Centre Wellington Hydro Ltd.

2022 IRM APPLICATION EB-2021-0012

Submitted on: August 18, 2021

Centre Wellington Hydro Ltd.
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730 Gartshore Street
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August 18, 2021

Ontario Energy Board P.O. Box 2319 27th Floor 2300 Yonge Street Toronto, Ontario M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary

Regarding: 2022 IRM Application (EB-2021-0012)

Dear Ms. Walli,

Centre Wellington Hydro Ltd is pleased to submit to the Ontario Energy Board its 2022 IRM Application in text searchable format. This application is being filed pursuant to the Board's e-Filing Services.

We would be pleased to provide any further information or details that you may require relative to this application.

Yours truly,

Heather Dowling, CPA, CGA

Vice President / Treasurer

Heath, Darling

Centre Wellington Hydro Ltd.

730 Gartshore St, Fergus, ON N1M 2W8

519-843-2900 ext. 229

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IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O.

1998, c.15, (Schedule B); AND IN THE MATTER OF an

Application by Centre Wellington Hydro Ltd to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable distribution rates and other service charges to be effective January 1, 2022.

1 INTRODUCTION

- 2 Centre Wellington Hydro Ltd. (CWH) hereby applies to the Ontario Energy Board (the "Board") for
- 3 approval of its 2022 Distribution Rate Adjustments effective January 1, 2022. CWH applies for an
- 4 Order or Orders approving the proposed distribution rates and other charges as set out in
- 5 Appendix 2 of this Application as just and reasonable rates and charges pursuant to Section 78 of
- 6 the OEB Act. The rates adjustment being applied for affects all classes of CWH's customer base;
- 7 Residential, General Services both less than 50K and 50kW to 4,999kW, Unmetered Scattered
- 8 Load, Street Lights and Sentinel Lights.²
- 9 CWH has followed Chapter 3 of the Board's Filing Requirements for Transmission and Distribution
- 10 Applications dated June 24, 2021, along with the Key References listed at Appendix B of the
- 11 Chapter 3 Incentive Rate-Setting Applications
- 12 This application is supported by the following Excel models which are filed in conjunction with the
- 13 Manager Summary. ³
- 2022 IRM Rate Generator
- 2022 GA Analysis Workform
- 2022 IRM Checklist⁴
- 17 2022 1595⁵
- 18 The following models are not applicable in this application and therefore are not being
- 19 submitted.
- 2022 Revenue to Cost Ratio Adjustment Model

¹ MFR - Manager's summary documenting and explain all rate adjustments requested

² MFR - Statement as to who will be affected by the application, specific customer groups affected by particular request

³ MFR - Supporting Documents

⁴ An excel version of the IRM list

⁵ MFR - Account 1595 Analysis Workform - for distributors who meet the requirements for disposition of residual balances in 1595 sub-accounts

- 2021 ICM/ACM Model ⁶
- 2 2021 LRAM⁷

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- 3 In the event that the Board is unable to provide a Decision and Order in this Application for
- 4 implementation by the Applicant as of January 1, 2022, CWH requests that the Board issue an
- 5 Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim
- 6 until the decided implementation date of the approved 2022 distribution rates. If the effective
- 7 date does not coincide with the Board's determined implementation date for 2022 distribution
- 8 rates and charges, CWH requests to be permitted to recover the incremental revenue from the
- 9 effective date to the implementation date.
- 10 CWH requests that this application be disposed of by way of a written hearing. CWH confirms that
- 11 the billing determinants used in the model are from the most recent reported RRR filings. The
- 12 utility reviewed both the existing "Tariff Sheets" and "billing determinants" in the pre-populated
- 13 worksheets and confirms that they are accurate.⁸
- 14 In the preparation of this application, CWH used the 2022 IRM Rate Generator issued on July 19,
- 15 2021. The rates and other adjustments being applied for and as calculated through the use of the
- above model include a Price Cap Incentive Rate-Setting ("Price Cap IR") option to adjust its 2021
- 17 rates. (The Price Cap IR methodology provides for a mechanistic and formulaic adjustment to
- distribution rates and charges in the period between Cost of Service applications). The model also
- 19 adjusts Retail Transmission Service Rates in accordance with Board Guideline G-2008-0001 -
- 20 Electricity Distribution Retail Transmission Service Rates revised on June 28, 2012.
- 21 CWH also applies for the following matter;
 - Continuance of the Specific Services charges and Loss Factors.
 - Continuance of the MicroFit monthly charge.
 - Continuance of the Smart Meter Entity charge.
 - In compliance of the OEB's new rate design policy for residential customers, CWH requests approval of a revised Minimum Fixed Charge of \$30.90 up from previously Board Approved \$30.32. Further details on Bill Impacts are presented at Section 12 of this application.

this application.

⁶ MFR - For an incremental or pre-approved advanced capital module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module Applicable to ACM and ICM

⁷ MFR - A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform

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- The annual adjustment mechanism is not being applied to the following components of delivery rates:
 - Rate Adders, Rate Riders, Low Voltage Service Charges, Retail Transmission Service Rates, Wholesale Market Service Rate, Rural and Remote Rate Protection Benefit and Charge, Standard Supply Service – Administrative Charge, MicroFIT Service Charge, Specific Service Charges, Transformation and Primary Metering Allowances, Smart Metering Entity Charge.
- 8 CWH recognizes that the utility, its shareholder and all its customer classes will be affected by 9 the outcome of the herein application.

2 DISTRIBUTOR'S PROFILE

- 12 CWH was incorporated on May 11, 2000 under the laws of the Province of Ontario. 100% of
- 13 CWH's shares are owned by Centre Wellington Energy Inc. that, in turn, is wholly owned by the
- 14 Corporation of the Township of Centre Wellington. The principal activity of CWH is to provide
- 15 distribution of electricity to the customers of the Town of Fergus and the Village of Elora in the
- 16 Township of Centre Wellington. The Board of Directors consists of one Chairperson and four
- 17 directors.

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- 18 CWH provides electrical distribution services to approximately 7,200 residential and commercial
- 19 customers in its service area. The Applicant's service territory covers approximately 11.33 square
- 20 kilometers. The Applicant has a total of 160 circuit kilometers of primary wire and underground
- cable installed of which 78 km or 50% is overhead. The overhead system includes 356 pole
- 22 mounted transformers, 2,773 poles, and 471 overhead switches. The Applicant's underground
- 23 distribution system accounts for approximately 50% of its overall distribution system. This
- 24 portion of the distribution system is comprised primarily of 82 km of underground conductor,
- 25 and associated distribution transformers.
- The Applicant's distribution system is supplied by Hydro One Networks Inc. ("HONI"), primarily
- 27 from the Fergus TS at a voltage level of 44 kV. The distribution system contains six municipal
- substations transforming voltage form 44 kV to 2.4/4.16kV. The six substations operate at a
- 29 primary voltage of 44 kV with secondary transformation to 2.4/4.16 kV, where they supply
- 30 Distribution feeders owned by The Applicant for wide-area distribution to residential and
- 31 commercial customers.
- 32 The Applicant is surrounded by Hydro One Networks with their nearest area office being located
- in Guelph.

- 1 Other Neighbouring Utilities:
- Waterloo North Hydro's service area is approximately 20 kilometers to the west.
- Alectra Utilities (formally Guelph Hydro) is approximately 20 kilometers to the south.
- Wellington North Power is approximately 20 kilometers to the north.
- 5 CWH's last Cost of Service application, EB-2017-0032, was for rates effective January 1, 2018.

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3 CONTACT INFORMATION

- 8 This application and all documents related to this application will be made available on CWH's
- 9 website at: www.cwhydro.ca. The application will also be available on the OEB's website at
- 10 <u>www.oeb.ca</u> under Board File Number EB-2021-0012.
- 11 The primary contact for the herein application is;⁹
- 12 Heather Dowling, CPA, CGA
- 13 Vice President / Treasurer
- 14 Centre Wellington Hydro Ltd.
- 15 730 Gartshore St, Fergus, ON N1M 2W8
- 16 519-843-2900 ext. 229
- 17 www. cwhydro.ca¹⁰
- 18 The alternate contact for the application is;
- 19 Manuela Ris-Schofield
- 20 Tandem Energy Services Inc.
- 21 Tel: 519-856-0080
- 22 Mobile: 416-562-9295

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4 PRICE CAP ADJUSTMENT

- 2 As per Board policy (Chapter 3), distribution rates are to be adjusted according to the Price Cap
- 3 model presented through the Board's Rate Generator model. The calculation would be based
- 4 on the annual percentage change in the GDP-IPI index.
- 5 In accordance with the Report of the Board: Rate Setting Parameters and Benchmarking under
- 6 the Renewed Regulatory Framework for Ontario's Electricity Distributors, CWH was assigned
- 7 Stretch Factor Group III with a Price Escalator of 2.20, Price Cap Index of 1.90% and a Stretch
- 8 Factor Value of 0.30%.

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9 The following table shows CWH's applicable factor for its Price Cap Adjustment.

Table 1 - Price Cap Parameters

Stretch Factor Group	III
Set Price Escalator	2.20%
Stretch Factor Value	0.30%
Productivity Factor	0.00%
Price Cap Index	1.90%

- 11 CWH has used the model's default 2021 rate-setting parameters as a placeholder and
- 12 understands Board staff will update CWH's 2022 IRM Rate Generator model once the 2022
- 13 stretch factor assignment and inflation factors are issued by the OEB.
- 14 While the price factor adjustment under this application would apply to the fixed and volumetric
- 15 distribution rates for CWH, it would not affect the following:
- Rate adders and riders; Low voltage service charges; Retail Transmission Service
 Rates; Wholesale Market Service Rate; Rural Rate Protection Charge; Standard Supply
 Service Administrative Charge; MicroFIT Service Charge; Specific Service Charges;
- 19 Retailer Service Charges.

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5 REVENUE TO COST RATIO ADJUSTMENT

- 2 CWH is not proposing to adjust its revenue to cost ratios in this proceeding as its revenue to
- 3 cost ratios were recently adjusted and set as part of the 2018 Cost of Service Application. 11 As
- 4 such, CWH has not completed nor is filing a completed revenue-to-cost ratio adjustment work
- 5 form. 12

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6 DEFERRAL AND VARIANCE ACCOUNT

6.1 REVIEW AND DISPOSITION OF GROUP 1 DVA

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- 10 In its 2020 IRM application, the OEB found that the account balances were reasonable and
- 11 confirmed that the threshold calculation was correct. The 2017 Group 1 balances were approved
- for disposition on a final basis. CWH did not seek disposal of its Group 1 balances in its 2021
- rate application as the balances did not meet the threshold.

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- 15 In this IRM for 2022 rates, CWH is seeking final disposal of Group 1 accounts for balances of
- 16 2018 to December 31, 2020, with interest projected to December 31, 2021.

- 18 CWH has completed the Board Staff's 2022 IRM Rate Generator Tab 3 Continuity Schedule¹³
- and the threshold test shows a claim per kWh of a debit of \$0.0017. The Report of the Board on
- 20 Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report")
- 21 provides that during the IRM plan term, the distributor's Group 1 audited account balances will
- be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit)
- 23 is exceeded. Since the threshold is met, CWH is seeking disposal of its deferral and variance
- 24 account in this proceeding. ¹⁴
- 25 CWH's Group 1 total claim balance is a debit of \$247,157. Details of these balances can be found
- 26 in the 2022 IRM Model. CWH confirms that the billing determinants, which originate from the
- 27 most recent RRR filings are accurate. 15

¹¹ MFR - If required, for distributors seeking revenue to cost ratio adjustments due to previous OEB decision, the Revenue to Cost Ratio Adjustment Workform must be filed

¹² MFR - Completed revenue-to-cost ratio adjustment workform to adjust the revenue-to-cost ratio if previously approved by the OEB

¹³ MFR - Completed tab 3 - continuity schedule in Rate Generator Model

 $^{14~\}mathrm{MFR} \cdot \mathrm{N/A}~\mathrm{Justification}~\mathrm{if}~\mathrm{any}~\mathrm{account}~\mathrm{balance}~\mathrm{in}~\mathrm{excess}~\mathrm{of}~\mathrm{the}~\mathrm{threshold}~\mathrm{should}~\mathrm{not}~\mathrm{be}~\mathrm{disposed}$

¹⁵ MFR- Statement confirming accuracy of billing determinants pre-populated in model

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- 1 All historical Group 1 balances that have been disposed of have been on a final basis. 16
- 2 Rate riders that are being requested for disposition in this application are for a recovery period
- 3 of one year. 17
- 4 CWH would like to confirm that no adjustments to balances previously approved by the OEB on
- 5 a final basis have been required and therefore no change in the balances have been required. 18

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6.2 COMMODITY ACCOUNTS 1588 AND 1589

- 8 CWH is proposing to dispose of its GA, account 1589 in the amount of \$123,576.¹⁹
- 9 There are no variance amounts showing on Tab 3. Continuity Schedule for accounts 1588 and
- 10 1589 in cells BW28 and BW29.²⁰
- 11 In accordance with the filing requirements which state that for each year that the accumulated
- balance of Account 1589 has not been disposed, regardless of whether or not distributors are
- 13 seeking disposition of Group 1 accounts in the current proceeding, all distributors are required
- 14 to file the GA Analysis Workform in live Excel format and explain discrepancies, CWH confirms
- 15 that it has filed the GA workform with the required years. The GA Calculations for 2020 are
- presented below. 2018, 2019 and 2020 can be found in the Excel version of the worksheet. ²¹
- 17 The proposed rate riders are shown in the table below.

¹⁶ MFR – If Group 1 balances were last approved on an interim basis and adjustments have been made to the approved balances, a distributor needs to complete the continuity schedule starting from the last balances approved on a final basis

¹⁷ MFR - Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period

¹⁸ MFR - Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis. If yes, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts."

¹⁹ MFR – GA rate riders calculated on an energy basis (kWh)

²⁰ MFR - Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account

²¹ MFR - For each year that the accumulated balance of Account 1589 has not been disposed, regardless of whether or not distributor's are seeking disposition of Group 1 accounts in the current proceeding, all distributors are required to file the GA Analysis Workform in live Excel format and explain discrepancies.

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Table 2 – Billing Determinant for GA

		Total Metered Non-RPP 2020 Consumption excluding WMP	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	831,365	831,365	1.6%	\$1,847	\$0.0022	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	4,886,335	4,886,335	9.5%	\$10,858	\$0.0022	kWh
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kWh	49,005,846	45,211,164	87.7%	\$100,467	\$0.0022	kWh
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	14,539,031	0	0%	\$0	0	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	90,336	90,336	0.2%	\$201	\$0.0022	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	12,956	12,956	0.0%	\$29	\$0.0022	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	525,999	525,999	1.0%	\$1,169	\$0.0022	kWh
	Total	69,891,868	51,558,155	100.0%	\$114,571		

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3 I, Heather Dowling, Vice President/Treasurer, for CWH certify that CWH has robust processes and

internal controls in place for the preparation, review, verification and oversight of account

5 balances being proposed for disposition.²²

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6.3 WHOLESALE MARKET PARTICIPANT

- 2 CWH does have one wholesale market participant (WMP) which can be described as any entity
- 3 that participates directly in any of the Independent Electricity System Operator (IESO)
- 4 administered markets. These participants settle commodity and market-related charges with the
- 5 IESO even if they are embedded in a distributor's distribution system. The rate rider has been
- 6 calculated on Class B customers only. The billing determinant and all the rate riders for the GA
- 7 are calculated on an energy basis (kWh) regardless of the billing determinant used for
- 8 distribution rates for the particular class²³

amounts in account 1595.

6.4 DISPOSITION OF ACCOUNT 1595

In its 2021 IRM, CWH did not propose to dispose of its 1595 balances as the amount that had passed the rate riders sunset date was not material and no other Group 1 accounts were being requested for disposition approval at that time. CWH has populated the 1595 Workform.²⁴ In this IRM application CWH's Group 1 accounts do met the threshold and CWH is therefore requesting to include the disposal of the 2017 1595 balance. CWH also confirms that there are no residual balances for vintage Account 1595 being disposed of and that all historical dispositions of 1595 have only been done once. ²⁵ The following table shows the status of the

Table 3 - Disposition Status of Account 1595

Year of Balance	Rate Appl.	Dispositi on Period	Interim/ Final	Rate Rider Sunset Date	1588/ 1589	Sunset Reached	Audited Balance – 2 years after expiry
2016	2018	1 year	Final	Dec 31, 2018	Yes	Yes	No
2016	2018	4 years	Final	Dec 31, 2021	No	No	No
2017	2019	1 year	Final	Dec 31, 2019	Yes	Yes	Yes
2018	2020	1 year	Final	Dec 31, 2020	No	No	No

19 CWH confirms that there is a material residual balances which requires further analysis, 20 consisting of separating the components of the residual balances by each applicable rate rider

and by customer rate class. CWH utilizes subaccounts to track the various Board Approved

²³ Establish separate rate riders to recover balances in the RSVA's from Market Participants who must not be allocated the RSVA balances related to charges for which the WMP's settle directly with the IESO.

²⁴ MFR - Account 1595 Analysis Workform - for distributors who meet the requirements for disposition of residual balances in 1595 sub-accounts

²⁵ MFR - Confirm disposition of residual balances for vintage Account 1595 have only been done once - distributors expected to seek disposition of the balance a year after a rate rider's sunset date has expired. No further dispositions of these accounts are generally expected unless justified by the distributor

- 1 principal and interest balances upon disposition. CWH maintains sub accounts for each annual
- 2 disposition and each type of disposition (RPP or Non-RPP)
- 3 The amount in the sub account 1595 for the balance of 2016, which had the 1-year disposition,
- 4 is currently not being requested for disposition at this point as a billing correction was made in
- 5 2020, therefore the balances of this sub account changed. While 2020 balances have been
- 6 audited, one year has not passed since the audit.
- 7 The amount in the sub account of 1595 for the balance of 2017 was disposed of in CWH's 2019
- 8 IRM (EB 2018-0023), has passed the sunset date, been audited and is two years past expiry. This
- 9 amount is wholly from an LRAM disposition. After completing the 2022 1595 Analysis Workform
- and comparing the denominators used in the rate rider calculation in EB-2016-0062 compared
- 11 to the actual billed consumption and demand, the variance is largely within the GS<50
- 12 classification. The kWhs were 7.7% greater than what was used in the rate calculator. The actual
- 13 consumption in this year is typical compared to the most recent historical years. A table has
- 14 been provided below showing the values by rate classification. There is not one specific
- 15 customer that had increased thier usage, upon review it seems to be the whole category as a
- 16 whole is higher. ²⁶

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Table 4 - 1595 Details

Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Used in Rider Calculation as Approved by OEB (annualized)	Calculated Rate Rider as Approved by OEB	Projected Consumption over Recovery Period	Billed Consumption (kWh/kW) that the rider was applied against**	Forecasted versus billed Consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)
RESIDENTIAL SERVICE	kWh	\$1,046	45,096,928	\$0.0000	45,096,928	43,231,908	1,865,020	\$0	0.0%
GENERAL SERVICE < 50	kWh	\$84,582	21,408,682	\$0.0040	21,408,682	23,043,700	-1,635,018	(\$6,540)	-7.7%
GS 50 to 2,999 kW SERVICE	kW	(\$8,158)	148,977	(\$0.0548)	148,977	139,855	9,122	(\$500)	6.1%
GS 3,000 to 4,999 kW SERVICE	kW	(\$3,207)	41,433	(\$0.0774)	41,433	42,629	-1,196	\$93	-2.9%
UNMETERED SCATTERED LOAD SERVICE	kWh	(\$268)	563,839	(\$0.0005)	563,839	563,770	69	(\$0)	0.0%
SENTINEL LIGHTING SERVICE	kW	(\$40)	109	(\$0.3629)	109	101	8	(\$3)	7.1%
STREET LIGHTING SERVICE	kW	(\$1,217)	2,727	(\$0.4462)	2,727	1,455	1,272	(\$568)	46.6%
TOTAL		\$72,738						(\$7,518)	-10.3%

26 MFR - Material residual balances will require further analysis, consisting of separating the components of the residual balances by each applicable rate rider and by customer rate class. Distributors are expected to provide detailed explanations for any significant residual balances attributable to specific rate riders for each customer rate class. Explanations must include for example, volume differences between forecast volumes (used to calculate the rate riders) as compared to actual volumes at which the rate riders were billed.

6.5 GLOBAL ADJUSTMENT

- 2 CWH's settlement process has changed since January 1, 2019 in order to be compliant with the
- 3 OEB Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589 dated
- 4 February 21, 2019.²⁷ CWH confirms that historical balances that have yet to be disposed on a final
- 5 basis have been considered in the context of the Feb. 21, 2019 accounting guidance and no
- 6 adjustments have been recorded.²⁸ CWH follows the OEB's accounting guidance, the detailed
- 7 process is the same process that was described in CWH's last IRM application, EB-2020-0009.
- 8 CWH is seeking approval for 2020 audited balances, as well as projected interest to
- 9 December 31, 2021, at which time CWH did have two Class A customers to consider for
- 10 the CBR allocation.
- 11 CWH notes that it has completed the GA workform, for years 2020, 2019 and 2018, in
- 12 accordance with the filing requirements. The workforms have been filed along with this
- 13 application. ²⁹

6.6 CAPACITY BASED RECOVERY

- 16 CWH is proposing to dispose of Account 1580 sub-account CBR Class B in accordance with the
- 17 OEB's CBR Accounting Guidance as the balance of \$3,358 is not large enough to generate a rate
- 18 rider. As an embedded distributor, CWH confirms that it is charged CBR on its monthly IESO
- 19 invoice and CWH tracks it in a separate subaccount.³⁰

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27 MFR - Confirm as part of its application that it has fully implemented the OEB's February 21, 2019 guidance effective from January 1, 2019.

28 MFR - Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Feb. 21, 2019 accounting guidance, and provide a summary of the review performed. Distributors must also discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description of each adjustment made to the historical balances must be provided in the application.28

29 MFR - Populated GA Analysis Workform

30 Proposed disposition of Account 1580 sub-account CBR Class B in accordance with the OEB's CBR Accounting Guidance.

- embedded distributors who are not charged CBR (therefore no balance in sub-account CBR Class B) must indicate this is the case for them
- In the DVA continuity schedule, applicants must indicate whether they serve any Class A customers during the period where Account 1580 CBR Class B sub-account balance accumulated.
- Account 1580 sub-account CBR Class A is not to be disposed through rates proceedings but rather follow the OEB's accounting guidance.
- The DVA continuity schedule will allocate the portion of Account 1580 sub-account CBR Class B allocated to customers who transitioned between Class A and Class B based on consumption levels

6.7 DISPOSITION OF LRAMVA

- 2 In accordance with the Board's Guidelines for Electricity Distributor Conservation and Demand
- 3 Management (EB-2012-0003) issued on April 26, 2012, at a minimum, distributors must apply for
- 4 disposition of the balance in the LRAMVA at the time of their Cost of Service rate applications if
- 5 the balance is deemed significant by the applicant.
- 6 As a result of the Minister of Energy, Northern Development and Mines' directive on March 20,
- 7 2019, the IESO's Conservation First Framework (CFF) was revoked and all electricity CDM activity
- 8 for 2019 and 2020 was centralized and administered by the IESO.
- 9 CWH disposed of its 2018 LRAM in its previous IRM application for 2020 rates. CWH is not
- 10 requesting to dispose of the 2019 LRAM and therefore has not filed the LRAMVA Workform.³¹

11 7 TAX CHANGE

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- 12 CWH has completed worksheet 8 of the IRM model which resulted in a tax change of \$0 from the
- tax rates embedded in its OEB 2018 Board Approved base rate. Since the amount is nil, no further
- 14 action is required.³²

8 ICM/ACM/Z-FACTOR

- 17 CWH did not apply for an Advanced Incremental module in its last Cost of Service nor is applying
- 18 for recovery of Incremental Capital or Z-Factor in this proceeding.³³
- 19 CWH notes that the Minimum Filing Requirements related to ICM / ACM and Z-Factors are not
- 20 applicable in CWH's case.

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31 MFR - A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform

³² MFR - If applicable, tabs 8 and 9 of Rate Generator Model complete

³³ MFR - For an incremental or pre-approved advanced capital module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module Applicable to ACM and ICM

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9 REGULATORY RETURN ON EQUITY - OFF RAMP

- 2 CWH's current distribution rates were rebased and approved by the OEB in 2018 and included an
- 3 expected (deemed) regulatory return on equity of 9.00%. The OEB allows a distributor to earn
- 4 within +/- 3% of the expected return on equity. The actual return on equity for 2020 is 7.86%
- 5 which indicates an underearning when compared to the Board Approved 2018 rate of return.

Table 5 - Return on Equity Table

	2018BA	2020
Achieved ROE	9.00	7.86
Deemed ROE	9.00	9.00
Difference	0.00	-1.14%

- 7 CWH notes that its earnings are not in excess of the dead band of 300 basis points. 34 CWH's
- 8 actual ROE for 2020 shows an under-earning in comparison to the deemed ROE of 9% established
- 9 as part of the utility's 2018 Cost of Service application.

10 CURRENT TARIFF SHEET

12 CWH current tariff sheets are provided in Appendix 1.³⁵

11 PROPOSED TARIFF SHEET

- 15 The proposed tariff sheets generated by the 2022 IRM Rate Generator are provided in the
- 16 Appendix 2.

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12 BILL IMPACT

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- 2 The table below shows the bill impacts. The bill impacts are calculated based on the dollar change
- 3 in Sub-Total C Delivery divided by total bill before tax at current rates.
- 4 The residential bill impact for the standard 750kWh is 1.6%. Detailed bill impacts for each rate
- 5 class are provided in the Appendix 3
- 6 With the exception of the GS<50 which uses the typical 2000 kWh/month, the other classes were
- 7 calculated using a rounded monthly average consumption.
- 8 Rate Mitigation: CWH confirms that none of the bill impacts for its classes exceed 10% as such no
- 9 rate mitigation plan is required at this time. ³⁶

Table 6 - Summary of Bill Impacts³⁷

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Α		В		С		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL - RPP	kWh	\$0.82	2.74%	\$1.42	3.92%	\$1.96	4.32%	\$1.85	1.55%
GS LESS THAN 50 KW - RPP	kWh	-\$0.18	-0.26%	\$1.82	2.18%	\$3.07	2.89%	\$2.89	0.96%
GS 50 TO 2,999 KW - Non-RPP (Other)	kW	\$104.44	2.75%	\$988.47	21.32%	\$1,191.67	14.38%	\$1,346.58	2.61%
GS 3,000 TO 4,999 KW - Non-RPP (Other)	kW	\$421.91	3.40%	\$4,402.93	26.43%	\$5,397.25	15.60%	\$6,098.89	2.65%
UNMETERED SCATTERED LOAD - RPP	kWh	\$0.11	3.23%	\$0.39	7.08%	\$0.56	6.48%	\$0.52	1.46%
SENTINEL LIGHTING - RPP	kW	\$57.44	5.05%	\$85.21	7.11%	\$99.81	6.83%	\$93.92	6.79%
STREET LIGHTING - Non-RPP (Other)	kW	-\$110.26	-18.45%	-\$61.00	-9.65%	-\$52.71	-6.74%	-\$59.56	-1.80%
RESIDENTIAL - Non-RPP (Retailer)	kWh	\$0.82	2.74%	\$2.69	7.45%	\$3.24	7.12%	\$3.66	2.57%
GS LESS THAN 50 KW - Non-RPP (Retailer)	kWh	-\$0.18	-0.26%	\$5.22	6.26%	\$6.47	6.08%	\$7.32	2.01%
USL - Non-RPP (Retailer)	kWh	\$0.11	3.23%	\$0.85	15.66%	\$1.02	11.91%	\$1.16	2.68%
SENTINEL LIGHTING - Non-RPP (Retailer)	kW	\$57.44	5.05%	\$85.34	7.12%	\$99.94	6.84%	\$112.93	6.80%

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13 CERTIFICATIONS OF EVIDENCE

- As Vice President/Treasurer of Centre Wellington Hydro Ltd., I certify that, to the best of my 2
- 3 knowledge, the evidence filed in the herein Incentive Rate-Setting Application is accurate,
- 4 complete, and consistent with the requirements of the Chapter 3 Filing Requirements for
- Electricity Distribution Rate Applications as revised on June 24, 2021. I also confirm that internal 5
- controls and processes are in place for the preparation, review, verification and oversight of any 6
- 7 account balances that are being requested for disposal.

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- Respectfully submitted,
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- Weather Dawling
- Heather Dowling, CPA, CGA 11
- 12 Vice President / Treasurer
- 13 Centre Wellington Hydro Ltd.
- PO Box 217 14
- 15 730 Gartshore Street
- 16 Fergus, ON N1M 2W8

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APPENDICES

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Appendix 1	Current Tariff Sheet
Appendix 2	Proposed Tariff Sheet
Appendix 3	Bill Impacts
Appendix 4	2018 RRWF
Appendix 5	PDF of IRM Rate Generator
Appendix 6	PDF of 2022 GA Workform

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Page **20** of **25**

Appendix 1 2021 Current Tariff Sheet³⁸

38 MFR - Current tariff sheet, PDF

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0009

RESIDENTIAL SERVICE CLASSIFICATION

This classification is for single dwelling units with separate metering, detached, semi-detached, triplex, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as Global Adjustment and the HST.

Service Charge	\$	30.32
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$	(0.64)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$	(0.33)
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0009

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	21.87
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0228
Low Voltage Service Rate	\$/kWh	0.0027
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)		
- effective until December 31, 2021	\$/kWh	0.0010
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$/kWh	(0.0007)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of		
next Cost of Service or Custom IR Rate Order	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FR-2020-0009

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecasted to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	178.49
Distribution Volumetric Rate	\$/kW	4.3961
Low Voltage Service Rate	\$/kW	0.9987
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kW	0.0112
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$/kW	(0.0999)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kW	(0.0519)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3964

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

	EB-2020-0009
\$/kW	1.9529
\$/kWh	0.0030
\$/kWh	0.0004
\$/kWh	0.0005
\$	0.25
	\$/kWh \$/kWh \$/kWh

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0009

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing is equal to or greater than, or is forecasted to be equal to or greater than, 3,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

Service Charge	\$	719.30
Distribution Volumetric Rate	\$/kW	3.3325
Low Voltage Service Rate	\$/kW	1.1778
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kW	(0.0195)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$/kW	(0.0636)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kW	(0.0330)

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2020-0009
Retail Transmission Rate - Network Service Rate	\$/kW	2.6801
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3031
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0009

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc.. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

\$	8.20
\$/kWh	0.0128
\$/kWh	0.0027
\$/kWh	(0.0001)
\$/kWh	(0.0003)
\$/kWh	(0.0002)
\$/kWh	0.0060
\$/kWh	0.0050
\$/kWh	0.0030
\$/kWh	0.0004
\$/kWh	0.0005
\$	0.25
	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0009

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light where consumption is based on connected load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	6.06
Distribution Volumetric Rate	\$/kW	16.0364
Low Voltage Service Rate	\$/kW	0.7882
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kW	(0.0951)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$/kW	(0.7610)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kW	(0.3949)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8164
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5412
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0009

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption of these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	2.29
Distribution Volumetric Rate	\$/kW	11.0823
Low Voltage Service Rate	\$/kW	0.7720
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kW	3.0915
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$/kW	(0.8951)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kW	(0.4645)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5097
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0009

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Service Charge	\$	10.00
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0009

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month	%	1.50
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate) Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
reconnection at pole after regular hours	•	110.00
Other		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	160.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0009

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0453
Total Loss Factor - Primary Metered Customer < 5.000 kW	1.0349

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Appendix 2 2022 Proposed Tariff Sheet

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0012

RESIDENTIAL SERVICE CLASSIFICATION

This classification is for single dwelling units with separate metering, detached, semi-detached, triplex, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as Global Adjustment and the HST.

