



ENWIN UTILITIES LTD.

2022 IRM RATE APPLICATION

EB-2021-0019

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**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15 (Schedule B) as amended (the “Act”);

**AND IN THE MATTER OF** an Application by ENWIN Utilities Ltd. for an Order or Orders pursuant to section 78 of the Act approving or fixing a proposed schedule of distribution rates, retail transmission rates and other charges, effective January 1, 2022.

### **Application**

1. ENWIN Utilities Ltd. (the “Applicant” or “ENWIN”) hereby applies to the Ontario Energy Board (the “OEB” or “Board”) pursuant to section 78 of the *Ontario Energy Board Act, 1998* for approval of its proposed distribution rates, retail transmission rates and other charges effective from January 1, 2022, including the disposition of amounts accumulated in certain deferral and variance accounts.
2. This Application, pre-assigned Board file number EB-2021-0019, proposes the second year of annual adjustments to the Applicant’s rates and charges pursuant to the Board’s 4th Generation Incentive Rate-Setting Mechanism (“Price Cap IR”). The Board established the foundation for the proposed rates and charges in the Applicant’s 2020 Cost of Service Rate Proceeding (EB-2019-0032). The Board then approved the first annual adjustment to those rates and charges in ENWIN’s 2021 Rate Proceeding (EB-2020-0017).
3. The Applicant has followed the Board’s *Chapter 3 Filing Requirements for Electricity Distribution Rate Applications – 2021 Edition for 2022 Rate Applications* (the “Filing Requirements”), issued on June 24, 2021.
4. The specific approvals requested in the Application are:
  - a. Approval of the proposed Tariff of Rates and Charges set out in Appendix C of this Application for rates and charges effective January 1, 2022;

- b. Approval of the proposed distribution rates calculated in accordance with the Board's Price Cap Incentive Rate-Setting methodology;
  - c. Approval of the proposed adjustments to Retail Transmission Service Rates in accordance with the guidance set out in the Board's revision 4.0 of *G-2008-0001: Electricity Distribution Retail Transmission Service Rates*;
  - d. The continuation of Specific Service Charges, Retail Services Charges and Other Charges as approved in EB-2020-0017, subject to required inflationary increases for certain charges as determined by the Board, or any subsequent requirements to update these charges after the filing of this Application;
  - e. The continuation of Allowances and Loss Factors as approved in EB-2019-0032;
  - f. Disposition of the December 31, 2020 balances in its Group 1 Deferral and Variance Accounts (excluding Account 1595) in the amount of (\$1,184,683) and the related class-specific rate riders effective for a 12-month period until December 31, 2022;
  - g. A rate rider for Global Adjustment disposition applicable only for Non-RPP Class B customers effective for a 12-month period until December 31, 2022. In addition, the Applicant is seeking approval of 12 equal monthly payments for the contribution of eight customers who transitioned between Class A and Class B during the accumulation of the Account 1589 – RSVA Global Adjustment balance;
  - h. On the grounds that the allocated Account 1580 sub-account Capacity Based Recovery ("CBR") Class B amount of (\$34,213) has not produced a rate rider for all rate classes, the Applicant is seeking approval to transfer the Class B CBR balance to Account 1580 - Wholesale Market Service Charge to be disposed of through the general purpose Group 1 Deferral and Variance Account rate riders effective until December 31, 2022; and
  - i. The continuation of the rate riders pertaining to the disposition of Account 1575 as approved in EB-2019-0032.
5. The Applicant is also seeking approval to update the rate class description for its Large Use – 3TS Service Classification to remove the "5,000 kW" demand threshold so that it would apply to a customer solely on the basis that its premise is serviced by an ENWIN-owned and transmission connected dedicated transformer station.

6. The Applicant has utilized the rate model posted on the Board's website on July 19, 2021, which is the current version as of the date on which this Application is filed. Board Staff has provided the Applicant with certain amendments to the standard Board model to facilitate a filing that is consistent with the Applicant's Board-approved rate structure while utilizing the Board's most recent model. The Applicant acknowledges that further adjustments and updates will be made post-submission by Board Staff in accordance with the Filing Requirements. The Applicant understands that it will be made aware of these adjustments and updates and have an opportunity to respond, if necessary, prior to a Board Decision and Order on this Application.
7. The Applicant requests that this Application be disposed of by way of a written hearing. In the event that the OEB is unable to provide a Decision and Order on this Application for implementation of rates effective January 1, 2022, the Applicant requests that the OEB issue an Interim Rate Order declaring its current Tariff of Rates and Charges as interim until the implementation date of the approved 2022 distribution rates. In the event that the effective date does not coincide with the Board's decided implementation date for 2022 distribution rates and charges, ENWIN requests approval to recover any forgone revenue from the effective date to the implementation date.
8. This Application is supported by pre-filed written evidence, including:
  - Manager's Summary;
  - 2021 Tariff Sheet as provided in the 2021 Final Rate Order (EB-2020-0017);
  - 2022 IRM Rate Generator Model;
  - 2022 GA Analysis Work Form (2020);
  - 2022 Proposed Tariff Sheet;
  - 2022 Bill Impacts; and
  - Certification of Evidence.
9. The written evidence may be amended from time to time, prior to the Board's final Decision on this Application.
10. The persons affected by this Application are the ratepayers of the Applicant's electricity

distribution business in the City of Windsor.<sup>1</sup> If required, the Applicant is proposing that notices related to this Application appear in The Windsor Star. The Windsor Star is a paid daily publication serving the Windsor community. In addition, the Application will be posted on the Applicant's website at <https://enwin.com/regulatory-information>.

11. The Applicant requests that copies of all documents filed with the Board by any party be served on the Applicant, as follows:

ENWIN Utilities Ltd.  
4545 Rhodes Drive  
P.O. Box 1625, Station A  
Windsor, Ontario  
N8W 5T1  
Attention: Ms. Claire Bebbington  
Director, Regulatory Affairs  
  
Telephone: (519) 251-7300 ext 886  
Fax: (519) 255-7423  
Email: [regulatory@enwin.com](mailto:regulatory@enwin.com)

**DATED** at Windsor, Ontario, this 18th day of August, 2021.

**ENWIN UTILITIES LTD.**



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Claire Bebbington  
Director, Regulatory Affairs

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<sup>1</sup> ENWIN's Distribution Service Area is described in Schedule 1 of its Electricity Distribution License (ED-2002-0527).

## **Manager's Summary**

### **Overview**

ENWIN Utilities Ltd. (the “Applicant” or “ENWIN”) filed a Cost of Service Application (EB-2019-0032) (“2020 Cost of Service Application”) with the Ontario Energy Board (“OEB” or “Board”) on April 26, 2019 pursuant to section 78 of the *Ontario Energy Board Act, 1998* (the “*OEB Act*”). Amongst other items, the 2020 Cost of Service Application sought approval of ENWIN’s proposed distribution rates and other charges, effective January 1, 2020. The Board issued its final Decision and Rate Order on the 2020 Cost of Service Application on December 5, 2019.

On August 17, 2020, ENWIN filed an application (EB-2020-0017) (“2021 IRM Rate Application”) for the first annual adjustment to the distribution rates established in the 2020 Cost of Service Application under the Board’s 4th Generation Incentive Rate-Setting Mechanism (“Price Cap IR”).<sup>2</sup> The Board issued its final Decision and Rate Order on the 2021 IRM Rate Application on December 10, 2020 for rates effective January 1, 2021.

This Application proposes the second annual adjustment to the distribution rates established in the 2020 Cost of Service Application. In particular, ENWIN is seeking approval for distribution rates effective January 1, 2022 under the Board’s 4th Generation Price Cap IR.

ENWIN has followed the OEB’s *Chapter 3 Filing Requirements for Electricity Distribution Rate Applications – 2021 Edition for 2022 Rate Applications* (the “Filing Requirements”), issued on June 24, 2021. All rate adjustments sought have been determined using the 2022 IRM Rate Generator Model, as issued by the Board, or pursuant to other Board directives, as applicable. Pursuant to Section 3.2.9 of the Filing Requirements, ENWIN hereby confirms that its 2020 achieved regulated Return on Equity was 5.25%<sup>3</sup>, which makes it eligible to seek an adjustment to its base rates through the Price Cap IR.

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<sup>2</sup> Report of the Board: Renewed Regulatory Framework for Electricity: A Performance-Based Approach, issued October 18, 2012.

<sup>3</sup> As reported in the 2020 RRR 2.1.5.6.



ENWIN's internet address for purposes of viewing this Application is <https://enwin.com/regulatory-information>.

### **2022 IRM Rate Generator Model**

ENWIN has included at **Appendix 'A'** a copy of its 2021 Tariff of Rates and Charges from EB-2020-0017, which was issued in its final form on December 10, 2020. The rates and charges set out in that tariff form the starting point from which the proposed 2022 rates and charges have been calculated using the Board's 2022 IRM Rate Generator Model.

ENWIN has completed the 2022 IRM Rate Generator Model and Board-directed calculations, a copy of which is set out at **Appendix 'B'**. ENWIN has also confirmed the accuracy of the billing determinants and other information that was pre-populated in the 2022 IRM Rate Generator Model by Ontario Energy Board Staff ("Board Staff").

### **Annual Adjustment Mechanism**

The annual adjustment ("Price Cap adjustment") follows an OEB-approved formula that includes components for inflation and the OEB's expectations of efficiency and productivity gains. The components in the formula are approved by the OEB annually. The formula is a rate adjustment equal to the inflation factor minus the distributor's X-factor. The X-factor is comprised of a productivity and stretch factor.

The preliminary Price Cap adjustment used in the 2022 IRM Rate Generator Model is 1.9%. This calculation is based on an inflationary price escalator of 2.2%, a productivity factor of 0.0% and a stretch factor of 0.3%. The preliminary inflation factor is based on the Board's approved inflationary adjustment for rates effective in 2021, issued November 9, 2020. The productivity factor is pursuant to Section 3.2.1 of the Filing Requirements, where the OEB has determined that the appropriate value for the productivity factor (industry total factor productivity) for the Price Cap IR and Annual IR Index is zero. ENWIN's stretch factor has been populated based on ENWIN's assignment to Group 3 in the Board's 2019 Benchmarking Update for Determination of 2020 Stretch Factor Rankings.

ENWIN acknowledges that Board Staff will adjust the 2022 IRM Rate Generator Model for the final 2022 Price Cap adjustment figures once the figures are available. The 2022 inflation factor will be dependant on the outcome of the Board's EB-2021-0212 proceeding.

### Revenue-to-Cost Ratio Adjustments

The Revenue-to-Cost Ratios approved by the Board in ENWIN's 2020 Cost of Service Application were within the Board's target ranges<sup>4</sup>; therefore, ENWIN is not applying for any adjustments to its Revenue-to-Cost Ratios in this Application.

### Summary of Proposed 2022 Distribution Rates

Table 1 below provides a summary of ENWIN's 2021 approved distribution rates, and its proposed 2022 distribution rates, calculated using the 2022 IRM Rate Generator Model. ENWIN acknowledges the proposed 2022 distribution rates are subject to change based on the finalization of the Price Cap adjustment figures subsequent to the filing of this Application.

