TOU)			**19.65**			**19.65**	0.00	0.00%	**39.26%**	**38.48%**
Service Charge	1	25.36	25.36	1	26.53	26.53	1.17	4.61%	53.01%	51.96%
Distribution Volumetric Charge	190	0.0147	2.79	190	0.0153	2.91	0.11	4.08%	5.81%	5.69%
Group 1 Volumetric DVA Rider (General)	190	-0.0005	-0.10	190	-0.0005	-0.10	0.00	0.00%	-0.19%	-0.19%
Sub-Total: Distribution (excluding pass through)			**28.06**			**29.34**	**1.28**	**4.58%**	**58.62%**	**57.46%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	1.14%	1.12%
Line Losses on Cost of Power (based on two-tier RPP prices)	8	0.098	0.80	8	0.098	0.80	0.00	0.00%	1.60%	1.57%
Line Losses on Cost of Power (based on TOU prices)	8	0.103	0.84	8	0.103	0.84	0.00	0.00%	1.69%	1.65%
Sub-Total: Distribution (based on two-tier RPP prices)			**29.43**			**30.71**	**1.28**	**4.36%**	**61.36%**	**60.15%**
Sub-Total: Distribution (based on TOU prices)			**29.47**			**30.76**	**1.28**	**4.36%**	**61.45%**	**60.23%**
Retail Transmission Rate – Network Service Rate	198	0.0081	1.61	198	0.0081	1.61	0.00	0.00%	3.21%	3.14%
Retail Transmission Rate – Line and Transformation Connection Service Rate	198	0.0062	1.23	198	0.0062	1.23	0.00	0.00%	2.45%	2.41%
Sub-Total: Retail Transmission			**2.83**			**2.83**	**0.00**	**0.00%**	**5.66%**	**5.55%**
Sub-Total: Delivery (based on two-tier RPP prices)			**32.26**			**33.55**	**1.28**	**3.98%**	**67.02%**	**65.70%**
Sub-Total: Delivery (based on TOU prices)			**32.31**			**33.59**	**1.28**	**3.97%**	**67.11%**	**65.78%**
Wholesale Market Service Rate (WMS) - not including CBR	198	0.0030	0.59	198	0.0030	0.59	0.00	0.00%	1.19%	1.16%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	198	0.0004	0.08	198	0.0004	0.08	0.00	0.00%	0.16%	0.16%
Rural Rate Protection Charge	198	0.0005	0.10	198	0.0005	0.10	0.00	0.00%	0.20%	0.19%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.50%	0.49%
Sub-Total: Regulatory			**1.02**			**1.02**	**0.00**	**0.00%**	**2.04%**	**2.00%**
Total Electricty Charge on Two-Tier RPP			**51.91**			**53.19**	**1.28**	**2.47%**	**106.27%**	
HST		0.13	6.75		0.13	6.91	0.17	2.47%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**58.65**			**60.10**	**1.45**	**2.47%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-9.81		-0.19	-10.05	-0.24	-2.47%	-20.09%	
Total Amount on Two-Tier RPP			**48.84**			**50.05**	**1.21**	**2.47%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**52.98**			**54.26**	**1.28**	**2.42%**		**106.27%**
HST		0.13	6.89		0.13	7.05	0.17	2.42%		13.82%
Total Electricity Charge on TOU (including HST)			**59.87**			**61.32**	**1.45**	**2.42%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-10.01		-0.19	-10.26	-0.24	-2.42%		-20.09%
Total Amount on TOU			**49.85**			**51.06**	**1.21**	**2.42%**		**100.00%**

2024 Bill Impacts (Typical Consumption Level) - AUGe_WHSI

Rate Class	AUGe-WHSI	AUGe-WHSI
Monthly Consumption (kWh)	2000	2000
Peak (kW)	0	0
Loss factor	1.043	1.043
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	2086	2086
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	24.25%	
Energy Second Tier	1,250	0.115	143.75	1,250	0.115	143.75	0.00	0.00%	47.43%	
Sub-Total: Energy (RPP Tiered)			**217.25**			**217.25**	**0.00**	**0.00%**	**71.69%**	
TOU-Off Peak	1,280	0.082	104.96	1,280	0.082	104.96	0.00	0.00%		35.91%
TOU-Mid Peak	360	0.113	40.68	360	0.113	40.68	0.00	0.00%		13.92%
TOU-On Peak	360	0.170	61.20	360	0.170	61.20	0.00	0.00%		20.94%
Sub-Total: Energy (RPP TOU)			**206.84**			**206.84**	0.00	0.00%	**68.25%**	**70.76%**
Service Charge	1	25.36	25.36	1	26.53	26.53	1.17	4.61%	8.75%	9.08%
Distribution Volumetric Charge	2,000	0.0147	29.40	2,000	0.0153	30.60	1.20	4.08%	10.10%	10.47%
Group 1 Volumetric DVA Rider (General)	2,000	-0.0005	-1.00	2,000	-0.0005	-1.00	0.00	0.00%	-0.33%	-0.34%
Sub-Total: Distribution (excluding pass through)			**53.76**			**56.13**	**2.37**	**4.41%**	**18.52%**	**19.20%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.19%	0.19%
Line Losses on Cost of Power (based on two-tier RPP prices)	86	0.115	9.89	86	0.115	9.89	0.00	0.00%	3.26%	3.38%
Line Losses on Cost of Power (based on TOU prices)	86	0.103	8.89	86	0.103	8.89	0.00	0.00%	2.93%	3.04%
Sub-Total: Distribution (based on two-tier RPP prices)			**64.22**			**66.59**	**2.37**	**3.69%**	**21.97%**	**22.78%**
Sub-Total: Distribution (based on TOU prices)			**63.22**			**65.59**	**2.37**	**3.75%**	**21.64%**	**22.44%**
Retail Transmission Rate – Network Service Rate	2,086	0.0081	16.90	2,086	0.0081	16.90	0.00	0.00%	5.58%	5.78%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,086	0.0062	12.93	2,086	0.0062	12.93	0.00	0.00%	4.27%	4.42%
Sub-Total: Retail Transmission			**29.83**			**29.83**	**0.00**	**0.00%**	**9.84%**	**10.20%**
Sub-Total: Delivery (based on two-tier RPP prices)			**94.05**			**96.42**	**2.37**	**2.52%**	**31.82%**	**32.98%**
Sub-Total: Delivery (based on TOU prices)			**93.05**			**95.42**	**2.37**	**2.55%**	**31.49%**	**32.64%**
Wholesale Market Service Rate (WMS) - not including CBR	2,086	0.0030	6.26	2,086	0.0030	6.26	0.00	0.00%	2.06%	2.14%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,086	0.0004	0.83	2,086	0.0004	0.83	0.00	0.00%	0.28%	0.29%
Rural Rate Protection Charge	2,086	0.0005	1.04	2,086	0.0005	1.04	0.00	0.00%	0.34%	0.36%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.08%	0.09%
Sub-Total: Regulatory			**8.39**			**8.39**	**0.00**	**0.00%**	**2.77%**	**2.87%**
Total Electricty Charge on Two-Tier RPP			**319.69**			**322.06**	**2.37**	**0.74%**	**106.27%**	
HST		0.13	41.56		0.13	41.87	0.31	0.74%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**361.24**			**363.92**	**2.68**	**0.74%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-60.42		-0.19	-60.87	-0.45	-0.74%	-20.09%	
Total Amount on Two-Tier RPP			**300.82**			**303.05**	**2.23**	**0.74%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**308.28**			**310.65**	**2.37**	**0.77%**		**106.27%**
HST		0.13	40.08		0.13	40.38	0.31	0.77%		13.82%
Total Electricity Charge on TOU (including HST)			**348.36**			**351.03**	**2.68**	**0.77%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-58.26		-0.19	-58.71	-0.45	-0.77%		-20.09%
Total Amount on TOU			**290.09**			**292.32**	**2.23**	**0.77%**		**100.00%**

2024 Bill Impacts (Average Consumption Level) - AUGe_WHSI

Rate Class	AUGe-WHSI	AUGe-WHSI
Monthly Consumption (kWh)	2471	2471
Peak (kW)	0	0
Loss factor	1.043	1.043
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	2577	2577
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	19.80%	
Energy Second Tier	1,721	0.115	197.92	1,721	0.115	197.92	0.00	0.00%	53.32%	
Sub-Total: Energy (RPP Tiered)			**271.42**			**271.42**	**0.00**	**0.00%**	**73.12%**	
TOU-Off Peak	1,581	0.082	129.68	1,581	0.082	129.68	0.00	0.00%		36.52%
TOU-Mid Peak	445	0.113	50.26	445	0.113	50.26	0.00	0.00%		14.15%
TOU-On Peak	445	0.170	75.61	445	0.170	75.61	0.00	0.00%		21.29%
Sub-Total: Energy (RPP TOU)			**255.55**			**255.55**	0.00	0.00%	**68.85%**	**71.97%**
Service Charge	1	25.36	25.36	1	26.53	26.53	1.17	4.61%	7.15%	7.47%
Distribution Volumetric Charge	2,471	0.0147	36.32	2,471	0.0153	37.81	1.48	4.08%	10.19%	10.65%
Group 1 Volumetric DVA Rider (General)	2,471	-0.0005	-1.24	2,471	-0.0005	-1.24	0.00	0.00%	-0.33%	-0.35%
Sub-Total: Distribution (excluding pass through)			**60.45**			**63.10**	**2.65**	**4.39%**	**17.00%**	**17.77%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.15%	0.16%
Line Losses on Cost of Power (based on two-tier RPP prices)	106	0.115	12.22	106	0.115	12.22	0.00	0.00%	3.29%	3.44%
Line Losses on Cost of Power (based on TOU prices)	106	0.103	10.99	106	0.103	10.99	0.00	0.00%	2.96%	3.09%
Sub-Total: Distribution (based on two-tier RPP prices)			**73.24**			**75.89**	**2.65**	**3.62%**	**20.45%**	**21.37%**
Sub-Total: Distribution (based on TOU prices)			**72.01**			**74.66**	**2.65**	**3.68%**	**20.11%**	**21.02%**
Retail Transmission Rate – Network Service Rate	2,577	0.0081	20.88	2,577	0.0081	20.88	0.00	0.00%	5.62%	5.88%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,577	0.0062	15.98	2,577	0.0062	15.98	0.00	0.00%	4.30%	4.50%
Sub-Total: Retail Transmission			**36.85**			**36.85**	**0.00**	**0.00%**	**9.93%**	**10.38%**
Sub-Total: Delivery (based on two-tier RPP prices)			**110.09**			**112.74**	**2.65**	**2.41%**	**30.37%**	**31.75%**
Sub-Total: Delivery (based on TOU prices)			**108.86**			**111.51**	**2.65**	**2.44%**	**30.04%**	**31.40%**
Wholesale Market Service Rate (WMS) - not including CBR	2,577	0.0030	7.73	2,577	0.0030	7.73	0.00	0.00%	2.08%	2.18%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,577	0.0004	1.03	2,577	0.0004	1.03	0.00	0.00%	0.28%	0.29%
Rural Rate Protection Charge	2,577	0.0005	1.29	2,577	0.0005	1.29	0.00	0.00%	0.35%	0.36%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.07%	0.07%
Sub-Total: Regulatory			**10.30**			**10.30**	**0.00**	**0.00%**	**2.78%**	**2.90%**
Total Electricty Charge on Two-Tier RPP			**391.81**			**394.46**	**2.65**	**0.68%**	**106.27%**	
HST		0.13	50.94		0.13	51.28	0.34	0.68%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**442.74**			**445.74**	**3.00**	**0.68%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-74.05		-0.19	-74.55	-0.50	-0.68%	-20.09%	
Total Amount on Two-Tier RPP			**368.69**			**371.19**	**2.50**	**0.68%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**374.71**			**377.37**	**2.65**	**0.71%**		**106.27%**
HST		0.13	48.71		0.13	49.06	0.34	0.71%		13.82%
Total Electricity Charge on TOU (including HST)			**423.43**			**426.42**	**3.00**	**0.71%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-70.82		-0.19	-71.32	-0.50	-0.71%		-20.09%
Total Amount on TOU			**352.61**			**355.10**	**2.50**	**0.71%**		**100.00%**

2024 Bill Impacts (High Consumption Level) - AUGe_WHSI

Rate Class	AUGe-WHSI	AUGe-WHSI
Monthly Consumption (kWh)	7240	7240
Peak (kW)	0	0
Loss factor	1.043	1.043
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	7551	7551
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	6.93%	
Energy Second Tier	6,490	0.115	746.35	6,490	0.115	746.35	0.00	0.00%	70.34%	
Sub-Total: Energy (RPP Tiered)			**819.85**			**819.85**	**0.00**	**0.00%**	**77.27%**	
TOU-Off Peak	4,634	0.082	379.96	4,634	0.082	379.96	0.00	0.00%		38.35%
TOU-Mid Peak	1,303	0.113	147.26	1,303	0.113	147.26	0.00	0.00%		14.86%
TOU-On Peak	1,303	0.170	221.54	1,303	0.170	221.54	0.00	0.00%		22.36%
Sub-Total: Energy (RPP TOU)			**748.76**			**748.76**	0.00	0.00%	**70.57%**	**75.57%**
Service Charge	1	25.36	25.36	1	26.53	26.53	1.17	4.61%	2.50%	2.68%
Distribution Volumetric Charge	7,240	0.0147	106.43	7,240	0.0153	110.77	4.34	4.08%	10.44%	11.18%
Group 1 Volumetric DVA Rider (General)	7,240	-0.0005	-3.62	7,240	-0.0005	-3.62	0.00	0.00%	-0.34%	-0.37%
Sub-Total: Distribution (excluding pass through)			**128.17**			**133.68**	**5.51**	**4.30%**	**12.60%**	**13.49%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.05%	0.06%
Line Losses on Cost of Power (based on two-tier RPP prices)	311	0.115	35.80	311	0.115	35.80	0.00	0.00%	3.37%	3.61%
Line Losses on Cost of Power (based on TOU prices)	311	0.103	32.20	311	0.103	32.20	0.00	0.00%	3.03%	3.25%
Sub-Total: Distribution (based on two-tier RPP prices)			**164.54**			**170.05**	**5.51**	**3.35%**	**16.03%**	**17.16%**
Sub-Total: Distribution (based on TOU prices)			**160.93**			**166.45**	**5.51**	**3.43%**	**15.69%**	**16.80%**
Retail Transmission Rate – Network Service Rate	7,551	0.0081	61.17	7,551	0.0081	61.17	0.00	0.00%	5.76%	6.17%
Retail Transmission Rate – Line and Transformation Connection Service Rate	7,551	0.0062	46.82	7,551	0.0062	46.82	0.00	0.00%	4.41%	4.73%
Sub-Total: Retail Transmission			**107.98**			**107.98**	**0.00**	**0.00%**	**10.18%**	**10.90%**
Sub-Total: Delivery (based on two-tier RPP prices)			**272.52**			**278.04**	**5.51**	**2.02%**	**26.20%**	**28.06%**
Sub-Total: Delivery (based on TOU prices)			**268.92**			**274.43**	**5.51**	**2.05%**	**25.86%**	**27.70%**
Wholesale Market Service Rate (WMS) - not including CBR	7,551	0.0030	22.65	7,551	0.0030	22.65	0.00	0.00%	2.14%	2.29%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	7,551	0.0004	3.02	7,551	0.0004	3.02	0.00	0.00%	0.28%	0.30%
Rural Rate Protection Charge	7,551	0.0005	3.78	7,551	0.0005	3.78	0.00	0.00%	0.36%	0.38%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.02%	0.03%
Sub-Total: Regulatory			**29.70**			**29.70**	**0.00**	**0.00%**	**2.80%**	**3.00%**
Total Electricty Charge on Two-Tier RPP			**1,122.07**			**1,127.59**	**5.51**	**0.49%**	**106.27%**	
HST		0.13	145.87		0.13	146.59	0.72	0.49%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**1,267.94**			**1,274.17**	**6.23**	**0.49%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-212.07		-0.19	-213.11	-1.04	-0.49%	-20.09%	
Total Amount on Two-Tier RPP			**1,055.87**			**1,061.06**	**5.19**	**0.49%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**1,047.38**			**1,052.89**	**5.51**	**0.53%**		**106.27%**
HST		0.13	136.16		0.13	136.88	0.72	0.53%		13.82%
Total Electricity Charge on TOU (including HST)			**1,183.54**			**1,189.77**	**6.23**	**0.53%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-197.95		-0.19	-199.00	-1.04	-0.53%		-20.09%
Total Amount on TOU			**985.58**			**990.77**	**5.19**	**0.53%**		**100.00%**

2024 Bill Impacts (Low Consumption Level) - AUGd_WHSI

Rate Class	AUGd-WHSI	AUGd-WHSI
Monthly Consumption (kWh)	9,370	9,370
Peak (kW)	50	50
Loss factor	1.033	1.033
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	9,679	9,679
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	9,679	0.119	1,151.83	9,679	0.119	1,151.83	0.00	0.00%	59.56%
Sub-Total: Energy (WAHSP)			**1,151.83**			**1,151.83**	**0.00**	**0.00%**	**59.56%**
Service Charge	1	150.84	150.84	1	157.56	157.56	6.72	4.46%	8.15%
Distribution Volumetric Charge	50	2.4538	122.69	50	2.5574	127.87	5.18	4.22%	6.61%
Group 1 Volumetric DVA Rider (General)	50	-0.0383	-1.92	50	-0.0383	-1.92	0.00	0.00%	-0.10%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	50	-0.0803	-4.02	50	-0.0803	-4.02	0.00	0.00%	-0.21%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	9,370	-0.0007	-6.56	9,370	-0.0007	-6.56	0.00	0.00%	-0.34%
Sub-Total: Distribution			**261.04**			**272.94**	**11.90**	**4.56%**	**14.11%**
Retail Transmission Rate – Network Service Rate	50	2.8411	142.06	50	2.8411	142.06	0.00	0.00%	7.35%
Retail Transmission Rate – Line and Transformation Connection Service Rate	50	2.1310	106.55	50	2.1310	106.55	0.00	0.00%	5.51%
Sub-Total: Retail Transmission			**248.61**			**248.61**	**0.00**	**0.00%**	**12.86%**
Sub-Total: Delivery (based on two-tier RPP prices)			**509.65**			**521.55**	**11.90**	**2.33%**	**26.97%**
Wholesale Market Service Rate (WMS) - not including CBR	9,679	0.0030	29.04	9,679	0.0030	29.04	0.00	0.00%	1.50%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	9,679	0.0004	3.87	9,679	0.0004	3.87	0.00	0.00%	0.20%
Rural Rate Protection Charge	9,679	0.0005	4.84	9,679	0.0005	4.84	0.00	0.00%	0.25%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Sub-Total: Regulatory			**38.00**			**38.00**	**0.00**	**0.00%**	**1.96%**
Total Electricty Charge on WAHSP			**1,699.47**			**1,711.37**	**11.90**	**0.70%**	**88.50%**
HST		0.13	220.93		0.13	222.48	1.55	0.70%	11.50%
Total Amount on WAHSP			**1,920.40**			**1,933.85**	**13.45**	**0.70%**	**100.00%**

2024 Bill Impacts (Average Consumption Level) - AUGd_WHSI

Rate Class	AUGd-WHSI	AUGd-WHSI
Monthly Consumption (kWh)	47,636	47,636
Peak (kW)	134	134
Loss factor	1.033	1.033
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	49,208	49,208
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	49,208	0.119	5,855.75	49,208	0.119	5,855.75	0.00	0.00%	72.32%
Sub-Total: Energy (WAHSP)			**5,855.75**			**5,855.75**	**0.00**	**0.00%**	**72.32%**
Service Charge	1	150.84	150.84	1	157.56	157.56	6.72	4.46%	1.95%
Distribution Volumetric Charge	134	2.4538	328.81	134	2.5574	342.69	13.88	4.22%	4.23%
Group 1 Volumetric DVA Rider (General)	134	-0.0383	-5.13	134	-0.0383	-5.13	0.00	0.00%	-0.06%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	134	-0.0803	-10.76	134	-0.0803	-10.76	0.00	0.00%	-0.13%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	47,636	-0.0007	-33.35	47,636	-0.0007	-33.35	0.00	0.00%	-0.41%
Sub-Total: Distribution			**430.41**			**451.01**	**20.60**	**4.79%**	**5.57%**
Retail Transmission Rate – Network Service Rate	134	2.8411	380.71	134	2.8411	380.71	0.00	0.00%	4.70%
Retail Transmission Rate – Line and Transformation Connection Service Rate	134	2.1310	285.55	134	2.1310	285.55	0.00	0.00%	3.53%
Sub-Total: Retail Transmission			**666.26**			**666.26**	**0.00**	**0.00%**	**8.23%**
Sub-Total: Delivery (based on two-tier RPP prices)			**1,096.67**			**1,117.28**	**20.60**	**1.88%**	**13.80%**
Wholesale Market Service Rate (WMS) - not including CBR	49,208	0.0030	147.62	49,208	0.0030	147.62	0.00	0.00%	1.82%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	49,208	0.0004	19.68	49,208	0.0004	19.68	0.00	0.00%	0.24%
Rural Rate Protection Charge	49,208	0.0005	24.60	49,208	0.0005	24.60	0.00	0.00%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**192.16**			**192.16**	**0.00**	**0.00%**	**2.37%**
Total Electricty Charge on WAHSP			**7,144.58**			**7,165.19**	**20.60**	**0.29%**	**88.50%**
HST		0.13	928.80		0.13	931.47	2.68	0.29%	11.50%
Total Amount on WAHSP			**8,073.38**			**8,096.66**	**23.28**	**0.29%**	**100.00%**

2024 Bill Impacts (High Consumption Level) - AUGd_WHSI

Rate Class	AUGd-WHSI	AUGd-WHSI
Monthly Consumption (kWh)	137,890	137,890
Peak (kW)	340	340
Loss factor	1.033	1.033
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	142,440	142,440
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	142,440	0.119	16,950.40	142,440	0.119	16,950.40	0.00	0.00%	74.68%
Sub-Total: Energy (WAHSP)			**16,950.40**			**16,950.40**	**0.00**	**0.00%**	**74.68%**
Service Charge	1	150.84	150.84	1	157.56	157.56	6.72	4.46%	0.69%
Distribution Volumetric Charge	340	2.4538	834.29	340	2.5574	869.52	35.22	4.22%	3.83%
Group 1 Volumetric DVA Rider (General)	340	-0.0383	-13.02	340	-0.0383	-13.02	0.00	0.00%	-0.06%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	340	-0.0803	-27.30	340	-0.0803	-27.30	0.00	0.00%	-0.12%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	137,890	-0.0007	-96.52	137,890	-0.0007	-96.52	0.00	0.00%	-0.43%
Sub-Total: Distribution			**848.29**			**890.23**	**41.94**	**4.94%**	**3.92%**
Retail Transmission Rate – Network Service Rate	340	2.8411	965.97	340	2.8411	965.97	0.00	0.00%	4.26%
Retail Transmission Rate – Line and Transformation Connection Service Rate	340	2.1310	724.54	340	2.1310	724.54	0.00	0.00%	3.19%
Sub-Total: Retail Transmission			**1,690.51**			**1,690.51**	**0.00**	**0.00%**	**7.45%**
Sub-Total: Delivery (based on two-tier RPP prices)			**2,538.80**			**2,580.74**	**41.94**	**1.65%**	**11.37%**
Wholesale Market Service Rate (WMS) - not including CBR	142,440	0.0030	427.32	142,440	0.0030	427.32	0.00	0.00%	1.88%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	142,440	0.0004	56.98	142,440	0.0004	56.98	0.00	0.00%	0.25%
Rural Rate Protection Charge	142,440	0.0005	71.22	142,440	0.0005	71.22	0.00	0.00%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**555.77**			**555.77**	**0.00**	**0.00%**	**2.45%**
Total Electricty Charge on WAHSP			**20,044.97**			**20,086.91**	**41.94**	**0.21%**	**88.50%**
HST		0.13	2,605.85		0.13	2,611.30	5.45	0.21%	11.50%
Total Amount on WAHSP			**22,650.82**			**22,698.21**	**47.40**	**0.21%**	**100.00%**

2024 Bill Impacts (Average Consumption Level) - ST_WHSI

Rate Class	ST-WHSI	ST-WHSI
Monthly Consumption (kWh)	895,853	895,853
Peak (kW)	3301	3301
Loss factor	1.034	1.034
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	926,312	926,312
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	926,312	0.119	110,231.13	926,312	0.119	110,231.13	0.00	0.00%	67.65%
Sub-Total: Energy (WAHSP)			**110,231.13**			**110,231.13**	**0.00**	**0.00%**	**67.65%**
Service Charge	1	1162.53	1,162.53	1	1210.53	1,210.53	48.00	4.13%	0.74%
Distribution Volumetric Charge	3,301	1.4638	4,832.00	3,301	1.5349	5,066.70	234.70	4.86%	3.11%
Group 1 Volumetric DVA Rider (General)	3,301	-0.0633	-208.95	3,301	-0.0633	-208.95	0.00	0.00%	-0.13%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	3,301	0.0000	0.00	3,301	0.0000	0.00	0.00	N/A	0.00%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	895,853	0.0000	0.00	895,853	0.0000	0.00	0.00	N/A	0.00%
Sub-Total: Distribution			**5,785.58**			**6,068.28**	**282.70**	**4.89%**	**3.72%**
Retail Transmission Rate – Network Service Rate	3,301	4.1165	13,588.57	3,301	4.1165	13,588.57	0.00	0.00%	8.34%
Retail Transmission Rate – Line and Transformation Connection Service Rate	3,301	3.2406	10,697.22	3,301	3.2406	10,697.22	0.00	0.00%	6.56%
Sub-Total: Retail Transmission			**24,285.79**			**24,285.79**	**0.00**	**0.00%**	**14.90%**
Sub-Total: Delivery (based on two-tier RPP prices)			**30,071.37**			**30,354.07**	**282.70**	**0.94%**	**18.63%**
Wholesale Market Service Rate (WMS) - not including CBR	926,312	0.0030	2,778.94	926,312	0.0030	2,778.94	0.00	0.00%	1.71%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	926,312	0.0004	370.52	926,312	0.0004	370.52	0.00	0.00%	0.23%
Rural Rate Protection Charge	926,312	0.0005	463.16	926,312	0.0005	463.16	0.00	0.00%	0.28%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**3,612.87**			**3,612.87**	**0.00**	**0.00%**	**2.22%**
Total Electricty Charge on WAHSP			**143,915.36**			**144,198.06**	**282.70**	**0.20%**	**88.50%**
HST		0.13	18,709.00		0.13	18,745.75	36.75	0.20%	11.50%
Total Amount on WAHSP			**162,624.36**			**162,943.81**	**319.45**	**0.20%**	**100.00%**

2024 Bill Impacts (Low Consumption Level) - AR_NPDI

Rate Class	AR-NPDI	AR-NPDI
Monthly Consumption (kWh)	290	290
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	309	309
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	290	0.098	28.42	290	0.098	28.42	0.00	0.00%	40.24%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**28.42**			**28.42**	**0.00**	**0.00%**	**40.24%**	
TOU-Off Peak	186	0.082	15.22	186	0.082	15.22	0.00	0.00%		21.08%
TOU-Mid Peak	52	0.113	5.90	52	0.113	5.90	0.00	0.00%		8.17%
TOU-On Peak	52	0.170	8.87	52	0.170	8.87	0.00	0.00%		12.29%
Sub-Total: Energy (RPP TOU)			**29.99**			**29.99**	0.00	0.00%	**42.46%**	**41.54%**
Service Charge	1	35.94	35.94	1	37.54	37.54	1.60	4.45%	53.15%	51.99%
Distribution Volumetric Charge	290	0.0000	0.00	290	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	290	-0.0005	-0.15	290	-0.0005	-0.15	0.00	0.00%	-0.21%	-0.20%
Sub-Total: Distribution (excluding pass through)			**35.80**			**37.40**	**1.60**	**4.47%**	**52.95%**	**51.79%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.81%	0.79%
Line Losses on Cost of Power (based on two-tier RPP prices)	19	0.098	1.82	19	0.098	1.82	0.00	0.00%	2.58%	2.52%
Line Losses on Cost of Power (based on TOU prices)	19	0.103	1.92	19	0.103	1.92	0.00	0.00%	2.72%	2.66%
Sub-Total: Distribution (based on two-tier RPP prices)			**38.18**			**39.78**	**1.60**	**4.19%**	**56.33%**	**55.10%**
Sub-Total: Distribution (based on TOU prices)			**38.28**			**39.88**	**1.60**	**4.18%**	**56.47%**	**55.24%**
Retail Transmission Rate – Network Service Rate	309	0.0101	3.12	309	0.0101	3.12	0.00	0.00%	4.41%	4.32%
Retail Transmission Rate – Line and Transformation Connection Service Rate	309	0.0074	2.28	309	0.0074	2.28	0.00	0.00%	3.23%	3.16%
Sub-Total: Retail Transmission			**5.40**			**5.40**	**0.00**	**0.00%**	**7.65%**	**7.48%**
Sub-Total: Delivery (based on two-tier RPP prices)			**43.58**			**45.18**	**1.60**	**3.67%**	**63.97%**	**62.58%**
Sub-Total: Delivery (based on TOU prices)			**43.68**			**45.28**	**1.60**	**3.66%**	**64.12%**	**62.72%**
Wholesale Market Service Rate (WMS) - not including CBR	309	0.0030	0.93	309	0.0030	0.93	0.00	0.00%	1.31%	1.28%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	309	0.0004	0.12	309	0.0004	0.12	0.00	0.00%	0.17%	0.17%
Rural Rate Protection Charge	309	0.0005	0.15	309	0.0005	0.15	0.00	0.00%	0.22%	0.21%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.35%	0.35%
Sub-Total: Regulatory			**1.45**			**1.45**	**0.00**	**0.00%**	**2.06%**	**2.01%**
Total Electricty Charge on Two-Tier RPP			**73.46**			**75.06**	**1.60**	**2.18%**	**106.27%**	
HST		0.13	9.55		0.13	9.76	0.21	2.18%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**83.01**			**84.81**	**1.81**	**2.18%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-13.88		-0.19	-14.19	-0.30	-2.18%	-20.09%	
Total Amount on Two-Tier RPP			**69.12**			**70.63**	**1.51**	**2.18%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**75.13**			**76.73**	**1.60**	**2.13%**		**106.27%**
HST		0.13	9.77		0.13	9.97	0.21	2.13%		13.82%
Total Electricity Charge on TOU (including HST)			**84.90**			**86.70**	**1.81**	**2.13%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-14.20		-0.19	-14.50	-0.30	-2.13%		-20.09%
Total Amount on TOU			**70.70**			**72.20**	**1.51**	**2.13%**		**100.00%**

2024 Bill Impacts (Typical Consumption Level) - AR_NPDI

Rate Class	AR-NPDI	AR-NPDI
Monthly Consumption (kWh)	750	750
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	798	798
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	58.61%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**73.50**			**73.50**	**0.00**	**0.00%**	**58.61%**	
TOU-Off Peak	480	0.082	39.36	480	0.082	39.36	0.00	0.00%		30.40%
TOU-Mid Peak	135	0.113	15.26	135	0.113	15.26	0.00	0.00%		11.78%
TOU-On Peak	135	0.170	22.95	135	0.170	22.95	0.00	0.00%		17.73%
Sub-Total: Energy (RPP TOU)			**77.57**			**77.57**	0.00	0.00%	**61.85%**	**59.91%**
Service Charge	1	35.94	35.94	1	37.54	37.54	1.60	4.45%	29.94%	28.99%
Distribution Volumetric Charge	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	750	-0.0005	-0.38	750	-0.0005	-0.38	0.00	0.00%	-0.30%	-0.29%
Sub-Total: Distribution (excluding pass through)			**35.57**			**37.17**	**1.60**	**4.50%**	**29.64%**	**28.70%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.45%	0.44%
Line Losses on Cost of Power (based on two-tier RPP prices)	48	0.098	4.70	48	0.098	4.70	0.00	0.00%	3.75%	3.63%
Line Losses on Cost of Power (based on TOU prices)	48	0.103	4.96	48	0.103	4.96	0.00	0.00%	3.96%	3.83%
Sub-Total: Distribution (based on two-tier RPP prices)			**40.84**			**42.44**	**1.60**	**3.92%**	**33.84%**	**32.78%**
Sub-Total: Distribution (based on TOU prices)			**41.10**			**42.70**	**1.60**	**3.89%**	**34.05%**	**32.98%**
Retail Transmission Rate – Network Service Rate	798	0.0101	8.06	798	0.0101	8.06	0.00	0.00%	6.43%	6.23%
Retail Transmission Rate – Line and Transformation Connection Service Rate	798	0.0074	5.91	798	0.0074	5.91	0.00	0.00%	4.71%	4.56%
Sub-Total: Retail Transmission			**13.97**			**13.97**	**0.00**	**0.00%**	**11.14%**	**10.79%**
Sub-Total: Delivery (based on two-tier RPP prices)			**54.80**			**56.40**	**1.60**	**2.92%**	**44.98%**	**43.56%**
Sub-Total: Delivery (based on TOU prices)			**55.06**			**56.66**	**1.60**	**2.91%**	**45.19%**	**43.77%**
Wholesale Market Service Rate (WMS) - not including CBR	798	0.0030	2.39	798	0.0030	2.39	0.00	0.00%	1.91%	1.85%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	798	0.0004	0.32	798	0.0004	0.32	0.00	0.00%	0.25%	0.25%
Rural Rate Protection Charge	798	0.0005	0.40	798	0.0005	0.40	0.00	0.00%	0.32%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.20%	0.19%
Sub-Total: Regulatory			**3.36**			**3.36**	**0.00**	**0.00%**	**2.68%**	**2.60%**
Total Electricty Charge on Two-Tier RPP			**131.67**			**133.27**	**1.60**	**1.22%**	**106.27%**	
HST		0.13	17.12		0.13	17.32	0.21	1.22%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**148.78**			**150.59**	**1.81**	**1.22%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-24.88		-0.19	-25.19	-0.30	-1.22%	-20.09%	
Total Amount on Two-Tier RPP			**123.90**			**125.40**	**1.51**	**1.22%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**135.99**			**137.59**	**1.60**	**1.18%**		**106.27%**
HST		0.13	17.68		0.13	17.89	0.21	1.18%		13.82%
Total Electricity Charge on TOU (including HST)			**153.67**			**155.48**	**1.81**	**1.18%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-25.70		-0.19	-26.00	-0.30	-1.18%		-20.09%
Total Amount on TOU			**127.97**			**129.47**	**1.51**	**1.18%**		**100.00%**

2024 Bill Impacts (Average Consumption Level) - AR_NPDI

Rate Class	AR-NPDI	AR-NPDI
Monthly Consumption (kWh)	692	692
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	736	736
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	692	0.098	67.82	692	0.098	67.82	0.00	0.00%	57.23%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**67.82**			**67.82**	**0.00**	**0.00%**	**57.23%**	
TOU-Off Peak	443	0.082	36.32	443	0.082	36.32	0.00	0.00%		29.71%
TOU-Mid Peak	125	0.113	14.08	125	0.113	14.08	0.00	0.00%		11.51%
TOU-On Peak	125	0.170	21.18	125	0.170	21.18	0.00	0.00%		17.32%
Sub-Total: Energy (RPP TOU)			**71.57**			**71.57**	0.00	0.00%	**60.40%**	**58.54%**
Service Charge	1	35.94	35.94	1	37.54	37.54	1.60	4.45%	31.68%	30.71%
Distribution Volumetric Charge	692	0.0000	0.00	692	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	692	-0.0005	-0.35	692	-0.0005	-0.35	0.00	0.00%	-0.29%	-0.28%
Sub-Total: Distribution (excluding pass through)			**35.59**			**37.19**	**1.60**	**4.50%**	**31.39%**	**30.42%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.48%	0.47%
Line Losses on Cost of Power (based on two-tier RPP prices)	44	0.098	4.34	44	0.098	4.34	0.00	0.00%	3.66%	3.55%
Line Losses on Cost of Power (based on TOU prices)	44	0.103	4.58	44	0.103	4.58	0.00	0.00%	3.87%	3.75%
Sub-Total: Distribution (based on two-tier RPP prices)			**40.50**			**42.10**	**1.60**	**3.95%**	**35.53%**	**34.44%**
Sub-Total: Distribution (based on TOU prices)			**40.74**			**42.34**	**1.60**	**3.93%**	**35.73%**	**34.64%**
Retail Transmission Rate – Network Service Rate	736	0.0101	7.44	736	0.0101	7.44	0.00	0.00%	6.28%	6.08%
Retail Transmission Rate – Line and Transformation Connection Service Rate	736	0.0074	5.45	736	0.0074	5.45	0.00	0.00%	4.60%	4.46%
Sub-Total: Retail Transmission			**12.89**			**12.89**	**0.00**	**0.00%**	**10.87%**	**10.54%**
Sub-Total: Delivery (based on two-tier RPP prices)			**53.39**			**54.99**	**1.60**	**3.00%**	**46.41%**	**44.98%**
Sub-Total: Delivery (based on TOU prices)			**53.63**			**55.23**	**1.60**	**2.98%**	**46.61%**	**45.18%**
Wholesale Market Service Rate (WMS) - not including CBR	736	0.0030	2.21	736	0.0030	2.21	0.00	0.00%	1.86%	1.81%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	736	0.0004	0.29	736	0.0004	0.29	0.00	0.00%	0.25%	0.24%
Rural Rate Protection Charge	736	0.0005	0.37	736	0.0005	0.37	0.00	0.00%	0.31%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.21%	0.20%
Sub-Total: Regulatory			**3.12**			**3.12**	**0.00**	**0.00%**	**2.63%**	**2.55%**
Total Electricty Charge on Two-Tier RPP			**124.33**			**125.93**	**1.60**	**1.29%**	**106.27%**	
HST		0.13	16.16		0.13	16.37	0.21	1.29%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**140.49**			**142.30**	**1.81**	**1.29%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-23.50		-0.19	-23.80	-0.30	-1.29%	-20.09%	
Total Amount on Two-Tier RPP			**116.99**			**118.50**	**1.51**	**1.29%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**128.32**			**129.92**	**1.60**	**1.25%**		**106.27%**
HST		0.13	16.68		0.13	16.89	0.21	1.25%		13.82%
Total Electricity Charge on TOU (including HST)			**145.00**			**146.81**	**1.81**	**1.25%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-24.25		-0.19	-24.55	-0.30	-1.25%		-20.09%
Total Amount on TOU			**120.75**			**122.25**	**1.51**	**1.25%**		**100.00%**

2024 Bill Impacts (High Consumption Level) - AR_NPDI

Rate Class	AR-NPDI	AR-NPDI
Monthly Consumption (kWh)	1230	1230
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	1309	1309
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	38.38%	
Energy Second Tier	480	0.115	55.20	480	0.115	55.20	0.00	0.00%	28.83%	
Sub-Total: Energy (RPP Tiered)			**128.70**			**128.70**	**0.00**	**0.00%**	**67.21%**	
TOU-Off Peak	787	0.082	64.55	787	0.082	64.55	0.00	0.00%		34.11%
TOU-Mid Peak	221	0.113	25.02	221	0.113	25.02	0.00	0.00%		13.22%
TOU-On Peak	221	0.170	37.64	221	0.170	37.64	0.00	0.00%		19.89%
Sub-Total: Energy (RPP TOU)			**127.21**			**127.21**	0.00	0.00%	**66.43%**	**67.22%**
Service Charge	1	35.94	35.94	1	37.54	37.54	1.60	4.45%	19.60%	19.84%
Distribution Volumetric Charge	1,230	0.0000	0.00	1,230	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	1,230	-0.0005	-0.62	1,230	-0.0005	-0.62	0.00	0.00%	-0.32%	-0.32%
Sub-Total: Distribution (excluding pass through)			**35.33**			**36.93**	**1.60**	**4.53%**	**19.28%**	**19.51%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.30%	0.30%
Line Losses on Cost of Power (based on two-tier RPP prices)	79	0.115	9.05	79	0.115	9.05	0.00	0.00%	4.73%	4.78%
Line Losses on Cost of Power (based on TOU prices)	79	0.103	8.14	79	0.103	8.14	0.00	0.00%	4.25%	4.30%
Sub-Total: Distribution (based on two-tier RPP prices)			**44.95**			**46.55**	**1.60**	**3.56%**	**24.31%**	**24.60%**
Sub-Total: Distribution (based on TOU prices)			**44.04**			**45.64**	**1.60**	**3.63%**	**23.83%**	**24.12%**
Retail Transmission Rate – Network Service Rate	1,309	0.0101	13.22	1,309	0.0101	13.22	0.00	0.00%	6.90%	6.99%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,309	0.0074	9.68	1,309	0.0074	9.68	0.00	0.00%	5.06%	5.12%
Sub-Total: Retail Transmission			**22.90**			**22.90**	**0.00**	**0.00%**	**11.96%**	**12.10%**
Sub-Total: Delivery (based on two-tier RPP prices)			**67.85**			**69.45**	**1.60**	**2.36%**	**36.27%**	**36.70%**
Sub-Total: Delivery (based on TOU prices)			**66.94**			**68.54**	**1.60**	**2.39%**	**35.79%**	**36.22%**
Wholesale Market Service Rate (WMS) - not including CBR	1,309	0.0030	3.93	1,309	0.0030	3.93	0.00	0.00%	2.05%	2.07%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,309	0.0004	0.52	1,309	0.0004	0.52	0.00	0.00%	0.27%	0.28%
Rural Rate Protection Charge	1,309	0.0005	0.65	1,309	0.0005	0.65	0.00	0.00%	0.34%	0.35%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.13%	0.13%
Sub-Total: Regulatory			**5.35**			**5.35**	**0.00**	**0.00%**	**2.80%**	**2.83%**
Total Electricty Charge on Two-Tier RPP			**201.90**			**203.50**	**1.60**	**0.79%**	**106.27%**	
HST		0.13	26.25		0.13	26.46	0.21	0.79%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**228.15**			**229.96**	**1.81**	**0.79%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-38.16		-0.19	-38.46	-0.30	-0.79%	-20.09%	
Total Amount on Two-Tier RPP			**189.99**			**191.50**	**1.51**	**0.79%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**199.50**			**201.10**	**1.60**	**0.80%**		**106.27%**
HST		0.13	25.93		0.13	26.14	0.21	0.80%		13.82%
Total Electricity Charge on TOU (including HST)			**225.43**			**227.24**	**1.81**	**0.80%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-37.71		-0.19	-38.01	-0.30	-0.80%		-20.09%
Total Amount on TOU			**187.73**			**189.23**	**1.51**	**0.80%**		**100.00%**

2024 Bill Impacts (Low Consumption Level) - AR_HCHI

Rate Class	AR-HCHI	AR-HCHI
Monthly Consumption (kWh)	250	250
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	266	266
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	250	0.098	24.50	250	0.098	24.50	0.00	0.00%	37.18%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**24.50**			**24.50**	**0.00**	**0.00%**	**37.18%**	
TOU-Off Peak	160	0.082	13.12	160	0.082	13.12	0.00	0.00%		19.51%
TOU-Mid Peak	45	0.113	5.09	45	0.113	5.09	0.00	0.00%		7.56%
TOU-On Peak	45	0.170	7.65	45	0.170	7.65	0.00	0.00%		11.38%
Sub-Total: Energy (RPP TOU)			**25.86**			**25.86**	0.00	0.00%	**39.24%**	**38.45%**
Service Charge	1	35.94	35.94	1	37.54	37.54	1.60	4.45%	56.97%	55.83%
Distribution Volumetric Charge	250	0.0000	0.00	250	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	250	-0.0004	-0.10	250	-0.0004	-0.10	0.00	0.00%	-0.15%	-0.15%
Sub-Total: Distribution (excluding pass through)			**35.84**			**37.44**	**1.60**	**4.46%**	**56.82%**	**55.68%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.87%	0.85%
Line Losses on Cost of Power (based on two-tier RPP prices)	16	0.098	1.57	16	0.098	1.57	0.00	0.00%	2.38%	2.33%
Line Losses on Cost of Power (based on TOU prices)	16	0.103	1.65	16	0.103	1.65	0.00	0.00%	2.51%	2.46%
Sub-Total: Distribution (based on two-tier RPP prices)			**37.98**			**39.58**	**1.60**	**4.21%**	**60.07%**	**58.86%**
Sub-Total: Distribution (based on TOU prices)			**38.06**			**39.66**	**1.60**	**4.20%**	**60.20%**	**58.98%**
Retail Transmission Rate – Network Service Rate	266	0.0101	2.69	266	0.0101	2.69	0.00	0.00%	4.08%	4.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	266	0.0074	1.97	266	0.0074	1.97	0.00	0.00%	2.99%	2.93%
Sub-Total: Retail Transmission			**4.66**			**4.66**	**0.00**	**0.00%**	**7.06%**	**6.92%**
Sub-Total: Delivery (based on two-tier RPP prices)			**42.63**			**44.23**	**1.60**	**3.75%**	**67.13%**	**65.78%**
Sub-Total: Delivery (based on TOU prices)			**42.72**			**44.32**	**1.60**	**3.75%**	**67.26%**	**65.91%**
Wholesale Market Service Rate (WMS) - not including CBR	266	0.0030	0.80	266	0.0030	0.80	0.00	0.00%	1.21%	1.19%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	266	0.0004	0.11	266	0.0004	0.11	0.00	0.00%	0.16%	0.16%
Rural Rate Protection Charge	266	0.0005	0.13	266	0.0005	0.13	0.00	0.00%	0.20%	0.20%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.38%	0.37%
Sub-Total: Regulatory			**1.29**			**1.29**	**0.00**	**0.00%**	**1.95%**	**1.91%**
Total Electricty Charge on Two-Tier RPP			**68.42**			**70.02**	**1.60**	**2.34%**	**106.27%**	
HST		0.13	8.89		0.13	9.10	0.21	2.34%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**77.32**			**79.12**	**1.81**	**2.34%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-12.93		-0.19	-13.23	-0.30	-2.34%	-20.09%	
Total Amount on Two-Tier RPP			**64.38**			**65.89**	**1.51**	**2.34%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**69.86**			**71.46**	**1.60**	**2.29%**		**106.27%**
HST		0.13	9.08		0.13	9.29	0.21	2.29%		13.82%
Total Electricity Charge on TOU (including HST)			**78.94**			**80.75**	**1.81**	**2.29%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-13.20		-0.19	-13.51	-0.30	-2.29%		-20.09%
Total Amount on TOU			**65.74**			**67.25**	**1.51**	**2.29%**		**100.00%**

2024 Bill Impacts (Typical Consumption Level) - AR_HCHI

Rate Class	AR-HCHI	AR-HCHI
Monthly Consumption (kWh)	750	750
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	798	798
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	58.58%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**73.50**			**73.50**	**0.00**	**0.00%**	**58.58%**	
TOU-Off Peak	480	0.082	39.36	480	0.082	39.36	0.00	0.00%		30.38%
TOU-Mid Peak	135	0.113	15.26	135	0.113	15.26	0.00	0.00%		11.78%
TOU-On Peak	135	0.170	22.95	135	0.170	22.95	0.00	0.00%		17.72%
Sub-Total: Energy (RPP TOU)			**77.57**			**77.57**	0.00	0.00%	**61.82%**	**59.88%**
Service Charge	1	35.94	35.94	1	37.54	37.54	1.60	4.45%	29.92%	28.98%
Distribution Volumetric Charge	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	750	-0.0004	-0.30	750	-0.0004	-0.30	0.00	0.00%	-0.24%	-0.23%
Sub-Total: Distribution (excluding pass through)			**35.64**			**37.24**	**1.60**	**4.49%**	**29.68%**	**28.75%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.45%	0.44%
Line Losses on Cost of Power (based on two-tier RPP prices)	48	0.098	4.70	48	0.098	4.70	0.00	0.00%	3.75%	3.63%
Line Losses on Cost of Power (based on TOU prices)	48	0.103	4.96	48	0.103	4.96	0.00	0.00%	3.96%	3.83%
Sub-Total: Distribution (based on two-tier RPP prices)			**40.91**			**42.51**	**1.60**	**3.91%**	**33.88%**	**32.82%**
Sub-Total: Distribution (based on TOU prices)			**41.17**			**42.77**	**1.60**	**3.89%**	**34.09%**	**33.02%**
Retail Transmission Rate – Network Service Rate	798	0.0101	8.06	798	0.0101	8.06	0.00	0.00%	6.42%	6.22%
Retail Transmission Rate – Line and Transformation Connection Service Rate	798	0.0074	5.91	798	0.0074	5.91	0.00	0.00%	4.71%	4.56%
Sub-Total: Retail Transmission			**13.97**			**13.97**	**0.00**	**0.00%**	**11.13%**	**10.78%**
Sub-Total: Delivery (based on two-tier RPP prices)			**54.88**			**56.48**	**1.60**	**2.92%**	**45.01%**	**43.60%**
Sub-Total: Delivery (based on TOU prices)			**55.14**			**56.74**	**1.60**	**2.90%**	**45.22%**	**43.80%**
Wholesale Market Service Rate (WMS) - not including CBR	798	0.0030	2.39	798	0.0030	2.39	0.00	0.00%	1.91%	1.85%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	798	0.0004	0.32	798	0.0004	0.32	0.00	0.00%	0.25%	0.25%
Rural Rate Protection Charge	798	0.0005	0.40	798	0.0005	0.40	0.00	0.00%	0.32%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.20%	0.19%
Sub-Total: Regulatory			**3.36**			**3.36**	**0.00**	**0.00%**	**2.68%**	**2.60%**
Total Electricty Charge on Two-Tier RPP			**131.74**			**133.34**	**1.60**	**1.21%**	**106.27%**	
HST		0.13	17.13		0.13	17.33	0.21	1.21%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**148.87**			**150.68**	**1.81**	**1.21%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-24.90		-0.19	-25.20	-0.30	-1.21%	-20.09%	
Total Amount on Two-Tier RPP			**123.97**			**125.47**	**1.51**	**1.21%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**136.07**			**137.67**	**1.60**	**1.18%**		**106.27%**
HST		0.13	17.69		0.13	17.90	0.21	1.18%		13.82%
Total Electricity Charge on TOU (including HST)			**153.75**			**155.56**	**1.81**	**1.18%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-25.72		-0.19	-26.02	-0.30	-1.18%		-20.09%
Total Amount on TOU			**128.04**			**129.54**	**1.51**	**1.18%**		**100.00%**

2024 Bill Impacts (Average Consumption Level) - AR_HCHI

Rate Class	AR-HCHI	AR-HCHI
Monthly Consumption (kWh)	742	742
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	789	789
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	742	0.098	72.72	742	0.098	72.72	0.00	0.00%	58.40%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**72.72**			**72.72**	**0.00**	**0.00%**	**58.40%**	
TOU-Off Peak	475	0.082	38.94	475	0.082	38.94	0.00	0.00%		30.29%
TOU-Mid Peak	134	0.113	15.09	134	0.113	15.09	0.00	0.00%		11.74%
TOU-On Peak	134	0.170	22.71	134	0.170	22.71	0.00	0.00%		17.66%
Sub-Total: Energy (RPP TOU)			**76.74**			**76.74**	0.00	0.00%	**61.63%**	**59.70%**
Service Charge	1	35.94	35.94	1	37.54	37.54	1.60	4.45%	30.15%	29.20%
Distribution Volumetric Charge	742	0.0000	0.00	742	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	742	-0.0004	-0.30	742	-0.0004	-0.30	0.00	0.00%	-0.24%	-0.23%
Sub-Total: Distribution (excluding pass through)			**35.64**			**37.24**	**1.60**	**4.49%**	**29.91%**	**28.97%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.46%	0.44%
Line Losses on Cost of Power (based on two-tier RPP prices)	47	0.098	4.65	47	0.098	4.65	0.00	0.00%	3.74%	3.62%
Line Losses on Cost of Power (based on TOU prices)	47	0.103	4.91	47	0.103	4.91	0.00	0.00%	3.94%	3.82%
Sub-Total: Distribution (based on two-tier RPP prices)			**40.87**			**42.47**	**1.60**	**3.92%**	**34.10%**	**33.04%**
Sub-Total: Distribution (based on TOU prices)			**41.12**			**42.72**	**1.60**	**3.89%**	**34.31%**	**33.24%**
Retail Transmission Rate – Network Service Rate	789	0.0101	7.97	789	0.0101	7.97	0.00	0.00%	6.40%	6.20%
Retail Transmission Rate – Line and Transformation Connection Service Rate	789	0.0074	5.84	789	0.0074	5.84	0.00	0.00%	4.69%	4.54%
Sub-Total: Retail Transmission			**13.82**			**13.82**	**0.00**	**0.00%**	**11.10%**	**10.75%**
Sub-Total: Delivery (based on two-tier RPP prices)			**54.68**			**56.28**	**1.60**	**2.93%**	**45.20%**	**43.78%**
Sub-Total: Delivery (based on TOU prices)			**54.94**			**56.54**	**1.60**	**2.91%**	**45.41%**	**43.98%**
Wholesale Market Service Rate (WMS) - not including CBR	789	0.0030	2.37	789	0.0030	2.37	0.00	0.00%	1.90%	1.84%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	789	0.0004	0.32	789	0.0004	0.32	0.00	0.00%	0.25%	0.25%
Rural Rate Protection Charge	789	0.0005	0.39	789	0.0005	0.39	0.00	0.00%	0.32%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.20%	0.19%
Sub-Total: Regulatory			**3.33**			**3.33**	**0.00**	**0.00%**	**2.67%**	**2.59%**
Total Electricty Charge on Two-Tier RPP			**130.73**			**132.33**	**1.60**	**1.22%**	**106.27%**	
HST		0.13	16.99		0.13	17.20	0.21	1.22%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**147.72**			**149.53**	**1.81**	**1.22%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-24.71		-0.19	-25.01	-0.30	-1.22%	-20.09%	
Total Amount on Two-Tier RPP			**123.02**			**124.52**	**1.51**	**1.22%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**135.01**			**136.61**	**1.60**	**1.19%**		**106.27%**
HST		0.13	17.55		0.13	17.76	0.21	1.19%		13.82%
Total Electricity Charge on TOU (including HST)			**152.56**			**154.37**	**1.81**	**1.19%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-25.52		-0.19	-25.82	-0.30	-1.19%		-20.09%
Total Amount on TOU			**127.04**			**128.55**	**1.51**	**1.19%**		**100.00%**

2024 Bill Impacts (High Consumption Level) - AR_HCHI

Rate Class	AR-HCHI	AR-HCHI
Monthly Consumption (kWh)	1410	1410
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	1500	1500
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	34.01%	
Energy Second Tier	660	0.115	75.90	660	0.115	75.90	0.00	0.00%	35.12%	
Sub-Total: Energy (RPP Tiered)			**149.40**			**149.40**	**0.00**	**0.00%**	**69.13%**	
TOU-Off Peak	902	0.082	74.00	902	0.082	74.00	0.00	0.00%		34.94%
TOU-Mid Peak	254	0.113	28.68	254	0.113	28.68	0.00	0.00%		13.54%
TOU-On Peak	254	0.170	43.15	254	0.170	43.15	0.00	0.00%		20.37%
Sub-Total: Energy (RPP TOU)			**145.82**			**145.82**	0.00	0.00%	**67.47%**	**68.86%**
Service Charge	1	35.94	35.94	1	37.54	37.54	1.60	4.45%	17.37%	17.73%
Distribution Volumetric Charge	1,410	0.0000	0.00	1,410	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	1,410	-0.0004	-0.56	1,410	-0.0004	-0.56	0.00	0.00%	-0.26%	-0.27%
Sub-Total: Distribution (excluding pass through)			**35.38**			**36.98**	**1.60**	**4.52%**	**17.11%**	**17.46%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.26%	0.27%
Line Losses on Cost of Power (based on two-tier RPP prices)	90	0.115	10.38	90	0.115	10.38	0.00	0.00%	4.80%	4.90%
Line Losses on Cost of Power (based on TOU prices)	90	0.103	9.33	90	0.103	9.33	0.00	0.00%	4.32%	4.41%
Sub-Total: Distribution (based on two-tier RPP prices)			**46.32**			**47.92**	**1.60**	**3.45%**	**22.17%**	**22.63%**
Sub-Total: Distribution (based on TOU prices)			**45.28**			**46.88**	**1.60**	**3.53%**	**21.69%**	**22.14%**
Retail Transmission Rate – Network Service Rate	1,500	0.0101	15.15	1,500	0.0101	15.15	0.00	0.00%	7.01%	7.15%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,500	0.0074	11.10	1,500	0.0074	11.10	0.00	0.00%	5.14%	5.24%
Sub-Total: Retail Transmission			**26.25**			**26.25**	**0.00**	**0.00%**	**12.15%**	**12.40%**
Sub-Total: Delivery (based on two-tier RPP prices)			**72.58**			**74.18**	**1.60**	**2.20%**	**34.32%**	**35.03%**
Sub-Total: Delivery (based on TOU prices)			**71.53**			**73.13**	**1.60**	**2.24%**	**33.84%**	**34.53%**
Wholesale Market Service Rate (WMS) - not including CBR	1,500	0.0030	4.50	1,500	0.0030	4.50	0.00	0.00%	2.08%	2.13%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,500	0.0004	0.60	1,500	0.0004	0.60	0.00	0.00%	0.28%	0.28%
Rural Rate Protection Charge	1,500	0.0005	0.75	1,500	0.0005	0.75	0.00	0.00%	0.35%	0.35%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.12%	0.12%
Sub-Total: Regulatory			**6.10**			**6.10**	**0.00**	**0.00%**	**2.82%**	**2.88%**
Total Electricty Charge on Two-Tier RPP			**228.08**			**229.68**	**1.60**	**0.70%**	**106.27%**	
HST		0.13	29.65		0.13	29.86	0.21	0.70%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**257.73**			**259.54**	**1.81**	**0.70%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-43.11		-0.19	-43.41	-0.30	-0.70%	-20.09%	
Total Amount on Two-Tier RPP			**214.62**			**216.13**	**1.51**	**0.70%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**223.46**			**225.06**	**1.60**	**0.72%**		**106.27%**
HST		0.13	29.05		0.13	29.26	0.21	0.72%		13.82%
Total Electricity Charge on TOU (including HST)			**252.51**			**254.31**	**1.81**	**0.72%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-42.23		-0.19	-42.54	-0.30	-0.72%		-20.09%
Total Amount on TOU			**210.27**			**211.78**	**1.51**	**0.72%**		**100.00%**

2024 Bill Impacts (Low Consumption Level) - AGSe_NPDI

Rate Class	AGSe-NPDI	AGSe-NPDI
Monthly Consumption (kWh)	110	110
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	117	117
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	110	0.098	10.78	110	0.098	10.78	0.00	0.00%	20.64%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**10.78**			**10.78**	**0.00**	**0.00%**	**20.64%**	
TOU-Off Peak	70	0.082	5.77	70	0.082	5.77	0.00	0.00%		10.93%
TOU-Mid Peak	20	0.113	2.24	20	0.113	2.24	0.00	0.00%		4.23%
TOU-On Peak	20	0.170	3.37	20	0.170	3.37	0.00	0.00%		6.37%
Sub-Total: Energy (RPP TOU)			**11.38**			**11.38**	0.00	0.00%	**21.78%**	**21.53%**
Service Charge	1	37.65	37.65	1	39.19	39.19	1.54	4.09%	75.02%	74.18%
Distribution Volumetric Charge	110	0.0171	1.88	110	0.0180	1.98	0.10	5.26%	3.79%	3.75%
Group 1 Volumetric DVA Rider (General)	110	-0.0005	-0.06	110	-0.0005	-0.06	0.00	0.00%	-0.11%	-0.10%
Sub-Total: Distribution (excluding pass through)			**39.48**			**41.12**	**1.64**	**4.15%**	**78.71%**	**77.82%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	1.09%	1.08%
Line Losses on Cost of Power (based on two-tier RPP prices)	7	0.098	0.69	7	0.098	0.69	0.00	0.00%	1.32%	1.31%
Line Losses on Cost of Power (based on TOU prices)	7	0.103	0.73	7	0.103	0.73	0.00	0.00%	1.39%	1.38%
Sub-Total: Distribution (based on two-tier RPP prices)			**40.74**			**42.37**	**1.64**	**4.02%**	**81.12%**	**80.20%**
Sub-Total: Distribution (based on TOU prices)			**40.77**			**42.41**	**1.64**	**4.02%**	**81.19%**	**80.28%**
Retail Transmission Rate – Network Service Rate	117	0.008	0.94	117	0.0080	0.94	0.00	0.00%	1.79%	1.77%
Retail Transmission Rate – Line and Transformation Connection Service Rate	117	0.0061	0.71	117	0.0061	0.71	0.00	0.00%	1.37%	1.35%
Sub-Total: Retail Transmission			**1.65**			**1.65**	**0.00**	**0.00%**	**3.16%**	**3.12%**
Sub-Total: Delivery (based on two-tier RPP prices)			**42.39**			**44.03**	**1.64**	**3.87%**	**84.28%**	**83.33%**
Sub-Total: Delivery (based on TOU prices)			**42.42**			**44.06**	**1.64**	**3.86%**	**84.35%**	**83.40%**
Wholesale Market Service Rate (WMS) - not including CBR	117	0.0030	0.35	117	0.0030	0.35	0.00	0.00%	0.67%	0.66%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	117	0.0004	0.05	117	0.0004	0.05	0.00	0.00%	0.09%	0.09%
Rural Rate Protection Charge	117	0.0005	0.06	117	0.0005	0.06	0.00	0.00%	0.11%	0.11%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.48%	0.47%
Sub-Total: Regulatory			**0.71**			**0.71**	**0.00**	**0.00%**	**1.35%**	**1.34%**
Total Electricty Charge on Two-Tier RPP			**53.87**			**55.51**	**1.64**	**3.04%**	**106.27%**	
HST		0.13	7.00		0.13	7.22	0.21	3.04%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**60.88**			**62.73**	**1.85**	**3.04%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-10.18		-0.19	-10.49	-0.31	-3.04%	-20.09%	
Total Amount on Two-Tier RPP			**50.69**			**52.24**	**1.54**	**3.04%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**54.51**			**56.15**	**1.64**	**3.01%**		**106.27%**
HST		0.13	7.09		0.13	7.30	0.21	3.01%		13.82%
Total Electricity Charge on TOU (including HST)			**61.59**			**63.44**	**1.85**	**3.01%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-10.30		-0.19	-10.61	-0.31	-3.01%		-20.09%
Total Amount on TOU			**51.29**			**52.83**	**1.54**	**3.01%**		**100.00%**

2024 Bill Impacts (Typical Consumption Level) - AGSe_NPDI

Rate Class	AGSe-NPDI	AGSe-NPDI
Monthly Consumption (kWh)	2000	2000
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	2128	2128
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	22.62%	
Energy Second Tier	1,250	0.115	143.75	1,250	0.115	143.75	0.00	0.00%	44.24%	
Sub-Total: Energy (RPP Tiered)			**217.25**			**217.25**	**0.00**	**0.00%**	**66.86%**	
TOU-Off Peak	1,280	0.082	104.96	1,280	0.082	104.96	0.00	0.00%		33.46%
TOU-Mid Peak	360	0.113	40.68	360	0.113	40.68	0.00	0.00%		12.97%
TOU-On Peak	360	0.170	61.20	360	0.170	61.20	0.00	0.00%		19.51%
Sub-Total: Energy (RPP TOU)			**206.84**			**206.84**	0.00	0.00%	**63.66%**	**65.93%**
Service Charge	1	37.65	37.65	1	39.19	39.19	1.54	4.09%	12.06%	12.49%
Distribution Volumetric Charge	2,000	0.0171	34.20	2,000	0.0180	36.00	1.80	5.26%	11.08%	11.48%
Group 1 Volumetric DVA Rider (General)	2,000	-0.0005	-1.00	2,000	-0.0005	-1.00	0.00	0.00%	-0.31%	-0.32%
Sub-Total: Distribution (excluding pass through)			**70.85**			**74.19**	**3.34**	**4.71%**	**22.83%**	**23.65%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.18%	0.18%
Line Losses on Cost of Power (based on two-tier RPP prices)	128	0.115	14.72	128	0.115	14.72	0.00	0.00%	4.53%	4.69%
Line Losses on Cost of Power (based on TOU prices)	128	0.103	13.24	128	0.103	13.24	0.00	0.00%	4.07%	4.22%
Sub-Total: Distribution (based on two-tier RPP prices)			**86.14**			**89.48**	**3.34**	**3.88%**	**27.54%**	**28.52%**
Sub-Total: Distribution (based on TOU prices)			**84.66**			**88.00**	**3.34**	**3.95%**	**27.08%**	**28.05%**
Retail Transmission Rate – Network Service Rate	2,128	0.008	17.02	2,128	0.0080	17.02	0.00	0.00%	5.24%	5.43%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,128	0.0061	12.98	2,128	0.0061	12.98	0.00	0.00%	4.00%	4.14%
Sub-Total: Retail Transmission			**30.00**			**30.00**	**0.00**	**0.00%**	**9.23%**	**9.56%**
Sub-Total: Delivery (based on two-tier RPP prices)			**116.14**			**119.48**	**3.34**	**2.88%**	**36.77%**	**38.09%**
Sub-Total: Delivery (based on TOU prices)			**114.66**			**118.00**	**3.34**	**2.91%**	**36.32%**	**37.61%**
Wholesale Market Service Rate (WMS) - not including CBR	2,128	0.0030	6.38	2,128	0.0030	6.38	0.00	0.00%	1.96%	2.03%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,128	0.0004	0.85	2,128	0.0004	0.85	0.00	0.00%	0.26%	0.27%
Rural Rate Protection Charge	2,128	0.0005	1.06	2,128	0.0005	1.06	0.00	0.00%	0.33%	0.34%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.08%	0.08%
Sub-Total: Regulatory			**8.55**			**8.55**	**0.00**	**0.00%**	**2.63%**	**2.73%**
Total Electricty Charge on Two-Tier RPP			**341.94**			**345.28**	**3.34**	**0.98%**	**106.27%**	
HST		0.13	44.45		0.13	44.89	0.43	0.98%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**386.40**			**390.17**	**3.77**	**0.98%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-64.63		-0.19	-65.26	-0.63	-0.98%	-20.09%	
Total Amount on Two-Tier RPP			**321.77**			**324.91**	**3.14**	**0.98%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**330.05**			**333.39**	**3.34**	**1.01%**		**106.27%**
HST		0.13	42.91		0.13	43.34	0.43	1.01%		13.82%
Total Electricity Charge on TOU (including HST)			**372.96**			**376.73**	**3.77**	**1.01%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-62.38		-0.19	-63.01	-0.63	-1.01%		-20.09%
Total Amount on TOU			**310.58**			**313.72**	**3.14**	**1.01%**		**100.00%**

2024 Bill Impacts (Average Consumption Level) - AGSe_NPDI

Rate Class	AGSe-NPDI	AGSe-NPDI
Monthly Consumption (kWh)	2377	2377
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	2529	2529
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	19.28%	
Energy Second Tier	1,627	0.115	187.11	1,627	0.115	187.11	0.00	0.00%	49.07%	
Sub-Total: Energy (RPP Tiered)			**260.61**			**260.61**	**0.00**	**0.00%**	**68.34%**	
TOU-Off Peak	1,521	0.082	124.74	1,521	0.082	124.74	0.00	0.00%		34.11%
TOU-Mid Peak	428	0.113	48.35	428	0.113	48.35	0.00	0.00%		13.22%
TOU-On Peak	428	0.170	72.74	428	0.170	72.74	0.00	0.00%		19.89%
Sub-Total: Energy (RPP TOU)			**245.83**			**245.83**	0.00	0.00%	**64.47%**	**67.21%**
Service Charge	1	37.65	37.65	1	39.19	39.19	1.54	4.09%	10.28%	10.71%
Distribution Volumetric Charge	2,377	0.0171	40.65	2,377	0.0180	42.79	2.14	5.26%	11.22%	11.70%
Group 1 Volumetric DVA Rider (General)	2,377	-0.0005	-1.19	2,377	-0.0005	-1.19	0.00	0.00%	-0.31%	-0.32%
Sub-Total: Distribution (excluding pass through)			**77.11**			**80.79**	**3.68**	**4.77%**	**21.19%**	**22.09%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.15%	0.16%
Line Losses on Cost of Power (based on two-tier RPP prices)	152	0.115	17.49	152	0.115	17.49	0.00	0.00%	4.59%	4.78%
Line Losses on Cost of Power (based on TOU prices)	152	0.103	15.73	152	0.103	15.73	0.00	0.00%	4.13%	4.30%
Sub-Total: Distribution (based on two-tier RPP prices)			**95.17**			**98.85**	**3.68**	**3.87%**	**25.92%**	**27.03%**
Sub-Total: Distribution (based on TOU prices)			**93.41**			**97.09**	**3.68**	**3.94%**	**25.46%**	**26.54%**
Retail Transmission Rate – Network Service Rate	2,529	0.008	20.23	2,529	0.0080	20.23	0.00	0.00%	5.31%	5.53%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,529	0.0061	15.43	2,529	0.0061	15.43	0.00	0.00%	4.05%	4.22%
Sub-Total: Retail Transmission			**35.66**			**35.66**	**0.00**	**0.00%**	**9.35%**	**9.75%**
Sub-Total: Delivery (based on two-tier RPP prices)			**130.83**			**134.51**	**3.68**	**2.81%**	**35.28%**	**36.78%**
Sub-Total: Delivery (based on TOU prices)			**129.07**			**132.75**	**3.68**	**2.85%**	**34.81%**	**36.29%**
Wholesale Market Service Rate (WMS) - not including CBR	2,529	0.0030	7.59	2,529	0.0030	7.59	0.00	0.00%	1.99%	2.07%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,529	0.0004	1.01	2,529	0.0004	1.01	0.00	0.00%	0.27%	0.28%
Rural Rate Protection Charge	2,529	0.0005	1.26	2,529	0.0005	1.26	0.00	0.00%	0.33%	0.35%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.07%	0.07%
Sub-Total: Regulatory			**10.11**			**10.11**	**0.00**	**0.00%**	**2.65%**	**2.77%**
Total Electricty Charge on Two-Tier RPP			**401.55**			**405.23**	**3.68**	**0.92%**	**106.27%**	
HST		0.13	52.20		0.13	52.68	0.48	0.92%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**453.75**			**457.91**	**4.16**	**0.92%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-75.89		-0.19	-76.59	-0.70	-0.92%	-20.09%	
Total Amount on Two-Tier RPP			**377.86**			**381.32**	**3.46**	**0.92%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**385.01**			**388.69**	**3.68**	**0.96%**		**106.27%**
HST		0.13	50.05		0.13	50.53	0.48	0.96%		13.82%
Total Electricity Charge on TOU (including HST)			**435.07**			**439.22**	**4.16**	**0.96%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-72.77		-0.19	-73.46	-0.70	-0.96%		-20.09%
Total Amount on TOU			**362.30**			**365.76**	**3.46**	**0.96%**		**100.00%**

2024 Bill Impacts (High Consumption Level) - AGSe_NPDI

Rate Class	AGSe-NPDI	AGSe-NPDI
Monthly Consumption (kWh)	6410	6410
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	6820	6820
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	7.46%	
Energy Second Tier	5,660	0.115	650.90	5,660	0.115	650.90	0.00	0.00%	66.10%	
Sub-Total: Energy (RPP Tiered)			**724.40**			**724.40**	**0.00**	**0.00%**	**73.56%**	
TOU-Off Peak	4,102	0.082	336.40	4,102	0.082	336.40	0.00	0.00%		36.47%
TOU-Mid Peak	1,154	0.113	130.38	1,154	0.113	130.38	0.00	0.00%		14.13%
TOU-On Peak	1,154	0.170	196.15	1,154	0.170	196.15	0.00	0.00%		21.26%
Sub-Total: Energy (RPP TOU)			**662.92**			**662.92**	0.00	0.00%	**67.32%**	**71.86%**
Service Charge	1	37.65	37.65	1	39.19	39.19	1.54	4.09%	3.98%	4.25%
Distribution Volumetric Charge	6,410	0.0171	109.61	6,410	0.0180	115.38	5.77	5.26%	11.72%	12.51%
Group 1 Volumetric DVA Rider (General)	6,410	-0.0005	-3.21	6,410	-0.0005	-3.21	0.00	0.00%	-0.33%	-0.35%
Sub-Total: Distribution (excluding pass through)			**144.06**			**151.37**	**7.31**	**5.07%**	**15.37%**	**16.41%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.06%	0.06%
Line Losses on Cost of Power (based on two-tier RPP prices)	410	0.115	47.18	410	0.115	47.18	0.00	0.00%	4.79%	5.11%
Line Losses on Cost of Power (based on TOU prices)	410	0.103	42.43	410	0.103	42.43	0.00	0.00%	4.31%	4.60%
Sub-Total: Distribution (based on two-tier RPP prices)			**191.80**			**199.11**	**7.31**	**3.81%**	**20.22%**	**21.58%**
Sub-Total: Distribution (based on TOU prices)			**187.05**			**194.36**	**7.31**	**3.91%**	**19.74%**	**21.07%**
Retail Transmission Rate – Network Service Rate	6,820	0.008	54.56	6,820	0.0080	54.56	0.00	0.00%	5.54%	5.91%
Retail Transmission Rate – Line and Transformation Connection Service Rate	6,820	0.0061	41.60	6,820	0.0061	41.60	0.00	0.00%	4.22%	4.51%
Sub-Total: Retail Transmission			**96.17**			**96.17**	**0.00**	**0.00%**	**9.77%**	**10.42%**
Sub-Total: Delivery (based on two-tier RPP prices)			**287.97**			**295.28**	**7.31**	**2.54%**	**29.98%**	**32.01%**
Sub-Total: Delivery (based on TOU prices)			**283.22**			**290.53**	**7.31**	**2.58%**	**29.50%**	**31.49%**
Wholesale Market Service Rate (WMS) - not including CBR	6,820	0.0030	20.46	6,820	0.0030	20.46	0.00	0.00%	2.08%	2.22%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	6,820	0.0004	2.73	6,820	0.0004	2.73	0.00	0.00%	0.28%	0.30%
Rural Rate Protection Charge	6,820	0.0005	3.41	6,820	0.0005	3.41	0.00	0.00%	0.35%	0.37%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.03%	0.03%
Sub-Total: Regulatory			**26.85**			**26.85**	**0.00**	**0.00%**	**2.73%**	**2.91%**
Total Electricty Charge on Two-Tier RPP			**1,039.22**			**1,046.53**	**7.31**	**0.70%**	**106.27%**	
HST		0.13	135.10		0.13	136.05	0.95	0.70%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**1,174.32**			**1,182.58**	**8.26**	**0.70%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-196.41		-0.19	-197.79	-1.38	-0.70%	-20.09%	
Total Amount on Two-Tier RPP			**977.90**			**984.78**	**6.88**	**0.70%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**972.99**			**980.30**	**7.31**	**0.75%**		**106.27%**
HST		0.13	126.49		0.13	127.44	0.95	0.75%		13.82%
Total Electricity Charge on TOU (including HST)			**1,099.48**			**1,107.74**	**8.26**	**0.75%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-183.90		-0.19	-185.28	-1.38	-0.75%		-20.09%
Total Amount on TOU			**915.58**			**922.46**	**6.88**	**0.75%**		**100.00%**

2024 Bill Impacts (Low Consumption Level) - AGSe_HCHI

Rate Class	AGSe-HCHI	AGSe-HCHI
Monthly Consumption (kWh)	90	90
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	96	96
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	90	0.098	8.82	90	0.098	8.82	0.00	0.00%	17.78%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**8.82**			**8.82**	**0.00**	**0.00%**	**17.78%**	
TOU-Off Peak	58	0.082	4.72	58	0.082	4.72	0.00	0.00%		9.43%
TOU-Mid Peak	16	0.113	1.83	16	0.113	1.83	0.00	0.00%		3.66%
TOU-On Peak	16	0.170	2.75	16	0.170	2.75	0.00	0.00%		5.50%
Sub-Total: Energy (RPP TOU)			**9.31**			**9.31**	0.00	0.00%	**18.77%**	**18.59%**
Service Charge	1	37.65	37.65	1	39.19	39.19	1.54	4.09%	79.02%	78.25%
Distribution Volumetric Charge	90	0.0171	1.54	90	0.0180	1.62	0.08	5.26%	3.27%	3.23%
Group 1 Volumetric DVA Rider (General)	90	-0.0004	-0.04	90	-0.0004	-0.04	0.00	0.00%	-0.07%	-0.07%
Sub-Total: Distribution (excluding pass through)			**39.15**			**40.77**	**1.62**	**4.14%**	**82.22%**	**81.42%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	1.15%	1.14%
Line Losses on Cost of Power (based on two-tier RPP prices)	6	0.098	0.56	6	0.098	0.56	0.00	0.00%	1.14%	1.13%
Line Losses on Cost of Power (based on TOU prices)	6	0.103	0.60	6	0.103	0.60	0.00	0.00%	1.20%	1.19%
Sub-Total: Distribution (based on two-tier RPP prices)			**40.29**			**41.91**	**1.62**	**4.02%**	**84.51%**	**83.68%**
Sub-Total: Distribution (based on TOU prices)			**40.32**			**41.94**	**1.62**	**4.02%**	**84.57%**	**83.74%**
Retail Transmission Rate – Network Service Rate	96	0.0080	0.77	96	0.0080	0.77	0.00	0.00%	1.54%	1.53%
Retail Transmission Rate – Line and Transformation Connection Service Rate	96	0.0061	0.58	96	0.0061	0.58	0.00	0.00%	1.18%	1.17%
Sub-Total: Retail Transmission			**1.35**			**1.35**	**0.00**	**0.00%**	**2.72%**	**2.70%**
Sub-Total: Delivery (based on two-tier RPP prices)			**41.64**			**43.26**	**1.62**	**3.89%**	**87.23%**	**86.38%**
Sub-Total: Delivery (based on TOU prices)			**41.67**			**43.29**	**1.62**	**3.89%**	**87.29%**	**86.44%**
Wholesale Market Service Rate (WMS) - not including CBR	96	0.0030	0.29	96	0.0030	0.29	0.00	0.00%	0.58%	0.57%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	96	0.0004	0.04	96	0.0004	0.04	0.00	0.00%	0.08%	0.08%
Rural Rate Protection Charge	96	0.0005	0.05	96	0.0005	0.05	0.00	0.00%	0.10%	0.10%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.50%	0.50%
Sub-Total: Regulatory			**0.62**			**0.62**	**0.00**	**0.00%**	**1.26%**	**1.24%**
Total Electricty Charge on Two-Tier RPP			**51.08**			**52.70**	**1.62**	**3.17%**	**106.27%**	
HST		0.13	6.64		0.13	6.85	0.21	3.17%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**57.72**			**59.55**	**1.83**	**3.17%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-9.65		-0.19	-9.96	-0.31	-3.17%	-20.09%	
Total Amount on Two-Tier RPP			**48.07**			**49.59**	**1.53**	**3.17%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**51.60**			**53.22**	**1.62**	**3.14%**		**106.27%**
HST		0.13	6.71		0.13	6.92	0.21	3.14%		13.82%
Total Electricity Charge on TOU (including HST)			**58.31**			**60.14**	**1.83**	**3.14%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-9.75		-0.19	-10.06	-0.31	-3.14%		-20.09%
Total Amount on TOU			**48.56**			**50.08**	**1.53**	**3.14%**		**100.00%**

2024 Bill Impacts (Typical Consumption Level) - AGSe_HCHI

Rate Class	AGSe-HCHI	AGSe-HCHI
Monthly Consumption (kWh)	2000	2000
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	2128	2128
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	22.61%	
Energy Second Tier	1,250	0.115	143.75	1,250	0.115	143.75	0.00	0.00%	44.22%	
Sub-Total: Energy (RPP Tiered)			**217.25**			**217.25**	**0.00**	**0.00%**	**66.83%**	
TOU-Off Peak	1,280	0.082	104.96	1,280	0.082	104.96	0.00	0.00%		33.44%
TOU-Mid Peak	360	0.113	40.68	360	0.113	40.68	0.00	0.00%		12.96%
TOU-On Peak	360	0.170	61.20	360	0.170	61.20	0.00	0.00%		19.50%
Sub-Total: Energy (RPP TOU)			**206.84**			**206.84**	0.00	0.00%	**63.62%**	**65.89%**
Service Charge	1	37.65	37.65	1	39.19	39.19	1.54	4.09%	12.05%	12.48%
Distribution Volumetric Charge	2,000	0.0171	34.20	2,000	0.0180	36.00	1.80	5.26%	11.07%	11.47%
Group 1 Volumetric DVA Rider (General)	2,000	-0.0004	-0.80	2,000	-0.0004	-0.80	0.00	0.00%	-0.25%	-0.25%
Sub-Total: Distribution (excluding pass through)			**71.05**			**74.39**	**3.34**	**4.70%**	**22.88%**	**23.70%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.18%	0.18%
Line Losses on Cost of Power (based on two-tier RPP prices)	128	0.115	14.72	128	0.115	14.72	0.00	0.00%	4.53%	4.69%
Line Losses on Cost of Power (based on TOU prices)	128	0.103	13.24	128	0.103	13.24	0.00	0.00%	4.07%	4.22%
Sub-Total: Distribution (based on two-tier RPP prices)			**86.34**			**89.68**	**3.34**	**3.87%**	**27.59%**	**28.57%**
Sub-Total: Distribution (based on TOU prices)			**84.86**			**88.20**	**3.34**	**3.94%**	**27.13%**	**28.10%**
Retail Transmission Rate – Network Service Rate	2,128	0.0080	17.02	2,128	0.0080	17.02	0.00	0.00%	5.24%	5.42%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,128	0.0061	12.98	2,128	0.0061	12.98	0.00	0.00%	3.99%	4.14%
Sub-Total: Retail Transmission			**30.00**			**30.00**	**0.00**	**0.00%**	**9.23%**	**9.56%**
Sub-Total: Delivery (based on two-tier RPP prices)			**116.34**			**119.68**	**3.34**	**2.87%**	**36.81%**	**38.13%**
Sub-Total: Delivery (based on TOU prices)			**114.86**			**118.20**	**3.34**	**2.91%**	**36.36%**	**37.65%**
Wholesale Market Service Rate (WMS) - not including CBR	2,128	0.0030	6.38	2,128	0.0030	6.38	0.00	0.00%	1.96%	2.03%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,128	0.0004	0.85	2,128	0.0004	0.85	0.00	0.00%	0.26%	0.27%
Rural Rate Protection Charge	2,128	0.0005	1.06	2,128	0.0005	1.06	0.00	0.00%	0.33%	0.34%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.08%	0.08%
Sub-Total: Regulatory			**8.55**			**8.55**	**0.00**	**0.00%**	**2.63%**	**2.72%**
Total Electricty Charge on Two-Tier RPP			**342.14**			**345.48**	**3.34**	**0.98%**	**106.27%**	
HST		0.13	44.48		0.13	44.91	0.43	0.98%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**386.62**			**390.40**	**3.77**	**0.98%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-64.67		-0.19	-65.30	-0.63	-0.98%	-20.09%	
Total Amount on Two-Tier RPP			**321.96**			**325.10**	**3.14**	**0.98%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**330.25**			**333.59**	**3.34**	**1.01%**		**106.27%**
HST		0.13	42.93		0.13	43.37	0.43	1.01%		13.82%
Total Electricity Charge on TOU (including HST)			**373.18**			**376.96**	**3.77**	**1.01%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-62.42		-0.19	-63.05	-0.63	-1.01%		-20.09%
Total Amount on TOU			**310.77**			**313.91**	**3.14**	**1.01%**		**100.00%**

2024 Bill Impacts (Average Consumption Level) - AGSe_HCHI

Rate Class	AGSe-HCHI	AGSe-HCHI
Monthly Consumption (kWh)	2261	2261
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	2406	2406
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	20.18%	
Energy Second Tier	1,511	0.115	173.77	1,511	0.115	173.77	0.00	0.00%	47.71%	
Sub-Total: Energy (RPP Tiered)			**247.27**			**247.27**	**0.00**	**0.00%**	**67.90%**	
TOU-Off Peak	1,447	0.082	118.66	1,447	0.082	118.66	0.00	0.00%		33.91%
TOU-Mid Peak	407	0.113	45.99	407	0.113	45.99	0.00	0.00%		13.14%
TOU-On Peak	407	0.170	69.19	407	0.170	69.19	0.00	0.00%		19.77%
Sub-Total: Energy (RPP TOU)			**233.83**			**233.83**	0.00	0.00%	**64.21%**	**66.82%**
Service Charge	1	37.65	37.65	1	39.19	39.19	1.54	4.09%	10.76%	11.20%
Distribution Volumetric Charge	2,261	0.0171	38.66	2,261	0.0180	40.70	2.03	5.26%	11.18%	11.63%
Group 1 Volumetric DVA Rider (General)	2,261	-0.0004	-0.90	2,261	-0.0004	-0.90	0.00	0.00%	-0.25%	-0.26%
Sub-Total: Distribution (excluding pass through)			**75.41**			**78.98**	**3.57**	**4.74%**	**21.69%**	**22.57%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.16%	0.16%
Line Losses on Cost of Power (based on two-tier RPP prices)	145	0.115	16.64	145	0.115	16.64	0.00	0.00%	4.57%	4.76%
Line Losses on Cost of Power (based on TOU prices)	145	0.103	14.97	145	0.103	14.97	0.00	0.00%	4.11%	4.28%
Sub-Total: Distribution (based on two-tier RPP prices)			**92.62**			**96.19**	**3.57**	**3.86%**	**26.41%**	**27.49%**
Sub-Total: Distribution (based on TOU prices)			**90.94**			**94.52**	**3.57**	**3.93%**	**25.95%**	**27.01%**
Retail Transmission Rate – Network Service Rate	2,406	0.0080	19.25	2,406	0.0080	19.25	0.00	0.00%	5.28%	5.50%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,406	0.0061	14.67	2,406	0.0061	14.67	0.00	0.00%	4.03%	4.19%
Sub-Total: Retail Transmission			**33.92**			**33.92**	**0.00**	**0.00%**	**9.31%**	**9.69%**
Sub-Total: Delivery (based on two-tier RPP prices)			**126.54**			**130.11**	**3.57**	**2.83%**	**35.73%**	**37.18%**
Sub-Total: Delivery (based on TOU prices)			**124.86**			**128.44**	**3.57**	**2.86%**	**35.27%**	**36.70%**
Wholesale Market Service Rate (WMS) - not including CBR	2,406	0.0030	7.22	2,406	0.0030	7.22	0.00	0.00%	1.98%	2.06%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,406	0.0004	0.96	2,406	0.0004	0.96	0.00	0.00%	0.26%	0.27%
Rural Rate Protection Charge	2,406	0.0005	1.20	2,406	0.0005	1.20	0.00	0.00%	0.33%	0.34%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.07%	0.07%
Sub-Total: Regulatory			**9.63**			**9.63**	**0.00**	**0.00%**	**2.64%**	**2.75%**
Total Electricty Charge on Two-Tier RPP			**383.44**			**387.01**	**3.57**	**0.93%**	**106.27%**	
HST		0.13	49.85		0.13	50.31	0.46	0.93%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**433.28**			**437.32**	**4.04**	**0.93%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-72.47		-0.19	-73.15	-0.68	-0.93%	-20.09%	
Total Amount on Two-Tier RPP			**360.81**			**364.18**	**3.36**	**0.93%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**368.33**			**371.90**	**3.57**	**0.97%**		**106.27%**
HST		0.13	47.88		0.13	48.35	0.46	0.97%		13.82%
Total Electricity Charge on TOU (including HST)			**416.21**			**420.25**	**4.04**	**0.97%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-69.61		-0.19	-70.29	-0.68	-0.97%		-20.09%
Total Amount on TOU			**346.60**			**349.96**	**3.36**	**0.97%**		**100.00%**

2024 Bill Impacts (High Consumption Level) - AGSe_HCHI

Rate Class	AGSe-HCHI	AGSe-HCHI
Monthly Consumption (kWh)	5430	5430
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	5778	5778
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	8.76%	
Energy Second Tier	4,680	0.115	538.20	4,680	0.115	538.20	0.00	0.00%	64.17%	
Sub-Total: Energy (RPP Tiered)			**611.70**			**611.70**	**0.00**	**0.00%**	**72.94%**	
TOU-Off Peak	3,475	0.082	284.97	3,475	0.082	284.97	0.00	0.00%		36.18%
TOU-Mid Peak	977	0.113	110.45	977	0.113	110.45	0.00	0.00%		14.02%
TOU-On Peak	977	0.170	166.16	977	0.170	166.16	0.00	0.00%		21.09%
Sub-Total: Energy (RPP TOU)			**561.57**			**561.57**	0.00	0.00%	**66.96%**	**71.29%**
Service Charge	1	37.65	37.65	1	39.19	39.19	1.54	4.09%	4.67%	4.98%
Distribution Volumetric Charge	5,430	0.0171	92.85	5,430	0.0180	97.74	4.89	5.26%	11.65%	12.41%
Group 1 Volumetric DVA Rider (General)	5,430	-0.0004	-2.17	5,430	-0.0004	-2.17	0.00	0.00%	-0.26%	-0.28%
Sub-Total: Distribution (excluding pass through)			**128.33**			**134.76**	**6.43**	**5.01%**	**16.07%**	**17.11%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.07%	0.07%
Line Losses on Cost of Power (based on two-tier RPP prices)	348	0.115	39.96	348	0.115	39.96	0.00	0.00%	4.77%	5.07%
Line Losses on Cost of Power (based on TOU prices)	348	0.103	35.94	348	0.103	35.94	0.00	0.00%	4.29%	4.56%
Sub-Total: Distribution (based on two-tier RPP prices)			**168.87**			**175.29**	**6.43**	**3.81%**	**20.90%**	**22.25%**
Sub-Total: Distribution (based on TOU prices)			**164.84**			**171.27**	**6.43**	**3.90%**	**20.42%**	**21.74%**
Retail Transmission Rate – Network Service Rate	5,778	0.0080	46.22	5,778	0.0080	46.22	0.00	0.00%	5.51%	5.87%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,778	0.0061	35.24	5,778	0.0061	35.24	0.00	0.00%	4.20%	4.47%
Sub-Total: Retail Transmission			**81.46**			**81.46**	**0.00**	**0.00%**	**9.71%**	**10.34%**
Sub-Total: Delivery (based on two-tier RPP prices)			**250.33**			**256.76**	**6.43**	**2.57%**	**30.62%**	**32.60%**
Sub-Total: Delivery (based on TOU prices)			**246.30**			**252.73**	**6.43**	**2.61%**	**30.14%**	**32.08%**
Wholesale Market Service Rate (WMS) - not including CBR	5,778	0.0030	17.33	5,778	0.0030	17.33	0.00	0.00%	2.07%	2.20%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	5,778	0.0004	2.31	5,778	0.0004	2.31	0.00	0.00%	0.28%	0.29%
Rural Rate Protection Charge	5,778	0.0005	2.89	5,778	0.0005	2.89	0.00	0.00%	0.34%	0.37%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.03%	0.03%
Sub-Total: Regulatory			**22.78**			**22.78**	**0.00**	**0.00%**	**2.72%**	**2.89%**
Total Electricty Charge on Two-Tier RPP			**884.81**			**891.24**	**6.43**	**0.73%**	**106.27%**	
HST		0.13	115.03		0.13	115.86	0.84	0.73%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**999.84**			**1,007.10**	**7.26**	**0.73%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-167.23		-0.19	-168.44	-1.21	-0.73%	-20.09%	
Total Amount on Two-Tier RPP			**832.61**			**838.66**	**6.05**	**0.73%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**830.66**			**837.08**	**6.43**	**0.77%**		**106.27%**
HST		0.13	107.99		0.13	108.82	0.84	0.77%		13.82%
Total Electricity Charge on TOU (including HST)			**938.64**			**945.91**	**7.26**	**0.77%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-156.99		-0.19	-158.21	-1.21	-0.77%		-20.09%
Total Amount on TOU			**781.65**			**787.70**	**6.05**	**0.77%**		**100.00%**

2024 Bill Impacts (Low Consumption Level) - AGSd_NPDI

Rate Class	AGSd-NPDI	AGSd-NPDI
Monthly Consumption (kWh)	13,020	13,020
Peak (kW)	55	55
Loss factor	1.053	1.053
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	13,710	13,710
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	13,710	0.119	1,631.50	13,710	0.119	1,631.50	0.00	0.00%	62.01%
Sub-Total: Energy (WASHP)			**1,631.50**			**1,631.50**	**0.00**	**0.00%**	**62.01%**
Service Charge	1	171.20	171.20	1	178.20	178.20	7.00	4.09%	6.77%
Distribution Volumetric Charge	55	4.0886	224.87	55	4.3249	237.87	13.00	5.78%	9.04%
Group 1 Volumetric DVA Rider (General)	55	-0.0388	-2.13	55	-0.0388	-2.13	0.00	0.00%	-0.08%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	55	-0.0810	-4.46	55	-0.0810	-4.46	0.00	0.00%	-0.17%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	13,020	-0.0007	-9.11	13,020	-0.0007	-9.11	0.00	0.00%	-0.35%
Sub-Total: Distribution			**380.37**			**400.37**	**20.00**	**5.26%**	**15.22%**
Retail Transmission Rate – Network Service Rate	55	2.4941	137.18	55	2.4941	137.18	0.00	0.00%	5.21%
Retail Transmission Rate – Line and Transformation Connection Service Rate	55	1.9178	105.48	55	1.9178	105.48	0.00	0.00%	4.01%
Sub-Total: Retail Transmission			**242.65**			**242.65**	**0.00**	**0.00%**	**9.22%**
Sub-Total: Delivery (based on two-tier RPP prices)			**623.02**			**643.02**	**20.00**	**3.21%**	**24.44%**
Wholesale Market Service Rate (WMS) - not including CBR	13,710	0.0030	41.13	13,710	0.0030	41.13	0.00	0.00%	1.56%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	13,710	0.0004	5.48	13,710	0.0004	5.48	0.00	0.00%	0.21%
Rural Rate Protection Charge	13,710	0.0005	6.86	13,710	0.0005	6.86	0.00	0.00%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Sub-Total: Regulatory			**53.72**			**53.72**	**0.00**	**0.00%**	2.04%
Total Electricity Charge on WAHSP			**2,308.24**			**2,328.24**	**20.00**	**0.87%**	**88.50%**
HST		0.13	300.07		0.13	302.67	2.60	0.87%	11.50%
Total Amount on WAHSP			**2,608.31**			**2,630.91**	**22.60**	**0.87%**	**100.00%**

2024 Bill Impacts (Average Consumption Level) - AGSd_NPDI

Rate Class	AGSd-NPDI	AGSd-NPDI
Monthly Consumption (kWh)	70,294	70,294
Peak (kW)	181	181
Loss factor	1.053	1.053
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	74,020	74,020
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	74,020	0.119	8,808.33	74,020	0.119	8,808.33	0.00	0.00%	72.27%
Sub-Total: Energy (WASHP)			**8,808.33**			**8,808.33**	**0.00**	**0.00%**	**72.27%**
Service Charge	1	171.20	171.20	1	178.20	178.20	7.00	4.09%	1.46%
Distribution Volumetric Charge	181	4.0886	740.04	181	4.3249	782.81	42.77	5.78%	6.42%
Group 1 Volumetric DVA Rider (General)	181	-0.0388	-7.02	181	-0.0388	-7.02	0.00	0.00%	-0.06%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	181	-0.0810	-14.66	181	-0.0810	-14.66	0.00	0.00%	-0.12%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	70,294	-0.0007	-49.21	70,294	-0.0007	-49.21	0.00	0.00%	-0.40%
Sub-Total: Distribution			**840.35**			**890.12**	**49.77**	**5.92%**	**7.30%**
Retail Transmission Rate – Network Service Rate	181	2.4941	451.43	181	2.4941	451.43	0.00	0.00%	3.70%
Retail Transmission Rate – Line and Transformation Connection Service Rate	181	1.9178	347.12	181	1.9178	347.12	0.00	0.00%	2.85%
Sub-Total: Retail Transmission			**798.55**			**798.55**	**0.00**	**0.00%**	**6.55%**
Sub-Total: Delivery (based on two-tier RPP prices)			**1,638.90**			**1,688.67**	**49.77**	**3.04%**	**13.86%**
Wholesale Market Service Rate (WMS) - not including CBR	74,020	0.0030	222.06	74,020	0.0030	222.06	0.00	0.00%	1.82%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	74,020	0.0004	29.61	74,020	0.0004	29.61	0.00	0.00%	0.24%
Rural Rate Protection Charge	74,020	0.0005	37.01	74,020	0.0005	37.01	0.00	0.00%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**288.93**			**288.93**	**0.00**	**0.00%**	2.37%
Total Electricity Charge on WAHSP			**10,736.16**			**10,785.93**	**49.77**	**0.46%**	**88.50%**
HST		0.13	1,395.70		0.13	1,402.17	6.47	0.46%	11.50%
Total Amount on WAHSP			**12,131.86**			**12,188.10**	**56.24**	**0.46%**	**100.00%**

2024 Bill Impacts (High Consumption Level) - AGSd_NPDI

Rate Class	AGSd-NPDI	AGSd-NPDI
Monthly Consumption (kWh)	129,420	129,420
Peak (kW)	300	300
Loss factor	1.053	1.053
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	136,279	136,279
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	136,279	0.119	16,217.23	136,279	0.119	16,217.23	0.00	0.00%	73.89%
Sub-Total: Energy (WASHP)			**16,217.23**			**16,217.23**	**0.00**	**0.00%**	**73.89%**
Service Charge	1	171.20	171.20	1	178.20	178.20	7.00	4.09%	0.81%
Distribution Volumetric Charge	300	4.0886	1,226.58	300	4.3249	1,297.47	70.89	5.78%	5.91%
Group 1 Volumetric DVA Rider (General)	300	-0.0388	-11.64	300	-0.0388	-11.64	0.00	0.00%	-0.05%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	300	-0.0810	-24.30	300	-0.0810	-24.30	0.00	0.00%	-0.11%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	129,420	-0.0007	-90.59	129,420	-0.0007	-90.59	0.00	0.00%	-0.41%
Sub-Total: Distribution			**1,271.25**			**1,349.14**	**77.89**	**6.13%**	**6.15%**
Retail Transmission Rate – Network Service Rate	300	2.4941	748.23	300	2.4941	748.23	0.00	0.00%	3.41%
Retail Transmission Rate – Line and Transformation Connection Service Rate	300	1.9178	575.34	300	1.9178	575.34	0.00	0.00%	2.62%
Sub-Total: Retail Transmission			**1,323.57**			**1,323.57**	**0.00**	**0.00%**	**6.03%**
Sub-Total: Delivery (based on two-tier RPP prices)			**2,594.82**			**2,672.71**	**77.89**	**3.00%**	**12.18%**
Wholesale Market Service Rate (WMS) - not including CBR	136,279	0.0030	408.84	136,279	0.0030	408.84	0.00	0.00%	1.86%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	136,279	0.0004	54.51	136,279	0.0004	54.51	0.00	0.00%	0.25%
Rural Rate Protection Charge	136,279	0.0005	68.14	136,279	0.0005	68.14	0.00	0.00%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**531.74**			**531.74**	**0.00**	**0.00%**	2.42%
Total Electricity Charge on WAHSP			**19,343.79**			**19,421.68**	**77.89**	**0.40%**	**88.50%**
HST		0.13	2,514.69		0.13	2,524.82	10.13	0.40%	11.50%
Total Amount on WAHSP			**21,858.48**			**21,946.50**	**88.02**	**0.40%**	**100.00%**

2024 Bill Impacts (Average Consumption Level) - AGSd_HCHI

Rate Class	AGSd-HCHI	AGSd-HCHI
Monthly Consumption (kWh)	57,529	57,529
Peak (kW)	175	175
Loss factor	1.053	1.053
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	60,578	60,578
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	60,578	0.119	7,208.79	60,578	0.119	7,208.79	0.00	0.00%	70.20%
Sub-Total: Energy (WAHSP)			**7,208.79**			**7,208.79**	**0.00**	**0.00%**	**70.20%**
Service Charge	1	171.20	171.20	1	178.20	178.20	7.00	4.09%	1.74%
Distribution Volumetric Charge	175	4.0886	715.51	175	4.3249	756.86	41.35	5.78%	7.37%
Group 1 Volumetric DVA Rider (General)	175	-0.0584	-10.22	175	-0.0584	-10.22	0.00	0.00%	-0.10%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	175	-0.0810	-14.18	175	-0.0810	-14.18	0.00	0.00%	-0.14%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	57,529	-0.0007	-40.27	57,529	-0.0007	-40.27	0.00	0.00%	-0.39%
Sub-Total: Distribution			**822.04**			**870.39**	**48.35**	**5.88%**	**8.48%**
Retail Transmission Rate – Network Service Rate	175	2.4941	436.47	175	2.4941	436.47	0.00	0.00%	4.25%
Retail Transmission Rate – Line and Transformation Connection Service Rate	175	1.9178	335.62	175	1.9178	335.62	0.00	0.00%	3.27%
Sub-Total: Retail Transmission			**772.08**			**772.08**	**0.00**	**0.00%**	**7.52%**
Sub-Total: Delivery (based on two-tier RPP prices)			**1,594.12**			**1,642.47**	**48.35**	**3.03%**	**15.99%**
Wholesale Market Service Rate (WMS) - not including CBR	60,578	0.0030	181.73	60,578	0.0030	181.73	0.00	0.00%	1.77%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	60,578	0.0004	24.23	60,578	0.0004	24.23	0.00	0.00%	0.24%
Rural Rate Protection Charge	60,578	0.0005	30.29	60,578	0.0005	30.29	0.00	0.00%	0.29%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**236.50**			**236.50**	**0.00**	**0.00%**	**2.30%**
Total Electricty Charge on WAHSP			**9,039.41**			**9,087.77**	**48.35**	**0.53%**	**88.50%**
HST		0.13	1,175.12		0.13	1,181.41	6.29	0.53%	11.50%
Total Amount on WAHSP			**10,214.54**			**10,269.17**	**54.64**	**0.53%**	**100.00%**

2024 Bill Impacts (Low Consumption Level) - AGSd_HCHI

Rate Class	AGSd-HCHI	AGSd-HCHI
Monthly Consumption (kWh)	10,880	10,880
Peak (kW)	55	55
Loss factor	1.053	1.053
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	11,457	11,457
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	11,457	0.119	1,363.34	11,457	0.119	1,363.34	0.00	0.00%	58.80%
Sub-Total: Energy (WAHSP)			**1,363.34**			**1,363.34**	**0.00**	**0.00%**	**58.80%**
Service Charge	1	171.20	171.20	1	178.20	178.20	7.00	4.09%	7.69%
Distribution Volumetric Charge	55	4.0886	224.87	55	4.3249	237.87	13.00	5.78%	10.26%
Group 1 Volumetric DVA Rider (General)	55	-0.0584	-3.21	55	-0.0584	-3.21	0.00	0.00%	-0.14%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	55	-0.0810	-4.46	55	-0.0810	-4.46	0.00	0.00%	-0.19%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	10,880	-0.0007	-7.62	10,880	-0.0007	-7.62	0.00	0.00%	-0.33%
Sub-Total: Distribution			**380.79**			**400.79**	**20.00**	**5.25%**	**17.29%**
Retail Transmission Rate – Network Service Rate	55	2.4941	137.18	55	2.4941	137.18	0.00	0.00%	5.92%
Retail Transmission Rate – Line and Transformation Connection Service Rate	55	1.9178	105.48	55	1.9178	105.48	0.00	0.00%	4.55%
Sub-Total: Retail Transmission			**242.65**			**242.65**	**0.00**	**0.00%**	**10.47%**
Sub-Total: Delivery (based on two-tier RPP prices)			**623.44**			**643.44**	**20.00**	**3.21%**	**27.75%**
Wholesale Market Service Rate (WMS) - not including CBR	11,457	0.0030	34.37	11,457	0.0030	34.37	0.00	0.00%	1.48%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	11,457	0.0004	4.58	11,457	0.0004	4.58	0.00	0.00%	0.20%
Rural Rate Protection Charge	11,457	0.0005	5.73	11,457	0.0005	5.73	0.00	0.00%	0.25%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Sub-Total: Regulatory			**44.93**			**44.93**	**0.00**	**0.00%**	**1.94%**
Total Electricty Charge on WAHSP			**2,031.72**			**2,051.71**	**20.00**	**0.98%**	**88.50%**
HST		0.13	264.12		0.13	266.72	2.60	0.98%	11.50%
Total Amount on WAHSP			**2,295.84**			**2,318.43**	**22.60**	**0.98%**	**100.00%**

2024 Bill Impacts (High Consumption Level) - AGSd_HCHI

Rate Class	AGSd-HCHI	AGSd-HCHI
Monthly Consumption (kWh)	135,160	135,160
Peak (kW)	375	375
Loss factor	1.053	1.053
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	142,323	142,323
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	142,323	0.119	16,936.49	142,323	0.119	16,936.49	0.00	0.00%	72.06%
Sub-Total: Energy (WAHSP)			**16,936.49**			**16,936.49**	**0.00**	**0.00%**	**72.06%**
Service Charge	1	171.20	171.20	1	178.20	178.20	7.00	4.09%	0.76%
Distribution Volumetric Charge	375	4.0886	1,533.23	375	4.3249	1,621.84	88.61	5.78%	6.90%
Group 1 Volumetric DVA Rider (General)	375	-0.0584	-21.90	375	-0.0584	-21.90	0.00	0.00%	-0.09%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	375	-0.0810	-30.38	375	-0.0810	-30.38	0.00	0.00%	-0.13%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	135,160	-0.0007	-94.61	135,160	-0.0007	-94.61	0.00	0.00%	-0.40%
Sub-Total: Distribution			**1,557.54**			**1,653.15**	**95.61**	**6.14%**	**7.03%**
Retail Transmission Rate – Network Service Rate	375	2.4941	935.29	375	2.4941	935.29	0.00	0.00%	3.98%
Retail Transmission Rate – Line and Transformation Connection Service Rate	375	1.9178	719.18	375	1.9178	719.18	0.00	0.00%	3.06%
Sub-Total: Retail Transmission			**1,654.46**			**1,654.46**	**0.00**	**0.00%**	**7.04%**
Sub-Total: Delivery (based on two-tier RPP prices)			**3,212.00**			**3,307.61**	**95.61**	**2.98%**	**14.07%**
Wholesale Market Service Rate (WMS) - not including CBR	142,323	0.0030	426.97	142,323	0.0030	426.97	0.00	0.00%	1.82%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	142,323	0.0004	56.93	142,323	0.0004	56.93	0.00	0.00%	0.24%
Rural Rate Protection Charge	142,323	0.0005	71.16	142,323	0.0005	71.16	0.00	0.00%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**555.31**			**555.31**	**0.00**	**0.00%**	**2.36%**
Total Electricty Charge on WAHSP			**20,703.81**			**20,799.42**	**95.61**	**0.46%**	**88.50%**
HST		0.13	2,691.49		0.13	2,703.92	12.43	0.46%	11.50%
Total Amount on WAHSP			**23,395.30**			**23,503.34**	**108.04**	**0.46%**	**100.00%**

2024 Bill Impacts (Average Consumption Level) - USL_WHSI

Rate Class	USL-WHSI	USL-WHSI
Monthly Consumption (kWh)	1,349	1,349
Peak (kW)	0	0
Loss factor	1.092	1.092
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	1,473	1,473
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	31.98%
Energy Second Tier	599	0.115	68.89	599	0.115	68.89	0.00	0.00%	29.97%
Sub-Total: Energy (RPP Tiered)			**142.39**			**142.39**	**0.00**	**0.00%**	**61.95%**
Service Charge	1	34.68	34.68	1	35.84	35.84	1.16	3.34%	15.59%
Distribution Volumetric Charge	1,349	0.0216	29.14	1,349	0.0223	30.08	0.94	3.24%	13.09%
Group 1 Volumetric DVA Rider (General)	1,349	-0.0005	-0.67	1,349	-0.0005	-0.67	0.00	0.00%	-0.29%
Sub-Total: Distribution (excluding pass through)			**63.14**			**65.25**	**2.10**	**3.33%**	**28.39%**
Line Losses on Cost of Power (based on two-tier RPP prices)	124	0.115	14.27	124	0.115	14.27	0.00	0.00%	6.21%
Sub-Total: Distribution (based on two-tier RPP prices)			**77.42**			**79.52**	**2.10**	**2.72%**	**34.60%**
Retail Transmission Rate – Network Service Rate	1,473	0.0064	9.43	1,473	0.0064	9.43	0.00	0.00%	4.10%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,473	0.0047	6.92	1,473	0.0047	6.92	0.00	0.00%	3.01%
Sub-Total: Retail Transmission			**16.35**			**16.35**	**0.00**	**0.00%**	**7.11%**
Sub-Total: Delivery (based on two-tier RPP prices)			**93.77**			**95.87**	**2.10**	**2.24%**	**41.71%**
Wholesale Market Service Rate (WMS) - not including CBR	1,473	0.0030	4.42	1,473	0.0030	4.42	0.00	0.00%	1.92%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,473	0.0004	0.59	1,473	0.0004	0.59	0.00	0.00%	0.26%
Rural Rate Protection Charge	1,473	0.0005	0.74	1,473	0.0005	0.74	0.00	0.00%	0.32%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.11%
Sub-Total: Regulatory			**6.00**			**6.00**	**0.00**	**0.00%**	**2.61%**
Total Electricty Charge on Two-Tier RPP			**242.15**			**244.25**	**2.10**	**0.87%**	**106.27%**
HST		0.13	31.48		0.13	31.75	0.27	0.87%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**273.63**			**276.01**	**2.38**	**0.87%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-45.77		-0.19	-46.16	-0.40	-0.87%	-20.09%
Total Amount on Two-Tier RPP			**227.86**			**229.84**	**1.98**	**0.87%**	**100.00%**

2024 Bill Impacts (Average Consumption Level) - USL_NPDI

Rate Class	USL-NPDI	USL-NPDI
Monthly Consumption (kWh)	904	904
Peak (kW)	0	0
Loss factor	1.092	1.092
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	987	987
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	45.67%
Energy Second Tier	154	0.115	17.71	154	0.115	17.71	0.00	0.00%	11.00%
Sub-Total: Energy (RPP Tiered)			**91.21**			**91.21**	**0.00**	**0.00%**	**56.68%**
Service Charge	1	34.68	34.68	1	35.84	35.84	1.16	3.34%	22.27%
Distribution Volumetric Charge	904	0.0216	19.53	904	0.0223	20.16	0.63	3.24%	12.53%
Group 1 Volumetric DVA Rider (General)	904	-0.0009	-0.81	904	-0.0009	-0.81	0.00	0.00%	-0.51%
Sub-Total: Distribution (excluding pass through)			**53.39**			**55.19**	**1.79**	**3.36%**	**34.29%**
Line Losses on Cost of Power (based on two-tier RPP prices)	83	0.115	9.56	83	0.115	9.56	0.00	0.00%	5.94%
Sub-Total: Distribution (based on two-tier RPP prices)			**62.96**			**64.75**	**1.79**	**2.85%**	**40.24%**
Retail Transmission Rate – Network Service Rate	987	0.0064	6.32	987	0.0064	6.32	0.00	0.00%	3.93%
Retail Transmission Rate – Line and Transformation Connection Service Rate	987	0.0047	4.64	987	0.0047	4.64	0.00	0.00%	2.88%
Sub-Total: Retail Transmission			**10.96**			**10.96**	**0.00**	**0.00%**	**6.81%**
Sub-Total: Delivery (based on two-tier RPP prices)			**73.91**			**75.71**	**1.79**	**2.43%**	**47.04%**
Wholesale Market Service Rate (WMS) - not including CBR	987	0.0030	2.96	987	0.0030	2.96	0.00	0.00%	1.84%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	987	0.0004	0.39	987	0.0004	0.39	0.00	0.00%	0.25%
Rural Rate Protection Charge	987	0.0005	0.49	987	0.0005	0.49	0.00	0.00%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.16%
Sub-Total: Regulatory			**4.10**			**4.10**	**0.00**	**0.00%**	**2.55%**
Total Electricty Charge on Two-Tier RPP			**169.22**			**171.02**	**1.79**	**1.06%**	**106.27%**
HST		0.13	22.00		0.13	22.23	0.23	1.06%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**191.22**			**193.25**	**2.03**	**1.06%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-31.98		-0.19	-32.32	-0.34	-1.06%	-20.09%
Total Amount on Two-Tier RPP			**159.24**			**160.93**	**1.69**	**1.06%**	**100.00%**

2024 Bill Impacts (Average Consumption Level) - USL_HCHI

Rate Class	USL-HCHI	USL-HCHI
Monthly Consumption (kWh)	471	471
Peak (kW)	0	0
Loss factor	1.092	1.092
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	514	514
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	471	0.098	46.16	471	0.098	46.16	0.00	0.00%	46.93%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**46.16**			**46.16**	**0.00**	**0.00%**	**46.93%**
Service Charge	1	34.68	34.68	1	35.84	35.84	1.16	3.34%	36.44%
Distribution Volumetric Charge	471	0.0216	10.17	471	0.0223	10.50	0.33	3.24%	10.68%
Group 1 Volumetric DVA Rider (General)	471	-0.0004	-0.19	471	-0.0004	-0.19	0.00	0.00%	-0.19%
Sub-Total: Distribution (excluding pass through)			**44.67**			**46.15**	**1.49**	**3.34%**	**46.93%**
Line Losses on Cost of Power (based on two-tier RPP prices)	43	0.098	4.25	43	0.098	4.25	0.00	0.00%	4.32%
Sub-Total: Distribution (based on two-tier RPP prices)			**48.91**			**50.40**	**1.49**	**3.05%**	**51.24%**
Retail Transmission Rate – Network Service Rate	514	0.0064	3.29	514	0.0064	3.29	0.00	0.00%	3.35%
Retail Transmission Rate – Line and Transformation Connection Service Rate	514	0.0047	2.42	514	0.0047	2.42	0.00	0.00%	2.46%
Sub-Total: Retail Transmission			**5.71**			**5.71**	**0.00**	**0.00%**	**5.80%**
Sub-Total: Delivery (based on two-tier RPP prices)			**54.62**			**56.11**	**1.49**	**2.73%**	**57.05%**
Wholesale Market Service Rate (WMS) - not including CBR	514	0.0030	1.54	514	0.0030	1.54	0.00	0.00%	1.57%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	514	0.0004	0.21	514	0.0004	0.21	0.00	0.00%	0.21%
Rural Rate Protection Charge	514	0.0005	0.26	514	0.0005	0.26	0.00	0.00%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.25%
Sub-Total: Regulatory			**2.26**			**2.26**	**0.00**	**0.00%**	**2.29%**
Total Electricty Charge on Two-Tier RPP			**103.03**			**104.52**	**1.49**	**1.45%**	**106.27%**
HST		0.13	13.39		0.13	13.59	0.19	1.45%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**116.43**			**118.11**	**1.68**	**1.45%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-19.47		-0.19	-19.76	-0.28	-1.45%	-20.09%
Total Amount on Two-Tier RPP			**96.96**			**98.36**	**1.40**	**1.45%**	**100.00%**

2024 Bill Impacts (Average Consumption Level) - St Lgt_WHSI

Rate Class	St Lgt-WHSI	St Lgt-WHSI
Monthly Consumption (kWh)	37,079	37,079
Peak (kW)	0	0
Loss factor	1.092	1.092
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	40,490	40,490
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	0.70%
Energy Second Tier	36,329	0.115	4,177.84	36,329	0.115	4,177.84	0.00	0.00%	39.71%
Sub-Total: Energy (RPP Tiered)			**4,251.34**			**4,251.34**	**0.00**	**0.00%**	**40.41%**
Service Charge	1	2.97	2.97	1	3.07	3.07	0.10	3.37%	0.03%
Distribution Volumetric Charge	37,079	0.1064	3,945.21	37,079	0.1111	4,119.48	174.27	4.42%	39.16%
Group 1 Volumetric DVA Rider (General)	37,079	-0.0003	-11.12	37,079	-0.0003	-11.12	0.00	0.00%	-0.11%
Sub-Total: Distribution (excluding pass through)			**3,937.05**			**4,111.42**	**174.37**	**4.43%**	**39.08%**
Line Losses on Cost of Power (based on two-tier RPP prices)	3,411	0.115	392.30	3,411	0.115	392.30	0.00	0.00%	3.73%
Sub-Total: Distribution (based on two-tier RPP prices)			**4,329.35**			**4,503.72**	**174.37**	**4.03%**	**42.81%**
Retail Transmission Rate – Network Service Rate	40,490	0.0055	222.70	40,490	0.0055	222.70	0.00	0.00%	2.12%
Retail Transmission Rate – Line and Transformation Connection Service Rate	40,490	0.0043	174.11	40,490	0.0043	174.11	0.00	0.00%	1.65%
Sub-Total: Retail Transmission			**396.80**			**396.80**	**0.00**	**0.00%**	**3.77%**
Sub-Total: Delivery (based on two-tier RPP prices)			**4,726.15**			**4,900.52**	**174.37**	**3.69%**	**46.58%**
Wholesale Market Service Rate (WMS) - not including CBR	40,490	0.0030	121.47	40,490	0.0030	121.47	0.00	0.00%	1.15%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	40,490	0.0004	16.20	40,490	0.0004	16.20	0.00	0.00%	0.15%
Rural Rate Protection Charge	40,490	0.0005	20.25	40,490	0.0005	20.25	0.00	0.00%	0.19%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**158.16**			**158.16**	**0.00**	**0.00%**	**1.50%**
Total Electricty Charge on Two-Tier RPP			**9,135.65**			**9,310.02**	**174.37**	**1.91%**	**88.50%**
HST		0.13	1,187.63		0.13	1,210.30	22.67	1.91%	11.50%
Total Electricity Charge on Two-Tier RPP (including HST)			**10,323.28**			**10,520.32**	**197.04**	**1.91%**	**100.00%**
Ontario Electricity Rebate (OER)		0.00	0.00		0.00	0.00	0.00	N/A	0.00%
Total Amount on Two-Tier RPP			**10,323.28**			**10,520.32**	**197.04**	**1.91%**	**100.00%**

2024 Bill Impacts (Average Consumption Level) - St Lgt_NPDI

Rate Class	St Lgt-NPDI	St Lgt-NPDI
Monthly Consumption (kWh)	11,389	11,389
Peak (kW)	0	0
Loss factor	1.092	1.092
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	12437	12437
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	2.74%
Energy Second Tier	10,639	0.115	1,223.49	10,639	0.115	1,223.49	0.00	0.00%	45.64%
Sub-Total: Energy (RPP Tiered)			**1,296.99**			**1,296.99**	**0.00**	**0.00%**	**48.39%**
Service Charge	1	2.97	2.97	1	3.07	3.07	0.10	3.37%	0.11%
Distribution Volumetric Charge	11,389	0.1064	1,211.79	11,389	0.1111	1,265.32	53.53	4.42%	47.21%
Group 1 Volumetric DVA Rider (General)	11,389	-0.0007	-7.97	11,389	-0.0007	-7.97	0.00	0.00%	-0.30%
Sub-Total: Distribution (excluding pass through)			**1,206.79**			**1,260.42**	**53.63**	**4.44%**	**47.02%**
Line Losses on Cost of Power (based on two-tier RPP prices)	1,048	0.115	120.50	1,048	0.115	120.50	0.00	0.00%	4.50%
Sub-Total: Distribution (based on two-tier RPP prices)			**1,327.28**			**1,380.91**	**53.63**	**4.04%**	**51.52%**
Retail Transmission Rate – Network Service Rate	12,437	0.0055	68.40	12,437	0.0055	68.40	0.00	0.00%	2.55%
Retail Transmission Rate – Line and Transformation Connection Service Rate	12,437	0.0043	53.48	12,437	0.0043	53.48	0.00	0.00%	2.00%
Sub-Total: Retail Transmission			**121.88**			**121.88**	**0.00**	**0.00%**	**4.55%**
Sub-Total: Delivery (based on two-tier RPP prices)			**1,449.16**			**1,502.79**	**53.63**	**3.70%**	**56.06%**
Wholesale Market Service Rate (WMS) - not including CBR	12,437	0.0030	37.31	12,437	0.0030	37.31	0.00	0.00%	1.39%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	12,437	0.0004	4.97	12,437	0.0004	4.97	0.00	0.00%	0.19%
Rural Rate Protection Charge	12,437	0.0005	6.22	12,437	0.0005	6.22	0.00	0.00%	0.23%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Sub-Total: Regulatory			**48.75**			**48.75**	**0.00**	**0.00%**	**1.82%**
Total Electricty Charge on Two-Tier RPP			**2,794.90**			**2,848.53**	**53.63**	**1.92%**	**106.27%**
HST		0.13	363.34		0.13	370.31	6.97	1.92%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**3,158.24**			**3,218.84**	**60.60**	**1.92%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-528.24		-0.19	-538.37	-10.14	-1.92%	-20.09%
Total Amount on Two-Tier RPP			**2,630.00**			**2,680.47**	**50.46**	**1.92%**	**100.00%**

2024 Bill Impacts (Average Consumption Level) - St Lgt_HCHI

Rate Class	St Lgt-HCHI	St Lgt-HCHI
Monthly Consumption (kWh)	31,001	31,001
Peak (kW)	0	0
Loss factor	1.092	1.092
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	33853	33853
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	0.84%
Energy Second Tier	30,251	0.115	3,478.87	30,251	0.115	3,478.87	0.00	0.00%	39.57%
Sub-Total: Energy (RPP Tiered)			**3,552.37**			**3,552.37**	**0.00**	**0.00%**	**40.41%**
Service Charge	1	2.97	2.97	1	3.07	3.07	0.10	3.37%	0.03%
Distribution Volumetric Charge	31,001	0.1064	3,298.51	31,001	0.1111	3,444.21	145.70	4.42%	39.18%
Group 1 Volumetric DVA Rider (General)	31,001	-0.0004	-12.40	31,001	-0.0004	-12.40	0.00	0.00%	-0.14%
Sub-Total: Distribution (excluding pass through)			**3,289.08**			**3,434.88**	**145.80**	**4.43%**	**39.07%**
Line Losses on Cost of Power (based on two-tier RPP prices)	2,852	0.115	327.99	2,852	0.115	327.99	0.00	0.00%	3.73%
Sub-Total: Distribution (based on two-tier RPP prices)			**3,617.07**			**3,762.87**	**145.80**	**4.03%**	**42.81%**
Retail Transmission Rate – Network Service Rate	33,853	0.0055	186.19	33,853	0.0055	186.19	0.00	0.00%	2.12%
Retail Transmission Rate – Line and Transformation Connection Service Rate	33,853	0.0043	145.57	33,853	0.0043	145.57	0.00	0.00%	1.66%
Sub-Total: Retail Transmission			**331.76**			**331.76**	**0.00**	**0.00%**	**3.77%**
Sub-Total: Delivery (based on two-tier RPP prices)			**3,948.83**			**4,094.63**	**145.80**	**3.69%**	**46.58%**
Wholesale Market Service Rate (WMS) - not including CBR	33,853	0.0030	101.56	33,853	0.0030	101.56	0.00	0.00%	1.16%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	33,853	0.0004	13.54	33,853	0.0004	13.54	0.00	0.00%	0.15%
Rural Rate Protection Charge	33,853	0.0005	16.93	33,853	0.0005	16.93	0.00	0.00%	0.19%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**132.28**			**132.28**	**0.00**	**0.00%**	**1.50%**
Total Electricty Charge on Two-Tier RPP			**7,633.47**			**7,779.27**	**145.80**	**1.91%**	**88.50%**
HST		0.13	992.35		0.13	1,011.31	18.95	1.91%	11.50%
Total Electricity Charge on Two-Tier RPP (including HST)			**8,625.82**			**8,790.58**	**164.76**	**1.91%**	**100.00%**
Ontario Electricity Rebate (OER)		0.00	0.00		0.00	0.00	0.00	N/A	0.00%
Total Amount on Two-Tier RPP			**8,625.82**			**8,790.58**	**164.76**	**1.91%**	**100.00%**

2024 Bill Impacts (Average Consumption Level) - Sen Lgt_NPDI

Rate Class	Sen Lgt-NPDI	Sen Lgt-NPDI
Monthly Consumption (kWh)	108	108
Peak (kW)	0	0
Loss factor	1.092	1.092
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	118	118
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	108	0.098	10.58	108	0.098	10.58	0.00	0.00%	33.32%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**10.58**			**10.58**	**0.00**	**0.00%**	**33.32%**
Service Charge	1	2.83	2.83	1	2.94	2.94	0.11	3.89%	9.26%
Distribution Volumetric Charge	108	0.1545	16.69	108	0.1617	17.46	0.78	4.66%	54.99%
Group 1 Volumetric DVA Rider (General)	108	-0.0007	-0.08	108	-0.0007	-0.08	0.00	0.00%	-0.24%
Sub-Total: Distribution (excluding pass through)			**19.44**			**20.33**	**0.89**	**4.57%**	**64.00%**
Line Losses on Cost of Power (based on two-tier RPP prices)	10	0.098	0.97	10	0.098	0.97	0.00	0.00%	3.07%
Sub-Total: Distribution (based on two-tier RPP prices)			**20.41**			**21.30**	**0.89**	**4.35%**	**67.07%**
Retail Transmission Rate – Network Service Rate	118	0.0055	0.65	118	0.0055	0.65	0.00	0.00%	2.04%
Retail Transmission Rate – Line and Transformation Connection Service Rate	118	0.0043	0.51	118	0.0043	0.51	0.00	0.00%	1.60%
Sub-Total: Retail Transmission			**1.16**			**1.16**	**0.00**	**0.00%**	**3.64%**
Sub-Total: Delivery (based on two-tier RPP prices)			**21.57**			**22.46**	**0.89**	**4.11%**	**70.71%**
Wholesale Market Service Rate (WMS) - not including CBR	118	0.0030	0.35	118	0.0030	0.35	0.00	0.00%	1.11%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	118	0.0004	0.05	118	0.0004	0.05	0.00	0.00%	0.15%
Rural Rate Protection Charge	118	0.0005	0.06	118	0.0005	0.06	0.00	0.00%	0.19%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.79%
Sub-Total: Regulatory			**0.71**			**0.71**	**0.00**	**0.00%**	**2.24%**
Total Electricty Charge on Two-Tier RPP			**32.86**			**33.75**	**0.89**	**2.70%**	**106.27%**
HST		0.13	4.27		0.13	4.39	0.12	2.70%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**37.14**			**38.14**	**1.00**	**2.70%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-6.21		-0.19	-6.38	-0.17	-2.70%	-20.09%
Total Amount on Two-Tier RPP			**30.92**			**31.76**	**0.84**	**2.70%**	**100.00%**

2024 Bill Impacts (Average Consumption Level) - Sen Lgt_HCHI

Rate Class	Sen Lgt-HCHI	Sen Lgt-HCHI
Monthly Consumption (kWh)	61	61
Peak (kW)	0.00	0.00
Loss factor	1.092	1.092
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	67	67
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	61	0.098	5.98	61	0.098	5.98	0.00	0.00%	31.03%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**5.98**			**5.98**	**0.00**	**0.00%**	**31.03%**
Service Charge	1	2.83	2.83	1	2.94	2.94	0.11	3.89%	15.26%
Distribution Volumetric Charge	61	0.1545	9.42	61	0.1617	9.86	0.44	4.66%	51.21%
Group 1 Volumetric DVA Rider (General)	61	-0.0004	-0.02	61	-0.0004	-0.02	0.00	0.00%	-0.13%
Sub-Total: Distribution (excluding pass through)			**12.23**			**12.78**	**0.55**	**4.49%**	**66.34%**
Line Losses on Cost of Power (based on two-tier RPP prices)	6	0.098	0.55	6	0.098	0.55	0.00	0.00%	2.86%
Sub-Total: Distribution (based on two-tier RPP prices)			**12.78**			**13.33**	**0.55**	**4.30%**	**69.20%**
Retail Transmission Rate – Network Service Rate	67	0.0055	0.37	67	0.0055	0.37	0.00	0.00%	1.90%
Retail Transmission Rate – Line and Transformation Connection Service Rate	67	0.0043	0.29	67	0.0043	0.29	0.00	0.00%	1.49%
Sub-Total: Retail Transmission			**0.65**			**0.65**	**0.00**	**0.00%**	**3.39%**
Sub-Total: Delivery (based on two-tier RPP prices)			**13.43**			**13.98**	**0.55**	**4.09%**	**72.59%**
Wholesale Market Service Rate (WMS) - not including CBR	67	0.0030	0.20	67	0.0030	0.20	0.00	0.00%	1.04%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	67	0.0004	0.03	67	0.0004	0.03	0.00	0.00%	0.14%
Rural Rate Protection Charge	67	0.0005	0.03	67	0.0005	0.03	0.00	0.00%	0.17%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	1.30%
Sub-Total: Regulatory			**0.51**			**0.51**	**0.00**	**0.00%**	**2.65%**
Total Electricty Charge on Two-Tier RPP			**19.92**			**20.47**	**0.55**	**2.76%**	**106.27%**
HST		0.13	2.59		0.13	2.66	0.07	2.76%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**22.51**			**23.13**	**0.62**	**2.76%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-3.77		-0.19	-3.87	-0.10	-2.76%	-20.09%
Total Amount on Two-Tier RPP			**18.75**			**19.26**	**0.52**	**2.76%**	**100.00%**

2025 Bill Impacts (Low Consumption Level) - UR

Rate Class	UR
Monthly Consumption (kWh)	340
Peak (kW)	0
Loss factor	1.057
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	359
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	340	0.098	33.32	340	0.098	33.32	0.00	0.00%	42.92%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**33.32**			**33.32**	**0.00**	**0.00%**	**42.92%**	
TOU-Off Peak	218	0.082	17.84	218	0.082	17.84	0.00	0.00%		22.45%
TOU-Mid Peak	61	0.113	6.92	61	0.113	6.92	0.00	0.00%		8.70%
TOU-On Peak	61	0.170	10.40	61	0.170	10.40	0.00	0.00%		13.09%
Sub-Total: Energy (RPP TOU)			**35.16**			**35.16**	0.00	0.00%	**45.29%**	**44.25%**
Service Charge	1	37.48	37.48	1	38.95	38.95	1.47	3.92%	50.17%	49.02%
Group 2 Fixed DVA Rider	1	-0.08	-0.08	1	-0.08	-0.08	0.00	0.00%	-0.10%	-0.10%
Distribution Volumetric Charge	340	0.0000	0.00	340	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	340	-0.0004	-0.14	340	-0.0004	-0.14	0.00	0.00%	-0.18%	-0.17%
Group 2 Volumetric DVA Rider	340	0.0000	0.00	340	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**37.26**			**38.73**	**1.47**	**3.94%**	**49.89%**	**48.74%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.73%	0.72%
Line Losses on Cost of Power (based on two-tier RPP prices)	19	0.0980	1.90	19	0.0980	1.90	0.00	0.00%	2.45%	2.39%
Line Losses on Cost of Power (based on TOU prices)	19	0.1034	2.00	19	0.1034	2.00	0.00	0.00%	2.58%	2.52%
Sub-Total: Distribution (based on two-tier RPP prices)			**39.73**			**41.20**	**1.47**	**3.70%**	**53.07%**	**51.85%**
Sub-Total: Distribution (based on TOU prices)			**39.84**			**41.31**	**1.47**	**3.69%**	**53.21%**	**51.98%**
Retail Transmission Rate – Network Service Rate	359	0.0102	3.67	359	0.0102	3.67	0.00	0.00%	4.72%	4.61%
Retail Transmission Rate – Line and Transformation Connection Service Rate	359	0.0074	2.66	359	0.0074	2.66	0.00	0.00%	3.43%	3.35%
Sub-Total: Retail Transmission			**6.33**			**6.33**	**0.00**	**0.00%**	**8.15%**	**7.96%**
Sub-Total: Delivery (based on two-tier RPP prices)			**46.06**			**47.53**	**1.47**	**3.19%**	**61.22%**	**59.81%**
Sub-Total: Delivery (based on TOU prices)			**46.16**			**47.63**	**1.47**	**3.18%**	**61.36%**	**59.94%**
Wholesale Market Service Rate (WMS) - not including CBR	359	0.0030	1.08	359	0.0030	1.08	0.00	0.00%	1.39%	1.36%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	359	0.0004	0.14	359	0.0004	0.14	0.00	0.00%	0.19%	0.18%
Rural Rate Protection Charge	359	0.0005	0.18	359	0.0005	0.18	0.00	0.00%	0.23%	0.23%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.32%	0.31%
Sub-Total: Regulatory			**1.65**			**1.65**	**0.00**	**0.00%**	**2.13%**	**2.08%**
Total Electricty Charge on Two-Tier RPP			**81.03**			**82.50**	**1.47**	**1.81%**	**106.27%**	
HST		0.13	10.53		0.13	10.72	0.19	1.81%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**91.56**			**93.22**	**1.66**	**1.81%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-15.31		-0.19	-15.59	-0.28	-1.81%	-20.09%	
Total Amount on Two-Tier RPP			**76.25**			**77.63**	**1.38**	**1.81%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**82.98**			**84.45**	**1.47**	**1.77%**		**106.27%**
HST		0.13	10.79		0.13	10.98	0.19	1.77%		13.82%
Total Electricity Charge on TOU (including HST)			**93.76**			**95.43**	**1.66**	**1.77%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-15.68		-0.19	-15.96	-0.28	-1.77%		-20.09%
Total Amount on TOU			**78.08**			**79.47**	**1.38**	**1.77%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2025 Bill Impacts (Typical Consumption Level) - UR