Service Charge	\$	30.90
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order Low Voltage Service Rate	\$ \$/kWh	(0.33) 0.0030
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh \$/kWh	0.0022 0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0012

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	22.29
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0232
Low Voltage Service Rate	\$/kWh	0.0027
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh \$/kWh	0.0022 0.0006
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	(0.0004) 0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

0.25

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0012

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecasted to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	181.88
Distribution Volumetric Rate	\$/kW	4.4796
Low Voltage Service Rate	\$/kW	0.9987
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 Applicable only for Non-Wholesale Market Participants	\$/kW	0.1144

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2021-0012
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.2630
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order Retail Transmission Rate - Network Service Rate	\$/kW	(0.0519)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW	2.5462 2.0450
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0012

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing is equal to or greater than, or is forecasted to be equal to or greater than, 3,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	732.97
Distribution Volumetric Rate	\$/kW	3.3958
Low Voltage Service Rate	\$/kW	1.1778
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.3951
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kW	(0.0330)

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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		EB-2021-0012
Retail Transmission Rate - Network Service Rate	\$/kW	2.8477
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4117
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0012

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc.. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Capacity Based Recovery (CBR) - Applicable for Class B Customers

Rural or Remote Electricity Rate Protection Charge (RRRP)

Service Charge (per customer)	\$	8.36
Distribution Volumetric Rate	\$/kWh	0.0130
Low Voltage Service Rate	\$/kWh	0.0027
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh \$/kWh	0.0022 0.0011
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030

0.0004

0.0005

\$/kWh

\$/kWh

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0012

Standard Supply Service - Administrative Charge (if applicable)

0.25

\$

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0012

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light where consumption isbased on connected load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.18
Distribution Volumetric Rate	\$/kW	16.3411
Low Voltage Service Rate	\$/kW	0.7882
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh \$/kW	0.0022 0.4102
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	(0.3949)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6139
MONTHLY RATES AND CHARGES - Regulatory Component		

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0012

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption of these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

\$	2.33
\$/kW	11.2929
\$/kW	0.7720
\$/kWh \$/kW	0.0022 0.4676
\$/kW \$/kW	(0.4645) 1.9202
\$/kW	1.5809
\$/kWh	0.0030
\$/kWh	0.0004
	\$/kW \$/kWh \$/kWh \$/kW \$/kW \$/kW

0.0005

0.25

\$/kWh

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0012

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$ 10.00

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$ 15.00
Statement of account	\$ 15.00

EB-2021-0012

Centre Wellington Hydro Ltd. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		LD-2021-0012
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month	0,4	4.50
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate) Reconnection at meter - during regular hours	%	1.50
Reconnection at meter - after regular hours	\$	65.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	160.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments) - Approved on an Interim Basis	\$	45.48

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0012

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

7		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	106.53
Monthly fixed charge, per retailer	\$	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.63)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.06
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.13

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0453

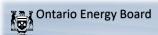
Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0349

1

Page **22** of **25**

Appendix 3 Bill Impacts



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filling Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2021 of \$0.1036/kWh (IESO's Monthly Market Report for June 2021) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0453	1.0453	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0453	1.0453	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0453	1.0453	332,500	840	DEMAND	
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0453	1.0453	1,507,000	3,600	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0453	1.0453	275		CONSUMPTION	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0453	1.0453	75		DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0453	1.0453	19,051	45	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0453	1.0453	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0453	1.0453	2,000		CONSUMPTION	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0453	1.0453	275		CONSUMPTION	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.0453	1.0453	75		DEMAND	
Add additional scenarios if required			1.0453	1.0453				
Add additional scenarios if required			1.0453	1.0453				
Add additional scenarios if required			1.0453	1.0453				
Add additional scenarios if required			1.0453	1.0453				
Add additional scenarios if required			1.0453	1.0453				
Add additional scenarios if required			1.0453	1.0453				
Add additional scenarios if required			1.0453	1.0453				
Add additional scenarios if required			1.0453	1.0453				
Add additional scenarios if required			1.0453	1.0453	•			

Table 2

DATE OF AGGES (CATEGORIES					Sub	-Total			Total	
RATE CLASSES / CATEGORIES	Units	Α				В		С	Total Bill	
(eg: Residential TOU, Residential Retailer)		\$	%		\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.82	2.7%	\$	1.42	3.9%	\$ 1.96	4.3%	\$ 1.85	1.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ (0.18)	-0.3%	\$	1.82	2.2%	\$ 3.07	2.9%	\$ 2.89	1.0%
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 104.44	2.8%	\$	988.47	21.3%	\$ 1,191.67	14.4%	\$ 1,346.58	2.6%
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 421.91	3.4%	\$	4,402.93	26.4%	\$ 5,397.25	15.6%	\$ 6,098.89	2.6%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.11	3.2%	\$	0.39	7.1%	\$ 0.56	6.5%	\$ 0.52	1.5%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 57.44	5.0%	\$	85.21	7.1%	\$ 99.81	6.8%	\$ 93.92	6.8%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (110.26)	-18.5%	\$	(61.00)	-9.6%	\$ (52.71)	-6.7%	\$ (59.56)	-1.8%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.82	2.7%	\$	2.69	7.5%	\$ 3.24	7.1%	\$ 3.66	2.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ (0.18)	-0.3%	\$	5.22	6.3%	\$ 6.47	6.1%	\$ 7.32	2.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.11	3.2%	\$	0.85	15.7%	\$ 1.02	11.9%	\$ 1.16	2.7%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$ 57.44	5.0%	\$	85.34	7.1%	\$ 99.94	6.8%	\$ 112.93	6.8%
										1
				1						

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

750 kWh - kW Consumption Demand 1.0453

Current Loss Factor 1.0453 Proposed/Approved Loss Factor

		Current O	EB-Approve	d			Proposed			lm	pact]
	Rate		Volume		Charge	Rate	Volume	Charge				1
	(\$)				(\$)	(\$)		(\$)		\$ Change	% Change]
Monthly Service Charge	\$	30.32	1	\$	30.32	\$ 30.90	1	\$ 30.90	\$	0.58	1.91%	,]
Distribution Volumetric Rate	\$	-	750	\$	-	\$ -	750	\$ -	\$	-		
Fixed Rate Riders	\$	(0.64)	1	\$	(0.64)	\$ (0.33)	1	\$ (0.33)) \$	0.31	-48.44%	,
Volumetric Rate Riders	\$	0.0001	750	\$	0.08	\$ -	750	\$ -	\$	(0.08)	-100.00%	,
Sub-Total A (excluding pass through)				\$	29.76			\$ 30.57	\$	0.82	2.74%	,]
Line Losses on Cost of Power	\$	0.1034	34	\$	3.51	\$ 0.1034	34	\$ 3.51	\$	-	0.00%	,
Total Deferral/Variance Account Rate	•		750	\$		0.0008	750	\$ 0.60	\$	0.60		
Riders	•	-	750	Ф	-	\$ 0.0008	750	\$ 0.60	Ф	0.60		
CBR Class B Rate Riders	\$	-	750	\$	-	\$ -	750	\$ -	\$	-		
GA Rate Riders	\$	-	750	\$	-	\$ -	750	\$ -	\$	-		
Low Voltage Service Charge	\$	0.0030	750	\$	2.25	\$ 0.0030	750	\$ 2.25	\$	-	0.00%	,
Smart Meter Entity Charge (if applicable)					0.57	0.55					0.000/	
• • • • • • • • • • • • • • • • • • • •	\$	0.57	1	\$	0.57	\$ 0.57	1	\$ 0.57	\$	-	0.00%	1
Additional Fixed Rate Riders	\$	=	1	\$	-	\$ -	1	\$ -	\$	-		
Additional Volumetric Rate Riders	\$	_	750	\$	-	\$ -	750	\$ -	\$	-		
Sub-Total B - Distribution (includes Sub-	,								Ė			1
Total A)				\$	36.09			\$ 37.50	\$	1.42	3.92%	1
RTSR - Network	\$	0.0065	784	\$	5.10	\$ 0.0069	784	\$ 5.41	\$	0.31	6.15%	In
RTSR - Connection and/or Line and												
Transformation Connection	\$	0.0055	784	\$	4.31	\$ 0.0058	784	\$ 4.55	\$	0.24	5.45%	^l In
Sub-Total C - Delivery (including Sub-												1
Total B)				\$	45.50			\$ 47.46	\$	1.96	4.32%	1
Wholesale Market Service Charge		0.0004	704		0.07	0.0004	704		_		0.000/	1
(WMSC)	\$	0.0034	784	\$	2.67	\$ 0.0034	784	\$ 2.67	\$	-	0.00%	1
Rural and Remote Rate Protection			704		0.00		704				0.000/	
(RRRP)	\$	0.0005	784	\$	0.39	\$ 0.0005	784	\$ 0.39	\$	-	0.00%	1
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$ 0.25	1	\$ 0.25	\$	-	0.00%	,
TOU - Off Peak	\$	0.0820	480	\$	39.36	\$ 0.0820	480	\$ 39.36	\$	-	0.00%	,
TOU - Mid Peak	\$	0.1130	135	\$	15.26	\$ 0.1130	135	\$ 15.26	\$	-	0.00%	,
TOU - On Peak	\$	0.1700	135	\$	22.95	\$ 0.1700	135	\$ 22.95	\$	_	0.00%	,
				Ť				,				1
Total Bill on TOU (before Taxes)				\$	126.37			\$ 128.33	\$	1.96	1.55%	Ţ.
HST		13%		\$	16.43	13%		\$ 16.68		0.26	1.55%	
Ontario Electricity Rebate		18.9%		\$	(23.88)	18.9%		\$ (24.25)		(0.37)		
Total Bill on TOU		10.070		\$	118.91	. 3.0 70		\$ 120.76		1.85	1.55%	d
Total Bill on 100				Ψ	110.91			ψ 120.70	1.9	1.65	1.33 /6	i .
												4

the manager's summary, discuss the reason

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Proposed/Approved Loss Factor

2,000 kWh - kW Consumption Demand **Current Loss Factor** 1.0453

1.0453

		Current O	EB-Approve	d				Proposed				lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	21.87	1	\$	21.87	\$	22.29	1	\$	22.29	\$	0.42	1.929
Distribution Volumetric Rate	\$	0.0228	2000	\$	45.60	\$	0.0232	2000	\$	46.40	\$	0.80	1.75%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	0.0003	2000	\$	0.60	-\$	0.0004	2000	\$	(0.80)	\$	(1.40)	-233.339
Sub-Total A (excluding pass through)				\$	68.07				\$	67.89	\$	(0.18)	-0.26%
Line Losses on Cost of Power	\$	0.1034	91	\$	9.37	\$	0.1034	91	\$	9.37	\$	-	0.009
Total Deferral/Variance Account Rate			0.000				0.0010	0.000	•	2.00	•	2.00	
Riders	•	-	2,000	\$	-	\$	0.0010	2,000	Þ	2.00	\$	2.00	
CBR Class B Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
GA Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	_	\$	-	
Low Voltage Service Charge	\$	0.0027	2,000	\$	5.40	\$	0.0027	2,000		5.40	\$	-	0.009
Smart Meter Entity Charge (if applicable)			· .					· .					
3. (., ,	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.009
Additional Fixed Rate Riders	\$	-	1	\$	_	\$	_	1	\$	_	\$	_	
Additional Volumetric Rate Riders	s	_	2,000	\$	_	\$	_	2,000	\$	_	\$	_	
Sub-Total B - Distribution (includes Sub-	T		_,			Ť		_,			T -		
Total A)				\$	83.41				\$	85.23	\$	1.82	2.18%
RTSR - Network	\$	0.0060	2,091	\$	12.54	\$	0.0064	2,091	\$	13.38	\$	0.84	6.679
RTSR - Connection and/or Line and													
Transformation Connection	\$	0.0050	2,091	\$	10.45	\$	0.0052	2,091	\$	10.87	\$	0.42	4.009
Sub-Total C - Delivery (including Sub-													
Total B)				\$	106.41				\$	109.48	\$	3.07	2.89%
Wholesale Market Service Charge	_												
(WMSC)	\$	0.0034	2,091	\$	7.11	\$	0.0034	2,091	\$	7.11	\$	-	0.009
Rural and Remote Rate Protection				_		١.			_		_		
(RRRP)	\$	0.0005	2,091	\$	1.05	\$	0.0005	2,091	\$	1.05	\$	-	0.009
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	_	0.009
TOU - Off Peak	\$	0.0820	1,280	\$	104.96	\$	0.0820	1,280	\$	104.96	\$	_	0.009
TOU - Mid Peak	s	0.1130	360	\$	40.68		0.1130	360	\$	40.68		_	0.009
TOU - On Peak	Š	0.1700	360		61.20		0.1700	360	\$	61.20		_	0.009
	1	000	555	Ψ	01.20	Ť	0	555	Ť	01120	Ť		0.007
Total Bill on TOU (before Taxes)				\$	321.65				\$	324.72	\$	3.07	0.96%
HST	- 1	13%		\$	41.81		13%		\$	42.21	\$	0.40	0.969
Ontario Electricity Rebate	- 1	18.9%		\$	(60.79)		18.9%		\$	(61.37)		(0.58)	3.307
Total Bill on TOU		10.970			302.67		10.370			. ,		2.89	0.000
Total Bill Oil 100				\$	302.67				\$	305.57	D	2.89	0.969

In the manager's summary, discuss the reason

Customer Class: GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

		Current O	EB-Approve	d				Proposed				Im	npact
	Ra	ite	Volume		Charge		Rate	Volume		Charge			
	(\$	5)			(\$)		(\$)			(\$)	\$	\$ Change	% Change
Monthly Service Charge	\$	178.49	1	\$	178.49	\$	181.88	1	\$	181.88	\$	3.39	1.90%
Distribution Volumetric Rate	\$	4.3961	840	\$	3,692.72	\$	4.4796	840	\$	3,762.86	\$	70.14	1.90%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	I
Volumetric Rate Riders	-\$	0.0887	840	\$	(74.51)	-\$	0.0519	840	\$	(43.60)	\$	30.91	-41.49%
Sub-Total A (excluding pass through)				\$	3,796.71				\$	3,901.15	\$	104.44	2.75%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate Riders	\$	-	840	\$	-	\$	0.3795	840	\$	318.78	\$	318.78	
CBR Class B Rate Riders	\$	-	840	\$	-	\$	-	840	\$	_	\$	-	I
GA Rate Riders	\$	-	332,500	\$	-	\$	0.0017	332,500	\$	565.25	\$	565.25	I
Low Voltage Service Charge	\$	0.9987	840	\$	838.91	\$	0.9987	840	\$	838.91	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	e	_	1	\$	_	\$	_	1	\$	_	\$	_	I
Additional Volumetric Rate Riders	Š	_	840	\$		\$	_	840		_	\$	_	I
Sub-Total B - Distribution (includes Sub-	*		040	Ψ		Ť		040	Ψ		Ė		
Total A)				\$	4,635.61				\$	5,624.09	\$	988.47	21.32%
RTSR - Network	\$	2.3964	840	\$	2.012.98	\$	2.5462	840	\$	2.138.81	\$	125.83	6.25%
RTSR - Connection and/or Line and				Ļ		Ľ					Ė		
Transformation Connection	\$	1.9529	840	\$	1,640.44	\$	2.0450	840	\$	1,717.80	\$	77.36	4.72%
Sub-Total C - Delivery (including Sub- Total B)				\$	8,289.03				\$	9,480.69	\$	1,191.67	14.38%
Wholesale Market Service Charge (WMSC)	\$	0.0034	347,562	\$	1,181.71	\$	0.0034	347,562	\$	1,181.71	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0005	347,562	\$	173.78	\$	0.0005	347,562	\$	173.78	\$	-	0.00%
Standard Supply Service Charge	s	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	_	0.00%
Average IESO Wholesale Market Price	\$	0.1036	347,562		36,007.45	\$	0.1036	347,562	\$	36,007.45	\$	-	0.00%
								,		·			
Total Bill on Average IESO Wholesale Market Price				\$	45,652.22				\$	46,843.89	\$	1,191.67	2.61%
HST		13%		\$	5,934.79		13%		\$	6,089.71	\$	154.92	2.61%
Ontario Electricity Rebate		18.9%		\$	-		18.9%		\$	-	ĺ	J	l
Total Bill on Average IESO Wholesale Market Price				\$	51,587.01				\$	52,933.59	\$	1,346.58	2.61%
					, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			

In the manager's summary, discuss the reason

Customer Class: GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

		Current O	EB-Approve	d			Proposed	i			Im	pact
		Rate	Volume	Charge		Rate	Volume		Charge			
	_	(\$)		(\$)	_	(\$)		_	(\$)	_	Change	% Change
Monthly Service Charge	\$	719.30	1	\$ 719.3				\$	732.97	\$	13.67	1.90%
Distribution Volumetric Rate	\$	3.3325	3600				3600		12,224.88	\$	227.88	1.90%
Fixed Rate Riders	\$		1	\$ -	\$		1	\$		\$		
Volumetric Rate Riders	-\$	0.0831	3600			0.0330	3600	_	(118.80)	_	180.36	-60.29%
Sub-Total A (excluding pass through)				\$ 12,417.1				\$	12,839.05	\$	421.91	3.40%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	\$	_	3,600	\$ -	s	0.3942	3,600	\$	1,419.12	\$	1,419.12	
Riders	1			Ψ	۳	0.0042	·		1,410.12	Ψ	1,410.12	
CBR Class B Rate Riders	\$	-	3,600	\$ -	\$		3,600		-	\$	-	
GA Rate Riders	\$	-	1,507,000	\$ -	\$		1,507,000		_,	\$	2,561.90	
Low Voltage Service Charge	\$	1.1778	3,600	\$ 4,240.0	8 \$	1.1778	3,600	\$	4,240.08	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	_	1	\$ -	s		1	\$	_	\$	_	
ALES IF ID (B)				,								
Additional Fixed Rate Riders	\$	-	1	-	\$	-	-	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	•	3,600	\$ -	,	· -	3,600	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$ 16,657.2	2			\$	21,060.15	\$	4,402.93	26.43%
Total A)					_							
RTSR - Network	\$	2.6801	3,600	\$ 9,648.3	6 \$	2.8477	3,600	\$	10,251.72	\$	603.36	6.25%
RTSR - Connection and/or Line and	\$	2.3031	3,600	\$ 8,291.1	6 \$	2.4117	3,600	\$	8,682.12	\$	390.96	4.72%
Transformation Connection	<u> </u>		-,	* -, -			.,			Ľ		
Sub-Total C - Delivery (including Sub- Total B)				\$ 34,596.7	4			\$	39,993.99	\$	5,397.25	15.60%
Wholesale Market Service Charge										_		
(WMSC)	\$	0.0034	1,575,267	\$ 5,355.9	1 \$	0.0034	1,575,267	\$	5,355.91	\$	-	0.00%
Rural and Remote Rate Protection										_		
(RRRP)	\$	0.0005	1,575,267	\$ 787.6	3 \$	0.0005	1,575,267	\$	787.63	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$ 0.2	5 \$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1036	1,575,267	\$ 163,197.6	7 5	0.1036	1,575,267	\$	163,197.67	\$	-	0.00%
			, , , , ,				, , , ,					
Total Bill on Average IESO Wholesale Market Price				\$ 203,938.2	0			\$	209,335.45	\$	5,397.25	2.65%
HST		13%		\$ 26,511.9		13%		\$	27,213.61		701.64	2.65%
Ontario Electricity Rebate		18.9%		\$ -		18.9%		\$		ľ		
Total Bill on Average IESO Wholesale Market Price				\$ 230,450.1	7			\$	236,549.06	\$	6,098.89	2.65%
Total Bill of Average 1200 Wholesale Market Frice				ψ 250,450.1				۳	200,040.00	Ÿ	0,030.03	2.03 /8

In the manager's summary, discuss the reason

Customer Class: UNME RPP / Non-RPP: RPP UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

275 kWh - kW Consumption Demand 1.0453 **Current Loss Factor**

1.0453 Proposed/Approved Loss Factor

		Current O	EB-Approve	d				Proposed				lm	pact
		Rate	Volume		Charge		Rate	Volume	İ	Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	8.20		\$	-	\$	8.36		\$	-	\$	-	
Distribution Volumetric Rate	\$	0.0128	275	\$	3.52	\$	0.0130	275	\$	3.58	\$	0.05	1.569
Fixed Rate Riders	\$	-		\$	-	\$	-		\$	-	\$	-	
Volumetric Rate Riders	-\$	0.0004	275	\$	(0.11)	-\$	0.0002	275	\$	(0.06)	\$	0.06	-50.009
Sub-Total A (excluding pass through)				\$	3.41				\$	3.52	\$	0.11	3.23%
Line Losses on Cost of Power	\$	0.1034	12	\$	1.29	\$	0.1034	12	\$	1.29	\$	-	0.009
Total Deferral/Variance Account Rate			275				0.0010	275		0.28	\$	0.28	
Riders	Þ	-	2/5	\$	-	\$	0.0010	2/5	\$	0.28	Э	0.28	
CBR Class B Rate Riders	\$	-	275	\$	-	\$	-	275	\$	-	\$	-	
GA Rate Riders	\$	-	275	\$	-	\$	-	275	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0027	275	\$	0.74	\$	0.0027	275	\$	0.74	\$	-	0.009
Smart Meter Entity Charge (if applicable)				_							_		
, , , , ,	\$	-		\$	-	\$	-		\$	-	\$	-	
Additional Fixed Rate Riders	\$	-		\$	-	\$	_		\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	275	\$	-	\$	-	275	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-													
Total A)				\$	5.44				\$	5.83	\$	0.39	7.089
RTSR - Network	\$	0.0060	287	\$	1.72	\$	0.0064	287	\$	1.84	\$	0.11	6.679
RTSR - Connection and/or Line and													
Transformation Connection	\$	0.0050	287	\$	1.44	\$	0.0052	287	\$	1.49	\$	0.06	4.009
Sub-Total C - Delivery (including Sub-													
Total B)				\$	8.60				\$	9.16	\$	0.56	6.489
Wholesale Market Service Charge													
(WMSC)	\$	0.0034	287	\$	0.98	\$	0.0034	287	\$	0.98	\$	-	0.009
Rural and Remote Rate Protection				_		١.							
(RRRP)	\$	0.0005	287	\$	0.14	\$	0.0005	287	\$	0.14	\$	-	0.009
Standard Supply Service Charge	\$	0.25		\$	-	\$	0.25		\$	_	\$	-	
TOU - Off Peak	\$	0.0820	176	\$	14.43	\$	0.0820	176	\$	14.43	\$	-	0.009
TOU - Mid Peak	\$	0.1130	50	\$	5.59	\$	0.1130	50	\$	5.59	\$	-	0.009
TOU - On Peak	s	0.1700	50			\$	0.1700	50	\$	8.42		-	0.009
	1 1	311199		Ť		Ť	, , , , , , , , , , , , , , , , , , ,		Ť	41.12	Ť		- 1100
Total Bill on TOU (before Taxes)				\$	38.16				\$	38.72	\$	0.56	1.46%
HST		13%	.[\$	4.96		13%		\$	5.03		0.07	1.469
Ontario Electricity Rebate		18.9%		\$	(7.21)		18.9%		\$	(7.32)		(0.11)	
Total Bill on TOU		10.570		\$	35.91		.0.070		\$	36.44		0.52	1.46%
Total bill on 100				P	35.91				P	30.44	Ψ	0.52	1.407

In the manager's summary, discuss the reason

Customer Class: SENT RPP / Non-RPP: RPP SENTINEL LIGHTING SERVICE CLASSIFICATION

75 kWh - kW Consumption Demand 1.0453

Current Loss Factor 1.0453 Proposed/Approved Loss Factor

		Current O	EB-Approved	d				Proposed				lm	pact]
		Rate	Volume		Charge		Rate	Volume		Charge				1
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change	
Monthly Service Charge	\$	6.06		\$	-	\$	6.18		\$		\$	-		1
Distribution Volumetric Rate	\$	16.0364	75	\$	1,202.73	\$	16.3411	75	\$	1,225.58	\$	22.85	1.90%	5
Fixed Rate Riders	\$	-		\$	-	\$	-		\$	-	\$	-		
Volumetric Rate Riders	-\$	0.8561	75	\$	(64.21)	-\$	0.3949	75	\$	(29.62)	\$	34.59	-53.87%	5
Sub-Total A (excluding pass through)				\$					\$	1,195.97	\$	57.44	5.05%	
Line Losses on Cost of Power	\$	0.1034	3	\$	0.35	\$	0.1034	3	\$	0.35	\$	-	0.00%	5
Total Deferral/Variance Account Rate			75	\$	-	\$	0.3703	75	\$	27.77	\$	27.77		
Riders	*	-	75	φ	-	Φ	0.3703	13	Ψ	21.11	φ	21.11		
CBR Class B Rate Riders	\$	-	75	\$	-	\$	-	75	\$	-	\$	-		
GA Rate Riders	\$	-	75	\$	-	\$	-	75	\$	-	\$	-		
Low Voltage Service Charge	\$	0.7882	75	\$	59.12	\$	0.7882	75	\$	59.12	\$	-	0.00%	ò
Smart Meter Entity Charge (if applicable)				Φ.		s			•		•			
	•	-		Ф	-	Þ	-		Ф	-	Ф	-		
Additional Fixed Rate Riders	\$	-		\$	-	\$	-		\$	-	\$	-		
Additional Volumetric Rate Riders	\$	-	75	\$	-	\$	-	75	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-				\$	1,197.99				\$	1,283.20	\$	85.21	7.11%	Л
Total A)					•				9	•				
RTSR - Network	\$	1.8164	78	\$	142.40	\$	1.9299	78	\$	151.30	\$	8.90	6.25%	ln
RTSR - Connection and/or Line and	و	1,5412	78	Φ.	120.83	\$	1.6139	78	\$	126.53	\$	5.70	4.72%	4
Transformation Connection	۳	1.0412	70	Ψ	120.03	Ψ	1.0133	70	9	120.55	¥	3.70	4.7270	° In
Sub-Total C - Delivery (including Sub-				\$	1,461.22				\$	1,561.03	\$	99.81	6.83%	
Total B)				Ψ	1,401.22				•	1,001.00	•	33.01	0.007	_
Wholesale Market Service Charge	s	0.0034	78	\$	0.27	\$	0.0034	78	\$	0.27	\$	_	0.00%	
(WMSC)	*	0.000		Ψ	0.2.	_	0.000		*	0.2.	Ψ.		0.0070	1
Rural and Remote Rate Protection	s	0.0005	78	\$	0.04	\$	0.0005	78	\$	0.04	\$	_	0.00%	
(RRRP)	*		70	Ψ	0.04	۳			Ψ	0.04	Ψ		0.0070	1
Standard Supply Service Charge	\$	0.25		\$	-	\$	0.25		\$	-	\$	-		
TOU - Off Peak	\$	0.0820	48			\$	0.0820		\$	3.94	\$	-	0.00%	
TOU - Mid Peak	\$	0.1130	14	\$		\$	0.1130	14	\$	1.53	\$	-	0.00%	
TOU - On Peak	\$	0.1700	14	\$	2.30	\$	0.1700	14	\$	2.30	\$	-	0.00%	د
Total Bill on TOU (before Taxes)				\$,	1			\$	1,569.09		99.81	6.79%	-
HST		13%		\$	191.01	1	13%		\$	203.98		12.98	6.79%	o l
Ontario Electricity Rebate		18.9%		\$	(277.69)		18.9%		\$	(296.56)	\$	(18.86)		1
Total Bill on TOU				\$	1,382.59				\$	1,476.51	\$	93.92	6.79%	D
	•	<u> </u>			•								•	_

the manager's summary, discuss the reason

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Other)
Consumption 19,051 kWh 45 kW Demand 1.0453 1.0453 **Current Loss Factor** Proposed/Approved Loss Factor

		Current O	EB-Approved	t			Proposed			lm	pact
	Rate		Volume	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)	\$	Change	% Change
Monthly Service Charge	\$	2.29		\$ -	\$	2.33		\$ -	\$	-	
Distribution Volumetric Rate	\$	11.0823	45	\$ 498.70	\$	11.2929	45	\$ 508.18	\$	9.48	1.90%
Fixed Rate Riders	\$	-		\$ -	\$	-		\$ -	\$	-	
Volumetric Rate Riders	\$	2.1964	45	\$ 98.84	-\$	0.4645	45	\$ (20.90)	\$	(119.74)	-121.15%
Sub-Total A (excluding pass through)				\$ 597.54				\$ 487.28	\$	(110.26)	-18.45%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$	-	
Total Deferral/Variance Account Rate	•		45	\$ -	\$	0.3751	45	\$ 16.88	\$	16.88	
Riders	Þ	-	45	5 -	Ф	0.3751	45	\$ 10.00	Ф	10.00	
CBR Class B Rate Riders	\$	-	45	\$ -	\$	-	45	\$ -	\$	-	
GA Rate Riders	\$	-	19,051	\$ -	\$	0.0017	19,051	\$ 32.39	\$	32.39	
Low Voltage Service Charge	\$	0.7720	45	\$ 34.74	\$	0.7720	45	\$ 34.74	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	e			¢	s			e .	œ		
	Φ	-		φ -	4	-		•	φ	-	
Additional Fixed Rate Riders	\$	-		\$ -	\$	-		\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	45	\$ -	\$	-	45	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-				\$ 632.28				\$ 571.28	\$	(61.00)	-9.65%
Total A)				\$ 632.26				\$ 3/1.20	Þ	(61.00)	-9.05%
RTSR - Network	\$	1.8072	45	\$ 81.32	\$	1.9202	45	\$ 86.41	\$	5.08	6.25%
RTSR - Connection and/or Line and	s	1.5097	45	\$ 67.94	\$	1.5809	45	\$ 71.14	\$	3.20	4.72%
Transformation Connection	Φ	1.5097	45	\$ 07.94	9	1.3009	45	71.14	φ	3.20	4.7270
Sub-Total C - Delivery (including Sub-				\$ 781.54				\$ 728.83	\$	(52.71)	-6.74%
Total B)				Ψ 701.3 4				7 20.03	Ψ	(32.71)	-0.1476
Wholesale Market Service Charge	s	0.0034	19,914	\$ 67.71	\$	0.0034	19,914	\$ 67.71	\$	_	0.00%
(WMSC)	Ψ	0.0054	13,314	Ψ 07.71		0.0054	13,314	07.71	Ψ	_	0.0070
Rural and Remote Rate Protection	¢	0.0005	19,914	\$ 9.96	\$	0.0005	19,914	\$ 9.96	\$	_	0.00%
(RRRP)	Ψ	0.0003	13,314	Ψ 5.50		0.0003	13,314	3.30	Ψ	_	0.0070
Standard Supply Service Charge	\$	0.25		\$ -	\$	0.25		\$ -	\$	-	
Average IESO Wholesale Market Price	\$	0.1036	19,914	\$ 2,063.09	\$	0.1036	19,914	\$ 2,063.09	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 2,922.30				\$ 2,869.59		(52.71)	-1.80%
HST		13%		\$ 379.90		13%		\$ 373.05	\$	(6.85)	-1.80%
Ontario Electricity Rebate		18.9%		\$ -		18.9%		\$ -			
Total Bill on Average IESO Wholesale Market Price				\$ 3,302.20				\$ 3,242.64	\$	(59.56)	-1.80%

In the manager's summary, discuss the reason

Customer Class:

RPP / Non-RPP:

Non-RPP (Retailer)

Consumption

750 kWh Demand kW 1.0453 1.0453 **Current Loss Factor** Proposed/Approved Loss Factor

		Current O	EB-Approve	d				Proposed	ł			Im	pact	1
		Rate	Volume	С	Charge		Rate	Volume		Charge				1
		(\$)			(\$)		(\$)			(\$)		Change	% Change	
Monthly Service Charge	\$	30.32	1	\$	30.32	\$	30.90		\$	30.90	\$	0.58	1.91%	5
Distribution Volumetric Rate	\$	-	750		-	\$	-	750		-	\$	-		
Fixed Rate Riders	\$	(0.64)	1	\$	(0.64)	\$	(0.33)	1	\$	(0.33)	\$	0.31	-48.44%	
Volumetric Rate Riders	\$	0.0001	750		0.08	\$	-	750	_	-	\$	(0.08)	-100.00%	
Sub-Total A (excluding pass through)				\$	29.76				\$	30.57	\$	0.82	2.74%	
Line Losses on Cost of Power	\$	0.1036	34	\$	3.52	\$	0.1036	34	\$	3.52	\$	-	0.00%	ò
Total Deferral/Variance Account Rate	e	_	750	\$	_	\$	0.0008	750	•	0.60	\$	0.60		
Riders	*	=		Ψ	- 1	Ψ	0.0000		1	0.00	Ψ	0.00		
CBR Class B Rate Riders	\$	-	750	\$	-	\$	-	750		-	\$	-		
GA Rate Riders	\$	-	750	\$	-	\$	0.0017	750		1.28	\$	1.28		
Low Voltage Service Charge	\$	0.0030	750	\$	2.25	\$	0.0030	750	\$	2.25	\$	-	0.00%	ò
Smart Meter Entity Charge (if applicable)	e	0.57	1	\$	0.57	\$	0.57	4	\$	0.57	\$		0.00%	,
	•	0.57	į	φ	0.57	Φ	0.57	'	Ψ	0.57	Φ	-	0.007	,
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-				\$	36.09				•	38.78	\$	2.69	7.45%	,
Total A)				Þ	36.09				\$	38.78	Þ	2.69	7.45%	3
RTSR - Network	\$	0.0065	784	\$	5.10	\$	0.0069	784	\$	5.41	\$	0.31	6.15%	5 //
RTSR - Connection and/or Line and	\$	0.0055	784	\$	4.31	\$	0.0058	784		4.55	\$	0.24	5.45%	,
Transformation Connection	ð	0.0055	704	Þ	4.31	Þ	0.0056	704	Þ	4.55	Ф	0.24	5.45%	° II
Sub-Total C - Delivery (including Sub-				\$	45.50				\$	48.74	\$	3.24	7.12%	,
Total B)				P	45.50				Ð	40.74	P	3.24	7.12/	,
Wholesale Market Service Charge	\$	0.0034	784	\$	2.67	\$	0.0034	784	\$	2.67	\$		0.00%	,]
(WMSC)	•	0.0034	704	φ	2.07	Φ	0.0034	704	Ψ	2.07	Φ	-	0.007	,
Rural and Remote Rate Protection	\$	0.0005	784	\$	0.39	\$	0.0005	784		0.39	œ.		0.00%	,
(RRRP)	•	0.0003	704	φ	0.39	Φ	0.0003	704	Ψ	0.39	Φ	-	0.007	1
Standard Supply Service Charge														
Non-RPP Retailer Avg. Price	\$	0.1036	750	\$	77.70	\$	0.1036	750	\$	77.70	\$	-	0.00%	á
														1
Total Bill on Non-RPP Avg. Price				\$	126.26				\$	129.50	\$	3.24	2.57%	
HST		13%		\$	16.41		13%		\$	16.83	\$	0.42	2.57%	á
Ontario Electricity Rebate		18.9%		\$	(23.86)		18.9%		\$	(24.48)				
Total Bill on Non-RPP Avg. Price				\$	142.67				\$	146.33		3.66	2.57%	
				Í	2.91				Ť		Ť	5.50	2.07 //	i
														46

