

Via RESS
13 August 2021

Ms. Christine E. Long
Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, Ontario
M4P 1E4

Dear Ms. Long,

**Re: Kingston Hydro Corporation _Electricity Distribution License ED-2003-0057
2022 IRM Application for Electricity Distribution Rates (EB-2021-0037)**

Kingston Hydro Corporation ("Kingston Hydro") is submitting its distribution rate application (EB-2021-0037) for electricity distribution rates ("EDR") effective January 1, 2022. Kingston Hydro is seeking a rate adjustment for 2022 rates based upon the process for Price Cap Incentive Rate-setting applications for the 2022 rate year.

Kingston Hydro anticipates that since this is an incentive rate ("IRM") application with only mechanistic adjustments contemplated, that the OEB's streamlined process for applications of this nature will be followed and that this application Filing will be decided by delegated authority without hearing.

The Filing includes the Application; the Manager's Summary and several live models, as detailed in the Application, and the OEB's IRM checklist.

This Filing includes proposed disposition of Group 1 account balances eligible for disposition. As per the analysis in the completed IRM rate generator deferral and variance tabs and the Global Adjustment Analysis work form, Kingston Hydro Corporation certifies it has robust processes and internal controls in place for the preparation, review, verification and oversight of the account balance being disposed, consistent with the certification requirements of the filing requirements.

The Filing and supporting materials are being filed through the Board's online RESS (Pivotal UX) filing system.

If further information is required, please contact Sherry Gibson, Senior Advisor, Rates and Regulatory Affairs at 613-546-1181, Extension 2383.

Yours truly,



Randy Murphy
Chief Financial Officer and Corporate Secretary

Attachments

IN THE MATTER OF the *Ontario Energy Board Act*, 1998, being Schedule B to the *Energy Competition Act*, 1998, S.O. 1998, c.15;
AND IN THE MATTER OF an Application by Kingston Hydro Corporation to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of January 1, 2022.

**KINGSTON HYDRO CORPORATION
INCENTIVE RATE MECHANISM SETTING
("IRM") PLAN
FILED: 13 August 2021**

Applicant

Kingston Hydro Corporation
85 Lappan's Lane
PO Box 790
Kingston, Ontario
K7L 4X7

2022 IRM Rate Application

- 1) The Applicant is Kingston Hydro Corporation (the “Applicant”). The Applicant is a licensed electricity distributor operating pursuant to electricity distribution license ED-2003-0057. The Applicant distributes electricity to approximately 27,000 customers in the City of Kingston. All Kingston Hydro customers will be affected by this application.
- 2) Kingston Hydro filed a Custom Incentive Rate-setting (“Custom IR”) Year 5 Update application (EB-2019-0048) for its 2020 distribution rates.
- 3) For 2021 distribution rates adjustments, Kingston Hydro intended to file a Cost of Service rate application. However, Kingston requested and was granted approval to defer its rebasing of rates beyond 2021 rate year due to pandemic Covid-19 related reasons.
- 4) For 2022 distribution rates adjustments, due to ongoing pandemic Covid-19 related reasons, Kingston requested and was granted approval to defer its rebasing of rates beyond 2022 rate year. The OEB’s deferral approval letter indicated that if Kingston Hydro intended to seek a rate adjustment for 2022 rates, the OEB would expect that Kingston Hydro adhere to the process for Price Cap Incentive Rate-setting applications for the 2022 rate year.
- 6) In this application for 2022 rates, Kingston Hydro Corporation is applying for order or orders granting distribution rates updated and adjusted effective for January 1, 2022, in accordance with the process for Price Cap Incentive Rate-setting applications for the 2022 rate year. Specifically in this application, Kingston Hydro is applying for:
 - Base Rate Adjustment;
 - An adjustment to the Distribution Retail Transmission Service Rates;
 - Disposition of Group 1 Deferral and Variance Accounts;
 - The continuation of all other Specific Service Charges, Retail Service Charges and Loss Factors
- 7) This Application is supported by written evidence that may be amended from time to time, prior to the Board's final decision on this Application.
- 8) In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of January 1, 2022, the Applicant requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service

Charges as interim until the decided implementation date of the approved 2022 distribution rates.

9) In the event that the effective date does not coincide with the Board's decided implementation date for 2022 distribution rates and charges, the Applicant requests permission to recover the incremental revenue from the effective date to the implementation date.

10) The Applicant is of the expectation that since this is an IRM application, that the OEB's streamlined process for applications of this nature will be followed. And that based upon elements included and adjustments contemplated being largely mechanistic, the Applicant requests this Application be decided by delegated authority without hearing.

11) The primary day-to-day contact for this application should be:

Sherry Gibson, Senior Advisor, Rates and Regulatory Affairs

Tel: 613-546-1181 extension 2383

Fax: 613-546-1624

Email: sgibson@kingstonhydro.com

12) The Applicant requests that a copy of all documents filed with the Board in this proceeding be served on the Applicant, as follows:

Kingston Hydro Corporation

1211 John Counter Boulevard

PO Box 790

Kingston ON K7L 4X7

Attention: **Randy Murphy, Chief Financial Officer**

Tel: 613-546-1181 extension 2317

Fax: 613-546-1624

Email: rmurphy@kingstonhydro.com

and to:

Attention: **Sherry Gibson, Senior Advisor, Rates and Regulatory Affairs**

Tel: 613-546-1181 extension 2383

Fax: 613-546-1624

Email: sgibson@kingstonhydro.com

13) Kingston Hydro Corporation Internet Address: www.Kingstonhydro.com

Manager's Summary

This Manager's Summary addresses the following:

1. Introduction and Summary
2. Base Rate Adjustment and 2022 Distribution Rates
3. Retail Transmission Services Rates Adjustments
4. Deferral and Variance Accounts
 - 4.1. Global Adjustment Workform
 - 4.2. 1595 Workform
 - 4.3. Disposition Group 1 Accounts
 - 4.4. Capital Asset Variance Model – 2020 Variances
5. Regulatory Charges
6. Other Rates and Charges
7. Summary of Proposed Rates Changes and Bill Impacts
8. Appendices
 - Appendix A – Current 2021 Tariff of Rates and Charges
 - Appendix B - Proposed 2022 Tariff of Rates and Charges
 - Appendix C – 2022 Rate Generator Model
 - Appendix D – Global Adjustment Analysis Work form
 - Appendix E – 1595 Workform
 - Appendix F – Capital Asset Variance Account Model

1. Introduction and Summary

Kingston Hydro Corporation is seeking adjustments to its approved 2021 rates in accordance with the process for Price Cap Incentive Rate-setting applications for the 2022 rate year.

The application affects all customers.

The adjustments Kingston Hydro seeks in this application will result in a monthly increase of \$0.67 or 0.54% increase per month for a residential customer consuming 750 kWh. The increase does not factor in applicable taxes or the Ontario Electricity Rebate.

Certification of Evidence

Per the filing requirements, an application filed with the OEB must include a certification by a senior officer of the applicant that the evidence filed is accurate, consistent and complete to the best of his or her knowledge¹. A Certification of Evidence by the Chief Financial Officer (CFO) is included in the cover letter of this Application.

Live Work Forms

In preparation of this Application, Kingston Hydro has utilized the OEB's 2022 IRM Rate Generator Model that calculates 2022 distribution rates, Retail Transmission Rates, and Group 1 rate riders, and as well produces the 2022 tariff schedule and bill impacts. Kingston Hydro has also completed the OEB's Global Adjustment analysis work form and 1595 work form. Additionally, as part of Kingston Hydro's approved settlement proposal for its 2016 Custom IR proceeding (EB-2015-0083), an update to the Capital Additions Variance Account model for 2020 variances is included with this application.

Kingston Hydro has included the following models in Excel with this Filing:

- IRM Check list
- IRM Rate Generator
- GA Work form;
- 1595 Work form;
- Capital Additions Variance Account model – 2020 variances;
- 2022 Tariff sheets.

¹ Filing Requirements For Electricity Distribution Rate Applications - 2021 Edition for 2022 Rate Applications - Chapter 3 Incentive Rate-Setting Applications, June 24, 2021.

2. Base Rate Adjustment and 2021 Distribution Rates

Kingston Hydro proposes to increase its base distribution rates, effective January 1, 2022, based on a mechanistic rate adjustment using the OEB-approved inflation minus X-factor formula applicable to Price Cap IR applications. Kingston is aware that recently the OEB commenced

The components of the Price Cap IR adjustment formula applicable to Kingston Hydro are shown in Table 1 below.

Table 1: Price Cap IR components

Components		Amount
Inflation Factor		2.2%
X-Factor	Productivity	0.00%
	Stretch ((0.00% – 0.30%)	0.30%

The most recent stretch factor assigned to Kingston Hydro by the OEB is 0.30% (Cohort III). Kingston Hydro notes that it has remained Cohort III throughout its Custom IR years 2016-2020 and for its IRM 2020 rate year.

Kingston notes that the Price Escalator (inflation factor) in the IRM model has been set at the 2021 value and that OEB staff will update once the 2022 value has been determined. Kingston is aware that the OEB is commencing a proceeding on its own motion to consider the inflation factor to be used to set rates for electricity transmitters and electricity and natural gas distributors for the year 2022 (2022 IPI Generic Hearing EB-2021-0212).

The proposed increase to Kingston Hydro's rates using the Price Cap IR adjustment formula is 1.90%: $1.90\% = (2.20\% - (0.00\% + 0.30\%))$.

Table 2 summarizes Kingston Hydro's current 2021 base rates and the proposed 2022 base rates calculated in the OEB's 2022 IRM Rate Generator Model using the mechanistic rate adjustment inflation minus X-factor formula.

Kingston Hydro transition to a fully fixed residential monthly distribution service charge for 2019 as per the OEB's residential rate design policy.

Accuracy of Current Tariff in Rate Generator Model

In the OEB's 2022 IRM Rate Generator Model, Kingston's current 2021 Tariff rates are pre-populated. Kingston Hydro confirms the pre-populated Tariff reflect Kingston Hydro's 2021 OEB approved Tariff.

Table 2: 2022 Proposed Adjustments to Kingston Hydro’s 2021 Base Rates

The Rate Generator Model calculates the 2022 distribution base rates by applying the 1.9 per cent adjustment to the model pre-populated 2021 base rates. The following table shows current 2021 and proposed 2022 base rates.

MSC	Distribution Rates	Monthly Service Charge		
	Customer Class	Unit	Current 2021	Proposed 2022
	Residential	\$	\$26.45	\$26.95
	General Service Less Than 50 kW	\$	\$15.69	\$15.99
	General Service 50 to 4,999 kW	\$	\$114.26	\$116.43
	Large Use	\$	\$5,262.12	\$5,362.10
	Unmetered Scattered Load	\$ per customer	\$6.58	\$6.71
	Street Lighting	\$ per light	\$1.33	\$1.36
	* Standby Power	\$		
VR	Distribution Rates	Distribution Volumetric Rate		
	Customer Class	Unit	Current 2021	Proposed 2022
	Residential	\$ per kWh	0	0
	General Service Less Than 50 kW	\$ per kWh	0.0169	0.01722
	General Service 50 to 4,999 kW	\$ per kW	3.4744	3.5404
	Large Use	\$ per kW	1.4032	1.4299
	Unmetered Scattered Load	\$ per kWh	0.013	0.0132
	Street Lighting	\$ per kW	15.1520	15.4399
	* Standby Power			

3. Electricity Distribution Retail Transmission Service Rates

Kingston Hydro's current 2021 Retail Transmission Service Rates (RTSRs) that it charges customers were last adjusted in its 2021 IRM application (EB-2020-0034).

Kingston has partially embedded status within Hydro One Networks' distribution system, and as such, incurs transmission costs based on wholesale UTR rates and as well as transmission costs based on Hydro One Networks Inc. RTSR rates for its Sub-Transmission rate class.

In this application Kingston Hydro requests approval to adjust the RTSRs that it charges to customers to reflect the rates that it pays for transmission services based on the current UTRs and host-RTSRs.

Kingston Hydro has used the OEB's 2022 Rate Generator Model RTSR tabs to calculate the class-specific RTSRs. Allocated costs to each of the rate classes for RTSR adjustments are based upon Kingston's most recent reported 2020 2.1.5 Performance Based Regulation RRR Billing determinants, non-loss adjusted.

Accuracy of RTSR Model Billing Determinants

In the OEB's 2022 IRM Rate Generator Model, the billing determinants are pre-populated. Kingston Hydro confirms the pre-populated rate classification billing determinants reflect Kingston Hydro's 2020 RRR filings.

UTRs and host-RTSRs Rates

The following table details the rate and percentage changes from historical 2020 to current UTRs and host-RTSRs. Kingston's RTSR rates were last adjusted using 2020 rates.

Table 3: UTRs and Host-RTSR Rate Adjustments

Uniform Transmission Rates		Unit	2020	2021 Jan to Jun	2021 Jul to Dec	Per cent Change
Rate Description			Rate			
Network Service Rate	kW	\$ 3.92	\$ 4.67	\$ 4.90	25.0%	
Line Connection Service Rate	kW	\$ 0.97	\$ 0.77	\$ 0.81	-16.5%	
Transformation Connection Service Rate	kW	\$ 2.33	\$ 2.53	\$ 2.65	13.7%	
Hydro One Sub-Transmission Rates		Unit	2020	2021		Per cent Change
Rate Description			Rate			
Network Service Rate	kW	\$ 3.3980	\$	3.4778	2.3%	
Line Connection Service Rate	kW	\$ 0.8045	\$	0.8128	1.0%	
Transformation Connection Service Rate	kW	\$ 2.0194	\$	2.0458	1.3%	

The following Table 4 summarizes Kingston’s 2020 and forecast costs, and the percentage change, which is reflective of the adjustments to UTRs and host-RTSRs rates shown in Table 3.

Table 4: UTR/Host-RTSR Units Billed, 2020 and Forecast Costs

		<u>2020 Actuals</u>				
Units Billed	UTRs	462,693		527,199	527,199	527,199
	H1 Sub-Transmission	832,506		832,506	832,506	832,506
		<u>2020 Actuals</u>	Network	Line Connection	Transformation	Total Connection
Amounts	UTRs	\$ 1,813,757		\$ 511,383	\$ 1,228,308	\$ 1,739,692
	H1 Sub-Transmission	\$ 2,828,857		\$ 669,751	\$ 1,681,164	\$ 2,350,915
		\$ 4,642,614		\$ 1,181,135	\$ 2,909,472	\$ 4,090,607
		<u>Forecast</u>				
Amounts	UTRs	\$ 2,267,196		\$ 427,031	\$ 1,397,078	\$ 1,824,110
	H1 Sub-Transmission	\$ 2,895,291		\$ 676,661	\$ 1,703,142	\$ 2,379,803
		\$ 5,162,487		\$ 1,103,693	\$ 3,100,220	\$ 4,203,913
		Change 2020 to Forecast Cost				
	UTRs	25.0%		-16.5%	13.7%	4.9%
	H1 Sub-Transmission	2.3%		1.0%	1.3%	1.2%

In addition to forecast UTR/host-RTSR costs, the current RTSRs charged by Kingston to its customers and Kingston’s 2020 RRR values used as billing determinants also figure into Kingston’s proposed 2022 RTSRs to be charged to its customers. The current and proposed RTS rates are shown in Table 5.