*Table 1 – Summary of 2021 Board Approved and Proposed 2022 Distribution Rates*

Rate Class	Volumetric Charge Determinant	Effective January 1, 2021 EB-2020-0017		Proposed January 1, 2022 EB-2021-0019	
		Monthly Service Charge	Volumetric Charge	Monthly Service Charge	Volumetric Charge
Residential	kWh	\$ 26.75	\$ -	\$ 27.26	\$ -
GS < 50 kW	kWh	\$ 27.81	\$ 0.0175	\$ 28.34	\$ 0.0178
GS 50 - 4999 kW	kW	\$ 109.98	\$ 4.8969	\$ 112.07	\$ 4.9899
Large Use - Regular	kW	\$ 9,244.84	\$ 2.7432	\$ 9,420.49	\$ 2.7953
Large Use - 3TS	kW	\$ 39,236.48	\$ 3.7343	\$ 39,981.97	\$ 3.8053
Unmetered	kWh	\$ 11.32	\$ -	\$ 11.54	\$ -
Sentinel	kW	\$ 12.68	\$ -	\$ 12.92	\$ -
Street Light	kW	\$ 5.37	\$ -	\$ 5.47	\$ -
MicroFIT	-	\$ 4.55	\$ -	\$ 4.55	\$ -

### Electricity Distribution Retail Transmission Service Rates

On June 28, 2012, the Board issued revision 4.0 of *G-2008-0001: Electricity Distribution Retail*

<sup>4</sup> EB-2019-0032, ENWIN 2020 COS Rev\_Reqt\_Work\_Form\_DRO\_20191121, Tab 11. Cost Allocation.

*Transmission Service Rates* (the “RTSR Guideline”). The RTSR Guideline instructs electricity distributors to adjust their Retail Transmission Service Rates (“RTSRs”) based on a comparison of historical transmission costs, adjusted for new Uniform Transmission Rates (“UTRs”) and revenues generated from existing RTSRs.

ENWIN has used the 2022 IRM Rate Generator Model, Tabs 10 to 15, to calculate its proposed 2022 RTSRs in accordance with the RTSR Guideline. The UTRs used in the 2022 IRM Rate Generator Model reflect the final UTRs approved by the Board in its EB-2021-0176 Decision and Rate Order, issued June 24, 2021, which are effective July 1, 2021. ENWIN acknowledges the UTRs in the 2022 IRM Rate Generator Model may be updated subsequent to the filing of this Application for the purposes of determining RTSRs effective January 1, 2022. The RTSRs as proposed have been calculated in accordance with ENWIN’s past practice and as most recently approved in its 2021 IRM Rate Application, to reflect that not all of ENWIN’s rate classes are charged the Transformation Connection rate.

Table 2 below provides a summary of ENWIN’s 2021 approved RTSRs, and its proposed 2022 RTSRs, calculated using the 2022 IRM Rate Generator Model.

*Table 2 – Summary of 2021 Board Approved and Proposed 2022 Retail Transmission Service Rates*

			Effective January 1, 2021 EB-2020-0017	Proposed January 1, 2022 EB-2021-0019
Rate Class	Rate Description	Unit		
RTSR-Network				
Residential	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084	0.0105
GS < 50 kW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	0.0098
GS 50 - 4999 kW	Retail Transmission Rate - Network Service Rate	\$/kW	2.6339	3.2985
Large Use - Regular	Retail Transmission Rate - Network Service Rate	\$/kW	3.6246	4.5392
Large Use - 3TS	Retail Transmission Rate - Network Service Rate	\$/kW	3.6246	4.5392
Unmetered	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	0.0098
Sentinel	Retail Transmission Rate - Network Service Rate	\$/kW	2.4099	3.0180
Street Light	Retail Transmission Rate - Network Service Rate	\$/kW	2.4070	3.0144
RTSR-Connection				
Residential	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	0.0061
GS < 50 kW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	0.0057
GS 50 - 4999 kW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8559	1.9629
Large Use - Regular	Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.7406	0.7833
Large Use - Regular	Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	1.8441	1.9504
Large Use - 3TS	Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.7406	0.7833
Unmetered	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	0.0057
Sentinel	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6980	1.7959
Street Light	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6963	1.7941

### Other Rates and Charges

ENWIN seeks continuation of the other rates and charges as set out in the list below for the 2022 rate year, subject to required inflationary increases for certain charges as determined by the OEB, in addition to any other update requirements pursuant to OEB direction subsequent to the filing of this Application:

- microFIT Service Charge;
- Smart Metering Entity Charge;
- Wholesale Market Service Charge;
- Capacity Based Recovery;
- Rural or Remote Electricity Rate Protection;
- Standard Supply Service Administrative Charge;
- Rate Riders for Disposition of Account 1575;
- Transformer Allowance for Ownership;
- Primary Metering Allowance for Transformer Ownership;
- Specific Service Charges;
- Retail Service Charges;
- Loss Factors; and
- Gross Load Billing of Line and Transformation Connection Services.

### **Disposition of Group 1 Deferral and Variance Account Balances**

ENWIN last disposed of its Group 1 deferral and variance account (“DVA”) balances (excluding Account 1595) (“Group 1 balances”) in its 2021 IRM Rate Application. This disposition reflected audited account balances as of December 31, 2019, and was approved by the Board on a final basis.

In this Application, ENWIN is seeking Board approval to dispose of its audited Group 1 balances as of December 31, 2020 (including projected interest up to December 31, 2021) on a final basis, excluding the balances in its Account 1595 sub-accounts for vintage years 2018, 2019 and 2020,

which are not eligible for disposition. ENWIN is proposing a 12-month period for the disposition of its Group 1 balances, consistent with Section 3.2.5 of the Filing Requirements, and confirms that no adjustments have been made to any deferral and variance accounts balances that have been previously approved by the OEB for disposition on a final basis.

The OEB's *Electricity Distributors' Deferral and Variance Account Review Initiative Report* (EB-2008-0046) ("EDDVAR Report") provides that, during the IRM plan term, Group 1 accounts are to be reviewed and disposed of if the pre-set disposition threshold of \$0.001 per kWh is exceeded, whether in the form of a debit or credit.

As summarized in the 2022 IRM Rate Generator Model, Tab 4 - Billing Det. for Def-Var, the Group 1 deferral and variance account balances considered for disposition in this Application do not exceed the pre-set disposition threshold in total. ENWIN's 2020 actual year-end total balance for Group 1 deferral and variance accounts being sought for disposition, including interest projected to December 31, 2021, is a credit of (\$1,184,683). This amount results in a total credit claim of (\$0.0006) per kWh. However, in accordance with Section 3.2.5 of the Filing Requirements, ENWIN is electing to dispose of the Group 1 balances, despite the threshold test not being met. The total Group 1 balance excluding Account 1589 – RSVA Global Adjustment is a credit of (\$761,389), which is a material balance to be returned to customers, while the Account 1589 RSVA – Global Adjustment balance is a credit of (\$423,294), which is a material balance to be returned to Class B Non-RPP customers. As these balances are material and are to be refunded to different subsets of customers, ENWIN has proposed disposition of the audited December 31, 2020 Group 1 Account balances herein (excluding Account 1595), which are summarized in Table 3 below. Disposition in this Application will also help to limit the impacts of inter-generational inequity, by refunding or recovering amounts from customers who are more likely to be the customers who contributed to the establishment of the account balances.

*Table 3 – Summary of Proposed Disposition of Group 1 Deferral and Variance Account Balances*

<b>Group 1 Accounts</b>	<b>Account Number</b>	<b>Total Principal</b>	<b>Total Interest</b>	<b>Total Claim</b>
LV Variance Account	1550	\$0	\$0	\$0
Smart Metering Entity Charge Variance Account	1551	(\$6,121)	(\$99)	(\$6,220)
RSVA - Wholesale Market Service Charge	1580	(\$999,967)	(\$10,222)	(\$1,010,190)
Variance WMS – Sub-account CBR Class A	1580	\$0	\$0	\$0
Variance WMS – Sub-account CBR Class B	1580	(\$33,384)	(\$830)	(\$34,213)
RSVA - Retail Transmission Network Charge	1584	(\$199,846)	(\$4,059)	(\$203,905)
RSVA - Retail Transmission Connection Charge	1586	(\$224,435)	(\$3,940)	(\$228,375)
RSVA - Power	1588	\$727,980	(\$6,466)	\$721,514
RSVA - Global Adjustment	1589	(\$429,202)	\$5,908	(\$423,294)
<b>Total Group 1 Balance</b>		<b>(\$1,164,975)</b>	<b>(\$19,708)</b>	<b>(\$1,184,683)</b>

ENWIN notes that there is one difference on Tab 3 of the 2022 IRM Rate Generator Model between the 2020 Balance (Principal + Interest) and the RRR balance as at December 31, 2020.

For Account 1580, RSVA – Wholesale Market Service Charge, a variance of (\$169,987) is shown. This amount matches the sub-account 1580, Variance WMS – Sub-account CBR Class B, 2.1.7 RRR balance of (\$169,987). Pursuant to footnote 5 of Tab 3, the RRR balance for Account 1580 RSVA – Wholesale Market Service Charge should equal the control account as reported in the RRR, and would include the balance for Account 1580, Variance WMS – Sub-Account CBR Class B. However, these balances are shown separately on the Continuity Schedule. Therefore, this variance is expected.

The general Group 1 DVA rate riders are calculated on Tab 7 of the 2022 IRM Rate Generator Model. A summary of the proposed general Group 1 DVA rate riders is provided in Table 4 below:

*Table 4 – Summary of Proposed Group 1 DVA Rate Riders*

Proposed January 1, 2022 EB-2021-0019			
Rate Class	Charge Determinant	General Deferral / Variance Account Rate Rider	Deferral / Variance Account Rate Rider for Non-WMP (if applicable)
Residential	kWh	(\$0.0004)	
GS < 50 kW	kWh	(\$0.0004)	
GS 50 - 4999 kW	kW	(\$0.0781)	(\$0.0636)
Large Use - Regular	kW	(\$0.0934)	(\$0.0687)
Large Use - 3TS	kW	(\$0.1010)	(\$0.0787)
Unmetered	Per Connection	(\$0.10)	
Sentinel	Per Connection	(\$0.04)	
Street Light	Per Connection	(\$0.01)	

As is further detailed below, ENWIN notes that the rate riders for the Unmetered, Sentinel and Street Light rate classes have been determined on a “per connection” basis, consistent with ENWIN’s historical approach for these rate classes.

Pursuant to the Section 3.2.5.1 of the Filing Requirements, ENWIN has ensured that balances in Account 1580 RSVA — Wholesale Market Service Charge, Account 1580 Variance WMS, Sub-Account CBR Class B, Account 1588 RSVA — Power, and Account 1589 RSVA — Global Adjustment have not been allocated to Wholesale Market Participants.

#### Commodity Accounts 1588 and 1589

On February 21, 2019, the OEB issued a letter providing accounting guidance related to Account 1588 - RSVA Power, and Account 1589 - RSVA Global Adjustment.<sup>5</sup> This accounting guidance was effective January 1, 2019 and was to be implemented by August 31, 2019.

<sup>5</sup> OEB Letter, Accounting Guidance related to Accounts 1588 RSVA Power and 1589 RSVA Global Adjustment, issued February 21, 2019.

As noted in ENWIN's 2020 Cost of Service proceeding (EB-2019-0032), ENWIN confirms it has implemented the OEB's February 21, 2019 accounting guidance effective from January 1, 2019.

#### GA Analysis Workform

Section 3.2.5.2 of the Filing Requirements states that all distributors are required to complete and submit the GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether they are seeking disposition of the Account 1589 balance as part of their current application. The GA Analysis Workform helps the OEB to assess if the total annual variance that is recorded to Account 1589 is reasonable, as it compares the actual general ledger transactions recorded during the year to an expected balance that is calculated based on monthly GA volumes, revenues and costs.