Rate Class	UR
Monthly Consumption (kWh)	750
Peak (kW)	0
Loss factor	1.057
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	793
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	45.48%	
Energy Second Tier	150	0.115	17.25	150	0.115	17.25	0.00	0.00%	13.34%	
Sub-Total: Energy (RPP Tiered)			**76.05**			**76.05**	**0.00**	**0.00%**	**58.82%**	
TOU-Off Peak	480	0.082	39.36	480	0.082	39.36	0.00	0.00%		30.22%
TOU-Mid Peak	135	0.113	15.26	135	0.113	15.26	0.00	0.00%		11.71%
TOU-On Peak	135	0.170	22.95	135	0.170	22.95	0.00	0.00%		17.62%
Sub-Total: Energy (RPP TOU)			**77.57**			**77.57**	0.00	0.00%	**59.99%**	**59.55%**
Service Charge	1	37.48	37.48	1	38.95	38.95	1.47	3.92%	30.13%	29.90%
Group 2 Fixed DVA Rider	1	-0.08	-0.08	1	-0.08	-0.08	0.00	0.00%	-0.06%	-0.06%
Distribution Volumetric Charge	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	750	-0.0004	-0.30	750	-0.0004	-0.30	0.00	0.00%	-0.23%	-0.23%
Group 2 Volumetric DVA Rider	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**37.10**			**38.57**	**1.47**	**3.96%**	**29.83%**	**29.61%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.44%	0.44%
Line Losses on Cost of Power (based on two-tier RPP prices)	43	0.1150	4.92	43	0.1150	4.92	0.00	0.00%	3.80%	3.77%
Line Losses on Cost of Power (based on TOU prices)	43	0.1034	4.42	43	0.1034	4.42	0.00	0.00%	3.42%	3.39%
Sub-Total: Distribution (based on two-tier RPP prices)			**42.59**			**44.06**	**1.47**	**3.45%**	**34.07%**	**33.82%**
Sub-Total: Distribution (based on TOU prices)			**42.09**			**43.56**	**1.47**	**3.49%**	**33.69%**	**33.44%**
Retail Transmission Rate – Network Service Rate	793	0.0102	8.09	793	0.0102	8.09	0.00	0.00%	6.25%	6.21%
Retail Transmission Rate – Line and Transformation Connection Service Rate	793	0.0074	5.87	793	0.0074	5.87	0.00	0.00%	4.54%	4.50%
Sub-Total: Retail Transmission			**13.95**			**13.95**	**0.00**	**0.00%**	**10.79%**	**10.71%**
Sub-Total: Delivery (based on two-tier RPP prices)			**56.54**			**58.01**	**1.47**	**2.60%**	**44.87%**	**44.54%**
Sub-Total: Delivery (based on TOU prices)			**56.04**			**57.51**	**1.47**	**2.62%**	**44.48%**	**44.16%**
Wholesale Market Service Rate (WMS) - not including CBR	793	0.0030	2.38	793	0.0030	2.38	0.00	0.00%	1.84%	1.83%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	793	0.0004	0.32	793	0.0004	0.32	0.00	0.00%	0.25%	0.24%
Rural Rate Protection Charge	793	0.0005	0.40	793	0.0005	0.40	0.00	0.00%	0.31%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.19%	0.19%
Sub-Total: Regulatory			**3.34**			**3.34**	**0.00**	**0.00%**	**2.58%**	**2.57%**
Total Electricty Charge on Two-Tier RPP			**135.93**			**137.40**	**1.47**	**1.08%**	**106.27%**	
HST		0.13	17.67		0.13	17.86	0.19	1.08%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**153.60**			**155.26**	**1.66**	**1.08%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-25.69		-0.19	-25.97	-0.28	-1.08%	-20.09%	
Total Amount on Two-Tier RPP			**127.91**			**129.29**	**1.38**	**1.08%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**136.95**			**138.42**	**1.47**	**1.07%**		**106.27%**
HST		0.13	17.80		0.13	17.99	0.19	1.07%		13.82%
Total Electricity Charge on TOU (including HST)			**154.75**			**156.41**	**1.66**	**1.07%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-25.88		-0.19	-26.16	-0.28	-1.07%		-20.09%
Total Amount on TOU			**128.87**			**130.25**	**1.38**	**1.07%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2025 Bill Impacts (Average Consumption Level) - UR

Rate Class	UR
Monthly Consumption (kWh)	690
Peak (kW)	0
Loss factor	1.057
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	729
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	48.53%	
Energy Second Tier	90	0.115	10.35	90	0.115	10.35	0.00	0.00%	8.54%	
Sub-Total: Energy (RPP Tiered)			**69.15**			**69.15**	**0.00**	**0.00%**	**57.07%**	
TOU-Off Peak	442	0.082	36.21	442	0.082	36.21	0.00	0.00%		29.48%
TOU-Mid Peak	124	0.113	14.03	124	0.113	14.03	0.00	0.00%		11.43%
TOU-On Peak	124	0.170	21.11	124	0.170	21.11	0.00	0.00%		17.19%
Sub-Total: Energy (RPP TOU)			**71.36**			**71.36**	0.00	0.00%	**58.89%**	**58.10%**
Service Charge	1	37.48	37.48	1	38.95	38.95	1.47	3.92%	32.14%	31.71%
Group 2 Fixed DVA Rider	1	-0.08	-0.08	1	-0.08	-0.08	0.00	0.00%	-0.07%	-0.07%
Distribution Volumetric Charge	690	0.0000	0.00	690	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	690	-0.0004	-0.28	690	-0.0004	-0.28	0.00	0.00%	-0.23%	-0.22%
Group 2 Volumetric DVA Rider	690	0.0000	0.00	690	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**37.12**			**38.59**	**1.47**	**3.96%**	**31.85%**	**31.42%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.47%	0.46%
Line Losses on Cost of Power (based on two-tier RPP prices)	39	0.1150	4.52	39	0.1150	4.52	0.00	0.00%	3.73%	3.68%
Line Losses on Cost of Power (based on TOU prices)	39	0.1034	4.07	39	0.1034	4.07	0.00	0.00%	3.36%	3.31%
Sub-Total: Distribution (based on two-tier RPP prices)			**42.22**			**43.69**	**1.47**	**3.48%**	**36.05%**	**35.57%**
Sub-Total: Distribution (based on TOU prices)			**41.76**			**43.23**	**1.47**	**3.52%**	**35.68%**	**35.20%**
Retail Transmission Rate – Network Service Rate	729	0.0102	7.44	729	0.0102	7.44	0.00	0.00%	6.14%	6.06%
Retail Transmission Rate – Line and Transformation Connection Service Rate	729	0.0074	5.40	729	0.0074	5.40	0.00	0.00%	4.45%	4.39%
Sub-Total: Retail Transmission			**12.84**			**12.84**	**0.00**	**0.00%**	**10.59%**	**10.45%**
Sub-Total: Delivery (based on two-tier RPP prices)			**55.05**			**56.52**	**1.47**	**2.67%**	**46.65%**	**46.02%**
Sub-Total: Delivery (based on TOU prices)			**54.60**			**56.07**	**1.47**	**2.69%**	**46.27%**	**45.65%**
Wholesale Market Service Rate (WMS) - not including CBR	729	0.0030	2.19	729	0.0030	2.19	0.00	0.00%	1.81%	1.78%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	729	0.0004	0.29	729	0.0004	0.29	0.00	0.00%	0.24%	0.24%
Rural Rate Protection Charge	729	0.0005	0.36	729	0.0005	0.36	0.00	0.00%	0.30%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.21%	0.20%
Sub-Total: Regulatory			**3.09**			**3.09**	**0.00**	**0.00%**	**2.55%**	**2.52%**
Total Electricty Charge on Two-Tier RPP			**127.30**			**128.77**	**1.47**	**1.15%**	**106.27%**	
HST		0.13	16.55		0.13	16.74	0.19	1.15%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**143.85**			**145.51**	**1.66**	**1.15%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-24.06		-0.19	-24.34	-0.28	-1.15%	-20.09%	
Total Amount on Two-Tier RPP			**119.79**			**121.17**	**1.38**	**1.15%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**129.05**			**130.52**	**1.47**	**1.14%**		**106.27%**
HST		0.13	16.78		0.13	16.97	0.19	1.14%		13.82%
Total Electricity Charge on TOU (including HST)			**145.83**			**147.49**	**1.66**	**1.14%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-24.39		-0.19	-24.67	-0.28	-1.14%		-20.09%
Total Amount on TOU			**121.44**			**122.82**	**1.38**	**1.14%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2025 Bill Impacts (High Consumption Level) - UR

Rate Class	UR
Monthly Consumption (kWh)	1260
Peak (kW)	0
Loss factor	1.057
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	1332
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	29.65%	
Energy Second Tier	660	0.115	75.90	660	0.115	75.90	0.00	0.00%	38.27%	
Sub-Total: Energy (RPP Tiered)			**134.70**			**134.70**	**0.00**	**0.00%**	**67.91%**	
TOU-Off Peak	806	0.082	66.12	806	0.082	66.12	0.00	0.00%		34.19%
TOU-Mid Peak	227	0.113	25.63	227	0.113	25.63	0.00	0.00%		13.25%
TOU-On Peak	227	0.170	38.56	227	0.170	38.56	0.00	0.00%		19.93%
Sub-Total: Energy (RPP TOU)			**130.31**			**130.31**	0.00	0.00%	**65.70%**	**67.37%**
Service Charge	1	37.48	37.48	1	38.95	38.95	1.47	3.92%	19.64%	20.14%
Group 2 Fixed DVA Rider	1	-0.08	-0.08	1	-0.08	-0.08	0.00	0.00%	-0.04%	-0.04%
Distribution Volumetric Charge	1,260	0.0000	0.00	1,260	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	1,260	-0.0004	-0.50	1,260	-0.0004	-0.50	0.00	0.00%	-0.25%	-0.26%
Group 2 Volumetric DVA Rider	1,260	0.0000	0.00	1,260	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**36.90**			**38.37**	**1.47**	**3.98%**	**19.34%**	**19.83%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.29%	0.29%
Line Losses on Cost of Power (based on two-tier RPP prices)	72	0.1150	8.26	72	0.1150	8.26	0.00	0.00%	4.16%	4.27%
Line Losses on Cost of Power (based on TOU prices)	72	0.1034	7.43	72	0.1034	7.43	0.00	0.00%	3.74%	3.84%
Sub-Total: Distribution (based on two-tier RPP prices)			**45.73**			**47.20**	**1.47**	**3.21%**	**23.79%**	**24.40%**
Sub-Total: Distribution (based on TOU prices)			**44.89**			**46.36**	**1.47**	**3.27%**	**23.38%**	**23.97%**
Retail Transmission Rate – Network Service Rate	1,332	0.0102	13.58	1,332	0.0102	13.58	0.00	0.00%	6.85%	7.02%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,332	0.0074	9.86	1,332	0.0074	9.86	0.00	0.00%	4.97%	5.10%
Sub-Total: Retail Transmission			**23.44**			**23.44**	**0.00**	**0.00%**	**11.82%**	**12.12%**
Sub-Total: Delivery (based on two-tier RPP prices)			**69.17**			**70.64**	**1.47**	**2.13%**	**35.61%**	**36.52%**
Sub-Total: Delivery (based on TOU prices)			**68.33**			**69.80**	**1.47**	**2.15%**	**35.19%**	**36.09%**
Wholesale Market Service Rate (WMS) - not including CBR	1,332	0.0030	4.00	1,332	0.0030	4.00	0.00	0.00%	2.01%	2.07%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,332	0.0004	0.53	1,332	0.0004	0.53	0.00	0.00%	0.27%	0.28%
Rural Rate Protection Charge	1,332	0.0005	0.67	1,332	0.0005	0.67	0.00	0.00%	0.34%	0.34%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.13%	0.13%
Sub-Total: Regulatory			**5.44**			**5.44**	**0.00**	**0.00%**	**2.74%**	**2.81%**
Total Electricty Charge on Two-Tier RPP			**209.31**			**210.78**	**1.47**	**0.70%**	**106.27%**	
HST		0.13	27.21		0.13	27.40	0.19	0.70%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**236.52**			**238.18**	**1.66**	**0.70%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-39.56		-0.19	-39.84	-0.28	-0.70%	-20.09%	
Total Amount on Two-Tier RPP			**196.96**			**198.34**	**1.38**	**0.70%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**204.09**			**205.56**	**1.47**	**0.72%**		**106.27%**
HST		0.13	26.53		0.13	26.72	0.19	0.72%		13.82%
Total Electricity Charge on TOU (including HST)			**230.62**			**232.28**	**1.66**	**0.72%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-38.57		-0.19	-38.85	-0.28	-0.72%		-20.09%
Total Amount on TOU			**192.05**			**193.43**	**1.38**	**0.72%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2025 Bill Impacts (Low Consumption Level) - R1

Rate Class	R1
Monthly Consumption (kWh)	370
Peak (kW)	0
Loss factor	1.076
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	398
Charge determinant	kWh

Without DRP

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	370	0.098	36.26	370	0.098	36.26	0.00	0.00%	33.75%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**36.26**			**36.26**	**0.00**	**0.00%**	**33.75%**	
TOU-Off Peak	237	0.082	19.42	237	0.082	19.42	0.00	0.00%		17.74%
TOU-Mid Peak	67	0.113	7.53	67	0.113	7.53	0.00	0.00%		6.87%
TOU-On Peak	67	0.170	11.32	67	0.170	11.32	0.00	0.00%		10.34%
Sub-Total: Energy (RPP TOU)			**38.27**			**38.27**	0.00	0.00%	**35.61%**	**34.95%**
Service Charge	1	64.05	64.05	1	66.56	66.56	2.51	3.92%	61.94%	60.79%
Group 2 Fixed DVA Rider	1	-0.14	-0.14	1	-0.14	-0.14	0.00	0.00%	-0.13%	-0.13%
Distribution Volumetric Charge	370	0.0000	0.00	370	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	370	-0.0004	-0.15	370	-0.0004	-0.15	0.00	0.00%	-0.14%	-0.14%
Group 2 Volumetric DVA Rider	370	0.0000	0.00	370	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**63.76**			**66.27**	**2.51**	**3.94%**	**61.68%**	**60.53%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.53%	0.52%
Line Losses on Cost of Power (based on two-tier RPP prices)	28	0.0980	2.76	28	0.0980	2.76	0.00	0.00%	2.56%	2.52%
Line Losses on Cost of Power (based on TOU prices)	28	0.1034	2.91	28	0.1034	2.91	0.00	0.00%	2.71%	2.66%
Sub-Total: Distribution (based on two-tier RPP prices)			**67.09**			**69.60**	**2.51**	**3.74%**	**64.77%**	**63.57%**
Sub-Total: Distribution (based on TOU prices)			**67.24**			**69.75**	**2.51**	**3.73%**	**64.91%**	**63.71%**
Retail Transmission Rate – Network Service Rate	398	0.0095	3.78	398	0.0095	3.78	0.00	0.00%	3.52%	3.45%
Retail Transmission Rate – Line and Transformation Connection Service Rate	398	0.0069	2.75	398	0.0069	2.75	0.00	0.00%	2.56%	2.51%
Sub-Total: Retail Transmission			**6.53**			**6.53**	**0.00**	**0.00%**	**6.08%**	**5.96%**
Sub-Total: Delivery (based on two-tier RPP prices)			**73.62**			**76.13**	**2.51**	**3.41%**	**70.85%**	**69.53%**
Sub-Total: Delivery (based on TOU prices)			**73.77**			**76.28**	**2.51**	**3.40%**	**70.99%**	**69.67%**
Wholesale Market Service Rate (WMS) - not including CBR	398	0.0030	1.19	398	0.0030	1.19	0.00	0.00%	1.11%	1.09%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	398	0.0004	0.16	398	0.0004	0.16	0.00	0.00%	0.15%	0.15%
Rural Rate Protection Charge	398	0.0005	0.20	398	0.0005	0.20	0.00	0.00%	0.19%	0.18%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.23%	0.23%
Sub-Total: Regulatory			**1.80**			**1.80**	**0.00**	**0.00%**	**1.68%**	**1.65%**
Total Electricty Charge on Two-Tier RPP			**111.68**			**114.19**	**2.51**	**2.25%**	**106.27%**	
HST		0.13	14.52		0.13	14.84	0.33	2.25%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**126.20**			**129.03**	**2.84**	**2.25%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-21.11		-0.19	-21.58	-0.47	-2.25%	-20.09%	
Total Amount on Two-Tier RPP			**105.09**			**107.45**	**2.36**	**2.25%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**113.84**			**116.35**	**2.51**	**2.20%**		**106.27%**
HST		0.13	14.80		0.13	15.13	0.33	2.20%		13.82%
Total Electricity Charge on TOU (including HST)			**128.64**			**131.47**	**2.84**	**2.20%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-21.52		-0.19	-21.99	-0.47	-2.20%		-20.09%
Total Amount on TOU			**107.12**			**109.48**	**2.36**	**2.20%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2025 Bill Impacts (Typical Consumption Level) - R1

Rate Class	R1
Monthly Consumption (kWh)	750
Peak (kW)	0
Loss factor	1.076
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	807
Charge determinant	kWh

Without DRP

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	37.66%	
Energy Second Tier	150	0.115	17.25	150	0.115	17.25	0.00	0.00%	11.05%	
Sub-Total: Energy (RPP Tiered)			**76.05**			**76.05**	**0.00**	**0.00%**	**48.71%**	
TOU-Off Peak	480	0.082	39.36	480	0.082	39.36	0.00	0.00%		25.08%
TOU-Mid Peak	135	0.113	15.26	135	0.113	15.26	0.00	0.00%		9.72%
TOU-On Peak	135	0.170	22.95	135	0.170	22.95	0.00	0.00%		14.62%
Sub-Total: Energy (RPP TOU)			**77.57**			**77.57**	0.00	0.00%	**49.68%**	**49.42%**
Service Charge	1	64.05	64.05	1	66.56	66.56	2.51	3.92%	42.63%	42.41%
Group 2 Fixed DVA Rider	1	-0.14	-0.14	1	-0.14	-0.14	0.00	0.00%	-0.09%	-0.09%
Distribution Volumetric Charge	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	750	-0.0004	-0.30	750	-0.0004	-0.30	0.00	0.00%	-0.19%	-0.19%
Group 2 Volumetric DVA Rider	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**63.61**			**66.12**	**2.51**	**3.95%**	**42.35%**	**42.13%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.37%	0.36%
Line Losses on Cost of Power (based on two-tier RPP prices)	57	0.1150	6.56	57	0.1150	6.56	0.00	0.00%	4.20%	4.18%
Line Losses on Cost of Power (based on TOU prices)	57	0.1034	5.89	57	0.1034	5.89	0.00	0.00%	3.78%	3.76%
Sub-Total: Distribution (based on two-tier RPP prices)			**70.74**			**73.25**	**2.51**	**3.55%**	**46.91%**	**46.67%**
Sub-Total: Distribution (based on TOU prices)			**70.07**			**72.58**	**2.51**	**3.58%**	**46.49%**	**46.25%**
Retail Transmission Rate – Network Service Rate	807	0.0095	7.67	807	0.0095	7.67	0.00	0.00%	4.91%	4.88%
Retail Transmission Rate – Line and Transformation Connection Service Rate	807	0.0069	5.57	807	0.0069	5.57	0.00	0.00%	3.57%	3.55%
Sub-Total: Retail Transmission			**13.23**			**13.23**	**0.00**	**0.00%**	**8.48%**	**8.43%**
Sub-Total: Delivery (based on two-tier RPP prices)			**83.97**			**86.48**	**2.51**	**2.99%**	**55.39%**	**55.10%**
Sub-Total: Delivery (based on TOU prices)			**83.31**			**85.82**	**2.51**	**3.01%**	**54.96%**	**54.68%**
Wholesale Market Service Rate (WMS) - not including CBR	807	0.0030	2.42	807	0.0030	2.42	0.00	0.00%	1.55%	1.54%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	807	0.0004	0.32	807	0.0004	0.32	0.00	0.00%	0.21%	0.21%
Rural Rate Protection Charge	807	0.0005	0.40	807	0.0005	0.40	0.00	0.00%	0.26%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.16%	0.16%
Sub-Total: Regulatory			**3.40**			**3.40**	**0.00**	**0.00%**	**2.18%**	**2.16%**
Total Electricty Charge on Two-Tier RPP			**163.42**			**165.93**	**2.51**	**1.54%**	**106.27%**	
HST		0.13	21.24		0.13	21.57	0.33	1.54%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**184.66**			**187.50**	**2.84**	**1.54%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-30.89		-0.19	-31.36	-0.47	-1.54%	-20.09%	
Total Amount on Two-Tier RPP			**153.78**			**156.14**	**2.36**	**1.54%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**164.27**			**166.78**	**2.51**	**1.53%**		**106.27%**
HST		0.13	21.36		0.13	21.68	0.33	1.53%		13.82%
Total Electricity Charge on TOU (including HST)			**185.63**			**188.46**	**2.84**	**1.53%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-31.05		-0.19	-31.52	-0.47	-1.53%		-20.09%
Total Amount on TOU			**154.58**			**156.94**	**2.36**	**1.53%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2025 Bill Impacts (Average Consumption Level) - R1

Rate Class	R1
Monthly Consumption (kWh)	784
Peak (kW)	0
Loss factor	1.076
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	844
Charge determinant	kWh

Without DRP

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	36.57%	
Energy Second Tier	184	0.115	21.16	184	0.115	21.16	0.00	0.00%	13.16%	
Sub-Total: Energy (RPP Tiered)			**79.96**			**79.96**	**0.00**	**0.00%**	**49.73%**	
TOU-Off Peak	502	0.082	41.14	502	0.082	41.14	0.00	0.00%		25.53%
TOU-Mid Peak	141	0.113	15.95	141	0.113	15.95	0.00	0.00%		9.89%
TOU-On Peak	141	0.170	23.99	141	0.170	23.99	0.00	0.00%		14.88%
Sub-Total: Energy (RPP TOU)			**81.08**			**81.08**	0.00	0.00%	**50.43%**	**50.30%**
Service Charge	1	64.05	64.05	1	66.56	66.56	2.51	3.92%	41.40%	41.29%
Group 2 Fixed DVA Rider	1	-0.14	-0.14	1	-0.14	-0.14	0.00	0.00%	-0.09%	-0.09%
Distribution Volumetric Charge	784	0.0000	0.00	784	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	784	-0.0004	-0.31	784	-0.0004	-0.31	0.00	0.00%	-0.20%	-0.19%
Group 2 Volumetric DVA Rider	784	0.0000	0.00	784	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**63.60**			**66.11**	**2.51**	**3.95%**	**41.12%**	**41.01%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.35%	0.35%
Line Losses on Cost of Power (based on two-tier RPP prices)	60	0.1150	6.85	60	0.1150	6.85	0.00	0.00%	4.26%	4.25%
Line Losses on Cost of Power (based on TOU prices)	60	0.1034	6.16	60	0.1034	6.16	0.00	0.00%	3.83%	3.82%
Sub-Total: Distribution (based on two-tier RPP prices)			**71.02**			**73.53**	**2.51**	**3.53%**	**45.73%**	**45.62%**
Sub-Total: Distribution (based on TOU prices)			**70.33**			**72.84**	**2.51**	**3.57%**	**45.30%**	**45.19%**
Retail Transmission Rate – Network Service Rate	844	0.0095	8.01	844	0.0095	8.01	0.00	0.00%	4.98%	4.97%
Retail Transmission Rate – Line and Transformation Connection Service Rate	844	0.0069	5.82	844	0.0069	5.82	0.00	0.00%	3.62%	3.61%
Sub-Total: Retail Transmission			**13.83**			**13.83**	**0.00**	**0.00%**	**8.60%**	**8.58%**
Sub-Total: Delivery (based on two-tier RPP prices)			**84.85**			**87.36**	**2.51**	**2.96%**	**54.34%**	**54.20%**
Sub-Total: Delivery (based on TOU prices)			**84.16**			**86.67**	**2.51**	**2.98%**	**53.91%**	**53.77%**
Wholesale Market Service Rate (WMS) - not including CBR	844	0.0030	2.53	844	0.0030	2.53	0.00	0.00%	1.57%	1.57%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	844	0.0004	0.34	844	0.0004	0.34	0.00	0.00%	0.21%	0.21%
Rural Rate Protection Charge	844	0.0005	0.42	844	0.0005	0.42	0.00	0.00%	0.26%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.16%	0.16%
Sub-Total: Regulatory			**3.54**			**3.54**	**0.00**	**0.00%**	**2.20%**	**2.20%**
Total Electricty Charge on Two-Tier RPP			**168.35**			**170.86**	**2.51**	**1.49%**	**106.27%**	
HST		0.13	21.89		0.13	22.21	0.33	1.49%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**190.24**			**193.08**	**2.84**	**1.49%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-31.82		-0.19	-32.29	-0.47	-1.49%	-20.09%	
Total Amount on Two-Tier RPP			**158.42**			**160.78**	**2.36**	**1.49%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**168.78**			**171.29**	**2.51**	**1.49%**		**106.27%**
HST		0.13	21.94		0.13	22.27	0.33	1.49%		13.82%
Total Electricity Charge on TOU (including HST)			**190.73**			**193.56**	**2.84**	**1.49%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-31.90		-0.19	-32.37	-0.47	-1.49%		-20.09%
Total Amount on TOU			**158.83**			**161.19**	**2.36**	**1.49%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2025 Bill Impacts (High Consumption Level) - R1

Rate Class	R1
Monthly Consumption (kWh)	1650
Peak (kW)	0
Loss factor	1.076
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	1775
Charge determinant	kWh

Without DRP

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	21.07%	
Energy Second Tier	1,050	0.115	120.75	1,050	0.115	120.75	0.00	0.00%	43.27%	
Sub-Total: Energy (RPP Tiered)			**179.55**			**179.55**	**0.00**	**0.00%**	**64.33%**	
TOU-Off Peak	1,056	0.082	86.59	1,056	0.082	86.59	0.00	0.00%		32.15%
TOU-Mid Peak	297	0.113	33.56	297	0.113	33.56	0.00	0.00%		12.46%
TOU-On Peak	297	0.170	50.49	297	0.170	50.49	0.00	0.00%		18.75%
Sub-Total: Energy (RPP TOU)			**170.64**			**170.64**	0.00	0.00%	**61.14%**	**63.35%**
Service Charge	1	64.05	64.05	1	66.56	66.56	2.51	3.92%	23.85%	24.71%
Group 2 Fixed DVA Rider	1	-0.14	-0.14	1	-0.14	-0.14	0.00	0.00%	-0.05%	-0.05%
Distribution Volumetric Charge	1,650	0.0000	0.00	1,650	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	1,650	-0.0004	-0.66	1,650	-0.0004	-0.66	0.00	0.00%	-0.24%	-0.25%
Group 2 Volumetric DVA Rider	1,650	0.0000	0.00	1,650	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**63.25**			**65.76**	**2.51**	**3.97%**	**23.56%**	**24.41%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.20%	0.21%
Line Losses on Cost of Power (based on two-tier RPP prices)	125	0.1150	14.42	125	0.1150	14.42	0.00	0.00%	5.17%	5.35%
Line Losses on Cost of Power (based on TOU prices)	125	0.1034	12.97	125	0.1034	12.97	0.00	0.00%	4.65%	4.81%
Sub-Total: Distribution (based on two-tier RPP prices)			**78.24**			**80.75**	**2.51**	**3.21%**	**28.93%**	**29.98%**
Sub-Total: Distribution (based on TOU prices)			**76.79**			**79.30**	**2.51**	**3.27%**	**28.41%**	**29.44%**
Retail Transmission Rate – Network Service Rate	1,775	0.0095	16.87	1,775	0.0095	16.87	0.00	0.00%	6.04%	6.26%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,775	0.0069	12.25	1,775	0.0069	12.25	0.00	0.00%	4.39%	4.55%
Sub-Total: Retail Transmission			**29.12**			**29.12**	**0.00**	**0.00%**	**10.43%**	**10.81%**
Sub-Total: Delivery (based on two-tier RPP prices)			**107.36**			**109.87**	**2.51**	**2.34%**	**39.37%**	**40.79%**
Sub-Total: Delivery (based on TOU prices)			**105.91**			**108.42**	**2.51**	**2.37%**	**38.85%**	**40.25%**
Wholesale Market Service Rate (WMS) - not including CBR	1,775	0.0030	5.33	1,775	0.0030	5.33	0.00	0.00%	1.91%	1.98%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,775	0.0004	0.71	1,775	0.0004	0.71	0.00	0.00%	0.25%	0.26%
Rural Rate Protection Charge	1,775	0.0005	0.89	1,775	0.0005	0.89	0.00	0.00%	0.32%	0.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.09%	0.09%
Sub-Total: Regulatory			**7.17**			**7.17**	**0.00**	**0.00%**	**2.57%**	**2.66%**
Total Electricty Charge on Two-Tier RPP			**294.08**			**296.59**	**2.51**	**0.85%**	**106.27%**	
HST		0.13	38.23		0.13	38.56	0.33	0.85%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**332.31**			**335.15**	**2.84**	**0.85%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-55.58		-0.19	-56.06	-0.47	-0.85%	-20.09%	
Total Amount on Two-Tier RPP			**276.73**			**279.09**	**2.36**	**0.85%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**283.72**			**286.23**	**2.51**	**0.88%**		**106.27%**
HST		0.13	36.88		0.13	37.21	0.33	0.88%		13.82%
Total Electricity Charge on TOU (including HST)			**320.61**			**323.44**	**2.84**	**0.88%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-53.62		-0.19	-54.10	-0.47	-0.88%		-20.09%
Total Amount on TOU			**266.98**			**269.34**	**2.36**	**0.88%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2025 Bill Impacts (Low Consumption Level) - R2

Rate Class	R2
Monthly Consumption (kWh)	440
Peak (kW)	0
Loss factor	1.105
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	486
Charge determinant	kWh

Without DRP

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	440	0.098	43.12	440	0.098	43.12	0.00	0.00%	34.74%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**43.12**			**43.12**	**0.00**	**0.00%**	**34.74%**	
TOU-Off Peak	282	0.082	23.09	282	0.082	23.09	0.00	0.00%		18.24%
TOU-Mid Peak	79	0.113	8.95	79	0.113	8.95	0.00	0.00%		7.07%
TOU-On Peak	79	0.170	13.46	79	0.170	13.46	0.00	0.00%		10.63%
Sub-Total: Energy (RPP TOU)			**45.50**			**45.50**	0.00	0.00%	**36.66%**	**35.94%**
Service Charge	1	69.50	69.50	1	74.58	74.58	5.08	7.31%	60.08%	58.90%
Group 2 Fixed DVA Rider	1	-0.29	-0.29	1	-0.29	-0.29	0.00	0.00%	-0.23%	-0.23%
Distribution Volumetric Charge	440	0.0000	0.00	440	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	440	-0.0004	-0.18	440	-0.0004	-0.18	0.00	0.00%	-0.14%	-0.14%
Group 2 Volumetric DVA Rider	440	0.0000	0.00	440	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**69.03**			**74.11**	**5.08**	**7.36%**	**59.71%**	**58.54%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.46%	0.45%
Line Losses on Cost of Power (based on two-tier RPP prices)	46	0.0980	4.53	46	0.0980	4.53	0.00	0.00%	3.65%	3.58%
Line Losses on Cost of Power (based on TOU prices)	46	0.1034	4.78	46	0.1034	4.78	0.00	0.00%	3.85%	3.77%
Sub-Total: Distribution (based on two-tier RPP prices)			**74.13**			**79.21**	**5.08**	**6.85%**	**63.81%**	**62.56%**
Sub-Total: Distribution (based on TOU prices)			**74.38**			**79.46**	**5.08**	**6.83%**	**64.01%**	**62.76%**
Retail Transmission Rate – Network Service Rate	486	0.0088	4.28	486	0.0088	4.28	0.00	0.00%	3.45%	3.38%
Retail Transmission Rate – Line and Transformation Connection Service Rate	486	0.0065	3.16	486	0.0065	3.16	0.00	0.00%	2.55%	2.50%
Sub-Total: Retail Transmission			**7.44**			**7.44**	**0.00**	**0.00%**	**5.99%**	**5.88%**
Sub-Total: Delivery (based on two-tier RPP prices)			**81.57**			**86.65**	**5.08**	**6.23%**	**69.80%**	**68.44%**
Sub-Total: Delivery (based on TOU prices)			**81.82**			**86.90**	**5.08**	**6.21%**	**70.01%**	**68.63%**
Wholesale Market Service Rate (WMS) - not including CBR	486	0.0030	1.46	486	0.0030	1.46	0.00	0.00%	1.18%	1.15%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	486	0.0004	0.19	486	0.0004	0.19	0.00	0.00%	0.16%	0.15%
Rural Rate Protection Charge	486	0.0005	0.24	486	0.0005	0.24	0.00	0.00%	0.20%	0.19%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.20%	0.20%
Sub-Total: Regulatory			**2.15**			**2.15**	**0.00**	**0.00%**	**1.73%**	**1.70%**
Total Electricty Charge on Two-Tier RPP			**126.84**			**131.92**	**5.08**	**4.01%**	**106.27%**	
HST		0.13	16.49		0.13	17.15	0.66	4.01%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**143.33**			**149.07**	**5.74**	**4.01%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-23.97		-0.19	-24.93	-0.96	-4.01%	-20.09%	
Total Amount on Two-Tier RPP			**119.35**			**124.13**	**4.78**	**4.01%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**129.47**			**134.55**	**5.08**	**3.92%**		**106.27%**
HST		0.13	16.83		0.13	17.49	0.66	3.92%		13.82%
Total Electricity Charge on TOU (including HST)			**146.30**			**152.04**	**5.74**	**3.92%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-24.47		-0.19	-25.43	-0.96	-3.92%		-20.09%
Total Amount on TOU			**121.83**			**126.61**	**4.78**	**3.92%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2025 Bill Impacts (Typical Consumption Level) - R2

Rate Class	R2
Monthly Consumption (kWh)	750
Peak (kW)	0
Loss factor	1.105
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	829
Charge determinant	kWh

Without DRP

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	35.54%	
Energy Second Tier	150	0.115	17.25	150	0.115	17.25	0.00	0.00%	10.43%	
Sub-Total: Energy (RPP Tiered)			**76.05**			**76.05**	**0.00**	**0.00%**	**45.96%**	
TOU-Off Peak	480	0.082	39.36	480	0.082	39.36	0.00	0.00%		23.71%
TOU-Mid Peak	135	0.113	15.26	135	0.113	15.26	0.00	0.00%		9.19%
TOU-On Peak	135	0.170	22.95	135	0.170	22.95	0.00	0.00%		13.82%
Sub-Total: Energy (RPP TOU)			**77.57**			**77.57**	0.00	0.00%	**46.88%**	**46.72%**
Service Charge	1	69.50	69.50	1	74.58	74.58	5.08	7.31%	45.08%	44.92%
Group 2 Fixed DVA Rider	1	-0.29	-0.29	1	-0.29	-0.29	0.00	0.00%	-0.18%	-0.17%
Distribution Volumetric Charge	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	750	-0.0004	-0.30	750	-0.0004	-0.30	0.00	0.00%	-0.18%	-0.18%
Group 2 Volumetric DVA Rider	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**68.91**			**73.99**	**5.08**	**7.37%**	**44.72%**	**44.57%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.34%	0.34%
Line Losses on Cost of Power (based on two-tier RPP prices)	79	0.1150	9.06	79	0.1150	9.06	0.00	0.00%	5.47%	5.45%
Line Losses on Cost of Power (based on TOU prices)	79	0.1034	8.14	79	0.1034	8.14	0.00	0.00%	4.92%	4.91%
Sub-Total: Distribution (based on two-tier RPP prices)			**78.54**			**83.62**	**5.08**	**6.47%**	**50.54%**	**50.36%**
Sub-Total: Distribution (based on TOU prices)			**77.62**			**82.70**	**5.08**	**6.54%**	**49.99%**	**49.82%**
Retail Transmission Rate – Network Service Rate	829	0.0088	7.29	829	0.0088	7.29	0.00	0.00%	4.41%	4.39%
Retail Transmission Rate – Line and Transformation Connection Service Rate	829	0.0065	5.39	829	0.0065	5.39	0.00	0.00%	3.26%	3.24%
Sub-Total: Retail Transmission			**12.68**			**12.68**	**0.00**	**0.00%**	**7.66%**	**7.64%**
Sub-Total: Delivery (based on two-tier RPP prices)			**91.22**			**96.30**	**5.08**	**5.57%**	**58.20%**	**58.00%**
Sub-Total: Delivery (based on TOU prices)			**90.30**			**95.38**	**5.08**	**5.63%**	**57.65%**	**57.45%**
Wholesale Market Service Rate (WMS) - not including CBR	829	0.0030	2.49	829	0.0030	2.49	0.00	0.00%	1.50%	1.50%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	829	0.0004	0.33	829	0.0004	0.33	0.00	0.00%	0.20%	0.20%
Rural Rate Protection Charge	829	0.0005	0.41	829	0.0005	0.41	0.00	0.00%	0.25%	0.25%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.15%	0.15%
Sub-Total: Regulatory			**3.48**			**3.48**	**0.00**	**0.00%**	**2.10%**	**2.10%**
Total Electricty Charge on Two-Tier RPP			**170.75**			**175.83**	**5.08**	**2.98%**	**106.27%**	
HST		0.13	22.20		0.13	22.86	0.66	2.98%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**192.95**			**198.69**	**5.74**	**2.98%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-32.27		-0.19	-33.23	-0.96	-2.98%	-20.09%	
Total Amount on Two-Tier RPP			**160.67**			**165.45**	**4.78**	**2.98%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**171.35**			**176.43**	**5.08**	**2.96%**		**106.27%**
HST		0.13	22.28		0.13	22.94	0.66	2.96%		13.82%
Total Electricity Charge on TOU (including HST)			**193.63**			**199.37**	**5.74**	**2.96%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-32.39		-0.19	-33.35	-0.96	-2.96%		-20.09%
Total Amount on TOU			**161.24**			**166.02**	**4.78**	**2.96%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2025 Bill Impacts (Average Consumption Level) - R2

Rate Class	R2
Monthly Consumption (kWh)	978
Peak (kW)	0
Loss factor	1.105
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	1081
Charge determinant	kWh

Without DRP

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	29.82%	
Energy Second Tier	378	0.115	43.47	378	0.115	43.47	0.00	0.00%	22.05%	
Sub-Total: Energy (RPP Tiered)			**102.27**			**102.27**	**0.00**	**0.00%**	**51.87%**	
TOU-Off Peak	626	0.082	51.33	626	0.082	51.33	0.00	0.00%		26.32%
TOU-Mid Peak	176	0.113	19.89	176	0.113	19.89	0.00	0.00%		10.20%
TOU-On Peak	176	0.170	29.93	176	0.170	29.93	0.00	0.00%		15.35%
Sub-Total: Energy (RPP TOU)			**101.14**			**101.14**	0.00	0.00%	**51.29%**	**51.87%**
Service Charge	1	69.50	69.50	1	74.58	74.58	5.08	7.31%	37.82%	38.24%
Group 2 Fixed DVA Rider	1	-0.29	-0.29	1	-0.29	-0.29	0.00	0.00%	-0.15%	-0.15%
Distribution Volumetric Charge	978	0.0000	0.00	978	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	978	-0.0004	-0.39	978	-0.0004	-0.39	0.00	0.00%	-0.20%	-0.20%
Group 2 Volumetric DVA Rider	978	0.0000	0.00	978	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**68.82**			**73.90**	**5.08**	**7.38%**	**37.48%**	**37.90%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.29%	0.29%
Line Losses on Cost of Power (based on two-tier RPP prices)	103	0.1150	11.81	103	0.1150	11.81	0.00	0.00%	5.99%	6.06%
Line Losses on Cost of Power (based on TOU prices)	103	0.1034	10.62	103	0.1034	10.62	0.00	0.00%	5.39%	5.45%
Sub-Total: Distribution (based on two-tier RPP prices)			**81.20**			**86.28**	**5.08**	**6.26%**	**43.76%**	**44.24%**
Sub-Total: Distribution (based on TOU prices)			**80.01**			**85.09**	**5.08**	**6.35%**	**43.15%**	**43.63%**
Retail Transmission Rate – Network Service Rate	1,081	0.0088	9.51	1,081	0.0088	9.51	0.00	0.00%	4.82%	4.88%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,081	0.0065	7.02	1,081	0.0065	7.02	0.00	0.00%	3.56%	3.60%
Sub-Total: Retail Transmission			**16.53**			**16.53**	**0.00**	**0.00%**	**8.39%**	**8.48%**
Sub-Total: Delivery (based on two-tier RPP prices)			**97.73**			**102.81**	**5.08**	**5.20%**	**52.14%**	**52.72%**
Sub-Total: Delivery (based on TOU prices)			**96.54**			**101.62**	**5.08**	**5.26%**	**51.54%**	**52.11%**
Wholesale Market Service Rate (WMS) - not including CBR	1,081	0.0030	3.24	1,081	0.0030	3.24	0.00	0.00%	1.64%	1.66%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,081	0.0004	0.43	1,081	0.0004	0.43	0.00	0.00%	0.22%	0.22%
Rural Rate Protection Charge	1,081	0.0005	0.54	1,081	0.0005	0.54	0.00	0.00%	0.27%	0.28%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.13%	0.13%
Sub-Total: Regulatory			**4.46**			**4.46**	**0.00**	**0.00%**	**2.26%**	**2.29%**
Total Electricty Charge on Two-Tier RPP			**204.47**			**209.55**	**5.08**	**2.48%**	**106.27%**	
HST		0.13	26.58		0.13	27.24	0.66	2.48%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**231.05**			**236.79**	**5.74**	**2.48%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-38.64		-0.19	-39.60	-0.96	-2.48%	-20.09%	
Total Amount on Two-Tier RPP			**192.40**			**197.18**	**4.78**	**2.48%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**202.15**			**207.23**	**5.08**	**2.51%**		**106.27%**
HST		0.13	26.28		0.13	26.94	0.66	2.51%		13.82%
Total Electricity Charge on TOU (including HST)			**228.43**			**234.17**	**5.74**	**2.51%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-38.21		-0.19	-39.17	-0.96	-2.51%		-20.09%
Total Amount on TOU			**190.23**			**195.01**	**4.78**	**2.51%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2025 Bill Impacts (High Consumption Level) - R2

Rate Class	R2
Monthly Consumption (kWh)	2110
Peak (kW)	0
Loss factor	1.105
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	2332
Charge determinant	kWh

Without DRP

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	16.58%	
Energy Second Tier	1,510	0.115	173.65	1,510	0.115	173.65	0.00	0.00%	48.95%	
Sub-Total: Energy (RPP Tiered)			**232.45**			**232.45**	**0.00**	**0.00%**	**65.53%**	
TOU-Off Peak	1,350	0.082	110.73	1,350	0.082	110.73	0.00	0.00%		32.67%
TOU-Mid Peak	380	0.113	42.92	380	0.113	42.92	0.00	0.00%		12.66%
TOU-On Peak	380	0.170	64.57	380	0.170	64.57	0.00	0.00%		19.05%
Sub-Total: Energy (RPP TOU)			**218.22**			**218.22**	0.00	0.00%	**61.52%**	**64.39%**
Service Charge	1	69.50	69.50	1	74.58	74.58	5.08	7.31%	21.03%	22.01%
Group 2 Fixed DVA Rider	1	-0.29	-0.29	1	-0.29	-0.29	0.00	0.00%	-0.08%	-0.09%
Distribution Volumetric Charge	2,110	0.0000	0.00	2,110	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	2,110	-0.0004	-0.84	2,110	-0.0004	-0.84	0.00	0.00%	-0.24%	-0.25%
Group 2 Volumetric DVA Rider	2,110	0.0000	0.00	2,110	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**68.37**			**73.45**	**5.08**	**7.43%**	**20.71%**	**21.67%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.16%	0.17%
Line Losses on Cost of Power (based on two-tier RPP prices)	222	0.1150	25.48	222	0.1150	25.48	0.00	0.00%	7.18%	7.52%
Line Losses on Cost of Power (based on TOU prices)	222	0.1034	22.91	222	0.1034	22.91	0.00	0.00%	6.46%	6.76%
Sub-Total: Distribution (based on two-tier RPP prices)			**94.41**			**99.49**	**5.08**	**5.38%**	**28.05%**	**29.36%**
Sub-Total: Distribution (based on TOU prices)			**91.85**			**96.93**	**5.08**	**5.53%**	**27.33%**	**28.60%**
Retail Transmission Rate – Network Service Rate	2,332	0.0088	20.52	2,332	0.0088	20.52	0.00	0.00%	5.78%	6.05%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,332	0.0065	15.16	2,332	0.0065	15.16	0.00	0.00%	4.27%	4.47%
Sub-Total: Retail Transmission			**35.67**			**35.67**	**0.00**	**0.00%**	**10.06%**	**10.53%**
Sub-Total: Delivery (based on two-tier RPP prices)			**130.09**			**135.17**	**5.08**	**3.91%**	**38.11%**	**39.88%**
Sub-Total: Delivery (based on TOU prices)			**127.52**			**132.60**	**5.08**	**3.98%**	**37.38%**	**39.13%**
Wholesale Market Service Rate (WMS) - not including CBR	2,332	0.0030	6.99	2,332	0.0030	6.99	0.00	0.00%	1.97%	2.06%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,332	0.0004	0.93	2,332	0.0004	0.93	0.00	0.00%	0.26%	0.28%
Rural Rate Protection Charge	2,332	0.0005	1.17	2,332	0.0005	1.17	0.00	0.00%	0.33%	0.34%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.07%	0.07%
Sub-Total: Regulatory			**9.34**			**9.34**	**0.00**	**0.00%**	**2.63%**	**2.76%**
Total Electricty Charge on Two-Tier RPP			**371.88**			**376.96**	**5.08**	**1.37%**	**106.27%**	
HST		0.13	48.34		0.13	49.00	0.66	1.37%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**420.22**			**425.96**	**5.74**	**1.37%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-70.29		-0.19	-71.25	-0.96	-1.37%	-20.09%	
Total Amount on Two-Tier RPP			**349.94**			**354.72**	**4.78**	**1.37%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**355.08**			**360.16**	**5.08**	**1.43%**		**106.27%**
HST		0.13	46.16		0.13	46.82	0.66	1.43%		13.82%
Total Electricity Charge on TOU (including HST)			**401.24**			**406.98**	**5.74**	**1.43%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-67.11		-0.19	-68.07	-0.96	-1.43%		-20.09%
Total Amount on TOU			**334.13**			**338.91**	**4.78**	**1.43%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2025 Bill Impacts (Low Consumption Level) - GSe

Rate Class	GSe
Monthly Consumption (kWh)	60
Peak (kW)	0
Loss factor	1.096
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	66
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	60	0.098	5.88	60	0.098	5.88	0.00	0.00%	13.63%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**5.88**			**5.88**	**0.00**	**0.00%**	**13.63%**	
TOU-Off Peak	38	0.082	3.15	38	0.082	3.15	0.00	0.00%		7.24%
TOU-Mid Peak	11	0.113	1.22	11	0.113	1.22	0.00	0.00%		2.81%
TOU-On Peak	11	0.170	1.84	11	0.170	1.84	0.00	0.00%		4.22%
Sub-Total: Energy (RPP TOU)			**6.21**			**6.21**	0.00	0.00%	**14.38%**	**14.27%**
Service Charge	1	32.17	32.17	1	33.27	33.27	1.10	3.42%	77.10%	76.50%
Group 2 Fixed DVA Rider	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%	0.00%
Distribution Volumetric Charge	60	0.0677	4.06	60	0.0704	4.22	0.16	3.99%	9.79%	9.71%
Group 1 Volumetric DVA Rider (General)	60	-0.0004	-0.02	60	-0.0004	-0.02	0.00	0.00%	-0.06%	-0.06%
Group 2 Volumetric DVA Rider	60	-0.0002	-0.01	60	-0.0002	-0.01	0.00	0.00%	-0.03%	-0.03%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**36.20**			**37.46**	**1.26**	**3.49%**	**86.80%**	**86.13%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	1.32%	1.31%
Line Losses on Cost of Power (based on two-tier RPP prices)	6	0.0980	0.56	6	0.0980	0.56	0.00	0.00%	1.31%	1.30%
Line Losses on Cost of Power (based on TOU prices)	6	0.1034	0.60	6	0.1034	0.60	0.00	0.00%	1.38%	1.37%
Sub-Total: Distribution (based on two-tier RPP prices)			**37.33**			**38.59**	**1.26**	**3.38%**	**89.43%**	**88.74%**
Sub-Total: Distribution (based on TOU prices)			**37.36**			**38.62**	**1.26**	**3.38%**	**89.50%**	**88.81%**
Retail Transmission Rate – Network Service Rate	66	0.0075	0.49	66	0.0075	0.49	0.00	0.00%	1.14%	1.13%
Retail Transmission Rate – Line and Transformation Connection Service Rate	66	0.0059	0.39	66	0.0059	0.39	0.00	0.00%	0.90%	0.89%
Sub-Total: Retail Transmission			**0.88**			**0.88**	**0.00**	**0.00%**	**2.04%**	**2.03%**
Sub-Total: Delivery (based on two-tier RPP prices)			**38.21**			**39.47**	**1.26**	**3.30%**	**91.47%**	**90.77%**
Sub-Total: Delivery (based on TOU prices)			**38.24**			**39.50**	**1.26**	**3.30%**	**91.54%**	**90.84%**
Wholesale Market Service Rate (WMS) - not including CBR	66	0.0030	0.20	66	0.0030	0.20	0.00	0.00%	0.46%	0.45%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	66	0.0004	0.03	66	0.0004	0.03	0.00	0.00%	0.06%	0.06%
Rural Rate Protection Charge	66	0.0005	0.03	66	0.0005	0.03	0.00	0.00%	0.08%	0.08%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.58%	0.57%
Sub-Total: Regulatory			**0.51**			**0.51**	**0.00**	**0.00%**	**1.17%**	**1.16%**
Total Electricty Charge on Two-Tier RPP			**44.60**			**45.86**	**1.26**	**2.83%**	**106.27%**	
HST		0.13	5.80		0.13	5.96	0.16	2.83%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**50.40**			**51.82**	**1.43**	**2.83%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-8.43		-0.19	-8.67	-0.24	-2.83%	-20.09%	
Total Amount on Two-Tier RPP			**41.97**			**43.15**	**1.19**	**2.83%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**44.95**			**46.22**	**1.26**	**2.81%**		**106.27%**
HST		0.13	5.84		0.13	6.01	0.16	2.81%		13.82%
Total Electricity Charge on TOU (including HST)			**50.80**			**52.22**	**1.43**	**2.81%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-8.50		-0.19	-8.73	-0.24	-2.81%		-20.09%
Total Amount on TOU			**42.30**			**43.49**	**1.19**	**2.81%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2025 Bill Impacts (Typical Consumption Level) - GSe

Rate Class	GSe
Monthly Consumption (kWh)	2000
Peak (kW)	0
Loss factor	1.096
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	2192
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	17.32%	
Energy Second Tier	1,250	0.115	143.75	1,250	0.115	143.75	0.00	0.00%	33.88%	
Sub-Total: Energy (RPP Tiered)			**217.25**			**217.25**	**0.00**	**0.00%**	**51.20%**	
TOU-Off Peak	1,280	0.082	104.96	1,280	0.082	104.96	0.00	0.00%		25.45%
TOU-Mid Peak	360	0.113	40.68	360	0.113	40.68	0.00	0.00%		9.86%
TOU-On Peak	360	0.170	61.20	360	0.170	61.20	0.00	0.00%		14.84%
Sub-Total: Energy (RPP TOU)			**206.84**			**206.84**	0.00	0.00%	**48.74%**	**50.15%**
Service Charge	1	32.17	32.17	1	33.27	33.27	1.10	3.42%	7.84%	8.07%
Group 2 Fixed DVA Rider	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%	0.00%
Distribution Volumetric Charge	2,000	0.0677	135.40	2,000	0.0704	140.80	5.40	3.99%	33.18%	34.14%
Group 1 Volumetric DVA Rider (General)	2,000	-0.0004	-0.80	2,000	-0.0004	-0.80	0.00	0.00%	-0.19%	-0.19%
Group 2 Volumetric DVA Rider	2,000	-0.0002	-0.40	2,000	-0.0002	-0.40	0.00	0.00%	-0.09%	-0.10%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**166.37**			**172.87**	**6.50**	**3.91%**	**40.74%**	**41.91%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.13%	0.14%
Line Losses on Cost of Power (based on two-tier RPP prices)	192	0.1150	22.08	192	0.1150	22.08	0.00	0.00%	5.20%	5.35%
Line Losses on Cost of Power (based on TOU prices)	192	0.1034	19.86	192	0.1034	19.86	0.00	0.00%	4.68%	4.81%
Sub-Total: Distribution (based on two-tier RPP prices)			**189.02**			**195.52**	**6.50**	**3.44%**	**46.08%**	**47.40%**
Sub-Total: Distribution (based on TOU prices)			**186.80**			**193.30**	**6.50**	**3.48%**	**45.55%**	**46.87%**
Retail Transmission Rate – Network Service Rate	2,192	0.0075	16.44	2,192	0.0075	16.44	0.00	0.00%	3.87%	3.99%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,192	0.0059	12.93	2,192	0.0059	12.93	0.00	0.00%	3.05%	3.14%
Sub-Total: Retail Transmission			**29.37**			**29.37**	**0.00**	**0.00%**	**6.92%**	**7.12%**
Sub-Total: Delivery (based on two-tier RPP prices)			**218.39**			**224.89**	**6.50**	**2.98%**	**53.00%**	**54.53%**
Sub-Total: Delivery (based on TOU prices)			**216.17**			**222.67**	**6.50**	**3.01%**	**52.47%**	**53.99%**
Wholesale Market Service Rate (WMS) - not including CBR	2,192	0.0030	6.58	2,192	0.0030	6.58	0.00	0.00%	1.55%	1.59%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,192	0.0004	0.88	2,192	0.0004	0.88	0.00	0.00%	0.21%	0.21%
Rural Rate Protection Charge	2,192	0.0005	1.10	2,192	0.0005	1.10	0.00	0.00%	0.26%	0.27%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.06%	0.06%
Sub-Total: Regulatory			**8.80**			**8.80**	**0.00**	**0.00%**	**2.07%**	**2.13%**
Total Electricty Charge on Two-Tier RPP			**444.44**			**450.94**	**6.50**	**1.46%**	**106.27%**	
HST		0.13	57.78		0.13	58.62	0.84	1.46%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**502.22**			**509.56**	**7.35**	**1.46%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-84.00		-0.19	-85.23	-1.23	-1.46%	-20.09%	
Total Amount on Two-Tier RPP			**418.22**			**424.34**	**6.12**	**1.46%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**431.81**			**438.31**	**6.50**	**1.51%**		**106.27%**
HST		0.13	56.14		0.13	56.98	0.84	1.51%		13.82%
Total Electricity Charge on TOU (including HST)			**487.94**			**495.29**	**7.34**	**1.51%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-81.61		-0.19	-82.84	-1.23	-1.51%		-20.09%
Total Amount on TOU			**406.33**			**412.45**	**6.12**	**1.51%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2025 Bill Impacts (Average Consumption Level) - GSe

Rate Class	GSe
Monthly Consumption (kWh)	1887
Peak (kW)	0
Loss factor	1.096
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	2068
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	18.31%	
Energy Second Tier	1,137	0.115	130.76	1,137	0.115	130.76	0.00	0.00%	32.57%	
Sub-Total: Energy (RPP Tiered)			**204.26**			**204.26**	**0.00**	**0.00%**	**50.87%**	
TOU-Off Peak	1,208	0.082	99.03	1,208	0.082	99.03	0.00	0.00%		25.33%
TOU-Mid Peak	340	0.113	38.38	340	0.113	38.38	0.00	0.00%		9.82%
TOU-On Peak	340	0.170	57.74	340	0.170	57.74	0.00	0.00%		14.77%
Sub-Total: Energy (RPP TOU)			**195.15**			**195.15**	0.00	0.00%	**48.61%**	**49.92%**
Service Charge	1	32.17	32.17	1	33.27	33.27	1.10	3.42%	8.29%	8.51%
Group 2 Fixed DVA Rider	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%	0.00%
Distribution Volumetric Charge	1,887	0.0677	127.75	1,887	0.0704	132.84	5.09	3.99%	33.09%	33.98%
Group 1 Volumetric DVA Rider (General)	1,887	-0.0004	-0.75	1,887	-0.0004	-0.75	0.00	0.00%	-0.19%	-0.19%
Group 2 Volumetric DVA Rider	1,887	-0.0002	-0.38	1,887	-0.0002	-0.38	0.00	0.00%	-0.09%	-0.10%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**158.79**			**164.98**	**6.19**	**3.90%**	**41.09%**	**42.20%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.14%	0.15%
Line Losses on Cost of Power (based on two-tier RPP prices)	181	0.1150	20.83	181	0.1150	20.83	0.00	0.00%	5.19%	5.33%
Line Losses on Cost of Power (based on TOU prices)	181	0.1034	18.73	181	0.1034	18.73	0.00	0.00%	4.67%	4.79%
Sub-Total: Distribution (based on two-tier RPP prices)			**180.19**			**186.39**	**6.19**	**3.44%**	**46.42%**	**47.67%**
Sub-Total: Distribution (based on TOU prices)			**178.09**			**184.29**	**6.19**	**3.48%**	**45.90%**	**47.14%**
Retail Transmission Rate – Network Service Rate	2,068	0.0075	15.51	2,068	0.0075	15.51	0.00	0.00%	3.86%	3.97%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,068	0.0059	12.20	2,068	0.0059	12.20	0.00	0.00%	3.04%	3.12%
Sub-Total: Retail Transmission			**27.71**			**27.71**	**0.00**	**0.00%**	**6.90%**	**7.09%**
Sub-Total: Delivery (based on two-tier RPP prices)			**207.90**			**214.10**	**6.19**	**2.98%**	**53.33%**	**54.76%**
Sub-Total: Delivery (based on TOU prices)			**205.81**			**212.00**	**6.19**	**3.01%**	**52.80%**	**54.23%**
Wholesale Market Service Rate (WMS) - not including CBR	2,068	0.0030	6.20	2,068	0.0030	6.20	0.00	0.00%	1.55%	1.59%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,068	0.0004	0.83	2,068	0.0004	0.83	0.00	0.00%	0.21%	0.21%
Rural Rate Protection Charge	2,068	0.0005	1.03	2,068	0.0005	1.03	0.00	0.00%	0.26%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.06%	0.06%
Sub-Total: Regulatory			**8.32**			**8.32**	**0.00**	**0.00%**	**2.07%**	**2.13%**
Total Electricty Charge on Two-Tier RPP			**420.47**			**426.67**	**6.19**	**1.47%**	**106.27%**	
HST		0.13	54.66		0.13	55.47	0.81	1.47%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**475.14**			**482.14**	**7.00**	**1.47%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-79.47		-0.19	-80.64	-1.17	-1.47%	-20.09%	
Total Amount on Two-Tier RPP			**395.67**			**401.50**	**5.83**	**1.47%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**409.28**			**415.47**	**6.19**	**1.51%**		**106.27%**
HST		0.13	53.21		0.13	54.01	0.81	1.51%		13.82%
Total Electricity Charge on TOU (including HST)			**462.48**			**469.48**	**7.00**	**1.51%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-77.35		-0.19	-78.52	-1.17	-1.51%		-20.09%
Total Amount on TOU			**385.13**			**390.96**	**5.83**	**1.51%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2025 Bill Impacts (High Consumption Level) - GSe

Rate Class	GSe
Monthly Consumption (kWh)	5570
Peak (kW)	0
Loss factor	1.096
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	6105
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	6.41%	
Energy Second Tier	4,820	0.115	554.30	4,820	0.115	554.30	0.00	0.00%	48.37%	
Sub-Total: Energy (RPP Tiered)			**627.80**			**627.80**	**0.00**	**0.00%**	**54.79%**	
TOU-Off Peak	3,565	0.082	292.31	3,565	0.082	292.31	0.00	0.00%		26.78%
TOU-Mid Peak	1,003	0.113	113.29	1,003	0.113	113.29	0.00	0.00%		10.38%
TOU-On Peak	1,003	0.170	170.44	1,003	0.170	170.44	0.00	0.00%		15.62%
Sub-Total: Energy (RPP TOU)			**576.05**			**576.05**	0.00	0.00%	**50.27%**	**52.78%**
Service Charge	1	32.17	32.17	1	33.27	33.27	1.10	3.42%	2.90%	3.05%
Group 2 Fixed DVA Rider	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%	0.00%
Distribution Volumetric Charge	5,570	0.0677	377.09	5,570	0.0704	392.13	15.04	3.99%	34.22%	35.93%
Group 1 Volumetric DVA Rider (General)	5,570	-0.0004	-2.23	5,570	-0.0004	-2.23	0.00	0.00%	-0.19%	-0.20%
Group 2 Volumetric DVA Rider	5,570	-0.0002	-1.11	5,570	-0.0002	-1.11	0.00	0.00%	-0.10%	-0.10%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**405.92**			**422.06**	**16.14**	**3.98%**	**36.83%**	**38.67%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.05%	0.05%
Line Losses on Cost of Power (based on two-tier RPP prices)	535	0.1150	61.49	535	0.1150	61.49	0.00	0.00%	5.37%	5.63%
Line Losses on Cost of Power (based on TOU prices)	535	0.1034	55.30	535	0.1034	55.30	0.00	0.00%	4.83%	5.07%
Sub-Total: Distribution (based on two-tier RPP prices)			**467.98**			**484.12**	**16.14**	**3.45%**	**42.25%**	**44.36%**
Sub-Total: Distribution (based on TOU prices)			**461.79**			**477.93**	**16.14**	**3.49%**	**41.71%**	**43.79%**
Retail Transmission Rate – Network Service Rate	6,105	0.0075	45.79	6,105	0.0075	45.79	0.00	0.00%	4.00%	4.20%
Retail Transmission Rate – Line and Transformation Connection Service Rate	6,105	0.0059	36.02	6,105	0.0059	36.02	0.00	0.00%	3.14%	3.30%
Sub-Total: Retail Transmission			**81.80**			**81.80**	**0.00**	**0.00%**	**7.14%**	**7.50%**
Sub-Total: Delivery (based on two-tier RPP prices)			**549.78**			**565.92**	**16.14**	**2.94%**	**49.39%**	**51.85%**
Sub-Total: Delivery (based on TOU prices)			**543.59**			**559.73**	**16.14**	**2.97%**	**48.84%**	**51.29%**
Wholesale Market Service Rate (WMS) - not including CBR	6,105	0.0030	18.31	6,105	0.0030	18.31	0.00	0.00%	1.60%	1.68%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	6,105	0.0004	2.44	6,105	0.0004	2.44	0.00	0.00%	0.21%	0.22%
Rural Rate Protection Charge	6,105	0.0005	3.05	6,105	0.0005	3.05	0.00	0.00%	0.27%	0.28%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.02%	0.02%
Sub-Total: Regulatory			**24.06**			**24.06**	**0.00**	**0.00%**	**2.10%**	**2.20%**
Total Electricty Charge on Two-Tier RPP			**1,201.64**			**1,217.78**	**16.14**	**1.34%**	**106.27%**	
HST		0.13	156.21		0.13	158.31	2.10	1.34%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**1,357.85**			**1,376.09**	**18.24**	**1.34%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-227.11		-0.19	-230.16	-3.05	-1.34%	-20.09%	
Total Amount on Two-Tier RPP			**1,130.74**			**1,145.93**	**15.19**	**1.34%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**1,143.70**			**1,159.84**	**16.14**	**1.41%**		**106.27%**
HST		0.13	148.68		0.13	150.78	2.10	1.41%		13.82%
Total Electricity Charge on TOU (including HST)			**1,292.38**			**1,310.62**	**18.24**	**1.41%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-216.16		-0.19	-219.21	-3.05	-1.41%		-20.09%
Total Amount on TOU			**1,076.22**			**1,091.41**	**15.19**	**1.41%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2025 Bill Impacts (Low Consumption Level) - UGe

Rate Class	UGe
Monthly Consumption (kWh)	180
Peak (kW)	0
Loss factor	1.067
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	192
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	180	0.098	17.64	180	0.098	17.64	0.00	0.00%	34.03%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**17.64**			**17.64**	**0.00**	**0.00%**	**34.03%**	
TOU-Off Peak	115	0.082	9.45	115	0.082	9.45	0.00	0.00%		17.88%
TOU-Mid Peak	32	0.113	3.66	32	0.113	3.66	0.00	0.00%		6.93%
TOU-On Peak	32	0.170	5.51	32	0.170	5.51	0.00	0.00%		10.43%
Sub-Total: Energy (RPP TOU)			**18.62**			**18.62**	0.00	0.00%	**35.91%**	**35.24%**
Service Charge	1	25.09	25.09	1	25.98	25.98	0.89	3.55%	50.11%	49.18%
Group 2 Fixed DVA Rider	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%	0.00%
Distribution Volumetric Charge	180	0.0325	5.85	180	0.0338	6.08	0.23	4.00%	11.74%	11.52%
Group 1 Volumetric DVA Rider (General)	180	-0.0004	-0.07	180	-0.0004	-0.07	0.00	0.00%	-0.14%	-0.14%
Group 2 Volumetric DVA Rider	180	-0.0001	-0.02	180	-0.0001	-0.02	0.00	0.00%	-0.03%	-0.03%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**30.85**			**31.97**	**1.12**	**3.64%**	**61.68%**	**60.53%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	1.10%	1.08%
Line Losses on Cost of Power (based on two-tier RPP prices)	12	0.0980	1.18	12	0.0980	1.18	0.00	0.00%	2.28%	2.24%
Line Losses on Cost of Power (based on TOU prices)	12	0.1034	1.25	12	0.1034	1.25	0.00	0.00%	2.41%	2.36%
Sub-Total: Distribution (based on two-tier RPP prices)			**32.60**			**33.73**	**1.12**	**3.45%**	**65.06%**	**63.85%**
Sub-Total: Distribution (based on TOU prices)			**32.67**			**33.79**	**1.12**	**3.44%**	**65.18%**	**63.97%**
Retail Transmission Rate – Network Service Rate	192	0.008	1.54	192	0.0080	1.54	0.00	0.00%	2.96%	2.91%
Retail Transmission Rate – Line and Transformation Connection Service Rate	192	0.0062	1.19	192	0.0062	1.19	0.00	0.00%	2.30%	2.25%
Sub-Total: Retail Transmission			**2.73**			**2.73**	**0.00**	**0.00%**	**5.26%**	**5.16%**
Sub-Total: Delivery (based on two-tier RPP prices)			**35.33**			**36.45**	**1.12**	**3.18%**	**70.32%**	**69.01%**
Sub-Total: Delivery (based on TOU prices)			**35.39**			**36.52**	**1.12**	**3.18%**	**70.44%**	**69.14%**
Wholesale Market Service Rate (WMS) - not including CBR	192	0.0030	0.58	192	0.0030	0.58	0.00	0.00%	1.11%	1.09%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	192	0.0004	0.08	192	0.0004	0.08	0.00	0.00%	0.15%	0.15%
Rural Rate Protection Charge	192	0.0005	0.10	192	0.0005	0.10	0.00	0.00%	0.19%	0.18%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.48%	0.47%
Sub-Total: Regulatory			**1.00**			**1.00**	**0.00**	**0.00%**	**1.93%**	**1.89%**
Total Electricty Charge on Two-Tier RPP			**53.97**			**55.09**	**1.12**	**2.08%**	**106.27%**	
HST		0.13	7.02		0.13	7.16	0.15	2.08%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**60.98**			**62.25**	**1.27**	**2.08%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-10.20		-0.19	-10.41	-0.21	-2.08%	-20.09%	
Total Amount on Two-Tier RPP			**50.78**			**51.84**	**1.06**	**2.08%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**55.01**			**56.13**	**1.12**	**2.04%**		**106.27%**
HST		0.13	7.15		0.13	7.30	0.15	2.04%		13.82%
Total Electricity Charge on TOU (including HST)			**62.16**			**63.43**	**1.27**	**2.04%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-10.40		-0.19	-10.61	-0.21	-2.04%		-20.09%
Total Amount on TOU			**51.76**			**52.82**	**1.06**	**2.04%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2025 Bill Impacts (Typical Consumption Level) - UGe

Rate Class	UGe
Monthly Consumption (kWh)	2000
Peak (kW)	0
Loss factor	1.067
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	2134
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	21.42%	
Energy Second Tier	1,250	0.115	143.75	1,250	0.115	143.75	0.00	0.00%	41.89%	
Sub-Total: Energy (RPP Tiered)			**217.25**			**217.25**	**0.00**	**0.00%**	**63.31%**	
TOU-Off Peak	1,280	0.082	104.96	1,280	0.082	104.96	0.00	0.00%		31.62%
TOU-Mid Peak	360	0.113	40.68	360	0.113	40.68	0.00	0.00%		12.26%
TOU-On Peak	360	0.170	61.20	360	0.170	61.20	0.00	0.00%		18.44%
Sub-Total: Energy (RPP TOU)			**206.84**			**206.84**	0.00	0.00%	**60.27%**	**62.32%**
Service Charge	1	25.09	25.09	1	25.98	25.98	0.89	3.55%	7.57%	7.83%
Group 2 Fixed DVA Rider	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%	0.00%
Distribution Volumetric Charge	2,000	0.0325	65.00	2,000	0.0338	67.60	2.60	4.00%	19.70%	20.37%
Group 1 Volumetric DVA Rider (General)	2,000	-0.0004	-0.80	2,000	-0.0004	-0.80	0.00	0.00%	-0.23%	-0.24%
Group 2 Volumetric DVA Rider	2,000	-0.0001	-0.20	2,000	-0.0001	-0.20	0.00	0.00%	-0.06%	-0.06%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**89.09**			**92.58**	**3.49**	**3.92%**	**26.98%**	**27.89%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.17%	0.17%
Line Losses on Cost of Power (based on two-tier RPP prices)	134	0.1150	15.41	134	0.1150	15.41	0.00	0.00%	4.49%	4.64%
Line Losses on Cost of Power (based on TOU prices)	134	0.1034	13.86	134	0.1034	13.86	0.00	0.00%	4.04%	4.18%
Sub-Total: Distribution (based on two-tier RPP prices)			**105.07**			**108.56**	**3.49**	**3.32%**	**31.63%**	**32.71%**
Sub-Total: Distribution (based on TOU prices)			**103.52**			**107.01**	**3.49**	**3.37%**	**31.18%**	**32.24%**
Retail Transmission Rate – Network Service Rate	2,134	0.008	17.07	2,134	0.0080	17.07	0.00	0.00%	4.97%	5.14%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,134	0.0062	13.23	2,134	0.0062	13.23	0.00	0.00%	3.86%	3.99%
Sub-Total: Retail Transmission			**30.30**			**30.30**	**0.00**	**0.00%**	**8.83%**	**9.13%**
Sub-Total: Delivery (based on two-tier RPP prices)			**135.37**			**138.86**	**3.49**	**2.58%**	**40.46%**	**41.84%**
Sub-Total: Delivery (based on TOU prices)			**133.82**			**137.31**	**3.49**	**2.61%**	**40.01%**	**41.37%**
Wholesale Market Service Rate (WMS) - not including CBR	2,134	0.0030	6.40	2,134	0.0030	6.40	0.00	0.00%	1.87%	1.93%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,134	0.0004	0.85	2,134	0.0004	0.85	0.00	0.00%	0.25%	0.26%
Rural Rate Protection Charge	2,134	0.0005	1.07	2,134	0.0005	1.07	0.00	0.00%	0.31%	0.32%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.07%	0.08%
Sub-Total: Regulatory			**8.57**			**8.57**	**0.00**	**0.00%**	**2.50%**	**2.58%**
Total Electricty Charge on Two-Tier RPP			**361.20**			**364.69**	**3.49**	**0.97%**	**106.27%**	
HST		0.13	46.96		0.13	47.41	0.45	0.97%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**408.15**			**412.09**	**3.94**	**0.97%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-68.27		-0.19	-68.93	-0.66	-0.97%	-20.09%	
Total Amount on Two-Tier RPP			**339.88**			**343.17**	**3.28**	**0.97%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**349.23**			**352.72**	**3.49**	**1.00%**		**106.27%**
HST		0.13	45.40		0.13	45.85	0.45	1.00%		13.82%
Total Electricity Charge on TOU (including HST)			**394.63**			**398.58**	**3.94**	**1.00%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-66.01		-0.19	-66.66	-0.66	-1.00%		-20.09%
Total Amount on TOU			**328.63**			**331.91**	**3.28**	**1.00%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2025 Bill Impacts (Average Consumption Level) - UGe

Rate Class	UGe
Monthly Consumption (kWh)	2494
Peak (kW)	0
Loss factor	1.067
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	2661
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	17.31%	
Energy Second Tier	1,744	0.115	200.56	1,744	0.115	200.56	0.00	0.00%	47.23%	
Sub-Total: Energy (RPP Tiered)			**274.06**			**274.06**	**0.00**	**0.00%**	**64.54%**	
TOU-Off Peak	1,596	0.082	130.89	1,596	0.082	130.89	0.00	0.00%		32.11%
TOU-Mid Peak	449	0.113	50.73	449	0.113	50.73	0.00	0.00%		12.44%
TOU-On Peak	449	0.170	76.32	449	0.170	76.32	0.00	0.00%		18.72%
Sub-Total: Energy (RPP TOU)			**257.93**			**257.93**	0.00	0.00%	**60.74%**	**63.27%**
Service Charge	1	25.09	25.09	1	25.98	25.98	0.89	3.55%	6.12%	6.37%
Group 2 Fixed DVA Rider	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%	0.00%
Distribution Volumetric Charge	2,494	0.0325	81.06	2,494	0.0338	84.30	3.24	4.00%	19.85%	20.68%
Group 1 Volumetric DVA Rider (General)	2,494	-0.0004	-1.00	2,494	-0.0004	-1.00	0.00	0.00%	-0.23%	-0.24%
Group 2 Volumetric DVA Rider	2,494	-0.0001	-0.25	2,494	-0.0001	-0.25	0.00	0.00%	-0.06%	-0.06%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**104.90**			**109.03**	**4.13**	**3.94%**	**25.67%**	**26.74%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.13%	0.14%
Line Losses on Cost of Power (based on two-tier RPP prices)	167	0.1150	19.22	167	0.1150	19.22	0.00	0.00%	4.53%	4.71%
Line Losses on Cost of Power (based on TOU prices)	167	0.1034	17.28	167	0.1034	17.28	0.00	0.00%	4.07%	4.24%
Sub-Total: Distribution (based on two-tier RPP prices)			**124.68**			**128.82**	**4.13**	**3.31%**	**30.33%**	**31.60%**
Sub-Total: Distribution (based on TOU prices)			**122.75**			**126.88**	**4.13**	**3.37%**	**29.88%**	**31.12%**
Retail Transmission Rate – Network Service Rate	2,661	0.008	21.29	2,661	0.0080	21.29	0.00	0.00%	5.01%	5.22%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,661	0.0062	16.50	2,661	0.0062	16.50	0.00	0.00%	3.89%	4.05%
Sub-Total: Retail Transmission			**37.79**			**37.79**	**0.00**	**0.00%**	**8.90%**	**9.27%**
Sub-Total: Delivery (based on two-tier RPP prices)			**162.47**			**166.60**	**4.13**	**2.54%**	**39.23%**	**40.87%**
Sub-Total: Delivery (based on TOU prices)			**160.54**			**164.67**	**4.13**	**2.57%**	**38.78%**	**40.39%**
Wholesale Market Service Rate (WMS) - not including CBR	2,661	0.0030	7.98	2,661	0.0030	7.98	0.00	0.00%	1.88%	1.96%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,661	0.0004	1.06	2,661	0.0004	1.06	0.00	0.00%	0.25%	0.26%
Rural Rate Protection Charge	2,661	0.0005	1.33	2,661	0.0005	1.33	0.00	0.00%	0.31%	0.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.06%	0.06%
Sub-Total: Regulatory			**10.63**			**10.63**	**0.00**	**0.00%**	**2.50%**	**2.61%**
Total Electricty Charge on Two-Tier RPP			**447.16**			**451.29**	**4.13**	**0.92%**	**106.27%**	
HST		0.13	58.13		0.13	58.67	0.54	0.92%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**505.29**			**509.96**	**4.67**	**0.92%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-84.51		-0.19	-85.29	-0.78	-0.92%	-20.09%	
Total Amount on Two-Tier RPP			**420.78**			**424.67**	**3.89**	**0.92%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**429.09**			**433.23**	**4.13**	**0.96%**		**106.27%**
HST		0.13	55.78		0.13	56.32	0.54	0.96%		13.82%
Total Electricity Charge on TOU (including HST)			**484.88**			**489.55**	**4.67**	**0.96%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-81.10		-0.19	-81.88	-0.78	-0.96%		-20.09%
Total Amount on TOU			**403.78**			**407.67**	**3.89**	**0.96%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2025 Bill Impacts (High Consumption Level) - UGe

Rate Class	UGe
Monthly Consumption (kWh)	6930
Peak (kW)	0
Loss factor	1.067
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	7394
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	6.36%	
Energy Second Tier	6,180	0.115	710.70	6,180	0.115	710.70	0.00	0.00%	61.45%	
Sub-Total: Energy (RPP Tiered)			**784.20**			**784.20**	**0.00**	**0.00%**	**67.81%**	
TOU-Off Peak	4,435	0.082	363.69	4,435	0.082	363.69	0.00	0.00%		33.43%
TOU-Mid Peak	1,247	0.113	140.96	1,247	0.113	140.96	0.00	0.00%		12.96%
TOU-On Peak	1,247	0.170	212.06	1,247	0.170	212.06	0.00	0.00%		19.49%
Sub-Total: Energy (RPP TOU)			**716.70**			**716.70**	0.00	0.00%	**61.97%**	**65.88%**
Service Charge	1	25.09	25.09	1	25.98	25.98	0.89	3.55%	2.25%	2.39%
Group 2 Fixed DVA Rider	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%	0.00%
Distribution Volumetric Charge	6,930	0.0325	225.23	6,930	0.0338	234.23	9.01	4.00%	20.25%	21.53%
Group 1 Volumetric DVA Rider (General)	6,930	-0.0004	-2.77	6,930	-0.0004	-2.77	0.00	0.00%	-0.24%	-0.25%
Group 2 Volumetric DVA Rider	6,930	-0.0001	-0.69	6,930	-0.0001	-0.69	0.00	0.00%	-0.06%	-0.06%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**246.85**			**256.75**	**9.90**	**4.01%**	**22.20%**	**23.60%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.05%	0.05%
Line Losses on Cost of Power (based on two-tier RPP prices)	464	0.1150	53.40	464	0.1150	53.40	0.00	0.00%	4.62%	4.91%
Line Losses on Cost of Power (based on TOU prices)	464	0.1034	48.02	464	0.1034	48.02	0.00	0.00%	4.15%	4.41%
Sub-Total: Distribution (based on two-tier RPP prices)			**300.82**			**310.71**	**9.90**	**3.29%**	**26.87%**	**28.56%**
Sub-Total: Distribution (based on TOU prices)			**295.44**			**305.34**	**9.90**	**3.35%**	**26.40%**	**28.07%**
Retail Transmission Rate – Network Service Rate	7,394	0.008	59.15	7,394	0.0080	59.15	0.00	0.00%	5.11%	5.44%
Retail Transmission Rate – Line and Transformation Connection Service Rate	7,394	0.0062	45.84	7,394	0.0062	45.84	0.00	0.00%	3.96%	4.21%
Sub-Total: Retail Transmission			**105.00**			**105.00**	**0.00**	**0.00%**	**9.08%**	**9.65%**
Sub-Total: Delivery (based on two-tier RPP prices)			**405.81**			**415.71**	**9.90**	**2.44%**	**35.95%**	**38.21%**
Sub-Total: Delivery (based on TOU prices)			**400.44**			**410.34**	**9.90**	**2.47%**	**35.48%**	**37.72%**
Wholesale Market Service Rate (WMS) - not including CBR	7,394	0.0030	22.18	7,394	0.0030	22.18	0.00	0.00%	1.92%	2.04%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	7,394	0.0004	2.96	7,394	0.0004	2.96	0.00	0.00%	0.26%	0.27%
Rural Rate Protection Charge	7,394	0.0005	3.70	7,394	0.0005	3.70	0.00	0.00%	0.32%	0.34%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.02%	0.02%
Sub-Total: Regulatory			**29.09**			**29.09**	**0.00**	**0.00%**	**2.52%**	**2.67%**
Total Electricty Charge on Two-Tier RPP			**1,219.10**			**1,229.00**	**9.90**	**0.81%**	**106.27%**	
HST		0.13	158.48		0.13	159.77	1.29	0.81%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**1,377.59**			**1,388.77**	**11.19**	**0.81%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-230.41		-0.19	-232.28	-1.87	-0.81%	-20.09%	
Total Amount on Two-Tier RPP			**1,147.18**			**1,156.49**	**9.31**	**0.81%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**1,146.23**			**1,156.13**	**9.90**	**0.86%**		**106.27%**
HST		0.13	149.01		0.13	150.30	1.29	0.86%		13.82%
Total Electricity Charge on TOU (including HST)			**1,295.24**			**1,306.42**	**11.19**	**0.86%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-216.64		-0.19	-218.51	-1.87	-0.86%		-20.09%
Total Amount on TOU			**1,078.60**			**1,087.91**	**9.31**	**0.86%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2025 Bill Impacts (Low Consumption Level) - GSd

Rate Class	GSd
Monthly Consumption (kWh)	9,310
Peak (kW)	55
Loss factor	1.061
Load factor	23%
Monthly Consumption (kWh) - Uplifted	9,878
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	9,878	0.119	1,175.47	9,878	0.119	1,175.47	0.00	0.00%	39.37%
Sub-Total: Energy (WAHSP)			**1,175.47**			**1,175.47**	**0.00**	**0.00%**	**39.37%**
Service Charge	1	103.48	103.48	1	106.81	106.81	3.33	3.22%	3.58%
Distribution Volumetric Charge	55	19.2389	1,058.14	55	19.9929	1,099.61	41.47	3.92%	36.83%
Group 1 Volumetric DVA Rider (General)	55	-0.0509	-2.80	55	-0.0509	-2.80	0.00	0.00%	-0.09%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	55	-0.0710	-3.91	55	-0.0710	-3.91	0.00	0.00%	-0.13%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	9,310	-0.0007	-6.52	9,310	-0.0007	-6.52	0.00	0.00%	-0.22%
Group 2 Volumetric DVA Rider	55	-0.0466	-2.56	55	-0.0466	-2.56	0.00	0.00%	-0.09%
Sub-Total: Distribution			**1,145.84**			**1,190.64**	**44.80**	**3.91%**	**39.88%**
Retail Transmission Rate – Network Service Rate	55	2.442	134.31	55	2.4420	134.31	0.00	0.00%	4.50%
Retail Transmission Rate – Line and Transformation Connection Service Rate	55	1.8696	102.83	55	1.8696	102.83	0.00	0.00%	3.44%
Sub-Total: Retail Transmission			**237.14**			**237.14**	**0.00**	**0.00%**	**7.94%**
Sub-Total: Delivery			**1,382.97**			**1,427.77**	**44.80**	**3.24%**	**47.82%**
Wholesale Market Service Rate (WMS) - not including CBR	9,878	0.0030	29.63	9,878	0.0030	29.63	0.00	0.00%	0.99%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	9,878	0.0004	3.95	9,878	0.0004	3.95	0.00	0.00%	0.13%
Rural Rate Protection Charge	9,878	0.0005	4.94	9,878	0.0005	4.94	0.00	0.00%	0.17%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Sub-Total: Regulatory			**38.77**			**38.77**	**0.00**	**0.00%**	**1.30%**
Total Electricity Charge on Two-Tier RPP (before HST)			**2,597.22**			**2,642.02**	**44.80**	**1.72%**	**88.50%**
HST		0.13	337.64		0.13	343.46	5.82	1.72%	11.50%
Total Amount on WAHSP			**2,934.86**			**2,985.48**	**50.62**	**1.72%**	**100.00%**

2025 Bill Impacts (Average Consumption Level) - GSd

Rate Class	GSd
Monthly Consumption (kWh)	34,334
Peak (kW)	110
Loss factor	1.061
Load factor	43%
Monthly Consumption (kWh) - Uplifted	36,428
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	36,428	0.119	4,334.98	36,428	0.119	4,334.98	0.00	0.00%	53.17%
Sub-Total: Energy (WAHSP)			**4,334.98**			**4,334.98**	**0.00**	**0.00%**	**53.17%**
Service Charge	1	103.48	103.48	1	106.81	106.81	3.33	3.22%	1.31%
Distribution Volumetric Charge	110	19.2389	2,116.28	110	19.9929	2,199.22	82.94	3.92%	26.97%
Group 1 Volumetric DVA Rider (General)	110	-0.0509	-5.60	110	-0.0509	-5.60	0.00	0.00%	-0.07%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	110	-0.0710	-7.81	110	-0.0710	-7.81	0.00	0.00%	-0.10%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	34,334	-0.0007	-24.03	34,334	-0.0007	-24.03	0.00	0.00%	-0.29%
Group 2 Volumetric DVA Rider	110	-0.0466	-5.13	110	-0.0466	-5.13	0.00	0.00%	-0.06%
Sub-Total: Distribution			**2,177.19**			**2,263.46**	**86.27**	**3.96%**	**27.76%**
Retail Transmission Rate – Network Service Rate	110	2.442	268.62	110	2.4420	268.62	0.00	0.00%	3.29%
Retail Transmission Rate – Line and Transformation Connection Service Rate	110	1.8696	205.66	110	1.8696	205.66	0.00	0.00%	2.52%
Sub-Total: Retail Transmission			**474.28**			**474.28**	**0.00**	**0.00%**	**5.82%**
Sub-Total: Delivery			**2,651.47**			**2,737.74**	**86.27**	**3.25%**	**33.58%**
Wholesale Market Service Rate (WMS) - not including CBR	36,428	0.0030	109.29	36,428	0.0030	109.29	0.00	0.00%	1.34%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	36,428	0.0004	14.57	36,428	0.0004	14.57	0.00	0.00%	0.18%
Rural Rate Protection Charge	36,428	0.0005	18.21	36,428	0.0005	18.21	0.00	0.00%	0.22%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**142.32**			**142.32**	**0.00**	**0.00%**	**1.75%**
Total Electricity Charge on Two-Tier RPP (before HST)			**7,128.76**			**7,215.03**	**86.27**	**1.21%**	**88.50%**
HST		0.13	926.74		0.13	937.95	11.22	1.21%	11.50%
Total Amount on WAHSP			**8,055.50**			**8,152.99**	**97.49**	**1.21%**	**100.00%**

2025 Bill Impacts (High Consumption Level) - GSd

Rate Class	GSd
Monthly Consumption (kWh)	75,790
Peak (kW)	250
Loss factor	1.061
Load factor	42%
Monthly Consumption (kWh) - Uplifted	80,413
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	80,413	0.119	9,569.17	80,413	0.119	9,569.17	0.00	0.00%	53.02%
Sub-Total: Energy (WAHSP)			**9,569.17**			**9,569.17**	**0.00**	**0.00%**	**53.02%**
Service Charge	1	103.48	103.48	1	106.81	106.81	3.33	3.22%	0.59%
Distribution Volumetric Charge	250	19.2389	4,809.73	250	19.9929	4,998.23	188.50	3.92%	27.70%
Group 1 Volumetric DVA Rider (General)	250	-0.0509	-12.73	250	-0.0509	-12.73	0.00	0.00%	-0.07%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	250	-0.0710	-17.75	250	-0.0710	-17.75	0.00	0.00%	-0.10%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	75,790	-0.0007	-53.05	75,790	-0.0007	-53.05	0.00	0.00%	-0.29%
Group 2 Volumetric DVA Rider	250	-0.0466	-11.65	250	-0.0466	-11.65	0.00	0.00%	-0.06%
Sub-Total: Distribution			**4,818.03**			**5,009.86**	**191.83**	**3.98%**	**27.76%**
Retail Transmission Rate – Network Service Rate	250	2.442	610.50	250	2.4420	610.50	0.00	0.00%	3.38%
Retail Transmission Rate – Line and Transformation Connection Service Rate	250	1.8696	467.40	250	1.8696	467.40	0.00	0.00%	2.59%
Sub-Total: Retail Transmission			**1,077.90**			**1,077.90**	**0.00**	**0.00%**	**5.97%**
Sub-Total: Delivery			**5,895.93**			**6,087.76**	**191.83**	**3.25%**	**33.73%**
Wholesale Market Service Rate (WMS) - not including CBR	80,413	0.0030	241.24	80,413	0.0030	241.24	0.00	0.00%	1.34%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	80,413	0.0004	32.17	80,413	0.0004	32.17	0.00	0.00%	0.18%
Rural Rate Protection Charge	80,413	0.0005	40.21	80,413	0.0005	40.21	0.00	0.00%	0.22%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**313.86**			**313.86**	**0.00**	**0.00%**	**1.74%**
Total Electricity Charge on Two-Tier RPP (before HST)			**15,778.96**			**15,970.79**	**191.83**	**1.22%**	**88.50%**
HST		0.13	2,051.26		0.13	2,076.20	24.94	1.22%	11.50%
Total Amount on WAHSP			**17,830.22**			**18,046.99**	**216.77**	**1.22%**	**100.00%**

2025 Bill Impacts (Low Consumption Level) - UGd

Rate Class	UGd
Monthly Consumption (kWh)	13,900
Peak (kW)	55
Loss factor	1.050
Load factor	35%
Monthly Consumption (kWh) - Uplifted	14,595
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	14,595	0.119	1,736.81	14,595	0.119	1,736.81	0.00	0.00%	54.69%
Sub-Total: Energy (WAHSP)			**1,736.81**			**1,736.81**	**0.00**	**0.00%**	**54.69%**
Service Charge	1	94.77	94.77	1	97.96	97.96	3.19	3.37%	3.08%
Distribution Volumetric Charge	55	11.1458	613.02	55	11.5815	636.98	23.96	3.91%	20.06%
Group 1 Volumetric DVA Rider (General)	55	-0.0629	-3.46	55	-0.0629	-3.46	0.00	0.00%	-0.11%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	55	-0.0877	-4.82	55	-0.0877	-4.82	0.00	0.00%	-0.15%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	13,900	-0.0007	-9.73	13,900	-0.0007	-9.73	0.00	0.00%	-0.31%
Group 2 Volumetric DVA Rider	55	-0.0276	-1.52	55	-0.0276	-1.52	0.00	0.00%	-0.05%
Sub-Total: Distribution			**688.26**			**715.41**	**27.15**	**3.95%**	**22.53%**
Retail Transmission Rate – Network Service Rate	55	3.122	171.71	55	3.1220	171.71	0.00	0.00%	5.41%
Retail Transmission Rate – Line and Transformation Connection Service Rate	55	2.3492	129.21	55	2.3492	129.21	0.00	0.00%	4.07%
Sub-Total: Retail Transmission			**300.92**			**300.92**	**0.00**	**0.00%**	**9.48%**
Sub-Total: Delivery			**989.17**			**1,016.33**	**27.15**	**2.75%**	**32.00%**
Wholesale Market Service Rate (WMS) - not including CBR	14,595	0.0030	43.79	14,595	0.0030	43.79	0.00	0.00%	1.38%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	14,595	0.0004	5.84	14,595	0.0004	5.84	0.00	0.00%	0.18%
Rural Rate Protection Charge	14,595	0.0005	7.30	14,595	0.0005	7.30	0.00	0.00%	0.23%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Sub-Total: Regulatory			**57.17**			**57.17**	**0.00**	**0.00%**	**1.80%**
Total Electricity Charge on Two-Tier RPP (before HST)			**2,783.15**			**2,810.30**	**27.15**	**0.98%**	**88.50%**
HST		0.13	361.81		0.13	365.34	3.53	0.98%	11.50%
Total Amount on WAHSP			**3,144.96**			**3,175.64**	**30.68**	**0.98%**	**100.00%**

2025 Bill Impacts (Average Consumption Level) - UGd

Rate Class	UGd
Monthly Consumption (kWh)	42,592
Peak (kW)	111
Loss factor	1.050
Load factor	53%
Monthly Consumption (kWh) - Uplifted	44,722
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	44,722	0.119	5,321.87	44,722	0.119	5,321.87	0.00	0.00%	63.32%
Sub-Total: Energy (WAHSP)			**5,321.87**			**5,321.87**	**0.00**	**0.00%**	**63.32%**
Service Charge	1	94.77	94.77	1	97.96	97.96	3.19	3.37%	1.17%
Distribution Volumetric Charge	111	11.1458	1,237.18	111	11.5815	1,285.55	48.36	3.91%	15.30%
Group 1 Volumetric DVA Rider (General)	111	-0.0629	-6.98	111	-0.0629	-6.98	0.00	0.00%	-0.08%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	111	-0.0877	-9.73	111	-0.0877	-9.73	0.00	0.00%	-0.12%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	42,592	-0.0007	-29.81	42,592	-0.0007	-29.81	0.00	0.00%	-0.35%
Group 2 Volumetric DVA Rider	111	-0.0276	-3.06	111	-0.0276	-3.06	0.00	0.00%	-0.04%
Sub-Total: Distribution			**1,282.36**			**1,333.91**	**51.55**	**4.02%**	**15.87%**
Retail Transmission Rate – Network Service Rate	111	3.122	346.54	111	3.1220	346.54	0.00	0.00%	4.12%
Retail Transmission Rate – Line and Transformation Connection Service Rate	111	2.3492	260.76	111	2.3492	260.76	0.00	0.00%	3.10%
Sub-Total: Retail Transmission			**607.30**			**607.30**	**0.00**	**0.00%**	**7.23%**
Sub-Total: Delivery			**1,889.66**			**1,941.22**	**51.55**	**2.73%**	**23.10%**
Wholesale Market Service Rate (WMS) - not including CBR	44,722	0.0030	134.16	44,722	0.0030	134.16	0.00	0.00%	1.60%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	44,722	0.0004	17.89	44,722	0.0004	17.89	0.00	0.00%	0.21%
Rural Rate Protection Charge	44,722	0.0005	22.36	44,722	0.0005	22.36	0.00	0.00%	0.27%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**174.66**			**174.66**	**0.00**	**0.00%**	**2.08%**
Total Electricity Charge on Two-Tier RPP (before HST)			**7,386.20**			**7,437.75**	**51.55**	**0.70%**	**88.50%**
HST		0.13	960.21		0.13	966.91	6.70	0.70%	11.50%
Total Amount on WAHSP			**8,346.40**			**8,404.66**	**58.25**	**0.70%**	**100.00%**

2025 Bill Impacts (High Consumption Level) - UGd

Rate Class	UGd
Monthly Consumption (kWh)	97,610
Peak (kW)	280
Loss factor	1.050
Load factor	48%
Monthly Consumption (kWh) - Uplifted	102,491
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	102,491	0.119	12,196.37	102,491	0.119	12,196.37	0.00	0.00%	62.21%
Sub-Total: Energy (WAHSP)			**12,196.37**			**12,196.37**	**0.00**	**0.00%**	**62.21%**
Service Charge	1	94.77	94.77	1	97.96	97.96	3.19	3.37%	0.50%
Distribution Volumetric Charge	280	11.1458	3,120.82	280	11.5815	3,242.82	122.00	3.91%	16.54%
Group 1 Volumetric DVA Rider (General)	280	-0.0629	-17.61	280	-0.0629	-17.61	0.00	0.00%	-0.09%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	280	-0.0877	-24.56	280	-0.0877	-24.56	0.00	0.00%	-0.13%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	97,610	-0.0007	-68.33	97,610	-0.0007	-68.33	0.00	0.00%	-0.35%
Group 2 Volumetric DVA Rider	280	-0.0276	-7.73	280	-0.0276	-7.73	0.00	0.00%	-0.04%
Sub-Total: Distribution			**3,097.37**			**3,222.56**	**125.19**	**4.04%**	**16.44%**
Retail Transmission Rate – Network Service Rate	280	3.122	874.16	280	3.1220	874.16	0.00	0.00%	4.46%
Retail Transmission Rate – Line and Transformation Connection Service Rate	280	2.3492	657.78	280	2.3492	657.78	0.00	0.00%	3.35%
Sub-Total: Retail Transmission			**1,531.94**			**1,531.94**	**0.00**	**0.00%**	**7.81%**
Sub-Total: Delivery			**4,629.31**			**4,754.49**	**125.19**	**2.70%**	**24.25%**
Wholesale Market Service Rate (WMS) - not including CBR	102,491	0.0030	307.47	102,491	0.0030	307.47	0.00	0.00%	1.57%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	102,491	0.0004	41.00	102,491	0.0004	41.00	0.00	0.00%	0.21%
Rural Rate Protection Charge	102,491	0.0005	51.25	102,491	0.0005	51.25	0.00	0.00%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**399.96**			**399.96**	**0.00**	**0.00%**	**2.04%**
Total Electricity Charge on Two-Tier RPP (before HST)			**17,225.64**			**17,350.83**	**125.19**	**0.73%**	**88.50%**
HST		0.13	2,239.33		0.13	2,255.61	16.27	0.73%	11.50%
Total Amount on WAHSP			**19,464.97**			**19,606.43**	**141.46**	**0.73%**	**100.00%**

2025 Bill Impacts (Low Consumption Level) - St Lgt

Rate Class	St Lgt
Monthly Consumption (kWh)	30
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	33
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	30	0.098	2.94	30	0.098	2.94	0.00	0.00%	29.72%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**2.94**			**2.94**	**0.00**	**0.00%**	**29.72%**
Service Charge	1	3.07	3.07	1	3.16	3.16	0.09	2.93%	31.94%
Distribution Volumetric Charge	30	0.1111	3.33	30	0.1155	3.47	0.13	3.96%	35.02%
Group 1 Volumetric DVA Rider (General)	30	-0.0004	-0.01	30	-0.0004	-0.01	0.00	0.00%	-0.12%
Group 2 Volumetric DVA Rider	30	-0.0003	-0.01	30	-0.0003	-0.01	0.00	0.00%	-0.09%
Sub-Total: Distribution (excluding pass through)			**6.38**			**6.60**	**0.22**	**3.48%**	**66.75%**
Line Losses on Cost of Power (based on two-tier RPP prices)	3	0.0980	0.27	3	0.0980	0.27	0.00	0.00%	2.73%
Sub-Total: Distribution (based on two-tier RPP prices)			**6.65**			**6.87**	**0.22**	**3.34%**	**69.49%**
Retail Transmission Rate – Network Service Rate	33	0.0055	0.18	33	0.0055	0.18	0.00	0.00%	1.82%
Retail Transmission Rate – Line and Transformation Connection Service Rate	33	0.0043	0.14	33	0.0043	0.14	0.00	0.00%	1.42%
Sub-Total: Retail Transmission			**0.32**			**0.32**	**0.00**	**0.00%**	**3.25%**
Sub-Total: Delivery (based on two-tier RPP prices)			**6.97**			**7.20**	**0.22**	**3.18%**	**72.73%**
Wholesale Market Service Rate (WMS) - not including CBR	33	0.0030	0.10	33	0.0030	0.10	0.00	0.00%	0.99%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	33	0.0004	0.01	33	0.0004	0.01	0.00	0.00%	0.13%
Rural Rate Protection Charge	33	0.0005	0.02	33	0.0005	0.02	0.00	0.00%	0.17%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	2.53%
Sub-Total: Regulatory			**0.38**			**0.38**	**0.00**	**0.00%**	**3.82%**
Total Electricty Charge on Two-Tier RPP			**10.29**			**10.51**	**0.22**	**2.16%**	**106.27%**
HST		0.13	1.34		0.13	1.37	0.03	2.16%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**11.63**			**11.88**	**0.25**	**2.16%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-1.95		-0.19	-1.99	-0.04	-2.16%	-20.09%
Total Amount on Two-Tier RPP			**9.68**			**9.89**	**0.21**	**2.16%**	**100.00%**

2025 Bill Impacts (Average Consumption Level) - St Lgt

Rate Class	St Lgt
Monthly Consumption (kWh)	1274
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	1391
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	24.72%
Energy Second Tier	524	0.115	60.26	524	0.115	60.26	0.00	0.00%	20.27%
Sub-Total: Energy (RPP Tiered)			**133.76**			**133.76**	**0.00**	**0.00%**	**44.99%**
Service Charge	1	3.07	3.07	1	3.16	3.16	0.09	2.93%	1.06%
Distribution Volumetric Charge	1,274	0.1111	141.54	1,274	0.1155	147.15	5.61	3.96%	49.49%
Group 1 Volumetric DVA Rider (General)	1,274	-0.0004	-0.51	1,274	-0.0004	-0.51	0.00	0.00%	-0.17%
Group 2 Volumetric DVA Rider	1,274	-0.0003	-0.38	1,274	-0.0003	-0.38	0.00	0.00%	-0.13%
Sub-Total: Distribution (excluding pass through)			**143.72**			**149.42**	**5.70**	**3.96%**	**50.25%**
Line Losses on Cost of Power (based on two-tier RPP prices)	117	0.1150	13.48	117	0.1150	13.48	0.00	0.00%	4.53%
Sub-Total: Distribution (based on two-tier RPP prices)			**157.20**			**162.89**	**5.70**	**3.62%**	**54.79%**
Retail Transmission Rate – Network Service Rate	1,391	0.0055	7.65	1,391	0.0055	7.65	0.00	0.00%	2.57%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,391	0.0043	5.98	1,391	0.0043	5.98	0.00	0.00%	2.01%
Sub-Total: Retail Transmission			**13.63**			**13.63**	**0.00**	**0.00%**	**4.59%**
Sub-Total: Delivery (based on two-tier RPP prices)			**170.83**			**176.53**	**5.70**	**3.33%**	**59.37%**
Wholesale Market Service Rate (WMS) - not including CBR	1,391	0.0030	4.17	1,391	0.0030	4.17	0.00	0.00%	1.40%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,391	0.0004	0.56	1,391	0.0004	0.56	0.00	0.00%	0.19%
Rural Rate Protection Charge	1,391	0.0005	0.70	1,391	0.0005	0.70	0.00	0.00%	0.23%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.08%
Sub-Total: Regulatory			**5.68**			**5.68**	**0.00**	**0.00%**	**1.91%**
Total Electricty Charge on Two-Tier RPP			**310.27**			**315.96**	**5.70**	**1.84%**	**106.27%**
HST		0.13	40.33		0.13	41.08	0.74	1.84%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**350.60**			**357.04**	**6.44**	**1.84%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-58.64		-0.19	-59.72	-1.08	-1.84%	-20.09%
Total Amount on Two-Tier RPP			**291.96**			**297.32**	**5.36**	**1.84%**	**100.00%**

2025 Bill Impacts (High Consumption Level) - St Lgt

Rate Class	St Lgt
Monthly Consumption (kWh)	2310
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	2523
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	13.46%
Energy Second Tier	1,560	0.115	179.40	1,560	0.115	179.40	0.00	0.00%	32.84%
Sub-Total: Energy (RPP Tiered)			**252.90**			**252.90**	**0.00**	**0.00%**	**46.30%**
Service Charge	1	3.07	3.07	1	3.16	3.16	0.09	2.93%	0.58%
Distribution Volumetric Charge	2,310	0.1111	256.64	2,310	0.1155	266.81	10.16	3.96%	48.84%
Group 1 Volumetric DVA Rider (General)	2,310	-0.0004	-0.92	2,310	-0.0004	-0.92	0.00	0.00%	-0.17%
Group 2 Volumetric DVA Rider	2,310	-0.0003	-0.69	2,310	-0.0003	-0.69	0.00	0.00%	-0.13%
Sub-Total: Distribution (excluding pass through)			**258.09**			**268.35**	**10.25**	**3.97%**	**49.13%**
Line Losses on Cost of Power (based on two-tier RPP prices)	213	0.1150	24.44	213	0.1150	24.44	0.00	0.00%	4.47%
Sub-Total: Distribution (based on two-tier RPP prices)			**282.53**			**292.79**	**10.25**	**3.63%**	**53.60%**
Retail Transmission Rate – Network Service Rate	2,523	0.0055	13.87	2,523	0.0055	13.87	0.00	0.00%	2.54%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,523	0.0043	10.85	2,523	0.0043	10.85	0.00	0.00%	1.99%
Sub-Total: Retail Transmission			**24.72**			**24.72**	**0.00**	**0.00%**	**4.53%**
Sub-Total: Delivery (based on two-tier RPP prices)			**307.25**			**317.51**	**10.25**	**3.34%**	**58.13%**
Wholesale Market Service Rate (WMS) - not including CBR	2,523	0.0030	7.57	2,523	0.0030	7.57	0.00	0.00%	1.39%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,523	0.0004	1.01	2,523	0.0004	1.01	0.00	0.00%	0.18%
Rural Rate Protection Charge	2,523	0.0005	1.26	2,523	0.0005	1.26	0.00	0.00%	0.23%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.05%
Sub-Total: Regulatory			**10.09**			**10.09**	**0.00**	**0.00%**	**1.85%**
Total Electricty Charge on Two-Tier RPP			**570.24**			**580.50**	**10.25**	**1.80%**	**106.27%**
HST		0.13	74.13		0.13	75.46	1.33	1.80%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**644.37**			**655.96**	**11.59**	**1.80%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-107.78		-0.19	-109.71	-1.94	-1.80%	-20.09%
Total Amount on Two-Tier RPP			**536.60**			**546.25**	**9.65**	**1.80%**	**100.00%**

2025 Bill Impacts (Low Consumption Level) - Sen Lgt

Rate Class	Sen Lgt
Monthly Consumption (kWh)	20
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	22
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	20	0.098	1.96	20	0.098	1.96	0.00	0.00%	22.92%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**1.96**			**1.96**	**0.00**	**0.00%**	**22.92%**
Service Charge	1	2.94	2.94	1	3.05	3.05	0.11	3.74%	35.66%
Distribution Volumetric Charge	20	0.1617	3.23	20	0.1682	3.36	0.13	4.02%	39.33%
Group 1 Volumetric DVA Rider (General)	20	-0.0004	-0.01	20	-0.0004	-0.01	0.00	0.00%	-0.09%
Group 2 Volumetric DVA Rider	20	-0.0003	-0.01	20	-0.0003	-0.01	0.00	0.00%	-0.07%
Sub-Total: Distribution (excluding pass through)			**6.16**			**6.40**	**0.24**	**3.90%**	**74.83%**
Line Losses on Cost of Power (based on two-tier RPP prices)	2	0.0980	0.18	2	0.0980	0.18	0.00	0.00%	2.11%
Sub-Total: Distribution (based on two-tier RPP prices)			**6.34**			**6.58**	**0.24**	**3.79%**	**76.93%**
Retail Transmission Rate – Network Service Rate	22	0.0055	0.12	22	0.0055	0.12	0.00	0.00%	1.40%
Retail Transmission Rate – Line and Transformation Connection Service Rate	22	0.0043	0.09	22	0.0043	0.09	0.00	0.00%	1.10%
Sub-Total: Retail Transmission			**0.21**			**0.21**	**0.00**	**0.00%**	**2.50%**
Sub-Total: Delivery (based on two-tier RPP prices)			**6.55**			**6.79**	**0.24**	**3.66%**	**79.44%**
Wholesale Market Service Rate (WMS) - not including CBR	22	0.0030	0.07	22	0.0030	0.07	0.00	0.00%	0.77%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	22	0.0004	0.01	22	0.0004	0.01	0.00	0.00%	0.10%
Rural Rate Protection Charge	22	0.0005	0.01	22	0.0005	0.01	0.00	0.00%	0.13%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	2.92%
Sub-Total: Regulatory			**0.34**			**0.34**	**0.00**	**0.00%**	**3.92%**
Total Electricty Charge on Two-Tier RPP			**8.85**			**9.09**	**0.24**	**2.71%**	**106.27%**
HST		0.13	1.15		0.13	1.18	0.03	2.71%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**10.00**			**10.27**	**0.27**	**2.71%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-1.67		-0.19	-1.72	-0.05	-2.71%	-20.09%
Total Amount on Two-Tier RPP			**8.33**			**8.55**	**0.23**	**2.71%**	**100.00%**

2025 Bill Impacts (Average Consumption Level) - Sen Lgt

Rate Class	Sen Lgt
Monthly Consumption (kWh)	49
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	54
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	49	0.098	4.80	49	0.098	4.80	0.00	0.00%	29.19%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**4.80**			**4.80**	**0.00**	**0.00%**	**29.19%**
Service Charge	1	2.94	2.94	1	3.05	3.05	0.11	3.74%	18.54%
Distribution Volumetric Charge	49	0.1617	7.92	49	0.1682	8.24	0.32	4.02%	50.09%
Group 1 Volumetric DVA Rider (General)	49	-0.0004	-0.02	49	-0.0004	-0.02	0.00	0.00%	-0.12%
Group 2 Volumetric DVA Rider	49	-0.0003	-0.01	49	-0.0003	-0.01	0.00	0.00%	-0.09%
Sub-Total: Distribution (excluding pass through)			**10.83**			**11.26**	**0.43**	**3.96%**	**68.42%**
Line Losses on Cost of Power (based on two-tier RPP prices)	5	0.0980	0.44	5	0.0980	0.44	0.00	0.00%	2.69%
Sub-Total: Distribution (based on two-tier RPP prices)			**11.27**			**11.70**	**0.43**	**3.80%**	**71.11%**
Retail Transmission Rate – Network Service Rate	54	0.0055	0.29	54	0.0055	0.29	0.00	0.00%	1.79%
Retail Transmission Rate – Line and Transformation Connection Service Rate	54	0.0043	0.23	54	0.0043	0.23	0.00	0.00%	1.40%
Sub-Total: Retail Transmission			**0.52**			**0.52**	**0.00**	**0.00%**	**3.19%**
Sub-Total: Delivery (based on two-tier RPP prices)			**11.80**			**12.22**	**0.43**	**3.63%**	**74.30%**
Wholesale Market Service Rate (WMS) - not including CBR	54	0.0030	0.16	54	0.0030	0.16	0.00	0.00%	0.98%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	54	0.0004	0.02	54	0.0004	0.02	0.00	0.00%	0.13%
Rural Rate Protection Charge	54	0.0005	0.03	54	0.0005	0.03	0.00	0.00%	0.16%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	1.52%
Sub-Total: Regulatory			**0.46**			**0.46**	**0.00**	**0.00%**	**2.79%**
Total Electricty Charge on Two-Tier RPP			**17.06**			**17.48**	**0.43**	**2.51%**	**106.27%**
HST		0.13	2.22		0.13	2.27	0.06	2.51%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**19.27**			**19.76**	**0.48**	**2.51%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-3.22		-0.19	-3.30	-0.08	-2.51%	-20.09%
Total Amount on Two-Tier RPP			**16.05**			**16.45**	**0.40**	**2.51%**	**100.00%**

2025 Bill Impacts (High Consumption Level) - Sen Lgt

Rate Class	Sen Lgt
Monthly Consumption (kWh)	80
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	87
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	80	0.098	7.84	80	0.098	7.84	0.00	0.00%	31.49%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**7.84**			**7.84**	**0.00**	**0.00%**	**31.49%**
Service Charge	1	2.94	2.94	1	3.05	3.05	0.11	3.74%	12.25%
Distribution Volumetric Charge	80	0.1617	12.94	80	0.1682	13.46	0.52	4.02%	54.05%
Group 1 Volumetric DVA Rider (General)	80	-0.0004	-0.03	80	-0.0004	-0.03	0.00	0.00%	-0.13%
Group 2 Volumetric DVA Rider	80	-0.0003	-0.02	80	-0.0003	-0.02	0.00	0.00%	-0.10%
Sub-Total: Distribution (excluding pass through)			**15.82**			**16.45**	**0.63**	**3.98%**	**66.07%**
Line Losses on Cost of Power (based on two-tier RPP prices)	7	0.0980	0.72	7	0.0980	0.72	0.00	0.00%	2.90%
Sub-Total: Distribution (based on two-tier RPP prices)			**16.54**			**17.17**	**0.63**	**3.81%**	**68.97%**
Retail Transmission Rate – Network Service Rate	87	0.0055	0.48	87	0.0055	0.48	0.00	0.00%	1.93%
Retail Transmission Rate – Line and Transformation Connection Service Rate	87	0.0043	0.38	87	0.0043	0.38	0.00	0.00%	1.51%
Sub-Total: Retail Transmission			**0.86**			**0.86**	**0.00**	**0.00%**	**3.44%**
Sub-Total: Delivery (based on two-tier RPP prices)			**17.40**			**18.03**	**0.63**	**3.62%**	**72.41%**
Wholesale Market Service Rate (WMS) - not including CBR	87	0.0030	0.26	87	0.0030	0.26	0.00	0.00%	1.05%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	87	0.0004	0.03	87	0.0004	0.03	0.00	0.00%	0.14%
Rural Rate Protection Charge	87	0.0005	0.04	87	0.0005	0.04	0.00	0.00%	0.18%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	1.00%
Sub-Total: Regulatory			**0.59**			**0.59**	**0.00**	**0.00%**	**2.37%**
Total Electricty Charge on Two-Tier RPP			**25.83**			**26.46**	**0.63**	**2.44%**	**106.27%**
HST		0.13	3.36		0.13	3.44	0.08	2.44%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**29.19**			**29.90**	**0.71**	**2.44%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-4.88		-0.19	-5.00	-0.12	-2.44%	-20.09%
Total Amount on Two-Tier RPP			**24.30**			**24.90**	**0.59**	**2.44%**	**100.00%**

2025 Bill Impacts (Low Consumption Level) - USL

Rate Class	USL
Monthly Consumption (kWh)	100
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	109
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	100	0.098	9.80	100	0.098	9.80	0.00	0.00%	20.19%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**9.80**			**9.80**	**0.00**	**0.00%**	**20.19%**
Service Charge	1	35.84	35.84	1	36.76	36.76	0.92	2.57%	75.75%
Distribution Volumetric Charge	100	0.0223	2.23	100	0.0228	2.28	0.05	2.24%	4.70%
Group 1 Volumetric DVA Rider (General)	100	-0.0004	-0.04	100	-0.0004	-0.04	0.00	0.00%	-0.08%
Group 2 Volumetric DVA Rider	100	-0.0002	-0.02	100	-0.0002	-0.02	0.00	0.00%	-0.04%
Sub-Total: Distribution (excluding pass through)			**38.01**			**38.98**	**0.97**	**2.55%**	**80.33%**
Line Losses on Cost of Power (based on two-tier RPP prices)	9	0.0980	0.90	9	0.0980	0.90	0.00	0.00%	1.86%
Sub-Total: Distribution (based on two-tier RPP prices)			**38.91**			**39.88**	**0.97**	**2.49%**	**82.18%**
Retail Transmission Rate – Network Service Rate	109	0.0064	0.70	109	0.0064	0.70	0.00	0.00%	1.44%
Retail Transmission Rate – Line and Transformation Connection Service Rate	109	0.0047	0.51	109	0.0047	0.51	0.00	0.00%	1.06%
Sub-Total: Retail Transmission			**1.21**			**1.21**	**0.00**	**0.00%**	**2.50%**
Sub-Total: Delivery (based on two-tier RPP prices)			**40.12**			**41.09**	**0.97**	**2.42%**	**84.68%**
Wholesale Market Service Rate (WMS) - not including CBR	109	0.0030	0.33	109	0.0030	0.33	0.00	0.00%	0.68%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	109	0.0004	0.04	109	0.0004	0.04	0.00	0.00%	0.09%
Rural Rate Protection Charge	109	0.0005	0.05	109	0.0005	0.05	0.00	0.00%	0.11%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.52%
Sub-Total: Regulatory			**0.68**			**0.68**	**0.00**	**0.00%**	**1.39%**
Total Electricty Charge on Two-Tier RPP			**50.60**			**51.57**	**0.97**	**1.92%**	**106.27%**
HST		0.13	6.58		0.13	6.70	0.13	1.92%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**57.18**			**58.27**	**1.10**	**1.92%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-9.56		-0.19	-9.75	-0.18	-1.92%	-20.09%
Total Amount on Two-Tier RPP			**47.61**			**48.53**	**0.91**	**1.92%**	**100.00%**

2025 Bill Impacts (Average Consumption Level) - USL

Rate Class	USL
Monthly Consumption (kWh)	477
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	521
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	477	0.098	46.75	477	0.098	46.75	0.00	0.00%	46.66%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**46.75**			**46.75**	**0.00**	**0.00%**	**46.66%**
Service Charge	1	35.84	35.84	1	36.76	36.76	0.92	2.57%	36.69%
Distribution Volumetric Charge	477	0.0223	10.64	477	0.0228	10.88	0.24	2.24%	10.86%
Group 1 Volumetric DVA Rider (General)	477	-0.0004	-0.19	477	-0.0004	-0.19	0.00	0.00%	-0.19%
Group 2 Volumetric DVA Rider	477	-0.0002	-0.10	477	-0.0002	-0.10	0.00	0.00%	-0.10%
Sub-Total: Distribution (excluding pass through)			**46.19**			**47.35**	**1.16**	**2.51%**	**47.27%**
Line Losses on Cost of Power (based on two-tier RPP prices)	44	0.0980	4.30	44	0.0980	4.30	0.00	0.00%	4.29%
Sub-Total: Distribution (based on two-tier RPP prices)			**50.49**			**51.65**	**1.16**	**2.29%**	**51.56%**
Retail Transmission Rate – Network Service Rate	521	0.0064	3.33	521	0.0064	3.33	0.00	0.00%	3.33%
Retail Transmission Rate – Line and Transformation Connection Service Rate	521	0.0047	2.45	521	0.0047	2.45	0.00	0.00%	2.44%
Sub-Total: Retail Transmission			**5.78**			**5.78**	**0.00**	**0.00%**	**5.77%**
Sub-Total: Delivery (based on two-tier RPP prices)			**56.27**			**57.43**	**1.16**	**2.06%**	**57.33%**
Wholesale Market Service Rate (WMS) - not including CBR	521	0.0030	1.56	521	0.0030	1.56	0.00	0.00%	1.56%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	521	0.0004	0.21	521	0.0004	0.21	0.00	0.00%	0.21%
Rural Rate Protection Charge	521	0.0005	0.26	521	0.0005	0.26	0.00	0.00%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.25%
Sub-Total: Regulatory			**2.28**			**2.28**	**0.00**	**0.00%**	**2.28%**
Total Electricty Charge on Two-Tier RPP			**105.30**			**106.46**	**1.16**	**1.10%**	**106.27%**
HST		0.13	13.69		0.13	13.84	0.15	1.10%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**118.99**			**120.30**	**1.31**	**1.10%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-19.90		-0.19	-20.12	-0.22	-1.10%	-20.09%
Total Amount on Two-Tier RPP			**99.09**			**100.18**	**1.09**	**1.10%**	**100.00%**

2025 Bill Impacts (High Consumption Level) - USL

Rate Class	USL
Monthly Consumption (kWh)	550
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	601
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	550	0.098	53.90	550	0.098	53.90	0.00	0.00%	48.92%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**53.90**			**53.90**	**0.00**	**0.00%**	**48.92%**
Service Charge	1	35.84	35.84	1	36.76	36.76	0.92	2.57%	33.36%
Distribution Volumetric Charge	550	0.0223	12.27	550	0.0228	12.54	0.28	2.24%	11.38%
Group 1 Volumetric DVA Rider (General)	550	-0.0004	-0.22	550	-0.0004	-0.22	0.00	0.00%	-0.20%
Group 2 Volumetric DVA Rider	550	-0.0002	-0.11	550	-0.0002	-0.11	0.00	0.00%	-0.10%
Sub-Total: Distribution (excluding pass through)			**47.78**			**48.97**	**1.19**	**2.50%**	**44.45%**
Line Losses on Cost of Power (based on two-tier RPP prices)	51	0.0980	4.96	51	0.0980	4.96	0.00	0.00%	4.50%
Sub-Total: Distribution (based on two-tier RPP prices)			**52.73**			**53.93**	**1.19**	**2.27%**	**48.95%**
Retail Transmission Rate – Network Service Rate	601	0.0064	3.84	601	0.0064	3.84	0.00	0.00%	3.49%
Retail Transmission Rate – Line and Transformation Connection Service Rate	601	0.0047	2.82	601	0.0047	2.82	0.00	0.00%	2.56%
Sub-Total: Retail Transmission			**6.67**			**6.67**	**0.00**	**0.00%**	**6.05%**
Sub-Total: Delivery (based on two-tier RPP prices)			**59.40**			**60.60**	**1.19**	**2.01%**	**55.00%**
Wholesale Market Service Rate (WMS) - not including CBR	601	0.0030	1.80	601	0.0030	1.80	0.00	0.00%	1.64%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	601	0.0004	0.24	601	0.0004	0.24	0.00	0.00%	0.22%
Rural Rate Protection Charge	601	0.0005	0.30	601	0.0005	0.30	0.00	0.00%	0.27%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.23%
Sub-Total: Regulatory			**2.59**			**2.59**	**0.00**	**0.00%**	**2.35%**
Total Electricty Charge on Two-Tier RPP			**115.89**			**117.09**	**1.19**	**1.03%**	**106.27%**
HST		0.13	15.07		0.13	15.22	0.16	1.03%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**130.96**			**132.31**	**1.35**	**1.03%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-21.90		-0.19	-22.13	-0.23	-1.03%	-20.09%
Total Amount on Two-Tier RPP			**109.06**			**110.18**	**1.12**	**1.03%**	**100.00%**

2025 Bill Impacts (Low Consumption Level) - Dgen

Rate Class	Dgen
Monthly Consumption (kWh)	10
Peak (kW)	0
Loss factor	1.061
Load factor	47%
Monthly Consumption (kWh) - Uplifted	11
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	11	0.119	1.26	11	0.119	1.26	0.00	0.00%	0.54%
Sub-Total: Energy (WAHSP)			**1.26**			**1.26**	**0.00**	**0.00%**	**0.54%**
Service Charge	1	199.1	199.10	1	205.02	205.02	5.92	2.97%	87.67%
Distribution Volumetric Charge	0	10.6828	0.31	0	11.2612	0.33	0.02	5.41%	0.14%
Group 1 Volumetric DVA Rider (General)	0	-0.0235	0.00	0	-0.0235	0.00	0.00	0.00%	0.00%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	0	-0.0336	0.00	0	-0.0336	0.00	0.00	0.00%	0.00%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	10	-0.0007	-0.01	10	-0.0007	-0.01	0.00	0.00%	0.00%
Group 2 Volumetric DVA Rider	0	-0.0593	0.00	0	-0.0593	0.00	0.00	0.00%	0.00%
Sub-Total: Distribution			**199.40**			**205.34**	**5.94**	**2.98%**	**87.80%**
Retail Transmission Rate – Network Service Rate	0	1.3408	0.04	0	1.3408	0.04	0.00	0.00%	0.02%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	0.8025	0.02	0	0.8025	0.02	0.00	0.00%	0.01%
Sub-Total: Retail Transmission			**0.06**			**0.06**	**0.00**	**0.00%**	**0.03%**
Sub-Total: Delivery			**199.47**			**205.40**	**5.94**	**2.98%**	**87.83%**
Wholesale Market Service Rate (WMS) - not including CBR	11	0.0030	0.03	11	0.0030	0.03	0.00	0.00%	0.01%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	11	0.0004	0.00	11	0.0004	0.00	0.00	0.00%	0.00%
Rural Rate Protection Charge	11	0.0005	0.01	11	0.0005	0.01	0.00	0.00%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.11%
Sub-Total: Regulatory			**0.29**			**0.29**	**0.00**	**0.00%**	**0.12%**
Total Electricity Charge on Two-Tier RPP (before HST)			**201.02**			**206.96**	**5.94**	**2.95%**	**88.50%**
HST		0.13	26.13		0.13	26.90	0.77	2.95%	11.50%
Total Amount on WAHSP			**227.15**			**233.86**	**6.71**	**2.95%**	**100.00%**

2025 Bill Impacts (Average Consumption Level) - Dgen

Rate Class	Dgen
Monthly Consumption (kWh)	1,709
Peak (kW)	12
Loss factor	1.061
Load factor	20%
Monthly Consumption (kWh) - Uplifted	1,813
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	1,813	0.119	215.78	1,813	0.119	215.78	0.00	0.00%	32.56%
Sub-Total: Energy (WAHSP)			**215.78**			**215.78**	**0.00**	**0.00%**	**32.56%**
Service Charge	1	199.1	199.10	1	205.02	205.02	5.92	2.97%	30.94%
Distribution Volumetric Charge	12	10.6828	128.19	12	11.2612	135.13	6.94	5.41%	20.39%
Group 1 Volumetric DVA Rider (General)	12	-0.0235	-0.28	12	-0.0235	-0.28	0.00	0.00%	-0.04%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	12	-0.0336	-0.40	12	-0.0336	-0.40	0.00	0.00%	-0.06%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	1,709	-0.0007	-1.20	1,709	-0.0007	-1.20	0.00	0.00%	-0.18%
Group 2 Volumetric DVA Rider	12	-0.0593	-0.71	12	-0.0593	-0.71	0.00	0.00%	-0.11%
Sub-Total: Distribution			**324.70**			**337.56**	**12.86**	**3.96%**	**50.94%**
Retail Transmission Rate – Network Service Rate	12	1.3408	16.09	12	1.3408	16.09	0.00	0.00%	2.43%
Retail Transmission Rate – Line and Transformation Connection Service Rate	12	0.8025	9.63	12	0.8025	9.63	0.00	0.00%	1.45%
Sub-Total: Retail Transmission			**25.72**			**25.72**	**0.00**	**0.00%**	**3.88%**
Sub-Total: Delivery			**350.42**			**363.28**	**12.86**	**3.67%**	**54.83%**
Wholesale Market Service Rate (WMS) - not including CBR	1,813	0.0030	5.44	1,813	0.0030	5.44	0.00	0.00%	0.82%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,813	0.0004	0.73	1,813	0.0004	0.73	0.00	0.00%	0.11%
Rural Rate Protection Charge	1,813	0.0005	0.91	1,813	0.0005	0.91	0.00	0.00%	0.14%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.04%
Sub-Total: Regulatory			**7.32**			**7.32**	**0.00**	**0.00%**	**1.10%**
Total Electricity Charge on Two-Tier RPP (before HST)			**573.52**			**586.38**	**12.86**	**2.24%**	**88.50%**
HST		0.13	74.56		0.13	76.23	1.67	2.24%	11.50%
Total Amount on WAHSP			**648.08**			**662.61**	**14.53**	**2.24%**	**100.00%**

2025 Bill Impacts (High Consumption Level) - Dgen

Rate Class	Dgen
Monthly Consumption (kWh)	8,490
Peak (kW)	45
Loss factor	1.061
Load factor	26%
Monthly Consumption (kWh) - Uplifted	9,008
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	9,008	0.119	1,071.94	9,008	0.119	1,071.94	0.00	0.00%	49.81%
Sub-Total: Energy (WAHSP)			**1,071.94**			**1,071.94**	**0.00**	**0.00%**	**49.81%**
Service Charge	1	199.1	199.10	1	205.02	205.02	5.92	2.97%	9.53%
Distribution Volumetric Charge	45	10.6828	480.73	45	11.2612	506.75	26.03	5.41%	23.55%
Group 1 Volumetric DVA Rider (General)	45	-0.0235	-1.06	45	-0.0235	-1.06	0.00	0.00%	-0.05%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	45	-0.0336	-1.51	45	-0.0336	-1.51	0.00	0.00%	-0.07%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	8,490	-0.0007	-5.94	8,490	-0.0007	-5.94	0.00	0.00%	-0.28%
Group 2 Volumetric DVA Rider	45	-0.0593	-2.67	45	-0.0593	-2.67	0.00	0.00%	-0.12%
Sub-Total: Distribution			**668.65**			**700.59**	**31.95**	**4.78%**	**32.56%**
Retail Transmission Rate – Network Service Rate	45	1.3408	60.34	45	1.3408	60.34	0.00	0.00%	2.80%
Retail Transmission Rate – Line and Transformation Connection Service Rate	45	0.8025	36.11	45	0.8025	36.11	0.00	0.00%	1.68%
Sub-Total: Retail Transmission			**96.45**			**96.45**	**0.00**	**0.00%**	**4.48%**
Sub-Total: Delivery			**765.09**			**797.04**	**31.95**	**4.18%**	**37.04%**
Wholesale Market Service Rate (WMS) - not including CBR	9,008	0.0030	27.02	9,008	0.0030	27.02	0.00	0.00%	1.26%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	9,008	0.0004	3.60	9,008	0.0004	3.60	0.00	0.00%	0.17%
Rural Rate Protection Charge	9,008	0.0005	4.50	9,008	0.0005	4.50	0.00	0.00%	0.21%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Sub-Total: Regulatory			**35.38**			**35.38**	**0.00**	**0.00%**	**1.64%**
Total Electricity Charge on Two-Tier RPP (before HST)			**1,872.41**			**1,904.36**	**31.95**	**1.71%**	**88.50%**
HST		0.13	243.41		0.13	247.57	4.15	1.71%	11.50%
Total Amount on WAHSP			**2,115.83**			**2,151.93**	**36.10**	**1.71%**	**100.00%**

2025 Bill Impacts (Low Consumption Level) - ST

Rate Class	ST
Monthly Consumption (kWh)	88,780
Peak (kW)	500
Loss factor	1.034
Load factor	24%
Monthly Consumption (kWh) - Uplifted	91,799
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	91,799	0.119	10,924.02	91,799	0.119	10,924.02	0.00	0.00%	57.36%
Sub-Total: Energy (WAHSP)			**10,924.02**			**10,924.02**	**0.00**	**0.00%**	**57.36%**
Service Charge	1	1210.53	1,210.53	1	1253.66	1,253.66	43.13	3.56%	6.58%
Distribution Volumetric Charge	500	1.5349	767.45	500	1.6005	800.25	32.80	4.27%	4.20%
Group 1 Volumetric DVA Rider (General)	500	-0.0799	-39.95	500	-0.0799	-39.95	0.00	0.00%	-0.21%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	500	-0.1119	-55.95	500	-0.1119	-55.95	0.00	0.00%	-0.29%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	88,780	-0.0007	-62.15	88,780	-0.0007	-62.15	0.00	0.00%	-0.33%
Group 2 Volumetric DVA Rider	500	-0.0048	-2.40	500	-0.0048	-2.40	0.00	0.00%	-0.01%
Sub-Total: Distribution			**1,817.53**			**1,893.46**	**75.93**	**4.18%**	**9.94%**
Retail Transmission Rate – Network Service Rate	500	4.1165	2,058.25	500	4.1165	2,058.25	0.00	0.00%	10.81%
Retail Transmission Rate – Line and Transformation Connection Service Rate	500	3.2406	1,620.30	500	3.2406	1,620.30	0.00	0.00%	8.51%
Sub-Total: Retail Transmission			**3,678.55**			**3,678.55**	**0.00**	**0.00%**	**19.31%**
Sub-Total: Delivery			**5,496.08**			**5,572.01**	**75.93**	**1.38%**	**29.26%**
Wholesale Market Service Rate (WMS) - not including CBR	91,799	0.0030	275.40	91,799	0.0030	275.40	0.00	0.00%	1.45%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	91,799	0.0004	36.72	91,799	0.0004	36.72	0.00	0.00%	0.19%
Rural Rate Protection Charge	91,799	0.0005	45.90	91,799	0.0005	45.90	0.00	0.00%	0.24%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**358.26**			**358.26**	**0.00**	**0.00%**	**1.88%**
Total Electricity Charge on Two-Tier RPP (before HST)			**16,778.37**			**16,854.30**	**75.93**	**0.45%**	**88.50%**
HST		0.13	2,181.19		0.13	2,191.06	9.87	0.45%	11.50%
Total Amount on WAHSP			**18,959.56**			**19,045.36**	**85.80**	**0.45%**	**100.00%**

2025 Bill Impacts (Average Consumption Level) - ST

Rate Class	ST
Monthly Consumption (kWh)	1,373,443
Peak (kW)	2,808
Loss factor	1.034
Load factor	67%
Monthly Consumption (kWh) - Uplifted	1,420,140
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	1,420,140	0.119	168,996.67	1,420,140	0.119	168,996.67	0.00	0.00%	74.99%
Sub-Total: Energy (WAHSP)			**168,996.67**			**168,996.67**	**0.00**	**0.00%**	**74.99%**
Service Charge	1	1210.53	1,210.53	1	1253.66	1,253.66	43.13	3.56%	0.56%
Distribution Volumetric Charge	2,808	1.5349	4,310.00	2,808	1.6005	4,494.20	184.20	4.27%	1.99%
Group 1 Volumetric DVA Rider (General)	2,808	-0.0799	-224.36	2,808	-0.0799	-224.36	0.00	0.00%	-0.10%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	2,808	-0.1119	-314.22	2,808	-0.1119	-314.22	0.00	0.00%	-0.14%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	1,373,443	-0.0007	-961.41	1,373,443	-0.0007	-961.41	0.00	0.00%	-0.43%
Group 2 Volumetric DVA Rider	2,808	-0.0048	-13.48	2,808	-0.0048	-13.48	0.00	0.00%	-0.01%
Sub-Total: Distribution			**4,007.07**			**4,234.40**	**227.33**	**5.67%**	**1.88%**
Retail Transmission Rate – Network Service Rate	2,808	4.1165	11,559.13	2,808	4.1165	11,559.13	0.00	0.00%	5.13%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,808	3.2406	9,099.60	2,808	3.2406	9,099.60	0.00	0.00%	4.04%
Sub-Total: Retail Transmission			**20,658.74**			**20,658.74**	**0.00**	**0.00%**	**9.17%**
Sub-Total: Delivery			**24,665.80**			**24,893.14**	**227.33**	**0.92%**	**11.05%**
Wholesale Market Service Rate (WMS) - not including CBR	1,420,140	0.0030	4,260.42	1,420,140	0.0030	4,260.42	0.00	0.00%	1.89%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,420,140	0.0004	568.06	1,420,140	0.0004	568.06	0.00	0.00%	0.25%
Rural Rate Protection Charge	1,420,140	0.0005	710.07	1,420,140	0.0005	710.07	0.00	0.00%	0.32%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**5,538.80**			**5,538.80**	**0.00**	**0.00%**	**2.46%**
Total Electricity Charge on Two-Tier RPP (before HST)			**199,201.27**			**199,428.60**	**227.33**	**0.11%**	**88.50%**
HST		0.13	25,896.16		0.13	25,925.72	29.55	0.11%	11.50%
Total Amount on WAHSP			**225,097.43**			**225,354.32**	**256.89**	**0.11%**	**100.00%**