Table 5: 2021 Current and 2022 Proposed Retail Transmission Service Rates

Rate Class	Unit	Current 2021 RTSR-Network	Proposed 2022 RTSR Network	Percent Change
Residential	kWh	\$ 0.0074	\$ 0.0080	7.8%
General Service Less Than 50 kW	kWh	\$ 0.0066	\$ 0.0071	7.8%
General Service 50 to 4,999 kW	kW	\$ 2.9044	\$ 3.1322	7.8%
Large Use	kW	\$ 3.4994	\$ 3.7739	7.8%
Unmetered Scattered Load	kWh	\$ 0.0074	\$ 0.0080	7.8%
Street Lighting	kW	\$ 2.0979	\$ 2.2625	7.8%
* Standby Power				
Rate Class	Unit	Current 2021 RTSR-Connection	Proposed 2022 RTSR Connection	Percent Change
Residential	kWh	\$ 0.0066	\$ 0.0064	-2.4%
General Service Less Than 50 kW	kWh	\$ 0.0060	\$ 0.0059	-2.4%
General Service 50 to 4,999 kW	kW	\$ 2.6195	\$ 2.5569	-2.4%
Large Use	kW	\$ 3.1562	\$ 3.0808	-2.4%
Unmetered Scattered Load	kWh	\$ 0.0066	\$ 0.0064	-2.4%
Street Lighting	kW	\$ 1.8920	\$ 1.8468	-2.4%
* Standby Power				

The proposed RTS rate adjustments result in 7.8% increase and a -2.4% decrease to RTSR network and connection charges across all rate classes respectively. The adjustments reflect the adjustments to historical transmission rates from 2020 to 2021 current and the adjustments to the historical sub-transmission rates from 2020 to 2021 current rates, and Kingston's 2020 RRR values used to calculate the proposed 2022 RTSR rates.

Further detail relating to the adjustments may be found in the completed IRM Rate Generator Model in the tabs relating to RTSRs.

4. Deferral and Variance Accounts

Kingston Hydro confirms that it has fully implemented the OEB's February 21, 2019 guidance effective from January 1, 2019.

And also confirms that historical balances that have yet to be disposed on a final basis have been considered in the context of the Feb. 21, 2019 accounting guidance.

Kingston notes the following with regard to Group 1 and 2 Accounts:

Group 1 Accounts

- Principal adjustments during 2020 to accounts 1588 and 1589 are explained in the GA Analysis workform. The small balances in the 1595 accounts for the year 2018 and earlier will be written off in 2021.
- IRM Rate Generator Model tab 3 – Continuity Schedule: The variance in Account 1588 of \$(103,667) relates to the unbilled revenue accrual. The variance in Account 1589 of \$5,347 relates to the unbilled revenue accrual.

Group 2 Accounts

- Kingston Hydro is not disposing of any Group 2 accounts with this rate application. One item of note is regarding question 4 on the Information Tab; Kingston Hydro balances in account 1508 began accumulating prior to 2015 however the dropdown menu only allows 2015 to be selected as the earliest year.

4.1 Global Adjustment Workform

The completed Global Adjustment (GA) Workform is included as Appendix D and has also been filed in Live Excel format.

Kingston notes the following:

- Kingston Hydro has reconciled the GA Workform to 1.0%.
- Reconciling item #6 on the GA Workform relates to the recalculation of 2019 RPP settlements to include streetlight consumption in the calculation of the GA

RPP/non-RPP ratios. This was settled with the IESO in 2020 and resulted in a debit to Account 1589 of \$132,153. This was recorded in the GL in 2020.

- Kingston Hydro is currently undergoing an inspection by the OEB for Accounts 1588 and 1589 for the period Jan 1, 2016 to Dec 31, 2020. As of the date of this application the inspection is ongoing.

4.2 Account 1595 Workform

Kingston has completed the account 1595 Workform and included it in live Excel format and also in PDF version in Appendix E.

4.3 Disposition of Group 1 Deferral and Variance Balances

In this Application Kingston Hydro proposes to dispose Group 1 DVA account balances on an interim basis since the OEB inspection of accounts is ongoing.

In Kingston Hydro's 2019 Custom IR Year 4 update rate proceeding decision², Kingston's 2020 Custom IR Year 5 update proceeding decision³, and Kingston's 2021 IRM proceeding decision⁴, Kingston received approvals for interim disposition of Group 1 DVA balances.

Kingston Hydro has used the OEB's 2022 IRM Rate Generator Model DVA related tabs to assist in calculating the class-specific DVA rate riders. 2020 pre-populated billing determinants reflect 2.1.5 RRRs Kingston has filed.

Kingston is proposing one year rate riders for disposition of the Group 1 deferral and variance account balances. The balances Kingston is proposing for disposition on an interim basis are detailed in the completed IRM Rate Generator Model. Three separate rate riders are proposed as follows:

1. Rate Rider for Group 1 Deferral / Variance Accounts Balances - applicable only for Non Wholesale Market Participants
2. Rate Rider for Group 1 Deferral / Variance Accounts Balances
3. Rate Rider for RSVA - Power - Global Adjustment Balance of Account 1589

² EB-2018-0047 Kingston Hydro Corporation 2020 Custom IR Year 4 Update

³ EB-2019-0048 Kingston Hydro Corporation 2020 Custom IR Year 5 Update

⁴ EB-2020-0034 Kingston Hydro Corporation 2021 IRM

Wholesale Market Participant (WMP) and Class A Customers

Kingston Hydro notes that it has one Wholesale Market Participant (“WMP”) customer within the General Service 50 to 4,999 kW rate class.

Kingston Hydro’s has Class A customers in two rate classifications; Large Use and General Service 50 to 4,999kW. During the period the Account 1589 GA balance accumulated there was one transition Class A/B customer.

In the IRM Rate Generator Model tab 6.1a GA Allocation, customer specific GA allocations and equal monthly GA Class B rate rider payments over 12 months have been calculated for the period the transition customer was Class B.

The OEB’s 2022 IRM Rate Generator Model DVA tabs have been designed to establish separate rate riders to appropriately recover the balances in the RSVAs from Wholesale Market Participants who must not be allocated the RSVA account balances related to charges for which the WMPs settle directly with the IESO (e.g. wholesale energy, wholesale market services). Kingston Hydro’s WMP has not been allocated a share portion of 1580, 1588, and 1589 RSVA account balances.

Global Adjustment Account Balance Disposition Allocation

And in accordance with the Filing Requirements, since Kingston serves Class A customers per O.Reg 429/04, Kingston addresses in this Application the Class A allocation for recovery of global adjustment it considers appropriate based on settlement process with the IESO. The global adjustment account captures the difference between the amounts billed (or estimated to be billed) to non-RPP customers by the distributor and the actual amount paid by the distributor to the IESO.

Kingston’s entire Large Use rate class is Class A. Kingston Hydro’s settlement process with the IESO offsets to zero the Class A contribution to the 1589 Global Adjustment balance. Hence based on the settlement process with the IESO for Kingston Hydro Class A customers, it would be appropriate to not allocate for the recovery of the global adjustment variance balance for the Class A customers. Kingston Hydro is proposing not to charge a Rate Rider for the Disposition of Global Adjustment Account for its Class A customers.

Kingston Hydro serves an embedded WMP within its General Service 50 to 4,999 rate class. The WMP settles directly with the IESO the Global Adjustment charge. Therefore, Kingston Hydro’s proposed Rate Rider for the Disposition of Global Adjustment Account excludes the WMP customer.

Capacity Based Recovery (CBR)

Kingston has followed the OEB’s CBR accounting guidance on the disposition of CBR variances. There is a balance accumulated for Account 1580, Subaccount CBR Class B and a portion to be allocated to a transition Class A/B customer, however, the allocated

amounts to the classes result in a volumetric rate rider that rounds to zero at the fourth decimal place in all rate classes. As such, the IRM Rate Generator model has added the entire Sub-account CBR Class B balance to the Account 1580 WMS control account to be disposed through the general-purpose Group 1 DVA rate riders, and hence no separate CBR rate rider for the transition Class A/B customer.

The rate rider calculation and resulting rate riders may be found in the IRM Rate Generator Model.

4.4 Capital Asset Variance Account

As part of Kingston Hydro's Custom IR approved settlement proposal⁵, the OEB approved a Capital Asset Variance Account to track the difference in the cumulative revenue requirement arising from variances in three distinct capital forecasts (System Renewal/System Service; System Access and General Plant). If Kingston Hydro adds to rate base less than its forecast cumulative amount in any of the three categories, the corresponding reduction in revenue requirement will be credited to the variance account and any cumulative reduction in revenue requirement in any of the three categories will be disposed at the end of the term of the Custom IR Plan.

The cumulative capital asset variance for the five-year period ending December 31, 2020 is a credit balance of \$ 42,188.38.

The Capital Asset Variance model – 2020 variances is provided in Appendix F and filed in Live Excel format.

5. Regulatory Charges

Kingston's current 2021 approved Tariff of Rates and Charges⁶ includes a number of rates to be charged to customers to cover the costs associated with various programs and wholesale market services. The rates are each a component of the "Regulatory Charge" on a customer's bill, and established by the OEB annually through a separate generic rate order. Regulatory rates to be charged include:

- Rural or Remote Electricity Rate Protection (RRRP) charge
- Wholesale market service (WMS),
- Capacity Based Recovery (CBR) charge for Class B customers

⁵ EB-2015-0083 Settlement Proposal, November 10, 2015, p. 53-55.

⁶ EB-2020-0034 Kingston Hydro Corporation IRM Decision and Rate Order issued December 10, 2020.

The current 2021 RRRP rate of \$0.0005 per kWh was set by the OEB on December 10, 2020⁷. The RRRP charge is a source of revenue for identified rural and remote electricity distributors to allow them to reduce the amount of revenue they would otherwise have to charge some of their customers to distribute electricity.

The current rates for WMS, billed to Class A and B customers, and for CBR, billed to Class B customers are \$0.0030 per kWh and \$0.0004 per kWh respectively. Distributors bill Class A customers their share of the actual CBR charge based on their contribution to peak demand.

Wholesale market service (WMS) charges are designed for distributors to recover costs charged by the Independent Electricity System Operator (IESO) for the operation of the IESO-administered markets and the operation of the IESO-controlled grid, as well as the costs of the IESO's CBR initiative. Electricity distributors recover the WMS charges from customers through the WMS rate.

The current generic regulatory rates have been included in Kingston's proposed 2022 Tariff of Rates and Charges in Appendix C.

6. Other Rate and Charges

a) Specific Service Charges, Retail Service Charges, Allowances, and Loss Factors

Kingston Hydro requests the continuation of all other Specific Service Charges, Allowances, and Loss Factors, subject to OEB policy updates.

The proposed 2022 Tariff of Rates and Charges in Appendix C reflects the continuation of Kingston's 2021 Specific Service Charges, Retail Service Charges, Allowances and Loss Factors.

Kingston Hydro notes that the annual inflationary adjustment of the wireline pole attachment charge detailed in the OEB's Wireline Pole Attachment Charges Report⁸ and the Decision and Order on Energy Retail Service Charges⁹ was suspended until further notice for January 1, 2021. Per the OEB's December 10, 2020 wireline pole attachment charge order (EB-2020-0288), effective January 1, 2021, the province-wide pole attachment charge remained at \$44.50 per attacher per year per pole, on an interim basis. Kingston's proposed 2022 tariff reflects the continuation of this 2021 interim basis rate.

Kingston's Tariff also includes energy retailer charges. Energy retailer service charges refer to the charges that recover the cost of services provided by electricity distributors to electricity retailers or to customers, related to the supply of competitive electricity. In

⁷ EB-2020-0276, Decision and Order, December 10, 2020

⁸ Report of the OEB – "Wireline Pole Attachment Charges", EB-2015-0304, issued March 22, 2018.

⁹ EB-2015-0304, Decision and Order, issued February 14, 2019.

accordance with OEBs energy retailer service charges report¹⁰, generic retailer service charges for rate-regulated electricity distributors are to be adjusted by an annual inflation factor. Per the report the OEB will issue a generic order every December to adjust all miscellaneous service charges that are subject to an inflationary adjustment to be effective January 1st of each year. Energy retailer service charges have been adjusted by the known 2021 inflationary factor of 2.2 per cent by the IRM Generator Model and appear in the proposed 2022 Tariff of Rates and Charges. Kingston is of the understanding that once the OEB has determined the 2022 inflation adjustment factor, the current 2021 energy retailer service charges will be adjusted by the 2022 inflation adjustment and this will be reflected in Kingston's approved 2022 Tariff.

b) microFIT Generator Rate

Each year, the OEB reviews the province-wide fixed monthly service charge related to the microFIT Generator Service Classification to ensure that it continues to reflect actual costs. It was last reviewed February 25, 2021. Kingston Hydro's 2021 approved Tariff of Rates and Charges includes this microFIT province-wide generator rate with a monthly service charge of \$4.55.

Kingston Hydro is applying for the continuation of this rate at the province-wide uniform fixed monthly service charge currently set at \$4.55. This rate and charge amount has been included in Kingston Hydro's proposed 2022 Tariff of Rates and Charges in Appendix C.

c) Rate Rider for Smart Metering Entity Charge

Kingston Hydro's 2021 approved Tariff of Rates and Charges includes a Rate Rider for Smart Metering Entity Charge (SMC) of \$0.57 per smart meter per month applicable to all Residential and General Service less than 50kW customers.

On March 1, 2018, the OEB approved the application by the Independent Electricity System Operator (IESO), in its capacity as the Smart Metering Entity (SME), for a smart metering charge (SMC) of \$0.57 per smart meter per month for the 2018-2022 period (EB-2017-0290).

The OEB also issued a letter to all licensed electricity distributors outlining that the SMC is a pass through amount to be charged by distributors to all applicable customers in the Residential and General Service <50kW classes.

The SMC of \$0.57 has been included on Kingston Hydro's proposed 2022 Tariff of Rates and Charges in Appendix C.

¹⁰ Report of the OEB: "Energy Retailer Service Charges", EB-2015-0304, issued November 29, 2019.

7. Summary of Proposed Rates Changes and Bill Impacts

A copy of Kingston's current 2021 Tariff of Rates and Charges is provided in Appendix B and Kingston's proposed 2022 Tariff of Rates and Charges is provided in Appendix C.

The effective date of the proposed rates changes is January 1, 2022.

Detailed bill impacts for all rate classes reflecting sample customer profiles are provided in the bill impacts tab of the IRM Rate Generator Model.

Table 6 shows the bill impacts of the rate adjustments relating delivery and total bill proposed in this Application for sample customer profiles in each rate class.

Table 6: Total Bill Impact for Sample Customer Profiles

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Customer Profile		Sub-Total						Total	
				A (excluding pass-through)		B Distribution (includes sub-total A)		C Delivery (includes sub-total B)		Total Bill	
				Consumption (kWh)	Demand kW (if applicable)	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	750		\$ 0.58	2.2%	\$ 0.36	1.1%	\$ 0.67	1.5%	\$ 0.63	0.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	2,000		\$ 1.15	2.3%	\$ 0.55	0.9%	\$ 1.38	1.5%	\$ 1.30	0.5%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	45,360	70	\$ 7.86	2.2%	\$ (127.01)	-22.5%	\$ (115.45)	-12.1%	\$ (130.46)	-0.8%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kw	3,450,000	5,500	\$ 285.72	2.2%	\$ (1,656.08)	-7.5%	\$ (561.03)	-1.0%	\$ (633.96)	-0.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kwh	750		\$ 0.37	2.2%	\$ (1.96)	-6.8%	\$ (1.65)	-4.2%	\$ (1.86)	-0.7%
STANDBY POWER SERVICE CLASSIFICATION -				\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kw	150,000	375	\$ 274.99	2.2%	\$ (179.14)	-1.4%	\$ (134.36)	-0.9%	\$ (151.83)	-0.2%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	204		\$ 0.58	2.2%	\$ 0.52	1.8%	\$ 0.60	1.9%	\$ 0.57	1.1%

The total bill impact of the rate changes and rate riders proposed in this IRM 2022 rate application, for a Kingston Hydro Residential customer (on TOU RPP electricity commodity rates) with a monthly electricity consumption of 750 kWh, is \$0.67 or 0.54% increase per month. The increase does not factor in applicable taxes or the Ontario Electricity Rebate.

The impact for a residential customer at the 10th percentile, 204 kWh, \$0.60 or 1.12% increase per month. This does not factor in applicable taxes or the Ontario Electricity Rebate.

The total bill impact of the rate adjustments and rate riders proposed in this IRM 2022 rate application, for a General Service Less Than 50 kW customer (on TOU RPP electricity commodity rates) with a monthly electricity consumption of 2,000 kWh, is \$1.38 or a 0.45% increase per month. This does not factor in applicable taxes or the Ontario Electricity Rebate.