In the manager's summary, discuss the reason

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

		Current O	EB-Approve	d				Proposed				Im	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)	Ļ	(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	21.87	1	\$	21.87		22.29	1			\$	0.42	1.92%
Distribution Volumetric Rate	\$	0.0228	2000		45.60	\$	0.0232	2000		46.40	\$	0.80	1.75%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	0.0003	2000	_	0.60	-\$	0.0004	2000	_	(0.80)		(1.40)	-233.33%
Sub-Total A (excluding pass through)				\$	68.07	Ļ			\$	*****	\$	(0.18)	-0.26%
Line Losses on Cost of Power	\$	0.1036	91	\$	9.39	\$	0.1036	91	\$	9.39	\$	-	0.00%
Total Deferral/Variance Account Rate	\$	-	2,000	\$	_	\$	0.0010	2,000	\$	2.00	\$	2.00	
Riders	*			1		1	0.00.0			2.00		2.00	
CBR Class B Rate Riders	\$	-	2,000	\$	-	\$	-	2,000		-	\$	-	
GA Rate Riders	\$	-	2,000	\$	-	\$	0.0017	2,000		3.40	\$	3.40	
Low Voltage Service Charge	\$	0.0027	2,000	\$	5.40	\$	0.0027	2,000	\$	5.40	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	s	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
				1									
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	-	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	2,000	\$		\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	83.43				\$	88.65	\$	5.22	6.26%
Total A)				Ţ		Ļ					_		
RTSR - Network	\$	0.0060	2,091	\$	12.54	\$	0.0064	2,091	\$	13.38	\$	0.84	6.67%
RTSR - Connection and/or Line and	\$	0.0050	2,091	\$	10.45	\$	0.0052	2,091	\$	10.87	\$	0.42	4.00%
Transformation Connection	<u> </u>		_,	,		Ľ		_,	•		_		
Sub-Total C - Delivery (including Sub-				\$	106.42				\$	112.90	\$	6.47	6.08%
Total B)				Ľ		<u> </u>			•		·	-	
Wholesale Market Service Charge	\$	0.0034	2,091	\$	7.11	\$	0.0034	2,091	\$	7.11	\$	-	0.00%
(WMSC)				1				,					
Rural and Remote Rate Protection	\$	0.0005	2,091	\$	1.05	\$	0.0005	2,091	\$	1.05	\$	-	0.00%
(RRRP)								·					
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.1036	2,000	\$	207.20	\$	0.1036	2,000	\$	207.20	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	321.78				\$	328.25		6.47	2.01%
HST		13%		\$	41.83		13%		\$	-	\$	0.84	2.01%
Ontario Electricity Rebate		18.9%		\$	(60.82)		18.9%		\$	(62.04)			
Total Bill on Non-RPP Avg. Price				\$	363.61				\$	370.92	\$	7.32	2.01%

In the manager's summary, discuss the reason

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP (Retailer)

	Current OEB-Approved			Proposed				Impact					
	Rat		Volume		Charge		Rate	Volume		Charge			
	(\$	•			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	8.20		\$	-	\$	8.36		\$	-	\$	-	
Distribution Volumetric Rate	\$	0.0128	275	\$	3.52	\$	0.0130	275	\$	3.58	\$	0.05	1.56%
Fixed Rate Riders	\$	-		\$	-	\$	-		\$	-	\$	-	
Volumetric Rate Riders	-\$	0.0004	275		(- /	-\$	0.0002	275	_	(0.06)	\$	0.06	-50.00%
Sub-Total A (excluding pass through)				\$	3.41				\$	3.52	\$	0.11	3.23%
Line Losses on Cost of Power	\$	0.1036	12	\$	1.29	\$	0.1036	12	\$	1.29	\$	-	0.00%
Total Deferral/Variance Account Rate	c	_	275	\$		\$	0.0010	275	\$	0.28	\$	0.28	
Riders	*		-				0.0010	-	•	0.20		0.20	
CBR Class B Rate Riders	\$	-	275	\$	-	\$	-	275		-	\$	-	
GA Rate Riders	\$	-	275	\$	-	\$	0.0017	275		0.47	\$	0.47	
Low Voltage Service Charge	\$	0.0027	275	\$	0.74	\$	0.0027	275	\$	0.74	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	•	_		\$		\$	_		\$	_	\$		
	*			Ψ		Ψ			Ψ		Ψ		
Additional Fixed Rate Riders	\$	-		\$	-	\$	-		\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	275	\$	-	\$	-	275	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	5.44				\$	6.30	\$	0.85	15.66%
Total A)				*							*		
RTSR - Network	\$	0.0060	287	\$	1.72	\$	0.0064	287	\$	1.84	\$	0.11	6.67%
RTSR - Connection and/or Line and	\$	0.0050	287	\$	1.44	\$	0.0052	287	\$	1.49	\$	0.06	4.00%
Transformation Connection	*	0.0000	207	Ψ	1.44	•	0.0002	201	Ψ	1.40	Ψ	0.00	4.0070
Sub-Total C - Delivery (including Sub-				\$	8.61				\$	9.63	\$	1.02	11.91%
Total B)				۳	0.01				Ψ	0.00	۳	1.02	11.5170
Wholesale Market Service Charge	s	0.0034	287	\$	0.98	\$	0.0034	287	\$	0.98	\$		0.00%
(WMSC)	*	0.0004	207	Ψ	0.50	Ψ	0.0004	201	Ψ	0.50	Ψ		0.0070
Rural and Remote Rate Protection	s	0.0005	287	\$	0.14	\$	0.0005	287	\$	0.14	s	_	0.00%
(RRRP)	*	0.000	20.	Ť	0	*	0.0000		*	• • • • • • • • • • • • • • • • • • • •	Ť		0.0070
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.1036	275	\$	28.49	\$	0.1036	275	\$	28.49	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	38.22				\$	39.24		1.02	2.68%
HST		13%		\$	4.97		13%		\$	5.10	\$	0.13	2.68%
Ontario Electricity Rebate		18.9%		\$	(7.22)		18.9%		\$	(7.42)			
Total Bill on Non-RPP Avg. Price				\$	43.18				\$	44.34	\$	1.16	2.68%

In the manager's summary, discuss the reason

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption
Demand
- kW 1.0453

Current Loss Factor Proposed/Approved Loss Factor 1.0453

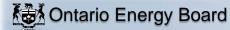
	Current	Current OEB-Approved			Proposed	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.0		\$ -	\$ 6.18		\$ -	\$ -	
Distribution Volumetric Rate	\$ 16.036	4 75	\$ 1,202.73	\$ 16.3411	75	\$ 1,225.58	\$ 22.85	1.90%
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.856	1 75	\$ (64.21)	-\$ 0.3949	75			-53.87%
Sub-Total A (excluding pass through)			\$ 1,138.52			\$ 1,195.97		5.05%
Line Losses on Cost of Power	\$ 0.103	6 3	\$ 0.35	\$ 0.1036	3	\$ 0.35	\$ -	0.00%
Total Deferral/Variance Account Rate	s -	75	\$ -	\$ 0.3703	75	\$ 27.77	\$ 27.77	
Riders	-		T	φ 0.5700		· ·	•	
CBR Class B Rate Riders	\$ -	75	\$ -	\$ -	75	\$ -	\$ -	
GA Rate Riders	\$ -	75	\$ -	\$ 0.0017		\$ 0.13	\$ 0.13	
Low Voltage Service Charge	\$ 0.788	2 75	\$ 59.12	\$ 0.7882	75	\$ 59.12	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	• -		\$ -	s -		s -	\$ -	
						*		
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		-	\$ -	
Additional Volumetric Rate Riders	\$ -	75	\$ -	\$ -	75	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 1,197.99			\$ 1,283.33	\$ 85.34	7.12%
Total A)			· ·			,	·	
RTSR - Network	\$ 1.816	4 78	\$ 142.40	\$ 1.9299	78	\$ 151.30	\$ 8.90	6.25%
RTSR - Connection and/or Line and	\$ 1.541	2 78	\$ 120.83	\$ 1.6139	78	\$ 126.53	\$ 5.70	4.72%
Transformation Connection	,		*			,	*	= / -
Sub-Total C - Delivery (including Sub-			\$ 1,461.22			\$ 1,561.16	\$ 99.94	6.84%
Total B)			* .,=			,,	*	
Wholesale Market Service Charge (WMSC)	\$ 0.003	4 78	\$ 0.27	\$ 0.0034	78	\$ 0.27	\$ -	0.00%
Rural and Remote Rate Protection	\$ 0.000	5 78	\$ 0.04	\$ 0.0005	78	\$ 0.04	s -	0.00%
(RRRP)	\$ 0.000	76	Φ 0.04	\$ 0.000	70	Φ 0.04	φ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.103	6 75	\$ 7.77	\$ 0.1036	75	\$ 7.77	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 1,469.29			\$ 1,569.23		6.80%
HST	13	%	\$ 191.01	139	6	\$ 204.00	\$ 12.99	6.80%
Ontario Electricity Rebate	18.9	%	\$ (277.70)	18.99	6	\$ (296.58)		
Total Bill on Non-RPP Avg. Price			\$ 1,660.30			\$ 1,773.23	\$ 112.93	6.80%
			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		310074

In the manager's summary, discuss the reason

1

Page **23** of **25**

Appendix 4 2018 RRWF³⁹



Revenue Requirement Workform (RRWF) for 2017 Filers



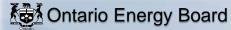
Version 7.00

Utility Name	Centre Wellington Hydro Ltd.	
Service Territory	Fergus and Elora	
Assigned EB Number	EB-2017-0032	
Name and Title	Florence Thiessen, Vice President/Treasurer	
Phone Number	519-843-2900 ext 225	
Email Address	thiessen@cwhydro.ca	

The RRWF has been enhanced commencing with 2017 rate applications to provide estimated base distribution rates. The enhanced RRWF is not intended to replace a utility's formal rate generator model which should continue to be the source of the proposed rates as well as the final ones at the conclusion of the proceeding. The load forecasting addition made to this model is intended to be demonstrative only and does not replace the information filed in the utility's application. In an effort to minimize the incremental work required from utilities, the cost allocation and rate design additions to this model do in fact replace former appendices that were required to be filed as part of the cost of service (Chapter 2) filing requirements.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Revenue Requirement Workform (RRWF) for 2017 Filers

1. Info 8. Rev_Def_Suff

2. Table of Contents 9. Rev_Reqt

3. Data_Input_Sheet 10. Load Forecast

4. Rate Base 11. Cost Allocation

5. Utility Income 12. Residential Rate Design

6. Taxes PILs 13. Rate Design and Revenue Reconciliation

7. Cost of Capital 14. Tracking Sheet

Notes:

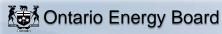
(1) Pale green cells represent inputs

(2) Pale green boxes at the bottom of each page are for additional notes

(3) Pale yellow cells represent drop-down lists

(4) Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.

(5) Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel format.



Revenue Requirement Workform (RRWF) for 2017 Filers

Data Input (1)

		Initial Application	(2)	Adjustments	-	Interrogatory Responses	(6)	Adjustments		Per Board Decision
1	Rate Base	#07.400.700		(\$004.00 7)		Ф 07.40F.004		(007.040)		* 07.400.044
	Gross Fixed Assets (average) Accumulated Depreciation (average)	\$27,430,788 (\$11,869,977)	(5)	(\$264,897) \$256,755		\$ 27,165,891 (\$11,613,222)		(\$37,649) \$9,900		\$27,128,241 (\$11,603,322)
	Allowance for Working Capital: Controllable Expenses	\$2,423,500		#50.500		\$ 2,423,500		(\$60,000)		\$2,363,500
	Cost of Power Working Capital Rate (%)	\$20,053,083 7.50%	(9)	\$59,528		\$ 20,112,611 7.50%	(9)	(\$2,184,657)		\$17,927,954 7.50% ⁽⁹⁾
2	Utility Income Operating Revenues:									
	Distribution Revenue at Current Rates Distribution Revenue at Proposed Rates Other Revenue:	\$3,241,500 \$3,707,317		\$0 (\$210)		\$3,241,500 \$3,707,107		(\$1,729) (\$41,470)		\$3,239,771 \$3,665,637
	Specific Service Charges Late Payment Charges Other Distribution Revenue	\$124,600 \$14,300 \$105,700		\$0 \$0 \$0		\$124,600 \$14,300 \$105,700		\$0 \$0 \$0		\$124,600 \$14,300 \$105,700
	Other Income and Deductions Total Revenue Offsets	\$47,800 \$292,400	(7)	\$0 \$0		\$47,800 \$292,400		\$0 \$0		\$47,800 \$292,400
	Operating Expenses:	Ψ=0=, .00		Ψ.		Ψ202, 100		Ψ.		Ψ202,100
	OM+A Expenses Depreciation/Amortization Property taxes Other expenses	\$2,404,300 \$590,700 \$19,200				\$ 2,404,300 \$ 590,700 \$ 19,200		(\$60,000) (\$11,100) \$ -	\$ \$ \$	2,344,300 579,600 19,200

Taxes/PILs

Taxable Income:

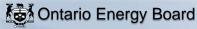
	Adjustments required to arrive at taxable income	(\$605,699)	(3)	(\$605,413)		(\$613,684)	
	Utility Income Taxes and Rates:						
	Income taxes (not grossed up)	\$ -					
	Income taxes (grossed up)	\$ -					
	Federal tax (%)	0.00%					
	Provincial tax (%)	0.00%					
	Income Tax Credits						
4	Capitalization/Cost of Capital Capital Structure:						
	Long-term debt Capitalization Ratio (%)	56.0%		56.0%		56.0%	
	Short-term debt Capitalization Ratio (%)	4.0%	(8)	4.0%	(8)	4.0%	(8)
	Common Equity Capitalization Ratio (%) Prefered Shares Capitalization Ratio (%)	40.0%		40.0%		40.0%)
		100.0%		100.0%		100.0%	,
	Cost of Capital Long-term debt Cost Rate (%) Short-term debt Cost Rate (%) Common Equity Cost Rate (%)	3.81% 1.76% 8.78%		3.81% 1.76% 8.78%		4.04% 2.29% 9.00%	•
	Prefered Shares Cost Rate (%)						

Notes:

Gener

Data inputs are required on Sheets 3. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet.

- All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
- Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I
- (3) Net of addbacks and deductions to arrive at taxable income.
- (4) Average of Gross Fixed Assets at beginning and end of the Test Year
- (5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
- (6) Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.
- (7) Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement
- (8) 4.0% unless an Applicant has proposed or been approved for another amount.
- The default Working Capital Allowance factor is 7.5% (of Cost of Power plus controllable expenses), per the letter issued by the Board on June 3, 2015. Alternatively, a WCA factor based on lead-lag study, with supporting rationale could be provided.



Revenue Requirement Workform (RRWF) for 2017 Filers

Rate Base and Working Capital

Rate Base

	Nate Base					
Line No.	Particulars	Initial Application	Adjustments	Interrogatory Responses	Adjustments	Per Board Decision
1	Gross Fixed Assets (average) (2)	\$27,430,788	(\$264,897)	\$27,165,891	(\$37,649)	\$27,128,241
2	Accumulated Depreciation (average) (2)	(\$11,869,977)	\$256,755	(\$11,613,222)	\$9,900	(\$11,603,322)
3	Net Fixed Assets (average) (2)	\$15,560,810	(\$8,142)	\$15,552,668	(\$27,749)	\$15,524,919
4	Allowance for Working Capital (1)	\$1,685,744	\$4,465	\$1,690,208	(\$168,349)	\$1,521,859
5	Total Rate Base	\$17,246,554	(\$3,678)	\$17,242,877	(\$196,098)	\$17,046,778

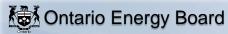
(1) Allowance for Working Capital - Derivation

Controllable Expenses		\$2,423,500	\$ -	\$2,423,500	(\$60,000)	\$2,363,500
Cost of Power		\$20,053,083	\$59,528	\$20,112,611	(\$2,184,657)	\$17,927,954
Working Capital Base		\$22,476,583	\$59,528	\$22,536,111	(\$2,244,657)	\$20,291,454
Working Capital Rate %	(1)	7.50%	0.00%	7.50%	0.00%	7.50%
Working Capital Allowance		\$1,685,744	\$4,465	\$1,690,208	(\$168,349)	\$1,521,859

<u>Notes</u>

Some Applicants may have a unique rate as a result of a lead-lag study. The default rate for 2017 cost of service applications is 7.5%, per the letter issued by the Board on June 3, 2015.

Average of opening and closing balances for the year.



Revenue Requirement Workform (RRWF) for 2017 Filers

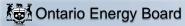
Utility Income

Line No.	Particulars	Initial Application	Adjustments	Interrogatory Responses	Adjustments	Per Board Decision
1	Operating Revenues: Distribution Revenue (at Proposed Rates)	\$3,707,317	(\$210)	\$3,707,107	(\$41,470)	\$3,665,637
2	Other Revenue	(1) \$292,400	\$ -	\$292,400	\$ -	\$292,400
3	Total Operating Revenues	\$3,999,717	(\$210)	\$3,999,507	(\$41,470)	\$3,958,037
4 5 6 7 8	Operating Expenses: OM+A Expenses Depreciation/Amortization Property taxes Capital taxes Other expense	\$2,404,300 \$590,700 \$19,200 \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$2,404,300 \$590,700 \$19,200 \$ -	(\$60,000) (\$11,100) \$ - \$ - \$ -	\$2,344,300 \$579,600 \$19,200 \$ -
9	Subtotal (lines 4 to 8)	\$3,014,200	\$ -	\$3,014,200	(\$71,100)	\$2,943,100
10	Deemed Interest Expense	\$379,818	(\$81)	\$379,737	\$21,516	\$401,253
11	Total Expenses (lines 9 to 10)	\$3,394,018	(\$81)	\$3,393,937	(\$49,584)	\$3,344,353
12	Utility income before income taxes	\$605,699	(\$129)	\$605,570	\$8,114	\$613,684
13	Income taxes (grossed-up)	\$ -	<u> </u>	\$ -	<u> </u>	\$ -
14	Utility net income	\$605,699	(\$129)	\$605,570	\$8,114	\$613,684

<u>Notes</u>	Other Revenues / Revenue Offsets
<u>Notes</u>	Other Revenues / Revenue Offsets

11	١	
١.	,	

Specific Service Charges	\$124,600	\$ -	\$124,600	\$ -	\$124,600
Late Payment Charges	\$14,300	\$ -	\$14,300	\$ -	\$14,300
Other Distribution Revenue	\$105,700	\$ -	\$105,700	\$ -	\$105,700
Other Income and Deductions	\$47,800	<u> </u>	\$47,800	\$ -	\$47,800
					· ·
Total Revenue Offsets	\$292,400	<u> </u>	\$292,400	\$ -	\$292,400

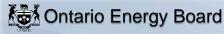


Revenue Requirement Workform (RRWF) for 2017 Filers

Taxes/PILs

Line No.	Particulars	Application	Interrogatory Responses	Per Board Decision
	Determination of Taxable Income			
1	Utility net income before taxes	\$605,699	\$605,570	\$613,684
2	Adjustments required to arrive at taxable utility income	(\$605,699)	(\$605,413)	(\$613,684)
3	Taxable income	\$ -	\$157	\$ -
	Calculation of Utility income Taxes			
4	Income taxes	<u> </u>	<u> </u>	\$-
6	Total taxes	<u> </u>	<u> </u>	\$ -
7	Gross-up of Income Taxes	<u> </u>	\$ -	\$-
8	Grossed-up Income Taxes	\$ -	\$ -	<u> </u>
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	\$ -	\$ -	\$ -
10	Other tax Credits	\$ -	\$ -	\$ -
	Tax Rates			
11 12 13	Federal tax (%) Provincial tax (%) Total tax rate (%)	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%

Notes



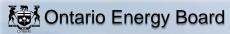
Revenue Requirement Workform (RRWF) for 2017 Filers

Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio		Cost Rate	Return
		Initial Application			
	Debt	(%)	(\$)	(%)	(\$)
1 2 3	Long-term Debt Short-term Debt Total Debt	56.00% 4.00% 60.00%	\$9,658,070 \$689,862 \$10,347,933	3.81% 1.76% 3.67%	\$367,676 \$12,142 \$379,818
4 5 6	Equity Common Equity Preferred Shares Total Equity	40.00% 0.00% 40.00%	\$6,898,622 \$ - \$6,898,622	8.78% 0.00% 8.78%	\$605,699 \$ - \$605,699
7	Total	100.00%	\$17,246,554	5.71%	\$985,517
		Interrogatory Responses			
1	Debt Long-term Debt	(%) 56.00%	(\$) \$9,656,011	(%) 3.81%	(\$) \$367,598
2 3	Short-term Debt Total Debt	4.00% 60.00%	\$689,715 \$10,345,726	1.76% 3.67%	\$12,139 \$379,737
4 5 6	Equity Common Equity Preferred Shares Total Equity	40.00% 0.00% 40.00%	\$6,897,151 \$ - \$6,897,151	8.78% 0.00% 8.78%	\$605,570 \$ - \$605,570
7	Total	100.00%	\$17,242,877	5.71%	\$985,307

		Per B	Per Board Decision		
		(%)	(\$)	(%)	(\$)
	Debt				
8	Long-term Debt	56.00%	\$9,546,196	4.04%	\$385,638
9	Short-term Debt	4.00%	\$681,871	2.29%	\$15,615
10	Total Debt	60.00%	\$10,228,067	3.92%	\$401,253
	Equity				
11	Common Equity	40.00%	\$6,818,711	9.00%	\$613,684
12	Preferred Shares	0.00%	\$ -	0.00%	\$ -
13	Total Equity	40.00%	\$6,818,711	9.00%	\$613,684
14	Total	100.00%	\$17,046,778	5.95%	\$1,014,937

Notes



Revenue Requirement Workform (RRWF) for 2017 Filers

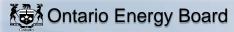
Revenue Deficiency/Sufficiency

		Initial App	lication	Interrogatory	Responses	Per Board	Decision
Line No.	Particulars	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$465.817		\$465.607		\$425.866
2	Distribution Revenue	\$3.241.500	\$3,241,500	\$3,241,500	\$3,241,500	\$3,239,771	\$3,239,771
3	Other Operating Revenue Offsets - net	\$292,400	\$292,400	\$292,400	\$292,400	\$292,400	\$292,400
4	Total Revenue	\$3,533,900	\$3,999,717	\$3,533,900	\$3,999,507	\$3,532,171	\$3,958,037
5 6	Operating Expenses Deemed Interest Expense	\$3,014,200 \$379,818	\$3,014,200 \$379,818	\$3,014,200 \$379,737	\$3,014,200 \$379,737	\$2,943,100 \$401,253	\$2,943,100 \$401,253
8	Total Cost and Expenses	\$3,394,018	\$3,394,018	\$3,393,937	\$3,393,937	\$3,344,353	\$3,344,353
9	Utility Income Before Income Taxes	\$139,882	\$605,699	\$139,963	\$605,570	\$187,818	\$613,684
10	Tax Adjustments to Accounting Income per 2013 PILs model	(\$605,699)	(\$605,699)	(\$605,413)	(\$605,413)	(\$613,684)	(\$613,684)
11	Taxable Income	(\$465,817)	\$ -	(\$465,450)	\$157	(\$425,866)	\$ -
12	Income Tax Rate	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
13	Income Tax on Taxable Income	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	Income Tax Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	Utility Net Income	\$139,882	\$605,699	\$139,963	\$605,570	\$187,818	\$613,684
16	Utility Rate Base	\$17,246,554	\$17,246,554	\$17,242,877	\$17,242,877	\$17,046,778	\$17,046,778

17	Deemed Equity Portion of Rate Base	\$6,898,622	\$6,898,622	\$6,897,151	\$6,897,151	\$6,818,711	\$6,818,711
18	Income/(Equity Portion of Rate Base)	2.03%	8.78%	2.03%	8.78%	2.75%	9.00%
19	Target Return - Equity on Rate Base	8.78%	8.78%	8.78%	8.78%	9.00%	9.00%
20	Deficiency/Sufficiency in Return on Equity	-6.75%	0.00%	-6.75%	0.00%	-6.25%	0.00%
21	Indicated Rate of Return	3.01%	5.71%	3.01%	5.71%	3.46%	5.95%
22	Requested Rate of Return on Rate Base	5.71%	5.71%	5.71%	5.71%	5.95%	5.95%
23	Deficiency/Sufficiency in Rate of Return	-2.70%	0.00%	-2.70%	0.00%	-2.50%	0.00%
24 25 26	Target Return on Equity Revenue Deficiency/(Sufficiency) Gross Revenue Deficiency/(Sufficiency)	\$605,699 \$465,817 \$465,817 (1)	\$605,699 \$ -	\$605,570 \$465,607 \$465,607 (1)	\$605,570 \$ -	\$613,684 \$425,866 \$425,866 ⁽¹⁾	\$613,684 \$ -

Notes:

Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)



Revenue Requirement Workform (RRWF) for 2017 Filers

Revenue Requirement

Line No.	Particulars	Application		Interrogatory Responses		Per Board Decision	
1	OM&A Expenses	\$2,404,300		\$2,404,300		\$2,344,300	
2	Amortization/Depreciation	\$590,700		\$590,700		\$579,600	
3	Property Taxes	\$19,200		\$19,200		\$19,200	
5	Income Taxes (Grossed up)	\$ -		\$ -		\$ -	
6	Other Expenses	\$ -					
7	Return						
	Deemed Interest Expense	\$379,818		\$379,737		\$401,253	
	Return on Deemed Equity	\$605,699		\$605,570		\$613,684	
	Comice December Demoissment						
8	Service Revenue Requirement						
	(before Revenues)	\$3,999,717		\$3,999,507		\$3,958,037	
_	Revenue Offsets	#000 400		#000 400		(000 400	
9	Base Revenue Requirement	\$292,400		\$292,400		\$292,400	
10	(excluding Tranformer Owership	\$3,707,317		\$3,707,107		\$3,665,637	
	Allowance credit adjustment)						
	Allowance credit adjustment)						
11	Distribution revenue	\$3,707,317		\$3,707,107		\$3,665,637	
12	Other revenue	\$292,400		\$292,400		\$292,400	
	0.1.0. 10.0.1.00	ΨΞ0Ξ, :00		Ψ202,100		ΨΞ0Ξ,100	
13	Total revenue	\$3,999,717		\$3,999,507		\$3,958,037	
				. , , ,			
14	Ditterence (Total Revenue Less						
	Distribution Revenue Requirement						
	before Revenues)	\$ -	(1)	\$ -	(1)	\$ -	(1)

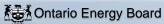
Summary Table of Revenue Requirement and Revenue Deficiency/Sufficiency

	Application	Interrogatory Responses	$\Delta\%$ ⁽²⁾	Per Board Decision	Δ% (2)
Service Revenue Requirement Grossed-Up Revenue	\$3,999,717	\$3,999,507	(\$0)	\$3,958,037	(\$1)
Deficiency/(Sufficiency)	\$465,817	\$465,607	(\$0)	\$425,866	(\$1)
Base Revenue Requirement (to be					
recovered from Distribution Rates) Revenue Deficiency/(Sufficiency)	\$3,707,317	\$3,707,107	(\$0)	\$3,665,637	(\$1)
Associated with Base Revenue					
Requirement	\$465,817	\$465,607	(\$0)	\$425,866	(\$1)

Notes (1)

Line 11 - Line 8

(2) Percentage Change Relative to Initial Application



Revenue Requirement Workform (RRWF) for 2017 Filers

Load Forecast Summary

This spreadsheet provides a summary of the customer and load forecast on which the test year revenue requirement is derived. The amounts serve as the denominators for deriving the rates to recover the test year revenue requirement for purposes of this

The information to be input is inclusive of any adjustments to kWh and kW to reflect the impacts of CDM programs up to and including CDM programs planned to be executed in the test year. i.e., the load forecast adjustments determined in **Appendix 2-I** should be incorporated into the entries. The inputs should correspond with the summary of the Load Forecast for the Test Year in **Appendix 2-IB** and in Exhibit 3 of the application.

Appendix 2-IB is still required to be filled out, as it also provides a year-over-year variance analysis of demand growth andf trends from historical actuals to the Bridge and Test Year forecasts.

Stage in Process: Customer Class

Residential General Service < 50 kW General Service 50 to 2999 kW General Service 3000-4999 kW Unmetered Scattered Load Sentinel Lighting Street Lighting

Input the name of each customer of

class.	

Initial Application

	- 1	nitial Application	
Customer / Connections		kWh	kW/kVA (1)
Test Year average or mid-year		Annual	Annual
6,107		44,716,576	-
758		20,596,746	-
45		59,273,907	160,292
1		18,632,513	43,538
13		548,560	-
29		38,252	106
1,716		558,906	1,536

Interrogatory Responses Customer / kWh kW/kVA (1) Connections est Year average Annual Annual or mid-year

or mid-year	Annuai	Annuai
6,107 758 45 1 13 29 1,716	44,441,983 20,470,267 58,909,922 18,518,096 545,191 38,017 555,474	- 159,308 43,271 - 106 1,526

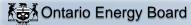
Customer / Connections Test Year average or mid-	kWh Annual	kW/kVA ⁽¹⁾ Annual
6.107 758 45 1 13 29 1,716	44,844,896 20,920,091 61,343,551 16,179,121 559,426 39,009 569,977	158,301 43,103 - 105 1,520

Per Board Decision

Total 144,365,460 205,472 143,478,950 204,210 144,456,071 203,030

Notes:

(h) Input kW or kVA for those customer classes for which billing is based on demand (kW or kVA) versus energy consumption (kWh)



Revenue Requirement Workform (RRWF) for 2017 Filers

Cost Allocation and Rate Design

This spreadsheet replaces **Appendix 2-P** and provides a summary of the results from the Cost Allocation spreadsheet, and is used in the determination of the class revenue requirement and, hence, ultimately, the determination of rates from customers in all classes to recover the revenue requirement.

Stage in Application Process: Per Board Decision

A) Allocated Costs

Name of Customer Class (3)	Costs Allocated from Previous Study (1)	%	Allocated Class Revenue Requirement	%
From Sheet 10. Load Forecast			(1) (7A)	
Residential	\$1,846,813.00	56.39%	\$2,250,228.77	56.85%
General Service < 50 kW	\$539,862.00	16.49%	\$722,740.95	18.26%
General Service 50 to 2999 kW	\$596,496.00	18.21%	\$748,979.70	18.92%
General Service 3000-4999 kW	\$88,484.00	2.70%	\$134,775.08	3.41%
Unmetered Scattered Load	\$18,298.00	0.56%	\$10,715.49	0.27%
Sentinel Lighting	\$3,362.00	0.10%	\$5,042.38	0.13%
Street Lighting	\$181,484.00	5.54%	\$85,554.49	2.16%
Total	\$ 3,274,799	100.00%	\$ 3,958,037	100.00%
Allocated Revenue Requirement does not match Base Revenue Requirement from Sheet 9. Check			\$ 3,665,636.87	should be using service rev req.

- (1) Class Allocated Revenue Requirement, from Sheet O-1, Revenue to Cost || RR, row 40, from the Cost Allocation Study in this application. This excludes costs in deferral and variance accounts. For Embedded Distributors, Account 4750 Low Voltage (LV) Costs are also excluded.
- (2) Host Distributors Provide information on any embedded distributor(s) as a separate class, if applicable. If embedded distributors are billed in a General Service class, include the allocated costs and revenues of the embedded distributor(s) in the applicable class, and also complete Appendix 2-Q.
- (3) Customer Classes If these differ from those in place in the previous cost allocation study, modify the customer classes to match the proposal in the current application as closely as possible.

B) Calculated Class Revenues

Name of Customer Class	Load Forecast current appr rates		LF X current approved rates (1+d)	x	LF X Proposed Rat	es	Miscellaneous Revenues
	(7B)		(7C)		(7D)		(7E)
Residential	\$1,871	,336.00	\$2,118,27	4.88	\$2,117,550	.75	\$184,501.72
General Service < 50 kW	\$563	,220.00	\$644,24	1.78	\$643,856	.78	\$48,848.41
General Service 50 to 2999 kW	\$632	,869.00	\$707,65	7.33	\$708,819	.09	\$41,975.61
General Service 3000-4999 kW	\$110	,020.00	\$123,03	3.88	\$122,742	.26	\$6,283.41
Unmetered Scattered Load	\$7	,059.00	\$8,12	0.24	\$8,117	.79	\$764.45
Sentinel Lighting	\$2	,949.00	\$3,32	1.62	\$3,586	.64	\$455.47
Street Lighting	\$54	,048.00	\$60,98	7.13	\$60,963	.55	\$9,570.93
Total	\$ 3,2	41,501	\$ 3,665,	637	\$ 3,665,6	37 \$	292,400

⁽⁴⁾ In columns 7B to 7D, LF means Load Forecast of Annual Billing Quantities (i.e., customers or connections, as applicable X 12 months, and kWh, kW or kVA as applicable. Revenue quantities should be net of the Transformer Ownership Allowance for applicable customer classes. Exclude revenues from rate adders and rate riders.