ENWIN has completed the GA Analysis Workform pursuant to the Board's instructions for 2022 rates, which is attached as **Appendix 'E'**. All years prior to 2020 have been disposed of on a final basis, with the most recent disposition occurring in ENWIN's 2021 IRM Rate Application. ENWIN has completed the reconciliation to within the stated 1.0% threshold of the difference as a percentage of expected GA Payments to the Independent Electricity System Operator ("IESO"). ENWIN's Account 1588 – RSVA Power balance is also within the stated 1.0% threshold of the Account 4705 – Cost of Power Purchased for the year. Further details and explanations are provided in **Appendix 'E'**.

#### Global Adjustment – Class B Customers

Account 1589 - RSVA Global Adjustment captures the difference between the GA amounts billed (or estimated to be billed) by the distributor to Class B Non-RPP customers and the actual amount paid by the distributor to the IESO (or host distributor) for those customers in a given year. In this Application, ENWIN has proposed disposition of a credit balance in Account 1589 – RSVA Global Adjustment of (\$423,294) which reflects the audited balance of the account as at December 31, 2020 (adjusted for 2021 dispositions approved by the OEB), along with interest calculated up to December 31, 2021.



When clearing balances from Account 1589, the Filing Requirements dictate that distributors must establish a separate rate rider to be included in the delivery component of the bill that would apply prospectively to Class B Non-RPP customers. The billing determinants and all the rate riders for the Global Adjustment disposition are to be calculated on an energy basis (kWh), regardless of the billing determinant used for distribution rates for the particular rate class. The 2022 IRM Rate Generator Model also allocates a portion of the Account 1589 - RSVA Global Adjustment balance to customers who transitioned between Class A and Class B based on customer specific consumption levels. All transition customers are only responsible for the customer specific amounts allocated to them, and are not charged/refunded the general GA rate rider.

Of the total balance of (\$423,294), (\$20,562) is applicable to specific customers who transitioned between Class A and Class B during the period the balance in the account accumulated (transitioned on July 1, 2020). ENWIN had three General Service 50 to 4,999 kW customers move from Class B to Class A, and five General Service 50 to 4,999 kW customers move from Class A to Class B. As such, ENWIN has completed Tab 6. Class A Consumption Data, Tab 6.1a GA Allocation and Tab 6.1 GA of the 2022 IRM Rate Generator Model using a 12-month period for the disposition of the specific transitional GA rate riders. The total amounts allocated to these eight transitional customers are summarized in Table 5 below:

*Table 5 – Summary of Customer Specific GA Allocation for the Period When They Were a Class B Customer*

<b>Transitional Customer</b>	<b>Customer Specific GA Allocation for the Period When They Were a Class B Customer</b>	<b>Monthly Equal Payments</b>
Customer 1	(\$4,551)	(\$379)
Customer 2	(\$1,535)	(\$128)
Customer 3	(\$6,589)	(\$549)
Customer 4	(\$1,622)	(\$135)
Customer 5	(\$2,328)	(\$194)
Customer 6	(\$1,164)	(\$97)
Customer 7	(\$1,639)	(\$137)
Customer 8	(\$1,135)	(\$95)
<b>Total</b>	<b>(\$20,562)</b>	<b>(\$1,714)</b>

The general GA rate rider applicable to all other Class B Non-RPP customers is (\$0.0009) per kWh, as shown on Tab 6.1 of the 2022 IRM Rate Generator Model.

#### Capacity Based Recovery (CBR)

In May 2015, the IESO introduced a new wholesale market service charge to recover costs associated with contracted demand response providers active in the wholesale energy market. The program was previously known as Capacity Based Demand Response and is now known as Capacity Based Recovery (“CBR”). ENWIN has followed the Board’s Accounting Guidance issued on July 25, 2016, titled *Accounting Guidance - Capacity Based Recovery* (“CBR Accounting Guidance”) for the calculation of the 2020 CBR balance and proposed disposition.

#### *Class A*

In accordance with the CBR Accounting Guidance, the Class A CBR charges are allocated fully to Class A customers’ bills each month. Accordingly, there is no Class A CBR balance to dispose of in this Application.

#### *Class B*

In this Application, ENWIN is requesting to dispose of an Account 1580 sub-account CBR Class B balance of (\$34,213).

In accordance with Section 3.2.5.4 of the Filing Requirements, since the Account 1580 sub-account CBR Class B balance of (\$34,213) does not create a rate rider to the required decimal places for one or more rate classes, the entire CBR Class B amount has been transferred into the Account 1580 - Wholesale Market Service Charge control account to be disposed through the general purpose Group 1 DVA rate riders, which are summarized in Table 4 above. The general purpose Group 1 DVA rate riders are inclusive of Class A transitional customers, therefore no portion of the CBR Class B amount has been allotted to Class A transitional customers on Tab 6.2a CBR B\_Allocation in the 2022 IRM Rate Generator Model.

#### Account 1595

Section 3.2.5.5 of the Filing Requirements states that applicants are expected to seek final disposition of the residual balances for vintage Account 1595 sub-accounts only once. Distributors only become eligible to seek disposition of these residual balances two years after the expiry of the rate rider (i.e. in the fourth rate year after the year the rate rider expires). During the two years after the expiry of the rate rider, distributors may still make billing corrections as per the Retail Settlement Code and record the related transactions in the associated Account 1595 sub-account.

ENWIN last disposed of its Account 1595 sub-account (vintage 2017) in its 2020 Cost of Service proceeding, and pursuant to the Filing Requirements, would not yet be eligible to dispose of the vintages 2018, 2019 or 2020. These rate riders expired, or will expire, as follows:

- The 2018 vintage rate riders expired April 30, 2019, other than the 2018 LRAMVA, which expired April 30, 2020.
- The 2019 vintage rate riders expired December 31, 2019.
- The 2020 vintage rate riders expired December 31, 2020, other than the rate rider for Account 1575, which will expire December 31, 2024.

Therefore, as two full years have not passed since the expiry of these rate riders, ENWIN is not yet eligible to request disposition of any Account 1595 balances in this proceeding, and has thus not completed the Account 1595 Analysis Workform.

#### **Lost Revenue Adjustment Mechanism Variance Account Disposition**

Section 3.2.6.1 of the Filing Requirements prescribes the disposition requirements for the Lost Revenue Adjustment Mechanism Variance Account (“LRAMVA”). In its 2021 IRM Rate Application, ENWIN received Board approval to recover lost revenue in the amount of \$1,211,489. This amount included lost revenue attributable to the 2019 Conservation First Framework program implementation year, as well as the persistence of savings from 2011-2018 program years in 2019, including applicable carrying charges up to December 31, 2020.

As the 2020 additions to the LRAMVA are not material, ENWIN is not requesting disposition of this account in this proceeding.

### **Tax Changes**

Section 3.2.7 of the Filing Requirements prescribes a 50/50 sharing of the impacts of legislated tax changes that have occurred when compared against the distributors' tax rates embedded in its OEB-approved base rates known at the time of the Application. The 2022 IRM Rate Generator Model will calculate an applicable rate rider using the appropriate customer class data underlying the OEB approved rates.

As noted on Tabs 8 and 9 of the 2022 IRM Rate Generator Model, ENWIN's base rates established in its 2020 Cost of Service proceeding encompassed all known tax changes, including the impacts of Bill C-97. Therefore, a tax change rate rider is not being requested in this Application.

ENWIN has recorded the pre-2020 impacts of the Bill C-97 Capital Cost Allowance rule changes in Account 1592 - PILs and Tax Variances – CCA Changes, which will be brought forward for review and disposition in a future proceeding.

### **Large Use – 3TS Service Classification Description Amendment**

ENWIN proposed in its 2020 Cost of Service Application that the former Large Use – Ford Annex Service Classification be consolidated with the existing Large Use – 3TS Service Classification. This proposal, which was ultimately approved by the OEB and incorporated in ENWIN's Tariff of Rates and Charges effective January 1, 2020, was premised on creating one consistent rate class for ENWIN's customers that are serviced by dedicated ENWIN-owned and transmission connected transformer stations ("Dedicated Transformer Stations").

To facilitate this rate class consolidation, no adjustments to the existing Large Use – 3TS Service Classification description were required. The customers that were to be classified within the newly consolidated rate class satisfied the existing description, which states as follows:

“This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by a dedicated Transformer Station. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor’s Conditions of Service.”

ENWIN also has a Large Use – Regular Service Classification, which applies to a customer whose monthly peak load is equal to or greater than 5,000 kW. The key feature of the Large Use – 3TS Service Classification, as compared to the Large Use – Regular Service Classification or any other rate class, is the requirement that a customer be serviced by a Dedicated Transformer Station. This key feature is reflected in the design of ENWIN’s 2020 distribution rates, which allocate the costs associated with these dedicated assets directly to customers in the Large Use – 3TS Service Classification.

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

In this Application, ENWIN is proposing to amend the Large Use – 3TS Service Classification description by removing the 5,000 kW demand threshold so that it would apply to a customer solely on the basis that its premise is serviced by a Dedicated Transformer Station. If approved, ENWIN’s new Large Use – 3TS Service Classification would be described as follows:

“This classification applies to a customer whose premise is serviced by a dedicated Transformer Station. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor’s Conditions of Service.”

It is ENWIN’s position that the proposed amendment would simplify the Large Use – 3TS Service Classification description by focusing on the key feature of the rate class, namely, service by a Dedicated Transformer Station. It would also assist in further differentiating the Large Use – 3TS Service Classification from the Large Use – Regular Service Classification.

Moreover, ENWIN’s proposed amendment would have the added benefit of continuing to promote equity between and amongst its customers in their respective rate classes by ensuring that customers that are served by a Dedicated Transformer Station continue to be classified consistently and pay distribution charges that reflect the similar level of service they receive regardless of their demand.

ENWIN notes that the current service of customers through Dedicated Transformer Stations is not common in its service area, and ENWIN does not anticipate any additional customers entering the Large Use – 3TS Service Classification currently or because of this proposed amendment.

In addition, ENWIN does not expect its proposed amendment to have any impact on the distribution rates of customers in the Large Use – 3TS Service Classification in 2022 or their level of service. Rather, ENWIN anticipates that its proposed amendment will maintain the status quo for the Large Use – 3TS Service Classification.

Finally, ENWIN has engaged with each customer in the Large Use – 3TS Service Classification to provide them with information about this proposal, as it relates to their accounts, and to invite further feedback and discussion. ENWIN has received support from and/or has not been informed of any concerns relating to its proposed amendment by the customers in the rate class.

Therefore, ENWIN is hereby requesting that the OEB approve its request to amend the Large Use – 3TS Service Classification so that it would apply to a customer solely on the basis that its premise is serviced by a Dedicated Transformer Station.

### **Proposed 2022 Tariff of Rates and Charges**

ENWIN has included at **Appendix ‘C’** a copy of its proposed 2022 Tariff of Rates and Charges from the 2022 IRM Rate Generator Model. With respect to the Unmetered, Sentinel and Street Light rate classes, the 2022 IRM Rate Generator Model’s Tariff Sheet contains “per connection” rates and charges for certain line items, consistent with ENWIN’s historical approach for these rate classes. Rates for these classes have been calculated on a per connection basis in the 2022 IRM Rate Generator Model for Monthly Service Charges and Group 1 Deferral and Variance Account rate riders.

### **Summary of Proposed 2022 Bill Impacts**

The bill impacts of ENWIN’s proposed 2022 IRM Rate Application are summarized in Table 6 below. These bill impacts were calculated using the 2022 IRM Rate Generator Model and are based on the Board’s criteria as set out in the April 14, 2016 *Report of the Board – Defining Ontario’s Typical Residential Customer* (EB-2016-0153). ENWIN has included at **Appendix ‘D’** a copy of the January 1, 2022 Bill Impacts Summary from the 2022 IRM Rate Generator Model.