Appendices included with this Application:

- Appendix A – 2021 Current approved Tariff of Rates and Charges
- Appendix B – 2022 Proposed Tariff of Rates and Charges
- Appendix C – IRM Rate Generator Model
- Appendix D – Global Adjustment Analysis Work form

Appendix E – 1595 Work form
Appendix F – Capital Additions Variance Model _2020 variance

- **Respectfully Submitted** -

Appendix A

2021 Current Tariff of Rates and Charges

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0034

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.45
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0026
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 - Approved on an Interim Basis	\$/kWh	0.0007
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0034

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.69
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0169
Low Voltage Service Rate	\$/kWh	0.0025
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0026
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 - Approved on an Interim Basis	\$/kWh	0.0007
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0034

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	114.26
Distribution Volumetric Rate	\$/kW	3.4744
Low Voltage Service Rate	\$/kW	1.0539
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0026
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants - Approved on an Interim Basis	\$/kW	(0.0872)

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0034

Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 - Approved on an Interim Basis	\$/kW	0.3678
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0549)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6195

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0034

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,262.12
Distribution Volumetric Rate	\$/kW	1.4032
Low Voltage Service Rate	\$/kW	1.2699
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 - Approved on an Interim Basis	\$/kW	0.3741
Retail Transmission Rate - Network Service Rate	\$/kW	3.4994
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1562

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0034

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	6.58
Distribution Volumetric Rate	\$/kWh	0.0130
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0026
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 - Approved on an Interim Basis	\$/kWh	0.0007
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0034

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires Kingston Hydro Corporation to provide back-up service. Standby Charges are to be applied to behind-the-meter generators that are not IESO market participants, FIT program participants, net-metered generators or retail generators, which have their own metering and settlement conventions as per regulation and legislation. Further servicing details are available in the distributors's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Standby Charges are based on applicable monthly General Service < 50kW, General Service > 50kW to 4,999 kW or Large Use Distribution Volumetric Charges, depending on the rate classification of the generator host facility.

In the case where utility grade metering is not installed on the generator, Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges are determined by multiplying the nameplate capacity of the behind the meter generator in KW by applicable Standby Power charges in each month.

This type of scenario is preferable for our customers if the generator is a "baseload" or "24-7-365" generator such as a fuel cell CHP unit or pressure-drop turbine unit. It may also be preferable to the customer where the cost of utility grade metering is high or the size of the generator is very small relative to the demand of the host load customer.

In the case where utility grade metering is installed on the generator, Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges will be determined by multiplying the peak coincident combined kW delivered by both the distribution system and the generator, less the peak hourly delivered load in kW of the host customer facility as measured by the generator host load account meter.

This type of scenario is preferable for customers who wish to use generators or electricity storage facilities to participate in provincial conservation initiatives such as the IESO's Demand Response or Industrial Conservation Initiatives, or reduce kWh consumption to contribute towards Kingston Hydro's 2020 Conservation Targets, but are not able to operate their generators "24-7-365".

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0034

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	1.33
Distribution Volumetric Rate	\$/kW	15.1520
Low Voltage Service Rate	\$/kW	0.7612
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0026
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 - Approved on an Interim Basis	\$/kW	0.2422
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0481)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0979
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8920

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0034

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
----------------	----	------

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0034

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	65.00
Reconnection charge - at meter - after regular hours	\$	185.00
Reconnection charge - at pole - during regular hours	\$	185.00
Reconnection charge - at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50
Layout fees	\$	200.00

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0034

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0393
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0188
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0289
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0086

Appendix B

2022 Proposed Tariff of Rates and Charges

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0037

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.95
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0037

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.99
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0172
Low Voltage Service Rate	\$/kWh	0.0025
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0037

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	116.43
Distribution Volumetric Rate	\$/kW	3.5404
Low Voltage Service Rate	\$/kW	1.0539
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.1260)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.2281
Retail Transmission Rate - Network Service Rate	\$/kW	3.1322
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5569

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0037

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,362.10
Distribution Volumetric Rate	\$/kW	1.4299
Low Voltage Service Rate	\$/kW	1.2699
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.1317
Retail Transmission Rate - Network Service Rate	\$/kW	3.7739
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0808

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0037

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	6.71
Distribution Volumetric Rate	\$/kWh	0.0132
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0037

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires Kingston Hydro Corporation to provide back-up service. Standby Charges are to be applied to behind-the-meter generators that are not IESO market participants, FIT program participants, net-metered generators or retail generators, which have their own metering and settlement conventions as per regulation and legislation. Further servicing details are available in the distributors's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Standby Charges are based on applicable monthly General Service < 50kW, General Service > 50kW to 4,999 kW or Large Use Distribution Volumetric Charges, depending on the rate classification of the generator host facility.

In the case where utility grade metering is not installed on the generator, Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges are determined by multiplying the nameplate capacity of the behind the meter generator in KW by applicable Standby Power charges in each month.

This type of scenario is preferable for our customers if the generator is a "baseload" or "24-7-365" generator such as a fuel cell CHP unit or pressure-drop turbine unit. It may also be preferable to the customer where the cost of utility grade metering is high or the size of the generator is very small relative to the demand of the host load customer.

In the case where utility grade metering is installed on the generator, Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges will be determined by multiplying the peak coincident combined kW delivered by both the distribution system and the generator, less the peak hourly delivered load in kW of the host customer facility as measured by the generator host load account meter.

This type of scenario is preferable for customers who wish to use generators or electricity storage facilities to participate in provincial conservation initiatives such as the IESO's Demand Response or Industrial Conservation Initiatives, or reduce kWh consumption to contribute towards Kingston Hydro's 2020 Conservation Targets, but are not able to operate their generators "24-7-365".

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0037

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	1.36
Distribution Volumetric Rate	\$/kW	15.4399
Low Voltage Service Rate	\$/kW	0.7612
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.0927
Retail Transmission Rate - Network Service Rate	\$/kW	2.2625
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8468

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0037

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
----------------	----	------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0037

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	65.00
Reconnection charge - at meter - after regular hours	\$	185.00
Reconnection charge - at pole - during regular hours	\$	185.00
Reconnection charge - at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	45.48
Layout fees	\$	200.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	106.53
Monthly fixed charge, per retailer	\$	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.63)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.06
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.13

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0393
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0188
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0289
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0086

Appendix C

IRM Rate Generator Model

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Quick Link
Ontario Energy Board's 2022 Electricity
Distribution Rate Applications Webpage

Version 1.0

Utility Name	Kingston Hydro Corporation
Assigned EB Number	EB-2021-0037
Name of Contact and Title	Sherry Gibson, Sr Advisor Rates & Regulatory Affairs
Phone Number	613-546-1181 ext 2383
Email Address	sgibson@utilitieskingston.com
We are applying for rates effective	01-1-2022
Rate-Setting Method	Price Cap IR
	2016

1. Select the last Cost of Service rebasing year.

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
For all the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2019 balances that were reviewed in the 2021 rate application were to be selected, select 2019.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

Determine whether scenario a or b below applies, then select the appropriate year.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.
- b) If the account balances were last approved on an interim basis, and
 - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
 - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2015
2019

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis.

Determine whether scenario a or b below applies, then select the appropriate year.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was last approved on a final basis.
- b) If the accounts were last approved on an interim basis, and
 - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
 - ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2015
2019
2019

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

2019

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

Yes

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

Yes

7. Retail Transmission Service Rates: Kingston Hydro Corporation is:

Partially Embedded	Within	Hydro One Distribution	Distribution System(s)
--------------------	--------	------------------------	------------------------

8. Have you transitioned to fully fixed rates?

Yes

Legend

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- Red cells represent flags to identify either non-matching values or incorrect user selections.
- Pale grey cells represent auto-populated RRR data.
- White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filling your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filled with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Rate-setting Mechanism

Rate Generator for 2022 Filers

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0034

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.45
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0026
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 - Approved on an Interim Basis	\$/kWh	0.0007
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	Issued Month, day, Year



Incentive Rate-setting Mechanism

Rate Generator for 2022 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.69
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0169
Low Voltage Service Rate	\$/kWh	0.0025
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0026
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021		
- Approved on an Interim Basis	\$/kWh	0.0007
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2022 Filers

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	114.26
Distribution Volumetric Rate	\$/kW	3.4744
Low Voltage Service Rate	\$/kW	1.0539
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0026
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants - Approved on an Interim Basis	\$/kW	(0.0872)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 - Approved on an Interim Basis	\$/kW	0.3678
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0549)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6195

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2022 Filers

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,262.12
Distribution Volumetric Rate	\$/kW	1.4032
Low Voltage Service Rate	\$/kW	1.2699
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 - Approved on an Interim Basis	\$/kW	0.3741
Retail Transmission Rate - Network Service Rate	\$/kW	3.4994
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1562

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2022 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	6.58
Distribution Volumetric Rate	\$/kWh	0.0130
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0026
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 - Approved on an Interim Basis	\$/kWh	0.0007
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2022 Filers

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires Kingston Hydro Corporation to provide back-up service. Standby Charges are to be applied to behind-the-meter generators that are not IESO market participants, FIT program participants, net-metered generators or retail generators, which have their own metering and settlement conventions as per regulation and legislation. Further servicing details are available in the distributors's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Standby Charges are based on applicable monthly General Service < 50kW, General Service > 50kW to 4,999 kW or Large Use Distribution Volumetric Charges, depending on the rate classification of the generator host facility.

In the case where utility grade metering is not installed on the generator, Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges are determined by multiplying the nameplate capacity of the behind the meter generator in KW by applicable Standby Power charges in each month.

This type of scenario is preferable for our customers if the generator is a "baseload" or "24-7-365" generator such as a fuel cell CHP unit or pressure-drop turbine unit. It may also be preferable to the customer where the cost of utility grade metering is high or the size of the generator is very small relative to the demand of the host load customer.

In the case where utility grade metering is installed on the generator, Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges will be determined by multiplying the peak coincident combined kW delivered by both the distribution system and the generator, less the peak hourly delivered load in kW of the host customer facility as measured by the generator host load account meter.

This type of scenario is preferable for customers who wish to use generators or electricity storage facilities to participate in provincial conservation initiatives such as the IESO's Demand Response or Industrial Conservation Initiatives, or reduce kWh consumption to contribute towards Kingston Hydro's 2020 Conservation Targets, but are not able to operate their generators "24-7-365".



Incentive Rate-setting Mechanism

Rate Generator for 2022 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	1.33
Distribution Volumetric Rate	\$/kW	15.1520
Low Voltage Service Rate	\$/kW	0.7612
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0026
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 - Approved on an Interim Basis	\$/kW	0.2422
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0481)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0979
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8920

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
----------------	----	------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00



Incentive Rate-setting Mechanism

Rate Generator for 2022 Filers

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	65.00
Reconnection charge - at meter - after regular hours	\$	185.00
Reconnection charge - at pole - during regular hours	\$	185.00
Reconnection charge - at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50
Layout fees	\$	200.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0393
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0188
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0289
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0086



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ⁵	1580
Variance WMS – Sub-account CBR Class A ⁵	1580
Variance WMS – Sub-account CBR Class B ⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595
RSVA - Global Adjustment requested for disposition	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	
Total Group 1 Balance requested for disposition	
RSVA - Global Adjustment	
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition	

2019

Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments ¹ during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments ¹ during 2019	Closing Interest Amounts as of Dec 31, 2019
(70,451)	441,971	158,205		213,315	2,480	27	4,509		(2,002)
(34,959)	(2,665)	(2,625)		(34,999)	(220)	(679)	119	(160)	(1,179)
(1,457,884)	(143,264)	(1,474,097)		(127,051)	(44,906)	1,895	(44,574)	(32,146)	(30,583)
0				0	(0)				(0)
(66,425)	(67,650)	(27,224)		(106,851)	(1,044)	(1,648)	(385)	(568)	(2,874)
(345,648)	97,403	(780,807)		532,563	(20,945)	9,165	(25,115)	(17,312)	(3,977)
127,332	68,476	(371,523)		567,332	(7,726)	10,475	(12,503)	(8,430)	6,822
2,319,404	2,011,315	2,266,889	(2,009,849)	53,981	72,400	(2,659)	66,067	49,382	53,057
(54,386)	(830,892)	179,597	1,528,936	464,061	99,162	(8,005)	122,904	4,072	(27,675)
(373,745)	1,781	(371,963)		(1)	109,350		109,351	(8,148)	(8,149)
(117,414)	2,251	(115,166)		4	210,950		210,950		0
(132,675)	(1,166)			(133,841)	139,342	(3,003)			136,339
0				0	0				0
0	111,366	538,716		(427,349)	0	(11,006)	(431,483)		420,477
0				0	0				0
0				0	0				0
(54,386)	(830,892)	179,597	1,528,936	464,061	99,162	(8,005)	122,904	4,072	(27,675)
471,370	2,405,586	(231,182)	(2,009,849)	1,098,289	39	16,577	(11,882)	(9,234)	19,263
416,984	1,574,694	(51,585)	(480,913)	1,562,351	99,201	8,572	111,022	(5,162)	(8,412)
(54,386)	(830,892)	179,597	1,528,936	464,061	99,162	(8,005)	122,904	4,072	(27,675)
(152,464)	2,519,819	(179,597)	(2,009,849)	537,103	459,680	2,568	(123,064)	(17,382)	567,930
(206,850)	1,688,927	0	(480,913)	1,001,164	558,842	(5,437)	(160)	(13,310)	540,255
0				0	0				0
416,984	1,574,694	(51,585)	(480,913)	1,562,351	99,201	8,572	111,022	(5,162)	(8,412)

2020

Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments ¹ during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments ¹ during 2020	Closing Interest Amounts as of Dec 31, 2020
213,315	285,507	(228,656)		727,478	(2,002)	8,907	(3,566)		10,471
(34,999)	(1,189)	(32,334)		(3,854)	(1,179)	(76)	(1,101)		(154)
(127,051)	(348,548)	16,213		(491,812)	(30,583)	(3,939)	(32,114)		(2,408)
0				0	(0)				(0)
(106,851)	(18,540)	(39,201)		(86,189)	(2,874)	(1,379)	(2,107)		(2,147)
532,563	85,047	435,159		182,450	(3,977)	953	(3,365)		340
567,332	8,025	498,856		76,501	6,822	274	7,554		(457)
53,981	(1,955,226)	52,515	2,113,516	159,756	53,057	1,777	56,896		(2,062)
464,061	1,453,132	(233,983)	(1,534,284)	616,893	(27,675)	13,690	(24,927)		10,942
(1)		(1,782)		1,781	(8,149)		(8,149)		(0)
4				4	0				0
(133,841)	(21)			(133,862)	136,339	(2,384)			133,956
0				0	0				0
(427,349)	18,088			(409,261)	420,477	(5,601)			414,875
0	(401,523)	(466,787)		65,264	0	4,952	10,879		(5,927)
0				0	0				0
464,061	1,453,132	(233,983)	(1,534,284)	616,893	(27,675)	13,690	(24,927)	0	10,942
1,098,289	(1,944,924)	702,552	2,113,516	564,330	19,263	6,518	22,197	0	3,584
1,562,351	(491,791)	468,569	579,232	1,181,223	(8,412)	20,207	(2,730)	0	14,526
464,061	1,453,132	(233,983)	(1,534,284)	616,893	(27,675)	13,690	(24,927)	0	10,942
537,103	(2,328,380)	233,983	2,113,516	88,256	567,930	3,485	24,927	0	546,488
1,001,164	(875,248)	(0)	579,232	705,148	540,255	17,175	0	0	557,430
0		0		0	0				0
1,562,351	(491,791)	468,569	579,232	1,181,223	(8,412)	20,207	(2,730)	0	14,526

