

## ***Aiken & Associates***

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Aug. 16, 2021

Christine E. Long  
Registrar  
Ontario Energy Board  
P.O. Box 2319  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto, ON M4P 1E4

Dear Ms. Long,

**RE: EB-2021-0147 - London Property Management Association Interrogatories for Enbridge Gas Inc. – 2022 Rates (Phase 1)**

Please find attached the interrogatories of the London Property Management Association in the above noted proceeding.

Yours very truly,

Randy Aiken  
Aiken & Associates

c.c. EGI Regulatory Proceedings (e-mail only)

Enbridge Gas Inc.

Application for Natural Gas Distribution Rates and Other  
Charges Effective January 1, 2022

**INTERROGATORIES OF THE  
LONDON PROPERTY MANAGEMENT ASSOCIATION**

**Interrogatory #1**

Ref: Exhibit B, Tab 1, Schedule 1, page 14

Please confirm that in the EB-2020-0091 Decision and Order dated July 22, 2021, the Ontario Energy Board approved the creation of two IRP related accounts, one for operating and maintenance costs and one for capital costs for the 2021 through 2023 period. If not confirmed, please explain fully.

**Interrogatory #2**

Ref: Exhibit B, Tab 1, Schedule 1, Appendix A

Line 8, Annual PDO Shift, is shown as line 11 + line 17 + line 21 and has no figures on the line. However, line 17 has non-zero figures. Should line 17 and line 21 be lines 18 and 22? If not, please provide an explanation for line 8.

**Interrogatory #3**

Ref: Exhibit B, Tab 1, Schedule 1, Appendix C

a) Does the wording in Appendix C for the COVID-19 Emergency Deferral Account impact 2021 only or does it also impact 2020?

b) Does the wording impact the amount included in the account as noted in the EB-2021-0149 application and evidence? If yes, please provide the updated amount and an explanation for the change in the amount.

**Interrogatory #4**

Ref: Exhibit B, Tab 1, Schedule 2, page 9

What “direction” is EGI seeking from the OEB related to securing the offered firm exchange capacity and please explain why EGI believes it requires this direction.

**Interrogatory #5**

Ref: Exhibit D, Tab 2, Rate Order, Appendix B

Please provide a copy of the M1 rate schedule that includes all the figures for the various components of the rates.

**Interrogatory #6**

Ref: Exhibit D, Tab 2, Rate Order, Appendix A, page 9 & Exhibit D, Tab 2, Working Papers, Schedule 5, pages 13-14

- a) The rate changes for most rate classes in Union South are shown as increases in Appendix A. However, there are decreases shown for the M7 rate class. Please explain and highlight why the M7 rates are decreasing.
- b) Schedule 5 in the Working Papers shows rate increases for the M7 rates. Please reconcile this increase with the decrease shown in Appendix A.
- c) What is the difference in the M7 rates shown in Appendix A versus those shown in Schedule 5 of the Working Papers?