The primary driver of the estimated “Total Bill” impact for each rate class is the increase in the

proposed 2022 RTSRs, which are a result of the most recently approved UTRs in the Board’s EB-2021-0176 Decision and Rate Order. As noted in the EB-2021-0176 Decision and Rate Order, while the impact of the new UTRs may take time to materialize for customers, they are to be taken into account when new RTSRs are set to ensure that customers pay the true cost of transmission service over time.<sup>6</sup> No bill impacts for any rate class exceed the Board-mandated 10% threshold – therefore, no mitigation plans are necessary.

*Table 6 – Summary of Proposed 2022 Bill Impacts*

Rate Class	RPP / Non-RPP	Sub-Total A (Excl. Pass Through)		Total Bill	
		\$	%	\$	%
Residential	RPP	\$0.44	1.7%	\$2.30	2.0%
GS < 50 kW	RPP	(\$0.67)	-1.1%	\$4.21	1.5%
GS 50 - 4999 kW	Non-RPP (Other)	(\$42.97)	-4.6%	\$12.24	0.1%
Large Use - Regular	Non-RPP (Other)	(\$184.14)	-1.0%	\$2,667.69	0.3%
Large Use - 3TS	Non-RPP (Other)	(\$1,500.27)	-2.1%	\$13,200.06	0.7%
Unmetered	RPP	\$5.06	2.1%	\$19.89	2.1%
Sentinel	RPP	\$0.48	1.9%	\$1.19	2.2%
Street Light	Non-RPP (Other)	\$1,230.30	1.9%	\$1,468.19	0.9%

### **Certification of Evidence**

As part of the Filing Requirements, an application filed with the Ontario Energy Board must include a certification that the distributor has robust processes and internal controls in place for the preparation, review, verification and oversight of the account balances being disposed, consistent with the certification requirements in Chapter 1 of the Filing Requirements.

Chapter 1 of the Filing Requirements also requires that an application filed with the OEB must include a certification by a senior officer of the distributor stating that the application and any evidence filed in support of the application does not include any personal information (as that phrase is defined in the *Freedom of Information and Protection of Privacy Act*) unless it is filed in accordance with Rule 9A of the OEB’s Rules of Practice and Procedure (and the Practice Direction on Confidential Filings, as applicable).

The Certification of Evidence is attached as **Appendix ‘G’**.

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<sup>6</sup> EB-2021-0176, Decision and Rate Order, p. 2.



## **Appendix A**

### **2021 Tariff of Rates and Charges (EB-2020-0017)**

# ENWIN Utilities Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2020-0017

## RESIDENTIAL SERVICE CLASSIFICATION

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit - individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, EnWin Utilities Ltd. may elect to deem that the customer's rate class will be General Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.75
Rate Rider for Disposition of Account 1575 (2020) - effective until December 31, 2024	\$	(1.64)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**ENWIN Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
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EB-2020-0017

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 12 months its monthly average peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.81
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0175
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	(0.0006)
Rate Rider for Disposition of Account 1575 (2020) - effective until December 31, 2024	\$/kWh	(0.0027)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# ENWIN Utilities Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously  
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EB-2020-0017

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 12 months its monthly average peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WVIS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	109.98
Distribution Volumetric Rate	\$/kW	4.8969
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.3183
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2091)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	(0.0330)
Rate Rider for Disposition of Account 1575 (2020) - effective until December 31, 2024	\$/kW	(1.0448)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6339

December 10, 2020

**ENWIN Utilities Ltd.**  
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Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)      \$/kW

1.8559

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**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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## **LARGE USE - REGULAR SERVICE CLASSIFICATION**

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WVIS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	9,244.84
Distribution Volumetric Rate	\$/kW	2.7432
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.1058
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2694)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	(0.0450)
Rate Rider for Disposition of Account 1575 (2020) - effective until December 31, 2024	\$/kW	(1.4986)

December 10, 2020

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Retail Transmission Rate - Network Service Rate	\$/kW	3.6246
Retail Transmission Rate - Line Connection Service Rate (see Gross Load Billing Note)	\$/kW	0.7406
Retail Transmission Rate - Transformation Connection Service Rate (see Gross Load Billing Note)	\$/kW	1.8441

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# ENWIN Utilities Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2021

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## LARGE USE - 3TS SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by a dedicated Transformer Station. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WVIS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39,236.48
Distribution Volumetric Rate	\$/kW	3.7343
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.2566
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2686)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	(0.0432)
Rate Rider for Disposition of Account 1575 (2020) - effective until December 31, 2024	\$/kW	(1.4215)
Retail Transmission Rate - Network Service Rate	\$/kW	3.6246
Retail Transmission Rate - Line Connection Service Rate (see Gross Load Billing Note)	\$/kW	0.7406

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

December 10, 2020

**ENWIN Utilities Ltd.**  
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## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.32
Rate Rider for Disposition of Account 1575 (2020) (per connection) - effective until December 31, 2024	\$	(0.69)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$	(0.17)
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**ENWIN Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2020-0017

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for exterior parkway lighting with various parties, controlled by photo cells. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	12.68
Rate Rider for Disposition of Account 1575 (2020) (per connection) - effective until December 31, 2024	\$	(0.32)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$	(0.08)
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kW	2.4099
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6980

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**ENWIN Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2020-0017

## **STREET LIGHTING SERVICE CLASSIFICATION**

This classification refers to an account for roadway lighting with the City of Windsor, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved Ontario Energy Board street lighting load shape profile. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	5.37
Rate Rider for Disposition of Account 1575 (2020) (per connection) - effective until December 31, 2024	\$	(0.06)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$	(0.01)
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kW	2.4070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6963

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**ENWIN Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2020-0017

## **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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## **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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EB-2020-0017

## **SPECIFIC SERVICE CHARGES**

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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### **Customer Administration**

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Dispute test - residential	\$	50.00
Dispute test - commercial self contained -- MC	\$	105.00
Dispute test - commercial TT -- MC	\$	180.00
Cellular Meter Reading Charge	\$	7.50

### **Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnect at meter - during regular hours	\$	65.00
Reconnect at meter - after regular hours	\$	185.00

### **Other**

Service layout - residential	\$	110.00
Service layout - commercial	\$	150.00
Overtime locate	\$	60.00
Disposal of concrete poles	\$	95.00
Missed service appointment	\$	65.00
Service call - customer owned equipment	\$	30.00
Same day open trench	\$	170.00
Scheduled day open trench	\$	100.00
Specific charge for access to the power poles - \$/pole/year	\$	44.50
(with the exception of wireless attachments) - Approved on an Interim Basis		

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## **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17

## **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0311
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0207
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

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**EB-2020-0017**

**GROSS LOAD BILLING NOTE**

The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capacity of 2MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.



## **Appendix B**

### **2022 IRM Rate Generator Model**

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

**Quick Link**

Ontario Energy Board's 2022 Electricity  
Distribution Rate Applications Webpage

Version 1.0

Utility Name	ENWIN Utilities Ltd.
Assigned EB Number	EB-2021-0019
Name of Contact and Title	Claire Bebbington, Director, Regulatory Affairs
Phone Number	519-251-7300 ext. 886
Email Address	regulatory@enwin.com
We are applying for rates effective	January 1, 2022
Rate-Setting Method	Price Cap IR
1. Select the last Cost of Service rebasing year.	2020

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:  
For all the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2019 balances that were reviewed in the 2021 rate application were to be selected, select 2019.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was were last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

7. Retail Transmission Service Rates: ENWIN Utilities Ltd. is:

8. Have you transitioned to fully fixed rates?

2019
2019
2019
2019
2018
Yes
Yes
Transmission Connected
Yes

**Legend**

- ☐ Pale green cells represent input cells.
- ☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- ☐ Red cells represent flags to identify either non-matching values or incorrect user selections.
- ☐ Pale grey cells represent auto-populated RRR data.
- ☐ White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2018									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/ (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments <sup>1</sup> during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments <sup>1</sup> during 2018	Closing Interest Amounts as of Dec 31, 2018
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge <sup>2</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power <sup>4</sup>	1588	0				0	0				0
RSVA - Global Adjustment <sup>4</sup>	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	0				0	0			(291,330)	(291,330)
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	0			132,513	132,513	0			34,929	34,929
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	0				0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595	0				0	0				0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	0	0	0	0	0	0	(0)	(0)
Total Group 1 Balance requested for disposition		0	0	0	0	0	0	0	0	(0)	(0)
RSVA - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	132,513	132,513	0	0	0	(256,402)	(256,402)
Total Group 1 Balance		0	0	0	132,513	132,513	0	0	0	(256,402)	(256,402)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	0	0	0	0	0	0	0	(0)	(0)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

If the LDC's rate year begins on January 1, 2022, the projected interest is recorded from January 1, 2021 to December 31, 2021 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.

2) If the LDC's rate year begins on May 1, 2022, the projected interest is recorded from January 1, 2021 to April 30, 2022 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2019), (2020) and (2021) will not be eligible for disposition in the 2022 rate application.

New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580.Variance WMS – Sub-account CBR Class B.

## 2019

Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments <sup>1</sup> during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments <sup>1</sup> during 2019	Closing Interest Amounts as of Dec 31, 2019
0			0	0	0			0	0
0			(98,727)	(98,727)	0			(3,226)	(3,226)
0			(831,991)	(831,991)	0			(19,442)	(19,442)
0			0	0	0			0	0
0			(176,759)	(176,759)	0			(3,616)	(3,616)
0			993,509	993,509	0			20,490	20,490
0			617,253	617,253	0			21,657	21,657
0			(830,033)	(830,033)	0			(10,966)	(10,966)
0			(1,486,689)	(1,486,689)	0			(29,319)	(29,319)
0				0	0				0
0				0	0				0
0				0	(291,330)			585	(290,745)
132,513	413,213			545,726	34,929	20,257		(8,436)	46,749
0	641,493	703,878		(62,385)	0	(5,283)		(18,744)	(24,027)
0				0	0				0
0				0	0				0
0	0	0	(1,486,689)	(1,486,689)	0	0	0	(29,319)	(29,319)
0	0	0	(326,748)	(326,748)	(0)	0	0	4,897	4,897
0	0	0	(1,813,436)	(1,813,436)	(0)	0	0	(24,422)	(24,422)
0	0	0	(1,486,689)	(1,486,689)	0	0	0	(29,319)	(29,319)
132,513	1,054,706	703,878	(326,748)	156,593	(256,402)	14,974	0	(21,698)	(263,126)
132,513	1,054,706	703,878	(1,813,436)	(1,330,095)	(256,402)	14,974	0	(51,017)	(292,445)
0				0	0				0
0	0	0	(1,813,436)	(1,813,436)	(0)	0	0	(24,422)	(24,422)