2021				Projected Interest on Dec-31-2020 Balances						2.1.7 RRR ⁵	
Principal Disposition during 2021 - instructed by OEB	Interest Disposition during 2021 - instructed by OEB	Closing Principal Balances as of Dec 31, 2020 Adjusted for Disposition during 2021	Closing Interest Balances as of Dec 31, 2020 Adjusted for Disposition during 2021	Projected Interest from Jan 1, 2021 to Dec 31, 2021 on Dec 31, 2020 balance adjusted for disposition during 2021 ²	Projected Interest from Jan 1, 2022 to Apr 30, 2022 on Dec 31, 2020 balance adjusted for disposition during 2021 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2020	Variance RRR vs. 2020 Balance (Principal + Interest)	
441,971	9,430	285,507	1,041	1,627		2,669	288,175		737,948	(1)	
(2,665)	(125)	(1,189)	(29)	(7)		(35)	(1,225)		(4,008)	(0)	
(143,264)	(1,020)	(348,548)	(1,388)	(1,987)		(3,375)	(351,923)		(582,556)	(88,336)	
		0	(0)	0		(0)	0		0	0	
(67,650)	(1,971)	(18,539)	(176)	(106)		(281)	(18,820)		(88,336)	(0)	
97,404	1,121	85,046	(781)	485		(296)	84,750		182,791	1	
68,476	488	8,025	(945)	46		(900)	7,125		76,044	0	
1,466	(3,813)	158,290	1,751	902		2,653	160,944		54,028	(103,667)	
698,044	9,677	(81,151)	1,265	(463)		802	(80,349)		633,182	5,347	
		1,781	(0)	10		10	0	No	1,782	1	
		4	(0)	0		0	0	No	4	0	
(133,838)	133,957	(24)	(1)	(0)		(1)	0	No	94	0	
		0	(0)	0		0	0	No	0	0	
		(409,261)	414,875	(2,333)		412,543	0	No	5,614	0	
		65,264	(5,927)	372		(5,555)	0	No	59,338	0	
		0	0	0		0	0	No		0	
698,044	9,677	(81,151)	1,265	(463)	0	802	(80,349)		633,182	5,347	
395,738	4,110	168,592	(526)	961	0	435	169,026		531,078	(36,835)	
1,093,782	13,787	87,440	739	498	0	1,237	88,678		1,164,260	(31,488)	
698,044	9,677	(81,151)	1,265	(463)	0	802					
261,900	138,067	(173,644)	408,421	(990)	0	407,431					
959,944	147,744	(254,796)	409,686	(1,452)	0	408,233			\$1,164,260		
		0	0			0	0			0	
1,093,782	13,787	87,440	739	498	0	1,237	88,678		1,164,260	(31,488)	

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Data on this worksheet has been populated using your most recent RRR filing.
 If you have identified any issues, please contact the OEB.
 Have you confirmed the accuracy of the data below? Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IKM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	188,355,001	0	2,324,800	0	0	0	188,355,001	0		24,476
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	81,058,181	0	14,280,040	0	0	0	81,058,181	0		2,931
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	238,077,543	601,167	195,607,137	502,631	3,589,567	6,262	234,487,976	594,905		
LARGE USE SERVICE CLASSIFICATION	kW	149,135,512	290,075	149,135,512	290,075	0	0	149,135,512	290,075		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,219,174	0	1,219,174	0	0	0	1,219,174	0		
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0		
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,049,344	5,664	2,049,344	5,664	0	0	2,049,344	5,664		
Total		659,894,755	896,906	364,616,007	798,370	3,589,567	6,262	656,305,188	890,644	0	27,407

Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh)²

\$88,678

\$0.0001 **Claim does not meet the threshold test.**

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

YES

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			
				1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	28.5%	89.3%	28.7%	82,254	(1,094)	(106,401)	24,190	2,034	46,190	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	12.3%	10.7%	12.4%	35,398	(131)	(45,789)	10,410	875	19,878	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	36.1%	0.0%	35.7%	103,968	0	(132,461)	30,576	2,571	57,503	0
LARGE USE SERVICE CLASSIFICATION	22.6%	0.0%	22.7%	65,127	0	(84,246)	19,153	1,610	36,572	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	532	0	(689)	157	13	299	0
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.3%	0.0%	0.3%	895	0	(1,158)	263	22	503	0
Total	100.0%	100.0%	100.0%	288,175	(1,225)	(370,743)	84,750	7,125	160,944	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed

Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2017, the period the GA variance accumulated would be 2018 to 2020.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2017, the period the GA variance accumulated would be 2018 to 2020.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2020	
			July to December	January to June
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,466,627	4,323,233
		kW	9,717	8,188
		Class A/B	A	B

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2019, exclude this customer's consumption for 2019 but include this customer's consumption in 2020 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class	Rate Class		2020	
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	32,070,852	
		kW	100,436	
Rate Class 2	LARGE USE SERVICE CLASSIFICATION	kWh	149,135,512	
		kW	290,075	

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWh) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2020 Consumption excluding WMP kWh	Total Metered 2020 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated kWh	Total Metered 2020 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated kWh	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WWP, Class A and Transition Customers)' Consumption kWh	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,324,800	0	0	2,324,800	1.3%	(\$1,050)	(\$0.0005)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	14,280,040	0	0	14,280,040	8.2%	(\$6,448)	(\$0.0005)	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	195,607,137	32,070,852	9,789,860	153,746,425	88.0%	(\$69,423)	(\$0.0005)	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	149,135,512	149,135,512	0	0	0.0%	\$0	\$0.0000	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,219,174	0	0	1,219,174	0.7%	(\$551)	(\$0.0005)	kWh
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	2,049,344	0	0	2,049,344	1.2%	(\$925)	(\$0.0005)	kWh
Total		364,616,007	181,206,364	9,789,860	173,619,783	100.0%	(\$78,397)		

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2019

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2020
Non-RPP Consumption Less WMP Consumption	A	364,616,007	364,616,007
Less Class A Consumption for Partial Year Class A Customers	B	5,466,627	5,466,627
Less Consumption for Full Year Class A Customers	C	181,206,364	181,206,364
Accumulation	D = A-B-C	177,943,016	177,943,016
All Class B Consumption for Transition Customers	E	4,323,233	4,323,233
Transition Customers' Portion of Total Consumption	F = E/D	2.43%	

Allocation of Total GA Balance \$

Total GA Balance	G	-\$	80,349
Transition Customers Portion of GA Balance	H=F*G	-\$	1,952
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	78,397

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		1					
Customer	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2020	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments		
Customer 1	4,323,233	4,323,233	100.00%	-\$	1,952	-\$	163
Total	4,323,233	4,323,233	100.00%	-\$	1,952		

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed 2019

	Total Metered 2020 Consumption Minus WMP		Total Metered 2020 Consumption for Full Year Class A Customers		Total Metered 2020 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
	kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	188,355,001	0	0	0	0	0	0	40.5%	(\$7,548)	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	81,058,181	0	0	0	0	0	0	17.4%	(\$3,248)	\$0.0000	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	234,487,976	594,905	32,070,852	100,436	9,789,860	17,905	192,627,264	41.4%	(\$7,719)	\$0.0000	kW
LARGE USE SERVICE CLASSIFICATION	kW	149,135,512	290,075	149,135,512	290,075	0	0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,219,174	0	0	0	0	0	1,219,174	0.3%	(\$49)	\$0.0000	kWh
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,049,344	5,664	0	0	0	0	2,049,344	0.4%	(\$82)	\$0.0000	kW
Total		656,305,188	890,644	181,206,364	390,511	9,789,860	17,905	465,308,964	100.0%	(\$18,646)	\$0.0000	

If the allocated Account 1580 sub-account CBR Class B amount does not produce a rate rider in one or more rate class (except for the Standby rate class), the model will transfer the entire CBR Class B amount into Account 1580 WMS control account to be disposed through the general purpose Group 1 DVA rate riders.

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

This tab allocates the CBR Class B balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed 2019

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2020	2019	2018	2017	2016
Total Consumption Less WMP Consumption	A	656,305,188	656,305,188				
Less Class A Consumption for Partial Year Class A Customers	B	5,466,627	5,466,627	-	-	-	-
Less Consumption for Full Year Class A Customers	C	181,206,364	181,206,364	-	-	-	-
Accumulation	D = A-B-C	469,632,197	469,632,197	-	-	-	-
All Class B Consumption for Transition Customers	E	4,323,233	4,323,233	-	-	-	1
Transition Customers' Portion of Total Consumption	F = E/D	0.92%					

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$	18,820
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$	173
CBR Class B balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	18,647

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers	1	Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2020	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2019	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2018	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2017	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2016	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments	Revised Monthly Payment
Customer											
Customer 1		4,323,233	4,323,233	-	-	-	-	100.00%	-\$	173 \$	14 \$
Total		4,323,233	4,323,233	-	-	-	-	100.00%	-\$	173 \$	14 \$

If the CBR Class B rate rider calculated in tab 6.2 rounds to zero at the fourth decimal place for one or more rate classes, the entire balance in Account 1580 CBR Class B, including the amount allocated to transition customers will be transferred to Account 1580 WMS and disposed through the general purpose Group 1 rate riders

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconcila
RESIDENTIAL SERVICE CLASSIFICATION	kWh	188,355,001	0	188,355,001	0	47,174		0.0003	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	81,058,181	0	81,058,181	0	20,641		0.0003	0.0000	0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	238,077,543	601,167	234,487,976	594,905	137,115	(74,958)	0.2281	(0.1260)	0.0000	
LARGE USE SERVICE CLASSIFICATION	kW	149,135,512	290,075	149,135,512	290,075	38,217		0.1317	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,219,174	0	1,219,174	0	312		0.0003	0.0000	0.0000	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,049,344	5,664	2,049,344	5,664	525		0.0927	0.0000	0.0000	
											182,085.80

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2016	2022
OEB-Approved Rate Base	\$ 53,443,605	\$ 53,443,605
OEB-Approved Regulatory Taxable Income	\$ 361,824	\$ 361,824
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 54,274
Provincial Taxes Payable		\$ 41,610
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	0.0%	26.5%
Total Income Taxes Payable	\$ -	\$ 95,883
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ -	\$ 95,883
Grossed-up Income Taxes	\$ -	\$ 130,454
Incremental Grossed-up Tax Amount		\$ 130,454
Sharing of Tax Amount (50%)		\$ 65,227

Notes

1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
STANDBY POWER SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0			0	0	0	0	0.0%	0.0%	0.0%	0.0%

Rate Class	Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	188,355,001 kWh	0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	81,058,181 kWh	0	0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	238,077,543 kW	601,167	0	0.0000
LARGE USE SERVICE CLASSIFICATION	149,135,512 kW	290,075	0	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	1,219,174 kWh	0	0.0000	kWh
STANDBY POWER SERVICE CLASSIFICATION	2,049,344 kW	5,664	0	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	2,049,344 kW	5,664	0	0.0000
Total	639,894,735	896,906	\$65,227	

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	188,355,001	0	1.0393	195,757,353
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066	188,355,001	0	1.0393	195,757,353
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	81,058,181	0	1.0393	84,243,768
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	81,058,181	0	1.0393	84,243,768
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9044	238,077,543	601,167		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6195	238,077,543	601,167		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4994	149,135,512	290,075		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1562	149,135,512	290,075		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	1,219,174	0	1.0393	1,267,088
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066	1,219,174	0	1.0393	1,267,088
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0979	2,049,344	5,664		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8920	2,049,344	5,664		



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Uniform Transmission Rates	Unit	2020	2021 Jan to Jun	2021 Jul to Dec	2022
Rate Description		Rate	Rate		Rate
Network Service Rate	kW	\$ 3.92	\$ 4.67	\$ 4.90	\$ 4.90
Line Connection Service Rate	kW	\$ 0.97	\$ 0.77	\$ 0.81	\$ 0.81
Transformation Connection Service Rate	kW	\$ 2.33	\$ 2.53	\$ 2.65	\$ 2.65

Hydro One Sub-Transmission Rates	Unit	2020	2021	2022
Rate Description		Rate	Rate	
Network Service Rate	kW	\$ 3.3980	\$ 3.4778	\$ 3.4778
Line Connection Service Rate	kW	\$ 0.8045	\$ 0.8128	\$ 0.8128
Transformation Connection Service Rate	kW	\$ 2.0194	\$ 2.0458	\$ 2.0458
Both Line and Transformation Connection Service Rate	kW	\$ 2.8239	\$ 2.8586	\$ 2.8586

If needed, add extra host here. (I)	Unit	2020	2021	2022
Rate Description		Rate	Rate	
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Unit	2020	2021	2022
Rate Description		Rate	Rate	
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)	Unit	Historical 2020	Current 2021	Forecast 2022
	\$			

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	39,411	\$3.92	\$ 154,491	46,366	\$0.97	\$ 44,975	46,366	\$2.33	\$ 108,033	\$ 153,008
February	35,757	\$3.92	\$ 140,167	36,972	\$0.97	\$ 35,863	36,972	\$2.33	\$ 86,145	\$ 122,008
March	29,878	\$3.92	\$ 117,122	34,569	\$0.97	\$ 33,532	34,569	\$2.33	\$ 80,546	\$ 114,078
April	27,086	\$3.92	\$ 106,177	38,010	\$0.97	\$ 36,870	38,010	\$2.33	\$ 88,498	\$ 125,368
May	25,564	\$3.92	\$ 100,289	28,605	\$0.97	\$ 27,747	28,605	\$2.33	\$ 66,650	\$ 94,397
June	44,537	\$3.92	\$ 174,585	52,396	\$0.97	\$ 50,824	52,396	\$2.33	\$ 122,083	\$ 172,907
July	54,694	\$3.92	\$ 214,400	64,346	\$0.97	\$ 62,416	64,346	\$2.33	\$ 149,926	\$ 212,342
August	51,951	\$3.92	\$ 203,648	55,034	\$0.97	\$ 53,383	55,034	\$2.33	\$ 128,229	\$ 181,612
September	44,096	\$3.92	\$ 172,856	51,878	\$0.97	\$ 50,322	51,878	\$2.33	\$ 120,876	\$ 171,197
October	30,896	\$3.92	\$ 121,112	31,164	\$0.97	\$ 30,229	31,164	\$2.33	\$ 72,612	\$ 102,841
November	32,662	\$3.92	\$ 128,035	33,576	\$0.97	\$ 32,569	33,576	\$2.33	\$ 78,232	\$ 110,801
December	46,141	\$3.92	\$ 180,873	54,283	\$0.97	\$ 52,655	54,283	\$2.33	\$ 126,479	\$ 179,134
Total	462,693	\$ 3.92	\$ 1,813,757	527,199	\$ 0.97	\$ 511,383	527,199	\$ 2.33	\$ 1,228,308	\$ 1,739,692

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	78,445	\$3.3980	\$ 266,558	78,445	\$0.8045	\$ 63,109	78,445	\$2.0194	\$ 158,413	\$ 221,522
February	78,660	\$3.3980	\$ 267,286	78,660	\$0.8045	\$ 63,292	78,660	\$2.0194	\$ 158,846	\$ 222,127
March	71,085	\$3.3980	\$ 241,546	71,085	\$0.8045	\$ 57,186	71,085	\$2.0194	\$ 143,549	\$ 200,736
April	59,636	\$3.3980	\$ 202,645	59,636	\$0.8045	\$ 47,978	59,636	\$2.0194	\$ 120,430	\$ 168,407
May	60,195	\$3.3980	\$ 204,542	60,195	\$0.8045	\$ 48,427	60,195	\$2.0194	\$ 121,557	\$ 169,984
June	68,184	\$3.3980	\$ 231,690	68,184	\$0.8045	\$ 54,854	68,184	\$2.0194	\$ 137,691	\$ 192,545
July	73,168	\$3.3980	\$ 248,624	73,168	\$0.8045	\$ 58,864	73,168	\$2.0194	\$ 147,755	\$ 206,619
August	72,133	\$3.3980	\$ 245,107	72,133	\$0.8045	\$ 58,031	72,133	\$2.0194	\$ 145,665	\$ 203,696
September	69,279	\$3.3980	\$ 235,410	69,279	\$0.8045	\$ 55,735	69,279	\$2.0194	\$ 139,902	\$ 195,637
October	64,269	\$3.3980	\$ 218,386	64,269	\$0.8045	\$ 51,704	64,269	\$2.0194	\$ 129,785	\$ 181,489
November	65,736	\$3.3980	\$ 223,372	65,736	\$0.8045	\$ 52,885	65,736	\$2.0194	\$ 132,748	\$ 185,632
December	71,716	\$3.3980	\$ 243,692	71,716	\$0.8045	\$ 57,696	71,716	\$2.0194	\$ 144,824	\$ 202,520
Total	832,506	\$ 3.3980	\$ 2,828,857	832,506	\$ 0.8045	\$ 669,751	832,506	\$ 2.0194	\$ 1,681,164	\$ 2,350,915