⁽⁵⁾ Columns 7C and 7D - Column Total should equal the Base Revenue Requirement for each.

⁽⁶⁾ Column 7C - The OEB-issued cost allocation model calculates "1+d" on worksheet O-1, cell C22. "d" is defined as Revenue Deficiency/Revenue at Current Rates.

⁽⁷⁾ Column 7E - If using the OEB-issued cost allocation model, enter Miscellaneous Revenues as it appears on worksheet O-1, row 19,

C) Rebalancing Revenue-to-Cost Ratios

Name of Customer Class	Previously Approved Ratios Most Recent Year:	Status Quo Ratios (7C + 7E) / (7A)	Proposed Ratios (7D + 7E) / (7A)	Policy Range
	2013 %	%	%	%
1 Residential 2 General Service < 50 kW 3 General Service 50 to 2999 kW 4 General Service 3000-4999 kW 5 Unmetered Scattered Load 6 Sentinel Lighting 7 Street Lighting 9 0 1 2 3 4	99.65% 99.05% 99.75% 99.69% 120.00% 120.00%	102.34% 95.90% 100.09% 95.95% 82.91% 74.91% 82.47%	102.30% 95.84% 100.24% 95.73% 82.89% 80.16% 82.44%	85 - 115 85 - 115 80 - 120 80 - 120 80 - 120 80 - 120 80 - 120
5 6 7 8 9 0				

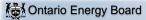
⁽⁸⁾ Previously Approved Revenue-to-Cost (R/C) Ratios - For most applicants, the most recent year would be the third year (at the latest) of the Price Cap IR period. For example, if the applicant, rebased in 2012 with further adjustments to move within the range over two years, the Most Recent Year would be 2015. However, the ratios in 2015 would be equal to those

 ⁽⁹⁾ Status Quo Ratios - The OEB-issued cost allocation model provides the Status Quo Ratios on Worksheet O-1. The Status Quo means "Before Rebalancing".
 (10) Ratios shown in red are outside of the allowed range. Applies to both Tables C and D.

(D) Proposed Revenue-to-Cost Ratios (11)

Name of Customer Class	Propos	ed Revenue-to-Cost Ratio	1	Policy Range	
	Test Year	Price Cap IR F	Period		
	2018	2019	2020		
Residential	102.30%	102.30%	102.30%	85 - 115	
General Service < 50 kW	95.84%	95.84%	95.84%	85 - 115	
General Service 50 to 2999 kW	100.24%	100.24%	100.24%	80 - 120	
General Service 3000-4999 kW	95.73%	95.73%	95.73%	80 - 120	
Unmetered Scattered Load	82.89%	82.89%	82.89%	80 - 120	
Sentinel Lighting	80.16%	80.16%	80.16%	80 - 120	
Street Lighting	82.44%	82.44%	82.44%	80 - 120	

⁽¹¹⁾ The applicant should complete Table D if it is applying for approval of a revenue-to-cost ratio in 2017 that is outside of the OEB's policy range for any customer class. Table D will show that the distributor is likely to enter into the 2018 and 2019 Price Cap IR models, as necessary. For 2018 and 2019, enter the planned revenue-to-cost ratios that will be "Change" or "No Change" in 2017 (in the current Revenue/Cost Ratio Adjustment Workform, Worksheet C1.1 'Decision - Cost Revenue Adjustment, column d), and enter TBD for class(es) that will be entered as 'Rebalance'.



Revenue Requirement Workform (RRWF) for 2017 Filers

New Rate Design Policy For Residential Customers

Please complete the following tables

A Data Inputs (from Sheet 10. Load Forecast)

Customers		6,107
kWh		44,844,896
Proposed Residential Class Specific	\$	2.117.550.75
Revenue Requirement ¹	φ	2,117,000.70

Residential Base Rates on C	Current Tariff
Monthly Fixed Charge (\$)	21.02
Distribution Volumetric Rate (\$/kWh)	0.0074

B Current Fixed/Variable Split

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	21.02	6,107	\$ 1,540,433.29	82.28%
Variable	0.0074	44,844,896	\$ 331,852.23	17.72%
TOTAL	-	-	\$ 1,872,285.52	-

C Calculating Test Year Base Rates

Number of Remaining Rate Design Policy	
Transition Years ²	2

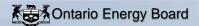
	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split				
Fixed	\$ 1,742,226.62	23.77	\$ 1,741,964.76				
Variable	\$ 375,324.13	0.0084	\$ 376,697.13				
TOTAL	\$ 2,117,550.75	-	\$ 2,118,661.88				

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Revenue Reconciliation @ Adjusted Rates			
Fixed	91.14%	\$ 1,929,888.69	26.33	\$ 1,929,572.24			
Variable	8.86%	\$ 187,662.07	0.0042	\$ 188,348.56			
TOTAL	-	\$ 2,117,550.75	-	\$ 2,117,920.80			

Checks ³								
Change in Fixed Rate	\$	2.56						
Difference Between Revenues @		\$3 70)						
Proposed Rates and Class Specific		0.02%						

Notes

- 1 The final residential class specific revenue requirement, excluding allocated Miscellaneous Revenues, as shown on Sheet 11. Cost Allocation, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).
- The distributor should enter the number of years remaining before the transition to fully fixed rates is completed. A distributor transitioning to fully fixed rates over a four year period and began the transition in 2016 would input the number "3" into cell D40. A distributor transitioning over a five-year period would input the number "4". Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.
- 3 Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)



Revenue Requirement Workfo (RRWF) for 2017 Filers

Rate Design

This sheet replaces Appendix 2-V, and provides a simplified model for calculating the standard monthly and voluemtric rates based on the allocated class revenues and fixed/variable \$\xi\$ of its application. The RRWF provides a demonstrative check on the derivation of the revenue requirement and on the proposed base distribution rates to recover the revenue requirement.

	Stage in Process:		Pe	r Board Decision			Cla	ss A	llocated Reve	nues	
					ost Allocation ntial Rate Des		Sheet 12.				
	Customer Class From sheet 10. Load Forecast	Volumetric Charge Determinant	Customers / Connections	kWh	kW or kVA		otal Class Revenue equirement	Service		V	olumetric
1 2 3 4 5 6 7 8 9 10 11 2 13 14 15 16 17 18 19 20	Residential General Service < 50 kW General Service 50 to 2999 kW General Service 3000-4999 kW Unmetered Scattered Load Sentinel Lighting Street Lighting	kWh kWh kW kW kWh kW	6,107 758 45 1 13 29 1,716	44,844,896 20,920,091 61,343,551 16,179,121 559,426 39,009 569,977	- 158,301 43,103 - 105 1,520 - - - - - - - - - -	999999	2,117,551 643,857 708,819 122,742 8,118 3,587 60,964	***	1,929,887 189,688 92,686 8,230 1,221 1,978 44,899	999999	187,663 454,169 616,133 114,512 6,896 1,608 16,064

Tota

Notes:

¹ Transformer Ownership Allowance is entered as a positive amount, and only for those classes to which it applies.

² The Fixed/Variable split, for each customer class, drives the "rate generator" portion of this sheet of the RRWF. Only the "fixed" fraction is entered, as the sum of the "fixed" and calcutated as: [MSC x (average number of customers or connections) x 12 months] / (Class Allocated Revenue Requirement).

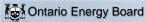


and Revenue Reconciliation

split resulting from the cost allocation study and rate design and as proposed by the applicant. However, the RRWF does not replace the rate generator model that an applicant distributor may use in support nent, based on summary information from a more detailed rate generator model and other models that applicants use for cost allocation, load forecasting, taxes/PILs, etc.

			Dis	stribution Rates				Rev	venue Reconciliat	ion	
Fixed / Variable Splits ² Percentage to be entered as a fraction between 0 and 1 Fixed Variable	Transformer	Monthly Service	ce Charge No. of decimals	Vol Rate	umetric F	No. of decimals	MSC Revenues		Volumetric revenues		Distribution Revenues less Transformer Ownership
91.14% 8. 29.46% 70. 13.08% 86. 6.71% 93. 15.05% 84. 55.15% 44. 73.65% 26.	92% \$ 47,415 29% \$ 22,450 95% 85%		2	\$0.0042 \$0.0217 \$4.1917 \$3.1776 \$0.0123 \$15.2908 \$10.5671	/kWh /kWh /kW /kW /kWh /kWh /kW	4	\$ 1,929.57 \$ 189.68 \$ 92.68 \$ 8.23 \$ 1,22 \$ 1,97 \$ 44,89 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	7.53	453,965.9829 663,551.3743 136,963.6454 6,880.9337 1,608.4561 16,064.4405 5 - - 5 - - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - - 5 - 5 - - 5 - - - - - - - - - - - - -	*****************	2,117,920.80 643,653.52 708,822.26 122,744.37 8,102.41 3,586.64 60,963.56
al Transformer Ownership Allowa	nce \$ 69,865]					Total Distribution	Revenue	es	\$	3,665,793.56
				Rates recover	revenue r	·	Base Revenue Re Difference % Difference	quiremer	nt	\$ \$	3,665,636.87 156.69 0.004%

"variable" portions must sum to 100%. For a distributor that may set the Monthly Service Charge, the "fixed" ratio is



Revenue Requirement Workform (RRWF) for 2017 Filers

Tracking Form

The first row shown, labelled "Original Application", summarizes key statistics based on the data inputs into the RRWF. After the original application filing, the applicant provides key changes in capital and operating expenses, load forecasts, cost of capital, etc., as revised through the processing of the application. This could be due to revisions or responses to interrogatories, undertakings, etc.)

Please ensure a Reference (Column B) and/or Item Description (Column C) is entered. Please note that unused rows will automatically be hidden and the PRINT AREA set when the PRINT BUTTON on Sheet 1 is activated.

(1) Short reference to evidence material (interrogatory response, undertaking, exhibit number, Board Decision, Code, Guideline, Report of the Board, etc.)

(2) Short description of change, issue, etc.

Summary of Proposed Changes

			Т	Cost of (Capital		Rate Base	and	d Capital Exp	end	itures	Ope	erati	ing Expens	es			Revenue Requirement						
	Reference (1)	Item / Description ⁽²⁾		egulated eturn on Capital	Regulated Rate of Return	_				Wo	rking Capital lowance (\$)	nortization / epreciation	_	axes/PILs	OM&A		Service Revenue Requirement		Other Revenues		Base Revenue Requirement			
		Original Application	\$	985,517	5.71%	\$ 17	7,246,554	\$	22,476,583	\$	1,685,744	\$ 590,700	\$	-	\$	2,404,300	\$	3,999,717	\$	292,400	\$	3,707,317	\$	465,817
1	Interrogatories	Inclusion of Disposals in continuity schedule Change	\$ -\$	985,052 465	5.71% 0.00%		7,238,412 8,142		22,476,583	\$	1,685,744	\$ 590,700	\$	-	\$	2,404,300	\$ -\$	3,999,252 465	\$	292,400	\$	3,706,852 465	\$ -\$	465,352 465
2	Interrogatories	Inclusion of 2016 verified results in CDM adjustments Change	\$ -\$	984,531 520	5.71% 0.00%		7,229,305 9,107	\$ -\$	22,355,154 121,429		1,676,637 9,107	590,700	\$	-	\$	2,404,300	\$	3,998,731 520	\$	292,400	\$	3,706,331 520	\$ -\$	464,831 520
3	Interrogatories	Update to Commodity based on April RPP report Change	\$	985,307 776	5.71% 0.00%		7,242,877 13,572		22,536,111 180,957		1,690,208 13,572	590,700	\$	-	\$	2,404,300	\$	3,999,507 776	\$	292,400	\$	3,707,107 776		465,607 776
4	Settlement Agreement	Settlement Agreement Change	\$	1,014,937 29,630	5.95% 0.24%		7,046,778 196,098		20,291,454 2,244,657		1,521,859 168,349	579,600 11,100		-	\$ -\$	2,344,300 60,000	\$ -\$	3,958,037 41,470		292,400	\$ -\$	3,665,637 41,470		425,866 39,741

Page **24** of **25**

Appendix 5 2022 PDF of IRM Generator⁴⁰

2

1

Quick Link

Ontario Energy Board's 2022 Electricity Distribution Rate Applications Webpage

		Version	1.0
Utility Name	Centre Wellington Hydro Ltd.		
Assigned EB Number	EB-2021-0012		
Name of Contact and Title	Heather Dowling		
Phone Number	519-843-2900 ext 229		
Email Address	hdowling@cwhydro.ca		
We are applying for rates effective	January 1, 2022		
Rate-Setting Method	Price Cap IR		
Select the last Cost of Service rebasing year.	2018		
To determine the first year the continuity schedules in tab 3 will be generated for input, a For all the the responses below, when selecting a year, select the year relating to the acco	nswer the following questions:		
reviewed in the 2021 rate application were to be selected, select 2019.			
For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.	2017		
Determine whether scenario a or b below applies, then select the appropriate year.			
 a) If the account balances were last approved on a final basis, select the year of the year- end balances that were last approved for disposition on a final basis. 			
b) If the account balances were last approved on an interim basis, and i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.	2017		
For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis Determine whether scenario a or b below applies, then select the appropriate year.	2017		
 a) If the account balances were last approved on a final basis, select the year of the year- end balances that the balance was were last approved on a final basis. 			
b) If the accounts were last approved on an interim basis, and i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.	2017		
Select the earliest vintage year in which there is a balance in Account 1595.	2017		
(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)			
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition);	Yes		
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	Yes		
7. Retail Transmission Service Rates: Centre Wellington Hydro Ltd. is:	Fully Embedded		
8. Have you transitioned to fully fixed rates?	Yes		
Legend			
Pale green cells represent input cells.			
Pale blue cells represent drop-down lists. The applicant should select the appropriate iter	m from the drop-down list.		



Centre Wellington Hydro Ltd. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0009

RESIDENTIAL SERVICE CLASSIFICATION

This classification is for single dwelling units with separate metering, detached, semi-detached, triplex, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as Global Adjustment and the HST.

Service Charge	\$	30.32
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021 Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date	\$	(0.64)
of next Cost of Service or Custom IR Rate Order	\$	(0.33)
Low Voltage Service Rate Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)	\$/kWh	0.0030
- effective until December 31, 2021	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

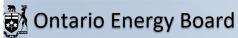
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	21.87
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0228
Low Voltage Service Rate Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)	\$/kWh	0.0027
- effective until December 31, 2021	\$/kWh	0.0010
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021 Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of	\$/kWh	(0.0007)
next Cost of Service or Custom IR Rate Order	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

0.0004

\$/kVആued Month എത്തി



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecasted to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Capacity Based Recovery (CBR) - Applicable for Class B Customers

Rural or Remote Electricity Rate Protection Charge (RRR ?) Current Tariff Schedule

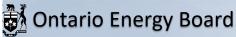
Service Charge	\$	178.49
Distribution Volumetric Rate	\$/kW	4.3961
Low Voltage Service Rate Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)	\$/kW	0.9987
- effective until December 31, 2021	\$/kW	0.0112
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021 Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of	\$/kW	(0.0999)
next Cost of Service or Custom IR Rate Order	\$/kW	(0.0519)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3964
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9529
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030



Standard Supply Service - Administrative Charge (if applicable)

\$

0.25



GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing is equal to or greater than, or is forecasted to be equal to or greater than, 3,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	719.30
Distribution Volumetric Rate	\$/kW	3.3325
Low Voltage Service Rate Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)	\$/kW	1.1778
- effective until December 31, 2021	\$/kW	(0.0195)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021 Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of	\$/kW	(0.0636)
next Cost of Service or Custom IR Rate Order	\$/kW	(0.0330)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6801
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3031

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR \$/kWh 0.0030

Capacity Based Recovery (CBR) - Applicable for Class B Zusament Tariff Schedule \$/k\forall sched



Rural or Remote Electricity Rate Protection Charge (RRRP)

\$/k\//h

0.0005

Standard Supply Service - Administrative Charge (if applicable)

\$

0.25



UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc.. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per customer)	\$	8.20
Distribution Volumetric Rate	\$/kWh	0.0128
Low Voltage Service Rate Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)	\$/kWh	0.0027
- effective until December 31, 2021	\$/kWh	(0.0001)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021 Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of	\$/kWh	(0.0003)
next Cost of Service or Custom IR Rate Order	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light where consumption is based on connected load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

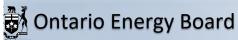
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	6.06
Distribution Volumetric Rate	\$/kW	16.0364
Low Voltage Service Rate Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)	\$/kW	0.7882
- effective until December 31, 2021	\$/kW	(0.0951)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021 Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of	\$/kW	(0.7610)
next Cost of Service or Custom IR Rate Order	\$/kW	(0.3949)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8164
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5412
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption of these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

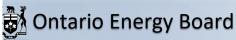
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.29
Distribution Volumetric Rate	\$/kW	11.0823
Low Voltage Service Rate Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)	\$/kW	0.7720
- effective until December 31, 2021	\$/kW	3.0915
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021 Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of	\$/kW	(0.8951)
next Cost of Service or Custom IR Rate Order	\$/kW	(0.4645)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5097
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	10.00
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)



SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	160.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50



RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

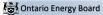
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0453
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0349



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filling.

Please refer to the footnotes for further instructions.

						2017									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit / (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments1 during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to f Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments1 during 2017	Closing Interest Amounts as of Dec 31, 2017	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/ (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments1 during 2018
Group 1 Accounts															
LV Variance Account	1550	0			0	0		0		9,655	9,655	5 0	3,207		
Smart Metering Entity Charge Variance Account	1551	0			0	0		0		(83)	(83	0	(6,232)		
RSVA - Wholesale Market Service Charge ⁵	1580	0			0	0		0		(11,085)	(11,085	0	(13,671)		
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0		0		0	(0	0	0	
Variance WMS – Sub-account CBR Class B ⁵	1580	0			0	0		0		292	292	2 0	(713)		
RSVA - Retail Transmission Network Charge	1584	0			0	0		0		(2,619)	(2,619	0	(11,061)		
RSVA - Retail Transmission Connection Charge	1586	0			0	0		0		(1,070)	(1,070	0	(9,853)		
RSVA - Power ⁴	1588	0			0	0		0		(1,000)	(1,000) 0	32,658		
RSVA - Global Adjustment ⁴	1589	0			0	0		0		10,831	10,831	1 0	(44,125)		
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	0	0		0	0		0 0	0	0	(0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0	0		0	0		0 0	0	0	(0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0	(52,990)	(70,318)	0	17,328		0 317	(2,420)		2,738	17,328	(28,365)	0	
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0	0		0	0		0 0	0	0	(0	(406,161)	(540,272)	
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0	0		0	0		0 0	0	0	(0	0		
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0	0		0	0		0 0)			0	0		
Disposition and Recovery/Refund of Regulatory Balances (2021) ³															
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595														
Refer to the Filing Requirements for disposition eligibility.		0	0	C	0	0		0 0	0	0	(0	0		
RSVA - Global Adjustment requested for disposition	1589	0	0		0	0		0 0) 0	10,831	10,831	1 0	(44,125)	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	(52,990)		0	17,328		0 317		(5,911)			(34,030)		
Total Group 1 Balance requested for disposition		0	(52,990)	(70,318)	0	17,328		0 317	(2,420)	4,921	7,658	17,328	(78,155)	0	0
RSVA - Global Adjustment		0	0			0		0 0		10,831	10,831		(44,125)		0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(52,990)			17,328		0 317		(5,911)			(440,191)		0
Total Group 1 Balance		0	(52,990)			17,328		0 317		4,921	7,658		(484,316)		0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0	C	119,728	119,728		0 2,821	2,420	2,166	2,567	119,728	86,979	119,728	0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	(52,990)	(70,318)	119,728	137,056		0 3,138	3 (0)	7,086	10,225	137,056	8,824	119,728	0

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB de

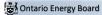
- 1 Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
- parameter, please provide amounts for adjustments and include supporting occumentations.

 2 if the LDC's rate yet begins on January 1, 2022, the projected inferest is recorded from January 1, 2021 to December 31, 2021 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.

 2) if the LDC's rate year begins on May 1, 2022, the projected inferest is recorded from January 1, 2021 to April 30, 2022 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.
- 3 The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be epilained. For each Account 1595 sub-baccount, the transfer of the balance approved for disposition into Account 1595 is to be recorded in 10°EB Approved Deposition Column. The recovery/refund to be recorded in 16°ET infrastaction Column. Any viriage year of Account 1596 is notly to be disposed once on a final basis. No further dispositions of these accounts are generally expected therefirst, unless ystiffed by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2019), (2020) and (2021) will not be eligible for disposition in the 2022 rate application.

- 4 New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Hambook Update Accounting Guidance Related in Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continutly Schedule are to equal the transactions in the General Ledge (excluding any amounts approach of despection, which is allowed separately in the "CBF Approach Disposition" columns). Any time of the DVA Continutly Schedule.
 of this DVA Continutly Schedule.
- 5 RRR balance for Account 1580 RSVA Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filling.

Please refer to the footnotes for further instructions.

		2018										2019				
Account Descriptions	Account Number	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments1 during 2018	Closing Interest Amounts as of Dec 31, 2018	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit / (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments1 during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments1 during 2019
Group 1 Accounts																
LV Variance Account	1550	3,207	9,655	2,980	8,385		4,249	3,207	21,557			24,764	4,249	112	4,110	
Smart Metering Entity Charge Variance Account	1551	(6,232)	(83)	(108)	(76)		(115)	(6,232)	(1,503)			(7,735)	(115)	(154)	(29)	
RSVA - Wholesale Market Service Charge ⁵	1580	(13,671)	(11,085)	(1,027)	(10,483)		(1,630)	(13,671)	(17,643)			(31,314)	(1,630)	(318)	(1,511)	
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0				0	0				0	0	0	0	
Variance WMS – Sub-account CBR Class B ⁵	1580	(713)	292	(20)	285		(13)	(713)	(1,797)			(2,510)	(13)	(32)	(2)	
RSVA - Retail Transmission Network Charge	1584	(11,061)	(2,619)		(2,422)		(582)	(11,061)	(23,382)			(34,444)	(582)	(568)	(457)	
RSVA - Retail Transmission Connection Charge	1586	(9,853)	(1,070)	(260)	(1,011)		(319)	(9,853)	337			(9,516)	(319)	(407)	(213)	
RSVA - Power ⁴	1588	32,658	(1,000)	(356)	(1,243)		(112)	32,658	72,654		(28,953)	76,358	(112)	876	620	
RSVA - Global Adjustment ⁴	1589	(44,125)	10,831	1,238	10,395		1,675	(44,125)	88,566		34,190	78,631	1,675	1,994	1,392	
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	0	0	0	0		0	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0	0	0	0		0	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	(11,037)	2,738	(81)			2,657	(11,037)				(11,037)	2,657	(194)		
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	134,111	0	6.447	19,070		(12,623)	134,111	(32,402)			101,709	(12,623)	2.001		
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0	0	0	0		0	0	(254,557)	(241,961)		(12,596)		2.851	(5,978)	
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0	0	0	0		0	0	(== ,,==,)	(=11,001)		(-=,000)		0	(2,2.2)	
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1000	Ů	Ü		Ū		·	ŭ				ŭ	·	Ü		
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595															
Refer to the Filing Requirements for disposition eligibility.		0	0	0	0		0	0				0	0	0	0	
RSVA - Global Adjustment requested for disposition	1589	(44,125)	10,831	1,238	10.395	0	1,675	(44,125)	88,566	0	34,190	78,631	1,675	1,994	1,392	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		(16,702)	(3,173)	742	(6,566)	0	4,134	(16,702)	50,222	0	(28,953)	4,567	4,134	(683)	2,517	0
Total Group 1 Balance requested for disposition		(60,827)	7,658	1,980	3,829	0	5,809	(60,827)	138,788	0	5,237	83,198	5,809	1,311	3,909	0
RSVA - Global Adjustment		(44,125)	10,831		10,395	0		(44,125)	88,566	0	34,190	78,631	1,675	1,994	1,392	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		117,408	(3,173)		12,504	0		117,408	(236,737)	(241,961)	(28,953)	93,679	(8,489)	4,169	(3,461)	0
Total Group 1 Balance		73,284	7,658		22,899	0		73,284	(148,171)	(241,961)	5,237	172,311	(6,814)	6,163	(2,069)	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	86,979	2,567	2,070	3,125	558	3 2,070	86,979	32,531	86,979		32,531	2,070	1,029	2,131	61
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		26,152	10,225	4,050	6,954	558	3 7,879	26,152	171,319	86,979	5,237	115,729	7,879	2,340	6,040	61

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

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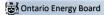
December 31, 2020 basinoss aguisses to remove basinoss approved for disposition in the 2021 rate decision.

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Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filling.

Please refer to the footnotes for further instructions.

							2020								2021	
Account Descriptions	Account Number	Closing Interest Amounts as of Dec 31, 2019	Opening Principal Amounts as of Jan 1, 2020	Transactions Debit / (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments1 during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments1 during 2020	Closing Interest Amounts as of Dec 31, 2020	Principal Disposition during 2021 - instructed by OEB	Interest Disposition during 2021 - instructed by OEB	Closing Principal Balances as of Dec 31, 2020 Adjusted for Disposition during 2021	Closing Interest Balances as of Dec 31, 2020 Adjusted for Disposition during 2021
Group 1 Accounts																
LV Variance Account	1550	252	24,764	87,757			112,521	252	613			865			112,521	865
Smart Metering Entity Charge Variance Account	1551	(240)	(7,735)	(1,162)			(8,897)	(240)				(350)			(8,897)	(350)
RSVA - Wholesale Market Service Charge ⁵	1580	(437)	(31,314)	(28,479)			(59,793)	(437)	(547)			(984)			(59,793)	(984)
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0				0	0	0			0			0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	(43)	(2,510)	(762)			(3,273)	(43)	(43)			(86)			(3,273)	(86)
RSVA - Retail Transmission Network Charge	1584	(693)	(34,444)	22,475			(11,968)	(693)				(1,208)			(11,968)	(1,208)
RSVA - Retail Transmission Connection Charge	1586	(512)	(9,516)	7,484			(2,032)	(512)				(727)			(2,032)	(727)
RSVA - Power ⁴	1588	144	76,358	29,288			105,646	144				1,866			105,646	
RSVA - Global Adjustment ⁴	1589	2,277	78,631	40,111			118,742	2,277	1,881			4,157			118,742	4,157
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	0	0	0			0	0				0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0	0	0			0	0				0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	2,463	(11,037)	0			(11,037)	2,463	(118)			2,345			(11,037)	2,345
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	(10,622)	101,709	(33,476)		(71)	68,162	(10,622)	833		(0)	(9,788)			68,162	(9,788)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	8,829	(12,596)	(13)		(221)	(12,830)	8,829	(125)		(4)	8,700			(12,830)	8,700
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0	0	(36,169)	(32,531)		(3,638)	0	296	(1,029)		1,326			(3,638)	1,326
Disposition and Recovey/Refund of Regulatory Balances (2021) ³ Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.	1595	o	0	0	0	0	0	0	0	0	(0			0	0
RSVA - Global Adjustment requested for disposition	1589	2,277	78,631	40,111	0	0	118,742	2,277	1,881	0	(4,157	0		118,742	4,157
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		934	4,567	116,602	0	0	121,169	934		0		1,722	0		121,169	
Total Group 1 Balance requested for disposition		3,211	83,198	156,713	0	0	239,910	3,211	2,669	0	(5,879	0	(239,910	5,879
RSVA - Global Adjustment		2,277	78,631	40,111	0		118,742			0	(4,157	0	(118,742	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(859)	93,679	46,944	(32,531)		172,863				(4)		0	(172,863	1,959
Total Group 1 Balance		1,418	172,311	87,055	(32,531)	(292)	291,604	1,418		(1,029)	(4	6,116	0		291,604	6,116
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	1,029	32,531		32,531		(0)	1,029		1,029		(0)			(0)	(0)
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		4,240	115,729	156,713	32,531	0	239,910	4,240	2,669	1,029	(5,879	0	(239,910	5,879

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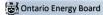
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New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 uses issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodily Pasts Through Accounts 1588 8,1898. The amount in the "Timascular" column in 16 bit / Accounting Schedules are to equal the transactions in the General Ladger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true—updatigitaments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		Projected In	terest on Dec-3	1-2020 Bala	nces		2.1.7 RRR ⁵	
Account Descriptions	Account Number	Projected Interest from Jan 1, 2021 to Dec 31, 2021 on Dec 31, 2020 balance adjusted for disposition during 2021 ²	Projected Interest from Jan 1, 2022 to Apr 30, 2022 on Dec 31, 2020 balance adjusted for disposition during 2021 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2020	Variance RRR vs. 2020 Balance (Principal + Interest)
Group 1 Accounts								
LV Variance Account	1550	641		1,507	114,028		113,386	0
Smart Metering Entity Charge Variance Account	1551	(51)		(400)	(9,297)		(9,246)	0
RSVA - Wholesale Market Service Charge ⁵	1580	(341)		(1,325)	(61,118)		(64,135)	(3,358)
Variance WMS – Sub-account CBR Class A ⁵	1580	0		0	0		0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	(19)		(104)	(3,377)		(3,358)	0
RSVA - Retail Transmission Network Charge	1584	(68)		(1,276)	(13,244)		(13,176)	0
RSVA - Retail Transmission Connection Charge	1586	(12)		(739)	(2,770)		(2,759)	0
RSVA - Power ⁴	1588	602		2,468	108,114		107,512	0
RSVA - Global Adjustment ⁴	1589	677		4,834	123,576		122,899	0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	0		0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0		0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	(63)		2,282	(8,754)	Yes	(8,692)	0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	389		(9,400)	0	No	58,373	(1)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	(73)		8,627	0	No	(4,131)	0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	(21)		1.305	0	No	(2,312)	0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³		(=.)		.,			(=,= :=)	1
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595					No		
Refer to the Filing Requirements for disposition eligibility.				0	0			0
RSVA - Global Adjustment requested for disposition	1589	677	0	4,834	123.576		122,899	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		691	0	2,413	123,581		174,821	51,931
Total Group 1 Balance requested for disposition		1,367	0	7,247	247,157		297,720	51,931
RSVA - Global Adjustment		677	0	4.834				
Total Group 1 Balance excluding Account 1589 - Global Adjustment		985	0	2,944				
Total Group 1 Balance		1,662	0	7,778			\$297,720	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			(0)	(0)			0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		1,367	0	7,247	247,157		297,720	51,931

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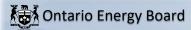
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RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.



Data on this worksheet has been populated using you	ur most recent RRR filing.
If you have identified any issues, please contact the C	DEB
Have you confirmed the accuracy of the data below?	Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non RPP Customers (excluding WMP)	Metered <mark>kWh</mark> for Wholesale Market Participants (WMP)	Metered <mark>kW</mark> for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2017) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	49,496,752	0	831,365	C	0	0	49,496,752	0	1%	0	6,447
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	23,240,081	0	4,886,335	C	0	0	23,240,081	0	116%	0	777
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	53,199,233	143,721	49,005,846	134,089	2,742,232	5,245	50,457,001	138,476	-11%	0	
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	14,539,031	38,002	14,539,031	38,002	0	0	14,539,031	38,002	-4%	0	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	589,141	0	90,336	0	0	0	589,141	0	0%	0	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	35,580	99	12,956	35	0	0	35,580	99	0%	0	
STREET LIGHTING SERVICE CLASSIFICATION	kW	525,999	1,445	525,999	1,445	0	0	525,999	1,445	-2%	0	
	Total	141,625,817	183,267	69,891,868	173,571	2,742,232	5,245	138,883,585	178,022	100%	0	7,224

Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) ²

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.