## 2020

Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments1 during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments1 during 2020	Closing Interest Amounts as of Dec 31, 2020
0				0	0				0
(98,727)	(6,121)	(87,849)		(16,999)	(3,226)	(213)	(3,095)		(345)
(831,991)	(999,967)	(314,550)		(1,517,408)	(19,442)	(11,637)	(58,945)		27,866
0				0	0				0
(176,759)	(33,384)	(43,724)		(166,418)	(3,616)	(2,469)	(2,517)		(3,568)
993,509	(199,846)	875,749		(82,085)	20,490	(1,301)	34,662		(15,473)
617,253	(224,435)	906,678		(513,860)	21,657	(6,640)	32,239		(17,222)
(630,033)	727,980	(327,634)		225,580	(10,966)	(17,523)	(13,809)		(14,679)
(1,486,689)	(620,622)	(1,950,175)	391,420	34,285	(29,319)	14,727	(54,600)		40,008
0				0	0				0
0				0					0
0				0	(290,745)		(291,330)	(585)	(0)
545,726	(640,479)			(94,753)	46,749	2,113		(46)	48,816
(62,385)	62,385			0	(24,027)	(113)		29,478	5,337
0	1,730,404	1,797,581		(67,177)	0	(15,191)	433,810	2,538	(446,463)
0				0	0				0
(1,486,689)	(820,622)	(1,950,175)	391,420	34,285	(29,319)	14,727	(54,600)	0	40,008
(326,748)	(735,773)	1,008,670	0	(2,071,190)	4,897	(39,784)	(11,465)	0	(23,422)
(1,813,436)	(1,556,395)	(941,505)	391,420	(2,036,906)	(24,422)	(25,057)	(66,065)	0	16,586
(1,486,689)	(820,622)	(1,950,175)	391,420	34,285	(29,319)	14,727	(54,600)	0	40,008
156,593	416,537	2,806,250	0	(2,233,120)	(263,126)	(52,975)	131,015	31,384	(415,733)
(1,330,095)	(404,085)	856,075	391,420	(2,198,835)	(292,445)	(38,248)	76,415	31,384	(375,724)
0				0					0
(1,813,436)	(1,556,395)	(941,505)	391,420	(2,036,906)	(24,422)	(25,057)	(66,065)	0	16,586

2021				Projected Interest on Dec-31-2020 Balances					2.1.7 RRR <sup>5</sup>	
Principal Disposition during 2021 - instructed by OEB	Interest Disposition during 2021 - instructed by OEB	Closing Principal Balances as of Dec 31, 2020 Adjusted for Disposition during 2021	Closing Interest Balances as of Dec 31, 2020 Adjusted for Disposition during 2021	Projected Interest from Jan 1, 2021 to Dec 31, 2021 on Dec 31, 2020 balance adjusted for disposition during 2021 <sup>2</sup>	Projected Interest from Jan 1, 2022 to Apr 30, 2022 on Dec 31, 2020 balance adjusted for disposition during 2021 <sup>2</sup>	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2020	Variance RRR vs. 2020 Balance (Principal + Interest)
		0	0			0	0		0	0
(10,877)	(281)	(6,121)	(64)	(35)		(99)	(6,220)		(17,343)	0
(517,441)	32,388	(999,967)	(4,523)	(5,700)		(10,222)	(1,010,190)		(1,859,529)	(169,987)
		0	0	0		0	0		0	0
(133,035)	(2,929)	(33,384)	(640)	(190)		(830)	(34,213)		(169,987)	0
117,760	(12,553)	(199,846)	(2,920)	(1,139)		(4,059)	(203,905)		(97,559)	0
(289,425)	(14,561)	(224,435)	(2,660)	(1,279)		(3,940)	(228,375)		(531,082)	0
(502,400)	(4,064)	727,980	(10,615)	4,149		(6,466)	721,514		210,901	0
463,486	31,654	(429,202)	8,354	(2,446)		5,908	(423,294)		74,292	(0)
		0	0			0	0	No	0	0
		0	0			0	0	No	0	0
		0	(0)			(0)	0	No	0	0
		(94,753)	48,816	(540)		48,276	0	No	(45,937)	0
		0	5,337	0		5,337	0	No	5,337	0
		(67,177)	(446,463)	(383)		(446,846)	0	No	(513,640)	0
								No		
		0	0			0	0			0
463,486	31,654	(429,202)	8,354	(2,446)	0	5,908	(423,294)		74,292	(0)
(1,335,417)	(2,000)	(735,773)	(21,422)	(4,194)	0	(25,616)	(761,389)		(2,648,853)	(554,240)
(871,931)	29,654	(1,164,975)	(13,068)	(6,640)	0	(19,708)	(1,184,683)		(2,574,560)	(554,240)
463,486	31,654	(429,202)	8,354	(2,446)	0	5,908				
(1,335,417)	(2,000)	(897,703)	(413,732)	(5,117)	0	(418,849)				
(871,931)	29,654	(1,326,904)	(405,378)	(7,563)	0	(412,942)			(\$2,574,560)	
		0	0			0	0			0
(871,931)	29,654	(1,164,975)	(13,068)	(6,640)	0	(19,708)	(1,184,683)		(2,574,560)	(554,240)



Incentive Rate-setting Mechanism Rate Generator  
for 2022 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	655,698,584	0	13,089,823	0	0	0	655,698,584	0		80,952
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	189,556,794	0	25,417,685	0	0	0	189,556,794	0		8,074
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	856,328,666	2,200,277	686,603,340	1,782,874	10,501,675	19,508	845,826,991	2,180,769		
LARGE USE - REGULAR SERVICE CLASSIFICATION	kW	224,051,592	481,429	132,446,720	316,384	91,604,872	165,045	132,446,720	316,384		
LARGE USE - 3TS SERVICE CLASSIFICATION	kW	218,724,298	434,415	135,458,380	282,379	83,265,920	152,036	135,458,378	282,379		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,261,697	0	2,168,406	0	0	0	2,261,697	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	724,231	2,022	59,939	167	0	0	724,231	2,022		
STREET LIGHTING SERVICE CLASSIFICATION	kW	6,601,616	18,973	6,583,178	18,920	0	0	6,601,616	18,973		
	Total	2,153,947,478	3,137,116	1,001,827,471	2,400,724	185,372,467	336,589	1,968,575,011	2,800,527	0	89,026

Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

(\$1,184,683)

Threshold Test (Total claim per kWh) <sup>2</sup>

(\$0.0006) Claim does not meet the threshold test.

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

YES

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			
				1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	30.4%	90.9%	33.3%	0	(5,656)	(347,873)	(62,072)	(69,521)	240,324	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	8.8%	9.1%	9.6%	0	(564)	(100,567)	(17,945)	(20,098)	69,476	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	39.8%	0.0%	43.0%	0	0	(448,743)	(81,065)	(90,793)	310,009	0
LARGE USE - REGULAR SERVICE CLASSIFICATION	10.4%	0.0%	6.7%	0	0	(70,268)	(21,210)	(23,755)	48,544	0
LARGE USE - 3TS SERVICE CLASSIFICATION	10.2%	0.0%	6.9%	0	0	(71,866)	(20,706)	(23,191)	49,648	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	0	0	(1,200)	(214)	(240)	829	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	(384)	(69)	(77)	265	0
STREET LIGHTING SERVICE CLASSIFICATION	0.3%	0.0%	0.3%	0	0	(3,502)	(625)	(700)	2,420	0
Total	100.0%	100.0%	100.0%	0	(6,220)	(1,044,403)	(203,905)	(228,375)	721,514	0

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.





# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

1a

The year Account 1589 GA was last disposed

2019

1b

The year Account 1580 CBR Class B was last disposed

2019

Note that the sub-account was established in 2015.

2a

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?

Yes

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2017, the period the GA variance accumulated would be 2018 to 2020.)

2b

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?

Yes

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2017, the period the GA variance accumulated would be 2018 to 2020.)

3a

Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

8

Transition Customers - Non-loss Adjusted Billing Determinants by Customer				
Customer	Rate Class		2020	
			July to December	January to June
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,351,799	4,945,925
		kW	12,147	10,693
		Class A/B	B	A
Customer 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,804,841	1,209,417
		kW	3,825	2,938
		Class A/B	B	A
Customer 3	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	7,747,030	6,290,719
		kW	18,569	15,724
		Class A/B	B	A
Customer 4	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,907,622	626,050
		kW	3,818	1,756
		Class A/B	B	A
Customer 5	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,737,530	2,318,511
		kW	6,307	5,663
		Class A/B	B	A
Customer 6	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,646,914	1,368,113
		kW	4,037	3,989
		Class A/B	A	B
Customer 7	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,895,920	1,926,892
		kW	5,721	5,398
		Class A/B	A	B
Customer 8	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,129,949	1,334,263
		kW	4,595	4,877
		Class A/B	A	B

3b

Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

3

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2019, exclude this customer's consumption for 2019 but include this customer's consumption in 2020 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class			
	Rate Class		2020
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	235,145,794
		kW	565,008
Rate Class 2	LARGE USE - REGULAR SERVICE CLASSIFICATION	kWh	113,434,190
		kW	262,360
Rate Class 3	LARGE USE - 3TS SERVICE CLASSIFICATION	kWh	135,458,380
		kW	282,379



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# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2019

## Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2020
Non-RPP Consumption Less WMP Consumption	A	1,001,827,471	1,001,827,471
Less Class A Consumption for Partial Year Class A Customers	B	20,063,405	20,063,405
Less Consumption for Full Year Class A Customers	C	484,038,364	484,038,364
<b>Total Class B Consumption for Years During Balance Accumulation</b>	<b>D = A-B-C</b>	<b>497,725,702</b>	<b>497,725,702</b>
All Class B Consumption for Transition Customers	E	24,178,089	24,178,089
<b>Transition Customers' Portion of Total Consumption</b>	<b>F = E/D</b>	<b>4.86%</b>	

## Allocation of Total GA Balance \$

Total GA Balance	G	-\$	423,294
Transition Customers Portion of GA Balance	H=F*G	-\$	20,562
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	402,732

## Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		8				
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2020	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1		5,351,799	5,351,799	22.13%	-\$	4,551 -\$ 379
Customer 2		1,804,841	1,804,841	7.46%	-\$	1,535 -\$ 128
Customer 3		7,747,030	7,747,030	32.04%	-\$	6,589 -\$ 549
Customer 4		1,907,622	1,907,622	7.89%	-\$	1,622 -\$ 135
Customer 5		2,737,530	2,737,530	11.32%	-\$	2,328 -\$ 194
Customer 6		1,368,113	1,368,113	5.66%	-\$	1,164 -\$ 97
Customer 7		1,926,892	1,926,892	7.97%	-\$	1,639 -\$ 137
Customer 8		1,334,263	1,334,263	5.52%	-\$	1,135 -\$ 95
Total		24,178,089	24,178,089	100.00%	-\$	20,562

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2020 Consumption excluding WMP	Total Metered 2020 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2020 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	13,089,823	0	0	13,089,823	2.8%	(\$11,132)	(\$0.0009) kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	25,417,685	0	0	25,417,685	5.4%	(\$21,617)	(\$0.0009) kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	686,603,340	235,145,794	44,241,493	407,216,053	86.0%	(\$346,320)	(\$0.0009) kWh
LARGE USE - REGULAR SERVICE CLASSIFICATION	kWh	132,446,720	113,434,190	0	19,012,530	4.0%	(\$16,169)	(\$0.0009) kWh
LARGE USE - 3TS SERVICE CLASSIFICATION	kWh	135,458,380	135,458,380	0	1	0.0%	\$0	\$0.0000 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,168,406	0	0	2,168,406	0.5%	(\$1,844)	(\$0.0009) kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	59,939	0	0	59,939	0.0%	(\$51)	(\$0.0009) kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	6,583,178	0	0	6,583,178	1.4%	(\$5,599)	(\$0.0009) kWh
<b>Total</b>		1,001,827,471	484,038,364	44,241,493	473,547,615	100.0%	(\$402,732)	

Year Account 1580 CBR Class B was Last Disposed

2019

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

Allocation of Total CBR Class B Balance \$			
Total CBR Class B Balance	G	-\$	34,213
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$	565
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	33,649