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	117,856	\$ 3.5726	\$ 421,049	124,811	\$ 0.8660	\$ 108,094	124,811	\$ 2.1348	\$ 266,445	\$ 374,530
February	114,417	\$ 3.5611	\$ 407,453	115,632	\$ 0.8574	\$ 99,145	115,632	\$ 2.1187	\$ 244,990	\$ 344,135
March	100,963	\$ 3.5525	\$ 358,668	105,654	\$ 0.8587	\$ 90,720	105,654	\$ 2.1210	\$ 224,094	\$ 314,814
April	86,722	\$ 3.5610	\$ 308,822	97,647	\$ 0.8689	\$ 84,848	97,647	\$ 2.1396	\$ 208,928	\$ 293,776
May	85,779	\$ 3.5537	\$ 304,831	88,800	\$ 0.8578	\$ 78,174	88,800	\$ 2.1195	\$ 188,207	\$ 264,380
June	112,721	\$ 3.6042	\$ 406,275	120,580	\$ 0.8764	\$ 105,678	120,580	\$ 2.1544	\$ 259,774	\$ 365,452
July	127,862	\$ 3.6213	\$ 463,025	137,514	\$ 0.8819	\$ 121,279	137,514	\$ 2.1647	\$ 297,681	\$ 418,960
August	124,084	\$ 3.6165	\$ 448,755	127,167	\$ 0.8761	\$ 111,414	127,167	\$ 2.1538	\$ 273,894	\$ 385,308
September	113,375	\$ 3.6010	\$ 408,266	121,157	\$ 0.8754	\$ 106,057	121,157	\$ 2.1524	\$ 260,778	\$ 366,834
October	95,165	\$ 3.5675	\$ 339,498	95,433	\$ 0.8595	\$ 81,933	95,433	\$ 2.1208	\$ 202,397	\$ 284,330
November	98,398	\$ 3.5713	\$ 351,407	99,312	\$ 0.8605	\$ 85,454	99,312	\$ 2.1244	\$ 210,980	\$ 296,433
December	117,857	\$ 3.6024	\$ 424,565	125,999	\$ 0.8758	\$ 110,350	125,999	\$ 2.1532	\$ 271,304	\$ 381,654
Total	1,295,199	\$ 3.58	\$ 4,642,614	1,359,706	\$ 0.87	\$ 1,181,135	1,359,706	\$ 2.14	\$ 2,909,472	\$ 4,090,607

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 4,090,607

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	39,411	\$ 4,6700	\$ 184,049	46,366	\$ 0.7700	\$ 35,702	46,366	\$ 2,5300	\$ 117,306	\$ 153,008
February	35,757	\$ 4,6700	\$ 166,985	36,972	\$ 0.7700	\$ 28,468	36,972	\$ 2,5300	\$ 93,539	\$ 122,008
March	29,878	\$ 4,6700	\$ 139,530	34,569	\$ 0.7700	\$ 26,618	34,569	\$ 2,5300	\$ 87,460	\$ 114,078
April	27,086	\$ 4,6700	\$ 126,492	38,010	\$ 0.7700	\$ 29,268	38,010	\$ 2,5300	\$ 96,166	\$ 125,434
May	25,594	\$ 4,6700	\$ 119,477	28,605	\$ 0.7700	\$ 22,026	28,605	\$ 2,5300	\$ 72,371	\$ 94,397
June	44,537	\$ 4,6700	\$ 207,988	52,396	\$ 0.7700	\$ 40,345	52,396	\$ 2,5300	\$ 132,562	\$ 172,907
July	54,694	\$ 4,9000	\$ 268,001	64,346	\$ 0.8100	\$ 52,120	64,346	\$ 2,6500	\$ 170,517	\$ 222,637
August	51,951	\$ 4,9000	\$ 254,560	55,034	\$ 0.8100	\$ 44,578	55,034	\$ 2,6500	\$ 145,840	\$ 190,418
September	44,096	\$ 4,9000	\$ 216,070	51,878	\$ 0.8100	\$ 42,021	51,878	\$ 2,6500	\$ 137,477	\$ 179,498
October	30,896	\$ 4,9000	\$ 151,390	31,164	\$ 0.8100	\$ 25,243	31,164	\$ 2,6500	\$ 82,585	\$ 107,827
November	32,662	\$ 4,9000	\$ 160,044	33,576	\$ 0.8100	\$ 27,197	33,576	\$ 2,6500	\$ 88,976	\$ 116,173
December	46,141	\$ 4,9000	\$ 226,091	54,283	\$ 0.8100	\$ 43,969	54,283	\$ 2,6500	\$ 143,850	\$ 187,819
Total	462,693	\$ 4.80	\$ 2,220,678	527,199	\$ 0.79	\$ 417,555	527,199	\$ 2.60	\$ 1,368,648	\$ 1,786,203

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	78,445	\$ 3,4778	\$ 272,617	78,445	\$ 0.8128	\$ 63,760	78,445	\$ 2,0458	\$ 160,484	\$ 224,244
February	78,660	\$ 3,4778	\$ 273,563	78,660	\$ 0.8128	\$ 63,935	78,660	\$ 2,0458	\$ 160,922	\$ 224,857
March	71,085	\$ 3,4778	\$ 247,219	71,085	\$ 0.8128	\$ 57,778	71,085	\$ 2,0458	\$ 145,425	\$ 203,203
April	59,636	\$ 3,4778	\$ 207,404	59,636	\$ 0.8128	\$ 48,473	59,636	\$ 2,0458	\$ 122,004	\$ 170,477
May	60,195	\$ 3,4778	\$ 209,345	60,195	\$ 0.8128	\$ 48,926	60,195	\$ 2,0458	\$ 123,146	\$ 172,073
June	68,184	\$ 3,4778	\$ 237,131	68,184	\$ 0.8128	\$ 55,420	68,184	\$ 2,0458	\$ 139,491	\$ 194,911
July	73,168	\$ 3,4778	\$ 254,463	73,168	\$ 0.8128	\$ 59,471	73,168	\$ 2,0458	\$ 149,687	\$ 209,158
August	72,133	\$ 3,4778	\$ 250,863	72,133	\$ 0.8128	\$ 58,629	72,133	\$ 2,0458	\$ 147,569	\$ 206,199
September	69,279	\$ 3,4778	\$ 240,938	69,279	\$ 0.8128	\$ 56,510	69,279	\$ 2,0458	\$ 141,731	\$ 198,041
October	64,269	\$ 3,4778	\$ 223,515	64,269	\$ 0.8128	\$ 52,238	64,269	\$ 2,0458	\$ 131,482	\$ 183,719
November	65,736	\$ 3,4778	\$ 228,617	65,736	\$ 0.8128	\$ 53,430	65,736	\$ 2,0458	\$ 134,483	\$ 187,914
December	71,716	\$ 3,4778	\$ 249,415	71,716	\$ 0.8128	\$ 58,291	71,716	\$ 2,0458	\$ 146,717	\$ 205,009
Total	832,506	\$ 3.48	\$ 2,895,291	832,506	\$ 0.81	\$ 676,661	832,506	\$ 2.05	\$ 1,703,142	\$ 2,379,803

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	117,856	\$ 3,8765	\$ 456,867	124,811	\$ 0.7969	\$ 99,462	124,811	\$ 2,2257	\$ 277,790	\$ 377,252
February	114,417	\$ 3,8504	\$ 440,548	115,632	\$ 0.7991	\$ 92,403	115,632	\$ 2,2006	\$ 254,461	\$ 346,865
March	100,963	\$ 3,8306	\$ 386,749	105,654	\$ 0.7988	\$ 84,396	105,654	\$ 2,2042	\$ 232,885	\$ 317,281
April	86,722	\$ 3,8502	\$ 333,895	97,647	\$ 0.7961	\$ 77,740	97,647	\$ 2,2343	\$ 218,170	\$ 295,911
May	85,779	\$ 3,8334	\$ 328,823	88,800	\$ 0.7990	\$ 70,952	88,800	\$ 2,2018	\$ 195,517	\$ 266,469
June	112,721	\$ 3,9488	\$ 445,119	120,580	\$ 0.7942	\$ 95,765	120,580	\$ 2,2562	\$ 272,053	\$ 367,818
July	127,862	\$ 4,0862	\$ 522,484	137,514	\$ 0.8115	\$ 111,591	137,514	\$ 2,3285	\$ 320,204	\$ 431,795
August	124,084	\$ 4,0732	\$ 505,423	127,167	\$ 0.8116	\$ 103,207	127,167	\$ 2,3073	\$ 293,409	\$ 396,616
September	113,375	\$ 4,0309	\$ 457,009	121,157	\$ 0.8116	\$ 98,331	121,157	\$ 2,3045	\$ 279,208	\$ 377,539
October	95,165	\$ 3,9395	\$ 374,905	95,433	\$ 0.8119	\$ 77,481	95,433	\$ 2,2431	\$ 214,066	\$ 291,547
November	98,398	\$ 3,9499	\$ 388,661	99,312	\$ 0.8119	\$ 80,627	99,312	\$ 2,2501	\$ 223,460	\$ 304,086
December	117,857	\$ 4,0346	\$ 475,506	125,999	\$ 0.8116	\$ 102,260	125,999	\$ 2,3061	\$ 290,567	\$ 392,828
Total	1,295,199	\$ 3.95	\$ 5,115,969	1,359,706	\$ 0.80	\$ 1,094,216	1,359,706	\$ 2.26	\$ 3,071,790	\$ 4,166,006

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 4,166,006

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	39,411	\$ 4,9000	\$ 193,114	46,366	\$ 0.8100	\$ 37,556	46,366	\$ 2,6500	\$ 122,870	\$ 160,426
February	35,757	\$ 4,9000	\$ 175,209	36,972	\$ 0.8100	\$ 29,947	36,972	\$ 2,6500	\$ 97,976	\$ 127,923
March	29,878	\$ 4,9000	\$ 146,402	34,569	\$ 0.8100	\$ 28,001	34,569	\$ 2,6500	\$ 91,608	\$ 119,609
April	27,086	\$ 4,9000	\$ 132,721	38,010	\$ 0.8100	\$ 30,788	38,010	\$ 2,6500	\$ 100,727	\$ 131,516
May	25,584	\$ 4,9000	\$ 125,362	28,605	\$ 0.8100	\$ 23,170	28,605	\$ 2,6500	\$ 75,803	\$ 98,973
June	44,537	\$ 4,9000	\$ 218,231	52,396	\$ 0.8100	\$ 42,441	52,396	\$ 2,6500	\$ 138,849	\$ 181,290
July	54,694	\$ 4,9000	\$ 268,001	64,346	\$ 0.8100	\$ 52,120	64,346	\$ 2,6500	\$ 170,517	\$ 222,637
August	51,951	\$ 4,9000	\$ 254,560	55,034	\$ 0.8100	\$ 44,578	55,034	\$ 2,6500	\$ 145,840	\$ 190,418
September	44,096	\$ 4,9000	\$ 216,070	51,878	\$ 0.8100	\$ 42,021	51,878	\$ 2,6500	\$ 137,477	\$ 179,498
October	30,896	\$ 4,9000	\$ 151,390	31,164	\$ 0.8100	\$ 25,243	31,164	\$ 2,6500	\$ 82,585	\$ 107,827
November	32,662	\$ 4,9000	\$ 160,044	33,576	\$ 0.8100	\$ 27,197	33,576	\$ 2,6500	\$ 88,976	\$ 116,173
December	46,141	\$ 4,9000	\$ 226,091	54,283	\$ 0.8100	\$ 43,969	54,283	\$ 2,6500	\$ 143,850	\$ 187,819
Total	462,693	\$ 4.90	\$ 2,267,196	527,199	\$ 0.81	\$ 427,031	527,199	\$ 2.65	\$ 1,397,078	\$ 1,824,110

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	78,445	\$ 3,4778	\$ 272,817	78,445	\$ 0.8128	\$ 63,760	78,445	\$ 2,0458	\$ 160,484	\$ 224,244
February	78,660	\$ 3,4778	\$ 273,563	78,660	\$ 0.8128	\$ 63,935	78,660	\$ 2,0458	\$ 160,922	\$ 224,857
March	71,085	\$ 3,4778	\$ 247,219	71,085	\$ 0.8128	\$ 57,778	71,085	\$ 2,0458	\$ 145,425	\$ 203,203
April	59,636	\$ 3,4778	\$ 207,404	59,636	\$ 0.8128	\$ 48,473	59,636	\$ 2,0458	\$ 122,004	\$ 170,477
May	60,195	\$ 3,4778	\$ 209,345	60,195	\$ 0.8128	\$ 48,926	60,195	\$ 2,0458	\$ 123,146	\$ 172,073
June	68,184	\$ 3,4778	\$ 237,131	68,184	\$ 0.8128	\$ 55,420	68,184	\$ 2,0458	\$ 139,491	\$ 194,911
July	73,168	\$ 3,4778	\$ 254,463	73,168	\$ 0.8128	\$ 59,471	73,168	\$ 2,0458	\$ 149,687	\$ 209,158
August	72,133	\$ 3,4778	\$ 250,863	72,133	\$ 0.8128	\$ 58,629	72,133	\$ 2,0458	\$ 147,569	\$ 206,199
September	69,279	\$ 3,4778	\$ 240,938	69,279	\$ 0.8128	\$ 56,310	69,279	\$ 2,0458	\$ 141,731	\$ 198,041
October	64,269	\$ 3,4778	\$ 223,515	64,269	\$ 0.8128	\$ 52,238	64,269	\$ 2,0458	\$ 131,482	\$ 183,719
November	65,736	\$ 3,4778	\$ 228,617	65,736	\$ 0.8128	\$ 53,430	65,736	\$ 2,0458	\$ 134,483	\$ 187,914
December	71,716	\$ 3,4778	\$ 249,415	71,716	\$ 0.8128	\$ 58,291	71,716	\$ 2,0458	\$ 146,717	\$ 205,009
Total	832,506	\$ 3.48	\$ 2,895,291	832,506	\$ 0.81	\$ 676,661	832,506	\$ 2.05	\$ 1,703,142	\$ 2,379,803

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	117,856	\$ 3.95	\$ 465,931	124,811	\$ 0.81	\$ 101,317	124,811	\$ 2.27	\$ 283,354	\$ 384,679
February	114,417	\$ 3.92	\$ 448,772	115,632	\$ 0.81	\$ 93,882	115,632	\$ 2.24	\$ 258,898	\$ 352,780
March	100,963	\$ 3.90	\$ 393,621	105,654	\$ 0.81	\$ 85,779	105,654	\$ 2.24	\$ 237,033	\$ 322,812
April	86,722	\$ 3.92	\$ 340,125	97,647	\$ 0.81	\$ 79,261	97,647	\$ 2.28	\$ 222,732	\$ 301,993
May	85,779	\$ 3.90	\$ 334,707	88,800	\$ 0.81	\$ 72,096	88,800	\$ 2.24	\$ 198,950	\$ 271,046
June	112,721	\$ 4.04	\$ 455,362	120,580	\$ 0.81	\$ 97,861	120,580	\$ 2.31	\$ 278,340	\$ 376,201
July	127,862	\$ 4.09	\$ 522,464	137,514	\$ 0.81	\$ 111,591	137,514	\$ 2.33	\$ 320,204	\$ 431,795
August	124,084	\$ 4.07	\$ 505,423	127,167	\$ 0.81	\$ 103,207	127,167	\$ 2.31	\$ 293,409	\$ 396,616
September	113,375	\$ 4.03	\$ 457,009	121,157	\$ 0.81	\$ 98,331	121,157	\$ 2.30	\$ 279,208	\$ 377,539
October	95,165	\$ 3.94	\$ 374,905	95,433	\$ 0.81	\$ 77,481	95,433	\$ 2.24	\$ 214,066	\$ 291,547
November	98,398	\$ 3.95	\$ 388,661	99,312	\$ 0.81	\$ 80,627	99,312	\$ 2.25	\$ 223,460	\$ 304,086
December	117,857	\$ 4.03	\$ 475,506	125,999	\$ 0.81	\$ 102,260	125,999	\$ 2.31	\$ 290,567	\$ 392,828
Total	1,295,199	\$ 3.99	\$ 5,162,487	1,359,706	\$ 0.81	\$ 1,103,693	1,359,706	\$ 2.28	\$ 3,100,220	\$ 4,203,913