2025 Bill Impacts (High Consumption Level) - ST

Rate Class	ST
Monthly Consumption (kWh)	2,641,420
Peak (kW)	13,730
Loss factor	1.034
Load factor	26%
Monthly Consumption (kWh) - Uplifted	2,731,228
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	2,731,228	0.119	325,016.17	2,731,228	0.119	325,016.17	0.00	0.00%	63.16%
Sub-Total: Energy (WAHSP)			**325,016.17**			**325,016.17**	**0.00**	**0.00%**	**63.16%**
Service Charge	1	1210.53	1,210.53	1	1253.66	1,253.66	43.13	3.56%	0.24%
Distribution Volumetric Charge	13,730	1.5349	21,074.18	13,730	1.6005	21,974.87	900.69	4.27%	4.27%
Group 1 Volumetric DVA Rider (General)	13,730	-0.0799	-1,097.03	13,730	-0.0799	-1,097.03	0.00	0.00%	-0.21%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	13,730	-0.1119	-1,536.39	13,730	-0.1119	-1,536.39	0.00	0.00%	-0.30%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	2,641,420	-0.0007	-1,848.99	2,641,420	-0.0007	-1,848.99	0.00	0.00%	-0.36%
Group 2 Volumetric DVA Rider	13,730	-0.0048	-65.90	13,730	-0.0048	-65.90	0.00	0.00%	-0.01%
Sub-Total: Distribution			**17,736.40**			**18,680.21**	**943.82**	**5.32%**	**3.63%**
Retail Transmission Rate – Network Service Rate	13,730	4.1165	56,519.55	13,730	4.1165	56,519.55	0.00	0.00%	10.98%
Retail Transmission Rate – Line and Transformation Connection Service Rate	13,730	3.2406	44,493.44	13,730	3.2406	44,493.44	0.00	0.00%	8.65%
Sub-Total: Retail Transmission			**101,012.98**			**101,012.98**	**0.00**	**0.00%**	**19.63%**
Sub-Total: Delivery			**118,749.38**			**119,693.20**	**943.82**	**0.79%**	**23.26%**
Wholesale Market Service Rate (WMS) - not including CBR	2,731,228	0.0030	8,193.68	2,731,228	0.0030	8,193.68	0.00	0.00%	1.59%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,731,228	0.0004	1,092.49	2,731,228	0.0004	1,092.49	0.00	0.00%	0.21%
Rural Rate Protection Charge	2,731,228	0.0005	1,365.61	2,731,228	0.0005	1,365.61	0.00	0.00%	0.27%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**10,652.04**			**10,652.04**	**0.00**	**0.00%**	**2.07%**
Total Electricity Charge on Two-Tier RPP (before HST)			**454,417.58**			**455,361.40**	**943.82**	**0.21%**	**88.50%**
HST		0.13	59,074.29		0.13	59,196.98	122.70	0.21%	11.50%
Total Amount on WAHSP			**513,491.87**			**514,558.38**	**1,066.51**	**0.21%**	**100.00%**

2025 Bill Impacts (Low Consumption Level) - AUR_WHSI

Rate Class	AUR-WHSI	AUR-WHSI
Monthly Consumption (kWh)	310	310
Peak (kW)	0	0
Loss factor	1.043	1.043
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	323	323
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	310	0.098	30.38	310	0.098	30.38	0.00	0.00%	45.08%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**30.38**			**30.38**	**0.00**	**0.00%**	**45.08%**	
TOU-Off Peak	198	0.082	16.27	198	0.082	16.27	0.00	0.00%		23.56%
TOU-Mid Peak	56	0.113	6.31	56	0.113	6.31	0.00	0.00%		9.13%
TOU-On Peak	56	0.170	9.49	56	0.170	9.49	0.00	0.00%		13.74%
Sub-Total: Energy (RPP TOU)			**32.06**			**32.06**	0.00	0.00%	**47.57%**	**46.44%**
Service Charge	1	30.91	30.91	1	32.12	32.12	1.21	3.91%	47.66%	46.52%
Distribution Volumetric Charge	310	0.0000	0.00	310	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	310	-0.0005	-0.16	310	-0.0005	-0.16	0.00	0.00%	-0.23%	-0.22%
Sub-Total: Distribution (excluding pass through)			**30.76**			**31.97**	**1.21**	**3.93%**	**47.43%**	**46.30%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.85%	0.83%
Line Losses on Cost of Power (based on two-tier RPP prices)	13	0.098	1.31	13	0.098	1.31	0.00	0.00%	1.94%	1.89%
Line Losses on Cost of Power (based on TOU prices)	13	0.103	1.38	13	0.103	1.38	0.00	0.00%	2.05%	2.00%
Sub-Total: Distribution (based on two-tier RPP prices)			**32.63**			**33.84**	**1.21**	**3.71%**	**50.22%**	**49.02%**
Sub-Total: Distribution (based on TOU prices)			**32.70**			**33.91**	**1.21**	**3.70%**	**50.32%**	**49.12%**
Retail Transmission Rate – Network Service Rate	323	0.0106	3.43	323	0.0106	3.43	0.00	0.00%	5.09%	4.96%
Retail Transmission Rate – Line and Transformation Connection Service Rate	323	0.0076	2.46	323	0.0076	2.46	0.00	0.00%	3.65%	3.56%
Sub-Total: Retail Transmission			**5.88**			**5.88**	**0.00**	**0.00%**	**8.73%**	**8.52%**
Sub-Total: Delivery (based on two-tier RPP prices)			**38.52**			**39.73**	**1.21**	**3.14%**	**58.95%**	**57.54%**
Sub-Total: Delivery (based on TOU prices)			**38.59**			**39.80**	**1.21**	**3.14%**	**59.06%**	**57.64%**
Wholesale Market Service Rate (WMS) - not including CBR	323	0.0030	0.97	323	0.0030	0.97	0.00	0.00%	1.44%	1.40%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	323	0.0004	0.13	323	0.0004	0.13	0.00	0.00%	0.19%	0.19%
Rural Rate Protection Charge	323	0.0005	0.16	323	0.0005	0.16	0.00	0.00%	0.24%	0.23%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.37%	0.36%
Sub-Total: Regulatory			**1.51**			**1.51**	**0.00**	**0.00%**	**2.24%**	**2.19%**
Total Electricty Charge on Two-Tier RPP			**70.41**			**71.62**	**1.21**	**1.72%**	**106.27%**	
HST		0.13	9.15		0.13	9.31	0.16	1.72%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**79.56**			**80.93**	**1.37**	**1.72%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-13.31		-0.19	-13.54	-0.23	-1.72%	-20.09%	
Total Amount on Two-Tier RPP			**66.25**			**67.39**	**1.14**	**1.72%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**72.16**			**73.37**	**1.21**	**1.68%**		**106.27%**
HST		0.13	9.38		0.13	9.54	0.16	1.68%		13.82%
Total Electricity Charge on TOU (including HST)			**81.54**			**82.91**	**1.37**	**1.68%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-13.64		-0.19	-13.87	-0.23	-1.68%		-20.09%
Total Amount on TOU			**67.90**			**69.04**	**1.14**	**1.68%**		**100.00%**

2025 Bill Impacts (Typical Consumption Level) - AUR_WHSI

Rate Class	AUR-WHSI	AUR-WHSI
Monthly Consumption (kWh)	750	750
Peak (kW)	0	0
Loss factor	1.043	1.043
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	782	782
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	61.74%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**73.50**			**73.50**	**0.00**	**0.00%**	**61.74%**	
TOU-Off Peak	480	0.082	39.36	480	0.082	39.36	0.00	0.00%		31.99%
TOU-Mid Peak	135	0.113	15.26	135	0.113	15.26	0.00	0.00%		12.40%
TOU-On Peak	135	0.170	22.95	135	0.170	22.95	0.00	0.00%		18.65%
Sub-Total: Energy (RPP TOU)			**77.57**			**77.57**	0.00	0.00%	**65.15%**	**63.04%**
Service Charge	1	30.91	30.91	1	32.12	32.12	1.21	3.91%	26.98%	26.11%
Distribution Volumetric Charge	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	750	-0.0005	-0.38	750	-0.0005	-0.38	0.00	0.00%	-0.31%	-0.30%
Sub-Total: Distribution (excluding pass through)			**30.54**			**31.75**	**1.21**	**3.96%**	**26.67%**	**25.80%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.48%	0.46%
Line Losses on Cost of Power (based on two-tier RPP prices)	32	0.098	3.16	32	0.098	3.16	0.00	0.00%	2.65%	2.57%
Line Losses on Cost of Power (based on TOU prices)	32	0.103	3.34	32	0.103	3.34	0.00	0.00%	2.80%	2.71%
Sub-Total: Distribution (based on two-tier RPP prices)			**34.27**			**35.48**	**1.21**	**3.53%**	**29.80%**	**28.83%**
Sub-Total: Distribution (based on TOU prices)			**34.44**			**35.65**	**1.21**	**3.51%**	**29.95%**	**28.97%**
Retail Transmission Rate – Network Service Rate	782	0.0106	8.29	782	0.0106	8.29	0.00	0.00%	6.97%	6.74%
Retail Transmission Rate – Line and Transformation Connection Service Rate	782	0.0076	5.95	782	0.0076	5.95	0.00	0.00%	4.99%	4.83%
Sub-Total: Retail Transmission			**14.24**			**14.24**	**0.00**	**0.00%**	**11.96%**	**11.57%**
Sub-Total: Delivery (based on two-tier RPP prices)			**48.50**			**49.71**	**1.21**	**2.49%**	**41.76%**	**40.40%**
Sub-Total: Delivery (based on TOU prices)			**48.68**			**49.89**	**1.21**	**2.49%**	**41.90%**	**40.55%**
Wholesale Market Service Rate (WMS) - not including CBR	782	0.0030	2.35	782	0.0030	2.35	0.00	0.00%	1.97%	1.91%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	782	0.0004	0.31	782	0.0004	0.31	0.00	0.00%	0.26%	0.25%
Rural Rate Protection Charge	782	0.0005	0.39	782	0.0005	0.39	0.00	0.00%	0.33%	0.32%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.21%	0.20%
Sub-Total: Regulatory			**3.30**			**3.30**	**0.00**	**0.00%**	**2.77%**	**2.68%**
Total Electricty Charge on Two-Tier RPP			**125.30**			**126.51**	**1.21**	**0.97%**	**106.27%**	
HST		0.13	16.29		0.13	16.45	0.16	0.97%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**141.59**			**142.96**	**1.37**	**0.97%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-23.68		-0.19	-23.91	-0.23	-0.97%	-20.09%	
Total Amount on Two-Tier RPP			**117.91**			**119.05**	**1.14**	**0.97%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**129.54**			**130.75**	**1.21**	**0.93%**		**106.27%**
HST		0.13	16.84		0.13	17.00	0.16	0.93%		13.82%
Total Electricity Charge on TOU (including HST)			**146.38**			**147.75**	**1.37**	**0.93%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-24.48		-0.19	-24.71	-0.23	-0.93%		-20.09%
Total Amount on TOU			**121.90**			**123.04**	**1.14**	**0.93%**		**100.00%**

2025 Bill Impacts (Average Consumption Level) - AUR_WHSI

Rate Class	AUR-WHSI	AUR-WHSI
Monthly Consumption (kWh)	636	636
Peak (kW)	0	0
Loss factor	1.043	1.043
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	663	663
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	636	0.098	62.33	636	0.098	62.33	0.00	0.00%	58.99%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**62.33**			**62.33**	**0.00**	**0.00%**	**58.99%**	
TOU-Off Peak	407	0.082	33.38	407	0.082	33.38	0.00	0.00%		30.61%
TOU-Mid Peak	114	0.113	12.94	114	0.113	12.94	0.00	0.00%		11.86%
TOU-On Peak	114	0.170	19.46	114	0.170	19.46	0.00	0.00%		17.85%
Sub-Total: Energy (RPP TOU)			**65.78**			**65.78**	0.00	0.00%	**62.25%**	**60.32%**
Service Charge	1	30.91	30.91	1	32.12	32.12	1.21	3.91%	30.40%	29.45%
Distribution Volumetric Charge	636	0.0000	0.00	636	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	636	-0.0005	-0.32	636	-0.0005	-0.32	0.00	0.00%	-0.30%	-0.29%
Sub-Total: Distribution (excluding pass through)			**30.59**			**31.80**	**1.21**	**3.96%**	**30.10%**	**29.16%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.54%	0.52%
Line Losses on Cost of Power (based on two-tier RPP prices)	27	0.098	2.68	27	0.098	2.68	0.00	0.00%	2.54%	2.46%
Line Losses on Cost of Power (based on TOU prices)	27	0.103	2.83	27	0.103	2.83	0.00	0.00%	2.68%	2.59%
Sub-Total: Distribution (based on two-tier RPP prices)			**33.84**			**35.05**	**1.21**	**3.58%**	**33.17%**	**32.14%**
Sub-Total: Distribution (based on TOU prices)			**33.99**			**35.20**	**1.21**	**3.56%**	**33.31%**	**32.28%**
Retail Transmission Rate – Network Service Rate	663	0.0106	7.03	663	0.0106	7.03	0.00	0.00%	6.65%	6.45%
Retail Transmission Rate – Line and Transformation Connection Service Rate	663	0.0076	5.04	663	0.0076	5.04	0.00	0.00%	4.77%	4.62%
Sub-Total: Retail Transmission			**12.07**			**12.07**	**0.00**	**0.00%**	**11.43%**	**11.07%**
Sub-Total: Delivery (based on two-tier RPP prices)			**45.92**			**47.13**	**1.21**	**2.64%**	**44.60%**	**43.21%**
Sub-Total: Delivery (based on TOU prices)			**46.06**			**47.27**	**1.21**	**2.63%**	**44.74%**	**43.35%**
Wholesale Market Service Rate (WMS) - not including CBR	663	0.0030	1.99	663	0.0030	1.99	0.00	0.00%	1.88%	1.82%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	663	0.0004	0.27	663	0.0004	0.27	0.00	0.00%	0.25%	0.24%
Rural Rate Protection Charge	663	0.0005	0.33	663	0.0005	0.33	0.00	0.00%	0.31%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.24%	0.23%
Sub-Total: Regulatory			**2.84**			**2.84**	**0.00**	**0.00%**	**2.68%**	**2.60%**
Total Electricty Charge on Two-Tier RPP			**111.08**			**112.29**	**1.21**	**1.09%**	**106.27%**	
HST		0.13	14.44		0.13	14.60	0.16	1.09%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**125.52**			**126.89**	**1.37**	**1.09%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-20.99		-0.19	-21.22	-0.23	-1.09%	-20.09%	
Total Amount on Two-Tier RPP			**104.53**			**105.66**	**1.14**	**1.09%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**114.68**			**115.89**	**1.21**	**1.06%**		**106.27%**
HST		0.13	14.91		0.13	15.07	0.16	1.06%		13.82%
Total Electricity Charge on TOU (including HST)			**129.58**			**130.95**	**1.37**	**1.06%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-21.67		-0.19	-21.90	-0.23	-1.06%		-20.09%
Total Amount on TOU			**107.91**			**109.05**	**1.14**	**1.06%**		**100.00%**

2025 Bill Impacts (High Consumption Level) - AUR_WHSI

Rate Class	AUR-WHSI	AUR-WHSI
Monthly Consumption (kWh)	1160	1160
Peak (kW)	0	0
Loss factor	1.043	1.043
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	1210	1210
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	42.11%	
Energy Second Tier	410	0.115	47.15	410	0.115	47.15	0.00	0.00%	27.01%	
Sub-Total: Energy (RPP Tiered)			**120.65**			**120.65**	**0.00**	**0.00%**	**69.12%**	
TOU-Off Peak	742	0.082	60.88	742	0.082	60.88	0.00	0.00%		35.12%
TOU-Mid Peak	209	0.113	23.59	209	0.113	23.59	0.00	0.00%		13.61%
TOU-On Peak	209	0.170	35.50	209	0.170	35.50	0.00	0.00%		20.48%
Sub-Total: Energy (RPP TOU)			**119.97**			**119.97**	0.00	0.00%	**68.73%**	**69.20%**
Service Charge	1	30.91	30.91	1	32.12	32.12	1.21	3.91%	18.40%	18.53%
Distribution Volumetric Charge	1,160	0.0000	0.00	1,160	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	1,160	-0.0005	-0.58	1,160	-0.0005	-0.58	0.00	0.00%	-0.33%	-0.33%
Sub-Total: Distribution (excluding pass through)			**30.33**			**31.54**	**1.21**	**3.99%**	**18.07%**	**18.19%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.33%	0.33%
Line Losses on Cost of Power (based on two-tier RPP prices)	50	0.115	5.74	50	0.115	5.74	0.00	0.00%	3.29%	3.31%
Line Losses on Cost of Power (based on TOU prices)	50	0.103	5.16	50	0.103	5.16	0.00	0.00%	2.96%	2.98%
Sub-Total: Distribution (based on two-tier RPP prices)			**36.64**			**37.85**	**1.21**	**3.30%**	**21.68%**	**21.83%**
Sub-Total: Distribution (based on TOU prices)			**36.06**			**37.27**	**1.21**	**3.36%**	**21.35%**	**21.50%**
Retail Transmission Rate – Network Service Rate	1,210	0.0106	12.82	1,210	0.0106	12.82	0.00	0.00%	7.35%	7.40%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,210	0.0076	9.20	1,210	0.0076	9.20	0.00	0.00%	5.27%	5.30%
Sub-Total: Retail Transmission			**22.02**			**22.02**	**0.00**	**0.00%**	**12.62%**	**12.70%**
Sub-Total: Delivery (based on two-tier RPP prices)			**58.66**			**59.87**	**1.21**	**2.06%**	**34.30%**	**34.53%**
Sub-Total: Delivery (based on TOU prices)			**58.08**			**59.29**	**1.21**	**2.08%**	**33.97%**	**34.20%**
Wholesale Market Service Rate (WMS) - not including CBR	1,210	0.0030	3.63	1,210	0.0030	3.63	0.00	0.00%	2.08%	2.09%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,210	0.0004	0.48	1,210	0.0004	0.48	0.00	0.00%	0.28%	0.28%
Rural Rate Protection Charge	1,210	0.0005	0.60	1,210	0.0005	0.60	0.00	0.00%	0.35%	0.35%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.14%	0.14%
Sub-Total: Regulatory			**4.97**			**4.97**	**0.00**	**0.00%**	**2.85%**	**2.87%**
Total Electricty Charge on Two-Tier RPP			**184.27**			**185.48**	**1.21**	**0.66%**	**106.27%**	
HST		0.13	23.96		0.13	24.11	0.16	0.66%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**208.23**			**209.60**	**1.37**	**0.66%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-34.83		-0.19	-35.06	-0.23	-0.66%	-20.09%	
Total Amount on Two-Tier RPP			**173.40**			**174.54**	**1.14**	**0.66%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**183.01**			**184.22**	**1.21**	**0.66%**		**106.27%**
HST		0.13	23.79		0.13	23.95	0.16	0.66%		13.82%
Total Electricity Charge on TOU (including HST)			**206.81**			**208.17**	**1.37**	**0.66%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-34.59		-0.19	-34.82	-0.23	-0.66%		-20.09%
Total Amount on TOU			**172.22**			**173.35**	**1.14**	**0.66%**		**100.00%**

2025 Bill Impacts (Low Consumption Level) - AUGe_WHSI

Rate Class	AUGe-WHSI	AUGe-WHSI
Monthly Consumption (kWh)	190	190
Peak (kW)	0	0
Loss factor	1.043	1.043
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	198	198
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	190	0.098	18.62	190	0.098	18.62	0.00	0.00%	36.41%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**18.62**			**18.62**	**0.00**	**0.00%**	**36.41%**	
TOU-Off Peak	122	0.082	9.97	122	0.082	9.97	0.00	0.00%		19.12%
TOU-Mid Peak	34	0.113	3.86	34	0.113	3.86	0.00	0.00%		7.41%
TOU-On Peak	34	0.170	5.81	34	0.170	5.81	0.00	0.00%		11.15%
Sub-Total: Energy (RPP TOU)			**19.65**			**19.65**	0.00	0.00%	**38.42%**	**37.67%**
Service Charge	1	26.53	26.53	1	27.58	27.58	1.05	3.96%	53.92%	52.88%
Distribution Volumetric Charge	190	0.0153	2.91	190	0.0159	3.02	0.11	3.92%	5.91%	5.79%
Group 1 Volumetric DVA Rider (General)	190	-0.0005	-0.10	190	-0.0005	-0.10	0.00	0.00%	-0.19%	-0.18%
Sub-Total: Distribution (excluding pass through)			**29.34**			**30.51**	**1.16**	**3.97%**	**59.64%**	**58.49%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	1.11%	1.09%
Line Losses on Cost of Power (based on two-tier RPP prices)	8	0.098	0.80	8	0.098	0.80	0.00	0.00%	1.57%	1.54%
Line Losses on Cost of Power (based on TOU prices)	8	0.103	0.84	8	0.103	0.84	0.00	0.00%	1.65%	1.62%
Sub-Total: Distribution (based on two-tier RPP prices)			**30.71**			**31.88**	**1.16**	**3.79%**	**62.32%**	**61.12%**
Sub-Total: Distribution (based on TOU prices)			**30.76**			**31.92**	**1.16**	**3.78%**	**62.41%**	**61.20%**
Retail Transmission Rate – Network Service Rate	198	0.0081	1.61	198	0.0081	1.61	0.00	0.00%	3.14%	3.08%
Retail Transmission Rate – Line and Transformation Connection Service Rate	198	0.0062	1.23	198	0.0062	1.23	0.00	0.00%	2.40%	2.36%
Sub-Total: Retail Transmission			**2.83**			**2.83**	**0.00**	**0.00%**	**5.54%**	**5.43%**
Sub-Total: Delivery (based on two-tier RPP prices)			**33.55**			**34.71**	**1.16**	**3.47%**	**67.86%**	**66.55%**
Sub-Total: Delivery (based on TOU prices)			**33.59**			**34.75**	**1.16**	**3.47%**	**67.95%**	**66.63%**
Wholesale Market Service Rate (WMS) - not including CBR	198	0.0030	0.59	198	0.0030	0.59	0.00	0.00%	1.16%	1.14%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	198	0.0004	0.08	198	0.0004	0.08	0.00	0.00%	0.15%	0.15%
Rural Rate Protection Charge	198	0.0005	0.10	198	0.0005	0.10	0.00	0.00%	0.19%	0.19%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.49%	0.48%
Sub-Total: Regulatory			**1.02**			**1.02**	**0.00**	**0.00%**	**2.00%**	**1.96%**
Total Electricty Charge on Two-Tier RPP			**53.19**			**54.35**	**1.16**	**2.19%**	**106.27%**	
HST		0.13	6.91		0.13	7.07	0.15	2.19%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**60.10**			**61.42**	**1.32**	**2.19%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-10.05		-0.19	-10.27	-0.22	-2.19%	-20.09%	
Total Amount on Two-Tier RPP			**50.05**			**51.15**	**1.10**	**2.19%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**54.26**			**55.43**	**1.16**	**2.15%**		**106.27%**
HST		0.13	7.05		0.13	7.21	0.15	2.15%		13.82%
Total Electricity Charge on TOU (including HST)			**61.32**			**62.63**	**1.32**	**2.15%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-10.26		-0.19	-10.48	-0.22	-2.15%		-20.09%
Total Amount on TOU			**51.06**			**52.16**	**1.10**	**2.15%**		**100.00%**

2025 Bill Impacts (Typical Consumption Level) - AUGe_WHSI

Rate Class	AUGe-WHSI	AUGe-WHSI
Monthly Consumption (kWh)	2000	2000
Peak (kW)	0	0
Loss factor	1.043	1.043
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	2086	2086
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	24.08%	
Energy Second Tier	1,250	0.115	143.75	1,250	0.115	143.75	0.00	0.00%	47.10%	
Sub-Total: Energy (RPP Tiered)			**217.25**			**217.25**	**0.00**	**0.00%**	**71.19%**	
TOU-Off Peak	1,280	0.082	104.96	1,280	0.082	104.96	0.00	0.00%		35.65%
TOU-Mid Peak	360	0.113	40.68	360	0.113	40.68	0.00	0.00%		13.82%
TOU-On Peak	360	0.170	61.20	360	0.170	61.20	0.00	0.00%		20.79%
Sub-Total: Energy (RPP TOU)			**206.84**			**206.84**	0.00	0.00%	**67.78%**	**70.25%**
Service Charge	1	26.53	26.53	1	27.58	27.58	1.05	3.96%	9.04%	9.37%
Distribution Volumetric Charge	2,000	0.0153	30.60	2,000	0.0159	31.80	1.20	3.92%	10.42%	10.80%
Group 1 Volumetric DVA Rider (General)	2,000	-0.0005	-1.00	2,000	-0.0005	-1.00	0.00	0.00%	-0.33%	-0.34%
Sub-Total: Distribution (excluding pass through)			**56.13**			**58.38**	**2.25**	**4.01%**	**19.13%**	**19.83%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.19%	0.19%
Line Losses on Cost of Power (based on two-tier RPP prices)	86	0.115	9.89	86	0.115	9.89	0.00	0.00%	3.24%	3.36%
Line Losses on Cost of Power (based on TOU prices)	86	0.103	8.89	86	0.103	8.89	0.00	0.00%	2.91%	3.02%
Sub-Total: Distribution (based on two-tier RPP prices)			**66.59**			**68.84**	**2.25**	**3.38%**	**22.56%**	**23.38%**
Sub-Total: Distribution (based on TOU prices)			**65.59**			**67.84**	**2.25**	**3.43%**	**22.23%**	**23.04%**
Retail Transmission Rate – Network Service Rate	2,086	0.0081	16.90	2,086	0.0081	16.90	0.00	0.00%	5.54%	5.74%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,086	0.0062	12.93	2,086	0.0062	12.93	0.00	0.00%	4.24%	4.39%
Sub-Total: Retail Transmission			**29.83**			**29.83**	**0.00**	**0.00%**	**9.77%**	**10.13%**
Sub-Total: Delivery (based on two-tier RPP prices)			**96.42**			**98.67**	**2.25**	**2.33%**	**32.33%**	**33.51%**
Sub-Total: Delivery (based on TOU prices)			**95.42**			**97.67**	**2.25**	**2.36%**	**32.01%**	**33.17%**
Wholesale Market Service Rate (WMS) - not including CBR	2,086	0.0030	6.26	2,086	0.0030	6.26	0.00	0.00%	2.05%	2.13%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,086	0.0004	0.83	2,086	0.0004	0.83	0.00	0.00%	0.27%	0.28%
Rural Rate Protection Charge	2,086	0.0005	1.04	2,086	0.0005	1.04	0.00	0.00%	0.34%	0.35%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.08%	0.08%
Sub-Total: Regulatory			**8.39**			**8.39**	**0.00**	**0.00%**	**2.75%**	**2.85%**
Total Electricty Charge on Two-Tier RPP			**322.06**			**324.31**	**2.25**	**0.70%**	**106.27%**	
HST		0.13	41.87		0.13	42.16	0.29	0.70%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**363.92**			**366.46**	**2.54**	**0.70%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-60.87		-0.19	-61.29	-0.43	-0.70%	-20.09%	
Total Amount on Two-Tier RPP			**303.05**			**305.17**	**2.12**	**0.70%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**310.65**			**312.90**	**2.25**	**0.72%**		**106.27%**
HST		0.13	40.38		0.13	40.68	0.29	0.72%		13.82%
Total Electricity Charge on TOU (including HST)			**351.03**			**353.58**	**2.54**	**0.72%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-58.71		-0.19	-59.14	-0.43	-0.72%		-20.09%
Total Amount on TOU			**292.32**			**294.44**	**2.12**	**0.72%**		**100.00%**

2025 Bill Impacts (Average Consumption Level) - AUGe_WHSI

Rate Class	AUGe-WHSI	AUGe-WHSI
Monthly Consumption (kWh)	2471	2471
Peak (kW)	0	0
Loss factor	1.043	1.043
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	2577	2577
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	19.67%	
Energy Second Tier	1,721	0.115	197.92	1,721	0.115	197.92	0.00	0.00%	52.98%	
Sub-Total: Energy (RPP Tiered)			**271.42**			**271.42**	**0.00**	**0.00%**	**72.65%**	
TOU-Off Peak	1,581	0.082	129.68	1,581	0.082	129.68	0.00	0.00%		36.28%
TOU-Mid Peak	445	0.113	50.26	445	0.113	50.26	0.00	0.00%		14.06%
TOU-On Peak	445	0.170	75.61	445	0.170	75.61	0.00	0.00%		21.15%
Sub-Total: Energy (RPP TOU)			**255.55**			**255.55**	0.00	0.00%	**68.41%**	**71.49%**
Service Charge	1	26.53	26.53	1	27.58	27.58	1.05	3.96%	7.38%	7.72%
Distribution Volumetric Charge	2,471	0.0153	37.81	2,471	0.0159	39.29	1.48	3.92%	10.52%	10.99%
Group 1 Volumetric DVA Rider (General)	2,471	-0.0005	-1.24	2,471	-0.0005	-1.24	0.00	0.00%	-0.33%	-0.35%
Sub-Total: Distribution (excluding pass through)			**63.10**			**65.63**	**2.53**	**4.01%**	**17.57%**	**18.36%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.15%	0.16%
Line Losses on Cost of Power (based on two-tier RPP prices)	106	0.115	12.22	106	0.115	12.22	0.00	0.00%	3.27%	3.42%
Line Losses on Cost of Power (based on TOU prices)	106	0.103	10.99	106	0.103	10.99	0.00	0.00%	2.94%	3.07%
Sub-Total: Distribution (based on two-tier RPP prices)			**75.89**			**78.42**	**2.53**	**3.34%**	**20.99%**	**21.94%**
Sub-Total: Distribution (based on TOU prices)			**74.66**			**77.19**	**2.53**	**3.39%**	**20.66%**	**21.59%**
Retail Transmission Rate – Network Service Rate	2,577	0.0081	20.88	2,577	0.0081	20.88	0.00	0.00%	5.59%	5.84%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,577	0.0062	15.98	2,577	0.0062	15.98	0.00	0.00%	4.28%	4.47%
Sub-Total: Retail Transmission			**36.85**			**36.85**	**0.00**	**0.00%**	**9.87%**	**10.31%**
Sub-Total: Delivery (based on two-tier RPP prices)			**112.74**			**115.28**	**2.53**	**2.25%**	**30.86%**	**32.25%**
Sub-Total: Delivery (based on TOU prices)			**111.51**			**114.05**	**2.53**	**2.27%**	**30.53%**	**31.90%**
Wholesale Market Service Rate (WMS) - not including CBR	2,577	0.0030	7.73	2,577	0.0030	7.73	0.00	0.00%	2.07%	2.16%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,577	0.0004	1.03	2,577	0.0004	1.03	0.00	0.00%	0.28%	0.29%
Rural Rate Protection Charge	2,577	0.0005	1.29	2,577	0.0005	1.29	0.00	0.00%	0.34%	0.36%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.07%	0.07%
Sub-Total: Regulatory			**10.30**			**10.30**	**0.00**	**0.00%**	**2.76%**	**2.88%**
Total Electricty Charge on Two-Tier RPP			**394.46**			**396.99**	**2.53**	**0.64%**	**106.27%**	
HST		0.13	51.28		0.13	51.61	0.33	0.64%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**445.74**			**448.60**	**2.86**	**0.64%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-74.55		-0.19	-75.03	-0.48	-0.64%	-20.09%	
Total Amount on Two-Tier RPP			**371.19**			**373.57**	**2.38**	**0.64%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**377.37**			**379.90**	**2.53**	**0.67%**		**106.27%**
HST		0.13	49.06		0.13	49.39	0.33	0.67%		13.82%
Total Electricity Charge on TOU (including HST)			**426.42**			**429.29**	**2.86**	**0.67%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-71.32		-0.19	-71.80	-0.48	-0.67%		-20.09%
Total Amount on TOU			**355.10**			**357.48**	**2.38**	**0.67%**		**100.00%**

2025 Bill Impacts (High Consumption Level) - AUGe_WHSI

Rate Class	AUGe-WHSI	AUGe-WHSI
Monthly Consumption (kWh)	7240	7240
Peak (kW)	0	0
Loss factor	1.043	1.043
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	7551	7551
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	6.89%	
Energy Second Tier	6,490	0.115	746.35	6,490	0.115	746.35	0.00	0.00%	70.01%	
Sub-Total: Energy (RPP Tiered)			**819.85**			**819.85**	**0.00**	**0.00%**	**76.90%**	
TOU-Off Peak	4,634	0.082	379.96	4,634	0.082	379.96	0.00	0.00%		38.15%
TOU-Mid Peak	1,303	0.113	147.26	1,303	0.113	147.26	0.00	0.00%		14.79%
TOU-On Peak	1,303	0.170	221.54	1,303	0.170	221.54	0.00	0.00%		22.25%
Sub-Total: Energy (RPP TOU)			**748.76**			**748.76**	0.00	0.00%	**70.23%**	**75.19%**
Service Charge	1	26.53	26.53	1	27.58	27.58	1.05	3.96%	2.59%	2.77%
Distribution Volumetric Charge	7,240	0.0153	110.77	7,240	0.0159	115.12	4.34	3.92%	10.80%	11.56%
Group 1 Volumetric DVA Rider (General)	7,240	-0.0005	-3.62	7,240	-0.0005	-3.62	0.00	0.00%	-0.34%	-0.36%
Sub-Total: Distribution (excluding pass through)			**133.68**			**139.08**	**5.39**	**4.03%**	**13.04%**	**13.97%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.05%	0.06%
Line Losses on Cost of Power (based on two-tier RPP prices)	311	0.115	35.80	311	0.115	35.80	0.00	0.00%	3.36%	3.60%
Line Losses on Cost of Power (based on TOU prices)	311	0.103	32.20	311	0.103	32.20	0.00	0.00%	3.02%	3.23%
Sub-Total: Distribution (based on two-tier RPP prices)			**170.05**			**175.45**	**5.39**	**3.17%**	**16.46%**	**17.62%**
Sub-Total: Distribution (based on TOU prices)			**166.45**			**171.84**	**5.39**	**3.24%**	**16.12%**	**17.26%**
Retail Transmission Rate – Network Service Rate	7,551	0.0081	61.17	7,551	0.0081	61.17	0.00	0.00%	5.74%	6.14%
Retail Transmission Rate – Line and Transformation Connection Service Rate	7,551	0.0062	46.82	7,551	0.0062	46.82	0.00	0.00%	4.39%	4.70%
Sub-Total: Retail Transmission			**107.98**			**107.98**	**0.00**	**0.00%**	**10.13%**	**10.84%**
Sub-Total: Delivery (based on two-tier RPP prices)			**278.04**			**283.43**	**5.39**	**1.94%**	**26.58%**	**28.46%**
Sub-Total: Delivery (based on TOU prices)			**274.43**			**279.83**	**5.39**	**1.97%**	**26.25%**	**28.10%**
Wholesale Market Service Rate (WMS) - not including CBR	7,551	0.0030	22.65	7,551	0.0030	22.65	0.00	0.00%	2.12%	2.27%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	7,551	0.0004	3.02	7,551	0.0004	3.02	0.00	0.00%	0.28%	0.30%
Rural Rate Protection Charge	7,551	0.0005	3.78	7,551	0.0005	3.78	0.00	0.00%	0.35%	0.38%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.02%	0.03%
Sub-Total: Regulatory			**29.70**			**29.70**	**0.00**	**0.00%**	**2.79%**	**2.98%**
Total Electricty Charge on Two-Tier RPP			**1,127.59**			**1,132.98**	**5.39**	**0.48%**	**106.27%**	
HST		0.13	146.59		0.13	147.29	0.70	0.48%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**1,274.17**			**1,280.27**	**6.10**	**0.48%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-213.11		-0.19	-214.13	-1.02	-0.48%	-20.09%	
Total Amount on Two-Tier RPP			**1,061.06**			**1,066.14**	**5.08**	**0.48%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**1,052.89**			**1,058.29**	**5.39**	**0.51%**		**106.27%**
HST		0.13	136.88		0.13	137.58	0.70	0.51%		13.82%
Total Electricity Charge on TOU (including HST)			**1,189.77**			**1,195.86**	**6.10**	**0.51%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-199.00		-0.19	-200.02	-1.02	-0.51%		-20.09%
Total Amount on TOU			**990.77**			**995.85**	**5.08**	**0.51%**		**100.00%**

2025 Bill Impacts (Low Consumption Level) - AUGd_WHSI

Rate Class	AUGd-WHSI	AUGd-WHSI
Monthly Consumption (kWh)	9370	9370
Peak (kW)	50	50
Loss factor	1.033	1.033
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	9679	9679
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	9,679	0.119	1,151.83	9,679	0.119	1,151.83	0.00	0.00%	59.09%
Sub-Total: Energy (WAHSP)			**1,151.83**			**1,151.83**	**0.00**	**0.00%**	**59.09%**
Service Charge	1	157.56	157.56	1	165.30	165.30	7.74	4.91%	8.48%
Distribution Volumetric Charge	50	2.5574	127.87	50	2.6744	133.72	5.85	4.57%	6.86%
Group 1 Volumetric DVA Rider (General)	50	-0.0383	-1.92	50	-0.0383	-1.92	0.00	0.00%	-0.10%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	50	-0.0803	-4.02	50	-0.0803	-4.02	0.00	0.00%	-0.21%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	9,370	-0.0007	-6.56	9,370	-0.0007	-6.56	0.00	0.00%	-0.34%
Sub-Total: Distribution			**272.94**			**286.53**	**13.59**	**4.98%**	**14.70%**
Retail Transmission Rate – Network Service Rate	50	2.8411	142.06	50	2.8411	142.06	0.00	0.00%	7.29%
Retail Transmission Rate – Line and Transformation Connection Service Rate	50	2.1310	106.55	50	2.1310	106.55	0.00	0.00%	5.47%
Sub-Total: Retail Transmission			**248.61**			**248.61**	**0.00**	**0.00%**	**12.75%**
Sub-Total: Delivery (based on two-tier RPP prices)			**521.55**			**535.14**	**13.59**	**2.61%**	**27.45%**
Wholesale Market Service Rate (WMS) - not including CBR	9,679	0.0030	29.04	9,679	0.0030	29.04	0.00	0.00%	1.49%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	9,679	0.0004	3.87	9,679	0.0004	3.87	0.00	0.00%	0.20%
Rural Rate Protection Charge	9,679	0.0005	4.84	9,679	0.0005	4.84	0.00	0.00%	0.25%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Sub-Total: Regulatory			**38.00**			**38.00**	**0.00**	**0.00%**	**1.95%**
Total Electricty Charge on WAHSP			**1,711.37**			**1,724.96**	**13.59**	**0.79%**	**88.50%**
HST		0.13	222.48		0.13	224.24	1.77	0.79%	11.50%
Total Amount on WAHSP			**1,933.85**			**1,949.21**	**15.36**	**0.79%**	**100.00%**

2025 Bill Impacts (Average Consumption Level) - AUGd_WHSI

Rate Class	AUGd-WHSI	AUGd-WHSI
Monthly Consumption (kWh)	47636	47636
Peak (kW)	134	134
Loss factor	1.033	1.033
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	49208	49208
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	49,208	0.119	5,855.75	49,208	0.119	5,855.75	0.00	0.00%	72.09%
Sub-Total: Energy (WAHSP)			**5,855.75**			**5,855.75**	**0.00**	**0.00%**	**72.09%**
Service Charge	1	157.56	157.56	1	165.30	165.30	7.74	4.91%	2.03%
Distribution Volumetric Charge	134	2.5574	342.69	134	2.6744	358.37	15.68	4.57%	4.41%
Group 1 Volumetric DVA Rider (General)	134	-0.0383	-5.13	134	-0.0383	-5.13	0.00	0.00%	-0.06%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	134	-0.0803	-10.76	134	-0.0803	-10.76	0.00	0.00%	-0.13%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	47,636	-0.0007	-33.35	47,636	-0.0007	-33.35	0.00	0.00%	-0.41%
Sub-Total: Distribution			**451.01**			**474.43**	**23.42**	**5.19%**	**5.84%**
Retail Transmission Rate – Network Service Rate	134	2.8411	380.71	134	2.8411	380.71	0.00	0.00%	4.69%
Retail Transmission Rate – Line and Transformation Connection Service Rate	134	2.1310	285.55	134	2.1310	285.55	0.00	0.00%	3.52%
Sub-Total: Retail Transmission			**666.26**			**666.26**	**0.00**	**0.00%**	**8.20%**
Sub-Total: Delivery (based on two-tier RPP prices)			**1,117.28**			**1,140.69**	**23.42**	**2.10%**	**14.04%**
Wholesale Market Service Rate (WMS) - not including CBR	49,208	0.0030	147.62	49,208	0.0030	147.62	0.00	0.00%	1.82%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	49,208	0.0004	19.68	49,208	0.0004	19.68	0.00	0.00%	0.24%
Rural Rate Protection Charge	49,208	0.0005	24.60	49,208	0.0005	24.60	0.00	0.00%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**192.16**			**192.16**	**0.00**	**0.00%**	**2.37%**
Total Electricty Charge on WAHSP			**7,165.19**			**7,188.61**	**23.42**	**0.33%**	**88.50%**
HST		0.13	931.47		0.13	934.52	3.04	0.33%	11.50%
Total Amount on WAHSP			**8,096.66**			**8,123.12**	**26.46**	**0.33%**	**100.00%**

2025 Bill Impacts (High Consumption Level) - AUGd_WHSI

Rate Class	AUGd-WHSI	AUGd-WHSI
Monthly Consumption (kWh)	137890	137890
Peak (kW)	340	340
Loss factor	1.033	1.033
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	142440	142440
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	142,440	0.119	16,950.40	142,440	0.119	16,950.40	0.00	0.00%	74.50%
Sub-Total: Energy (WAHSP)			**16,950.40**			**16,950.40**	**0.00**	**0.00%**	**74.50%**
Service Charge	1	157.56	157.56	1	165.30	165.30	7.74	4.91%	0.73%
Distribution Volumetric Charge	340	2.5574	869.52	340	2.6744	909.30	39.78	4.57%	4.00%
Group 1 Volumetric DVA Rider (General)	340	-0.0383	-13.02	340	-0.0383	-13.02	0.00	0.00%	-0.06%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	340	-0.0803	-27.30	340	-0.0803	-27.30	0.00	0.00%	-0.12%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	137,890	-0.0007	-96.52	137,890	-0.0007	-96.52	0.00	0.00%	-0.42%
Sub-Total: Distribution			**890.23**			**937.75**	**47.52**	**5.34%**	**4.12%**
Retail Transmission Rate – Network Service Rate	340	2.8411	965.97	340	2.8411	965.97	0.00	0.00%	4.25%
Retail Transmission Rate – Line and Transformation Connection Service Rate	340	2.1310	724.54	340	2.1310	724.54	0.00	0.00%	3.18%
Sub-Total: Retail Transmission			**1,690.51**			**1,690.51**	**0.00**	**0.00%**	**7.43%**
Sub-Total: Delivery (based on two-tier RPP prices)			**2,580.74**			**2,628.26**	**47.52**	**1.84%**	**11.55%**
Wholesale Market Service Rate (WMS) - not including CBR	142,440	0.0030	427.32	142,440	0.0030	427.32	0.00	0.00%	1.88%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	142,440	0.0004	56.98	142,440	0.0004	56.98	0.00	0.00%	0.25%
Rural Rate Protection Charge	142,440	0.0005	71.22	142,440	0.0005	71.22	0.00	0.00%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**555.77**			**555.77**	**0.00**	**0.00%**	**2.44%**
Total Electricty Charge on WAHSP			**20,086.91**			**20,134.43**	**47.52**	**0.24%**	**88.50%**
HST		0.13	2,611.30		0.13	2,617.48	6.18	0.24%	11.50%
Total Amount on WAHSP			**22,698.21**			**22,751.91**	**53.70**	**0.24%**	**100.00%**

2025 Bill Impacts (Average Consumption Level) - ST_WHSI

Rate Class	ST-WHSI	ST-WHSI
Monthly Consumption (kWh)	895853	895853
Peak (kW)	3301	3301
Loss factor	1.034	1.034
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	926312	926312
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	926,312	0.119	110,231.13	926,312	0.119	110,231.13	0.00	0.00%	67.53%
Sub-Total: Energy (WAHSP)			**110,231.13**			**110,231.13**	**0.00**	**0.00%**	**67.53%**
Service Charge	1	1210.53	1,210.53	1	1253.66	1,253.66	43.13	3.56%	0.77%
Distribution Volumetric Charge	3,301	1.5349	5,066.70	3,301	1.6005	5,283.25	216.55	4.27%	3.24%
Group 1 Volumetric DVA Rider (General)	3,301	-0.0633	-208.95	3,301	-0.0633	-208.95	0.00	0.00%	-0.13%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	3,301	0.0000	0.00	3,301	0.0000	0.00	0.00	N/A	0.00%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	895,853	0.0000	0.00	895,853	0.0000	0.00	0.00	N/A	0.00%
Sub-Total: Distribution			**6,068.28**			**6,327.96**	**259.68**	**4.28%**	**3.88%**
Retail Transmission Rate – Network Service Rate	3,301	4.1165	13,588.57	3,301	4.1165	13,588.57	0.00	0.00%	8.32%
Retail Transmission Rate – Line and Transformation Connection Service Rate	3,301	3.2406	10,697.22	3,301	3.2406	10,697.22	0.00	0.00%	6.55%
Sub-Total: Retail Transmission			**24,285.79**			**24,285.79**	**0.00**	**0.00%**	**14.88%**
Sub-Total: Delivery (based on two-tier RPP prices)			**30,354.07**			**30,613.74**	**259.68**	**0.86%**	**18.75%**
Wholesale Market Service Rate (WMS) - not including CBR	926,312	0.0030	2,778.94	926,312	0.0030	2,778.94	0.00	0.00%	1.70%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	926,312	0.0004	370.52	926,312	0.0004	370.52	0.00	0.00%	0.23%
Rural Rate Protection Charge	926,312	0.0005	463.16	926,312	0.0005	463.16	0.00	0.00%	0.28%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**3,612.87**			**3,612.87**	**0.00**	**0.00%**	**2.21%**
Total Electricty Charge on WAHSP			**144,198.06**			**144,457.74**	**259.68**	**0.18%**	**88.50%**
HST		0.13	18,745.75		0.13	18,779.51	33.76	0.18%	11.50%
Total Amount on WAHSP			**162,943.81**			**163,237.25**	**293.43**	**0.18%**	**100.00%**

2025 Bill Impacts (Low Consumption Level) - AR_NPDI

Rate Class	AR-NPDI	AR-NPDI
Monthly Consumption (kWh)	290	290
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	309	309
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	290	0.098	28.42	290	0.098	28.42	0.00	0.00%	39.47%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**28.42**			**28.42**	**0.00**	**0.00%**	**39.47%**	
TOU-Off Peak	186	0.082	15.22	186	0.082	15.22	0.00	0.00%		20.68%
TOU-Mid Peak	52	0.113	5.90	52	0.113	5.90	0.00	0.00%		8.02%
TOU-On Peak	52	0.170	8.87	52	0.170	8.87	0.00	0.00%		12.06%
Sub-Total: Energy (RPP TOU)			**29.99**			**29.99**	0.00	0.00%	**41.65%**	**40.76%**
Service Charge	1	37.54	37.54	1	39.01	39.01	1.47	3.92%	54.17%	53.01%
Distribution Volumetric Charge	290	0.0000	0.00	290	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	290	-0.0005	-0.15	290	-0.0005	-0.15	0.00	0.00%	-0.20%	-0.20%
Sub-Total: Distribution (excluding pass through)			**37.40**			**38.87**	**1.47**	**3.93%**	**53.97%**	**52.82%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.79%	0.77%
Line Losses on Cost of Power (based on two-tier RPP prices)	19	0.098	1.82	19	0.098	1.82	0.00	0.00%	2.53%	2.47%
Line Losses on Cost of Power (based on TOU prices)	19	0.103	1.92	19	0.103	1.92	0.00	0.00%	2.67%	2.61%
Sub-Total: Distribution (based on two-tier RPP prices)			**39.78**			**41.25**	**1.47**	**3.69%**	**57.29%**	**56.06%**
Sub-Total: Distribution (based on TOU prices)			**39.88**			**41.35**	**1.47**	**3.69%**	**57.43%**	**56.20%**
Retail Transmission Rate – Network Service Rate	309	0.0101	3.12	309	0.0101	3.12	0.00	0.00%	4.33%	4.24%
Retail Transmission Rate – Line and Transformation Connection Service Rate	309	0.0074	2.28	309	0.0074	2.28	0.00	0.00%	3.17%	3.10%
Sub-Total: Retail Transmission			**5.40**			**5.40**	**0.00**	**0.00%**	**7.50%**	**7.34%**
Sub-Total: Delivery (based on two-tier RPP prices)			**45.18**			**46.65**	**1.47**	**3.25%**	**64.79%**	**63.40%**
Sub-Total: Delivery (based on TOU prices)			**45.28**			**46.75**	**1.47**	**3.25%**	**64.93%**	**63.54%**
Wholesale Market Service Rate (WMS) - not including CBR	309	0.0030	0.93	309	0.0030	0.93	0.00	0.00%	1.29%	1.26%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	309	0.0004	0.12	309	0.0004	0.12	0.00	0.00%	0.17%	0.17%
Rural Rate Protection Charge	309	0.0005	0.15	309	0.0005	0.15	0.00	0.00%	0.21%	0.21%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.35%	0.34%
Sub-Total: Regulatory			**1.45**			**1.45**	**0.00**	**0.00%**	**2.02%**	**1.98%**
Total Electricty Charge on Two-Tier RPP			**75.06**			**76.53**	**1.47**	**1.96%**	**106.27%**	
HST		0.13	9.76		0.13	9.95	0.19	1.96%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**84.81**			**86.48**	**1.66**	**1.96%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-14.19		-0.19	-14.46	-0.28	-1.96%	-20.09%	
Total Amount on Two-Tier RPP			**70.63**			**72.01**	**1.38**	**1.96%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**76.73**			**78.20**	**1.47**	**1.92%**		**106.27%**
HST		0.13	9.97		0.13	10.17	0.19	1.92%		13.82%
Total Electricity Charge on TOU (including HST)			**86.70**			**88.37**	**1.66**	**1.92%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-14.50		-0.19	-14.78	-0.28	-1.92%		-20.09%
Total Amount on TOU			**72.20**			**73.59**	**1.38**	**1.92%**		**100.00%**

2025 Bill Impacts (Typical Consumption Level) - AR_NPDI

Rate Class	AR-NPDI	AR-NPDI
Monthly Consumption (kWh)	750	750
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	798	798
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	57.97%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**73.50**			**73.50**	**0.00**	**0.00%**	**57.97%**	
TOU-Off Peak	480	0.082	39.36	480	0.082	39.36	0.00	0.00%		30.08%
TOU-Mid Peak	135	0.113	15.26	135	0.113	15.26	0.00	0.00%		11.66%
TOU-On Peak	135	0.170	22.95	135	0.170	22.95	0.00	0.00%		17.54%
Sub-Total: Energy (RPP TOU)			**77.57**			**77.57**	0.00	0.00%	**61.18%**	**59.27%**
Service Charge	1	37.54	37.54	1	39.01	39.01	1.47	3.92%	30.77%	29.81%
Distribution Volumetric Charge	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	750	-0.0005	-0.38	750	-0.0005	-0.38	0.00	0.00%	-0.30%	-0.29%
Sub-Total: Distribution (excluding pass through)			**37.17**			**38.64**	**1.47**	**3.96%**	**30.47%**	**29.52%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.45%	0.44%
Line Losses on Cost of Power (based on two-tier RPP prices)	48	0.098	4.70	48	0.098	4.70	0.00	0.00%	3.71%	3.59%
Line Losses on Cost of Power (based on TOU prices)	48	0.103	4.96	48	0.103	4.96	0.00	0.00%	3.92%	3.79%
Sub-Total: Distribution (based on two-tier RPP prices)			**42.44**			**43.91**	**1.47**	**3.46%**	**34.63%**	**33.56%**
Sub-Total: Distribution (based on TOU prices)			**42.70**			**44.17**	**1.47**	**3.44%**	**34.84%**	**33.75%**
Retail Transmission Rate – Network Service Rate	798	0.0101	8.06	798	0.0101	8.06	0.00	0.00%	6.36%	6.16%
Retail Transmission Rate – Line and Transformation Connection Service Rate	798	0.0074	5.91	798	0.0074	5.91	0.00	0.00%	4.66%	4.51%
Sub-Total: Retail Transmission			**13.97**			**13.97**	**0.00**	**0.00%**	**11.01%**	**10.67%**
Sub-Total: Delivery (based on two-tier RPP prices)			**56.40**			**57.87**	**1.47**	**2.61%**	**45.65%**	**44.23%**
Sub-Total: Delivery (based on TOU prices)			**56.66**			**58.13**	**1.47**	**2.59%**	**45.85%**	**44.43%**
Wholesale Market Service Rate (WMS) - not including CBR	798	0.0030	2.39	798	0.0030	2.39	0.00	0.00%	1.89%	1.83%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	798	0.0004	0.32	798	0.0004	0.32	0.00	0.00%	0.25%	0.24%
Rural Rate Protection Charge	798	0.0005	0.40	798	0.0005	0.40	0.00	0.00%	0.31%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.20%	0.19%
Sub-Total: Regulatory			**3.36**			**3.36**	**0.00**	**0.00%**	**2.65%**	**2.57%**
Total Electricty Charge on Two-Tier RPP			**133.27**			**134.74**	**1.47**	**1.10%**	**106.27%**	
HST		0.13	17.32		0.13	17.52	0.19	1.10%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**150.59**			**152.25**	**1.66**	**1.10%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-25.19		-0.19	-25.47	-0.28	-1.10%	-20.09%	
Total Amount on Two-Tier RPP			**125.40**			**126.79**	**1.38**	**1.10%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**137.59**			**139.06**	**1.47**	**1.07%**		**106.27%**
HST		0.13	17.89		0.13	18.08	0.19	1.07%		13.82%
Total Electricity Charge on TOU (including HST)			**155.48**			**157.14**	**1.66**	**1.07%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-26.00		-0.19	-26.28	-0.28	-1.07%		-20.09%
Total Amount on TOU			**129.47**			**130.86**	**1.38**	**1.07%**		**100.00%**

2025 Bill Impacts (Average Consumption Level) - AR_NPDI

Rate Class	AR-NPDI	AR-NPDI
Monthly Consumption (kWh)	692	692
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	736	736
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	692	0.098	67.82	692	0.098	67.82	0.00	0.00%	56.57%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**67.82**			**67.82**	**0.00**	**0.00%**	**56.57%**	
TOU-Off Peak	443	0.082	36.32	443	0.082	36.32	0.00	0.00%		29.37%
TOU-Mid Peak	125	0.113	14.08	125	0.113	14.08	0.00	0.00%		11.38%
TOU-On Peak	125	0.170	21.18	125	0.170	21.18	0.00	0.00%		17.13%
Sub-Total: Energy (RPP TOU)			**71.57**			**71.57**	0.00	0.00%	**59.70%**	**57.89%**
Service Charge	1	37.54	37.54	1	39.01	39.01	1.47	3.92%	32.54%	31.55%
Distribution Volumetric Charge	692	0.0000	0.00	692	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	692	-0.0005	-0.35	692	-0.0005	-0.35	0.00	0.00%	-0.29%	-0.28%
Sub-Total: Distribution (excluding pass through)			**37.19**			**38.66**	**1.47**	**3.95%**	**32.25%**	**31.27%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.48%	0.46%
Line Losses on Cost of Power (based on two-tier RPP prices)	44	0.098	4.34	44	0.098	4.34	0.00	0.00%	3.62%	3.51%
Line Losses on Cost of Power (based on TOU prices)	44	0.103	4.58	44	0.103	4.58	0.00	0.00%	3.82%	3.70%
Sub-Total: Distribution (based on two-tier RPP prices)			**42.10**			**43.57**	**1.47**	**3.49%**	**36.35%**	**35.24%**
Sub-Total: Distribution (based on TOU prices)			**42.34**			**43.81**	**1.47**	**3.47%**	**36.55%**	**35.44%**
Retail Transmission Rate – Network Service Rate	736	0.0101	7.44	736	0.0101	7.44	0.00	0.00%	6.20%	6.01%
Retail Transmission Rate – Line and Transformation Connection Service Rate	736	0.0074	5.45	736	0.0074	5.45	0.00	0.00%	4.54%	4.41%
Sub-Total: Retail Transmission			**12.89**			**12.89**	**0.00**	**0.00%**	**10.75%**	**10.42%**
Sub-Total: Delivery (based on two-tier RPP prices)			**54.99**			**56.46**	**1.47**	**2.67%**	**47.10%**	**45.67%**
Sub-Total: Delivery (based on TOU prices)			**55.23**			**56.70**	**1.47**	**2.66%**	**47.30%**	**45.86%**
Wholesale Market Service Rate (WMS) - not including CBR	736	0.0030	2.21	736	0.0030	2.21	0.00	0.00%	1.84%	1.79%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	736	0.0004	0.29	736	0.0004	0.29	0.00	0.00%	0.25%	0.24%
Rural Rate Protection Charge	736	0.0005	0.37	736	0.0005	0.37	0.00	0.00%	0.31%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.21%	0.20%
Sub-Total: Regulatory			**3.12**			**3.12**	**0.00**	**0.00%**	**2.60%**	**2.52%**
Total Electricty Charge on Two-Tier RPP			**125.93**			**127.40**	**1.47**	**1.17%**	**106.27%**	
HST		0.13	16.37		0.13	16.56	0.19	1.17%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**142.30**			**143.96**	**1.66**	**1.17%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-23.80		-0.19	-24.08	-0.28	-1.17%	-20.09%	
Total Amount on Two-Tier RPP			**118.50**			**119.88**	**1.38**	**1.17%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**129.92**			**131.39**	**1.47**	**1.13%**		**106.27%**
HST		0.13	16.89		0.13	17.08	0.19	1.13%		13.82%
Total Electricity Charge on TOU (including HST)			**146.81**			**148.47**	**1.66**	**1.13%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-24.55		-0.19	-24.83	-0.28	-1.13%		-20.09%
Total Amount on TOU			**122.25**			**123.64**	**1.38**	**1.13%**		**100.00%**

2025 Bill Impacts (High Consumption Level) - AR_NPDI

Rate Class	AR-NPDI	AR-NPDI
Monthly Consumption (kWh)	1230	1230
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	1309	1309
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	38.11%	
Energy Second Tier	480	0.115	55.20	480	0.115	55.20	0.00	0.00%	28.62%	
Sub-Total: Energy (RPP Tiered)			**128.70**			**128.70**	**0.00**	**0.00%**	**66.73%**	
TOU-Off Peak	787	0.082	64.55	787	0.082	64.55	0.00	0.00%		33.86%
TOU-Mid Peak	221	0.113	25.02	221	0.113	25.02	0.00	0.00%		13.12%
TOU-On Peak	221	0.170	37.64	221	0.170	37.64	0.00	0.00%		19.75%
Sub-Total: Energy (RPP TOU)			**127.21**			**127.21**	0.00	0.00%	**65.95%**	**66.73%**
Service Charge	1	37.54	37.54	1	39.01	39.01	1.47	3.92%	20.22%	20.47%
Distribution Volumetric Charge	1,230	0.0000	0.00	1,230	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	1,230	-0.0005	-0.62	1,230	-0.0005	-0.62	0.00	0.00%	-0.32%	-0.32%
Sub-Total: Distribution (excluding pass through)			**36.93**			**38.40**	**1.47**	**3.98%**	**19.91%**	**20.14%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.30%	0.30%
Line Losses on Cost of Power (based on two-tier RPP prices)	79	0.115	9.05	79	0.115	9.05	0.00	0.00%	4.69%	4.75%
Line Losses on Cost of Power (based on TOU prices)	79	0.103	8.14	79	0.103	8.14	0.00	0.00%	4.22%	4.27%
Sub-Total: Distribution (based on two-tier RPP prices)			**46.55**			**48.02**	**1.47**	**3.16%**	**24.90%**	**25.19%**
Sub-Total: Distribution (based on TOU prices)			**45.64**			**47.11**	**1.47**	**3.22%**	**24.42%**	**24.71%**
Retail Transmission Rate – Network Service Rate	1,309	0.0101	13.22	1,309	0.0101	13.22	0.00	0.00%	6.85%	6.93%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,309	0.0074	9.68	1,309	0.0074	9.68	0.00	0.00%	5.02%	5.08%
Sub-Total: Retail Transmission			**22.90**			**22.90**	**0.00**	**0.00%**	**11.87%**	**12.01%**
Sub-Total: Delivery (based on two-tier RPP prices)			**69.45**			**70.92**	**1.47**	**2.12%**	**36.77%**	**37.21%**
Sub-Total: Delivery (based on TOU prices)			**68.54**			**70.01**	**1.47**	**2.14%**	**36.30%**	**36.73%**
Wholesale Market Service Rate (WMS) - not including CBR	1,309	0.0030	3.93	1,309	0.0030	3.93	0.00	0.00%	2.04%	2.06%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,309	0.0004	0.52	1,309	0.0004	0.52	0.00	0.00%	0.27%	0.27%
Rural Rate Protection Charge	1,309	0.0005	0.65	1,309	0.0005	0.65	0.00	0.00%	0.34%	0.34%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.13%	0.13%
Sub-Total: Regulatory			**5.35**			**5.35**	**0.00**	**0.00%**	**2.78%**	**2.81%**
Total Electricty Charge on Two-Tier RPP			**203.50**			**204.97**	**1.47**	**0.72%**	**106.27%**	
HST		0.13	26.46		0.13	26.65	0.19	0.72%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**229.96**			**231.62**	**1.66**	**0.72%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-38.46		-0.19	-38.74	-0.28	-0.72%	-20.09%	
Total Amount on Two-Tier RPP			**191.50**			**192.88**	**1.38**	**0.72%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**201.10**			**202.57**	**1.47**	**0.73%**		**106.27%**
HST		0.13	26.14		0.13	26.33	0.19	0.73%		13.82%
Total Electricity Charge on TOU (including HST)			**227.24**			**228.90**	**1.66**	**0.73%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-38.01		-0.19	-38.29	-0.28	-0.73%		-20.09%
Total Amount on TOU			**189.23**			**190.62**	**1.38**	**0.73%**		**100.00%**

2025 Bill Impacts (Low Consumption Level) - AR_HCHI

Rate Class	AR-HCHI	AR-HCHI
Monthly Consumption (kWh)	250	250
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	266	266
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	250	0.098	24.50	250	0.098	24.50	0.00	0.00%	36.42%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**24.50**			**24.50**	**0.00**	**0.00%**	**36.42%**	
TOU-Off Peak	160	0.082	13.12	160	0.082	13.12	0.00	0.00%		19.12%
TOU-Mid Peak	45	0.113	5.09	45	0.113	5.09	0.00	0.00%		7.41%
TOU-On Peak	45	0.170	7.65	45	0.170	7.65	0.00	0.00%		11.15%
Sub-Total: Energy (RPP TOU)			**25.86**			**25.86**	0.00	0.00%	**38.43%**	**37.67%**
Service Charge	1	37.54	37.54	1	39.01	39.01	1.47	3.92%	57.99%	56.84%
Distribution Volumetric Charge	250	0.0000	0.00	250	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	250	-0.0004	-0.10	250	-0.0004	-0.10	0.00	0.00%	-0.15%	-0.15%
Sub-Total: Distribution (excluding pass through)			**37.44**			**38.91**	**1.47**	**3.93%**	**57.84%**	**56.70%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.85%	0.83%
Line Losses on Cost of Power (based on two-tier RPP prices)	16	0.098	1.57	16	0.098	1.57	0.00	0.00%	2.33%	2.28%
Line Losses on Cost of Power (based on TOU prices)	16	0.103	1.65	16	0.103	1.65	0.00	0.00%	2.46%	2.41%
Sub-Total: Distribution (based on two-tier RPP prices)			**39.58**			**41.05**	**1.47**	**3.71%**	**61.02%**	**59.81%**
Sub-Total: Distribution (based on TOU prices)			**39.66**			**41.13**	**1.47**	**3.71%**	**61.15%**	**59.94%**
Retail Transmission Rate – Network Service Rate	266	0.0101	2.69	266	0.0101	2.69	0.00	0.00%	3.99%	3.91%
Retail Transmission Rate – Line and Transformation Connection Service Rate	266	0.0074	1.97	266	0.0074	1.97	0.00	0.00%	2.93%	2.87%
Sub-Total: Retail Transmission			**4.66**			**4.66**	**0.00**	**0.00%**	**6.92%**	**6.78%**
Sub-Total: Delivery (based on two-tier RPP prices)			**44.23**			**45.70**	**1.47**	**3.32%**	**67.94%**	**66.59%**
Sub-Total: Delivery (based on TOU prices)			**44.32**			**45.79**	**1.47**	**3.32%**	**68.07%**	**66.72%**
Wholesale Market Service Rate (WMS) - not including CBR	266	0.0030	0.80	266	0.0030	0.80	0.00	0.00%	1.19%	1.16%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	266	0.0004	0.11	266	0.0004	0.11	0.00	0.00%	0.16%	0.16%
Rural Rate Protection Charge	266	0.0005	0.13	266	0.0005	0.13	0.00	0.00%	0.20%	0.19%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.37%	0.36%
Sub-Total: Regulatory			**1.29**			**1.29**	**0.00**	**0.00%**	**1.91%**	**1.88%**
Total Electricty Charge on Two-Tier RPP			**70.02**			**71.49**	**1.47**	**2.10%**	**106.27%**	
HST		0.13	9.10		0.13	9.29	0.19	2.10%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**79.12**			**80.78**	**1.66**	**2.10%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-13.23		-0.19	-13.51	-0.28	-2.10%	-20.09%	
Total Amount on Two-Tier RPP			**65.89**			**67.27**	**1.38**	**2.10%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**71.46**			**72.93**	**1.47**	**2.06%**		**106.27%**
HST		0.13	9.29		0.13	9.48	0.19	2.06%		13.82%
Total Electricity Charge on TOU (including HST)			**80.75**			**82.41**	**1.66**	**2.06%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-13.51		-0.19	-13.78	-0.28	-2.06%		-20.09%
Total Amount on TOU			**67.25**			**68.63**	**1.38**	**2.06%**		**100.00%**

2025 Bill Impacts (Typical Consumption Level) - AR_HCHI

Rate Class	AR-HCHI	AR-HCHI
Monthly Consumption (kWh)	750	750
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	798	798
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	57.94%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**73.50**			**73.50**	**0.00**	**0.00%**	**57.94%**	
TOU-Off Peak	480	0.082	39.36	480	0.082	39.36	0.00	0.00%		30.06%
TOU-Mid Peak	135	0.113	15.26	135	0.113	15.26	0.00	0.00%		11.65%
TOU-On Peak	135	0.170	22.95	135	0.170	22.95	0.00	0.00%		17.53%
Sub-Total: Energy (RPP TOU)			**77.57**			**77.57**	0.00	0.00%	**61.14%**	**59.24%**
Service Charge	1	37.54	37.54	1	39.01	39.01	1.47	3.92%	30.75%	29.80%
Distribution Volumetric Charge	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	750	-0.0004	-0.30	750	-0.0004	-0.30	0.00	0.00%	-0.24%	-0.23%
Sub-Total: Distribution (excluding pass through)			**37.24**			**38.71**	**1.47**	**3.95%**	**30.51%**	**29.57%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.45%	0.44%
Line Losses on Cost of Power (based on two-tier RPP prices)	48	0.098	4.70	48	0.098	4.70	0.00	0.00%	3.71%	3.59%
Line Losses on Cost of Power (based on TOU prices)	48	0.103	4.96	48	0.103	4.96	0.00	0.00%	3.91%	3.79%
Sub-Total: Distribution (based on two-tier RPP prices)			**42.51**			**43.98**	**1.47**	**3.46%**	**34.67%**	**33.59%**
Sub-Total: Distribution (based on TOU prices)			**42.77**			**44.24**	**1.47**	**3.44%**	**34.88%**	**33.79%**
Retail Transmission Rate – Network Service Rate	798	0.0101	8.06	798	0.0101	8.06	0.00	0.00%	6.35%	6.16%
Retail Transmission Rate – Line and Transformation Connection Service Rate	798	0.0074	5.91	798	0.0074	5.91	0.00	0.00%	4.65%	4.51%
Sub-Total: Retail Transmission			**13.97**			**13.97**	**0.00**	**0.00%**	**11.01%**	**10.67%**
Sub-Total: Delivery (based on two-tier RPP prices)			**56.48**			**57.95**	**1.47**	**2.60%**	**45.68%**	**44.26%**
Sub-Total: Delivery (based on TOU prices)			**56.74**			**58.21**	**1.47**	**2.59%**	**45.89%**	**44.46%**
Wholesale Market Service Rate (WMS) - not including CBR	798	0.0030	2.39	798	0.0030	2.39	0.00	0.00%	1.89%	1.83%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	798	0.0004	0.32	798	0.0004	0.32	0.00	0.00%	0.25%	0.24%
Rural Rate Protection Charge	798	0.0005	0.40	798	0.0005	0.40	0.00	0.00%	0.31%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.20%	0.19%
Sub-Total: Regulatory			**3.36**			**3.36**	**0.00**	**0.00%**	**2.65%**	**2.57%**
Total Electricty Charge on Two-Tier RPP			**133.34**			**134.81**	**1.47**	**1.10%**	**106.27%**	
HST		0.13	17.33		0.13	17.53	0.19	1.10%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**150.68**			**152.34**	**1.66**	**1.10%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-25.20		-0.19	-25.48	-0.28	-1.10%	-20.09%	
Total Amount on Two-Tier RPP			**125.47**			**126.86**	**1.38**	**1.10%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**137.67**			**139.14**	**1.47**	**1.07%**		**106.27%**
HST		0.13	17.90		0.13	18.09	0.19	1.07%		13.82%
Total Electricity Charge on TOU (including HST)			**155.56**			**157.22**	**1.66**	**1.07%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-26.02		-0.19	-26.30	-0.28	-1.07%		-20.09%
Total Amount on TOU			**129.54**			**130.93**	**1.38**	**1.07%**		**100.00%**

2025 Bill Impacts (Average Consumption Level) - AR_HCHI

Rate Class	AR-HCHI	AR-HCHI
Monthly Consumption (kWh)	742	742
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	789	789
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	742	0.098	72.72	742	0.098	72.72	0.00	0.00%	57.76%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**72.72**			**72.72**	**0.00**	**0.00%**	**57.76%**	
TOU-Off Peak	475	0.082	38.94	475	0.082	38.94	0.00	0.00%		29.97%
TOU-Mid Peak	134	0.113	15.09	134	0.113	15.09	0.00	0.00%		11.62%
TOU-On Peak	134	0.170	22.71	134	0.170	22.71	0.00	0.00%		17.47%
Sub-Total: Energy (RPP TOU)			**76.74**			**76.74**	0.00	0.00%	**60.95%**	**59.06%**
Service Charge	1	37.54	37.54	1	39.01	39.01	1.47	3.92%	30.98%	30.02%
Distribution Volumetric Charge	742	0.0000	0.00	742	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	742	-0.0004	-0.30	742	-0.0004	-0.30	0.00	0.00%	-0.24%	-0.23%
Sub-Total: Distribution (excluding pass through)			**37.24**			**38.71**	**1.47**	**3.95%**	**30.75%**	**29.80%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.45%	0.44%
Line Losses on Cost of Power (based on two-tier RPP prices)	47	0.098	4.65	47	0.098	4.65	0.00	0.00%	3.70%	3.58%
Line Losses on Cost of Power (based on TOU prices)	47	0.103	4.91	47	0.103	4.91	0.00	0.00%	3.90%	3.78%
Sub-Total: Distribution (based on two-tier RPP prices)			**42.47**			**43.94**	**1.47**	**3.46%**	**34.90%**	**33.82%**
Sub-Total: Distribution (based on TOU prices)			**42.72**			**44.19**	**1.47**	**3.44%**	**35.10%**	**34.01%**
Retail Transmission Rate – Network Service Rate	789	0.0101	7.97	789	0.0101	7.97	0.00	0.00%	6.33%	6.14%
Retail Transmission Rate – Line and Transformation Connection Service Rate	789	0.0074	5.84	789	0.0074	5.84	0.00	0.00%	4.64%	4.50%
Sub-Total: Retail Transmission			**13.82**			**13.82**	**0.00**	**0.00%**	**10.97%**	**10.63%**
Sub-Total: Delivery (based on two-tier RPP prices)			**56.28**			**57.75**	**1.47**	**2.61%**	**45.87%**	**44.45%**
Sub-Total: Delivery (based on TOU prices)			**56.54**			**58.01**	**1.47**	**2.60%**	**46.08%**	**44.65%**
Wholesale Market Service Rate (WMS) - not including CBR	789	0.0030	2.37	789	0.0030	2.37	0.00	0.00%	1.88%	1.82%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	789	0.0004	0.32	789	0.0004	0.32	0.00	0.00%	0.25%	0.24%
Rural Rate Protection Charge	789	0.0005	0.39	789	0.0005	0.39	0.00	0.00%	0.31%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.20%	0.19%
Sub-Total: Regulatory			**3.33**			**3.33**	**0.00**	**0.00%**	**2.64%**	**2.56%**
Total Electricty Charge on Two-Tier RPP			**132.33**			**133.80**	**1.47**	**1.11%**	**106.27%**	
HST		0.13	17.20		0.13	17.39	0.19	1.11%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**149.53**			**151.19**	**1.66**	**1.11%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-25.01		-0.19	-25.29	-0.28	-1.11%	-20.09%	
Total Amount on Two-Tier RPP			**124.52**			**125.90**	**1.38**	**1.11%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**136.61**			**138.08**	**1.47**	**1.08%**		**106.27%**
HST		0.13	17.76		0.13	17.95	0.19	1.08%		13.82%
Total Electricity Charge on TOU (including HST)			**154.37**			**156.03**	**1.66**	**1.08%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-25.82		-0.19	-26.10	-0.28	-1.08%		-20.09%
Total Amount on TOU			**128.55**			**129.93**	**1.38**	**1.08%**		**100.00%**

2025 Bill Impacts (High Consumption Level) - AR_HCHI

Rate Class	AR-HCHI	AR-HCHI
Monthly Consumption (kWh)	1410	1410
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	1500	1500
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	33.79%	
Energy Second Tier	660	0.115	75.90	660	0.115	75.90	0.00	0.00%	34.89%	
Sub-Total: Energy (RPP Tiered)			**149.40**			**149.40**	**0.00**	**0.00%**	**68.69%**	
TOU-Off Peak	902	0.082	74.00	902	0.082	74.00	0.00	0.00%		34.71%
TOU-Mid Peak	254	0.113	28.68	254	0.113	28.68	0.00	0.00%		13.45%
TOU-On Peak	254	0.170	43.15	254	0.170	43.15	0.00	0.00%		20.24%
Sub-Total: Energy (RPP TOU)			**145.82**			**145.82**	0.00	0.00%	**67.04%**	**68.41%**
Service Charge	1	37.54	37.54	1	39.01	39.01	1.47	3.92%	17.93%	18.30%
Distribution Volumetric Charge	1,410	0.0000	0.00	1,410	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	1,410	-0.0004	-0.56	1,410	-0.0004	-0.56	0.00	0.00%	-0.26%	-0.26%
Sub-Total: Distribution (excluding pass through)			**36.98**			**38.45**	**1.47**	**3.98%**	**17.68%**	**18.04%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.26%	0.27%
Line Losses on Cost of Power (based on two-tier RPP prices)	90	0.115	10.38	90	0.115	10.38	0.00	0.00%	4.77%	4.87%
Line Losses on Cost of Power (based on TOU prices)	90	0.103	9.33	90	0.103	9.33	0.00	0.00%	4.29%	4.38%
Sub-Total: Distribution (based on two-tier RPP prices)			**47.92**			**49.39**	**1.47**	**3.07%**	**22.71%**	**23.17%**
Sub-Total: Distribution (based on TOU prices)			**46.88**			**48.35**	**1.47**	**3.14%**	**22.23%**	**22.68%**
Retail Transmission Rate – Network Service Rate	1,500	0.0101	15.15	1,500	0.0101	15.15	0.00	0.00%	6.97%	7.11%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,500	0.0074	11.10	1,500	0.0074	11.10	0.00	0.00%	5.10%	5.21%
Sub-Total: Retail Transmission			**26.25**			**26.25**	**0.00**	**0.00%**	**12.07%**	**12.32%**
Sub-Total: Delivery (based on two-tier RPP prices)			**74.18**			**75.65**	**1.47**	**1.98%**	**34.78%**	**35.49%**
Sub-Total: Delivery (based on TOU prices)			**73.13**			**74.60**	**1.47**	**2.01%**	**34.30%**	**35.00%**
Wholesale Market Service Rate (WMS) - not including CBR	1,500	0.0030	4.50	1,500	0.0030	4.50	0.00	0.00%	2.07%	2.11%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,500	0.0004	0.60	1,500	0.0004	0.60	0.00	0.00%	0.28%	0.28%
Rural Rate Protection Charge	1,500	0.0005	0.75	1,500	0.0005	0.75	0.00	0.00%	0.34%	0.35%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.11%	0.12%
Sub-Total: Regulatory			**6.10**			**6.10**	**0.00**	**0.00%**	**2.80%**	**2.86%**
Total Electricty Charge on Two-Tier RPP			**229.68**			**231.15**	**1.47**	**0.64%**	**106.27%**	
HST		0.13	29.86		0.13	30.05	0.19	0.64%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**259.54**			**261.20**	**1.66**	**0.64%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-43.41		-0.19	-43.69	-0.28	-0.64%	-20.09%	
Total Amount on Two-Tier RPP			**216.13**			**217.51**	**1.38**	**0.64%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**225.06**			**226.53**	**1.47**	**0.65%**		**106.27%**
HST		0.13	29.26		0.13	29.45	0.19	0.65%		13.82%
Total Electricity Charge on TOU (including HST)			**254.31**			**255.97**	**1.66**	**0.65%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-42.54		-0.19	-42.81	-0.28	-0.65%		-20.09%
Total Amount on TOU			**211.78**			**213.16**	**1.38**	**0.65%**		**100.00%**

2025 Bill Impacts (Low Consumption Level) - AGSe_NPDI

Rate Class	AGSe-NPDI	AGSe-NPDI
Monthly Consumption (kWh)	110	110
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	117	117
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	110	0.098	10.78	110	0.098	10.78	0.00	0.00%	20.10%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**10.78**			**10.78**	**0.00**	**0.00%**	**20.10%**	
TOU-Off Peak	70	0.082	5.77	70	0.082	5.77	0.00	0.00%		10.64%
TOU-Mid Peak	20	0.113	2.24	20	0.113	2.24	0.00	0.00%		4.13%
TOU-On Peak	20	0.170	3.37	20	0.170	3.37	0.00	0.00%		6.21%
Sub-Total: Energy (RPP TOU)			**11.38**			**11.38**	0.00	0.00%	**21.21%**	**20.98%**
Service Charge	1	39.19	39.19	1	40.60	40.60	1.41	3.60%	75.70%	74.86%
Distribution Volumetric Charge	110	0.0180	1.98	110	0.0187	2.06	0.08	3.89%	3.84%	3.79%
Group 1 Volumetric DVA Rider (General)	110	-0.0005	-0.06	110	-0.0005	-0.06	0.00	0.00%	-0.10%	-0.10%
Sub-Total: Distribution (excluding pass through)			**41.12**			**42.60**	**1.49**	**3.62%**	**79.43%**	**78.55%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	1.06%	1.05%
Line Losses on Cost of Power (based on two-tier RPP prices)	7	0.098	0.69	7	0.098	0.69	0.00	0.00%	1.29%	1.27%
Line Losses on Cost of Power (based on TOU prices)	7	0.103	0.73	7	0.103	0.73	0.00	0.00%	1.36%	1.34%
Sub-Total: Distribution (based on two-tier RPP prices)			**42.37**			**43.86**	**1.49**	**3.51%**	**81.78%**	**80.88%**
Sub-Total: Distribution (based on TOU prices)			**42.41**			**43.90**	**1.49**	**3.51%**	**81.85%**	**80.95%**
Retail Transmission Rate – Network Service Rate	117	0.008	0.94	117	0.0080	0.94	0.00	0.00%	1.75%	1.73%
Retail Transmission Rate – Line and Transformation Connection Service Rate	117	0.0061	0.71	117	0.0061	0.71	0.00	0.00%	1.33%	1.32%
Sub-Total: Retail Transmission			**1.65**			**1.65**	**0.00**	**0.00%**	**3.08%**	**3.04%**
Sub-Total: Delivery (based on two-tier RPP prices)			**44.03**			**45.51**	**1.49**	**3.38%**	**84.85%**	**83.92%**
Sub-Total: Delivery (based on TOU prices)			**44.06**			**45.55**	**1.49**	**3.37%**	**84.93%**	**83.99%**
Wholesale Market Service Rate (WMS) - not including CBR	117	0.0030	0.35	117	0.0030	0.35	0.00	0.00%	0.65%	0.65%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	117	0.0004	0.05	117	0.0004	0.05	0.00	0.00%	0.09%	0.09%
Rural Rate Protection Charge	117	0.0005	0.06	117	0.0005	0.06	0.00	0.00%	0.11%	0.11%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.47%	0.46%
Sub-Total: Regulatory			**0.71**			**0.71**	**0.00**	**0.00%**	**1.32%**	**1.30%**
Total Electricty Charge on Two-Tier RPP			**55.51**			**57.00**	**1.49**	**2.68%**	**106.27%**	
HST		0.13	7.22		0.13	7.41	0.19	2.68%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**62.73**			**64.41**	**1.68**	**2.68%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-10.49		-0.19	-10.77	-0.28	-2.68%	-20.09%	
Total Amount on Two-Tier RPP			**52.24**			**53.64**	**1.40**	**2.68%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**56.15**			**57.63**	**1.49**	**2.65%**		**106.27%**
HST		0.13	7.30		0.13	7.49	0.19	2.65%		13.82%
Total Electricity Charge on TOU (including HST)			**63.44**			**65.13**	**1.68**	**2.65%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-10.61		-0.19	-10.89	-0.28	-2.65%		-20.09%
Total Amount on TOU			**52.83**			**54.23**	**1.40**	**2.65%**		**100.00%**

2025 Bill Impacts (Typical Consumption Level) - AGSe_NPDI

Rate Class	AGSe-NPDI	AGSe-NPDI
Monthly Consumption (kWh)	2000	2000
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	2128	2128
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	22.44%	
Energy Second Tier	1,250	0.115	143.75	1,250	0.115	143.75	0.00	0.00%	43.89%	
Sub-Total: Energy (RPP Tiered)			**217.25**			**217.25**	**0.00**	**0.00%**	**66.32%**	
TOU-Off Peak	1,280	0.082	104.96	1,280	0.082	104.96	0.00	0.00%		33.18%
TOU-Mid Peak	360	0.113	40.68	360	0.113	40.68	0.00	0.00%		12.86%
TOU-On Peak	360	0.170	61.20	360	0.170	61.20	0.00	0.00%		19.34%
Sub-Total: Energy (RPP TOU)			**206.84**			**206.84**	0.00	0.00%	**63.15%**	**65.38%**
Service Charge	1	39.19	39.19	1	40.60	40.60	1.41	3.60%	12.39%	12.83%
Distribution Volumetric Charge	2,000	0.0180	36.00	2,000	0.0187	37.40	1.40	3.89%	11.42%	11.82%
Group 1 Volumetric DVA Rider (General)	2,000	-0.0005	-1.00	2,000	-0.0005	-1.00	0.00	0.00%	-0.31%	-0.32%
Sub-Total: Distribution (excluding pass through)			**74.19**			**77.00**	**2.81**	**3.79%**	**23.51%**	**24.34%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.17%	0.18%
Line Losses on Cost of Power (based on two-tier RPP prices)	128	0.115	14.72	128	0.115	14.72	0.00	0.00%	4.49%	4.65%
Line Losses on Cost of Power (based on TOU prices)	128	0.103	13.24	128	0.103	13.24	0.00	0.00%	4.04%	4.18%
Sub-Total: Distribution (based on two-tier RPP prices)			**89.48**			**92.29**	**2.81**	**3.14%**	**28.18%**	**29.17%**
Sub-Total: Distribution (based on TOU prices)			**88.00**			**90.81**	**2.81**	**3.19%**	**27.72%**	**28.70%**
Retail Transmission Rate – Network Service Rate	2,128	0.008	17.02	2,128	0.0080	17.02	0.00	0.00%	5.20%	5.38%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,128	0.0061	12.98	2,128	0.0061	12.98	0.00	0.00%	3.96%	4.10%
Sub-Total: Retail Transmission			**30.00**			**30.00**	**0.00**	**0.00%**	**9.16%**	**9.48%**
Sub-Total: Delivery (based on two-tier RPP prices)			**119.48**			**122.29**	**2.81**	**2.35%**	**37.34%**	**38.66%**
Sub-Total: Delivery (based on TOU prices)			**118.00**			**120.81**	**2.81**	**2.38%**	**36.88%**	**38.19%**
Wholesale Market Service Rate (WMS) - not including CBR	2,128	0.0030	6.38	2,128	0.0030	6.38	0.00	0.00%	1.95%	2.02%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,128	0.0004	0.85	2,128	0.0004	0.85	0.00	0.00%	0.26%	0.27%
Rural Rate Protection Charge	2,128	0.0005	1.06	2,128	0.0005	1.06	0.00	0.00%	0.32%	0.34%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.08%	0.08%
Sub-Total: Regulatory			**8.55**			**8.55**	**0.00**	**0.00%**	**2.61%**	**2.70%**
Total Electricty Charge on Two-Tier RPP			**345.28**			**348.09**	**2.81**	**0.81%**	**106.27%**	
HST		0.13	44.89		0.13	45.25	0.37	0.81%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**390.17**			**393.35**	**3.18**	**0.81%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-65.26		-0.19	-65.79	-0.53	-0.81%	-20.09%	
Total Amount on Two-Tier RPP			**324.91**			**327.56**	**2.64**	**0.81%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**333.39**			**336.20**	**2.81**	**0.84%**		**106.27%**
HST		0.13	43.34		0.13	43.71	0.37	0.84%		13.82%
Total Electricity Charge on TOU (including HST)			**376.73**			**379.91**	**3.18**	**0.84%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-63.01		-0.19	-63.54	-0.53	-0.84%		-20.09%
Total Amount on TOU			**313.72**			**316.37**	**2.64**	**0.84%**		**100.00%**

2025 Bill Impacts (Average Consumption Level) - AGSe_NPDI

Rate Class	AGSe-NPDI	AGSe-NPDI
Monthly Consumption (kWh)	2377	2377
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	2529	2529
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	19.13%	
Energy Second Tier	1,627	0.115	187.11	1,627	0.115	187.11	0.00	0.00%	48.70%	
Sub-Total: Energy (RPP Tiered)			**260.61**			**260.61**	**0.00**	**0.00%**	**67.83%**	
TOU-Off Peak	1,521	0.082	124.74	1,521	0.082	124.74	0.00	0.00%		33.84%
TOU-Mid Peak	428	0.113	48.35	428	0.113	48.35	0.00	0.00%		13.11%
TOU-On Peak	428	0.170	72.74	428	0.170	72.74	0.00	0.00%		19.73%
Sub-Total: Energy (RPP TOU)			**245.83**			**245.83**	0.00	0.00%	**63.98%**	**66.68%**
Service Charge	1	39.19	39.19	1	40.60	40.60	1.41	3.60%	10.57%	11.01%
Distribution Volumetric Charge	2,377	0.0180	42.79	2,377	0.0187	44.45	1.66	3.89%	11.57%	12.06%
Group 1 Volumetric DVA Rider (General)	2,377	-0.0005	-1.19	2,377	-0.0005	-1.19	0.00	0.00%	-0.31%	-0.32%
Sub-Total: Distribution (excluding pass through)			**80.79**			**83.86**	**3.07**	**3.80%**	**21.83%**	**22.75%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.15%	0.15%
Line Losses on Cost of Power (based on two-tier RPP prices)	152	0.115	17.49	152	0.115	17.49	0.00	0.00%	4.55%	4.75%
Line Losses on Cost of Power (based on TOU prices)	152	0.103	15.73	152	0.103	15.73	0.00	0.00%	4.09%	4.27%
Sub-Total: Distribution (based on two-tier RPP prices)			**98.85**			**101.93**	**3.07**	**3.11%**	**26.53%**	**27.65%**
Sub-Total: Distribution (based on TOU prices)			**97.09**			**100.16**	**3.07**	**3.17%**	**26.07%**	**27.17%**
Retail Transmission Rate – Network Service Rate	2,529	0.008	20.23	2,529	0.0080	20.23	0.00	0.00%	5.27%	5.49%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,529	0.0061	15.43	2,529	0.0061	15.43	0.00	0.00%	4.02%	4.18%
Sub-Total: Retail Transmission			**35.66**			**35.66**	**0.00**	**0.00%**	**9.28%**	**9.67%**
Sub-Total: Delivery (based on two-tier RPP prices)			**134.51**			**137.59**	**3.07**	**2.29%**	**35.81%**	**37.32%**
Sub-Total: Delivery (based on TOU prices)			**132.75**			**135.83**	**3.07**	**2.32%**	**35.35%**	**36.84%**
Wholesale Market Service Rate (WMS) - not including CBR	2,529	0.0030	7.59	2,529	0.0030	7.59	0.00	0.00%	1.97%	2.06%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,529	0.0004	1.01	2,529	0.0004	1.01	0.00	0.00%	0.26%	0.27%
Rural Rate Protection Charge	2,529	0.0005	1.26	2,529	0.0005	1.26	0.00	0.00%	0.33%	0.34%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.07%	0.07%
Sub-Total: Regulatory			**10.11**			**10.11**	**0.00**	**0.00%**	**2.63%**	**2.74%**
Total Electricty Charge on Two-Tier RPP			**405.23**			**408.31**	**3.07**	**0.76%**	**106.27%**	
HST		0.13	52.68		0.13	53.08	0.40	0.76%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**457.91**			**461.39**	**3.47**	**0.76%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-76.59		-0.19	-77.17	-0.58	-0.76%	-20.09%	
Total Amount on Two-Tier RPP			**381.32**			**384.22**	**2.89**	**0.76%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**388.69**			**391.77**	**3.07**	**0.79%**		**106.27%**
HST		0.13	50.53		0.13	50.93	0.40	0.79%		13.82%
Total Electricity Charge on TOU (including HST)			**439.22**			**442.70**	**3.47**	**0.79%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-73.46		-0.19	-74.04	-0.58	-0.79%		-20.09%
Total Amount on TOU			**365.76**			**368.65**	**2.89**	**0.79%**		**100.00%**

2025 Bill Impacts (High Consumption Level) - AGSe_NPDI

Rate Class	AGSe-NPDI	AGSe-NPDI
Monthly Consumption (kWh)	6410	6410
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	6820	6820
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	7.42%	
Energy Second Tier	5,660	0.115	650.90	5,660	0.115	650.90	0.00	0.00%	65.73%	
Sub-Total: Energy (RPP Tiered)			**724.40**			**724.40**	**0.00**	**0.00%**	**73.15%**	
TOU-Off Peak	4,102	0.082	336.40	4,102	0.082	336.40	0.00	0.00%		36.25%
TOU-Mid Peak	1,154	0.113	130.38	1,154	0.113	130.38	0.00	0.00%		14.05%
TOU-On Peak	1,154	0.170	196.15	1,154	0.170	196.15	0.00	0.00%		21.14%
Sub-Total: Energy (RPP TOU)			**662.92**			**662.92**	0.00	0.00%	**66.94%**	**71.43%**
Service Charge	1	39.19	39.19	1	40.60	40.60	1.41	3.60%	4.10%	4.37%
Distribution Volumetric Charge	6,410	0.0180	115.38	6,410	0.0187	119.87	4.49	3.89%	12.10%	12.92%
Group 1 Volumetric DVA Rider (General)	6,410	-0.0005	-3.21	6,410	-0.0005	-3.21	0.00	0.00%	-0.32%	-0.35%
Sub-Total: Distribution (excluding pass through)			**151.37**			**157.26**	**5.90**	**3.90%**	**15.88%**	**16.95%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.06%	0.06%
Line Losses on Cost of Power (based on two-tier RPP prices)	410	0.115	47.18	410	0.115	47.18	0.00	0.00%	4.76%	5.08%
Line Losses on Cost of Power (based on TOU prices)	410	0.103	42.43	410	0.103	42.43	0.00	0.00%	4.28%	4.57%
Sub-Total: Distribution (based on two-tier RPP prices)			**199.11**			**205.01**	**5.90**	**2.96%**	**20.70%**	**22.09%**
Sub-Total: Distribution (based on TOU prices)			**194.36**			**200.26**	**5.90**	**3.03%**	**20.22%**	**21.58%**
Retail Transmission Rate – Network Service Rate	6,820	0.008	54.56	6,820	0.0080	54.56	0.00	0.00%	5.51%	5.88%
Retail Transmission Rate – Line and Transformation Connection Service Rate	6,820	0.0061	41.60	6,820	0.0061	41.60	0.00	0.00%	4.20%	4.48%
Sub-Total: Retail Transmission			**96.17**			**96.17**	**0.00**	**0.00%**	**9.71%**	**10.36%**
Sub-Total: Delivery (based on two-tier RPP prices)			**295.28**			**301.17**	**5.90**	**2.00%**	**30.41%**	**32.45%**
Sub-Total: Delivery (based on TOU prices)			**290.53**			**296.42**	**5.90**	**2.03%**	**29.93%**	**31.94%**
Wholesale Market Service Rate (WMS) - not including CBR	6,820	0.0030	20.46	6,820	0.0030	20.46	0.00	0.00%	2.07%	2.20%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	6,820	0.0004	2.73	6,820	0.0004	2.73	0.00	0.00%	0.28%	0.29%
Rural Rate Protection Charge	6,820	0.0005	3.41	6,820	0.0005	3.41	0.00	0.00%	0.34%	0.37%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.03%	0.03%
Sub-Total: Regulatory			**26.85**			**26.85**	**0.00**	**0.00%**	**2.71%**	**2.89%**
Total Electricty Charge on Two-Tier RPP			**1,046.53**			**1,052.42**	**5.90**	**0.56%**	**106.27%**	
HST		0.13	136.05		0.13	136.82	0.77	0.56%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**1,182.58**			**1,189.24**	**6.66**	**0.56%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-197.79		-0.19	-198.91	-1.11	-0.56%	-20.09%	
Total Amount on Two-Tier RPP			**984.78**			**990.33**	**5.55**	**0.56%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**980.30**			**986.20**	**5.90**	**0.60%**		**106.27%**
HST		0.13	127.44		0.13	128.21	0.77	0.60%		13.82%
Total Electricity Charge on TOU (including HST)			**1,107.74**			**1,114.40**	**6.66**	**0.60%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-185.28		-0.19	-186.39	-1.11	-0.60%		-20.09%
Total Amount on TOU			**922.46**			**928.01**	**5.55**	**0.60%**		**100.00%**

2025 Bill Impacts (Low Consumption Level) - AGSe_HCHI

Rate Class	AGSe-HCHI	AGSe-HCHI
Monthly Consumption (kWh)	90	90
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	96	96
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	90	0.098	8.82	90	0.098	8.82	0.00	0.00%	17.30%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**8.82**			**8.82**	**0.00**	**0.00%**	**17.30%**	
TOU-Off Peak	58	0.082	4.72	58	0.082	4.72	0.00	0.00%		9.18%
TOU-Mid Peak	16	0.113	1.83	16	0.113	1.83	0.00	0.00%		3.56%
TOU-On Peak	16	0.170	2.75	16	0.170	2.75	0.00	0.00%		5.35%
Sub-Total: Energy (RPP TOU)			**9.31**			**9.31**	0.00	0.00%	**18.26%**	**18.08%**
Service Charge	1	39.19	39.19	1	40.60	40.60	1.41	3.60%	79.64%	78.89%
Distribution Volumetric Charge	90	0.0180	1.62	90	0.0187	1.68	0.06	3.89%	3.30%	3.27%
Group 1 Volumetric DVA Rider (General)	90	-0.0004	-0.04	90	-0.0004	-0.04	0.00	0.00%	-0.07%	-0.07%
Sub-Total: Distribution (excluding pass through)			**40.77**			**42.25**	**1.47**	**3.61%**	**82.87%**	**82.09%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	1.12%	1.11%
Line Losses on Cost of Power (based on two-tier RPP prices)	6	0.098	0.56	6	0.098	0.56	0.00	0.00%	1.11%	1.10%
Line Losses on Cost of Power (based on TOU prices)	6	0.103	0.60	6	0.103	0.60	0.00	0.00%	1.17%	1.16%
Sub-Total: Distribution (based on two-tier RPP prices)			**41.91**			**43.38**	**1.47**	**3.51%**	**85.10%**	**84.29%**
Sub-Total: Distribution (based on TOU prices)			**41.94**			**43.41**	**1.47**	**3.51%**	**85.16%**	**84.35%**
Retail Transmission Rate – Network Service Rate	96	0.0080	0.77	96	0.0080	0.77	0.00	0.00%	1.50%	1.49%
Retail Transmission Rate – Line and Transformation Connection Service Rate	96	0.0061	0.58	96	0.0061	0.58	0.00	0.00%	1.15%	1.13%
Sub-Total: Retail Transmission			**1.35**			**1.35**	**0.00**	**0.00%**	**2.65%**	**2.62%**
Sub-Total: Delivery (based on two-tier RPP prices)			**43.26**			**44.73**	**1.47**	**3.41%**	**87.75%**	**86.91%**
Sub-Total: Delivery (based on TOU prices)			**43.29**			**44.76**	**1.47**	**3.40%**	**87.81%**	**86.97%**
Wholesale Market Service Rate (WMS) - not including CBR	96	0.0030	0.29	96	0.0030	0.29	0.00	0.00%	0.56%	0.56%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	96	0.0004	0.04	96	0.0004	0.04	0.00	0.00%	0.08%	0.07%
Rural Rate Protection Charge	96	0.0005	0.05	96	0.0005	0.05	0.00	0.00%	0.09%	0.09%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.49%	0.49%
Sub-Total: Regulatory			**0.62**			**0.62**	**0.00**	**0.00%**	**1.22%**	**1.21%**
Total Electricty Charge on Two-Tier RPP			**52.70**			**54.18**	**1.47**	**2.79%**	**106.27%**	
HST		0.13	6.85		0.13	7.04	0.19	2.79%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**59.55**			**61.22**	**1.66**	**2.79%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-9.96		-0.19	-10.24	-0.28	-2.79%	-20.09%	
Total Amount on Two-Tier RPP			**49.59**			**50.98**	**1.39**	**2.79%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**53.22**			**54.69**	**1.47**	**2.77%**		**106.27%**
HST		0.13	6.92		0.13	7.11	0.19	2.77%		13.82%
Total Electricity Charge on TOU (including HST)			**60.14**			**61.80**	**1.66**	**2.77%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-10.06		-0.19	-10.34	-0.28	-2.77%		-20.09%
Total Amount on TOU			**50.08**			**51.47**	**1.39**	**2.77%**		**100.00%**

2025 Bill Impacts (Typical Consumption Level) - AGSe_HCHI

Rate Class	AGSe-HCHI	AGSe-HCHI
Monthly Consumption (kWh)	2000	2000
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	2128	2128
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	22.43%	
Energy Second Tier	1,250	0.115	143.75	1,250	0.115	143.75	0.00	0.00%	43.86%	
Sub-Total: Energy (RPP Tiered)			**217.25**			**217.25**	**0.00**	**0.00%**	**66.29%**	
TOU-Off Peak	1,280	0.082	104.96	1,280	0.082	104.96	0.00	0.00%		33.16%
TOU-Mid Peak	360	0.113	40.68	360	0.113	40.68	0.00	0.00%		12.85%
TOU-On Peak	360	0.170	61.20	360	0.170	61.20	0.00	0.00%		19.33%
Sub-Total: Energy (RPP TOU)			**206.84**			**206.84**	0.00	0.00%	**63.11%**	**65.34%**
Service Charge	1	39.19	39.19	1	40.60	40.60	1.41	3.60%	12.39%	12.83%
Distribution Volumetric Charge	2,000	0.0180	36.00	2,000	0.0187	37.40	1.40	3.89%	11.41%	11.81%
Group 1 Volumetric DVA Rider (General)	2,000	-0.0004	-0.80	2,000	-0.0004	-0.80	0.00	0.00%	-0.24%	-0.25%
Sub-Total: Distribution (excluding pass through)			**74.39**			**77.20**	**2.81**	**3.78%**	**23.55%**	**24.39%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.17%	0.18%
Line Losses on Cost of Power (based on two-tier RPP prices)	128	0.115	14.72	128	0.115	14.72	0.00	0.00%	4.49%	4.65%
Line Losses on Cost of Power (based on TOU prices)	128	0.103	13.24	128	0.103	13.24	0.00	0.00%	4.04%	4.18%
Sub-Total: Distribution (based on two-tier RPP prices)			**89.68**			**92.49**	**2.81**	**3.13%**	**28.22%**	**29.22%**
Sub-Total: Distribution (based on TOU prices)			**88.20**			**91.01**	**2.81**	**3.19%**	**27.77%**	**28.75%**
Retail Transmission Rate – Network Service Rate	2,128	0.0080	17.02	2,128	0.0080	17.02	0.00	0.00%	5.19%	5.38%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,128	0.0061	12.98	2,128	0.0061	12.98	0.00	0.00%	3.96%	4.10%
Sub-Total: Retail Transmission			**30.00**			**30.00**	**0.00**	**0.00%**	**9.15%**	**9.48%**
Sub-Total: Delivery (based on two-tier RPP prices)			**119.68**			**122.49**	**2.81**	**2.35%**	**37.38%**	**38.70%**
Sub-Total: Delivery (based on TOU prices)			**118.20**			**121.01**	**2.81**	**2.38%**	**36.92%**	**38.23%**
Wholesale Market Service Rate (WMS) - not including CBR	2,128	0.0030	6.38	2,128	0.0030	6.38	0.00	0.00%	1.95%	2.02%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,128	0.0004	0.85	2,128	0.0004	0.85	0.00	0.00%	0.26%	0.27%
Rural Rate Protection Charge	2,128	0.0005	1.06	2,128	0.0005	1.06	0.00	0.00%	0.32%	0.34%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.08%	0.08%
Sub-Total: Regulatory			**8.55**			**8.55**	**0.00**	**0.00%**	**2.61%**	**2.70%**
Total Electricty Charge on Two-Tier RPP			**345.48**			**348.29**	**2.81**	**0.81%**	**106.27%**	
HST		0.13	44.91		0.13	45.28	0.37	0.81%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**390.40**			**393.57**	**3.18**	**0.81%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-65.30		-0.19	-65.83	-0.53	-0.81%	-20.09%	
Total Amount on Two-Tier RPP			**325.10**			**327.74**	**2.64**	**0.81%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**333.59**			**336.40**	**2.81**	**0.84%**		**106.27%**
HST		0.13	43.37		0.13	43.73	0.37	0.84%		13.82%
Total Electricity Charge on TOU (including HST)			**376.96**			**380.13**	**3.18**	**0.84%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-63.05		-0.19	-63.58	-0.53	-0.84%		-20.09%
Total Amount on TOU			**313.91**			**316.55**	**2.64**	**0.84%**		**100.00%**

2025 Bill Impacts (Average Consumption Level) - AGSe_HCHI

Rate Class	AGSe-HCHI	AGSe-HCHI
Monthly Consumption (kWh)	2261	2261
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	2406	2406
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	20.03%	
Energy Second Tier	1,511	0.115	173.77	1,511	0.115	173.77	0.00	0.00%	47.35%	
Sub-Total: Energy (RPP Tiered)			**247.27**			**247.27**	**0.00**	**0.00%**	**67.38%**	
TOU-Off Peak	1,447	0.082	118.66	1,447	0.082	118.66	0.00	0.00%		33.64%
TOU-Mid Peak	407	0.113	45.99	407	0.113	45.99	0.00	0.00%		13.04%
TOU-On Peak	407	0.170	69.19	407	0.170	69.19	0.00	0.00%		19.61%
Sub-Total: Energy (RPP TOU)			**233.83**			**233.83**	0.00	0.00%	**63.72%**	**66.28%**
Service Charge	1	39.19	39.19	1	40.60	40.60	1.41	3.60%	11.06%	11.51%
Distribution Volumetric Charge	2,261	0.0180	40.70	2,261	0.0187	42.28	1.58	3.89%	11.52%	11.99%
Group 1 Volumetric DVA Rider (General)	2,261	-0.0004	-0.90	2,261	-0.0004	-0.90	0.00	0.00%	-0.25%	-0.26%
Sub-Total: Distribution (excluding pass through)			**78.98**			**81.98**	**2.99**	**3.79%**	**22.34%**	**23.24%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.16%	0.16%
Line Losses on Cost of Power (based on two-tier RPP prices)	145	0.115	16.64	145	0.115	16.64	0.00	0.00%	4.53%	4.72%
Line Losses on Cost of Power (based on TOU prices)	145	0.103	14.97	145	0.103	14.97	0.00	0.00%	4.08%	4.24%
Sub-Total: Distribution (based on two-tier RPP prices)			**96.19**			**99.19**	**2.99**	**3.11%**	**27.03%**	**28.12%**
Sub-Total: Distribution (based on TOU prices)			**94.52**			**97.51**	**2.99**	**3.17%**	**26.57%**	**27.64%**
Retail Transmission Rate – Network Service Rate	2,406	0.0080	19.25	2,406	0.0080	19.25	0.00	0.00%	5.24%	5.46%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,406	0.0061	14.67	2,406	0.0061	14.67	0.00	0.00%	4.00%	4.16%
Sub-Total: Retail Transmission			**33.92**			**33.92**	**0.00**	**0.00%**	**9.24%**	**9.62%**
Sub-Total: Delivery (based on two-tier RPP prices)			**130.11**			**133.11**	**2.99**	**2.30%**	**36.27%**	**37.73%**
Sub-Total: Delivery (based on TOU prices)			**128.44**			**131.43**	**2.99**	**2.33%**	**35.81%**	**37.26%**
Wholesale Market Service Rate (WMS) - not including CBR	2,406	0.0030	7.22	2,406	0.0030	7.22	0.00	0.00%	1.97%	2.05%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,406	0.0004	0.96	2,406	0.0004	0.96	0.00	0.00%	0.26%	0.27%
Rural Rate Protection Charge	2,406	0.0005	1.20	2,406	0.0005	1.20	0.00	0.00%	0.33%	0.34%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.07%	0.07%
Sub-Total: Regulatory			**9.63**			**9.63**	**0.00**	**0.00%**	**2.62%**	**2.73%**
Total Electricty Charge on Two-Tier RPP			**387.01**			**390.00**	**2.99**	**0.77%**	**106.27%**	
HST		0.13	50.31		0.13	50.70	0.39	0.77%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**437.32**			**440.71**	**3.38**	**0.77%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-73.15		-0.19	-73.71	-0.57	-0.77%	-20.09%	
Total Amount on Two-Tier RPP			**364.18**			**366.99**	**2.82**	**0.77%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**371.90**			**374.90**	**2.99**	**0.80%**		**106.27%**
HST		0.13	48.35		0.13	48.74	0.39	0.80%		13.82%
Total Electricity Charge on TOU (including HST)			**420.25**			**423.63**	**3.38**	**0.80%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-70.29		-0.19	-70.86	-0.57	-0.80%		-20.09%
Total Amount on TOU			**349.96**			**352.78**	**2.82**	**0.80%**		**100.00%**

2025 Bill Impacts (High Consumption Level) - AGSe_HCHI

Rate Class	AGSe-HCHI	AGSe-HCHI
Monthly Consumption (kWh)	5430	5430
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	5778	5778
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	8.71%	
Energy Second Tier	4,680	0.115	538.20	4,680	0.115	538.20	0.00	0.00%	63.80%	
Sub-Total: Energy (RPP Tiered)			**611.70**			**611.70**	**0.00**	**0.00%**	**72.51%**	
TOU-Off Peak	3,475	0.082	284.97	3,475	0.082	284.97	0.00	0.00%		35.95%
TOU-Mid Peak	977	0.113	110.45	977	0.113	110.45	0.00	0.00%		13.93%
TOU-On Peak	977	0.170	166.16	977	0.170	166.16	0.00	0.00%		20.96%
Sub-Total: Energy (RPP TOU)			**561.57**			**561.57**	0.00	0.00%	**66.57%**	**70.85%**
Service Charge	1	39.19	39.19	1	40.60	40.60	1.41	3.60%	4.81%	5.12%
Distribution Volumetric Charge	5,430	0.0180	97.74	5,430	0.0187	101.54	3.80	3.89%	12.04%	12.81%
Group 1 Volumetric DVA Rider (General)	5,430	-0.0004	-2.17	5,430	-0.0004	-2.17	0.00	0.00%	-0.26%	-0.27%
Sub-Total: Distribution (excluding pass through)			**134.76**			**139.97**	**5.21**	**3.87%**	**16.59%**	**17.66%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.07%	0.07%
Line Losses on Cost of Power (based on two-tier RPP prices)	348	0.115	39.96	348	0.115	39.96	0.00	0.00%	4.74%	5.04%
Line Losses on Cost of Power (based on TOU prices)	348	0.103	35.94	348	0.103	35.94	0.00	0.00%	4.26%	4.53%
Sub-Total: Distribution (based on two-tier RPP prices)			**175.29**			**180.50**	**5.21**	**2.97%**	**21.40%**	**22.77%**
Sub-Total: Distribution (based on TOU prices)			**171.27**			**176.48**	**5.21**	**3.04%**	**20.92%**	**22.27%**
Retail Transmission Rate – Network Service Rate	5,778	0.0080	46.22	5,778	0.0080	46.22	0.00	0.00%	5.48%	5.83%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,778	0.0061	35.24	5,778	0.0061	35.24	0.00	0.00%	4.18%	4.45%
Sub-Total: Retail Transmission			**81.46**			**81.46**	**0.00**	**0.00%**	**9.66%**	**10.28%**
Sub-Total: Delivery (based on two-tier RPP prices)			**256.76**			**261.97**	**5.21**	**2.03%**	**31.05%**	**33.05%**
Sub-Total: Delivery (based on TOU prices)			**252.73**			**257.94**	**5.21**	**2.06%**	**30.58%**	**32.54%**
Wholesale Market Service Rate (WMS) - not including CBR	5,778	0.0030	17.33	5,778	0.0030	17.33	0.00	0.00%	2.05%	2.19%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	5,778	0.0004	2.31	5,778	0.0004	2.31	0.00	0.00%	0.27%	0.29%
Rural Rate Protection Charge	5,778	0.0005	2.89	5,778	0.0005	2.89	0.00	0.00%	0.34%	0.36%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.03%	0.03%
Sub-Total: Regulatory			**22.78**			**22.78**	**0.00**	**0.00%**	**2.70%**	**2.87%**
Total Electricty Charge on Two-Tier RPP			**891.24**			**896.45**	**5.21**	**0.58%**	**106.27%**	
HST		0.13	115.86		0.13	116.54	0.68	0.58%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**1,007.10**			**1,012.99**	**5.89**	**0.58%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-168.44		-0.19	-169.43	-0.98	-0.58%	-20.09%	
Total Amount on Two-Tier RPP			**838.66**			**843.56**	**4.90**	**0.58%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**837.08**			**842.30**	**5.21**	**0.62%**		**106.27%**
HST		0.13	108.82		0.13	109.50	0.68	0.62%		13.82%
Total Electricity Charge on TOU (including HST)			**945.91**			**951.79**	**5.89**	**0.62%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-158.21		-0.19	-159.19	-0.98	-0.62%		-20.09%
Total Amount on TOU			**787.70**			**792.60**	**4.90**	**0.62%**		**100.00%**

2025 Bill Impacts (Low Consumption Level) - AGSd_NPDI

Rate Class	AGSd-NPDI	AGSd-NPDI
Monthly Consumption (kWh)	13020	13020
Peak (kW)	55	55
Loss factor	1.053	1.053
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	13710	13710
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	13,710	0.119	1,631.50	13,710	0.119	1,631.50	0.00	0.00%	61.52%
Sub-Total: Energy (WASHP)			**1,631.50**			**1,631.50**	**0.00**	**0.00%**	**61.52%**
Service Charge	1	178.20	178.20	1	184.50	184.50	6.30	3.54%	6.96%
Distribution Volumetric Charge	55	4.3249	237.87	55	4.5472	250.10	12.23	5.14%	9.43%
Group 1 Volumetric DVA Rider (General)	55	-0.0388	-2.13	55	-0.0388	-2.13	0.00	0.00%	-0.08%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	55	-0.0810	-4.46	55	-0.0810	-4.46	0.00	0.00%	-0.17%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	13,020	-0.0007	-9.11	13,020	-0.0007	-9.11	0.00	0.00%	-0.34%
Sub-Total: Distribution			**400.37**			**418.89**	**18.53**	**4.63%**	**15.80%**
Retail Transmission Rate – Network Service Rate	55	2.4941	137.18	55	2.4941	137.18	0.00	0.00%	5.17%
Retail Transmission Rate – Line and Transformation Connection Service Rate	55	1.9178	105.48	55	1.9178	105.48	0.00	0.00%	3.98%
Sub-Total: Retail Transmission			**242.65**			**242.65**	**0.00**	**0.00%**	**9.15%**
Sub-Total: Delivery (based on two-tier RPP prices)			**643.02**			**661.55**	**18.53**	**2.88%**	**24.95%**
Wholesale Market Service Rate (WMS) - not including CBR	13,710	0.0030	41.13	13,710	0.0030	41.13	0.00	0.00%	1.55%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	13,710	0.0004	5.48	13,710	0.0004	5.48	0.00	0.00%	0.21%
Rural Rate Protection Charge	13,710	0.0005	6.86	13,710	0.0005	6.86	0.00	0.00%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Sub-Total: Regulatory			**53.72**			**53.72**	**0.00**	**0.00%**	2.03%
Total Electricity Charge on WAHSP			**2,328.24**			**2,346.76**	**18.53**	**0.80%**	**88.50%**
HST		0.13	302.67		0.13	305.08	2.41	0.80%	11.50%
Total Amount on WAHSP			**2,630.91**			**2,651.84**	**20.93**	**0.80%**	**100.00%**

2025 Bill Impacts (Average Consumption Level) - AGSd_NPDI

Rate Class	AGSd-NPDI	AGSd-NPDI
Monthly Consumption (kWh)	70294	70294
Peak (kW)	181	181
Loss factor	1.053	1.053
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	74020	74020
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	74,020	0.119	8,808.33	74,020	0.119	8,808.33	0.00	0.00%	71.96%
Sub-Total: Energy (WASHP)			**8,808.33**			**8,808.33**	**0.00**	**0.00%**	**71.96%**
Service Charge	1	178.20	178.20	1	184.50	184.50	6.30	3.54%	1.51%
Distribution Volumetric Charge	181	4.3249	782.81	181	4.5472	823.04	40.24	5.14%	6.72%
Group 1 Volumetric DVA Rider (General)	181	-0.0388	-7.02	181	-0.0388	-7.02	0.00	0.00%	-0.06%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	181	-0.0810	-14.66	181	-0.0810	-14.66	0.00	0.00%	-0.12%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	70,294	-0.0007	-49.21	70,294	-0.0007	-49.21	0.00	0.00%	-0.40%
Sub-Total: Distribution			**890.12**			**936.65**	**46.54**	**5.23%**	**7.65%**
Retail Transmission Rate – Network Service Rate	181	2.4941	451.43	181	2.4941	451.43	0.00	0.00%	3.69%
Retail Transmission Rate – Line and Transformation Connection Service Rate	181	1.9178	347.12	181	1.9178	347.12	0.00	0.00%	2.84%
Sub-Total: Retail Transmission			**798.55**			**798.55**	**0.00**	**0.00%**	**6.52%**
Sub-Total: Delivery (based on two-tier RPP prices)			**1,688.67**			**1,735.21**	**46.54**	**2.76%**	**14.18%**
Wholesale Market Service Rate (WMS) - not including CBR	74,020	0.0030	222.06	74,020	0.0030	222.06	0.00	0.00%	1.81%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	74,020	0.0004	29.61	74,020	0.0004	29.61	0.00	0.00%	0.24%
Rural Rate Protection Charge	74,020	0.0005	37.01	74,020	0.0005	37.01	0.00	0.00%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**288.93**			**288.93**	**0.00**	**0.00%**	2.36%
Total Electricity Charge on WAHSP			**10,785.93**			**10,832.46**	**46.54**	**0.43%**	**88.50%**
HST		0.13	1,402.17		0.13	1,408.22	6.05	0.43%	11.50%
Total Amount on WAHSP			**12,188.10**			**12,240.68**	**52.59**	**0.43%**	**100.00%**

2025 Bill Impacts (High Consumption Level) - AGSd_NPDI

Rate Class	AGSd-NPDI	AGSd-NPDI
Monthly Consumption (kWh)	129420	129420
Peak (kW)	300	300
Loss factor	1.053	1.053
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	136279	136279
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	136,279	0.119	16,217.23	136,279	0.119	16,217.23	0.00	0.00%	73.62%
Sub-Total: Energy (WASHP)			**16,217.23**			**16,217.23**	**0.00**	**0.00%**	**73.62%**
Service Charge	1	178.20	178.20	1	184.50	184.50	6.30	3.54%	0.84%
Distribution Volumetric Charge	300	4.3249	1,297.47	300	4.5472	1,364.16	66.69	5.14%	6.19%
Group 1 Volumetric DVA Rider (General)	300	-0.0388	-11.64	300	-0.0388	-11.64	0.00	0.00%	-0.05%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	300	-0.0810	-24.30	300	-0.0810	-24.30	0.00	0.00%	-0.11%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	129,420	-0.0007	-90.59	129,420	-0.0007	-90.59	0.00	0.00%	-0.41%
Sub-Total: Distribution			**1,349.14**			**1,422.13**	**72.99**	**5.41%**	**6.46%**
Retail Transmission Rate – Network Service Rate	300	2.4941	748.23	300	2.4941	748.23	0.00	0.00%	3.40%
Retail Transmission Rate – Line and Transformation Connection Service Rate	300	1.9178	575.34	300	1.9178	575.34	0.00	0.00%	2.61%
Sub-Total: Retail Transmission			**1,323.57**			**1,323.57**	**0.00**	**0.00%**	**6.01%**
Sub-Total: Delivery (based on two-tier RPP prices)			**2,672.71**			**2,745.70**	**72.99**	**2.73%**	**12.46%**
Wholesale Market Service Rate (WMS) - not including CBR	136,279	0.0030	408.84	136,279	0.0030	408.84	0.00	0.00%	1.86%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	136,279	0.0004	54.51	136,279	0.0004	54.51	0.00	0.00%	0.25%
Rural Rate Protection Charge	136,279	0.0005	68.14	136,279	0.0005	68.14	0.00	0.00%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**531.74**			**531.74**	**0.00**	**0.00%**	2.41%
Total Electricity Charge on WAHSP			**19,421.68**			**19,494.67**	**72.99**	**0.38%**	**88.50%**
HST		0.13	2,524.82		0.13	2,534.31	9.49	0.38%	11.50%
Total Amount on WAHSP			**21,946.50**			**22,028.97**	**82.48**	**0.38%**	**100.00%**

2025 Bill Impacts (Low Consumption Level) - AGSd_HCHI

Rate Class	AGSd-HCHI	AGSd-HCHI
Monthly Consumption (kWh)	10880	10880
Peak (kW)	55	55
Loss factor	1.053	1.053
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	11457	11457
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	11,457	0.119	1,363.34	11,457	0.119	1,363.34	0.00	0.00%	58.28%
Sub-Total: Energy (WAHSP)			**1,363.34**			**1,363.34**	**0.00**	**0.00%**	**58.28%**
Service Charge	1	178.20	178.20	1	184.50	184.50	6.30	3.54%	7.89%
Distribution Volumetric Charge	55	4.3249	237.87	55	4.5472	250.10	12.23	5.14%	10.69%
Group 1 Volumetric DVA Rider (General)	55	-0.0584	-3.21	55	-0.0584	-3.21	0.00	0.00%	-0.14%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	55	-0.0810	-4.46	55	-0.0810	-4.46	0.00	0.00%	-0.19%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	10,880	-0.0007	-7.62	10,880	-0.0007	-7.62	0.00	0.00%	-0.33%
Sub-Total: Distribution			**400.79**			**419.31**	**18.53**	**4.62%**	**17.92%**
Retail Transmission Rate – Network Service Rate	55	2.4941	137.18	55	2.4941	137.18	0.00	0.00%	5.86%
Retail Transmission Rate – Line and Transformation Connection Service Rate	55	1.9178	105.48	55	1.9178	105.48	0.00	0.00%	4.51%
Sub-Total: Retail Transmission			**242.65**			**242.65**	**0.00**	**0.00%**	**10.37%**
Sub-Total: Delivery (based on two-tier RPP prices)			**643.44**			**661.97**	**18.53**	**2.88%**	**28.30%**
Wholesale Market Service Rate (WMS) - not including CBR	11,457	0.0030	34.37	11,457	0.0030	34.37	0.00	0.00%	1.47%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	11,457	0.0004	4.58	11,457	0.0004	4.58	0.00	0.00%	0.20%
Rural Rate Protection Charge	11,457	0.0005	5.73	11,457	0.0005	5.73	0.00	0.00%	0.24%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Sub-Total: Regulatory			**44.93**			**44.93**	**0.00**	**0.00%**	**1.92%**
Total Electricty Charge on WAHSP			**2,051.71**			**2,070.24**	**18.53**	**0.90%**	**88.50%**
HST		0.13	266.72		0.13	269.13	2.41	0.90%	11.50%
Total Amount on WAHSP			**2,318.43**			**2,339.37**	**20.93**	**0.90%**	**100.00%**

2025 Bill Impacts (Average Consumption Level) - AGSd_HCHI

Rate Class	AGSd-HCHI	AGSd-HCHI
Monthly Consumption (kWh)	57529	57529
Peak (kW)	175	175
Loss factor	1.053	1.053
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	60578	60578
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	60,578	0.119	7,208.79	60,578	0.119	7,208.79	0.00	0.00%	69.85%
Sub-Total: Energy (WAHSP)			**7,208.79**			**7,208.79**	**0.00**	**0.00%**	**69.85%**
Service Charge	1	178.20	178.20	1	184.50	184.50	6.30	3.54%	1.79%
Distribution Volumetric Charge	175	4.3249	756.86	175	4.5472	795.76	38.90	5.14%	7.71%
Group 1 Volumetric DVA Rider (General)	175	-0.0584	-10.22	175	-0.0584	-10.22	0.00	0.00%	-0.10%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	175	-0.0810	-14.18	175	-0.0810	-14.18	0.00	0.00%	-0.14%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	57,529	-0.0007	-40.27	57,529	-0.0007	-40.27	0.00	0.00%	-0.39%
Sub-Total: Distribution			**870.39**			**915.59**	**45.20**	**5.19%**	**8.87%**
Retail Transmission Rate – Network Service Rate	175	2.4941	436.47	175	2.4941	436.47	0.00	0.00%	4.23%
Retail Transmission Rate – Line and Transformation Connection Service Rate	175	1.9178	335.62	175	1.9178	335.62	0.00	0.00%	3.25%
Sub-Total: Retail Transmission			**772.08**			**772.08**	**0.00**	**0.00%**	**7.48%**
Sub-Total: Delivery (based on two-tier RPP prices)			**1,642.47**			**1,687.68**	**45.20**	**2.75%**	**16.35%**
Wholesale Market Service Rate (WMS) - not including CBR	60,578	0.0030	181.73	60,578	0.0030	181.73	0.00	0.00%	1.76%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	60,578	0.0004	24.23	60,578	0.0004	24.23	0.00	0.00%	0.23%
Rural Rate Protection Charge	60,578	0.0005	30.29	60,578	0.0005	30.29	0.00	0.00%	0.29%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**236.50**			**236.50**	**0.00**	**0.00%**	**2.29%**
Total Electricty Charge on WAHSP			**9,087.77**			**9,132.97**	**45.20**	**0.50%**	**88.50%**
HST		0.13	1,181.41		0.13	1,187.29	5.88	0.50%	11.50%
Total Amount on WAHSP			**10,269.17**			**10,320.25**	**51.08**	**0.50%**	**100.00%**

2025 Bill Impacts (High Consumption Level) - AGSd_HCHI

Rate Class	AGSd-HCHI	AGSd-HCHI
Monthly Consumption (kWh)	135160	135160
Peak (kW)	375	375
Loss factor	1.053	1.053
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	142323	142323
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	142,323	0.119	16,936.49	142,323	0.119	16,936.49	0.00	0.00%	71.75%
Sub-Total: Energy (WAHSP)			**16,936.49**			**16,936.49**	**0.00**	**0.00%**	**71.75%**
Service Charge	1	178.20	178.20	1	184.50	184.50	6.30	3.54%	0.78%
Distribution Volumetric Charge	375	4.3249	1,621.84	375	4.5472	1,705.20	83.36	5.14%	7.22%
Group 1 Volumetric DVA Rider (General)	375	-0.0584	-21.90	375	-0.0584	-21.90	0.00	0.00%	-0.09%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	375	-0.0810	-30.38	375	-0.0810	-30.38	0.00	0.00%	-0.13%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	135,160	-0.0007	-94.61	135,160	-0.0007	-94.61	0.00	0.00%	-0.40%
Sub-Total: Distribution			**1,653.15**			**1,742.81**	**89.66**	**5.42%**	**7.38%**
Retail Transmission Rate – Network Service Rate	375	2.4941	935.29	375	2.4941	935.29	0.00	0.00%	3.96%
Retail Transmission Rate – Line and Transformation Connection Service Rate	375	1.9178	719.18	375	1.9178	719.18	0.00	0.00%	3.05%
Sub-Total: Retail Transmission			**1,654.46**			**1,654.46**	**0.00**	**0.00%**	**7.01%**
Sub-Total: Delivery (based on two-tier RPP prices)			**3,307.61**			**3,397.28**	**89.66**	**2.71%**	**14.39%**
Wholesale Market Service Rate (WMS) - not including CBR	142,323	0.0030	426.97	142,323	0.0030	426.97	0.00	0.00%	1.81%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	142,323	0.0004	56.93	142,323	0.0004	56.93	0.00	0.00%	0.24%
Rural Rate Protection Charge	142,323	0.0005	71.16	142,323	0.0005	71.16	0.00	0.00%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**555.31**			**555.31**	**0.00**	**0.00%**	**2.35%**
Total Electricty Charge on WAHSP			**20,799.42**			**20,889.08**	**89.66**	**0.43%**	**88.50%**
HST		0.13	2,703.92		0.13	2,715.58	11.66	0.43%	11.50%
Total Amount on WAHSP			**23,503.34**			**23,604.66**	**101.32**	**0.43%**	**100.00%**

2025 Bill Impacts (Average Consumption Level) - USL_WHSI

Rate Class	USL-WHSI	USL-WHSI
Monthly Consumption (kWh)	1349	1349
Peak (kW)	0	0
Loss factor	1.092	1.092
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	1473	1473
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	31.77%
Energy Second Tier	599	0.115	68.89	599	0.115	68.89	0.00	0.00%	29.78%
Sub-Total: Energy (RPP Tiered)			**142.39**			**142.39**	**0.00**	**0.00%**	**61.55%**
Service Charge	1	35.84	35.84	1	36.76	36.76	0.92	2.57%	15.89%
Distribution Volumetric Charge	1,349	0.0223	30.08	1,349	0.0228	30.76	0.67	2.24%	13.30%
Group 1 Volumetric DVA Rider (General)	1,349	-0.0005	-0.67	1,349	-0.0005	-0.67	0.00	0.00%	-0.29%
Sub-Total: Distribution (excluding pass through)			**65.25**			**66.84**	**1.59**	**2.44%**	**28.89%**
Line Losses on Cost of Power (based on two-tier RPP prices)	124	0.115	14.27	124	0.115	14.27	0.00	0.00%	6.17%
Sub-Total: Distribution (based on two-tier RPP prices)			**79.52**			**81.12**	**1.59**	**2.01%**	**35.06%**
Retail Transmission Rate – Network Service Rate	1,473	0.0064	9.43	1,473	0.0064	9.43	0.00	0.00%	4.08%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,473	0.0047	6.92	1,473	0.0047	6.92	0.00	0.00%	2.99%
Sub-Total: Retail Transmission			**16.35**			**16.35**	**0.00**	**0.00%**	**7.07%**
Sub-Total: Delivery (based on two-tier RPP prices)			**95.87**			**97.47**	**1.59**	**1.66%**	**42.13%**
Wholesale Market Service Rate (WMS) - not including CBR	1,473	0.0030	4.42	1,473	0.0030	4.42	0.00	0.00%	1.91%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,473	0.0004	0.59	1,473	0.0004	0.59	0.00	0.00%	0.25%
Rural Rate Protection Charge	1,473	0.0005	0.74	1,473	0.0005	0.74	0.00	0.00%	0.32%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.11%
Sub-Total: Regulatory			**6.00**			**6.00**	**0.00**	**0.00%**	**2.59%**
Total Electricty Charge on Two-Tier RPP			**244.25**			**245.85**	**1.59**	**0.65%**	**106.27%**
HST		0.13	31.75		0.13	31.96	0.21	0.65%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**276.01**			**277.81**	**1.80**	**0.65%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-46.16		-0.19	-46.47	-0.30	-0.65%	-20.09%
Total Amount on Two-Tier RPP			**229.84**			**231.34**	**1.50**	**0.65%**	**100.00%**

2025 Bill Impacts (Average Consumption Level) - USL_NPDI

Rate Class	USL-NPDI	USL-NPDI
Monthly Consumption (kWh)	904	904
Peak (kW)	0	0
Loss factor	1.092	1.092
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	987	987
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	45.31%
Energy Second Tier	154	0.115	17.71	154	0.115	17.71	0.00	0.00%	10.92%
Sub-Total: Energy (RPP Tiered)			**91.21**			**91.21**	**0.00**	**0.00%**	**56.23%**
Service Charge	1	35.84	35.84	1	36.76	36.76	0.92	2.57%	22.66%
Distribution Volumetric Charge	904	0.0223	20.16	904	0.0228	20.61	0.45	2.24%	12.71%
Group 1 Volumetric DVA Rider (General)	904	-0.0009	-0.81	904	-0.0009	-0.81	0.00	0.00%	-0.50%
Sub-Total: Distribution (excluding pass through)			**55.19**			**56.56**	**1.37**	**2.49%**	**34.87%**
Line Losses on Cost of Power (based on two-tier RPP prices)	83	0.115	9.56	83	0.115	9.56	0.00	0.00%	5.90%
Sub-Total: Distribution (based on two-tier RPP prices)			**64.75**			**66.12**	**1.37**	**2.12%**	**40.76%**
Retail Transmission Rate – Network Service Rate	987	0.0064	6.32	987	0.0064	6.32	0.00	0.00%	3.89%
Retail Transmission Rate – Line and Transformation Connection Service Rate	987	0.0047	4.64	987	0.0047	4.64	0.00	0.00%	2.86%
Sub-Total: Retail Transmission			**10.96**			**10.96**	**0.00**	**0.00%**	**6.75%**
Sub-Total: Delivery (based on two-tier RPP prices)			**75.71**			**77.08**	**1.37**	**1.81%**	**47.52%**
Wholesale Market Service Rate (WMS) - not including CBR	987	0.0030	2.96	987	0.0030	2.96	0.00	0.00%	1.83%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	987	0.0004	0.39	987	0.0004	0.39	0.00	0.00%	0.24%
Rural Rate Protection Charge	987	0.0005	0.49	987	0.0005	0.49	0.00	0.00%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.15%
Sub-Total: Regulatory			**4.10**			**4.10**	**0.00**	**0.00%**	**2.53%**
Total Electricty Charge on Two-Tier RPP			**171.02**			**172.39**	**1.37**	**0.80%**	**106.27%**
HST		0.13	22.23		0.13	22.41	0.18	0.80%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**193.25**			**194.80**	**1.55**	**0.80%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-32.32		-0.19	-32.58	-0.26	-0.80%	-20.09%
Total Amount on Two-Tier RPP			**160.93**			**162.22**	**1.29**	**0.80%**	**100.00%**