#### Allocation of CBR Class B Balances to Transition Customers

If the CBR Class B rate rider calculated in tab 6.2 rounds to zero at the fourth decimal place for one or more rate classes, the entire balance in Account 1580 CBR Class B, including the amount allocated to transition customers will be transferred to Account 1580 WMS and disposed through the general purpose Group 1 rate riders

## Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed 2019

	Total Metered 2020 Consumption Minus WMP		Total Metered 2020 Consumption for Full Year Class A Customers		Total Metered 2020 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
	kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	655,698,584	0	0	0	0	655,698,584	0	45.5%	(\$15,319)	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	189,556,794	0	0	0	0	189,556,794	0	13.2%	(\$4,428)	\$0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	845,826,991	2,180,769	235,145,794	565,008	44,241,493	566,439,704	1,505,704	39.3%	(\$13,233)	\$0.0000	kW
LARGE USE - REGULAR SERVICE CLASSIFICATION	kW	132,446,720	316,384	113,434,190	262,360	0	19,012,530	54,024	1.3%	(\$444)	\$0.0000	kW
LARGE USE - ITS SERVICE CLASSIFICATION	kW	135,458,378	282,379	135,458,380	282,379	0	(2)	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	\$	2,261,697	0	0	0	0	2,261,697	0	0.2%	(\$53)	\$0.0000	\$
SENTINEL LIGHTING SERVICE CLASSIFICATION	\$	724,231	2,022	0	0	0	724,231	2,022	0.1%	(\$17)	\$0.0000	\$
STREET LIGHTING SERVICE CLASSIFICATION	\$	6,601,616	18,973	0	0	0	6,601,616	18,973	0.5%	(\$154)	\$0.0000	\$
<b>Total</b>		1,968,575,011	2,800,527	484,038,364	1,109,746	44,241,493	1,440,295,154	1,580,723	100.0%	(\$33,648)	\$0.0000	

If the allocated Account 1580 sub-account CBR Class B amount does not produce a rate rider in one or more rate class (except for the Standby rate class), the model will transfer the entire CBR Class B amount into Account 1580 WMS control account to be disposed through the general purpose Group 1 DVA rate riders.



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# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

**Input required at cells C13 and C14.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non- WMP Classes Only (if Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	655,698,584	0	655,698,584	0	(244,798)		(0.0004)	0.0000	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	189,556,794	0	189,556,794	0	(69,698)		(0.0004)	0.0000	0.0000
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	856,328,666	2,200,277	845,826,991	2,180,769	(171,858)	(138,734)	(0.0781)	(0.0636)	0.0000
LARGE USE - REGULAR SERVICE CLASSIFICATION	kW	224,051,592	481,429	132,446,720	316,384	(44,965)	(21,724)	(0.0934)	(0.0687)	0.0000
LARGE USE - 3TS SERVICE CLASSIFICATION	kW	218,724,298	434,415	135,458,378	282,379	(43,896)	(22,218)	(0.1010)	(0.0787)	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	\$	2,261,697	0	2,261,697	0	(825)		(0.10)	0.0000	0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	\$	724,231	2,022	724,231	2,022	(264)		(0.04)	0.0000	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	\$	6,601,616	18,973	6,601,616	18,973	(2,408)		(0.01)	0.0000	0.0000

At EnWin's request OEB Staff has modified sheet 7 to have the Rate Rider for Deferral/Variance Account disposition (2022) be by per connection for USL, sentinel and streetlighting.

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

## Summary - Sharing of Tax Change Forecast Amounts

	2020	2022
<b>OEB-Approved Rate Base</b>	\$ 245,750,190	\$ 245,750,190
<b>OEB-Approved Regulatory Taxable Income</b>	\$ 3,662,487	\$ 3,662,487
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 549,373
Provincial Taxes Payable		\$ 421,186
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	\$ 970,559	\$ 970,559
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
<b>Income Tax Provision</b>	\$ 970,559	\$ 970,559
<b>Grossed-up Income Taxes</b>	\$ 1,320,489	\$ 1,320,489
<b>Incremental Grossed-up Tax Amount</b>		\$ -
<b>Sharing of Tax Amount (50%)</b>		\$ -

### Notes

- Regarding the small business deduction, if applicable,
  - If taxable capital exceeds \$15 million, the small business rate will not be applicable.
  - If taxable capital is below \$10 million, the small business rate would be applicable.
  - If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
- The OEB's proxy for taxable capital is rate base.



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## Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE - REGULAR SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE - 3TS SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
<b>Total</b>			0	0	0			0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	655,698,584		0	0.00
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	189,556,794		0	0
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kW		2,200,277	0	0
LARGE USE - REGULAR SERVICE CLASSIFICATION	kW	224,051,592	481,429	0	0
LARGE USE - 3TS SERVICE CLASSIFICATION	kW	218,724,298	434,415	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,261,697		0	#DIV/0!

ENWIN unique case - amounts for this class were divided by number of customers/connections





# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kWh	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084	655,698,584	0	1.0311	676,090,810
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	655,698,584	0	1.0311	676,090,810
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	189,556,794	0	1.0311	195,452,010
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	189,556,794	0	1.0311	195,452,010
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6339	856,328,666	2,200,277		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load	\$/kW	1.8559	856,328,666	2,200,277		
Large Use - Regular Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.6246	224,051,592	481,429		
Large Use - Regular Service Classification	Retail Transmission Rate - Line Connection Service Rate (see Gross Load Billing Note)	\$/kW	0.7406	224,051,592	481,429		
Large Use - Regular Service Classification	Retail Transmission Rate - Transformation Connection Service Rate (see Gross Load Billing Note)	\$/kW	1.8441	224,051,592	481,429		
Large Use - 3ts Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.6246	218,724,298	434,415		
Large Use - 3ts Service Classification	Retail Transmission Rate - Line Connection Service Rate (see Gross Load Billing Note)	\$/kW	0.7406	218,724,298	434,415		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	2,261,697	0	1.0311	2,332,036
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	2,261,697	0	1.0311	2,332,036
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4099	724,231	2,022		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6980	724,231	2,022		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4070	6,601,616	18,973		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6963	6,601,616	18,973		



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# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Uniform Transmission Rates	Unit	2020	2021 Jan to Jun	2021 Jul to Dec	2022
Rate Description		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.92	\$ 4.67	\$ 4.90	\$ 4.90
Line Connection Service Rate	kW	\$ 0.97	\$ 0.77	\$ 0.81	\$ 0.81
Transformation Connection Service Rate	kW	\$ 2.33	\$ 2.53	\$ 2.65	\$ 2.65

Hydro One Sub-Transmission Rates	Unit	2020	2021	2022
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.3980	\$ 3.4778	\$ 3.4778
Line Connection Service Rate	kW	\$ 0.8045	\$ 0.8128	\$ 0.8128
Transformation Connection Service Rate	kW	\$ 2.0194	\$ 2.0458	\$ 2.0458
Both Line and Transformation Connection Service Rate	kW	\$ 2.8239	\$ 2.8586	\$ 2.8586

If needed, add extra host here. (I)	Unit	2020	2021	2022
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Unit	2020	2021	2022
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -
		Historical 2020	Current 2021	Forecast 2022
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$			



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# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	335,555	\$3.92	\$ 1,315,376	226,224	\$0.97	\$ 219,437	283,204	\$2.33	\$ 659,865	\$ 879,303
February	322,420	\$3.92	\$ 1,263,886	204,326	\$0.97	\$ 198,196	252,546	\$2.33	\$ 588,432	\$ 786,628
March	295,952	\$3.92	\$ 1,160,132	194,493	\$0.97	\$ 188,658	231,516	\$2.33	\$ 539,432	\$ 728,090
April	220,599	\$3.92	\$ 864,748	144,631	\$0.97	\$ 140,292	209,317	\$2.33	\$ 487,710	\$ 628,002
May	386,375	\$3.92	\$ 1,514,590	251,565	\$0.97	\$ 244,018	293,125	\$2.33	\$ 682,981	\$ 926,999
June	396,844	\$3.92	\$ 1,555,628	274,844	\$0.97	\$ 266,599	331,155	\$2.33	\$ 771,591	\$ 1,038,190
July	462,961	\$3.92	\$ 1,814,807	293,109	\$0.97	\$ 284,316	359,598	\$2.33	\$ 837,863	\$ 1,122,179
August	452,378	\$3.92	\$ 1,773,322	283,015	\$0.97	\$ 274,525	366,967	\$2.33	\$ 855,033	\$ 1,129,558
September	411,294	\$3.92	\$ 1,612,272	269,255	\$0.97	\$ 261,177	327,320	\$2.33	\$ 762,656	\$ 1,023,833
October	284,963	\$3.92	\$ 1,117,055	205,618	\$0.97	\$ 199,449	241,120	\$2.33	\$ 561,810	\$ 761,259
November	294,232	\$3.92	\$ 1,153,389	185,697	\$0.97	\$ 180,126	263,474	\$2.33	\$ 613,894	\$ 794,021
December	324,695	\$3.92	\$ 1,272,804	219,994	\$0.97	\$ 213,394	259,517	\$2.33	\$ 604,675	\$ 818,069
Total	4,188,268	\$ 3.92	\$ 16,418,011	2,752,771	\$ 0.97	\$ 2,670,188	3,418,859	\$ 2.33	\$ 7,965,942	\$ 10,636,130

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



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# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -			\$ -		\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	335,555	\$ 3.9200	\$ 1,315,376	226,224	\$ 0.9700	\$ 219,437	283,204	\$ 2.3300	\$ 659,865				\$ 879,303
February	322,420	\$ 3.9200	\$ 1,263,886	204,326	\$ 0.9700	\$ 198,196	252,546	\$ 2.3300	\$ 588,432				\$ 786,628
March	295,952	\$ 3.9200	\$ 1,160,132	194,493	\$ 0.9700	\$ 188,658	231,516	\$ 2.3300	\$ 539,432				\$ 728,090
April	220,599	\$ 3.9200	\$ 864,748	144,631	\$ 0.9700	\$ 140,292	209,317	\$ 2.3300	\$ 487,710				\$ 628,002
May	386,375	\$ 3.9200	\$ 1,514,590	251,565	\$ 0.9700	\$ 244,018	293,125	\$ 2.3300	\$ 682,981				\$ 926,999
June	396,844	\$ 3.9200	\$ 1,555,628	274,844	\$ 0.9700	\$ 266,599	331,155	\$ 2.3300	\$ 771,591				\$ 1,038,190
July	462,961	\$ 3.9200	\$ 1,814,807	293,109	\$ 0.9700	\$ 284,316	359,598	\$ 2.3300	\$ 837,863				\$ 1,122,179
August	452,378	\$ 3.9200	\$ 1,773,322	283,015	\$ 0.9700	\$ 274,525	366,967	\$ 2.3300	\$ 855,033				\$ 1,129,558
September	411,294	\$ 3.9200	\$ 1,612,272	269,255	\$ 0.9700	\$ 261,177	327,320	\$ 2.3300	\$ 762,656				\$ 1,023,833
October	284,963	\$ 3.9200	\$ 1,117,055	205,618	\$ 0.9700	\$ 199,449	241,120	\$ 2.3300	\$ 561,810				\$ 761,259
November	294,232	\$ 3.9200	\$ 1,153,389	185,697	\$ 0.9700	\$ 180,126	263,474	\$ 2.3300	\$ 613,894				\$ 794,021
December	324,695	\$ 3.9200	\$ 1,272,804	219,994	\$ 0.9700	\$ 213,394	259,517	\$ 2.3300	\$ 604,675				\$ 818,069
<b>Total</b>	4,188,268	\$ 3.92	\$ 16,418,011	2,752,771	\$ 0.97	\$ 2,670,188	3,418,859	\$ 2.33	\$ 7,965,942				\$ 10,636,130