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 4,203,913

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	195,757,353	0	1,448,604	30.3%	1,548,158	0.0079
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	84,243,768	0	556,009	11.6%	594,220	0.0071
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9044		601,167	1,746,029	36.5%	1,866,023	3.1040
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4994		290,075	1,015,088	21.2%	1,084,849	3.7399
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	1,267,088	0	9,376	0.2%	10,021	0.0079
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0979		5,664	11,883	0.2%	12,699	2.2421

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066	195,757,353	0	1,291,999	30.0%	1,249,752	0.0064
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	84,243,768	0	505,463	11.7%	488,935	0.0058
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6195		601,167	1,574,757	36.6%	1,523,265	2.5338
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1562		290,075	915,535	21.3%	885,598	3.0530
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066	1,267,088	0	8,363	0.2%	8,089	0.0064
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8920		5,664	10,716	0.2%	10,366	1.8301

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079	195,757,353	0	1,548,158	30.3%	1,562,234	0.0080
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	84,243,768	0	594,220	11.6%	599,623	0.0071
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1040		601,167	1,866,023	36.5%	1,882,990	3.1322
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.7399		290,075	1,084,849	21.2%	1,094,713	3.7739
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079	1,267,088	0	10,021	0.2%	10,112	0.0080
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2421		5,664	12,699	0.2%	12,815	2.2625

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064	195,757,353	0	1,249,752	30.0%	1,261,124	0.0064
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	84,243,768	0	488,935	11.7%	493,384	0.0059
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5338		601,167	1,523,265	36.6%	1,537,125	2.5569
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0530		290,075	885,598	21.3%	893,656	3.0606
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064	1,267,088	0	8,089	0.2%	8,163	0.0064
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8301		5,664	10,366	0.2%	10,460	1.8468

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2021 value and will be updated by OEB staff at a later date.

Price Escalator	2.20%	Productivity Factor	0.00%
Choose Stretch Factor Group	III	Price Cap Index	1.90%
Associated Stretch Factor Value	0.30%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	26.45				1.90%	26.95	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	15.69		0.0169		1.90%	15.99	0.0172
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	114.26		3.4744		1.90%	116.43	3.5404
LARGE USE SERVICE CLASSIFICATION	5262.12		1.4032		1.90%	5,362.10	1.4299
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	6.58		0.013		1.90%	6.71	0.0132
STANDBY POWER SERVICE CLASSIFICATION	0				1.90%	0.00	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	1.33		15.152		1.90%	1.36	15.4399
microFIT SERVICE CLASSIFICATION	4.55					4.55	



Incentive Rate-setting Mechanism Rates for 2022 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2021	January 1, 2022
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		May 1, 2021
Off-Peak	\$/kWh	0.0820
Mid-Peak	\$/kWh	0.1130
On-Peak	\$/kWh	0.1700

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
---------------------------------	----	------

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
--	----	-------

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.20%	45.48

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24	2.20%	106.53
Monthly fixed charge, per retailer	\$	41.70	2.20%	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04	2.20%	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62	2.20%	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)	2.20%	(0.63)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	\$	0.52	2.20%	0.53
Processing fee, per request, applied to the requesting party	\$	1.04	2.20%	1.06
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.17	2.20%	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08	2.20%	2.13

* inflation factor subject to change pending OEB approved inflation rate effective in 2021

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0037

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.95
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0037

Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.99
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0172
Low Voltage Service Rate	\$/kWh	0.0025
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0037

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	116.43
Distribution Volumetric Rate	\$/kW	3.5404
Low Voltage Service Rate	\$/kW	1.0539
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.1260)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.2281
Retail Transmission Rate - Network Service Rate	\$/kW	3.1322

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0037

Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5569
--	-------	--------

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0037

Service Charge	\$	5,362.10
Distribution Volumetric Rate	\$/kW	1.4299
Low Voltage Service Rate	\$/kW	1.2699
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.1317
Retail Transmission Rate - Network Service Rate	\$/kW	3.7739
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0808

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	6.71
Distribution Volumetric Rate	\$/kWh	0.0132
Low Voltage Service Rate	\$/kWh	0.0028

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0037

Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires Kingston Hydro Corporation to provide back-up service. Standby Charges are to be applied to behind-the-meter generators that are not IESO market participants, FIT program participants, net-metered generators or retail generators, which have their own metering and settlement conventions as per regulation and legislation. Further servicing details are available in the distributors's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Standby Charges are based on applicable monthly General Service < 50kW, General Service > 50kW to 4,999 kW or Large Use Distribution Volumetric Charges, depending on the rate classification of the generator host facility.

In the case where utility grade metering is not installed on the generator, Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges are determined by multiplying the nameplate capacity of the behind the meter generator in KW by applicable Standby Power charges in each month.

This type of scenario is preferable for our customers if the generator is a "baseload" or "24-7-365" generator such as a fuel cell CHP unit or pressure-drop turbine unit. It may also be preferable to the customer where the cost of utility grade metering is high or the size of the generator is very small relative to the demand of the host load customer.

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0037

In the case where utility grade metering is installed on the generator, Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges will be determined by multiplying the peak coincident combined kW delivered by both the distribution system and the generator, less the peak hourly delivered load in kW of the host customer facility as measured by the generator host load account meter.

This type of scenario is preferable for customers who wish to use generators or electricity storage facilities to participate in provincial conservation initiatives such as the IESO's Demand Response or Industrial Conservation Initiatives, or reduce kWh consumption to contribute towards Kingston Hydro's 2020 Conservation Targets, but are not able to operate their generators "24-7-365".

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	1.36
Distribution Volumetric Rate	\$/kW	15.4399
Low Voltage Service Rate	\$/kW	0.7612
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.0927
Retail Transmission Rate - Network Service Rate	\$/kW	2.2625
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8468

MONTHLY RATES AND CHARGES - Regulatory Component

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0037

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
----------------	----	------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0037

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	65.00
Reconnection charge - at meter - after regular hours	\$	185.00
Reconnection charge - at pole - during regular hours	\$	185.00
Reconnection charge - at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	45.48
Layout fees	\$	200.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0037

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	106.53
Monthly fixed charge, per retailer	\$	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.63)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.06
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.13

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0393
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0188
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0289
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0086

--	--	--	--	--	--	--	--	--	--

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0393	
Proposed/Approved Loss Factor	1.0393	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.45	1	\$ 26.45	\$ 27.03	1	\$ 27.03	\$ 0.58	2.19%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 26.45			\$ 27.03	\$ 0.58	2.19%
Line Losses on Cost of Power	\$ 0.1034	29	\$ 3.05	\$ 0.1034	29	\$ 3.05	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0007	750	\$ 0.53	\$ 0.0003	750	\$ 0.23	\$ (0.30)	-57.14%
CBR Class B Rate Riders	\$ 0.0001	750	\$ (0.08)	\$ -	750	\$ -	\$ 0.08	-100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0028	750	\$ 2.10	\$ 0.0028	750	\$ 2.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.62			\$ 32.97	\$ 0.36	1.09%
RTSR - Network	\$ 0.0074	779	\$ 5.77	\$ 0.0080	779	\$ 6.24	\$ 0.47	8.11%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0066	779	\$ 5.14	\$ 0.0064	779	\$ 4.99	\$ (0.16)	-3.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 43.53			\$ 44.20	\$ 0.67	1.53%
Wholesale Market Service Charge	\$ 0.0034	779	\$ 2.65	\$ 0.0034	779	\$ 2.65	\$ -	0.00%
Rural and Remote Rate Protection	\$ 0.0005	779	\$ 0.39	\$ 0.0005	779	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	480	\$ 39.36	\$ 0.0820	480	\$ 39.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	135	\$ 15.26	\$ 0.1130	135	\$ 15.26	\$ -	0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 124.39			\$ 125.05	\$ 0.67	0.54%
HST	13%		\$ 16.17	13%		\$ 16.26	\$ 0.09	0.54%
Ontario Electricity Rebate	18.9%		\$ (23.51)	18.9%		\$ (23.63)	\$ (0.13)	
Total Bill on TOU			\$ 117.05			\$ 117.67	\$ 0.63	0.54%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0393	
Proposed/Approved Loss Factor	1.0393	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.69	1	\$ 15.69	\$ 16.04	1	\$ 16.04	\$ 0.35	2.23%
Distribution Volumetric Rate	\$ 0.0169	2000	\$ 33.80	\$ 0.0173	2000	\$ 34.60	\$ 0.80	2.37%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 49.49			\$ 50.64	\$ 1.15	2.32%
Line Losses on Cost of Power	\$ 0.1034	79	\$ 8.13	\$ 0.1034	79	\$ 8.13	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0007	2,000	\$ 1.40	\$ 0.0003	2,000	\$ 0.60	\$ (0.80)	-57.14%
CBR Class B Rate Riders	\$ 0.0001	2,000	\$ (0.20)	\$ -	2,000	\$ -	\$ 0.20	-100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0025	2,000	\$ 5.00	\$ 0.0025	2,000	\$ 5.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 64.39			\$ 64.94	\$ 0.55	0.85%
RTSR - Network	\$ 0.0066	2,079	\$ 13.72	\$ 0.0071	2,079	\$ 14.76	\$ 1.04	7.58%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0060	2,079	\$ 12.47	\$ 0.0059	2,079	\$ 12.26	\$ (0.21)	-1.67%
Sub-Total C - Delivery (including Sub-Total B)			\$ 90.58			\$ 91.96	\$ 1.38	1.53%
Wholesale Market Service Charge	\$ 0.0034	2,079	\$ 7.07	\$ 0.0034	2,079	\$ 7.07	\$ -	0.00%

In the manager's summary, discuss the reason

Rural and Remote Rate Protection	\$	0.0005	2,079	\$	1.04	\$	0.0005	2,079	\$	1.04	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0820	1,280	\$	104.96	\$	0.0820	1,280	\$	104.96	\$	-	0.00%
TOU - Mid Peak	\$	0.1130	360	\$	40.68	\$	0.1130	360	\$	40.68	\$	-	0.00%
TOU - On Peak	\$	0.1700	360	\$	61.20	\$	0.1700	360	\$	61.20	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	305.78				\$	307.16	\$	1.38	0.45%
HST		13%		\$	39.75		13%		\$	39.93	\$	0.18	0.45%
Ontario Electricity Rebate		18.9%		\$	(57.79)		18.9%		\$	(58.05)	\$	(0.26)	
Total Bill on TOU				\$	287.73				\$	289.03	\$	1.30	0.45%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	45,360 kWh
Demand	70 kW
Current Loss Factor	1.0393
Proposed/Approved Loss Factor	1.0393

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 114.26	1	\$ 114.26	\$ 116.77	1	\$ 116.77	\$ 2.51	2.20%
Distribution Volumetric Rate	\$ 3.4744	70	\$ 243.21	\$ 3.5508	70	\$ 248.56	\$ 5.35	2.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	70	\$ -	\$ -	70	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 357.47			\$ 365.33	\$ 7.86	2.20%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.2806	70	\$ 19.64	\$ 0.1134	70	\$ 7.94	\$ (11.70)	-59.59%
CBR Class B Rate Riders	\$ 0.0549	70	\$ (3.84)	\$ -	70	\$ -	\$ 3.84	-100.00%
GA Rate Riders	\$ 0.0026	45,360	\$ 117.94	\$ 0.0002	45,360	\$ (9.07)	\$ (127.01)	-107.69%
Low Voltage Service Charge	\$ 1.0539	70	\$ 73.77	\$ 1.0539	70	\$ 73.77	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	70	\$ -	\$ -	70	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 564.98			\$ 437.97	\$ (127.01)	-22.48%
RTSR - Network	\$ 2.9044	70	\$ 203.31	\$ 3.1322	70	\$ 219.25	\$ 15.95	7.84%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.6195	70	\$ 183.37	\$ 2.5569	70	\$ 178.98	\$ (4.38)	-2.39%
Sub-Total C - Delivery (including Sub-Total B)			\$ 951.65			\$ 836.20	\$ (115.45)	-12.13%
Wholesale Market Service Charge	\$ 0.0034	47,143	\$ 160.29	\$ 0.0034	47,143	\$ 160.29	\$ -	0.00%
Rural and Remote Rate Protection	\$ 0.0005	47,143	\$ 23.57	\$ 0.0005	47,143	\$ 23.57	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.2689	47,143	\$ 12,676.66	\$ 0.2689	47,143	\$ 12,676.66	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 13,812.41			\$ 13,696.97	\$ (115.45)	-0.84%
HST	13%		\$ 1,795.61	13%		\$ 1,780.61	\$ (15.01)	-0.84%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 15,608.03			\$ 15,477.57	\$ (130.46)	-0.84%

In the manager's summary, discuss the reason

Customer Class:	LARGE USE SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	3,450,000 kWh
Demand	5,500 kW
Current Loss Factor	1.0393
Proposed/Approved Loss Factor	1.0393

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5,262.12	1	\$ 5,262.12	\$ 5,377.89	1	\$ 5,377.89	\$ 115.77	2.20%
Distribution Volumetric Rate	\$ 1.4032	5500	\$ 7,717.60	\$ 1.4341	5500	\$ 7,887.55	\$ 169.95	2.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	5500	\$ -	\$ -	5500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 12,979.72			\$ 13,265.44	\$ 285.72	2.20%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.3741	5,500	\$ 2,057.55	\$ 0.1465	5,500	\$ 805.75	\$ (1,251.80)	-60.84%
CBR Class B Rate Riders	\$ -	5,500	\$ -	\$ -	5,500	\$ -	\$ -	
GA Rate Riders	\$ -	3,450,000	\$ -	\$ 0.0002	3,450,000	\$ (690.00)	\$ (690.00)	
Low Voltage Service Charge	\$ 1.2699	5,500	\$ 6,984.45	\$ 1.2699	5,500	\$ 6,984.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,500	\$ -	\$ -	5,500	\$ -	\$ -	

Sub-Total B - Distribution (includes Sub-Total A)			\$ 22,021.72			\$ 20,365.64	\$ (1,656.08)	-7.52%
RTSR - Network	\$ 3.4994	5,500	\$ 19,246.70	\$ 3.7739	5,500	\$ 20,756.45	\$ 1,509.75	7.84%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.1562	5,500	\$ 17,359.10	\$ 3.0808	5,500	\$ 16,944.40	\$ (414.70)	-2.39%
Sub-Total C - Delivery (including Sub-Total B)			\$ 58,627.52			\$ 58,066.49	\$ (561.03)	-0.96%
Wholesale Market Service Charge	\$ 0.0034	3,585,585	\$ 12,190.99	\$ 0.0034	3,585,585	\$ 12,190.99	\$ -	0.00%
Rural and Remote Rate Protection	\$ 0.0005	3,585,585	\$ 1,792.79	\$ 0.0005	3,585,585	\$ 1,792.79	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.2689	3,585,585	\$ 964,163.81	\$ 0.2689	3,585,585	\$ 964,163.81	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 1,036,775.36			\$ 1,036,214.33	\$ (561.03)	-0.05%
HST	13%		\$ 134,780.80	13%		\$ 134,707.86	\$ (72.93)	-0.05%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 1,171,556.15			\$ 1,170,922.19	\$ (633.96)	-0.05%

In the manager's summary, discuss the reasons for the change.