2025 Bill Impacts (Average Consumption Level) - USL_HCHI

Rate Class	USL-HCHI	USL-HCHI
Monthly Consumption (kWh)	471	471
Peak (kW)	0	0
Loss factor	1.092	1.092
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	514	514
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	471	0.098	46.16	471	0.098	46.16	0.00	0.00%	46.42%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**46.16**			**46.16**	**0.00**	**0.00%**	**46.42%**
Service Charge	1	35.84	35.84	1	36.76	36.76	0.92	2.57%	36.97%
Distribution Volumetric Charge	471	0.0223	10.50	471	0.0228	10.74	0.24	2.24%	10.80%
Group 1 Volumetric DVA Rider (General)	471	-0.0004	-0.19	471	-0.0004	-0.19	0.00	0.00%	-0.19%
Sub-Total: Distribution (excluding pass through)			**46.15**			**47.31**	**1.16**	**2.50%**	**47.57%**
Line Losses on Cost of Power (based on two-tier RPP prices)	43	0.098	4.25	43	0.098	4.25	0.00	0.00%	4.27%
Sub-Total: Distribution (based on two-tier RPP prices)			**50.40**			**51.56**	**1.16**	**2.29%**	**51.84%**
Retail Transmission Rate – Network Service Rate	514	0.0064	3.29	514	0.0064	3.29	0.00	0.00%	3.31%
Retail Transmission Rate – Line and Transformation Connection Service Rate	514	0.0047	2.42	514	0.0047	2.42	0.00	0.00%	2.43%
Sub-Total: Retail Transmission			**5.71**			**5.71**	**0.00**	**0.00%**	**5.74%**
Sub-Total: Delivery (based on two-tier RPP prices)			**56.11**			**57.27**	**1.16**	**2.06%**	**57.59%**
Wholesale Market Service Rate (WMS) - not including CBR	514	0.0030	1.54	514	0.0030	1.54	0.00	0.00%	1.55%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	514	0.0004	0.21	514	0.0004	0.21	0.00	0.00%	0.21%
Rural Rate Protection Charge	514	0.0005	0.26	514	0.0005	0.26	0.00	0.00%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.25%
Sub-Total: Regulatory			**2.26**			**2.26**	**0.00**	**0.00%**	**2.27%**
Total Electricty Charge on Two-Tier RPP			**104.52**			**105.68**	**1.16**	**1.11%**	**106.27%**
HST		0.13	13.59		0.13	13.74	0.15	1.11%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**118.11**			**119.42**	**1.31**	**1.11%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-19.76		-0.19	-19.97	-0.22	-1.11%	-20.09%
Total Amount on Two-Tier RPP			**98.36**			**99.44**	**1.09**	**1.11%**	**100.00%**

2025 Bill Impacts (Average Consumption Level) - St Lgt_WHSI

Rate Class	St Lgt-WHSI	St Lgt-WHSI
Monthly Consumption (kWh)	37079	37079
Peak (kW)	0	0
Loss factor	1.092	1.092
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	40490	40490
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	0.69%
Energy Second Tier	36,329	0.115	4,177.84	36,329	0.115	4,177.84	0.00	0.00%	39.03%
Sub-Total: Energy (RPP Tiered)			**4,251.34**			**4,251.34**	**0.00**	**0.00%**	**39.71%**
Service Charge	1	3.07	3.07	1	3.16	3.16	0.09	2.93%	0.03%
Distribution Volumetric Charge	37,079	0.1111	4,119.48	37,079	0.1155	4,282.62	163.15	3.96%	40.01%
Group 1 Volumetric DVA Rider (General)	37,079	-0.0003	-11.12	37,079	-0.0003	-11.12	0.00	0.00%	-0.10%
Sub-Total: Distribution (excluding pass through)			**4,111.42**			**4,274.66**	**163.24**	**3.97%**	**39.93%**
Line Losses on Cost of Power (based on two-tier RPP prices)	3,411	0.115	392.30	3,411	0.115	392.30	0.00	0.00%	3.66%
Sub-Total: Distribution (based on two-tier RPP prices)			**4,503.72**			**4,666.96**	**163.24**	**3.62%**	**43.60%**
Retail Transmission Rate – Network Service Rate	40,490	0.0055	222.70	40,490	0.0055	222.70	0.00	0.00%	2.08%
Retail Transmission Rate – Line and Transformation Connection Service Rate	40,490	0.0043	174.11	40,490	0.0043	174.11	0.00	0.00%	1.63%
Sub-Total: Retail Transmission			**396.80**			**396.80**	**0.00**	**0.00%**	**3.71%**
Sub-Total: Delivery (based on two-tier RPP prices)			**4,900.52**			**5,063.76**	**163.24**	**3.33%**	**47.30%**
Wholesale Market Service Rate (WMS) - not including CBR	40,490	0.0030	121.47	40,490	0.0030	121.47	0.00	0.00%	1.13%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	40,490	0.0004	16.20	40,490	0.0004	16.20	0.00	0.00%	0.15%
Rural Rate Protection Charge	40,490	0.0005	20.25	40,490	0.0005	20.25	0.00	0.00%	0.19%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**158.16**			**158.16**	**0.00**	**0.00%**	**1.48%**
Total Electricty Charge on Two-Tier RPP			**9,310.02**			**9,473.26**	**163.24**	**1.75%**	**88.50%**
HST		0.13	1,210.30		0.13	1,231.52	21.22	1.75%	11.50%
Total Electricity Charge on Two-Tier RPP (including HST)			**10,520.32**			**10,704.78**	**184.46**	**1.75%**	**100.00%**
Ontario Electricity Rebate (OER)		0.00	0.00		0.00	0.00	0.00	N/A	0.00%
Total Amount on Two-Tier RPP			**10,520.32**			**10,704.78**	**184.46**	**1.75%**	**100.00%**

2025 Bill Impacts (Average Consumption Level) - St Lgt_NPDI

Rate Class	St Lgt-NPDI	St Lgt-NPDI
Monthly Consumption (kWh)	11389	11389
Peak (kW)	0	0
Loss factor	1.092	1.092
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	12437	12437
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	2.69%
Energy Second Tier	10,639	0.115	1,223.49	10,639	0.115	1,223.49	0.00	0.00%	44.85%
Sub-Total: Energy (RPP Tiered)			**1,296.99**			**1,296.99**	**0.00**	**0.00%**	**47.55%**
Service Charge	1	3.07	3.07	1	3.16	3.16	0.09	2.93%	0.12%
Distribution Volumetric Charge	11,389	0.1111	1,265.32	11,389	0.1155	1,315.43	50.11	3.96%	48.22%
Group 1 Volumetric DVA Rider (General)	11,389	-0.0007	-7.97	11,389	-0.0007	-7.97	0.00	0.00%	-0.29%
Sub-Total: Distribution (excluding pass through)			**1,260.42**			**1,310.62**	**50.20**	**3.98%**	**48.05%**
Line Losses on Cost of Power (based on two-tier RPP prices)	1,048	0.115	120.50	1,048	0.115	120.50	0.00	0.00%	4.42%
Sub-Total: Distribution (based on two-tier RPP prices)			**1,380.91**			**1,431.11**	**50.20**	**3.64%**	**52.47%**
Retail Transmission Rate – Network Service Rate	12,437	0.0055	68.40	12,437	0.0055	68.40	0.00	0.00%	2.51%
Retail Transmission Rate – Line and Transformation Connection Service Rate	12,437	0.0043	53.48	12,437	0.0043	53.48	0.00	0.00%	1.96%
Sub-Total: Retail Transmission			**121.88**			**121.88**	**0.00**	**0.00%**	**4.47%**
Sub-Total: Delivery (based on two-tier RPP prices)			**1,502.79**			**1,552.99**	**50.20**	**3.34%**	**56.93%**
Wholesale Market Service Rate (WMS) - not including CBR	12,437	0.0030	37.31	12,437	0.0030	37.31	0.00	0.00%	1.37%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	12,437	0.0004	4.97	12,437	0.0004	4.97	0.00	0.00%	0.18%
Rural Rate Protection Charge	12,437	0.0005	6.22	12,437	0.0005	6.22	0.00	0.00%	0.23%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Sub-Total: Regulatory			**48.75**			**48.75**	**0.00**	**0.00%**	**1.79%**
Total Electricty Charge on Two-Tier RPP			**2,848.53**			**2,898.73**	**50.20**	**1.76%**	**106.27%**
HST		0.13	370.31		0.13	376.84	6.53	1.76%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**3,218.84**			**3,275.57**	**56.73**	**1.76%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-538.37		-0.19	-547.86	-9.49	-1.76%	-20.09%
Total Amount on Two-Tier RPP			**2,680.47**			**2,727.71**	**47.24**	**1.76%**	**100.00%**

2025 Bill Impacts (Average Consumption Level) - St Lgt_HCHI

Rate Class	St Lgt-HCHI	St Lgt-HCHI
Monthly Consumption (kWh)	31001	31001
Peak (kW)	0	0
Loss factor	1.092	1.092
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	33853	33853
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	0.82%
Energy Second Tier	30,251	0.115	3,478.87	30,251	0.115	3,478.87	0.00	0.00%	38.89%
Sub-Total: Energy (RPP Tiered)			**3,552.37**			**3,552.37**	**0.00**	**0.00%**	**39.71%**
Service Charge	1	3.07	3.07	1	3.16	3.16	0.09	2.93%	0.04%
Distribution Volumetric Charge	31,001	0.1111	3,444.21	31,001	0.1155	3,580.62	136.40	3.96%	40.03%
Group 1 Volumetric DVA Rider (General)	31,001	-0.0004	-12.40	31,001	-0.0004	-12.40	0.00	0.00%	-0.14%
Sub-Total: Distribution (excluding pass through)			**3,434.88**			**3,571.38**	**136.49**	**3.97%**	**39.93%**
Line Losses on Cost of Power (based on two-tier RPP prices)	2,852	0.115	327.99	2,852	0.115	327.99	0.00	0.00%	3.67%
Sub-Total: Distribution (based on two-tier RPP prices)			**3,762.87**			**3,899.37**	**136.49**	**3.63%**	**43.59%**
Retail Transmission Rate – Network Service Rate	33,853	0.0055	186.19	33,853	0.0055	186.19	0.00	0.00%	2.08%
Retail Transmission Rate – Line and Transformation Connection Service Rate	33,853	0.0043	145.57	33,853	0.0043	145.57	0.00	0.00%	1.63%
Sub-Total: Retail Transmission			**331.76**			**331.76**	**0.00**	**0.00%**	**3.71%**
Sub-Total: Delivery (based on two-tier RPP prices)			**4,094.63**			**4,231.13**	**136.49**	**3.33%**	**47.30%**
Wholesale Market Service Rate (WMS) - not including CBR	33,853	0.0030	101.56	33,853	0.0030	101.56	0.00	0.00%	1.14%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	33,853	0.0004	13.54	33,853	0.0004	13.54	0.00	0.00%	0.15%
Rural Rate Protection Charge	33,853	0.0005	16.93	33,853	0.0005	16.93	0.00	0.00%	0.19%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**132.28**			**132.28**	**0.00**	**0.00%**	**1.48%**
Total Electricty Charge on Two-Tier RPP			**7,779.27**			**7,915.77**	**136.49**	**1.75%**	**88.50%**
HST		0.13	1,011.31		0.13	1,029.05	17.74	1.75%	11.50%
Total Electricity Charge on Two-Tier RPP (including HST)			**8,790.58**			**8,944.82**	**154.24**	**1.75%**	**100.00%**
Ontario Electricity Rebate (OER)		0.00	0.00		0.00	0.00	0.00	N/A	0.00%
Total Amount on Two-Tier RPP			**8,790.58**			**8,944.82**	**154.24**	**1.75%**	**100.00%**

2025 Bill Impacts (Average Consumption Level) - Sen Lgt_NPDI

Rate Class	Sen Lgt-NPDI	Sen Lgt-NPDI
Monthly Consumption (kWh)	108	108
Peak (kW)	0	0
Loss factor	1.092	1.092
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	118	118
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	108	0.098	10.58	108	0.098	10.58	0.00	0.00%	32.54%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**10.58**			**10.58**	**0.00**	**0.00%**	**32.54%**
Service Charge	1	2.94	2.94	1	3.05	3.05	0.11	3.74%	9.38%
Distribution Volumetric Charge	108	0.1617	17.46	108	0.1682	18.17	0.70	4.02%	55.85%
Group 1 Volumetric DVA Rider (General)	108	-0.0007	-0.08	108	-0.0007	-0.08	0.00	0.00%	-0.23%
Sub-Total: Distribution (excluding pass through)			**20.33**			**21.14**	**0.81**	**3.99%**	**65.00%**
Line Losses on Cost of Power (based on two-tier RPP prices)	10	0.098	0.97	10	0.098	0.97	0.00	0.00%	2.99%
Sub-Total: Distribution (based on two-tier RPP prices)			**21.30**			**22.11**	**0.81**	**3.81%**	**67.99%**
Retail Transmission Rate – Network Service Rate	118	0.0055	0.65	118	0.0055	0.65	0.00	0.00%	1.99%
Retail Transmission Rate – Line and Transformation Connection Service Rate	118	0.0043	0.51	118	0.0043	0.51	0.00	0.00%	1.56%
Sub-Total: Retail Transmission			**1.16**			**1.16**	**0.00**	**0.00%**	**3.55%**
Sub-Total: Delivery (based on two-tier RPP prices)			**22.46**			**23.27**	**0.81**	**3.62%**	**71.55%**
Wholesale Market Service Rate (WMS) - not including CBR	118	0.0030	0.35	118	0.0030	0.35	0.00	0.00%	1.09%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	118	0.0004	0.05	118	0.0004	0.05	0.00	0.00%	0.15%
Rural Rate Protection Charge	118	0.0005	0.06	118	0.0005	0.06	0.00	0.00%	0.18%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.77%
Sub-Total: Regulatory			**0.71**			**0.71**	**0.00**	**0.00%**	**2.18%**
Total Electricty Charge on Two-Tier RPP			**33.75**			**34.56**	**0.81**	**2.41%**	**106.27%**
HST		0.13	4.39		0.13	4.49	0.11	2.41%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**38.14**			**39.06**	**0.92**	**2.41%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-6.38		-0.19	-6.53	-0.15	-2.41%	-20.09%
Total Amount on Two-Tier RPP			**31.76**			**32.52**	**0.76**	**2.41%**	**100.00%**

2025 Bill Impacts (Average Consumption Level) - Sen Lgt_HCHI

Rate Class	Sen Lgt-HCHI	Sen Lgt-HCHI
Monthly Consumption (kWh)	61	61
Peak (kW)	0	0
Loss factor	1.092	1.092
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	67	67
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	61	0.098	5.98	61	0.098	5.98	0.00	0.00%	30.29%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**5.98**			**5.98**	**0.00**	**0.00%**	**30.29%**
Service Charge	1	2.94	2.94	1	3.05	3.05	0.11	3.74%	15.45%
Distribution Volumetric Charge	61	0.1617	9.86	61	0.1682	10.26	0.40	4.02%	51.98%
Group 1 Volumetric DVA Rider (General)	61	-0.0004	-0.02	61	-0.0004	-0.02	0.00	0.00%	-0.12%
Sub-Total: Distribution (excluding pass through)			**12.78**			**13.29**	**0.51**	**3.96%**	**67.31%**
Line Losses on Cost of Power (based on two-tier RPP prices)	6	0.098	0.55	6	0.098	0.55	0.00	0.00%	2.79%
Sub-Total: Distribution (based on two-tier RPP prices)			**13.33**			**13.84**	**0.51**	**3.80%**	**70.09%**
Retail Transmission Rate – Network Service Rate	67	0.0055	0.37	67	0.0055	0.37	0.00	0.00%	1.86%
Retail Transmission Rate – Line and Transformation Connection Service Rate	67	0.0043	0.29	67	0.0043	0.29	0.00	0.00%	1.45%
Sub-Total: Retail Transmission			**0.65**			**0.65**	**0.00**	**0.00%**	**3.31%**
Sub-Total: Delivery (based on two-tier RPP prices)			**13.98**			**14.49**	**0.51**	**3.62%**	**73.40%**
Wholesale Market Service Rate (WMS) - not including CBR	67	0.0030	0.20	67	0.0030	0.20	0.00	0.00%	1.01%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	67	0.0004	0.03	67	0.0004	0.03	0.00	0.00%	0.13%
Rural Rate Protection Charge	67	0.0005	0.03	67	0.0005	0.03	0.00	0.00%	0.17%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	1.27%
Sub-Total: Regulatory			**0.51**			**0.51**	**0.00**	**0.00%**	**2.58%**
Total Electricty Charge on Two-Tier RPP			**20.47**			**20.98**	**0.51**	**2.47%**	**106.27%**
HST		0.13	2.66		0.13	2.73	0.07	2.47%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**23.13**			**23.70**	**0.57**	**2.47%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-3.87		-0.19	-3.96	-0.10	-2.47%	-20.09%
Total Amount on Two-Tier RPP			**19.26**			**19.74**	**0.48**	**2.47%**	**100.00%**

2026 Bill Impacts (Low Consumption Level) - UR

Rate Class	UR
Monthly Consumption (kWh)	340
Peak (kW)	0
Loss factor	1.057
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	359
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	340	0.098	33.32	340	0.098	33.32	0.00	0.00%	41.91%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**33.32**			**33.32**	**0.00**	**0.00%**	**41.91%**	
TOU-Off Peak	218	0.082	17.84	218	0.082	17.84	0.00	0.00%		21.94%
TOU-Mid Peak	61	0.113	6.92	61	0.113	6.92	0.00	0.00%		8.50%
TOU-On Peak	61	0.170	10.40	61	0.170	10.40	0.00	0.00%		12.79%
Sub-Total: Energy (RPP TOU)			**35.16**			**35.16**	0.00	0.00%	**44.23%**	**43.24%**
Service Charge	1	38.95	38.95	1	40.93	40.93	1.98	5.08%	51.49%	50.33%
Group 2 Fixed DVA Rider	1	-0.08	-0.08	1	-0.08	-0.08	0.00	0.00%	-0.10%	-0.10%
Distribution Volumetric Charge	340	0.0000	0.00	340	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	340	-0.0004	-0.14	340	-0.0004	-0.14	0.00	0.00%	-0.17%	-0.17%
Group 2 Volumetric DVA Rider	340	0.0000	0.00	340	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**38.73**			**40.71**	**1.98**	**5.11%**	**51.22%**	**50.06%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.72%	0.70%
Line Losses on Cost of Power (based on two-tier RPP prices)	19	0.0980	1.90	19	0.0980	1.90	0.00	0.00%	2.39%	2.34%
Line Losses on Cost of Power (based on TOU prices)	19	0.1034	2.00	19	0.1034	2.00	0.00	0.00%	2.52%	2.46%
Sub-Total: Distribution (based on two-tier RPP prices)			**41.20**			**43.18**	**1.98**	**4.81%**	**54.32%**	**53.10%**
Sub-Total: Distribution (based on TOU prices)			**41.31**			**43.29**	**1.98**	**4.79%**	**54.45%**	**53.23%**
Retail Transmission Rate – Network Service Rate	359	0.0102	3.67	359	0.0102	3.67	0.00	0.00%	4.61%	4.51%
Retail Transmission Rate – Line and Transformation Connection Service Rate	359	0.0074	2.66	359	0.0074	2.66	0.00	0.00%	3.35%	3.27%
Sub-Total: Retail Transmission			**6.33**			**6.33**	**0.00**	**0.00%**	**7.96%**	**7.78%**
Sub-Total: Delivery (based on two-tier RPP prices)			**47.53**			**49.51**	**1.98**	**4.17%**	**62.28%**	**60.87%**
Sub-Total: Delivery (based on TOU prices)			**47.63**			**49.61**	**1.98**	**4.16%**	**62.41%**	**61.00%**
Wholesale Market Service Rate (WMS) - not including CBR	359	0.0030	1.08	359	0.0030	1.08	0.00	0.00%	1.36%	1.33%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	359	0.0004	0.14	359	0.0004	0.14	0.00	0.00%	0.18%	0.18%
Rural Rate Protection Charge	359	0.0005	0.18	359	0.0005	0.18	0.00	0.00%	0.23%	0.22%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.31%	0.31%
Sub-Total: Regulatory			**1.65**			**1.65**	**0.00**	**0.00%**	**2.08%**	**2.03%**
Total Electricty Charge on Two-Tier RPP			**82.50**			**84.48**	**1.98**	**2.40%**	**106.27%**	
HST		0.13	10.72		0.13	10.98	0.26	2.40%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**93.22**			**95.46**	**2.24**	**2.40%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-15.59		-0.19	-15.97	-0.37	-2.40%	-20.09%	
Total Amount on Two-Tier RPP			**77.63**			**79.50**	**1.86**	**2.40%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**84.45**			**86.43**	**1.98**	**2.34%**		**106.27%**
HST		0.13	10.98		0.13	11.24	0.26	2.34%		13.82%
Total Electricity Charge on TOU (including HST)			**95.43**			**97.66**	**2.24**	**2.34%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-15.96		-0.19	-16.33	-0.37	-2.34%		-20.09%
Total Amount on TOU			**79.47**			**81.33**	**1.86**	**2.34%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2026 Bill Impacts (Typical Consumption Level) - UR

Rate Class	UR
Monthly Consumption (kWh)	750
Peak (kW)	0
Loss factor	1.057
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	793
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	44.83%	
Energy Second Tier	150	0.115	17.25	150	0.115	17.25	0.00	0.00%	13.15%	
Sub-Total: Energy (RPP Tiered)			**76.05**			**76.05**	**0.00**	**0.00%**	**57.98%**	
TOU-Off Peak	480	0.082	39.36	480	0.082	39.36	0.00	0.00%		29.79%
TOU-Mid Peak	135	0.113	15.26	135	0.113	15.26	0.00	0.00%		11.55%
TOU-On Peak	135	0.170	22.95	135	0.170	22.95	0.00	0.00%		17.37%
Sub-Total: Energy (RPP TOU)			**77.57**			**77.57**	0.00	0.00%	**59.14%**	**58.71%**
Service Charge	1	38.95	38.95	1	40.93	40.93	1.98	5.08%	31.21%	30.98%
Group 2 Fixed DVA Rider	1	-0.08	-0.08	1	-0.08	-0.08	0.00	0.00%	-0.06%	-0.06%
Distribution Volumetric Charge	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	750	-0.0004	-0.30	750	-0.0004	-0.30	0.00	0.00%	-0.23%	-0.23%
Group 2 Volumetric DVA Rider	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**38.57**			**40.55**	**1.98**	**5.13%**	**30.92%**	**30.69%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.43%	0.43%
Line Losses on Cost of Power (based on two-tier RPP prices)	43	0.1150	4.92	43	0.1150	4.92	0.00	0.00%	3.75%	3.72%
Line Losses on Cost of Power (based on TOU prices)	43	0.1034	4.42	43	0.1034	4.42	0.00	0.00%	3.37%	3.35%
Sub-Total: Distribution (based on two-tier RPP prices)			**44.06**			**46.04**	**1.98**	**4.49%**	**35.10%**	**34.85%**
Sub-Total: Distribution (based on TOU prices)			**43.56**			**45.54**	**1.98**	**4.55%**	**34.72%**	**34.47%**
Retail Transmission Rate – Network Service Rate	793	0.0102	8.09	793	0.0102	8.09	0.00	0.00%	6.17%	6.12%
Retail Transmission Rate – Line and Transformation Connection Service Rate	793	0.0074	5.87	793	0.0074	5.87	0.00	0.00%	4.47%	4.44%
Sub-Total: Retail Transmission			**13.95**			**13.95**	**0.00**	**0.00%**	**10.64%**	**10.56%**
Sub-Total: Delivery (based on two-tier RPP prices)			**58.01**			**59.99**	**1.98**	**3.41%**	**45.74%**	**45.41%**
Sub-Total: Delivery (based on TOU prices)			**57.51**			**59.49**	**1.98**	**3.44%**	**45.36%**	**45.03%**
Wholesale Market Service Rate (WMS) - not including CBR	793	0.0030	2.38	793	0.0030	2.38	0.00	0.00%	1.81%	1.80%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	793	0.0004	0.32	793	0.0004	0.32	0.00	0.00%	0.24%	0.24%
Rural Rate Protection Charge	793	0.0005	0.40	793	0.0005	0.40	0.00	0.00%	0.30%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.19%	0.19%
Sub-Total: Regulatory			**3.34**			**3.34**	**0.00**	**0.00%**	**2.55%**	**2.53%**
Total Electricty Charge on Two-Tier RPP			**137.40**			**139.38**	**1.98**	**1.44%**	**106.27%**	
HST		0.13	17.86		0.13	18.12	0.26	1.44%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**155.26**			**157.50**	**2.24**	**1.44%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-25.97		-0.19	-26.34	-0.37	-1.44%	-20.09%	
Total Amount on Two-Tier RPP			**129.29**			**131.16**	**1.86**	**1.44%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**138.42**			**140.40**	**1.98**	**1.43%**		**106.27%**
HST		0.13	17.99		0.13	18.25	0.26	1.43%		13.82%
Total Electricity Charge on TOU (including HST)			**156.41**			**158.65**	**2.24**	**1.43%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-26.16		-0.19	-26.54	-0.37	-1.43%		-20.09%
Total Amount on TOU			**130.25**			**132.12**	**1.86**	**1.43%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2026 Bill Impacts (Average Consumption Level) - UR

Rate Class	UR
Monthly Consumption (kWh)	690
Peak (kW)	0
Loss factor	1.057
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	729
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	47.79%	
Energy Second Tier	90	0.115	10.35	90	0.115	10.35	0.00	0.00%	8.41%	
Sub-Total: Energy (RPP Tiered)			**69.15**			**69.15**	**0.00**	**0.00%**	**56.20%**	
TOU-Off Peak	442	0.082	36.21	442	0.082	36.21	0.00	0.00%		29.04%
TOU-Mid Peak	124	0.113	14.03	124	0.113	14.03	0.00	0.00%		11.26%
TOU-On Peak	124	0.170	21.11	124	0.170	21.11	0.00	0.00%		16.93%
Sub-Total: Energy (RPP TOU)			**71.36**			**71.36**	0.00	0.00%	**58.00%**	**57.23%**
Service Charge	1	38.95	38.95	1	40.93	40.93	1.98	5.08%	33.27%	32.83%
Group 2 Fixed DVA Rider	1	-0.08	-0.08	1	-0.08	-0.08	0.00	0.00%	-0.07%	-0.06%
Distribution Volumetric Charge	690	0.0000	0.00	690	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	690	-0.0004	-0.28	690	-0.0004	-0.28	0.00	0.00%	-0.22%	-0.22%
Group 2 Volumetric DVA Rider	690	0.0000	0.00	690	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**38.59**			**40.57**	**1.98**	**5.13%**	**32.98%**	**32.54%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.46%	0.46%
Line Losses on Cost of Power (based on two-tier RPP prices)	39	0.1150	4.52	39	0.1150	4.52	0.00	0.00%	3.68%	3.63%
Line Losses on Cost of Power (based on TOU prices)	39	0.1034	4.07	39	0.1034	4.07	0.00	0.00%	3.31%	3.26%
Sub-Total: Distribution (based on two-tier RPP prices)			**43.69**			**45.67**	**1.98**	**4.53%**	**37.12%**	**36.63%**
Sub-Total: Distribution (based on TOU prices)			**43.23**			**45.21**	**1.98**	**4.58%**	**36.75%**	**36.26%**
Retail Transmission Rate – Network Service Rate	729	0.0102	7.44	729	0.0102	7.44	0.00	0.00%	6.05%	5.97%
Retail Transmission Rate – Line and Transformation Connection Service Rate	729	0.0074	5.40	729	0.0074	5.40	0.00	0.00%	4.39%	4.33%
Sub-Total: Retail Transmission			**12.84**			**12.84**	**0.00**	**0.00%**	**10.43%**	**10.29%**
Sub-Total: Delivery (based on two-tier RPP prices)			**56.52**			**58.50**	**1.98**	**3.50%**	**47.55%**	**46.92%**
Sub-Total: Delivery (based on TOU prices)			**56.07**			**58.05**	**1.98**	**3.53%**	**47.18%**	**46.56%**
Wholesale Market Service Rate (WMS) - not including CBR	729	0.0030	2.19	729	0.0030	2.19	0.00	0.00%	1.78%	1.75%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	729	0.0004	0.29	729	0.0004	0.29	0.00	0.00%	0.24%	0.23%
Rural Rate Protection Charge	729	0.0005	0.36	729	0.0005	0.36	0.00	0.00%	0.30%	0.29%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.20%	0.20%
Sub-Total: Regulatory			**3.09**			**3.09**	**0.00**	**0.00%**	**2.52%**	**2.48%**
Total Electricty Charge on Two-Tier RPP			**128.77**			**130.75**	**1.98**	**1.54%**	**106.27%**	
HST		0.13	16.74		0.13	17.00	0.26	1.54%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**145.51**			**147.74**	**2.24**	**1.54%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-24.34		-0.19	-24.71	-0.37	-1.54%	-20.09%	
Total Amount on Two-Tier RPP			**121.17**			**123.03**	**1.86**	**1.54%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**130.52**			**132.50**	**1.98**	**1.52%**		**106.27%**
HST		0.13	16.97		0.13	17.23	0.26	1.52%		13.82%
Total Electricity Charge on TOU (including HST)			**147.49**			**149.73**	**2.24**	**1.52%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-24.67		-0.19	-25.04	-0.37	-1.52%		-20.09%
Total Amount on TOU			**122.82**			**124.68**	**1.86**	**1.52%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2026 Bill Impacts (High Consumption Level) - UR

Rate Class	UR
Monthly Consumption (kWh)	1260
Peak (kW)	0
Loss factor	1.057
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	1332
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	29.37%	
Energy Second Tier	660	0.115	75.90	660	0.115	75.90	0.00	0.00%	37.91%	
Sub-Total: Energy (RPP Tiered)			**134.70**			**134.70**	**0.00**	**0.00%**	**67.28%**	
TOU-Off Peak	806	0.082	66.12	806	0.082	66.12	0.00	0.00%		33.86%
TOU-Mid Peak	227	0.113	25.63	227	0.113	25.63	0.00	0.00%		13.12%
TOU-On Peak	227	0.170	38.56	227	0.170	38.56	0.00	0.00%		19.74%
Sub-Total: Energy (RPP TOU)			**130.31**			**130.31**	0.00	0.00%	**65.09%**	**66.73%**
Service Charge	1	38.95	38.95	1	40.93	40.93	1.98	5.08%	20.44%	20.96%
Group 2 Fixed DVA Rider	1	-0.08	-0.08	1	-0.08	-0.08	0.00	0.00%	-0.04%	-0.04%
Distribution Volumetric Charge	1,260	0.0000	0.00	1,260	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	1,260	-0.0004	-0.50	1,260	-0.0004	-0.50	0.00	0.00%	-0.25%	-0.26%
Group 2 Volumetric DVA Rider	1,260	0.0000	0.00	1,260	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**38.37**			**40.35**	**1.98**	**5.16%**	**20.15%**	**20.66%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.28%	0.29%
Line Losses on Cost of Power (based on two-tier RPP prices)	72	0.1150	8.26	72	0.1150	8.26	0.00	0.00%	4.13%	4.23%
Line Losses on Cost of Power (based on TOU prices)	72	0.1034	7.43	72	0.1034	7.43	0.00	0.00%	3.71%	3.80%
Sub-Total: Distribution (based on two-tier RPP prices)			**47.20**			**49.18**	**1.98**	**4.20%**	**24.56%**	**25.18%**
Sub-Total: Distribution (based on TOU prices)			**46.36**			**48.34**	**1.98**	**4.27%**	**24.15%**	**24.75%**
Retail Transmission Rate – Network Service Rate	1,332	0.0102	13.58	1,332	0.0102	13.58	0.00	0.00%	6.79%	6.96%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,332	0.0074	9.86	1,332	0.0074	9.86	0.00	0.00%	4.92%	5.05%
Sub-Total: Retail Transmission			**23.44**			**23.44**	**0.00**	**0.00%**	**11.71%**	**12.00%**
Sub-Total: Delivery (based on two-tier RPP prices)			**70.64**			**72.62**	**1.98**	**2.80%**	**36.27%**	**37.18%**
Sub-Total: Delivery (based on TOU prices)			**69.80**			**71.78**	**1.98**	**2.84%**	**35.85%**	**36.76%**
Wholesale Market Service Rate (WMS) - not including CBR	1,332	0.0030	4.00	1,332	0.0030	4.00	0.00	0.00%	2.00%	2.05%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,332	0.0004	0.53	1,332	0.0004	0.53	0.00	0.00%	0.27%	0.27%
Rural Rate Protection Charge	1,332	0.0005	0.67	1,332	0.0005	0.67	0.00	0.00%	0.33%	0.34%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.12%	0.13%
Sub-Total: Regulatory			**5.44**			**5.44**	**0.00**	**0.00%**	**2.72%**	**2.79%**
Total Electricty Charge on Two-Tier RPP			**210.78**			**212.76**	**1.98**	**0.94%**	**106.27%**	
HST		0.13	27.40		0.13	27.66	0.26	0.94%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**238.18**			**240.42**	**2.24**	**0.94%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-39.84		-0.19	-40.21	-0.37	-0.94%	-20.09%	
Total Amount on Two-Tier RPP			**198.34**			**200.21**	**1.86**	**0.94%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**205.56**			**207.54**	**1.98**	**0.96%**		**106.27%**
HST		0.13	26.72		0.13	26.98	0.26	0.96%		13.82%
Total Electricity Charge on TOU (including HST)			**232.28**			**234.52**	**2.24**	**0.96%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-38.85		-0.19	-39.22	-0.37	-0.96%		-20.09%
Total Amount on TOU			**193.43**			**195.29**	**1.86**	**0.96%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2026 Bill Impacts (Low Consumption Level) - R1

Rate Class	R1
Monthly Consumption (kWh)	370
Peak (kW)	0
Loss factor	1.076
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	398
Charge determinant	kWh

Without DRP

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	370	0.098	36.26	370	0.098	36.26	0.00	0.00%	32.78%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**36.26**			**36.26**	**0.00**	**0.00%**	**32.78%**	
TOU-Off Peak	237	0.082	19.42	237	0.082	19.42	0.00	0.00%		17.24%
TOU-Mid Peak	67	0.113	7.53	67	0.113	7.53	0.00	0.00%		6.68%
TOU-On Peak	67	0.170	11.32	67	0.170	11.32	0.00	0.00%		10.05%
Sub-Total: Energy (RPP TOU)			**38.27**			**38.27**	0.00	0.00%	**34.59%**	**33.96%**
Service Charge	1	66.56	66.56	1	69.94	69.94	3.38	5.08%	63.22%	62.08%
Group 2 Fixed DVA Rider	1	-0.14	-0.14	1	-0.14	-0.14	0.00	0.00%	-0.13%	-0.12%
Distribution Volumetric Charge	370	0.0000	0.00	370	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	370	-0.0004	-0.15	370	-0.0004	-0.15	0.00	0.00%	-0.13%	-0.13%
Group 2 Volumetric DVA Rider	370	0.0000	0.00	370	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**66.27**			**69.65**	**3.38**	**5.10%**	**62.96%**	**61.82%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.52%	0.51%
Line Losses on Cost of Power (based on two-tier RPP prices)	28	0.0980	2.76	28	0.0980	2.76	0.00	0.00%	2.49%	2.45%
Line Losses on Cost of Power (based on TOU prices)	28	0.1034	2.91	28	0.1034	2.91	0.00	0.00%	2.63%	2.58%
Sub-Total: Distribution (based on two-tier RPP prices)			**69.60**			**72.98**	**3.38**	**4.86%**	**65.96%**	**64.77%**
Sub-Total: Distribution (based on TOU prices)			**69.75**			**73.13**	**3.38**	**4.85%**	**66.10%**	**64.91%**
Retail Transmission Rate – Network Service Rate	398	0.0095	3.78	398	0.0095	3.78	0.00	0.00%	3.42%	3.36%
Retail Transmission Rate – Line and Transformation Connection Service Rate	398	0.0069	2.75	398	0.0069	2.75	0.00	0.00%	2.48%	2.44%
Sub-Total: Retail Transmission			**6.53**			**6.53**	**0.00**	**0.00%**	**5.90%**	**5.80%**
Sub-Total: Delivery (based on two-tier RPP prices)			**76.13**			**79.51**	**3.38**	**4.44%**	**71.87%**	**70.57%**
Sub-Total: Delivery (based on TOU prices)			**76.28**			**79.66**	**3.38**	**4.43%**	**72.00%**	**70.71%**
Wholesale Market Service Rate (WMS) - not including CBR	398	0.0030	1.19	398	0.0030	1.19	0.00	0.00%	1.08%	1.06%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	398	0.0004	0.16	398	0.0004	0.16	0.00	0.00%	0.14%	0.14%
Rural Rate Protection Charge	398	0.0005	0.20	398	0.0005	0.20	0.00	0.00%	0.18%	0.18%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.23%	0.22%
Sub-Total: Regulatory			**1.80**			**1.80**	**0.00**	**0.00%**	**1.63%**	**1.60%**
Total Electricty Charge on Two-Tier RPP			**114.19**			**117.57**	**3.38**	**2.96%**	**106.27%**	
HST		0.13	14.84		0.13	15.28	0.44	2.96%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**129.03**			**132.85**	**3.82**	**2.96%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-21.58		-0.19	-22.22	-0.64	-2.96%	-20.09%	
Total Amount on Two-Tier RPP			**107.45**			**110.63**	**3.18**	**2.96%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**116.35**			**119.73**	**3.38**	**2.91%**		**106.27%**
HST		0.13	15.13		0.13	15.56	0.44	2.91%		13.82%
Total Electricity Charge on TOU (including HST)			**131.47**			**135.29**	**3.82**	**2.91%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-21.99		-0.19	-22.63	-0.64	-2.91%		-20.09%
Total Amount on TOU			**109.48**			**112.66**	**3.18**	**2.91%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2026 Bill Impacts (Typical Consumption Level) - R1

Rate Class	R1
Monthly Consumption (kWh)	750
Peak (kW)	0
Loss factor	1.076
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	807
Charge determinant	kWh

Without DRP

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	36.91%	
Energy Second Tier	150	0.115	17.25	150	0.115	17.25	0.00	0.00%	10.83%	
Sub-Total: Energy (RPP Tiered)			**76.05**			**76.05**	**0.00**	**0.00%**	**47.73%**	
TOU-Off Peak	480	0.082	39.36	480	0.082	39.36	0.00	0.00%		24.58%
TOU-Mid Peak	135	0.113	15.26	135	0.113	15.26	0.00	0.00%		9.53%
TOU-On Peak	135	0.170	22.95	135	0.170	22.95	0.00	0.00%		14.33%
Sub-Total: Energy (RPP TOU)			**77.57**			**77.57**	0.00	0.00%	**48.69%**	**48.44%**
Service Charge	1	66.56	66.56	1	69.94	69.94	3.38	5.08%	43.90%	43.68%
Group 2 Fixed DVA Rider	1	-0.14	-0.14	1	-0.14	-0.14	0.00	0.00%	-0.09%	-0.09%
Distribution Volumetric Charge	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	750	-0.0004	-0.30	750	-0.0004	-0.30	0.00	0.00%	-0.19%	-0.19%
Group 2 Volumetric DVA Rider	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**66.12**			**69.50**	**3.38**	**5.11%**	**43.62%**	**43.40%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.36%	0.36%
Line Losses on Cost of Power (based on two-tier RPP prices)	57	0.1150	6.56	57	0.1150	6.56	0.00	0.00%	4.11%	4.09%
Line Losses on Cost of Power (based on TOU prices)	57	0.1034	5.89	57	0.1034	5.89	0.00	0.00%	3.70%	3.68%
Sub-Total: Distribution (based on two-tier RPP prices)			**73.25**			**76.63**	**3.38**	**4.61%**	**48.10%**	**47.85%**
Sub-Total: Distribution (based on TOU prices)			**72.58**			**75.96**	**3.38**	**4.66%**	**47.68%**	**47.44%**
Retail Transmission Rate – Network Service Rate	807	0.0095	7.67	807	0.0095	7.67	0.00	0.00%	4.81%	4.79%
Retail Transmission Rate – Line and Transformation Connection Service Rate	807	0.0069	5.57	807	0.0069	5.57	0.00	0.00%	3.50%	3.48%
Sub-Total: Retail Transmission			**13.23**			**13.23**	**0.00**	**0.00%**	**8.31%**	**8.27%**
Sub-Total: Delivery (based on two-tier RPP prices)			**86.48**			**89.86**	**3.38**	**3.91%**	**56.40%**	**56.12%**
Sub-Total: Delivery (based on TOU prices)			**85.82**			**89.20**	**3.38**	**3.94%**	**55.99%**	**55.71%**
Wholesale Market Service Rate (WMS) - not including CBR	807	0.0030	2.42	807	0.0030	2.42	0.00	0.00%	1.52%	1.51%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	807	0.0004	0.32	807	0.0004	0.32	0.00	0.00%	0.20%	0.20%
Rural Rate Protection Charge	807	0.0005	0.40	807	0.0005	0.40	0.00	0.00%	0.25%	0.25%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.16%	0.16%
Sub-Total: Regulatory			**3.40**			**3.40**	**0.00**	**0.00%**	**2.13%**	**2.12%**
Total Electricty Charge on Two-Tier RPP			**165.93**			**169.31**	**3.38**	**2.04%**	**106.27%**	
HST		0.13	21.57		0.13	22.01	0.44	2.04%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**187.50**			**191.32**	**3.82**	**2.04%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-31.36		-0.19	-32.00	-0.64	-2.04%	-20.09%	
Total Amount on Two-Tier RPP			**156.14**			**159.32**	**3.18**	**2.04%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**166.78**			**170.16**	**3.38**	**2.03%**		**106.27%**
HST		0.13	21.68		0.13	22.12	0.44	2.03%		13.82%
Total Electricity Charge on TOU (including HST)			**188.46**			**192.28**	**3.82**	**2.03%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-31.52		-0.19	-32.16	-0.64	-2.03%		-20.09%
Total Amount on TOU			**156.94**			**160.12**	**3.18**	**2.03%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2026 Bill Impacts (Average Consumption Level) - R1

Rate Class	R1
Monthly Consumption (kWh)	784
Peak (kW)	0
Loss factor	1.076
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	844
Charge determinant	kWh

Without DRP

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	35.86%	
Energy Second Tier	184	0.115	21.16	184	0.115	21.16	0.00	0.00%	12.91%	
Sub-Total: Energy (RPP Tiered)			**79.96**			**79.96**	**0.00**	**0.00%**	**48.77%**	
TOU-Off Peak	502	0.082	41.14	502	0.082	41.14	0.00	0.00%		25.03%
TOU-Mid Peak	141	0.113	15.95	141	0.113	15.95	0.00	0.00%		9.70%
TOU-On Peak	141	0.170	23.99	141	0.170	23.99	0.00	0.00%		14.60%
Sub-Total: Energy (RPP TOU)			**81.08**			**81.08**	0.00	0.00%	**49.45%**	**49.33%**
Service Charge	1	66.56	66.56	1	69.94	69.94	3.38	5.08%	42.66%	42.55%
Group 2 Fixed DVA Rider	1	-0.14	-0.14	1	-0.14	-0.14	0.00	0.00%	-0.09%	-0.09%
Distribution Volumetric Charge	784	0.0000	0.00	784	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	784	-0.0004	-0.31	784	-0.0004	-0.31	0.00	0.00%	-0.19%	-0.19%
Group 2 Volumetric DVA Rider	784	0.0000	0.00	784	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**66.11**			**69.49**	**3.38**	**5.11%**	**42.38%**	**42.27%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.35%	0.35%
Line Losses on Cost of Power (based on two-tier RPP prices)	60	0.1150	6.85	60	0.1150	6.85	0.00	0.00%	4.18%	4.17%
Line Losses on Cost of Power (based on TOU prices)	60	0.1034	6.16	60	0.1034	6.16	0.00	0.00%	3.76%	3.75%
Sub-Total: Distribution (based on two-tier RPP prices)			**73.53**			**76.91**	**3.38**	**4.60%**	**46.91%**	**46.79%**
Sub-Total: Distribution (based on TOU prices)			**72.84**			**76.22**	**3.38**	**4.64%**	**46.49%**	**46.37%**
Retail Transmission Rate – Network Service Rate	844	0.0095	8.01	844	0.0095	8.01	0.00	0.00%	4.89%	4.88%
Retail Transmission Rate – Line and Transformation Connection Service Rate	844	0.0069	5.82	844	0.0069	5.82	0.00	0.00%	3.55%	3.54%
Sub-Total: Retail Transmission			**13.83**			**13.83**	**0.00**	**0.00%**	**8.44%**	**8.42%**
Sub-Total: Delivery (based on two-tier RPP prices)			**87.36**			**90.74**	**3.38**	**3.87%**	**55.34%**	**55.21%**
Sub-Total: Delivery (based on TOU prices)			**86.67**			**90.05**	**3.38**	**3.90%**	**54.92%**	**54.79%**
Wholesale Market Service Rate (WMS) - not including CBR	844	0.0030	2.53	844	0.0030	2.53	0.00	0.00%	1.54%	1.54%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	844	0.0004	0.34	844	0.0004	0.34	0.00	0.00%	0.21%	0.21%
Rural Rate Protection Charge	844	0.0005	0.42	844	0.0005	0.42	0.00	0.00%	0.26%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.15%	0.15%
Sub-Total: Regulatory			**3.54**			**3.54**	**0.00**	**0.00%**	**2.16%**	**2.15%**
Total Electricty Charge on Two-Tier RPP			**170.86**			**174.24**	**3.38**	**1.98%**	**106.27%**	
HST		0.13	22.21		0.13	22.65	0.44	1.98%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**193.08**			**196.89**	**3.82**	**1.98%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-32.29		-0.19	-32.93	-0.64	-1.98%	-20.09%	
Total Amount on Two-Tier RPP			**160.78**			**163.96**	**3.18**	**1.98%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**171.29**			**174.67**	**3.38**	**1.97%**		**106.27%**
HST		0.13	22.27		0.13	22.71	0.44	1.97%		13.82%
Total Electricity Charge on TOU (including HST)			**193.56**			**197.38**	**3.82**	**1.97%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-32.37		-0.19	-33.01	-0.64	-1.97%		-20.09%
Total Amount on TOU			**161.19**			**164.37**	**3.18**	**1.97%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2026 Bill Impacts (High Consumption Level) - R1

Rate Class	R1
Monthly Consumption (kWh)	1650
Peak (kW)	0
Loss factor	1.076
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	1775
Charge determinant	kWh

Without DRP

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	20.83%	
Energy Second Tier	1,050	0.115	120.75	1,050	0.115	120.75	0.00	0.00%	42.78%	
Sub-Total: Energy (RPP Tiered)			**179.55**			**179.55**	**0.00**	**0.00%**	**63.61%**	
TOU-Off Peak	1,056	0.082	86.59	1,056	0.082	86.59	0.00	0.00%		31.77%
TOU-Mid Peak	297	0.113	33.56	297	0.113	33.56	0.00	0.00%		12.31%
TOU-On Peak	297	0.170	50.49	297	0.170	50.49	0.00	0.00%		18.53%
Sub-Total: Energy (RPP TOU)			**170.64**			**170.64**	0.00	0.00%	**60.45%**	**62.62%**
Service Charge	1	66.56	66.56	1	69.94	69.94	3.38	5.08%	24.78%	25.66%
Group 2 Fixed DVA Rider	1	-0.14	-0.14	1	-0.14	-0.14	0.00	0.00%	-0.05%	-0.05%
Distribution Volumetric Charge	1,650	0.0000	0.00	1,650	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	1,650	-0.0004	-0.66	1,650	-0.0004	-0.66	0.00	0.00%	-0.23%	-0.24%
Group 2 Volumetric DVA Rider	1,650	0.0000	0.00	1,650	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**65.76**			**69.14**	**3.38**	**5.14%**	**24.49%**	**25.37%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.20%	0.21%
Line Losses on Cost of Power (based on two-tier RPP prices)	125	0.1150	14.42	125	0.1150	14.42	0.00	0.00%	5.11%	5.29%
Line Losses on Cost of Power (based on TOU prices)	125	0.1034	12.97	125	0.1034	12.97	0.00	0.00%	4.59%	4.76%
Sub-Total: Distribution (based on two-tier RPP prices)			**80.75**			**84.13**	**3.38**	**4.19%**	**29.80%**	**30.87%**
Sub-Total: Distribution (based on TOU prices)			**79.30**			**82.68**	**3.38**	**4.26%**	**29.29%**	**30.34%**
Retail Transmission Rate – Network Service Rate	1,775	0.0095	16.87	1,775	0.0095	16.87	0.00	0.00%	5.98%	6.19%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,775	0.0069	12.25	1,775	0.0069	12.25	0.00	0.00%	4.34%	4.50%
Sub-Total: Retail Transmission			**29.12**			**29.12**	**0.00**	**0.00%**	**10.32%**	**10.68%**
Sub-Total: Delivery (based on two-tier RPP prices)			**109.87**			**113.25**	**3.38**	**3.08%**	**40.12%**	**41.55%**
Sub-Total: Delivery (based on TOU prices)			**108.42**			**111.80**	**3.38**	**3.12%**	**39.61%**	**41.02%**
Wholesale Market Service Rate (WMS) - not including CBR	1,775	0.0030	5.33	1,775	0.0030	5.33	0.00	0.00%	1.89%	1.95%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,775	0.0004	0.71	1,775	0.0004	0.71	0.00	0.00%	0.25%	0.26%
Rural Rate Protection Charge	1,775	0.0005	0.89	1,775	0.0005	0.89	0.00	0.00%	0.31%	0.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.09%	0.09%
Sub-Total: Regulatory			**7.17**			**7.17**	**0.00**	**0.00%**	**2.54%**	**2.63%**
Total Electricty Charge on Two-Tier RPP			**296.59**			**299.97**	**3.38**	**1.14%**	**106.27%**	
HST		0.13	38.56		0.13	39.00	0.44	1.14%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**335.15**			**338.97**	**3.82**	**1.14%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-56.06		-0.19	-56.69	-0.64	-1.14%	-20.09%	
Total Amount on Two-Tier RPP			**279.09**			**282.27**	**3.18**	**1.14%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**286.23**			**289.61**	**3.38**	**1.18%**		**106.27%**
HST		0.13	37.21		0.13	37.65	0.44	1.18%		13.82%
Total Electricity Charge on TOU (including HST)			**323.44**			**327.26**	**3.82**	**1.18%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-54.10		-0.19	-54.74	-0.64	-1.18%		-20.09%
Total Amount on TOU			**269.34**			**272.53**	**3.18**	**1.18%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2026 Bill Impacts (Low Consumption Level) - R2

Rate Class	R2
Monthly Consumption (kWh)	440
Peak (kW)	0
Loss factor	1.105
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	486
Charge determinant	kWh

Without DRP

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	440	0.098	43.12	440	0.098	43.12	0.00	0.00%	33.02%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**43.12**			**43.12**	**0.00**	**0.00%**	**33.02%**	
TOU-Off Peak	282	0.082	23.09	282	0.082	23.09	0.00	0.00%		17.35%
TOU-Mid Peak	79	0.113	8.95	79	0.113	8.95	0.00	0.00%		6.73%
TOU-On Peak	79	0.170	13.46	79	0.170	13.46	0.00	0.00%		10.12%
Sub-Total: Energy (RPP TOU)			**45.50**			**45.50**	0.00	0.00%	**34.85%**	**34.20%**
Service Charge	1	74.58	74.58	1	81.44	81.44	6.86	9.20%	62.36%	61.20%
Group 2 Fixed DVA Rider	1	-0.29	-0.29	1	-0.29	-0.29	0.00	0.00%	-0.22%	-0.22%
Distribution Volumetric Charge	440	0.0000	0.00	440	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	440	-0.0004	-0.18	440	-0.0004	-0.18	0.00	0.00%	-0.13%	-0.13%
Group 2 Volumetric DVA Rider	440	0.0000	0.00	440	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**74.11**			**80.97**	**6.86**	**9.26%**	**62.01%**	**60.85%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.44%	0.43%
Line Losses on Cost of Power (based on two-tier RPP prices)	46	0.0980	4.53	46	0.0980	4.53	0.00	0.00%	3.47%	3.40%
Line Losses on Cost of Power (based on TOU prices)	46	0.1034	4.78	46	0.1034	4.78	0.00	0.00%	3.66%	3.59%
Sub-Total: Distribution (based on two-tier RPP prices)			**79.21**			**86.07**	**6.86**	**8.66%**	**65.91%**	**64.68%**
Sub-Total: Distribution (based on TOU prices)			**79.46**			**86.32**	**6.86**	**8.63%**	**66.10%**	**64.87%**
Retail Transmission Rate – Network Service Rate	486	0.0088	4.28	486	0.0088	4.28	0.00	0.00%	3.28%	3.22%
Retail Transmission Rate – Line and Transformation Connection Service Rate	486	0.0065	3.16	486	0.0065	3.16	0.00	0.00%	2.42%	2.37%
Sub-Total: Retail Transmission			**7.44**			**7.44**	**0.00**	**0.00%**	**5.70%**	**5.59%**
Sub-Total: Delivery (based on two-tier RPP prices)			**86.65**			**93.51**	**6.86**	**7.92%**	**71.61%**	**70.27%**
Sub-Total: Delivery (based on TOU prices)			**86.90**			**93.76**	**6.86**	**7.89%**	**71.80%**	**70.46%**
Wholesale Market Service Rate (WMS) - not including CBR	486	0.0030	1.46	486	0.0030	1.46	0.00	0.00%	1.12%	1.10%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	486	0.0004	0.19	486	0.0004	0.19	0.00	0.00%	0.15%	0.15%
Rural Rate Protection Charge	486	0.0005	0.24	486	0.0005	0.24	0.00	0.00%	0.19%	0.18%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.19%	0.19%
Sub-Total: Regulatory			**2.15**			**2.15**	**0.00**	**0.00%**	**1.64%**	**1.61%**
Total Electricty Charge on Two-Tier RPP			**131.92**			**138.78**	**6.86**	**5.20%**	**106.27%**	
HST		0.13	17.15		0.13	18.04	0.89	5.20%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**149.07**			**156.82**	**7.75**	**5.20%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-24.93		-0.19	-26.23	-1.30	-5.20%	-20.09%	
Total Amount on Two-Tier RPP			**124.13**			**130.59**	**6.46**	**5.20%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**134.55**			**141.41**	**6.86**	**5.10%**		**106.27%**
HST		0.13	17.49		0.13	18.38	0.89	5.10%		13.82%
Total Electricity Charge on TOU (including HST)			**152.04**			**159.80**	**7.75**	**5.10%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-25.43		-0.19	-26.73	-1.30	-5.10%		-20.09%
Total Amount on TOU			**126.61**			**133.07**	**6.46**	**5.10%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2026 Bill Impacts (Typical Consumption Level) - R2

Rate Class	R2
Monthly Consumption (kWh)	750
Peak (kW)	0
Loss factor	1.105
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	829
Charge determinant	kWh

Without DRP

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	34.20%	
Energy Second Tier	150	0.115	17.25	150	0.115	17.25	0.00	0.00%	10.03%	
Sub-Total: Energy (RPP Tiered)			**76.05**			**76.05**	**0.00**	**0.00%**	**44.24%**	
TOU-Off Peak	480	0.082	39.36	480	0.082	39.36	0.00	0.00%		22.82%
TOU-Mid Peak	135	0.113	15.26	135	0.113	15.26	0.00	0.00%		8.84%
TOU-On Peak	135	0.170	22.95	135	0.170	22.95	0.00	0.00%		13.31%
Sub-Total: Energy (RPP TOU)			**77.57**			**77.57**	0.00	0.00%	**45.12%**	**44.97%**
Service Charge	1	74.58	74.58	1	81.44	81.44	6.86	9.20%	47.37%	47.22%
Group 2 Fixed DVA Rider	1	-0.29	-0.29	1	-0.29	-0.29	0.00	0.00%	-0.17%	-0.17%
Distribution Volumetric Charge	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	750	-0.0004	-0.30	750	-0.0004	-0.30	0.00	0.00%	-0.17%	-0.17%
Group 2 Volumetric DVA Rider	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**73.99**			**80.85**	**6.86**	**9.27%**	**47.03%**	**46.88%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.33%	0.33%
Line Losses on Cost of Power (based on two-tier RPP prices)	79	0.1150	9.06	79	0.1150	9.06	0.00	0.00%	5.27%	5.25%
Line Losses on Cost of Power (based on TOU prices)	79	0.1034	8.14	79	0.1034	8.14	0.00	0.00%	4.74%	4.72%
Sub-Total: Distribution (based on two-tier RPP prices)			**83.62**			**90.48**	**6.86**	**8.20%**	**52.63%**	**52.46%**
Sub-Total: Distribution (based on TOU prices)			**82.70**			**89.56**	**6.86**	**8.29%**	**52.10%**	**51.93%**
Retail Transmission Rate – Network Service Rate	829	0.0088	7.29	829	0.0088	7.29	0.00	0.00%	4.24%	4.23%
Retail Transmission Rate – Line and Transformation Connection Service Rate	829	0.0065	5.39	829	0.0065	5.39	0.00	0.00%	3.13%	3.12%
Sub-Total: Retail Transmission			**12.68**			**12.68**	**0.00**	**0.00%**	**7.38%**	**7.35%**
Sub-Total: Delivery (based on two-tier RPP prices)			**96.30**			**103.16**	**6.86**	**7.12%**	**60.01%**	**59.81%**
Sub-Total: Delivery (based on TOU prices)			**95.38**			**102.24**	**6.86**	**7.19%**	**59.48%**	**59.28%**
Wholesale Market Service Rate (WMS) - not including CBR	829	0.0030	2.49	829	0.0030	2.49	0.00	0.00%	1.45%	1.44%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	829	0.0004	0.33	829	0.0004	0.33	0.00	0.00%	0.19%	0.19%
Rural Rate Protection Charge	829	0.0005	0.41	829	0.0005	0.41	0.00	0.00%	0.24%	0.24%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.15%	0.14%
Sub-Total: Regulatory			**3.48**			**3.48**	**0.00**	**0.00%**	**2.03%**	**2.02%**
Total Electricty Charge on Two-Tier RPP			**175.83**			**182.69**	**6.86**	**3.90%**	**106.27%**	
HST		0.13	22.86		0.13	23.75	0.89	3.90%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**198.69**			**206.44**	**7.75**	**3.90%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-33.23		-0.19	-34.53	-1.30	-3.90%	-20.09%	
Total Amount on Two-Tier RPP			**165.45**			**171.91**	**6.46**	**3.90%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**176.43**			**183.29**	**6.86**	**3.89%**		**106.27%**
HST		0.13	22.94		0.13	23.83	0.89	3.89%		13.82%
Total Electricity Charge on TOU (including HST)			**199.37**			**207.12**	**7.75**	**3.89%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-33.35		-0.19	-34.64	-1.30	-3.89%		-20.09%
Total Amount on TOU			**166.02**			**172.48**	**6.46**	**3.89%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2026 Bill Impacts (Average Consumption Level) - R2

Rate Class	R2
Monthly Consumption (kWh)	978
Peak (kW)	0
Loss factor	1.105
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	1081
Charge determinant	kWh

Without DRP

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	28.87%	
Energy Second Tier	378	0.115	43.47	378	0.115	43.47	0.00	0.00%	21.35%	
Sub-Total: Energy (RPP Tiered)			**102.27**			**102.27**	**0.00**	**0.00%**	**50.22%**	
TOU-Off Peak	626	0.082	51.33	626	0.082	51.33	0.00	0.00%		25.48%
TOU-Mid Peak	176	0.113	19.89	176	0.113	19.89	0.00	0.00%		9.87%
TOU-On Peak	176	0.170	29.93	176	0.170	29.93	0.00	0.00%		14.85%
Sub-Total: Energy (RPP TOU)			**101.14**			**101.14**	0.00	0.00%	**49.67%**	**50.21%**
Service Charge	1	74.58	74.58	1	81.44	81.44	6.86	9.20%	39.99%	40.42%
Group 2 Fixed DVA Rider	1	-0.29	-0.29	1	-0.29	-0.29	0.00	0.00%	-0.14%	-0.14%
Distribution Volumetric Charge	978	0.0000	0.00	978	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	978	-0.0004	-0.39	978	-0.0004	-0.39	0.00	0.00%	-0.19%	-0.19%
Group 2 Volumetric DVA Rider	978	0.0000	0.00	978	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**73.90**			**80.76**	**6.86**	**9.28%**	**39.66%**	**40.09%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.28%	0.28%
Line Losses on Cost of Power (based on two-tier RPP prices)	103	0.1150	11.81	103	0.1150	11.81	0.00	0.00%	5.80%	5.86%
Line Losses on Cost of Power (based on TOU prices)	103	0.1034	10.62	103	0.1034	10.62	0.00	0.00%	5.22%	5.27%
Sub-Total: Distribution (based on two-tier RPP prices)			**86.28**			**93.14**	**6.86**	**7.95%**	**45.74%**	**46.23%**
Sub-Total: Distribution (based on TOU prices)			**85.09**			**91.95**	**6.86**	**8.06%**	**45.15%**	**45.64%**
Retail Transmission Rate – Network Service Rate	1,081	0.0088	9.51	1,081	0.0088	9.51	0.00	0.00%	4.67%	4.72%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,081	0.0065	7.02	1,081	0.0065	7.02	0.00	0.00%	3.45%	3.49%
Sub-Total: Retail Transmission			**16.53**			**16.53**	**0.00**	**0.00%**	**8.12%**	**8.21%**
Sub-Total: Delivery (based on two-tier RPP prices)			**102.81**			**109.67**	**6.86**	**6.67%**	**53.86%**	**54.44%**
Sub-Total: Delivery (based on TOU prices)			**101.62**			**108.48**	**6.86**	**6.75%**	**53.27%**	**53.85%**
Wholesale Market Service Rate (WMS) - not including CBR	1,081	0.0030	3.24	1,081	0.0030	3.24	0.00	0.00%	1.59%	1.61%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,081	0.0004	0.43	1,081	0.0004	0.43	0.00	0.00%	0.21%	0.21%
Rural Rate Protection Charge	1,081	0.0005	0.54	1,081	0.0005	0.54	0.00	0.00%	0.27%	0.27%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.12%	0.12%
Sub-Total: Regulatory			**4.46**			**4.46**	**0.00**	**0.00%**	**2.19%**	**2.22%**
Total Electricty Charge on Two-Tier RPP			**209.55**			**216.41**	**6.86**	**3.27%**	**106.27%**	
HST		0.13	27.24		0.13	28.13	0.89	3.27%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**236.79**			**244.54**	**7.75**	**3.27%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-39.60		-0.19	-40.90	-1.30	-3.27%	-20.09%	
Total Amount on Two-Tier RPP			**197.18**			**203.64**	**6.46**	**3.27%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**207.23**			**214.09**	**6.86**	**3.31%**		**106.27%**
HST		0.13	26.94		0.13	27.83	0.89	3.31%		13.82%
Total Electricity Charge on TOU (including HST)			**234.17**			**241.93**	**7.75**	**3.31%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-39.17		-0.19	-40.46	-1.30	-3.31%		-20.09%
Total Amount on TOU			**195.01**			**201.46**	**6.46**	**3.31%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2026 Bill Impacts (High Consumption Level) - R2

Rate Class	R2
Monthly Consumption (kWh)	2110
Peak (kW)	0
Loss factor	1.105
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	2332
Charge determinant	kWh

Without DRP

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	16.28%	
Energy Second Tier	1,510	0.115	173.65	1,510	0.115	173.65	0.00	0.00%	48.08%	
Sub-Total: Energy (RPP Tiered)			**232.45**			**232.45**	**0.00**	**0.00%**	**64.36%**	
TOU-Off Peak	1,350	0.082	110.73	1,350	0.082	110.73	0.00	0.00%		32.06%
TOU-Mid Peak	380	0.113	42.92	380	0.113	42.92	0.00	0.00%		12.43%
TOU-On Peak	380	0.170	64.57	380	0.170	64.57	0.00	0.00%		18.69%
Sub-Total: Energy (RPP TOU)			**218.22**			**218.22**	0.00	0.00%	**60.42%**	**63.18%**
Service Charge	1	74.58	74.58	1	81.44	81.44	6.86	9.20%	22.55%	23.58%
Group 2 Fixed DVA Rider	1	-0.29	-0.29	1	-0.29	-0.29	0.00	0.00%	-0.08%	-0.08%
Distribution Volumetric Charge	2,110	0.0000	0.00	2,110	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	2,110	-0.0004	-0.84	2,110	-0.0004	-0.84	0.00	0.00%	-0.23%	-0.24%
Group 2 Volumetric DVA Rider	2,110	0.0000	0.00	2,110	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**73.45**			**80.31**	**6.86**	**9.34%**	**22.23%**	**23.25%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.16%	0.17%
Line Losses on Cost of Power (based on two-tier RPP prices)	222	0.1150	25.48	222	0.1150	25.48	0.00	0.00%	7.05%	7.38%
Line Losses on Cost of Power (based on TOU prices)	222	0.1034	22.91	222	0.1034	22.91	0.00	0.00%	6.34%	6.63%
Sub-Total: Distribution (based on two-tier RPP prices)			**99.49**			**106.35**	**6.86**	**6.89%**	**29.45%**	**30.79%**
Sub-Total: Distribution (based on TOU prices)			**96.93**			**103.79**	**6.86**	**7.08%**	**28.74%**	**30.05%**
Retail Transmission Rate – Network Service Rate	2,332	0.0088	20.52	2,332	0.0088	20.52	0.00	0.00%	5.68%	5.94%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,332	0.0065	15.16	2,332	0.0065	15.16	0.00	0.00%	4.20%	4.39%
Sub-Total: Retail Transmission			**35.67**			**35.67**	**0.00**	**0.00%**	**9.88%**	**10.33%**
Sub-Total: Delivery (based on two-tier RPP prices)			**135.17**			**142.03**	**6.86**	**5.08%**	**39.32%**	**41.12%**
Sub-Total: Delivery (based on TOU prices)			**132.60**			**139.46**	**6.86**	**5.17%**	**38.61%**	**40.38%**
Wholesale Market Service Rate (WMS) - not including CBR	2,332	0.0030	6.99	2,332	0.0030	6.99	0.00	0.00%	1.94%	2.03%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,332	0.0004	0.93	2,332	0.0004	0.93	0.00	0.00%	0.26%	0.27%
Rural Rate Protection Charge	2,332	0.0005	1.17	2,332	0.0005	1.17	0.00	0.00%	0.32%	0.34%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.07%	0.07%
Sub-Total: Regulatory			**9.34**			**9.34**	**0.00**	**0.00%**	**2.59%**	**2.71%**
Total Electricty Charge on Two-Tier RPP			**376.96**			**383.82**	**6.86**	**1.82%**	**106.27%**	
HST		0.13	49.00		0.13	49.90	0.89	1.82%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**425.96**			**433.72**	**7.75**	**1.82%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-71.25		-0.19	-72.54	-1.30	-1.82%	-20.09%	
Total Amount on Two-Tier RPP			**354.72**			**361.17**	**6.46**	**1.82%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**360.16**			**367.02**	**6.86**	**1.90%**		**106.27%**
HST		0.13	46.82		0.13	47.71	0.89	1.90%		13.82%
Total Electricity Charge on TOU (including HST)			**406.98**			**414.73**	**7.75**	**1.90%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-68.07		-0.19	-69.37	-1.30	-1.90%		-20.09%
Total Amount on TOU			**338.91**			**345.37**	**6.46**	**1.90%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2026 Bill Impacts (Low Consumption Level) - GSe

Rate Class	GSe
Monthly Consumption (kWh)	60
Peak (kW)	0
Loss factor	1.096
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	66
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	60	0.098	5.88	60	0.098	5.88	0.00	0.00%	13.13%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**5.88**			**5.88**	**0.00**	**0.00%**	**13.13%**	
TOU-Off Peak	38	0.082	3.15	38	0.082	3.15	0.00	0.00%		6.98%
TOU-Mid Peak	11	0.113	1.22	11	0.113	1.22	0.00	0.00%		2.70%
TOU-On Peak	11	0.170	1.84	11	0.170	1.84	0.00	0.00%		4.07%
Sub-Total: Energy (RPP TOU)			**6.21**			**6.21**	0.00	0.00%	**13.86%**	**13.75%**
Service Charge	1	33.27	33.27	1	34.78	34.78	1.51	4.54%	77.66%	77.08%
Group 2 Fixed DVA Rider	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%	0.00%
Distribution Volumetric Charge	60	0.0704	4.22	60	0.0741	4.45	0.22	5.26%	9.93%	9.85%
Group 1 Volumetric DVA Rider (General)	60	-0.0004	-0.02	60	-0.0004	-0.02	0.00	0.00%	-0.05%	-0.05%
Group 2 Volumetric DVA Rider	60	-0.0002	-0.01	60	-0.0002	-0.01	0.00	0.00%	-0.03%	-0.03%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**37.46**			**39.19**	**1.73**	**4.62%**	**87.51%**	**86.86%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	1.27%	1.26%
Line Losses on Cost of Power (based on two-tier RPP prices)	6	0.0980	0.56	6	0.0980	0.56	0.00	0.00%	1.26%	1.25%
Line Losses on Cost of Power (based on TOU prices)	6	0.1034	0.60	6	0.1034	0.60	0.00	0.00%	1.33%	1.32%
Sub-Total: Distribution (based on two-tier RPP prices)			**38.59**			**40.32**	**1.73**	**4.49%**	**90.04%**	**89.37%**
Sub-Total: Distribution (based on TOU prices)			**38.62**			**40.36**	**1.73**	**4.48%**	**90.11%**	**89.44%**
Retail Transmission Rate – Network Service Rate	66	0.0075	0.49	66	0.0075	0.49	0.00	0.00%	1.10%	1.09%
Retail Transmission Rate – Line and Transformation Connection Service Rate	66	0.0059	0.39	66	0.0059	0.39	0.00	0.00%	0.87%	0.86%
Sub-Total: Retail Transmission			**0.88**			**0.88**	**0.00**	**0.00%**	**1.97%**	**1.95%**
Sub-Total: Delivery (based on two-tier RPP prices)			**39.47**			**41.21**	**1.73**	**4.39%**	**92.01%**	**91.33%**
Sub-Total: Delivery (based on TOU prices)			**39.50**			**41.24**	**1.73**	**4.38%**	**92.08%**	**91.39%**
Wholesale Market Service Rate (WMS) - not including CBR	66	0.0030	0.20	66	0.0030	0.20	0.00	0.00%	0.44%	0.44%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	66	0.0004	0.03	66	0.0004	0.03	0.00	0.00%	0.06%	0.06%
Rural Rate Protection Charge	66	0.0005	0.03	66	0.0005	0.03	0.00	0.00%	0.07%	0.07%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.56%	0.55%
Sub-Total: Regulatory			**0.51**			**0.51**	**0.00**	**0.00%**	**1.13%**	**1.12%**
Total Electricty Charge on Two-Tier RPP			**45.86**			**47.59**	**1.73**	**3.78%**	**106.27%**	
HST		0.13	5.96		0.13	6.19	0.23	3.78%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**51.82**			**53.78**	**1.96**	**3.78%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-8.67		-0.19	-8.99	-0.33	-3.78%	-20.09%	
Total Amount on Two-Tier RPP			**43.15**			**44.78**	**1.63**	**3.78%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**46.22**			**47.95**	**1.73**	**3.75%**		**106.27%**
HST		0.13	6.01		0.13	6.23	0.23	3.75%		13.82%
Total Electricity Charge on TOU (including HST)			**52.22**			**54.18**	**1.96**	**3.75%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-8.73		-0.19	-9.06	-0.33	-3.75%		-20.09%
Total Amount on TOU			**43.49**			**45.12**	**1.63**	**3.75%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2026 Bill Impacts (Typical Consumption Level) - GSe

Rate Class	GSe
Monthly Consumption (kWh)	2000
Peak (kW)	0
Loss factor	1.096
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	2192
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	16.99%	
Energy Second Tier	1,250	0.115	143.75	1,250	0.115	143.75	0.00	0.00%	33.22%	
Sub-Total: Energy (RPP Tiered)			**217.25**			**217.25**	**0.00**	**0.00%**	**50.21%**	
TOU-Off Peak	1,280	0.082	104.96	1,280	0.082	104.96	0.00	0.00%		24.94%
TOU-Mid Peak	360	0.113	40.68	360	0.113	40.68	0.00	0.00%		9.67%
TOU-On Peak	360	0.170	61.20	360	0.170	61.20	0.00	0.00%		14.54%
Sub-Total: Energy (RPP TOU)			**206.84**			**206.84**	0.00	0.00%	**47.80%**	**49.15%**
Service Charge	1	33.27	33.27	1	34.78	34.78	1.51	4.54%	8.04%	8.26%
Group 2 Fixed DVA Rider	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%	0.00%
Distribution Volumetric Charge	2,000	0.0704	140.80	2,000	0.0741	148.20	7.40	5.26%	34.25%	35.22%
Group 1 Volumetric DVA Rider (General)	2,000	-0.0004	-0.80	2,000	-0.0004	-0.80	0.00	0.00%	-0.18%	-0.19%
Group 2 Volumetric DVA Rider	2,000	-0.0002	-0.40	2,000	-0.0002	-0.40	0.00	0.00%	-0.09%	-0.10%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**172.87**			**181.78**	**8.91**	**5.15%**	**42.01%**	**43.20%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.13%	0.14%
Line Losses on Cost of Power (based on two-tier RPP prices)	192	0.1150	22.08	192	0.1150	22.08	0.00	0.00%	5.10%	5.25%
Line Losses on Cost of Power (based on TOU prices)	192	0.1034	19.86	192	0.1034	19.86	0.00	0.00%	4.59%	4.72%
Sub-Total: Distribution (based on two-tier RPP prices)			**195.52**			**204.43**	**8.91**	**4.56%**	**47.24%**	**48.58%**
Sub-Total: Distribution (based on TOU prices)			**193.30**			**202.21**	**8.91**	**4.61%**	**46.73%**	**48.05%**
Retail Transmission Rate – Network Service Rate	2,192	0.0075	16.44	2,192	0.0075	16.44	0.00	0.00%	3.80%	3.91%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,192	0.0059	12.93	2,192	0.0059	12.93	0.00	0.00%	2.99%	3.07%
Sub-Total: Retail Transmission			**29.37**			**29.37**	**0.00**	**0.00%**	**6.79%**	**6.98%**
Sub-Total: Delivery (based on two-tier RPP prices)			**224.89**			**233.80**	**8.91**	**3.96%**	**54.03%**	**55.56%**
Sub-Total: Delivery (based on TOU prices)			**222.67**			**231.58**	**8.91**	**4.00%**	**53.52%**	**55.03%**
Wholesale Market Service Rate (WMS) - not including CBR	2,192	0.0030	6.58	2,192	0.0030	6.58	0.00	0.00%	1.52%	1.56%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,192	0.0004	0.88	2,192	0.0004	0.88	0.00	0.00%	0.20%	0.21%
Rural Rate Protection Charge	2,192	0.0005	1.10	2,192	0.0005	1.10	0.00	0.00%	0.25%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.06%	0.06%
Sub-Total: Regulatory			**8.80**			**8.80**	**0.00**	**0.00%**	**2.03%**	**2.09%**
Total Electricty Charge on Two-Tier RPP			**450.94**			**459.85**	**8.91**	**1.98%**	**106.27%**	
HST		0.13	58.62		0.13	59.78	1.16	1.98%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**509.56**			**519.63**	**10.07**	**1.98%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-85.23		-0.19	-86.91	-1.68	-1.98%	-20.09%	
Total Amount on Two-Tier RPP			**424.34**			**432.72**	**8.38**	**1.98%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**438.31**			**447.22**	**8.91**	**2.03%**		**106.27%**
HST		0.13	56.98		0.13	58.14	1.16	2.03%		13.82%
Total Electricity Charge on TOU (including HST)			**495.29**			**505.36**	**10.07**	**2.03%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-82.84		-0.19	-84.52	-1.68	-2.03%		-20.09%
Total Amount on TOU			**412.45**			**420.83**	**8.38**	**2.03%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2026 Bill Impacts (Average Consumption Level) - GSe

Rate Class	GSe
Monthly Consumption (kWh)	1887
Peak (kW)	0
Loss factor	1.096
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	2068
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	17.95%	
Energy Second Tier	1,137	0.115	130.76	1,137	0.115	130.76	0.00	0.00%	31.93%	
Sub-Total: Energy (RPP Tiered)			**204.26**			**204.26**	**0.00**	**0.00%**	**49.88%**	
TOU-Off Peak	1,208	0.082	99.03	1,208	0.082	99.03	0.00	0.00%		24.82%
TOU-Mid Peak	340	0.113	38.38	340	0.113	38.38	0.00	0.00%		9.62%
TOU-On Peak	340	0.170	57.74	340	0.170	57.74	0.00	0.00%		14.47%
Sub-Total: Energy (RPP TOU)			**195.15**			**195.15**	0.00	0.00%	**47.66%**	**48.92%**
Service Charge	1	33.27	33.27	1	34.78	34.78	1.51	4.54%	8.49%	8.72%
Group 2 Fixed DVA Rider	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%	0.00%
Distribution Volumetric Charge	1,887	0.0704	132.84	1,887	0.0741	139.83	6.98	5.26%	34.15%	35.05%
Group 1 Volumetric DVA Rider (General)	1,887	-0.0004	-0.75	1,887	-0.0004	-0.75	0.00	0.00%	-0.18%	-0.19%
Group 2 Volumetric DVA Rider	1,887	-0.0002	-0.38	1,887	-0.0002	-0.38	0.00	0.00%	-0.09%	-0.09%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**164.98**			**173.47**	**8.49**	**5.15%**	**42.36%**	**43.48%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.14%	0.14%
Line Losses on Cost of Power (based on two-tier RPP prices)	181	0.1150	20.83	181	0.1150	20.83	0.00	0.00%	5.09%	5.22%
Line Losses on Cost of Power (based on TOU prices)	181	0.1034	18.73	181	0.1034	18.73	0.00	0.00%	4.58%	4.70%
Sub-Total: Distribution (based on two-tier RPP prices)			**186.39**			**194.88**	**8.49**	**4.56%**	**47.59%**	**48.85%**
Sub-Total: Distribution (based on TOU prices)			**184.29**			**192.78**	**8.49**	**4.61%**	**47.08%**	**48.32%**
Retail Transmission Rate – Network Service Rate	2,068	0.0075	15.51	2,068	0.0075	15.51	0.00	0.00%	3.79%	3.89%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,068	0.0059	12.20	2,068	0.0059	12.20	0.00	0.00%	2.98%	3.06%
Sub-Total: Retail Transmission			**27.71**			**27.71**	**0.00**	**0.00%**	**6.77%**	**6.95%**
Sub-Total: Delivery (based on two-tier RPP prices)			**214.10**			**222.59**	**8.49**	**3.97%**	**54.36%**	**55.79%**
Sub-Total: Delivery (based on TOU prices)			**212.00**			**220.49**	**8.49**	**4.01%**	**53.85%**	**55.27%**
Wholesale Market Service Rate (WMS) - not including CBR	2,068	0.0030	6.20	2,068	0.0030	6.20	0.00	0.00%	1.52%	1.56%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,068	0.0004	0.83	2,068	0.0004	0.83	0.00	0.00%	0.20%	0.21%
Rural Rate Protection Charge	2,068	0.0005	1.03	2,068	0.0005	1.03	0.00	0.00%	0.25%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.06%	0.06%
Sub-Total: Regulatory			**8.32**			**8.32**	**0.00**	**0.00%**	**2.03%**	**2.08%**
Total Electricty Charge on Two-Tier RPP			**426.67**			**435.16**	**8.49**	**1.99%**	**106.27%**	
HST		0.13	55.47		0.13	56.57	1.10	1.99%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**482.14**			**491.73**	**9.60**	**1.99%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-80.64		-0.19	-82.25	-1.60	-1.99%	-20.09%	
Total Amount on Two-Tier RPP			**401.50**			**409.49**	**7.99**	**1.99%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**415.47**			**423.96**	**8.49**	**2.04%**		**106.27%**
HST		0.13	54.01		0.13	55.12	1.10	2.04%		13.82%
Total Electricity Charge on TOU (including HST)			**469.48**			**479.08**	**9.60**	**2.04%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-78.52		-0.19	-80.13	-1.60	-2.04%		-20.09%
Total Amount on TOU			**390.96**			**398.95**	**7.99**	**2.04%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2026 Bill Impacts (High Consumption Level) - GSe

Rate Class	GSe
Monthly Consumption (kWh)	5570
Peak (kW)	0
Loss factor	1.096
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	6105
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	6.30%	
Energy Second Tier	4,820	0.115	554.30	4,820	0.115	554.30	0.00	0.00%	47.51%	
Sub-Total: Energy (RPP Tiered)			**627.80**			**627.80**	**0.00**	**0.00%**	**53.81%**	
TOU-Off Peak	3,565	0.082	292.31	3,565	0.082	292.31	0.00	0.00%		26.28%
TOU-Mid Peak	1,003	0.113	113.29	1,003	0.113	113.29	0.00	0.00%		10.19%
TOU-On Peak	1,003	0.170	170.44	1,003	0.170	170.44	0.00	0.00%		15.32%
Sub-Total: Energy (RPP TOU)			**576.05**			**576.05**	0.00	0.00%	**49.37%**	**51.79%**
Service Charge	1	33.27	33.27	1	34.78	34.78	1.51	4.54%	2.98%	3.13%
Group 2 Fixed DVA Rider	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%	0.00%
Distribution Volumetric Charge	5,570	0.0704	392.13	5,570	0.0741	412.74	20.61	5.26%	35.38%	37.11%
Group 1 Volumetric DVA Rider (General)	5,570	-0.0004	-2.23	5,570	-0.0004	-2.23	0.00	0.00%	-0.19%	-0.20%
Group 2 Volumetric DVA Rider	5,570	-0.0002	-1.11	5,570	-0.0002	-1.11	0.00	0.00%	-0.10%	-0.10%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**422.06**			**444.18**	**22.12**	**5.24%**	**38.07%**	**39.94%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.05%	0.05%
Line Losses on Cost of Power (based on two-tier RPP prices)	535	0.1150	61.49	535	0.1150	61.49	0.00	0.00%	5.27%	5.53%
Line Losses on Cost of Power (based on TOU prices)	535	0.1034	55.30	535	0.1034	55.30	0.00	0.00%	4.74%	4.97%
Sub-Total: Distribution (based on two-tier RPP prices)			**484.12**			**506.24**	**22.12**	**4.57%**	**43.39%**	**45.52%**
Sub-Total: Distribution (based on TOU prices)			**477.93**			**500.05**	**22.12**	**4.63%**	**42.86%**	**44.96%**
Retail Transmission Rate – Network Service Rate	6,105	0.0075	45.79	6,105	0.0075	45.79	0.00	0.00%	3.92%	4.12%
Retail Transmission Rate – Line and Transformation Connection Service Rate	6,105	0.0059	36.02	6,105	0.0059	36.02	0.00	0.00%	3.09%	3.24%
Sub-Total: Retail Transmission			**81.80**			**81.80**	**0.00**	**0.00%**	**7.01%**	**7.35%**
Sub-Total: Delivery (based on two-tier RPP prices)			**565.92**			**588.04**	**22.12**	**3.91%**	**50.40%**	**52.87%**
Sub-Total: Delivery (based on TOU prices)			**559.73**			**581.85**	**22.12**	**3.95%**	**49.87%**	**52.31%**
Wholesale Market Service Rate (WMS) - not including CBR	6,105	0.0030	18.31	6,105	0.0030	18.31	0.00	0.00%	1.57%	1.65%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	6,105	0.0004	2.44	6,105	0.0004	2.44	0.00	0.00%	0.21%	0.22%
Rural Rate Protection Charge	6,105	0.0005	3.05	6,105	0.0005	3.05	0.00	0.00%	0.26%	0.27%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.02%	0.02%
Sub-Total: Regulatory			**24.06**			**24.06**	**0.00**	**0.00%**	**2.06%**	**2.16%**
Total Electricty Charge on Two-Tier RPP			**1,217.78**			**1,239.90**	**22.12**	**1.82%**	**106.27%**	
HST		0.13	158.31		0.13	161.19	2.88	1.82%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**1,376.09**			**1,401.09**	**24.99**	**1.82%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-230.16		-0.19	-234.34	-4.18	-1.82%	-20.09%	
Total Amount on Two-Tier RPP			**1,145.93**			**1,166.75**	**20.81**	**1.82%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**1,159.84**			**1,181.96**	**22.12**	**1.91%**		**106.27%**
HST		0.13	150.78		0.13	153.65	2.88	1.91%		13.82%
Total Electricity Charge on TOU (including HST)			**1,310.62**			**1,335.61**	**24.99**	**1.91%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-219.21		-0.19	-223.39	-4.18	-1.91%		-20.09%
Total Amount on TOU			**1,091.41**			**1,112.22**	**20.81**	**1.91%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2026 Bill Impacts (Low Consumption Level) - UGe

Rate Class	UGe
Monthly Consumption (kWh)	180
Peak (kW)	0
Loss factor	1.067
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	192
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	180	0.098	17.64	180	0.098	17.64	0.00	0.00%	33.10%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**17.64**			**17.64**	**0.00**	**0.00%**	**33.10%**	
TOU-Off Peak	115	0.082	9.45	115	0.082	9.45	0.00	0.00%		17.41%
TOU-Mid Peak	32	0.113	3.66	32	0.113	3.66	0.00	0.00%		6.75%
TOU-On Peak	32	0.170	5.51	32	0.170	5.51	0.00	0.00%		10.15%
Sub-Total: Energy (RPP TOU)			**18.62**			**18.62**	0.00	0.00%	**34.94%**	**34.31%**
Service Charge	1	25.98	25.98	1	27.19	27.19	1.21	4.66%	51.03%	50.11%
Group 2 Fixed DVA Rider	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%	0.00%
Distribution Volumetric Charge	180	0.0338	6.08	180	0.0356	6.41	0.32	5.33%	12.03%	11.81%
Group 1 Volumetric DVA Rider (General)	180	-0.0004	-0.07	180	-0.0004	-0.07	0.00	0.00%	-0.14%	-0.13%
Group 2 Volumetric DVA Rider	180	-0.0001	-0.02	180	-0.0001	-0.02	0.00	0.00%	-0.03%	-0.03%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**31.97**			**33.51**	**1.53**	**4.80%**	**62.88%**	**61.75%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	1.07%	1.05%
Line Losses on Cost of Power (based on two-tier RPP prices)	12	0.0980	1.18	12	0.0980	1.18	0.00	0.00%	2.22%	2.18%
Line Losses on Cost of Power (based on TOU prices)	12	0.1034	1.25	12	0.1034	1.25	0.00	0.00%	2.34%	2.30%
Sub-Total: Distribution (based on two-tier RPP prices)			**33.73**			**35.26**	**1.53**	**4.55%**	**66.17%**	**64.98%**
Sub-Total: Distribution (based on TOU prices)			**33.79**			**35.33**	**1.53**	**4.54%**	**66.29%**	**65.10%**
Retail Transmission Rate – Network Service Rate	192	0.008	1.54	192	0.0080	1.54	0.00	0.00%	2.88%	2.83%
Retail Transmission Rate – Line and Transformation Connection Service Rate	192	0.0062	1.19	192	0.0062	1.19	0.00	0.00%	2.23%	2.19%
Sub-Total: Retail Transmission			**2.73**			**2.73**	**0.00**	**0.00%**	**5.12%**	**5.03%**
Sub-Total: Delivery (based on two-tier RPP prices)			**36.45**			**37.99**	**1.53**	**4.21%**	**71.29%**	**70.00%**
Sub-Total: Delivery (based on TOU prices)			**36.52**			**38.05**	**1.53**	**4.20%**	**71.41%**	**70.12%**
Wholesale Market Service Rate (WMS) - not including CBR	192	0.0030	0.58	192	0.0030	0.58	0.00	0.00%	1.08%	1.06%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	192	0.0004	0.08	192	0.0004	0.08	0.00	0.00%	0.14%	0.14%
Rural Rate Protection Charge	192	0.0005	0.10	192	0.0005	0.10	0.00	0.00%	0.18%	0.18%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.47%	0.46%
Sub-Total: Regulatory			**1.00**			**1.00**	**0.00**	**0.00%**	**1.87%**	**1.84%**
Total Electricty Charge on Two-Tier RPP			**55.09**			**56.63**	**1.53**	**2.78%**	**106.27%**	
HST		0.13	7.16		0.13	7.36	0.20	2.78%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**62.25**			**63.99**	**1.73**	**2.78%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-10.41		-0.19	-10.70	-0.29	-2.78%	-20.09%	
Total Amount on Two-Tier RPP			**51.84**			**53.29**	**1.44**	**2.78%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**56.13**			**57.67**	**1.53**	**2.73%**		**106.27%**
HST		0.13	7.30		0.13	7.50	0.20	2.73%		13.82%
Total Electricity Charge on TOU (including HST)			**63.43**			**65.16**	**1.73**	**2.73%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-10.61		-0.19	-10.90	-0.29	-2.73%		-20.09%
Total Amount on TOU			**52.82**			**54.26**	**1.44**	**2.73%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2026 Bill Impacts (Typical Consumption Level) - UGe

Rate Class	UGe
Monthly Consumption (kWh)	2000
Peak (kW)	0
Loss factor	1.067
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	2134
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	21.14%	
Energy Second Tier	1,250	0.115	143.75	1,250	0.115	143.75	0.00	0.00%	41.34%	
Sub-Total: Energy (RPP Tiered)			**217.25**			**217.25**	**0.00**	**0.00%**	**62.48%**	
TOU-Off Peak	1,280	0.082	104.96	1,280	0.082	104.96	0.00	0.00%		31.20%
TOU-Mid Peak	360	0.113	40.68	360	0.113	40.68	0.00	0.00%		12.09%
TOU-On Peak	360	0.170	61.20	360	0.170	61.20	0.00	0.00%		18.19%
Sub-Total: Energy (RPP TOU)			**206.84**			**206.84**	0.00	0.00%	**59.49%**	**61.48%**
Service Charge	1	25.98	25.98	1	27.19	27.19	1.21	4.66%	7.82%	8.08%
Group 2 Fixed DVA Rider	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%	0.00%
Distribution Volumetric Charge	2,000	0.0338	67.60	2,000	0.0356	71.20	3.60	5.33%	20.48%	21.16%
Group 1 Volumetric DVA Rider (General)	2,000	-0.0004	-0.80	2,000	-0.0004	-0.80	0.00	0.00%	-0.23%	-0.24%
Group 2 Volumetric DVA Rider	2,000	-0.0001	-0.20	2,000	-0.0001	-0.20	0.00	0.00%	-0.06%	-0.06%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**92.58**			**97.39**	**4.81**	**5.20%**	**28.01%**	**28.95%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.16%	0.17%
Line Losses on Cost of Power (based on two-tier RPP prices)	134	0.1150	15.41	134	0.1150	15.41	0.00	0.00%	4.43%	4.58%
Line Losses on Cost of Power (based on TOU prices)	134	0.1034	13.86	134	0.1034	13.86	0.00	0.00%	3.99%	4.12%
Sub-Total: Distribution (based on two-tier RPP prices)			**108.56**			**113.37**	**4.81**	**4.43%**	**32.61%**	**33.70%**
Sub-Total: Distribution (based on TOU prices)			**107.01**			**111.82**	**4.81**	**4.49%**	**32.16%**	**33.24%**
Retail Transmission Rate – Network Service Rate	2,134	0.008	17.07	2,134	0.0080	17.07	0.00	0.00%	4.91%	5.07%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,134	0.0062	13.23	2,134	0.0062	13.23	0.00	0.00%	3.81%	3.93%
Sub-Total: Retail Transmission			**30.30**			**30.30**	**0.00**	**0.00%**	**8.72%**	**9.01%**
Sub-Total: Delivery (based on two-tier RPP prices)			**138.86**			**143.67**	**4.81**	**3.46%**	**41.32%**	**42.70%**
Sub-Total: Delivery (based on TOU prices)			**137.31**			**142.12**	**4.81**	**3.50%**	**40.88%**	**42.24%**
Wholesale Market Service Rate (WMS) - not including CBR	2,134	0.0030	6.40	2,134	0.0030	6.40	0.00	0.00%	1.84%	1.90%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,134	0.0004	0.85	2,134	0.0004	0.85	0.00	0.00%	0.25%	0.25%
Rural Rate Protection Charge	2,134	0.0005	1.07	2,134	0.0005	1.07	0.00	0.00%	0.31%	0.32%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.07%	0.07%
Sub-Total: Regulatory			**8.57**			**8.57**	**0.00**	**0.00%**	**2.47%**	**2.55%**
Total Electricty Charge on Two-Tier RPP			**364.69**			**369.50**	**4.81**	**1.32%**	**106.27%**	
HST		0.13	47.41		0.13	48.03	0.63	1.32%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**412.09**			**417.53**	**5.44**	**1.32%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-68.93		-0.19	-69.83	-0.91	-1.32%	-20.09%	
Total Amount on Two-Tier RPP			**343.17**			**347.70**	**4.53**	**1.32%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**352.72**			**357.53**	**4.81**	**1.36%**		**106.27%**
HST		0.13	45.85		0.13	46.48	0.63	1.36%		13.82%
Total Electricity Charge on TOU (including HST)			**398.58**			**404.01**	**5.44**	**1.36%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-66.66		-0.19	-67.57	-0.91	-1.36%		-20.09%
Total Amount on TOU			**331.91**			**336.44**	**4.53**	**1.36%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2026 Bill Impacts (Average Consumption Level) - UGe

Rate Class	UGe
Monthly Consumption (kWh)	2494
Peak (kW)	0
Loss factor	1.067
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	2661
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	17.09%	
Energy Second Tier	1,744	0.115	200.56	1,744	0.115	200.56	0.00	0.00%	46.64%	
Sub-Total: Energy (RPP Tiered)			**274.06**			**274.06**	**0.00**	**0.00%**	**63.73%**	
TOU-Off Peak	1,596	0.082	130.89	1,596	0.082	130.89	0.00	0.00%		31.69%
TOU-Mid Peak	449	0.113	50.73	449	0.113	50.73	0.00	0.00%		12.28%
TOU-On Peak	449	0.170	76.32	449	0.170	76.32	0.00	0.00%		18.48%
Sub-Total: Energy (RPP TOU)			**257.93**			**257.93**	0.00	0.00%	**59.98%**	**62.45%**
Service Charge	1	25.98	25.98	1	27.19	27.19	1.21	4.66%	6.32%	6.58%
Group 2 Fixed DVA Rider	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%	0.00%
Distribution Volumetric Charge	2,494	0.0338	84.30	2,494	0.0356	88.79	4.49	5.33%	20.65%	21.50%
Group 1 Volumetric DVA Rider (General)	2,494	-0.0004	-1.00	2,494	-0.0004	-1.00	0.00	0.00%	-0.23%	-0.24%
Group 2 Volumetric DVA Rider	2,494	-0.0001	-0.25	2,494	-0.0001	-0.25	0.00	0.00%	-0.06%	-0.06%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**109.03**			**114.73**	**5.70**	**5.23%**	**26.68%**	**27.78%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.13%	0.14%
Line Losses on Cost of Power (based on two-tier RPP prices)	167	0.1150	19.22	167	0.1150	19.22	0.00	0.00%	4.47%	4.65%
Line Losses on Cost of Power (based on TOU prices)	167	0.1034	17.28	167	0.1034	17.28	0.00	0.00%	4.02%	4.18%
Sub-Total: Distribution (based on two-tier RPP prices)			**128.82**			**134.52**	**5.70**	**4.42%**	**31.28%**	**32.57%**
Sub-Total: Distribution (based on TOU prices)			**126.88**			**132.58**	**5.70**	**4.49%**	**30.83%**	**32.10%**
Retail Transmission Rate – Network Service Rate	2,661	0.008	21.29	2,661	0.0080	21.29	0.00	0.00%	4.95%	5.15%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,661	0.0062	16.50	2,661	0.0062	16.50	0.00	0.00%	3.84%	3.99%
Sub-Total: Retail Transmission			**37.79**			**37.79**	**0.00**	**0.00%**	**8.79%**	**9.15%**
Sub-Total: Delivery (based on two-tier RPP prices)			**166.60**			**172.30**	**5.70**	**3.42%**	**40.07%**	**41.72%**
Sub-Total: Delivery (based on TOU prices)			**164.67**			**170.37**	**5.70**	**3.46%**	**39.62%**	**41.25%**
Wholesale Market Service Rate (WMS) - not including CBR	2,661	0.0030	7.98	2,661	0.0030	7.98	0.00	0.00%	1.86%	1.93%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,661	0.0004	1.06	2,661	0.0004	1.06	0.00	0.00%	0.25%	0.26%
Rural Rate Protection Charge	2,661	0.0005	1.33	2,661	0.0005	1.33	0.00	0.00%	0.31%	0.32%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.06%	0.06%
Sub-Total: Regulatory			**10.63**			**10.63**	**0.00**	**0.00%**	**2.47%**	**2.57%**
Total Electricty Charge on Two-Tier RPP			**451.29**			**456.99**	**5.70**	**1.26%**	**106.27%**	
HST		0.13	58.67		0.13	59.41	0.74	1.26%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**509.96**			**516.40**	**6.44**	**1.26%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-85.29		-0.19	-86.37	-1.08	-1.26%	-20.09%	
Total Amount on Two-Tier RPP			**424.67**			**430.03**	**5.36**	**1.26%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**433.23**			**438.93**	**5.70**	**1.32%**		**106.27%**
HST		0.13	56.32		0.13	57.06	0.74	1.32%		13.82%
Total Electricity Charge on TOU (including HST)			**489.55**			**495.99**	**6.44**	**1.32%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-81.88		-0.19	-82.96	-1.08	-1.32%		-20.09%
Total Amount on TOU			**407.67**			**413.03**	**5.36**	**1.32%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2026 Bill Impacts (High Consumption Level) - UGe

Rate Class	UGe
Monthly Consumption (kWh)	6930
Peak (kW)	0
Loss factor	1.067
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	7394
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	6.29%	
Energy Second Tier	6,180	0.115	710.70	6,180	0.115	710.70	0.00	0.00%	60.78%	
Sub-Total: Energy (RPP Tiered)			**784.20**			**784.20**	**0.00**	**0.00%**	**67.06%**	
TOU-Off Peak	4,435	0.082	363.69	4,435	0.082	363.69	0.00	0.00%		33.04%
TOU-Mid Peak	1,247	0.113	140.96	1,247	0.113	140.96	0.00	0.00%		12.80%
TOU-On Peak	1,247	0.170	212.06	1,247	0.170	212.06	0.00	0.00%		19.26%
Sub-Total: Energy (RPP TOU)			**716.70**			**716.70**	0.00	0.00%	**61.29%**	**65.11%**
Service Charge	1	25.98	25.98	1	27.19	27.19	1.21	4.66%	2.33%	2.47%
Group 2 Fixed DVA Rider	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%	0.00%
Distribution Volumetric Charge	6,930	0.0338	234.23	6,930	0.0356	246.71	12.47	5.33%	21.10%	22.41%
Group 1 Volumetric DVA Rider (General)	6,930	-0.0004	-2.77	6,930	-0.0004	-2.77	0.00	0.00%	-0.24%	-0.25%
Group 2 Volumetric DVA Rider	6,930	-0.0001	-0.69	6,930	-0.0001	-0.69	0.00	0.00%	-0.06%	-0.06%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**256.75**			**270.43**	**13.68**	**5.33%**	**23.13%**	**24.57%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.05%	0.05%
Line Losses on Cost of Power (based on two-tier RPP prices)	464	0.1150	53.40	464	0.1150	53.40	0.00	0.00%	4.57%	4.85%
Line Losses on Cost of Power (based on TOU prices)	464	0.1034	48.02	464	0.1034	48.02	0.00	0.00%	4.11%	4.36%
Sub-Total: Distribution (based on two-tier RPP prices)			**310.71**			**324.40**	**13.68**	**4.40%**	**27.74%**	**29.47%**
Sub-Total: Distribution (based on TOU prices)			**305.34**			**319.02**	**13.68**	**4.48%**	**27.28%**	**28.98%**
Retail Transmission Rate – Network Service Rate	7,394	0.008	59.15	7,394	0.0080	59.15	0.00	0.00%	5.06%	5.37%
Retail Transmission Rate – Line and Transformation Connection Service Rate	7,394	0.0062	45.84	7,394	0.0062	45.84	0.00	0.00%	3.92%	4.16%
Sub-Total: Retail Transmission			**105.00**			**105.00**	**0.00**	**0.00%**	**8.98%**	**9.54%**
Sub-Total: Delivery (based on two-tier RPP prices)			**415.71**			**429.40**	**13.68**	**3.29%**	**36.72%**	**39.01%**
Sub-Total: Delivery (based on TOU prices)			**410.34**			**424.02**	**13.68**	**3.33%**	**36.26%**	**38.52%**
Wholesale Market Service Rate (WMS) - not including CBR	7,394	0.0030	22.18	7,394	0.0030	22.18	0.00	0.00%	1.90%	2.02%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	7,394	0.0004	2.96	7,394	0.0004	2.96	0.00	0.00%	0.25%	0.27%
Rural Rate Protection Charge	7,394	0.0005	3.70	7,394	0.0005	3.70	0.00	0.00%	0.32%	0.34%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.02%	0.02%
Sub-Total: Regulatory			**29.09**			**29.09**	**0.00**	**0.00%**	**2.49%**	**2.64%**
Total Electricty Charge on Two-Tier RPP			**1,229.00**			**1,242.69**	**13.68**	**1.11%**	**106.27%**	
HST		0.13	159.77		0.13	161.55	1.78	1.11%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**1,388.77**			**1,404.23**	**15.46**	**1.11%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-232.28		-0.19	-234.87	-2.59	-1.11%	-20.09%	
Total Amount on Two-Tier RPP			**1,156.49**			**1,169.37**	**12.88**	**1.11%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**1,156.13**			**1,169.81**	**13.68**	**1.18%**		**106.27%**
HST		0.13	150.30		0.13	152.08	1.78	1.18%		13.82%
Total Electricity Charge on TOU (including HST)			**1,306.42**			**1,321.88**	**15.46**	**1.18%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-218.51		-0.19	-221.09	-2.59	-1.18%		-20.09%
Total Amount on TOU			**1,087.91**			**1,100.79**	**12.88**	**1.18%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2026 Bill Impacts (Low Consumption Level) - GSd

Rate Class	GSd
Monthly Consumption (kWh)	9,310
Peak (kW)	55
Loss factor	1.061
Load factor	23%
Monthly Consumption (kWh) - Uplifted	9,878
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	9,878	0.119	1,175.47	9,878	0.119	1,175.47	0.00	0.00%	38.49%
Sub-Total: Energy (WAHSP)			**1,175.47**			**1,175.47**	**0.00**	**0.00%**	**38.49%**
Service Charge	1	106.81	106.81	1	111.48	111.48	4.67	4.37%	3.65%
Distribution Volumetric Charge	55	19.9929	1,099.61	55	21.0083	1,155.46	55.85	5.08%	37.84%
Group 1 Volumetric DVA Rider (General)	55	-0.0509	-2.80	55	-0.0509	-2.80	0.00	0.00%	-0.09%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	55	-0.0710	-3.91	55	-0.0710	-3.91	0.00	0.00%	-0.13%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	9,310	-0.0007	-6.52	9,310	-0.0007	-6.52	0.00	0.00%	-0.21%
Group 2 Volumetric DVA Rider	55	-0.0466	-2.56	55	-0.0466	-2.56	0.00	0.00%	-0.08%
Sub-Total: Distribution			**1,190.64**			**1,251.15**	**60.52**	**5.08%**	**40.97%**
Retail Transmission Rate – Network Service Rate	55	2.442	134.31	55	2.4420	134.31	0.00	0.00%	4.40%
Retail Transmission Rate – Line and Transformation Connection Service Rate	55	1.8696	102.83	55	1.8696	102.83	0.00	0.00%	3.37%
Sub-Total: Retail Transmission			**237.14**			**237.14**	**0.00**	**0.00%**	**7.77%**
Sub-Total: Delivery			**1,427.77**			**1,488.29**	**60.52**	**4.24%**	**48.73%**
Wholesale Market Service Rate (WMS) - not including CBR	9,878	0.0030	29.63	9,878	0.0030	29.63	0.00	0.00%	0.97%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	9,878	0.0004	3.95	9,878	0.0004	3.95	0.00	0.00%	0.13%
Rural Rate Protection Charge	9,878	0.0005	4.94	9,878	0.0005	4.94	0.00	0.00%	0.16%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Sub-Total: Regulatory			**38.77**			**38.77**	**0.00**	**0.00%**	**1.27%**
Total Electricity Charge on Two-Tier RPP (before HST)			**2,642.02**			**2,702.54**	**60.52**	**2.29%**	**88.50%**
HST		0.13	343.46		0.13	351.33	7.87	2.29%	11.50%
Total Amount on WAHSP			**2,985.48**			**3,053.86**	**68.38**	**2.29%**	**100.00%**

2026 Bill Impacts (Average Consumption Level) - GSd

Rate Class	GSd
Monthly Consumption (kWh)	34,334
Peak (kW)	110
Loss factor	1.061
Load factor	43%
Monthly Consumption (kWh) - Uplifted	36,428
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	36,428	0.119	4,334.98	36,428	0.119	4,334.98	0.00	0.00%	52.33%
Sub-Total: Energy (WAHSP)			**4,334.98**			**4,334.98**	**0.00**	**0.00%**	**52.33%**
Service Charge	1	106.81	106.81	1	111.48	111.48	4.67	4.37%	1.35%
Distribution Volumetric Charge	110	19.9929	2,199.22	110	21.0083	2,310.91	111.69	5.08%	27.89%
Group 1 Volumetric DVA Rider (General)	110	-0.0509	-5.60	110	-0.0509	-5.60	0.00	0.00%	-0.07%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	110	-0.0710	-7.81	110	-0.0710	-7.81	0.00	0.00%	-0.09%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	34,334	-0.0007	-24.03	34,334	-0.0007	-24.03	0.00	0.00%	-0.29%
Group 2 Volumetric DVA Rider	110	-0.0466	-5.13	110	-0.0466	-5.13	0.00	0.00%	-0.06%
Sub-Total: Distribution			**2,263.46**			**2,379.82**	**116.36**	**5.14%**	**28.73%**
Retail Transmission Rate – Network Service Rate	110	2.442	268.62	110	2.4420	268.62	0.00	0.00%	3.24%
Retail Transmission Rate – Line and Transformation Connection Service Rate	110	1.8696	205.66	110	1.8696	205.66	0.00	0.00%	2.48%
Sub-Total: Retail Transmission			**474.28**			**474.28**	**0.00**	**0.00%**	**5.72%**
Sub-Total: Delivery			**2,737.74**			**2,854.10**	**116.36**	**4.25%**	**34.45%**
Wholesale Market Service Rate (WMS) - not including CBR	36,428	0.0030	109.29	36,428	0.0030	109.29	0.00	0.00%	1.32%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	36,428	0.0004	14.57	36,428	0.0004	14.57	0.00	0.00%	0.18%
Rural Rate Protection Charge	36,428	0.0005	18.21	36,428	0.0005	18.21	0.00	0.00%	0.22%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**142.32**			**142.32**	**0.00**	**0.00%**	**1.72%**
Total Electricity Charge on Two-Tier RPP (before HST)			**7,215.03**			**7,331.40**	**116.36**	**1.61%**	**88.50%**
HST		0.13	937.95		0.13	953.08	15.13	1.61%	11.50%
Total Amount on WAHSP			**8,152.99**			**8,284.48**	**131.49**	**1.61%**	**100.00%**

2026 Bill Impacts (High Consumption Level) - GSd

Rate Class	GSd
Monthly Consumption (kWh)	75,790
Peak (kW)	250
Loss factor	1.061
Load factor	42%
Monthly Consumption (kWh) - Uplifted	80,413
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	80,413	0.119	9,569.17	80,413	0.119	9,569.17	0.00	0.00%	52.18%
Sub-Total: Energy (WAHSP)			**9,569.17**			**9,569.17**	**0.00**	**0.00%**	**52.18%**
Service Charge	1	106.81	106.81	1	111.48	111.48	4.67	4.37%	0.61%
Distribution Volumetric Charge	250	19.9929	4,998.23	250	21.0083	5,252.08	253.85	5.08%	28.64%
Group 1 Volumetric DVA Rider (General)	250	-0.0509	-12.73	250	-0.0509	-12.73	0.00	0.00%	-0.07%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	250	-0.0710	-17.75	250	-0.0710	-17.75	0.00	0.00%	-0.10%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	75,790	-0.0007	-53.05	75,790	-0.0007	-53.05	0.00	0.00%	-0.29%
Group 2 Volumetric DVA Rider	250	-0.0466	-11.65	250	-0.0466	-11.65	0.00	0.00%	-0.06%
Sub-Total: Distribution			**5,009.86**			**5,268.38**	**258.52**	**5.16%**	**28.73%**
Retail Transmission Rate – Network Service Rate	250	2.442	610.50	250	2.4420	610.50	0.00	0.00%	3.33%
Retail Transmission Rate – Line and Transformation Connection Service Rate	250	1.8696	467.40	250	1.8696	467.40	0.00	0.00%	2.55%
Sub-Total: Retail Transmission			**1,077.90**			**1,077.90**	**0.00**	**0.00%**	**5.88%**
Sub-Total: Delivery			**6,087.76**			**6,346.28**	**258.52**	**4.25%**	**34.61%**
Wholesale Market Service Rate (WMS) - not including CBR	80,413	0.0030	241.24	80,413	0.0030	241.24	0.00	0.00%	1.32%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	80,413	0.0004	32.17	80,413	0.0004	32.17	0.00	0.00%	0.18%
Rural Rate Protection Charge	80,413	0.0005	40.21	80,413	0.0005	40.21	0.00	0.00%	0.22%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**313.86**			**313.86**	**0.00**	**0.00%**	**1.71%**
Total Electricity Charge on Two-Tier RPP (before HST)			**15,970.79**			**16,229.31**	**258.52**	**1.62%**	**88.50%**
HST		0.13	2,076.20		0.13	2,109.81	33.61	1.62%	11.50%
Total Amount on WAHSP			**18,046.99**			**18,339.12**	**292.13**	**1.62%**	**100.00%**

2026 Bill Impacts (Low Consumption Level) - UGd

Rate Class	UGd
Monthly Consumption (kWh)	13,900
Peak (kW)	55
Loss factor	1.050
Load factor	35%
Monthly Consumption (kWh) - Uplifted	14,595
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	14,595	0.119	1,736.81	14,595	0.119	1,736.81	0.00	0.00%	53.99%
Sub-Total: Energy (WAHSP)			**1,736.81**			**1,736.81**	**0.00**	**0.00%**	**53.99%**
Service Charge	1	97.96	97.96	1	102.37	102.37	4.41	4.50%	3.18%
Distribution Volumetric Charge	55	11.5815	636.98	55	12.1680	669.24	32.26	5.06%	20.80%
Group 1 Volumetric DVA Rider (General)	55	-0.0629	-3.46	55	-0.0629	-3.46	0.00	0.00%	-0.11%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	55	-0.0877	-4.82	55	-0.0877	-4.82	0.00	0.00%	-0.15%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	13,900	-0.0007	-9.73	13,900	-0.0007	-9.73	0.00	0.00%	-0.30%
Group 2 Volumetric DVA Rider	55	-0.0276	-1.52	55	-0.0276	-1.52	0.00	0.00%	-0.05%
Sub-Total: Distribution			**715.41**			**752.08**	**36.67**	**5.13%**	**23.38%**
Retail Transmission Rate – Network Service Rate	55	3.122	171.71	55	3.1220	171.71	0.00	0.00%	5.34%
Retail Transmission Rate – Line and Transformation Connection Service Rate	55	2.3492	129.21	55	2.3492	129.21	0.00	0.00%	4.02%
Sub-Total: Retail Transmission			**300.92**			**300.92**	**0.00**	**0.00%**	**9.35%**
Sub-Total: Delivery			**1,016.33**			**1,053.00**	**36.67**	**3.61%**	**32.73%**
Wholesale Market Service Rate (WMS) - not including CBR	14,595	0.0030	43.79	14,595	0.0030	43.79	0.00	0.00%	1.36%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	14,595	0.0004	5.84	14,595	0.0004	5.84	0.00	0.00%	0.18%
Rural Rate Protection Charge	14,595	0.0005	7.30	14,595	0.0005	7.30	0.00	0.00%	0.23%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Sub-Total: Regulatory			**57.17**			**57.17**	**0.00**	**0.00%**	**1.78%**
Total Electricity Charge on Two-Tier RPP (before HST)			**2,810.30**			**2,846.97**	**36.67**	**1.30%**	**88.50%**
HST		0.13	365.34		0.13	370.11	4.77	1.30%	11.50%
Total Amount on WAHSP			**3,175.64**			**3,217.08**	**41.43**	**1.30%**	**100.00%**

2026 Bill Impacts (Average Consumption Level) - UGd

Rate Class	UGd
Monthly Consumption (kWh)	42,592
Peak (kW)	111
Loss factor	1.050
Load factor	53%
Monthly Consumption (kWh) - Uplifted	44,722
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	44,722	0.119	5,321.87	44,722	0.119	5,321.87	0.00	0.00%	62.73%
Sub-Total: Energy (WAHSP)			**5,321.87**			**5,321.87**	**0.00**	**0.00%**	**62.73%**
Service Charge	1	97.96	97.96	1	102.37	102.37	4.41	4.50%	1.21%
Distribution Volumetric Charge	111	11.5815	1,285.55	111	12.1680	1,350.65	65.10	5.06%	15.92%
Group 1 Volumetric DVA Rider (General)	111	-0.0629	-6.98	111	-0.0629	-6.98	0.00	0.00%	-0.08%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	111	-0.0877	-9.73	111	-0.0877	-9.73	0.00	0.00%	-0.11%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	42,592	-0.0007	-29.81	42,592	-0.0007	-29.81	0.00	0.00%	-0.35%
Group 2 Volumetric DVA Rider	111	-0.0276	-3.06	111	-0.0276	-3.06	0.00	0.00%	-0.04%
Sub-Total: Distribution			**1,333.91**			**1,403.42**	**69.51**	**5.21%**	**16.54%**
Retail Transmission Rate – Network Service Rate	111	3.122	346.54	111	3.1220	346.54	0.00	0.00%	4.09%
Retail Transmission Rate – Line and Transformation Connection Service Rate	111	2.3492	260.76	111	2.3492	260.76	0.00	0.00%	3.07%
Sub-Total: Retail Transmission			**607.30**			**607.30**	**0.00**	**0.00%**	**7.16%**
Sub-Total: Delivery			**1,941.22**			**2,010.73**	**69.51**	**3.58%**	**23.70%**
Wholesale Market Service Rate (WMS) - not including CBR	44,722	0.0030	134.16	44,722	0.0030	134.16	0.00	0.00%	1.58%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	44,722	0.0004	17.89	44,722	0.0004	17.89	0.00	0.00%	0.21%
Rural Rate Protection Charge	44,722	0.0005	22.36	44,722	0.0005	22.36	0.00	0.00%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**174.66**			**174.66**	**0.00**	**0.00%**	**2.06%**
Total Electricity Charge on Two-Tier RPP (before HST)			**7,437.75**			**7,507.26**	**69.51**	**0.93%**	**88.50%**
HST		0.13	966.91		0.13	975.94	9.04	0.93%	11.50%
Total Amount on WAHSP			**8,404.66**			**8,483.21**	**78.55**	**0.93%**	**100.00%**

2026 Bill Impacts (High Consumption Level) - UGd

Rate Class	UGd
Monthly Consumption (kWh)	97,610
Peak (kW)	280
Loss factor	1.050
Load factor	48%
Monthly Consumption (kWh) - Uplifted	102,491
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	102,491	0.119	12,196.37	102,491	0.119	12,196.37	0.00	0.00%	61.61%
Sub-Total: Energy (WAHSP)			**12,196.37**			**12,196.37**	**0.00**	**0.00%**	**61.61%**
Service Charge	1	97.96	97.96	1	102.37	102.37	4.41	4.50%	0.52%
Distribution Volumetric Charge	280	11.5815	3,242.82	280	12.1680	3,407.04	164.22	5.06%	17.21%
Group 1 Volumetric DVA Rider (General)	280	-0.0629	-17.61	280	-0.0629	-17.61	0.00	0.00%	-0.09%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	280	-0.0877	-24.56	280	-0.0877	-24.56	0.00	0.00%	-0.12%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	97,610	-0.0007	-68.33	97,610	-0.0007	-68.33	0.00	0.00%	-0.35%
Group 2 Volumetric DVA Rider	280	-0.0276	-7.73	280	-0.0276	-7.73	0.00	0.00%	-0.04%
Sub-Total: Distribution			**3,222.56**			**3,391.19**	**168.63**	**5.23%**	**17.13%**
Retail Transmission Rate – Network Service Rate	280	3.122	874.16	280	3.1220	874.16	0.00	0.00%	4.42%
Retail Transmission Rate – Line and Transformation Connection Service Rate	280	2.3492	657.78	280	2.3492	657.78	0.00	0.00%	3.32%
Sub-Total: Retail Transmission			**1,531.94**			**1,531.94**	**0.00**	**0.00%**	**7.74%**
Sub-Total: Delivery			**4,754.49**			**4,923.12**	**168.63**	**3.55%**	**24.87%**
Wholesale Market Service Rate (WMS) - not including CBR	102,491	0.0030	307.47	102,491	0.0030	307.47	0.00	0.00%	1.55%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	102,491	0.0004	41.00	102,491	0.0004	41.00	0.00	0.00%	0.21%
Rural Rate Protection Charge	102,491	0.0005	51.25	102,491	0.0005	51.25	0.00	0.00%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**399.96**			**399.96**	**0.00**	**0.00%**	**2.02%**
Total Electricity Charge on Two-Tier RPP (before HST)			**17,350.83**			**17,519.46**	**168.63**	**0.97%**	**88.50%**
HST		0.13	2,255.61		0.13	2,277.53	21.92	0.97%	11.50%
Total Amount on WAHSP			**19,606.43**			**19,796.98**	**190.55**	**0.97%**	**100.00%**

2026 Bill Impacts (Low Consumption Level) - St Lgt

Rate Class	St Lgt
Monthly Consumption (kWh)	30
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	33
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	30	0.098	2.94	30	0.098	2.94	0.00	0.00%	28.87%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**2.94**			**2.94**	**0.00**	**0.00%**	**28.87%**
Service Charge	1	3.16	3.16	1	3.29	3.29	0.13	4.11%	32.31%
Distribution Volumetric Charge	30	0.1155	3.47	30	0.1214	3.64	0.18	5.11%	35.77%
Group 1 Volumetric DVA Rider (General)	30	-0.0004	-0.01	30	-0.0004	-0.01	0.00	0.00%	-0.12%
Group 2 Volumetric DVA Rider	30	-0.0003	-0.01	30	-0.0003	-0.01	0.00	0.00%	-0.09%
Sub-Total: Distribution (excluding pass through)			**6.60**			**6.91**	**0.31**	**4.65%**	**67.88%**
Line Losses on Cost of Power (based on two-tier RPP prices)	3	0.0980	0.27	3	0.0980	0.27	0.00	0.00%	2.66%
Sub-Total: Distribution (based on two-tier RPP prices)			**6.87**			**7.18**	**0.31**	**4.47%**	**70.53%**
Retail Transmission Rate – Network Service Rate	33	0.0055	0.18	33	0.0055	0.18	0.00	0.00%	1.77%
Retail Transmission Rate – Line and Transformation Connection Service Rate	33	0.0043	0.14	33	0.0043	0.14	0.00	0.00%	1.38%
Sub-Total: Retail Transmission			**0.32**			**0.32**	**0.00**	**0.00%**	**3.15%**
Sub-Total: Delivery (based on two-tier RPP prices)			**7.20**			**7.50**	**0.31**	**4.27%**	**73.68%**
Wholesale Market Service Rate (WMS) - not including CBR	33	0.0030	0.10	33	0.0030	0.10	0.00	0.00%	0.97%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	33	0.0004	0.01	33	0.0004	0.01	0.00	0.00%	0.13%
Rural Rate Protection Charge	33	0.0005	0.02	33	0.0005	0.02	0.00	0.00%	0.16%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	2.46%
Sub-Total: Regulatory			**0.38**			**0.38**	**0.00**	**0.00%**	**3.71%**
Total Electricty Charge on Two-Tier RPP			**10.51**			**10.82**	**0.31**	**2.92%**	**106.27%**
HST		0.13	1.37		0.13	1.41	0.04	2.92%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**11.88**			**12.23**	**0.35**	**2.92%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-1.99		-0.19	-2.05	-0.06	-2.92%	-20.09%
Total Amount on Two-Tier RPP			**9.89**			**10.18**	**0.29**	**2.92%**	**100.00%**

2026 Bill Impacts (Average Consumption Level) - St Lgt

Rate Class	St Lgt
Monthly Consumption (kWh)	1274
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	1391
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	24.14%
Energy Second Tier	524	0.115	60.26	524	0.115	60.26	0.00	0.00%	19.79%
Sub-Total: Energy (RPP Tiered)			**133.76**			**133.76**	**0.00**	**0.00%**	**43.93%**
Service Charge	1	3.16	3.16	1	3.29	3.29	0.13	4.11%	1.08%
Distribution Volumetric Charge	1,274	0.1155	147.15	1,274	0.1214	154.66	7.52	5.11%	50.79%
Group 1 Volumetric DVA Rider (General)	1,274	-0.0004	-0.51	1,274	-0.0004	-0.51	0.00	0.00%	-0.17%
Group 2 Volumetric DVA Rider	1,274	-0.0003	-0.38	1,274	-0.0003	-0.38	0.00	0.00%	-0.13%
Sub-Total: Distribution (excluding pass through)			**149.42**			**157.06**	**7.65**	**5.12%**	**51.58%**
Line Losses on Cost of Power (based on two-tier RPP prices)	117	0.1150	13.48	117	0.1150	13.48	0.00	0.00%	4.43%
Sub-Total: Distribution (based on two-tier RPP prices)			**162.89**			**170.54**	**7.65**	**4.69%**	**56.00%**
Retail Transmission Rate – Network Service Rate	1,391	0.0055	7.65	1,391	0.0055	7.65	0.00	0.00%	2.51%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,391	0.0043	5.98	1,391	0.0043	5.98	0.00	0.00%	1.96%
Sub-Total: Retail Transmission			**13.63**			**13.63**	**0.00**	**0.00%**	**4.48%**
Sub-Total: Delivery (based on two-tier RPP prices)			**176.53**			**184.17**	**7.65**	**4.33%**	**60.48%**
Wholesale Market Service Rate (WMS) - not including CBR	1,391	0.0030	4.17	1,391	0.0030	4.17	0.00	0.00%	1.37%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,391	0.0004	0.56	1,391	0.0004	0.56	0.00	0.00%	0.18%
Rural Rate Protection Charge	1,391	0.0005	0.70	1,391	0.0005	0.70	0.00	0.00%	0.23%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.08%
Sub-Total: Regulatory			**5.68**			**5.68**	**0.00**	**0.00%**	**1.86%**
Total Electricty Charge on Two-Tier RPP			**315.96**			**323.61**	**7.65**	**2.42%**	**106.27%**
HST		0.13	41.08		0.13	42.07	0.99	2.42%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**357.04**			**365.68**	**8.64**	**2.42%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-59.72		-0.19	-61.16	-1.45	-2.42%	-20.09%
Total Amount on Two-Tier RPP			**297.32**			**304.52**	**7.20**	**2.42%**	**100.00%**

2026 Bill Impacts (High Consumption Level) - St Lgt

Rate Class	St Lgt
Monthly Consumption (kWh)	2310
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	2523
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	13.14%
Energy Second Tier	1,560	0.115	179.40	1,560	0.115	179.40	0.00	0.00%	32.08%
Sub-Total: Energy (RPP Tiered)			**252.90**			**252.90**	**0.00**	**0.00%**	**45.23%**
Service Charge	1	3.16	3.16	1	3.29	3.29	0.13	4.11%	0.59%
Distribution Volumetric Charge	2,310	0.1155	266.81	2,310	0.1214	280.43	13.63	5.11%	50.15%
Group 1 Volumetric DVA Rider (General)	2,310	-0.0004	-0.92	2,310	-0.0004	-0.92	0.00	0.00%	-0.17%
Group 2 Volumetric DVA Rider	2,310	-0.0003	-0.69	2,310	-0.0003	-0.69	0.00	0.00%	-0.12%
Sub-Total: Distribution (excluding pass through)			**268.35**			**282.11**	**13.76**	**5.13%**	**50.45%**
Line Losses on Cost of Power (based on two-tier RPP prices)	213	0.1150	24.44	213	0.1150	24.44	0.00	0.00%	4.37%
Sub-Total: Distribution (based on two-tier RPP prices)			**292.79**			**306.55**	**13.76**	**4.70%**	**54.82%**
Retail Transmission Rate – Network Service Rate	2,523	0.0055	13.87	2,523	0.0055	13.87	0.00	0.00%	2.48%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,523	0.0043	10.85	2,523	0.0043	10.85	0.00	0.00%	1.94%
Sub-Total: Retail Transmission			**24.72**			**24.72**	**0.00**	**0.00%**	**4.42%**
Sub-Total: Delivery (based on two-tier RPP prices)			**317.51**			**331.27**	**13.76**	**4.33%**	**59.24%**
Wholesale Market Service Rate (WMS) - not including CBR	2,523	0.0030	7.57	2,523	0.0030	7.57	0.00	0.00%	1.35%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,523	0.0004	1.01	2,523	0.0004	1.01	0.00	0.00%	0.18%
Rural Rate Protection Charge	2,523	0.0005	1.26	2,523	0.0005	1.26	0.00	0.00%	0.23%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.04%
Sub-Total: Regulatory			**10.09**			**10.09**	**0.00**	**0.00%**	**1.80%**
Total Electricty Charge on Two-Tier RPP			**580.50**			**594.26**	**13.76**	**2.37%**	**106.27%**
HST		0.13	75.46		0.13	77.25	1.79	2.37%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**655.96**			**671.51**	**15.55**	**2.37%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-109.71		-0.19	-112.31	-2.60	-2.37%	-20.09%
Total Amount on Two-Tier RPP			**546.25**			**559.19**	**12.95**	**2.37%**	**100.00%**

2026 Bill Impacts (Low Consumption Level) - Sen Lgt

Rate Class	Sen Lgt
Monthly Consumption (kWh)	20
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	22
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	20	0.098	1.96	20	0.098	1.96	0.00	0.00%	22.15%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**1.96**			**1.96**	**0.00**	**0.00%**	**22.15%**
Service Charge	1	3.05	3.05	1	3.19	3.19	0.14	4.59%	36.04%
Distribution Volumetric Charge	20	0.1682	3.36	20	0.1770	3.54	0.18	5.23%	40.00%
Group 1 Volumetric DVA Rider (General)	20	-0.0004	-0.01	20	-0.0004	-0.01	0.00	0.00%	-0.09%
Group 2 Volumetric DVA Rider	20	-0.0003	-0.01	20	-0.0003	-0.01	0.00	0.00%	-0.07%
Sub-Total: Distribution (excluding pass through)			**6.40**			**6.72**	**0.32**	**4.94%**	**75.88%**
Line Losses on Cost of Power (based on two-tier RPP prices)	2	0.0980	0.18	2	0.0980	0.18	0.00	0.00%	2.04%
Sub-Total: Distribution (based on two-tier RPP prices)			**6.58**			**6.90**	**0.32**	**4.80%**	**77.92%**
Retail Transmission Rate – Network Service Rate	22	0.0055	0.12	22	0.0055	0.12	0.00	0.00%	1.36%
Retail Transmission Rate – Line and Transformation Connection Service Rate	22	0.0043	0.09	22	0.0043	0.09	0.00	0.00%	1.06%
Sub-Total: Retail Transmission			**0.21**			**0.21**	**0.00**	**0.00%**	**2.42%**
Sub-Total: Delivery (based on two-tier RPP prices)			**6.79**			**7.11**	**0.32**	**4.65%**	**80.34%**
Wholesale Market Service Rate (WMS) - not including CBR	22	0.0030	0.07	22	0.0030	0.07	0.00	0.00%	0.74%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	22	0.0004	0.01	22	0.0004	0.01	0.00	0.00%	0.10%
Rural Rate Protection Charge	22	0.0005	0.01	22	0.0005	0.01	0.00	0.00%	0.12%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	2.82%
Sub-Total: Regulatory			**0.34**			**0.34**	**0.00**	**0.00%**	**3.79%**
Total Electricty Charge on Two-Tier RPP			**9.09**			**9.41**	**0.32**	**3.48%**	**106.27%**
HST		0.13	1.18		0.13	1.22	0.04	3.48%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**10.27**			**10.63**	**0.36**	**3.48%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-1.72		-0.19	-1.78	-0.06	-3.48%	-20.09%
Total Amount on Two-Tier RPP			**8.55**			**8.85**	**0.30**	**3.48%**	**100.00%**

2026 Bill Impacts (Average Consumption Level) - Sen Lgt

Rate Class	Sen Lgt
Monthly Consumption (kWh)	49
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	54
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	49	0.098	4.80	49	0.098	4.80	0.00	0.00%	28.26%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**4.80**			**4.80**	**0.00**	**0.00%**	**28.26%**
Service Charge	1	3.05	3.05	1	3.19	3.19	0.14	4.59%	18.78%
Distribution Volumetric Charge	49	0.1682	8.24	49	0.1770	8.67	0.43	5.23%	51.05%
Group 1 Volumetric DVA Rider (General)	49	-0.0004	-0.02	49	-0.0004	-0.02	0.00	0.00%	-0.12%
Group 2 Volumetric DVA Rider	49	-0.0003	-0.01	49	-0.0003	-0.01	0.00	0.00%	-0.09%
Sub-Total: Distribution (excluding pass through)			**11.26**			**11.83**	**0.57**	**5.07%**	**69.62%**
Line Losses on Cost of Power (based on two-tier RPP prices)	5	0.0980	0.44	5	0.0980	0.44	0.00	0.00%	2.60%
Sub-Total: Distribution (based on two-tier RPP prices)			**11.70**			**12.27**	**0.57**	**4.88%**	**72.22%**
Retail Transmission Rate – Network Service Rate	54	0.0055	0.29	54	0.0055	0.29	0.00	0.00%	1.73%
Retail Transmission Rate – Line and Transformation Connection Service Rate	54	0.0043	0.23	54	0.0043	0.23	0.00	0.00%	1.35%
Sub-Total: Retail Transmission			**0.52**			**0.52**	**0.00**	**0.00%**	**3.09%**
Sub-Total: Delivery (based on two-tier RPP prices)			**12.22**			**12.79**	**0.57**	**4.67%**	**75.31%**
Wholesale Market Service Rate (WMS) - not including CBR	54	0.0030	0.16	54	0.0030	0.16	0.00	0.00%	0.94%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	54	0.0004	0.02	54	0.0004	0.02	0.00	0.00%	0.13%
Rural Rate Protection Charge	54	0.0005	0.03	54	0.0005	0.03	0.00	0.00%	0.16%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	1.47%
Sub-Total: Regulatory			**0.46**			**0.46**	**0.00**	**0.00%**	**2.70%**
Total Electricty Charge on Two-Tier RPP			**17.48**			**18.06**	**0.57**	**3.27%**	**106.27%**
HST		0.13	2.27		0.13	2.35	0.07	3.27%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**19.76**			**20.40**	**0.65**	**3.27%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-3.30		-0.19	-3.41	-0.11	-3.27%	-20.09%
Total Amount on Two-Tier RPP			**16.45**			**16.99**	**0.54**	**3.27%**	**100.00%**

2026 Bill Impacts (High Consumption Level) - Sen Lgt

Rate Class	Sen Lgt
Monthly Consumption (kWh)	80
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	87
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	80	0.098	7.84	80	0.098	7.84	0.00	0.00%	30.52%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**7.84**			**7.84**	**0.00**	**0.00%**	**30.52%**
Service Charge	1	3.05	3.05	1	3.19	3.19	0.14	4.59%	12.42%
Distribution Volumetric Charge	80	0.1682	13.46	80	0.1770	14.16	0.70	5.23%	55.12%
Group 1 Volumetric DVA Rider (General)	80	-0.0004	-0.03	80	-0.0004	-0.03	0.00	0.00%	-0.12%
Group 2 Volumetric DVA Rider	80	-0.0003	-0.02	80	-0.0003	-0.02	0.00	0.00%	-0.09%
Sub-Total: Distribution (excluding pass through)			**16.45**			**17.29**	**0.84**	**5.13%**	**67.31%**
Line Losses on Cost of Power (based on two-tier RPP prices)	7	0.0980	0.72	7	0.0980	0.72	0.00	0.00%	2.81%
Sub-Total: Distribution (based on two-tier RPP prices)			**17.17**			**18.02**	**0.84**	**4.92%**	**70.12%**
Retail Transmission Rate – Network Service Rate	87	0.0055	0.48	87	0.0055	0.48	0.00	0.00%	1.87%
Retail Transmission Rate – Line and Transformation Connection Service Rate	87	0.0043	0.38	87	0.0043	0.38	0.00	0.00%	1.46%
Sub-Total: Retail Transmission			**0.86**			**0.86**	**0.00**	**0.00%**	**3.33%**
Sub-Total: Delivery (based on two-tier RPP prices)			**18.03**			**18.87**	**0.84**	**4.68%**	**73.45%**
Wholesale Market Service Rate (WMS) - not including CBR	87	0.0030	0.26	87	0.0030	0.26	0.00	0.00%	1.02%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	87	0.0004	0.03	87	0.0004	0.03	0.00	0.00%	0.14%
Rural Rate Protection Charge	87	0.0005	0.04	87	0.0005	0.04	0.00	0.00%	0.17%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.97%
Sub-Total: Regulatory			**0.59**			**0.59**	**0.00**	**0.00%**	**2.30%**
Total Electricty Charge on Two-Tier RPP			**26.46**			**27.30**	**0.84**	**3.19%**	**106.27%**
HST		0.13	3.44		0.13	3.55	0.11	3.19%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**29.90**			**30.85**	**0.95**	**3.19%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-5.00		-0.19	-5.16	-0.16	-3.19%	-20.09%
Total Amount on Two-Tier RPP			**24.90**			**25.69**	**0.79**	**3.19%**	**100.00%**