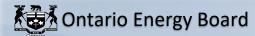
\$247,157

\$0.0017

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

 $^{^{3}}$ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

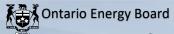


No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

		% of Customer	% of Total kWh adjusted for		а	Total less WMP		а	Total less WMP		
Rate Class		Numbers **	WMP	1550	1551	1580	1584	1586	1588	1595_(2017)	1568
RESIDENTIAL SERVICE CLASSIFICATION	34.9%	89.2%	35.6%	39,852	(8,297)	(22,985)	(4,629)	(968)	38,531	(126)	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	16.4%	10.8%	16.7%	18,711	(1,000)	(10,792)	(2,173)	(455)	18,091	(10,180)	0
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	37.6%	0.0%	36.3%	42,833	0	(23,431)	(4,975)	(1,041)	39,278	982	0
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	10.3%	0.0%	10.5%	11,706	0	(6,752)	(1,360)	(284)	11,318	386	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	474	0	(274)	(55)	(12)	459	32	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	29	0	(17)	(3)	(1)	28	5	0
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	423	0	(244)	(49)	(10)	409	146	0
Total	100.0%	100.0%	100.0%	114,028	(9,297)	(64,494)	(13,244)	(2,770)	108,114	(8,754)	0

^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



1a	The year Account 1589 GA was last disposed	2017]
1b	The year Account 1580 CBR Class B was last disposed	2017	Note that the sub-account was established in 2015.
2 a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?	Yes	(If you received approval to dispose of the CBR Class B account balance as at December 31, 2017, the period the GA variance accumulated would be 2018 to 2020.)
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?	Yes	(If you received approval to dispose of the CBR Class B account balance as at December 31, 2017, the period the GA variance accumulated would be 2018 to 2020.)
3a	Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).	2	

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

			2020		20	19	20:	18
Customer	Rate Class		July to December	January to June	July to December	January to June	July to December	January to June
Customer 1	GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kWh	1,879,472	1,915,210	1,885,090	1,997,133	2,011,442	1,906,703
		kW	4,746	4,851	4,808	4,750	4,962	4,707
		Class A/B	Α	А	А	А	А	В
Customer 2	GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	7,474,444	7,064,587	8,249,023	9,852,331	8,805,125	10,194,816
		kW	18,427	19,575	20,319	22,282	21,281	22,609
		Class A/B	A	A	A	A	Α	В

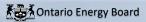
Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

2

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2019, exclude this customer's consumption for 2019 but include this customer's consumption in 2020 as they were a Class A customer for the full year).

ate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Classes with Class	Rate Classes with Class A Customers - Billing Determinants by Rate Class										
	Rate Class		2020	2019	2018						
Rate Class 1	GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kWh	3,794,682	3,882,223							
		kW	9,597	9,558							
Rate Class 2	GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	14,539,031	18,101,354							
		kW	38,002	42,600							



This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2017

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

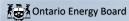
		Total	2020	2019	2018
Non-RPP Consumption Less WMP Consumption	Α	217,215,468	69,891,868	72,788,930	74,534,670
Less Class A Consumption for Partial Year Class A Customers	В	10,816,567	-	-	10,816,567
Less Consumption for Full Year Class A Customers	С	40,317,290	18,333,713	21,983,577	-
Total Class B Consumption for Years During Balance					
Accumulation	D = A-B-C	166,081,611	51,558,155	50,805,353	63,718,103
All Class B Consumption for Transition Customers	Е	12,101,519		-	12,101,519
Transition Customers' Portion of Total Consumption	F = E/D	7.29%			

Allocation of Total GA Balance \$

Total GA Balance	G	\$ 123,576
Transition Customers Portion of GA Balance	H=F*G	\$ 9,004
GA Balance to be disposed to Current Class B Customers through		
Rate Rider	I=G-H	\$ 114,571

Allocation of GA Balances to Class A/B Transition Customers

Allocation of GA balances to Class A/B Transition Customer	3							
# of Class A/B Transition Customers		2						
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Transition Customers During the	During the Period When They	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2018		When They Were Class B	Monthly Equal Payments
Customer 1		1,906,703	0	0	1,906,703	15.76%	\$ 1,419	\$ 118
Customer 2		10,194,816	0	0	10,194,816	84.24%	\$ 7,586	\$ 632
Total		12,101,519	0	0	12,101,519	100.00%	\$ 9,004	



The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1585 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

19 e.	Default Rate Rider Recovery Period (in months)	12
	Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

RESIDENTIAL SERVICE CLASSIFICATION
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
SENTINEL LIGHTING SERVICE CLASSIFICATION
STREET LIGHTING SERVICE CLASSIFICATION

	Total Metered Non-RPP 2020 Consumption excluding WMP	Total Metered 2020 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2020 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh	kWh				
kWh	831,365	0	0	831,365	1.6%	\$1,847	\$0.0022	kWh
kWh	4,886,335	0	0	4,886,335	9.5%	\$10,858	\$0.0022	kWh
kWh	49,005,846	3,794,682	0	45,211,164	87.7%	\$100,467	\$0.0022	kWh
kWh	14,539,031	14,539,031	0	0	0.0%	\$0	\$0.0000	
kWh	90,336	0	0	90,336	0.2%	\$201	\$0.0022	kWh
kWh	12,956	0	0	12,956	0.0%	\$29	\$0.0022	kWh
kWh	525,999	0	0	525,999	1.0%	\$1,169	\$0.0022	kWh
Total	60 901 969	19 333 713	0	51 558 155	100.0%	\$11/1571		



This tab allocates the CBR Class B balance to transition customers (i.e. Class A customers who were former Class B customers and Class B sustomers who were former Class B customers who were former Class Class B customers who were former Class Class B customers who were former Class Class B customers which contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bilts.

DIIIS.	
Year Account 1580 CBR Class B was Last Disposed	2017

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2020	2019	2018
Total Consumption Less WMP Consumption	A	416,814,714	138,883,585	137,474,667	140,456,462
Less Class A Consumption for Partial Year Class A Customers	В	10,816,567		-	10,816,567
Less Consumption for Full Year Class A Customers	С	40,317,290	18,333,713	21,983,577	-
Total Class B Consumption for Years During Balance					
Accumulation	D = A-B-C	365,680,857	120,549,872	115,491,090	129,639,895
All Class B Consumption for Transition Customers	E	12,101,519			12,101,519
Transition Customers' Portion of Total Consumption	F = E/D	3.31%			

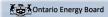
Allocation of Total CBR Class B Balance \$

To	ital CBR Class B Balance	G	-\$	3,377
Tra	ansition Customers Portion of CBR Class B Balance	H=F*G	-\$	112
CE	BR Class B Balance to be disposed to Current Class B Customers			
thr	rough Rate Rider	I=G-H	-S	3.265

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers	2								
Customer	Total Metered Class B Consumption (kWh) for Transition Customers During the Period Whe They were Class B Customers	Customers During the Period	(kWh) for Transition Customers During the Period When They	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2018			Monthly Equal Payments	Revised Monthly Payment	t
Customer 1	1,906,70	3 -	-	1,906,703	15.76%	-\$ 18	-\$ 1	\$ -	
Customer 2	10,194,81	6 -	-	10,194,816	84.24%	-\$ 94	-\$ 8	\$ -	
Total	12,101,51	9 -	-	12,101,519	100.00%	-\$ 112	-\$ 9	\$ -	

If the CBR Class B rate rider calculated in tab 6.2 rounds to zero at the fourth decimal place for one or more rate classes, the entire balance in Account 1580 CBR Class B, including the amount allocated to transition customers will be transferred to Account 1580 WMS and disposed through the general purpose Group 1 rate riders



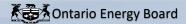
No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2017

									Metered Consumption for Cu			Total CBR Class B \$		
		Total Metered 2		Total Metered 2020 Consu		Total Metered 2020 Cor	sumption for Tran	sition	Customers (Total Consumption I			allocated to Current	CBR Class B Rate	
		Consumption Minu	IS WMP	Year Class A Custo	omers	Cust	mers		A and Transition Customers'	Consumption)	% of total kWh	Class B Customers	Rider	Unit
		kWh	kW	kWh	kW	kWh	kW		kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	49,496,752	0	0	0		0	0	49,496,752	0	41.1%	(\$1,341)	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	23,240,081	0	0	0		0	0	23,240,081	0	19.3%	(\$629)	\$0.0000	kWh
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	50,457,001	138,476	3,794,682	9,597		0	0	46,662,319	128,879	38.7%	(\$1,264)	\$0.0000	kW
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	14,539,031	38,002	14,539,031	38,002		0	0	0	(0)	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	589,141	0	0	0		0	0	589,141	0	0.5%	(\$16)	\$0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	35,580	99	0	0		0	0	35,580	99	0.0%	(\$1)	\$0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	525,999	1,445	0	0		0	0	525,999	1,445	0.4%	(\$14)	\$0.0000	kW
	Total	138,883,585	178,022	18,333,713	47,599		0	0	120,549,872	130,423	100.0%	(\$3,265)	\$0.0000	

If the allocated Account 1580 sub-account CBR Class B amount does not produce a rate rider in one or more rate class (except for the Standby rate class), the model will transfer the entire CBR Class B amount into Account 1580 WMS control account to be disposed through the general purpose Group 1 DVA rate riders.



Input required at cells C13 and C14. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)

12	
12	Rate Rider Recovery to be used below
12	Rate Rider Recovery to be used below

				Total Metered	Total Metered	Allocation of Group 1	Allocation of Group 1 Account Balances to Non-	Deferral/Variance	Account Rate Rider for	
		Total Metered	Metered kW	kWh less WMP	kW less WMP	Account Balances to All	WMP Classes Only (If	Account Rate	Non-WMP	Account 1568
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes ²	Applicable) ²	Rider ²	(if applicable) 2	Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	49,496,752	0	49,496,752	0	41,377		0.0008	0.0000	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	23,240,081	0	23,240,081	0	12,203		0.0005	0.0000	0.0000
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	53,199,233	143,721	50,457,001	138,476	37,799	15,847	0.2630	0.1144	0.0000
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	14,539,031	38,002	14,539,031	38,002	15,014		0.3951	0.0000	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	589,141	0	589,141	0	625		0.0011	0.0000	0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	35,580	99	35,580	99	41		0.4102	0.0000	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	525,999	1,445	525,999	1,445	676		0.4676	0.0000	0.0000



Summary - Sharing of Tax Change Forecast Amounts

	2018	2022
OEB-Approved Rate Base	\$ 17,046,778	\$ 17,046,778
OEB-Approved Regulatory Taxable Income	\$ 613,684	\$ 613,684
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) 1,2		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) 1,2		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 92,053
Provincial Taxes Payable		\$ 70,574
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate	_	11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	\$ 162,626	\$ 162,626
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 162,626	\$ 162,626
Grossed-up Income Taxes	\$ 221,260	\$ 221,260
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

- 1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
- 2. The OEB's proxy for taxable capital is rate base.

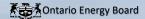


Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

		Re-based Billed Customers	Do boood Billod	Re-based Billed	Re-based Service	Re-based Distribution Volumetric Rate	Re-based Distribution Volumetric Rate	Service Charge	Distribution Volumetric Rate Revenue	Distribution Volumetric Rate Revenue	Revenue Requirement from	Sorvino Chargo	Distribution Volumetric Rate % Revenue	Distribution Volumetric Rate % Revenue	
Rate Class		or Connections	kWh	kW	Charge	kWh	kW	Revenue	kWh	kW	Rates	% Revenue	kWh	kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	49,496,752		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	23,240,081		0	0.0000	kWh
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	53,199,233	143,721	0	0.0000	kW
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	14,539,031	38,002	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	589,141		0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	35,580	99	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	525,999	1,445	0	0.0000	kW
Total		141 625 817	183 267	\$n		

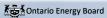


Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	49,496,752	0	1.0453	51,738,955
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	49,496,752	0	1.0453	51,738,955
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	23,240,081	0	1.0453	24,292,857
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	23,240,081	0	1.0453	24,292,857
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3964	53,199,233	143,721		
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9529	53,199,233	143,721		
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6801	14,539,031	38,002		
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3031	14,539,031	38,002		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	589,141	0	1.0453	615,829
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	589,141	0	1.0453	615,829
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8164	35,580	99		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5412	35,580	99		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8072	525,999	1,445		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5097	525,999	1,445		

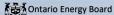


Uniform Transmission Rates	Unit		2020	2021 to Jun		2021 to Dec		2022
Rate Description			Rate	Ra	ate			Rate
Network Service Rate	kW	\$	3.92	\$ 4.67	\$	4.90	\$	4.90
Line Connection Service Rate	kW	\$	0.97	\$ 0.77	\$	0.81	\$	0.81
Transformation Connection Service Rate	kW	\$	2.33	\$ 2.53	\$	2.65	\$	2.65
Hydro One Sub-Transmission Rates	Unit		2020	20	21			2022
Rate Description			Rate	Ra	ate			Rate
Network Service Rate	kW	\$	3.3980	\$		3.4778	\$	3.4778
Line Connection Service Rate	kW	\$	0.8045	\$		0.8128	\$	0.8128
Transformation Connection Service Rate	kW	\$	2.0194	\$		2.0458	\$	2.0458
Both Line and Transformation Connection Service Rate	kW	\$	2.8239	\$		2.8586	\$	2.8586
If needed, add extra host here. (I)	Unit		2020	20	21			2022
Rate Description			Rate	Ra	ate			Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$		-	\$	-
If needed, add extra host here. (II)	Unit		2020	20	21			2022
Rate Description			Rate	Ra	ate			Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$		-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Hi	storical 2020	Currer	nt 2021		F	orecast 2022



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		Network		Li	ne Connecti	ion	Transfo	rmation Co	onnection		Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
January		\$0.00			\$0.00			\$0.00		\$	-
February		\$0.00			\$0.00			\$0.00		\$	-
March		\$0.00			\$0.00			\$0.00		\$	-
April		\$0.00			\$0.00			\$0.00		\$	-
May June		\$0.00 \$0.00			\$0.00 \$0.00			\$0.00 \$0.00		\$ \$	-
July		\$0.00			\$0.00			\$0.00		\$	-
August		\$0.00			\$0.00			\$0.00		\$	-
September		\$0.00			\$0.00			\$0.00		\$	-
October		\$0.00 \$0.00			\$0.00			\$0.00 \$0.00		\$	-
November December		\$0.00			\$0.00 \$0.00			\$0.00		s s	-
December		\$0.00			\$0.00			ψυ.υυ		•	-
Total	- \$		\$ -	-	\$ -	\$ -		\$ -	\$ -	\$	-
		Nationali			ne Connecti		T/-	rmation Co			
Hydro One		Network		Ш	ne Connect	ion	Transfo	rmation Co	nnection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
January	22,483	\$3.3980	\$ 76,396	22,483	\$0.8045	\$ 18,087	22,483	\$2.0194	\$ 45,401	\$	63,488
February March	22,546 21,128	\$3.3980 \$3.3980	\$ 76,612 \$ 71,795	22,546 21,128	\$0.8045 \$0.8045	\$ 18,138 \$ 16,998	22,546 21,128	\$2.0194 \$2.0194	\$ 45,530 \$ 42,667	\$ \$	63,668 59,665
April	17,469	\$3.3980	\$ 59,359	17,469	\$0.8045	\$ 14,054	17,469	\$2.0194	\$ 42,667	\$	49,330
May	26,161	\$3.3980	\$ 88,895	26,161	\$0.8045	\$ 21,046	26,161	\$2.0194	\$ 52,829	\$	73,876
June	26,807	\$3.3980	\$ 91,092	26,807	\$0.8045	\$ 21,567	26.807	\$2.0194	\$ 54,135	\$	75,701
July	29,565	\$3.3980	\$ 100,463	29,565	\$0.8045	\$ 23,785	29,565	\$2.0194	\$ 59,704	\$	83,489
August	28,658	\$3.3980	\$ 97,380	28,658	\$0.8045	\$ 23,055	28,658	\$2.0194	\$ 57,872	\$	80,928
September	24,276	\$3.3980	\$ 82,489	24,276	\$0.8045	\$ 19,530	24,276	\$2.0194	\$ 49,023	\$	68,553
October November	20,499 22,539	\$3.3980 \$3.3980	\$ 69,657 \$ 76,588	20,499 22,539	\$0.8045 \$0.8045	\$ 16,492 \$ 18,133	20,499 22,539	\$2.0194 \$2.0194	\$ 41,396 \$ 45,516	\$ \$	57,888 63,648
December	23,467	\$3.3980	\$ 76,588	22,539	\$0.8045	\$ 18,133	22,539	\$2.0194	\$ 45,516	\$	66,268
		\$3.3800	\$ 75,740		ψυ.ουчο			92.0134	\$ 47,505	•	00,200
Total	285,599	3.3980	\$ 970,465	285,599	\$ 0.8045	\$ 229,764	285,599	\$ 2.0194	\$ 576,738	\$	806,503
Add Extra Host Here (I)		Network			ne Connecti	ion	Transfo	rmation Co	nnaction	Total	Connection
(if needed)		Network		-	ne connect	ion	Transio	illiation cc	mection	l Oldi	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
January	5				\$ -			\$ -		\$	-
February	\$	-			\$ -			\$ -		\$	-
March					\$ -			\$ -		\$	-
April May	5				\$ - \$ -			\$ - \$ -		\$ \$	-
June					s -			\$ -		\$	-
July					s -			\$ -		s	
August	Š				š -			\$ -		s	-
September					s -			\$ -		s	-
October		-			\$ -			\$ -		\$	-
November	\$	-			\$ -			\$ -		\$	-
December	5				\$ -			\$ -		\$	-
								٠.			
Total			•								
Total	- \$		\$ -		3 -	\$ -		•	\$ -	\$	
	- \$	- Network	\$ -	·	ne Connecti	ion -	Transfo	rmation Co	onnection		Connection
Add Extra Host Here (II) (if needed)		Network	·							Total	
Add Extra Host Here (II)	- S	Network Rate	\$ -	Li Units Billed	ne Connecti	ion Amount	Transfo Units Billed	rmation Co	onnection	Total	Connection
Add Extra Host Here (II) (if needed) Month	Units Billed	Network Rate	·		Rate			Rate		Total	
Add Extra Host Here (II) (if needed) Month January	Units Billed	Network Rate	·		Rate			Rate		Total A	
Add Extra Host Here (II) (if needed) Month January February	Units Billed	Network Rate	·		Rate \$ - \$ -			Rate		Total A \$ \$	
Add Extra Host Here (II) (if needed) Month January February March April	Units Billed	Network Rate	·		Rate			Rate \$ - \$ - \$ - \$ -		Total A	
Add Extra Host Here (II) (if needed) Month January February March April May	Units Billed	Network Rate	·		Rate \$ - \$ - \$ - \$ - \$ - \$ -			Rate \$ - \$ - \$ - \$ - \$ -		Total A S S S S S S	
Add Extra Host Here (II) (if needed) Month January February March April May June	Units Billed	Network Rate	·		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Total A S S S S S S S	
Add Extra Host Here (II) (If needed) Month January February March April May June July	Units Billed	Network Rate	·		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Total S S S S S S S S S S S S S S S S S S	
Add Extra Host Here (II) (if needed) Month January February Murch April May June July August	Units Billed	Network Rate	·		Rate S - S - S - S - S - S - S - S -			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Total S S S S S S S S S S S S S S S S S S	
Add Extra Host Here (II) (if needed) Month January February March April May June July August September	Units Billed	Network Rate	·		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Total S S S S S S S S S S S S S S S S S S	
Add Extra Host Here (II) (if needed) Month January February March April May June July August September October	Units Billed	Network Rate	·		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Total S S S S S S S S S S S S S S S S S S	
Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November	Units Billed	Network Rate	·		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Total S S S S S S S S S S S S S S S S S S	
Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November	Units Billed	Network Rate	·		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Total S S S S S S S S S S S S S S S S S S	
Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November	Units Billed	Network Rate	·		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Total S S S S S S S S S S S S S S S S S S	
Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December	Units Billed	Network Rate	Amount	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	**Total A	
Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November	Units Billed	Network Rate	Amount	Units Billed	Rate S - S - S - S - S - S - S - S - S - S	Amount	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	** Total ** A ** ** ** ** ** ** ** ** ** ** ** *	
Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December	Units Billed	Network Rate	Amount	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	Total S S S S S S S S S S Total	
Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month	Units Billed	Network Rate	Amount	Units Billed	Rate S	Amount \$ -	Units Billed Transfo Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ -	Total S S S S S S S S S S S A A	mount
Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month January	Units Billed	Network Rate Network Rate 3.3980	Amount S 76,396	Units Billed Units Billed 22,483	Rate \$ -	Amount \$ ion Amount \$ 18,087	Units Billed Transfo Units Billed 22,483	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Total S S S S S S S S S S S S S S S S S S	
Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month	Units Billed	Network Rate	Amount \$ 76,396 \$ 76,612	Units Billed Li Units Billed 22,463	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 18.087 \$ 18,138	Units Billed Transfe Units Billed 22,483	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Total S S S S S S S S S S S S S S S S S S	
Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February	Units Billed	Network Rate Network Rate 3.3980 3.3980 3.3980	Amount S 76,396	Units Billed Units Billed 22,483	Rate \$ -	Amount \$ ion Amount \$ 18,087	Units Billed Transfo Units Billed 22,483	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Total S S S S S S S S S S S S S S S S S S	
Add Extra Host Here (II) (if needed) Month January February Murch April May June July August September October November December Total Total Month January February March April Month Agril March April May	Units Billed Units Billed 22,483	Network Rate	Amount \$ 76,396 \$ 76,612 \$ 71,795 \$ 59,359 \$ 88,895	Units Billed Units Billed Units Billed 22,483 22,546 21,128 17,469	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ 100 Amount \$ 18,087 \$ 18,138 \$ 16,998 \$ 14,054 \$ 21,046	Units Billed Transfo Units Billed 22,483 22,546 21,128 17,469 26,161	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - mnection Amount \$ 45,401 \$ 45,530 \$ 42,667 \$ 35,277 \$ 5,52,87	Total S S S S S S S S S S S S S S S S S S	
Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February March April May June July August Augu	Units Billed Units Billed 22,483 22,546 21,128 21,128 37,489 28,161 26,867 36	Network Rate Network Rate 3.3990 3.3990 3.3990 3.3990 3.3990 3.3990	Amount \$ 76,396 \$ 7,612 \$ 71,795 \$ 59,359 \$ 88,895 \$ 88,895 \$ 91,092	Units Billed Units Billed Units Billed 22.483 22.546 21.128 27.489 26.161	Rate \$ -	Amount \$ 18,087 \$ 18,138 \$ 16,998 \$ 14,054 \$ 21,065 \$ 21,567	Units Billed Transfo Units Billed 22.483 22.546 21.128 21.128 21.490 26.161	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \ Amount \$ 45,401 \ \$ 45,530 \ \$ 42,667 \ \$ 35,277 \ \$ 5,2829 \ \$ 54,835 \ \$ 54,355 \ \$ 54,355 \ \$ 55,357 \ \$ 55,835 \	Total S S S S S S S S S S S S S S S S S S	
Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February March April May June July June July June July	Units Billed Units Billed 22,483 22,546 21,128 317,469 26,181 26,807 29,565	Network Rate	Amount \$ 76,396 \$ 76,612 \$ 76,525 \$ 59,359 \$ 88,895 \$ 91,092 \$ 100,463	Units Billed Units Billed 22,483 22,546 21,128 17,469 25,161 26,807	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Units Billed Transfo Units Billed 22,483 22,546 21,128 17,469 26,161 26,807	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Total S S S S S S S S S S S S S S S S S S	
Add Extra Host Here (II) (if needed) Month January February March April August September October November December Total Total Month January February March April Month January June July June July June July June July August May June July	Units Billed Units Billed 22,483 22,546 21,128 317,469 26,161 26,807 29,565 28,656	Network Rate Network Rate 3.3980 3.3980 3.3980 3.3980 3.3980 3.3980 3.3980 3.3980 3.3980	Amount \$ 76,396 \$ 7,612 \$ 71,795 \$ 79,595 \$ 88,895 \$ 91,092 \$ 100,463 \$ 97,380	Units Billed Units Billed 22.463 22.546 21.128 21.7469 26.161 26.807 29.565	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ 18,087 \$ 18,138 \$ 16,998 \$ 14,054 \$ 21,567 \$ 21,567 \$ 23,785 \$ 23,065 \$ 23,065	Transfo Units Billed 22.483 22.546 21.128 21.128 26.161 28.807 29.565 28.658	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Total S S S S S S S S S S S S S S S S S S	Connection 63.488 63.668 69.665 49.330 73.876 75,701 83.489 80.928
Add Extra Host Here (II) (if needed) Month January February Murch April May June July August September October November December Total Total Month January February March April Moy June July August September Total Total Total Month January February March April May June July August September	Units Billed Units Billed 24.83	Network Rate	Amount \$ 76,398 \$ 76,722 \$ 76,295 \$ 91,022 \$ 88,865 \$ 91,022 \$ 100,463 \$ 97,380 \$ 97,380 \$ 82,489	Units Billed Units Billed Units Billed 2.2.483 2.2.546 21,128 17,469 25,165 26,807 29,565 24,275 24,275	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Units Billed Transfo Units Billed 22,483 22,546 21,128 17,499 26,161 126,807 29,565 28,658 24,276	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - mnection Amount \$ 45,401 \$ 45,530 \$ 42,667 \$ 36,277 \$ 36,277 \$ 36,277 \$ 7,872 \$ 5,7872 \$ 49,023	Total A S S S S S S S S S S S S S S S S S	
Add Extra Host Here (II) (if needed) Month January February March April August September October November December Total Total Month January February March April Month January June July June July June July June July August May June July	Units Billed Units Billed 22,483 22,546 621,128 62,161 62,807 62,865 62,4276 62,4276 62,499	Network Rate	Amount \$ 76,396 \$ 76,612 \$ 71,796 \$ 59,359 \$ 88,895 \$ 91,092 \$ 10,433 \$ 91,043 \$ 82,489 \$ 88,489 \$ 89,657	Units Billed Units Billed 22.463 22.546 21.128 21.7469 26.161 26.807 29.565	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount S 18,087 S 18,138 S 16,998 S 14,054 S 21,567 S 23,785 S 19,530 S 19,530 S 16,492	Transic Units Billed 22.483 22.546 (21.28 21.128 21.499 22.161 28.077 29.565 28.658 24.276 20.4999	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Total S S S S S S S S S S S S S S S S S S	Connection 63.488 63.668 69.665 49.330 73.876 75,701 83.489 80.928
Add Extra Host Here (II) (if needed) Month January February March April August Soptember October November December Total Total Month January February March Agril May June July June July August Soptember October Total Total Month January February March Agril May June July August Soptember October	Units Billed Units Billed 24.83	Network Rate	Amount \$ 76,396 \$ 76,612 \$ 71,795 \$ 59,359 \$ 88,895 \$ 91,092 \$ 107,480 \$ 10	Units Billed Units Billed 22.483 22.546 (21.128 21.128 22.565 26.583 24.276 20.499	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ 18,087 \$ 18,087 \$ 18,138 \$ 16,998 \$ 14,054 \$ 21,567 \$ 23,785 \$ 23,055 \$ 19,530 \$ 19,530 \$ 16,492	Units Billed Transfo Units Billed 22,483 22,546 21,128 17,499 26,161 126,807 29,565 28,658 24,276	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ 4.5401 \$ 45.530 \$ 42.667 \$ 5 52.829 \$ 5 59.704 \$ 5 75.787 \$ 49.023 \$ 41.396	Total A S S S S S S S S S S S S S S S S S S	Connection mount 63.488 63.668 69.665 49.330 73.876 75,701 83.489 80.928 68.553 57.888
Add Extra Host Here (II) (if needed) Month January February March April Mary June July August September October November December Total Total Month January February March April May June July August September October November December Total Total September October April May June August September October November December	Units Billed Units Billed 22,483 \$ 22,546 \$ 21,128 \$ 21,128 \$ 23,687 \$ 26,097 \$ 26,097 \$ 20,099 \$ 22,539 \$ 22,539 \$ 23,467 \$	Network Rate	Amount \$ 76,396 \$ 76,612 \$ 71,632 \$ 71,032 \$ 72,203 \$ 88,885 \$ 10,022 \$ 71,780 \$ 77,280 \$ 76,588 \$ 79,740	Units Billed Units Billed 22,4546 21,128 25,161 24,162 25,161 26,162 2	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ 18,087 \$ 18,138 \$ 16,998 \$ 14,054 \$ 21,056 \$ 22,055 \$ 22,055 \$ 12,040 \$ 16,492 \$ 18,133 \$ 18,879	Units Billed Transfe Units Billed 22.483 22.546 21.128 28.167 29.567 29.567 20.567 2	Rate \$ \$ - \$ \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ -	\$ - mnsetion Amount \$ 45,401 \$ 5 45,530 \$ 42,667 \$ 5 45,530 \$ 5 45,403 \$ 5 45,403 \$ 5 7,872 \$ 5 41,396 \$ 5 47,389	Total A A S S S S S S S S S S S S S S S S S	Connection mount 63,488 63,668 59,665 49,330 77,876 73,876 63,548 63,648 63,648 63,648
Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February March Agril June July August September October November October Total Total September October Agril June July August September October November	Units Billed Units Billed 22,483 \$ 22,546 \$ 21,128 \$ 22,1483 \$ 24,276 \$ 24,276 \$ 20,499 \$ 22,539 \$ 22,539	Network Rate	Amount \$ 76,396 \$ 76,612 \$ 71,936 \$ 70,012 \$ 10,002 \$ 5 10,002 \$ 5 10,002 \$ 5 82,489 \$ 69,657 \$ 7,558	Units Billed Units Billed 22,483 22,546 21,128 17,469 25,165 26,807 29,565 24,277 20,499 22,539	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Units Billed Transic Units Billed 22.483 22.546 21,128 21,128 26.807 20,5855 26,658 24,2276 20,499 22,539	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ Amount \$ 45,401 \$ 45,530 \$ 42,6530 \$ \$ 42,6530 \$ 5 42,6530 \$ 5 42,6530 \$ 5 42,6530 \$ 5 43,55 \$ 69,704 \$ 5 75,772 \$ 5 49,023 \$ 41,396 \$ 5 45,516 \$ 5 45,	Total A S S S S S S S S S S S S S S S S S S	Connection mount 63,488 63,668 59,669 77,701 83,489 80,928 68,553 67,888 63,648
Add Extra Host Here (II) (if needed) Month January February March April Mary June July August September October November December Total Total Month January February March April May June July August September October November December Total Total September October April May June August September October November December	Units Billed Units Billed 22,483 \$ 22,546 \$ 21,128 \$ 21,128 \$ 23,687 \$ 26,097 \$ 26,097 \$ 20,099 \$ 22,539 \$ 22,539 \$ 23,467 \$	Network Rate	Amount \$ 76,396 \$ 76,612 \$ 71,632 \$ 71,032 \$ 72,203 \$ 88,885 \$ 10,022 \$ 71,780 \$ 77,280 \$ 76,588 \$ 79,740	Units Billed Units Billed 22,4546 21,128 25,161 24,162 25,161 26,162 2	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ 18,087 \$ 18,138 \$ 16,998 \$ 14,054 \$ 21,565 \$ 22,765 \$ 22	Units Billed Transfo Units Billed 22,546 21,128 22,546 21,128 24,565	Rate \$	Amount \$ 45,401 \$ 45,530 \$ 42,667 \$ 5,2225 \$ 41,396 \$ 47,389 \$ 576,738	Total A S S S S S S S S S S S S S S S S S	Connection mount 63,488 63,668 59,665 49,330 77,876 73,876 63,548 63,648 63,648 63,648
Add Extra Host Here (II) (if needed) Month January February March April Mary June July August September October November December Total Total Month January February March April May June July August September October November December Total Total September October April May June August September October November December	Units Billed Units Billed 22,483 \$ 22,546 \$ 21,128 \$ 21,128 \$ 23,687 \$ 26,097 \$ 26,097 \$ 20,099 \$ 22,539 \$ 22,539 \$ 23,467 \$	Network Rate	Amount \$ 76,396 \$ 76,612 \$ 71,632 \$ 71,032 \$ 72,203 \$ 88,885 \$ 10,022 \$ 71,780 \$ 77,280 \$ 76,588 \$ 79,740	Units Billed Units Billed 22,4546 21,128 25,161 24,162 25,161 26,162 2	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ 18,087 \$ 18,138 \$ 16,998 \$ 21,046 \$ 21,057 \$ 21,567 \$ 21,567 \$ 23,785 \$ 16,523 \$ 16,233 \$ 16,879 \$ 229,764	Units Billed Transfo Units Billed 22,454 21,128 21,128 22,546 21,128 28,659 24,279 23,667 23,597 28,599 20,599 20,599 20,599	Rate \$	Amount \$ 45,401 \$ 45,601 \$ 45,530 \$ 42,667 \$ 5,2829 \$ 57,773 \$ 4,396 \$ 47,389 \$ 576,738	Total A S S S S S S S S S S S S S S S S S	Connection 63,488 63,668 63,668 69,665 49,330 73,876 75,701 83,492 80,523 83,648 86,268 806,503
Add Extra Host Here (II) (if needed) Month January February March April Mary June July August September October November December Total Total Month January February March April May June July August September October November December Total Total September October April May June August September October November December	Units Billed Units Billed 22,483 \$ 22,546 \$ 21,128 \$ 21,128 \$ 23,687 \$ 26,097 \$ 26,097 \$ 20,099 \$ 22,539 \$ 22,539 \$ 23,467 \$	Network Rate	Amount \$ 76,396 \$ 76,612 \$ 71,632 \$ 71,032 \$ 72,203 \$ 88,885 \$ 10,022 \$ 71,780 \$ 77,280 \$ 76,588 \$ 79,740	Units Billed Units Billed 22,4546 21,128 25,161 24,162 25,161 26,162 2	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ 18,087 \$ 18,138 \$ 16,998 \$ 21,046 \$ 21,057 \$ 21,567 \$ 21,567 \$ 23,785 \$ 16,523 \$ 16,233 \$ 16,879 \$ 229,764	Units Billed Transfo Units Billed 22,546 21,128 22,546 21,128 24,565	Rate \$	Amount \$ 45,401 \$ 45,601 \$ 45,530 \$ 42,667 \$ 5,2829 \$ 57,773 \$ 4,396 \$ 47,389 \$ 576,738	Total A S S S S S S S S S S S S S S S S S	Connection mount 63,488 63,668 59,665 49,330 77,876 73,876 63,548 63,648 63,648 63,648