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	750 kWh
Demand	- kW
Current Loss Factor	1.0393
Proposed/Approved Loss Factor	1.0393

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.58	1	\$ 6.58	\$ 6.72	1	\$ 6.72	\$ 0.14	2.13%
Distribution Volumetric Rate	\$ 0.0130	750	\$ 9.75	\$ 0.0133	750	\$ 9.98	\$ 0.23	2.31%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 16.33			\$ 16.70	\$ 0.37	2.24%
Line Losses on Cost of Power	\$ 0.2689	29	\$ 7.93	\$ 0.2689	29	\$ 7.93	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0007	750	\$ 0.53	\$ 0.0003	750	\$ 0.23	\$ (0.30)	-57.14%
CBR Class B Rate Riders	\$ 0.0001	750	\$ (0.08)	\$ -	750	\$ -	\$ 0.08	-100.00%
GA Rate Riders	\$ 0.0026	750	\$ 1.95	\$ 0.0002	750	\$ (0.15)	\$ (2.10)	-107.69%
Low Voltage Service Charge	\$ 0.0028	750	\$ 2.10	\$ 0.0028	750	\$ 2.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 28.76			\$ 26.80	\$ (1.96)	-6.82%
RTSR - Network	\$ 0.0074	779	\$ 5.77	\$ 0.0080	779	\$ 6.24	\$ 0.47	8.11%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0066	779	\$ 5.14	\$ 0.0064	779	\$ 4.99	\$ (0.16)	-3.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 39.67			\$ 38.02	\$ (1.65)	-4.15%
Wholesale Market Service Charge	\$ 0.0034	779	\$ 2.65	\$ 0.0034	779	\$ 2.65	\$ -	0.00%
Rural and Remote Rate Protection	\$ 0.0005	779	\$ 0.39	\$ 0.0005	779	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.2689	750	\$ 201.68	\$ 0.2689	750	\$ 201.68	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 244.63			\$ 242.99	\$ (1.65)	-0.67%
HST	13%		\$ 31.80	13%		\$ 31.59	\$ (0.21)	-0.67%
Ontario Electricity Rebate	18.9%		\$ (46.24)	18.9%		\$ (45.92)	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 276.44			\$ 274.57	\$ (1.86)	-0.67%

In the manager's summary, discuss the reasons for the change.

Customer Class:	STANDBY POWER SERVICE CLASSIFICATION
RPP / Non-RPP:	0
Consumption	- kWh
Demand	- kW
Current Loss Factor	1.0393
Proposed/Approved Loss Factor	1.0393

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.2689	-	\$ -	\$ 0.2689	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	

GA Rate Riders	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	-
Low Voltage Service Charge	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	-
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	\$	1	\$	-	\$	-
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	\$	1	\$	-	\$	-
Additional Volumetric Rate Riders	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	-
Sub-Total B - Distribution (includes Sub-Total A)				\$	-			\$	-	\$	-		
RTSR - Network	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	-
RTSR - Connection and/or Line and Transformation Connection	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	-
Sub-Total C - Delivery (including Sub-Total B)				\$	-			\$	-	\$	-		
Wholesale Market Service Charge	\$	0.0034	-	\$	-	\$	0.0034	\$	-	\$	-	\$	-
Rural and Remote Rate Protection	\$	0.0005	-	\$	-	\$	0.0005	\$	-	\$	-	\$	-
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	\$	0.25	\$	0.25	\$	0.00%
TOU - Off Peak	\$	0.0820	-	\$	-	\$	0.0820	\$	-	\$	-	\$	-
TOU - Mid Peak	\$	0.1130	-	\$	-	\$	0.1130	\$	-	\$	-	\$	-
TOU - On Peak	\$	0.1700	-	\$	-	\$	0.1700	\$	-	\$	-	\$	-
Non-RPP Retailer Avg. Price	\$	0.2689	-	\$	-	\$	0.2689	\$	-	\$	-	\$	-
Average IESO Wholesale Market Price	\$	0.2689	-	\$	-	\$	0.2689	\$	-	\$	-	\$	-
Total Bill on TOU (before Taxes)				\$	0.25			\$	0.25	\$	-		0.00%
HST		13%		\$	0.03		13%	\$	0.03	\$	-		0.00%
Ontario Electricity Rebate		18.9%		\$	-		18.9%	\$	-	\$	-		
Total Bill on TOU				\$	0.28			\$	0.28	\$	-		0.00%
Total Bill on Non-RPP Avg. Price				\$	0.25			\$	0.25	\$	-		0.00%
HST		13%		\$	0.03		13%	\$	0.03	\$	-		0.00%
Ontario Electricity Rebate		18.9%		\$	-		18.9%	\$	-	\$	-		
Total Bill on Non-RPP Avg. Price				\$	0.28			\$	0.28	\$	-		0.00%
Total Bill on Average IESO Wholesale Market Price				\$	0.25			\$	0.25	\$	-		0.00%
HST		13%		\$	0.03		13%	\$	0.03	\$	-		0.00%
Ontario Electricity Rebate		18.9%		\$	-		18.9%	\$	-	\$	-		
Total Bill on Average IESO Wholesale Market Price				\$	0.28			\$	0.28	\$	-		0.00%

Customer Class: **STREET LIGHTING SERVICE CLASSIFICATION**
RPP / Non-RPP: **Non-RPP (Other)**
Consumption: **150,000** kWh
Demand: **375** kW
Current Loss Factor: **1.0393**
Proposed/Approved Loss Factor: **1.0393**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.33	5000	\$ 6,650.00	\$ 1.36	5000	\$ 6,800.00	\$ 150.00	2.26%
Distribution Volumetric Rate	\$ 15.1520	375	\$ 5,682.00	\$ 15.4853	375	\$ 5,806.99	\$ 124.99	2.20%
Fixed Rate Riders	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Volumetric Rate Riders	\$ -	375	\$ -	\$ -	375	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 12,332.00			\$ 12,606.99	\$ 274.99	2.23%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.2422	375	\$ 90.83	\$ 0.1031	375	\$ 38.66	\$ (52.16)	-57.43%
CBR Class B Rate Riders	\$ 0.0481	375	\$ (18.04)	\$ -	375	\$ -	\$ 18.04	-100.00%
GA Rate Riders	\$ 0.0026	150,000	\$ 390.00	\$ 0.0002	150,000	\$ (30.00)	\$ (420.00)	-107.69%
Low Voltage Service Charge	\$ 0.7612	375	\$ 285.45	\$ 0.7612	375	\$ 285.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	375	\$ -	\$ -	375	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 13,080.24			\$ 12,901.10	\$ (179.14)	-1.37%
RTSR - Network	\$ 2.0979	375	\$ 786.71	\$ 2.2625	375	\$ 848.44	\$ 61.73	7.85%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8920	375	\$ 709.50	\$ 1.8468	375	\$ 692.55	\$ (16.95)	-2.39%
Sub-Total C - Delivery (including Sub-Total B)			\$ 14,576.45			\$ 14,442.09	\$ (134.36)	-0.92%
Wholesale Market Service Charge	\$ 0.0034	155,895	\$ 530.04	\$ 0.0034	155,895	\$ 530.04	\$ -	0.00%
Rural and Remote Rate Protection	\$ 0.0005	155,895	\$ 77.95	\$ 0.0005	155,895	\$ 77.95	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	5000	\$ 1,250.00	\$ 0.25	5000	\$ 1,250.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.2689	155,895	\$ 41,920.17	\$ 0.2689	155,895	\$ 41,920.17	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 58,354.61			\$ 58,220.24	\$ (134.36)	-0.23%
HST		13%	\$ 7,586.10		13%	\$ 7,568.63	\$ (17.47)	-0.23%
Ontario Electricity Rebate		18.9%	\$ -		18.9%	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 65,940.70			\$ 65,788.88	\$ (151.83)	-0.23%

In the manager's summary, discuss the reason

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	204	kWh
Demand	-	kW
Current Loss Factor	1.0393	
Proposed/Approved Loss Factor	1.0393	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.45	1	\$ 26.45	\$ 27.03	1	\$ 27.03	\$ 0.58	2.19%
Distribution Volumetric Rate	\$ -	204	\$ -	\$ -	204	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	204	\$ -	\$ -	204	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 26.45			\$ 27.03	\$ 0.58	2.19%
Line Losses on Cost of Power	\$ 0.1034	8	\$ 0.83	\$ 0.1034	8	\$ 0.83	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0007	204	\$ 0.14	\$ 0.0003	204	\$ 0.06	\$ (0.08)	-57.14%
CBR Class B Rate Riders	\$ 0.0001	204	\$ (0.02)	\$ -	204	\$ -	\$ 0.02	-100.00%
GA Rate Riders	\$ -	204	\$ -	\$ -	204	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0028	204	\$ 0.57	\$ 0.0028	204	\$ 0.57	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	204	\$ -	\$ -	204	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 28.54			\$ 29.06	\$ 0.52	1.82%
RTSR - Network	\$ 0.0074	212	\$ 1.57	\$ 0.0080	212	\$ 1.70	\$ 0.13	8.11%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0066	212	\$ 1.40	\$ 0.0064	212	\$ 1.36	\$ (0.04)	-3.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 31.51			\$ 32.11	\$ 0.60	1.92%
Wholesale Market Service Charge	\$ 0.0034	212	\$ 0.72	\$ 0.0034	212	\$ 0.72	\$ -	0.00%
Rural and Remote Rate Protection	\$ 0.0005	212	\$ 0.11	\$ 0.0005	212	\$ 0.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	131	\$ 10.71	\$ 0.0820	131	\$ 10.71	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	37	\$ 4.15	\$ 0.1130	37	\$ 4.15	\$ -	0.00%
TOU - On Peak	\$ 0.1700	37	\$ 6.24	\$ 0.1700	37	\$ 6.24	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 53.69			\$ 54.29	\$ 0.60	1.12%
HST 13%			\$ 6.98	13%		\$ 7.06	\$ 0.08	1.12%
Ontario Electricity Rebate 18.9%			\$ (10.15)	18.9%		\$ (10.26)	\$ (0.11)	
Total Bill on TOU			\$ 50.52			\$ 51.09	\$ 0.57	1.12%

In the manager's summary, discuss the reason

Appendix D:
Global Adjustment Account Analysis Work Form

Appendix D

Global Adjustment Account Analysis Work Form

GA Analysis Workform for 2022 Rate Applications

Version 1.0

Input cells

Drop down cells

Utility Name

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
- b) If the account balances were last approved on an interim basis, and
 - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR
 - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

Year Selected

2019

(e.g. If the 2019 balances that were reviewed in the 2021 rate application were to be selected, select 2019)

Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.
For example:

- Scenario a - If 2019 balances were last approved on a final basis - Select 2019 and a GA Analysis Workform for 2020 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi - If 2019 balances were last approved on an interim basis and there are no changes to 2019 balances - Select 2019 and a GA Analysis Workform for 2020 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bii - If 2019 balances were last approved on an interim basis, there are changes to 2019 balances, and 2018 balances were last approved for disposition - Select 2018 and GA Analysis Workforms for 2019 and 2020 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

2) Complete the GA Analysis Workform for each year generated.

3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.

4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to
2020	\$ 251,566	\$ 1,453,132	\$ (1,409,702)	\$ 43,430	\$ (208,136)	\$ 20,149,133	-1.0%
Cumulative Balance	\$ 912,422	\$ 138,130	\$ 588,199	\$ 726,329	\$ (186,093)	\$ 42,951,018	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2020	0.7%

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2020		
Total Metered excluding WMP	C = A+B	656,305,187	kWh	100%
RPP	A	291,689,181	kWh	44.4%
Non-RPP	B = D+E	364,616,006	kWh	55.6%
Non-RPP Class A	D	190,731,300	kWh	29.1%
Non-RPP Class B*	E	173,884,706	kWh	26.5%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the Note that the GA actual rates for April to June 2020 are based on the unadjusted GA rates, without the impacts of the GA deferral.

Please confirm that the adjusted GA rate was used to bill customers from April to June 2020.

For the months of April to June 2020, the IESO provided adjusted GA rates, which reflected the deferral of a portion of the GA as per the May 1, 2020 Emergency Order, and unadjusted GA rates which did not consider the GA deferral.

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 Analysis of Expected GA Amount

Year	2020									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)	
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K	
January	18,473,459			18,473,459	0.08323	\$ 1,537,546	0.10232	\$ 1,890,204	\$ 352,658	
February	17,120,672			17,120,672	0.12451	\$ 2,131,695	0.11331	\$ 1,939,943	\$ (191,752)	
March	16,179,042			16,179,042	0.10432	\$ 1,687,798	0.11942	\$ 1,932,101	\$ 244,304	
April	13,008,346			13,008,346	0.13707	\$ 1,783,054	0.11500	\$ 1,495,960	\$ (287,094)	
May	13,107,182			13,107,182	0.09293	\$ 1,218,050	0.11500	\$ 1,507,326	\$ 289,275	
June	14,100,017			14,100,017	0.11500	\$ 1,621,502	0.11500	\$ 1,621,502	\$ -	
July	16,327,344			16,327,344	0.10305	\$ 1,682,533	0.09902	\$ 1,616,734	\$ (65,799)	
August	15,427,927			15,427,927	0.10232	\$ 1,578,585	0.10348	\$ 1,596,482	\$ 17,896	
September	13,227,116			13,227,116	0.11573	\$ 1,530,774	0.12176	\$ 1,610,534	\$ 79,760	
October	13,093,761			13,093,761	0.14954	\$ 1,958,041	0.12806	\$ 1,676,787	\$ (281,254)	
November	13,828,542			13,828,542	0.11670	\$ 1,613,791	0.11705	\$ 1,618,631	\$ 4,840	
December	15,560,987			15,560,987	0.10704	\$ 1,665,648	0.10558	\$ 1,642,929	\$ (22,719)	
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	179,454,396	-	-	179,454,396		\$ 20,009,017		\$ 20,149,133	\$ 140,115	

Annual Non-RPP Class B Wholesale kWh	Annual Non-RPP Class B Retail billed kWh (excludes April to June 2020)	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	S=QR
140,238,189	139,238,850	999,338	0.11152	\$ 111,450

*Equal to (AQEW - Class A + embedded generation kWh)/(Non-RPP Class B retail kWh/Total retail Class B kWh). Note that the data for April to June 2020 should be excluded as the line loss volume variance would be reflected in the reconciling item below for #5 Impacts from GA deferral.
 **Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoices) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above). Note that the data for April to June 2020 should be excluded as the line loss volume variance would be reflected in the reconciling item below for #5 Impacts from GA deferral.

Total Expected GA Variance | \$ 251,566

Calculated Loss Factor	1.0320
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.0393
Difference	-0.0073

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

Precise calendar month consumption has been input in column F from the hourly interval data records from our MV90 syst

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%.