2026 Bill Impacts (Low Consumption Level) - USL

Rate Class	USL
Monthly Consumption (kWh)	100
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	109
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	100	0.098	9.80	100	0.098	9.80	0.00	0.00%	19.61%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**9.80**			**9.80**	**0.00**	**0.00%**	**19.61%**
Service Charge	1	36.76	36.76	1	38.22	38.22	1.46	3.97%	76.46%
Distribution Volumetric Charge	100	0.0228	2.28	100	0.0237	2.37	0.09	3.95%	4.74%
Group 1 Volumetric DVA Rider (General)	100	-0.0004	-0.04	100	-0.0004	-0.04	0.00	0.00%	-0.08%
Group 2 Volumetric DVA Rider	100	-0.0002	-0.02	100	-0.0002	-0.02	0.00	0.00%	-0.04%
Sub-Total: Distribution (excluding pass through)			**38.98**			**40.53**	**1.55**	**3.98%**	**81.08%**
Line Losses on Cost of Power (based on two-tier RPP prices)	9	0.0980	0.90	9	0.0980	0.90	0.00	0.00%	1.80%
Sub-Total: Distribution (based on two-tier RPP prices)			**39.88**			**41.43**	**1.55**	**3.89%**	**82.89%**
Retail Transmission Rate – Network Service Rate	109	0.0064	0.70	109	0.0064	0.70	0.00	0.00%	1.40%
Retail Transmission Rate – Line and Transformation Connection Service Rate	109	0.0047	0.51	109	0.0047	0.51	0.00	0.00%	1.03%
Sub-Total: Retail Transmission			**1.21**			**1.21**	**0.00**	**0.00%**	**2.42%**
Sub-Total: Delivery (based on two-tier RPP prices)			**41.09**			**42.64**	**1.55**	**3.77%**	**85.31%**
Wholesale Market Service Rate (WMS) - not including CBR	109	0.0030	0.33	109	0.0030	0.33	0.00	0.00%	0.66%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	109	0.0004	0.04	109	0.0004	0.04	0.00	0.00%	0.09%
Rural Rate Protection Charge	109	0.0005	0.05	109	0.0005	0.05	0.00	0.00%	0.11%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.50%
Sub-Total: Regulatory			**0.68**			**0.68**	**0.00**	**0.00%**	**1.35%**
Total Electricty Charge on Two-Tier RPP			**51.57**			**53.12**	**1.55**	**3.01%**	**106.27%**
HST		0.13	6.70		0.13	6.91	0.20	3.01%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**58.27**			**60.03**	**1.75**	**3.01%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-9.75		-0.19	-10.04	-0.29	-3.01%	-20.09%
Total Amount on Two-Tier RPP			**48.53**			**49.99**	**1.46**	**3.01%**	**100.00%**

2026 Bill Impacts (Average Consumption Level) - USL

Rate Class	USL
Monthly Consumption (kWh)	477
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	521
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	477	0.098	46.75	477	0.098	46.75	0.00	0.00%	45.85%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**46.75**			**46.75**	**0.00**	**0.00%**	**45.85%**
Service Charge	1	36.76	36.76	1	38.22	38.22	1.46	3.97%	37.49%
Distribution Volumetric Charge	477	0.0228	10.88	477	0.0237	11.30	0.43	3.95%	11.09%
Group 1 Volumetric DVA Rider (General)	477	-0.0004	-0.19	477	-0.0004	-0.19	0.00	0.00%	-0.19%
Group 2 Volumetric DVA Rider	477	-0.0002	-0.10	477	-0.0002	-0.10	0.00	0.00%	-0.09%
Sub-Total: Distribution (excluding pass through)			**47.35**			**49.24**	**1.89**	**3.99%**	**48.29%**
Line Losses on Cost of Power (based on two-tier RPP prices)	44	0.0980	4.30	44	0.0980	4.30	0.00	0.00%	4.22%
Sub-Total: Distribution (based on two-tier RPP prices)			**51.65**			**53.54**	**1.89**	**3.66%**	**52.51%**
Retail Transmission Rate – Network Service Rate	521	0.0064	3.33	521	0.0064	3.33	0.00	0.00%	3.27%
Retail Transmission Rate – Line and Transformation Connection Service Rate	521	0.0047	2.45	521	0.0047	2.45	0.00	0.00%	2.40%
Sub-Total: Retail Transmission			**5.78**			**5.78**	**0.00**	**0.00%**	**5.67%**
Sub-Total: Delivery (based on two-tier RPP prices)			**57.43**			**59.32**	**1.89**	**3.29%**	**58.18%**
Wholesale Market Service Rate (WMS) - not including CBR	521	0.0030	1.56	521	0.0030	1.56	0.00	0.00%	1.53%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	521	0.0004	0.21	521	0.0004	0.21	0.00	0.00%	0.20%
Rural Rate Protection Charge	521	0.0005	0.26	521	0.0005	0.26	0.00	0.00%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.25%
Sub-Total: Regulatory			**2.28**			**2.28**	**0.00**	**0.00%**	**2.24%**
Total Electricty Charge on Two-Tier RPP			**106.46**			**108.35**	**1.89**	**1.77%**	**106.27%**
HST		0.13	13.84		0.13	14.09	0.25	1.77%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**120.30**			**122.43**	**2.13**	**1.77%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-20.12		-0.19	-20.48	-0.36	-1.77%	-20.09%
Total Amount on Two-Tier RPP			**100.18**			**101.96**	**1.78**	**1.77%**	**100.00%**

2026 Bill Impacts (High Consumption Level) - USL

Rate Class	USL
Monthly Consumption (kWh)	550
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	601
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	550	0.098	53.90	550	0.098	53.90	0.00	0.00%	48.12%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**53.90**			**53.90**	**0.00**	**0.00%**	**48.12%**
Service Charge	1	36.76	36.76	1	38.22	38.22	1.46	3.97%	34.12%
Distribution Volumetric Charge	550	0.0228	12.54	550	0.0237	13.04	0.49	3.95%	11.64%
Group 1 Volumetric DVA Rider (General)	550	-0.0004	-0.22	550	-0.0004	-0.22	0.00	0.00%	-0.20%
Group 2 Volumetric DVA Rider	550	-0.0002	-0.11	550	-0.0002	-0.11	0.00	0.00%	-0.10%
Sub-Total: Distribution (excluding pass through)			**48.97**			**50.93**	**1.96**	**3.99%**	**45.46%**
Line Losses on Cost of Power (based on two-tier RPP prices)	51	0.0980	4.96	51	0.0980	4.96	0.00	0.00%	4.43%
Sub-Total: Distribution (based on two-tier RPP prices)			**53.93**			**55.88**	**1.96**	**3.63%**	**49.89%**
Retail Transmission Rate – Network Service Rate	601	0.0064	3.84	601	0.0064	3.84	0.00	0.00%	3.43%
Retail Transmission Rate – Line and Transformation Connection Service Rate	601	0.0047	2.82	601	0.0047	2.82	0.00	0.00%	2.52%
Sub-Total: Retail Transmission			**6.67**			**6.67**	**0.00**	**0.00%**	**5.95%**
Sub-Total: Delivery (based on two-tier RPP prices)			**60.60**			**62.55**	**1.96**	**3.23%**	**55.84%**
Wholesale Market Service Rate (WMS) - not including CBR	601	0.0030	1.80	601	0.0030	1.80	0.00	0.00%	1.61%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	601	0.0004	0.24	601	0.0004	0.24	0.00	0.00%	0.21%
Rural Rate Protection Charge	601	0.0005	0.30	601	0.0005	0.30	0.00	0.00%	0.27%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.22%
Sub-Total: Regulatory			**2.59**			**2.59**	**0.00**	**0.00%**	**2.31%**
Total Electricty Charge on Two-Tier RPP			**117.09**			**119.04**	**1.95**	**1.67%**	**106.27%**
HST		0.13	15.22		0.13	15.48	0.25	1.67%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**132.31**			**134.52**	**2.21**	**1.67%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-22.13		-0.19	-22.50	-0.37	-1.67%	-20.09%
Total Amount on Two-Tier RPP			**110.18**			**112.02**	**1.84**	**1.67%**	**100.00%**

2026 Bill Impacts (Low Consumption Level) - Dgen

Rate Class	Dgen
Monthly Consumption (kWh)	10
Peak (kW)	0
Loss factor	1.061
Load factor	47%
Monthly Consumption (kWh) - Uplifted	11
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	11	0.119	1.26	11	0.119	1.26	0.00	0.00%	0.52%
Sub-Total: Energy (WAHSP)			**1.26**			**1.26**	**0.00**	**0.00%**	**0.52%**
Service Charge	1	205.02	205.02	1	213.64	213.64	8.62	4.20%	87.69%
Distribution Volumetric Charge	0	11.2612	0.33	0	11.9879	0.35	0.02	6.45%	0.14%
Group 1 Volumetric DVA Rider (General)	0	-0.0235	0.00	0	-0.0235	0.00	0.00	0.00%	0.00%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	0	-0.0336	0.00	0	-0.0336	0.00	0.00	0.00%	0.00%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	10	-0.0007	-0.01	10	-0.0007	-0.01	0.00	0.00%	0.00%
Group 2 Volumetric DVA Rider	0	-0.0593	0.00	0	-0.0593	0.00	0.00	0.00%	0.00%
Sub-Total: Distribution			**205.34**			**213.98**	**8.64**	**4.21%**	**87.83%**
Retail Transmission Rate – Network Service Rate	0	1.3408	0.04	0	1.3408	0.04	0.00	0.00%	0.02%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	0.8025	0.02	0	0.8025	0.02	0.00	0.00%	0.01%
Sub-Total: Retail Transmission			**0.06**			**0.06**	**0.00**	**0.00%**	**0.03%**
Sub-Total: Delivery			**205.40**			**214.05**	**8.64**	**4.21%**	**87.86%**
Wholesale Market Service Rate (WMS) - not including CBR	11	0.0030	0.03	11	0.0030	0.03	0.00	0.00%	0.01%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	11	0.0004	0.00	11	0.0004	0.00	0.00	0.00%	0.00%
Rural Rate Protection Charge	11	0.0005	0.01	11	0.0005	0.01	0.00	0.00%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.10%
Sub-Total: Regulatory			**0.29**			**0.29**	**0.00**	**0.00%**	**0.12%**
Total Electricity Charge on Two-Tier RPP (before HST)			**206.96**			**215.60**	**8.64**	**4.18%**	**88.50%**
HST		0.13	26.90		0.13	28.03	1.12	4.18%	11.50%
Total Amount on WAHSP			**233.86**			**243.63**	**9.76**	**4.18%**	**100.00%**

2026 Bill Impacts (Average Consumption Level) - Dgen

Rate Class	Dgen
Monthly Consumption (kWh)	1,709
Peak (kW)	12
Loss factor	1.061
Load factor	20%
Monthly Consumption (kWh) - Uplifted	1,813
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	1,813	0.119	215.78	1,813	0.119	215.78	0.00	0.00%	31.63%
Sub-Total: Energy (WAHSP)			**215.78**			**215.78**	**0.00**	**0.00%**	**31.63%**
Service Charge	1	205.02	205.02	1	213.64	213.64	8.62	4.20%	31.32%
Distribution Volumetric Charge	12	11.2612	135.13	12	11.9879	143.85	8.72	6.45%	21.09%
Group 1 Volumetric DVA Rider (General)	12	-0.0235	-0.28	12	-0.0235	-0.28	0.00	0.00%	-0.04%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	12	-0.0336	-0.40	12	-0.0336	-0.40	0.00	0.00%	-0.06%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	1,709	-0.0007	-1.20	1,709	-0.0007	-1.20	0.00	0.00%	-0.18%
Group 2 Volumetric DVA Rider	12	-0.0593	-0.71	12	-0.0593	-0.71	0.00	0.00%	-0.10%
Sub-Total: Distribution			**337.56**			**354.90**	**17.34**	**5.14%**	**52.02%**
Retail Transmission Rate – Network Service Rate	12	1.3408	16.09	12	1.3408	16.09	0.00	0.00%	2.36%
Retail Transmission Rate – Line and Transformation Connection Service Rate	12	0.8025	9.63	12	0.8025	9.63	0.00	0.00%	1.41%
Sub-Total: Retail Transmission			**25.72**			**25.72**	**0.00**	**0.00%**	**3.77%**
Sub-Total: Delivery			**363.28**			**380.62**	**17.34**	**4.77%**	**55.79%**
Wholesale Market Service Rate (WMS) - not including CBR	1,813	0.0030	5.44	1,813	0.0030	5.44	0.00	0.00%	0.80%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,813	0.0004	0.73	1,813	0.0004	0.73	0.00	0.00%	0.11%
Rural Rate Protection Charge	1,813	0.0005	0.91	1,813	0.0005	0.91	0.00	0.00%	0.13%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.04%
Sub-Total: Regulatory			**7.32**			**7.32**	**0.00**	**0.00%**	**1.07%**
Total Electricity Charge on Two-Tier RPP (before HST)			**586.38**			**603.72**	**17.34**	**2.96%**	**88.50%**
HST		0.13	76.23		0.13	78.48	2.25	2.96%	11.50%
Total Amount on WAHSP			**662.61**			**682.20**	**19.59**	**2.96%**	**100.00%**

2026 Bill Impacts (High Consumption Level) - Dgen

Rate Class	Dgen
Monthly Consumption (kWh)	8,490
Peak (kW)	45
Loss factor	1.061
Load factor	26%
Monthly Consumption (kWh) - Uplifted	9,008
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	9,008	0.119	1,071.94	9,008	0.119	1,071.94	0.00	0.00%	48.76%
Sub-Total: Energy (WAHSP)			**1,071.94**			**1,071.94**	**0.00**	**0.00%**	**48.76%**
Service Charge	1	205.02	205.02	1	213.64	213.64	8.62	4.20%	9.72%
Distribution Volumetric Charge	45	11.2612	506.75	45	11.9879	539.46	32.70	6.45%	24.54%
Group 1 Volumetric DVA Rider (General)	45	-0.0235	-1.06	45	-0.0235	-1.06	0.00	0.00%	-0.05%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	45	-0.0336	-1.51	45	-0.0336	-1.51	0.00	0.00%	-0.07%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	8,490	-0.0007	-5.94	8,490	-0.0007	-5.94	0.00	0.00%	-0.27%
Group 2 Volumetric DVA Rider	45	-0.0593	-2.67	45	-0.0593	-2.67	0.00	0.00%	-0.12%
Sub-Total: Distribution			**700.59**			**741.91**	**41.32**	**5.90%**	**33.74%**
Retail Transmission Rate – Network Service Rate	45	1.3408	60.34	45	1.3408	60.34	0.00	0.00%	2.74%
Retail Transmission Rate – Line and Transformation Connection Service Rate	45	0.8025	36.11	45	0.8025	36.11	0.00	0.00%	1.64%
Sub-Total: Retail Transmission			**96.45**			**96.45**	**0.00**	**0.00%**	**4.39%**
Sub-Total: Delivery			**797.04**			**838.36**	**41.32**	**5.18%**	**38.13%**
Wholesale Market Service Rate (WMS) - not including CBR	9,008	0.0030	27.02	9,008	0.0030	27.02	0.00	0.00%	1.23%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	9,008	0.0004	3.60	9,008	0.0004	3.60	0.00	0.00%	0.16%
Rural Rate Protection Charge	9,008	0.0005	4.50	9,008	0.0005	4.50	0.00	0.00%	0.20%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Sub-Total: Regulatory			**35.38**			**35.38**	**0.00**	**0.00%**	**1.61%**
Total Electricity Charge on Two-Tier RPP (before HST)			**1,904.36**			**1,945.68**	**41.32**	**2.17%**	**88.50%**
HST		0.13	247.57		0.13	252.94	5.37	2.17%	11.50%
Total Amount on WAHSP			**2,151.93**			**2,198.62**	**46.69**	**2.17%**	**100.00%**

2026 Bill Impacts (Low Consumption Level) - ST

Rate Class	ST
Monthly Consumption (kWh)	88,780
Peak (kW)	500
Loss factor	1.034
Load factor	24%
Monthly Consumption (kWh) - Uplifted	91,799
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	91,799	0.119	10,924.02	91,799	0.119	10,924.02	0.00	0.00%	57.01%
Sub-Total: Energy (WAHSP)			**10,924.02**			**10,924.02**	**0.00**	**0.00%**	**57.01%**
Service Charge	1	1253.6629	1,253.66	1	1312.70	1,312.70	59.04	4.71%	6.85%
Distribution Volumetric Charge	500	1.6005	800.25	500	1.6886	844.30	44.05	5.50%	4.41%
Group 1 Volumetric DVA Rider (General)	500	-0.0799	-39.95	500	-0.0799	-39.95	0.00	0.00%	-0.21%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	500	-0.1119	-55.95	500	-0.1119	-55.95	0.00	0.00%	-0.29%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	88,780	-0.0007	-62.15	88,780	-0.0007	-62.15	0.00	0.00%	-0.32%
Group 2 Volumetric DVA Rider	500	-0.0048	-2.40	500	-0.0048	-2.40	0.00	0.00%	-0.01%
Sub-Total: Distribution			**1,893.47**			**1,996.55**	**103.09**	**5.44%**	**10.42%**
Retail Transmission Rate – Network Service Rate	500	4.1165	2,058.25	500	4.1165	2,058.25	0.00	0.00%	10.74%
Retail Transmission Rate – Line and Transformation Connection Service Rate	500	3.2406	1,620.30	500	3.2406	1,620.30	0.00	0.00%	8.46%
Sub-Total: Retail Transmission			**3,678.55**			**3,678.55**	**0.00**	**0.00%**	**19.20%**
Sub-Total: Delivery			**5,572.02**			**5,675.10**	**103.09**	**1.85%**	**29.62%**
Wholesale Market Service Rate (WMS) - not including CBR	91,799	0.0030	275.40	91,799	0.0030	275.40	0.00	0.00%	1.44%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	91,799	0.0004	36.72	91,799	0.0004	36.72	0.00	0.00%	0.19%
Rural Rate Protection Charge	91,799	0.0005	45.90	91,799	0.0005	45.90	0.00	0.00%	0.24%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**358.26**			**358.26**	**0.00**	**0.00%**	**1.87%**
Total Electricity Charge on Two-Tier RPP (before HST)			**16,854.31**			**16,957.39**	**103.09**	**0.61%**	**88.50%**
HST		0.13	2,191.06		0.13	2,204.46	13.40	0.61%	11.50%
Total Amount on WAHSP			**19,045.36**			**19,161.85**	**116.49**	**0.61%**	**100.00%**

2026 Bill Impacts (Average Consumption Level) - ST

Rate Class	ST
Monthly Consumption (kWh)	1,373,443
Peak (kW)	2,808
Loss factor	1.034
Load factor	67%
Monthly Consumption (kWh) - Uplifted	1,420,140
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	1,420,140	0.119	168,996.67	1,420,140	0.119	168,996.67	0.00	0.00%	74.88%
Sub-Total: Energy (WAHSP)			**168,996.67**			**168,996.67**	**0.00**	**0.00%**	**74.88%**
Service Charge	1	1253.6629	1,253.66	1	1312.70	1,312.70	59.04	4.71%	0.58%
Distribution Volumetric Charge	2,808	1.6005	4,494.20	2,808	1.6886	4,741.59	247.38	5.50%	2.10%
Group 1 Volumetric DVA Rider (General)	2,808	-0.0799	-224.36	2,808	-0.0799	-224.36	0.00	0.00%	-0.10%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	2,808	-0.1119	-314.22	2,808	-0.1119	-314.22	0.00	0.00%	-0.14%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	1,373,443	-0.0007	-961.41	1,373,443	-0.0007	-961.41	0.00	0.00%	-0.43%
Group 2 Volumetric DVA Rider	2,808	-0.0048	-13.48	2,808	-0.0048	-13.48	0.00	0.00%	-0.01%
Sub-Total: Distribution			**4,234.40**			**4,540.83**	**306.42**	**7.24%**	**2.01%**
Retail Transmission Rate – Network Service Rate	2,808	4.1165	11,559.13	2,808	4.1165	11,559.13	0.00	0.00%	5.12%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,808	3.2406	9,099.60	2,808	3.2406	9,099.60	0.00	0.00%	4.03%
Sub-Total: Retail Transmission			**20,658.74**			**20,658.74**	**0.00**	**0.00%**	**9.15%**
Sub-Total: Delivery			**24,893.14**			**25,199.56**	**306.42**	**1.23%**	**11.17%**
Wholesale Market Service Rate (WMS) - not including CBR	1,420,140	0.0030	4,260.42	1,420,140	0.0030	4,260.42	0.00	0.00%	1.89%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,420,140	0.0004	568.06	1,420,140	0.0004	568.06	0.00	0.00%	0.25%
Rural Rate Protection Charge	1,420,140	0.0005	710.07	1,420,140	0.0005	710.07	0.00	0.00%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**5,538.80**			**5,538.80**	**0.00**	**0.00%**	**2.45%**
Total Electricity Charge on Two-Tier RPP (before HST)			**199,428.60**			**199,735.03**	**306.42**	**0.15%**	**88.50%**
HST		0.13	25,925.72		0.13	25,965.55	39.83	0.15%	11.50%
Total Amount on WAHSP			**225,354.32**			**225,700.58**	**346.26**	**0.15%**	**100.00%**

2026 Bill Impacts (High Consumption Level) - ST

Rate Class	ST
Monthly Consumption (kWh)	2,641,420
Peak (kW)	13,730
Loss factor	1.034
Load factor	26%
Monthly Consumption (kWh) - Uplifted	2,731,228
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	2,731,228	0.119	325,016.17	2,731,228	0.119	325,016.17	0.00	0.00%	62.99%
Sub-Total: Energy (WAHSP)			**325,016.17**			**325,016.17**	**0.00**	**0.00%**	**62.99%**
Service Charge	1	1253.6629	1,253.66	1	1312.70	1,312.70	59.04	4.71%	0.25%
Distribution Volumetric Charge	13,730	1.6005	21,974.87	13,730	1.6886	23,184.48	1,209.61	5.50%	4.49%
Group 1 Volumetric DVA Rider (General)	13,730	-0.0799	-1,097.03	13,730	-0.0799	-1,097.03	0.00	0.00%	-0.21%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	13,730	-0.1119	-1,536.39	13,730	-0.1119	-1,536.39	0.00	0.00%	-0.30%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	2,641,420	-0.0007	-1,848.99	2,641,420	-0.0007	-1,848.99	0.00	0.00%	-0.36%
Group 2 Volumetric DVA Rider	13,730	-0.0048	-65.90	13,730	-0.0048	-65.90	0.00	0.00%	-0.01%
Sub-Total: Distribution			**18,680.22**			**19,948.87**	**1,268.65**	**6.79%**	**3.87%**
Retail Transmission Rate – Network Service Rate	13,730	4.1165	56,519.55	13,730	4.1165	56,519.55	0.00	0.00%	10.95%
Retail Transmission Rate – Line and Transformation Connection Service Rate	13,730	3.2406	44,493.44	13,730	3.2406	44,493.44	0.00	0.00%	8.62%
Sub-Total: Retail Transmission			**101,012.98**			**101,012.98**	**0.00**	**0.00%**	**19.58%**
Sub-Total: Delivery			**119,693.20**			**120,961.85**	**1,268.65**	**1.06%**	**23.44%**
Wholesale Market Service Rate (WMS) - not including CBR	2,731,228	0.0030	8,193.68	2,731,228	0.0030	8,193.68	0.00	0.00%	1.59%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,731,228	0.0004	1,092.49	2,731,228	0.0004	1,092.49	0.00	0.00%	0.21%
Rural Rate Protection Charge	2,731,228	0.0005	1,365.61	2,731,228	0.0005	1,365.61	0.00	0.00%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**10,652.04**			**10,652.04**	**0.00**	**0.00%**	**2.06%**
Total Electricity Charge on Two-Tier RPP (before HST)			**455,361.40**			**456,630.05**	**1,268.65**	**0.28%**	**88.50%**
HST		0.13	59,196.98		0.13	59,361.91	164.92	0.28%	11.50%
Total Amount on WAHSP			**514,558.39**			**515,991.96**	**1,433.57**	**0.28%**	**100.00%**

2026 Bill Impacts (Low Consumption Level) - AUR_WHSI

Rate Class	AUR-WHSI	AUR-WHSI
Monthly Consumption (kWh)	310	310
Peak (kW)	0	0
Loss factor	1.043	1.043
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	323	323
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	310	0.098	30.38	310	0.098	30.38	0.00	0.00%	44.08%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**30.38**			**30.38**	**0.00**	**0.00%**	**44.08%**	
TOU-Off Peak	198	0.082	16.27	198	0.082	16.27	0.00	0.00%		23.05%
TOU-Mid Peak	56	0.113	6.31	56	0.113	6.31	0.00	0.00%		8.93%
TOU-On Peak	56	0.170	9.49	56	0.170	9.49	0.00	0.00%		13.44%
Sub-Total: Energy (RPP TOU)			**32.06**			**32.06**	0.00	0.00%	**46.51%**	**45.43%**
Service Charge	1	32.12	32.12	1	33.75	33.75	1.63	5.07%	48.97%	47.82%
Distribution Volumetric Charge	310	0.0000	0.00	310	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	310	-0.0005	-0.16	310	-0.0005	-0.16	0.00	0.00%	-0.22%	-0.22%
Sub-Total: Distribution (excluding pass through)			**31.97**			**33.60**	**1.63**	**5.10%**	**48.74%**	**47.60%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.83%	0.81%
Line Losses on Cost of Power (based on two-tier RPP prices)	13	0.098	1.31	13	0.098	1.31	0.00	0.00%	1.90%	1.85%
Line Losses on Cost of Power (based on TOU prices)	13	0.103	1.38	13	0.103	1.38	0.00	0.00%	2.00%	1.95%
Sub-Total: Distribution (based on two-tier RPP prices)			**33.84**			**35.47**	**1.63**	**4.82%**	**51.46%**	**50.26%**
Sub-Total: Distribution (based on TOU prices)			**33.91**			**35.54**	**1.63**	**4.81%**	**51.57%**	**50.36%**
Retail Transmission Rate – Network Service Rate	323	0.0106	3.43	323	0.0106	3.43	0.00	0.00%	4.97%	4.86%
Retail Transmission Rate – Line and Transformation Connection Service Rate	323	0.0076	2.46	323	0.0076	2.46	0.00	0.00%	3.57%	3.48%
Sub-Total: Retail Transmission			**5.88**			**5.88**	**0.00**	**0.00%**	**8.54%**	**8.34%**
Sub-Total: Delivery (based on two-tier RPP prices)			**39.73**			**41.36**	**1.63**	**4.10%**	**60.00%**	**58.60%**
Sub-Total: Delivery (based on TOU prices)			**39.80**			**41.43**	**1.63**	**4.10%**	**60.11%**	**58.70%**
Wholesale Market Service Rate (WMS) - not including CBR	323	0.0030	0.97	323	0.0030	0.97	0.00	0.00%	1.41%	1.37%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	323	0.0004	0.13	323	0.0004	0.13	0.00	0.00%	0.19%	0.18%
Rural Rate Protection Charge	323	0.0005	0.16	323	0.0005	0.16	0.00	0.00%	0.23%	0.23%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.36%	0.35%
Sub-Total: Regulatory			**1.51**			**1.51**	**0.00**	**0.00%**	**2.19%**	**2.14%**
Total Electricty Charge on Two-Tier RPP			**71.62**			**73.25**	**1.63**	**2.28%**	**106.27%**	
HST		0.13	9.31		0.13	9.52	0.21	2.28%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**80.93**			**82.77**	**1.84**	**2.28%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-13.54		-0.19	-13.84	-0.31	-2.28%	-20.09%	
Total Amount on Two-Tier RPP			**67.39**			**68.93**	**1.53**	**2.28%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**73.37**			**75.00**	**1.63**	**2.22%**		**106.27%**
HST		0.13	9.54		0.13	9.75	0.21	2.22%		13.82%
Total Electricity Charge on TOU (including HST)			**82.91**			**84.75**	**1.84**	**2.22%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-13.87		-0.19	-14.17	-0.31	-2.22%		-20.09%
Total Amount on TOU			**69.04**			**70.57**	**1.53**	**2.22%**		**100.00%**

2026 Bill Impacts (Typical Consumption Level) - AUR_WHSI

Rate Class	AUR-WHSI	AUR-WHSI
Monthly Consumption (kWh)	750	750
Peak (kW)	0	0
Loss factor	1.043	1.043
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	782	782
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	60.95%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**73.50**			**73.50**	**0.00**	**0.00%**	**60.95%**	
TOU-Off Peak	480	0.082	39.36	480	0.082	39.36	0.00	0.00%		31.60%
TOU-Mid Peak	135	0.113	15.26	135	0.113	15.26	0.00	0.00%		12.25%
TOU-On Peak	135	0.170	22.95	135	0.170	22.95	0.00	0.00%		18.42%
Sub-Total: Energy (RPP TOU)			**77.57**			**77.57**	0.00	0.00%	**64.33%**	**62.26%**
Service Charge	1	32.12	32.12	1	33.75	33.75	1.63	5.07%	27.99%	27.09%
Distribution Volumetric Charge	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	750	-0.0005	-0.38	750	-0.0005	-0.38	0.00	0.00%	-0.31%	-0.30%
Sub-Total: Distribution (excluding pass through)			**31.75**			**33.38**	**1.63**	**5.13%**	**27.68%**	**26.79%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.47%	0.46%
Line Losses on Cost of Power (based on two-tier RPP prices)	32	0.098	3.16	32	0.098	3.16	0.00	0.00%	2.62%	2.54%
Line Losses on Cost of Power (based on TOU prices)	32	0.103	3.34	32	0.103	3.34	0.00	0.00%	2.77%	2.68%
Sub-Total: Distribution (based on two-tier RPP prices)			**35.48**			**37.11**	**1.63**	**4.59%**	**30.77%**	**29.79%**
Sub-Total: Distribution (based on TOU prices)			**35.65**			**37.28**	**1.63**	**4.57%**	**30.92%**	**29.93%**
Retail Transmission Rate – Network Service Rate	782	0.0106	8.29	782	0.0106	8.29	0.00	0.00%	6.88%	6.66%
Retail Transmission Rate – Line and Transformation Connection Service Rate	782	0.0076	5.95	782	0.0076	5.95	0.00	0.00%	4.93%	4.77%
Sub-Total: Retail Transmission			**14.24**			**14.24**	**0.00**	**0.00%**	**11.81%**	**11.43%**
Sub-Total: Delivery (based on two-tier RPP prices)			**49.71**			**51.34**	**1.63**	**3.28%**	**42.58%**	**41.21%**
Sub-Total: Delivery (based on TOU prices)			**49.89**			**51.52**	**1.63**	**3.27%**	**42.72%**	**41.36%**
Wholesale Market Service Rate (WMS) - not including CBR	782	0.0030	2.35	782	0.0030	2.35	0.00	0.00%	1.95%	1.88%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	782	0.0004	0.31	782	0.0004	0.31	0.00	0.00%	0.26%	0.25%
Rural Rate Protection Charge	782	0.0005	0.39	782	0.0005	0.39	0.00	0.00%	0.32%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.21%	0.20%
Sub-Total: Regulatory			**3.30**			**3.30**	**0.00**	**0.00%**	**2.74%**	**2.65%**
Total Electricty Charge on Two-Tier RPP			**126.51**			**128.14**	**1.63**	**1.29%**	**106.27%**	
HST		0.13	16.45		0.13	16.66	0.21	1.29%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**142.96**			**144.80**	**1.84**	**1.29%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-23.91		-0.19	-24.22	-0.31	-1.29%	-20.09%	
Total Amount on Two-Tier RPP			**119.05**			**120.58**	**1.53**	**1.29%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**130.75**			**132.38**	**1.63**	**1.25%**		**106.27%**
HST		0.13	17.00		0.13	17.21	0.21	1.25%		13.82%
Total Electricity Charge on TOU (including HST)			**147.75**			**149.59**	**1.84**	**1.25%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-24.71		-0.19	-25.02	-0.31	-1.25%		-20.09%
Total Amount on TOU			**123.04**			**124.57**	**1.53**	**1.25%**		**100.00%**

2026 Bill Impacts (Average Consumption Level) - AUR_WHSI

Rate Class	AUR-WHSI	AUR-WHSI
Monthly Consumption (kWh)	636	636
Peak (kW)	0	0
Loss factor	1.043	1.043
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	663	663
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	636	0.098	62.33	636	0.098	62.33	0.00	0.00%	58.14%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**62.33**			**62.33**	**0.00**	**0.00%**	**58.14%**	
TOU-Off Peak	407	0.082	33.38	407	0.082	33.38	0.00	0.00%		30.18%
TOU-Mid Peak	114	0.113	12.94	114	0.113	12.94	0.00	0.00%		11.70%
TOU-On Peak	114	0.170	19.46	114	0.170	19.46	0.00	0.00%		17.60%
Sub-Total: Energy (RPP TOU)			**65.78**			**65.78**	0.00	0.00%	**61.36%**	**59.48%**
Service Charge	1	32.12	32.12	1	33.75	33.75	1.63	5.07%	31.48%	30.52%
Distribution Volumetric Charge	636	0.0000	0.00	636	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	636	-0.0005	-0.32	636	-0.0005	-0.32	0.00	0.00%	-0.30%	-0.29%
Sub-Total: Distribution (excluding pass through)			**31.80**			**33.43**	**1.63**	**5.13%**	**31.19%**	**30.23%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.53%	0.52%
Line Losses on Cost of Power (based on two-tier RPP prices)	27	0.098	2.68	27	0.098	2.68	0.00	0.00%	2.50%	2.42%
Line Losses on Cost of Power (based on TOU prices)	27	0.103	2.83	27	0.103	2.83	0.00	0.00%	2.64%	2.56%
Sub-Total: Distribution (based on two-tier RPP prices)			**35.05**			**36.68**	**1.63**	**4.65%**	**34.22%**	**33.17%**
Sub-Total: Distribution (based on TOU prices)			**35.20**			**36.83**	**1.63**	**4.63%**	**34.36%**	**33.31%**
Retail Transmission Rate – Network Service Rate	663	0.0106	7.03	663	0.0106	7.03	0.00	0.00%	6.56%	6.36%
Retail Transmission Rate – Line and Transformation Connection Service Rate	663	0.0076	5.04	663	0.0076	5.04	0.00	0.00%	4.70%	4.56%
Sub-Total: Retail Transmission			**12.07**			**12.07**	**0.00**	**0.00%**	**11.26%**	**10.92%**
Sub-Total: Delivery (based on two-tier RPP prices)			**47.13**			**48.76**	**1.63**	**3.46%**	**45.48%**	**44.09%**
Sub-Total: Delivery (based on TOU prices)			**47.27**			**48.90**	**1.63**	**3.45%**	**45.62%**	**44.22%**
Wholesale Market Service Rate (WMS) - not including CBR	663	0.0030	1.99	663	0.0030	1.99	0.00	0.00%	1.86%	1.80%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	663	0.0004	0.27	663	0.0004	0.27	0.00	0.00%	0.25%	0.24%
Rural Rate Protection Charge	663	0.0005	0.33	663	0.0005	0.33	0.00	0.00%	0.31%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.23%	0.23%
Sub-Total: Regulatory			**2.84**			**2.84**	**0.00**	**0.00%**	**2.65%**	**2.57%**
Total Electricty Charge on Two-Tier RPP			**112.29**			**113.92**	**1.63**	**1.45%**	**106.27%**	
HST		0.13	14.60		0.13	14.81	0.21	1.45%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**126.89**			**128.73**	**1.84**	**1.45%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-21.22		-0.19	-21.53	-0.31	-1.45%	-20.09%	
Total Amount on Two-Tier RPP			**105.66**			**107.20**	**1.53**	**1.45%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**115.89**			**117.52**	**1.63**	**1.41%**		**106.27%**
HST		0.13	15.07		0.13	15.28	0.21	1.41%		13.82%
Total Electricity Charge on TOU (including HST)			**130.95**			**132.79**	**1.84**	**1.41%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-21.90		-0.19	-22.21	-0.31	-1.41%		-20.09%
Total Amount on TOU			**109.05**			**110.58**	**1.53**	**1.41%**		**100.00%**

2026 Bill Impacts (High Consumption Level) - AUR_WHSI

Rate Class	AUR-WHSI	AUR-WHSI
Monthly Consumption (kWh)	1160	1160
Peak (kW)	0	0
Loss factor	1.043	1.043
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	1210	1210
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	41.74%	
Energy Second Tier	410	0.115	47.15	410	0.115	47.15	0.00	0.00%	26.78%	
Sub-Total: Energy (RPP Tiered)			**120.65**			**120.65**	**0.00**	**0.00%**	**68.52%**	
TOU-Off Peak	742	0.082	60.88	742	0.082	60.88	0.00	0.00%		34.81%
TOU-Mid Peak	209	0.113	23.59	209	0.113	23.59	0.00	0.00%		13.49%
TOU-On Peak	209	0.170	35.50	209	0.170	35.50	0.00	0.00%		20.30%
Sub-Total: Energy (RPP TOU)			**119.97**			**119.97**	0.00	0.00%	**68.13%**	**68.60%**
Service Charge	1	32.12	32.12	1	33.75	33.75	1.63	5.07%	19.17%	19.30%
Distribution Volumetric Charge	1,160	0.0000	0.00	1,160	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	1,160	-0.0005	-0.58	1,160	-0.0005	-0.58	0.00	0.00%	-0.33%	-0.33%
Sub-Total: Distribution (excluding pass through)			**31.54**			**33.17**	**1.63**	**5.17%**	**18.84%**	**18.97%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.32%	0.33%
Line Losses on Cost of Power (based on two-tier RPP prices)	50	0.115	5.74	50	0.115	5.74	0.00	0.00%	3.26%	3.28%
Line Losses on Cost of Power (based on TOU prices)	50	0.103	5.16	50	0.103	5.16	0.00	0.00%	2.93%	2.95%
Sub-Total: Distribution (based on two-tier RPP prices)			**37.85**			**39.48**	**1.63**	**4.31%**	**22.42%**	**22.57%**
Sub-Total: Distribution (based on TOU prices)			**37.27**			**38.90**	**1.63**	**4.37%**	**22.09%**	**22.24%**
Retail Transmission Rate – Network Service Rate	1,210	0.0106	12.82	1,210	0.0106	12.82	0.00	0.00%	7.28%	7.33%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,210	0.0076	9.20	1,210	0.0076	9.20	0.00	0.00%	5.22%	5.26%
Sub-Total: Retail Transmission			**22.02**			**22.02**	**0.00**	**0.00%**	**12.51%**	**12.59%**
Sub-Total: Delivery (based on two-tier RPP prices)			**59.87**			**61.50**	**1.63**	**2.72%**	**34.93%**	**35.16%**
Sub-Total: Delivery (based on TOU prices)			**59.29**			**60.92**	**1.63**	**2.75%**	**34.60%**	**34.83%**
Wholesale Market Service Rate (WMS) - not including CBR	1,210	0.0030	3.63	1,210	0.0030	3.63	0.00	0.00%	2.06%	2.08%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,210	0.0004	0.48	1,210	0.0004	0.48	0.00	0.00%	0.27%	0.28%
Rural Rate Protection Charge	1,210	0.0005	0.60	1,210	0.0005	0.60	0.00	0.00%	0.34%	0.35%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.14%	0.14%
Sub-Total: Regulatory			**4.97**			**4.97**	**0.00**	**0.00%**	**2.82%**	**2.84%**
Total Electricty Charge on Two-Tier RPP			**185.48**			**187.11**	**1.63**	**0.88%**	**106.27%**	
HST		0.13	24.11		0.13	24.32	0.21	0.88%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**209.60**			**211.44**	**1.84**	**0.88%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-35.06		-0.19	-35.36	-0.31	-0.88%	-20.09%	
Total Amount on Two-Tier RPP			**174.54**			**176.07**	**1.53**	**0.88%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**184.22**			**185.85**	**1.63**	**0.88%**		**106.27%**
HST		0.13	23.95		0.13	24.16	0.21	0.88%		13.82%
Total Electricity Charge on TOU (including HST)			**208.17**			**210.02**	**1.84**	**0.88%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-34.82		-0.19	-35.13	-0.31	-0.88%		-20.09%
Total Amount on TOU			**173.35**			**174.89**	**1.53**	**0.88%**		**100.00%**

2026 Bill Impacts (Low Consumption Level) - AUGe_WHSI

Rate Class	AUGe-WHSI	AUGe-WHSI
Monthly Consumption (kWh)	190	190
Peak (kW)	0	0
Loss factor	1.043	1.043
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	198	198
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	190	0.098	18.62	190	0.098	18.62	0.00	0.00%	35.35%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**18.62**			**18.62**	**0.00**	**0.00%**	**35.35%**	
TOU-Off Peak	122	0.082	9.97	122	0.082	9.97	0.00	0.00%		18.57%
TOU-Mid Peak	34	0.113	3.86	34	0.113	3.86	0.00	0.00%		7.20%
TOU-On Peak	34	0.170	5.81	34	0.170	5.81	0.00	0.00%		10.83%
Sub-Total: Energy (RPP TOU)			**19.65**			**19.65**	0.00	0.00%	**37.31%**	**36.60%**
Service Charge	1	27.58	27.58	1	29.05	29.05	1.47	5.33%	55.15%	54.11%
Distribution Volumetric Charge	190	0.0159	3.02	190	0.0167	3.17	0.15	5.03%	6.02%	5.91%
Group 1 Volumetric DVA Rider (General)	190	-0.0005	-0.10	190	-0.0005	-0.10	0.00	0.00%	-0.18%	-0.18%
Sub-Total: Distribution (excluding pass through)			**30.51**			**32.13**	**1.62**	**5.32%**	**61.00%**	**59.85%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	1.08%	1.06%
Line Losses on Cost of Power (based on two-tier RPP prices)	8	0.098	0.80	8	0.098	0.80	0.00	0.00%	1.52%	1.49%
Line Losses on Cost of Power (based on TOU prices)	8	0.103	0.84	8	0.103	0.84	0.00	0.00%	1.60%	1.57%
Sub-Total: Distribution (based on two-tier RPP prices)			**31.88**			**33.50**	**1.62**	**5.09%**	**63.60%**	**62.40%**
Sub-Total: Distribution (based on TOU prices)			**31.92**			**33.54**	**1.62**	**5.08%**	**63.68%**	**62.48%**
Retail Transmission Rate – Network Service Rate	198	0.0081	1.61	198	0.0081	1.61	0.00	0.00%	3.05%	2.99%
Retail Transmission Rate – Line and Transformation Connection Service Rate	198	0.0062	1.23	198	0.0062	1.23	0.00	0.00%	2.33%	2.29%
Sub-Total: Retail Transmission			**2.83**			**2.83**	**0.00**	**0.00%**	**5.38%**	**5.28%**
Sub-Total: Delivery (based on two-tier RPP prices)			**34.71**			**36.33**	**1.62**	**4.67%**	**68.98%**	**67.68%**
Sub-Total: Delivery (based on TOU prices)			**34.75**			**36.38**	**1.62**	**4.67%**	**69.06%**	**67.76%**
Wholesale Market Service Rate (WMS) - not including CBR	198	0.0030	0.59	198	0.0030	0.59	0.00	0.00%	1.13%	1.11%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	198	0.0004	0.08	198	0.0004	0.08	0.00	0.00%	0.15%	0.15%
Rural Rate Protection Charge	198	0.0005	0.10	198	0.0005	0.10	0.00	0.00%	0.19%	0.18%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.47%	0.47%
Sub-Total: Regulatory			**1.02**			**1.02**	**0.00**	**0.00%**	**1.94%**	**1.91%**
Total Electricty Charge on Two-Tier RPP			**54.35**			**55.98**	**1.62**	**2.98%**	**106.27%**	
HST		0.13	7.07		0.13	7.28	0.21	2.98%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**61.42**			**63.25**	**1.83**	**2.98%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-10.27		-0.19	-10.58	-0.31	-2.98%	-20.09%	
Total Amount on Two-Tier RPP			**51.15**			**52.67**	**1.53**	**2.98%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**55.43**			**57.05**	**1.62**	**2.93%**		**106.27%**
HST		0.13	7.21		0.13	7.42	0.21	2.93%		13.82%
Total Electricity Charge on TOU (including HST)			**62.63**			**64.47**	**1.83**	**2.93%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-10.48		-0.19	-10.78	-0.31	-2.93%		-20.09%
Total Amount on TOU			**52.16**			**53.68**	**1.53**	**2.93%**		**100.00%**

2026 Bill Impacts (Typical Consumption Level) - AUGe_WHSI

Rate Class	AUGe-WHSI	AUGe-WHSI
Monthly Consumption (kWh)	2000	2000
Peak (kW)	0	0
Loss factor	1.043	1.043
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	2086	2086
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	23.86%	
Energy Second Tier	1,250	0.115	143.75	1,250	0.115	143.75	0.00	0.00%	46.66%	
Sub-Total: Energy (RPP Tiered)			**217.25**			**217.25**	**0.00**	**0.00%**	**70.52%**	
TOU-Off Peak	1,280	0.082	104.96	1,280	0.082	104.96	0.00	0.00%		35.30%
TOU-Mid Peak	360	0.113	40.68	360	0.113	40.68	0.00	0.00%		13.68%
TOU-On Peak	360	0.170	61.20	360	0.170	61.20	0.00	0.00%		20.58%
Sub-Total: Energy (RPP TOU)			**206.84**			**206.84**	0.00	0.00%	**67.14%**	**69.57%**
Service Charge	1	27.58	27.58	1	29.05	29.05	1.47	5.33%	9.43%	9.77%
Distribution Volumetric Charge	2,000	0.0159	31.80	2,000	0.0167	33.40	1.60	5.03%	10.84%	11.23%
Group 1 Volumetric DVA Rider (General)	2,000	-0.0005	-1.00	2,000	-0.0005	-1.00	0.00	0.00%	-0.32%	-0.34%
Sub-Total: Distribution (excluding pass through)			**58.38**			**61.45**	**3.07**	**5.26%**	**19.95%**	**20.67%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.19%	0.19%
Line Losses on Cost of Power (based on two-tier RPP prices)	86	0.115	9.89	86	0.115	9.89	0.00	0.00%	3.21%	3.33%
Line Losses on Cost of Power (based on TOU prices)	86	0.103	8.89	86	0.103	8.89	0.00	0.00%	2.89%	2.99%
Sub-Total: Distribution (based on two-tier RPP prices)			**68.84**			**71.91**	**3.07**	**4.46%**	**23.34%**	**24.19%**
Sub-Total: Distribution (based on TOU prices)			**67.84**			**70.91**	**3.07**	**4.53%**	**23.02%**	**23.85%**
Retail Transmission Rate – Network Service Rate	2,086	0.0081	16.90	2,086	0.0081	16.90	0.00	0.00%	5.48%	5.68%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,086	0.0062	12.93	2,086	0.0062	12.93	0.00	0.00%	4.20%	4.35%
Sub-Total: Retail Transmission			**29.83**			**29.83**	**0.00**	**0.00%**	**9.68%**	**10.03%**
Sub-Total: Delivery (based on two-tier RPP prices)			**98.67**			**101.74**	**3.07**	**3.11%**	**33.03%**	**34.22%**
Sub-Total: Delivery (based on TOU prices)			**97.67**			**100.74**	**3.07**	**3.14%**	**32.70%**	**33.88%**
Wholesale Market Service Rate (WMS) - not including CBR	2,086	0.0030	6.26	2,086	0.0030	6.26	0.00	0.00%	2.03%	2.10%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,086	0.0004	0.83	2,086	0.0004	0.83	0.00	0.00%	0.27%	0.28%
Rural Rate Protection Charge	2,086	0.0005	1.04	2,086	0.0005	1.04	0.00	0.00%	0.34%	0.35%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.08%	0.08%
Sub-Total: Regulatory			**8.39**			**8.39**	**0.00**	**0.00%**	**2.72%**	**2.82%**
Total Electricty Charge on Two-Tier RPP			**324.31**			**327.38**	**3.07**	**0.95%**	**106.27%**	
HST		0.13	42.16		0.13	42.56	0.40	0.95%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**366.46**			**369.93**	**3.47**	**0.95%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-61.29		-0.19	-61.87	-0.58	-0.95%	-20.09%	
Total Amount on Two-Tier RPP			**305.17**			**308.06**	**2.89**	**0.95%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**312.90**			**315.97**	**3.07**	**0.98%**		**106.27%**
HST		0.13	40.68		0.13	41.08	0.40	0.98%		13.82%
Total Electricity Charge on TOU (including HST)			**353.58**			**357.05**	**3.47**	**0.98%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-59.14		-0.19	-59.72	-0.58	-0.98%		-20.09%
Total Amount on TOU			**294.44**			**297.33**	**2.89**	**0.98%**		**100.00%**

2026 Bill Impacts (Average Consumption Level) - AUGe_WHSI

Rate Class	AUGe-WHSI	AUGe-WHSI
Monthly Consumption (kWh)	2471	2471
Peak (kW)	0	0
Loss factor	1.043	1.043
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	2577	2577
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	19.51%	
Energy Second Tier	1,721	0.115	197.92	1,721	0.115	197.92	0.00	0.00%	52.52%	
Sub-Total: Energy (RPP Tiered)			**271.42**			**271.42**	**0.00**	**0.00%**	**72.03%**	
TOU-Off Peak	1,581	0.082	129.68	1,581	0.082	129.68	0.00	0.00%		35.95%
TOU-Mid Peak	445	0.113	50.26	445	0.113	50.26	0.00	0.00%		13.93%
TOU-On Peak	445	0.170	75.61	445	0.170	75.61	0.00	0.00%		20.96%
Sub-Total: Energy (RPP TOU)			**255.55**			**255.55**	0.00	0.00%	**67.82%**	**70.84%**
Service Charge	1	27.58	27.58	1	29.05	29.05	1.47	5.33%	7.71%	8.05%
Distribution Volumetric Charge	2,471	0.0159	39.29	2,471	0.0167	41.27	1.98	5.03%	10.95%	11.44%
Group 1 Volumetric DVA Rider (General)	2,471	-0.0005	-1.24	2,471	-0.0005	-1.24	0.00	0.00%	-0.33%	-0.34%
Sub-Total: Distribution (excluding pass through)			**65.63**			**69.08**	**3.45**	**5.25%**	**18.33%**	**19.15%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.15%	0.16%
Line Losses on Cost of Power (based on two-tier RPP prices)	106	0.115	12.22	106	0.115	12.22	0.00	0.00%	3.24%	3.39%
Line Losses on Cost of Power (based on TOU prices)	106	0.103	10.99	106	0.103	10.99	0.00	0.00%	2.92%	3.05%
Sub-Total: Distribution (based on two-tier RPP prices)			**78.42**			**81.87**	**3.45**	**4.40%**	**21.73%**	**22.70%**
Sub-Total: Distribution (based on TOU prices)			**77.19**			**80.64**	**3.45**	**4.47%**	**21.40%**	**22.35%**
Retail Transmission Rate – Network Service Rate	2,577	0.0081	20.88	2,577	0.0081	20.88	0.00	0.00%	5.54%	5.79%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,577	0.0062	15.98	2,577	0.0062	15.98	0.00	0.00%	4.24%	4.43%
Sub-Total: Retail Transmission			**36.85**			**36.85**	**0.00**	**0.00%**	**9.78%**	**10.22%**
Sub-Total: Delivery (based on two-tier RPP prices)			**115.28**			**118.72**	**3.45**	**2.99%**	**31.51%**	**32.91%**
Sub-Total: Delivery (based on TOU prices)			**114.05**			**117.49**	**3.45**	**3.02%**	**31.18%**	**32.57%**
Wholesale Market Service Rate (WMS) - not including CBR	2,577	0.0030	7.73	2,577	0.0030	7.73	0.00	0.00%	2.05%	2.14%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,577	0.0004	1.03	2,577	0.0004	1.03	0.00	0.00%	0.27%	0.29%
Rural Rate Protection Charge	2,577	0.0005	1.29	2,577	0.0005	1.29	0.00	0.00%	0.34%	0.36%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.07%	0.07%
Sub-Total: Regulatory			**10.30**			**10.30**	**0.00**	**0.00%**	**2.73%**	**2.86%**
Total Electricty Charge on Two-Tier RPP			**396.99**			**400.44**	**3.45**	**0.87%**	**106.27%**	
HST		0.13	51.61		0.13	52.06	0.45	0.87%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**448.60**			**452.50**	**3.89**	**0.87%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-75.03		-0.19	-75.68	-0.65	-0.87%	-20.09%	
Total Amount on Two-Tier RPP			**373.57**			**376.81**	**3.24**	**0.87%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**379.90**			**383.35**	**3.45**	**0.91%**		**106.27%**
HST		0.13	49.39		0.13	49.83	0.45	0.91%		13.82%
Total Electricity Charge on TOU (including HST)			**429.29**			**433.18**	**3.89**	**0.91%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-71.80		-0.19	-72.45	-0.65	-0.91%		-20.09%
Total Amount on TOU			**357.48**			**360.73**	**3.24**	**0.91%**		**100.00%**

2026 Bill Impacts (High Consumption Level) - AUGe_WHSI

Rate Class	AUGe-WHSI	AUGe-WHSI
Monthly Consumption (kWh)	7240	7240
Peak (kW)	0	0
Loss factor	1.043	1.043
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	7551	7551
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	6.85%	
Energy Second Tier	6,490	0.115	746.35	6,490	0.115	746.35	0.00	0.00%	69.56%	
Sub-Total: Energy (RPP Tiered)			**819.85**			**819.85**	**0.00**	**0.00%**	**76.41%**	
TOU-Off Peak	4,634	0.082	379.96	4,634	0.082	379.96	0.00	0.00%		37.89%
TOU-Mid Peak	1,303	0.113	147.26	1,303	0.113	147.26	0.00	0.00%		14.69%
TOU-On Peak	1,303	0.170	221.54	1,303	0.170	221.54	0.00	0.00%		22.10%
Sub-Total: Energy (RPP TOU)			**748.76**			**748.76**	0.00	0.00%	**69.78%**	**74.68%**
Service Charge	1	27.58	27.58	1	29.05	29.05	1.47	5.33%	2.71%	2.90%
Distribution Volumetric Charge	7,240	0.0159	115.12	7,240	0.0167	120.91	5.79	5.03%	11.27%	12.06%
Group 1 Volumetric DVA Rider (General)	7,240	-0.0005	-3.62	7,240	-0.0005	-3.62	0.00	0.00%	-0.34%	-0.36%
Sub-Total: Distribution (excluding pass through)			**139.08**			**146.34**	**7.26**	**5.22%**	**13.64%**	**14.59%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.05%	0.06%
Line Losses on Cost of Power (based on two-tier RPP prices)	311	0.115	35.80	311	0.115	35.80	0.00	0.00%	3.34%	3.57%
Line Losses on Cost of Power (based on TOU prices)	311	0.103	32.20	311	0.103	32.20	0.00	0.00%	3.00%	3.21%
Sub-Total: Distribution (based on two-tier RPP prices)			**175.45**			**182.71**	**7.26**	**4.14%**	**17.03%**	**18.22%**
Sub-Total: Distribution (based on TOU prices)			**171.84**			**179.10**	**7.26**	**4.23%**	**16.69%**	**17.86%**
Retail Transmission Rate – Network Service Rate	7,551	0.0081	61.17	7,551	0.0081	61.17	0.00	0.00%	5.70%	6.10%
Retail Transmission Rate – Line and Transformation Connection Service Rate	7,551	0.0062	46.82	7,551	0.0062	46.82	0.00	0.00%	4.36%	4.67%
Sub-Total: Retail Transmission			**107.98**			**107.98**	**0.00**	**0.00%**	**10.06%**	**10.77%**
Sub-Total: Delivery (based on two-tier RPP prices)			**283.43**			**290.69**	**7.26**	**2.56%**	**27.09%**	**28.99%**
Sub-Total: Delivery (based on TOU prices)			**279.83**			**287.09**	**7.26**	**2.60%**	**26.76%**	**28.63%**
Wholesale Market Service Rate (WMS) - not including CBR	7,551	0.0030	22.65	7,551	0.0030	22.65	0.00	0.00%	2.11%	2.26%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	7,551	0.0004	3.02	7,551	0.0004	3.02	0.00	0.00%	0.28%	0.30%
Rural Rate Protection Charge	7,551	0.0005	3.78	7,551	0.0005	3.78	0.00	0.00%	0.35%	0.38%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.02%	0.02%
Sub-Total: Regulatory			**29.70**			**29.70**	**0.00**	**0.00%**	**2.77%**	**2.96%**
Total Electricty Charge on Two-Tier RPP			**1,132.98**			**1,140.24**	**7.26**	**0.64%**	**106.27%**	
HST		0.13	147.29		0.13	148.23	0.94	0.64%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**1,280.27**			**1,288.48**	**8.21**	**0.64%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-214.13		-0.19	-215.51	-1.37	-0.64%	-20.09%	
Total Amount on Two-Tier RPP			**1,066.14**			**1,072.97**	**6.83**	**0.64%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**1,058.29**			**1,065.55**	**7.26**	**0.69%**		**106.27%**
HST		0.13	137.58		0.13	138.52	0.94	0.69%		13.82%
Total Electricity Charge on TOU (including HST)			**1,195.86**			**1,204.07**	**8.21**	**0.69%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-200.02		-0.19	-201.39	-1.37	-0.69%		-20.09%
Total Amount on TOU			**995.85**			**1,002.68**	**6.83**	**0.69%**		**100.00%**

2026 Bill Impacts (Low Consumption Level) - AUGd_WHSI

Rate Class	AUGd-WHSI	AUGd-WHSI
Monthly Consumption (kWh)	9,370	9,370
Peak (kW)	50	50
Loss factor	1.033	1.033
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	9,679	9,679
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	9,679	0.119	1,151.83	9,679	0.119	1,151.83	0.00	0.00%	58.59%
Sub-Total: Energy (WAHSP)			**1,151.83**			**1,151.83**	**0.00**	**0.00%**	**58.59%**
Service Charge	1	165.30	165.30	1	173.65	173.65	8.35	5.05%	8.83%
Distribution Volumetric Charge	50	2.6744	133.72	50	2.8041	140.21	6.49	4.85%	7.13%
Group 1 Volumetric DVA Rider (General)	50	-0.0383	-1.92	50	-0.0383	-1.92	0.00	0.00%	-0.10%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	50	-0.0803	-4.02	50	-0.0803	-4.02	0.00	0.00%	-0.20%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	9,370	-0.0007	-6.56	9,370	-0.0007	-6.56	0.00	0.00%	-0.33%
Sub-Total: Distribution			**286.53**			**301.37**	**14.84**	**5.18%**	**15.33%**
Retail Transmission Rate – Network Service Rate	50	2.8411	142.06	50	2.8411	142.06	0.00	0.00%	7.23%
Retail Transmission Rate – Line and Transformation Connection Service Rate	50	2.1310	106.55	50	2.1310	106.55	0.00	0.00%	5.42%
Sub-Total: Retail Transmission			**248.61**			**248.61**	**0.00**	**0.00%**	**12.65%**
Sub-Total: Delivery (based on two-tier RPP prices)			**535.14**			**549.97**	**14.84**	**2.77%**	**27.97%**
Wholesale Market Service Rate (WMS) - not including CBR	9,679	0.0030	29.04	9,679	0.0030	29.04	0.00	0.00%	1.48%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	9,679	0.0004	3.87	9,679	0.0004	3.87	0.00	0.00%	0.20%
Rural Rate Protection Charge	9,679	0.0005	4.84	9,679	0.0005	4.84	0.00	0.00%	0.25%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Sub-Total: Regulatory			**38.00**			**38.00**	**0.00**	**0.00%**	**1.93%**
Total Electricty Charge on WAHSP			**1,724.96**			**1,739.80**	**14.84**	**0.86%**	**88.50%**
HST		0.13	224.24		0.13	226.17	1.93	0.86%	11.50%
Total Amount on WAHSP			**1,949.21**			**1,965.97**	**16.76**	**0.86%**	**100.00%**

2026 Bill Impacts (Average Consumption Level) - AUGd_WHSI

Rate Class	AUGd-WHSI	AUGd-WHSI
Monthly Consumption (kWh)	47,636	47,636
Peak (kW)	134	134
Loss factor	1.033	1.033
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	49,208	49,208
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	49,208	0.119	5,855.75	49,208	0.119	5,855.75	0.00	0.00%	71.83%
Sub-Total: Energy (WAHSP)			**5,855.75**			**5,855.75**	**0.00**	**0.00%**	**71.83%**
Service Charge	1	165.30	165.30	1	173.65	173.65	8.35	5.05%	2.13%
Distribution Volumetric Charge	134	2.6744	358.37	134	2.8041	375.75	17.38	4.85%	4.61%
Group 1 Volumetric DVA Rider (General)	134	-0.0383	-5.13	134	-0.0383	-5.13	0.00	0.00%	-0.06%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	134	-0.0803	-10.76	134	-0.0803	-10.76	0.00	0.00%	-0.13%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	47,636	-0.0007	-33.35	47,636	-0.0007	-33.35	0.00	0.00%	-0.41%
Sub-Total: Distribution			**474.43**			**500.16**	**25.73**	**5.42%**	**6.14%**
Retail Transmission Rate – Network Service Rate	134	2.8411	380.71	134	2.8411	380.71	0.00	0.00%	4.67%
Retail Transmission Rate – Line and Transformation Connection Service Rate	134	2.1310	285.55	134	2.1310	285.55	0.00	0.00%	3.50%
Sub-Total: Retail Transmission			**666.26**			**666.26**	**0.00**	**0.00%**	**8.17%**
Sub-Total: Delivery (based on two-tier RPP prices)			**1,140.69**			**1,166.42**	**25.73**	**2.26%**	**14.31%**
Wholesale Market Service Rate (WMS) - not including CBR	49,208	0.0030	147.62	49,208	0.0030	147.62	0.00	0.00%	1.81%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	49,208	0.0004	19.68	49,208	0.0004	19.68	0.00	0.00%	0.24%
Rural Rate Protection Charge	49,208	0.0005	24.60	49,208	0.0005	24.60	0.00	0.00%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**192.16**			**192.16**	**0.00**	**0.00%**	**2.36%**
Total Electricty Charge on WAHSP			**7,188.61**			**7,214.33**	**25.73**	**0.36%**	**88.50%**
HST		0.13	934.52		0.13	937.86	3.34	0.36%	11.50%
Total Amount on WAHSP			**8,123.12**			**8,152.20**	**29.07**	**0.36%**	**100.00%**

2026 Bill Impacts (High Consumption Level) - AUGd_WHSI

Rate Class	AUGd-WHSI	AUGd-WHSI
Monthly Consumption (kWh)	137,890	137,890
Peak (kW)	340	340
Loss factor	1.033	1.033
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	142,440	142,440
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	142,440	0.119	16,950.40	142,440	0.119	16,950.40	0.00	0.00%	74.31%
Sub-Total: Energy (WAHSP)			**16,950.40**			**16,950.40**	**0.00**	**0.00%**	**74.31%**
Service Charge	1	165.30	165.30	1	173.65	173.65	8.35	5.05%	0.76%
Distribution Volumetric Charge	340	2.6744	909.30	340	2.8041	953.39	44.10	4.85%	4.18%
Group 1 Volumetric DVA Rider (General)	340	-0.0383	-13.02	340	-0.0383	-13.02	0.00	0.00%	-0.06%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	340	-0.0803	-27.30	340	-0.0803	-27.30	0.00	0.00%	-0.12%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	137,890	-0.0007	-96.52	137,890	-0.0007	-96.52	0.00	0.00%	-0.42%
Sub-Total: Distribution			**937.75**			**990.20**	**52.45**	**5.59%**	**4.34%**
Retail Transmission Rate – Network Service Rate	340	2.8411	965.97	340	2.8411	965.97	0.00	0.00%	4.23%
Retail Transmission Rate – Line and Transformation Connection Service Rate	340	2.1310	724.54	340	2.1310	724.54	0.00	0.00%	3.18%
Sub-Total: Retail Transmission			**1,690.51**			**1,690.51**	**0.00**	**0.00%**	**7.41%**
Sub-Total: Delivery (based on two-tier RPP prices)			**2,628.26**			**2,680.71**	**52.45**	**2.00%**	**11.75%**
Wholesale Market Service Rate (WMS) - not including CBR	142,440	0.0030	427.32	142,440	0.0030	427.32	0.00	0.00%	1.87%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	142,440	0.0004	56.98	142,440	0.0004	56.98	0.00	0.00%	0.25%
Rural Rate Protection Charge	142,440	0.0005	71.22	142,440	0.0005	71.22	0.00	0.00%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**555.77**			**555.77**	**0.00**	**0.00%**	**2.44%**
Total Electricty Charge on WAHSP			**20,134.43**			**20,186.88**	**52.45**	**0.26%**	**88.50%**
HST		0.13	2,617.48		0.13	2,624.29	6.82	0.26%	11.50%
Total Amount on WAHSP			**22,751.91**			**22,811.18**	**59.27**	**0.26%**	**100.00%**

2026 Bill Impacts (Average Consumption Level) - ST_WHSI

Rate Class	ST-WHSI	ST-WHSI
Monthly Consumption (kWh)	895,853	895,853
Peak (kW)	3301	3301
Loss factor	1.034	1.034
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	926,312	926,312
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	926,312	0.119	110,231.13	926,312	0.119	110,231.13	0.00	0.00%	67.37%
Sub-Total: Energy (WAHSP)			**110,231.13**			**110,231.13**	**0.00**	**0.00%**	**67.37%**
Service Charge	1	1253.66	1,253.66	1	1312.70	1,312.70	59.04	4.71%	0.80%
Distribution Volumetric Charge	3,301	1.6005	5,283.25	3,301	1.6886	5,574.07	290.82	5.50%	3.41%
Group 1 Volumetric DVA Rider (General)	3,301	-0.0633	-208.95	3,301	-0.0633	-208.95	0.00	0.00%	-0.13%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	3,301	0.0000	0.00	3,301	0.0000	0.00	0.00	N/A	0.00%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	895,853	0.0000	0.00	895,853	0.0000	0.00	0.00	N/A	0.00%
Sub-Total: Distribution			**6,327.96**			**6,677.82**	**349.86**	**5.53%**	**4.08%**
Retail Transmission Rate – Network Service Rate	3,301	4.1165	13,588.57	3,301	4.1165	13,588.57	0.00	0.00%	8.30%
Retail Transmission Rate – Line and Transformation Connection Service Rate	3,301	3.2406	10,697.22	3,301	3.2406	10,697.22	0.00	0.00%	6.54%
Sub-Total: Retail Transmission			**24,285.79**			**24,285.79**	**0.00**	**0.00%**	**14.84%**
Sub-Total: Delivery (based on two-tier RPP prices)			**30,613.74**			**30,963.60**	**349.86**	**1.14%**	**18.92%**
Wholesale Market Service Rate (WMS) - not including CBR	926,312	0.0030	2,778.94	926,312	0.0030	2,778.94	0.00	0.00%	1.70%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	926,312	0.0004	370.52	926,312	0.0004	370.52	0.00	0.00%	0.23%
Rural Rate Protection Charge	926,312	0.0005	463.16	926,312	0.0005	463.16	0.00	0.00%	0.28%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**3,612.87**			**3,612.87**	**0.00**	**0.00%**	**2.21%**
Total Electricty Charge on WAHSP			**144,457.74**			**144,807.60**	**349.86**	**0.24%**	**88.50%**
HST		0.13	18,779.51		0.13	18,824.99	45.48	0.24%	11.50%
Total Amount on WAHSP			**163,237.25**			**163,632.59**	**395.34**	**0.24%**	**100.00%**

2026 Bill Impacts (Low Consumption Level) - AR_NPDI

Rate Class	AR-NPDI	AR-NPDI
Monthly Consumption (kWh)	290	290
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	309	309
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	290	0.098	28.42	290	0.098	28.42	0.00	0.00%	38.47%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**28.42**			**28.42**	**0.00**	**0.00%**	**38.47%**	
TOU-Off Peak	186	0.082	15.22	186	0.082	15.22	0.00	0.00%		20.17%
TOU-Mid Peak	52	0.113	5.90	52	0.113	5.90	0.00	0.00%		7.82%
TOU-On Peak	52	0.170	8.87	52	0.170	8.87	0.00	0.00%		11.76%
Sub-Total: Energy (RPP TOU)			**29.99**			**29.99**	0.00	0.00%	**40.60%**	**39.75%**
Service Charge	1	39.01	39.01	1	40.99	40.99	1.98	5.08%	55.49%	54.33%
Distribution Volumetric Charge	290	0.0000	0.00	290	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	290	-0.0005	-0.15	290	-0.0005	-0.15	0.00	0.00%	-0.20%	-0.19%
Sub-Total: Distribution (excluding pass through)			**38.87**			**40.85**	**1.98**	**5.09%**	**55.29%**	**54.14%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.77%	0.76%
Line Losses on Cost of Power (based on two-tier RPP prices)	19	0.098	1.82	19	0.098	1.82	0.00	0.00%	2.46%	2.41%
Line Losses on Cost of Power (based on TOU prices)	19	0.103	1.92	19	0.103	1.92	0.00	0.00%	2.60%	2.54%
Sub-Total: Distribution (based on two-tier RPP prices)			**41.25**			**43.23**	**1.98**	**4.80%**	**58.52%**	**57.30%**
Sub-Total: Distribution (based on TOU prices)			**41.35**			**43.33**	**1.98**	**4.79%**	**58.66%**	**57.44%**
Retail Transmission Rate – Network Service Rate	309	0.0101	3.12	309	0.0101	3.12	0.00	0.00%	4.22%	4.13%
Retail Transmission Rate – Line and Transformation Connection Service Rate	309	0.0074	2.28	309	0.0074	2.28	0.00	0.00%	3.09%	3.03%
Sub-Total: Retail Transmission			**5.40**			**5.40**	**0.00**	**0.00%**	**7.31%**	**7.16%**
Sub-Total: Delivery (based on two-tier RPP prices)			**46.65**			**48.63**	**1.98**	**4.24%**	**65.83%**	**64.46%**
Sub-Total: Delivery (based on TOU prices)			**46.75**			**48.73**	**1.98**	**4.23%**	**65.97%**	**64.59%**
Wholesale Market Service Rate (WMS) - not including CBR	309	0.0030	0.93	309	0.0030	0.93	0.00	0.00%	1.25%	1.23%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	309	0.0004	0.12	309	0.0004	0.12	0.00	0.00%	0.17%	0.16%
Rural Rate Protection Charge	309	0.0005	0.15	309	0.0005	0.15	0.00	0.00%	0.21%	0.20%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.34%	0.33%
Sub-Total: Regulatory			**1.45**			**1.45**	**0.00**	**0.00%**	**1.97%**	**1.93%**
Total Electricty Charge on Two-Tier RPP			**76.53**			**78.51**	**1.98**	**2.59%**	**106.27%**	
HST		0.13	9.95		0.13	10.21	0.26	2.59%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**86.48**			**88.71**	**2.24**	**2.59%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-14.46		-0.19	-14.84	-0.37	-2.59%	-20.09%	
Total Amount on Two-Tier RPP			**72.01**			**73.88**	**1.86**	**2.59%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**78.20**			**80.18**	**1.98**	**2.53%**		**106.27%**
HST		0.13	10.17		0.13	10.42	0.26	2.53%		13.82%
Total Electricity Charge on TOU (including HST)			**88.37**			**90.60**	**2.24**	**2.53%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-14.78		-0.19	-15.15	-0.37	-2.53%		-20.09%
Total Amount on TOU			**73.59**			**75.45**	**1.86**	**2.53%**		**100.00%**

2026 Bill Impacts (Typical Consumption Level) - AR_NPDI

Rate Class	AR-NPDI	AR-NPDI
Monthly Consumption (kWh)	750	750
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	798	798
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	57.13%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**73.50**			**73.50**	**0.00**	**0.00%**	**57.13%**	
TOU-Off Peak	480	0.082	39.36	480	0.082	39.36	0.00	0.00%		29.66%
TOU-Mid Peak	135	0.113	15.26	135	0.113	15.26	0.00	0.00%		11.49%
TOU-On Peak	135	0.170	22.95	135	0.170	22.95	0.00	0.00%		17.29%
Sub-Total: Energy (RPP TOU)			**77.57**			**77.57**	0.00	0.00%	**60.29%**	**58.44%**
Service Charge	1	39.01	39.01	1	40.99	40.99	1.98	5.08%	31.86%	30.88%
Distribution Volumetric Charge	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	750	-0.0005	-0.38	750	-0.0005	-0.38	0.00	0.00%	-0.29%	-0.28%
Sub-Total: Distribution (excluding pass through)			**38.64**			**40.62**	**1.98**	**5.12%**	**31.57%**	**30.60%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.44%	0.43%
Line Losses on Cost of Power (based on two-tier RPP prices)	48	0.098	4.70	48	0.098	4.70	0.00	0.00%	3.66%	3.54%
Line Losses on Cost of Power (based on TOU prices)	48	0.103	4.96	48	0.103	4.96	0.00	0.00%	3.86%	3.74%
Sub-Total: Distribution (based on two-tier RPP prices)			**43.91**			**45.89**	**1.98**	**4.51%**	**35.67%**	**34.58%**
Sub-Total: Distribution (based on TOU prices)			**44.17**			**46.15**	**1.98**	**4.48%**	**35.87%**	**34.77%**
Retail Transmission Rate – Network Service Rate	798	0.0101	8.06	798	0.0101	8.06	0.00	0.00%	6.26%	6.07%
Retail Transmission Rate – Line and Transformation Connection Service Rate	798	0.0074	5.91	798	0.0074	5.91	0.00	0.00%	4.59%	4.45%
Sub-Total: Retail Transmission			**13.97**			**13.97**	**0.00**	**0.00%**	**10.86%**	**10.52%**
Sub-Total: Delivery (based on two-tier RPP prices)			**57.87**			**59.85**	**1.98**	**3.42%**	**46.52%**	**45.10%**
Sub-Total: Delivery (based on TOU prices)			**58.13**			**60.11**	**1.98**	**3.41%**	**46.73%**	**45.29%**
Wholesale Market Service Rate (WMS) - not including CBR	798	0.0030	2.39	798	0.0030	2.39	0.00	0.00%	1.86%	1.80%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	798	0.0004	0.32	798	0.0004	0.32	0.00	0.00%	0.25%	0.24%
Rural Rate Protection Charge	798	0.0005	0.40	798	0.0005	0.40	0.00	0.00%	0.31%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.19%	0.19%
Sub-Total: Regulatory			**3.36**			**3.36**	**0.00**	**0.00%**	**2.61%**	**2.53%**
Total Electricty Charge on Two-Tier RPP			**134.74**			**136.72**	**1.98**	**1.47%**	**106.27%**	
HST		0.13	17.52		0.13	17.77	0.26	1.47%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**152.25**			**154.49**	**2.24**	**1.47%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-25.47		-0.19	-25.84	-0.37	-1.47%	-20.09%	
Total Amount on Two-Tier RPP			**126.79**			**128.65**	**1.86**	**1.47%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**139.06**			**141.04**	**1.98**	**1.42%**		**106.27%**
HST		0.13	18.08		0.13	18.34	0.26	1.42%		13.82%
Total Electricity Charge on TOU (including HST)			**157.14**			**159.38**	**2.24**	**1.42%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-26.28		-0.19	-26.66	-0.37	-1.42%		-20.09%
Total Amount on TOU			**130.86**			**132.72**	**1.86**	**1.42%**		**100.00%**

2026 Bill Impacts (Average Consumption Level) - AR_NPDI

Rate Class	AR-NPDI	AR-NPDI
Monthly Consumption (kWh)	692	692
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	736	736
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	692	0.098	67.82	692	0.098	67.82	0.00	0.00%	55.70%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**67.82**			**67.82**	**0.00**	**0.00%**	**55.70%**	
TOU-Off Peak	443	0.082	36.32	443	0.082	36.32	0.00	0.00%		28.94%
TOU-Mid Peak	125	0.113	14.08	125	0.113	14.08	0.00	0.00%		11.22%
TOU-On Peak	125	0.170	21.18	125	0.170	21.18	0.00	0.00%		16.87%
Sub-Total: Energy (RPP TOU)			**71.57**			**71.57**	0.00	0.00%	**58.78%**	**57.03%**
Service Charge	1	39.01	39.01	1	40.99	40.99	1.98	5.08%	33.67%	32.66%
Distribution Volumetric Charge	692	0.0000	0.00	692	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	692	-0.0005	-0.35	692	-0.0005	-0.35	0.00	0.00%	-0.28%	-0.28%
Sub-Total: Distribution (excluding pass through)			**38.66**			**40.64**	**1.98**	**5.12%**	**33.38%**	**32.39%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.47%	0.45%
Line Losses on Cost of Power (based on two-tier RPP prices)	44	0.098	4.34	44	0.098	4.34	0.00	0.00%	3.57%	3.46%
Line Losses on Cost of Power (based on TOU prices)	44	0.103	4.58	44	0.103	4.58	0.00	0.00%	3.76%	3.65%
Sub-Total: Distribution (based on two-tier RPP prices)			**43.57**			**45.55**	**1.98**	**4.54%**	**37.42%**	**36.30%**
Sub-Total: Distribution (based on TOU prices)			**43.81**			**45.79**	**1.98**	**4.52%**	**37.62%**	**36.49%**
Retail Transmission Rate – Network Service Rate	736	0.0101	7.44	736	0.0101	7.44	0.00	0.00%	6.11%	5.93%
Retail Transmission Rate – Line and Transformation Connection Service Rate	736	0.0074	5.45	736	0.0074	5.45	0.00	0.00%	4.48%	4.34%
Sub-Total: Retail Transmission			**12.89**			**12.89**	**0.00**	**0.00%**	**10.58%**	**10.27%**
Sub-Total: Delivery (based on two-tier RPP prices)			**56.46**			**58.44**	**1.98**	**3.51%**	**48.00%**	**46.57%**
Sub-Total: Delivery (based on TOU prices)			**56.70**			**58.68**	**1.98**	**3.49%**	**48.20%**	**46.76%**
Wholesale Market Service Rate (WMS) - not including CBR	736	0.0030	2.21	736	0.0030	2.21	0.00	0.00%	1.81%	1.76%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	736	0.0004	0.29	736	0.0004	0.29	0.00	0.00%	0.24%	0.23%
Rural Rate Protection Charge	736	0.0005	0.37	736	0.0005	0.37	0.00	0.00%	0.30%	0.29%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.21%	0.20%
Sub-Total: Regulatory			**3.12**			**3.12**	**0.00**	**0.00%**	**2.56%**	**2.49%**
Total Electricty Charge on Two-Tier RPP			**127.40**			**129.38**	**1.98**	**1.55%**	**106.27%**	
HST		0.13	16.56		0.13	16.82	0.26	1.55%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**143.96**			**146.20**	**2.24**	**1.55%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-24.08		-0.19	-24.45	-0.37	-1.55%	-20.09%	
Total Amount on Two-Tier RPP			**119.88**			**121.74**	**1.86**	**1.55%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**131.39**			**133.37**	**1.98**	**1.51%**		**106.27%**
HST		0.13	17.08		0.13	17.34	0.26	1.51%		13.82%
Total Electricity Charge on TOU (including HST)			**148.47**			**150.71**	**2.24**	**1.51%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-24.83		-0.19	-25.21	-0.37	-1.51%		-20.09%
Total Amount on TOU			**123.64**			**125.50**	**1.86**	**1.51%**		**100.00%**

2026 Bill Impacts (High Consumption Level) - AR_NPDI

Rate Class	AR-NPDI	AR-NPDI
Monthly Consumption (kWh)	1230	1230
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	1309	1309
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	37.74%	
Energy Second Tier	480	0.115	55.20	480	0.115	55.20	0.00	0.00%	28.34%	
Sub-Total: Energy (RPP Tiered)			**128.70**			**128.70**	**0.00**	**0.00%**	**66.09%**	
TOU-Off Peak	787	0.082	64.55	787	0.082	64.55	0.00	0.00%		33.54%
TOU-Mid Peak	221	0.113	25.02	221	0.113	25.02	0.00	0.00%		13.00%
TOU-On Peak	221	0.170	37.64	221	0.170	37.64	0.00	0.00%		19.55%
Sub-Total: Energy (RPP TOU)			**127.21**			**127.21**	0.00	0.00%	**65.32%**	**66.09%**
Service Charge	1	39.01	39.01	1	40.99	40.99	1.98	5.08%	21.05%	21.30%
Distribution Volumetric Charge	1,230	0.0000	0.00	1,230	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	1,230	-0.0005	-0.62	1,230	-0.0005	-0.62	0.00	0.00%	-0.32%	-0.32%
Sub-Total: Distribution (excluding pass through)			**38.40**			**40.38**	**1.98**	**5.16%**	**20.73%**	**20.98%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.29%	0.30%
Line Losses on Cost of Power (based on two-tier RPP prices)	79	0.115	9.05	79	0.115	9.05	0.00	0.00%	4.65%	4.70%
Line Losses on Cost of Power (based on TOU prices)	79	0.103	8.14	79	0.103	8.14	0.00	0.00%	4.18%	4.23%
Sub-Total: Distribution (based on two-tier RPP prices)			**48.02**			**50.00**	**1.98**	**4.12%**	**25.67%**	**25.98%**
Sub-Total: Distribution (based on TOU prices)			**47.11**			**49.09**	**1.98**	**4.20%**	**25.21%**	**25.50%**
Retail Transmission Rate – Network Service Rate	1,309	0.0101	13.22	1,309	0.0101	13.22	0.00	0.00%	6.79%	6.87%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,309	0.0074	9.68	1,309	0.0074	9.68	0.00	0.00%	4.97%	5.03%
Sub-Total: Retail Transmission			**22.90**			**22.90**	**0.00**	**0.00%**	**11.76%**	**11.90%**
Sub-Total: Delivery (based on two-tier RPP prices)			**70.92**			**72.90**	**1.98**	**2.79%**	**37.43%**	**37.87%**
Sub-Total: Delivery (based on TOU prices)			**70.01**			**71.99**	**1.98**	**2.83%**	**36.97%**	**37.40%**
Wholesale Market Service Rate (WMS) - not including CBR	1,309	0.0030	3.93	1,309	0.0030	3.93	0.00	0.00%	2.02%	2.04%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,309	0.0004	0.52	1,309	0.0004	0.52	0.00	0.00%	0.27%	0.27%
Rural Rate Protection Charge	1,309	0.0005	0.65	1,309	0.0005	0.65	0.00	0.00%	0.34%	0.34%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.13%	0.13%
Sub-Total: Regulatory			**5.35**			**5.35**	**0.00**	**0.00%**	**2.75%**	**2.78%**
Total Electricty Charge on Two-Tier RPP			**204.97**			**206.95**	**1.98**	**0.97%**	**106.27%**	
HST		0.13	26.65		0.13	26.90	0.26	0.97%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**231.62**			**233.86**	**2.24**	**0.97%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-38.74		-0.19	-39.11	-0.37	-0.97%	-20.09%	
Total Amount on Two-Tier RPP			**192.88**			**194.74**	**1.86**	**0.97%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**202.57**			**204.55**	**1.98**	**0.98%**		**106.27%**
HST		0.13	26.33		0.13	26.59	0.26	0.98%		13.82%
Total Electricity Charge on TOU (including HST)			**228.90**			**231.14**	**2.24**	**0.98%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-38.29		-0.19	-38.66	-0.37	-0.98%		-20.09%
Total Amount on TOU			**190.62**			**192.48**	**1.86**	**0.98%**		**100.00%**

2026 Bill Impacts (Low Consumption Level) - AR_HCHI

Rate Class	AR-HCHI	AR-HCHI
Monthly Consumption (kWh)	250	250
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	266	266
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	250	0.098	24.50	250	0.098	24.50	0.00	0.00%	35.44%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**24.50**			**24.50**	**0.00**	**0.00%**	**35.44%**	
TOU-Off Peak	160	0.082	13.12	160	0.082	13.12	0.00	0.00%		18.61%
TOU-Mid Peak	45	0.113	5.09	45	0.113	5.09	0.00	0.00%		7.21%
TOU-On Peak	45	0.170	7.65	45	0.170	7.65	0.00	0.00%		10.85%
Sub-Total: Energy (RPP TOU)			**25.86**			**25.86**	0.00	0.00%	**37.40%**	**36.68%**
Service Charge	1	39.01	39.01	1	40.99	40.99	1.98	5.08%	59.29%	58.15%
Distribution Volumetric Charge	250	0.0000	0.00	250	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	250	-0.0004	-0.10	250	-0.0004	-0.10	0.00	0.00%	-0.14%	-0.14%
Sub-Total: Distribution (excluding pass through)			**38.91**			**40.89**	**1.98**	**5.09%**	**59.14%**	**58.01%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.82%	0.81%
Line Losses on Cost of Power (based on two-tier RPP prices)	16	0.098	1.57	16	0.098	1.57	0.00	0.00%	2.27%	2.22%
Line Losses on Cost of Power (based on TOU prices)	16	0.103	1.65	16	0.103	1.65	0.00	0.00%	2.39%	2.35%
Sub-Total: Distribution (based on two-tier RPP prices)			**41.05**			**43.03**	**1.98**	**4.82%**	**62.24%**	**61.04%**
Sub-Total: Distribution (based on TOU prices)			**41.13**			**43.11**	**1.98**	**4.81%**	**62.36%**	**61.16%**
Retail Transmission Rate – Network Service Rate	266	0.0101	2.69	266	0.0101	2.69	0.00	0.00%	3.89%	3.81%
Retail Transmission Rate – Line and Transformation Connection Service Rate	266	0.0074	1.97	266	0.0074	1.97	0.00	0.00%	2.85%	2.79%
Sub-Total: Retail Transmission			**4.66**			**4.66**	**0.00**	**0.00%**	**6.73%**	**6.60%**
Sub-Total: Delivery (based on two-tier RPP prices)			**45.70**			**47.68**	**1.98**	**4.33%**	**68.97%**	**67.64%**
Sub-Total: Delivery (based on TOU prices)			**45.79**			**47.77**	**1.98**	**4.32%**	**69.10%**	**67.77%**
Wholesale Market Service Rate (WMS) - not including CBR	266	0.0030	0.80	266	0.0030	0.80	0.00	0.00%	1.15%	1.13%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	266	0.0004	0.11	266	0.0004	0.11	0.00	0.00%	0.15%	0.15%
Rural Rate Protection Charge	266	0.0005	0.13	266	0.0005	0.13	0.00	0.00%	0.19%	0.19%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.36%	0.35%
Sub-Total: Regulatory			**1.29**			**1.29**	**0.00**	**0.00%**	**1.86%**	**1.83%**
Total Electricty Charge on Two-Tier RPP			**71.49**			**73.47**	**1.98**	**2.77%**	**106.27%**	
HST		0.13	9.29		0.13	9.55	0.26	2.77%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**80.78**			**83.02**	**2.24**	**2.77%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-13.51		-0.19	-13.89	-0.37	-2.77%	-20.09%	
Total Amount on Two-Tier RPP			**67.27**			**69.14**	**1.86**	**2.77%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**72.93**			**74.91**	**1.98**	**2.71%**		**106.27%**
HST		0.13	9.48		0.13	9.74	0.26	2.71%		13.82%
Total Electricity Charge on TOU (including HST)			**82.41**			**84.65**	**2.24**	**2.71%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-13.78		-0.19	-14.16	-0.37	-2.71%		-20.09%
Total Amount on TOU			**68.63**			**70.49**	**1.86**	**2.71%**		**100.00%**

2026 Bill Impacts (Typical Consumption Level) - AR_HCHI

Rate Class	AR-HCHI	AR-HCHI
Monthly Consumption (kWh)	750	750
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	798	798
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	57.10%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**73.50**			**73.50**	**0.00**	**0.00%**	**57.10%**	
TOU-Off Peak	480	0.082	39.36	480	0.082	39.36	0.00	0.00%		29.64%
TOU-Mid Peak	135	0.113	15.26	135	0.113	15.26	0.00	0.00%		11.49%
TOU-On Peak	135	0.170	22.95	135	0.170	22.95	0.00	0.00%		17.28%
Sub-Total: Energy (RPP TOU)			**77.57**			**77.57**	0.00	0.00%	**60.26%**	**58.41%**
Service Charge	1	39.01	39.01	1	40.99	40.99	1.98	5.08%	31.84%	30.87%
Distribution Volumetric Charge	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	750	-0.0004	-0.30	750	-0.0004	-0.30	0.00	0.00%	-0.23%	-0.23%
Sub-Total: Distribution (excluding pass through)			**38.71**			**40.69**	**1.98**	**5.11%**	**31.61%**	**30.64%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.44%	0.43%
Line Losses on Cost of Power (based on two-tier RPP prices)	48	0.098	4.70	48	0.098	4.70	0.00	0.00%	3.65%	3.54%
Line Losses on Cost of Power (based on TOU prices)	48	0.103	4.96	48	0.103	4.96	0.00	0.00%	3.86%	3.74%
Sub-Total: Distribution (based on two-tier RPP prices)			**43.98**			**45.96**	**1.98**	**4.50%**	**35.71%**	**34.61%**
Sub-Total: Distribution (based on TOU prices)			**44.24**			**46.22**	**1.98**	**4.48%**	**35.91%**	**34.81%**
Retail Transmission Rate – Network Service Rate	798	0.0101	8.06	798	0.0101	8.06	0.00	0.00%	6.26%	6.07%
Retail Transmission Rate – Line and Transformation Connection Service Rate	798	0.0074	5.91	798	0.0074	5.91	0.00	0.00%	4.59%	4.45%
Sub-Total: Retail Transmission			**13.97**			**13.97**	**0.00**	**0.00%**	**10.85%**	**10.52%**
Sub-Total: Delivery (based on two-tier RPP prices)			**57.95**			**59.93**	**1.98**	**3.42%**	**46.56%**	**45.13%**
Sub-Total: Delivery (based on TOU prices)			**58.21**			**60.19**	**1.98**	**3.40%**	**46.76%**	**45.33%**
Wholesale Market Service Rate (WMS) - not including CBR	798	0.0030	2.39	798	0.0030	2.39	0.00	0.00%	1.86%	1.80%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	798	0.0004	0.32	798	0.0004	0.32	0.00	0.00%	0.25%	0.24%
Rural Rate Protection Charge	798	0.0005	0.40	798	0.0005	0.40	0.00	0.00%	0.31%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.19%	0.19%
Sub-Total: Regulatory			**3.36**			**3.36**	**0.00**	**0.00%**	**2.61%**	**2.53%**
Total Electricty Charge on Two-Tier RPP			**134.81**			**136.79**	**1.98**	**1.47%**	**106.27%**	
HST		0.13	17.53		0.13	17.78	0.26	1.47%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**152.34**			**154.57**	**2.24**	**1.47%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-25.48		-0.19	-25.85	-0.37	-1.47%	-20.09%	
Total Amount on Two-Tier RPP			**126.86**			**128.72**	**1.86**	**1.47%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**139.14**			**141.12**	**1.98**	**1.42%**		**106.27%**
HST		0.13	18.09		0.13	18.35	0.26	1.42%		13.82%
Total Electricity Charge on TOU (including HST)			**157.22**			**159.46**	**2.24**	**1.42%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-26.30		-0.19	-26.67	-0.37	-1.42%		-20.09%
Total Amount on TOU			**130.93**			**132.79**	**1.86**	**1.42%**		**100.00%**

2026 Bill Impacts (Average Consumption Level) - AR_HCHI

Rate Class	AR-HCHI	AR-HCHI
Monthly Consumption (kWh)	742	742
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	789	789
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	742	0.098	72.72	742	0.098	72.72	0.00	0.00%	56.91%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**72.72**			**72.72**	**0.00**	**0.00%**	**56.91%**	
TOU-Off Peak	475	0.082	38.94	475	0.082	38.94	0.00	0.00%		29.55%
TOU-Mid Peak	134	0.113	15.09	134	0.113	15.09	0.00	0.00%		11.45%
TOU-On Peak	134	0.170	22.71	134	0.170	22.71	0.00	0.00%		17.23%
Sub-Total: Energy (RPP TOU)			**76.74**			**76.74**	0.00	0.00%	**60.06%**	**58.23%**
Service Charge	1	39.01	39.01	1	40.99	40.99	1.98	5.08%	32.08%	31.10%
Distribution Volumetric Charge	742	0.0000	0.00	742	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	742	-0.0004	-0.30	742	-0.0004	-0.30	0.00	0.00%	-0.23%	-0.23%
Sub-Total: Distribution (excluding pass through)			**38.71**			**40.69**	**1.98**	**5.11%**	**31.85%**	**30.88%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.45%	0.43%
Line Losses on Cost of Power (based on two-tier RPP prices)	47	0.098	4.65	47	0.098	4.65	0.00	0.00%	3.64%	3.53%
Line Losses on Cost of Power (based on TOU prices)	47	0.103	4.91	47	0.103	4.91	0.00	0.00%	3.84%	3.73%
Sub-Total: Distribution (based on two-tier RPP prices)			**43.94**			**45.92**	**1.98**	**4.51%**	**35.94%**	**34.84%**
Sub-Total: Distribution (based on TOU prices)			**44.19**			**46.17**	**1.98**	**4.48%**	**36.14%**	**35.04%**
Retail Transmission Rate – Network Service Rate	789	0.0101	7.97	789	0.0101	7.97	0.00	0.00%	6.24%	6.05%
Retail Transmission Rate – Line and Transformation Connection Service Rate	789	0.0074	5.84	789	0.0074	5.84	0.00	0.00%	4.57%	4.43%
Sub-Total: Retail Transmission			**13.82**			**13.82**	**0.00**	**0.00%**	**10.81%**	**10.48%**
Sub-Total: Delivery (based on two-tier RPP prices)			**57.75**			**59.73**	**1.98**	**3.43%**	**46.75%**	**45.32%**
Sub-Total: Delivery (based on TOU prices)			**58.01**			**59.99**	**1.98**	**3.41%**	**46.95%**	**45.52%**
Wholesale Market Service Rate (WMS) - not including CBR	789	0.0030	2.37	789	0.0030	2.37	0.00	0.00%	1.85%	1.80%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	789	0.0004	0.32	789	0.0004	0.32	0.00	0.00%	0.25%	0.24%
Rural Rate Protection Charge	789	0.0005	0.39	789	0.0005	0.39	0.00	0.00%	0.31%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.20%	0.19%
Sub-Total: Regulatory			**3.33**			**3.33**	**0.00**	**0.00%**	**2.61%**	**2.53%**
Total Electricty Charge on Two-Tier RPP			**133.80**			**135.78**	**1.98**	**1.48%**	**106.27%**	
HST		0.13	17.39		0.13	17.65	0.26	1.48%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**151.19**			**153.43**	**2.24**	**1.48%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-25.29		-0.19	-25.66	-0.37	-1.48%	-20.09%	
Total Amount on Two-Tier RPP			**125.90**			**127.77**	**1.86**	**1.48%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**138.08**			**140.06**	**1.98**	**1.43%**		**106.27%**
HST		0.13	17.95		0.13	18.21	0.26	1.43%		13.82%
Total Electricity Charge on TOU (including HST)			**156.03**			**158.26**	**2.24**	**1.43%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-26.10		-0.19	-26.47	-0.37	-1.43%		-20.09%
Total Amount on TOU			**129.93**			**131.79**	**1.86**	**1.43%**		**100.00%**

2026 Bill Impacts (High Consumption Level) - AR_HCHI

Rate Class	AR-HCHI	AR-HCHI
Monthly Consumption (kWh)	1410	1410
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	1500	1500
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	33.50%	
Energy Second Tier	660	0.115	75.90	660	0.115	75.90	0.00	0.00%	34.60%	
Sub-Total: Energy (RPP Tiered)			**149.40**			**149.40**	**0.00**	**0.00%**	**68.10%**	
TOU-Off Peak	902	0.082	74.00	902	0.082	74.00	0.00	0.00%		34.41%
TOU-Mid Peak	254	0.113	28.68	254	0.113	28.68	0.00	0.00%		13.34%
TOU-On Peak	254	0.170	43.15	254	0.170	43.15	0.00	0.00%		20.07%
Sub-Total: Energy (RPP TOU)			**145.82**			**145.82**	0.00	0.00%	**66.47%**	**67.82%**
Service Charge	1	39.01	39.01	1	40.99	40.99	1.98	5.08%	18.68%	19.06%
Distribution Volumetric Charge	1,410	0.0000	0.00	1,410	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	1,410	-0.0004	-0.56	1,410	-0.0004	-0.56	0.00	0.00%	-0.26%	-0.26%
Sub-Total: Distribution (excluding pass through)			**38.45**			**40.43**	**1.98**	**5.15%**	**18.43%**	**18.80%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.26%	0.27%
Line Losses on Cost of Power (based on two-tier RPP prices)	90	0.115	10.38	90	0.115	10.38	0.00	0.00%	4.73%	4.83%
Line Losses on Cost of Power (based on TOU prices)	90	0.103	9.33	90	0.103	9.33	0.00	0.00%	4.25%	4.34%
Sub-Total: Distribution (based on two-tier RPP prices)			**49.39**			**51.37**	**1.98**	**4.01%**	**23.42%**	**23.89%**
Sub-Total: Distribution (based on TOU prices)			**48.35**			**50.33**	**1.98**	**4.10%**	**22.94%**	**23.41%**
Retail Transmission Rate – Network Service Rate	1,500	0.0101	15.15	1,500	0.0101	15.15	0.00	0.00%	6.91%	7.05%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,500	0.0074	11.10	1,500	0.0074	11.10	0.00	0.00%	5.06%	5.16%
Sub-Total: Retail Transmission			**26.25**			**26.25**	**0.00**	**0.00%**	**11.97%**	**12.21%**
Sub-Total: Delivery (based on two-tier RPP prices)			**75.65**			**77.63**	**1.98**	**2.62%**	**35.39%**	**36.10%**
Sub-Total: Delivery (based on TOU prices)			**74.60**			**76.58**	**1.98**	**2.65%**	**34.91%**	**35.62%**
Wholesale Market Service Rate (WMS) - not including CBR	1,500	0.0030	4.50	1,500	0.0030	4.50	0.00	0.00%	2.05%	2.09%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,500	0.0004	0.60	1,500	0.0004	0.60	0.00	0.00%	0.27%	0.28%
Rural Rate Protection Charge	1,500	0.0005	0.75	1,500	0.0005	0.75	0.00	0.00%	0.34%	0.35%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.11%	0.12%
Sub-Total: Regulatory			**6.10**			**6.10**	**0.00**	**0.00%**	**2.78%**	**2.84%**
Total Electricty Charge on Two-Tier RPP			**231.15**			**233.13**	**1.98**	**0.86%**	**106.27%**	
HST		0.13	30.05		0.13	30.31	0.26	0.86%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**261.20**			**263.44**	**2.24**	**0.86%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-43.69		-0.19	-44.06	-0.37	-0.86%	-20.09%	
Total Amount on Two-Tier RPP			**217.51**			**219.37**	**1.86**	**0.86%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**226.53**			**228.51**	**1.98**	**0.87%**		**106.27%**
HST		0.13	29.45		0.13	29.71	0.26	0.87%		13.82%
Total Electricity Charge on TOU (including HST)			**255.97**			**258.21**	**2.24**	**0.87%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-42.81		-0.19	-43.19	-0.37	-0.87%		-20.09%
Total Amount on TOU			**213.16**			**215.02**	**1.86**	**0.87%**		**100.00%**

2026 Bill Impacts (Low Consumption Level) - AGSe_NPDI

Rate Class	AGSe-NPDI	AGSe-NPDI
Monthly Consumption (kWh)	110	110
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	117	117
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	110	0.098	10.78	110	0.098	10.78	0.00	0.00%	19.41%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**10.78**			**10.78**	**0.00**	**0.00%**	**19.41%**	
TOU-Off Peak	70	0.082	5.77	70	0.082	5.77	0.00	0.00%		10.29%
TOU-Mid Peak	20	0.113	2.24	20	0.113	2.24	0.00	0.00%		3.99%
TOU-On Peak	20	0.170	3.37	20	0.170	3.37	0.00	0.00%		6.00%
Sub-Total: Energy (RPP TOU)			**11.38**			**11.38**	0.00	0.00%	**20.49%**	**20.27%**
Service Charge	1	40.60	40.60	1	42.50	42.50	1.90	4.68%	76.54%	75.73%
Distribution Volumetric Charge	110	0.0187	2.06	110	0.0197	2.17	0.11	5.35%	3.90%	3.86%
Group 1 Volumetric DVA Rider (General)	110	-0.0005	-0.06	110	-0.0005	-0.06	0.00	0.00%	-0.10%	-0.10%
Sub-Total: Distribution (excluding pass through)			**42.60**			**44.61**	**2.01**	**4.72%**	**80.34%**	**79.49%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	1.03%	1.02%
Line Losses on Cost of Power (based on two-tier RPP prices)	7	0.098	0.69	7	0.098	0.69	0.00	0.00%	1.24%	1.23%
Line Losses on Cost of Power (based on TOU prices)	7	0.103	0.73	7	0.103	0.73	0.00	0.00%	1.31%	1.30%
Sub-Total: Distribution (based on two-tier RPP prices)			**43.86**			**45.87**	**2.01**	**4.58%**	**82.61%**	**81.73%**
Sub-Total: Distribution (based on TOU prices)			**43.90**			**45.91**	**2.01**	**4.58%**	**82.68%**	**81.80%**
Retail Transmission Rate – Network Service Rate	117	0.008	0.94	117	0.0080	0.94	0.00	0.00%	1.69%	1.67%
Retail Transmission Rate – Line and Transformation Connection Service Rate	117	0.0061	0.71	117	0.0061	0.71	0.00	0.00%	1.29%	1.27%
Sub-Total: Retail Transmission			**1.65**			**1.65**	**0.00**	**0.00%**	**2.97%**	**2.94%**
Sub-Total: Delivery (based on two-tier RPP prices)			**45.51**			**47.52**	**2.01**	**4.42%**	**85.58%**	**84.67%**
Sub-Total: Delivery (based on TOU prices)			**45.55**			**47.56**	**2.01**	**4.41%**	**85.65%**	**84.74%**
Wholesale Market Service Rate (WMS) - not including CBR	117	0.0030	0.35	117	0.0030	0.35	0.00	0.00%	0.63%	0.63%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	117	0.0004	0.05	117	0.0004	0.05	0.00	0.00%	0.08%	0.08%
Rural Rate Protection Charge	117	0.0005	0.06	117	0.0005	0.06	0.00	0.00%	0.11%	0.10%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.45%	0.45%
Sub-Total: Regulatory			**0.71**			**0.71**	**0.00**	**0.00%**	**1.27%**	**1.26%**
Total Electricty Charge on Two-Tier RPP			**57.00**			**59.01**	**2.01**	**3.53%**	**106.27%**	
HST		0.13	7.41		0.13	7.67	0.26	3.53%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**64.41**			**66.68**	**2.27**	**3.53%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-10.77		-0.19	-11.15	-0.38	-3.53%	-20.09%	
Total Amount on Two-Tier RPP			**53.64**			**55.53**	**1.89**	**3.53%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**57.63**			**59.64**	**2.01**	**3.49%**		**106.27%**
HST		0.13	7.49		0.13	7.75	0.26	3.49%		13.82%
Total Electricity Charge on TOU (including HST)			**65.13**			**67.40**	**2.27**	**3.49%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-10.89		-0.19	-11.27	-0.38	-3.49%		-20.09%
Total Amount on TOU			**54.23**			**56.12**	**1.89**	**3.49%**		**100.00%**

2026 Bill Impacts (Typical Consumption Level) - AGSe_NPDI

Rate Class	AGSe-NPDI	AGSe-NPDI
Monthly Consumption (kWh)	2000	2000
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	2128	2128
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	22.19%	
Energy Second Tier	1,250	0.115	143.75	1,250	0.115	143.75	0.00	0.00%	43.40%	
Sub-Total: Energy (RPP Tiered)			**217.25**			**217.25**	**0.00**	**0.00%**	**65.59%**	
TOU-Off Peak	1,280	0.082	104.96	1,280	0.082	104.96	0.00	0.00%		32.80%
TOU-Mid Peak	360	0.113	40.68	360	0.113	40.68	0.00	0.00%		12.71%
TOU-On Peak	360	0.170	61.20	360	0.170	61.20	0.00	0.00%		19.12%
Sub-Total: Energy (RPP TOU)			**206.84**			**206.84**	0.00	0.00%	**62.45%**	**64.63%**
Service Charge	1	40.60	40.60	1	42.50	42.50	1.90	4.68%	12.83%	13.28%
Distribution Volumetric Charge	2,000	0.0187	37.40	2,000	0.0197	39.40	2.00	5.35%	11.90%	12.31%
Group 1 Volumetric DVA Rider (General)	2,000	-0.0005	-1.00	2,000	-0.0005	-1.00	0.00	0.00%	-0.30%	-0.31%
Sub-Total: Distribution (excluding pass through)			**77.00**			**80.90**	**3.90**	**5.06%**	**24.42%**	**25.28%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.17%	0.18%
Line Losses on Cost of Power (based on two-tier RPP prices)	128	0.115	14.72	128	0.115	14.72	0.00	0.00%	4.44%	4.60%
Line Losses on Cost of Power (based on TOU prices)	128	0.103	13.24	128	0.103	13.24	0.00	0.00%	4.00%	4.14%
Sub-Total: Distribution (based on two-tier RPP prices)			**92.29**			**96.19**	**3.90**	**4.23%**	**29.04%**	**30.06%**
Sub-Total: Distribution (based on TOU prices)			**90.81**			**94.71**	**3.90**	**4.29%**	**28.59%**	**29.59%**
Retail Transmission Rate – Network Service Rate	2,128	0.008	17.02	2,128	0.0080	17.02	0.00	0.00%	5.14%	5.32%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,128	0.0061	12.98	2,128	0.0061	12.98	0.00	0.00%	3.92%	4.06%
Sub-Total: Retail Transmission			**30.00**			**30.00**	**0.00**	**0.00%**	**9.06%**	**9.38%**
Sub-Total: Delivery (based on two-tier RPP prices)			**122.29**			**126.19**	**3.90**	**3.19%**	**38.10%**	**39.43%**
Sub-Total: Delivery (based on TOU prices)			**120.81**			**124.71**	**3.90**	**3.23%**	**37.65%**	**38.97%**
Wholesale Market Service Rate (WMS) - not including CBR	2,128	0.0030	6.38	2,128	0.0030	6.38	0.00	0.00%	1.93%	1.99%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,128	0.0004	0.85	2,128	0.0004	0.85	0.00	0.00%	0.26%	0.27%
Rural Rate Protection Charge	2,128	0.0005	1.06	2,128	0.0005	1.06	0.00	0.00%	0.32%	0.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.08%	0.08%
Sub-Total: Regulatory			**8.55**			**8.55**	**0.00**	**0.00%**	**2.58%**	**2.67%**
Total Electricty Charge on Two-Tier RPP			**348.09**			**351.99**	**3.90**	**1.12%**	**106.27%**	
HST		0.13	45.25		0.13	45.76	0.51	1.12%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**393.35**			**397.75**	**4.41**	**1.12%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-65.79		-0.19	-66.53	-0.74	-1.12%	-20.09%	
Total Amount on Two-Tier RPP			**327.56**			**331.23**	**3.67**	**1.12%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**336.20**			**340.10**	**3.90**	**1.16%**		**106.27%**
HST		0.13	43.71		0.13	44.21	0.51	1.16%		13.82%
Total Electricity Charge on TOU (including HST)			**379.91**			**384.31**	**4.41**	**1.16%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-63.54		-0.19	-64.28	-0.74	-1.16%		-20.09%
Total Amount on TOU			**316.37**			**320.04**	**3.67**	**1.16%**		**100.00%**

2026 Bill Impacts (Average Consumption Level) - AGSe_NPDI

Rate Class	AGSe-NPDI	AGSe-NPDI
Monthly Consumption (kWh)	2377	2377
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	2529	2529
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	18.93%	
Energy Second Tier	1,627	0.115	187.11	1,627	0.115	187.11	0.00	0.00%	48.19%	
Sub-Total: Energy (RPP Tiered)			**260.61**			**260.61**	**0.00**	**0.00%**	**67.12%**	
TOU-Off Peak	1,521	0.082	124.74	1,521	0.082	124.74	0.00	0.00%		33.47%
TOU-Mid Peak	428	0.113	48.35	428	0.113	48.35	0.00	0.00%		12.97%
TOU-On Peak	428	0.170	72.74	428	0.170	72.74	0.00	0.00%		19.52%
Sub-Total: Energy (RPP TOU)			**245.83**			**245.83**	0.00	0.00%	**63.32%**	**65.96%**
Service Charge	1	40.60	40.60	1	42.50	42.50	1.90	4.68%	10.95%	11.40%
Distribution Volumetric Charge	2,377	0.0187	44.45	2,377	0.0197	46.83	2.38	5.35%	12.06%	12.56%
Group 1 Volumetric DVA Rider (General)	2,377	-0.0005	-1.19	2,377	-0.0005	-1.19	0.00	0.00%	-0.31%	-0.32%
Sub-Total: Distribution (excluding pass through)			**83.86**			**88.14**	**4.28**	**5.10%**	**22.70%**	**23.65%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.15%	0.15%
Line Losses on Cost of Power (based on two-tier RPP prices)	152	0.115	17.49	152	0.115	17.49	0.00	0.00%	4.51%	4.69%
Line Losses on Cost of Power (based on TOU prices)	152	0.103	15.73	152	0.103	15.73	0.00	0.00%	4.05%	4.22%
Sub-Total: Distribution (based on two-tier RPP prices)			**101.93**			**106.20**	**4.28**	**4.20%**	**27.36%**	**28.50%**
Sub-Total: Distribution (based on TOU prices)			**100.16**			**104.44**	**4.28**	**4.27%**	**26.90%**	**28.02%**
Retail Transmission Rate – Network Service Rate	2,529	0.008	20.23	2,529	0.0080	20.23	0.00	0.00%	5.21%	5.43%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,529	0.0061	15.43	2,529	0.0061	15.43	0.00	0.00%	3.97%	4.14%
Sub-Total: Retail Transmission			**35.66**			**35.66**	**0.00**	**0.00%**	**9.19%**	**9.57%**
Sub-Total: Delivery (based on two-tier RPP prices)			**137.59**			**141.86**	**4.28**	**3.11%**	**36.54%**	**38.07%**
Sub-Total: Delivery (based on TOU prices)			**135.83**			**140.10**	**4.28**	**3.15%**	**36.09%**	**37.59%**
Wholesale Market Service Rate (WMS) - not including CBR	2,529	0.0030	7.59	2,529	0.0030	7.59	0.00	0.00%	1.95%	2.04%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,529	0.0004	1.01	2,529	0.0004	1.01	0.00	0.00%	0.26%	0.27%
Rural Rate Protection Charge	2,529	0.0005	1.26	2,529	0.0005	1.26	0.00	0.00%	0.33%	0.34%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.06%	0.07%
Sub-Total: Regulatory			**10.11**			**10.11**	**0.00**	**0.00%**	**2.60%**	**2.71%**
Total Electricty Charge on Two-Tier RPP			**408.31**			**412.58**	**4.28**	**1.05%**	**106.27%**	
HST		0.13	53.08		0.13	53.64	0.56	1.05%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**461.39**			**466.22**	**4.83**	**1.05%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-77.17		-0.19	-77.98	-0.81	-1.05%	-20.09%	
Total Amount on Two-Tier RPP			**384.22**			**388.24**	**4.02**	**1.05%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**391.77**			**396.05**	**4.28**	**1.09%**		**106.27%**
HST		0.13	50.93		0.13	51.49	0.56	1.09%		13.82%
Total Electricity Charge on TOU (including HST)			**442.70**			**447.53**	**4.83**	**1.09%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-74.04		-0.19	-74.85	-0.81	-1.09%		-20.09%
Total Amount on TOU			**368.65**			**372.68**	**4.02**	**1.09%**		**100.00%**

2026 Bill Impacts (High Consumption Level) - AGSe_NPDI

Rate Class	AGSe-NPDI	AGSe-NPDI
Monthly Consumption (kWh)	6410	6410
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	6820	6820
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	7.36%	
Energy Second Tier	5,660	0.115	650.90	5,660	0.115	650.90	0.00	0.00%	65.21%	
Sub-Total: Energy (RPP Tiered)			**724.40**			**724.40**	**0.00**	**0.00%**	**72.57%**	
TOU-Off Peak	4,102	0.082	336.40	4,102	0.082	336.40	0.00	0.00%		35.95%
TOU-Mid Peak	1,154	0.113	130.38	1,154	0.113	130.38	0.00	0.00%		13.93%
TOU-On Peak	1,154	0.170	196.15	1,154	0.170	196.15	0.00	0.00%		20.96%
Sub-Total: Energy (RPP TOU)			**662.92**			**662.92**	0.00	0.00%	**66.42%**	**70.84%**
Service Charge	1	40.60	40.60	1	42.50	42.50	1.90	4.68%	4.26%	4.54%
Distribution Volumetric Charge	6,410	0.0187	119.87	6,410	0.0197	126.28	6.41	5.35%	12.65%	13.49%
Group 1 Volumetric DVA Rider (General)	6,410	-0.0005	-3.21	6,410	-0.0005	-3.21	0.00	0.00%	-0.32%	-0.34%
Sub-Total: Distribution (excluding pass through)			**157.26**			**165.57**	**8.31**	**5.28%**	**16.59%**	**17.69%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.06%	0.06%
Line Losses on Cost of Power (based on two-tier RPP prices)	410	0.115	47.18	410	0.115	47.18	0.00	0.00%	4.73%	5.04%
Line Losses on Cost of Power (based on TOU prices)	410	0.103	42.43	410	0.103	42.43	0.00	0.00%	4.25%	4.53%
Sub-Total: Distribution (based on two-tier RPP prices)			**205.01**			**213.32**	**8.31**	**4.05%**	**21.37%**	**22.79%**
Sub-Total: Distribution (based on TOU prices)			**200.26**			**208.57**	**8.31**	**4.15%**	**20.90%**	**22.29%**
Retail Transmission Rate – Network Service Rate	6,820	0.008	54.56	6,820	0.0080	54.56	0.00	0.00%	5.47%	5.83%
Retail Transmission Rate – Line and Transformation Connection Service Rate	6,820	0.0061	41.60	6,820	0.0061	41.60	0.00	0.00%	4.17%	4.45%
Sub-Total: Retail Transmission			**96.17**			**96.17**	**0.00**	**0.00%**	**9.63%**	**10.28%**
Sub-Total: Delivery (based on two-tier RPP prices)			**301.17**			**309.48**	**8.31**	**2.76%**	**31.01%**	**33.07%**
Sub-Total: Delivery (based on TOU prices)			**296.42**			**304.73**	**8.31**	**2.80%**	**30.53%**	**32.56%**
Wholesale Market Service Rate (WMS) - not including CBR	6,820	0.0030	20.46	6,820	0.0030	20.46	0.00	0.00%	2.05%	2.19%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	6,820	0.0004	2.73	6,820	0.0004	2.73	0.00	0.00%	0.27%	0.29%
Rural Rate Protection Charge	6,820	0.0005	3.41	6,820	0.0005	3.41	0.00	0.00%	0.34%	0.36%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.03%	0.03%
Sub-Total: Regulatory			**26.85**			**26.85**	**0.00**	**0.00%**	**2.69%**	**2.87%**
Total Electricty Charge on Two-Tier RPP			**1,052.42**			**1,060.73**	**8.31**	**0.79%**	**106.27%**	
HST		0.13	136.82		0.13	137.90	1.08	0.79%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**1,189.24**			**1,198.63**	**9.39**	**0.79%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-198.91		-0.19	-200.48	-1.57	-0.79%	-20.09%	
Total Amount on Two-Tier RPP			**990.33**			**998.15**	**7.82**	**0.79%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**986.20**			**994.51**	**8.31**	**0.84%**		**106.27%**
HST		0.13	128.21		0.13	129.29	1.08	0.84%		13.82%
Total Electricity Charge on TOU (including HST)			**1,114.40**			**1,123.79**	**9.39**	**0.84%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-186.39		-0.19	-187.96	-1.57	-0.84%		-20.09%
Total Amount on TOU			**928.01**			**935.83**	**7.82**	**0.84%**		**100.00%**

2026 Bill Impacts (Low Consumption Level) - AGSe_HCHI

Rate Class	AGSe-HCHI	AGSe-HCHI
Monthly Consumption (kWh)	90	90
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	96	96
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	90	0.098	8.82	90	0.098	8.82	0.00	0.00%	16.69%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**8.82**			**8.82**	**0.00**	**0.00%**	**16.69%**	
TOU-Off Peak	58	0.082	4.72	58	0.082	4.72	0.00	0.00%		8.85%
TOU-Mid Peak	16	0.113	1.83	16	0.113	1.83	0.00	0.00%		3.43%
TOU-On Peak	16	0.170	2.75	16	0.170	2.75	0.00	0.00%		5.16%
Sub-Total: Energy (RPP TOU)			**9.31**			**9.31**	0.00	0.00%	**17.61%**	**17.45%**
Service Charge	1	40.60	40.60	1	42.50	42.50	1.90	4.68%	80.41%	79.68%
Distribution Volumetric Charge	90	0.0187	1.68	90	0.0197	1.77	0.09	5.35%	3.35%	3.32%
Group 1 Volumetric DVA Rider (General)	90	-0.0004	-0.04	90	-0.0004	-0.04	0.00	0.00%	-0.07%	-0.07%
Sub-Total: Distribution (excluding pass through)			**42.25**			**44.24**	**1.99**	**4.71%**	**83.70%**	**82.93%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	1.08%	1.07%
Line Losses on Cost of Power (based on two-tier RPP prices)	6	0.098	0.56	6	0.098	0.56	0.00	0.00%	1.07%	1.06%
Line Losses on Cost of Power (based on TOU prices)	6	0.103	0.60	6	0.103	0.60	0.00	0.00%	1.13%	1.12%
Sub-Total: Distribution (based on two-tier RPP prices)			**43.38**			**45.37**	**1.99**	**4.59%**	**85.85%**	**85.06%**
Sub-Total: Distribution (based on TOU prices)			**43.41**			**45.40**	**1.99**	**4.58%**	**85.91%**	**85.12%**
Retail Transmission Rate – Network Service Rate	96	0.0080	0.77	96	0.0080	0.77	0.00	0.00%	1.45%	1.44%
Retail Transmission Rate – Line and Transformation Connection Service Rate	96	0.0061	0.58	96	0.0061	0.58	0.00	0.00%	1.11%	1.10%
Sub-Total: Retail Transmission			**1.35**			**1.35**	**0.00**	**0.00%**	**2.55%**	**2.53%**
Sub-Total: Delivery (based on two-tier RPP prices)			**44.73**			**46.72**	**1.99**	**4.45%**	**88.40%**	**87.59%**
Sub-Total: Delivery (based on TOU prices)			**44.76**			**46.75**	**1.99**	**4.45%**	**88.46%**	**87.65%**
Wholesale Market Service Rate (WMS) - not including CBR	96	0.0030	0.29	96	0.0030	0.29	0.00	0.00%	0.54%	0.54%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	96	0.0004	0.04	96	0.0004	0.04	0.00	0.00%	0.07%	0.07%
Rural Rate Protection Charge	96	0.0005	0.05	96	0.0005	0.05	0.00	0.00%	0.09%	0.09%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.47%	0.47%
Sub-Total: Regulatory			**0.62**			**0.62**	**0.00**	**0.00%**	**1.18%**	**1.17%**
Total Electricty Charge on Two-Tier RPP			**54.18**			**56.17**	**1.99**	**3.67%**	**106.27%**	
HST		0.13	7.04		0.13	7.30	0.26	3.67%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**61.22**			**63.47**	**2.25**	**3.67%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-10.24		-0.19	-10.62	-0.38	-3.67%	-20.09%	
Total Amount on Two-Tier RPP			**50.98**			**52.85**	**1.87**	**3.67%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**54.69**			**56.68**	**1.99**	**3.64%**		**106.27%**
HST		0.13	7.11		0.13	7.37	0.26	3.64%		13.82%
Total Electricity Charge on TOU (including HST)			**61.80**			**64.05**	**2.25**	**3.64%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-10.34		-0.19	-10.71	-0.38	-3.64%		-20.09%
Total Amount on TOU			**51.47**			**53.34**	**1.87**	**3.64%**		**100.00%**

2026 Bill Impacts (Typical Consumption Level) - AGSe_HCHI

Rate Class	AGSe-HCHI	AGSe-HCHI
Monthly Consumption (kWh)	2000	2000
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	2128	2128
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	22.18%	
Energy Second Tier	1,250	0.115	143.75	1,250	0.115	143.75	0.00	0.00%	43.37%	
Sub-Total: Energy (RPP Tiered)			**217.25**			**217.25**	**0.00**	**0.00%**	**65.55%**	
TOU-Off Peak	1,280	0.082	104.96	1,280	0.082	104.96	0.00	0.00%		32.78%
TOU-Mid Peak	360	0.113	40.68	360	0.113	40.68	0.00	0.00%		12.70%
TOU-On Peak	360	0.170	61.20	360	0.170	61.20	0.00	0.00%		19.11%
Sub-Total: Energy (RPP TOU)			**206.84**			**206.84**	0.00	0.00%	**62.41%**	**64.59%**
Service Charge	1	40.60	40.60	1	42.50	42.50	1.90	4.68%	12.82%	13.27%
Distribution Volumetric Charge	2,000	0.0187	37.40	2,000	0.0197	39.40	2.00	5.35%	11.89%	12.30%
Group 1 Volumetric DVA Rider (General)	2,000	-0.0004	-0.80	2,000	-0.0004	-0.80	0.00	0.00%	-0.24%	-0.25%
Sub-Total: Distribution (excluding pass through)			**77.20**			**81.10**	**3.90**	**5.05%**	**24.47%**	**25.33%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.17%	0.18%
Line Losses on Cost of Power (based on two-tier RPP prices)	128	0.115	14.72	128	0.115	14.72	0.00	0.00%	4.44%	4.60%
Line Losses on Cost of Power (based on TOU prices)	128	0.103	13.24	128	0.103	13.24	0.00	0.00%	3.99%	4.13%
Sub-Total: Distribution (based on two-tier RPP prices)			**92.49**			**96.39**	**3.90**	**4.22%**	**29.08%**	**30.10%**
Sub-Total: Distribution (based on TOU prices)			**91.01**			**94.91**	**3.90**	**4.29%**	**28.64%**	**29.64%**
Retail Transmission Rate – Network Service Rate	2,128	0.0080	17.02	2,128	0.0080	17.02	0.00	0.00%	5.14%	5.32%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,128	0.0061	12.98	2,128	0.0061	12.98	0.00	0.00%	3.92%	4.05%
Sub-Total: Retail Transmission			**30.00**			**30.00**	**0.00**	**0.00%**	**9.05%**	**9.37%**
Sub-Total: Delivery (based on two-tier RPP prices)			**122.49**			**126.39**	**3.90**	**3.18%**	**38.14%**	**39.47%**
Sub-Total: Delivery (based on TOU prices)			**121.01**			**124.91**	**3.90**	**3.22%**	**37.69%**	**39.01%**
Wholesale Market Service Rate (WMS) - not including CBR	2,128	0.0030	6.38	2,128	0.0030	6.38	0.00	0.00%	1.93%	1.99%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,128	0.0004	0.85	2,128	0.0004	0.85	0.00	0.00%	0.26%	0.27%
Rural Rate Protection Charge	2,128	0.0005	1.06	2,128	0.0005	1.06	0.00	0.00%	0.32%	0.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.08%	0.08%
Sub-Total: Regulatory			**8.55**			**8.55**	**0.00**	**0.00%**	**2.58%**	**2.67%**
Total Electricty Charge on Two-Tier RPP			**348.29**			**352.19**	**3.90**	**1.12%**	**106.27%**	
HST		0.13	45.28		0.13	45.79	0.51	1.12%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**393.57**			**397.98**	**4.41**	**1.12%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-65.83		-0.19	-66.56	-0.74	-1.12%	-20.09%	
Total Amount on Two-Tier RPP			**327.74**			**331.41**	**3.67**	**1.12%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**336.40**			**340.30**	**3.90**	**1.16%**		**106.27%**
HST		0.13	43.73		0.13	44.24	0.51	1.16%		13.82%
Total Electricity Charge on TOU (including HST)			**380.13**			**384.54**	**4.41**	**1.16%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-63.58		-0.19	-64.32	-0.74	-1.16%		-20.09%
Total Amount on TOU			**316.55**			**320.22**	**3.67**	**1.16%**		**100.00%**

2026 Bill Impacts (Average Consumption Level) - AGSe_HCHI

Rate Class	AGSe-HCHI	AGSe-HCHI
Monthly Consumption (kWh)	2261	2261
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	2406	2406
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	19.82%	
Energy Second Tier	1,511	0.115	173.77	1,511	0.115	173.77	0.00	0.00%	46.85%	
Sub-Total: Energy (RPP Tiered)			**247.27**			**247.27**	**0.00**	**0.00%**	**66.66%**	
TOU-Off Peak	1,447	0.082	118.66	1,447	0.082	118.66	0.00	0.00%		33.27%
TOU-Mid Peak	407	0.113	45.99	407	0.113	45.99	0.00	0.00%		12.89%
TOU-On Peak	407	0.170	69.19	407	0.170	69.19	0.00	0.00%		19.40%
Sub-Total: Energy (RPP TOU)			**233.83**			**233.83**	0.00	0.00%	**63.04%**	**65.56%**
Service Charge	1	40.60	40.60	1	42.50	42.50	1.90	4.68%	11.46%	11.91%
Distribution Volumetric Charge	2,261	0.0187	42.28	2,261	0.0197	44.54	2.26	5.35%	12.01%	12.49%
Group 1 Volumetric DVA Rider (General)	2,261	-0.0004	-0.90	2,261	-0.0004	-0.90	0.00	0.00%	-0.24%	-0.25%
Sub-Total: Distribution (excluding pass through)			**81.98**			**86.14**	**4.16**	**5.08%**	**23.22%**	**24.15%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.15%	0.16%
Line Losses on Cost of Power (based on two-tier RPP prices)	145	0.115	16.64	145	0.115	16.64	0.00	0.00%	4.49%	4.67%
Line Losses on Cost of Power (based on TOU prices)	145	0.103	14.97	145	0.103	14.97	0.00	0.00%	4.03%	4.20%
Sub-Total: Distribution (based on two-tier RPP prices)			**99.19**			**103.35**	**4.16**	**4.20%**	**27.86%**	**28.97%**
Sub-Total: Distribution (based on TOU prices)			**97.51**			**101.67**	**4.16**	**4.27%**	**27.41%**	**28.50%**
Retail Transmission Rate – Network Service Rate	2,406	0.0080	19.25	2,406	0.0080	19.25	0.00	0.00%	5.19%	5.40%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,406	0.0061	14.67	2,406	0.0061	14.67	0.00	0.00%	3.96%	4.11%
Sub-Total: Retail Transmission			**33.92**			**33.92**	**0.00**	**0.00%**	**9.15%**	**9.51%**
Sub-Total: Delivery (based on two-tier RPP prices)			**133.11**			**137.27**	**4.16**	**3.13%**	**37.01%**	**38.48%**
Sub-Total: Delivery (based on TOU prices)			**131.43**			**135.59**	**4.16**	**3.17%**	**36.56%**	**38.01%**
Wholesale Market Service Rate (WMS) - not including CBR	2,406	0.0030	7.22	2,406	0.0030	7.22	0.00	0.00%	1.95%	2.02%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,406	0.0004	0.96	2,406	0.0004	0.96	0.00	0.00%	0.26%	0.27%
Rural Rate Protection Charge	2,406	0.0005	1.20	2,406	0.0005	1.20	0.00	0.00%	0.32%	0.34%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.07%	0.07%
Sub-Total: Regulatory			**9.63**			**9.63**	**0.00**	**0.00%**	**2.60%**	**2.70%**
Total Electricty Charge on Two-Tier RPP			**390.00**			**394.17**	**4.16**	**1.07%**	**106.27%**	
HST		0.13	50.70		0.13	51.24	0.54	1.07%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**440.71**			**445.41**	**4.70**	**1.07%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-73.71		-0.19	-74.50	-0.79	-1.07%	-20.09%	
Total Amount on Two-Tier RPP			**366.99**			**370.91**	**3.92**	**1.07%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**374.90**			**379.06**	**4.16**	**1.11%**		**106.27%**
HST		0.13	48.74		0.13	49.28	0.54	1.11%		13.82%
Total Electricity Charge on TOU (including HST)			**423.63**			**428.34**	**4.70**	**1.11%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-70.86		-0.19	-71.64	-0.79	-1.11%		-20.09%
Total Amount on TOU			**352.78**			**356.69**	**3.92**	**1.11%**		**100.00%**

2026 Bill Impacts (High Consumption Level) - AGSe_HCHI

Rate Class	AGSe-HCHI	AGSe-HCHI
Monthly Consumption (kWh)	5430	5430
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	5778	5778
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	8.64%	
Energy Second Tier	4,680	0.115	538.20	4,680	0.115	538.20	0.00	0.00%	63.28%	
Sub-Total: Energy (RPP Tiered)			**611.70**			**611.70**	**0.00**	**0.00%**	**71.93%**	
TOU-Off Peak	3,475	0.082	284.97	3,475	0.082	284.97	0.00	0.00%		35.64%
TOU-Mid Peak	977	0.113	110.45	977	0.113	110.45	0.00	0.00%		13.81%
TOU-On Peak	977	0.170	166.16	977	0.170	166.16	0.00	0.00%		20.78%
Sub-Total: Energy (RPP TOU)			**561.57**			**561.57**	0.00	0.00%	**66.03%**	**70.24%**
Service Charge	1	40.60	40.60	1	42.50	42.50	1.90	4.68%	5.00%	5.32%
Distribution Volumetric Charge	5,430	0.0187	101.54	5,430	0.0197	106.97	5.43	5.35%	12.58%	13.38%
Group 1 Volumetric DVA Rider (General)	5,430	-0.0004	-2.17	5,430	-0.0004	-2.17	0.00	0.00%	-0.26%	-0.27%
Sub-Total: Distribution (excluding pass through)			**139.97**			**147.30**	**7.33**	**5.24%**	**17.32%**	**18.42%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.07%	0.07%
Line Losses on Cost of Power (based on two-tier RPP prices)	348	0.115	39.96	348	0.115	39.96	0.00	0.00%	4.70%	5.00%
Line Losses on Cost of Power (based on TOU prices)	348	0.103	35.94	348	0.103	35.94	0.00	0.00%	4.23%	4.50%
Sub-Total: Distribution (based on two-tier RPP prices)			**180.50**			**187.83**	**7.33**	**4.06%**	**22.09%**	**23.49%**
Sub-Total: Distribution (based on TOU prices)			**176.48**			**183.81**	**7.33**	**4.15%**	**21.61%**	**22.99%**
Retail Transmission Rate – Network Service Rate	5,778	0.0080	46.22	5,778	0.0080	46.22	0.00	0.00%	5.43%	5.78%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,778	0.0061	35.24	5,778	0.0061	35.24	0.00	0.00%	4.14%	4.41%
Sub-Total: Retail Transmission			**81.46**			**81.46**	**0.00**	**0.00%**	**9.58%**	**10.19%**
Sub-Total: Delivery (based on two-tier RPP prices)			**261.97**			**269.30**	**7.33**	**2.80%**	**31.66%**	**33.68%**
Sub-Total: Delivery (based on TOU prices)			**257.94**			**265.27**	**7.33**	**2.84%**	**31.19%**	**33.18%**
Wholesale Market Service Rate (WMS) - not including CBR	5,778	0.0030	17.33	5,778	0.0030	17.33	0.00	0.00%	2.04%	2.17%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	5,778	0.0004	2.31	5,778	0.0004	2.31	0.00	0.00%	0.27%	0.29%
Rural Rate Protection Charge	5,778	0.0005	2.89	5,778	0.0005	2.89	0.00	0.00%	0.34%	0.36%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.03%	0.03%
Sub-Total: Regulatory			**22.78**			**22.78**	**0.00**	**0.00%**	**2.68%**	**2.85%**
Total Electricty Charge on Two-Tier RPP			**896.45**			**903.78**	**7.33**	**0.82%**	**106.27%**	
HST		0.13	116.54		0.13	117.49	0.95	0.82%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**1,012.99**			**1,021.27**	**8.28**	**0.82%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-169.43		-0.19	-170.81	-1.39	-0.82%	-20.09%	
Total Amount on Two-Tier RPP			**843.56**			**850.46**	**6.90**	**0.82%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**842.30**			**849.63**	**7.33**	**0.87%**		**106.27%**
HST		0.13	109.50		0.13	110.45	0.95	0.87%		13.82%
Total Electricity Charge on TOU (including HST)			**951.79**			**960.08**	**8.28**	**0.87%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-159.19		-0.19	-160.58	-1.39	-0.87%		-20.09%
Total Amount on TOU			**792.60**			**799.50**	**6.90**	**0.87%**		**100.00%**