Low Voltage Switchgear Credit (if applicable)													\$ -
Total including deduction for Low Voltage Switchgear Credit													\$ 10,636,130



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	335,555	\$ 4.6700	\$ 1,567,042	226,224	\$ 0.7700	\$ 174,192	283,204	\$ 2.5300	\$ 716,506				\$ 890,699
February	322,420	\$ 4.6700	\$ 1,505,701	204,326	\$ 0.7700	\$ 157,331	252,546	\$ 2.5300	\$ 638,941				\$ 796,272
March	295,952	\$ 4.6700	\$ 1,382,096	194,493	\$ 0.7700	\$ 149,760	231,516	\$ 2.5300	\$ 585,735				\$ 735,495
April	220,599	\$ 4.6700	\$ 1,030,197	144,631	\$ 0.7700	\$ 111,366	209,317	\$ 2.5300	\$ 529,573				\$ 640,939
May	386,375	\$ 4.6700	\$ 1,804,371	251,565	\$ 0.7700	\$ 193,705	293,125	\$ 2.5300	\$ 741,606				\$ 935,311
June	396,844	\$ 4.6700	\$ 1,853,261	274,844	\$ 0.7700	\$ 211,630	331,155	\$ 2.5300	\$ 837,822				\$ 1,049,452
July	462,961	\$ 4.9000	\$ 2,268,509	293,109	\$ 0.8100	\$ 237,418	359,598	\$ 2.6500	\$ 952,935				\$ 1,190,353
August	452,378	\$ 4.9000	\$ 2,216,652	283,015	\$ 0.8100	\$ 229,242	366,967	\$ 2.6500	\$ 972,463				\$ 1,201,705
September	411,294	\$ 4.9000	\$ 2,015,341	269,255	\$ 0.8100	\$ 218,097	327,320	\$ 2.6500	\$ 867,398				\$ 1,085,495
October	284,963	\$ 4.9000	\$ 1,396,319	205,618	\$ 0.8100	\$ 166,551	241,120	\$ 2.6500	\$ 638,968				\$ 805,519
November	294,232	\$ 4.9000	\$ 1,441,737	185,697	\$ 0.8100	\$ 150,415	263,474	\$ 2.6500	\$ 698,206				\$ 848,621
December	324,695	\$ 4.9000	\$ 1,591,006	219,994	\$ 0.8100	\$ 178,195	259,517	\$ 2.6500	\$ 687,720				\$ 865,915
<b>Total</b>	<b>4,188,268</b>	<b>\$ 4.79</b>	<b>\$ 20,072,232</b>	<b>2,752,771</b>	<b>\$ 0.79</b>	<b>\$ 2,177,901</b>	<b>3,418,859</b>	<b>\$ 2.59</b>	<b>\$ 8,867,874</b>				<b>\$ 11,045,775</b>

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	-	\$ 2.0458	\$ -	\$ -
February	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	-	\$ 2.0458	\$ -	\$ -
March	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	-	\$ 2.0458	\$ -	\$ -
April	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	-	\$ 2.0458	\$ -	\$ -
May	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	-	\$ 2.0458	\$ -	\$ -
June	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	-	\$ 2.0458	\$ -	\$ -
July	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	-	\$ 2.0458	\$ -	\$ -
August	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	-	\$ 2.0458	\$ -	\$ -
September	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	-	\$ 2.0458	\$ -	\$ -
October	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	-	\$ 2.0458	\$ -	\$ -
November	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	-	\$ 2.0458	\$ -	\$ -
December	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	-	\$ 2.0458	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates are applied against historical 2020 transmission units.

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	335,555	\$ 4.6700	\$ 1,567,042	226,224	\$ 0.7700	\$ 174,192	283,204	\$ 2.5300	\$ 716,506				\$ 890,699
February	322,420	\$ 4.6700	\$ 1,505,701	204,326	\$ 0.7700	\$ 157,331	252,546	\$ 2.5300	\$ 638,941				\$ 796,272
March	295,952	\$ 4.6700	\$ 1,382,096	194,493	\$ 0.7700	\$ 149,760	231,516	\$ 2.5300	\$ 585,735				\$ 735,495
April	220,599	\$ 4.6700	\$ 1,030,197	144,631	\$ 0.7700	\$ 111,366	209,317	\$ 2.5300	\$ 529,573				\$ 640,939
May	386,375	\$ 4.6700	\$ 1,804,371	251,565	\$ 0.7700	\$ 193,705	293,125	\$ 2.5300	\$ 741,606				\$ 935,311
June	396,844	\$ 4.6700	\$ 1,853,261	274,844	\$ 0.7700	\$ 211,630	331,155	\$ 2.5300	\$ 837,822				\$ 1,049,452
July	462,961	\$ 4.9000	\$ 2,268,509	293,109	\$ 0.8100	\$ 237,418	359,598	\$ 2.6500	\$ 952,935				\$ 1,190,353
August	452,378	\$ 4.9000	\$ 2,216,652	283,015	\$ 0.8100	\$ 229,242	366,967	\$ 2.6500	\$ 972,463				\$ 1,201,705
September	411,294	\$ 4.9000	\$ 2,015,341	269,255	\$ 0.8100	\$ 218,097	327,320	\$ 2.6500	\$ 867,398				\$ 1,085,495
October	284,963	\$ 4.9000	\$ 1,396,319	205,618	\$ 0.8100	\$ 166,551	241,120	\$ 2.6500	\$ 638,968				\$ 805,519
November	294,232	\$ 4.9000	\$ 1,441,737	185,697	\$ 0.8100	\$ 150,415	263,474	\$ 2.6500	\$ 698,206				\$ 848,621
December	324,695	\$ 4.9000	\$ 1,591,006	219,994	\$ 0.8100	\$ 178,195	259,517	\$ 2.6500	\$ 687,720				\$ 865,915
<b>Total</b>	4,188,268	\$ 4.79	\$ 20,072,232	2,752,771	\$ 0.79	\$ 2,177,901	3,418,859	\$ 2.59	\$ 8,867,874				\$ 11,045,775

Low Voltage Switchgear Credit (if applicable)												\$ -
Total including deduction for Low Voltage Switchgear Credit												\$ 11,045,775



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	335,555	\$ 4.9000	\$ 1,644,220	226,224	\$ 0.8100	\$ 183,241	283,204	\$ 2.6500	\$ 750,491				\$ 933,732
February	322,420	\$ 4.9000	\$ 1,579,858	204,326	\$ 0.8100	\$ 165,504	252,546	\$ 2.6500	\$ 669,247				\$ 834,751
March	295,952	\$ 4.9000	\$ 1,450,165	194,493	\$ 0.8100	\$ 157,539	231,516	\$ 2.6500	\$ 613,517				\$ 771,057
April	220,599	\$ 4.9000	\$ 1,080,935	144,631	\$ 0.8100	\$ 117,151	209,317	\$ 2.6500	\$ 554,691				\$ 671,842
May	386,375	\$ 4.9000	\$ 1,893,238	251,565	\$ 0.8100	\$ 203,768	293,125	\$ 2.6500	\$ 776,781				\$ 980,549
June	396,844	\$ 4.9000	\$ 1,944,536	274,844	\$ 0.8100	\$ 222,624	331,155	\$ 2.6500	\$ 877,561				\$ 1,100,184
July	462,961	\$ 4.9000	\$ 2,268,509	293,109	\$ 0.8100	\$ 237,418	359,598	\$ 2.6500	\$ 952,935				\$ 1,190,353
August	452,378	\$ 4.9000	\$ 2,216,652	283,015	\$ 0.8100	\$ 229,242	366,967	\$ 2.6500	\$ 972,463				\$ 1,201,705
September	411,294	\$ 4.9000	\$ 2,015,341	269,255	\$ 0.8100	\$ 218,097	327,320	\$ 2.6500	\$ 867,398				\$ 1,085,495
October	284,963	\$ 4.9000	\$ 1,396,319	205,618	\$ 0.8100	\$ 166,551	241,120	\$ 2.6500	\$ 638,968				\$ 805,519
November	294,232	\$ 4.9000	\$ 1,441,737	185,697	\$ 0.8100	\$ 150,415	263,474	\$ 2.6500	\$ 698,206				\$ 848,621
December	324,695	\$ 4.9000	\$ 1,591,006	219,994	\$ 0.8100	\$ 178,195	259,517	\$ 2.6500	\$ 687,720				\$ 865,915
<b>Total</b>	<b>4,188,268</b>	<b>\$ 4.90</b>	<b>\$ 20,522,513</b>	<b>2,752,771</b>	<b>\$ 0.81</b>	<b>\$ 2,229,745</b>	<b>3,418,859</b>	<b>\$ 2.65</b>	<b>\$ 9,059,977</b>				<b>\$ 11,289,722</b>

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	-	\$ 2.0458	\$ -	\$ -
February	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	-	\$ 2.0458	\$ -	\$ -
March	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	-	\$ 2.0458	\$ -	\$ -
April	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	-	\$ 2.0458	\$ -	\$ -
May	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	-	\$ 2.0458	\$ -	\$ -
June	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	-	\$ 2.0458	\$ -	\$ -
July	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	-	\$ 2.0458	\$ -	\$ -
August	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	-	\$ 2.0458	\$ -	\$ -
September	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	-	\$ 2.0458	\$ -	\$ -
October	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	-	\$ 2.0458	\$ -	\$ -
November	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	-	\$ 2.0458	\$ -	\$ -
December	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	-	\$ 2.0458	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	335,555	\$ 4.90	\$ 1,644,220	226,224	\$ 0.81	\$ 183,241	283,204	\$ 2.65	\$ 750,491	\$ 933,732
February	322,420	\$ 4.90	\$ 1,579,858	204,326	\$ 0.81	\$ 165,504	252,546	\$ 2.65	\$ 669,247	\$ 834,751
March	295,952	\$ 4.90	\$ 1,450,165	194,493	\$ 0.81	\$ 157,539	231,516	\$ 2.65	\$ 613,517	\$ 771,057
April	220,599	\$ 4.90	\$ 1,080,935	144,631	\$ 0.81	\$ 117,151	209,317	\$ 2.65	\$ 554,691	\$ 671,842
May	386,375	\$ 4.90	\$ 1,893,238	251,565	\$ 0.81	\$ 203,768	293,125	\$ 2.65	\$ 776,781	\$ 980,549
June	396,844	\$ 4.90	\$ 1,944,536	274,844	\$ 0.81	\$ 222,624	331,155	\$ 2.65	\$ 877,561	\$ 1,100,184
July	462,961	\$ 4.90	\$ 2,268,509	293,109	\$ 0.81	\$ 237,418	359,598	\$ 2.65	\$ 952,935	\$ 1,190,353
August	452,378	\$ 4.90	\$ 2,216,652	283,015	\$ 0.81	\$ 229,242	366,967	\$ 2.65	\$ 972,463	\$ 1,201,705
September	411,294	\$ 4.90	\$ 2,015,341	269,255	\$ 0.81	\$ 218,097	327,320	\$ 2.65	\$ 867,398	\$ 1,085,495
October	284,963	\$ 4.90	\$ 1,396,319	205,618	\$ 0.81	\$ 166,551	241,120	\$ 2.65	\$ 638,968	\$ 805,519
November	294,232	\$ 4.90	\$ 1,441,737	185,697	\$ 0.81	\$ 150,415	263,474	\$ 2.65	\$ 698,206	\$ 848,621
December	324,695	\$ 4.90	\$ 1,591,006	219,994	\$ 0.81	\$ 178,195	259,517	\$ 2.65	\$ 687,720	\$ 865,915
<b>Total</b>	<b>4,188,268</b>	<b>\$ 4.90</b>	<b>\$ 20,522,513</b>	<b>2,752,771</b>	<b>\$ 0.81</b>	<b>\$ 2,229,745</b>	<b>3,418,859</b>	<b>\$ 2.65</b>	<b>\$ 9,059,977</b>	<b>\$ 11,289,722</b>
Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										<b>\$ 11,289,722</b>