IESO		Network		Lir	ne Connection	1	Transfo	rmation Cor	nection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	- \$	4.6700	\$ -		\$ 0.7700	ş -	-	\$ 2.5300	\$ -	\$	
February	- \$		\$ -		\$ 0.7700				\$ -	\$	
March	- \$		\$ -			\$ -	-	\$ 2.5300	\$ -	\$	
April	- \$ - \$		\$ -			\$ -	-	\$ 2.5300	\$ - \$ -	\$	-
May June	- \$ - \$		\$ - \$ -		\$ 0.7700 : \$ 0.7700 :	\$ -		\$ 2.5300 \$ 2.5300	\$ -	\$ \$	
July	- \$		\$ -			\$ -		\$ 2.6500	\$ -	\$	
August	- \$		\$ -			\$ -		\$ 2.6500	\$ -	\$	-
September	- \$		\$ -		\$ 0.8100		-	\$ 2.6500	\$ -	\$	-
October	- \$		\$ -			\$ -		\$ 2.6500	\$ -	\$	-
November	- \$		\$ -			s -	-	\$ 2.6500	\$ -	\$	-
December	- \$	4.9000	\$ -		\$ 0.8100	\$ -		\$ 2.6500	\$ -	\$	
Total	- S		s -		s -	s -		s -	s -	\$	
		Network	•				T(-				
Hydro One					ne Connection			rmation Cor			Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	,	Amount
January	22,483 \$		\$ 78,190		\$ 0.8128		22,483	\$ 2.0458	\$ 45,995	\$	64,269
February	22,546 \$		\$ 78,411			\$ 18,326	22,546		\$ 46,125	\$	64,451
March	21,128 \$		\$ 73,481		\$ 0.8128		21,128	\$ 2.0458	\$ 43,225	\$	60,398
April	17,469 \$		\$ 60,753		\$ 0.8128		17,469	\$ 2.0458	\$ 35,738	\$	49,93
May	26,161 \$		\$ 90,983			\$ 21,264	26,161	\$ 2.0458	\$ 53,520	\$	74,784
June July	26,807 \$ 29,565 \$		\$ 93,231 \$ 102,822		\$ 0.8128 : \$ 0.8128 :	\$ 21,789 \$ 24,031	26,807 29,565	\$ 2.0458 \$ 2.0458	\$ 54,843 \$ 60,485	\$ \$	76,632 84,515
August	29,565 \$		\$ 99,667		\$ 0.8128		28,658	\$ 2.0458	\$ 58,629	\$	81,922
September	24,276 \$		\$ 84,426			\$ 19,731	24,276	\$ 2.0458	\$ 49.663	\$	69,39
October	20,499 \$		\$ 71,292			\$ 16,662	20,499	\$ 2.0458	\$ 41,937	\$	58,599
November	22,539 \$		\$ 78,387		\$ 0.8128		22,539		\$ 46,111	\$	64,430
December	23,467 \$		\$ 81,613	23,467		\$ 19,074	23,467	\$ 2.0458	\$ 48,008	\$	67,082
Total	285,599 \$	3.48	\$ 993,256	285,599	\$ 0.81	\$ 232,135	285,599	\$ 2.05	\$ 584,278	\$	816,413
Add Extra Host Here (I)		Network		Lir	ne Connection	1	Transfo	rmation Cor	nnection	Total	Connection
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May	- \$		\$ -			\$ -		\$ -	\$ -	\$	
June	- \$		\$ -			\$ -		\$ -	\$ -	\$	
July	- \$		\$ -			\$ -		\$ -	\$ -	Š	
August	- \$		\$ -		\$ - :	\$ -	-	\$ -	\$ -	\$	
September	- \$	-	\$ -		\$ - :	\$ -		\$ -	\$ -	\$	-
October	- \$		\$ -	-		\$ -	-	\$ -	\$ -	\$	-
November	- \$		\$ -			\$ -		\$ -	\$ -	\$	
December	- \$		\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
Total	- \$		\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
Add Extra Host Here (II)		Network		Lir	ne Connection	1	Transfo	rmation Cor	nnection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	- \$		\$ -		s - :	s -		\$ -	\$ -	\$	
February	- \$		\$ -			\$ -		\$ -	\$ -	\$	
March	- \$	-	\$ -		\$ - :	\$ -		\$ -	\$ -	\$	
A II									\$ -	\$	
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May	- \$	-	\$ -	-	\$ -	\$ -	:	\$ -	\$ -	\$	
May June	- \$ - \$	- :	\$ - \$ -	:	\$ - : \$ - :	\$ - \$ -		\$ - \$ -	\$ - \$ -	\$ \$	-
May June July	- \$ - \$ - \$:	\$ - \$ - \$ -	:	\$ - : \$ - : \$ -	\$ - \$ - \$ -	:	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$ \$	-
May June July August	- \$ - \$ - \$ - \$	- - -	\$ - \$ - \$ - \$ -	-	\$ - : \$ - : \$ - :	\$ - \$ - \$ - \$ -	-	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ \$ \$ \$	-
May June July August September	- \$ - \$ - \$ - \$ - \$:	\$ - \$ - \$ - \$ - \$ -	: : :	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	- - - - -	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$	-
May June July August	- \$ - \$ - \$ - \$		\$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	· · ·	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$	
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May June July August September October November December Total Total Month January	- \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$. \$ \$.	Network Rate 3.4778 3.4778	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lir Units Billed 22,483 22,546 21,128	\$	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Units Billed 22,483 22,546	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	64,26 64,45 60,39
May June July August September October November December Total TGtal Month January February March April	- \$ \$ - \$ \$ - \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$	Network Rate 3.4778 3.4778 3.4778	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 22,483 22,546 21,128	\$	Amount \$ 18,274 \$ 14,326 \$ 17,173 \$ 14,199	Units Billed 22,483 22,546 21,128 17,469	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	64,26 64,45 60,39 49,93
May June July August September October November December Total Total Month January February March April May	- \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ 22,546 \$ \$ 22,2546 \$ \$ 21,128 \$ 17,469 \$ 26,161 \$ \$ 26,161 \$ \$ 26,161 \$ \$ \$ 26,161 \$ \$ \$ 26,161 \$ \$ \$ 26,161 \$ \$ \$ 26,161 \$ \$ \$ 26,161 \$ \$ \$ 26,161 \$ \$ \$ \$ 26,161 \$ \$ \$ 26,161 \$ \$ \$ 26,161 \$ \$ \$ 26,161 \$ \$ \$ 26,161 \$ \$ \$ 26,161 \$ \$ \$ \$ 26,161 \$ \$ \$ 26,161 \$ \$ \$ 26,161 \$ \$ \$ 26,161 \$ \$ \$ \$ 26,161 \$ \$ \$ \$ 26,161 \$ \$ \$ 26,161 \$ \$ \$ 26,161 \$ \$ \$ 26,161 \$ \$ \$ 26,161 \$ \$ \$ 26,161 \$ \$ \$ 26,161 \$ \$ \$ 26,161 \$ \$ \$ 26,161 \$ \$ \$ 26,161 \$ \$ \$ 26,161 \$ \$ \$ 26,161 \$ \$ \$ 26,161 \$ \$ \$ 26,161 \$ \$ \$ 26,161 \$ \$ \$ 26,161 \$ \$ \$ 26,161 \$ \$ \$ 26,161 \$ \$ \$ \$ 26,161 \$ \$ \$ \$ 26,161 \$ \$ \$ \$ 26,161 \$ \$ \$ \$ 26,161 \$ \$ \$ \$ 26,161 \$ \$ \$ \$ 26,161 \$ \$ \$ \$ 26,161 \$ \$ \$ \$ 26,161 \$ \$ \$ \$ 26,161 \$ \$ \$ \$ 26,161 \$ \$ \$ \$ 26,161 \$ \$ \$ \$ 26,161 \$ \$ \$ \$ 26,161 \$ \$ \$ \$ 26,161 \$ \$ \$ \$ \$ 26,161 \$ \$ \$ \$ \$ 26,161 \$ \$ \$ \$ \$ 26,161 \$ \$ \$ \$ \$ 26,161 \$ \$ \$ \$ \$ 26,161 \$ \$ \$ \$ \$ 26,161 \$ \$ \$ \$ \$ 26,161 \$ \$ \$ \$ \$ 26,161 \$ \$ \$ \$ \$ 26,161 \$ \$ \$ \$ \$ 26,161 \$ \$ \$ \$ \$ 26,161 \$ \$ \$ \$ \$ 26,161 \$ \$ \$ \$ \$ 26,161 \$ \$ \$ \$ \$ 26,161 \$ \$ \$ \$ \$ 26,161 \$ \$ \$ \$ 26,161 \$ \$ \$ \$ \$ 26,161 \$ \$ \$ \$ \$ 26,161 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network Rate 3.4778 3.4778 3.4778 3.4778	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 22,483 22,546 21,128 17,469 26,161	\$	S - S - S - S - S - S - S - S - S - S -	Units Billed 22,483 22,546 21,128 17,469 26,161	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	64,26 64,45 60,39 49,93 74,78
May June July August September October November December Total Total Month January February March April May June	- \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ 22,483 \$ 22,546 \$ 21,128 \$ 25,161 \$ 26,607 \$ \$	Network Rate 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 22,483 22,546 21,128 17,469 26,161 26,807	\$	Amount \$ 18,274 \$ 18,326 \$ 17,173 \$ 14,199 \$ 21,264	22,483 22,546 21,128 17,469 26,161 26,807	\$ - \$ - \$ - \$ \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	64,26 64,45 60,39 49,93 74,78 76,63
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May June July August September October November December Total Total Month January February March April May June July August September	- \$ \$ - \$ \$	Network Rate 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 22,483 22,546 21,128 17,469 26,161 28,807 29,865 28,658 24,276 20,499 22,539	\$	Amount \$ 18,274 \$ 18,276 \$ 18,226 \$ 21,284 \$ 21,284 \$ 24,031 \$ 23,293 \$ 23,293 \$ 18,200 \$ 29,311 \$ 16,662	22,483 22,546 21,128 17,469 26,161 26,807 29,565 24,276 20,499 22,539	\$ - \ \$ 2.0458 \$ 2.0458	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	64,26 64,45 60,39 49,93 74,78 76,63 84,51 81,92 69,39 58,59 64,43
May June July August September October November December Total Total Month January February March April May June July August September October November	- \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$	Network Rate 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 22,483 22,546 21,128 17,469 26,161 26,807 29,865 24,276 20,499 22,539 23,467	\$	Amount \$ 18,274 \$ 18,276 \$ 14,199 \$ 21,284 \$ 14,199 \$ 21,284 \$ 14,199 \$ 21,284 \$ 14,199 \$ 21,284 \$ 14,199 \$ 21,284 \$ 14,199	Units Billed 22,483 22,546 21,128 17,469 26,161 26,807 29,565 28,658 24,276 20,499 22,539 23,467	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	64,26 64,45 60,39 49,93 74,78 76,63 84,51 81,92 69,39 58,59 64,43 67,08
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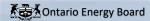
The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units

IESO		Network		Lin	ne Connecti	on	Transfo	rmation Cor	nection	Total Connec	ction
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January		\$ 4.9000	\$ -		\$ 0.8100	\$ -		\$ 2.6500	\$ -	\$	
February			\$ - \$ -		\$ 0.8100	\$ -		\$ 2.6500	\$ -	\$	
March		\$ 4.9000	\$ -		\$ 0.8100	\$ -		\$ 2.6500	\$ -	\$	
April		\$ 4.9000	\$ -		\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$	
May		\$ 4.9000	\$ -		\$ 0.8100	\$ -		\$ 2.6500	\$ -	\$	
June		\$ 4.9000	\$ -		\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$	
July	-		\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$	-
August			\$ -		\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$	-
September			\$ -		\$ 0.8100	\$ -		\$ 2.6500	\$ -	\$	
October November		\$ 4.9000 \$ 4.9000	\$ - \$ -		\$ 0.8100 \$ 0.8100	\$ - \$ -		\$ 2.6500 \$ 2.6500	\$ - \$ -	\$ \$	-
December		\$ 4.9000	\$ -	:	\$ 0.8100	\$ -		\$ 2.6500	\$ -	\$	-
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
Hydro One		Network		Lit	ne Connecti	on	Transfo	rmation Cor	nection	Total Connec	ction
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	22,483		\$ 78,190	22,483		\$ 18,274	22,483		\$ 45,995		,269
February	22,546	\$ 3.4778	\$ 78,411	22,546	\$ 0.8128	\$ 18,326	22,546	\$ 2.0458	\$ 46,125	\$ 64	,451
March	21,128	\$ 3.4778	\$ 73,481	21,128	\$ 0.8128	\$ 17,173	21,128	\$ 2.0458	\$ 43,225	\$ 60	,398
April	17,469		\$ 60,753	17,469	\$ 0.8128	\$ 14,199	17,469	\$ 2.0458	\$ 35,738	\$ 49	,937
May	26,161	\$ 3.4778	\$ 90,983	26,161	\$ 0.8128	\$ 21,264	26,161	\$ 2.0458	\$ 53,520	\$ 74	,784
June	26,807		\$ 93,231	26,807	\$ 0.8128	\$ 21,789	26,807	\$ 2.0458	\$ 54,843		,632
July	29,565		\$ 102,822	29,565	\$ 0.8128	\$ 24,031	29,565	\$ 2.0458	\$ 60,485	\$ 84	,515
August	28,658		\$ 99,667	28,658	\$ 0.8128	\$ 23,293	28,658	\$ 2.0458	\$ 58,629	\$ 81	,922
September	24,276	\$ 3.4778	\$ 84,426	24,276	\$ 0.8128	\$ 19,731	24,276	\$ 2.0458	\$ 49,663	\$ 69	,395
October	20,499		\$ 71,292	20,499	\$ 0.8128	\$ 16,662	20,499	\$ 2.0458	\$ 41,937	\$ 58	,599
November	22,539		\$ 78,387	22,539	\$ 0.8128	\$ 18,320	22,539	\$ 2.0458	\$ 46,111		,430
December	23,467	\$ 3.4778	\$ 81,613	23,467	\$ 0.8128	\$ 19,074	23,467	\$ 2.0458	\$ 48,008		,082
Total	285,599	\$ 3.48	\$ 993,256	285,599	\$ 0.81	\$ 232,135	285,599	\$ 2.05	\$ 584,278	\$ 816	,413
Add Extra Host Here (I)		Network		Lie	ne Connecti	on	Transfo	rmation Cor	nection	Total Connec	ction
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	
February			\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
May		\$ -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$	
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
November			\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
December	-	\$ -	\$ -	-	\$ -	\$ -		\$ -	\$ -	\$	-
Total		\$ -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$	_
Add Extra Host Here (II)		Network		Lin	ne Connecti	on	Transfo	rmation Cor	nection	Total Connec	ction
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January		s -	\$ -		s -	s -		s -	\$ -	\$	
January February			\$ - \$ -		\$ - \$ -	\$ - \$ -	-	\$ -	\$ -	o e	
Hebruary March			\$ - \$ -		\$ -	\$ - \$ -	-	\$ -	\$ -	\$ \$	
		\$ -	\$ - \$ -		\$ -	\$ -		\$ -	\$ -	\$	
April May		\$ -	\$ - \$ -		\$ - \$ -	\$ - \$ -	-	\$ -	\$ - \$ -	\$	
May June		\$ - \$ -	\$ - \$ -	-	s -	\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$	
July	-		\$ - \$ -		s -	\$ -	-	\$ -	\$ -	\$	
August	-		\$ - \$ -		s -	\$ -	-	\$ -	\$ -	\$	
September		\$ -	\$ - \$ -		\$ -	\$ -		\$ -	\$ -	\$	
October		\$ -	\$ - \$ -		\$ -	\$ -		\$ -	\$ -	\$	
November			\$ -		\$ -	\$ -		\$ -	\$ -	\$	
December			\$ -		\$ -	\$ -		\$ -	\$ -	\$	
		•	•		•	•		•	•		
Total		\$ -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$	-
Total		Network		Li	ne Connecti	on	Transfo	rmation Cor	nection	Total Connec	ction
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	22,483	\$ 3.48	\$ 78,190	22,483	\$ 0.81	\$ 18,274	22,483	\$ 2.05	\$ 45,995	\$ 64	,269
February	22,546	\$ 3.48	\$ 78,411	22,546	\$ 0.81	\$ 18,326	22,546	\$ 2.05	\$ 46,125	\$ 64	,451
March	21,128	\$ 3.48	\$ 73,481	21,128	\$ 0.81	\$ 17,173	21,128	\$ 2.05	\$ 43,225	\$ 60	,398
April	17,469	\$ 3.48	\$ 60,753	17,469	\$ 0.81	\$ 14,199	17,469	\$ 2.05	\$ 35,738	\$ 49	,937
May	26,161	\$ 3.48	\$ 90,983	26,161	\$ 0.81	\$ 21,264	26,161	\$ 2.05	\$ 53,520	\$ 74	,784
June	26,807	\$ 3.48	\$ 93,231	26,807	\$ 0.81	\$ 21,789	26,807	\$ 2.05	\$ 54,843	\$ 76	,632
July	29,565	\$ 3.48	\$ 102,822	29,565	\$ 0.81	\$ 24,031	29,565	\$ 2.05	\$ 60,485	\$ 84	,515
August	28,658		\$ 99,667	28,658	\$ 0.81	\$ 23,293	28,658	\$ 2.05	\$ 58,629	\$ 81	,922
September	24,276	\$ 3.48	\$ 84,426	24,276	\$ 0.81	\$ 19,731	24,276	\$ 2.05	\$ 49,663	\$ 69	,395
October	20,499	\$ 3.48	\$ 71,292	20,499	\$ 0.81	\$ 16,662	20,499	\$ 2.05	\$ 41,937	\$ 58	,599
November	22,539	\$ 3.48	\$ 78,387	22,539	\$ 0.81	\$ 18,320	22,539	\$ 2.05	\$ 46,111	\$ 64	,430
December	23,467	\$ 3.48	\$ 81,613	23,467	\$ 0.81	\$ 19,074	23,467	\$ 2.05	\$ 48,008	\$ 67	,082
Total	285,599	\$ 3.48	\$ 993,256	285,599	\$ 0.81	\$ 232,135	285,599	\$ 2.05	\$ 584,278	\$ 816	,413
							Low Voltage Swit	chgear Cred	dit (if applicable)	\$	-
						Total includi	ng deduction for Lo	w Voltage S	witchgear Credit	\$ 816	,413



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	51,738,955	0	336,303	36.0%	357,330	0.0069
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	24,292,857	0	145,757	15.6%	154,870	0.0064
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3964		143,721	344,413	36.8%	365,947	2.5462
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6801		38,002	101,849	10.9%	108,217	2.8477
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	615,829	0	3,695	0.4%	3,926	0.0064
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8164		99	180	0.0%	191	1.9299
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8072		1,445	2,611	0.3%	2,775	1.9202
The purpose of this table is to re-align the current R	TS Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	51,738,955	0	284,564	36.5%	297,987	0.0058
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	24,292,857	0	121,464	15.6%	127,194	0.0052
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9529		143,721	280,673	36.0%	293,912	2.0450
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3031		38,002	87,522	11.2%	91,651	2.4117
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	615,829	0	3,079	0.4%	3,224	0.0052
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5412		99	153	0.0%	160	1.6139
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5097		1,445	2,182	0.3%	2,284	1.5809
The purpose of this table is to update the re-aligned	RTS Network Rates to recover future wholesale network costs.								
Rate Class	RTS Network Rates to recover future wholesale network costs. Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
		Unit \$/kWh	•		Billed kW			Wholesale	RTSR-
Rate Class	Rate Description		Network	Billed kWh		Amount	Amount %	Wholesale Billing	RTSR- Network
Rate Class Residential Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh	Network 0.0069	Billed kWh 51,738,955	0	Amount 357,330	Amount % 36.0%	Wholesale Billing 357,330	RTSR- Network 0.0069
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0069 0.0064	Billed kWh 51,738,955	0 0	Amount 357,330 154,870	Amount % 36.0% 15.6%	Wholesale Billing 357,330 154,870	RTSR- Network 0.0069 0.0064
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 2,999 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	0.0069 0.0064 2.5462	Billed kWh 51,738,955	0 0 143,721	357,330 154,870 365,947	36.0% 15.6% 36.8%	Wholesale Billing 357,330 154,870 365,947	RTSR- Network 0.0069 0.0064 2.5462
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 2,999 kW Service Classification General Service 3,000 To 4,999 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh	0.0069 0.0064 2.5462 2.8477 0.0064 1.9299	Billed kWh 51,738,955 24,292,857	0 0 143,721 38,002	357,330 154,870 365,947 108,217 3,926 191	36.0% 15.6% 36.8% 10.9% 0.4% 0.0%	Wholesale Billing 357,330 154,870 365,947 108,217 3,926 191	RTSR- Network 0.0069 0.0064 2.5462 2.8477 0.0064 1.9299
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 2,999 kW Service Classification General Service 3,000 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0069 0.0064 2.5462 2.8477 0.0064	Billed kWh 51,738,955 24,292,857	0 0 143,721 38,002 0	357,330 154,870 365,947 108,217 3,926	36.0% 15.6% 36.8% 10.9% 0.4%	Wholesale Billing 357,330 154,870 365,947 108,217 3,926	RTSR- Network 0.0069 0.0064 2.5462 2.8477 0.0064
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 2,999 kW Service Classification General Service 3,000 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh	0.0069 0.0064 2.5462 2.8477 0.0064 1.9299	Billed kWh 51,738,955 24,292,857	0 0 143,721 38,002 0 99	357,330 154,870 365,947 108,217 3,926 191	36.0% 15.6% 36.8% 10.9% 0.4% 0.0%	Wholesale Billing 357,330 154,870 365,947 108,217 3,926 191 2,775	RTSR- Network 0.0069 0.0064 2.5462 2.8477 0.0064 1.9299 1.9202
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 2,999 kW Service Classification General Service 3,000 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh	0.0069 0.0064 2.5462 2.8477 0.0064 1.9299	Billed kWh 51,738,955 24,292,857 615,829	0 0 143,721 38,002 0 99	357,330 154,870 365,947 108,217 3,926 191	36.0% 15.6% 36.8% 10.9% 0.4% 0.0%	Wholesale Billing 357,330 154,870 365,947 108,217 3,926 191	RTSR- Network 0.0069 0.0064 2.5462 2.8477 0.0064 1.9299
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 2,999 kW Service Classification General Service 3,000 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kW	0.0069 0.0064 2.5462 2.8477 0.0064 1.9299 1.9202	Billed kWh 51,738,955 24,292,857 615,829 Loss Adjusted	0 0 143,721 38,002 0 99 1,445	357,330 154,870 365,947 108,217 3,926 191 2,775	36.0% 15.6% 36.8% 10.9% 0.4% 0.0% 0.3% Billed Amount % 36.5%	Wholesale Billing 357,330 154,870 365,947 108,217 3,926 191 2,775 Forecast Wholesale	RTSR- Network 0.0069 0.0064 2.5462 2.8477 0.0064 1.9299 1.9202 Proposed RTSR- Connection 0.0058
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 2,999 kW Service Classification General Service 3,000 To 4,999 kW Service Classification General Service 3,000 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class	Rate Description Retail Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs. Rate Description	\$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kW \$/kW	0.0069 0.0064 2.5462 2.8477 0.0064 1.9299 1.9202 Adjusted RTSR-Connection 0.0058 0.0052	Billed kWh 51,738,955 24,292,857 615,829 Loss Adjusted Billed kWh	0 0 143,721 38,002 0 99 1,445 Billed kW	357,330 154,870 365,947 108,217 3,926 191 2,775 Billed Amount	36.0% 15.6% 15.6% 36.8% 10.9% 0.4% 0.0% 0.3% Billed Amount % 36.5% 15.6%	Wholesale Billing 357,330 154,870 365,947 108,217 3,926 191 2,775 Forecast Wholesale Billing 297,987 127,194	RTSR- Network 0.0069 0.0064 2.5462 2.8477 0.0064 1.9299 1.9202 Proposed RTSR- Connection 0.0058 0.0052
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 2,999 kW Service Classification General Service 3,000 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification	Rate Description Retail Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0069 0.0064 2.5462 2.8477 0.0064 1.9299 1.9202 Adjusted RTSR-Connection 0.0058 0.0052 2.0450	Billed kWh 51,738,955 24,292,857 615,829 Loss Adjusted Billed kWh 51,738,955	0 0 143,721 38,002 0 99 1,445 Billed kW	357,330 154,870 365,947 108,217 3,926 191 2,775 Billed Amount	36.0% 36.0% 15.6% 36.8% 10.9% 0.4% 0.0% 0.3% Billed Amount % 36.5% 15.6% 36.0%	Wholesale Billing 357,330 154,870 365,947 108,217 3,926 191 2,775 Forecast Wholesale Billing 297,987 127,194 293,912	RTSR- Network 0.0069 0.0064 2.5462 2.8477 0.0064 1.9299 1.9202 Proposed RTSR- Connection 0.0058 0.0052 2.0450
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 2,999 kW Service Classification General Service 3,000 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	0.0069 0.0064 2.5462 2.8477 0.0064 1.9299 1.9202 Adjusted RTSR-Connection 0.0058 0.0052 2.0450 2.4117	Billed kWh 51,738,955 24,292,857 615,829 Loss Adjusted Billed kWh 51,738,955 24,292,857	0 0 143,721 38,002 0 99 1,445 Billed kW	357,330 154,870 365,947 108,217 3,926 191 2,775 Billed Amount 297,987 127,194 293,912 91,651	36.0% 15.6% 36.8% 10.9% 0.4% 0.0% 0.3% Billed Amount % 36.5% 15.6% 36.0% 11.2%	Wholesale Billing 357,330 154,870 365,947 108,217 3,926 191 2,775 Forecast Wholesale Billing 297,987 127,194 293,912 91,651	RTSR- Network 0.0069 0.0064 2.5462 2.8477 0.0064 1.9299 1.9202 Proposed RTSR- Connection 0.0058 0.0052 2.0450 2.4117
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 10 To 2,999 kW Service Classification General Service 3,000 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Classification General Service Classification General Service Classification General Service So To 2,999 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/KWh S/KW S/KW S/KW S/KW S/KW S/KW S/KW S/KW	0.0069 0.0064 2.5462 2.8477 0.0064 1.9299 1.9202 Adjusted RTSR-Connection 0.0058 0.0052 2.0450 2.4117 0.0052	Billed kWh 51,738,955 24,292,857 615,829 Loss Adjusted Billed kWh 51,738,955	0 0 143,721 38,002 0 99 1,445 Billed kW 0 0 0 143,721 38,002 0	357,330 154,870 365,947 108,217 3,926 191 2,775 Billed Amount 297,987 127,194 293,912 91,651 3,224	Amount % 36.0% 15.6% 36.8% 10.9% 0.4% 0.3% Billed Amount % 36.5% 15.6% 36.0% 11.2% 0.4%	Wholesale Billing 357,330 154,870 365,947 108,217 3,926 191 2,775 Forecast Wholesale Billing 297,987 127,194 293,912 91,651 3,224	RTSR- Network 0.0069 0.0064 2.5462 2.8477 0.0064 1.9299 1.9202 Proposed RTSR- Connection 0.0058 0.0052 2.0450 2.4117 0.0052
Residential Service Classification General Service Less Than 50 kW Service Classification General Service So To 2,999 kW Service Classification General Service 30 To 2,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 30 To 2,999 kW Service Classification General Service 3,000 To 4,999 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	0.0069 0.0064 2.5462 2.8477 0.0064 1.9299 1.9202 Adjusted RTSR-Connection 0.0058 0.0052 2.0450 2.4117	Billed kWh 51,738,955 24,292,857 615,829 Loss Adjusted Billed kWh 51,738,955 24,292,857	0 0 143,721 38,002 0 99 1,445 Billed kW	357,330 154,870 365,947 108,217 3,926 191 2,775 Billed Amount 297,987 127,194 293,912 91,651	36.0% 15.6% 36.8% 10.9% 0.4% 0.0% 0.3% Billed Amount % 36.5% 15.6% 36.0% 11.2%	Wholesale Billing 357,330 154,870 365,947 108,217 3,926 191 2,775 Forecast Wholesale Billing 297,987 127,194 293,912 91,651	RTSR- Network 0.0069 0.0064 2.5462 2.8477 0.0064 1.9299 1.9202 Proposed RTSR- Connection 0.0058 0.0052 2.0450 2.4117



Rate Class

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2021 value and will be updated by OEB staff at a later date.