2026 Bill Impacts (Low Consumption Level) - AGSd_NPDI

Rate Class	AGSd-NPDI	AGSd-NPDI
Monthly Consumption (kWh)	13,020	13,020
Peak (kW)	55	55
Loss factor	1.053	1.053
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	13,710	13,710
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	13,710	0.119	1,631.50	13,710	0.119	1,631.50	0.00	0.00%	60.88%
Sub-Total: Energy (WASHP)			**1,631.50**			**1,631.50**	**0.00**	**0.00%**	**60.88%**
Service Charge	1	184.50	184.50	1	193.14	193.14	8.64	4.68%	7.21%
Distribution Volumetric Charge	55	4.5472	250.10	55	4.8383	266.11	16.01	6.40%	9.93%
Group 1 Volumetric DVA Rider (General)	55	-0.0388	-2.13	55	-0.0388	-2.13	0.00	0.00%	-0.08%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	55	-0.0810	-4.46	55	-0.0810	-4.46	0.00	0.00%	-0.17%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	13,020	-0.0007	-9.11	13,020	-0.0007	-9.11	0.00	0.00%	-0.34%
Sub-Total: Distribution			**418.89**			**443.54**	**24.65**	**5.88%**	**16.55%**
Retail Transmission Rate – Network Service Rate	55	2.4941	137.18	55	2.4941	137.18	0.00	0.00%	5.12%
Retail Transmission Rate – Line and Transformation Connection Service Rate	55	1.9178	105.48	55	1.9178	105.48	0.00	0.00%	3.94%
Sub-Total: Retail Transmission			**242.65**			**242.65**	**0.00**	**0.00%**	**9.06%**
Sub-Total: Delivery (based on two-tier RPP prices)			**661.55**			**686.20**	**24.65**	**3.73%**	**25.61%**
Wholesale Market Service Rate (WMS) - not including CBR	13,710	0.0030	41.13	13,710	0.0030	41.13	0.00	0.00%	1.53%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	13,710	0.0004	5.48	13,710	0.0004	5.48	0.00	0.00%	0.20%
Rural Rate Protection Charge	13,710	0.0005	6.86	13,710	0.0005	6.86	0.00	0.00%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Sub-Total: Regulatory			**53.72**			**53.72**	**0.00**	**0.00%**	2.00%
Total Electricity Charge on WAHSP			**2,346.76**			**2,371.41**	**24.65**	**1.05%**	**88.50%**
HST		0.13	305.08		0.13	308.28	3.20	1.05%	11.50%
Total Amount on WAHSP			**2,651.84**			**2,679.70**	**27.86**	**1.05%**	**100.00%**

2026 Bill Impacts (Average Consumption Level) - AGSd_NPDI

Rate Class	AGSd-NPDI	AGSd-NPDI
Monthly Consumption (kWh)	70,294	70,294
Peak (kW)	181	181
Loss factor	1.053	1.053
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	74,020	74,020
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	74,020	0.119	8,808.33	74,020	0.119	8,808.33	0.00	0.00%	71.55%
Sub-Total: Energy (WASHP)			**8,808.33**			**8,808.33**	**0.00**	**0.00%**	**71.55%**
Service Charge	1	184.50	184.50	1	193.14	193.14	8.64	4.68%	1.57%
Distribution Volumetric Charge	181	4.5472	823.04	181	4.8383	875.73	52.69	6.40%	7.11%
Group 1 Volumetric DVA Rider (General)	181	-0.0388	-7.02	181	-0.0388	-7.02	0.00	0.00%	-0.06%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	181	-0.0810	-14.66	181	-0.0810	-14.66	0.00	0.00%	-0.12%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	70,294	-0.0007	-49.21	70,294	-0.0007	-49.21	0.00	0.00%	-0.40%
Sub-Total: Distribution			**936.65**			**997.98**	**61.33**	**6.55%**	**8.11%**
Retail Transmission Rate – Network Service Rate	181	2.4941	451.43	181	2.4941	451.43	0.00	0.00%	3.67%
Retail Transmission Rate – Line and Transformation Connection Service Rate	181	1.9178	347.12	181	1.9178	347.12	0.00	0.00%	2.82%
Sub-Total: Retail Transmission			**798.55**			**798.55**	**0.00**	**0.00%**	**6.49%**
Sub-Total: Delivery (based on two-tier RPP prices)			**1,735.21**			**1,796.54**	**61.33**	**3.53%**	**14.59%**
Wholesale Market Service Rate (WMS) - not including CBR	74,020	0.0030	222.06	74,020	0.0030	222.06	0.00	0.00%	1.80%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	74,020	0.0004	29.61	74,020	0.0004	29.61	0.00	0.00%	0.24%
Rural Rate Protection Charge	74,020	0.0005	37.01	74,020	0.0005	37.01	0.00	0.00%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**288.93**			**288.93**	**0.00**	**0.00%**	2.35%
Total Electricity Charge on WAHSP			**10,832.46**			**10,893.79**	**61.33**	**0.57%**	**88.50%**
HST		0.13	1,408.22		0.13	1,416.19	7.97	0.57%	11.50%
Total Amount on WAHSP			**12,240.68**			**12,309.99**	**69.30**	**0.57%**	**100.00%**

2026 Bill Impacts (High Consumption Level) - AGSd_NPDI

Rate Class	AGSd-NPDI	AGSd-NPDI
Monthly Consumption (kWh)	129,420	129,420
Peak (kW)	300	300
Loss factor	1.053	1.053
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	136,279	136,279
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	136,279	0.119	16,217.23	136,279	0.119	16,217.23	0.00	0.00%	73.26%
Sub-Total: Energy (WASHP)			**16,217.23**			**16,217.23**	**0.00**	**0.00%**	**73.26%**
Service Charge	1	184.50	184.50	1	193.14	193.14	8.64	4.68%	0.87%
Distribution Volumetric Charge	300	4.5472	1,364.16	300	4.8383	1,451.49	87.33	6.40%	6.56%
Group 1 Volumetric DVA Rider (General)	300	-0.0388	-11.64	300	-0.0388	-11.64	0.00	0.00%	-0.05%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	300	-0.0810	-24.30	300	-0.0810	-24.30	0.00	0.00%	-0.11%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	129,420	-0.0007	-90.59	129,420	-0.0007	-90.59	0.00	0.00%	-0.41%
Sub-Total: Distribution			**1,422.13**			**1,518.10**	**95.97**	**6.75%**	**6.86%**
Retail Transmission Rate – Network Service Rate	300	2.4941	748.23	300	2.4941	748.23	0.00	0.00%	3.38%
Retail Transmission Rate – Line and Transformation Connection Service Rate	300	1.9178	575.34	300	1.9178	575.34	0.00	0.00%	2.60%
Sub-Total: Retail Transmission			**1,323.57**			**1,323.57**	**0.00**	**0.00%**	**5.98%**
Sub-Total: Delivery (based on two-tier RPP prices)			**2,745.70**			**2,841.67**	**95.97**	**3.50%**	**12.84%**
Wholesale Market Service Rate (WMS) - not including CBR	136,279	0.0030	408.84	136,279	0.0030	408.84	0.00	0.00%	1.85%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	136,279	0.0004	54.51	136,279	0.0004	54.51	0.00	0.00%	0.25%
Rural Rate Protection Charge	136,279	0.0005	68.14	136,279	0.0005	68.14	0.00	0.00%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**531.74**			**531.74**	**0.00**	**0.00%**	2.40%
Total Electricity Charge on WAHSP			**19,494.67**			**19,590.64**	**95.97**	**0.49%**	**88.50%**
HST		0.13	2,534.31		0.13	2,546.78	12.48	0.49%	11.50%
Total Amount on WAHSP			**22,028.97**			**22,137.42**	**108.45**	**0.49%**	**100.00%**

2026 Bill Impacts (Low Consumption Level) - AGSd_HCHI

Rate Class	AGSd-HCHI	AGSd-HCHI
Monthly Consumption (kWh)	10,880	10,880
Peak (kW)	55	55
Loss factor	1.053	1.053
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	11,457	11,457
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	11,457	0.119	1,363.34	11,457	0.119	1,363.34	0.00	0.00%	57.59%
Sub-Total: Energy (WAHSP)			**1,363.34**			**1,363.34**	**0.00**	**0.00%**	**57.59%**
Service Charge	1	184.50	184.50	1	193.14	193.14	8.64	4.68%	8.16%
Distribution Volumetric Charge	55	4.5472	250.10	55	4.8383	266.11	16.01	6.40%	11.24%
Group 1 Volumetric DVA Rider (General)	55	-0.0584	-3.21	55	-0.0584	-3.21	0.00	0.00%	-0.14%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	55	-0.0810	-4.46	55	-0.0810	-4.46	0.00	0.00%	-0.19%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	10,880	-0.0007	-7.62	10,880	-0.0007	-7.62	0.00	0.00%	-0.32%
Sub-Total: Distribution			**419.31**			**443.96**	**24.65**	**5.88%**	**18.75%**
Retail Transmission Rate – Network Service Rate	55	2.4941	137.18	55	2.4941	137.18	0.00	0.00%	5.79%
Retail Transmission Rate – Line and Transformation Connection Service Rate	55	1.9178	105.48	55	1.9178	105.48	0.00	0.00%	4.46%
Sub-Total: Retail Transmission			**242.65**			**242.65**	**0.00**	**0.00%**	**10.25%**
Sub-Total: Delivery (based on two-tier RPP prices)			**661.97**			**686.62**	**24.65**	**3.72%**	**29.01%**
Wholesale Market Service Rate (WMS) - not including CBR	11,457	0.0030	34.37	11,457	0.0030	34.37	0.00	0.00%	1.45%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	11,457	0.0004	4.58	11,457	0.0004	4.58	0.00	0.00%	0.19%
Rural Rate Protection Charge	11,457	0.0005	5.73	11,457	0.0005	5.73	0.00	0.00%	0.24%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Sub-Total: Regulatory			**44.93**			**44.93**	**0.00**	**0.00%**	**1.90%**
Total Electricty Charge on WAHSP			**2,070.24**			**2,094.89**	**24.65**	**1.19%**	**88.50%**
HST		0.13	269.13		0.13	272.34	3.20	1.19%	11.50%
Total Amount on WAHSP			**2,339.37**			**2,367.22**	**27.86**	**1.19%**	**100.00%**

2026 Bill Impacts (Average Consumption Level) - AGSd_HCHI

Rate Class	AGSd-HCHI	AGSd-HCHI
Monthly Consumption (kWh)	57,529	57,529
Peak (kW)	175	175
Loss factor	1.053	1.053
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	60,578	60,578
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	60,578	0.119	7,208.79	60,578	0.119	7,208.79	0.00	0.00%	69.40%
Sub-Total: Energy (WAHSP)			**7,208.79**			**7,208.79**	**0.00**	**0.00%**	**69.40%**
Service Charge	1	184.50	184.50	1	193.14	193.14	8.64	4.68%	1.86%
Distribution Volumetric Charge	175	4.5472	795.76	175	4.8383	846.70	50.94	6.40%	8.15%
Group 1 Volumetric DVA Rider (General)	175	-0.0584	-10.22	175	-0.0584	-10.22	0.00	0.00%	-0.10%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	175	-0.0810	-14.18	175	-0.0810	-14.18	0.00	0.00%	-0.14%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	57,529	-0.0007	-40.27	57,529	-0.0007	-40.27	0.00	0.00%	-0.39%
Sub-Total: Distribution			**915.59**			**975.18**	**59.58**	**6.51%**	**9.39%**
Retail Transmission Rate – Network Service Rate	175	2.4941	436.47	175	2.4941	436.47	0.00	0.00%	4.20%
Retail Transmission Rate – Line and Transformation Connection Service Rate	175	1.9178	335.62	175	1.9178	335.62	0.00	0.00%	3.23%
Sub-Total: Retail Transmission			**772.08**			**772.08**	**0.00**	**0.00%**	**7.43%**
Sub-Total: Delivery (based on two-tier RPP prices)			**1,687.68**			**1,747.26**	**59.58**	**3.53%**	**16.82%**
Wholesale Market Service Rate (WMS) - not including CBR	60,578	0.0030	181.73	60,578	0.0030	181.73	0.00	0.00%	1.75%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	60,578	0.0004	24.23	60,578	0.0004	24.23	0.00	0.00%	0.23%
Rural Rate Protection Charge	60,578	0.0005	30.29	60,578	0.0005	30.29	0.00	0.00%	0.29%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**236.50**			**236.50**	**0.00**	**0.00%**	**2.28%**
Total Electricty Charge on WAHSP			**9,132.97**			**9,192.55**	**59.58**	**0.65%**	**88.50%**
HST		0.13	1,187.29		0.13	1,195.03	7.75	0.65%	11.50%
Total Amount on WAHSP			**10,320.25**			**10,387.58**	**67.33**	**0.65%**	**100.00%**

2026 Bill Impacts (High Consumption Level) - AGSd_HCHI

Rate Class	AGSd-HCHI	AGSd-HCHI
Monthly Consumption (kWh)	135,160	135,160
Peak (kW)	375	375
Loss factor	1.053	1.053
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	142,323	142,323
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	142,323	0.119	16,936.49	142,323	0.119	16,936.49	0.00	0.00%	71.35%
Sub-Total: Energy (WAHSP)			**16,936.49**			**16,936.49**	**0.00**	**0.00%**	**71.35%**
Service Charge	1	184.50	184.50	1	193.14	193.14	8.64	4.68%	0.81%
Distribution Volumetric Charge	375	4.5472	1,705.20	375	4.8383	1,814.36	109.16	6.40%	7.64%
Group 1 Volumetric DVA Rider (General)	375	-0.0584	-21.90	375	-0.0584	-21.90	0.00	0.00%	-0.09%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	375	-0.0810	-30.38	375	-0.0810	-30.38	0.00	0.00%	-0.13%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	135,160	-0.0007	-94.61	135,160	-0.0007	-94.61	0.00	0.00%	-0.40%
Sub-Total: Distribution			**1,742.81**			**1,860.62**	**117.80**	**6.76%**	**7.84%**
Retail Transmission Rate – Network Service Rate	375	2.4941	935.29	375	2.4941	935.29	0.00	0.00%	3.94%
Retail Transmission Rate – Line and Transformation Connection Service Rate	375	1.9178	719.18	375	1.9178	719.18	0.00	0.00%	3.03%
Sub-Total: Retail Transmission			**1,654.46**			**1,654.46**	**0.00**	**0.00%**	**6.97%**
Sub-Total: Delivery (based on two-tier RPP prices)			**3,397.28**			**3,515.08**	**117.80**	**3.47%**	**14.81%**
Wholesale Market Service Rate (WMS) - not including CBR	142,323	0.0030	426.97	142,323	0.0030	426.97	0.00	0.00%	1.80%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	142,323	0.0004	56.93	142,323	0.0004	56.93	0.00	0.00%	0.24%
Rural Rate Protection Charge	142,323	0.0005	71.16	142,323	0.0005	71.16	0.00	0.00%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**555.31**			**555.31**	**0.00**	**0.00%**	**2.34%**
Total Electricty Charge on WAHSP			**20,889.08**			**21,006.88**	**117.80**	**0.56%**	**88.50%**
HST		0.13	2,715.58		0.13	2,730.89	15.31	0.56%	11.50%
Total Amount on WAHSP			**23,604.66**			**23,737.78**	**133.12**	**0.56%**	**100.00%**

2026 Bill Impacts (Average Consumption Level) - USL_WHSI

Rate Class	USL-WHSI	USL-WHSI
Monthly Consumption (kWh)	1,349	1,349
Peak (kW)	0	0
Loss factor	1.092	1.092
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	1,473	1,473
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	31.43%
Energy Second Tier	599	0.115	68.89	599	0.115	68.89	0.00	0.00%	29.46%
Sub-Total: Energy (RPP Tiered)			**142.39**			**142.39**	**0.00**	**0.00%**	**60.89%**
Service Charge	1	36.76	36.76	1	38.22	38.22	1.46	3.97%	16.34%
Distribution Volumetric Charge	1,349	0.0228	30.76	1,349	0.0237	31.97	1.21	3.95%	13.67%
Group 1 Volumetric DVA Rider (General)	1,349	-0.0005	-0.67	1,349	-0.0005	-0.67	0.00	0.00%	-0.29%
Sub-Total: Distribution (excluding pass through)			**66.84**			**69.52**	**2.67**	**4.00%**	**29.73%**
Line Losses on Cost of Power (based on two-tier RPP prices)	124	0.115	14.27	124	0.115	14.27	0.00	0.00%	6.10%
Sub-Total: Distribution (based on two-tier RPP prices)			**81.12**			**83.79**	**2.67**	**3.30%**	**35.83%**
Retail Transmission Rate – Network Service Rate	1,473	0.0064	9.43	1,473	0.0064	9.43	0.00	0.00%	4.03%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,473	0.0047	6.92	1,473	0.0047	6.92	0.00	0.00%	2.96%
Sub-Total: Retail Transmission			**16.35**			**16.35**	**0.00**	**0.00%**	**6.99%**
Sub-Total: Delivery (based on two-tier RPP prices)			**97.47**			**100.14**	**2.67**	**2.74%**	**42.82%**
Wholesale Market Service Rate (WMS) - not including CBR	1,473	0.0030	4.42	1,473	0.0030	4.42	0.00	0.00%	1.89%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,473	0.0004	0.59	1,473	0.0004	0.59	0.00	0.00%	0.25%
Rural Rate Protection Charge	1,473	0.0005	0.74	1,473	0.0005	0.74	0.00	0.00%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.11%
Sub-Total: Regulatory			**6.00**			**6.00**	**0.00**	**0.00%**	**2.56%**
Total Electricty Charge on Two-Tier RPP			**245.85**			**248.52**	**2.67**	**1.09%**	**106.27%**
HST		0.13	31.96		0.13	32.31	0.35	1.09%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**277.81**			**280.83**	**3.02**	**1.09%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-46.47		-0.19	-46.97	-0.51	-1.09%	-20.09%
Total Amount on Two-Tier RPP			**231.34**			**233.86**	**2.52**	**1.09%**	**100.00%**

2026 Bill Impacts (Average Consumption Level) - USL_NPDI

Rate Class	USL-NPDI	USL-NPDI
Monthly Consumption (kWh)	904	904
Peak (kW)	0	0
Loss factor	1.092	1.092
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	987	987
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	44.72%
Energy Second Tier	154	0.115	17.71	154	0.115	17.71	0.00	0.00%	10.78%
Sub-Total: Energy (RPP Tiered)			**91.21**			**91.21**	**0.00**	**0.00%**	**55.49%**
Service Charge	1	36.76	36.76	1	38.22	38.22	1.46	3.97%	23.25%
Distribution Volumetric Charge	904	0.0228	20.61	904	0.0237	21.42	0.81	3.95%	13.04%
Group 1 Volumetric DVA Rider (General)	904	-0.0009	-0.81	904	-0.0009	-0.81	0.00	0.00%	-0.50%
Sub-Total: Distribution (excluding pass through)			**56.56**			**58.83**	**2.27**	**4.02%**	**35.79%**
Line Losses on Cost of Power (based on two-tier RPP prices)	83	0.115	9.56	83	0.115	9.56	0.00	0.00%	5.82%
Sub-Total: Distribution (based on two-tier RPP prices)			**66.12**			**68.40**	**2.27**	**3.44%**	**41.61%**
Retail Transmission Rate – Network Service Rate	987	0.0064	6.32	987	0.0064	6.32	0.00	0.00%	3.84%
Retail Transmission Rate – Line and Transformation Connection Service Rate	987	0.0047	4.64	987	0.0047	4.64	0.00	0.00%	2.82%
Sub-Total: Retail Transmission			**10.96**			**10.96**	**0.00**	**0.00%**	**6.67%**
Sub-Total: Delivery (based on two-tier RPP prices)			**77.08**			**79.35**	**2.27**	**2.95%**	**48.28%**
Wholesale Market Service Rate (WMS) - not including CBR	987	0.0030	2.96	987	0.0030	2.96	0.00	0.00%	1.80%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	987	0.0004	0.39	987	0.0004	0.39	0.00	0.00%	0.24%
Rural Rate Protection Charge	987	0.0005	0.49	987	0.0005	0.49	0.00	0.00%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.15%
Sub-Total: Regulatory			**4.10**			**4.10**	**0.00**	**0.00%**	**2.49%**
Total Electricty Charge on Two-Tier RPP			**172.39**			**174.66**	**2.27**	**1.32%**	**106.27%**
HST		0.13	22.41		0.13	22.71	0.30	1.32%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**194.80**			**197.37**	**2.57**	**1.32%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-32.58		-0.19	-33.01	-0.43	-1.32%	-20.09%
Total Amount on Two-Tier RPP			**162.22**			**164.36**	**2.14**	**1.32%**	**100.00%**

2026 Bill Impacts (Average Consumption Level) - USL_HCHI

Rate Class	USL-HCHI	USL-HCHI
Monthly Consumption (kWh)	471	471
Peak (kW)	0	0
Loss factor	1.092	1.092
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	514	514
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	471	0.098	46.16	471	0.098	46.16	0.00	0.00%	45.60%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**46.16**			**46.16**	**0.00**	**0.00%**	**45.60%**
Service Charge	1	36.76	36.76	1	38.22	38.22	1.46	3.97%	37.76%
Distribution Volumetric Charge	471	0.0228	10.74	471	0.0237	11.16	0.42	3.95%	11.03%
Group 1 Volumetric DVA Rider (General)	471	-0.0004	-0.19	471	-0.0004	-0.19	0.00	0.00%	-0.19%
Sub-Total: Distribution (excluding pass through)			**47.31**			**49.19**	**1.88**	**3.98%**	**48.60%**
Line Losses on Cost of Power (based on two-tier RPP prices)	43	0.098	4.25	43	0.098	4.25	0.00	0.00%	4.20%
Sub-Total: Distribution (based on two-tier RPP prices)			**51.56**			**53.44**	**1.88**	**3.65%**	**52.80%**
Retail Transmission Rate – Network Service Rate	514	0.0064	3.29	514	0.0064	3.29	0.00	0.00%	3.25%
Retail Transmission Rate – Line and Transformation Connection Service Rate	514	0.0047	2.42	514	0.0047	2.42	0.00	0.00%	2.39%
Sub-Total: Retail Transmission			**5.71**			**5.71**	**0.00**	**0.00%**	**5.64%**
Sub-Total: Delivery (based on two-tier RPP prices)			**57.27**			**59.15**	**1.88**	**3.29%**	**58.44%**
Wholesale Market Service Rate (WMS) - not including CBR	514	0.0030	1.54	514	0.0030	1.54	0.00	0.00%	1.52%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	514	0.0004	0.21	514	0.0004	0.21	0.00	0.00%	0.20%
Rural Rate Protection Charge	514	0.0005	0.26	514	0.0005	0.26	0.00	0.00%	0.25%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.25%
Sub-Total: Regulatory			**2.26**			**2.26**	**0.00**	**0.00%**	**2.23%**
Total Electricty Charge on Two-Tier RPP			**105.68**			**107.56**	**1.88**	**1.78%**	**106.27%**
HST		0.13	13.74		0.13	13.98	0.24	1.78%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**119.42**			**121.55**	**2.13**	**1.78%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-19.97		-0.19	-20.33	-0.36	-1.78%	-20.09%
Total Amount on Two-Tier RPP			**99.44**			**101.22**	**1.77**	**1.78%**	**100.00%**

2026 Bill Impacts (Average Consumption Level) - St Lgt_WHSI

Rate Class	St Lgt-WHSI	St Lgt-WHSI
Monthly Consumption (kWh)	37,079	37,079
Peak (kW)	0	0
Loss factor	1.092	1.092
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	40,490	40,490
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	0.67%
Energy Second Tier	36,329	0.115	4,177.84	36,329	0.115	4,177.84	0.00	0.00%	38.15%
Sub-Total: Energy (RPP Tiered)			**4,251.34**			**4,251.34**	**0.00**	**0.00%**	**38.82%**
Service Charge	1	3.16	3.16	1	3.29	3.29	0.13	4.11%	0.03%
Distribution Volumetric Charge	37,079	0.1155	4,282.62	37,079	0.1214	4,501.39	218.77	5.11%	41.10%
Group 1 Volumetric DVA Rider (General)	37,079	-0.0003	-11.12	37,079	-0.0003	-11.12	0.00	0.00%	-0.10%
Sub-Total: Distribution (excluding pass through)			**4,274.66**			**4,493.56**	**218.90**	**5.12%**	**41.03%**
Line Losses on Cost of Power (based on two-tier RPP prices)	3,411	0.115	392.30	3,411	0.115	392.30	0.00	0.00%	3.58%
Sub-Total: Distribution (based on two-tier RPP prices)			**4,666.96**			**4,885.85**	**218.90**	**4.69%**	**44.61%**
Retail Transmission Rate – Network Service Rate	40,490	0.0055	222.70	40,490	0.0055	222.70	0.00	0.00%	2.03%
Retail Transmission Rate – Line and Transformation Connection Service Rate	40,490	0.0043	174.11	40,490	0.0043	174.11	0.00	0.00%	1.59%
Sub-Total: Retail Transmission			**396.80**			**396.80**	**0.00**	**0.00%**	**3.62%**
Sub-Total: Delivery (based on two-tier RPP prices)			**5,063.76**			**5,282.66**	**218.90**	**4.32%**	**48.23%**
Wholesale Market Service Rate (WMS) - not including CBR	40,490	0.0030	121.47	40,490	0.0030	121.47	0.00	0.00%	1.11%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	40,490	0.0004	16.20	40,490	0.0004	16.20	0.00	0.00%	0.15%
Rural Rate Protection Charge	40,490	0.0005	20.25	40,490	0.0005	20.25	0.00	0.00%	0.18%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**158.16**			**158.16**	**0.00**	**0.00%**	**1.44%**
Total Electricty Charge on Two-Tier RPP			**9,473.26**			**9,692.15**	**218.90**	**2.31%**	**88.50%**
HST		0.13	1,231.52		0.13	1,259.98	28.46	2.31%	11.50%
Total Electricity Charge on Two-Tier RPP (including HST)			**10,704.78**			**10,952.13**	**247.35**	**2.31%**	**100.00%**
Ontario Electricity Rebate (OER)		0.00	0.00		0.00	0.00	0.00	N/A	0.00%
Total Amount on Two-Tier RPP			**10,704.78**			**10,952.13**	**247.35**	**2.31%**	**100.00%**

2026 Bill Impacts (Average Consumption Level) - St Lgt_NPDI

Rate Class	St Lgt-NPDI	St Lgt-NPDI
Monthly Consumption (kWh)	11,389	11,389
Peak (kW)	0	0
Loss factor	1.092	1.092
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	12437	12437
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	2.63%
Energy Second Tier	10,639	0.115	1,223.49	10,639	0.115	1,223.49	0.00	0.00%	43.84%
Sub-Total: Energy (RPP Tiered)			**1,296.99**			**1,296.99**	**0.00**	**0.00%**	**46.47%**
Service Charge	1	3.16	3.16	1	3.29	3.29	0.13	4.11%	0.12%
Distribution Volumetric Charge	11,389	0.1155	1,315.43	11,389	0.1214	1,382.62	67.20	5.11%	49.54%
Group 1 Volumetric DVA Rider (General)	11,389	-0.0007	-7.97	11,389	-0.0007	-7.97	0.00	0.00%	-0.29%
Sub-Total: Distribution (excluding pass through)			**1,310.62**			**1,377.94**	**67.33**	**5.14%**	**49.37%**
Line Losses on Cost of Power (based on two-tier RPP prices)	1,048	0.115	120.50	1,048	0.115	120.50	0.00	0.00%	4.32%
Sub-Total: Distribution (based on two-tier RPP prices)			**1,431.11**			**1,498.44**	**67.33**	**4.70%**	**53.69%**
Retail Transmission Rate – Network Service Rate	12,437	0.0055	68.40	12,437	0.0055	68.40	0.00	0.00%	2.45%
Retail Transmission Rate – Line and Transformation Connection Service Rate	12,437	0.0043	53.48	12,437	0.0043	53.48	0.00	0.00%	1.92%
Sub-Total: Retail Transmission			**121.88**			**121.88**	**0.00**	**0.00%**	**4.37%**
Sub-Total: Delivery (based on two-tier RPP prices)			**1,552.99**			**1,620.32**	**67.33**	**4.34%**	**58.05%**
Wholesale Market Service Rate (WMS) - not including CBR	12,437	0.0030	37.31	12,437	0.0030	37.31	0.00	0.00%	1.34%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	12,437	0.0004	4.97	12,437	0.0004	4.97	0.00	0.00%	0.18%
Rural Rate Protection Charge	12,437	0.0005	6.22	12,437	0.0005	6.22	0.00	0.00%	0.22%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Sub-Total: Regulatory			**48.75**			**48.75**	**0.00**	**0.00%**	**1.75%**
Total Electricty Charge on Two-Tier RPP			**2,898.73**			**2,966.06**	**67.33**	**2.32%**	**106.27%**
HST		0.13	376.84		0.13	385.59	8.75	2.32%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**3,275.57**			**3,351.64**	**76.08**	**2.32%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-547.86		-0.19	-560.58	-12.72	-2.32%	-20.09%
Total Amount on Two-Tier RPP			**2,727.71**			**2,791.06**	**63.35**	**2.32%**	**100.00%**

2026 Bill Impacts (Average Consumption Level) - St Lgt_HCHI

Rate Class	St Lgt-HCHI	St Lgt-HCHI
Monthly Consumption (kWh)	31,001	31,001
Peak (kW)	0	0
Loss factor	1.092	1.092
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	33853	33853
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	0.80%
Energy Second Tier	30,251	0.115	3,478.87	30,251	0.115	3,478.87	0.00	0.00%	38.01%
Sub-Total: Energy (RPP Tiered)			**3,552.37**			**3,552.37**	**0.00**	**0.00%**	**38.82%**
Service Charge	1	3.16	3.16	1	3.29	3.29	0.13	4.11%	0.04%
Distribution Volumetric Charge	31,001	0.1155	3,580.62	31,001	0.1214	3,763.52	182.91	5.11%	41.12%
Group 1 Volumetric DVA Rider (General)	31,001	-0.0004	-12.40	31,001	-0.0004	-12.40	0.00	0.00%	-0.14%
Sub-Total: Distribution (excluding pass through)			**3,571.38**			**3,754.41**	**183.04**	**5.13%**	**41.02%**
Line Losses on Cost of Power (based on two-tier RPP prices)	2,852	0.115	327.99	2,852	0.115	327.99	0.00	0.00%	3.58%
Sub-Total: Distribution (based on two-tier RPP prices)			**3,899.37**			**4,082.40**	**183.04**	**4.69%**	**44.61%**
Retail Transmission Rate – Network Service Rate	33,853	0.0055	186.19	33,853	0.0055	186.19	0.00	0.00%	2.03%
Retail Transmission Rate – Line and Transformation Connection Service Rate	33,853	0.0043	145.57	33,853	0.0043	145.57	0.00	0.00%	1.59%
Sub-Total: Retail Transmission			**331.76**			**331.76**	**0.00**	**0.00%**	**3.63%**
Sub-Total: Delivery (based on two-tier RPP prices)			**4,231.13**			**4,414.16**	**183.04**	**4.33%**	**48.23%**
Wholesale Market Service Rate (WMS) - not including CBR	33,853	0.0030	101.56	33,853	0.0030	101.56	0.00	0.00%	1.11%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	33,853	0.0004	13.54	33,853	0.0004	13.54	0.00	0.00%	0.15%
Rural Rate Protection Charge	33,853	0.0005	16.93	33,853	0.0005	16.93	0.00	0.00%	0.18%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**132.28**			**132.28**	**0.00**	**0.00%**	**1.45%**
Total Electricty Charge on Two-Tier RPP			**7,915.77**			**8,098.80**	**183.04**	**2.31%**	**88.50%**
HST		0.13	1,029.05		0.13	1,052.84	23.79	2.31%	11.50%
Total Electricity Charge on Two-Tier RPP (including HST)			**8,944.82**			**9,151.65**	**206.83**	**2.31%**	**100.00%**
Ontario Electricity Rebate (OER)		0.00	0.00		0.00	0.00	0.00	N/A	0.00%
Total Amount on Two-Tier RPP			**8,944.82**			**9,151.65**	**206.83**	**2.31%**	**100.00%**

2026 Bill Impacts (Average Consumption Level) - Sen Lgt_NPDI

Rate Class	Sen Lgt-NPDI	Sen Lgt-NPDI
Monthly Consumption (kWh)	108	108
Peak (kW)	0	0
Loss factor	1.092	1.092
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	118	118
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	108	0.098	10.58	108	0.098	10.58	0.00	0.00%	31.55%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**10.58**			**10.58**	**0.00**	**0.00%**	**31.55%**
Service Charge	1	3.05	3.05	1	3.19	3.19	0.14	4.59%	9.51%
Distribution Volumetric Charge	108	0.1682	18.17	108	0.1770	19.12	0.95	5.23%	56.98%
Group 1 Volumetric DVA Rider (General)	108	-0.0007	-0.08	108	-0.0007	-0.08	0.00	0.00%	-0.23%
Sub-Total: Distribution (excluding pass through)			**21.14**			**22.23**	**1.09**	**5.16%**	**66.26%**
Line Losses on Cost of Power (based on two-tier RPP prices)	10	0.098	0.97	10	0.098	0.97	0.00	0.00%	2.90%
Sub-Total: Distribution (based on two-tier RPP prices)			**22.11**			**23.20**	**1.09**	**4.93%**	**69.16%**
Retail Transmission Rate – Network Service Rate	118	0.0055	0.65	118	0.0055	0.65	0.00	0.00%	1.93%
Retail Transmission Rate – Line and Transformation Connection Service Rate	118	0.0043	0.51	118	0.0043	0.51	0.00	0.00%	1.51%
Sub-Total: Retail Transmission			**1.16**			**1.16**	**0.00**	**0.00%**	**3.44%**
Sub-Total: Delivery (based on two-tier RPP prices)			**23.27**			**24.36**	**1.09**	**4.69%**	**72.61%**
Wholesale Market Service Rate (WMS) - not including CBR	118	0.0030	0.35	118	0.0030	0.35	0.00	0.00%	1.05%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	118	0.0004	0.05	118	0.0004	0.05	0.00	0.00%	0.14%
Rural Rate Protection Charge	118	0.0005	0.06	118	0.0005	0.06	0.00	0.00%	0.18%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.75%
Sub-Total: Regulatory			**0.71**			**0.71**	**0.00**	**0.00%**	**2.12%**
Total Electricty Charge on Two-Tier RPP			**34.56**			**35.65**	**1.09**	**3.15%**	**106.27%**
HST		0.13	4.49		0.13	4.64	0.14	3.15%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**39.06**			**40.29**	**1.23**	**3.15%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-6.53		-0.19	-6.74	-0.21	-3.15%	-20.09%
Total Amount on Two-Tier RPP			**32.52**			**33.55**	**1.03**	**3.15%**	**100.00%**

2026 Bill Impacts (Average Consumption Level) - Sen Lgt_HCHI

Rate Class	Sen Lgt-HCHI	Sen Lgt-HCHI
Monthly Consumption (kWh)	61	61
Peak (kW)	0	0
Loss factor	1.092	1.092
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	67	67
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	61	0.098	5.98	61	0.098	5.98	0.00	0.00%	29.34%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**5.98**			**5.98**	**0.00**	**0.00%**	**29.34%**
Service Charge	1	3.05	3.05	1	3.19	3.19	0.14	4.59%	15.66%
Distribution Volumetric Charge	61	0.1682	10.26	61	0.1770	10.80	0.54	5.23%	52.99%
Group 1 Volumetric DVA Rider (General)	61	-0.0004	-0.02	61	-0.0004	-0.02	0.00	0.00%	-0.12%
Sub-Total: Distribution (excluding pass through)			**13.29**			**13.96**	**0.68**	**5.09%**	**68.53%**
Line Losses on Cost of Power (based on two-tier RPP prices)	6	0.098	0.55	6	0.098	0.55	0.00	0.00%	2.70%
Sub-Total: Distribution (based on two-tier RPP prices)			**13.84**			**14.51**	**0.68**	**4.89%**	**71.23%**
Retail Transmission Rate – Network Service Rate	67	0.0055	0.37	67	0.0055	0.37	0.00	0.00%	1.80%
Retail Transmission Rate – Line and Transformation Connection Service Rate	67	0.0043	0.29	67	0.0043	0.29	0.00	0.00%	1.41%
Sub-Total: Retail Transmission			**0.65**			**0.65**	**0.00**	**0.00%**	**3.20%**
Sub-Total: Delivery (based on two-tier RPP prices)			**14.49**			**15.17**	**0.68**	**4.67%**	**74.43%**
Wholesale Market Service Rate (WMS) - not including CBR	67	0.0030	0.20	67	0.0030	0.20	0.00	0.00%	0.98%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	67	0.0004	0.03	67	0.0004	0.03	0.00	0.00%	0.13%
Rural Rate Protection Charge	67	0.0005	0.03	67	0.0005	0.03	0.00	0.00%	0.16%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	1.23%
Sub-Total: Regulatory			**0.51**			**0.51**	**0.00**	**0.00%**	**2.50%**
Total Electricty Charge on Two-Tier RPP			**20.98**			**21.65**	**0.68**	**3.23%**	**106.27%**
HST		0.13	2.73		0.13	2.81	0.09	3.23%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**23.70**			**24.47**	**0.76**	**3.23%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-3.96		-0.19	-4.09	-0.13	-3.23%	-20.09%
Total Amount on Two-Tier RPP			**19.74**			**20.38**	**0.64**	**3.23%**	**100.00%**

2027 Bill Impacts (Low Consumption Level) - UR

Rate Class	UR
Monthly Consumption (kWh)	340
Peak (kW)	0
Loss factor	1.057
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	359
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	340	0.098	33.32	340	0.098	33.32	0.00	0.00%	41.10%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**33.32**			**33.32**	**0.00**	**0.00%**	**41.10%**	
TOU-Off Peak	218	0.082	17.84	218	0.082	17.84	0.00	0.00%		21.52%
TOU-Mid Peak	61	0.113	6.92	61	0.113	6.92	0.00	0.00%		8.34%
TOU-On Peak	61	0.170	10.40	61	0.170	10.40	0.00	0.00%		12.55%
Sub-Total: Energy (RPP TOU)			**35.16**			**35.16**	0.00	0.00%	**43.37%**	**42.41%**
Service Charge	1	40.93	40.93	1	42.61	42.61	1.68	4.10%	52.56%	51.39%
Group 2 Fixed DVA Rider	1	-0.08	-0.08	1	-0.08	-0.08	0.00	0.00%	-0.10%	-0.10%
Distribution Volumetric Charge	340	0.0000	0.00	340	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	340	-0.0004	-0.14	340	-0.0004	-0.14	0.00	0.00%	-0.17%	-0.16%
Group 2 Volumetric DVA Rider	340	0.0000	0.00	340	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**40.71**			**42.39**	**1.68**	**4.13%**	**52.29%**	**51.13%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.70%	0.69%
Line Losses on Cost of Power (based on two-tier RPP prices)	19	0.0980	1.90	19	0.0980	1.90	0.00	0.00%	2.34%	2.29%
Line Losses on Cost of Power (based on TOU prices)	19	0.1034	2.00	19	0.1034	2.00	0.00	0.00%	2.47%	2.42%
Sub-Total: Distribution (based on two-tier RPP prices)			**43.18**			**44.86**	**1.68**	**3.89%**	**55.33%**	**54.11%**
Sub-Total: Distribution (based on TOU prices)			**43.29**			**44.97**	**1.68**	**3.88%**	**55.46%**	**54.24%**
Retail Transmission Rate – Network Service Rate	359	0.0102	3.67	359	0.0102	3.67	0.00	0.00%	4.52%	4.42%
Retail Transmission Rate – Line and Transformation Connection Service Rate	359	0.0074	2.66	359	0.0074	2.66	0.00	0.00%	3.28%	3.21%
Sub-Total: Retail Transmission			**6.33**			**6.33**	**0.00**	**0.00%**	**7.80%**	**7.63%**
Sub-Total: Delivery (based on two-tier RPP prices)			**49.51**			**51.19**	**1.68**	**3.39%**	**63.14%**	**61.74%**
Sub-Total: Delivery (based on TOU prices)			**49.61**			**51.29**	**1.68**	**3.39%**	**63.27%**	**61.87%**
Wholesale Market Service Rate (WMS) - not including CBR	359	0.0030	1.08	359	0.0030	1.08	0.00	0.00%	1.33%	1.30%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	359	0.0004	0.14	359	0.0004	0.14	0.00	0.00%	0.18%	0.17%
Rural Rate Protection Charge	359	0.0005	0.18	359	0.0005	0.18	0.00	0.00%	0.22%	0.22%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.31%	0.30%
Sub-Total: Regulatory			**1.65**			**1.65**	**0.00**	**0.00%**	**2.04%**	**1.99%**
Total Electricty Charge on Two-Tier RPP			**84.48**			**86.16**	**1.68**	**1.99%**	**106.27%**	
HST		0.13	10.98		0.13	11.20	0.22	1.99%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**95.46**			**97.36**	**1.90**	**1.99%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-15.97		-0.19	-16.28	-0.32	-1.99%	-20.09%	
Total Amount on Two-Tier RPP			**79.50**			**81.08**	**1.58**	**1.99%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**86.43**			**88.11**	**1.68**	**1.94%**		**106.27%**
HST		0.13	11.24		0.13	11.45	0.22	1.94%		13.82%
Total Electricity Charge on TOU (including HST)			**97.66**			**99.56**	**1.90**	**1.94%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-16.33		-0.19	-16.65	-0.32	-1.94%		-20.09%
Total Amount on TOU			**81.33**			**82.91**	**1.58**	**1.94%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2027 Bill Impacts (Typical Consumption Level) - UR

Rate Class	UR
Monthly Consumption (kWh)	750
Peak (kW)	0
Loss factor	1.057
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	793
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	44.30%	
Energy Second Tier	150	0.115	17.25	150	0.115	17.25	0.00	0.00%	13.00%	
Sub-Total: Energy (RPP Tiered)			**76.05**			**76.05**	**0.00**	**0.00%**	**57.29%**	
TOU-Off Peak	480	0.082	39.36	480	0.082	39.36	0.00	0.00%		29.44%
TOU-Mid Peak	135	0.113	15.26	135	0.113	15.26	0.00	0.00%		11.41%
TOU-On Peak	135	0.170	22.95	135	0.170	22.95	0.00	0.00%		17.17%
Sub-Total: Energy (RPP TOU)			**77.57**			**77.57**	0.00	0.00%	**58.43%**	**58.02%**
Service Charge	1	40.93	40.93	1	42.61	42.61	1.68	4.10%	32.10%	31.87%
Group 2 Fixed DVA Rider	1	-0.08	-0.08	1	-0.08	-0.08	0.00	0.00%	-0.06%	-0.06%
Distribution Volumetric Charge	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	750	-0.0004	-0.30	750	-0.0004	-0.30	0.00	0.00%	-0.23%	-0.22%
Group 2 Volumetric DVA Rider	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**40.55**			**42.23**	**1.68**	**4.14%**	**31.81%**	**31.59%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.43%	0.43%
Line Losses on Cost of Power (based on two-tier RPP prices)	43	0.1150	4.92	43	0.1150	4.92	0.00	0.00%	3.70%	3.68%
Line Losses on Cost of Power (based on TOU prices)	43	0.1034	4.42	43	0.1034	4.42	0.00	0.00%	3.33%	3.31%
Sub-Total: Distribution (based on two-tier RPP prices)			**46.04**			**47.72**	**1.68**	**3.65%**	**35.95%**	**35.69%**
Sub-Total: Distribution (based on TOU prices)			**45.54**			**47.22**	**1.68**	**3.69%**	**35.57%**	**35.32%**
Retail Transmission Rate – Network Service Rate	793	0.0102	8.09	793	0.0102	8.09	0.00	0.00%	6.09%	6.05%
Retail Transmission Rate – Line and Transformation Connection Service Rate	793	0.0074	5.87	793	0.0074	5.87	0.00	0.00%	4.42%	4.39%
Sub-Total: Retail Transmission			**13.95**			**13.95**	**0.00**	**0.00%**	**10.51%**	**10.44%**
Sub-Total: Delivery (based on two-tier RPP prices)			**59.99**			**61.67**	**1.68**	**2.80%**	**46.46%**	**46.13%**
Sub-Total: Delivery (based on TOU prices)			**59.49**			**61.17**	**1.68**	**2.82%**	**46.09%**	**45.76%**
Wholesale Market Service Rate (WMS) - not including CBR	793	0.0030	2.38	793	0.0030	2.38	0.00	0.00%	1.79%	1.78%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	793	0.0004	0.32	793	0.0004	0.32	0.00	0.00%	0.24%	0.24%
Rural Rate Protection Charge	793	0.0005	0.40	793	0.0005	0.40	0.00	0.00%	0.30%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.19%	0.19%
Sub-Total: Regulatory			**3.34**			**3.34**	**0.00**	**0.00%**	**2.52%**	**2.50%**
Total Electricty Charge on Two-Tier RPP			**139.38**			**141.06**	**1.68**	**1.21%**	**106.27%**	
HST		0.13	18.12		0.13	18.34	0.22	1.21%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**157.50**			**159.40**	**1.90**	**1.21%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-26.34		-0.19	-26.66	-0.32	-1.21%	-20.09%	
Total Amount on Two-Tier RPP			**131.16**			**132.74**	**1.58**	**1.21%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**140.40**			**142.08**	**1.68**	**1.20%**		**106.27%**
HST		0.13	18.25		0.13	18.47	0.22	1.20%		13.82%
Total Electricity Charge on TOU (including HST)			**158.65**			**160.55**	**1.90**	**1.20%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-26.54		-0.19	-26.85	-0.32	-1.20%		-20.09%
Total Amount on TOU			**132.12**			**133.70**	**1.58**	**1.20%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2027 Bill Impacts (Average Consumption Level) - UR

Rate Class	UR
Monthly Consumption (kWh)	690
Peak (kW)	0
Loss factor	1.057
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	729
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	47.19%	
Energy Second Tier	90	0.115	10.35	90	0.115	10.35	0.00	0.00%	8.31%	
Sub-Total: Energy (RPP Tiered)			**69.15**			**69.15**	**0.00**	**0.00%**	**55.49%**	
TOU-Off Peak	442	0.082	36.21	442	0.082	36.21	0.00	0.00%		28.68%
TOU-Mid Peak	124	0.113	14.03	124	0.113	14.03	0.00	0.00%		11.12%
TOU-On Peak	124	0.170	21.11	124	0.170	21.11	0.00	0.00%		16.72%
Sub-Total: Energy (RPP TOU)			**71.36**			**71.36**	0.00	0.00%	**57.26%**	**56.52%**
Service Charge	1	40.93	40.93	1	42.61	42.61	1.68	4.10%	34.19%	33.75%
Group 2 Fixed DVA Rider	1	-0.08	-0.08	1	-0.08	-0.08	0.00	0.00%	-0.06%	-0.06%
Distribution Volumetric Charge	690	0.0000	0.00	690	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	690	-0.0004	-0.28	690	-0.0004	-0.28	0.00	0.00%	-0.22%	-0.22%
Group 2 Volumetric DVA Rider	690	0.0000	0.00	690	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**40.57**			**42.25**	**1.68**	**4.14%**	**33.91%**	**33.46%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.46%	0.45%
Line Losses on Cost of Power (based on two-tier RPP prices)	39	0.1150	4.52	39	0.1150	4.52	0.00	0.00%	3.63%	3.58%
Line Losses on Cost of Power (based on TOU prices)	39	0.1034	4.07	39	0.1034	4.07	0.00	0.00%	3.26%	3.22%
Sub-Total: Distribution (based on two-tier RPP prices)			**45.67**			**47.35**	**1.68**	**3.68%**	**37.99%**	**37.50%**
Sub-Total: Distribution (based on TOU prices)			**45.21**			**46.89**	**1.68**	**3.72%**	**37.63%**	**37.14%**
Retail Transmission Rate – Network Service Rate	729	0.0102	7.44	729	0.0102	7.44	0.00	0.00%	5.97%	5.89%
Retail Transmission Rate – Line and Transformation Connection Service Rate	729	0.0074	5.40	729	0.0074	5.40	0.00	0.00%	4.33%	4.27%
Sub-Total: Retail Transmission			**12.84**			**12.84**	**0.00**	**0.00%**	**10.30%**	**10.17%**
Sub-Total: Delivery (based on two-tier RPP prices)			**58.50**			**60.18**	**1.68**	**2.87%**	**48.30%**	**47.66%**
Sub-Total: Delivery (based on TOU prices)			**58.05**			**59.73**	**1.68**	**2.89%**	**47.93%**	**47.30%**
Wholesale Market Service Rate (WMS) - not including CBR	729	0.0030	2.19	729	0.0030	2.19	0.00	0.00%	1.76%	1.73%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	729	0.0004	0.29	729	0.0004	0.29	0.00	0.00%	0.23%	0.23%
Rural Rate Protection Charge	729	0.0005	0.36	729	0.0005	0.36	0.00	0.00%	0.29%	0.29%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.20%	0.20%
Sub-Total: Regulatory			**3.09**			**3.09**	**0.00**	**0.00%**	**2.48%**	**2.45%**
Total Electricty Charge on Two-Tier RPP			**130.75**			**132.43**	**1.68**	**1.28%**	**106.27%**	
HST		0.13	17.00		0.13	17.22	0.22	1.28%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**147.74**			**149.64**	**1.90**	**1.28%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-24.71		-0.19	-25.03	-0.32	-1.28%	-20.09%	
Total Amount on Two-Tier RPP			**123.03**			**124.61**	**1.58**	**1.28%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**132.50**			**134.18**	**1.68**	**1.27%**		**106.27%**
HST		0.13	17.23		0.13	17.44	0.22	1.27%		13.82%
Total Electricity Charge on TOU (including HST)			**149.73**			**151.63**	**1.90**	**1.27%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-25.04		-0.19	-25.36	-0.32	-1.27%		-20.09%
Total Amount on TOU			**124.68**			**126.27**	**1.58**	**1.27%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2027 Bill Impacts (High Consumption Level) - UR

Rate Class	UR
Monthly Consumption (kWh)	1260
Peak (kW)	0
Loss factor	1.057
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	1332
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	29.14%	
Energy Second Tier	660	0.115	75.90	660	0.115	75.90	0.00	0.00%	37.61%	
Sub-Total: Energy (RPP Tiered)			**134.70**			**134.70**	**0.00**	**0.00%**	**66.75%**	
TOU-Off Peak	806	0.082	66.12	806	0.082	66.12	0.00	0.00%		33.59%
TOU-Mid Peak	227	0.113	25.63	227	0.113	25.63	0.00	0.00%		13.02%
TOU-On Peak	227	0.170	38.56	227	0.170	38.56	0.00	0.00%		19.58%
Sub-Total: Energy (RPP TOU)			**130.31**			**130.31**	0.00	0.00%	**64.58%**	**66.19%**
Service Charge	1	40.93	40.93	1	42.61	42.61	1.68	4.10%	21.12%	21.64%
Group 2 Fixed DVA Rider	1	-0.08	-0.08	1	-0.08	-0.08	0.00	0.00%	-0.04%	-0.04%
Distribution Volumetric Charge	1,260	0.0000	0.00	1,260	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	1,260	-0.0004	-0.50	1,260	-0.0004	-0.50	0.00	0.00%	-0.25%	-0.26%
Group 2 Volumetric DVA Rider	1,260	0.0000	0.00	1,260	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**40.35**			**42.03**	**1.68**	**4.16%**	**20.83%**	**21.35%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.28%	0.29%
Line Losses on Cost of Power (based on two-tier RPP prices)	72	0.1150	8.26	72	0.1150	8.26	0.00	0.00%	4.09%	4.20%
Line Losses on Cost of Power (based on TOU prices)	72	0.1034	7.43	72	0.1034	7.43	0.00	0.00%	3.68%	3.77%
Sub-Total: Distribution (based on two-tier RPP prices)			**49.18**			**50.86**	**1.68**	**3.42%**	**25.20%**	**25.83%**
Sub-Total: Distribution (based on TOU prices)			**48.34**			**50.02**	**1.68**	**3.48%**	**24.79%**	**25.41%**
Retail Transmission Rate – Network Service Rate	1,332	0.0102	13.58	1,332	0.0102	13.58	0.00	0.00%	6.73%	6.90%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,332	0.0074	9.86	1,332	0.0074	9.86	0.00	0.00%	4.88%	5.01%
Sub-Total: Retail Transmission			**23.44**			**23.44**	**0.00**	**0.00%**	**11.62%**	**11.91%**
Sub-Total: Delivery (based on two-tier RPP prices)			**72.62**			**74.30**	**1.68**	**2.31%**	**36.82%**	**37.74%**
Sub-Total: Delivery (based on TOU prices)			**71.78**			**73.46**	**1.68**	**2.34%**	**36.41%**	**37.32%**
Wholesale Market Service Rate (WMS) - not including CBR	1,332	0.0030	4.00	1,332	0.0030	4.00	0.00	0.00%	1.98%	2.03%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,332	0.0004	0.53	1,332	0.0004	0.53	0.00	0.00%	0.26%	0.27%
Rural Rate Protection Charge	1,332	0.0005	0.67	1,332	0.0005	0.67	0.00	0.00%	0.33%	0.34%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.12%	0.13%
Sub-Total: Regulatory			**5.44**			**5.44**	**0.00**	**0.00%**	**2.70%**	**2.77%**
Total Electricty Charge on Two-Tier RPP			**212.76**			**214.44**	**1.68**	**0.79%**	**106.27%**	
HST		0.13	27.66		0.13	27.88	0.22	0.79%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**240.42**			**242.32**	**1.90**	**0.79%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-40.21		-0.19	-40.53	-0.32	-0.79%	-20.09%	
Total Amount on Two-Tier RPP			**200.21**			**201.79**	**1.58**	**0.79%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**207.54**			**209.22**	**1.68**	**0.81%**		**106.27%**
HST		0.13	26.98		0.13	27.20	0.22	0.81%		13.82%
Total Electricity Charge on TOU (including HST)			**234.52**			**236.42**	**1.90**	**0.81%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-39.22		-0.19	-39.54	-0.32	-0.81%		-20.09%
Total Amount on TOU			**195.29**			**196.87**	**1.58**	**0.81%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2027 Bill Impacts (Low Consumption Level) - R1

Rate Class	R1
Monthly Consumption (kWh)	370
Peak (kW)	0
Loss factor	1.076
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	398
Charge determinant	kWh

Without DRP

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	370	0.098	36.26	370	0.098	36.26	0.00	0.00%	32.12%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**36.26**			**36.26**	**0.00**	**0.00%**	**32.12%**	
TOU-Off Peak	237	0.082	19.42	237	0.082	19.42	0.00	0.00%		16.90%
TOU-Mid Peak	67	0.113	7.53	67	0.113	7.53	0.00	0.00%		6.55%
TOU-On Peak	67	0.170	11.32	67	0.170	11.32	0.00	0.00%		9.85%
Sub-Total: Energy (RPP TOU)			**38.27**			**38.27**	0.00	0.00%	**33.90%**	**33.30%**
Service Charge	1	69.94	69.94	1	72.34	72.34	2.40	3.43%	64.08%	62.95%
Group 2 Fixed DVA Rider	1	-0.14	-0.14	1	-0.14	-0.14	0.00	0.00%	-0.12%	-0.12%
Distribution Volumetric Charge	370	0.0000	0.00	370	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	370	-0.0004	-0.15	370	-0.0004	-0.15	0.00	0.00%	-0.13%	-0.13%
Group 2 Volumetric DVA Rider	370	0.0000	0.00	370	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**69.65**			**72.05**	**2.40**	**3.45%**	**63.82%**	**62.70%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.50%	0.50%
Line Losses on Cost of Power (based on two-tier RPP prices)	28	0.0980	2.76	28	0.0980	2.76	0.00	0.00%	2.44%	2.40%
Line Losses on Cost of Power (based on TOU prices)	28	0.1034	2.91	28	0.1034	2.91	0.00	0.00%	2.58%	2.53%
Sub-Total: Distribution (based on two-tier RPP prices)			**72.98**			**75.38**	**2.40**	**3.29%**	**66.77%**	**65.59%**
Sub-Total: Distribution (based on TOU prices)			**73.13**			**75.53**	**2.40**	**3.28%**	**66.91%**	**65.72%**
Retail Transmission Rate – Network Service Rate	398	0.0095	3.78	398	0.0095	3.78	0.00	0.00%	3.35%	3.29%
Retail Transmission Rate – Line and Transformation Connection Service Rate	398	0.0069	2.75	398	0.0069	2.75	0.00	0.00%	2.43%	2.39%
Sub-Total: Retail Transmission			**6.53**			**6.53**	**0.00**	**0.00%**	**5.78%**	**5.68%**
Sub-Total: Delivery (based on two-tier RPP prices)			**79.51**			**81.91**	**2.40**	**3.02%**	**72.55%**	**71.27%**
Sub-Total: Delivery (based on TOU prices)			**79.66**			**82.06**	**2.40**	**3.01%**	**72.69%**	**71.40%**
Wholesale Market Service Rate (WMS) - not including CBR	398	0.0030	1.19	398	0.0030	1.19	0.00	0.00%	1.06%	1.04%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	398	0.0004	0.16	398	0.0004	0.16	0.00	0.00%	0.14%	0.14%
Rural Rate Protection Charge	398	0.0005	0.20	398	0.0005	0.20	0.00	0.00%	0.18%	0.17%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.22%	0.22%
Sub-Total: Regulatory			**1.80**			**1.80**	**0.00**	**0.00%**	**1.60%**	**1.57%**
Total Electricty Charge on Two-Tier RPP			**117.57**			**119.97**	**2.40**	**2.04%**	**106.27%**	
HST		0.13	15.28		0.13	15.60	0.31	2.04%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**132.85**			**135.57**	**2.71**	**2.04%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-22.22		-0.19	-22.67	-0.45	-2.04%	-20.09%	
Total Amount on Two-Tier RPP			**110.63**			**112.89**	**2.26**	**2.04%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**119.73**			**122.13**	**2.40**	**2.00%**		**106.27%**
HST		0.13	15.56		0.13	15.88	0.31	2.00%		13.82%
Total Electricity Charge on TOU (including HST)			**135.29**			**138.00**	**2.71**	**2.00%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-22.63		-0.19	-23.08	-0.45	-2.00%		-20.09%
Total Amount on TOU			**112.66**			**114.92**	**2.26**	**2.00%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2027 Bill Impacts (Typical Consumption Level) - R1

Rate Class	R1
Monthly Consumption (kWh)	750
Peak (kW)	0
Loss factor	1.076
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	807
Charge determinant	kWh

Without DRP

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	36.39%	
Energy Second Tier	150	0.115	17.25	150	0.115	17.25	0.00	0.00%	10.68%	
Sub-Total: Energy (RPP Tiered)			**76.05**			**76.05**	**0.00**	**0.00%**	**47.07%**	
TOU-Off Peak	480	0.082	39.36	480	0.082	39.36	0.00	0.00%		24.24%
TOU-Mid Peak	135	0.113	15.26	135	0.113	15.26	0.00	0.00%		9.39%
TOU-On Peak	135	0.170	22.95	135	0.170	22.95	0.00	0.00%		14.13%
Sub-Total: Energy (RPP TOU)			**77.57**			**77.57**	0.00	0.00%	**48.01%**	**47.77%**
Service Charge	1	69.94	69.94	1	72.34	72.34	2.40	3.43%	44.77%	44.55%
Group 2 Fixed DVA Rider	1	-0.14	-0.14	1	-0.14	-0.14	0.00	0.00%	-0.09%	-0.09%
Distribution Volumetric Charge	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	750	-0.0004	-0.30	750	-0.0004	-0.30	0.00	0.00%	-0.19%	-0.18%
Group 2 Volumetric DVA Rider	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**69.50**			**71.90**	**2.40**	**3.45%**	**44.50%**	**44.28%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.35%	0.35%
Line Losses on Cost of Power (based on two-tier RPP prices)	57	0.1150	6.56	57	0.1150	6.56	0.00	0.00%	4.06%	4.04%
Line Losses on Cost of Power (based on TOU prices)	57	0.1034	5.89	57	0.1034	5.89	0.00	0.00%	3.65%	3.63%
Sub-Total: Distribution (based on two-tier RPP prices)			**76.63**			**79.03**	**2.40**	**3.13%**	**48.91%**	**48.67%**
Sub-Total: Distribution (based on TOU prices)			**75.96**			**78.36**	**2.40**	**3.16%**	**48.50%**	**48.26%**
Retail Transmission Rate – Network Service Rate	807	0.0095	7.67	807	0.0095	7.67	0.00	0.00%	4.74%	4.72%
Retail Transmission Rate – Line and Transformation Connection Service Rate	807	0.0069	5.57	807	0.0069	5.57	0.00	0.00%	3.45%	3.43%
Sub-Total: Retail Transmission			**13.23**			**13.23**	**0.00**	**0.00%**	**8.19%**	**8.15%**
Sub-Total: Delivery (based on two-tier RPP prices)			**89.86**			**92.26**	**2.40**	**2.67%**	**57.10%**	**56.82%**
Sub-Total: Delivery (based on TOU prices)			**89.20**			**91.60**	**2.40**	**2.69%**	**56.69%**	**56.41%**
Wholesale Market Service Rate (WMS) - not including CBR	807	0.0030	2.42	807	0.0030	2.42	0.00	0.00%	1.50%	1.49%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	807	0.0004	0.32	807	0.0004	0.32	0.00	0.00%	0.20%	0.20%
Rural Rate Protection Charge	807	0.0005	0.40	807	0.0005	0.40	0.00	0.00%	0.25%	0.25%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.15%	0.15%
Sub-Total: Regulatory			**3.40**			**3.40**	**0.00**	**0.00%**	**2.10%**	**2.09%**
Total Electricty Charge on Two-Tier RPP			**169.31**			**171.71**	**2.40**	**1.42%**	**106.27%**	
HST		0.13	22.01		0.13	22.32	0.31	1.42%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**191.32**			**194.03**	**2.71**	**1.42%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-32.00		-0.19	-32.45	-0.45	-1.42%	-20.09%	
Total Amount on Two-Tier RPP			**159.32**			**161.58**	**2.26**	**1.42%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**170.16**			**172.56**	**2.40**	**1.41%**		**106.27%**
HST		0.13	22.12		0.13	22.43	0.31	1.41%		13.82%
Total Electricity Charge on TOU (including HST)			**192.28**			**195.00**	**2.71**	**1.41%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-32.16		-0.19	-32.61	-0.45	-1.41%		-20.09%
Total Amount on TOU			**160.12**			**162.38**	**2.26**	**1.41%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2027 Bill Impacts (Average Consumption Level) - R1

Rate Class	R1
Monthly Consumption (kWh)	784
Peak (kW)	0
Loss factor	1.076
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	844
Charge determinant	kWh

Without DRP

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	35.37%	
Energy Second Tier	184	0.115	21.16	184	0.115	21.16	0.00	0.00%	12.73%	
Sub-Total: Energy (RPP Tiered)			**79.96**			**79.96**	**0.00**	**0.00%**	**48.10%**	
TOU-Off Peak	502	0.082	41.14	502	0.082	41.14	0.00	0.00%		24.69%
TOU-Mid Peak	141	0.113	15.95	141	0.113	15.95	0.00	0.00%		9.57%
TOU-On Peak	141	0.170	23.99	141	0.170	23.99	0.00	0.00%		14.40%
Sub-Total: Energy (RPP TOU)			**81.08**			**81.08**	0.00	0.00%	**48.78%**	**48.66%**
Service Charge	1	69.94	69.94	1	72.34	72.34	2.40	3.43%	43.52%	43.41%
Group 2 Fixed DVA Rider	1	-0.14	-0.14	1	-0.14	-0.14	0.00	0.00%	-0.08%	-0.08%
Distribution Volumetric Charge	784	0.0000	0.00	784	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	784	-0.0004	-0.31	784	-0.0004	-0.31	0.00	0.00%	-0.19%	-0.19%
Group 2 Volumetric DVA Rider	784	0.0000	0.00	784	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**69.49**			**71.89**	**2.40**	**3.45%**	**43.25%**	**43.14%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.34%	0.34%
Line Losses on Cost of Power (based on two-tier RPP prices)	60	0.1150	6.85	60	0.1150	6.85	0.00	0.00%	4.12%	4.11%
Line Losses on Cost of Power (based on TOU prices)	60	0.1034	6.16	60	0.1034	6.16	0.00	0.00%	3.71%	3.70%
Sub-Total: Distribution (based on two-tier RPP prices)			**76.91**			**79.31**	**2.40**	**3.12%**	**47.71%**	**47.60%**
Sub-Total: Distribution (based on TOU prices)			**76.22**			**78.62**	**2.40**	**3.15%**	**47.30%**	**47.18%**
Retail Transmission Rate – Network Service Rate	844	0.0095	8.01	844	0.0095	8.01	0.00	0.00%	4.82%	4.81%
Retail Transmission Rate – Line and Transformation Connection Service Rate	844	0.0069	5.82	844	0.0069	5.82	0.00	0.00%	3.50%	3.49%
Sub-Total: Retail Transmission			**13.83**			**13.83**	**0.00**	**0.00%**	**8.32%**	**8.30%**
Sub-Total: Delivery (based on two-tier RPP prices)			**90.74**			**93.14**	**2.40**	**2.64%**	**56.04%**	**55.90%**
Sub-Total: Delivery (based on TOU prices)			**90.05**			**92.45**	**2.40**	**2.67%**	**55.62%**	**55.49%**
Wholesale Market Service Rate (WMS) - not including CBR	844	0.0030	2.53	844	0.0030	2.53	0.00	0.00%	1.52%	1.52%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	844	0.0004	0.34	844	0.0004	0.34	0.00	0.00%	0.20%	0.20%
Rural Rate Protection Charge	844	0.0005	0.42	844	0.0005	0.42	0.00	0.00%	0.25%	0.25%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.15%	0.15%
Sub-Total: Regulatory			**3.54**			**3.54**	**0.00**	**0.00%**	**2.13%**	**2.12%**
Total Electricty Charge on Two-Tier RPP			**174.24**			**176.64**	**2.40**	**1.38%**	**106.27%**	
HST		0.13	22.65		0.13	22.96	0.31	1.38%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**196.89**			**199.61**	**2.71**	**1.38%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-32.93		-0.19	-33.39	-0.45	-1.38%	-20.09%	
Total Amount on Two-Tier RPP			**163.96**			**166.22**	**2.26**	**1.38%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**174.67**			**177.07**	**2.40**	**1.37%**		**106.27%**
HST		0.13	22.71		0.13	23.02	0.31	1.37%		13.82%
Total Electricity Charge on TOU (including HST)			**197.38**			**200.09**	**2.71**	**1.37%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-33.01		-0.19	-33.47	-0.45	-1.37%		-20.09%
Total Amount on TOU			**164.37**			**166.63**	**2.26**	**1.37%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2027 Bill Impacts (High Consumption Level) - R1

Rate Class	R1
Monthly Consumption (kWh)	1650
Peak (kW)	0
Loss factor	1.076
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	1775
Charge determinant	kWh

Without DRP

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	20.67%	
Energy Second Tier	1,050	0.115	120.75	1,050	0.115	120.75	0.00	0.00%	42.44%	
Sub-Total: Energy (RPP Tiered)			**179.55**			**179.55**	**0.00**	**0.00%**	**63.10%**	
TOU-Off Peak	1,056	0.082	86.59	1,056	0.082	86.59	0.00	0.00%		31.51%
TOU-Mid Peak	297	0.113	33.56	297	0.113	33.56	0.00	0.00%		12.21%
TOU-On Peak	297	0.170	50.49	297	0.170	50.49	0.00	0.00%		18.37%
Sub-Total: Energy (RPP TOU)			**170.64**			**170.64**	0.00	0.00%	**59.97%**	**62.10%**
Service Charge	1	69.94	69.94	1	72.34	72.34	2.40	3.43%	25.42%	26.33%
Group 2 Fixed DVA Rider	1	-0.14	-0.14	1	-0.14	-0.14	0.00	0.00%	-0.05%	-0.05%
Distribution Volumetric Charge	1,650	0.0000	0.00	1,650	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	1,650	-0.0004	-0.66	1,650	-0.0004	-0.66	0.00	0.00%	-0.23%	-0.24%
Group 2 Volumetric DVA Rider	1,650	0.0000	0.00	1,650	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**69.14**			**71.54**	**2.40**	**3.47%**	**25.14%**	**26.04%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.20%	0.21%
Line Losses on Cost of Power (based on two-tier RPP prices)	125	0.1150	14.42	125	0.1150	14.42	0.00	0.00%	5.07%	5.25%
Line Losses on Cost of Power (based on TOU prices)	125	0.1034	12.97	125	0.1034	12.97	0.00	0.00%	4.56%	4.72%
Sub-Total: Distribution (based on two-tier RPP prices)			**84.13**			**86.53**	**2.40**	**2.85%**	**30.41%**	**31.49%**
Sub-Total: Distribution (based on TOU prices)			**82.68**			**85.08**	**2.40**	**2.90%**	**29.90%**	**30.96%**
Retail Transmission Rate – Network Service Rate	1,775	0.0095	16.87	1,775	0.0095	16.87	0.00	0.00%	5.93%	6.14%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,775	0.0069	12.25	1,775	0.0069	12.25	0.00	0.00%	4.31%	4.46%
Sub-Total: Retail Transmission			**29.12**			**29.12**	**0.00**	**0.00%**	**10.23%**	**10.60%**
Sub-Total: Delivery (based on two-tier RPP prices)			**113.25**			**115.65**	**2.40**	**2.12%**	**40.64%**	**42.09%**
Sub-Total: Delivery (based on TOU prices)			**111.80**			**114.20**	**2.40**	**2.15%**	**40.13%**	**41.56%**
Wholesale Market Service Rate (WMS) - not including CBR	1,775	0.0030	5.33	1,775	0.0030	5.33	0.00	0.00%	1.87%	1.94%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,775	0.0004	0.71	1,775	0.0004	0.71	0.00	0.00%	0.25%	0.26%
Rural Rate Protection Charge	1,775	0.0005	0.89	1,775	0.0005	0.89	0.00	0.00%	0.31%	0.32%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.09%	0.09%
Sub-Total: Regulatory			**7.17**			**7.17**	**0.00**	**0.00%**	**2.52%**	**2.61%**
Total Electricty Charge on Two-Tier RPP			**299.97**			**302.37**	**2.40**	**0.80%**	**106.27%**	
HST		0.13	39.00		0.13	39.31	0.31	0.80%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**338.97**			**341.68**	**2.71**	**0.80%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-56.69		-0.19	-57.15	-0.45	-0.80%	-20.09%	
Total Amount on Two-Tier RPP			**282.27**			**284.53**	**2.26**	**0.80%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**289.61**			**292.01**	**2.40**	**0.83%**		**106.27%**
HST		0.13	37.65		0.13	37.96	0.31	0.83%		13.82%
Total Electricity Charge on TOU (including HST)			**327.26**			**329.97**	**2.71**	**0.83%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-54.74		-0.19	-55.19	-0.45	-0.83%		-20.09%
Total Amount on TOU			**272.53**			**274.78**	**2.26**	**0.83%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2027 Bill Impacts (Low Consumption Level) - R2

Rate Class	R2
Monthly Consumption (kWh)	440
Peak (kW)	0
Loss factor	1.105
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	486
Charge determinant	kWh

Without DRP

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	440	0.098	43.12	440	0.098	43.12	0.00	0.00%	31.69%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**43.12**			**43.12**	**0.00**	**0.00%**	**31.69%**	
TOU-Off Peak	282	0.082	23.09	282	0.082	23.09	0.00	0.00%		16.67%
TOU-Mid Peak	79	0.113	8.95	79	0.113	8.95	0.00	0.00%		6.46%
TOU-On Peak	79	0.170	13.46	79	0.170	13.46	0.00	0.00%		9.72%
Sub-Total: Energy (RPP TOU)			**45.50**			**45.50**	0.00	0.00%	**33.45%**	**32.85%**
Service Charge	1	81.44	81.44	1	87.25	87.25	5.81	7.13%	64.13%	62.98%
Group 2 Fixed DVA Rider	1	-0.29	-0.29	1	-0.29	-0.29	0.00	0.00%	-0.21%	-0.21%
Distribution Volumetric Charge	440	0.0000	0.00	440	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	440	-0.0004	-0.18	440	-0.0004	-0.18	0.00	0.00%	-0.13%	-0.13%
Group 2 Volumetric DVA Rider	440	0.0000	0.00	440	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**80.97**			**86.78**	**5.81**	**7.18%**	**63.79%**	**62.64%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.42%	0.41%
Line Losses on Cost of Power (based on two-tier RPP prices)	46	0.0980	4.53	46	0.0980	4.53	0.00	0.00%	3.33%	3.27%
Line Losses on Cost of Power (based on TOU prices)	46	0.1034	4.78	46	0.1034	4.78	0.00	0.00%	3.51%	3.45%
Sub-Total: Distribution (based on two-tier RPP prices)			**86.07**			**91.88**	**5.81**	**6.75%**	**67.53%**	**66.32%**
Sub-Total: Distribution (based on TOU prices)			**86.32**			**92.13**	**5.81**	**6.73%**	**67.72%**	**66.50%**
Retail Transmission Rate – Network Service Rate	486	0.0088	4.28	486	0.0088	4.28	0.00	0.00%	3.14%	3.09%
Retail Transmission Rate – Line and Transformation Connection Service Rate	486	0.0065	3.16	486	0.0065	3.16	0.00	0.00%	2.32%	2.28%
Sub-Total: Retail Transmission			**7.44**			**7.44**	**0.00**	**0.00%**	**5.47%**	**5.37%**
Sub-Total: Delivery (based on two-tier RPP prices)			**93.51**			**99.32**	**5.81**	**6.21%**	**73.00%**	**71.69%**
Sub-Total: Delivery (based on TOU prices)			**93.76**			**99.57**	**5.81**	**6.20%**	**73.18%**	**71.87%**
Wholesale Market Service Rate (WMS) - not including CBR	486	0.0030	1.46	486	0.0030	1.46	0.00	0.00%	1.07%	1.05%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	486	0.0004	0.19	486	0.0004	0.19	0.00	0.00%	0.14%	0.14%
Rural Rate Protection Charge	486	0.0005	0.24	486	0.0005	0.24	0.00	0.00%	0.18%	0.18%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.18%	0.18%
Sub-Total: Regulatory			**2.15**			**2.15**	**0.00**	**0.00%**	**1.58%**	**1.55%**
Total Electricty Charge on Two-Tier RPP			**138.78**			**144.59**	**5.81**	**4.19%**	**106.27%**	
HST		0.13	18.04		0.13	18.80	0.76	4.19%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**156.82**			**163.38**	**6.57**	**4.19%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-26.23		-0.19	-27.33	-1.10	-4.19%	-20.09%	
Total Amount on Two-Tier RPP			**130.59**			**136.06**	**5.47**	**4.19%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**141.41**			**147.22**	**5.81**	**4.11%**		**106.27%**
HST		0.13	18.38		0.13	19.14	0.76	4.11%		13.82%
Total Electricity Charge on TOU (including HST)			**159.80**			**166.36**	**6.57**	**4.11%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-26.73		-0.19	-27.82	-1.10	-4.11%		-20.09%
Total Amount on TOU			**133.07**			**138.54**	**5.47**	**4.11%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2027 Bill Impacts (Typical Consumption Level) - R2

Rate Class	R2
Monthly Consumption (kWh)	750
Peak (kW)	0
Loss factor	1.105
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	829
Charge determinant	kWh

Without DRP

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	33.15%	
Energy Second Tier	150	0.115	17.25	150	0.115	17.25	0.00	0.00%	9.73%	
Sub-Total: Energy (RPP Tiered)			**76.05**			**76.05**	**0.00**	**0.00%**	**42.87%**	
TOU-Off Peak	480	0.082	39.36	480	0.082	39.36	0.00	0.00%		22.12%
TOU-Mid Peak	135	0.113	15.26	135	0.113	15.26	0.00	0.00%		8.57%
TOU-On Peak	135	0.170	22.95	135	0.170	22.95	0.00	0.00%		12.90%
Sub-Total: Energy (RPP TOU)			**77.57**			**77.57**	0.00	0.00%	**43.73%**	**43.59%**
Service Charge	1	81.44	81.44	1	87.25	87.25	5.81	7.13%	49.19%	49.03%
Group 2 Fixed DVA Rider	1	-0.29	-0.29	1	-0.29	-0.29	0.00	0.00%	-0.16%	-0.16%
Distribution Volumetric Charge	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	750	-0.0004	-0.30	750	-0.0004	-0.30	0.00	0.00%	-0.17%	-0.17%
Group 2 Volumetric DVA Rider	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**80.85**			**86.66**	**5.81**	**7.19%**	**48.86%**	**48.70%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.32%	0.32%
Line Losses on Cost of Power (based on two-tier RPP prices)	79	0.1150	9.06	79	0.1150	9.06	0.00	0.00%	5.11%	5.09%
Line Losses on Cost of Power (based on TOU prices)	79	0.1034	8.14	79	0.1034	8.14	0.00	0.00%	4.59%	4.58%
Sub-Total: Distribution (based on two-tier RPP prices)			**90.48**			**96.29**	**5.81**	**6.42%**	**54.28%**	**54.11%**
Sub-Total: Distribution (based on TOU prices)			**89.56**			**95.37**	**5.81**	**6.49%**	**53.77%**	**53.60%**
Retail Transmission Rate – Network Service Rate	829	0.0088	7.29	829	0.0088	7.29	0.00	0.00%	4.11%	4.10%
Retail Transmission Rate – Line and Transformation Connection Service Rate	829	0.0065	5.39	829	0.0065	5.39	0.00	0.00%	3.04%	3.03%
Sub-Total: Retail Transmission			**12.68**			**12.68**	**0.00**	**0.00%**	**7.15%**	**7.13%**
Sub-Total: Delivery (based on two-tier RPP prices)			**103.16**			**108.97**	**5.81**	**5.63%**	**61.43%**	**61.24%**
Sub-Total: Delivery (based on TOU prices)			**102.24**			**108.05**	**5.81**	**5.68%**	**60.92%**	**60.72%**
Wholesale Market Service Rate (WMS) - not including CBR	829	0.0030	2.49	829	0.0030	2.49	0.00	0.00%	1.40%	1.40%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	829	0.0004	0.33	829	0.0004	0.33	0.00	0.00%	0.19%	0.19%
Rural Rate Protection Charge	829	0.0005	0.41	829	0.0005	0.41	0.00	0.00%	0.23%	0.23%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.14%	0.14%
Sub-Total: Regulatory			**3.48**			**3.48**	**0.00**	**0.00%**	**1.96%**	**1.96%**
Total Electricty Charge on Two-Tier RPP			**182.69**			**188.50**	**5.81**	**3.18%**	**106.27%**	
HST		0.13	23.75		0.13	24.50	0.76	3.18%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**206.44**			**213.00**	**6.57**	**3.18%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-34.53		-0.19	-35.63	-1.10	-3.18%	-20.09%	
Total Amount on Two-Tier RPP			**171.91**			**177.38**	**5.47**	**3.18%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**183.29**			**189.10**	**5.81**	**3.17%**		**106.27%**
HST		0.13	23.83		0.13	24.58	0.76	3.17%		13.82%
Total Electricity Charge on TOU (including HST)			**207.12**			**213.68**	**6.57**	**3.17%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-34.64		-0.19	-35.74	-1.10	-3.17%		-20.09%
Total Amount on TOU			**172.48**			**177.94**	**5.47**	**3.17%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2027 Bill Impacts (Average Consumption Level) - R2

Rate Class	R2
Monthly Consumption (kWh)	978
Peak (kW)	0
Loss factor	1.105
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	1081
Charge determinant	kWh

Without DRP

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	28.12%	
Energy Second Tier	378	0.115	43.47	378	0.115	43.47	0.00	0.00%	20.79%	
Sub-Total: Energy (RPP Tiered)			**102.27**			**102.27**	**0.00**	**0.00%**	**48.91%**	
TOU-Off Peak	626	0.082	51.33	626	0.082	51.33	0.00	0.00%		24.80%
TOU-Mid Peak	176	0.113	19.89	176	0.113	19.89	0.00	0.00%		9.61%
TOU-On Peak	176	0.170	29.93	176	0.170	29.93	0.00	0.00%		14.46%
Sub-Total: Energy (RPP TOU)			**101.14**			**101.14**	0.00	0.00%	**48.37%**	**48.88%**
Service Charge	1	81.44	81.44	1	87.25	87.25	5.81	7.13%	41.73%	42.16%
Group 2 Fixed DVA Rider	1	-0.29	-0.29	1	-0.29	-0.29	0.00	0.00%	-0.14%	-0.14%
Distribution Volumetric Charge	978	0.0000	0.00	978	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	978	-0.0004	-0.39	978	-0.0004	-0.39	0.00	0.00%	-0.19%	-0.19%
Group 2 Volumetric DVA Rider	978	0.0000	0.00	978	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**80.76**			**86.57**	**5.81**	**7.19%**	**41.40%**	**41.84%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.27%	0.28%
Line Losses on Cost of Power (based on two-tier RPP prices)	103	0.1150	11.81	103	0.1150	11.81	0.00	0.00%	5.65%	5.71%
Line Losses on Cost of Power (based on TOU prices)	103	0.1034	10.62	103	0.1034	10.62	0.00	0.00%	5.08%	5.13%
Sub-Total: Distribution (based on two-tier RPP prices)			**93.14**			**98.95**	**5.81**	**6.24%**	**47.32%**	**47.82%**
Sub-Total: Distribution (based on TOU prices)			**91.95**			**97.76**	**5.81**	**6.32%**	**46.75%**	**47.24%**
Retail Transmission Rate – Network Service Rate	1,081	0.0088	9.51	1,081	0.0088	9.51	0.00	0.00%	4.55%	4.60%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,081	0.0065	7.02	1,081	0.0065	7.02	0.00	0.00%	3.36%	3.39%
Sub-Total: Retail Transmission			**16.53**			**16.53**	**0.00**	**0.00%**	**7.91%**	**7.99%**
Sub-Total: Delivery (based on two-tier RPP prices)			**109.67**			**115.48**	**5.81**	**5.30%**	**55.23%**	**55.81%**
Sub-Total: Delivery (based on TOU prices)			**108.48**			**114.29**	**5.81**	**5.36%**	**54.66%**	**55.23%**
Wholesale Market Service Rate (WMS) - not including CBR	1,081	0.0030	3.24	1,081	0.0030	3.24	0.00	0.00%	1.55%	1.57%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,081	0.0004	0.43	1,081	0.0004	0.43	0.00	0.00%	0.21%	0.21%
Rural Rate Protection Charge	1,081	0.0005	0.54	1,081	0.0005	0.54	0.00	0.00%	0.26%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.12%	0.12%
Sub-Total: Regulatory			**4.46**			**4.46**	**0.00**	**0.00%**	**2.14%**	**2.16%**
Total Electricty Charge on Two-Tier RPP			**216.41**			**222.22**	**5.81**	**2.68%**	**106.27%**	
HST		0.13	28.13		0.13	28.89	0.76	2.68%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**244.54**			**251.11**	**6.57**	**2.68%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-40.90		-0.19	-42.00	-1.10	-2.68%	-20.09%	
Total Amount on Two-Tier RPP			**203.64**			**209.11**	**5.47**	**2.68%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**214.09**			**219.90**	**5.81**	**2.71%**		**106.27%**
HST		0.13	27.83		0.13	28.59	0.76	2.71%		13.82%
Total Electricity Charge on TOU (including HST)			**241.93**			**248.49**	**6.57**	**2.71%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-40.46		-0.19	-41.56	-1.10	-2.71%		-20.09%
Total Amount on TOU			**201.46**			**206.93**	**5.47**	**2.71%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2027 Bill Impacts (High Consumption Level) - R2

Rate Class	R2
Monthly Consumption (kWh)	2110
Peak (kW)	0
Loss factor	1.105
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	2332
Charge determinant	kWh

Without DRP

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	600	0.098	58.80	600	0.098	58.80	0.00	0.00%	16.04%	
Energy Second Tier	1,510	0.115	173.65	1,510	0.115	173.65	0.00	0.00%	47.36%	
Sub-Total: Energy (RPP Tiered)			**232.45**			**232.45**	**0.00**	**0.00%**	**63.40%**	
TOU-Off Peak	1,350	0.082	110.73	1,350	0.082	110.73	0.00	0.00%		31.56%
TOU-Mid Peak	380	0.113	42.92	380	0.113	42.92	0.00	0.00%		12.23%
TOU-On Peak	380	0.170	64.57	380	0.170	64.57	0.00	0.00%		18.40%
Sub-Total: Energy (RPP TOU)			**218.22**			**218.22**	0.00	0.00%	**59.52%**	**62.20%**
Service Charge	1	81.44	81.44	1	87.25	87.25	5.81	7.13%	23.80%	24.87%
Group 2 Fixed DVA Rider	1	-0.29	-0.29	1	-0.29	-0.29	0.00	0.00%	-0.08%	-0.08%
Distribution Volumetric Charge	2,110	0.0000	0.00	2,110	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	2,110	-0.0004	-0.84	2,110	-0.0004	-0.84	0.00	0.00%	-0.23%	-0.24%
Group 2 Volumetric DVA Rider	2,110	0.0000	0.00	2,110	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**80.31**			**86.12**	**5.81**	**7.23%**	**23.49%**	**24.55%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.16%	0.16%
Line Losses on Cost of Power (based on two-tier RPP prices)	222	0.1150	25.48	222	0.1150	25.48	0.00	0.00%	6.95%	7.26%
Line Losses on Cost of Power (based on TOU prices)	222	0.1034	22.91	222	0.1034	22.91	0.00	0.00%	6.25%	6.53%
Sub-Total: Distribution (based on two-tier RPP prices)			**106.35**			**112.16**	**5.81**	**5.46%**	**30.59%**	**31.97%**
Sub-Total: Distribution (based on TOU prices)			**103.79**			**109.60**	**5.81**	**5.60%**	**29.89%**	**31.24%**
Retail Transmission Rate – Network Service Rate	2,332	0.0088	20.52	2,332	0.0088	20.52	0.00	0.00%	5.60%	5.85%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,332	0.0065	15.16	2,332	0.0065	15.16	0.00	0.00%	4.13%	4.32%
Sub-Total: Retail Transmission			**35.67**			**35.67**	**0.00**	**0.00%**	**9.73%**	**10.17%**
Sub-Total: Delivery (based on two-tier RPP prices)			**142.03**			**147.84**	**5.81**	**4.09%**	**40.32%**	**42.14%**
Sub-Total: Delivery (based on TOU prices)			**139.46**			**145.27**	**5.81**	**4.17%**	**39.62%**	**41.41%**
Wholesale Market Service Rate (WMS) - not including CBR	2,332	0.0030	6.99	2,332	0.0030	6.99	0.00	0.00%	1.91%	1.99%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,332	0.0004	0.93	2,332	0.0004	0.93	0.00	0.00%	0.25%	0.27%
Rural Rate Protection Charge	2,332	0.0005	1.17	2,332	0.0005	1.17	0.00	0.00%	0.32%	0.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.07%	0.07%
Sub-Total: Regulatory			**9.34**			**9.34**	**0.00**	**0.00%**	**2.55%**	**2.66%**
Total Electricty Charge on Two-Tier RPP			**383.82**			**389.63**	**5.81**	**1.51%**	**106.27%**	
HST		0.13	49.90		0.13	50.65	0.76	1.51%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**433.72**			**440.28**	**6.57**	**1.51%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-72.54		-0.19	-73.64	-1.10	-1.51%	-20.09%	
Total Amount on Two-Tier RPP			**361.17**			**366.64**	**5.47**	**1.51%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**367.02**			**372.83**	**5.81**	**1.58%**		**106.27%**
HST		0.13	47.71		0.13	48.47	0.76	1.58%		13.82%
Total Electricity Charge on TOU (including HST)			**414.73**			**421.30**	**6.57**	**1.58%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-69.37		-0.19	-70.46	-1.10	-1.58%		-20.09%
Total Amount on TOU			**345.37**			**350.83**	**5.47**	**1.58%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2027 Bill Impacts (Low Consumption Level) - GSe

Rate Class	GSe
Monthly Consumption (kWh)	60
Peak (kW)	0
Loss factor	1.096
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	66
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	60	0.098	5.88	60	0.098	5.88	0.00	0.00%	12.75%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**5.88**			**5.88**	**0.00**	**0.00%**	**12.75%**	
TOU-Off Peak	38	0.082	3.15	38	0.082	3.15	0.00	0.00%		6.78%
TOU-Mid Peak	11	0.113	1.22	11	0.113	1.22	0.00	0.00%		2.63%
TOU-On Peak	11	0.170	1.84	11	0.170	1.84	0.00	0.00%		3.95%
Sub-Total: Energy (RPP TOU)			**6.21**			**6.21**	0.00	0.00%	**13.46%**	**13.36%**
Service Charge	1	34.78	34.78	1	36.01	36.01	1.23	3.54%	78.08%	77.52%
Group 2 Fixed DVA Rider	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%	0.00%
Distribution Volumetric Charge	60	0.0741	4.45	60	0.0772	4.63	0.19	4.18%	10.04%	9.97%
Group 1 Volumetric DVA Rider (General)	60	-0.0004	-0.02	60	-0.0004	-0.02	0.00	0.00%	-0.05%	-0.05%
Group 2 Volumetric DVA Rider	60	-0.0002	-0.01	60	-0.0002	-0.01	0.00	0.00%	-0.03%	-0.03%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**39.19**			**40.61**	**1.42**	**3.61%**	**88.05%**	**87.41%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	1.24%	1.23%
Line Losses on Cost of Power (based on two-tier RPP prices)	6	0.0980	0.56	6	0.0980	0.56	0.00	0.00%	1.22%	1.22%
Line Losses on Cost of Power (based on TOU prices)	6	0.1034	0.60	6	0.1034	0.60	0.00	0.00%	1.29%	1.28%
Sub-Total: Distribution (based on two-tier RPP prices)			**40.32**			**41.74**	**1.42**	**3.51%**	**90.51%**	**89.86%**
Sub-Total: Distribution (based on TOU prices)			**40.36**			**41.77**	**1.42**	**3.51%**	**90.58%**	**89.92%**
Retail Transmission Rate – Network Service Rate	66	0.0075	0.49	66	0.0075	0.49	0.00	0.00%	1.07%	1.06%
Retail Transmission Rate – Line and Transformation Connection Service Rate	66	0.0059	0.39	66	0.0059	0.39	0.00	0.00%	0.84%	0.84%
Sub-Total: Retail Transmission			**0.88**			**0.88**	**0.00**	**0.00%**	**1.91%**	**1.90%**
Sub-Total: Delivery (based on two-tier RPP prices)			**41.21**			**42.62**	**1.42**	**3.44%**	**92.42%**	**91.75%**
Sub-Total: Delivery (based on TOU prices)			**41.24**			**42.65**	**1.42**	**3.43%**	**92.49%**	**91.82%**
Wholesale Market Service Rate (WMS) - not including CBR	66	0.0030	0.20	66	0.0030	0.20	0.00	0.00%	0.43%	0.42%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	66	0.0004	0.03	66	0.0004	0.03	0.00	0.00%	0.06%	0.06%
Rural Rate Protection Charge	66	0.0005	0.03	66	0.0005	0.03	0.00	0.00%	0.07%	0.07%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.54%	0.54%
Sub-Total: Regulatory			**0.51**			**0.51**	**0.00**	**0.00%**	**1.10%**	**1.09%**
Total Electricty Charge on Two-Tier RPP			**47.59**			**49.01**	**1.42**	**2.98%**	**106.27%**	
HST		0.13	6.19		0.13	6.37	0.18	2.98%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**53.78**			**55.38**	**1.60**	**2.98%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-8.99		-0.19	-9.26	-0.27	-2.98%	-20.09%	
Total Amount on Two-Tier RPP			**44.78**			**46.12**	**1.33**	**2.98%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**47.95**			**49.36**	**1.42**	**2.95%**		**106.27%**
HST		0.13	6.23		0.13	6.42	0.18	2.95%		13.82%
Total Electricity Charge on TOU (including HST)			**54.18**			**55.78**	**1.60**	**2.95%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-9.06		-0.19	-9.33	-0.27	-2.95%		-20.09%
Total Amount on TOU			**45.12**			**46.45**	**1.33**	**2.95%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2027 Bill Impacts (Typical Consumption Level) - GSe

Rate Class	GSe
Monthly Consumption (kWh)	2000
Peak (kW)	0
Loss factor	1.096
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	2192
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	16.72%	
Energy Second Tier	1,250	0.115	143.75	1,250	0.115	143.75	0.00	0.00%	32.69%	
Sub-Total: Energy (RPP Tiered)			**217.25**			**217.25**	**0.00**	**0.00%**	**49.41%**	
TOU-Off Peak	1,280	0.082	104.96	1,280	0.082	104.96	0.00	0.00%		24.53%
TOU-Mid Peak	360	0.113	40.68	360	0.113	40.68	0.00	0.00%		9.51%
TOU-On Peak	360	0.170	61.20	360	0.170	61.20	0.00	0.00%		14.30%
Sub-Total: Energy (RPP TOU)			**206.84**			**206.84**	0.00	0.00%	**47.04%**	**48.35%**
Service Charge	1	34.78	34.78	1	36.01	36.01	1.23	3.54%	8.19%	8.42%
Group 2 Fixed DVA Rider	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%	0.00%
Distribution Volumetric Charge	2,000	0.0741	148.20	2,000	0.0772	154.40	6.20	4.18%	35.11%	36.09%
Group 1 Volumetric DVA Rider (General)	2,000	-0.0004	-0.80	2,000	-0.0004	-0.80	0.00	0.00%	-0.18%	-0.19%
Group 2 Volumetric DVA Rider	2,000	-0.0002	-0.40	2,000	-0.0002	-0.40	0.00	0.00%	-0.09%	-0.09%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**181.78**			**189.21**	**7.43**	**4.09%**	**43.03%**	**44.23%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.13%	0.13%
Line Losses on Cost of Power (based on two-tier RPP prices)	192	0.1150	22.08	192	0.1150	22.08	0.00	0.00%	5.02%	5.16%
Line Losses on Cost of Power (based on TOU prices)	192	0.1034	19.86	192	0.1034	19.86	0.00	0.00%	4.52%	4.64%
Sub-Total: Distribution (based on two-tier RPP prices)			**204.43**			**211.86**	**7.43**	**3.63%**	**48.18%**	**49.52%**
Sub-Total: Distribution (based on TOU prices)			**202.21**			**209.64**	**7.43**	**3.67%**	**47.68%**	**49.00%**
Retail Transmission Rate – Network Service Rate	2,192	0.0075	16.44	2,192	0.0075	16.44	0.00	0.00%	3.74%	3.84%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,192	0.0059	12.93	2,192	0.0059	12.93	0.00	0.00%	2.94%	3.02%
Sub-Total: Retail Transmission			**29.37**			**29.37**	**0.00**	**0.00%**	**6.68%**	**6.87%**
Sub-Total: Delivery (based on two-tier RPP prices)			**233.80**			**241.23**	**7.43**	**3.18%**	**54.86%**	**56.39%**
Sub-Total: Delivery (based on TOU prices)			**231.58**			**239.01**	**7.43**	**3.21%**	**54.36%**	**55.87%**
Wholesale Market Service Rate (WMS) - not including CBR	2,192	0.0030	6.58	2,192	0.0030	6.58	0.00	0.00%	1.50%	1.54%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,192	0.0004	0.88	2,192	0.0004	0.88	0.00	0.00%	0.20%	0.20%
Rural Rate Protection Charge	2,192	0.0005	1.10	2,192	0.0005	1.10	0.00	0.00%	0.25%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.06%	0.06%
Sub-Total: Regulatory			**8.80**			**8.80**	**0.00**	**0.00%**	**2.00%**	**2.06%**
Total Electricty Charge on Two-Tier RPP			**459.85**			**467.28**	**7.43**	**1.62%**	**106.27%**	
HST		0.13	59.78		0.13	60.75	0.97	1.62%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**519.63**			**528.03**	**8.40**	**1.62%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-86.91		-0.19	-88.32	-1.40	-1.62%	-20.09%	
Total Amount on Two-Tier RPP			**432.72**			**439.71**	**6.99**	**1.62%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**447.22**			**454.65**	**7.43**	**1.66%**		**106.27%**
HST		0.13	58.14		0.13	59.10	0.97	1.66%		13.82%
Total Electricity Charge on TOU (including HST)			**505.36**			**513.75**	**8.40**	**1.66%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-84.52		-0.19	-85.93	-1.40	-1.66%		-20.09%
Total Amount on TOU			**420.83**			**427.82**	**6.99**	**1.66%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2027 Bill Impacts (Average Consumption Level) - GSe

Rate Class	GSe
Monthly Consumption (kWh)	1887
Peak (kW)	0
Loss factor	1.096
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	2068
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	17.66%	
Energy Second Tier	1,137	0.115	130.76	1,137	0.115	130.76	0.00	0.00%	31.42%	
Sub-Total: Energy (RPP Tiered)			**204.26**			**204.26**	**0.00**	**0.00%**	**49.08%**	
TOU-Off Peak	1,208	0.082	99.03	1,208	0.082	99.03	0.00	0.00%		24.42%
TOU-Mid Peak	340	0.113	38.38	340	0.113	38.38	0.00	0.00%		9.46%
TOU-On Peak	340	0.170	57.74	340	0.170	57.74	0.00	0.00%		14.24%
Sub-Total: Energy (RPP TOU)			**195.15**			**195.15**	0.00	0.00%	**46.90%**	**48.11%**
Service Charge	1	34.78	34.78	1	36.01	36.01	1.23	3.54%	8.65%	8.88%
Group 2 Fixed DVA Rider	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%	0.00%
Distribution Volumetric Charge	1,887	0.0741	139.83	1,887	0.0772	145.68	5.85	4.18%	35.01%	35.92%
Group 1 Volumetric DVA Rider (General)	1,887	-0.0004	-0.75	1,887	-0.0004	-0.75	0.00	0.00%	-0.18%	-0.19%
Group 2 Volumetric DVA Rider	1,887	-0.0002	-0.38	1,887	-0.0002	-0.38	0.00	0.00%	-0.09%	-0.09%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**173.47**			**180.55**	**7.08**	**4.08%**	**43.39%**	**44.51%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.14%	0.14%
Line Losses on Cost of Power (based on two-tier RPP prices)	181	0.1150	20.83	181	0.1150	20.83	0.00	0.00%	5.01%	5.14%
Line Losses on Cost of Power (based on TOU prices)	181	0.1034	18.73	181	0.1034	18.73	0.00	0.00%	4.50%	4.62%
Sub-Total: Distribution (based on two-tier RPP prices)			**194.88**			**201.96**	**7.08**	**3.63%**	**48.53%**	**49.79%**
Sub-Total: Distribution (based on TOU prices)			**192.78**			**199.86**	**7.08**	**3.67%**	**48.03%**	**49.27%**
Retail Transmission Rate – Network Service Rate	2,068	0.0075	15.51	2,068	0.0075	15.51	0.00	0.00%	3.73%	3.82%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,068	0.0059	12.20	2,068	0.0059	12.20	0.00	0.00%	2.93%	3.01%
Sub-Total: Retail Transmission			**27.71**			**27.71**	**0.00**	**0.00%**	**6.66%**	**6.83%**
Sub-Total: Delivery (based on two-tier RPP prices)			**222.59**			**229.67**	**7.08**	**3.18%**	**55.19%**	**56.62%**
Sub-Total: Delivery (based on TOU prices)			**220.49**			**227.57**	**7.08**	**3.21%**	**54.69%**	**56.11%**
Wholesale Market Service Rate (WMS) - not including CBR	2,068	0.0030	6.20	2,068	0.0030	6.20	0.00	0.00%	1.49%	1.53%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,068	0.0004	0.83	2,068	0.0004	0.83	0.00	0.00%	0.20%	0.20%
Rural Rate Protection Charge	2,068	0.0005	1.03	2,068	0.0005	1.03	0.00	0.00%	0.25%	0.25%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.06%	0.06%
Sub-Total: Regulatory			**8.32**			**8.32**	**0.00**	**0.00%**	**2.00%**	**2.05%**
Total Electricty Charge on Two-Tier RPP			**435.16**			**442.24**	**7.08**	**1.63%**	**106.27%**	
HST		0.13	56.57		0.13	57.49	0.92	1.63%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**491.73**			**499.73**	**8.00**	**1.63%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-82.25		-0.19	-83.58	-1.34	-1.63%	-20.09%	
Total Amount on Two-Tier RPP			**409.49**			**416.15**	**6.66**	**1.63%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**423.96**			**431.04**	**7.08**	**1.67%**		**106.27%**
HST		0.13	55.12		0.13	56.04	0.92	1.67%		13.82%
Total Electricity Charge on TOU (including HST)			**479.08**			**487.08**	**8.00**	**1.67%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-80.13		-0.19	-81.47	-1.34	-1.67%		-20.09%
Total Amount on TOU			**398.95**			**405.61**	**6.66**	**1.67%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2027 Bill Impacts (High Consumption Level) - GSe

Rate Class	GSe
Monthly Consumption (kWh)	5570
Peak (kW)	0
Loss factor	1.096
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	6105
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	6.21%	
Energy Second Tier	4,820	0.115	554.30	4,820	0.115	554.30	0.00	0.00%	46.81%	
Sub-Total: Energy (RPP Tiered)			**627.80**			**627.80**	**0.00**	**0.00%**	**53.02%**	
TOU-Off Peak	3,565	0.082	292.31	3,565	0.082	292.31	0.00	0.00%		25.88%
TOU-Mid Peak	1,003	0.113	113.29	1,003	0.113	113.29	0.00	0.00%		10.03%
TOU-On Peak	1,003	0.170	170.44	1,003	0.170	170.44	0.00	0.00%		15.09%
Sub-Total: Energy (RPP TOU)			**576.05**			**576.05**	0.00	0.00%	**48.65%**	**50.99%**
Service Charge	1	34.78	34.78	1	36.01	36.01	1.23	3.54%	3.04%	3.19%
Group 2 Fixed DVA Rider	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%	0.00%
Distribution Volumetric Charge	5,570	0.0741	412.74	5,570	0.0772	430.00	17.27	4.18%	36.31%	38.07%
Group 1 Volumetric DVA Rider (General)	5,570	-0.0004	-2.23	5,570	-0.0004	-2.23	0.00	0.00%	-0.19%	-0.20%
Group 2 Volumetric DVA Rider	5,570	-0.0002	-1.11	5,570	-0.0002	-1.11	0.00	0.00%	-0.09%	-0.10%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**444.18**			**462.67**	**18.50**	**4.16%**	**39.07%**	**40.96%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.05%	0.05%
Line Losses on Cost of Power (based on two-tier RPP prices)	535	0.1150	61.49	535	0.1150	61.49	0.00	0.00%	5.19%	5.44%
Line Losses on Cost of Power (based on TOU prices)	535	0.1034	55.30	535	0.1034	55.30	0.00	0.00%	4.67%	4.90%
Sub-Total: Distribution (based on two-tier RPP prices)			**506.24**			**524.73**	**18.50**	**3.65%**	**44.31%**	**46.45%**
Sub-Total: Distribution (based on TOU prices)			**500.05**			**518.54**	**18.50**	**3.70%**	**43.79%**	**45.90%**
Retail Transmission Rate – Network Service Rate	6,105	0.0075	45.79	6,105	0.0075	45.79	0.00	0.00%	3.87%	4.05%
Retail Transmission Rate – Line and Transformation Connection Service Rate	6,105	0.0059	36.02	6,105	0.0059	36.02	0.00	0.00%	3.04%	3.19%
Sub-Total: Retail Transmission			**81.80**			**81.80**	**0.00**	**0.00%**	**6.91%**	**7.24%**
Sub-Total: Delivery (based on two-tier RPP prices)			**588.04**			**606.54**	**18.50**	**3.15%**	**51.22%**	**53.69%**
Sub-Total: Delivery (based on TOU prices)			**581.85**			**600.35**	**18.50**	**3.18%**	**50.70%**	**53.15%**
Wholesale Market Service Rate (WMS) - not including CBR	6,105	0.0030	18.31	6,105	0.0030	18.31	0.00	0.00%	1.55%	1.62%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	6,105	0.0004	2.44	6,105	0.0004	2.44	0.00	0.00%	0.21%	0.22%
Rural Rate Protection Charge	6,105	0.0005	3.05	6,105	0.0005	3.05	0.00	0.00%	0.26%	0.27%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.02%	0.02%
Sub-Total: Regulatory			**24.06**			**24.06**	**0.00**	**0.00%**	**2.03%**	**2.13%**
Total Electricty Charge on Two-Tier RPP			**1,239.90**			**1,258.40**	**18.50**	**1.49%**	**106.27%**	
HST		0.13	161.19		0.13	163.59	2.40	1.49%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**1,401.09**			**1,421.99**	**20.90**	**1.49%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-234.34		-0.19	-237.84	-3.50	-1.49%	-20.09%	
Total Amount on Two-Tier RPP			**1,166.75**			**1,184.15**	**17.41**	**1.49%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**1,181.96**			**1,200.45**	**18.50**	**1.56%**		**106.27%**
HST		0.13	153.65		0.13	156.06	2.40	1.56%		13.82%
Total Electricity Charge on TOU (including HST)			**1,335.61**			**1,356.51**	**20.90**	**1.56%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-223.39		-0.19	-226.89	-3.50	-1.56%		-20.09%
Total Amount on TOU			**1,112.22**			**1,129.63**	**17.41**	**1.56%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2027 Bill Impacts (Low Consumption Level) - UGe

Rate Class	UGe
Monthly Consumption (kWh)	180
Peak (kW)	0
Loss factor	1.067
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	192
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	180	0.098	17.64	180	0.098	17.64	0.00	0.00%	32.37%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**17.64**			**17.64**	**0.00**	**0.00%**	**32.37%**	
TOU-Off Peak	115	0.082	9.45	115	0.082	9.45	0.00	0.00%		17.03%
TOU-Mid Peak	32	0.113	3.66	32	0.113	3.66	0.00	0.00%		6.60%
TOU-On Peak	32	0.170	5.51	32	0.170	5.51	0.00	0.00%		9.93%
Sub-Total: Energy (RPP TOU)			**18.62**			**18.62**	0.00	0.00%	**34.16%**	**33.56%**
Service Charge	1	27.19	27.19	1	28.20	28.20	1.01	3.71%	51.75%	50.84%
Group 2 Fixed DVA Rider	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%	0.00%
Distribution Volumetric Charge	180	0.0356	6.41	180	0.0371	6.68	0.27	4.21%	12.26%	12.04%
Group 1 Volumetric DVA Rider (General)	180	-0.0004	-0.07	180	-0.0004	-0.07	0.00	0.00%	-0.13%	-0.13%
Group 2 Volumetric DVA Rider	180	-0.0001	-0.02	180	-0.0001	-0.02	0.00	0.00%	-0.03%	-0.03%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**33.51**			**34.79**	**1.28**	**3.82%**	**63.84%**	**62.72%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	1.05%	1.03%
Line Losses on Cost of Power (based on two-tier RPP prices)	12	0.0980	1.18	12	0.0980	1.18	0.00	0.00%	2.17%	2.13%
Line Losses on Cost of Power (based on TOU prices)	12	0.1034	1.25	12	0.1034	1.25	0.00	0.00%	2.29%	2.25%
Sub-Total: Distribution (based on two-tier RPP prices)			**35.26**			**36.54**	**1.28**	**3.63%**	**67.06%**	**65.87%**
Sub-Total: Distribution (based on TOU prices)			**35.33**			**36.61**	**1.28**	**3.62%**	**67.18%**	**65.99%**
Retail Transmission Rate – Network Service Rate	192	0.008	1.54	192	0.0080	1.54	0.00	0.00%	2.82%	2.77%
Retail Transmission Rate – Line and Transformation Connection Service Rate	192	0.0062	1.19	192	0.0062	1.19	0.00	0.00%	2.19%	2.15%
Sub-Total: Retail Transmission			**2.73**			**2.73**	**0.00**	**0.00%**	**5.01%**	**4.92%**
Sub-Total: Delivery (based on two-tier RPP prices)			**37.99**			**39.27**	**1.28**	**3.37%**	**72.06%**	**70.79%**
Sub-Total: Delivery (based on TOU prices)			**38.05**			**39.33**	**1.28**	**3.36%**	**72.18%**	**70.91%**
Wholesale Market Service Rate (WMS) - not including CBR	192	0.0030	0.58	192	0.0030	0.58	0.00	0.00%	1.06%	1.04%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	192	0.0004	0.08	192	0.0004	0.08	0.00	0.00%	0.14%	0.14%
Rural Rate Protection Charge	192	0.0005	0.10	192	0.0005	0.10	0.00	0.00%	0.18%	0.17%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.46%	0.45%
Sub-Total: Regulatory			**1.00**			**1.00**	**0.00**	**0.00%**	**1.83%**	**1.80%**
Total Electricty Charge on Two-Tier RPP			**56.63**			**57.91**	**1.28**	**2.26%**	**106.27%**	
HST		0.13	7.36		0.13	7.53	0.17	2.26%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**63.99**			**65.43**	**1.45**	**2.26%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-10.70		-0.19	-10.94	-0.24	-2.26%	-20.09%	
Total Amount on Two-Tier RPP			**53.29**			**54.49**	**1.20**	**2.26%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**57.67**			**58.95**	**1.28**	**2.22%**		**106.27%**
HST		0.13	7.50		0.13	7.66	0.17	2.22%		13.82%
Total Electricity Charge on TOU (including HST)			**65.16**			**66.61**	**1.45**	**2.22%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-10.90		-0.19	-11.14	-0.24	-2.22%		-20.09%
Total Amount on TOU			**54.26**			**55.47**	**1.20**	**2.22%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2027 Bill Impacts (Typical Consumption Level) - UGe

Rate Class	UGe
Monthly Consumption (kWh)	2000
Peak (kW)	0
Loss factor	1.067
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	2134
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	20.91%	
Energy Second Tier	1,250	0.115	143.75	1,250	0.115	143.75	0.00	0.00%	40.90%	
Sub-Total: Energy (RPP Tiered)			**217.25**			**217.25**	**0.00**	**0.00%**	**61.81%**	
TOU-Off Peak	1,280	0.082	104.96	1,280	0.082	104.96	0.00	0.00%		30.85%
TOU-Mid Peak	360	0.113	40.68	360	0.113	40.68	0.00	0.00%		11.96%
TOU-On Peak	360	0.170	61.20	360	0.170	61.20	0.00	0.00%		17.99%
Sub-Total: Energy (RPP TOU)			**206.84**			**206.84**	0.00	0.00%	**58.85%**	**60.80%**
Service Charge	1	27.19	27.19	1	28.20	28.20	1.01	3.71%	8.02%	8.29%
Group 2 Fixed DVA Rider	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%	0.00%
Distribution Volumetric Charge	2,000	0.0356	71.20	2,000	0.0371	74.20	3.00	4.21%	21.11%	21.81%
Group 1 Volumetric DVA Rider (General)	2,000	-0.0004	-0.80	2,000	-0.0004	-0.80	0.00	0.00%	-0.23%	-0.24%
Group 2 Volumetric DVA Rider	2,000	-0.0001	-0.20	2,000	-0.0001	-0.20	0.00	0.00%	-0.06%	-0.06%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**97.39**			**101.40**	**4.01**	**4.12%**	**28.85%**	**29.80%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.16%	0.17%
Line Losses on Cost of Power (based on two-tier RPP prices)	134	0.1150	15.41	134	0.1150	15.41	0.00	0.00%	4.38%	4.53%
Line Losses on Cost of Power (based on TOU prices)	134	0.1034	13.86	134	0.1034	13.86	0.00	0.00%	3.94%	4.07%
Sub-Total: Distribution (based on two-tier RPP prices)			**113.37**			**117.38**	**4.01**	**3.54%**	**33.40%**	**34.50%**
Sub-Total: Distribution (based on TOU prices)			**111.82**			**115.83**	**4.01**	**3.59%**	**32.96%**	**34.05%**
Retail Transmission Rate – Network Service Rate	2,134	0.008	17.07	2,134	0.0080	17.07	0.00	0.00%	4.86%	5.02%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,134	0.0062	13.23	2,134	0.0062	13.23	0.00	0.00%	3.76%	3.89%
Sub-Total: Retail Transmission			**30.30**			**30.30**	**0.00**	**0.00%**	**8.62%**	**8.91%**
Sub-Total: Delivery (based on two-tier RPP prices)			**143.67**			**147.68**	**4.01**	**2.79%**	**42.02%**	**43.41%**
Sub-Total: Delivery (based on TOU prices)			**142.12**			**146.13**	**4.01**	**2.82%**	**41.58%**	**42.95%**
Wholesale Market Service Rate (WMS) - not including CBR	2,134	0.0030	6.40	2,134	0.0030	6.40	0.00	0.00%	1.82%	1.88%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,134	0.0004	0.85	2,134	0.0004	0.85	0.00	0.00%	0.24%	0.25%
Rural Rate Protection Charge	2,134	0.0005	1.07	2,134	0.0005	1.07	0.00	0.00%	0.30%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.07%	0.07%
Sub-Total: Regulatory			**8.57**			**8.57**	**0.00**	**0.00%**	**2.44%**	**2.52%**
Total Electricty Charge on Two-Tier RPP			**369.50**			**373.51**	**4.01**	**1.09%**	**106.27%**	
HST		0.13	48.03		0.13	48.56	0.52	1.09%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**417.53**			**422.06**	**4.53**	**1.09%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-69.83		-0.19	-70.59	-0.76	-1.09%	-20.09%	
Total Amount on Two-Tier RPP			**347.70**			**351.47**	**3.77**	**1.09%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**357.53**			**361.54**	**4.01**	**1.12%**		**106.27%**
HST		0.13	46.48		0.13	47.00	0.52	1.12%		13.82%
Total Electricity Charge on TOU (including HST)			**404.01**			**408.54**	**4.53**	**1.12%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-67.57		-0.19	-68.33	-0.76	-1.12%		-20.09%
Total Amount on TOU			**336.44**			**340.21**	**3.77**	**1.12%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2027 Bill Impacts (Average Consumption Level) - UGe

Rate Class	UGe
Monthly Consumption (kWh)	2494
Peak (kW)	0
Loss factor	1.067
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	2661
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	16.92%	
Energy Second Tier	1,744	0.115	200.56	1,744	0.115	200.56	0.00	0.00%	46.16%	
Sub-Total: Energy (RPP Tiered)			**274.06**			**274.06**	**0.00**	**0.00%**	**63.07%**	
TOU-Off Peak	1,596	0.082	130.89	1,596	0.082	130.89	0.00	0.00%		31.35%
TOU-Mid Peak	449	0.113	50.73	449	0.113	50.73	0.00	0.00%		12.15%
TOU-On Peak	449	0.170	76.32	449	0.170	76.32	0.00	0.00%		18.28%
Sub-Total: Energy (RPP TOU)			**257.93**			**257.93**	0.00	0.00%	**59.36%**	**61.78%**
Service Charge	1	27.19	27.19	1	28.20	28.20	1.01	3.71%	6.49%	6.75%
Group 2 Fixed DVA Rider	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%	0.00%
Distribution Volumetric Charge	2,494	0.0356	88.79	2,494	0.0371	92.53	3.74	4.21%	21.30%	22.16%
Group 1 Volumetric DVA Rider (General)	2,494	-0.0004	-1.00	2,494	-0.0004	-1.00	0.00	0.00%	-0.23%	-0.24%
Group 2 Volumetric DVA Rider	2,494	-0.0001	-0.25	2,494	-0.0001	-0.25	0.00	0.00%	-0.06%	-0.06%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**114.73**			**119.48**	**4.75**	**4.14%**	**27.50%**	**28.62%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.13%	0.14%
Line Losses on Cost of Power (based on two-tier RPP prices)	167	0.1150	19.22	167	0.1150	19.22	0.00	0.00%	4.42%	4.60%
Line Losses on Cost of Power (based on TOU prices)	167	0.1034	17.28	167	0.1034	17.28	0.00	0.00%	3.98%	4.14%
Sub-Total: Distribution (based on two-tier RPP prices)			**134.52**			**139.27**	**4.75**	**3.53%**	**32.05%**	**33.36%**
Sub-Total: Distribution (based on TOU prices)			**132.58**			**137.33**	**4.75**	**3.58%**	**31.61%**	**32.89%**
Retail Transmission Rate – Network Service Rate	2,661	0.008	21.29	2,661	0.0080	21.29	0.00	0.00%	4.90%	5.10%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,661	0.0062	16.50	2,661	0.0062	16.50	0.00	0.00%	3.80%	3.95%
Sub-Total: Retail Transmission			**37.79**			**37.79**	**0.00**	**0.00%**	**8.70%**	**9.05%**
Sub-Total: Delivery (based on two-tier RPP prices)			**172.30**			**177.05**	**4.75**	**2.76%**	**40.75%**	**42.41%**
Sub-Total: Delivery (based on TOU prices)			**170.37**			**175.12**	**4.75**	**2.79%**	**40.30%**	**41.94%**
Wholesale Market Service Rate (WMS) - not including CBR	2,661	0.0030	7.98	2,661	0.0030	7.98	0.00	0.00%	1.84%	1.91%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,661	0.0004	1.06	2,661	0.0004	1.06	0.00	0.00%	0.24%	0.25%
Rural Rate Protection Charge	2,661	0.0005	1.33	2,661	0.0005	1.33	0.00	0.00%	0.31%	0.32%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.06%	0.06%
Sub-Total: Regulatory			**10.63**			**10.63**	**0.00**	**0.00%**	**2.45%**	**2.55%**
Total Electricty Charge on Two-Tier RPP			**456.99**			**461.74**	**4.75**	**1.04%**	**106.27%**	
HST		0.13	59.41		0.13	60.03	0.62	1.04%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**516.40**			**521.77**	**5.37**	**1.04%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-86.37		-0.19	-87.27	-0.90	-1.04%	-20.09%	
Total Amount on Two-Tier RPP			**430.03**			**434.50**	**4.47**	**1.04%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**438.93**			**443.68**	**4.75**	**1.08%**		**106.27%**
HST		0.13	57.06		0.13	57.68	0.62	1.08%		13.82%
Total Electricity Charge on TOU (including HST)			**495.99**			**501.36**	**5.37**	**1.08%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-82.96		-0.19	-83.85	-0.90	-1.08%		-20.09%
Total Amount on TOU			**413.03**			**417.50**	**4.47**	**1.08%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2027 Bill Impacts (High Consumption Level) - UGe

Rate Class	UGe
Monthly Consumption (kWh)	6930
Peak (kW)	0
Loss factor	1.067
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	7394
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	6.23%	
Energy Second Tier	6,180	0.115	710.70	6,180	0.115	710.70	0.00	0.00%	60.22%	
Sub-Total: Energy (RPP Tiered)			**784.20**			**784.20**	**0.00**	**0.00%**	**66.45%**	
TOU-Off Peak	4,435	0.082	363.69	4,435	0.082	363.69	0.00	0.00%		32.72%
TOU-Mid Peak	1,247	0.113	140.96	1,247	0.113	140.96	0.00	0.00%		12.68%
TOU-On Peak	1,247	0.170	212.06	1,247	0.170	212.06	0.00	0.00%		19.08%
Sub-Total: Energy (RPP TOU)			**716.70**			**716.70**	0.00	0.00%	**60.73%**	**64.48%**
Service Charge	1	27.19	27.19	1	28.20	28.20	1.01	3.71%	2.39%	2.54%
Group 2 Fixed DVA Rider	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%	0.00%
Distribution Volumetric Charge	6,930	0.0356	246.71	6,930	0.0371	257.10	10.40	4.21%	21.79%	23.13%
Group 1 Volumetric DVA Rider (General)	6,930	-0.0004	-2.77	6,930	-0.0004	-2.77	0.00	0.00%	-0.23%	-0.25%
Group 2 Volumetric DVA Rider	6,930	-0.0001	-0.69	6,930	-0.0001	-0.69	0.00	0.00%	-0.06%	-0.06%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			**270.43**			**281.84**	**11.41**	**4.22%**	**23.88%**	**25.36%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.05%	0.05%
Line Losses on Cost of Power (based on two-tier RPP prices)	464	0.1150	53.40	464	0.1150	53.40	0.00	0.00%	4.52%	4.80%
Line Losses on Cost of Power (based on TOU prices)	464	0.1034	48.02	464	0.1034	48.02	0.00	0.00%	4.07%	4.32%
Sub-Total: Distribution (based on two-tier RPP prices)			**324.40**			**335.80**	**11.41**	**3.52%**	**28.46%**	**30.21%**
Sub-Total: Distribution (based on TOU prices)			**319.02**			**330.43**	**11.41**	**3.57%**	**28.00%**	**29.73%**
Retail Transmission Rate – Network Service Rate	7,394	0.008	59.15	7,394	0.0080	59.15	0.00	0.00%	5.01%	5.32%
Retail Transmission Rate – Line and Transformation Connection Service Rate	7,394	0.0062	45.84	7,394	0.0062	45.84	0.00	0.00%	3.88%	4.12%
Sub-Total: Retail Transmission			**105.00**			**105.00**	**0.00**	**0.00%**	**8.90%**	**9.45%**
Sub-Total: Delivery (based on two-tier RPP prices)			**429.40**			**440.80**	**11.41**	**2.66%**	**37.35%**	**39.66%**
Sub-Total: Delivery (based on TOU prices)			**424.02**			**435.43**	**11.41**	**2.69%**	**36.90%**	**39.17%**
Wholesale Market Service Rate (WMS) - not including CBR	7,394	0.0030	22.18	7,394	0.0030	22.18	0.00	0.00%	1.88%	2.00%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	7,394	0.0004	2.96	7,394	0.0004	2.96	0.00	0.00%	0.25%	0.27%
Rural Rate Protection Charge	7,394	0.0005	3.70	7,394	0.0005	3.70	0.00	0.00%	0.31%	0.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.02%	0.02%
Sub-Total: Regulatory			**29.09**			**29.09**	**0.00**	**0.00%**	**2.46%**	**2.62%**
Total Electricty Charge on Two-Tier RPP			**1,242.69**			**1,254.09**	**11.41**	**0.92%**	**106.27%**	
HST		0.13	161.55		0.13	163.03	1.48	0.92%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**1,404.23**			**1,417.12**	**12.89**	**0.92%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-234.87		-0.19	-237.02	-2.16	-0.92%	-20.09%	
Total Amount on Two-Tier RPP			**1,169.37**			**1,180.10**	**10.73**	**0.92%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**1,169.81**			**1,181.21**	**11.41**	**0.97%**		**106.27%**
HST		0.13	152.08		0.13	153.56	1.48	0.97%		13.82%
Total Electricity Charge on TOU (including HST)			**1,321.88**			**1,334.77**	**12.89**	**0.97%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-221.09		-0.19	-223.25	-2.16	-0.97%		-20.09%
Total Amount on TOU			**1,100.79**			**1,111.52**	**10.73**	**0.97%**		**100.00%**

* Distribution rate protection applies to R1 and R2 customers

2027 Bill Impacts (Low Consumption Level) - GSd

Rate Class	GSd
Monthly Consumption (kWh)	9,310
Peak (kW)	55
Loss factor	1.061
Load factor	23%
Monthly Consumption (kWh) - Uplifted	9,878
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	9,878	0.119	1,175.47	9,878	0.119	1,175.47	0.00	0.00%	37.78%
Sub-Total: Energy (WAHSP)			**1,175.47**			**1,175.47**	**0.00**	**0.00%**	**37.78%**
Service Charge	1	111.48	111.48	1	115.24	115.24	3.76	3.37%	3.70%
Distribution Volumetric Charge	55	21.0083	1,155.46	55	21.8710	1,202.91	47.45	4.11%	38.66%
Group 1 Volumetric DVA Rider (General)	55	-0.0509	-2.80	55	-0.0509	-2.80	0.00	0.00%	-0.09%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	55	-0.0710	-3.91	55	-0.0710	-3.91	0.00	0.00%	-0.13%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	9,310	-0.0007	-6.52	9,310	-0.0007	-6.52	0.00	0.00%	-0.21%
Group 2 Volumetric DVA Rider	55	-0.0466	-2.56	55	-0.0466	-2.56	0.00	0.00%	-0.08%
Sub-Total: Distribution			**1,251.15**			**1,302.36**	**51.21**	**4.09%**	**41.85%**
Retail Transmission Rate – Network Service Rate	55	2.442	134.31	55	2.4420	134.31	0.00	0.00%	4.32%
Retail Transmission Rate – Line and Transformation Connection Service Rate	55	1.8696	102.83	55	1.8696	102.83	0.00	0.00%	3.30%
Sub-Total: Retail Transmission			**237.14**			**237.14**	**0.00**	**0.00%**	**7.62%**
Sub-Total: Delivery			**1,488.29**			**1,539.50**	**51.21**	**3.44%**	**49.47%**
Wholesale Market Service Rate (WMS) - not including CBR	9,878	0.0030	29.63	9,878	0.0030	29.63	0.00	0.00%	0.95%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	9,878	0.0004	3.95	9,878	0.0004	3.95	0.00	0.00%	0.13%
Rural Rate Protection Charge	9,878	0.0005	4.94	9,878	0.0005	4.94	0.00	0.00%	0.16%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Sub-Total: Regulatory			**38.77**			**38.77**	**0.00**	**0.00%**	**1.25%**
Total Electricity Charge on Two-Tier RPP (before HST)			**2,702.54**			**2,753.74**	**51.21**	**1.89%**	**88.50%**
HST		0.13	351.33		0.13	357.99	6.66	1.89%	11.50%
Total Amount on WAHSP			**3,053.86**			**3,111.73**	**57.87**	**1.89%**	**100.00%**

2027 Bill Impacts (Average Consumption Level) - GSd

Rate Class	GSd
Monthly Consumption (kWh)	34,334
Peak (kW)	110
Loss factor	1.061
Load factor	43%
Monthly Consumption (kWh) - Uplifted	36,428
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	36,428	0.119	4,334.98	36,428	0.119	4,334.98	0.00	0.00%	51.63%
Sub-Total: Energy (WAHSP)			**4,334.98**			**4,334.98**	**0.00**	**0.00%**	**51.63%**
Service Charge	1	111.48	111.48	1	115.24	115.24	3.76	3.37%	1.37%
Distribution Volumetric Charge	110	21.0083	2,310.91	110	21.8710	2,405.81	94.90	4.11%	28.65%
Group 1 Volumetric DVA Rider (General)	110	-0.0509	-5.60	110	-0.0509	-5.60	0.00	0.00%	-0.07%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	110	-0.0710	-7.81	110	-0.0710	-7.81	0.00	0.00%	-0.09%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	34,334	-0.0007	-24.03	34,334	-0.0007	-24.03	0.00	0.00%	-0.29%
Group 2 Volumetric DVA Rider	110	-0.0466	-5.13	110	-0.0466	-5.13	0.00	0.00%	-0.06%
Sub-Total: Distribution			**2,379.82**			**2,478.48**	**98.66**	**4.15%**	**29.52%**
Retail Transmission Rate – Network Service Rate	110	2.442	268.62	110	2.4420	268.62	0.00	0.00%	3.20%
Retail Transmission Rate – Line and Transformation Connection Service Rate	110	1.8696	205.66	110	1.8696	205.66	0.00	0.00%	2.45%
Sub-Total: Retail Transmission			**474.28**			**474.28**	**0.00**	**0.00%**	**5.65%**
Sub-Total: Delivery			**2,854.10**			**2,952.76**	**98.66**	**3.46%**	**35.17%**
Wholesale Market Service Rate (WMS) - not including CBR	36,428	0.0030	109.29	36,428	0.0030	109.29	0.00	0.00%	1.30%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	36,428	0.0004	14.57	36,428	0.0004	14.57	0.00	0.00%	0.17%
Rural Rate Protection Charge	36,428	0.0005	18.21	36,428	0.0005	18.21	0.00	0.00%	0.22%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**142.32**			**142.32**	**0.00**	**0.00%**	**1.70%**
Total Electricity Charge on Two-Tier RPP (before HST)			**7,331.40**			**7,430.05**	**98.66**	**1.35%**	**88.50%**
HST		0.13	953.08		0.13	965.91	12.83	1.35%	11.50%
Total Amount on WAHSP			**8,284.48**			**8,395.96**	**111.48**	**1.35%**	**100.00%**

2027 Bill Impacts (High Consumption Level) - GSd

Rate Class	GSd
Monthly Consumption (kWh)	75,790
Peak (kW)	250
Loss factor	1.061
Load factor	42%
Monthly Consumption (kWh) - Uplifted	80,413
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	80,413	0.119	9,569.17	80,413	0.119	9,569.17	0.00	0.00%	51.48%
Sub-Total: Energy (WAHSP)			**9,569.17**			**9,569.17**	**0.00**	**0.00%**	**51.48%**
Service Charge	1	111.48	111.48	1	115.24	115.24	3.76	3.37%	0.62%
Distribution Volumetric Charge	250	21.0083	5,252.08	250	21.8710	5,467.75	215.68	4.11%	29.42%
Group 1 Volumetric DVA Rider (General)	250	-0.0509	-12.73	250	-0.0509	-12.73	0.00	0.00%	-0.07%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	250	-0.0710	-17.75	250	-0.0710	-17.75	0.00	0.00%	-0.10%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	75,790	-0.0007	-53.05	75,790	-0.0007	-53.05	0.00	0.00%	-0.29%
Group 2 Volumetric DVA Rider	250	-0.0466	-11.65	250	-0.0466	-11.65	0.00	0.00%	-0.06%
Sub-Total: Distribution			**5,268.38**			**5,487.81**	**219.44**	**4.17%**	**29.52%**
Retail Transmission Rate – Network Service Rate	250	2.442	610.50	250	2.4420	610.50	0.00	0.00%	3.28%
Retail Transmission Rate – Line and Transformation Connection Service Rate	250	1.8696	467.40	250	1.8696	467.40	0.00	0.00%	2.51%
Sub-Total: Retail Transmission			**1,077.90**			**1,077.90**	**0.00**	**0.00%**	**5.80%**
Sub-Total: Delivery			**6,346.28**			**6,565.71**	**219.43**	**3.46%**	**35.32%**
Wholesale Market Service Rate (WMS) - not including CBR	80,413	0.0030	241.24	80,413	0.0030	241.24	0.00	0.00%	1.30%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	80,413	0.0004	32.17	80,413	0.0004	32.17	0.00	0.00%	0.17%
Rural Rate Protection Charge	80,413	0.0005	40.21	80,413	0.0005	40.21	0.00	0.00%	0.22%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**313.86**			**313.86**	**0.00**	**0.00%**	**1.69%**
Total Electricity Charge on Two-Tier RPP (before HST)			**16,229.31**			**16,448.74**	**219.44**	**1.35%**	**88.50%**
HST		0.13	2,109.81		0.13	2,138.34	28.53	1.35%	11.50%
Total Amount on WAHSP			**18,339.12**			**18,587.08**	**247.96**	**1.35%**	**100.00%**

2027 Bill Impacts (Low Consumption Level) - UGd

Rate Class	UGd
Monthly Consumption (kWh)	13,900
Peak (kW)	55
Loss factor	1.050
Load factor	35%
Monthly Consumption (kWh) - Uplifted	14,595
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	14,595	0.119	1,736.81	14,595	0.119	1,736.81	0.00	0.00%	53.41%
Sub-Total: Energy (WAHSP)			**1,736.81**			**1,736.81**	**0.00**	**0.00%**	**53.41%**
Service Charge	1	102.37	102.37	1	105.97	105.97	3.60	3.52%	3.26%
Distribution Volumetric Charge	55	12.168	669.24	55	12.6666	696.66	27.42	4.10%	21.42%
Group 1 Volumetric DVA Rider (General)	55	-0.0629	-3.46	55	-0.0629	-3.46	0.00	0.00%	-0.11%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	55	-0.0877	-4.82	55	-0.0877	-4.82	0.00	0.00%	-0.15%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	13,900	-0.0007	-9.73	13,900	-0.0007	-9.73	0.00	0.00%	-0.30%
Group 2 Volumetric DVA Rider	55	-0.0276	-1.52	55	-0.0276	-1.52	0.00	0.00%	-0.05%
Sub-Total: Distribution			**752.08**			**783.10**	**31.02**	**4.12%**	**24.08%**
Retail Transmission Rate – Network Service Rate	55	3.122	171.71	55	3.1220	171.71	0.00	0.00%	5.28%
Retail Transmission Rate – Line and Transformation Connection Service Rate	55	2.3492	129.21	55	2.3492	129.21	0.00	0.00%	3.97%
Sub-Total: Retail Transmission			**300.92**			**300.92**	**0.00**	**0.00%**	**9.25%**
Sub-Total: Delivery			**1,053.00**			**1,084.02**	**31.02**	**2.95%**	**33.33%**
Wholesale Market Service Rate (WMS) - not including CBR	14,595	0.0030	43.79	14,595	0.0030	43.79	0.00	0.00%	1.35%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	14,595	0.0004	5.84	14,595	0.0004	5.84	0.00	0.00%	0.18%
Rural Rate Protection Charge	14,595	0.0005	7.30	14,595	0.0005	7.30	0.00	0.00%	0.22%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Sub-Total: Regulatory			**57.17**			**57.17**	**0.00**	**0.00%**	**1.76%**
Total Electricity Charge on Two-Tier RPP (before HST)			**2,846.97**			**2,877.99**	**31.02**	**1.09%**	**88.50%**
HST		0.13	370.11		0.13	374.14	4.03	1.09%	11.50%
Total Amount on WAHSP			**3,217.08**			**3,252.13**	**35.06**	**1.09%**	**100.00%**