Note 5 Reconciling Items

Item	Amount	Explanation	Principal Adjustments on DVA Continuity Schedule	Principal Adjustments
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 1,453,132			If "no", please provide an explanation
1a CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ (1,205,500)	Reversal of prior year accrual	Yes	
1b CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year				
2a Remove prior year end unbilled to actual revenue differences	\$ (4,231)	Reversal of prior year accrual	Yes	
2b Add current year end unbilled to actual revenue differences	\$ (5,348)	Difference between calculated amount and unbilled revenue (did not accrue enough at 2020 year end)	Yes	
3a Significant prior period billing adjustments recorded in current year				
3b Significant current period billing adjustments recorded in other year(s)				
4 CT 2148 for prior period corrections	\$ 13,068	From May 2020 IESO invoice	No	Already included in 1,453,132 above
5 Impacts of GA deferral	\$ 243,667	Difference between calculated amount above and charged on IESO invoice	No	Per OEB instructions
6	\$ (132,153)	Recalculation of 2019 RPP settlements - see Manager's Summary	No	Already included in 1,453,132 above
7	\$ (83,701)	True-up of Dec 2018 GA rate settled with IESO twice in error - reversed in 2020	Yes	
8	\$ (235,504)	Dec 2018 unbilled revenue accrual settled with IESO in error - reversed in 2020	Yes	
9				
10				
11				

Note 6 Adjusted Net Change in Principal Balance in the GL	\$ 43,430
Net Change in Expected GA Balance in the Year Per Analysis	\$ 251,566
Unresolved Difference	\$ (208,136)
Unresolved Difference as % of Expected GA Payments to IESO	-1.0%

Unresolved differences of greater than + or - 1% should be explained

Account 1588 Reasonability

Note 7 **Account 1588 Reasonability Test**

Year	Account 1588 - RSVA Power			Account 4705 - Power Purchased	Account 1588 as % of Account 4705
	Transactions ¹	Principal Adjustments ¹	Total Activity in Calendar Year		
2020	- 1,955,226	2,255,810	300,584	41,587,046	0.7%
Cumulative	- 1,955,226	2,255,810	300,584	41,587,046	0.7%

Notes

- 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 **Breakdown of principal adjustments included in last approved balance:**

Account 1589 - RSVA Global Adjustment			
	Adjustment Description	Amount	To be reversed in current application? / Explanation if not to be reversed in current application
1	True-up of 2019 GA charges recorded in 2020	1,205,500	Yes
2	Difference between revenue and unbilled revenue (accrued too much)	4,231	Yes
3			
4			
5			
6			
7			
8			
	Total	1,209,731	
Total principal adjustments included in last approved balance			
Difference		1,209,731	

Account 1588 - RSVA Power			
	Adjustment Description	Amount	To be Reversed in Current Application? / Explanation if not to be reversed in current application
1	CT 148 true-up of GA Charges based on actual RPP volumes	(1,205,500)	Yes
2	CT 1142 true-up based on actuals	(975,874)	Yes
3	Unbilled to actual revenue differences	29,655	Yes
4			
5			
6			
7			
8			
	Total	(2,151,719)	
Total principal adjustments included in last approved balance			
Difference		(2,151,719)	

Note 9 **Principal adjustment reconciliation in current application:**

Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2020 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
2020	<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
	1 True-up of 2019 GA charges recorded in 2020	(1,205,500)	2020
	2 Difference between revenue and unbilled revenue (accrued too much)	(4,231)	2020
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	(1,209,731)	
2020	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes		
	2 Unbilled to actual revenue differences	\$ (5,348)	2021
	3 True-up of Dec 2018 GA rate settled with IESO twice in error -	\$ (83,701)	2020
	4 Dec 2018 unbilled revenue accrual settled with IESO in error - reversed	\$ (235,504)	2020
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(324,553)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	(1,534,284)	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
2020	<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	1,205,500	2,020
	2 CT 1142 true-up based on actuals	975,874	2,020
	3 Unbilled to actual revenue differences	(29,655)	2,020
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	2,151,719	
2020	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual RPP volumes		
	2 CT 1142/142 true-up based on actuals		
	3 Unbilled to actual revenue differences	104,091	2,021
	4 Dec 2018 unbilled revenue accrual settled with IESO in error - reversed in 2020	(142,294)	2,020
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(38,203)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	2,113,516	

Appendix E

Account 1595 Analysis Work form



1595 Analysis Workform

Account 1595 Analysis Workform

Input cells
Drop down cells

Utility Name	Kingston Hydro Corporation

Utility name must be selected

	Eligible for disposition?
2015 and pre-2015	No
2016	No
2017	No
2018	No
2019	No
2020	No

Note that vintage years 2019 and 2020 are not eligible for disposition in the current rate year application.

Appendix F

Capital Asset Variance Model – 2020 Variances

Kingston _Capital Additions Variance Model

Summary	2020 Entry
General Plant-ERM	(36,559.00)
General Plant-Truck	-
Service Renewal	-
System Access-Meters	-
System Access-Russell St	(5,629.38)
Total	(42,188.38)

150.140117.	42,188.38
150.660035.8125.49800	42,188.38
2020 Capital Additions Variance	

Summary	2019 Entry
General Plant-ERM	(9,030.40)
General Plant-Truck	-
Service Renewal	(0.00)
System Access-Meters	(19,963.17)
System Access-Russell St	(5,579.58)
 Total	 (34,573.16)

150.140117.	34,573.16
150.660035.8125.49800	34,573.16
2019 Capital Additions Variance	

Summary	2018 Entry
General Plant-ERM	(14,523.41)
General Plant-Truck	-
Service Renewal	(8,158.61)
System Access-Meters	(16,365.82)
System Access-Russell St	(2,776.74)
Total	(41,824.57)

150.140117.	41,824.57
150.660035.8125.49800	41,824.57
2018 Capital Additions Variance	

Kingston Hydro
Capital Additions Variance Model
General Plant - ERM Software
Deferred to 2017

ONLY CALCULATE VARIANCE WHEN CLOSING BALANCE (line 18) IS NEGATIVE

Depreciation Years	5
CCA Rate	55%
PILs Rate	26.5%
Deemed STD%	4.0%
Deemed LTD%	56.0%
Deemed Equity %	40.0%

	2016	2017	2018	2019	2020
Fixed Asset Continuity					
Opening Balance	-	(211,886)	(70,919)	(64,348)	(66,822)
Capex Variance	(235,429)	156,630	7,301	(18,509)	(252,924)
Depreciation (1/2 year)	23,543	15,663	730	16,035	43,294
Closing Balance	(211,886)	(70,919)	(64,348)	(66,822)	(276,453)
Average Balance (Rate Base)	(105,943)	(141,403)	(67,634)	(65,585)	(171,638)
UCC Continuity					
Opening Balance	-	(170,686)	(57,129)	(79,242)	(49,078)
Capex Variance	(235,429)	156,630	7,301	(18,509)	(252,924)
CCA	64,743	(43,073)	(29,413)	48,673	96,547
Closing Balance	(170,686)	(57,129)	(79,242)	(49,078)	(205,455)
Cost of Capital					
Short-Term Debt	1.65%	1.65%	1.65%	1.65%	1.65%
Long-Term Debt Rate	3.91%	3.91%	3.92%	3.92%	3.92%
Weighted Debt Rate	3.76%	3.76%	3.77%	3.77%	3.77%
Equity	9.19%	9.19%	9.19%	9.19%	9.19%
PILS Calculation					
Cost of Equity Capital	(3,894)	(5,198)	(2,486)	(2,411)	(6,309)
Add Depreciation	(23,543)	15,663	730	(16,035)	(43,294)
Deduct CCA	64,743	(43,073)	(29,413)	48,673	96,547
PILs Income	37,306	(32,608)	(31,169)	30,227	46,944
PILs before Gross-Up	9,886	(8,641)	(8,260)	8,010	12,440
Pils Grossed Up	13,450	(11,757)	(11,238)	10,898	16,925
Revenue Requirement ("RR")					
Depreciation	(23,543)	15,663	730	(16,035)	(43,294)
Cost of Capital:					
Debt	(2,390)	(3,189)	(1,529)	(1,483)	(3,881)
Equity	(3,894)	(5,198)	(2,486)	(2,411)	(6,309)
PILS Gross-up	13,450	(11,757)	(11,238)	10,898	16,925
Annual RR Variance	(16,377)	(4,481)	(14,523)	(9,030)	(36,559)

Kingston Hydro

Capital Additions Variance Model

General Plant - Truck

Not received/in service until 2017

ONLY CALCULATE VARIANCE WHEN CLOSING BALANCE (line 18) IS NEGATIVE

Depreciation Years	12
CCA Rate	30%
PILs Rate	26.5%
Deemed STD%	4.0%
Deemed LTD%	56.0%
Deemed Equity %	40.0%

	2016	2017	2018	2019	2020
Fixed Asset Continuity					
Opening Balance	-	(173,564)	-	-	-
Capex Variance	(181,110)	181,110	-	-	-
Depreciation (1/2 year)	7,546	7,546.25	-	-	-
Closing Balance	(173,564)	-	-	-	-
Average Balance (Rate Base)	(86,782)	(86,782)	-	-	-
UCC Continuity					
Opening Balance	-	(153,944)	-	-	-
Capex Variance	(181,110)	181,110	-	-	-
CCA	27,167	(27,167)	-	-	-
Closing Balance	(153,944)	-	-	-	-
Cost of Capital					
Short-Term Debt	1.65%	1.65%	1.65%	1.65%	1.65%
Long-Term Debt Rate	3.91%	3.91%	3.92%	3.92%	3.92%
Weighted Debt Rate	3.76%	3.76%	3.77%	3.77%	3.77%
Equity	9.19%	9.19%	9.19%	9.19%	9.19%
PILS Calculation					
Cost of Equity Capital	(3,190)	(3,190)	-	-	-
Add Depreciation	(7,546)	7,546	-	-	-
Deduct CCA	27,167	(27,167)	-	-	-
PILs Income	16,430	(22,810)	-	-	-
PILs before Gross-Up	4,354	(6,045)	-	-	-
Pils Grossed Up	5,924	(8,224)	-	-	-
Revenue Requirement ("RR")					
Depreciation	(7,546)	7,546	-	-	-
Cost of Capital:					
Debt	(1,958)	(1,957)	-	-	-
Equity	(3,190)	(3,190)	-	-	-
PILS Gross-up	5,924	(8,224)	-	-	-
Annual RR Variance	(6,770)	(5,825)	-	-	-

Kingston Hydro
Capital Additions Variance Model
System Renewal/Service
2016 and 2017 underspending

ONLY CALCULATE VARIANCE WHEN CLOSING BALANCE (line 18) IS NEGATIVE

Depreciation Years	60
CCA Rate	8%
PILs Rate	26.5%
Deemed STD%	4.0%
Deemed LTD%	56.0%
Deemed Equity %	40.0%

2019 was filed with
zero variance

	2016	2017	2018	2019	2020
Fixed Asset Continuity					
Opening Balance	-	(210,215)	(225,068)	(0)	176,297
Capex Variance	(211,982)	(14,977)	226,959	177,778	(78,127)
Depreciation (1/2 year)	1,767	125	(1,891)	(1,481)	(2,312)
Closing Balance	(210,215)	(225,068)	(0)	176,297	95,858
Average Balance (Rate Base)	(105,108)	(217,642)	(112,534)	88,148	136,077
UCC Continuity					
Opening Balance	-	(203,503)	(202,200)	17,662	203,964
Capex Variance	(211,982)	(14,977)	226,959	177,778	(78,127)
CCA	8,479	16,280	(7,098)	8,524	(13,192)
Closing Balance	(203,503)	(202,200)	17,662	203,964	112,645
Cost of Capital					
Short-Term Debt	1.65%	1.65%	1.65%	1.65%	1.65%
Long-Term Debt Rate	3.91%	3.91%	3.92%	3.92%	3.92%
Weighted Debt Rate	3.76%	3.76%	3.77%	3.77%	3.77%
Equity	9.19%	9.19%	9.19%	9.19%	9.19%
PILS Calculation					
Cost of Equity Capital	(3,864)	(8,001)	(4,137)	3,240	5,002
Add Depreciation	(1,767)	(125)	1,891	1,481	2,312
Deduct CCA	8,479	16,280	(7,098)	8,524	(13,192)
PILs Income	2,849	8,155	(9,343)	13,246	(5,878)
PILs before Gross-Up	755	2,161	(2,476)	3,510	(1,558)
Pils Grossed Up	1,027	2,940	(3,369)	4,776	(2,119)
Revenue Requirement ("RR")					
Depreciation	(1,767)	(125)	1,891	1,481	2,312
Cost of Capital:					
Debt	(2,371)	(4,909)	(2,545)	1,993	3,077
Equity	(3,864)	(8,001)	(4,137)	3,240	5,002
PILS Gross-up	1,027	2,940	(3,369)	4,776	(2,119)
Annual RR Variance	(6,974)	(10,094)	(8,159)	11,491	8,272

Kingston Hydro
 Capital Additions Variance Model
 System Access-Meters
 2016 and 2017 underspending

ONLY CALCULATE VARIANCE WHEN CLOSING BALANCE (line 18) IS NEGATIVE

Depreciation Years	15
CCA Rate	4%
PILs Rate	26.5%
Deemed STD%	4.0%
Deemed LTD%	56.0%
Deemed Equity %	40.0%

	2018	2019	2020	2021	2022
Fixed Asset Continuity					
Opening Balance	-	(216,072)	(38,887)		
Capex Variance	(223,523)	167,880	349,285		
Depreciation (1/2 year)	7,451	9,306	(7,933)		
Closing Balance	(216,072)	(38,887)	302,465		
Average Balance (Rate Base)	(108,036)	(127,480)	131,789		
UCC Continuity					
Opening Balance	-	(219,053)	(45,768)		
Capex Variance	(223,523)	167,880	349,285		
CCA	4,470	5,405	(5,155)		
Closing Balance	(219,053)	(45,768)	298,362		
Cost of Capital					
Short-Term Debt	1.65%	1.65%	1.65%		
Long-Term Debt Rate	3.91%	3.91%	3.92%		
Weighted Debt Rate	3.76%	3.76%	3.77%		
Equity	9.19%	9.19%	9.19%		
PILS Calculation					
Cost of Equity Capital	(3,971)	(4,686)	4,845		
Add Depreciation	(7,451)	(9,306)	7,933		
Deduct CCA	4,470	5,405	(5,155)		
PILs Income	(6,952)	(8,587)	7,623		
PILs before Gross-Up	(1,842)	(2,276)	2,020		
Pil's Grossed Up	(2,506)	(3,096)	2,748		
Revenue Requirement ("RR")					
Depreciation	(7,451)	(9,306)	7,933		
Cost of Capital:					
Debt	(2,437)	(2,875)	2,980		
Equity	(3,971)	(4,686)	4,845		
PILS Gross-up	(2,506)	(3,096)	2,748		
Annual RR Variance	(16,366)	(19,963)	18,506		

Kingston Hydro

Capital Additions Variance Model

ONLY CALCULATE VARIANCE WHEN CLOSING BALANCE (line 18) IS NEGATIVE

System Access-Road Construction - Russell Street

2016 and 2017 underspending

Depreciation Years	45
CCA Rate	8%
PILs Rate	26.5%
Deemed STD%	4.0%
Deemed LTD%	56.0%
Deemed Equity %	40.0%

	2018	2019	2020	2021	2022
Fixed Asset Continuity					
Opening Balance	-	(75,068)	(73,381)		
Capex Variance	(75,911)	-	-		
Depreciation (1/2 year)	843	1,687	1,687		
Closing Balance	(75,068)	(73,381)	(71,694)		
Average Balance (Rate Base)	(37,534)	(74,224)	(72,537)		
UCC Continuity					
Opening Balance	-	(72,875)	(67,045)		
Capex Variance	(75,911)	-	-		
CCA	3,036	5,830	5,364		
Closing Balance	(72,875)	(67,045)	(61,681)		
Cost of Capital					
Short-Term Debt	1.65%	1.65%	1.65%		
Long-Term Debt Rate	3.91%	3.91%	3.92%		
Weighted Debt Rate	3.76%	3.76%	3.77%		
Equity	9.19%	9.19%	9.19%		
PILS Calculation					
Cost of Equity Capital	(1,380)	(2,728)	(2,666)		
Add Depreciation	(843)	(1,687)	(1,687)		
Deduct CCA	3,036	5,830	5,364		
PILs Income	813	1,415	1,010		
PILs before Gross-Up	216	375	268		
Pils Grossed Up	293	510	364		
Revenue Requirement ("RR")					
Depreciation	(843)	(1,687)	(1,687)		
Cost of Capital:					
Debt	(847)	(1,674)	(1,640)		
Equity	(1,380)	(2,728)	(2,666)		
PILS Gross-up	293	510	364		
Annual RR Variance	(2,777)	(5,580)	(5,629)		