Price Escalator	2.20%	Productivity Factor	0.00%				
Choose Stretch Factor Group	III	Price Cap Index	1.90%				
Associated Stretch Factor Value	0.30%						
	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge



Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2021	January 1, 2022
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		May 1, 2021
Off-Peak	\$/kWh	0.0820
Mid-Peak	\$/kWh	0.1130
On-Peak	\$/kWh	0.1700

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$ 0.57
Distribution Rate Protection (DRP) Amount (Applicable to LDCs under	
the Distribution Rate Protection program):	\$ 36.86

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.20%	45.48
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24	2.20%	106.53
Monthly fixed charge, per retailer	\$	41.70	2.20%	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04	2.20%	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62	2.20%	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)	2.20%	(0.63)
Service Transaction Requests (STR)			2.20%	=
Request fee, per request, applied to the requesting party	\$	0.52	2.20%	0.53
Processing fee, per request, applied to the requesting party	\$	1.04	2.20%	1.06
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.17	2.20%	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February				
14, 2019)	\$	2.08	2.20%	2.13

^{*} inflation factor subject to change pending OEB approved inflation rate effective in 2021

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0012

RESIDENTIAL SERVICE CLASSIFICATION

This classification is for single dwelling units with separate metering, detached, semi-detached, triplex, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.90
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order Low Voltage Service Rate	\$ \$/kWh	(0.33) 0.0030
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh \$/kWh	0.0022 0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0012

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	22.29
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0232
Low Voltage Service Rate	\$/kWh	0.0027
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh \$/kWh	0.0022 0.0005
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	(0.0004) 0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

0.0005

0.25

\$/kWh

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0012

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecasted to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	181.88
Distribution Volumetric Rate	\$/kW	4.4796
Low Voltage Service Rate	\$/kW	0.9987
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 Applicable only for Non-Wholesale Market Participants	\$/kW	0.1144

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

	EB-2021-0012
\$/kW	0.2630
\$/kW	(0.0519)
\$/kW	2.5462
\$/kW	2.0450
\$/kWh	0.0030
\$/kWh	0.0004
\$/kWh	0.0005
\$	0.25
	\$/kW \$/kW \$/kWh \$/kWh \$/kWh

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0012

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing is equal to or greater than, or is forecasted to be equal to or greater than, 3,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	732.97
Distribution Volumetric Rate	\$/kW	3.3958
Low Voltage Service Rate	\$/kW	1.1778
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.3951
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kW	(0.0330)

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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		EB-2021-0012	
Retail Transmission Rate - Network Service Rate	\$/kW	2.8477	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4117	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0012

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc.. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Capacity Based Recovery (CBR) - Applicable for Class B Customers

Rural or Remote Electricity Rate Protection Charge (RRRP)

Service Charge (per customer)	\$	8.36
Distribution Volumetric Rate	\$/kWh	0.0130
Low Voltage Service Rate	\$/kWh	0.0027
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh \$/kWh	0.0022 0.0011
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030

0.0004

0.0005

\$/kWh

\$/kWh

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0012

Standard Supply Service - Administrative Charge (if applicable)

0.25

\$

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0012

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light where consumption is based on connected load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.18
Distribution Volumetric Rate	\$/kW	16.3411
Low Voltage Service Rate	\$/kW	0.7882
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh \$/kW	0.0022 0.4102
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	(0.3949) 1.9299
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6139
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Capacity Based Recovery (CBR) - Applicable for Class B Customers

\$/kWh

\$/kWh

\$/kWh

0.0030

0.0004

0.0005

0.25

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0012

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption of these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Capacity Based Recovery (CBR) - Applicable for Class B Customers

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	2.33
Distribution Volumetric Rate	\$/kW	11.2929
Low Voltage Service Rate	\$/kW	0.7720
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh \$/kW	0.0022 0.4676
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	(0.4645) 1.9202
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5809
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030

0.0004

0.0005

0.25

\$/kWh

\$/kWh

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0012

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$ 10.00

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$ 15.00
Statement of account	\$ 15.00

EB-2021-0012

Centre Wellington Hydro Ltd. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2021-0012
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month	0/	4.50
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate) Reconnection at meter - during regular hours	%	1.50
Reconnection at meter - after regular hours	\$	65.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	185.00
Neconnection at pole - after regular hours	\$	415.00
Other		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	160.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments) - Approved on an Interim Basis	\$	45.48

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0012

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	106.53
Monthly fixed charge, per retailer	\$	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.63)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.06
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.13

LOSS FACTORS

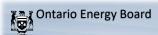
If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0453

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0349



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filling Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2021 of \$0.1036/kWh (IESO's Monthly Market Report for June 2021) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION		RPP	1.0453	1.0453	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		RPP	1.0453	1.0453	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION		Non-RPP (Other)	1.0453	1.0453	332,500	840	DEMAND	
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION		Non-RPP (Other)	1.0453	1.0453	1,507,000	3,600	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		RPP	1.0453	1.0453	275		CONSUMPTION	
SENTINEL LIGHTING SERVICE CLASSIFICATION		RPP	1.0453	1.0453	75	•	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION		Non-RPP (Other)	1.0453	1.0453	19,051	45	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION		Non-RPP (Retailer)	1.0453	1.0453	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		Non-RPP (Retailer)	1.0453	1.0453	2,000		CONSUMPTION	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		Non-RPP (Retailer)	1.0453	1.0453	275		CONSUMPTION	
SENTINEL LIGHTING SERVICE CLASSIFICATION		Non-RPP (Retailer)	1.0453	1.0453	75		DEMAND	
Add additional scenarios if required			1.0453	1.0453				
Add additional scenarios if required			1.0453	1.0453				
Add additional scenarios if required			1.0453	1.0453				
Add additional scenarios if required			1.0453	1.0453				
Add additional scenarios if required			1.0453	1.0453				
Add additional scenarios if required			1.0453	1.0453				
Add additional scenarios if required			1.0453	1.0453				
Add additional scenarios if required			1.0453	1.0453				
Add additional scenarios if required			1.0453	1.0453				

Table 2

				Su	b-Total		Total	
RATE CLASSES / CATEGORIES eg: Residential TOU, Residential Retailer)	Units	Α			В	С	Total Bil	
eg: Residential 100, Residential Retailer)		\$	%	\$	%	\$ %	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP								
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP								
SENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)								
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)								
INMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP								
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP								
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)								
ESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)								
SENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)								
JNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Retailer)								
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)								

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

750 kWh - kW Consumption Demand 1.0453

Current Loss Factor 1.0453 Proposed/Approved Loss Factor

		Current O	EB-Approve	d				Proposed			lm	pact]
	R	late	Volume		Charge	F	Rate	Volume	Charge				1
	((\$)			(\$)		(\$)		(\$)		\$ Change	% Change]
Monthly Service Charge	\$	30.32	1	\$	30.32	\$	30.90	1	\$ 30.90	\$	0.58	1.91%	,
Distribution Volumetric Rate	\$	-	750	\$	-	\$	-	750	\$ -	\$	-		
Fixed Rate Riders	\$	(0.64)	1	\$	(0.64)	\$	(0.33)	1	\$ (0.33)) \$	0.31	-48.44%	,
Volumetric Rate Riders	\$	0.0001	750	\$	0.08	\$	-	750	\$ -	\$	(0.08)	-100.00%	,
Sub-Total A (excluding pass through)				\$	29.76				\$ 30.57	\$	0.82	2.74%	,]
Line Losses on Cost of Power	\$	0.1034	34	\$	3.51	\$	0.1034	34	\$ 3.51	\$	-	0.00%	,
Total Deferral/Variance Account Rate			750	\$	_	s	0.0008	750	\$ 0.60	\$	0.60		
Riders	ð	-	750	Ф	-	Þ	0.0008	750	\$ 0.00	Ф	0.60		
CBR Class B Rate Riders	\$	-	750	\$	-	\$	-	750	\$ -	\$	-		
GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$ -	\$	-		
Low Voltage Service Charge	\$	0.0030	750	\$	2.25	\$	0.0030	750	\$ 2.25	\$	-	0.00%	,
Smart Meter Entity Charge (if applicable)		0.57		•	0.57		0.57	4				0.000/	
	\$	0.57	1	\$	0.57	\$	0.57	1	\$ 0.57	\$	-	0.00%	1
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-		
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$ -	\$	-		
Sub-Total B - Distribution (includes Sub-				•	22.22						4.40	2 222/	1
Total A)				\$	36.09				\$ 37.50	\$	1.42	3.92%	1
RTSR - Network	\$	0.0065	784	\$	5.10	\$	0.0069	784	\$ 5.41	\$	0.31	6.15%	In
RTSR - Connection and/or Line and			704		4.04	_	0.0050	704			0.04	5 450/	
Transformation Connection	\$	0.0055	784	\$	4.31	\$	0.0058	784	\$ 4.55	\$	0.24	5.45%	² In
Sub-Total C - Delivery (including Sub-				\$	45.50				\$ 47.46	\$	1.96	4.32%	1
Total B)				Þ	45.50				\$ 47.46	Þ	1.96	4.32%	1
Wholesale Market Service Charge	s	0.0034	784	\$	2.67	\$	0.0034	784	\$ 2.67	\$		0.00%	1
(WMSC)	3	0.0034	784	Э	2.67	\$	0.0034	784	\$ 2.67	Ф	-	0.00%	1
Rural and Remote Rate Protection		0.0005	784	\$	0.00		0.0005	784	\$ 0.39	\$		0.00%	
(RRRP)	3	0.0005	784	Э	0.39	\$	0.0005	784	\$ 0.39	Ф	-	0.00%	1
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$ 0.25	\$	-	0.00%	,
TOU - Off Peak	\$	0.0820	480	\$	39.36	\$	0.0820	480	\$ 39.36	\$	-	0.00%	,
TOU - Mid Peak	\$	0.1130	135	\$	15.26	\$	0.1130	135	\$ 15.26	\$	-	0.00%	,
TOU - On Peak	\$	0.1700	135	\$	22.95	\$	0.1700	135	\$ 22.95	\$	-	0.00%	,
													1
Total Bill on TOU (before Taxes)				\$	126.37				\$ 128.33	\$	1.96	1.55%	Ţ
HST		13%		\$	16.43		13%		\$ 16.68	\$	0.26	1.55%	,
Ontario Electricity Rebate		18.9%		\$	(23.88)		18.9%		\$ (24.25)		(0.37)		
Total Bill on TOU				\$	118.91				\$ 120.76		1.85	1.55%	
					110.51				120.70	ļΨ	1.00	1.0070	1
													4

the manager's summary, discuss the reason

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Proposed/Approved Loss Factor

2,000 kWh - kW Consumption Demand **Current Loss Factor** 1.0453

1.0453

		Current O	EB-Approve	d				Proposed				lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	21.87	1	\$	21.87	\$	22.29	1	\$	22.29	\$	0.42	1.929
Distribution Volumetric Rate	\$	0.0228	2000	\$	45.60	\$	0.0232	2000	\$	46.40	\$	0.80	1.75%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	0.0003	2000	\$	0.60	-\$	0.0004	2000	\$	(0.80)	\$	(1.40)	-233.339
Sub-Total A (excluding pass through)				\$	68.07				\$	67.89	\$	(0.18)	-0.26%
Line Losses on Cost of Power	\$	0.1034	91	\$	9.37	\$	0.1034	91	\$	9.37	\$	-	0.009
Total Deferral/Variance Account Rate			0.000				0.0010	0.000	•	2.00	•	2.00	
Riders	\$	-	2,000	\$	-	\$	0.0010	2,000	\$	2.00	\$	2.00	
CBR Class B Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
GA Rate Riders	\$	-	2,000	\$	-	\$	-	2,000		-	\$	-	
Low Voltage Service Charge	\$	0.0027	2,000	\$	5.40	\$	0.0027	2,000		5.40	\$	-	0.009
Smart Meter Entity Charge (if applicable)	_			_					_		_		
3. (1/1)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.009
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	_	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	2,000	\$	-	\$	_	2,000	\$	_	\$	_	
Sub-Total B - Distribution (includes Sub-			, , , , , ,			Ė		,					
Total A)				\$	83.41				\$	85.23	\$	1.82	2.189
RTSR - Network	\$	0.0060	2,091	\$	12.54	\$	0.0064	2,091	\$	13.38	\$	0.84	6.679
RTSR - Connection and/or Line and								·					
Transformation Connection	\$	0.0050	2,091	\$	10.45	\$	0.0052	2,091	\$	10.87	\$	0.42	4.009
Sub-Total C - Delivery (including Sub-				_									
Total B)				\$	106.41				\$	109.48	\$	3.07	2.89%
Wholesale Market Service Charge	_												
(WMSC)	\$	0.0034	2,091	\$	7.11	\$	0.0034	2,091	\$	7.11	\$	-	0.009
Rural and Remote Rate Protection				_							_		
(RRRP)	\$	0.0005	2,091	\$	1.05	\$	0.0005	2,091	\$	1.05	\$	-	0.009
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.009
TOU - Off Peak	\$	0.0820	1,280	\$	104.96	\$	0.0820	1,280	\$	104.96	\$	-	0.009
TOU - Mid Peak	\$	0.1130	360	\$	40.68	\$	0.1130	360	\$	40.68	\$	_	0.009
TOU - On Peak	\$	0.1700	360	\$	61.20		0.1700	360	\$	61.20		_	0.009
	1,4			Ť	9.1.20	Ť	-		Ť	<u> </u>	Ť		- 1100
Total Bill on TOU (before Taxes)				\$	321.65				\$	324.72	\$	3.07	0.96%
HST		13%	l	\$	41.81		13%		\$	42.21	\$	0.40	0.969
Ontario Electricity Rebate		18.9%	l	\$	(60.79)		18.9%		\$	(61.37)		(0.58)	3.507
Total Bill on TOU		10.970		\$	302.67		10.070		\$	305.57		2.89	0.96%
Total Bill Off TOO				Ð	302.67				Ф	305.57	a a	2.89	0.967

In the manager's summary, discuss the reason

Customer Class: GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

	Current O	EB-Approved	k			Proposed			Im	npact
Rat	te	Volume	Charge		Rate	Volume	Charge			
(\$))		(\$)		(\$)		(\$)	\$	Change	% Change
\$	178.49	1	\$ 178.49	9 \$	181.88	1	\$ 181.88	\$	3.39	1.90%
\$	4.3961	840	\$ 3,692.72	2 \$	4.4796	840	\$ 3,762.86	\$	70.14	1.90%
\$	-	1	\$ -	\$	-	1	\$ -	\$	-	I
-\$	0.0887	840	\$ (74.5	1) -\$	0.0519	840	\$ (43.60)	\$	30.91	-41.49%
			\$ 3,796.7	1			\$ 3,901.15	\$	104.44	2.75%
\$	-	-	\$ -	\$	-	-	\$ -	\$	-	
\$	-	840	\$ -	\$	0.3795	840	\$ 318.78	\$	318.78	
\$	-	840	\$ -	\$	-	840	\$ -	\$	-	I
\$	-	332,500	\$ -	\$	0.0017	332,500	\$ 565.25	\$	565.25	I
\$	0.9987	840	\$ 838.9	1 \$	0.9987	840	\$ 838.91	\$	-	0.00%
\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
e e	_	1	¢ -		_	4	e .	•	_	I
Š	_	840		ŝ	_				_	I
*		040		Ť		040	,	Ė		
			\$ 4,635.61	1			\$ 5,624.09	\$	988.47	21.32%
\$	2.3964	840	\$ 2.012.98	3 \$	2.5462	840	\$ 2,138,81	\$	125.83	6.25%
\$	1.9529	840	\$ 1,640.44	1 5	2.0450	840	\$ 1,717.80	\$	77.36	4.72%
			\$ 8,289.03	3			\$ 9,480.69	\$	1,191.67	14.38%
\$	0.0034	347,562	\$ 1,181.7	\$	0.0034	347,562	\$ 1,181.71	\$	-	0.00%
\$	0.0005	347,562	\$ 173.78	3 \$	0.0005	347,562	\$ 173.78	\$	-	0.00%
	0.05	4	c 0.00	- -	0.05					0.00%
\$		0.47.500	•				1		-	
\$	0.1036	347,562	\$ 36,007.48	5	0.1036	347,562	\$ 36,007.45	12	\rightarrow	0.00%
1			¢ 45.050.00	_			¢ 40.040.00	_	4 404 67	2.61%
	120/				120/					2.61%
				"			· ·	ļΦ	134.92	2.0170
	10.9%		*	.	10.9%				4 0 40 50	0.040
			\$ 51,587.0°				\$ 52,933.59	\$	1,346.58	2.61%
	(\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate (\$) \$ 178.49 \$ 4.3961 \$ \$ 0.0887 \$ \$ 0.9987 \$ \$ 0.9987 \$ \$ 1.9529	Rate (\$) \$ 178.49 1 1 \$ 4.3961 840 \$ - 1 \$ 0.0887 840 \$ 840 \$ - 840 \$ - 332,500 \$ 0.9987 840 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 840 \$ - 340 \$ - 347,562 \$ 0.0034 347,562 \$ 0.25 1 \$ 0.1036 347,562	(\$) \$ 178.49	Rate (S) Volume (S) Charge (S) \$ 178.49 1 \$ 178.49 \$ 3,692.72 \$ \$ 4.3961 840 \$ 3,692.72 \$ \$ \$	Rate (S) Volume (S) Charge (S) Rate (S) \$ 178.49 1 \$ 178.49 \$ 181.88 \$ 181.88 \$ 4.3961 840 \$ 3,692.72 \$ 4.4796 \$ 0.0887 840 \$ (74.51) \$ 0.0519 \$ 3,796.71 \$ 0.0519 \$ - 840 \$ - \$ 0.3795 \$ 0.3795 \$ - 840 \$ - \$ 0.0017 \$ 0.0017 \$ 0.9987 840 \$ 838.91 \$ 0.9987 \$ - 1 \$ - \$ 0.0017 \$ 0.9987 \$ 0.9987 \$ - 1 \$ - \$ - \$ - \$ - \$ 0.0017 \$ 0.9987 \$ 0.9987 \$ - 1 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate (\$) Volume Charge (\$) Rate (\$) Volume \$ 178.49 1 \$ 178.49 \$ 181.88 1 \$ 4.3961 840 \$ 3,692.72 \$ 4.4796 840 \$ 0.0887 840 \$ (74.51) \$ 0.0519 840 \$ - 1 \$ - \$ - 1 \$ - \$ 3,796.71 \$ - - - \$ - 840 \$ - \$ 0.3795 840 \$ - 840 \$ - \$ 0.3795 840 \$ - 840 \$ - \$ 0.0017 332,500 \$ - 840 \$ 838.91 \$ 0.9987 840 \$ - 1 \$ - \$ - 1 \$ - 1 \$ - \$ - 1 \$ - 1 \$ - \$ - 1 \$ - 1 \$ - \$ - 1	Rate (\$)	Rate (\$)	Rate (S)

In the manager's summary, discuss the reason

Customer Class: GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

	Current OEB-Approved Proposed						Impa		pact			
		Rate	Volume	Charge		Rate	Volume		Charge			
	_	(\$)		(\$)	_	(\$)		_	(\$)	_	Change	% Change
Monthly Service Charge	\$	719.30	1	\$ 719.3				\$	732.97	\$	13.67	1.90%
Distribution Volumetric Rate	\$	3.3325	3600				3600		12,224.88	\$	227.88	1.90%
Fixed Rate Riders	\$		1	\$ -	\$		1	\$		\$		
Volumetric Rate Riders	-\$	0.0831	3600			0.0330	3600	_	(118.80)	_	180.36	-60.29%
Sub-Total A (excluding pass through)				\$ 12,417.1				\$	12,839.05	\$	421.91	3.40%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	\$	_	3,600	\$ -	s	0.3942	3,600	\$	1,419.12	\$	1,419.12	
Riders	1			Ψ	۳	0.0042	·		1,410.12	Ψ	1,410.12	
CBR Class B Rate Riders	\$	-	3,600	\$ -	\$		3,600		-	\$	-	
GA Rate Riders	\$	-	1,507,000	\$ -	\$		1,507,000		_,	\$	2,561.90	
Low Voltage Service Charge	\$	1.1778	3,600	\$ 4,240.0	8 \$	1.1778	3,600	\$	4,240.08	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	_	1	\$ -	s		1	\$	_	\$	_	
ALES IE IB (B)				,								
Additional Fixed Rate Riders	\$	-	1	-	\$	-	-	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	•	3,600	\$ -	,	· -	3,600	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$ 16,657.2	2			\$	21,060.15	\$	4,402.93	26.43%
Total A)					_							
RTSR - Network	\$	2.6801	3,600	\$ 9,648.3	6 \$	2.8477	3,600	\$	10,251.72	\$	603.36	6.25%
RTSR - Connection and/or Line and	\$	2.3031	3,600	\$ 8,291.1	6 \$	2.4117	3,600	\$	8,682.12	\$	390.96	4.72%
Transformation Connection	<u> </u>		-,	* -, -			.,			Ľ		
Sub-Total C - Delivery (including Sub- Total B)				\$ 34,596.7	4			\$	39,993.99	\$	5,397.25	15.60%
Wholesale Market Service Charge										_		
(WMSC)	\$	0.0034	1,575,267	\$ 5,355.9	1 \$	0.0034	1,575,267	\$	5,355.91	\$	-	0.00%
Rural and Remote Rate Protection												
(RRRP)	\$	0.0005	1,575,267	\$ 787.6	3 \$	0.0005	1,575,267	\$	787.63	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$ 0.2	5 \$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1036	1,575,267	\$ 163,197.6	7 5	0.1036	1,575,267	\$	163,197.67	\$	-	0.00%
			, , , , ,				, , , ,					
Total Bill on Average IESO Wholesale Market Price				\$ 203,938.2	0			\$	209,335.45	\$	5,397.25	2.65%
HST		13%		\$ 26,511.9		13%		\$	27,213.61		701.64	2.65%
Ontario Electricity Rebate		18.9%		\$ -		18.9%		\$		ľ		
Total Bill on Average IESO Wholesale Market Price				\$ 230,450.1	7			\$	236,549.06	\$	6,098.89	2.65%
Total Bill of Average 1200 Wholesale Market I fice				ψ 250,450.1				۳	200,040.00	Ÿ	0,030.03	2.0378

In the manager's summary, discuss the reason

Customer Class: UNME RPP / Non-RPP: RPP UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

275 kWh - kW Consumption Demand 1.0453 **Current Loss Factor**

1.0453 Proposed/Approved Loss Factor

		Current O	EB-Approve	d				Proposed				lm	pact
		Rate	Volume		Charge		Rate	Volume	İ	Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	8.20		\$	-	\$	8.36		\$	-	\$	-	
Distribution Volumetric Rate	\$	0.0128	275	\$	3.52	\$	0.0130	275	\$	3.58	\$	0.05	1.569
Fixed Rate Riders	\$	-		\$	-	\$	-		\$	-	\$	-	
Volumetric Rate Riders	-\$	0.0004	275	\$	(0.11)	-\$	0.0002	275	\$	(0.06)	\$	0.06	-50.009
Sub-Total A (excluding pass through)				\$	3.41				\$	3.52	\$	0.11	3.23%
Line Losses on Cost of Power	\$	0.1034	12	\$	1.29	\$	0.1034	12	\$	1.29	\$	-	0.009
Total Deferral/Variance Account Rate			275				0.0010	275		0.28	\$	0.28	
Riders	a	-	2/5	\$	-	\$	0.0010	2/5	\$	0.28	Э	0.28	
CBR Class B Rate Riders	\$	-	275	\$	-	\$	-	275	\$	-	\$	-	
GA Rate Riders	\$	-	275	\$	-	\$	-	275	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0027	275	\$	0.74	\$	0.0027	275	\$	0.74	\$	-	0.009
Smart Meter Entity Charge (if applicable)				_							_		
, , , , ,	\$	-		\$	-	\$	-		\$	-	\$	-	
Additional Fixed Rate Riders	\$	-		\$	-	\$	_		\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	275	\$	-	\$	-	275	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-													
Total A)				\$	5.44				\$	5.83	\$	0.39	7.089
RTSR - Network	\$	0.0060	287	\$	1.72	\$	0.0064	287	\$	1.84	\$	0.11	6.679
RTSR - Connection and/or Line and													
Transformation Connection	\$	0.0050	287	\$	1.44	\$	0.0052	287	\$	1.49	\$	0.06	4.009
Sub-Total C - Delivery (including Sub-													
Total B)				\$	8.60				\$	9.16	\$	0.56	6.489
Wholesale Market Service Charge													
(WMSC)	\$	0.0034	287	\$	0.98	\$	0.0034	287	\$	0.98	\$	-	0.009
Rural and Remote Rate Protection				_		L							
(RRRP)	\$	0.0005	287	\$	0.14	\$	0.0005	287	\$	0.14	\$	-	0.009
Standard Supply Service Charge	\$	0.25		\$	-	\$	0.25		\$	_	\$	-	
TOU - Off Peak	\$	0.0820	176	\$	14.43	\$	0.0820	176	\$	14.43	\$	-	0.009
TOU - Mid Peak	\$	0.1130	50	\$	5.59	\$	0.1130	50	\$	5.59	\$	-	0.009
TOU - On Peak	s	0.1700	50			\$	0.1700	50	\$	8.42		-	0.009
	1 1	311199		Ť	-	Ť	, , , , , , , , , , , , , , , , , , ,		Ť	4.1.	Ť		1,00
Total Bill on TOU (before Taxes)				\$	38.16				\$	38.72	\$	0.56	1.46%
HST		13%	.[\$	4.96		13%		\$	5.03		0.07	1.469
Ontario Electricity Rebate		18.9%		\$	(7.21)		18.9%		\$	(7.32)		(0.11)	
Total Bill on TOU		10.570		\$	35.91		.0.070		\$	36.44		0.52	1.46%
Total bill on 100				P	35.91				P	30.44	Ψ	0.52	1.407

In the manager's summary, discuss the reason

Customer Class: SENT RPP / Non-RPP: RPP SENTINEL LIGHTING SERVICE CLASSIFICATION

75 kWh - kW Consumption Demand 1.0453

Current Loss Factor 1.0453 Proposed/Approved Loss Factor

		Current O	EB-Approve	d				Proposed				lm	pact]
		Rate	Volume		Charge		Rate	Volume		Charge				1
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change	
Monthly Service Charge	\$	6.06		\$	-	\$	6.18		\$		\$	-		1
Distribution Volumetric Rate	\$	16.0364	75	\$	1,202.73	\$	16.3411	75	\$	1,225.58	\$	22.85	1.90%	5
Fixed Rate Riders	\$	-		\$	-	\$	-		\$	-	\$	-		
Volumetric Rate Riders	-\$	0.8561	75	\$	(64.21)	-\$	0.3949	75	\$	(29.62)	\$	34.59	-53.87%	5
Sub-Total A (excluding pass through)				\$					\$	1,195.97	\$	57.44	5.05%	
Line Losses on Cost of Power	\$	0.1034	3	\$	0.35	\$	0.1034	3	\$	0.35	\$	-	0.00%	5
Total Deferral/Variance Account Rate			75	\$	-	\$	0.3703	75	\$	27.77	\$	27.77		
Riders	*	-	75	φ	-	Φ	0.3703	13	Ψ	21.11	φ	21.11		
CBR Class B Rate Riders	\$	-	75	\$	-	\$	-	75	\$	-	\$	-		
GA Rate Riders	\$	-	75	\$	-	\$	-	75	\$	-	\$	-		
Low Voltage Service Charge	\$	0.7882	75	\$	59.12	\$	0.7882	75	\$	59.12	\$	-	0.00%	ò
Smart Meter Entity Charge (if applicable)				0		\$			•		•			
	•	-		Ф	-	Þ	-		Ф	-	Ф	-		
Additional Fixed Rate Riders	\$	-		\$	-	\$	-		\$	-	\$	-		
Additional Volumetric Rate Riders	\$	-	75	\$	-	\$	-	75	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-				\$	1,197.99				\$	1,283.20	\$	85.21	7.11%	Л
Total A)					•				9	•				
RTSR - Network	\$	1.8164	78	\$	142.40	\$	1.9299	78	\$	151.30	\$	8.90	6.25%	ln
RTSR - Connection and/or Line and	e	1,5412	78	¢	120.83	\$	1.6139	78	\$	126.53	\$	5.70	4.72%	4
Transformation Connection	۳	1.0412	70	Ψ	120.03	Ψ	1.0133	70	9	120.55	¥	3.70	4.7270	° In
Sub-Total C - Delivery (including Sub-				\$	1,461.22				\$	1,561.03	\$	99.81	6.83%	
Total B)				۳	1,401.22				•	1,001.00	•	33.01	0.007	_
Wholesale Market Service Charge	s	0.0034	78	\$	0.27	\$	0.0034	78	\$	0.27	\$	_	0.00%	
(WMSC)	*	0.000		۱۳	0.2.	_	0.000		*	0.2.	Ψ.		0.0070	1
Rural and Remote Rate Protection	s	0.0005	78	\$	0.04	\$	0.0005	78	\$	0.04	\$	_	0.00%	
(RRRP)	*		70	Ψ	0.04	۳			Ψ	0.04	Ψ		0.0070	1
Standard Supply Service Charge	\$	0.25		\$	-	\$	0.25		\$	-	\$	-		
TOU - Off Peak	\$	0.0820	48			\$	0.0820		\$	3.94	\$	-	0.00%	
TOU - Mid Peak	\$	0.1130	14	\$		\$	0.1130	14	\$	1.53	\$	-	0.00%	
TOU - On Peak	\$	0.1700	14	\$	2.30	\$	0.1700	14	\$	2.30	\$	-	0.00%	د
Total Bill on TOU (before Taxes)				\$,	1			\$	1,569.09		99.81	6.79%	-
HST		13%		\$	191.01	1	13%		\$	203.98		12.98	6.79%	o l
Ontario Electricity Rebate		18.9%		\$	(277.69)		18.9%		\$	(296.56)	\$	(18.86)		1
Total Bill on TOU				\$	1,382.59				\$	1,476.51	\$	93.92	6.79%	D
	•	<u> </u>			•								•	_

the manager's summary, discuss the reason

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Other)
Consumption 19,051 kWh 45 kW Demand 1.0453 1.0453 **Current Loss Factor** Proposed/Approved Loss Factor

		Current O	EB-Approved	i			Proposed			lm	pact
	Rate		Volume	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)	\$ (Change	% Change
Monthly Service Charge	\$	2.29		\$ -	\$	2.33		\$ -	\$		
Distribution Volumetric Rate	\$	11.0823	45	\$ 498.70	\$	11.2929	45	\$ 508.18	\$	9.48	1.90%
Fixed Rate Riders	\$	-		\$ -	\$	-		\$ -	\$	-	
Volumetric Rate Riders	\$	2.1964	45	\$ 98.84	-\$	0.4645	45	\$ (20.90)	\$	(119.74)	-121.15%
Sub-Total A (excluding pass through)				\$ 597.54				\$ 487.28	\$	(110.26)	-18.45%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$	-	
Total Deferral/Variance Account Rate			45	\$ -	\$	0.3751	45	\$ 16.88	\$	16.88	
Riders	ð	-	45	5 -	Ф	0.3751	45	\$ 10.00	Ф	10.00	
CBR Class B Rate Riders	\$	-	45	\$ -	\$	-	45	\$ -	\$	-	
GA Rate Riders	\$	-	19,051	\$ -	\$	0.0017	19,051	\$ 32.39	\$	32.39	
Low Voltage Service Charge	\$	0.7720	45	\$ 34.74	\$	0.7720	45	\$ 34.74	\$	-	0.00%
Smart Meter Entity Charge (if applicable)				¢	s			•	•		
	ð	-		5 -	Ф	-		-	Ф	-	
Additional Fixed Rate Riders	\$	-		\$ -	\$	-		\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	45	\$ -	\$	-	45	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-				\$ 632.28				\$ 571.28	\$	(61.00)	-9.65%
Total A)				\$ 632.28				\$ 571.28	Þ	(61.00)	-9.65%
RTSR - Network	\$	1.8072	45	\$ 81.32	\$	1.9202	45	\$ 86.41	\$	5.08	6.25%
RTSR - Connection and/or Line and	\$	1.5097	45	\$ 67.94	\$	1.5809	45	\$ 71.14	\$	3.20	4.72%
Transformation Connection	ð	1.5097	45	\$ 67.94	Ф	1.5609	45	71.14	Ф	3.20	4.72%
Sub-Total C - Delivery (including Sub-				\$ 781.54				\$ 728.83	\$	(52.71)	-6.74%
Total B)				\$ 701.34				\$ 120.03	Þ	(32.71)	-0.74%
Wholesale Market Service Charge	\$	0.0034	19,914	\$ 67.71	\$	0.0034	19,914	\$ 67.71	\$		0.00%
(WMSC)	a a	0.0034	19,914	Φ 07.71		0.0034	15,514	\$ 07.71	φ		0.00%
Rural and Remote Rate Protection	e	0.0005	19,914	\$ 9.96	\$	0.0005	19,914	\$ 9.96	\$		0.00%
(RRRP)	a a	0.0003	19,914	φ 9.90		0.0003	15,514	φ 3.30	φ		0.00%
Standard Supply Service Charge	\$	0.25		\$ -	\$	0.25		\$ -	\$	-	
Average IESO Wholesale Market Price	\$	0.1036	19,914	\$ 2,063.09	\$	0.1036	19,914	\$ 2,063.09	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 2,922.30				\$ 2,869.59	\$	(52.71)	-1.80%
HST		13%		\$ 379.90		13%		\$ 373.05	\$	(6.85)	-1.80%
Ontario Electricity Rebate		18.9%		\$ -	1	18.9%		\$ -			
Total Bill on Average IESO Wholesale Market Price				\$ 3,302.20				\$ 3,242.64	\$	(59.56)	-1.80%
										, /	

In the manager's summary, discuss the reason

Customer Class:

RPP / Non-RPP:

Non-RPP (Retailer)

Consumption

750 kWh Demand kW 1.0453 1.0453 **Current Loss Factor** Proposed/Approved Loss Factor

	Cı	ırrent Ol	EB-Approved	d				Proposed				lm	pact
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	30.32		Ψ	30.32		30.90	1	\$	30.90	\$	0.58	1.91%
Distribution Volumetric Rate	\$	-	750		-	\$	-	750	\$	-	\$	-	
Fixed Rate Riders	\$	(0.64)	1	\$	(0.64)		(0.33)	1	\$	(0.33)	\$	0.31	-48.44%
Volumetric Rate Riders	\$	0.0001	750	_	0.08	\$	-	750	_	-	\$	(80.0)	-100.00%
Sub-Total A (excluding pass through)				\$	29.76				\$	30.57	\$	0.82	2.74%
Line Losses on Cost of Power	\$	0.1036	34	\$	3.52	\$	0.1036	34	\$	3.52	\$	-	0.00%
Total Deferral/Variance Account Rate	\$	_	750	\$	_	\$	0.0008	750	\$	0.60	\$	0.60	
Riders	•					۳	0.0000		Ψ	0.00	Ψ	0.00	
CBR Class B Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
GA Rate Riders	\$	-	750	\$	-	\$	0.0017	750	\$	1.28	\$	1.28	
Low Voltage Service Charge	\$	0.0030	750	\$	2.25	\$	0.0030	750	\$	2.25	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$		0.00%
	*	0.01			0.01	Ψ	0.07		Ψ	0.01	Ψ		0.0070
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				s	36.09				\$	38.78	\$	2.69	7.45%
Total A)				τ					*		*		
RTSR - Network	\$	0.0065	784	\$	5.10	\$	0.0069	784	\$	5.41	\$	0.31	6.15%
RTSR - Connection and/or Line and	\$	0.0055	784	\$	4.31	\$	0.0058	784	\$	4.55	\$	0.24	5.45%
Transformation Connection	*			*		_			•		•	v	
Sub-Total C - Delivery (including Sub-				\$	45.50				\$	48.74	\$	3.24	7.12%
Total B)				*					•		•	*	
Wholesale Market Service Charge	\$	0.0034	784	\$	2.67	\$	0.0034	784	\$	2.67	\$	-	0.00%
(WMSC)	·			·	_				•				
Rural and Remote Rate Protection	\$	0.0005	784	\$	0.39	\$	0.0005	784	\$	0.39	\$		0.00%
(RRRP)													
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.1036	750	\$	77.70	\$	0.1036	750	\$	77.70	\$	-	0.00%
				_	100.00				•	100 50	•	0.04	0.570/
Total Bill on Non-RPP Avg. Price		400/		\$	126.26		400/		\$	129.50		3.24	2.57%
HST		13%		\$	16.41		13%		\$	16.83	Ф	0.42	2.57%
Ontario Electricity Rebate		18.9%		\$	(23.86)		18.9%		\$	(24.48)			
Total Bill on Non-RPP Avg. Price				\$	142.67				\$	146.33	\$	3.66	2.57%

In the manager's summary, discuss the reason

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Retailer)