2027 Bill Impacts (Average Consumption Level) - UGd

Rate Class	UGd
Monthly Consumption (kWh)	42,592
Peak (kW)	111
Loss factor	1.050
Load factor	53%
Monthly Consumption (kWh) - Uplifted	44,722
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	44,722	0.119	5,321.87	44,722	0.119	5,321.87	0.00	0.00%	62.25%
Sub-Total: Energy (WAHSP)			**5,321.87**			**5,321.87**	**0.00**	**0.00%**	**62.25%**
Service Charge	1	102.37	102.37	1	105.97	105.97	3.60	3.52%	1.24%
Distribution Volumetric Charge	111	12.168	1,350.65	111	12.6666	1,405.99	55.34	4.10%	16.44%
Group 1 Volumetric DVA Rider (General)	111	-0.0629	-6.98	111	-0.0629	-6.98	0.00	0.00%	-0.08%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	111	-0.0877	-9.73	111	-0.0877	-9.73	0.00	0.00%	-0.11%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	42,592	-0.0007	-29.81	42,592	-0.0007	-29.81	0.00	0.00%	-0.35%
Group 2 Volumetric DVA Rider	111	-0.0276	-3.06	111	-0.0276	-3.06	0.00	0.00%	-0.04%
Sub-Total: Distribution			**1,403.42**			**1,462.37**	**58.94**	**4.20%**	**17.10%**
Retail Transmission Rate – Network Service Rate	111	3.122	346.54	111	3.1220	346.54	0.00	0.00%	4.05%
Retail Transmission Rate – Line and Transformation Connection Service Rate	111	2.3492	260.76	111	2.3492	260.76	0.00	0.00%	3.05%
Sub-Total: Retail Transmission			**607.30**			**607.30**	**0.00**	**0.00%**	**7.10%**
Sub-Total: Delivery			**2,010.73**			**2,069.67**	**58.94**	**2.93%**	**24.21%**
Wholesale Market Service Rate (WMS) - not including CBR	44,722	0.0030	134.16	44,722	0.0030	134.16	0.00	0.00%	1.57%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	44,722	0.0004	17.89	44,722	0.0004	17.89	0.00	0.00%	0.21%
Rural Rate Protection Charge	44,722	0.0005	22.36	44,722	0.0005	22.36	0.00	0.00%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**174.66**			**174.66**	**0.00**	**0.00%**	**2.04%**
Total Electricity Charge on Two-Tier RPP (before HST)			**7,507.26**			**7,566.21**	**58.94**	**0.79%**	**88.50%**
HST		0.13	975.94		0.13	983.61	7.66	0.79%	11.50%
Total Amount on WAHSP			**8,483.21**			**8,549.81**	**66.61**	**0.79%**	**100.00%**

2027 Bill Impacts (High Consumption Level) - UGd

Rate Class	UGd
Monthly Consumption (kWh)	97,610
Peak (kW)	280
Loss factor	1.050
Load factor	48%
Monthly Consumption (kWh) - Uplifted	102,491
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	102,491	0.119	12,196.37	102,491	0.119	12,196.37	0.00	0.00%	61.11%
Sub-Total: Energy (WAHSP)			**12,196.37**			**12,196.37**	**0.00**	**0.00%**	**61.11%**
Service Charge	1	102.37	102.37	1	105.97	105.97	3.60	3.52%	0.53%
Distribution Volumetric Charge	280	12.168	3,407.04	280	12.6666	3,546.65	139.61	4.10%	17.77%
Group 1 Volumetric DVA Rider (General)	280	-0.0629	-17.61	280	-0.0629	-17.61	0.00	0.00%	-0.09%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	280	-0.0877	-24.56	280	-0.0877	-24.56	0.00	0.00%	-0.12%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	97,610	-0.0007	-68.33	97,610	-0.0007	-68.33	0.00	0.00%	-0.34%
Group 2 Volumetric DVA Rider	280	-0.0276	-7.73	280	-0.0276	-7.73	0.00	0.00%	-0.04%
Sub-Total: Distribution			**3,391.19**			**3,534.40**	**143.21**	**4.22%**	**17.71%**
Retail Transmission Rate – Network Service Rate	280	3.122	874.16	280	3.1220	874.16	0.00	0.00%	4.38%
Retail Transmission Rate – Line and Transformation Connection Service Rate	280	2.3492	657.78	280	2.3492	657.78	0.00	0.00%	3.30%
Sub-Total: Retail Transmission			**1,531.94**			**1,531.94**	**0.00**	**0.00%**	**7.68%**
Sub-Total: Delivery			**4,923.12**			**5,066.33**	**143.21**	**2.91%**	**25.38%**
Wholesale Market Service Rate (WMS) - not including CBR	102,491	0.0030	307.47	102,491	0.0030	307.47	0.00	0.00%	1.54%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	102,491	0.0004	41.00	102,491	0.0004	41.00	0.00	0.00%	0.21%
Rural Rate Protection Charge	102,491	0.0005	51.25	102,491	0.0005	51.25	0.00	0.00%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**399.96**			**399.96**	**0.00**	**0.00%**	**2.00%**
Total Electricity Charge on Two-Tier RPP (before HST)			**17,519.46**			**17,662.66**	**143.21**	**0.82%**	**88.50%**
HST		0.13	2,277.53		0.13	2,296.15	18.62	0.82%	11.50%
Total Amount on WAHSP			**19,796.98**			**19,958.81**	**161.83**	**0.82%**	**100.00%**

2027 Bill Impacts (Low Consumption Level) - St Lgt

Rate Class	St Lgt
Monthly Consumption (kWh)	30
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	33
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	30	0.098	2.94	30	0.098	2.94	0.00	0.00%	28.22%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**2.94**			**2.94**	**0.00**	**0.00%**	**28.22%**
Service Charge	1	3.29	3.29	1	3.39	3.39	0.10	3.04%	32.54%
Distribution Volumetric Charge	30	0.1214	3.64	30	0.1264	3.79	0.15	4.12%	36.40%
Group 1 Volumetric DVA Rider (General)	30	-0.0004	-0.01	30	-0.0004	-0.01	0.00	0.00%	-0.12%
Group 2 Volumetric DVA Rider	30	-0.0003	-0.01	30	-0.0003	-0.01	0.00	0.00%	-0.09%
Sub-Total: Distribution (excluding pass through)			**6.91**			**7.16**	**0.25**	**3.62%**	**68.74%**
Line Losses on Cost of Power (based on two-tier RPP prices)	3	0.0980	0.27	3	0.0980	0.27	0.00	0.00%	2.60%
Sub-Total: Distribution (based on two-tier RPP prices)			**7.18**			**7.43**	**0.25**	**3.48%**	**71.34%**
Retail Transmission Rate – Network Service Rate	33	0.0055	0.18	33	0.0055	0.18	0.00	0.00%	1.73%
Retail Transmission Rate – Line and Transformation Connection Service Rate	33	0.0043	0.14	33	0.0043	0.14	0.00	0.00%	1.35%
Sub-Total: Retail Transmission			**0.32**			**0.32**	**0.00**	**0.00%**	**3.08%**
Sub-Total: Delivery (based on two-tier RPP prices)			**7.50**			**7.75**	**0.25**	**3.33%**	**74.42%**
Wholesale Market Service Rate (WMS) - not including CBR	33	0.0030	0.10	33	0.0030	0.10	0.00	0.00%	0.94%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	33	0.0004	0.01	33	0.0004	0.01	0.00	0.00%	0.13%
Rural Rate Protection Charge	33	0.0005	0.02	33	0.0005	0.02	0.00	0.00%	0.16%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	2.40%
Sub-Total: Regulatory			**0.38**			**0.38**	**0.00**	**0.00%**	**3.63%**
Total Electricty Charge on Two-Tier RPP			**10.82**			**11.07**	**0.25**	**2.31%**	**106.27%**
HST		0.13	1.41		0.13	1.44	0.03	2.31%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**12.23**			**12.51**	**0.28**	**2.31%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-2.05		-0.19	-2.09	-0.05	-2.31%	-20.09%
Total Amount on Two-Tier RPP			**10.18**			**10.42**	**0.24**	**2.31%**	**100.00%**

2027 Bill Impacts (Average Consumption Level) - St Lgt

Rate Class	St Lgt
Monthly Consumption (kWh)	1274
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	1391
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	23.66%
Energy Second Tier	524	0.115	60.26	524	0.115	60.26	0.00	0.00%	19.40%
Sub-Total: Energy (RPP Tiered)			**133.76**			**133.76**	**0.00**	**0.00%**	**43.06%**
Service Charge	1	3.29	3.29	1	3.39	3.39	0.10	3.04%	1.09%
Distribution Volumetric Charge	1,274	0.1214	154.66	1,274	0.1264	161.03	6.37	4.12%	51.85%
Group 1 Volumetric DVA Rider (General)	1,274	-0.0004	-0.51	1,274	-0.0004	-0.51	0.00	0.00%	-0.16%
Group 2 Volumetric DVA Rider	1,274	-0.0003	-0.38	1,274	-0.0003	-0.38	0.00	0.00%	-0.12%
Sub-Total: Distribution (excluding pass through)			**157.06**			**163.53**	**6.47**	**4.12%**	**52.65%**
Line Losses on Cost of Power (based on two-tier RPP prices)	117	0.1150	13.48	117	0.1150	13.48	0.00	0.00%	4.34%
Sub-Total: Distribution (based on two-tier RPP prices)			**170.54**			**177.01**	**6.47**	**3.79%**	**56.99%**
Retail Transmission Rate – Network Service Rate	1,391	0.0055	7.65	1,391	0.0055	7.65	0.00	0.00%	2.46%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,391	0.0043	5.98	1,391	0.0043	5.98	0.00	0.00%	1.93%
Sub-Total: Retail Transmission			**13.63**			**13.63**	**0.00**	**0.00%**	**4.39%**
Sub-Total: Delivery (based on two-tier RPP prices)			**184.17**			**190.64**	**6.47**	**3.51%**	**61.38%**
Wholesale Market Service Rate (WMS) - not including CBR	1,391	0.0030	4.17	1,391	0.0030	4.17	0.00	0.00%	1.34%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,391	0.0004	0.56	1,391	0.0004	0.56	0.00	0.00%	0.18%
Rural Rate Protection Charge	1,391	0.0005	0.70	1,391	0.0005	0.70	0.00	0.00%	0.22%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.08%
Sub-Total: Regulatory			**5.68**			**5.68**	**0.00**	**0.00%**	**1.83%**
Total Electricty Charge on Two-Tier RPP			**323.61**			**330.08**	**6.47**	**2.00%**	**106.27%**
HST		0.13	42.07		0.13	42.91	0.84	2.00%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**365.68**			**372.99**	**7.31**	**2.00%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-61.16		-0.19	-62.39	-1.22	-2.00%	-20.09%
Total Amount on Two-Tier RPP			**304.52**			**310.61**	**6.09**	**2.00%**	**100.00%**

2027 Bill Impacts (High Consumption Level) - St Lgt

Rate Class	St Lgt
Monthly Consumption (kWh)	2310
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	2523
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	12.89%
Energy Second Tier	1,560	0.115	179.40	1,560	0.115	179.40	0.00	0.00%	31.47%
Sub-Total: Energy (RPP Tiered)			**252.90**			**252.90**	**0.00**	**0.00%**	**44.36%**
Service Charge	1	3.29	3.29	1	3.39	3.39	0.10	3.04%	0.59%
Distribution Volumetric Charge	2,310	0.1214	280.43	2,310	0.1264	291.98	11.55	4.12%	51.21%
Group 1 Volumetric DVA Rider (General)	2,310	-0.0004	-0.92	2,310	-0.0004	-0.92	0.00	0.00%	-0.16%
Group 2 Volumetric DVA Rider	2,310	-0.0003	-0.69	2,310	-0.0003	-0.69	0.00	0.00%	-0.12%
Sub-Total: Distribution (excluding pass through)			**282.11**			**293.76**	**11.65**	**4.13%**	**51.52%**
Line Losses on Cost of Power (based on two-tier RPP prices)	213	0.1150	24.44	213	0.1150	24.44	0.00	0.00%	4.29%
Sub-Total: Distribution (based on two-tier RPP prices)			**306.55**			**318.20**	**11.65**	**3.80%**	**55.81%**
Retail Transmission Rate – Network Service Rate	2,523	0.0055	13.87	2,523	0.0055	13.87	0.00	0.00%	2.43%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,523	0.0043	10.85	2,523	0.0043	10.85	0.00	0.00%	1.90%
Sub-Total: Retail Transmission			**24.72**			**24.72**	**0.00**	**0.00%**	**4.34%**
Sub-Total: Delivery (based on two-tier RPP prices)			**331.27**			**342.92**	**11.65**	**3.52%**	**60.14%**
Wholesale Market Service Rate (WMS) - not including CBR	2,523	0.0030	7.57	2,523	0.0030	7.57	0.00	0.00%	1.33%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,523	0.0004	1.01	2,523	0.0004	1.01	0.00	0.00%	0.18%
Rural Rate Protection Charge	2,523	0.0005	1.26	2,523	0.0005	1.26	0.00	0.00%	0.22%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.04%
Sub-Total: Regulatory			**10.09**			**10.09**	**0.00**	**0.00%**	**1.77%**
Total Electricty Charge on Two-Tier RPP			**594.26**			**605.91**	**11.65**	**1.96%**	**106.27%**
HST		0.13	77.25		0.13	78.77	1.51	1.96%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**671.51**			**684.67**	**13.16**	**1.96%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-112.31		-0.19	-114.52	-2.20	-1.96%	-20.09%
Total Amount on Two-Tier RPP			**559.19**			**570.16**	**10.96**	**1.96%**	**100.00%**

2027 Bill Impacts (Low Consumption Level) - Sen Lgt

Rate Class	Sen Lgt
Monthly Consumption (kWh)	20
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	22
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	20	0.098	1.96	20	0.098	1.96	0.00	0.00%	21.53%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**1.96**			**1.96**	**0.00**	**0.00%**	**21.53%**
Service Charge	1	3.19	3.19	1	3.31	3.31	0.12	3.76%	36.35%
Distribution Volumetric Charge	20	0.1770	3.54	20	0.1845	3.69	0.15	4.24%	40.53%
Group 1 Volumetric DVA Rider (General)	20	-0.0004	-0.01	20	-0.0004	-0.01	0.00	0.00%	-0.09%
Group 2 Volumetric DVA Rider	20	-0.0003	-0.01	20	-0.0003	-0.01	0.00	0.00%	-0.07%
Sub-Total: Distribution (excluding pass through)			**6.72**			**6.99**	**0.27**	**4.02%**	**76.73%**
Line Losses on Cost of Power (based on two-tier RPP prices)	2	0.0980	0.18	2	0.0980	0.18	0.00	0.00%	1.98%
Sub-Total: Distribution (based on two-tier RPP prices)			**6.90**			**7.17**	**0.27**	**3.92%**	**78.71%**
Retail Transmission Rate – Network Service Rate	22	0.0055	0.12	22	0.0055	0.12	0.00	0.00%	1.32%
Retail Transmission Rate – Line and Transformation Connection Service Rate	22	0.0043	0.09	22	0.0043	0.09	0.00	0.00%	1.03%
Sub-Total: Retail Transmission			**0.21**			**0.21**	**0.00**	**0.00%**	**2.35%**
Sub-Total: Delivery (based on two-tier RPP prices)			**7.11**			**7.38**	**0.27**	**3.80%**	**81.06%**
Wholesale Market Service Rate (WMS) - not including CBR	22	0.0030	0.07	22	0.0030	0.07	0.00	0.00%	0.72%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	22	0.0004	0.01	22	0.0004	0.01	0.00	0.00%	0.10%
Rural Rate Protection Charge	22	0.0005	0.01	22	0.0005	0.01	0.00	0.00%	0.12%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	2.75%
Sub-Total: Regulatory			**0.34**			**0.34**	**0.00**	**0.00%**	**3.68%**
Total Electricty Charge on Two-Tier RPP			**9.41**			**9.68**	**0.27**	**2.87%**	**106.27%**
HST		0.13	1.22		0.13	1.26	0.04	2.87%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**10.63**			**10.93**	**0.31**	**2.87%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-1.78		-0.19	-1.83	-0.05	-2.87%	-20.09%
Total Amount on Two-Tier RPP			**8.85**			**9.10**	**0.25**	**2.87%**	**100.00%**

2027 Bill Impacts (Average Consumption Level) - Sen Lgt

Rate Class	Sen Lgt
Monthly Consumption (kWh)	49
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	54
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	49	0.098	4.80	49	0.098	4.80	0.00	0.00%	27.52%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**4.80**			**4.80**	**0.00**	**0.00%**	**27.52%**
Service Charge	1	3.19	3.19	1	3.31	3.31	0.12	3.76%	18.97%
Distribution Volumetric Charge	49	0.1770	8.67	49	0.1845	9.04	0.37	4.24%	51.81%
Group 1 Volumetric DVA Rider (General)	49	-0.0004	-0.02	49	-0.0004	-0.02	0.00	0.00%	-0.11%
Group 2 Volumetric DVA Rider	49	-0.0003	-0.01	49	-0.0003	-0.01	0.00	0.00%	-0.08%
Sub-Total: Distribution (excluding pass through)			**11.83**			**12.32**	**0.49**	**4.12%**	**70.58%**
Line Losses on Cost of Power (based on two-tier RPP prices)	5	0.0980	0.44	5	0.0980	0.44	0.00	0.00%	2.53%
Sub-Total: Distribution (based on two-tier RPP prices)			**12.27**			**12.76**	**0.49**	**3.97%**	**73.12%**
Retail Transmission Rate – Network Service Rate	54	0.0055	0.29	54	0.0055	0.29	0.00	0.00%	1.69%
Retail Transmission Rate – Line and Transformation Connection Service Rate	54	0.0043	0.23	54	0.0043	0.23	0.00	0.00%	1.32%
Sub-Total: Retail Transmission			**0.52**			**0.52**	**0.00**	**0.00%**	**3.01%**
Sub-Total: Delivery (based on two-tier RPP prices)			**12.79**			**13.28**	**0.49**	**3.81%**	**76.12%**
Wholesale Market Service Rate (WMS) - not including CBR	54	0.0030	0.16	54	0.0030	0.16	0.00	0.00%	0.92%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	54	0.0004	0.02	54	0.0004	0.02	0.00	0.00%	0.12%
Rural Rate Protection Charge	54	0.0005	0.03	54	0.0005	0.03	0.00	0.00%	0.15%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	1.43%
Sub-Total: Regulatory			**0.46**			**0.46**	**0.00**	**0.00%**	**2.63%**
Total Electricty Charge on Two-Tier RPP			**18.06**			**18.54**	**0.49**	**2.70%**	**106.27%**
HST		0.13	2.35		0.13	2.41	0.06	2.70%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**20.40**			**20.95**	**0.55**	**2.70%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-3.41		-0.19	-3.50	-0.09	-2.70%	-20.09%
Total Amount on Two-Tier RPP			**16.99**			**17.45**	**0.46**	**2.70%**	**100.00%**

2027 Bill Impacts (High Consumption Level) - Sen Lgt

Rate Class	Sen Lgt
Monthly Consumption (kWh)	80
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	87
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	80	0.098	7.84	80	0.098	7.84	0.00	0.00%	29.73%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**7.84**			**7.84**	**0.00**	**0.00%**	**29.73%**
Service Charge	1	3.19	3.19	1	3.31	3.31	0.12	3.76%	12.55%
Distribution Volumetric Charge	80	0.1770	14.16	80	0.1845	14.76	0.60	4.24%	55.98%
Group 1 Volumetric DVA Rider (General)	80	-0.0004	-0.03	80	-0.0004	-0.03	0.00	0.00%	-0.12%
Group 2 Volumetric DVA Rider	80	-0.0003	-0.02	80	-0.0003	-0.02	0.00	0.00%	-0.09%
Sub-Total: Distribution (excluding pass through)			**17.29**			**18.01**	**0.72**	**4.16%**	**68.32%**
Line Losses on Cost of Power (based on two-tier RPP prices)	7	0.0980	0.72	7	0.0980	0.72	0.00	0.00%	2.74%
Sub-Total: Distribution (based on two-tier RPP prices)			**18.02**			**18.74**	**0.72**	**4.00%**	**71.05%**
Retail Transmission Rate – Network Service Rate	87	0.0055	0.48	87	0.0055	0.48	0.00	0.00%	1.82%
Retail Transmission Rate – Line and Transformation Connection Service Rate	87	0.0043	0.38	87	0.0043	0.38	0.00	0.00%	1.42%
Sub-Total: Retail Transmission			**0.86**			**0.86**	**0.00**	**0.00%**	**3.25%**
Sub-Total: Delivery (based on two-tier RPP prices)			**18.87**			**19.59**	**0.72**	**3.82%**	**74.30%**
Wholesale Market Service Rate (WMS) - not including CBR	87	0.0030	0.26	87	0.0030	0.26	0.00	0.00%	0.99%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	87	0.0004	0.03	87	0.0004	0.03	0.00	0.00%	0.13%
Rural Rate Protection Charge	87	0.0005	0.04	87	0.0005	0.04	0.00	0.00%	0.17%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.95%
Sub-Total: Regulatory			**0.59**			**0.59**	**0.00**	**0.00%**	**2.24%**
Total Electricty Charge on Two-Tier RPP			**27.30**			**28.02**	**0.72**	**2.64%**	**106.27%**
HST		0.13	3.55		0.13	3.64	0.09	2.64%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**30.85**			**31.66**	**0.81**	**2.64%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-5.16		-0.19	-5.30	-0.14	-2.64%	-20.09%
Total Amount on Two-Tier RPP			**25.69**			**26.37**	**0.68**	**2.64%**	**100.00%**

2027 Bill Impacts (Low Consumption Level) - USL

Rate Class	USL
Monthly Consumption (kWh)	100
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	109
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	100	0.098	9.80	100	0.098	9.80	0.00	0.00%	19.00%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**9.80**			**9.80**	**0.00**	**0.00%**	**19.00%**
Service Charge	1	38.22	38.22	1	39.81	39.81	1.59	4.16%	77.20%
Distribution Volumetric Charge	100	0.0237	2.37	100	0.0246	2.46	0.09	3.80%	4.77%
Group 1 Volumetric DVA Rider (General)	100	-0.0004	-0.04	100	-0.0004	-0.04	0.00	0.00%	-0.08%
Group 2 Volumetric DVA Rider	100	-0.0002	-0.02	100	-0.0002	-0.02	0.00	0.00%	-0.04%
Sub-Total: Distribution (excluding pass through)			**40.53**			**42.21**	**1.68**	**4.15%**	**81.86%**
Line Losses on Cost of Power (based on two-tier RPP prices)	9	0.0980	0.90	9	0.0980	0.90	0.00	0.00%	1.75%
Sub-Total: Distribution (based on two-tier RPP prices)			**41.43**			**43.11**	**1.68**	**4.05%**	**83.60%**
Retail Transmission Rate – Network Service Rate	109	0.0064	0.70	109	0.0064	0.70	0.00	0.00%	1.36%
Retail Transmission Rate – Line and Transformation Connection Service Rate	109	0.0047	0.51	109	0.0047	0.51	0.00	0.00%	1.00%
Sub-Total: Retail Transmission			**1.21**			**1.21**	**0.00**	**0.00%**	**2.35%**
Sub-Total: Delivery (based on two-tier RPP prices)			**42.64**			**44.32**	**1.68**	**3.94%**	**85.95%**
Wholesale Market Service Rate (WMS) - not including CBR	109	0.0030	0.33	109	0.0030	0.33	0.00	0.00%	0.64%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	109	0.0004	0.04	109	0.0004	0.04	0.00	0.00%	0.08%
Rural Rate Protection Charge	109	0.0005	0.05	109	0.0005	0.05	0.00	0.00%	0.11%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.48%
Sub-Total: Regulatory			**0.68**			**0.68**	**0.00**	**0.00%**	**1.31%**
Total Electricty Charge on Two-Tier RPP			**53.12**			**54.80**	**1.68**	**3.16%**	**106.27%**
HST		0.13	6.91		0.13	7.12	0.22	3.16%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**60.03**			**61.92**	**1.90**	**3.16%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-10.04		-0.19	-10.36	-0.32	-3.16%	-20.09%
Total Amount on Two-Tier RPP			**49.99**			**51.57**	**1.58**	**3.16%**	**100.00%**

2027 Bill Impacts (Average Consumption Level) - USL

Rate Class	USL
Monthly Consumption (kWh)	477
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	521
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	477	0.098	46.75	477	0.098	46.75	0.00	0.00%	45.01%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**46.75**			**46.75**	**0.00**	**0.00%**	**45.01%**
Service Charge	1	38.22	38.22	1	39.81	39.81	1.59	4.16%	38.33%
Distribution Volumetric Charge	477	0.0237	11.30	477	0.0246	11.73	0.43	3.80%	11.30%
Group 1 Volumetric DVA Rider (General)	477	-0.0004	-0.19	477	-0.0004	-0.19	0.00	0.00%	-0.18%
Group 2 Volumetric DVA Rider	477	-0.0002	-0.10	477	-0.0002	-0.10	0.00	0.00%	-0.09%
Sub-Total: Distribution (excluding pass through)			**49.24**			**51.26**	**2.02**	**4.10%**	**49.35%**
Line Losses on Cost of Power (based on two-tier RPP prices)	44	0.0980	4.30	44	0.0980	4.30	0.00	0.00%	4.14%
Sub-Total: Distribution (based on two-tier RPP prices)			**53.54**			**55.56**	**2.02**	**3.77%**	**53.50%**
Retail Transmission Rate – Network Service Rate	521	0.0064	3.33	521	0.0064	3.33	0.00	0.00%	3.21%
Retail Transmission Rate – Line and Transformation Connection Service Rate	521	0.0047	2.45	521	0.0047	2.45	0.00	0.00%	2.36%
Sub-Total: Retail Transmission			**5.78**			**5.78**	**0.00**	**0.00%**	**5.57%**
Sub-Total: Delivery (based on two-tier RPP prices)			**59.32**			**61.34**	**2.02**	**3.40%**	**59.06%**
Wholesale Market Service Rate (WMS) - not including CBR	521	0.0030	1.56	521	0.0030	1.56	0.00	0.00%	1.50%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	521	0.0004	0.21	521	0.0004	0.21	0.00	0.00%	0.20%
Rural Rate Protection Charge	521	0.0005	0.26	521	0.0005	0.26	0.00	0.00%	0.25%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.24%
Sub-Total: Regulatory			**2.28**			**2.28**	**0.00**	**0.00%**	**2.20%**
Total Electricty Charge on Two-Tier RPP			**108.35**			**110.37**	**2.02**	**1.86%**	**106.27%**
HST		0.13	14.09		0.13	14.35	0.26	1.86%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**122.43**			**124.72**	**2.28**	**1.86%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-20.48		-0.19	-20.86	-0.38	-1.86%	-20.09%
Total Amount on Two-Tier RPP			**101.96**			**103.86**	**1.90**	**1.86%**	**100.00%**

2027 Bill Impacts (High Consumption Level) - USL

Rate Class	USL
Monthly Consumption (kWh)	550
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	601
Charge determinant	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	550	0.098	53.90	550	0.098	53.90	0.00	0.00%	47.29%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**53.90**			**53.90**	**0.00**	**0.00%**	**47.29%**
Service Charge	1	38.22	38.22	1	39.81	39.81	1.59	4.16%	34.93%
Distribution Volumetric Charge	550	0.0237	13.04	550	0.0246	13.53	0.49	3.80%	11.87%
Group 1 Volumetric DVA Rider (General)	550	-0.0004	-0.22	550	-0.0004	-0.22	0.00	0.00%	-0.19%
Group 2 Volumetric DVA Rider	550	-0.0002	-0.11	550	-0.0002	-0.11	0.00	0.00%	-0.10%
Sub-Total: Distribution (excluding pass through)			**50.93**			**53.01**	**2.09**	**4.09%**	**46.51%**
Line Losses on Cost of Power (based on two-tier RPP prices)	51	0.0980	4.96	51	0.0980	4.96	0.00	0.00%	4.35%
Sub-Total: Distribution (based on two-tier RPP prices)			**55.88**			**57.97**	**2.09**	**3.73%**	**50.86%**
Retail Transmission Rate – Network Service Rate	601	0.0064	3.84	601	0.0064	3.84	0.00	0.00%	3.37%
Retail Transmission Rate – Line and Transformation Connection Service Rate	601	0.0047	2.82	601	0.0047	2.82	0.00	0.00%	2.48%
Sub-Total: Retail Transmission			**6.67**			**6.67**	**0.00**	**0.00%**	**5.85%**
Sub-Total: Delivery (based on two-tier RPP prices)			**62.55**			**64.64**	**2.09**	**3.33%**	**56.71%**
Wholesale Market Service Rate (WMS) - not including CBR	601	0.0030	1.80	601	0.0030	1.80	0.00	0.00%	1.58%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	601	0.0004	0.24	601	0.0004	0.24	0.00	0.00%	0.21%
Rural Rate Protection Charge	601	0.0005	0.30	601	0.0005	0.30	0.00	0.00%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.22%
Sub-Total: Regulatory			**2.59**			**2.59**	**0.00**	**0.00%**	**2.27%**
Total Electricty Charge on Two-Tier RPP			**119.04**			**121.13**	**2.09**	**1.75%**	**106.27%**
HST		0.13	15.48		0.13	15.75	0.27	1.75%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**134.52**			**136.87**	**2.36**	**1.75%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-22.50		-0.19	-22.89	-0.39	-1.75%	-20.09%
Total Amount on Two-Tier RPP			**112.02**			**113.98**	**1.96**	**1.75%**	**100.00%**

2027 Bill Impacts (Low Consumption Level) - Dgen

Rate Class	Dgen
Monthly Consumption (kWh)	10
Peak (kW)	0
Loss factor	1.061
Load factor	47%
Monthly Consumption (kWh) - Uplifted	11
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	11	0.119	1.26	11	0.119	1.26	0.00	0.00%	0.50%
Sub-Total: Energy (WAHSP)			**1.26**			**1.26**	**0.00**	**0.00%**	**0.50%**
Service Charge	1	213.64	213.64	1	220.70	220.70	7.06	3.30%	87.71%
Distribution Volumetric Charge	0	11.9879	0.35	0	12.6302	0.37	0.02	5.36%	0.15%
Group 1 Volumetric DVA Rider (General)	0	-0.0235	0.00	0	-0.0235	0.00	0.00	0.00%	0.00%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	0	-0.0336	0.00	0	-0.0336	0.00	0.00	0.00%	0.00%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	10	-0.0007	-0.01	10	-0.0007	-0.01	0.00	0.00%	0.00%
Group 2 Volumetric DVA Rider	0	-0.0593	0.00	0	-0.0593	0.00	0.00	0.00%	0.00%
Sub-Total: Distribution			**213.98**			**221.06**	**7.08**	**3.31%**	**87.85%**
Retail Transmission Rate – Network Service Rate	0	1.3408	0.04	0	1.3408	0.04	0.00	0.00%	0.02%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	0.8025	0.02	0	0.8025	0.02	0.00	0.00%	0.01%
Sub-Total: Retail Transmission			**0.06**			**0.06**	**0.00**	**0.00%**	**0.03%**
Sub-Total: Delivery			**214.05**			**221.12**	**7.08**	**3.31%**	**87.88%**
Wholesale Market Service Rate (WMS) - not including CBR	11	0.0030	0.03	11	0.0030	0.03	0.00	0.00%	0.01%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	11	0.0004	0.00	11	0.0004	0.00	0.00	0.00%	0.00%
Rural Rate Protection Charge	11	0.0005	0.01	11	0.0005	0.01	0.00	0.00%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.10%
Sub-Total: Regulatory			**0.29**			**0.29**	**0.00**	**0.00%**	**0.12%**
Total Electricity Charge on Two-Tier RPP (before HST)			**215.60**			**222.68**	**7.08**	**3.28%**	**88.50%**
HST		0.13	28.03		0.13	28.95	0.92	3.28%	11.50%
Total Amount on WAHSP			**243.63**			**251.63**	**8.00**	**3.28%**	**100.00%**

2027 Bill Impacts (Average Consumption Level) - Dgen

Rate Class	Dgen
Monthly Consumption (kWh)	1,709
Peak (kW)	12
Loss factor	1.061
Load factor	20%
Monthly Consumption (kWh) - Uplifted	1,813
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	1,813	0.119	215.78	1,813	0.119	215.78	0.00	0.00%	30.87%
Sub-Total: Energy (WAHSP)			**215.78**			**215.78**	**0.00**	**0.00%**	**30.87%**
Service Charge	1	213.64	213.64	1	220.70	220.70	7.06	3.30%	31.58%
Distribution Volumetric Charge	12	11.9879	143.85	12	12.6302	151.56	7.71	5.36%	21.69%
Group 1 Volumetric DVA Rider (General)	12	-0.0235	-0.28	12	-0.0235	-0.28	0.00	0.00%	-0.04%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	12	-0.0336	-0.40	12	-0.0336	-0.40	0.00	0.00%	-0.06%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	1,709	-0.0007	-1.20	1,709	-0.0007	-1.20	0.00	0.00%	-0.17%
Group 2 Volumetric DVA Rider	12	-0.0593	-0.71	12	-0.0593	-0.71	0.00	0.00%	-0.10%
Sub-Total: Distribution			**354.90**			**369.67**	**14.77**	**4.16%**	**52.89%**
Retail Transmission Rate – Network Service Rate	12	1.3408	16.09	12	1.3408	16.09	0.00	0.00%	2.30%
Retail Transmission Rate – Line and Transformation Connection Service Rate	12	0.8025	9.63	12	0.8025	9.63	0.00	0.00%	1.38%
Sub-Total: Retail Transmission			**25.72**			**25.72**	**0.00**	**0.00%**	**3.68%**
Sub-Total: Delivery			**380.62**			**395.39**	**14.77**	**3.88%**	**56.57%**
Wholesale Market Service Rate (WMS) - not including CBR	1,813	0.0030	5.44	1,813	0.0030	5.44	0.00	0.00%	0.78%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,813	0.0004	0.73	1,813	0.0004	0.73	0.00	0.00%	0.10%
Rural Rate Protection Charge	1,813	0.0005	0.91	1,813	0.0005	0.91	0.00	0.00%	0.13%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.04%
Sub-Total: Regulatory			**7.32**			**7.32**	**0.00**	**0.00%**	**1.05%**
Total Electricity Charge on Two-Tier RPP (before HST)			**603.72**			**618.49**	**14.77**	**2.45%**	**88.50%**
HST		0.13	78.48		0.13	80.40	1.92	2.45%	11.50%
Total Amount on WAHSP			**682.20**			**698.89**	**16.69**	**2.45%**	**100.00%**

2027 Bill Impacts (High Consumption Level) - Dgen

Rate Class	Dgen
Monthly Consumption (kWh)	8,490
Peak (kW)	45
Loss factor	1.061
Load factor	26%
Monthly Consumption (kWh) - Uplifted	9,008
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	9,008	0.119	1,071.94	9,008	0.119	1,071.94	0.00	0.00%	47.87%
Sub-Total: Energy (WAHSP)			**1,071.94**			**1,071.94**	**0.00**	**0.00%**	**47.87%**
Service Charge	1	213.64	213.64	1	220.70	220.70	7.06	3.30%	9.86%
Distribution Volumetric Charge	45	11.9879	539.46	45	12.6302	568.36	28.90	5.36%	25.38%
Group 1 Volumetric DVA Rider (General)	45	-0.0235	-1.06	45	-0.0235	-1.06	0.00	0.00%	-0.05%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	45	-0.0336	-1.51	45	-0.0336	-1.51	0.00	0.00%	-0.07%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	8,490	-0.0007	-5.94	8,490	-0.0007	-5.94	0.00	0.00%	-0.27%
Group 2 Volumetric DVA Rider	45	-0.0593	-2.67	45	-0.0593	-2.67	0.00	0.00%	-0.12%
Sub-Total: Distribution			**741.91**			**777.88**	**35.96**	**4.85%**	**34.74%**
Retail Transmission Rate – Network Service Rate	45	1.3408	60.34	45	1.3408	60.34	0.00	0.00%	2.69%
Retail Transmission Rate – Line and Transformation Connection Service Rate	45	0.8025	36.11	45	0.8025	36.11	0.00	0.00%	1.61%
Sub-Total: Retail Transmission			**96.45**			**96.45**	**0.00**	**0.00%**	**4.31%**
Sub-Total: Delivery			**838.36**			**874.33**	**35.96**	**4.29%**	**39.05%**
Wholesale Market Service Rate (WMS) - not including CBR	9,008	0.0030	27.02	9,008	0.0030	27.02	0.00	0.00%	1.21%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	9,008	0.0004	3.60	9,008	0.0004	3.60	0.00	0.00%	0.16%
Rural Rate Protection Charge	9,008	0.0005	4.50	9,008	0.0005	4.50	0.00	0.00%	0.20%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Sub-Total: Regulatory			**35.38**			**35.38**	**0.00**	**0.00%**	**1.58%**
Total Electricity Charge on Two-Tier RPP (before HST)			**1,945.68**			**1,981.65**	**35.96**	**1.85%**	**88.50%**
HST		0.13	252.94		0.13	257.61	4.68	1.85%	11.50%
Total Amount on WAHSP			**2,198.62**			**2,239.26**	**40.64**	**1.85%**	**100.00%**

2027 Bill Impacts (Low Consumption Level) - ST

Rate Class	ST
Monthly Consumption (kWh)	88,780
Peak (kW)	500
Loss factor	1.034
Load factor	24%
Monthly Consumption (kWh) - Uplifted	91,799
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	91,799	0.119	10,924.02	91,799	0.119	10,924.02	0.00	0.00%	56.40%
Sub-Total: Energy (WAHSP)			**10,924.02**			**10,924.02**	**0.00**	**0.00%**	**56.40%**
Service Charge	1	1312.7	1,312.70	1	1419.06	1,419.06	106.36	8.10%	7.33%
Distribution Volumetric Charge	500	1.6886	844.30	500	1.8426	921.30	77.00	9.12%	4.76%
Group 1 Volumetric DVA Rider (General)	500	-0.0799	-39.95	500	-0.0799	-39.95	0.00	0.00%	-0.21%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	500	-0.1119	-55.95	500	-0.1119	-55.95	0.00	0.00%	-0.29%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	88,780	-0.0007	-62.15	88,780	-0.0007	-62.15	0.00	0.00%	-0.32%
Group 2 Volumetric DVA Rider	500	-0.0048	-2.40	500	-0.0048	-2.40	0.00	0.00%	-0.01%
Sub-Total: Distribution			**1,996.55**			**2,179.91**	**183.36**	**9.18%**	**11.25%**
Retail Transmission Rate – Network Service Rate	500	4.1165	2,058.25	500	4.1165	2,058.25	0.00	0.00%	10.63%
Retail Transmission Rate – Line and Transformation Connection Service Rate	500	3.2406	1,620.30	500	3.2406	1,620.30	0.00	0.00%	8.37%
Sub-Total: Retail Transmission			**3,678.55**			**3,678.55**	**0.00**	**0.00%**	**18.99%**
Sub-Total: Delivery			**5,675.10**			**5,858.46**	**183.36**	**3.23%**	**30.25%**
Wholesale Market Service Rate (WMS) - not including CBR	91,799	0.0030	275.40	91,799	0.0030	275.40	0.00	0.00%	1.42%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	91,799	0.0004	36.72	91,799	0.0004	36.72	0.00	0.00%	0.19%
Rural Rate Protection Charge	91,799	0.0005	45.90	91,799	0.0005	45.90	0.00	0.00%	0.24%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**358.26**			**358.26**	**0.00**	**0.00%**	**1.85%**
Total Electricity Charge on Two-Tier RPP (before HST)			**16,957.39**			**17,140.75**	**183.36**	**1.08%**	**88.50%**
HST		0.13	2,204.46		0.13	2,228.30	23.84	1.08%	11.50%
Total Amount on WAHSP			**19,161.85**			**19,369.05**	**207.20**	**1.08%**	**100.00%**

2027 Bill Impacts (Average Consumption Level) - ST

Rate Class	ST
Monthly Consumption (kWh)	1,373,443
Peak (kW)	2,808
Loss factor	1.034
Load factor	67%
Monthly Consumption (kWh) - Uplifted	1,420,140
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	1,420,140	0.119	168,996.67	1,420,140	0.119	168,996.67	0.00	0.00%	74.68%
Sub-Total: Energy (WAHSP)			**168,996.67**			**168,996.67**	**0.00**	**0.00%**	**74.68%**
Service Charge	1	1312.7	1,312.70	1	1419.06	1,419.06	106.36	8.10%	0.63%
Distribution Volumetric Charge	2,808	1.6886	4,741.59	2,808	1.8426	5,174.02	432.43	9.12%	2.29%
Group 1 Volumetric DVA Rider (General)	2,808	-0.0799	-224.36	2,808	-0.0799	-224.36	0.00	0.00%	-0.10%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	2,808	-0.1119	-314.22	2,808	-0.1119	-314.22	0.00	0.00%	-0.14%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	1,373,443	-0.0007	-961.41	1,373,443	-0.0007	-961.41	0.00	0.00%	-0.42%
Group 2 Volumetric DVA Rider	2,808	-0.0048	-13.48	2,808	-0.0048	-13.48	0.00	0.00%	-0.01%
Sub-Total: Distribution			**4,540.83**			**5,079.62**	**538.79**	**11.87%**	**2.24%**
Retail Transmission Rate – Network Service Rate	2,808	4.1165	11,559.13	2,808	4.1165	11,559.13	0.00	0.00%	5.11%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,808	3.2406	9,099.60	2,808	3.2406	9,099.60	0.00	0.00%	4.02%
Sub-Total: Retail Transmission			**20,658.74**			**20,658.74**	**0.00**	**0.00%**	**9.13%**
Sub-Total: Delivery			**25,199.56**			**25,738.35**	**538.79**	**2.14%**	**11.37%**
Wholesale Market Service Rate (WMS) - not including CBR	1,420,140	0.0030	4,260.42	1,420,140	0.0030	4,260.42	0.00	0.00%	1.88%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,420,140	0.0004	568.06	1,420,140	0.0004	568.06	0.00	0.00%	0.25%
Rural Rate Protection Charge	1,420,140	0.0005	710.07	1,420,140	0.0005	710.07	0.00	0.00%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**5,538.80**			**5,538.80**	**0.00**	**0.00%**	**2.45%**
Total Electricity Charge on Two-Tier RPP (before HST)			**199,735.03**			**200,273.82**	**538.79**	**0.27%**	**88.50%**
HST		0.13	25,965.55		0.13	26,035.60	70.04	0.27%	11.50%
Total Amount on WAHSP			**225,700.58**			**226,309.41**	**608.83**	**0.27%**	**100.00%**

2027 Bill Impacts (High Consumption Level) - ST

Rate Class	ST
Monthly Consumption (kWh)	2,641,420
Peak (kW)	13,730
Loss factor	1.034
Load factor	26%
Monthly Consumption (kWh) - Uplifted	2,731,228
Charge determinant	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	2,731,228	0.119	325,016.17	2,731,228	0.119	325,016.17	0.00	0.00%	62.68%
Sub-Total: Energy (WAHSP)			**325,016.17**			**325,016.17**	**0.00**	**0.00%**	**62.68%**
Service Charge	1	1312.7	1,312.70	1	1419.06	1,419.06	106.36	8.10%	0.27%
Distribution Volumetric Charge	13,730	1.6886	23,184.48	13,730	1.8426	25,298.90	2,114.42	9.12%	4.88%
Group 1 Volumetric DVA Rider (General)	13,730	-0.0799	-1,097.03	13,730	-0.0799	-1,097.03	0.00	0.00%	-0.21%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	13,730	-0.1119	-1,536.39	13,730	-0.1119	-1,536.39	0.00	0.00%	-0.30%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	2,641,420	-0.0007	-1,848.99	2,641,420	-0.0007	-1,848.99	0.00	0.00%	-0.36%
Group 2 Volumetric DVA Rider	13,730	-0.0048	-65.90	13,730	-0.0048	-65.90	0.00	0.00%	-0.01%
Sub-Total: Distribution			**19,948.87**			**22,169.65**	**2,220.78**	**11.13%**	**4.28%**
Retail Transmission Rate – Network Service Rate	13,730	4.1165	56,519.55	13,730	4.1165	56,519.55	0.00	0.00%	10.90%
Retail Transmission Rate – Line and Transformation Connection Service Rate	13,730	3.2406	44,493.44	13,730	3.2406	44,493.44	0.00	0.00%	8.58%
Sub-Total: Retail Transmission			**101,012.98**			**101,012.98**	**0.00**	**0.00%**	**19.48%**
Sub-Total: Delivery			**120,961.85**			**123,182.63**	**2,220.78**	**1.84%**	**23.76%**
Wholesale Market Service Rate (WMS) - not including CBR	2,731,228	0.0030	8,193.68	2,731,228	0.0030	8,193.68	0.00	0.00%	1.58%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,731,228	0.0004	1,092.49	2,731,228	0.0004	1,092.49	0.00	0.00%	0.21%
Rural Rate Protection Charge	2,731,228	0.0005	1,365.61	2,731,228	0.0005	1,365.61	0.00	0.00%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**10,652.04**			**10,652.04**	**0.00**	**0.00%**	**2.05%**
Total Electricity Charge on Two-Tier RPP (before HST)			**456,630.05**			**458,850.83**	**2,220.78**	**0.49%**	**88.50%**
HST		0.13	59,361.91		0.13	59,650.61	288.70	0.49%	11.50%
Total Amount on WAHSP			**515,991.96**			**518,501.44**	**2,509.48**	**0.49%**	**100.00%**

2027 Bill Impacts (Low Consumption Level) - AUR_WHSI

Rate Class	AUR-WHSI	AUR-WHSI
Monthly Consumption (kWh)	310	310
Peak (kW)	0	0
Loss factor	1.043	1.043
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	323	323
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	310	0.098	30.38	310	0.098	30.38	0.00	0.00%	43.26%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**30.38**			**30.38**	**0.00**	**0.00%**	**43.26%**	
TOU-Off Peak	198	0.082	16.27	198	0.082	16.27	0.00	0.00%		22.64%
TOU-Mid Peak	56	0.113	6.31	56	0.113	6.31	0.00	0.00%		8.77%
TOU-On Peak	56	0.170	9.49	56	0.170	9.49	0.00	0.00%		13.20%
Sub-Total: Energy (RPP TOU)			**32.06**			**32.06**	0.00	0.00%	**45.65%**	**44.61%**
Service Charge	1	33.75	33.75	1	35.13	35.13	1.38	4.09%	50.03%	48.88%
Distribution Volumetric Charge	310	0.0000	0.00	310	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	310	-0.0005	-0.16	310	-0.0005	-0.16	0.00	0.00%	-0.22%	-0.22%
Sub-Total: Distribution (excluding pass through)			**33.60**			**34.98**	**1.38**	**4.11%**	**49.80%**	**48.66%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.81%	0.79%
Line Losses on Cost of Power (based on two-tier RPP prices)	13	0.098	1.31	13	0.098	1.31	0.00	0.00%	1.86%	1.82%
Line Losses on Cost of Power (based on TOU prices)	13	0.103	1.38	13	0.103	1.38	0.00	0.00%	1.96%	1.92%
Sub-Total: Distribution (based on two-tier RPP prices)			**35.47**			**36.85**	**1.38**	**3.89%**	**52.48%**	**51.27%**
Sub-Total: Distribution (based on TOU prices)			**35.54**			**36.92**	**1.38**	**3.88%**	**52.58%**	**51.37%**
Retail Transmission Rate – Network Service Rate	323	0.0106	3.43	323	0.0106	3.43	0.00	0.00%	4.88%	4.77%
Retail Transmission Rate – Line and Transformation Connection Service Rate	323	0.0076	2.46	323	0.0076	2.46	0.00	0.00%	3.50%	3.42%
Sub-Total: Retail Transmission			**5.88**			**5.88**	**0.00**	**0.00%**	**8.38%**	**8.19%**
Sub-Total: Delivery (based on two-tier RPP prices)			**41.36**			**42.74**	**1.38**	**3.34%**	**60.86%**	**59.46%**
Sub-Total: Delivery (based on TOU prices)			**41.43**			**42.81**	**1.38**	**3.33%**	**60.96%**	**59.56%**
Wholesale Market Service Rate (WMS) - not including CBR	323	0.0030	0.97	323	0.0030	0.97	0.00	0.00%	1.38%	1.35%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	323	0.0004	0.13	323	0.0004	0.13	0.00	0.00%	0.18%	0.18%
Rural Rate Protection Charge	323	0.0005	0.16	323	0.0005	0.16	0.00	0.00%	0.23%	0.22%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.36%	0.35%
Sub-Total: Regulatory			**1.51**			**1.51**	**0.00**	**0.00%**	**2.15%**	**2.10%**
Total Electricty Charge on Two-Tier RPP			**73.25**			**74.63**	**1.38**	**1.88%**	**106.27%**	
HST		0.13	9.52		0.13	9.70	0.18	1.88%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**82.77**			**84.33**	**1.56**	**1.88%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-13.84		-0.19	-14.10	-0.26	-1.88%	-20.09%	
Total Amount on Two-Tier RPP			**68.93**			**70.22**	**1.30**	**1.88%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**75.00**			**76.38**	**1.38**	**1.84%**		**106.27%**
HST		0.13	9.75		0.13	9.93	0.18	1.84%		13.82%
Total Electricity Charge on TOU (including HST)			**84.75**			**86.31**	**1.56**	**1.84%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-14.17		-0.19	-14.44	-0.26	-1.84%		-20.09%
Total Amount on TOU			**70.57**			**71.87**	**1.30**	**1.84%**		**100.00%**

2027 Bill Impacts (Typical Consumption Level) - AUR_WHSI

Rate Class	AUR-WHSI	AUR-WHSI
Monthly Consumption (kWh)	750	750
Peak (kW)	0	0
Loss factor	1.043	1.043
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	782	782
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	60.30%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**73.50**			**73.50**	**0.00**	**0.00%**	**60.30%**	
TOU-Off Peak	480	0.082	39.36	480	0.082	39.36	0.00	0.00%		31.27%
TOU-Mid Peak	135	0.113	15.26	135	0.113	15.26	0.00	0.00%		12.12%
TOU-On Peak	135	0.170	22.95	135	0.170	22.95	0.00	0.00%		18.23%
Sub-Total: Energy (RPP TOU)			**77.57**			**77.57**	0.00	0.00%	**63.64%**	**61.62%**
Service Charge	1	33.75	33.75	1	35.13	35.13	1.38	4.09%	28.82%	27.91%
Distribution Volumetric Charge	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	750	-0.0005	-0.38	750	-0.0005	-0.38	0.00	0.00%	-0.31%	-0.30%
Sub-Total: Distribution (excluding pass through)			**33.38**			**34.76**	**1.38**	**4.13%**	**28.52%**	**27.61%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.47%	0.45%
Line Losses on Cost of Power (based on two-tier RPP prices)	32	0.098	3.16	32	0.098	3.16	0.00	0.00%	2.59%	2.51%
Line Losses on Cost of Power (based on TOU prices)	32	0.103	3.34	32	0.103	3.34	0.00	0.00%	2.74%	2.65%
Sub-Total: Distribution (based on two-tier RPP prices)			**37.11**			**38.49**	**1.38**	**3.72%**	**31.58%**	**30.58%**
Sub-Total: Distribution (based on TOU prices)			**37.28**			**38.66**	**1.38**	**3.70%**	**31.72%**	**30.71%**
Retail Transmission Rate – Network Service Rate	782	0.0106	8.29	782	0.0106	8.29	0.00	0.00%	6.80%	6.59%
Retail Transmission Rate – Line and Transformation Connection Service Rate	782	0.0076	5.95	782	0.0076	5.95	0.00	0.00%	4.88%	4.72%
Sub-Total: Retail Transmission			**14.24**			**14.24**	**0.00**	**0.00%**	**11.68%**	**11.31%**
Sub-Total: Delivery (based on two-tier RPP prices)			**51.34**			**52.72**	**1.38**	**2.69%**	**43.26%**	**41.89%**
Sub-Total: Delivery (based on TOU prices)			**51.52**			**52.90**	**1.38**	**2.68%**	**43.40%**	**42.02%**
Wholesale Market Service Rate (WMS) - not including CBR	782	0.0030	2.35	782	0.0030	2.35	0.00	0.00%	1.93%	1.86%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	782	0.0004	0.31	782	0.0004	0.31	0.00	0.00%	0.26%	0.25%
Rural Rate Protection Charge	782	0.0005	0.39	782	0.0005	0.39	0.00	0.00%	0.32%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.21%	0.20%
Sub-Total: Regulatory			**3.30**			**3.30**	**0.00**	**0.00%**	**2.71%**	**2.62%**
Total Electricty Charge on Two-Tier RPP			**128.14**			**129.52**	**1.38**	**1.08%**	**106.27%**	
HST		0.13	16.66		0.13	16.84	0.18	1.08%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**144.80**			**146.36**	**1.56**	**1.08%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-24.22		-0.19	-24.48	-0.26	-1.08%	-20.09%	
Total Amount on Two-Tier RPP			**120.58**			**121.88**	**1.30**	**1.08%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**132.38**			**133.76**	**1.38**	**1.04%**		**106.27%**
HST		0.13	17.21		0.13	17.39	0.18	1.04%		13.82%
Total Electricity Charge on TOU (including HST)			**149.59**			**151.15**	**1.56**	**1.04%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-25.02		-0.19	-25.28	-0.26	-1.04%		-20.09%
Total Amount on TOU			**124.57**			**125.87**	**1.30**	**1.04%**		**100.00%**

2027 Bill Impacts (Average Consumption Level) - AUR_WHSI

Rate Class	AUR-WHSI	AUR-WHSI
Monthly Consumption (kWh)	636	636
Peak (kW)	0	0
Loss factor	1.043	1.043
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	663	663
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	636	0.098	62.33	636	0.098	62.33	0.00	0.00%	57.45%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**62.33**			**62.33**	**0.00**	**0.00%**	**57.45%**	
TOU-Off Peak	407	0.082	33.38	407	0.082	33.38	0.00	0.00%		29.83%
TOU-Mid Peak	114	0.113	12.94	114	0.113	12.94	0.00	0.00%		11.56%
TOU-On Peak	114	0.170	19.46	114	0.170	19.46	0.00	0.00%		17.39%
Sub-Total: Energy (RPP TOU)			**65.78**			**65.78**	0.00	0.00%	**60.62%**	**58.79%**
Service Charge	1	33.75	33.75	1	35.13	35.13	1.38	4.09%	32.38%	31.40%
Distribution Volumetric Charge	636	0.0000	0.00	636	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	636	-0.0005	-0.32	636	-0.0005	-0.32	0.00	0.00%	-0.29%	-0.28%
Sub-Total: Distribution (excluding pass through)			**33.43**			**34.81**	**1.38**	**4.13%**	**32.09%**	**31.12%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.53%	0.51%
Line Losses on Cost of Power (based on two-tier RPP prices)	27	0.098	2.68	27	0.098	2.68	0.00	0.00%	2.47%	2.40%
Line Losses on Cost of Power (based on TOU prices)	27	0.103	2.83	27	0.103	2.83	0.00	0.00%	2.61%	2.53%
Sub-Total: Distribution (based on two-tier RPP prices)			**36.68**			**38.06**	**1.38**	**3.76%**	**35.08%**	**34.02%**
Sub-Total: Distribution (based on TOU prices)			**36.83**			**38.21**	**1.38**	**3.75%**	**35.22%**	**34.15%**
Retail Transmission Rate – Network Service Rate	663	0.0106	7.03	663	0.0106	7.03	0.00	0.00%	6.48%	6.28%
Retail Transmission Rate – Line and Transformation Connection Service Rate	663	0.0076	5.04	663	0.0076	5.04	0.00	0.00%	4.65%	4.51%
Sub-Total: Retail Transmission			**12.07**			**12.07**	**0.00**	**0.00%**	**11.13%**	**10.79%**
Sub-Total: Delivery (based on two-tier RPP prices)			**48.76**			**50.14**	**1.38**	**2.83%**	**46.21%**	**44.81%**
Sub-Total: Delivery (based on TOU prices)			**48.90**			**50.28**	**1.38**	**2.82%**	**46.35%**	**44.94%**
Wholesale Market Service Rate (WMS) - not including CBR	663	0.0030	1.99	663	0.0030	1.99	0.00	0.00%	1.83%	1.78%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	663	0.0004	0.27	663	0.0004	0.27	0.00	0.00%	0.24%	0.24%
Rural Rate Protection Charge	663	0.0005	0.33	663	0.0005	0.33	0.00	0.00%	0.31%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.23%	0.22%
Sub-Total: Regulatory			**2.84**			**2.84**	**0.00**	**0.00%**	**2.61%**	**2.54%**
Total Electricty Charge on Two-Tier RPP			**113.92**			**115.30**	**1.38**	**1.21%**	**106.27%**	
HST		0.13	14.81		0.13	14.99	0.18	1.21%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**128.73**			**130.29**	**1.56**	**1.21%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-21.53		-0.19	-21.79	-0.26	-1.21%	-20.09%	
Total Amount on Two-Tier RPP			**107.20**			**108.50**	**1.30**	**1.21%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**117.52**			**118.90**	**1.38**	**1.17%**		**106.27%**
HST		0.13	15.28		0.13	15.46	0.18	1.17%		13.82%
Total Electricity Charge on TOU (including HST)			**132.79**			**134.35**	**1.56**	**1.17%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-22.21		-0.19	-22.47	-0.26	-1.17%		-20.09%
Total Amount on TOU			**110.58**			**111.88**	**1.30**	**1.17%**		**100.00%**

2027 Bill Impacts (High Consumption Level) - AUR_WHSI

Rate Class	AUR-WHSI	AUR-WHSI
Monthly Consumption (kWh)	1160	1160
Peak (kW)	0	0
Loss factor	1.043	1.043
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	1210	1210
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	41.44%	
Energy Second Tier	410	0.115	47.15	410	0.115	47.15	0.00	0.00%	26.58%	
Sub-Total: Energy (RPP Tiered)			**120.65**			**120.65**	**0.00**	**0.00%**	**68.02%**	
TOU-Off Peak	742	0.082	60.88	742	0.082	60.88	0.00	0.00%		34.55%
TOU-Mid Peak	209	0.113	23.59	209	0.113	23.59	0.00	0.00%		13.39%
TOU-On Peak	209	0.170	35.50	209	0.170	35.50	0.00	0.00%		20.15%
Sub-Total: Energy (RPP TOU)			**119.97**			**119.97**	0.00	0.00%	**67.64%**	**68.09%**
Service Charge	1	33.75	33.75	1	35.13	35.13	1.38	4.09%	19.81%	19.94%
Distribution Volumetric Charge	1,160	0.0000	0.00	1,160	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	1,160	-0.0005	-0.58	1,160	-0.0005	-0.58	0.00	0.00%	-0.33%	-0.33%
Sub-Total: Distribution (excluding pass through)			**33.17**			**34.55**	**1.38**	**4.16%**	**19.48%**	**19.61%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.32%	0.32%
Line Losses on Cost of Power (based on two-tier RPP prices)	50	0.115	5.74	50	0.115	5.74	0.00	0.00%	3.23%	3.26%
Line Losses on Cost of Power (based on TOU prices)	50	0.103	5.16	50	0.103	5.16	0.00	0.00%	2.91%	2.93%
Sub-Total: Distribution (based on two-tier RPP prices)			**39.48**			**40.86**	**1.38**	**3.50%**	**23.03%**	**23.19%**
Sub-Total: Distribution (based on TOU prices)			**38.90**			**40.28**	**1.38**	**3.55%**	**22.71%**	**22.86%**
Retail Transmission Rate – Network Service Rate	1,210	0.0106	12.82	1,210	0.0106	12.82	0.00	0.00%	7.23%	7.28%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,210	0.0076	9.20	1,210	0.0076	9.20	0.00	0.00%	5.18%	5.22%
Sub-Total: Retail Transmission			**22.02**			**22.02**	**0.00**	**0.00%**	**12.41%**	**12.50%**
Sub-Total: Delivery (based on two-tier RPP prices)			**61.50**			**62.88**	**1.38**	**2.24%**	**35.45%**	**35.69%**
Sub-Total: Delivery (based on TOU prices)			**60.92**			**62.30**	**1.38**	**2.27%**	**35.12%**	**35.36%**
Wholesale Market Service Rate (WMS) - not including CBR	1,210	0.0030	3.63	1,210	0.0030	3.63	0.00	0.00%	2.05%	2.06%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,210	0.0004	0.48	1,210	0.0004	0.48	0.00	0.00%	0.27%	0.27%
Rural Rate Protection Charge	1,210	0.0005	0.60	1,210	0.0005	0.60	0.00	0.00%	0.34%	0.34%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.14%	0.14%
Sub-Total: Regulatory			**4.97**			**4.97**	**0.00**	**0.00%**	**2.80%**	**2.82%**
Total Electricty Charge on Two-Tier RPP			**187.11**			**188.49**	**1.38**	**0.74%**	**106.27%**	
HST		0.13	24.32		0.13	24.50	0.18	0.74%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**211.44**			**213.00**	**1.56**	**0.74%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-35.36		-0.19	-35.63	-0.26	-0.74%	-20.09%	
Total Amount on Two-Tier RPP			**176.07**			**177.37**	**1.30**	**0.74%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**185.85**			**187.23**	**1.38**	**0.74%**		**106.27%**
HST		0.13	24.16		0.13	24.34	0.18	0.74%		13.82%
Total Electricity Charge on TOU (including HST)			**210.02**			**211.57**	**1.56**	**0.74%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-35.13		-0.19	-35.39	-0.26	-0.74%		-20.09%
Total Amount on TOU			**174.89**			**176.19**	**1.30**	**0.74%**		**100.00%**

2027 Bill Impacts (Low Consumption Level) - AUGe_WHSI

Rate Class	AUGe-WHSI	AUGe-WHSI
Monthly Consumption (kWh)	190	190
Peak (kW)	0	0
Loss factor	1.043	1.043
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	198	198
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	190	0.098	18.62	190	0.098	18.62	0.00	0.00%	34.47%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**18.62**			**18.62**	**0.00**	**0.00%**	**34.47%**	
TOU-Off Peak	122	0.082	9.97	122	0.082	9.97	0.00	0.00%		18.12%
TOU-Mid Peak	34	0.113	3.86	34	0.113	3.86	0.00	0.00%		7.02%
TOU-On Peak	34	0.170	5.81	34	0.170	5.81	0.00	0.00%		10.56%
Sub-Total: Energy (RPP TOU)			**19.65**			**19.65**	0.00	0.00%	**36.37%**	**35.71%**
Service Charge	1	29.05	29.05	1	30.37	30.37	1.32	4.54%	56.22%	55.19%
Distribution Volumetric Charge	190	0.0167	3.17	190	0.0173	3.29	0.11	3.59%	6.08%	5.97%
Group 1 Volumetric DVA Rider (General)	190	-0.0005	-0.10	190	-0.0005	-0.10	0.00	0.00%	-0.18%	-0.17%
Sub-Total: Distribution (excluding pass through)			**32.13**			**33.56**	**1.43**	**4.46%**	**62.13%**	**60.99%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	1.06%	1.04%
Line Losses on Cost of Power (based on two-tier RPP prices)	8	0.098	0.80	8	0.098	0.80	0.00	0.00%	1.48%	1.45%
Line Losses on Cost of Power (based on TOU prices)	8	0.103	0.84	8	0.103	0.84	0.00	0.00%	1.56%	1.54%
Sub-Total: Distribution (based on two-tier RPP prices)			**33.50**			**34.93**	**1.43**	**4.28%**	**64.66%**	**63.48%**
Sub-Total: Distribution (based on TOU prices)			**33.54**			**34.98**	**1.43**	**4.28%**	**64.75%**	**63.56%**
Retail Transmission Rate – Network Service Rate	198	0.0081	1.61	198	0.0081	1.61	0.00	0.00%	2.97%	2.92%
Retail Transmission Rate – Line and Transformation Connection Service Rate	198	0.0062	1.23	198	0.0062	1.23	0.00	0.00%	2.27%	2.23%
Sub-Total: Retail Transmission			**2.83**			**2.83**	**0.00**	**0.00%**	**5.25%**	**5.15%**
Sub-Total: Delivery (based on two-tier RPP prices)			**36.33**			**37.77**	**1.43**	**3.95%**	**69.91%**	**68.63%**
Sub-Total: Delivery (based on TOU prices)			**36.38**			**37.81**	**1.43**	**3.94%**	**69.99%**	**68.71%**
Wholesale Market Service Rate (WMS) - not including CBR	198	0.0030	0.59	198	0.0030	0.59	0.00	0.00%	1.10%	1.08%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	198	0.0004	0.08	198	0.0004	0.08	0.00	0.00%	0.15%	0.14%
Rural Rate Protection Charge	198	0.0005	0.10	198	0.0005	0.10	0.00	0.00%	0.18%	0.18%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.46%	0.45%
Sub-Total: Regulatory			**1.02**			**1.02**	**0.00**	**0.00%**	**1.89%**	**1.86%**
Total Electricty Charge on Two-Tier RPP			**55.98**			**57.41**	**1.43**	**2.56%**	**106.27%**	
HST		0.13	7.28		0.13	7.46	0.19	2.56%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**63.25**			**64.87**	**1.62**	**2.56%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-10.58		-0.19	-10.85	-0.27	-2.56%	-20.09%	
Total Amount on Two-Tier RPP			**52.67**			**54.02**	**1.35**	**2.56%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**57.05**			**58.48**	**1.43**	**2.51%**		**106.27%**
HST		0.13	7.42		0.13	7.60	0.19	2.51%		13.82%
Total Electricity Charge on TOU (including HST)			**64.47**			**66.09**	**1.62**	**2.51%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-10.78		-0.19	-11.05	-0.27	-2.51%		-20.09%
Total Amount on TOU			**53.68**			**55.03**	**1.35**	**2.51%**		**100.00%**

2027 Bill Impacts (Typical Consumption Level) - AUGe_WHSI

Rate Class	AUGe-WHSI	AUGe-WHSI
Monthly Consumption (kWh)	2000	2000
Peak (kW)	0	0
Loss factor	1.043	1.043
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	2086	2086
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	23.68%	
Energy Second Tier	1,250	0.115	143.75	1,250	0.115	143.75	0.00	0.00%	46.31%	
Sub-Total: Energy (RPP Tiered)			**217.25**			**217.25**	**0.00**	**0.00%**	**69.98%**	
TOU-Off Peak	1,280	0.082	104.96	1,280	0.082	104.96	0.00	0.00%		35.02%
TOU-Mid Peak	360	0.113	40.68	360	0.113	40.68	0.00	0.00%		13.57%
TOU-On Peak	360	0.170	61.20	360	0.170	61.20	0.00	0.00%		20.42%
Sub-Total: Energy (RPP TOU)			**206.84**			**206.84**	0.00	0.00%	**66.63%**	**69.02%**
Service Charge	1	29.05	29.05	1	30.37	30.37	1.32	4.54%	9.78%	10.13%
Distribution Volumetric Charge	2,000	0.0167	33.40	2,000	0.0173	34.60	1.20	3.59%	11.15%	11.54%
Group 1 Volumetric DVA Rider (General)	2,000	-0.0005	-1.00	2,000	-0.0005	-1.00	0.00	0.00%	-0.32%	-0.33%
Sub-Total: Distribution (excluding pass through)			**61.45**			**63.97**	**2.52**	**4.10%**	**20.61%**	**21.34%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.18%	0.19%
Line Losses on Cost of Power (based on two-tier RPP prices)	86	0.115	9.89	86	0.115	9.89	0.00	0.00%	3.19%	3.30%
Line Losses on Cost of Power (based on TOU prices)	86	0.103	8.89	86	0.103	8.89	0.00	0.00%	2.87%	2.97%
Sub-Total: Distribution (based on two-tier RPP prices)			**71.91**			**74.43**	**2.52**	**3.50%**	**23.98%**	**24.83%**
Sub-Total: Distribution (based on TOU prices)			**70.91**			**73.43**	**2.52**	**3.55%**	**23.66%**	**24.50%**
Retail Transmission Rate – Network Service Rate	2,086	0.0081	16.90	2,086	0.0081	16.90	0.00	0.00%	5.44%	5.64%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,086	0.0062	12.93	2,086	0.0062	12.93	0.00	0.00%	4.17%	4.32%
Sub-Total: Retail Transmission			**29.83**			**29.83**	**0.00**	**0.00%**	**9.61%**	**9.95%**
Sub-Total: Delivery (based on two-tier RPP prices)			**101.74**			**104.26**	**2.52**	**2.48%**	**33.59%**	**34.79%**
Sub-Total: Delivery (based on TOU prices)			**100.74**			**103.26**	**2.52**	**2.50%**	**33.26%**	**34.46%**
Wholesale Market Service Rate (WMS) - not including CBR	2,086	0.0030	6.26	2,086	0.0030	6.26	0.00	0.00%	2.02%	2.09%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,086	0.0004	0.83	2,086	0.0004	0.83	0.00	0.00%	0.27%	0.28%
Rural Rate Protection Charge	2,086	0.0005	1.04	2,086	0.0005	1.04	0.00	0.00%	0.34%	0.35%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.08%	0.08%
Sub-Total: Regulatory			**8.39**			**8.39**	**0.00**	**0.00%**	**2.70%**	**2.80%**
Total Electricty Charge on Two-Tier RPP			**327.38**			**329.90**	**2.52**	**0.77%**	**106.27%**	
HST		0.13	42.56		0.13	42.89	0.33	0.77%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**369.93**			**372.78**	**2.85**	**0.77%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-61.87		-0.19	-62.35	-0.48	-0.77%	-20.09%	
Total Amount on Two-Tier RPP			**308.06**			**310.43**	**2.37**	**0.77%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**315.97**			**318.49**	**2.52**	**0.80%**		**106.27%**
HST		0.13	41.08		0.13	41.40	0.33	0.80%		13.82%
Total Electricity Charge on TOU (including HST)			**357.05**			**359.89**	**2.85**	**0.80%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-59.72		-0.19	-60.19	-0.48	-0.80%		-20.09%
Total Amount on TOU			**297.33**			**299.70**	**2.37**	**0.80%**		**100.00%**

2027 Bill Impacts (Average Consumption Level) - AUGe_WHSI

Rate Class	AUGe-WHSI	AUGe-WHSI
Monthly Consumption (kWh)	2471	2471
Peak (kW)	0	0
Loss factor	1.043	1.043
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	2577	2577
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	19.37%	
Energy Second Tier	1,721	0.115	197.92	1,721	0.115	197.92	0.00	0.00%	52.16%	
Sub-Total: Energy (RPP Tiered)			**271.42**			**271.42**	**0.00**	**0.00%**	**71.53%**	
TOU-Off Peak	1,581	0.082	129.68	1,581	0.082	129.68	0.00	0.00%		35.69%
TOU-Mid Peak	445	0.113	50.26	445	0.113	50.26	0.00	0.00%		13.83%
TOU-On Peak	445	0.170	75.61	445	0.170	75.61	0.00	0.00%		20.81%
Sub-Total: Energy (RPP TOU)			**255.55**			**255.55**	0.00	0.00%	**67.35%**	**70.33%**
Service Charge	1	29.05	29.05	1	30.37	30.37	1.32	4.54%	8.00%	8.36%
Distribution Volumetric Charge	2,471	0.0167	41.27	2,471	0.0173	42.75	1.48	3.59%	11.27%	11.76%
Group 1 Volumetric DVA Rider (General)	2,471	-0.0005	-1.24	2,471	-0.0005	-1.24	0.00	0.00%	-0.33%	-0.34%
Sub-Total: Distribution (excluding pass through)			**69.08**			**71.88**	**2.80**	**4.06%**	**18.94%**	**19.78%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.15%	0.16%
Line Losses on Cost of Power (based on two-tier RPP prices)	106	0.115	12.22	106	0.115	12.22	0.00	0.00%	3.22%	3.36%
Line Losses on Cost of Power (based on TOU prices)	106	0.103	10.99	106	0.103	10.99	0.00	0.00%	2.90%	3.02%
Sub-Total: Distribution (based on two-tier RPP prices)			**81.87**			**84.67**	**2.80**	**3.42%**	**22.31%**	**23.30%**
Sub-Total: Distribution (based on TOU prices)			**80.64**			**83.44**	**2.80**	**3.48%**	**21.99%**	**22.96%**
Retail Transmission Rate – Network Service Rate	2,577	0.0081	20.88	2,577	0.0081	20.88	0.00	0.00%	5.50%	5.75%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,577	0.0062	15.98	2,577	0.0062	15.98	0.00	0.00%	4.21%	4.40%
Sub-Total: Retail Transmission			**36.85**			**36.85**	**0.00**	**0.00%**	**9.71%**	**10.14%**
Sub-Total: Delivery (based on two-tier RPP prices)			**118.72**			**121.53**	**2.80**	**2.36%**	**32.03%**	**33.44%**
Sub-Total: Delivery (based on TOU prices)			**117.49**			**120.30**	**2.80**	**2.39%**	**31.70%**	**33.11%**
Wholesale Market Service Rate (WMS) - not including CBR	2,577	0.0030	7.73	2,577	0.0030	7.73	0.00	0.00%	2.04%	2.13%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,577	0.0004	1.03	2,577	0.0004	1.03	0.00	0.00%	0.27%	0.28%
Rural Rate Protection Charge	2,577	0.0005	1.29	2,577	0.0005	1.29	0.00	0.00%	0.34%	0.35%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.07%	0.07%
Sub-Total: Regulatory			**10.30**			**10.30**	**0.00**	**0.00%**	**2.71%**	**2.83%**
Total Electricty Charge on Two-Tier RPP			**400.44**			**403.24**	**2.80**	**0.70%**	**106.27%**	
HST		0.13	52.06		0.13	52.42	0.36	0.70%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**452.50**			**455.66**	**3.17**	**0.70%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-75.68		-0.19	-76.21	-0.53	-0.70%	-20.09%	
Total Amount on Two-Tier RPP			**376.81**			**379.45**	**2.64**	**0.70%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**383.35**			**386.15**	**2.80**	**0.73%**		**106.27%**
HST		0.13	49.83		0.13	50.20	0.36	0.73%		13.82%
Total Electricity Charge on TOU (including HST)			**433.18**			**436.35**	**3.17**	**0.73%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-72.45		-0.19	-72.98	-0.53	-0.73%		-20.09%
Total Amount on TOU			**360.73**			**363.37**	**2.64**	**0.73%**		**100.00%**

2027 Bill Impacts (High Consumption Level) - AUGe_WHSI

Rate Class	AUGe-WHSI	AUGe-WHSI
Monthly Consumption (kWh)	7240	7240
Peak (kW)	0	0
Loss factor	1.043	1.043
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	7551	7551
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	6.82%	
Energy Second Tier	6,490	0.115	746.35	6,490	0.115	746.35	0.00	0.00%	69.22%	
Sub-Total: Energy (RPP Tiered)			**819.85**			**819.85**	**0.00**	**0.00%**	**76.03%**	
TOU-Off Peak	4,634	0.082	379.96	4,634	0.082	379.96	0.00	0.00%		37.69%
TOU-Mid Peak	1,303	0.113	147.26	1,303	0.113	147.26	0.00	0.00%		14.61%
TOU-On Peak	1,303	0.170	221.54	1,303	0.170	221.54	0.00	0.00%		21.98%
Sub-Total: Energy (RPP TOU)			**748.76**			**748.76**	0.00	0.00%	**69.44%**	**74.28%**
Service Charge	1	29.05	29.05	1	30.37	30.37	1.32	4.54%	2.82%	3.01%
Distribution Volumetric Charge	7,240	0.0167	120.91	7,240	0.0173	125.25	4.34	3.59%	11.62%	12.43%
Group 1 Volumetric DVA Rider (General)	7,240	-0.0005	-3.62	7,240	-0.0005	-3.62	0.00	0.00%	-0.34%	-0.36%
Sub-Total: Distribution (excluding pass through)			**146.34**			**152.00**	**5.66**	**3.87%**	**14.10%**	**15.08%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.05%	0.06%
Line Losses on Cost of Power (based on two-tier RPP prices)	311	0.115	35.80	311	0.115	35.80	0.00	0.00%	3.32%	3.55%
Line Losses on Cost of Power (based on TOU prices)	311	0.103	32.20	311	0.103	32.20	0.00	0.00%	2.99%	3.19%
Sub-Total: Distribution (based on two-tier RPP prices)			**182.71**			**188.37**	**5.66**	**3.10%**	**17.47%**	**18.69%**
Sub-Total: Distribution (based on TOU prices)			**179.10**			**184.77**	**5.66**	**3.16%**	**17.14%**	**18.33%**
Retail Transmission Rate – Network Service Rate	7,551	0.0081	61.17	7,551	0.0081	61.17	0.00	0.00%	5.67%	6.07%
Retail Transmission Rate – Line and Transformation Connection Service Rate	7,551	0.0062	46.82	7,551	0.0062	46.82	0.00	0.00%	4.34%	4.64%
Sub-Total: Retail Transmission			**107.98**			**107.98**	**0.00**	**0.00%**	**10.01%**	**10.71%**
Sub-Total: Delivery (based on two-tier RPP prices)			**290.69**			**296.36**	**5.66**	**1.95%**	**27.48%**	**29.40%**
Sub-Total: Delivery (based on TOU prices)			**287.09**			**292.75**	**5.66**	**1.97%**	**27.15%**	**29.04%**
Wholesale Market Service Rate (WMS) - not including CBR	7,551	0.0030	22.65	7,551	0.0030	22.65	0.00	0.00%	2.10%	2.25%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	7,551	0.0004	3.02	7,551	0.0004	3.02	0.00	0.00%	0.28%	0.30%
Rural Rate Protection Charge	7,551	0.0005	3.78	7,551	0.0005	3.78	0.00	0.00%	0.35%	0.37%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.02%	0.02%
Sub-Total: Regulatory			**29.70**			**29.70**	**0.00**	**0.00%**	**2.75%**	**2.95%**
Total Electricty Charge on Two-Tier RPP			**1,140.24**			**1,145.91**	**5.66**	**0.50%**	**106.27%**	
HST		0.13	148.23		0.13	148.97	0.74	0.50%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**1,288.48**			**1,294.88**	**6.40**	**0.50%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-215.51		-0.19	-216.58	-1.07	-0.50%	-20.09%	
Total Amount on Two-Tier RPP			**1,072.97**			**1,078.30**	**5.33**	**0.50%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**1,065.55**			**1,071.21**	**5.66**	**0.53%**		**106.27%**
HST		0.13	138.52		0.13	139.26	0.74	0.53%		13.82%
Total Electricity Charge on TOU (including HST)			**1,204.07**			**1,210.47**	**6.40**	**0.53%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-201.39		-0.19	-202.46	-1.07	-0.53%		-20.09%
Total Amount on TOU			**1,002.68**			**1,008.01**	**5.33**	**0.53%**		**100.00%**

2027 Bill Impacts (Low Consumption Level) - AUGd_WHSI

Rate Class	AUGd-WHSI	AUGd-WHSI
Monthly Consumption (kWh)	9,370	9,370
Peak (kW)	50	50
Loss factor	1.033	1.033
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	9,679	9,679
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	9,679	0.119	1,151.83	9,679	0.119	1,151.83	0.00	0.00%	58.06%
Sub-Total: Energy (WAHSP)			**1,151.83**			**1,151.83**	**0.00**	**0.00%**	**58.06%**
Service Charge	1	173.65	173.65	1	182.40	182.40	8.75	5.04%	9.19%
Distribution Volumetric Charge	50	2.8041	140.21	50	2.9433	147.17	6.96	4.96%	7.42%
Group 1 Volumetric DVA Rider (General)	50	-0.0383	-1.92	50	-0.0383	-1.92	0.00	0.00%	-0.10%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	50	-0.0803	-4.02	50	-0.0803	-4.02	0.00	0.00%	-0.20%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	9,370	-0.0007	-6.56	9,370	-0.0007	-6.56	0.00	0.00%	-0.33%
Sub-Total: Distribution			**301.37**			**317.08**	**15.71**	**5.21%**	**15.98%**
Retail Transmission Rate – Network Service Rate	50	2.8411	142.06	50	2.8411	142.06	0.00	0.00%	7.16%
Retail Transmission Rate – Line and Transformation Connection Service Rate	50	2.1310	106.55	50	2.1310	106.55	0.00	0.00%	5.37%
Sub-Total: Retail Transmission			**248.61**			**248.61**	**0.00**	**0.00%**	**12.53%**
Sub-Total: Delivery (based on two-tier RPP prices)			**549.97**			**565.68**	**15.71**	**2.86%**	**28.52%**
Wholesale Market Service Rate (WMS) - not including CBR	9,679	0.0030	29.04	9,679	0.0030	29.04	0.00	0.00%	1.46%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	9,679	0.0004	3.87	9,679	0.0004	3.87	0.00	0.00%	0.20%
Rural Rate Protection Charge	9,679	0.0005	4.84	9,679	0.0005	4.84	0.00	0.00%	0.24%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Sub-Total: Regulatory			**38.00**			**38.00**	**0.00**	**0.00%**	**1.92%**
Total Electricty Charge on WAHSP			**1,739.80**			**1,755.51**	**15.71**	**0.90%**	**88.50%**
HST		0.13	226.17		0.13	228.22	2.04	0.90%	11.50%
Total Amount on WAHSP			**1,965.97**			**1,983.72**	**17.75**	**0.90%**	**100.00%**

2027 Bill Impacts (Average Consumption Level) - AUGd_WHSI

Rate Class	AUGd-WHSI	AUGd-WHSI
Monthly Consumption (kWh)	47,636	47,636
Peak (kW)	134	134
Loss factor	1.033	1.033
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	49,208	49,208
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	49,208	0.119	5,855.75	49,208	0.119	5,855.75	0.00	0.00%	71.56%
Sub-Total: Energy (WAHSP)			**5,855.75**			**5,855.75**	**0.00**	**0.00%**	**71.56%**
Service Charge	1	173.65	173.65	1	182.40	182.40	8.75	5.04%	2.23%
Distribution Volumetric Charge	134	2.8041	375.75	134	2.9433	394.40	18.65	4.96%	4.82%
Group 1 Volumetric DVA Rider (General)	134	-0.0383	-5.13	134	-0.0383	-5.13	0.00	0.00%	-0.06%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	134	-0.0803	-10.76	134	-0.0803	-10.76	0.00	0.00%	-0.13%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	47,636	-0.0007	-33.35	47,636	-0.0007	-33.35	0.00	0.00%	-0.41%
Sub-Total: Distribution			**500.16**			**527.56**	**27.40**	**5.48%**	**6.45%**
Retail Transmission Rate – Network Service Rate	134	2.8411	380.71	134	2.8411	380.71	0.00	0.00%	4.65%
Retail Transmission Rate – Line and Transformation Connection Service Rate	134	2.1310	285.55	134	2.1310	285.55	0.00	0.00%	3.49%
Sub-Total: Retail Transmission			**666.26**			**666.26**	**0.00**	**0.00%**	**8.14%**
Sub-Total: Delivery (based on two-tier RPP prices)			**1,166.42**			**1,193.83**	**27.40**	**2.35%**	**14.59%**
Wholesale Market Service Rate (WMS) - not including CBR	49,208	0.0030	147.62	49,208	0.0030	147.62	0.00	0.00%	1.80%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	49,208	0.0004	19.68	49,208	0.0004	19.68	0.00	0.00%	0.24%
Rural Rate Protection Charge	49,208	0.0005	24.60	49,208	0.0005	24.60	0.00	0.00%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**192.16**			**192.16**	**0.00**	**0.00%**	**2.35%**
Total Electricty Charge on WAHSP			**7,214.33**			**7,241.74**	**27.40**	**0.38%**	**88.50%**
HST		0.13	937.86		0.13	941.43	3.56	0.38%	11.50%
Total Amount on WAHSP			**8,152.20**			**8,183.16**	**30.97**	**0.38%**	**100.00%**

2027 Bill Impacts (High Consumption Level) - AUGd_WHSI

Rate Class	AUGd-WHSI	AUGd-WHSI
Monthly Consumption (kWh)	137,890	137,890
Peak (kW)	340	340
Loss factor	1.033	1.033
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	142,440	142,440
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	142,440	0.119	16,950.40	142,440	0.119	16,950.40	0.00	0.00%	74.10%
Sub-Total: Energy (WAHSP)			**16,950.40**			**16,950.40**	**0.00**	**0.00%**	**74.10%**
Service Charge	1	173.65	173.65	1	182.40	182.40	8.75	5.04%	0.80%
Distribution Volumetric Charge	340	2.8041	953.39	340	2.9433	1,000.72	47.33	4.96%	4.37%
Group 1 Volumetric DVA Rider (General)	340	-0.0383	-13.02	340	-0.0383	-13.02	0.00	0.00%	-0.06%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	340	-0.0803	-27.30	340	-0.0803	-27.30	0.00	0.00%	-0.12%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	137,890	-0.0007	-96.52	137,890	-0.0007	-96.52	0.00	0.00%	-0.42%
Sub-Total: Distribution			**990.20**			**1,046.28**	**56.08**	**5.66%**	**4.57%**
Retail Transmission Rate – Network Service Rate	340	2.8411	965.97	340	2.8411	965.97	0.00	0.00%	4.22%
Retail Transmission Rate – Line and Transformation Connection Service Rate	340	2.1310	724.54	340	2.1310	724.54	0.00	0.00%	3.17%
Sub-Total: Retail Transmission			**1,690.51**			**1,690.51**	**0.00**	**0.00%**	**7.39%**
Sub-Total: Delivery (based on two-tier RPP prices)			**2,680.71**			**2,736.79**	**56.08**	**2.09%**	**11.96%**
Wholesale Market Service Rate (WMS) - not including CBR	142,440	0.0030	427.32	142,440	0.0030	427.32	0.00	0.00%	1.87%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	142,440	0.0004	56.98	142,440	0.0004	56.98	0.00	0.00%	0.25%
Rural Rate Protection Charge	142,440	0.0005	71.22	142,440	0.0005	71.22	0.00	0.00%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**555.77**			**555.77**	**0.00**	**0.00%**	**2.43%**
Total Electricty Charge on WAHSP			**20,186.88**			**20,242.96**	**56.08**	**0.28%**	**88.50%**
HST		0.13	2,624.29		0.13	2,631.58	7.29	0.28%	11.50%
Total Amount on WAHSP			**22,811.18**			**22,874.55**	**63.37**	**0.28%**	**100.00%**

2027 Bill Impacts (Average Consumption Level) - ST_WHSI

Rate Class	ST-WHSI	ST-WHSI
Monthly Consumption (kWh)	895,853	895,853
Peak (kW)	3301	3301
Loss factor	1.034	1.034
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	926,312	926,312
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	926,312	0.119	110,231.13	926,312	0.119	110,231.13	0.00	0.00%	67.08%
Sub-Total: Energy (WAHSP)			**110,231.13**			**110,231.13**	**0.00**	**0.00%**	**67.08%**
Service Charge	1	1312.70	1,312.70	1	1419.06	1,419.06	106.36	8.10%	0.86%
Distribution Volumetric Charge	3,301	1.6886	5,574.07	3,301	1.8426	6,082.42	508.35	9.12%	3.70%
Group 1 Volumetric DVA Rider (General)	3,301	-0.0633	-208.95	3,301	-0.0633	-208.95	0.00	0.00%	-0.13%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	3,301	0.0000	0.00	3,301	0.0000	0.00	0.00	N/A	0.00%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	895,853	0.0000	0.00	895,853	0.0000	0.00	0.00	N/A	0.00%
Sub-Total: Distribution			**6,677.82**			**7,292.53**	**614.71**	**9.21%**	**4.44%**
Retail Transmission Rate – Network Service Rate	3,301	4.1165	13,588.57	3,301	4.1165	13,588.57	0.00	0.00%	8.27%
Retail Transmission Rate – Line and Transformation Connection Service Rate	3,301	3.2406	10,697.22	3,301	3.2406	10,697.22	0.00	0.00%	6.51%
Sub-Total: Retail Transmission			**24,285.79**			**24,285.79**	**0.00**	**0.00%**	**14.78%**
Sub-Total: Delivery (based on two-tier RPP prices)			**30,963.60**			**31,578.32**	**614.71**	**1.99%**	**19.22%**
Wholesale Market Service Rate (WMS) - not including CBR	926,312	0.0030	2,778.94	926,312	0.0030	2,778.94	0.00	0.00%	1.69%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	926,312	0.0004	370.52	926,312	0.0004	370.52	0.00	0.00%	0.23%
Rural Rate Protection Charge	926,312	0.0005	463.16	926,312	0.0005	463.16	0.00	0.00%	0.28%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**3,612.87**			**3,612.87**	**0.00**	**0.00%**	**2.20%**
Total Electricty Charge on WAHSP			**144,807.60**			**145,422.31**	**614.71**	**0.42%**	**88.50%**
HST		0.13	18,824.99		0.13	18,904.90	79.91	0.42%	11.50%
Total Amount on WAHSP			**163,632.59**			**164,327.21**	**694.63**	**0.42%**	**100.00%**

2027 Bill Impacts (Low Consumption Level) - AR_NPDI

Rate Class	AR-NPDI	AR-NPDI
Monthly Consumption (kWh)	290	290
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	309	309
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	290	0.098	28.42	290	0.098	28.42	0.00	0.00%	37.66%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**28.42**			**28.42**	**0.00**	**0.00%**	**37.66%**	
TOU-Off Peak	186	0.082	15.22	186	0.082	15.22	0.00	0.00%		19.76%
TOU-Mid Peak	52	0.113	5.90	52	0.113	5.90	0.00	0.00%		7.66%
TOU-On Peak	52	0.170	8.87	52	0.170	8.87	0.00	0.00%		11.52%
Sub-Total: Energy (RPP TOU)			**29.99**			**29.99**	0.00	0.00%	**39.75%**	**38.94%**
Service Charge	1	40.99	40.99	1	42.67	42.67	1.68	4.10%	56.55%	55.39%
Distribution Volumetric Charge	290	0.0000	0.00	290	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	290	-0.0005	-0.15	290	-0.0005	-0.15	0.00	0.00%	-0.19%	-0.19%
Sub-Total: Distribution (excluding pass through)			**40.85**			**42.53**	**1.68**	**4.11%**	**56.36%**	**55.21%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.76%	0.74%
Line Losses on Cost of Power (based on two-tier RPP prices)	19	0.098	1.82	19	0.098	1.82	0.00	0.00%	2.41%	2.36%
Line Losses on Cost of Power (based on TOU prices)	19	0.103	1.92	19	0.103	1.92	0.00	0.00%	2.54%	2.49%
Sub-Total: Distribution (based on two-tier RPP prices)			**43.23**			**44.91**	**1.68**	**3.89%**	**59.52%**	**58.31%**
Sub-Total: Distribution (based on TOU prices)			**43.33**			**45.01**	**1.68**	**3.88%**	**59.66%**	**58.44%**
Retail Transmission Rate – Network Service Rate	309	0.0101	3.12	309	0.0101	3.12	0.00	0.00%	4.13%	4.05%
Retail Transmission Rate – Line and Transformation Connection Service Rate	309	0.0074	2.28	309	0.0074	2.28	0.00	0.00%	3.03%	2.96%
Sub-Total: Retail Transmission			**5.40**			**5.40**	**0.00**	**0.00%**	**7.16%**	**7.01%**
Sub-Total: Delivery (based on two-tier RPP prices)			**48.63**			**50.31**	**1.68**	**3.45%**	**66.68%**	**65.32%**
Sub-Total: Delivery (based on TOU prices)			**48.73**			**50.41**	**1.68**	**3.45%**	**66.81%**	**65.45%**
Wholesale Market Service Rate (WMS) - not including CBR	309	0.0030	0.93	309	0.0030	0.93	0.00	0.00%	1.23%	1.20%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	309	0.0004	0.12	309	0.0004	0.12	0.00	0.00%	0.16%	0.16%
Rural Rate Protection Charge	309	0.0005	0.15	309	0.0005	0.15	0.00	0.00%	0.20%	0.20%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.33%	0.32%
Sub-Total: Regulatory			**1.45**			**1.45**	**0.00**	**0.00%**	**1.93%**	**1.89%**
Total Electricty Charge on Two-Tier RPP			**78.51**			**80.19**	**1.68**	**2.14%**	**106.27%**	
HST		0.13	10.21		0.13	10.42	0.22	2.14%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**88.71**			**90.61**	**1.90**	**2.14%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-14.84		-0.19	-15.16	-0.32	-2.14%	-20.09%	
Total Amount on Two-Tier RPP			**73.88**			**75.46**	**1.58**	**2.14%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**80.18**			**81.86**	**1.68**	**2.10%**		**106.27%**
HST		0.13	10.42		0.13	10.64	0.22	2.10%		13.82%
Total Electricity Charge on TOU (including HST)			**90.60**			**92.50**	**1.90**	**2.10%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-15.15		-0.19	-15.47	-0.32	-2.10%		-20.09%
Total Amount on TOU			**75.45**			**77.03**	**1.58**	**2.10%**		**100.00%**

2027 Bill Impacts (Typical Consumption Level) - AR_NPDI

Rate Class	AR-NPDI	AR-NPDI
Monthly Consumption (kWh)	750	750
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	798	798
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	56.44%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**73.50**			**73.50**	**0.00**	**0.00%**	**56.44%**	
TOU-Off Peak	480	0.082	39.36	480	0.082	39.36	0.00	0.00%		29.31%
TOU-Mid Peak	135	0.113	15.26	135	0.113	15.26	0.00	0.00%		11.36%
TOU-On Peak	135	0.170	22.95	135	0.170	22.95	0.00	0.00%		17.09%
Sub-Total: Energy (RPP TOU)			**77.57**			**77.57**	0.00	0.00%	**59.56%**	**57.75%**
Service Charge	1	40.99	40.99	1	42.67	42.67	1.68	4.10%	32.76%	31.77%
Distribution Volumetric Charge	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	750	-0.0005	-0.38	750	-0.0005	-0.38	0.00	0.00%	-0.29%	-0.28%
Sub-Total: Distribution (excluding pass through)			**40.62**			**42.30**	**1.68**	**4.14%**	**32.48%**	**31.49%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.44%	0.42%
Line Losses on Cost of Power (based on two-tier RPP prices)	48	0.098	4.70	48	0.098	4.70	0.00	0.00%	3.61%	3.50%
Line Losses on Cost of Power (based on TOU prices)	48	0.103	4.96	48	0.103	4.96	0.00	0.00%	3.81%	3.70%
Sub-Total: Distribution (based on two-tier RPP prices)			**45.89**			**47.57**	**1.68**	**3.66%**	**36.53%**	**35.42%**
Sub-Total: Distribution (based on TOU prices)			**46.15**			**47.83**	**1.68**	**3.64%**	**36.73%**	**35.61%**
Retail Transmission Rate – Network Service Rate	798	0.0101	8.06	798	0.0101	8.06	0.00	0.00%	6.19%	6.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	798	0.0074	5.91	798	0.0074	5.91	0.00	0.00%	4.53%	4.40%
Sub-Total: Retail Transmission			**13.97**			**13.97**	**0.00**	**0.00%**	**10.72%**	**10.40%**
Sub-Total: Delivery (based on two-tier RPP prices)			**59.85**			**61.53**	**1.68**	**2.81%**	**47.25%**	**45.82%**
Sub-Total: Delivery (based on TOU prices)			**60.11**			**61.79**	**1.68**	**2.79%**	**47.45%**	**46.01%**
Wholesale Market Service Rate (WMS) - not including CBR	798	0.0030	2.39	798	0.0030	2.39	0.00	0.00%	1.84%	1.78%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	798	0.0004	0.32	798	0.0004	0.32	0.00	0.00%	0.25%	0.24%
Rural Rate Protection Charge	798	0.0005	0.40	798	0.0005	0.40	0.00	0.00%	0.31%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.19%	0.19%
Sub-Total: Regulatory			**3.36**			**3.36**	**0.00**	**0.00%**	**2.58%**	**2.50%**
Total Electricty Charge on Two-Tier RPP			**136.72**			**138.40**	**1.68**	**1.23%**	**106.27%**	
HST		0.13	17.77		0.13	17.99	0.22	1.23%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**154.49**			**156.39**	**1.90**	**1.23%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-25.84		-0.19	-26.16	-0.32	-1.23%	-20.09%	
Total Amount on Two-Tier RPP			**128.65**			**130.23**	**1.58**	**1.23%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**141.04**			**142.72**	**1.68**	**1.19%**		**106.27%**
HST		0.13	18.34		0.13	18.55	0.22	1.19%		13.82%
Total Electricity Charge on TOU (including HST)			**159.38**			**161.28**	**1.90**	**1.19%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-26.66		-0.19	-26.97	-0.32	-1.19%		-20.09%
Total Amount on TOU			**132.72**			**134.30**	**1.58**	**1.19%**		**100.00%**

2027 Bill Impacts (Average Consumption Level) - AR_NPDI

Rate Class	AR-NPDI	AR-NPDI
Monthly Consumption (kWh)	692	692
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	736	736
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	692	0.098	67.82	692	0.098	67.82	0.00	0.00%	54.99%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**67.82**			**67.82**	**0.00**	**0.00%**	**54.99%**	
TOU-Off Peak	443	0.082	36.32	443	0.082	36.32	0.00	0.00%		28.58%
TOU-Mid Peak	125	0.113	14.08	125	0.113	14.08	0.00	0.00%		11.08%
TOU-On Peak	125	0.170	21.18	125	0.170	21.18	0.00	0.00%		16.66%
Sub-Total: Energy (RPP TOU)			**71.57**			**71.57**	0.00	0.00%	**58.03%**	**56.32%**
Service Charge	1	40.99	40.99	1	42.67	42.67	1.68	4.10%	34.60%	33.58%
Distribution Volumetric Charge	692	0.0000	0.00	692	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	692	-0.0005	-0.35	692	-0.0005	-0.35	0.00	0.00%	-0.28%	-0.27%
Sub-Total: Distribution (excluding pass through)			**40.64**			**42.32**	**1.68**	**4.13%**	**34.32%**	**33.31%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.46%	0.45%
Line Losses on Cost of Power (based on two-tier RPP prices)	44	0.098	4.34	44	0.098	4.34	0.00	0.00%	3.52%	3.42%
Line Losses on Cost of Power (based on TOU prices)	44	0.103	4.58	44	0.103	4.58	0.00	0.00%	3.71%	3.60%
Sub-Total: Distribution (based on two-tier RPP prices)			**45.55**			**47.23**	**1.68**	**3.69%**	**38.30%**	**37.17%**
Sub-Total: Distribution (based on TOU prices)			**45.79**			**47.47**	**1.68**	**3.67%**	**38.50%**	**37.36%**
Retail Transmission Rate – Network Service Rate	736	0.0101	7.44	736	0.0101	7.44	0.00	0.00%	6.03%	5.85%
Retail Transmission Rate – Line and Transformation Connection Service Rate	736	0.0074	5.45	736	0.0074	5.45	0.00	0.00%	4.42%	4.29%
Sub-Total: Retail Transmission			**12.89**			**12.89**	**0.00**	**0.00%**	**10.45%**	**10.14%**
Sub-Total: Delivery (based on two-tier RPP prices)			**58.44**			**60.12**	**1.68**	**2.87%**	**48.75%**	**47.31%**
Sub-Total: Delivery (based on TOU prices)			**58.68**			**60.36**	**1.68**	**2.86%**	**48.94%**	**47.50%**
Wholesale Market Service Rate (WMS) - not including CBR	736	0.0030	2.21	736	0.0030	2.21	0.00	0.00%	1.79%	1.74%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	736	0.0004	0.29	736	0.0004	0.29	0.00	0.00%	0.24%	0.23%
Rural Rate Protection Charge	736	0.0005	0.37	736	0.0005	0.37	0.00	0.00%	0.30%	0.29%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.20%	0.20%
Sub-Total: Regulatory			**3.12**			**3.12**	**0.00**	**0.00%**	**2.53%**	**2.46%**
Total Electricty Charge on Two-Tier RPP			**129.38**			**131.06**	**1.68**	**1.30%**	**106.27%**	
HST		0.13	16.82		0.13	17.04	0.22	1.30%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**146.20**			**148.09**	**1.90**	**1.30%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-24.45		-0.19	-24.77	-0.32	-1.30%	-20.09%	
Total Amount on Two-Tier RPP			**121.74**			**123.32**	**1.58**	**1.30%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**133.37**			**135.05**	**1.68**	**1.26%**		**106.27%**
HST		0.13	17.34		0.13	17.56	0.22	1.26%		13.82%
Total Electricity Charge on TOU (including HST)			**150.71**			**152.60**	**1.90**	**1.26%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-25.21		-0.19	-25.52	-0.32	-1.26%		-20.09%
Total Amount on TOU			**125.50**			**127.08**	**1.58**	**1.26%**		**100.00%**

2027 Bill Impacts (High Consumption Level) - AR_NPDI

Rate Class	AR-NPDI	AR-NPDI
Monthly Consumption (kWh)	1230	1230
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	1309	1309
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	37.44%	
Energy Second Tier	480	0.115	55.20	480	0.115	55.20	0.00	0.00%	28.12%	
Sub-Total: Energy (RPP Tiered)			**128.70**			**128.70**	**0.00**	**0.00%**	**65.55%**	
TOU-Off Peak	787	0.082	64.55	787	0.082	64.55	0.00	0.00%		33.26%
TOU-Mid Peak	221	0.113	25.02	221	0.113	25.02	0.00	0.00%		12.89%
TOU-On Peak	221	0.170	37.64	221	0.170	37.64	0.00	0.00%		19.39%
Sub-Total: Energy (RPP TOU)			**127.21**			**127.21**	0.00	0.00%	**64.79%**	**65.55%**
Service Charge	1	40.99	40.99	1	42.67	42.67	1.68	4.10%	21.73%	21.99%
Distribution Volumetric Charge	1,230	0.0000	0.00	1,230	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	1,230	-0.0005	-0.62	1,230	-0.0005	-0.62	0.00	0.00%	-0.31%	-0.32%
Sub-Total: Distribution (excluding pass through)			**40.38**			**42.06**	**1.68**	**4.16%**	**21.42%**	**21.67%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.29%	0.29%
Line Losses on Cost of Power (based on two-tier RPP prices)	79	0.115	9.05	79	0.115	9.05	0.00	0.00%	4.61%	4.66%
Line Losses on Cost of Power (based on TOU prices)	79	0.103	8.14	79	0.103	8.14	0.00	0.00%	4.15%	4.20%
Sub-Total: Distribution (based on two-tier RPP prices)			**50.00**			**51.68**	**1.68**	**3.36%**	**26.32%**	**26.63%**
Sub-Total: Distribution (based on TOU prices)			**49.09**			**50.77**	**1.68**	**3.42%**	**25.86%**	**26.16%**
Retail Transmission Rate – Network Service Rate	1,309	0.0101	13.22	1,309	0.0101	13.22	0.00	0.00%	6.73%	6.81%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,309	0.0074	9.68	1,309	0.0074	9.68	0.00	0.00%	4.93%	4.99%
Sub-Total: Retail Transmission			**22.90**			**22.90**	**0.00**	**0.00%**	**11.67%**	**11.80%**
Sub-Total: Delivery (based on two-tier RPP prices)			**72.90**			**74.58**	**1.68**	**2.30%**	**37.99%**	**38.43%**
Sub-Total: Delivery (based on TOU prices)			**71.99**			**73.67**	**1.68**	**2.33%**	**37.52%**	**37.96%**
Wholesale Market Service Rate (WMS) - not including CBR	1,309	0.0030	3.93	1,309	0.0030	3.93	0.00	0.00%	2.00%	2.02%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,309	0.0004	0.52	1,309	0.0004	0.52	0.00	0.00%	0.27%	0.27%
Rural Rate Protection Charge	1,309	0.0005	0.65	1,309	0.0005	0.65	0.00	0.00%	0.33%	0.34%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.13%	0.13%
Sub-Total: Regulatory			**5.35**			**5.35**	**0.00**	**0.00%**	**2.73%**	**2.76%**
Total Electricty Charge on Two-Tier RPP			**206.95**			**208.63**	**1.68**	**0.81%**	**106.27%**	
HST		0.13	26.90		0.13	27.12	0.22	0.81%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**233.86**			**235.76**	**1.90**	**0.81%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-39.11		-0.19	-39.43	-0.32	-0.81%	-20.09%	
Total Amount on Two-Tier RPP			**194.74**			**196.32**	**1.58**	**0.81%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**204.55**			**206.23**	**1.68**	**0.82%**		**106.27%**
HST		0.13	26.59		0.13	26.81	0.22	0.82%		13.82%
Total Electricity Charge on TOU (including HST)			**231.14**			**233.04**	**1.90**	**0.82%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-38.66		-0.19	-38.98	-0.32	-0.82%		-20.09%
Total Amount on TOU			**192.48**			**194.06**	**1.58**	**0.82%**		**100.00%**

2027 Bill Impacts (Low Consumption Level) - AR_HCHI

Rate Class	AR-HCHI	AR-HCHI
Monthly Consumption (kWh)	250	250
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	266	266
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	250	0.098	24.50	250	0.098	24.50	0.00	0.00%	34.65%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**24.50**			**24.50**	**0.00**	**0.00%**	**34.65%**	
TOU-Off Peak	160	0.082	13.12	160	0.082	13.12	0.00	0.00%		18.20%
TOU-Mid Peak	45	0.113	5.09	45	0.113	5.09	0.00	0.00%		7.06%
TOU-On Peak	45	0.170	7.65	45	0.170	7.65	0.00	0.00%		10.61%
Sub-Total: Energy (RPP TOU)			**25.86**			**25.86**	0.00	0.00%	**36.56%**	**35.87%**
Service Charge	1	40.99	40.99	1	42.67	42.67	1.68	4.10%	60.34%	59.20%
Distribution Volumetric Charge	250	0.0000	0.00	250	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	250	-0.0004	-0.10	250	-0.0004	-0.10	0.00	0.00%	-0.14%	-0.14%
Sub-Total: Distribution (excluding pass through)			**40.89**			**42.57**	**1.68**	**4.11%**	**60.20%**	**59.06%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.81%	0.79%
Line Losses on Cost of Power (based on two-tier RPP prices)	16	0.098	1.57	16	0.098	1.57	0.00	0.00%	2.22%	2.18%
Line Losses on Cost of Power (based on TOU prices)	16	0.103	1.65	16	0.103	1.65	0.00	0.00%	2.34%	2.30%
Sub-Total: Distribution (based on two-tier RPP prices)			**43.03**			**44.71**	**1.68**	**3.90%**	**63.22%**	**62.03%**
Sub-Total: Distribution (based on TOU prices)			**43.11**			**44.79**	**1.68**	**3.90%**	**63.34%**	**62.15%**
Retail Transmission Rate – Network Service Rate	266	0.0101	2.69	266	0.0101	2.69	0.00	0.00%	3.80%	3.73%
Retail Transmission Rate – Line and Transformation Connection Service Rate	266	0.0074	1.97	266	0.0074	1.97	0.00	0.00%	2.78%	2.73%
Sub-Total: Retail Transmission			**4.66**			**4.66**	**0.00**	**0.00%**	**6.58%**	**6.46%**
Sub-Total: Delivery (based on two-tier RPP prices)			**47.68**			**49.36**	**1.68**	**3.52%**	**69.80%**	**68.49%**
Sub-Total: Delivery (based on TOU prices)			**47.77**			**49.45**	**1.68**	**3.52%**	**69.93%**	**68.61%**
Wholesale Market Service Rate (WMS) - not including CBR	266	0.0030	0.80	266	0.0030	0.80	0.00	0.00%	1.13%	1.11%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	266	0.0004	0.11	266	0.0004	0.11	0.00	0.00%	0.15%	0.15%
Rural Rate Protection Charge	266	0.0005	0.13	266	0.0005	0.13	0.00	0.00%	0.19%	0.18%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.35%	0.35%
Sub-Total: Regulatory			**1.29**			**1.29**	**0.00**	**0.00%**	**1.82%**	**1.79%**
Total Electricty Charge on Two-Tier RPP			**73.47**			**75.15**	**1.68**	**2.29%**	**106.27%**	
HST		0.13	9.55		0.13	9.77	0.22	2.29%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**83.02**			**84.92**	**1.90**	**2.29%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-13.89		-0.19	-14.20	-0.32	-2.29%	-20.09%	
Total Amount on Two-Tier RPP			**69.14**			**70.72**	**1.58**	**2.29%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**74.91**			**76.59**	**1.68**	**2.24%**		**106.27%**
HST		0.13	9.74		0.13	9.96	0.22	2.24%		13.82%
Total Electricity Charge on TOU (including HST)			**84.65**			**86.55**	**1.90**	**2.24%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-14.16		-0.19	-14.48	-0.32	-2.24%		-20.09%
Total Amount on TOU			**70.49**			**72.07**	**1.58**	**2.24%**		**100.00%**

2027 Bill Impacts (Typical Consumption Level) - AR_HCHI

Rate Class	AR-HCHI	AR-HCHI
Monthly Consumption (kWh)	750	750
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	798	798
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	56.41%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**73.50**			**73.50**	**0.00**	**0.00%**	**56.41%**	
TOU-Off Peak	480	0.082	39.36	480	0.082	39.36	0.00	0.00%		29.29%
TOU-Mid Peak	135	0.113	15.26	135	0.113	15.26	0.00	0.00%		11.35%
TOU-On Peak	135	0.170	22.95	135	0.170	22.95	0.00	0.00%		17.08%
Sub-Total: Energy (RPP TOU)			**77.57**			**77.57**	0.00	0.00%	**59.53%**	**57.72%**
Service Charge	1	40.99	40.99	1	42.67	42.67	1.68	4.10%	32.75%	31.76%
Distribution Volumetric Charge	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	750	-0.0004	-0.30	750	-0.0004	-0.30	0.00	0.00%	-0.23%	-0.22%
Sub-Total: Distribution (excluding pass through)			**40.69**			**42.37**	**1.68**	**4.13%**	**32.52%**	**31.53%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.44%	0.42%
Line Losses on Cost of Power (based on two-tier RPP prices)	48	0.098	4.70	48	0.098	4.70	0.00	0.00%	3.61%	3.50%
Line Losses on Cost of Power (based on TOU prices)	48	0.103	4.96	48	0.103	4.96	0.00	0.00%	3.81%	3.69%
Sub-Total: Distribution (based on two-tier RPP prices)			**45.96**			**47.64**	**1.68**	**3.66%**	**36.56%**	**35.46%**
Sub-Total: Distribution (based on TOU prices)			**46.22**			**47.90**	**1.68**	**3.63%**	**36.76%**	**35.65%**
Retail Transmission Rate – Network Service Rate	798	0.0101	8.06	798	0.0101	8.06	0.00	0.00%	6.19%	6.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	798	0.0074	5.91	798	0.0074	5.91	0.00	0.00%	4.53%	4.39%
Sub-Total: Retail Transmission			**13.97**			**13.97**	**0.00**	**0.00%**	**10.72%**	**10.39%**
Sub-Total: Delivery (based on two-tier RPP prices)			**59.93**			**61.61**	**1.68**	**2.80%**	**47.28%**	**45.85%**
Sub-Total: Delivery (based on TOU prices)			**60.19**			**61.87**	**1.68**	**2.79%**	**47.48%**	**46.04%**
Wholesale Market Service Rate (WMS) - not including CBR	798	0.0030	2.39	798	0.0030	2.39	0.00	0.00%	1.84%	1.78%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	798	0.0004	0.32	798	0.0004	0.32	0.00	0.00%	0.24%	0.24%
Rural Rate Protection Charge	798	0.0005	0.40	798	0.0005	0.40	0.00	0.00%	0.31%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.19%	0.19%
Sub-Total: Regulatory			**3.36**			**3.36**	**0.00**	**0.00%**	**2.58%**	**2.50%**
Total Electricty Charge on Two-Tier RPP			**136.79**			**138.47**	**1.68**	**1.23%**	**106.27%**	
HST		0.13	17.78		0.13	18.00	0.22	1.23%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**154.57**			**156.47**	**1.90**	**1.23%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-25.85		-0.19	-26.17	-0.32	-1.23%	-20.09%	
Total Amount on Two-Tier RPP			**128.72**			**130.30**	**1.58**	**1.23%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**141.12**			**142.80**	**1.68**	**1.19%**		**106.27%**
HST		0.13	18.35		0.13	18.56	0.22	1.19%		13.82%
Total Electricity Charge on TOU (including HST)			**159.46**			**161.36**	**1.90**	**1.19%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-26.67		-0.19	-26.99	-0.32	-1.19%		-20.09%
Total Amount on TOU			**132.79**			**134.37**	**1.58**	**1.19%**		**100.00%**

2027 Bill Impacts (Average Consumption Level) - AR_HCHI

Rate Class	AR-HCHI	AR-HCHI
Monthly Consumption (kWh)	742	742
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	789	789
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	742	0.098	72.72	742	0.098	72.72	0.00	0.00%	56.22%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**72.72**			**72.72**	**0.00**	**0.00%**	**56.22%**	
TOU-Off Peak	475	0.082	38.94	475	0.082	38.94	0.00	0.00%		29.20%
TOU-Mid Peak	134	0.113	15.09	134	0.113	15.09	0.00	0.00%		11.32%
TOU-On Peak	134	0.170	22.71	134	0.170	22.71	0.00	0.00%		17.02%
Sub-Total: Energy (RPP TOU)			**76.74**			**76.74**	0.00	0.00%	**59.33%**	**57.54%**
Service Charge	1	40.99	40.99	1	42.67	42.67	1.68	4.10%	32.99%	31.99%
Distribution Volumetric Charge	742	0.0000	0.00	742	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	742	-0.0004	-0.30	742	-0.0004	-0.30	0.00	0.00%	-0.23%	-0.22%
Sub-Total: Distribution (excluding pass through)			**40.69**			**42.37**	**1.68**	**4.13%**	**32.76%**	**31.77%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.44%	0.43%
Line Losses on Cost of Power (based on two-tier RPP prices)	47	0.098	4.65	47	0.098	4.65	0.00	0.00%	3.60%	3.49%
Line Losses on Cost of Power (based on TOU prices)	47	0.103	4.91	47	0.103	4.91	0.00	0.00%	3.80%	3.68%
Sub-Total: Distribution (based on two-tier RPP prices)			**45.92**			**47.60**	**1.68**	**3.66%**	**36.80%**	**35.69%**
Sub-Total: Distribution (based on TOU prices)			**46.17**			**47.85**	**1.68**	**3.64%**	**37.00%**	**35.88%**
Retail Transmission Rate – Network Service Rate	789	0.0101	7.97	789	0.0101	7.97	0.00	0.00%	6.16%	5.98%
Retail Transmission Rate – Line and Transformation Connection Service Rate	789	0.0074	5.84	789	0.0074	5.84	0.00	0.00%	4.52%	4.38%
Sub-Total: Retail Transmission			**13.82**			**13.82**	**0.00**	**0.00%**	**10.68%**	**10.36%**
Sub-Total: Delivery (based on two-tier RPP prices)			**59.73**			**61.41**	**1.68**	**2.81%**	**47.48%**	**46.05%**
Sub-Total: Delivery (based on TOU prices)			**59.99**			**61.67**	**1.68**	**2.80%**	**47.68%**	**46.24%**
Wholesale Market Service Rate (WMS) - not including CBR	789	0.0030	2.37	789	0.0030	2.37	0.00	0.00%	1.83%	1.78%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	789	0.0004	0.32	789	0.0004	0.32	0.00	0.00%	0.24%	0.24%
Rural Rate Protection Charge	789	0.0005	0.39	789	0.0005	0.39	0.00	0.00%	0.31%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.19%	0.19%
Sub-Total: Regulatory			**3.33**			**3.33**	**0.00**	**0.00%**	**2.57%**	**2.50%**
Total Electricty Charge on Two-Tier RPP			**135.78**			**137.46**	**1.68**	**1.24%**	**106.27%**	
HST		0.13	17.65		0.13	17.87	0.22	1.24%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**153.43**			**155.33**	**1.90**	**1.24%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-25.66		-0.19	-25.98	-0.32	-1.24%	-20.09%	
Total Amount on Two-Tier RPP			**127.77**			**129.35**	**1.58**	**1.24%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**140.06**			**141.74**	**1.68**	**1.20%**		**106.27%**
HST		0.13	18.21		0.13	18.43	0.22	1.20%		13.82%
Total Electricity Charge on TOU (including HST)			**158.26**			**160.16**	**1.90**	**1.20%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-26.47		-0.19	-26.79	-0.32	-1.20%		-20.09%
Total Amount on TOU			**131.79**			**133.37**	**1.58**	**1.20%**		**100.00%**

2027 Bill Impacts (High Consumption Level) - AR_HCHI

Rate Class	AR-HCHI	AR-HCHI
Monthly Consumption (kWh)	1410	1410
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	1500	1500
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	33.26%	
Energy Second Tier	660	0.115	75.90	660	0.115	75.90	0.00	0.00%	34.35%	
Sub-Total: Energy (RPP Tiered)			**149.40**			**149.40**	**0.00**	**0.00%**	**67.62%**	
TOU-Off Peak	902	0.082	74.00	902	0.082	74.00	0.00	0.00%		34.16%
TOU-Mid Peak	254	0.113	28.68	254	0.113	28.68	0.00	0.00%		13.24%
TOU-On Peak	254	0.170	43.15	254	0.170	43.15	0.00	0.00%		19.92%
Sub-Total: Energy (RPP TOU)			**145.82**			**145.82**	0.00	0.00%	**66.00%**	**67.32%**
Service Charge	1	40.99	40.99	1	42.67	42.67	1.68	4.10%	19.31%	19.70%
Distribution Volumetric Charge	1,410	0.0000	0.00	1,410	0.0000	0.00	0.00	N/A	0.00%	0.00%
Group 1 Volumetric DVA Rider (General)	1,410	-0.0004	-0.56	1,410	-0.0004	-0.56	0.00	0.00%	-0.26%	-0.26%
Sub-Total: Distribution (excluding pass through)			**40.43**			**42.11**	**1.68**	**4.16%**	**19.06%**	**19.44%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.26%	0.26%
Line Losses on Cost of Power (based on two-tier RPP prices)	90	0.115	10.38	90	0.115	10.38	0.00	0.00%	4.70%	4.79%
Line Losses on Cost of Power (based on TOU prices)	90	0.103	9.33	90	0.103	9.33	0.00	0.00%	4.22%	4.31%
Sub-Total: Distribution (based on two-tier RPP prices)			**51.37**			**53.05**	**1.68**	**3.27%**	**24.01%**	**24.49%**
Sub-Total: Distribution (based on TOU prices)			**50.33**			**52.01**	**1.68**	**3.34%**	**23.54%**	**24.01%**
Retail Transmission Rate – Network Service Rate	1,500	0.0101	15.15	1,500	0.0101	15.15	0.00	0.00%	6.86%	7.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,500	0.0074	11.10	1,500	0.0074	11.10	0.00	0.00%	5.02%	5.13%
Sub-Total: Retail Transmission			**26.25**			**26.25**	**0.00**	**0.00%**	**11.88%**	**12.12%**
Sub-Total: Delivery (based on two-tier RPP prices)			**77.63**			**79.31**	**1.68**	**2.16%**	**35.89%**	**36.61%**
Sub-Total: Delivery (based on TOU prices)			**76.58**			**78.26**	**1.68**	**2.19%**	**35.42%**	**36.13%**
Wholesale Market Service Rate (WMS) - not including CBR	1,500	0.0030	4.50	1,500	0.0030	4.50	0.00	0.00%	2.04%	2.08%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,500	0.0004	0.60	1,500	0.0004	0.60	0.00	0.00%	0.27%	0.28%
Rural Rate Protection Charge	1,500	0.0005	0.75	1,500	0.0005	0.75	0.00	0.00%	0.34%	0.35%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.11%	0.12%
Sub-Total: Regulatory			**6.10**			**6.10**	**0.00**	**0.00%**	**2.76%**	**2.82%**
Total Electricty Charge on Two-Tier RPP			**233.13**			**234.81**	**1.68**	**0.72%**	**106.27%**	
HST		0.13	30.31		0.13	30.53	0.22	0.72%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**263.44**			**265.33**	**1.90**	**0.72%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-44.06		-0.19	-44.38	-0.32	-0.72%	-20.09%	
Total Amount on Two-Tier RPP			**219.37**			**220.96**	**1.58**	**0.72%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**228.51**			**230.19**	**1.68**	**0.74%**		**106.27%**
HST		0.13	29.71		0.13	29.92	0.22	0.74%		13.82%
Total Electricity Charge on TOU (including HST)			**258.21**			**260.11**	**1.90**	**0.74%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-43.19		-0.19	-43.51	-0.32	-0.74%		-20.09%
Total Amount on TOU			**215.02**			**216.60**	**1.58**	**0.74%**		**100.00%**

2027 Bill Impacts (Low Consumption Level) - AGSe_NPDI

Rate Class	AGSe-NPDI	AGSe-NPDI
Monthly Consumption (kWh)	110	110
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	117	117
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	110	0.098	10.78	110	0.098	10.78	0.00	0.00%	18.89%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**10.78**			**10.78**	**0.00**	**0.00%**	**18.89%**	
TOU-Off Peak	70	0.082	5.77	70	0.082	5.77	0.00	0.00%		10.01%
TOU-Mid Peak	20	0.113	2.24	20	0.113	2.24	0.00	0.00%		3.88%
TOU-On Peak	20	0.170	3.37	20	0.170	3.37	0.00	0.00%		5.84%
Sub-Total: Energy (RPP TOU)			**11.38**			**11.38**	0.00	0.00%	**19.94%**	**19.73%**
Service Charge	1	42.50	42.50	1	44.03	44.03	1.53	3.60%	77.16%	76.37%
Distribution Volumetric Charge	110	0.0197	2.17	110	0.0206	2.27	0.10	4.57%	3.97%	3.93%
Group 1 Volumetric DVA Rider (General)	110	-0.0005	-0.06	110	-0.0005	-0.06	0.00	0.00%	-0.10%	-0.10%
Sub-Total: Distribution (excluding pass through)			**44.61**			**46.24**	**1.63**	**3.65%**	**81.04%**	**80.20%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	1.00%	0.99%
Line Losses on Cost of Power (based on two-tier RPP prices)	7	0.098	0.69	7	0.098	0.69	0.00	0.00%	1.21%	1.20%
Line Losses on Cost of Power (based on TOU prices)	7	0.103	0.73	7	0.103	0.73	0.00	0.00%	1.28%	1.26%
Sub-Total: Distribution (based on two-tier RPP prices)			**45.87**			**47.50**	**1.63**	**3.55%**	**83.25%**	**82.39%**
Sub-Total: Distribution (based on TOU prices)			**45.91**			**47.54**	**1.63**	**3.55%**	**83.31%**	**82.45%**
Retail Transmission Rate – Network Service Rate	117	0.008	0.94	117	0.0080	0.94	0.00	0.00%	1.64%	1.62%
Retail Transmission Rate – Line and Transformation Connection Service Rate	117	0.0061	0.71	117	0.0061	0.71	0.00	0.00%	1.25%	1.24%
Sub-Total: Retail Transmission			**1.65**			**1.65**	**0.00**	**0.00%**	**2.89%**	**2.86%**
Sub-Total: Delivery (based on two-tier RPP prices)			**47.52**			**49.15**	**1.63**	**3.43%**	**86.14%**	**85.25%**
Sub-Total: Delivery (based on TOU prices)			**47.56**			**49.19**	**1.63**	**3.43%**	**86.21%**	**85.31%**
Wholesale Market Service Rate (WMS) - not including CBR	117	0.0030	0.35	117	0.0030	0.35	0.00	0.00%	0.62%	0.61%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	117	0.0004	0.05	117	0.0004	0.05	0.00	0.00%	0.08%	0.08%
Rural Rate Protection Charge	117	0.0005	0.06	117	0.0005	0.06	0.00	0.00%	0.10%	0.10%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.44%	0.43%
Sub-Total: Regulatory			**0.71**			**0.71**	**0.00**	**0.00%**	**1.24%**	**1.23%**
Total Electricty Charge on Two-Tier RPP			**59.01**			**60.64**	**1.63**	**2.76%**	**106.27%**	
HST		0.13	7.67		0.13	7.88	0.21	2.76%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**66.68**			**68.52**	**1.84**	**2.76%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-11.15		-0.19	-11.46	-0.31	-2.76%	-20.09%	
Total Amount on Two-Tier RPP			**55.53**			**57.06**	**1.53**	**2.76%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**59.64**			**61.27**	**1.63**	**2.73%**		**106.27%**
HST		0.13	7.75		0.13	7.97	0.21	2.73%		13.82%
Total Electricity Charge on TOU (including HST)			**67.40**			**69.24**	**1.84**	**2.73%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-11.27		-0.19	-11.58	-0.31	-2.73%		-20.09%
Total Amount on TOU			**56.12**			**57.66**	**1.53**	**2.73%**		**100.00%**

2027 Bill Impacts (Typical Consumption Level) - AGSe_NPDI

Rate Class	AGSe-NPDI	AGSe-NPDI
Monthly Consumption (kWh)	2000	2000
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	2128	2128
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	21.98%	
Energy Second Tier	1,250	0.115	143.75	1,250	0.115	143.75	0.00	0.00%	42.99%	
Sub-Total: Energy (RPP Tiered)			**217.25**			**217.25**	**0.00**	**0.00%**	**64.97%**	
TOU-Off Peak	1,280	0.082	104.96	1,280	0.082	104.96	0.00	0.00%		32.48%
TOU-Mid Peak	360	0.113	40.68	360	0.113	40.68	0.00	0.00%		12.59%
TOU-On Peak	360	0.170	61.20	360	0.170	61.20	0.00	0.00%		18.94%
Sub-Total: Energy (RPP TOU)			**206.84**			**206.84**	0.00	0.00%	**61.86%**	**64.00%**
Service Charge	1	42.50	42.50	1	44.03	44.03	1.53	3.60%	13.17%	13.62%
Distribution Volumetric Charge	2,000	0.0197	39.40	2,000	0.0206	41.20	1.80	4.57%	12.32%	12.75%
Group 1 Volumetric DVA Rider (General)	2,000	-0.0005	-1.00	2,000	-0.0005	-1.00	0.00	0.00%	-0.30%	-0.31%
Sub-Total: Distribution (excluding pass through)			**80.90**			**84.23**	**3.33**	**4.12%**	**25.19%**	**26.06%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.17%	0.18%
Line Losses on Cost of Power (based on two-tier RPP prices)	128	0.115	14.72	128	0.115	14.72	0.00	0.00%	4.40%	4.55%
Line Losses on Cost of Power (based on TOU prices)	128	0.103	13.24	128	0.103	13.24	0.00	0.00%	3.96%	4.10%
Sub-Total: Distribution (based on two-tier RPP prices)			**96.19**			**99.52**	**3.33**	**3.46%**	**29.76%**	**30.80%**
Sub-Total: Distribution (based on TOU prices)			**94.71**			**98.04**	**3.33**	**3.52%**	**29.32%**	**30.34%**
Retail Transmission Rate – Network Service Rate	2,128	0.008	17.02	2,128	0.0080	17.02	0.00	0.00%	5.09%	5.27%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,128	0.0061	12.98	2,128	0.0061	12.98	0.00	0.00%	3.88%	4.02%
Sub-Total: Retail Transmission			**30.00**			**30.00**	**0.00**	**0.00%**	**8.97%**	**9.28%**
Sub-Total: Delivery (based on two-tier RPP prices)			**126.19**			**129.52**	**3.33**	**2.64%**	**38.74%**	**40.08%**
Sub-Total: Delivery (based on TOU prices)			**124.71**			**128.04**	**3.33**	**2.67%**	**38.29%**	**39.62%**
Wholesale Market Service Rate (WMS) - not including CBR	2,128	0.0030	6.38	2,128	0.0030	6.38	0.00	0.00%	1.91%	1.98%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,128	0.0004	0.85	2,128	0.0004	0.85	0.00	0.00%	0.25%	0.26%
Rural Rate Protection Charge	2,128	0.0005	1.06	2,128	0.0005	1.06	0.00	0.00%	0.32%	0.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.07%	0.08%
Sub-Total: Regulatory			**8.55**			**8.55**	**0.00**	**0.00%**	**2.56%**	**2.65%**
Total Electricty Charge on Two-Tier RPP			**351.99**			**355.32**	**3.33**	**0.95%**	**106.27%**	
HST		0.13	45.76		0.13	46.19	0.43	0.95%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**397.75**			**401.52**	**3.76**	**0.95%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-66.53		-0.19	-67.16	-0.63	-0.95%	-20.09%	
Total Amount on Two-Tier RPP			**331.23**			**334.36**	**3.13**	**0.95%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**340.10**			**343.43**	**3.33**	**0.98%**		**106.27%**
HST		0.13	44.21		0.13	44.65	0.43	0.98%		13.82%
Total Electricity Charge on TOU (including HST)			**384.31**			**388.08**	**3.76**	**0.98%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-64.28		-0.19	-64.91	-0.63	-0.98%		-20.09%
Total Amount on TOU			**320.04**			**323.17**	**3.13**	**0.98%**		**100.00%**

2027 Bill Impacts (Average Consumption Level) - AGSe_NPDI

Rate Class	AGSe-NPDI	AGSe-NPDI
Monthly Consumption (kWh)	2377	2377
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	2529	2529
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	18.76%	
Energy Second Tier	1,627	0.115	187.11	1,627	0.115	187.11	0.00	0.00%	47.77%	
Sub-Total: Energy (RPP Tiered)			**260.61**			**260.61**	**0.00**	**0.00%**	**66.53%**	
TOU-Off Peak	1,521	0.082	124.74	1,521	0.082	124.74	0.00	0.00%		33.17%
TOU-Mid Peak	428	0.113	48.35	428	0.113	48.35	0.00	0.00%		12.85%
TOU-On Peak	428	0.170	72.74	428	0.170	72.74	0.00	0.00%		19.34%
Sub-Total: Energy (RPP TOU)			**245.83**			**245.83**	0.00	0.00%	**62.76%**	**65.36%**
Service Charge	1	42.50	42.50	1	44.03	44.03	1.53	3.60%	11.24%	11.71%
Distribution Volumetric Charge	2,377	0.0197	46.83	2,377	0.0206	48.97	2.14	4.57%	12.50%	13.02%
Group 1 Volumetric DVA Rider (General)	2,377	-0.0005	-1.19	2,377	-0.0005	-1.19	0.00	0.00%	-0.30%	-0.32%
Sub-Total: Distribution (excluding pass through)			**88.14**			**91.81**	**3.67**	**4.16%**	**23.44%**	**24.41%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.15%	0.15%
Line Losses on Cost of Power (based on two-tier RPP prices)	152	0.115	17.49	152	0.115	17.49	0.00	0.00%	4.47%	4.65%
Line Losses on Cost of Power (based on TOU prices)	152	0.103	15.73	152	0.103	15.73	0.00	0.00%	4.02%	4.18%
Sub-Total: Distribution (based on two-tier RPP prices)			**106.20**			**109.87**	**3.67**	**3.45%**	**28.05%**	**29.21%**
Sub-Total: Distribution (based on TOU prices)			**104.44**			**108.11**	**3.67**	**3.51%**	**27.60%**	**28.74%**
Retail Transmission Rate – Network Service Rate	2,529	0.008	20.23	2,529	0.0080	20.23	0.00	0.00%	5.17%	5.38%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,529	0.0061	15.43	2,529	0.0061	15.43	0.00	0.00%	3.94%	4.10%
Sub-Total: Retail Transmission			**35.66**			**35.66**	**0.00**	**0.00%**	**9.10%**	**9.48%**
Sub-Total: Delivery (based on two-tier RPP prices)			**141.86**			**145.53**	**3.67**	**2.59%**	**37.15%**	**38.69%**
Sub-Total: Delivery (based on TOU prices)			**140.10**			**143.77**	**3.67**	**2.62%**	**36.71%**	**38.22%**
Wholesale Market Service Rate (WMS) - not including CBR	2,529	0.0030	7.59	2,529	0.0030	7.59	0.00	0.00%	1.94%	2.02%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,529	0.0004	1.01	2,529	0.0004	1.01	0.00	0.00%	0.26%	0.27%
Rural Rate Protection Charge	2,529	0.0005	1.26	2,529	0.0005	1.26	0.00	0.00%	0.32%	0.34%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.06%	0.07%
Sub-Total: Regulatory			**10.11**			**10.11**	**0.00**	**0.00%**	**2.58%**	**2.69%**
Total Electricty Charge on Two-Tier RPP			**412.58**			**416.25**	**3.67**	**0.89%**	**106.27%**	
HST		0.13	53.64		0.13	54.11	0.48	0.89%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**466.22**			**470.36**	**4.15**	**0.89%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-77.98		-0.19	-78.67	-0.69	-0.89%	-20.09%	
Total Amount on Two-Tier RPP			**388.24**			**391.69**	**3.45**	**0.89%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**396.05**			**399.71**	**3.67**	**0.93%**		**106.27%**
HST		0.13	51.49		0.13	51.96	0.48	0.93%		13.82%
Total Electricity Charge on TOU (including HST)			**447.53**			**451.68**	**4.15**	**0.93%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-74.85		-0.19	-75.55	-0.69	-0.93%		-20.09%
Total Amount on TOU			**372.68**			**376.13**	**3.45**	**0.93%**		**100.00%**

2027 Bill Impacts (High Consumption Level) - AGSe_NPDI

Rate Class	AGSe-NPDI	AGSe-NPDI
Monthly Consumption (kWh)	6410	6410
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	6820	6820
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	7.31%	
Energy Second Tier	5,660	0.115	650.90	5,660	0.115	650.90	0.00	0.00%	64.76%	
Sub-Total: Energy (RPP Tiered)			**724.40**			**724.40**	**0.00**	**0.00%**	**72.08%**	
TOU-Off Peak	4,102	0.082	336.40	4,102	0.082	336.40	0.00	0.00%		35.68%
TOU-Mid Peak	1,154	0.113	130.38	1,154	0.113	130.38	0.00	0.00%		13.83%
TOU-On Peak	1,154	0.170	196.15	1,154	0.170	196.15	0.00	0.00%		20.81%
Sub-Total: Energy (RPP TOU)			**662.92**			**662.92**	0.00	0.00%	**65.96%**	**70.32%**
Service Charge	1	42.50	42.50	1	44.03	44.03	1.53	3.60%	4.38%	4.67%
Distribution Volumetric Charge	6,410	0.0197	126.28	6,410	0.0206	132.05	5.77	4.57%	13.14%	14.01%
Group 1 Volumetric DVA Rider (General)	6,410	-0.0005	-3.21	6,410	-0.0005	-3.21	0.00	0.00%	-0.32%	-0.34%
Sub-Total: Distribution (excluding pass through)			**165.57**			**172.87**	**7.30**	**4.41%**	**17.20%**	**18.34%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.06%	0.06%
Line Losses on Cost of Power (based on two-tier RPP prices)	410	0.115	47.18	410	0.115	47.18	0.00	0.00%	4.69%	5.00%
Line Losses on Cost of Power (based on TOU prices)	410	0.103	42.43	410	0.103	42.43	0.00	0.00%	4.22%	4.50%
Sub-Total: Distribution (based on two-tier RPP prices)			**213.32**			**220.62**	**7.30**	**3.42%**	**21.95%**	**23.40%**
Sub-Total: Distribution (based on TOU prices)			**208.57**			**215.87**	**7.30**	**3.50%**	**21.48%**	**22.90%**
Retail Transmission Rate – Network Service Rate	6,820	0.008	54.56	6,820	0.0080	54.56	0.00	0.00%	5.43%	5.79%
Retail Transmission Rate – Line and Transformation Connection Service Rate	6,820	0.0061	41.60	6,820	0.0061	41.60	0.00	0.00%	4.14%	4.41%
Sub-Total: Retail Transmission			**96.17**			**96.17**	**0.00**	**0.00%**	**9.57%**	**10.20%**
Sub-Total: Delivery (based on two-tier RPP prices)			**309.48**			**316.78**	**7.30**	**2.36%**	**31.52%**	**33.60%**
Sub-Total: Delivery (based on TOU prices)			**304.73**			**312.03**	**7.30**	**2.40%**	**31.05%**	**33.10%**
Wholesale Market Service Rate (WMS) - not including CBR	6,820	0.0030	20.46	6,820	0.0030	20.46	0.00	0.00%	2.04%	2.17%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	6,820	0.0004	2.73	6,820	0.0004	2.73	0.00	0.00%	0.27%	0.29%
Rural Rate Protection Charge	6,820	0.0005	3.41	6,820	0.0005	3.41	0.00	0.00%	0.34%	0.36%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.02%	0.03%
Sub-Total: Regulatory			**26.85**			**26.85**	**0.00**	**0.00%**	**2.67%**	**2.85%**
Total Electricty Charge on Two-Tier RPP			**1,060.73**			**1,068.03**	**7.30**	**0.69%**	**106.27%**	
HST		0.13	137.90		0.13	138.84	0.95	0.69%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**1,198.63**			**1,206.88**	**8.25**	**0.69%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-200.48		-0.19	-201.86	-1.38	-0.69%	-20.09%	
Total Amount on Two-Tier RPP			**998.15**			**1,005.02**	**6.87**	**0.69%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**994.51**			**1,001.80**	**7.30**	**0.73%**		**106.27%**
HST		0.13	129.29		0.13	130.23	0.95	0.73%		13.82%
Total Electricity Charge on TOU (including HST)			**1,123.79**			**1,132.04**	**8.25**	**0.73%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-187.96		-0.19	-189.34	-1.38	-0.73%		-20.09%
Total Amount on TOU			**935.83**			**942.70**	**6.87**	**0.73%**		**100.00%**

2027 Bill Impacts (Low Consumption Level) - AGSe_HCHI

Rate Class	AGSe-HCHI	AGSe-HCHI
Monthly Consumption (kWh)	90	90
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	96	96
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	90	0.098	8.82	90	0.098	8.82	0.00	0.00%	16.22%	
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			**8.82**			**8.82**	**0.00**	**0.00%**	**16.22%**	
TOU-Off Peak	58	0.082	4.72	58	0.082	4.72	0.00	0.00%		8.61%
TOU-Mid Peak	16	0.113	1.83	16	0.113	1.83	0.00	0.00%		3.34%
TOU-On Peak	16	0.170	2.75	16	0.170	2.75	0.00	0.00%		5.02%
Sub-Total: Energy (RPP TOU)			**9.31**			**9.31**	0.00	0.00%	**17.12%**	**16.97%**
Service Charge	1	42.50	42.50	1	44.03	44.03	1.53	3.60%	80.99%	80.27%
Distribution Volumetric Charge	90	0.0197	1.77	90	0.0206	1.85	0.08	4.57%	3.41%	3.38%
Group 1 Volumetric DVA Rider (General)	90	-0.0004	-0.04	90	-0.0004	-0.04	0.00	0.00%	-0.07%	-0.07%
Sub-Total: Distribution (excluding pass through)			**44.24**			**45.85**	**1.61**	**3.64%**	**84.33%**	**83.58%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	1.05%	1.04%
Line Losses on Cost of Power (based on two-tier RPP prices)	6	0.098	0.56	6	0.098	0.56	0.00	0.00%	1.04%	1.03%
Line Losses on Cost of Power (based on TOU prices)	6	0.103	0.60	6	0.103	0.60	0.00	0.00%	1.10%	1.09%
Sub-Total: Distribution (based on two-tier RPP prices)			**45.37**			**46.98**	**1.61**	**3.55%**	**86.42%**	**85.65%**
Sub-Total: Distribution (based on TOU prices)			**45.40**			**47.01**	**1.61**	**3.55%**	**86.47%**	**85.70%**
Retail Transmission Rate – Network Service Rate	96	0.0080	0.77	96	0.0080	0.77	0.00	0.00%	1.41%	1.40%
Retail Transmission Rate – Line and Transformation Connection Service Rate	96	0.0061	0.58	96	0.0061	0.58	0.00	0.00%	1.07%	1.06%
Sub-Total: Retail Transmission			**1.35**			**1.35**	**0.00**	**0.00%**	**2.48%**	**2.46%**
Sub-Total: Delivery (based on two-tier RPP prices)			**46.72**			**48.33**	**1.61**	**3.45%**	**88.90%**	**88.11%**
Sub-Total: Delivery (based on TOU prices)			**46.75**			**48.36**	**1.61**	**3.45%**	**88.96%**	**88.17%**
Wholesale Market Service Rate (WMS) - not including CBR	96	0.0030	0.29	96	0.0030	0.29	0.00	0.00%	0.53%	0.52%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	96	0.0004	0.04	96	0.0004	0.04	0.00	0.00%	0.07%	0.07%
Rural Rate Protection Charge	96	0.0005	0.05	96	0.0005	0.05	0.00	0.00%	0.09%	0.09%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.46%	0.46%
Sub-Total: Regulatory			**0.62**			**0.62**	**0.00**	**0.00%**	**1.15%**	**1.14%**
Total Electricty Charge on Two-Tier RPP			**56.17**			**57.78**	**1.61**	**2.87%**	**106.27%**	
HST		0.13	7.30		0.13	7.51	0.21	2.87%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**63.47**			**65.29**	**1.82**	**2.87%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-10.62		-0.19	-10.92	-0.30	-2.87%	-20.09%	
Total Amount on Two-Tier RPP			**52.85**			**54.37**	**1.52**	**2.87%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**56.68**			**58.30**	**1.61**	**2.84%**		**106.27%**
HST		0.13	7.37		0.13	7.58	0.21	2.84%		13.82%
Total Electricity Charge on TOU (including HST)			**64.05**			**65.87**	**1.82**	**2.84%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-10.71		-0.19	-11.02	-0.30	-2.84%		-20.09%
Total Amount on TOU			**53.34**			**54.86**	**1.52**	**2.84%**		**100.00%**

2027 Bill Impacts (Typical Consumption Level) - AGSe_HCHI

Rate Class	AGSe-HCHI	AGSe-HCHI
Monthly Consumption (kWh)	2000	2000
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	2128	2128
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	21.97%	
Energy Second Tier	1,250	0.115	143.75	1,250	0.115	143.75	0.00	0.00%	42.97%	
Sub-Total: Energy (RPP Tiered)			**217.25**			**217.25**	**0.00**	**0.00%**	**64.94%**	
TOU-Off Peak	1,280	0.082	104.96	1,280	0.082	104.96	0.00	0.00%		32.46%
TOU-Mid Peak	360	0.113	40.68	360	0.113	40.68	0.00	0.00%		12.58%
TOU-On Peak	360	0.170	61.20	360	0.170	61.20	0.00	0.00%		18.93%
Sub-Total: Energy (RPP TOU)			**206.84**			**206.84**	0.00	0.00%	**61.83%**	**63.97%**
Service Charge	1	42.50	42.50	1	44.03	44.03	1.53	3.60%	13.16%	13.62%
Distribution Volumetric Charge	2,000	0.0197	39.40	2,000	0.0206	41.20	1.80	4.57%	12.32%	12.74%
Group 1 Volumetric DVA Rider (General)	2,000	-0.0004	-0.80	2,000	-0.0004	-0.80	0.00	0.00%	-0.24%	-0.25%
Sub-Total: Distribution (excluding pass through)			**81.10**			**84.43**	**3.33**	**4.11%**	**25.24%**	**26.11%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.17%	0.18%
Line Losses on Cost of Power (based on two-tier RPP prices)	128	0.115	14.72	128	0.115	14.72	0.00	0.00%	4.40%	4.55%
Line Losses on Cost of Power (based on TOU prices)	128	0.103	13.24	128	0.103	13.24	0.00	0.00%	3.96%	4.09%
Sub-Total: Distribution (based on two-tier RPP prices)			**96.39**			**99.72**	**3.33**	**3.45%**	**29.81%**	**30.84%**
Sub-Total: Distribution (based on TOU prices)			**94.91**			**98.24**	**3.33**	**3.51%**	**29.36%**	**30.38%**
Retail Transmission Rate – Network Service Rate	2,128	0.0080	17.02	2,128	0.0080	17.02	0.00	0.00%	5.09%	5.26%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,128	0.0061	12.98	2,128	0.0061	12.98	0.00	0.00%	3.88%	4.01%
Sub-Total: Retail Transmission			**30.00**			**30.00**	**0.00**	**0.00%**	**8.97%**	**9.28%**
Sub-Total: Delivery (based on two-tier RPP prices)			**126.39**			**129.72**	**3.33**	**2.63%**	**38.78%**	**40.12%**
Sub-Total: Delivery (based on TOU prices)			**124.91**			**128.24**	**3.33**	**2.67%**	**38.33%**	**39.66%**
Wholesale Market Service Rate (WMS) - not including CBR	2,128	0.0030	6.38	2,128	0.0030	6.38	0.00	0.00%	1.91%	1.97%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,128	0.0004	0.85	2,128	0.0004	0.85	0.00	0.00%	0.25%	0.26%
Rural Rate Protection Charge	2,128	0.0005	1.06	2,128	0.0005	1.06	0.00	0.00%	0.32%	0.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.07%	0.08%
Sub-Total: Regulatory			**8.55**			**8.55**	**0.00**	**0.00%**	**2.56%**	**2.64%**
Total Electricty Charge on Two-Tier RPP			**352.19**			**355.52**	**3.33**	**0.95%**	**106.27%**	
HST		0.13	45.79		0.13	46.22	0.43	0.95%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**397.98**			**401.74**	**3.76**	**0.95%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-66.56		-0.19	-67.19	-0.63	-0.95%	-20.09%	
Total Amount on Two-Tier RPP			**331.41**			**334.55**	**3.13**	**0.95%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**340.30**			**343.63**	**3.33**	**0.98%**		**106.27%**
HST		0.13	44.24		0.13	44.67	0.43	0.98%		13.82%
Total Electricity Charge on TOU (including HST)			**384.54**			**388.30**	**3.76**	**0.98%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-64.32		-0.19	-64.95	-0.63	-0.98%		-20.09%
Total Amount on TOU			**320.22**			**323.36**	**3.13**	**0.98%**		**100.00%**

2027 Bill Impacts (Average Consumption Level) - AGSe_HCHI

Rate Class	AGSe-HCHI	AGSe-HCHI
Monthly Consumption (kWh)	2261	2261
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	2406	2406
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	19.64%	
Energy Second Tier	1,511	0.115	173.77	1,511	0.115	173.77	0.00	0.00%	46.43%	
Sub-Total: Energy (RPP Tiered)			**247.27**			**247.27**	**0.00**	**0.00%**	**66.07%**	
TOU-Off Peak	1,447	0.082	118.66	1,447	0.082	118.66	0.00	0.00%		32.96%
TOU-Mid Peak	407	0.113	45.99	407	0.113	45.99	0.00	0.00%		12.77%
TOU-On Peak	407	0.170	69.19	407	0.170	69.19	0.00	0.00%		19.22%
Sub-Total: Energy (RPP TOU)			**233.83**			**233.83**	0.00	0.00%	**62.48%**	**64.94%**
Service Charge	1	42.50	42.50	1	44.03	44.03	1.53	3.60%	11.76%	12.23%
Distribution Volumetric Charge	2,261	0.0197	44.54	2,261	0.0206	46.58	2.03	4.57%	12.44%	12.94%
Group 1 Volumetric DVA Rider (General)	2,261	-0.0004	-0.90	2,261	-0.0004	-0.90	0.00	0.00%	-0.24%	-0.25%
Sub-Total: Distribution (excluding pass through)			**86.14**			**89.70**	**3.56**	**4.14%**	**23.97%**	**24.91%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.15%	0.16%
Line Losses on Cost of Power (based on two-tier RPP prices)	145	0.115	16.64	145	0.115	16.64	0.00	0.00%	4.45%	4.62%
Line Losses on Cost of Power (based on TOU prices)	145	0.103	14.97	145	0.103	14.97	0.00	0.00%	4.00%	4.16%
Sub-Total: Distribution (based on two-tier RPP prices)			**103.35**			**106.91**	**3.56**	**3.45%**	**28.57%**	**29.69%**
Sub-Total: Distribution (based on TOU prices)			**101.67**			**105.24**	**3.56**	**3.51%**	**28.12%**	**29.23%**
Retail Transmission Rate – Network Service Rate	2,406	0.0080	19.25	2,406	0.0080	19.25	0.00	0.00%	5.14%	5.35%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,406	0.0061	14.67	2,406	0.0061	14.67	0.00	0.00%	3.92%	4.08%
Sub-Total: Retail Transmission			**33.92**			**33.92**	**0.00**	**0.00%**	**9.06%**	**9.42%**
Sub-Total: Delivery (based on two-tier RPP prices)			**137.27**			**140.83**	**3.56**	**2.60%**	**37.63%**	**39.12%**
Sub-Total: Delivery (based on TOU prices)			**135.59**			**139.16**	**3.56**	**2.63%**	**37.18%**	**38.65%**
Wholesale Market Service Rate (WMS) - not including CBR	2,406	0.0030	7.22	2,406	0.0030	7.22	0.00	0.00%	1.93%	2.00%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,406	0.0004	0.96	2,406	0.0004	0.96	0.00	0.00%	0.26%	0.27%
Rural Rate Protection Charge	2,406	0.0005	1.20	2,406	0.0005	1.20	0.00	0.00%	0.32%	0.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.07%	0.07%
Sub-Total: Regulatory			**9.63**			**9.63**	**0.00**	**0.00%**	**2.57%**	**2.68%**
Total Electricty Charge on Two-Tier RPP			**394.17**			**397.73**	**3.56**	**0.90%**	**106.27%**	
HST		0.13	51.24		0.13	51.71	0.46	0.90%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**445.41**			**449.44**	**4.03**	**0.90%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-74.50		-0.19	-75.17	-0.67	-0.90%	-20.09%	
Total Amount on Two-Tier RPP			**370.91**			**374.26**	**3.35**	**0.90%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**379.06**			**382.62**	**3.56**	**0.94%**		**106.27%**
HST		0.13	49.28		0.13	49.74	0.46	0.94%		13.82%
Total Electricity Charge on TOU (including HST)			**428.34**			**432.36**	**4.03**	**0.94%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-71.64		-0.19	-72.32	-0.67	-0.94%		-20.09%
Total Amount on TOU			**356.69**			**360.05**	**3.35**	**0.94%**		**100.00%**

2027 Bill Impacts (High Consumption Level) - AGSe_HCHI

Rate Class	AGSe-HCHI	AGSe-HCHI
Monthly Consumption (kWh)	5430	5430
Peak (kW)	0	0
Loss factor	1.064	1.064
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	5778	5778
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill on RPP	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	8.58%	
Energy Second Tier	4,680	0.115	538.20	4,680	0.115	538.20	0.00	0.00%	62.84%	
Sub-Total: Energy (RPP Tiered)			**611.70**			**611.70**	**0.00**	**0.00%**	**71.42%**	
TOU-Off Peak	3,475	0.082	284.97	3,475	0.082	284.97	0.00	0.00%		35.38%
TOU-Mid Peak	977	0.113	110.45	977	0.113	110.45	0.00	0.00%		13.71%
TOU-On Peak	977	0.170	166.16	977	0.170	166.16	0.00	0.00%		20.63%
Sub-Total: Energy (RPP TOU)			**561.57**			**561.57**	0.00	0.00%	**65.57%**	**69.71%**
Service Charge	1	42.50	42.50	1	44.03	44.03	1.53	3.60%	5.14%	5.47%
Distribution Volumetric Charge	5,430	0.0197	106.97	5,430	0.0206	111.86	4.89	4.57%	13.06%	13.89%
Group 1 Volumetric DVA Rider (General)	5,430	-0.0004	-2.17	5,430	-0.0004	-2.17	0.00	0.00%	-0.25%	-0.27%
Sub-Total: Distribution (excluding pass through)			**147.30**			**153.72**	**6.42**	**4.36%**	**17.95%**	**19.08%**
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.07%	0.07%
Line Losses on Cost of Power (based on two-tier RPP prices)	348	0.115	39.96	348	0.115	39.96	0.00	0.00%	4.67%	4.96%
Line Losses on Cost of Power (based on TOU prices)	348	0.103	35.94	348	0.103	35.94	0.00	0.00%	4.20%	4.46%
Sub-Total: Distribution (based on two-tier RPP prices)			**187.83**			**194.25**	**6.42**	**3.42%**	**22.68%**	**24.11%**
Sub-Total: Distribution (based on TOU prices)			**183.81**			**190.23**	**6.42**	**3.49%**	**22.21%**	**23.61%**
Retail Transmission Rate – Network Service Rate	5,778	0.0080	46.22	5,778	0.0080	46.22	0.00	0.00%	5.40%	5.74%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,778	0.0061	35.24	5,778	0.0061	35.24	0.00	0.00%	4.11%	4.38%
Sub-Total: Retail Transmission			**81.46**			**81.46**	**0.00**	**0.00%**	**9.51%**	**10.11%**
Sub-Total: Delivery (based on two-tier RPP prices)			**269.30**			**275.71**	**6.42**	**2.38%**	**32.19%**	**34.23%**
Sub-Total: Delivery (based on TOU prices)			**265.27**			**271.69**	**6.42**	**2.42%**	**31.72%**	**33.73%**
Wholesale Market Service Rate (WMS) - not including CBR	5,778	0.0030	17.33	5,778	0.0030	17.33	0.00	0.00%	2.02%	2.15%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	5,778	0.0004	2.31	5,778	0.0004	2.31	0.00	0.00%	0.27%	0.29%
Rural Rate Protection Charge	5,778	0.0005	2.89	5,778	0.0005	2.89	0.00	0.00%	0.34%	0.36%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.03%	0.03%
Sub-Total: Regulatory			**22.78**			**22.78**	**0.00**	**0.00%**	**2.66%**	**2.83%**
Total Electricty Charge on Two-Tier RPP			**903.78**			**910.20**	**6.42**	**0.71%**	**106.27%**	
HST		0.13	117.49		0.13	118.33	0.83	0.71%	13.82%	
Total Electricity Charge on Two-Tier RPP (including HST)			**1,021.27**			**1,028.52**	**7.25**	**0.71%**	**120.09%**	
Ontario Electricity Rebate (OER)		-0.19	-170.81		-0.19	-172.03	-1.21	-0.71%	-20.09%	
Total Amount on Two-Tier RPP			**850.46**			**856.49**	**6.04**	**0.71%**	**100.00%**	
Total Electricty Charge on TOU (before HST)			**849.63**			**856.04**	**6.42**	**0.76%**		**106.27%**
HST		0.13	110.45		0.13	111.29	0.83	0.76%		13.82%
Total Electricity Charge on TOU (including HST)			**960.08**			**967.33**	**7.25**	**0.76%**		**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-160.58		-0.19	-161.79	-1.21	-0.76%		-20.09%
Total Amount on TOU			**799.50**			**805.54**	**6.04**	**0.76%**		**100.00%**

2027 Bill Impacts (Low Consumption Level) - AGSd_NPDI

Rate Class	AGSd-NPDI	AGSd-NPDI
Monthly Consumption (kWh)	13,020	13,020
Peak (kW)	55	55
Loss factor	1.053	1.053
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	13,710	13,710
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	13,710	0.119	1,631.50	13,710	0.119	1,631.50	0.00	0.00%	60.32%
Sub-Total: Energy (WASHP)			**1,631.50**			**1,631.50**	**0.00**	**0.00%**	**60.32%**
Service Charge	1	193.14	193.14	1	200.33	200.33	7.19	3.72%	7.41%
Distribution Volumetric Charge	55	4.8383	266.11	55	5.1082	280.95	14.84	5.58%	10.39%
Group 1 Volumetric DVA Rider (General)	55	-0.0388	-2.13	55	-0.0388	-2.13	0.00	0.00%	-0.08%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	55	-0.0810	-4.46	55	-0.0810	-4.46	0.00	0.00%	-0.16%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	13,020	-0.0007	-9.11	13,020	-0.0007	-9.11	0.00	0.00%	-0.34%
Sub-Total: Distribution			**443.54**			**465.58**	**22.03**	**4.97%**	**17.21%**
Retail Transmission Rate – Network Service Rate	55	2.4941	137.18	55	2.4941	137.18	0.00	0.00%	5.07%
Retail Transmission Rate – Line and Transformation Connection Service Rate	55	1.9178	105.48	55	1.9178	105.48	0.00	0.00%	3.90%
Sub-Total: Retail Transmission			**242.65**			**242.65**	**0.00**	**0.00%**	**8.97%**
Sub-Total: Delivery (based on two-tier RPP prices)			**686.20**			**708.23**	**22.03**	**3.21%**	**26.19%**
Wholesale Market Service Rate (WMS) - not including CBR	13,710	0.0030	41.13	13,710	0.0030	41.13	0.00	0.00%	1.52%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	13,710	0.0004	5.48	13,710	0.0004	5.48	0.00	0.00%	0.20%
Rural Rate Protection Charge	13,710	0.0005	6.86	13,710	0.0005	6.86	0.00	0.00%	0.25%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Sub-Total: Regulatory			**53.72**			**53.72**	**0.00**	**0.00%**	1.99%
Total Electricity Charge on WAHSP			**2,371.41**			**2,393.45**	**22.03**	**0.93%**	**88.50%**
HST		0.13	308.28		0.13	311.15	2.86	0.93%	11.50%
Total Amount on WAHSP			**2,679.70**			**2,704.60**	**24.90**	**0.93%**	**100.00%**

2027 Bill Impacts (Average Consumption Level) - AGSd_NPDI

Rate Class	AGSd-NPDI	AGSd-NPDI
Monthly Consumption (kWh)	70,294	70,294
Peak (kW)	181	181
Loss factor	1.053	1.053
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	74,020	74,020
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	74,020	0.119	8,808.33	74,020	0.119	8,808.33	0.00	0.00%	71.19%
Sub-Total: Energy (WASHP)			**8,808.33**			**8,808.33**	**0.00**	**0.00%**	**71.19%**
Service Charge	1	193.14	193.14	1	200.33	200.33	7.19	3.72%	1.62%
Distribution Volumetric Charge	181	4.8383	875.73	181	5.1082	924.58	48.85	5.58%	7.47%
Group 1 Volumetric DVA Rider (General)	181	-0.0388	-7.02	181	-0.0388	-7.02	0.00	0.00%	-0.06%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	181	-0.0810	-14.66	181	-0.0810	-14.66	0.00	0.00%	-0.12%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	70,294	-0.0007	-49.21	70,294	-0.0007	-49.21	0.00	0.00%	-0.40%
Sub-Total: Distribution			**997.98**			**1,054.02**	**56.04**	**5.62%**	**8.52%**
Retail Transmission Rate – Network Service Rate	181	2.4941	451.43	181	2.4941	451.43	0.00	0.00%	3.65%
Retail Transmission Rate – Line and Transformation Connection Service Rate	181	1.9178	347.12	181	1.9178	347.12	0.00	0.00%	2.81%
Sub-Total: Retail Transmission			**798.55**			**798.55**	**0.00**	**0.00%**	**6.45%**
Sub-Total: Delivery (based on two-tier RPP prices)			**1,796.54**			**1,852.58**	**56.04**	**3.12%**	**14.97%**
Wholesale Market Service Rate (WMS) - not including CBR	74,020	0.0030	222.06	74,020	0.0030	222.06	0.00	0.00%	1.79%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	74,020	0.0004	29.61	74,020	0.0004	29.61	0.00	0.00%	0.24%
Rural Rate Protection Charge	74,020	0.0005	37.01	74,020	0.0005	37.01	0.00	0.00%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**288.93**			**288.93**	**0.00**	**0.00%**	2.34%
Total Electricity Charge on WAHSP			**10,893.79**			**10,949.84**	**56.04**	**0.51%**	**88.50%**
HST		0.13	1,416.19		0.13	1,423.48	7.29	0.51%	11.50%
Total Amount on WAHSP			**12,309.99**			**12,373.31**	**63.33**	**0.51%**	**100.00%**

2027 Bill Impacts (High Consumption Level) - AGSd_NPDI

Rate Class	AGSd-NPDI	AGSd-NPDI
Monthly Consumption (kWh)	129,420	129,420
Peak (kW)	300	300
Loss factor	1.053	1.053
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	136,279	136,279
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	136,279	0.119	16,217.23	136,279	0.119	16,217.23	0.00	0.00%	72.93%
Sub-Total: Energy (WASHP)			**16,217.23**			**16,217.23**	**0.00**	**0.00%**	**72.93%**
Service Charge	1	193.14	193.14	1	200.33	200.33	7.19	3.72%	0.90%
Distribution Volumetric Charge	300	4.8383	1,451.49	300	5.1082	1,532.46	80.97	5.58%	6.89%
Group 1 Volumetric DVA Rider (General)	300	-0.0388	-11.64	300	-0.0388	-11.64	0.00	0.00%	-0.05%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	300	-0.0810	-24.30	300	-0.0810	-24.30	0.00	0.00%	-0.11%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	129,420	-0.0007	-90.59	129,420	-0.0007	-90.59	0.00	0.00%	-0.41%
Sub-Total: Distribution			**1,518.10**			**1,606.26**	**88.16**	**5.81%**	**7.22%**
Retail Transmission Rate – Network Service Rate	300	2.4941	748.23	300	2.4941	748.23	0.00	0.00%	3.36%
Retail Transmission Rate – Line and Transformation Connection Service Rate	300	1.9178	575.34	300	1.9178	575.34	0.00	0.00%	2.59%
Sub-Total: Retail Transmission			**1,323.57**			**1,323.57**	**0.00**	**0.00%**	**5.95%**
Sub-Total: Delivery (based on two-tier RPP prices)			**2,841.67**			**2,929.83**	**88.16**	**3.10%**	**13.18%**
Wholesale Market Service Rate (WMS) - not including CBR	136,279	0.0030	408.84	136,279	0.0030	408.84	0.00	0.00%	1.84%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	136,279	0.0004	54.51	136,279	0.0004	54.51	0.00	0.00%	0.25%
Rural Rate Protection Charge	136,279	0.0005	68.14	136,279	0.0005	68.14	0.00	0.00%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**531.74**			**531.74**	**0.00**	**0.00%**	2.39%
Total Electricity Charge on WAHSP			**19,590.64**			**19,678.80**	**88.16**	**0.45%**	**88.50%**
HST		0.13	2,546.78		0.13	2,558.24	11.46	0.45%	11.50%
Total Amount on WAHSP			**22,137.42**			**22,237.04**	**99.62**	**0.45%**	**100.00%**

2027 Bill Impacts (Low Consumption Level) - AGSd_HCHI

Rate Class	AGSd-HCHI	AGSd-HCHI
Monthly Consumption (kWh)	10,880	10,880
Peak (kW)	55	55
Loss factor	1.053	1.053
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	11,457	11,457
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	11,457	0.119	1,363.34	11,457	0.119	1,363.34	0.00	0.00%	56.99%
Sub-Total: Energy (WAHSP)			**1,363.34**			**1,363.34**	**0.00**	**0.00%**	**56.99%**
Service Charge	1	193.14	193.14	1	200.33	200.33	7.19	3.72%	8.37%
Distribution Volumetric Charge	55	4.8383	266.11	55	5.1082	280.95	14.84	5.58%	11.74%
Group 1 Volumetric DVA Rider (General)	55	-0.0584	-3.21	55	-0.0584	-3.21	0.00	0.00%	-0.13%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	55	-0.0810	-4.46	55	-0.0810	-4.46	0.00	0.00%	-0.19%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	10,880	-0.0007	-7.62	10,880	-0.0007	-7.62	0.00	0.00%	-0.32%
Sub-Total: Distribution			**443.96**			**466.00**	**22.03**	**4.96%**	**19.48%**
Retail Transmission Rate – Network Service Rate	55	2.4941	137.18	55	2.4941	137.18	0.00	0.00%	5.73%
Retail Transmission Rate – Line and Transformation Connection Service Rate	55	1.9178	105.48	55	1.9178	105.48	0.00	0.00%	4.41%
Sub-Total: Retail Transmission			**242.65**			**242.65**	**0.00**	**0.00%**	**10.14%**
Sub-Total: Delivery (based on two-tier RPP prices)			**686.62**			**708.65**	**22.03**	**3.21%**	**29.62%**
Wholesale Market Service Rate (WMS) - not including CBR	11,457	0.0030	34.37	11,457	0.0030	34.37	0.00	0.00%	1.44%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	11,457	0.0004	4.58	11,457	0.0004	4.58	0.00	0.00%	0.19%
Rural Rate Protection Charge	11,457	0.0005	5.73	11,457	0.0005	5.73	0.00	0.00%	0.24%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Sub-Total: Regulatory			**44.93**			**44.93**	**0.00**	**0.00%**	**1.88%**
Total Electricty Charge on WAHSP			**2,094.89**			**2,116.92**	**22.03**	**1.05%**	**88.50%**
HST		0.13	272.34		0.13	275.20	2.86	1.05%	11.50%
Total Amount on WAHSP			**2,367.22**			**2,392.12**	**24.90**	**1.05%**	**100.00%**

2027 Bill Impacts (Average Consumption Level) - AGSd_HCHI

Rate Class	AGSd-HCHI	AGSd-HCHI
Monthly Consumption (kWh)	57,529	57,529
Peak (kW)	175	175
Loss factor	1.053	1.053
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	60,578	60,578
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	60,578	0.119	7,208.79	60,578	0.119	7,208.79	0.00	0.00%	68.99%
Sub-Total: Energy (WAHSP)			**7,208.79**			**7,208.79**	**0.00**	**0.00%**	**68.99%**
Service Charge	1	193.14	193.14	1	200.33	200.33	7.19	3.72%	1.92%
Distribution Volumetric Charge	175	4.8383	846.70	175	5.1082	893.94	47.23	5.58%	8.56%
Group 1 Volumetric DVA Rider (General)	175	-0.0584	-10.22	175	-0.0584	-10.22	0.00	0.00%	-0.10%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	175	-0.0810	-14.18	175	-0.0810	-14.18	0.00	0.00%	-0.14%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	57,529	-0.0007	-40.27	57,529	-0.0007	-40.27	0.00	0.00%	-0.39%
Sub-Total: Distribution			**975.18**			**1,029.60**	**54.42**	**5.58%**	**9.85%**
Retail Transmission Rate – Network Service Rate	175	2.4941	436.47	175	2.4941	436.47	0.00	0.00%	4.18%
Retail Transmission Rate – Line and Transformation Connection Service Rate	175	1.9178	335.62	175	1.9178	335.62	0.00	0.00%	3.21%
Sub-Total: Retail Transmission			**772.08**			**772.08**	**0.00**	**0.00%**	**7.39%**
Sub-Total: Delivery (based on two-tier RPP prices)			**1,747.26**			**1,801.68**	**54.42**	**3.11%**	**17.24%**
Wholesale Market Service Rate (WMS) - not including CBR	60,578	0.0030	181.73	60,578	0.0030	181.73	0.00	0.00%	1.74%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	60,578	0.0004	24.23	60,578	0.0004	24.23	0.00	0.00%	0.23%
Rural Rate Protection Charge	60,578	0.0005	30.29	60,578	0.0005	30.29	0.00	0.00%	0.29%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**236.50**			**236.50**	**0.00**	**0.00%**	**2.26%**
Total Electricty Charge on WAHSP			**9,192.55**			**9,246.97**	**54.42**	**0.59%**	**88.50%**
HST		0.13	1,195.03		0.13	1,202.11	7.07	0.59%	11.50%
Total Amount on WAHSP			**10,387.58**			**10,449.08**	**61.50**	**0.59%**	**100.00%**

2027 Bill Impacts (High Consumption Level) - AGSd_HCHI

Rate Class	AGSd-HCHI	AGSd-HCHI
Monthly Consumption (kWh)	135,160	135,160
Peak (kW)	375	375
Loss factor	1.053	1.053
Commodity Threshold	0	0
Monthly Consumption (kWh) - Uplifted	142,323	142,323
Charge determinant	kW	kW

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Weighted Average Hourly Spot Price	142,323	0.119	16,936.49	142,323	0.119	16,936.49	0.00	0.00%	70.98%
Sub-Total: Energy (WAHSP)			**16,936.49**			**16,936.49**	**0.00**	**0.00%**	**70.98%**
Service Charge	1	193.14	193.14	1	200.33	200.33	7.19	3.72%	0.84%
Distribution Volumetric Charge	375	4.8383	1,814.36	375	5.1082	1,915.58	101.21	5.58%	8.03%
Group 1 Volumetric DVA Rider (General)	375	-0.0584	-21.90	375	-0.0584	-21.90	0.00	0.00%	-0.09%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account RSVA Wholesale Market Service Charge & RSVA Power)	375	-0.0810	-30.38	375	-0.0810	-30.38	0.00	0.00%	-0.13%
Group 1 Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	135,160	-0.0007	-94.61	135,160	-0.0007	-94.61	0.00	0.00%	-0.40%
Sub-Total: Distribution			**1,860.62**			**1,969.02**	**108.40**	**5.83%**	**8.25%**
Retail Transmission Rate – Network Service Rate	375	2.4941	935.29	375	2.4941	935.29	0.00	0.00%	3.92%
Retail Transmission Rate – Line and Transformation Connection Service Rate	375	1.9178	719.18	375	1.9178	719.18	0.00	0.00%	3.01%
Sub-Total: Retail Transmission			**1,654.46**			**1,654.46**	**0.00**	**0.00%**	**6.93%**
Sub-Total: Delivery (based on two-tier RPP prices)			**3,515.08**			**3,623.48**	**108.40**	**3.08%**	**15.19%**
Wholesale Market Service Rate (WMS) - not including CBR	142,323	0.0030	426.97	142,323	0.0030	426.97	0.00	0.00%	1.79%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	142,323	0.0004	56.93	142,323	0.0004	56.93	0.00	0.00%	0.24%
Rural Rate Protection Charge	142,323	0.0005	71.16	142,323	0.0005	71.16	0.00	0.00%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**555.31**			**555.31**	**0.00**	**0.00%**	**2.33%**
Total Electricty Charge on WAHSP			**21,006.88**			**21,115.29**	**108.40**	**0.52%**	**88.50%**
HST		0.13	2,730.89		0.13	2,744.99	14.09	0.52%	11.50%
Total Amount on WAHSP			**23,737.78**			**23,860.27**	**122.49**	**0.52%**	**100.00%**

2027 Bill Impacts (Average Consumption Level) - USL_WHSI

Rate Class	USL-WHSI	USL-WHSI
Monthly Consumption (kWh)	1,349	1,349
Peak (kW)	0	0
Loss factor	1.092	1.092
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	1,473	1,473
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	31.08%
Energy Second Tier	599	0.115	68.89	599	0.115	68.89	0.00	0.00%	29.13%
Sub-Total: Energy (RPP Tiered)			**142.39**			**142.39**	**0.00**	**0.00%**	**60.21%**
Service Charge	1	38.22	38.22	1	39.81	39.81	1.59	4.16%	16.83%
Distribution Volumetric Charge	1,349	0.0237	31.97	1,349	0.0246	33.19	1.21	3.80%	14.03%
Group 1 Volumetric DVA Rider (General)	1,349	-0.0005	-0.67	1,349	-0.0005	-0.67	0.00	0.00%	-0.29%
Sub-Total: Distribution (excluding pass through)			**69.52**			**72.32**	**2.80**	**4.03%**	**30.58%**
Line Losses on Cost of Power (based on two-tier RPP prices)	124	0.115	14.27	124	0.115	14.27	0.00	0.00%	6.03%
Sub-Total: Distribution (based on two-tier RPP prices)			**83.79**			**86.59**	**2.80**	**3.35%**	**36.62%**
Retail Transmission Rate – Network Service Rate	1,473	0.0064	9.43	1,473	0.0064	9.43	0.00	0.00%	3.99%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,473	0.0047	6.92	1,473	0.0047	6.92	0.00	0.00%	2.93%
Sub-Total: Retail Transmission			**16.35**			**16.35**	**0.00**	**0.00%**	**6.91%**
Sub-Total: Delivery (based on two-tier RPP prices)			**100.14**			**102.94**	**2.80**	**2.80%**	**43.53%**
Wholesale Market Service Rate (WMS) - not including CBR	1,473	0.0030	4.42	1,473	0.0030	4.42	0.00	0.00%	1.87%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,473	0.0004	0.59	1,473	0.0004	0.59	0.00	0.00%	0.25%
Rural Rate Protection Charge	1,473	0.0005	0.74	1,473	0.0005	0.74	0.00	0.00%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.11%
Sub-Total: Regulatory			**6.00**			**6.00**	**0.00**	**0.00%**	**2.53%**
Total Electricty Charge on Two-Tier RPP			**248.52**			**251.32**	**2.80**	**1.13%**	**106.27%**
HST		0.13	32.31		0.13	32.67	0.36	1.13%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**280.83**			**284.00**	**3.17**	**1.13%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-46.97		-0.19	-47.50	-0.53	-1.13%	-20.09%
Total Amount on Two-Tier RPP			**233.86**			**236.50**	**2.64**	**1.13%**	**100.00%**

2027 Bill Impacts (Average Consumption Level) - USL_NPDI

Rate Class	USL-NPDI	USL-NPDI
Monthly Consumption (kWh)	904	904
Peak (kW)	0	0
Loss factor	1.092	1.092
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	987	987
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	44.11%
Energy Second Tier	154	0.115	17.71	154	0.115	17.71	0.00	0.00%	10.63%
Sub-Total: Energy (RPP Tiered)			**91.21**			**91.21**	**0.00**	**0.00%**	**54.74%**
Service Charge	1	38.22	38.22	1	39.81	39.81	1.59	4.16%	23.89%
Distribution Volumetric Charge	904	0.0237	21.42	904	0.0246	22.24	0.81	3.80%	13.35%
Group 1 Volumetric DVA Rider (General)	904	-0.0009	-0.81	904	-0.0009	-0.81	0.00	0.00%	-0.49%
Sub-Total: Distribution (excluding pass through)			**58.83**			**61.23**	**2.40**	**4.09%**	**36.75%**
Line Losses on Cost of Power (based on two-tier RPP prices)	83	0.115	9.56	83	0.115	9.56	0.00	0.00%	5.74%
Sub-Total: Distribution (based on two-tier RPP prices)			**68.40**			**70.80**	**2.40**	**3.51%**	**42.49%**
Retail Transmission Rate – Network Service Rate	987	0.0064	6.32	987	0.0064	6.32	0.00	0.00%	3.79%
Retail Transmission Rate – Line and Transformation Connection Service Rate	987	0.0047	4.64	987	0.0047	4.64	0.00	0.00%	2.78%
Sub-Total: Retail Transmission			**10.96**			**10.96**	**0.00**	**0.00%**	**6.58%**
Sub-Total: Delivery (based on two-tier RPP prices)			**79.35**			**81.76**	**2.40**	**3.03%**	**49.07%**
Wholesale Market Service Rate (WMS) - not including CBR	987	0.0030	2.96	987	0.0030	2.96	0.00	0.00%	1.78%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	987	0.0004	0.39	987	0.0004	0.39	0.00	0.00%	0.24%
Rural Rate Protection Charge	987	0.0005	0.49	987	0.0005	0.49	0.00	0.00%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.15%
Sub-Total: Regulatory			**4.10**			**4.10**	**0.00**	**0.00%**	**2.46%**
Total Electricty Charge on Two-Tier RPP			**174.66**			**177.07**	**2.40**	**1.38%**	**106.27%**
HST		0.13	22.71		0.13	23.02	0.31	1.38%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**197.37**			**200.09**	**2.72**	**1.38%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-33.01		-0.19	-33.47	-0.45	-1.38%	-20.09%
Total Amount on Two-Tier RPP			**164.36**			**166.62**	**2.26**	**1.38%**	**100.00%**

2027 Bill Impacts (Average Consumption Level) - USL_HCHI

Rate Class	USL-HCHI	USL-HCHI
Monthly Consumption (kWh)	471	471
Peak (kW)	0	0
Loss factor	1.092	1.092
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	514	514
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	471	0.098	46.16	471	0.098	46.16	0.00	0.00%	44.76%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**46.16**			**46.16**	**0.00**	**0.00%**	**44.76%**
Service Charge	1	38.22	38.22	1	39.81	39.81	1.59	4.16%	38.61%
Distribution Volumetric Charge	471	0.0237	11.16	471	0.0246	11.59	0.42	3.80%	11.24%
Group 1 Volumetric DVA Rider (General)	471	-0.0004	-0.19	471	-0.0004	-0.19	0.00	0.00%	-0.18%
Sub-Total: Distribution (excluding pass through)			**49.19**			**51.21**	**2.01**	**4.09%**	**49.66%**
Line Losses on Cost of Power (based on two-tier RPP prices)	43	0.098	4.25	43	0.098	4.25	0.00	0.00%	4.12%
Sub-Total: Distribution (based on two-tier RPP prices)			**53.44**			**55.45**	**2.01**	**3.77%**	**53.78%**
Retail Transmission Rate – Network Service Rate	514	0.0064	3.29	514	0.0064	3.29	0.00	0.00%	3.19%
Retail Transmission Rate – Line and Transformation Connection Service Rate	514	0.0047	2.42	514	0.0047	2.42	0.00	0.00%	2.34%
Sub-Total: Retail Transmission			**5.71**			**5.71**	**0.00**	**0.00%**	**5.54%**
Sub-Total: Delivery (based on two-tier RPP prices)			**59.15**			**61.16**	**2.01**	**3.40%**	**59.32%**
Wholesale Market Service Rate (WMS) - not including CBR	514	0.0030	1.54	514	0.0030	1.54	0.00	0.00%	1.50%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	514	0.0004	0.21	514	0.0004	0.21	0.00	0.00%	0.20%
Rural Rate Protection Charge	514	0.0005	0.26	514	0.0005	0.26	0.00	0.00%	0.25%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.24%
Sub-Total: Regulatory			**2.26**			**2.26**	**0.00**	**0.00%**	**2.19%**
Total Electricty Charge on Two-Tier RPP			**107.56**			**109.58**	**2.01**	**1.87%**	**106.27%**
HST		0.13	13.98		0.13	14.25	0.26	1.87%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**121.55**			**123.82**	**2.28**	**1.87%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-20.33		-0.19	-20.71	-0.38	-1.87%	-20.09%
Total Amount on Two-Tier RPP			**101.22**			**103.11**	**1.90**	**1.87%**	**100.00%**

2027 Bill Impacts (Average Consumption Level) - St Lgt_WHSI

Rate Class	St Lgt-WHSI	St Lgt-WHSI
Monthly Consumption (kWh)	37,079	37,079
Peak (kW)	0	0
Loss factor	1.092	1.092
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	40,490	40,490
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	0.66%
Energy Second Tier	36,329	0.115	4,177.84	36,329	0.115	4,177.84	0.00	0.00%	37.43%
Sub-Total: Energy (RPP Tiered)			**4,251.34**			**4,251.34**	**0.00**	**0.00%**	**38.09%**
Service Charge	1	3.29	3.29	1	3.39	3.39	0.10	3.04%	0.03%
Distribution Volumetric Charge	37,079	0.1214	4,501.39	37,079	0.1264	4,686.79	185.40	4.12%	41.99%
Group 1 Volumetric DVA Rider (General)	37,079	-0.0003	-11.12	37,079	-0.0003	-11.12	0.00	0.00%	-0.10%
Sub-Total: Distribution (excluding pass through)			**4,493.56**			**4,679.05**	**185.50**	**4.13%**	**41.92%**
Line Losses on Cost of Power (based on two-tier RPP prices)	3,411	0.115	392.30	3,411	0.115	392.30	0.00	0.00%	3.51%
Sub-Total: Distribution (based on two-tier RPP prices)			**4,885.85**			**5,071.35**	**185.50**	**3.80%**	**45.44%**
Retail Transmission Rate – Network Service Rate	40,490	0.0055	222.70	40,490	0.0055	222.70	0.00	0.00%	2.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	40,490	0.0043	174.11	40,490	0.0043	174.11	0.00	0.00%	1.56%
Sub-Total: Retail Transmission			**396.80**			**396.80**	**0.00**	**0.00%**	**3.56%**
Sub-Total: Delivery (based on two-tier RPP prices)			**5,282.66**			**5,468.15**	**185.50**	**3.51%**	**48.99%**
Wholesale Market Service Rate (WMS) - not including CBR	40,490	0.0030	121.47	40,490	0.0030	121.47	0.00	0.00%	1.09%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	40,490	0.0004	16.20	40,490	0.0004	16.20	0.00	0.00%	0.15%
Rural Rate Protection Charge	40,490	0.0005	20.25	40,490	0.0005	20.25	0.00	0.00%	0.18%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**158.16**			**158.16**	**0.00**	**0.00%**	**1.42%**
Total Electricty Charge on Two-Tier RPP			**9,692.15**			**9,877.65**	**185.49**	**1.91%**	**88.50%**
HST		0.13	1,259.98		0.13	1,284.09	24.11	1.91%	11.50%
Total Electricity Charge on Two-Tier RPP (including HST)			**10,952.13**			**11,161.74**	**209.61**	**1.91%**	**100.00%**
Ontario Electricity Rebate (OER)		0.00	0.00		0.00	0.00	0.00	N/A	0.00%
Total Amount on Two-Tier RPP			**10,952.13**			**11,161.74**	**209.61**	**1.91%**	**100.00%**

2027 Bill Impacts (Average Consumption Level) - St Lgt_NPDI

Rate Class	St Lgt-NPDI	St Lgt-NPDI
Monthly Consumption (kWh)	11,389	11,389
Peak (kW)	0	0
Loss factor	1.092	1.092
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	12437	12437
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	2.58%
Energy Second Tier	10,639	0.115	1,223.49	10,639	0.115	1,223.49	0.00	0.00%	43.01%
Sub-Total: Energy (RPP Tiered)			**1,296.99**			**1,296.99**	**0.00**	**0.00%**	**45.59%**
Service Charge	1	3.29	3.29	1	3.39	3.39	0.10	3.04%	0.12%
Distribution Volumetric Charge	11,389	0.1214	1,382.62	11,389	0.1264	1,439.57	56.95	4.12%	50.60%
Group 1 Volumetric DVA Rider (General)	11,389	-0.0007	-7.97	11,389	-0.0007	-7.97	0.00	0.00%	-0.28%
Sub-Total: Distribution (excluding pass through)			**1,377.94**			**1,434.99**	**57.05**	**4.14%**	**50.44%**
Line Losses on Cost of Power (based on two-tier RPP prices)	1,048	0.115	120.50	1,048	0.115	120.50	0.00	0.00%	4.24%
Sub-Total: Distribution (based on two-tier RPP prices)			**1,498.44**			**1,555.48**	**57.05**	**3.81%**	**54.68%**
Retail Transmission Rate – Network Service Rate	12,437	0.0055	68.40	12,437	0.0055	68.40	0.00	0.00%	2.40%
Retail Transmission Rate – Line and Transformation Connection Service Rate	12,437	0.0043	53.48	12,437	0.0043	53.48	0.00	0.00%	1.88%
Sub-Total: Retail Transmission			**121.88**			**121.88**	**0.00**	**0.00%**	**4.28%**
Sub-Total: Delivery (based on two-tier RPP prices)			**1,620.32**			**1,677.36**	**57.05**	**3.52%**	**58.96%**
Wholesale Market Service Rate (WMS) - not including CBR	12,437	0.0030	37.31	12,437	0.0030	37.31	0.00	0.00%	1.31%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	12,437	0.0004	4.97	12,437	0.0004	4.97	0.00	0.00%	0.17%
Rural Rate Protection Charge	12,437	0.0005	6.22	12,437	0.0005	6.22	0.00	0.00%	0.22%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Sub-Total: Regulatory			**48.75**			**48.75**	**0.00**	**0.00%**	**1.71%**
Total Electricty Charge on Two-Tier RPP			**2,966.06**			**3,023.10**	**57.05**	**1.92%**	**106.27%**
HST		0.13	385.59		0.13	393.00	7.42	1.92%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**3,351.64**			**3,416.11**	**64.46**	**1.92%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-560.58		-0.19	-571.37	-10.78	-1.92%	-20.09%
Total Amount on Two-Tier RPP			**2,791.06**			**2,844.74**	**53.68**	**1.92%**	**100.00%**

2027 Bill Impacts (Average Consumption Level) - St Lgt_HCHI

Rate Class	St Lgt-HCHI	St Lgt-HCHI
Monthly Consumption (kWh)	31,001	31,001
Peak (kW)	0	0
Loss factor	1.092	1.092
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	33853	33853
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	750	0.098	73.50	750	0.098	73.50	0.00	0.00%	0.79%
Energy Second Tier	30,251	0.115	3,478.87	30,251	0.115	3,478.87	0.00	0.00%	37.30%
Sub-Total: Energy (RPP Tiered)			**3,552.37**			**3,552.37**	**0.00**	**0.00%**	**38.09%**
Service Charge	1	3.29	3.29	1	3.39	3.39	0.10	3.04%	0.04%
Distribution Volumetric Charge	31,001	0.1214	3,763.52	31,001	0.1264	3,918.53	155.01	4.12%	42.01%
Group 1 Volumetric DVA Rider (General)	31,001	-0.0004	-12.40	31,001	-0.0004	-12.40	0.00	0.00%	-0.13%
Sub-Total: Distribution (excluding pass through)			**3,754.41**			**3,909.52**	**155.11**	**4.13%**	**41.92%**
Line Losses on Cost of Power (based on two-tier RPP prices)	2,852	0.115	327.99	2,852	0.115	327.99	0.00	0.00%	3.52%
Sub-Total: Distribution (based on two-tier RPP prices)			**4,082.40**			**4,237.51**	**155.11**	**3.80%**	**45.43%**
Retail Transmission Rate – Network Service Rate	33,853	0.0055	186.19	33,853	0.0055	186.19	0.00	0.00%	2.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	33,853	0.0043	145.57	33,853	0.0043	145.57	0.00	0.00%	1.56%
Sub-Total: Retail Transmission			**331.76**			**331.76**	**0.00**	**0.00%**	**3.56%**
Sub-Total: Delivery (based on two-tier RPP prices)			**4,414.16**			**4,569.27**	**155.11**	**3.51%**	**48.99%**
Wholesale Market Service Rate (WMS) - not including CBR	33,853	0.0030	101.56	33,853	0.0030	101.56	0.00	0.00%	1.09%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	33,853	0.0004	13.54	33,853	0.0004	13.54	0.00	0.00%	0.15%
Rural Rate Protection Charge	33,853	0.0005	16.93	33,853	0.0005	16.93	0.00	0.00%	0.18%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**132.28**			**132.28**	**0.00**	**0.00%**	**1.42%**
Total Electricty Charge on Two-Tier RPP			**8,098.80**			**8,253.91**	**155.11**	**1.92%**	**88.50%**
HST		0.13	1,052.84		0.13	1,073.01	20.16	1.92%	11.50%
Total Electricity Charge on Two-Tier RPP (including HST)			**9,151.65**			**9,326.92**	**175.27**	**1.92%**	**100.00%**
Ontario Electricity Rebate (OER)		0.00	0.00		0.00	0.00	0.00	N/A	0.00%
Total Amount on Two-Tier RPP			**9,151.65**			**9,326.92**	**175.27**	**1.92%**	**100.00%**

2027 Bill Impacts (Average Consumption Level) - Sen Lgt_NPDI

Rate Class	Sen Lgt-NPDI	Sen Lgt-NPDI
Monthly Consumption (kWh)	108	108
Peak (kW)	0	0
Loss factor	1.092	1.092
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	118	118
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	108	0.098	10.58	108	0.098	10.58	0.00	0.00%	30.74%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**10.58**			**10.58**	**0.00**	**0.00%**	**30.74%**
Service Charge	1	3.19	3.19	1	3.31	3.31	0.12	3.76%	9.61%
Distribution Volumetric Charge	108	0.1770	19.12	108	0.1845	19.93	0.81	4.24%	57.88%
Group 1 Volumetric DVA Rider (General)	108	-0.0007	-0.08	108	-0.0007	-0.08	0.00	0.00%	-0.22%
Sub-Total: Distribution (excluding pass through)			**22.23**			**23.16**	**0.93**	**4.18%**	**67.28%**
Line Losses on Cost of Power (based on two-tier RPP prices)	10	0.098	0.97	10	0.098	0.97	0.00	0.00%	2.83%
Sub-Total: Distribution (based on two-tier RPP prices)			**23.20**			**24.13**	**0.93**	**4.01%**	**70.11%**
Retail Transmission Rate – Network Service Rate	118	0.0055	0.65	118	0.0055	0.65	0.00	0.00%	1.88%
Retail Transmission Rate – Line and Transformation Connection Service Rate	118	0.0043	0.51	118	0.0043	0.51	0.00	0.00%	1.47%
Sub-Total: Retail Transmission			**1.16**			**1.16**	**0.00**	**0.00%**	**3.36%**
Sub-Total: Delivery (based on two-tier RPP prices)			**24.36**			**25.29**	**0.93**	**3.82%**	**73.46%**
Wholesale Market Service Rate (WMS) - not including CBR	118	0.0030	0.35	118	0.0030	0.35	0.00	0.00%	1.03%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	118	0.0004	0.05	118	0.0004	0.05	0.00	0.00%	0.14%
Rural Rate Protection Charge	118	0.0005	0.06	118	0.0005	0.06	0.00	0.00%	0.17%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.73%
Sub-Total: Regulatory			**0.71**			**0.71**	**0.00**	**0.00%**	**2.06%**
Total Electricty Charge on Two-Tier RPP			**35.65**			**36.58**	**0.93**	**2.61%**	**106.27%**
HST		0.13	4.64		0.13	4.76	0.12	2.61%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**40.29**			**41.34**	**1.05**	**2.61%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-6.74		-0.19	-6.91	-0.18	-2.61%	-20.09%
Total Amount on Two-Tier RPP			**33.55**			**34.43**	**0.88**	**2.61%**	**100.00%**

2027 Bill Impacts (Average Consumption Level) - Sen Lgt_HCHI

Rate Class	Sen Lgt-HCHI	Sen Lgt-HCHI
Monthly Consumption (kWh)	61	61
Peak (kW)	0	0
Loss factor	1.092	1.092
Commodity Threshold	750	750
Monthly Consumption (kWh) - Uplifted	67	67
Charge determinant	kWh	kWh

	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier	61	0.098	5.98	61	0.098	5.98	0.00	0.00%	28.58%
Energy Second Tier	0	0.115	0.00	0	0.115	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			**5.98**			**5.98**	**0.00**	**0.00%**	**28.58%**
Service Charge	1	3.19	3.19	1	3.31	3.31	0.12	3.76%	15.82%
Distribution Volumetric Charge	61	0.1770	10.80	61	0.1845	11.25	0.46	4.24%	53.80%
Group 1 Volumetric DVA Rider (General)	61	-0.0004	-0.02	61	-0.0004	-0.02	0.00	0.00%	-0.12%
Sub-Total: Distribution (excluding pass through)			**13.96**			**14.54**	**0.58**	**4.14%**	**69.51%**
Line Losses on Cost of Power (based on two-tier RPP prices)	6	0.098	0.55	6	0.098	0.55	0.00	0.00%	2.63%
Sub-Total: Distribution (based on two-tier RPP prices)			**14.51**			**15.09**	**0.58**	**3.98%**	**72.14%**
Retail Transmission Rate – Network Service Rate	67	0.0055	0.37	67	0.0055	0.37	0.00	0.00%	1.75%
Retail Transmission Rate – Line and Transformation Connection Service Rate	67	0.0043	0.29	67	0.0043	0.29	0.00	0.00%	1.37%
Sub-Total: Retail Transmission			**0.65**			**0.65**	**0.00**	**0.00%**	**3.12%**
Sub-Total: Delivery (based on two-tier RPP prices)			**15.17**			**15.74**	**0.58**	**3.81%**	**75.26%**
Wholesale Market Service Rate (WMS) - not including CBR	67	0.0030	0.20	67	0.0030	0.20	0.00	0.00%	0.96%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	67	0.0004	0.03	67	0.0004	0.03	0.00	0.00%	0.13%
Rural Rate Protection Charge	67	0.0005	0.03	67	0.0005	0.03	0.00	0.00%	0.16%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	1.20%
Sub-Total: Regulatory			**0.51**			**0.51**	**0.00**	**0.00%**	**2.44%**
Total Electricty Charge on Two-Tier RPP			**21.65**			**22.23**	**0.58**	**2.67%**	**106.27%**
HST		0.13	2.81		0.13	2.89	0.08	2.67%	13.82%
Total Electricity Charge on Two-Tier RPP (including HST)			**24.47**			**25.12**	**0.65**	**2.67%**	**120.09%**
Ontario Electricity Rebate (OER)		-0.19	-4.09		-0.19	-4.20	-0.11	-2.67%	-20.09%
Total Amount on Two-Tier RPP			**20.38**			**20.92**	**0.54**	**2.67%**	**100.00%**

LOSS FACTORS

1.0 INTRODUCTION

The Total Loss Factors (TLF) are used to uplift, or adjust, the customers' Commodity, Retail Transmission Service Rate, Wholesale Market Service-related charges, and Rural or Remote Electricity Rate Protection charges to the wholesale level at which Hydro One settles these charges with the IESO. Distribution charges are not subject to loss adjustments.

For energy-billed customers, OEB guidelines dictate that loss adjustments be applied to metered or estimated energy billing quantities. For demand-billed customers, loss adjustments are applied to the corresponding demand-billed tariffs and the billed quantities used are the metered quantities.

For the 2023 to 2027 Custom IR period, Hydro One proposes to continue to use the TLFs approved by the OEB in EB-2017-0049 for all existing Hydro One rate classes. For the three new Mixed Density Acquired Rate Classes (AR, AGSe and AGSd), which consist of customers from the former Norfolk Power and Haldimand County Hydro, Hydro One proposes new TLFs. For the three new Urban Acquired Rate Classes (AUR, AUGe and AUGd), which consist of customers from the former Woodstock Hydro, Hydro One proposes to continue to use the TLFs approved by the OEB in EB-2010-0145 for Woodstock Hydro. All proposed and current TLFs are listed in Table 1 and Table 2 below.

A description of how Hydro One addresses distribution system losses is provided in Exhibit B-3-1, section 3.6.4.

2.0 TOTAL LOSS FACTORS FOR THE NEW MIXED DENSITY ACQUIRED RATE CLASSES (AR, AGSe, AGSd)

Norfolk Power and Haldimand County Hydro were integrated into Hydro One's distribution system in 2015 and 2016 and now make use of a portion of the "bulk" (sub-transmission or ST) assets that deliver electricity to all Hydro One customers. As such, Hydro One proposes that the loss factors for these three acquired rate classes also include a share of the losses associated with use of the "bulk" system, consistent with how the loss factors are determined for all other existing Hydro One rate classes. The current "bulk" loss factor for Hydro One's existing customer classes is 3.4%. Since only about a quarter[1] of Norfolk Power and Haldimand Hydro's load is supplied through Hydro One Distribution's bulk assets (the rest is supplied directly from the transmission system), Hydro One proposes to replace only a quarter of Norfolk Power and Haldimand Hydro's estimated bulk loss (based on their current OEB approved TLFs) with Hydro One's bulk loss of 3.4%. The rest of their estimated bulk loss will remain at the current levels.

Local distribution assets are used to deliver electricity from the bulk system to customers. Hydro One proposes no change to the acquired utilities' existing loss factors for use of these "local" assets because: (i) these assets will continue to deliver electricity solely to the acquired customers; and (ii) there has not been any significant change in the type of local assets.

These new rate classes are comprised of customers from the former Norfolk Power and Haldimand Hydro, which each had different OEB-approved TLFs. As such, Hydro One proposes to use a "kWh weighted average" approach to estimate an average TLF for these new classes. The resulting loss factors proposed for the new Mixed Density Acquired Classes are shown in Table 1.

[1] As per the OEB approved Norfolk Power Rate Generator Model (EB-2020-0031, Tab "13. RTSR – Current Wholesale"), 27.7% of Norfolk Power's Network Demand is supplied by Hydro One's bulk facilities. Similarly, the OEB approved Haldimand County Hydro Rate Generator Model shows that 28.5% of Haldimand County Hydro's Network Demand is supplied by Hydro One's bulk facilities.

3.0 TOTAL LOSS FACTORS FOR THE NEW URBAN ACQUIRED RATE CLASSES (AUR, AUGe, AUGd)

Unlike Norfolk Hydro and Haldimand County Hydro, Woodstock Hydro's load was entirely supplied from the transmission system. Woodstock Hydro was integrated into the Hydro One distribution system in 2016 but Hydro One continues to rely solely on Woodstock Hydro's "bulk" and "local" distribution assets to deliver electricity to customers of Woodstock Hydro. As such, Hydro One proposes no change to the existing loss factors for use of the Woodstock Hydro assets because: (i) these assets will continue to deliver electricity solely to the acquired customers; and (ii) there has not been any significant change in these assets.

The proposed TLFs for the urban acquired classes are unchanged from the current OEB-approved Woodstock Hydro TLFs, as shown in Table 1.

4.0 TOTAL LOSS FACTORS FOR EXISTING HYDRO ONE RATE CLASSES

Hydro One proposes to continue to use the TLFs approved by the OEB (as per EB-2017-0049) for all existing Hydro One rate classes for the 2023 to 2027 Custom IR period. Hydro One's existing TLFs are based on the methodology and recommendations of a line loss study that was submitted in EB-2013-0416.

In EB-2017-0049, the OEB expressed concern about the variation in distribution losses from year to year, from a low of 5.3% in 2012 to a high of 10.4% in 2013. Hydro One notes that this variation was the result of changes to Hydro One billing systems over that time. Customers received multiple bills in 2012 due to problems with computer billing systems, which increased the measured sales and, thereby, reduced the loss factor. Changes to correct the billing issues in 2013 reduced the measured sales and, thereby, increased the loss factor. After 2013, Hydro One's loss factors remain stable as demonstrated by the data in Attachment 1 which provides the actual line losses for the 2016-2020 period.

Given the clarification regarding the variations observed in 2012 and 2013 and data in Attachment 1 which demonstrates that the 5-year average (2016 – 2020) historical Hydro One

loss factor is consistent and aligns with the current approved weighted average loss factor, Hydro One did not prepare an updated study for this Application.

As discussed in Exhibit L-01-02, Hydro One proposes that customers from the Acquired Utilities in the Unmetered Scattered Load Service Class, Street Lighting Service Class, Sentinel Lighting Service Class and General Service Class (those that meet the Hydro One Sub-Transmission Class requirements) be merged into the corresponding Hydro One rate classes in 2023. The numbers of customers and loads of these new additions are small as compared to the numbers of customers and loads of the existing Hydro One rate classes. As such, it is expected that the addition of these acquired customers to the existing classes will not materially impact the existing TLFs and therefore no changes are proposed.

In Exhibit L-01-02, Hydro One proposes that the Seasonal Class elimination be implemented on January 1, 2023 and that all existing Seasonal Class customers move to a corresponding residential year round rate classes based on density. A significant portion of seasonal customers will be moved to the R2 residential class, which has a very similar loss factor as the former Seasonal Class, as such Hydro one does not expect that the elimination of the Seasonal Class will significantly impact Hydro One's existing TLFs. However, Hydro One proposes to monitor the actual total losses versus the weighted average of its approved total loss factors over the Custom IR period and will propose an adjustment to the loss factors at its next rate application, if warranted.

Table 1 - Loss Factors

Customer Class	DLF %	TLF%	DLF %	TLF%
	Proposed (2023 to 2027)		Current OEB Approved	
R1	7.0	7.6	7.0	7.6
R2	9.9	10.5	9.9	10.5
UR	5.1	5.7	5.1	5.7
Seasonal	N/A	N/A	9.8	10.4
GSe	9.0	9.6	9.0	9.6
GSd	5.5	6.1	5.5	6.1
UGe	6.1	6.7	6.1	6.7
UGd	4.4	5.0	4.4	5.0
ST	0* or 2.8	0.6* or 3.4	0* or 2.8	0.6* or 3.4
Street Lights	8.6	9.2	8.6	9.2
Sentinel Lights	8.6	9.2	8.6	9.2
USL	8.6	9.2	8.6	9.2
DGen	5.5	6.1	5.5	6.1
AUR	3.7	4.3	N/A	N/A
AUGe	3.7	4.3	N/A	N/A
AUGd	2.7	3.3	N/A	N/A
AR	5.8	6.4	N/A	N/A
AGSe	5.8	6.4	N/A	N/A
AGSd	4.7	5.3	N/A	N/A

**Express feeder*
Supply Facility Loss Factor (SFLF) = 0.6%
Distribution Loss Factor (DLF) + SFLF = Total Loss Factor (TLF)
NOTE: Starting 2023, the proposed treatment for the different loss factors listed for primary metered and secondary metered customers in the acquired utilities' currently approved tariff schedules is reflected in the application of transformer loss allowance, which is discussed in Section 6.

Table 2 - Acquired Utilities' Current OEB-Approved Loss Factors

Norfolk Power	DLF %	TLF%
Res	5.0	5.6
GS < 50 kW	5.0	5.6
GS > 50 kW	5.0	5.6
Street Lights	5.0	5.6
Sentinel Lights	5.0	5.6
USL	5.0	5.6
Haldimand County Hydro	DLF %	TLF%
Res	6.0	6.6
GS < 50 kW	6.0	6.6
GS > 50 kW	6.0	6.6
Street Lights	6.0	6.6
Sentinel Lights	6.0	6.6
USL	6.0	6.6
Woodstock Hydro	DLF %	TLF%
Res	3.7	4.3
GS < 50 kW	3.7	4.3
GS 50 to 999 kW	3.7	4.3
GS > 1,000 kW	3.7	4.3
Street Lights	3.7	4.3
USL	3.7	4.3

**Supply Facility Loss Factor ("SFLF") = 0.6%*
Distribution Loss Factor ("DLF") + SFLF = Total Loss Factor ("TLF")
NOTE: TLFs are shown for Secondary Metered Customers < 5,000 kW. For details regarding applicable losses for Primary Metered Customers and Secondary Metered Customers > 5,000 kWh, please see the current tariff schedules approved by the OEB in EB-2020-0031.

5.0 SUPPLY FACILITY LOSS FACTOR

Consistent with that which the OEB approved in Hydro One's previous rate applications (EB-2013-0416 and EB-2017-0049), Hydro One proposes that in situations in which a customer's metering is at the supplying Transmission Station (TS) or High-Voltage Distribution Station (HVDS), either inside the fence or immediately outside the fence, only the losses associated with the transformation at the station be applied (i.e. the approved Supply Facility Loss Factor). For

situations in which a feeder delivers to solely one supply point (i.e. express feeders[2]), and the metering is located away from the supplying station, applicable losses should be calculated based on engineering studies provided by the customer. Hydro One will add non-technical losses to the calculated technical losses, consistent with the non-technical losses inherent in the existing Distribution Loss Factors.

There are situations in which there is no metering at the customer supply point, and quantities are calculated by taking the differences between other metering points (for example, feeder total minus the only other customer on the feeder). In such situations, as previously approved in EB-2013-0416 and EB-2017-0049, losses are applied to the meter quantities separately, prior to calculating the differences, in order to avoid the potential double-counting of feeder losses that could occur if the Distribution Loss Factors was applied to the difference in metering quantities.

6.0 TRANSFORMER LOSS ALLOWANCE

A transformer loss allowance is applicable to non-ST customers that are metered on the primary side of a transformer. The following uniform values are applied to reduce measured demand and energy to adjust for transformer losses for voltages up to and including 50 kV (as metered on the primary side):

a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA; and
b) 1.0% for bank capacities over 400 kVA.

[2] Feeder used by only one customer

A transformer loss allowance is applicable to ST customers that are metered on the secondary side of a transformer. The following uniform value is applied to increase measured demand and energy (as metered on the secondary side) to adjust for transformer losses:

a) 1.0%

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

7.0 HISTORICAL LOSS FACTORS

As required by Appendix 2-R of the Filing Requirements, Attachment 1 to this Exhibit provides Hydro One's overall historical loss data for 2016 to 2020. The calculated 5-year average historical total loss factor of 8.3% is consistent with the weighted average loss factor across all Hydro One rate classes based on the proposed loss factors for each rate class during the period 2023 to 2027.

Appendix 2-R
Loss Factors

		Historical Years					5-Year Average
		2016	2017	2018	2019	2020	
	Losses Within Distributor's System						
A(1)	"Wholesale" kWh delivered to distributor (higher value)	18,305,442,849	19,991,288,894	21,964,429,769	22,057,189,680	22,221,972,820	20,908,064,802
A(2)	"Wholesale" kWh delivered to distributor (lower value)	24,979,028,192	24,558,159,136	27,141,119,390	27,326,594,008	27,749,770,956	26,350,934,336
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	5,212,527,082	5,218,091,800	5,607,604,197	5,870,269,059	5,881,401,462	5,557,978,720
C	Net "Wholesale" kWh delivered to distributor = **A(2) - B**	19,766,501,110	19,340,067,336	21,533,515,194	21,456,324,949	21,868,369,494	20,792,955,617
D	"Retail" kWh delivered by distributor	23,400,160,662	22,996,714,554	25,631,315,713	25,653,281,979	25,791,686,269	24,694,631,835
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	5,041,128,706	5,046,510,445	5,423,214,890	5,677,242,804	5,688,009,151	5,375,221,199
F	Net "Retail" kWh delivered by distributor = **D - E**	18,359,031,956	17,950,204,109	20,208,100,822	19,976,039,175	20,103,677,118	19,319,410,636
G	Loss Factor in Distributor's system = **C / F**	1.0767	1.0774	1.0656	1.0741	1.0878	1.0763
	Losses Upstream of Distributor's System						
H	Supply Facilities Loss Factor	1.0060	1.0060	1.0060	1.0060	1.0060	1.0060
	Total Losses						
I	Total Loss Factor = **G x H**	1.0831	1.0839	1.0720	1.0805	1.0943	1.0827

Notes:

A(1) If directly connected to the IESO-controlled grid, kWh pertains to the virtual meter on the primary or high voltage side of the transformer at the interface with the transmission grid. This corresponds to the "With Losses" kWh value provided by the IESO's MV-WEB. It is the higher of the two values provided by MV-WEB.

If fully embedded within a host distributor, kWh pertains to the virtual meter on the primary or high voltage side of the transformer, at the interface between the host distributor and the transmission grid. For example, if the host distributor is Hydro One Networks Inc., kWh from the Hydro One Networks' invoice corresponding to "Total kWh w Losses" should be reported. This corresponds to the higher of the two kWh values provided in Hydro One Networks' invoice.

If partially embedded, kWh pertains to the sum of the above.

A(2) If directly connected to the IESO-controlled grid, kWh pertains to a metering installation on the secondary or low voltage side of the transformer at the interface with the transmission grid. This corresponds to the "Without Losses" kWh value provided by the IESO's MV-WEB. It is the lower of the two kWh values provided by MV-WEB.

If fully embedded with the host distributor, kWh pertains to a metering installation on the secondary or low voltage side of the transformer at the interface between the embedded distributor and the host distributor. For example, if the host distributor is Hydro One Networks Inc., kWh from the Hydro One Networks' invoice corresponding to "Total kWh" should be reported. This corresponds to the lower of the two kWh values provided in Hydro One Networks' invoice.

If partially embedded, kWh pertains to the sum of the above.

Additionally, kWh pertaining to distributed generation directly connected to the distributor's own distribution network should be included in **A(2)**.

B If a Large Use Customer is metered on the secondary or low voltage side of the transformer, the default loss is 1% (i.e., **B** = 1.01 X **E**). This value should not include supply facility losses. However, the total loss factor on the tariff of rate and charges and applied to customers consumption should include the supply facility loss factor.

D kWh corresponding to D should equal metered or estimated kWh at the customer's delivery point.

E Metered consumption of Large Use customers.

G and **I** These loss factors pertain to secondary-metered customers with demand less than 5,000 kW.

H Actual Supply Facility Loss Factor as calculated by dividing A(1) by A(2).

CURRENT RATE SCHEDULES

Included in this Exhibit are the OEB-approved Tariffs of Rates and Charges for Hydro One Networks Inc. and the Acquired Utilities for 2021. The Tariffs of Rates and Charges are included as follows:

- Attachment 1: Hydro One Networks Inc.
- Attachment 2: Acquired Utilities (Former Norfolk Power Distribution Inc. Service Area, Former Haldimand County Hydro Inc. Service Area, Former Woodstock Hydro Services Inc. Service Area)
- Attachment 3: Hydro One Networks Inc. (MS Excel file only)
- Attachments 4-6: Acquired Utilities (Former Norfolk Power Distribution Inc. Service Area, Former Woodstock Hydro Services Inc. Service Area, Former Haldimand County Hydro Inc. Service Area) (MS Excel files only)

The Tariff of Rates and Charges for Hydro One Networks Inc. is included as approved in EB-2020-0194. The Tariffs of Rates and Charges for the Acquired Utilities are included as approved in EB-2020-0031.

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SCHEDULE A

DECISION AND ORDER

HYDRO ONE NETWORKS INC.

EB-2020-0194

MAY 27, 2021

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2021

Approved on an Interim Basis

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0194

RESIDENTIAL SERVICE CLASSIFICATIONS

A year-round residential customer classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. All of the following criteria must be met:

1. Occupant represents and warrants to Hydro One Networks Inc. that for so long as he/she has year-round residential rate status for the identified dwelling, he/she will not designate another property that he/she owns as a year-round residence for purposes of Hydro One rate classification.
2. Occupier must live in this residence for at least four (4) days of the week for eight (8) months of the year and the Occupier must not reside anywhere else for more than three (3) days a week during eight (8) months of the year.
3. The address of this residence must appear on documents such as the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.
4. Occupants who are eligible to vote in Provincial of Federal elections must be enumerated for this purpose at the address of this residence.

Seasonal Residential customer classification is defined as any residential service that does not meet residential year-round criteria. It includes dwellings such as cottages, chalets and camps.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's conditions of Service.

APPLICATION

Hydro One Networks' residential service area is sub-divided into three density zones according to the following:

- Urban Density Zone is defined as areas containing 3,000 or more customers with a line density of at least 60 customers per circuit kilometer.
- Medium Density Zone is defined as areas containing 100 or more customers with a line density of at least 15 customers per circuit kilometer.
- Low Density Zone is defined as areas other than Urban or Medium Density Zone.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2021

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EB-2020-0194

YEAR-ROUND URBAN DENSITY - UR

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	35.92
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	$	0.83
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	$	(0.14)
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	$	(0.50)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2021) – effective until December 31, 2021 (see Note 13)	$/kWh	(0.0039)
Retail Transmission Rate - Network Service Rate (see Note 4)	$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	$/kWh	0.0077

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

YEAR-ROUND MEDIUM DENSITY - R1**

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	49.04
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	$	1.56
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	$	(0.14)
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	$	(0.85)
Distribution Volumetric Rate	$/kWh	0.0141
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	$/kWh	(0.0008)
Rate Rider for Disposition of Global Adjustment Account (2021) – effective until December 31, 2021 (see Note 13)	$/kWh	(0.0039)
Retail Transmission Rate - Network Service Rate (see Note 4)	$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	$/kWh	0.0073

**The rates set out above do not reflect the impact of the Distribution Rate Protection program on R1 customers (per EB-2018-0192, Decision and Order, June 21, 2018)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

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EB-2020-0194

YEAR-ROUND LOW DENSITY - R2**

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge*	$	113.64
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	$	4.42
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	$	(0.14)
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	$	(1.92)
Distribution Volumetric Rate	$/kWh	0.0227
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	$/kWh	(0.0011)
Rate Rider for Disposition of Global Adjustment Account (2021) – effective until December 31, 2021 (see Note 13)	$/kWh	(0.0039)
Retail Transmission Rate - Network Service Rate (see Note 4)	$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	$/kWh	0.0068

*Under the Ontario Energy Board Act, 1998 and associated Regulations, every qualifying year-round customer with a principal residence is eligible to receive Rural of Remote Rate Protection (RRRP). The service charge shown for eligible R2 customers will be reduced by the applicable RRRP credit, currently at $60.50.

**The rates set out above do not reflect the impact of the Distribution Rate Protection program on R2 customers (per EB-2018-0192, Decision and Order, June 21, 2018)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

SEASONAL

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	50.72
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	$	1.79
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	$	(0.14)
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	$	(0.90)
Distribution Volumetric Rate	$/kWh	0.0441
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	$/kWh	(0.0023)
Rate Rider for Disposition of Global Adjustment Account (2021) – effective until December 31, 2021 (see Note 13)	$/kWh	(0.0039)
Retail Transmission Rate - Network Service Rate (see Note 4)	$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2021

Approved on an Interim Basis

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0194

GENERAL SERVICE CLASSIFICATIONS

General Service classification applies to any service that does not fit the description of residential classes. It includes combination type services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Hydro One Networks' General Service area is sub-divided into two density zones according to the following:

- Urban Density Zone is defined as areas containing 3,000 or more customers with a line density of at least 60 customers per circuit kilometer.
- Non-Urban Density Zone is defined as areas other than Urban Density Zone.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

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EB-2020-0194

URBAN GENERAL SERVICE ENERGY BILLED - UGe

This classification applies to a non-residential account located in an Urban Density Zone whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	25.59
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	$	0.81
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	$	(0.14)
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	$	(0.36)
Distribution Volumetric Rate	$/kWh	0.0306
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	$/kWh	(0.0003)
Rate Rider for Disposition of Global Adjustment Account (2021) – effective until December 31, 2021 (see Note 13)	$/kWh	(0.0039)
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (see Note 4)	$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE ENERGY BILLED - GSe

This classification applies to a non-residential account not located in an Urban Density Zone whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	32.48
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	$	1.11
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	$	(0.14)
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	$	(0.45)
Distribution Volumetric Rate	$/kWh	0.0642
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2021) – effective until December 31, 2021 (see Note 13)	$/kWh	(0.0039)
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate (see Note 4)	$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

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EB-2020-0194

URBAN GENERAL SERVICE DEMAND BILLED - UGd

This classification applies to a non-residential account located in an Urban Density Zone whose average monthly maximum demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter of equivalent electronic meter shall be used for measuring and billing.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	100.19
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	$	3.92
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	$	(1.40)
Distribution Volumetric Rate	$/kW	10.5601
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	$/kW	0.4134
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	$/kW	0.1062
Rate Rider for Disposition of Global Adjustment Account (2021) – effective until December 31, 2021 (see Note 13)	$/kWh	(0.0039)
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	$/kW	(0.0004)
Retail Transmission Rate - Network Service Rate (see Note 4)	$/kW	2.4926
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	$/kW	2.0579

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE DEMAND BILLED - GSd

This classification applies to a non-residential account not located in an Urban Density Zone whose average monthly maximum demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	108.28
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	$	4.34
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	$	(1.52)
Distribution Volumetric Rate	$/kW	18.3296
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	$/kW	0.7338
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	$/kW	0.0117
Rate Rider for Disposition of Global Adjustment Account (2021) – effective until December 31, 2021 (see Note 13)	$/kWh	(0.0039)
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	$/kW	(0.2555)
Retail Transmission Rate - Network Service Rate (see Note 4)	$/kW	1.9247
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	$/kW	1.6028

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

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EB-2020-0194

DISTRIBUTED GENERATION - DGen

This classification applies to an embedded retail generation facility connected to the distribution system that is not classified as MicroFIT generation. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing. Class A and Class B consumers are defined in accordance with O. Reg. 429/04.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	195.54
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	$	1.74
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	$	(2.74)
Distribution Volumetric Rate	$/kW	9.8163
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	$/kW	0.0883
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	$/kW	(0.1359)
Rate Rider for Disposition of Global Adjustment Account (2021) – effective until December 31, 2021 (see Note 13)	$/kWh	(0.0039)
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	$/kW	(0.1365)
Retail Transmission Rate - Network Service Rate (see Note 4)	$/kW	0.9356
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	$/kW	0.7808

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

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EB-2020-0194

SUB TRANSMISSION - ST

This classification applies to either:

- Embedded supply to Local Distribution Companies (LDCs). "Embedded" meaning receiving supply via Hydro One Distribution assets, and where Hydro One is the host distributor to the embedded LDC. Situations where the LDC is supplied via Specific Facilities are included. OR
- Load which:
  - is three-phase; and
  - is directly connected to and supplied from Hydro One Distribution assets between 44 kV and 13.8 kV inclusive; the meaning of "directly includes Hydro One not owning the local transformation; and
  - is greater than 500 kW (monthly measured maximum demand averaged over the most recent calendar year or whose forecasted monthly average demand over twelve consecutive months is greater than 500 kW).

Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	582.74
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	$	36.18
Meter Charge (for Hydro One ownership) (see Note 11)	$	729.56
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	$	(15.70)
Facility Charge for connection to Common ST Lines (44 kV to 13.8 kV) (see Notes 1, 8 and 14)	$/kW	1.5335
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	$/kW	0.0540
Facility Charge for connection to Specific ST Lines (44 kV to 13.8 kV) (see Note 2)	$/km	626.0882
Facility Charge for connection to high-voltage (> 13.8 kV secondary) delivery High Voltage Distribution Station (see Notes 1 and 14)	$/kW	2.1154
Facility Charge for connection to low-voltage (< 13.8 kV secondary) delivery High Voltage Distribution Station (see Notes 1 and 14)	$/kW	3.7825
Facility Charge for connection to low-voltage (< 13.8 kV secondary) Low Voltage Distribution Station (see Notes 3 and 14)	$/kW	1.6671
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	$/kW	0.9444
Rate Rider for Disposition of Deferral/Variance Accounts (Non WMP) (2021) – effective until December 31, 2021	$/kW	(1.1389)
Rate Rider for Disposition of Global Adjustment Account (2021) – effective until December 31, 2021 (see Note 13)	$/kWh	(0.0039)
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	$/kW	(0.0219)
Retail Transmission Service Rates (see Notes 6 and 7)		
Retail Transmission Rate - Network Service Rate (see Note 4)	$/kW	3.4778
Retail Transmission Rate - Line Connection Service Rate (see Note 5)	$/kW	0.8128
Retail Transmission Rate - Transformation Connection Service Rate (see Note 5)	$/kW	2.0458

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2021

Approved on an Interim Basis

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0194

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Hydro One and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV amplifiers, bus shelters, telephone booths, traffic signals, railway crossings and other small fixed loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	37.58
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	$	0.89
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	$	(0.53)
Distribution Volumetric Rate	$/kWh	0.0251
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2021) – effective until December 31, 2021 (see Note 13)	$/kWh	(0.0039)
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (see Note 4)	$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2021

Approved on an Interim Basis

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0194

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification is applicable to all Hydro One Networks' customers who have separate service to a sentinel light. The energy consumption for sentinel lights is estimated based on Networks' profile for sentinel lighting load, which provides the amount of time each month that the sentinel lights are operating. Class B consumers are defined in accordance to O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, in should be noted that the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	2.86
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	$	0.14
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	$	(0.04)
Distribution Volumetric Rate	$/kWh	0.1556
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	$/kWh	0.0078
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	$/kWh	(0.0021)
Rate Rider for Disposition of Global Adjustment Account (2021) – effective until December 31, 2021 (see Note 13)	$/kWh	(0.0039)
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	$/kWh	(0.0022)
Retail Transmission Rate - Network Service Rate (see Note 4)	$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	$/kWh	0.0037

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2021

Approved on an Interim Basis

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EB-2020-0194

STREET LIGHTING SERVICE CLASSIFICATION

This classification is applicable to all Hydro One Networks' customers who have streetlights, which are devices owned by or operated for a road authority and/or municipal corporation. The energy consumption for street lights is estimated based on Networks' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	3.50
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	$	0.11
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	$	(0.05)
Distribution Volumetric Rate	$/kWh	0.1071
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	$/kWh	0.0034
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Account (2021) – effective until December 31, 2021 (see Note 13)	$/kWh	(0.0039)
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	$/kWh	(0.0015)
Retail Transmission Rate - Network Service Rate (see Note 4)	$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	$/kWh	0.0036

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2021

Approved on an Interim Basis

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EB-2020-0194

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	4.55

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2021

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EB-2020-0194

ALLOWANCES

CUSTOMER-SUPPLIED TRANSFORMATION ALLOWANCE

Applicable to customers providing their own transformers and the primary voltage is under 50 kV

Demand Billed - per kW of billing demand/month	$/kW	(0.60)
Energy Billed - per kWh of billing energy/month	$/kWh	(0.0014)

TRANFORMER LOSS ALLOWANCE

Applicable to non-ST customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side).

For installations up to and including bank capacity of 400 kVA	%	(1.50)
For bank capacities over 400 kVA	%	(1.00)

Applicable to ST customers requiring a billing adjustment for transformer losses as the result of being metered on the secondary side of a transformer. The uniform value of 1% shall be added to measured demand and energy (as measured on the secondary side) to adjust for transformer losses.

Alternately, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

LOSS FACTORS

Residential - UR	1.057
Residential - R1	1.076
Residential - R2	1.105
Residential - Seasonal	1.104
General Service - UGe	1.067
General Service - GSe	1.096
General Service - UGd	1.050
General Service - GSd	1.061
Distributed Generation - Dgen	1.061
Unmetered Scattered Load	1.092
Sentinel Lights	1.092
Street Lights	1.092
Sub Transmission - ST	
Distribution Loss Factors	
Embedded Delivery Points (metering at station)	1.000
Embedded Delivery Points (metering away from station)	1.028
Total Loss Factors	
Embedded Delivery Points (metering at station)	1.006
Embedded Delivery Points (metering away from station)	1.034

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

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EB-2020-0194

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration		
Easement letter - letter request	$	91.12
Easement letter - web request	$	25.00
Returned cheque charge	$	7.00
Account set up charge/change of occupancy charge (plus credit agency costs, if applicable)	$	38.00
Special meter reads (retailer requested off-cycle read)	$	90.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00
Non-Payment of Account (see Note 15)		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Collection - reconnect at meter - during regular hours	$	65.00
Collection - reconnect at meter - after regular hours	$	185.00
Collection - reconnect at pole - during regular hours	$	185.00
Collection - reconnect at pole - after regular hours	$	415.00
Other		
Service call - customer owned equipment - during regular hours	$	210.00*
Service call - customer owned equipment - after regular hours	$	775.00*
Temporary service install & remove - overhead - no transformer	$	Actual Costs
Temporary service install & remove - underground - no transformer	$	Actual Costs
Temporary service install & remove - overhead - with transformer	$	Actual Costs
Specific charge for access to power poles - telecom	$	44.50
Reconnect completed after regular hours (customer/contract driven) - at meter	$	245.00
Reconnect completed after regular hours (customer/contract) driven) - at pole	$	475.00
Additional service layout fee - basic/complex (more than one hour)	$	586.72
Pipeline crossings	$	2,465.43
Water crossings	$	3,668.82
Railway crossings	$	$4,899.24 plus Railway Feedthrough Costs
Overhead line staking per meter	$	4.36
Underground line staking per meter	$	3.14
Subcable line staking per meter	$	2.74
Central metering - new service <45 kw	$	100.00
Conversion to central metering <45 kw	$	1,593.19
Conversion to central metering >=45 kw	$	1,493.19
Connection impact assessments - net metering	$	3,285.66
Connection impact assessments - embedded LDC generators	$	2,960.07
Connection impact assessments - small projects <= 500 kw	$	3,361.46
Connection impact assessments - small projects <= 500 kw, simplified	$	2,028.44
Connection impact assessments - greater than capacity allocation exempt projects - capacity allocation required projects	$	8,890.57

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2021

Approved on an Interim Basis

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0194

Connection impact assessments - greater than capacity allocation exempt projects - TS review for LDC capacity allocation required projects	$	5,895.15
Specific charge for access to power poles - LDC	$	see below
Specific charge for access to power poles - generators	$	see below
Specific charge for access to power poles - municipal streetlights	$	2.04
Sentinel light rental charge	$	10.00
Sentinel light pole rental charge	$	7.00

*Base Charge only. Additional work on equipment will be based on actual costs.

Specific Charge for LDCs Access to the Power Poles ($/pole/year)

LDC rate for 10' of power space	$	89.24
LDC rate for 15' of power space	$	107.09
LDC rate for 20' of power space	$	118.99
LDC rate for 25' of power space	$	127.49
LDC rate for 30' of power space	$	133.86
LDC rate for 35' of power space	$	138.82
LDC rate for 40' of power space	$	142.79
LDC rate for 45' of power space	$	146.03
LDC rate for 50' of power space	$	148.74
LDC rate for 55' of power space	$	151.03
LDC rate for 60' of power space	$	152.99

Specific Charge for Generator Access to the Power Poles ($/pole/year)

Generator rate for 10' of power space	$	89.24
Generator rate for 15' of power space	$	107.09
Generator rate for 20' of power space	$	118.99
Generator rate for 25' of power space	$	127.49
Generator rate for 30' of power space	$	133.86
Generator rate for 35' of power space	$	138.82
Generator rate for 40' of power space	$	142.79
Generator rate for 45' of power space	$	146.03
Generator rate for 50' of power space	$	148.74
Generator rate for 55' of power space	$	151.03
Generator rate for 60' of power space	$	152.99

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2021

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EB-2020-0194

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	104.24
Monthly fixed charge, per retailer	$	41.70
Monthly variable charge, per customer, per retailer	$	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	$	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	$	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.52
Processing fee, per request, applied to the requesting party	$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.08

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2021

Approved on an Interim Basis

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EB-2020-0194

NOTES

1. The basis of the charge is the customer's monthly maximum demand. For an ST customer with multiple delivery points served from the same Transformer Station or High Voltage Distribution Station, the aggregated demand will be the applicable billing determinant. Demand is not aggregated between stations.
2. The basis of the charge is the customer's monthly maximum demand. For an ST customer with multiple delivery points served from the same Transformer Station or High Voltage Distribution Station, the aggregated demand will be the applicable billing determinant. Demand is not aggregated between stations.
3. The basis of the charge is the "non-coincident demand" at each delivery point of the customer supplied by the station. This is measured as the kW demand at the delivery point at the time in the month of maximum load on the delivery point. For a customer connected through two or more distribution stations, the total charge for the connection to the shared distribution stations is the sum of the relevant charges for each of the distribution stations.
4. The monthly billing determinant for the RTSR Network Service rate is:
   a. For energy-only metered customers: the customer's metered energy consumption adjusted by the total loss factor as approved by the Ontario Energy Board.
   b. For interval-metered customers: the peak demand from 7 AM to 7 PM (local time) on IESO business days in the billing period. The rates shown are to be adjusted by the total loss factor as approved by the Ontario Energy Board.
   c. For non-interval-metered demand billed customers: the non-coincident peak demand in the billing period. The rates shown are to be adjusted by the total loss factor as approved by the Ontario Energy Board.
5. The monthly billing determinant for the RTSR Line and Transformation Connection Service rates:
   a. For energy-only metered customers: the customer's metered energy consumption adjusted by the total loss factor as approved by the Ontario Energy Board.
   b. For all demand billed customers: the non-coincident peak demand in the billing period. The rates shown are to be adjusted by the total loss factor as approved by the Ontario Energy Board.
   c. For customers with load displacement generation above 1 MW, or 2 MW for renewable generation, installed after October 1998, RTSR connection is billed at the gross demand level.
6. Delivery point with respect to RTSR is defined as the low side of the Transformer Station that steps down voltage from above 50 kV to below 50 kV. For customer with multiple interval-metered delivery points served from the same Transformer Station, the aggregated demand at the said delivery points on the low side of the Transformer Station will be the applicable billing determinant.
7. The loss factors, and which connection service rates are applied, are determined based on the point at which the distribution utility or customer is metered for its connection to Hydro One Distribution's system. Hydro One Distribution's connection agreements with these distribution utilities and customers will establish the appropriate loss factors and connection rates to apply from Hydro One Distribution's tariff schedules.
8. The Common ST Lines rate also applies to Distributors which use lines in the 12.5 kV to 4.16 kV range from HVDSs or LVDSs.
9. Rate Rider for Disposition of Deferral/Variance Accounts (General) is charged based on appropriate billing kW.
10. Rate Rider for Disposition of Deferral/Variance Account (non-WMP customers) applies to non-WMP Class A or Class B customers.
11. The Meter charge is applied per metering facility at delivery points for which Hydro One owns the metering.
12. The Wholesale Market Service Rate and the Rural or Remote Electricity Rate Protection Charge are applied solely to non-Wholesale Market Participants. For Class A customers, distributors shall bill the actual CBDR costs to Class A customers in proportion to their contribution to peak. These rates pertain to the IESO's defined point of sale; consequently, appropriate loss factors as approved by the Ontario Energy Board must be applied to the customers metered energy.
13. The Global Adjustment rate rider applies to metered energy consumption adjusted by the total loss factor, as approved by the Ontario Energy Board, for non-LDC, non-RPP and Class B customers that are charged Wholesale Market Service Charges by Hydro One Distribution.
14. For customers with load displacement generation at 1MW or above, or 2MW or above for renewable generation, installed after October 1998, the ST volumetric charges are billed at the gross demand level.

Schedule A

To Decision and Rate Order

Tariff of Rates and Charges

OEB File No: EB-2020-0031

DATED: December 17, 2020

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0031

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	38.02
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Low Voltage Service Rate	$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	(0.0067)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kWh	0.0011
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kWh	(0.0001)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service Based Rate Order	$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	51.64
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Distribution Volumetric Rate	$/kWh	0.0161
Low Voltage Service Rate	$/kWh	0.0008
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	(0.0067)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kWh	0.0011
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kWh	(0.0001)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	253.72
Distribution Volumetric Rate	$/kW	4.0920
Low Voltage Service Rate	$/kW	0.305
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	(0.0067)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	$/kW	(0.6053)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kW	0.9453
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kW	(0.0154)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	$/kW	0.0211
Retail Transmission Rate - Network Service Rate	$/kW	2.7046
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.3772

Hydro One Networks Inc.
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	16.01
Distribution Volumetric Rate	$/kWh	0.0090
Low Voltage Service Rate	$/kWh	0.0008
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	(0.0067)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kWh	0.0011
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kWh	(0.0001)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Hydro One Networks Inc.
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	6.75
Distribution Volumetric Rate	$/kW	20.0795
Low Voltage Service Rate	$/kW	0.2407
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	(0.0067)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kW	0.2783
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kW	(0.0171)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	$/kW	0.2079
Retail Transmission Rate - Network Service Rate	$/kW	2.0502
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.0868

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Hydro One Networks Inc.
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Effective and Implementation Date January 1, 2021
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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	2.04
Distribution Volumetric Rate	$/kW	7.6740
Low Voltage Service Rate	$/kW	0.2358
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	(0.0067)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kW	0.2758
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kW	(0.0162)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	$/kW	0.0655
Retail Transmission Rate - Network Service Rate	$/kW	2.0398
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.0647

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Hydro One Networks Inc.
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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	637.38

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Hydro One Networks Inc.
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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	4.55

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	$	15.00
Statement of account	$	15.00
Pulling post-dated cheques	$	15.00
Duplicate invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement Letter	$	15.00
Income tax letter	$	15.00
Notification charge	$	15.00
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Returned cheque (plus bank charges)	$	15.00
Charge to certify cheque	$	15.00
Legal letter charge	$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	$	65.00
Reconnection at meter - after regular hours	$	185.00
Reconnection at pole - during regular hours	$	185.00
Reconnection at pole - after regular hours	$	415.00

Other

Service call - customer owned equipment	$	30.00
Service call - after regular hours	$	165.00
Specific charge for access to the power poles - $/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	$	44.50

Hydro One Networks Inc.
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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	104.24
Monthly fixed charge, per retailer	$	41.70
Monthly variable charge, per customer, per retailer	$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.52
Processing fee, per request, applied to the requesting party	$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0564
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0564
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0464
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0464

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
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EB-2020-0031

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	36.28
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Low Voltage Service Rate	$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	(0.0064)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kWh	(0.0003)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0061

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	27.41
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Distribution Volumetric Rate	$/kWh	0.0193
Low Voltage Service Rate	$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	(0.0064)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kWh	(0.0044)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kWh	(0.0003)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0057

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	85.07
Distribution Volumetric Rate	$/kW	4.0027
Low Voltage Service Rate	$/kW	0.1550
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	(0.0064)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	$/kW	(1.9982)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kW	0.4233
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kW	(0.0898)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	$/kW	0.0195
Retail Transmission Rate - Network Service Rate	$/kW	2.6512
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.4073

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	19.85
Distribution Volumetric Rate	$/kWh	0.0025
Low Voltage Service Rate	$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	(0.0064)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kWh	(0.0003)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0057

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	14.48
Distribution Volumetric Rate	$/kW	37.3688
Low Voltage Service Rate	$/kW	0.1099
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	(0.0064)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kW	(1.3504)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kW	(0.0761)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	$/kW	0.6224
Retail Transmission Rate - Network Service Rate	$/kW	1.9246
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7655

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	5.80
Distribution Volumetric Rate	$/kW	14.8435
Low Voltage Service Rate	$/kW	0.1130
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	(0.0064)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kW	(1.7085)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kW	(0.0969)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	$/kW	0.2152
Retail Transmission Rate - Network Service Rate	$/kW	1.9150
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7294

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	472.29
Distribution Wheeling Service Rate	$/kW	1.4554
Retail Transmission Rate - Network Service Rate	$/kW	3.1746
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	3.0139

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	4.55

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Legal letter charge	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Returned cheque (plus bank charges)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate of 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter during regular hours	$	65.00
Reconnection charge - at meter after regular hours	$	185.00
Reconnection at pole - during regular hours	$	185.00
Reconnection at pole - after regular hours	$	415.00

Other

Temporary service install & remove - overhead - no transformer	$	500.00
Specific charge for access to the power poles - $/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	$	44.50
Bell Canada pole rentals	$	18.08
Norfolk pole rentals - billed	$	28.61

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	104.24
Monthly fixed charge, per retailer	$	41.70
Monthly variable charge, per customer, per retailer	$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.52
Processing fee, per request, applied to the requesting party	$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0655
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Embedded Distributor - Hydro One Networks Inc.	1.0288

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0031

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	30.55
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order	$	0.64
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	(0.0119)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kWh	(0.0034)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kWh	(0.0002)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0064

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	25.63
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order	$	4.24
Distribution Volumetric Rate	$/kWh	0.0148
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	(0.0119)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kWh	(0.0032)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kWh	(0.0002)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	142.41
Distribution Volumetric Rate	$/kW	2.6228
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	(0.0119)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	$/kW	(1.6733)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kW	0.5132
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kW	(0.0798)

Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	$/kW	0.3251
Retail Transmission Rate - Network Service Rate	$/kW	2.9915
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.5605

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	527.93
Distribution Volumetric Rate	$/kW	2.7877
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	(0.0119)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kW	(1.2081)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kW	(0.0757)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	$/kW	0.4795

Retail Transmission Rate - Network Service Rate	$/kW	2.9915
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.5605

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	10.71
Distribution Volumetric Rate	$/kWh	0.0124
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	(0.0117)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kWh	(0.0032)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kWh	(0.0002)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	3.14
Distribution Volumetric Rate	$/kW	12.6732
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	(0.0119)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kW	(1.1470)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kW	(0.0821)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	$/kW	0.2187
Retail Transmission Rate - Network Service Rate	$/kW	2.2078
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.8899

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	4.55

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Notification charge	$	15.00
Returned cheque (plus bank charges)	$	15.00
Legal letter charge	$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00
Statement of account	$	15.00
Account history	$	15.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	$	65.00
Reconnection at meter - after regular hours	$	185.00

Other

Special meter reads	$	30.00
Specific charge for access to the power poles - $/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	$	44.50

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	104.24
Monthly fixed charge, per retailer	$	41.70
Monthly variable charge, per customer, per retailer	$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.52
Processing fee, per request, applied to the requesting party	$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0431
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0326
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0044

CURRENT (2021) TARIFF SCHEDULES HYDRO ONE DISTRIBUTION

This exhibit has been filed separately in MS Excel format.

CURRENT (2021) TARIFF SCHEDULES - NORFOLK

This exhibit has been filed separately in MS Excel format.

CURRENT (2021) TARIFF SCHEDULES - WOODSTOCK

This exhibit has been filed separately in MS Excel format.

CURRENT (2021) TARIFF SCHEDULES - HALDIMAND

This exhibit has been filed separately in MS Excel format.

PROPOSED RATE SCHEDULES

The proposed Tariffs of Rates and Charges for 2023 are included as Attachment 1 to this Exhibit.

The proposed Tariffs of Rates and Charges for 2023 are also filed separately in MS Excel format.

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Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0110

RESIDENTIAL SERVICE CLASSIFICATIONS - HYDRO ONE NETWORKS INC. SERVICE AREA

These classifications apply to year-round and seasonal residential properties. A year-round residential property, located in Hydro One Networks Inc.'s service area excluding former Norfolk Power Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro Service Inc.'s service areas., is considered to be customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. All of the following criteria must be met:

1. Occupant represents and warrants to Hydro One Networks Inc. that for so long as he/she has year-round residential rate status for the identified dwelling, he/she will not designate another property that he/she owns as a year-round residence for purposes of Hydro One rate classification.
2. Occupier must live in this residence for at least four (4) days of the week for eight (8) months of the year and the Occupier must not reside anywhere else for more than three (3) days a week during eight (8) months of the year.
3. The address of this residence must appear on documents such as the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.
4. Occupants who are eligible to vote in Provincial of Federal elections must be enumerated for this purpose at the address of this residence.

A seasonal property is defined as any residential service that does not meet residential year-round criteria. It includes dwellings such as cottages, chalets and camps.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's conditions of Service.

APPLICATION

Hydro One Networks' residential service area is sub-divided into three density zones according to the following:

- Urban Density Zone is defined as areas containing 3,000 or more customers with a line density of at least 60 customers per circuit kilometer.
- Medium Density Zone is defined as areas containing 100 or more customers with a line density of at least 15 customers per circuit kilometer.
- Low Density Zone is defined as areas other than Urban or Medium Density Zone.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0110

URBAN DENSITY - UR

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	35.88
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	$	0.80
Smart Metering Entity Charge - effective until December 31, 2022***	$	0.57
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) – effective until December 31, 2027	$	(0.08)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) – effective until December 31, 2027	$/kWh	(0.0004)
Rate Rider for Disposition of Global Adjustment Account (2023) – effective until December 31, 2027 (see Note 13)	$/kWh	(0.0007)
Retail Transmission Rate - Network Service Rate (see Note 4)	$/kWh	0.0102
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	$/kWh	0.0074

*** Hydro One expects that this charge will be replaced by a new value starting January 1, 2023 and will be updated accordingly.

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

MEDIUM DENSITY - R1**

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	57.22
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	$	1.44
Smart Metering Entity Charge - effective until December 31, 2022***	$	0.57
Distribution Volumetric Rate	$/kWh	0.0052
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) – effective until December 31, 2027	$	(0.14)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) – effective until December 31, 2027	$/kWh	(0.0004)
Rate Rider for Disposition of Global Adjustment Account (2023) – effective until December 31, 2027 (see Note 13)	$/kWh	(0.0007)
Retail Transmission Rate - Network Service Rate (see Note 4)	$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	$/kWh	0.0069

**The rates set out above do not reflect the impact of the Distribution Rate Protection program on R1 customers per Ontario Regulation 198/17.

*** Hydro One expects that this charge will be replaced by a new value starting January 1, 2023 and will be updated accordingly.

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0110

LOW DENSITY - R2**

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge*	$	116.58
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	$	4.00
Smart Metering Entity Charge - effective until December 31, 2022***	$	0.57
Distribution Volumetric Rate	$/kWh	0.0081
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) – effective until December 31, 2027	$	(0.29)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) – effective until December 31, 2027	$/kWh	(0.0004)
Rate Rider for Disposition of Global Adjustment Account (2023) – effective until December 31, 2027 (see Note 13)	$/kWh	(0.0007)
Retail Transmission Rate - Network Service Rate (see Note 4)	$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	$/kWh	0.0065

*Under the Ontario Energy Board Act, 1998 and associated Regulations, every qualifying year-round customer with a principal residence is eligible to receive Rural of Remote Rate Protection (RRRP). The service charge shown for eligible R2 customers will be reduced by the applicable RRRP credit, currently at $60.50.

**The rates set out above do not reflect the impact of the Distribution Rate Protection program on R2 customers per Ontario Regulation 198/17.

*** Hydro One expects that this charge will be replaced by a new value starting January 1, 2023 and will be updated accordingly.

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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GENERAL SERVICE CLASSIFICATIONS - HYDRO ONE NETWORKS INC. SERVICE AREA

These classifications apply to properties located in Hydro One Networks Inc.'s service area, which excludes former Norfolk Power Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro Service Inc.'s service areas with one exception - Sub-Transmission (ST). The ST rate class applies to properties located in Hydro One Networks Inc. service area as well as former Norfolk Power Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro Service Inc.'s service areas. General Service classification applies to any service that does not fit the description of residential classes. It includes combination type services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Hydro One Networks' General Service area is sub-divided into two density zones according to the following:

- Urban Density Zone is defined as areas containing 3,000 or more customers with a line density of at least 60 customers per circuit kilometer.
- Non-Urban Density Zone is defined as areas other than Urban Density Zone.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

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URBAN GENERAL SERVICE ENERGY BILLED - UGe

This classification applies to a non-residential account located in an Urban Density Zone whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	24.10
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	$	0.82
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Distribution Volumetric Rate	$/kWh	0.0311
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	$/kWh	0.0011
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) – effective until December 31, 2027	$/kWh	(0.0004)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) – effective until December 31, 2027	$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2023) – effective until December 31, 2027 (see Note 13)	$/kWh	(0.0007)
Retail Transmission Rate - Network Service Rate (see Note 4)	$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	$/kWh	0.0062

*** Hydro One expects that this charge will be replaced by a new value starting January 1, 2023 and will be updated accordingly.

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE ENERGY BILLED - GSe

This classification applies to a non-residential account not located in an Urban Density Zone whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	30.95
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	$	1.10
Smart Metering Entity Charge - effective until December 31, 2022***	$	0.57
Distribution Volumetric Rate	$/kWh	0.0647
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	$/kWh	0.0023
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) – effective until December 31, 2027	$/kWh	(0.0004)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) – effective until December 31, 2027	$/kWh	(0.0002)
Rate Rider for Disposition of Global Adjustment Account (2023) – effective until December 31, 2027 (see Note 13)	$/kWh	(0.0007)
Retail Transmission Rate - Network Service Rate (see Note 4)	$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

*** Hydro One expects that this charge will be replaced by a new value starting January 1, 2023 and will be updated accordingly.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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URBAN GENERAL SERVICE DEMAND BILLED - UGd

This classification applies to a non-residential account located in an Urban Density Zone whose average monthly maximum demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter of equivalent electronic meter shall be used for measuring and billing.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	91.19
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	$	4.01
Distribution Volumetric Rate	$/kW	10.6718
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	$/kW	0.4638
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2023) – effective until December 31, 2027 (see Note 9)	$/kW	(0.0629)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2023) – effective until December 31, 2027 (see Note 10)	$/kW	(0.0877)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) – effective until December 31, 2027	$/kW	(0.0276)
Rate Rider for Disposition of Global Adjustment Account (2023) – effective until December 31, 2027 (see Note 13)	$/kWh	(0.0007)
Retail Transmission Rate - Network Service Rate (see Note 4)	$/kW	2.9733
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	$/kW	2.2373

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE DEMAND BILLED - GSd

This classification applies to a non-residential account not located in an Urban Density Zone whose average monthly maximum demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	99.80
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	$	4.43
Distribution Volumetric Rate	$/kW	18.4174
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	$/kW	0.8111
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2023) – effective until December 31, 2027 (see Note 9)	$/kW	(0.0509)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2023) – effective until December 31, 2027 (see Note 10)	$/kW	(0.0710)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) – effective until December 31, 2027	$/kW	(0.0466)
Rate Rider for Disposition of Global Adjustment Account (2023) – effective until December 31, 2027 (see Note 13)	$/kWh	(0.0007)
Retail Transmission Rate - Network Service Rate (see Note 4)	$/kW	2.3016
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	$/kW	1.7621

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

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DISTRIBUTED GENERATION - DGen

This classification applies to an embedded retail generation facility connected to the distribution system that is not classified as MicroFIT generation. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing. Class A and Class B consumers are defined in accordance with O. Reg. 429/04.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	192.51
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	$	1.77
Distribution Volumetric Rate	$/kW	10.0684
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	$/kW	0.0913
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2023) – effective until December 31, 2027 (see Note 9)	$/kW	(0.0235)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2023) – effective until December 31, 2027 (see Note 10)	$/kW	(0.0336)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) – effective until December 31, 2027	$/kW	(0.0593)
Rate Rider for Disposition of Global Adjustment Account (2023) – effective until December 31, 2027 (see Note 13)	$/kWh	(0.0007)
Retail Transmission Rate - Network Service Rate (see Note 4)	$/kW	1.2637
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	$/kW	0.7564

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

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SUB TRANSMISSION - ST

This classification applies to either:

- Embedded supply to Local Distribution Companies (LDCs). "Embedded" meaning receiving supply via Hydro One Distribution assets, and where Hydro One is the host distributor to the embedded LDC. Situations where the LDC is supplied via Specific Facilities are included. OR
- Load which:
  - is three-phase; and
  - is connected to and supplied from Hydro One Distribution assets between 44 kV and 13.8 kV inclusive; and
  - is greater than 500 kW (monthly measured maximum demand averaged over the most recent calendar year or whose forecasted monthly average demand over twelve consecutive months is greater than 500 kW).

Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	771.22
Meter Charge (for Hydro One ownership) (see Note 11)	$	391.31
Local Transformation Charge (see Note 15)	$	200.00
Base Rate Adjustment to Recover Past Tax Amounts (Applicable to Hydro One legacy customers only) - effective until June 30, 2023	$	32.54
Facility Charge for connection to Common ST Lines (44 kV to 13.8 kV) (see Notes 1, 8 and 14)	$/kW	1.4638
Base Rate Adjustment to Recover Past Tax Amounts (Applicable to Hydro One legacy customers only) - effective until June 30, 2023	$/kW	0.0504
Facility Charge for connection to Specific ST Lines (44 kV to 13.8 kV) (see Note 2)	$/km	476.8722
Facility Charge for connection to high-voltage (> 13.8 kV secondary) delivery High Voltage Distribution Station (see Notes 1 and 14)	$/kW	2.6926
Facility Charge for connection to low-voltage (< 13.8 kV secondary) delivery High Voltage Distribution Station (see Notes 1 and 14)	$/kW	4.5298
Facility Charge for connection to low-voltage (< 13.8 kV secondary) Low Voltage Distribution Station (see Notes 3 and 14)	$/kW	1.8372
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2023) – effective until December 31, 2027 (see Note 9)	$/kW	(0.0799)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2023) – effective until December 31, 2027 (see Note 10)	$/kW	(0.1119)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) (Applicable to Hydro One legacy customers only) – effective until December 31, 2027	$/kW	(0.0048)
Rate Rider for Disposition of Global Adjustment Account (2023) – effective until December 31, 2027 (see Note 13)	$/kWh	(0.0007)
Rate Rider for Disposition of Account 1595 (former Woodstock GS>1,000kW Customers only) - effective until December 31, 2027	$/kW	0.0166
Rate Rider for Disposition of Account 1595 (former Woodstock GS 50-999kW Customers only) - effective until December 31, 2027	$/kW	0.0196
Rate Rider for Disposition of Account 1595 (former Norfolk GS 50-4,999kW Customers only) - effective until December 31, 2027	$/kW	0.0196
Retail Transmission Service Rates (see Notes 6 and 7)		
Retail Transmission Rate - Network Service Rate (see Note 4)	$/kW	3.9811
Retail Transmission Rate - Line Connection Service Rate (see Note 5)	$/kW	0.5299
Retail Transmission Rate - Transformation Connection Service Rate (see Note 5)	$/kW	2.6041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to properties located in Hydro One Networks Inc. service area as well as former Norfolk Power Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro Service Inc.'s service areas.
Unmetered Scattered Load classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Hydro One and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV amplifiers, bus shelters, telephone booths, railway crossings and other small fixed loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	34.68
Base Rate Adjustment to Recover Past Tax Amounts (Applicable to Hydro One legacy customers only) - effective until June 30, 2023	$	0.87
Distribution Volumetric Rate	$/kWh	0.0216
Base Rate Adjustment to Recover Past Tax Amounts (Applicable to Hydro One legacy customers only) - effective until June 30, 2023	$/kWh	0.0005
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) – effective until December 31, 2027	$/kWh	(0.0004)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) (Applicable to Hydro One legacy customers only) – effective until December 31, 2027	$/kWh	(0.0002)
Rate Rider for Disposition of Global Adjustment Account (2023) – effective until December 31, 2027 (see Note 13)	$/kWh	(0.0007)
Rate Rider for Disposition of Account 1595 (Applicable to former Woodstock USL customers only) - effective until December 31, 2027	$/kWh	(0.0001)
Rate Rider for Disposition of Account 1595 (Applicable to former Norfolk USL customers only) - effective until December 31, 2027	$/kWh	(0.0005)
Retail Transmission Rate - Network Service Rate (see Note 4)	$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	$/kWh	0.0047

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification is applicable to all Hydro One Networks' customers, including customers in former Norfolk Power Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro Service Inc.'s service areas who have separate service to a sentinel light. The energy consumption for sentinel lights is estimated based on Networks' profile for sentinel lighting load, which provides the amount of time each month that the sentinel lights are operating. Class B consumers are defined in accordance to O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, in should be noted that the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	2.83
Base Rate Adjustment to Recover Past Tax Amounts (Applicable to Hydro One legacy customers only) - effective until June 30, 2023	$	0.16
Distribution Volumetric Rate	$/kWh	0.1545
Base Rate Adjustment to Recover Past Tax Amounts (Applicable to Hydro One legacy customers only) - effective until June 30, 2023	$/kWh	0.0090
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) – effective until December 31, 2027	$/kWh	(0.0004)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) (Applicable to Hydro One legacy customers only) – effective until December 31, 2027	$/kWh	(0.0003)
Rate Rider for Disposition of Global Adjustment Account (2023) – effective until December 31, 2027 (see Note 13)	$/kWh	(0.0007)
Rate Rider for Disposition of Account 1595 (Applicable to former Norfolk Sentinel Light customers only) - effective until December 31, 2027	$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate (see Note 4)	$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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STREET LIGHTING SERVICE CLASSIFICATION

This classification is applicable to all Hydro One Networks' customers, including customers in former Norfolk Power Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro Service Inc.'s service areas, who have streetlights or traffic signals, which are devices owned by or operated for a road authority and/or municipal corporation. The energy consumption for street lights is estimated based on Networks' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, it should be noted that the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	2.97
Base Rate Adjustment to Recover Past Tax Amounts (Applicable to Hydro One legacy customers only) - effective until June 30, 2023	$	0.11
Distribution Volumetric Rate	$/kWh	0.1064
Base Rate Adjustment to Recover Past Tax Amounts (Applicable to Hydro One legacy customers only) - effective until June 30, 2023	$/kWh	0.0041
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) – effective until December 31, 2027	$/kWh	(0.0004)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) (Applicable to Hydro One legacy customers only) – effective until December 31, 2027	$/kWh	(0.0003)
Rate Rider for Disposition of Global Adjustment Account (2023) – effective until December 31, 2027 (see Note 13)	$/kWh	(0.0007)
Rate Rider for Disposition of Account 1595 (Applicable to former Woodstock Street Light customers only) - effective until December 31, 2027	$/kWh	0.0001
Rate Rider for Disposition of Account 1595 (Applicable to former Norfolk Street Light customers only) - effective until December 31, 2027	$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate (see Note 4)	$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

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ACQUIRED RESIDENTIAL SERVICE CLASSIFICATIONS

These classifications apply to Residential and Seasonal properties in the service areas of utilities acquired by Hydro One Networks after 2013. It may include additional buildings served through the same meter, provided they are not rental income units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

ACQUIRED URBAN DENSITY - AUR

This classification applies to residential accounts in acquired service areas (after 2013) with urban density and currently includes customers in the former Woodstock Hydro Services Inc.'s service area.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	29.59
Smart Metering Entity Charge - effective until December 31, 2022***	$	0.57
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) – effective until December 31, 2027	$/kWh	(0.0004)
Rate Rider for Disposition of Global Adjustment Account (2023) – effective until December 31, 2027 (see Note 13)	$/kWh	(0.0007)
Rate Rider for Disposition of Account 1595 - effective until December 31, 2027	$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate (see Note 4)	$/kWh	0.0106
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	$/kWh	0.0076

*** Hydro One expects that this charge will be replaced by a new value starting January 1, 2023 and will be updated accordingly.

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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ACQUIRED MIXED DENSITY - AR

This classification applies to residential accounts in acquired service areas (after 2013) with mixed-density (that is, combination of Urban, Medium and Low density areas) and currently includes customers in the former Norfolk Power Distribution Inc. and Haldimand County Hydro Inc.'s service territories.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	35.94
Smart Metering Entity Charge - effective until December 31, 2022***	$	0.57
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) – effective until December 31, 2027	$/kWh	(0.0004)
Rate Rider for Disposition of Global Adjustment Account (2023) – effective until December 31, 2027 (see Note 13)	$/kWh	(0.0007)
Rate Rider for Disposition of Account 1595 (Applicable to former Norfolk Residential customers only) - effective until December 31, 2027	$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate (see Note 4)	$/kWh	0.0101
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	$/kWh	0.0074

*** Hydro One expects that this charge will be replaced by a new value starting January 1, 2023 and will be updated accordingly.

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

ACQUIRED GENERAL SERVICE CLASSIFICATIONS

Acquired General Service classification applies to any service that does not fit the description of acquired residential classes. It includes combination type services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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ACQUIRED URBAN DENSITY GENERAL SERVICE ENERGY BILLED - AUGE

This classification applies to non-residential accounts in acquired service areas (after 2013) with urban density and currently includes customers located in former Woodstock Hydro Services Inc's service territory, whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	25.36
Smart Metering Entity Charge - effective until December 31, 2022***	$	0.57
Distribution Volumetric Rate	$/kWh	0.0147
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) – effective until December 31, 2027	$/kWh	(0.0004)
Rate Rider for Disposition of Global Adjustment Account (2023) – effective until December 31, 2027 (see Note 13)	$/kWh	(0.0007)
Rate Rider for Disposition of Account 1595 - effective until December 31, 2027	$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate (see Note 4)	$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	$/kWh	0.0062

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

*** Hydro One expects that this charge will be replaced by a new value starting January 1, 2023 and will be updated accordingly.

ACQUIRED MIXED DENSITY GENERAL SERVICE ENERGY BILLED - AGSE

This classification applies to non-residential accounts in acquired service areas (after 2013) with mixed-density (that is, combination of Urban, Medium and Low density areas) and currently includes customers located in former Norfolk Power Distribution Inc. and Haldimand County Hydro Inc.'s service territories, whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	37.65
Smart Metering Entity Charge - effective until December 31, 2022***	$	0.57
Distribution Volumetric Rate	$/kWh	0.0171
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) – effective until December 31, 2027	$/kWh	(0.0004)
Rate Rider for Disposition of Global Adjustment Account (2023) – effective until December 31, 2027 (see Note 13)	$/kWh	(0.0007)
Rate Rider for Disposition of Account 1595 (Applicable to former Norfolk GS<50kW customers only) - effective until December 31, 2027	$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate (see Note 4)	$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

*** Hydro One expects that this charge will be replaced by a new value starting January 1, 2023 and will be updated accordingly.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

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ACQUIRED URBAN DENSITY GENERAL SERVICE DEMAND BILLED - AUGD

This classification applies to non-residential accounts in acquired service areas (after 2013) with Urban density and currently includes customers located in former Woodstock Hydro Services Inc.'s service territory and whose average monthly maximum demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter of equivalent electronic meter shall be used for measuring and billing.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	150.84
Distribution Volumetric Rate	$/kW	2.4538
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2023) – effective until December 31, 2027 (see Note 9)	$/kW	(0.0579)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2023) – effective until December 31, 2027 (see Note 10)	$/kW	(0.0803)
Rate Rider for Disposition of Global Adjustment Account (2023) – effective until December 31, 2027 (see Note 13)	$/kWh	(0.0007)
Rate Rider for Disposition of Account 1595 - effective until December 31, 2027	$/kW	0.0196
Retail Transmission Rate - Network Service Rate (see Note 4)	$/kW	2.7503
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	$/kW	2.0629

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

ACQUIRED MIXED DENSITY GENERAL SERVICE DEMAND BILLED - AGSD

This classification applies to non-residential accounts in acquired service areas (after 2013) with mixed-density (that is, combination of Urban, Medium and Low density areas) and currently includes customers located in former Norfolk Power Distribution Inc. and Haldimand County Hydro Inc.'s service territories and whose average monthly maximum demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter of equivalent electronic meter shall be used for measuring and billing.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	171.20
Distribution Volumetric Rate	$/kW	4.0886
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2023) – effective until December 31, 2027 (see Note 9)	$/kW	(0.0584)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2023) – effective until December 31, 2027 (see Note 10)	$/kW	(0.0810)
Rate Rider for Disposition of Global Adjustment Account (2023) – effective until December 31, 2027 (see Note 13)	$/kWh	(0.0007)
Rate Rider for Disposition of Account 1595 (Applicable to former Norfolk GS 50-4,999kW customers only) - effective until December 31, 2027	$/kW	0.0196
Retail Transmission Rate - Network Service Rate (see Note 4)	$/kW	2.3686
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	$/kW	1.8213

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Hydro One Networks Inc.

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility, located in Hydro One Networks Inc. service area as well as former Norfolk Power Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro Service Inc.'s service areas, contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	4.55

Hydro One Networks Inc.

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ALLOWANCES

CUSTOMER-SUPPLIED TRANSFORMATION ALLOWANCE

Applicable to customers providing their own transformers and the primary voltage is under 50 kV

Demand Billed - per kW of billing demand/month	$/kW	(0.60)
Energy Billed - per kWh of billing energy/month	$/kWh	(0.0014)

TRANFORMER LOSS ALLOWANCE

Applicable to non-ST customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side).

For installations up to and including bank capacity of 400 kVA	%	(1.50)
For bank capacities over 400 kVA	%	(1.00)

Applicable to ST customers requiring a billing adjustment for transformer losses as the result of being metered on the secondary side of a transformer. The uniform value of 1% shall be added to measured demand and energy (as measured on the secondary side) to adjust for transformer losses.

Alternately, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

LOSS FACTORS

Residential - UR	1.057
Residential - R1	1.076
Residential - R2	1.105
General Service - UGe	1.067
General Service - GSe	1.096
General Service - UGd	1.050
General Service - GSd	1.061
Distributed Generation - Dgen	1.061
Unmetered Scattered Load	1.092
Sentinel Lights	1.092
Street Lights	1.092
Acquired Residential - AUR	1.043
Acquired General Service - AUGe	1.043
Acquired General Service - AUGd	1.033
Acquired Residential - AR	1.064
Acquired General Service - AGSe	1.064
Acquired General Service - AGSd	1.053
Sub Transmission - ST	
Distribution Loss Factors	
Embedded Delivery Points (metering at station)	1.000
Embedded Delivery Points (metering away from station)	1.028
Total Loss Factors	
Embedded Delivery Points (metering at station)	1.006
Embedded Delivery Points (metering away from station)	1.034

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration		
Easement letter - letter request	$	92.51
Easement letter - web request	$	25.00
Returned cheque charge	$	7.00
Account set up charge/change of occupancy charge (plus credit agency costs, if applicable)	$	38.00
Special meter reads (retailer requested off-cycle read)	$	90.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00
Non-Payment of Account ~~(see Note 15)~~		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Collection - reconnect at meter - during regular hours	$	65.00
Collection - reconnect at meter - after regular hours	$	185.00
Collection - reconnect at pole - during regular hours	$	185.00
Collection - reconnect at pole - after regular hours	$	415.00
Other		
Service call - customer owned equipment - during regular hours	$	210.00*
Service call - customer owned equipment - after regular hours	$	775.00*
Specific charge for access to power poles - telecom	$	44.50
Reconnect completed after regular hours (customer/contract driven) - at meter	$	245.00
Reconnect completed after regular hours (customer/contract) driven) - at pole	$	475.00
Additional service layout fee - basic/complex (more than one hour)	$	595.20
Pipeline crossings	$	2,499.29
Water crossings	$	3,717.21
Railway crossings	$	$4,965.66 plus Railway Feedthrough Costs

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

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Overhead line staking per meter	$	4.42
Underground line staking per meter	$	3.18
Subcable line staking per meter	$	2.78
Central metering - new service <45 kw	$	100.00
Conversion to central metering <45 kw	$	1,612.75
Conversion to central metering >=45 kw	$	1,512.75
Connection impact assessments - net metering	$	3,329.86
Connection impact assessments - embedded LDC generators	$	2,996.97
Connection impact assessments - small projects <= 500 kw	$	3,405.38
Connection impact assessments - small projects <= 500 kw, simplified	$	2,054.41
Connection impact assessments - greater than capacity allocation exempt projects - capacity allocation required projects	$	9,011.83
Connection impact assessments - greater than capacity allocation exempt projects - TS review for LDC capacity allocation required projects	$	5,969.89
Specific charge for access to power poles - LDC	$	see below
Specific charge for access to power poles - generators	$	see below
Specific charge for access to power poles - municipal streetlights	$	2.04
Sentinel light rental charge	$	10.00
Sentinel light pole rental charge	$	7.00

*Base Charge only. Additional work on equipment will be based on actual costs.

Specific Charge for LDCs Access to the Power Poles ($/pole/year)

LDC rate for 10’ of power space	$	90.60
LDC rate for 15’ of power space	$	108.72
LDC rate for 20’ of power space	$	120.80
LDC rate for 25’ of power space	$	129.43
LDC rate for 30’ of power space	$	135.90
LDC rate for 35’ of power space	$	140.93
LDC rate for 40’ of power space	$	144.96
LDC rate for 45’ of power space	$	148.25
LDC rate for 50’ of power space	$	151.00
LDC rate for 55’ of power space	$	153.32
LDC rate for 60’ of power space	$	155.31

Specific Charge for Generator Access to the Power Poles ($/pole/year)

Generator rate for 10’ of power space	$	90.60
Generator rate for 15’ of power space	$	108.72
Generator rate for 20’ of power space	$	120.80
Generator rate for 25’ of power space	$	129.43
Generator rate for 30’ of power space	$	135.90
Generator rate for 35’ of power space	$	140.93
Generator rate for 40’ of power space	$	144.96
Generator rate for 45’ of power space	$	148.25
Generator rate for 50’ of power space	$	151.00
Generator rate for 55’ of power space	$	153.32
Generator rate for 60’ of power space	$	155.31

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

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RETAIL SERVICE CHARGES (if applicable)*

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	104.24
Monthly fixed charge, per retailer	$	41.70
Monthly variable charge, per customer, per retailer	$	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	$	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	$	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.52
Processing fee, per request, applied to the requesting party	$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	4.17
More than twice a year, per request (plus incremental delivery costs)	$	4.17

* RSCs shown are currently approved (2021) values and will be updated in the subsequent phases of this application, as and when new inflation factors are issued by the OEB (as required by the Report of the OEB on Energy Retailer Services Charges, EB-2015-0304, November 29th, 2018).

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

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NOTES

1. The basis of the charge is the customer's monthly maximum demand. For an ST customer with multiple delivery points served from the same Transformer Station or High Voltage Distribution Station, the aggregated demand will be the applicable billing determinant. Demand is not aggregated between stations.
2. The basis of the charge is kilometers of line, within the supplied LDC's service area, supplying solely that LDC.
3. The basis of the charge is the "non-coincident demand" at each delivery point of the customer supplied by the station. This is measured as the kW demand at the delivery point at the time in the month of maximum load on the delivery point. For a customer connected through two or more distribution stations, the total charge for the connection to the shared distribution stations is the sum of the relevant charges for each of the distribution stations.
4. The monthly billing determinant for the RTSR Network Service rate is:
   a. For energy-only metered customers: the customer's metered energy consumption adjusted by the total loss factor as approved by the Ontario Energy Board.
   b. For interval-metered customers: the peak demand from 7 AM to 7 PM (local time) on IESO business days in the billing period. The rates shown are to be adjusted by the total loss factor as approved by the Ontario Energy Board.
   c. For non-interval-metered demand billed customers: the non-coincident peak demand in the billing period. The rates shown are to be adjusted by the total loss factor as approved by the Ontario Energy Board.
5. The monthly billing determinant for the RTSR Line and Transformation Connection Service rates:
   a. For energy-only metered customers: the customer's metered energy consumption adjusted by the total loss factor as approved by the Ontario Energy Board.
   b. For all demand billed customers: the non-coincident peak demand in the billing period. The rates shown are to be adjusted by the total loss factor as approved by the Ontario Energy Board.
   c. For customers with load displacement generation above 1 MW, or 2 MW for renewable generation, installed after October 1998, RTSR connection is billed at the gross demand level.
6. Delivery point with respect to RTSR is defined as the low side of the Transformer Station that steps down voltage from above 50 kV to below 50 kV. For customer with multiple interval-metered delivery points served from the same Transformer Station, the aggregated demand at the said delivery points on the low side of the Transformer Station will be the applicable billing determinant.
7. The loss factors, and which connection service rates are applied, are determined based on the point at which the distribution utility or customer is metered for its connection to Hydro One Distribution's system. Hydro One Distribution's connection agreements with these distribution utilities and customers will establish the appropriate loss factors and connection rates to apply from Hydro One Distribution's tariff schedules.
8. The Common ST Lines rate also applies to Distributors which use lines in the 12.5 kV to 4.16 kV range from HVDSs or LVDSs.
9. Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) is charged based on appropriate billing kW.
10. Rate Rider for Disposition of Group 1 Deferral/Variance Account (non-WMP) applies to non-WMP Class A or Class B customers.
11. The Meter charge is applied per metering facility at delivery points for which Hydro One owns the metering.
12. The Wholesale Market Service Rate and the Rural or Remote Electricity Rate Protection Charge are applied solely to non-Wholesale Market Participants. For Class A customers, distributors shall bill the actual CBDR costs to Class A customers in proportion to their contribution to peak. These rates pertain to the IESO's defined point of sale; consequently, appropriate loss factors as approved by the Ontario Energy Board must be applied to the customers metered energy.
13. The Global Adjustment rate rider applies to metered energy consumption, as approved by the Ontario Energy Board, for non-LDC, non-RPP and Class B customers that are charged Wholesale Market Service Charges by Hydro One Distribution.
14. For customers with load displacement generation at 1MW or above, or 2MW or above for renewable generation, installed after October 1998, the ST volumetric charges are billed at the gross demand level.
15. Local Transformation Charge applies to customers in the ST class who make use of Hydro One owned local transformation facilities.