		Current OEB-Approved				Proposed				Impact				
		Rate	Volume		Charge		Rate	Volume		Charge				1
		(\$)			(\$)		(\$)			(\$)		Change	% Change	
Monthly Service Charge	\$	21.87	1	\$	21.87		22.29		\$	22.29	\$	0.42	1.92%	-
Distribution Volumetric Rate	\$	0.0228	2000	\$	45.60	\$	0.0232	2000	\$	46.40	\$	0.80	1.75%	ō
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$	0.0003	2000	\$	0.60	-\$	0.0004	2000	\$	(0.80)	\$	(1.40)	-233.33%	ò
Sub-Total A (excluding pass through)				\$	68.07				\$	67.89	\$	(0.18)	-0.26%	
Line Losses on Cost of Power	\$	0.1036	91	\$	9.39	\$	0.1036	91	\$	9.39	\$	-	0.00%	ó
Total Deferral/Variance Account Rate			2,000	œ	_	\$	0.0010	2,000	¢	2.00	\$	2.00		
Riders	1 *	-	2,000	Ф	-	Ф	0.0010	2,000	Ф	2.00	Ф	2.00		
CBR Class B Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-		
GA Rate Riders	\$	-	2,000	\$	-	\$	0.0017	2,000	\$	3.40	\$	3.40		
Low Voltage Service Charge	\$	0.0027	2,000	\$	5.40	\$	0.0027	2,000	\$	5.40	\$	-	0.00%	ó
Smart Meter Entity Charge (if applicable)		0.57		\$	0.57	\$	0.57		\$	0.57	\$		0.00%	,
	1 *	0.57	'	Ф	0.57	Ф	0.57		Ф	0.57	Ф	-	0.00%	,
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-					20.40				•	22.25	•	5.00	0.000	
Total A)				\$	83.43				\$	88.65	\$	5.22	6.26%	0
RTSR - Network	\$	0.0060	2,091	\$	12.54	\$	0.0064	2,091	\$	13.38	\$	0.84	6.67%	6 <i>II</i>
RTSR - Connection and/or Line and	\$	0.0050	2.004	\$	10.45	\$	0.0052	2,091		10.87	\$	0.42	4.00%	,
Transformation Connection	1 *	0.0050	2,091	Ф	10.45	Ф	0.0052	2,091	Ф	10.07	Ф	0.42	4.00%	° //
Sub-Total C - Delivery (including Sub-				\$	106.42				\$	112.90	\$	6.47	6.08%	,
Total B)				Þ	100.42				Þ	112.90	Þ	0.47	0.00%	3
Wholesale Market Service Charge	s	0.0034	2,091	\$	7.11	\$	0.0034	2,091	9	7.11	\$		0.00%	7
(WMSC)	*	0.0034	2,091	φ	7.11	Φ	0.0034	2,091	Ψ	7.11	φ	-	0.007	,
Rural and Remote Rate Protection	\$	0.0005	2,091	\$	1.05		0.0005	2,091		1.05	\$		0.00%	,
(RRRP)	1 *	0.0005	2,091	Ф	1.05	\$	0.0005	2,091	Ф	1.05	Ф	-	0.00%	,
Standard Supply Service Charge														4
Non-RPP Retailer Avg. Price	\$	0.1036	2,000	\$	207.20	\$	0.1036	2,000	\$	207.20	\$	-	0.00%	6
														1
Total Bill on Non-RPP Avg. Price				\$	321.78				\$	328.25	\$	6.47	2.01%	0
HST		13%		\$	41.83		13%		\$	42.67	\$	0.84	2.01%	ó
Ontario Electricity Rebate		18.9%		\$	(60.82)		18.9%		\$	(62.04)				1
Total Bill on Non-RPP Avg. Price				\$	363.61				\$	370.92		7.32	2.01%	á
				Ť	555.01				Ť	0. 3.02	Ť	52	2.0170	i
														4

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP (Retailer)

		Current Ol	B-Approved	d		Proposed				Impact			
	Rat		Volume		Charge		Rate	Volume		Charge			
	(\$	•			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	8.20		\$	-	\$	8.36		\$	-	\$	-	
Distribution Volumetric Rate	\$	0.0128	275	\$	3.52	\$	0.0130	275	\$	3.58	\$	0.05	1.56%
Fixed Rate Riders	\$	-		\$	-	\$	-		\$	-	\$	-	
Volumetric Rate Riders	-\$	0.0004	275		(- /	-\$	0.0002	275	_	(0.06)	\$	0.06	-50.00%
Sub-Total A (excluding pass through)				\$	3.41				\$	3.52	\$	0.11	3.23%
Line Losses on Cost of Power	\$	0.1036	12	\$	1.29	\$	0.1036	12	\$	1.29	\$	-	0.00%
Total Deferral/Variance Account Rate	c	_	275	\$		\$	0.0010	275	\$	0.28	\$	0.28	
Riders	*		-				0.0010	-	•	0.20		0.20	
CBR Class B Rate Riders	\$	-	275	\$	-	\$	-	275		-	\$	-	
GA Rate Riders	\$	-	275	\$	-	\$	0.0017	275		0.47	\$	0.47	
Low Voltage Service Charge	\$	0.0027	275	\$	0.74	\$	0.0027	275	\$	0.74	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	•	_		\$		\$	_		\$	_	\$		
	*			Ψ		Ψ			Ψ		Ψ		
Additional Fixed Rate Riders	\$	-		\$	-	\$	-		\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	275	\$	-	\$	-	275	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	5.44				\$	6.30	\$	0.85	15.66%
Total A)				*							*		
RTSR - Network	\$	0.0060	287	\$	1.72	\$	0.0064	287	\$	1.84	\$	0.11	6.67%
RTSR - Connection and/or Line and	\$	0.0050	287	\$	1.44	\$	0.0052	287	\$	1.49	\$	0.06	4.00%
Transformation Connection	*	0.0000	207	Ψ	1.44	•	0.0002	201	Ψ	1.40	Ψ	0.00	4.0070
Sub-Total C - Delivery (including Sub-				\$	8.61				\$	9.63	\$	1.02	11.91%
Total B)				۳	0.01				Ψ	0.00	۳	1.02	11.5170
Wholesale Market Service Charge	s	0.0034	287	\$	0.98	\$	0.0034	287	\$	0.98	\$		0.00%
(WMSC)	*	0.0004	207	Ψ	0.50	Ψ	0.0004	201	Ψ	0.50	Ψ		0.0070
Rural and Remote Rate Protection	s	0.0005	287	\$	0.14	\$	0.0005	287	\$	0.14	s	_	0.00%
(RRRP)	*	0.000	20.	Ť	0	*	0.0000		*	• • • • • • • • • • • • • • • • • • • •	Ψ.		0.0070
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.1036	275	\$	28.49	\$	0.1036	275	\$	28.49	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	38.22				\$	39.24		1.02	2.68%
HST		13%		\$	4.97		13%		\$	5.10	\$	0.13	2.68%
Ontario Electricity Rebate		18.9%		\$	(7.22)		18.9%		\$	(7.42)			
Total Bill on Non-RPP Avg. Price				\$	43.18				\$	44.34	\$	1.16	2.68%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption
Demand
- kW 1.0453

Current Loss Factor Proposed/Approved Loss Factor 1.0453

	Current	OEB-Approve	d		Proposed	d		Impact	
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 6.0		\$ -	\$ 6.18		\$ -	\$ -		
Distribution Volumetric Rate	\$ 16.036	4 75	\$ 1,202.73	\$ 16.3411	75	\$ 1,225.58	\$ 22.85	1.90%	
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -		
Volumetric Rate Riders	-\$ 0.856	1 75	\$ (64.21)	-\$ 0.3949	75			-53.87%	
Sub-Total A (excluding pass through)			\$ 1,138.52			\$ 1,195.97		5.05%	
Line Losses on Cost of Power	\$ 0.103	6 3	\$ 0.35	\$ 0.1036	3	\$ 0.35	\$ -	0.00%	
Total Deferral/Variance Account Rate	s -	75	\$ -	\$ 0.3703	75	\$ 27.77	\$ 27.77		
Riders	-		T	φ 0.5700		· ·	•		
CBR Class B Rate Riders	\$ -	75	\$ -	\$ -	75	\$ -	\$ -		
GA Rate Riders	\$ -	75	\$ -	\$ 0.0017		\$ 0.13	\$ 0.13		
Low Voltage Service Charge	\$ 0.788	2 75	\$ 59.12	\$ 0.7882	75	\$ 59.12	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	• -		\$ -	s -		s -	\$ -		
	·					*			
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		-	\$ -		
Additional Volumetric Rate Riders	\$ -	75	\$ -	\$ -	75	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-			\$ 1,197.99			\$ 1,283.33	\$ 85.34	7.12%	
Total A)			,			,	·		
RTSR - Network	\$ 1.816	4 78	\$ 142.40	\$ 1.9299	78	\$ 151.30	\$ 8.90	6.25%	
RTSR - Connection and/or Line and	\$ 1.541	2 78	\$ 120.83	\$ 1.6139	78	\$ 126.53	\$ 5.70	4.72%	
Transformation Connection	,		*			,	*	= / -	
Sub-Total C - Delivery (including Sub-			\$ 1,461.22			\$ 1,561.16	\$ 99.94	6.84%	
Total B)			* .,=			,,	*		
Wholesale Market Service Charge (WMSC)	\$ 0.003	4 78	\$ 0.27	\$ 0.0034	78	\$ 0.27	\$ -	0.00%	
Rural and Remote Rate Protection	\$ 0.000	5 78	\$ 0.04	\$ 0.0005	78	\$ 0.04	s -	0.00%	
(RRRP)	\$ 0.000	76	Φ 0.04	\$ 0.000	70	Φ 0.04	φ -	0.00%	
Standard Supply Service Charge									
Non-RPP Retailer Avg. Price	\$ 0.103	6 75	\$ 7.77	\$ 0.1036	75	\$ 7.77	\$ -	0.00%	
Total Bill on Non-RPP Avg. Price			\$ 1,469.29			\$ 1,569.23		6.80%	
HST	13	%	\$ 191.01	139	6	\$ 204.00	\$ 12.99	6.80%	
Ontario Electricity Rebate	18.9	%	\$ (277.70)	18.99	6	\$ (296.58)			
Total Bill on Non-RPP Avg. Price			\$ 1,660.30			\$ 1,773.23	\$ 112.93	6.80%	
			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		310074	

In the manager's summary, discuss the reason

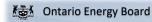
In the manager's summary, discuss the reason

Page **25** of **25**

Appendix 6 2022 PDF GA Analysis Workform

2

1



GA Analysis Workform for 2022 Rate Applications

Version 1.0

Input cells Drop down cells		
1	Utility Name	CENTRE WELLINGTON HYDRO LTD.

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis. b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. OR

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If the 2019 balances that were reviewed in the 2021 rate application were to be selected, select 2019)

Instructions:

 Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.

- Scenario a -If 2019 balances were last approved on a final basis Select 2019 and a GA Analysis Workform for 2020 will be generated.
 The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi If 2019 balances were last approved on an interim basis and there are no changes to 2019 balances Select 2019 and a GA Analysis Workform for 2020 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bii If 2019 balances were last approved on an interim basis, there are changes to 2019 balances, and 2018 balances were last approved for disposition - Select 2018 and GA Analysis Workforms for 2019 and 2020 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- 2) Complete the GA Analysis Workform for each year generated.
- 3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.
- 4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year Selected

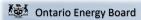
2017

		Net Change in Principal		Adjusted Net Change in Principal Balance in the		\$ Consumption at	Unresolved Difference as % of Expected GA Payments to
Year	Annual Net Change in Expected GA Balance from GA Analysis	Balance in the GL	Reconciling Items	GL	Difference	Actual Rate Paid	IESO
2018	\$ (44,997)	\$ (44,125)	\$ -	\$ (44,125)	\$ 872	\$ 6,139,054	0.0%
2019	\$ 123,445	\$ 88,566	\$ 34,190	\$ 122,756	\$ (689)	\$ 5,780,585	0.0%
2020	\$ 43,568	\$ 40,111	\$ 3,063	\$ 43,174	\$ (394)	\$ 6,070,527	0.0%
Cumulative Balance	\$ 122,016	\$ 84,552	\$ 37,253	\$ 121,805	\$ (210)	\$ 17,990,166	N/A

Account 1588 Reconciliation Summary

tocount 1000 recombination outliniary	
Vaar	Account 1500 cc c 0/ of Account 1705

2018	0.4%
2019	0.6%
2020	0.3%



GA Analysis Workform

Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2018			
Total Metered excluding WMP	C = A+B	140,456,462	kWh	100%	
RPP	A	65,921,792	kWh	46.9%	
Non RPP	B = D+E	74,534,670	kWh	53.1%	
Non-RPP Class A	D	10,816,567	kWh	7.7%	
Non-RPP Class B*	E	63,718,103	kWh	45.4%	

^{*}Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the 1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

2018

Analysis of Expected GA Amount Year Note 4

Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	GA Rate Billed	GA Actual Rate Paid (\$/kWh)	Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	6,196,326	6,196,326	7,065,924	7,065,924	0.08777	\$ 620,176	0.06736	\$ 475,961	\$ (144,216)
February	7,065,924	7,065,924	6,266,212	6,266,212	0.07333	\$ 459,501	0.08167	\$ 511,762	\$ 52,260
March	6,266,212	6,266,212	6,653,773	6,653,773	0.07877	\$ 524,118	0.09481	\$ 630,844	\$ 106,727
April	6,653,773	6,653,773	6,268,406	6,268,406	0.09810	\$ 614,931	0.09959	\$ 624,271	\$ 9,340
May	6,268,406	6,268,406	6,577,095	6,577,095	0.09392	\$ 617,721	0.10793	\$ 709,866	\$ 92,145
June	6,577,095	6,577,095	6,433,885	6,433,885	0.13336	\$ 858,023	0.11896	\$ 765,375	\$ (92,648)
July	6,433,885	6,433,885	4,605,025	4,605,025	0.08502	\$ 391,519	0.07737	\$ 356,291	\$ (35,228)
August	4,605,025	4,605,025	4,858,531	4,858,531	0.07790	\$ 378,480	0.07490	\$ 363,904	\$ (14,576)
September	4,858,531	4,858,531	4,540,091	4,540,091	0.08424	\$ 382,457	0.08584	\$ 389,721	\$ 7,264
October	4,540,091	4,540,091	4,572,522	4,572,522	0.08921	\$ 407,915	0.12059	\$ 551,400	\$ 143,486
November	4,572,522	4,572,522	4,522,286	4,522,286	0.12235	\$ 553,302	0.09855	\$ 445,671	\$ (107,630)
December	4,522,286	4,522,286	4,240,791	4,240,791	0.09198	\$ 390,068	0.07404	\$ 313,988	\$ (76,080)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	68,560,076	68,560,076	66,604,541	66,604,541		\$ 6,198,210		\$ 6,139,054	\$ (59,156)

Annual Non-				
RPP Class B	Annual Non-RPP		Weighted Average	
Wholesale kWh	Class B Retail	Annual Unaccounted	GA Actual Rate Paid	Expected GA
*	billed kWh	for Energy Loss kWh	(\$/kWh)**	Volume Variance (\$)
0	P	Q=0-P	R	P= Q*R
66,758,126	66,604,541	153,585	0.09219	\$ 14,159

^{*}Equal to (AQEW - Class A + embedded generation kWh)*(Non-RPP Class B retail kwh/Total retail Class B

^{**}Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Calculated Loss Factor	1.0453
Most Recent Approved Loss Factor for Secondary Metered	
Customer < 5 000kW	1 0453

Total Expected GA Variance \$

(44,997)

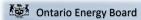
Difference	0.0000

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used	ed
in the table above.	<u> </u>
	b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Note 5 Reconciling Items

Item	Amount	Explanation		Principal Adjustments
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ (44.125)		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
CT 148 True-up of GA Charges based on Actual Non-RPP		CWH uses actual Non-RPP volumes since July 2017 and the true-up of GA Charges for Jan-June 2017 has been		
1a Volumes - prior year	\$ -	reflected in 2017 GA analysis.		
CT 148 True-up of GA Charges based on Actual Non-RPP 1b Volumes - current year	\$ -	CWH uses actual Non-RPP volumes in 2018.		
2a Remove prior year end unbilled to actual revenue differences	\$ -	CWH has used the actual revenue to do the unbilled revenue in 2017.		
2b Add current year end unbilled to actual revenue differences		CWH has used the actual revenue to do the unbilled revenue in 2018.		
Remove difference between prior year accrual/forecast to 3a actual from long term load transfers		CWH does not accrue the 2017 long term load transfers in 2017 due to immaterial and records it in 2018. RRR report for 2018 includes 2017 LTLT as well. Therefore, no adjustment.		
Add difference between current year accrual/forecast to 3b actual from long term load transfers	NA	The LTLT stoped on October 31, 2017. Therefore, this item is not applicable		
4 Remove GA balances pertaining to Class A customers		CWH records GA balances for Class A customers separately.		
Significant prior period billing adjustments recorded in current 5a year		CWH does not have significant prior period billing adjustments recorded in current year.		
Significant current period billing adjustments recorded in 5b other year(s)	\$ -	CWH does not have significant current period billing adjustments recorded in other year.		
Differences in GA IESO posted rate and rate charged on 6 IESO invoice	\$ -	There is no difference between IESO invoice GA rate and IESO GA posted rate in 2018.		
7				
9				
10				
9 10 Note 6 Adjusted Net Change in Principal Balance in the GL	\$ (44,125)			

Adjusted Net Change in Principal Balance in the GL	\$ (44,125)
Net Change in Expected GA Balance in the Year Per	
Analysis	\$ (44,997)
Unresolved Difference	\$ 872
Unresolved Difference as % of Expected GA Payments to	
IESO	0.0%



GA Analysis Workform

Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2019					
Total Metered excluding WMP	C = A+B	137,474,667	kWh	100%			
RPP	A	64,685,737	kWh	47.1%			
Non RPP	B = D+E	72,788,930	kWh	52.9%			
Non-RPP Class A	D	21,983,577	kWh	16.0%			
Non-RPP Class B*	E	50,805,353	kWh	37.0%			

^{*}Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the 1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Analysis of Expected GA Amount Year Note 4

Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)		Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	4,240,791	4,240,791	4,742,678	4,742,678	0.06741	\$ 319,704	0.08092	\$ 383,778	\$ 64,074
February	4,742,678	4,742,678	4,155,116	4,155,116	0.09657	\$ 401,260	0.08812	\$ 366,149	\$ (35,111)
March	4,155,116	4,155,116	4,525,290	4,525,290	0.08105	\$ 366,775	0.08041	\$ 363,879	\$ (2,896)
April	4,525,290	4,525,290	4,216,082	4,216,082	0.08129	\$ 342,725	0.12333	\$ 519,969	\$ 177,244
May	4,216,082	4,216,082	4,252,249	4,252,249	0.12860	\$ 546,839	0.12604	\$ 535,953	\$ (10,886)
June	4,252,249	4,252,249	4,129,779	4,129,779	0.12444	\$ 513,910	0.13728	\$ 566,936	\$ 53,026
July	4,129,779	4,129,779	4,563,357	4,563,357	0.13527	\$ 617,285	0.09645	\$ 440,136	\$ (177,149)
August	4,563,357	4,563,357	4,524,816	4,524,816	0.07211	\$ 326,284	0.12607	\$ 570,444	\$ 244,159
September	4,524,816	4,524,816	4,314,934	4,314,934	0.12934	\$ 558,094	0.12263	\$ 529,140	\$ (28,953)
October	4,314,934	4,314,934	4,585,024	4,585,024	0.17878	\$ 819,711	0.13680	\$ 627,231	\$ (192,479)
November	4,585,024	4,585,024	4,587,295	4,587,295	0.10727	\$ 492,079	0.09953	\$ 456,573	\$ (35,506)
December	4,587,295	4,587,295	4,510,213	4,510,213	0.08569	\$ 386,480	0.09321	\$ 420,397	\$ 33,917
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	52,837,409	52,837,409	53,106,831	53,106,831		\$ 5,691,145		\$ 5,780,585	\$ 89,440

Γ	Annual Non-				
ı	RPP Class B	Annual Non-RPP		Weighted Average	
ı	Wholesale kWh	Class B Retail	Annual Unaccounted	GA Actual Rate Paid	Expected GA
ı	*	billed kWh	for Energy Loss kWh	(\$/kWh)**	Volume Variance (\$)
ſ	0	Р	Q=0-P	R	P= Q*R
	53,419,292	53,106,831	312,461	0.10883	\$ 34,005

^{*}Equal to (AQEW - Class A + embedded generation kWh)*(Non-RPP Class B retail kwh/Total retail Class B

^{**}Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Calculated Loss Factor	1.0453
Most Recent Approved Loss Factor for Secondary Metered	
Customer < 5.000kW	1.0453

Total Expected GA Variance \$

123.445

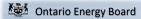
Difference	0.0000

 a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above. 	ed
	b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Note 5 Reconciling Items

Item	Amount	Explanation		Principal Adjustments
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 88,566		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
CT 148 True-up of GA Charges based on Actual Non-RPP				
1a Volumes - prior year		CWH uses actual Non-RPP volumes since July 2017.		
CT 148 True-up of GA Charges based on Actual Non-RPP 1b Volumes - current year		The actaul percentage changed due to the meter setup errors found, which resulted in a billing adjustment in 2020. (This revenue has been accrued in 2019)	Yes	
2a Remove prior year end unbilled to actual revenue differences	\$ -	CWH has used the actual revenue to do the unbilled revenue in 2018.		
2b Add current year end unbilled to actual revenue differences	\$ -	CWH has used the actual revenue to do the unbilled revenue in 2019.		
Remove difference between prior year accrual/unbilled to 3a actual from load transfers	\$ -	NA		
Add difference between current year accrual/unbilled to actual 3b from load transfers	\$ -	NA		
Significant prior period billing adjustments recorded in current 4a year	e	CWH does not have significant prior period billing adjustments recorded in current year.		
Significant current period billing adjustments recorded in 4b other year(s)		CWH does not have significant current period billing adjustments recorded in other year.		
5 CT 2148 for prior period corrections		There is no prior period corrections.		
6	\$ 2.578		Yes	
7	2,570	in 2010 talance analysis, ale 071 sharpe had and shalled by \$\pi_2077.02 \text{ and the Fower parentaged was overstated}		
8				
9				
10				
Note 6 Adjusted Net Change in Principal Balance in the GL	\$ 122,756			

	U		
;	Adjusted Net Change in Principal Balance in the GL	\$	122,756
	Net Change in Expected GA Balance in the Year Per		
	Analysis	\$	123,445
	Unresolved Difference	\$	(689)
	Unresolved Difference as % of Expected GA Payments to)	
	IESO		0.0%



GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2020		
Total Metered excluding WMP	C = A+B	138,883,585	kWh	100%
RPP	A	68,991,717	kWh	49.7%
Non RPP	B = D+E	69,891,868	kWh	50.3%
Non-RPP Class A	D	18,333,713	kWh	13.2%
Non-RPP Class B*	E	51.558.155	kWh	37.1%

^{*}Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

1st Estimate

Note that the GA actual rates for April to June 2020 are based on the unadjusted GA rates, without the impacts of the GA deferral.

Please confirm that the adjusted GA rate was used to bill customers from April to June 2020.

For the months of April to June 2020, the IESO provided adjusted GA rates, which reflected the deferral of a portion of the GA as per the May 1, 2020 Emergency Order, and unadjusted GA rates which did not consider the GA deferral.

Yes

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

V--

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Note 4 Analysis of Expected GA Amount

202

Tear	2020								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)		\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	4,373,109	4,373,109	4,900,366	4,900,366	0.08323	\$ 407,857	0.10232	\$ 501,405	\$ 93,548
February	4,796,710	4,796,710	4,615,737	4,615,737	0.12451	\$ 574,705	0.11331	\$ 523,009	\$ (51,696)
March	5,230,221	5,230,221	4,452,840	4,452,840	0.10432	\$ 464,520	0.11942	\$ 531,758	\$ 67,238
April	4,490,263	4,490,263	3,565,875	3,565,875	0.13707	\$ 488,774	0.11500	\$ 410,076	\$ (78,699)
May	3,565,875	3,565,875	3,874,178	3,874,178	0.09293	\$ 360,027	0.11500	\$ 445,530	\$ 85,503
June	3,874,178	3,874,178	4,481,735	4,481,735	0.11500	\$ 515,400	0.11500	\$ 515,400	\$ -
July	4,481,735	4,481,735	5,009,644	5,009,644	0.10305	\$ 516,244	0.09902	\$ 496,055	\$ (20,189)
August	5,009,644	5,009,644	4,694,978	4,694,978	0.10232	\$ 480,390	0.10348	\$ 485,836	\$ 5,446
September	4,694,978	4,694,978	4,558,458	4,558,458	0.11573	\$ 527,550	0.12176	\$ 555,038	\$ 27,488
October	4,558,458	4,558,458	4,568,845	4,568,845	0.14954	\$ 683,225	0.12806	\$ 585,086	\$ (98,139)
November	4,568,845	4,568,845	4,625,110	4,625,110	0.11670	\$ 539,750	0.11705	\$ 541,369	\$ 1,619
December	4,625,110	4,625,110	4,545,975	4,545,975	0.10704	\$ 486,601	0.10558	\$ 479,964	\$ (6,637)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	54.269.128	54.269.128	53.893.742	53,893,742		\$ 6.045.045		\$ 6.070.527	\$ 25,482

	Annual Non- RPP Class B Wholesale kWh	Annual Non-RPP Class B Retail billed kWh (excludes April to June 2020)	Annual Unaccounted for Energy Loss kWh		Expected GA Volume Variance (\$)
ı	0	P	Q=0-P	R	P= Q*R
	42,133,494.37	41,971,954	161,540	0.11	\$ 18,086

^{*}Equal to (AQEW - Class A + embedded generation kWh)*(Non-RPP Class B retail kwh/Total retail Class B kWh). Note that the data for April to June 2020 should be excluded as the line loss volume variance would be reflected in the reconciling item below for #5 Impacts from GA deferral.

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column 0 in the table above). Note that the data for April to June 2020 should be excluded as the line loss volume variance would be reflected in the reconciling item below for #5 Impacts from GA deferral.

Total Expected GA Variance \$

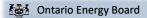
43,568

	Calculated Loss Factor	1.0453
	Most Recent Approved Loss Factor for Secondary Metered	
	Customer < 5,000kW	1.0453
	Difference	0.0000
a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used		
in the table above.		
	b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%	

Note 5 Reconciling Items

Item	Amount	Explanation		Principal Adjustments
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 40,111		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
CT 148 True-up of GA Charges based on Actual Non-RPP 1a Volumes - prior year	\$ -	CWH uses actual Non-RPP volumes since July 2017.		
CT 148 True-up of GA Charges based on Actual Non-RPP 1b Volumes - current year	\$ -	CWH uses actual Non-RPP volumes in 2020.		
2a Remove prior year end unbilled to actual revenue differences	\$ -	CWH has used the actual revenue to do the unbilled revenue in 2019.		
2b Add current year end unbilled to actual revenue differences		CWH has used the actual revenue to do the unbilled revenue in 2020.		
Significant prior period billing adjustments recorded in curren 3a year		CWH does not have significant prior period billing adjustments recorded in current year.		
Significant current period billing adjustments recorded in 3b other year(s)	\$ -	CWH does not have significant current period billing adjustments recorded in other year.		
4 CT 2148 for prior period corrections	\$ -	There is no prior period corrections.		
5 Impacts of GA deferral		For April-June 2020, the Non-RPP Kwh of purchase is higher than the Non-RPP actual lifted kwh of billing. So this		
6 GA deferral amount true up (April - June 2020)	\$ 4,209	The GA deferral amount on IESO invoice is based on an estimated non-RPP kwh from F-1598 report. The actual	No	
8				
9				
10				
11				

	11	
Note 6	Adjusted Net Change in Principal Balance in the GL	\$ 43,174
	Net Change in Expected GA Balance in the Year Per	
	Analysis	\$ 43,568
	Unresolved Difference	\$ (394)
	Unresolved Difference as % of Expected GA Payments to	
	IESO	 0.0%



Account 1588 Reasonability

Account 1588 Reasonability Test

	Ad	count 1588 - RSVA Po	wer		
		Principal	Total Activity in Calendar	Account 4705 - Power	Account 1588 as % of
Year	Transactions ¹	Adjustments ¹	Year	Purchased	Account 4705
2018	32,658		32,658	7,599,131	0.4%
2019	72,654	- 28,953	43,700	7,568,700	0.6%
2020	29,288		29,288	10,020,335	0.3%
Cumulative	134,599	- 28,953	105,646	41,259,970	0.3%

- 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)

 2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

GA Analysis Workform -Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA G	lobal Adjustment		
			Explanation if not to
		To be reversed in	be reversed in current
Adjustment Description	Amount	current application?	application
1 GA Jan-June 2017 due to CWH used the previous month non-RPP	69,776	No	a final approval
2			
3			
4			
5			
6			
7			
8			
Total	69,776		
Total principal adjustments included in last approved balance			
Difference	69,776		

_
_1
2
3
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Note 9 Principal adjustment reconciliation in current application:

- Notes

 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved dispositio 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Prina" 3) The "Variance RRR vs. 2020 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impact 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and According separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of t

		Account 1589 - RSVA Global Adjust	ment	T
Year		Adjustment Description	Amount	Year Recorded in GL
2018	Reversals	s of prior approved principal adjustments (auto-populated from table abov	e)	
	1			
	2			
	3			
	4			
	5			
	6			
	7			
	8			
		Total Reversal Principal Adjustments	-	
2018		ear principal adjustments		
		CT 148 true-up of GA Charges based on actual Non-RPP volumes	-	
	2	Unbilled to actual revenue differences	-	
	3			
	4			
	5			
	6			
	7			
	8			
		Total Current Year Principal Adjustments		
		ncipal Adjustments to be Included on DVA Continuity Schedule/Tab ate Generator Model		

Reversals
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5
5 6 7
5 6 7

	Account 1589 - RSVA Global Adjustment			
Year		Adjustment Description	Amount	Year Recorded in GL
2019	Reversals	of prior year principal adjustments		
	1	Reversal of prior year CT-148 true-up of GA Charges based on actual Non-RPP volumes	-	
	2	Reversal of Unbilled to actual revenue differences	-	
	3			
	4			
	5			
	6			
	8			
	- 0	Total Reversal Principal Adjustments	_	
2019	Current v	ear principal adjustments		
		CT 148 true-up of GA Charges based on actual Non-RPP volumes	31,612	2020
		Unbilled to actual revenue differences		
	3	GA charge understated in 2019 Variance analysis	2,578	2020
	4			
	5			
	6			
	7 8			
	- 8	Total Current Year Principal Adjustments	34.190	
	Total Bris	ncipal Adjustments to be Included on DVA Continuity Schedule/Tab	34,190	
		ate Generator Model	34,190	

Reversals 1 2 3 4 5 6 7
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3 4 5 6 7
5 6 7
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Current y
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2 3 4 5 6 7
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Total Prin
Rate Gen

	Account 1589 - RSVA Global Adjustment				
Year	Adjustment Description	Amount	Year Recorded in GL		
2020	Reversals of prior year principal adjustments				
	1 Reversal of prior year CT-148 true-up of GA Charges based on actual	-			
	2 Reversal of Unbilled to actual revenue differences	-			
	3				
	4				
	5				
	6				
	7				
	8				
	Total Reversal Principal Adjustments	-			
	Current year principal adjustments				
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes				
	2 Unbilled to actual revenue differences	-			
	3				
	4				
	5				
	6				
	7				
	8				
	Total Current Year Principal Adjustments				
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab		1		
	3 - IRM Rate Generator Model	_			

Year	
2020	Reversals
	1
	2 3 4
	3
	4
	5
	6 7
	8
	Currentur
	Current ye
	2
	3
	4
	2 3 4 5
	6
	7
	8
	Total Prin
	Rate Gen



Account 1588 - RSVA F	Power	·	
		To be Reversed in	Explanation if not to be
		Current	reversed in current
Adjustment Description	Amount	Application?	application
GA Jan-June 2017 due to CWH used the previous month RPP percentage.	(69,776)	No	a final approval
Total	(69,776)		
Total principal adjustments included in last approved balance			
Difference	(69,776)		

n amounts as that is shown in a separate column in the DVA Continuity Schedule) cipal Adjustments" column of the DVA Continuity Schedule ed by reversals from prior year approved principal adjustments. unt 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be

ables to be completed is automatically generated based on data provided in the Information Sheet

Account 1588 - RSVA Power		
Adjustment Description	Amount	Year Recorded in GL
of prior approved principal adjustments (auto-populated from table above)		
Total Reversal Principal Adjustments		
ar principal adjustments		
CT 148 true-up of GA Charges based on actual RPP volumes		
CT 1142/142 true-up based on actuals		
Unbilled to actual revenue differences		
Total Current Year Principal Adjustments	-	
cipal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM		
erator Model		

Account 1588 - RSVA Power		
Adjustment Description	Amount	Year Recorded in GL
of prior year principal adjustments		
Reversal of CT 148 true-up of GA Charges based on actual RPP volumes Reversal of CT 1142/142 true-up based on actuals		
Reversal of Unbilled to actual revenue differences		
Total Reversal Principal Adjustments		
ear principal adjustments		
CT 148 true-up of GA Charges based on actual RPP volumes	(31,612)	2,020
Reversal of CT 1142/142 true-up based on actuals	5,237	2,020
Unbilled to actual revenue differences	-	, ,
Power purchase overstated in 2019 Varance analysis	(2,578)	2,020
Total Current Year Principal Adjustments	(20.052)	
Total Current Year Principal Adjustments	(28,953)	
cipal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM erator Model	(28,953)	

Account 1588 - RSVA Power		
Adjustment Description	Amount	Year Recorded in
of prior year principal adjustments		
Reversal of CT 148 true-up of GA Charges based on actual RPP volumes	-	
Reversal of CT 1142/142 true-up based on actuals	•	
Reversal of Unbilled to actual revenue differences	-	
Total Reversal Principal Adjustments	-	
ar principal adjustments		
CT 148 true-up of GA Charges based on actual RPP volumes	•	
Reversal of CT 1142/142 true-up based on actuals	-	
Unbilled to actual revenue differences	-	
Total Current Year Principal Adjustments	-	
Total Current Year Principal Adjustments cipal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM erator Model	-	1