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084	676,090,810	0	5,679,163	34.7%	6,956,210	0.0103
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	195,452,010	0	1,524,526	9.3%	1,867,339	0.0096
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6339		2,200,277	5,795,310	35.4%	7,098,474	3.2262
Large Use - Regular Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.6246		481,429	1,744,988	10.6%	2,137,375	4.4396
Large Use - 3ts Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.6246		434,415	1,574,581	9.6%	1,928,649	4.4396
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	2,332,036	0	18,190	0.1%	22,280	0.0096
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4099		2,022	4,873	0.0%	5,969	2.9518
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4070		18,973	45,668	0.3%	55,937	2.9483

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	676,090,810	0	3,921,327	36.7%	4,057,698	0.0060
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	195,452,010	0	1,055,441	9.9%	1,092,146	0.0056
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	\$/kW	1.8559		2,200,277	4,083,494	38.3%	4,225,505	1.9204
Large Use - Regular Service Classification	Retail Transmission Rate - Line Connection Service Rate (see Gross Load Billing Note)	\$/kW	0.7406		481,429	356,546	3.3%	368,946	0.7664
Large Use - Regular Service Classification	Retail Transmission Rate - Transformation Connection Service Rate (see Gross Load Billing Note)	\$/kW	1.8441		481,429	887,803	8.3%	918,678	1.9082
Large Use - 3ts Service Classification	Retail Transmission Rate - Line Connection Service Rate (see Gross Load Billing Note)	\$/kW	0.7406		434,415	321,728	3.0%	332,916	0.7664
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	2,332,036	0	12,593	0.1%	13,031	0.0056
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6980		2,022	3,433	0.0%	3,553	1.7571
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6963		18,973	32,184	0.3%	33,303	1.7553

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103	676,090,810	0	6,956,210	34.7%	7,112,259	0.0105
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096	195,452,010	0	1,867,339	9.3%	1,909,229	0.0098
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2262		2,200,277	7,098,474	35.4%	7,257,714	3.2985
Large Use - Regular Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.4396		481,429	2,137,375	10.6%	2,185,323	4.5392
Large Use - 3ts Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.4396		434,415	1,928,649	9.6%	1,971,915	4.5392
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096	2,332,036	0	22,280	0.1%	22,780	0.0098
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9518		2,022	5,969	0.0%	6,102	3.0180
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9483		18,973	55,937	0.3%	57,192	3.0144

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	676,090,810	0	4,057,698	36.7%	4,147,312	0.0061
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	195,452,010	0	1,092,146	9.9%	1,116,266	0.0057
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	\$/kW	1.9204		2,200,277	4,225,505	38.3%	4,318,825	1.9629
Large Use - Regular Service Classification	Retail Transmission Rate - Line Connection Service Rate (see Gross Load Billing Note)	\$/kW	0.7664		481,429	368,946	3.3%	377,094	0.7833
Large Use - Regular Service Classification	Retail Transmission Rate - Transformation Connection Service Rate (see Gross Load Billing Note)	\$/kW	1.9082		481,429	918,678	8.3%	938,967	1.9504
Large Use - 3ts Service Classification	Retail Transmission Rate - Line Connection Service Rate (see Gross Load Billing Note)	\$/kW	0.7664		434,415	332,916	3.0%	340,269	0.7833
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	2,332,036	0	13,031	0.1%	13,319	0.0057
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7571		2,022	3,553	0.0%	3,631	1.7959
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7553		18,973	33,303	0.3%	34,039	1.7941



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2021 value and will be updated by OEB staff at a later date.

Price Escalator	2.20%	Productivity Factor	0.00%
Choose Stretch Factor Group	III	Price Cap Index	1.90%
Associated Stretch Factor Value	0.30%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	26.75				1.90%	27.26	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	27.81		0.0175		1.90%	28.34	0.0178
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	109.98		4.8969		1.90%	112.07	4.9899
LARGE USE - REGULAR SERVICE CLASSIFICATION	9244.84		2.7432		1.90%	9,420.49	2.7953
LARGE USE - 3TS SERVICE CLASSIFICATION	39236.48		3.7343		1.90%	39,981.97	3.8053
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	11.32				1.90%	11.54	0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	12.68				1.90%	12.92	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	5.37				1.90%	5.47	0.0000
microFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

## Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2021	January 1, 2022
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

## Time-of-Use RPP Prices

As of		May 1, 2021
Off-Peak	\$/kWh	0.0820
Mid-Peak	\$/kWh	0.1130
On-Peak	\$/kWh	0.1700

## Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
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## Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.20%	45.48

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24	2.20%	106.53
Monthly fixed charge, per retailer	\$	41.70	2.20%	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04	2.20%	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62	2.20%	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)	2.20%	(0.63)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	\$	0.52	2.20%	0.53
Processing fee, per request, applied to the requesting party	\$	1.04	2.20%	1.06
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.17	2.20%	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00	2.20%	2.04

\* inflation factor subject to change pending OEB approved inflation rate effective in 2021

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the Green Cells below, enter all proposed rate riders/rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2022) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

LARGE USE - REGULAR SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

LARGE USE - 3TS SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

## for 2022 Filers

[illegible][illegible][illegible]

## **Appendix C**

### **Proposed 2022 Tariff of Rates and Charges**

**ENWIN Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2021-0019

## RESIDENTIAL SERVICE CLASSIFICATION

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit - individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, EnWin Utilities Ltd. may elect to deem that the customer's rate class will be General Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.26
Rate Rider for Disposition of Account 1575 (2020) - effective until December 31, 2024	\$	(1.64)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**ENWIN Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
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EB-2021-0019

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 12 months its monthly average peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.34
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0178
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	(0.0004)
Rate Rider for Disposition of Account 1575 (2020) - effective until December 31, 2024	\$/kWh	(0.0027)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0098
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**ENWIN Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
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EB-2021-0019

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 12 months its monthly average peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	112.07
Distribution Volumetric Rate	\$/kW	4.9899
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0636)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	(0.0781)
Rate Rider for Disposition of Account 1575 (2020) - effective until December 31, 2024	\$/kW	(1.0448)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2985
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	\$/kW	1.9629

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**ENWIN Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
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EB-2021-0019

## **LARGE USE - REGULAR SERVICE CLASSIFICATION**

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	9,420.49
Distribution Volumetric Rate	\$/kW	2.7953
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0687)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	(0.0934)
Rate Rider for Disposition of Account 1575 (2020) - effective until December 31, 2024	\$/kW	(1.4986)
Retail Transmission Rate - Network Service Rate	\$/kW	4.5392
Retail Transmission Rate - Line Connection Service Rate (see Gross Load Billing Note)	\$/kW	0.7833
Retail Transmission Rate - Transformation Connection Service Rate (see Gross Load Billing Note)	\$/kW	1.9504

## **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**ENWIN Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
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EB-2021-0019

## **LARGE USE - 3TS SERVICE CLASSIFICATION**

This classification applies to a customer whose premise is serviced by a dedicated Transformer Station. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	39,981.97
Distribution Volumetric Rate	\$/kW	3.8053
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0787)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	(0.1010)
Rate Rider for Disposition of Account 1575 (2020) - effective until December 31, 2024	\$/kW	(1.4215)
Retail Transmission Rate - Network Service Rate	\$/kW	4.5392
Retail Transmission Rate - Line Connection Service Rate (see Gross Load Billing Note)	\$/kW	0.7833

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**ENWIN Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
**This schedule supersedes and replaces all previously**  
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EB-2021-0019

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.54
Rate Rider for Disposition of Account 1575 (2020) (per connection) - effective until December 31, 2024	\$	(0.69)
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$	(0.1000)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0098
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**ENWIN Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
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EB-2021-0019

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for exterior parkway lighting with various parties, controlled by photo cells. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	12.92
Rate Rider for Disposition of Account 1575 (2020) (per connection) - effective until December 31, 2024	\$	(0.32)
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$	(0.0400)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0180
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7959

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**ENWIN Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2021-0019

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with the City of Windsor, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved Ontario Energy Board street lighting load shape profile. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.47
Rate Rider for Disposition of Account 1575 (2020) (per connection) - effective until December 31, 2024	\$	(0.06)
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$	(0.0100)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0144
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7941

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**ENWIN Utilities Ltd.**  
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EB-2021-0019

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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EB-2021-0019

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Dispute test - residential	\$	50.00
Dispute test - commercial self contained -- MC	\$	105.00
Dispute test - commercial TT -- MC	\$	180.00
Cellular Meter Reading Charge	\$	7.50

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnect at meter - during regular hours	\$	65.00
Reconnect at meter - after regular hours	\$	185.00

**Other**

Service layout - residential	\$	110.00
Service layout - commercial	\$	150.00
Overtime locate	\$	60.00
Disposal of concrete poles	\$	95.00
Missed service appointment	\$	65.00
Service call - customer owned equipment	\$	30.00
Same day open trench	\$	170.00
Scheduled day open trench	\$	100.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	45.48



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EB-2021-0019

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	106.53
Monthly fixed charge, per retailer	\$	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.63)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.06
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.26

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

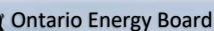
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0311
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0207
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

## GROSS LOAD BILLING NOTE

The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capacity of 2MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.

## **Appendix D**

### **Proposed 2022 Bill Impacts**



## Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The bill comparisons below must be provided for typical customers at consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (in other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

### Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0311		
Proposed/Approved Loss Factor	1.0311		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.75	1	\$ 26.75	\$ 27.26	1	\$ 27.26	\$ 0.51	1.91%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ (1.64)	1	\$ (1.64)	\$ (1.64)	1	\$ (1.64)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0001	750	\$ 0.08	\$ -	750	\$ -	\$ (0.08)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 25.19</b>			<b>\$ 25.62</b>	<b>\$ 0.44</b>	<b>1.73%</b>
Line Losses on Cost of Power	\$ 0.1034	23	\$ 2.41	\$ 0.1034	23	\$ 2.41	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0006	750	\$ (0.45)	\$ 0.0004	750	\$ (0.30)	\$ 0.15	-33.33%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 27.72</b>			<b>\$ 28.30</b>	<b>\$ 0.59</b>	<b>2.11%</b>
RTSR - Network	\$ 0.0084	773	\$ 6.50	\$ 0.0105	773	\$ 8.12	\$ 1.62	25.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	773	\$ 4.49	\$ 0.0061	773	\$ 4.72	\$ 0.23	5.17%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 38.70</b>			<b>\$ 41.14</b>	<b>\$ 2.44</b>	<b>6.31%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	773	\$ 2.63	\$ 0.0034	773	\$ 2.63	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	773	\$ 0.39	\$ 0.0005	773	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	480	\$ 39.36	\$ 0.0820	480	\$ 39.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	135	\$ 15.26	\$ 0.1130	135	\$ 15.26	\$ -	0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 119.53</b>			<b>\$ 121.97</b>	<b>\$ 2.44</b>	<b>2.04%</b>
HST	13%		\$ 15.54	13%		\$ 15.86	\$ 0.32	2.04%
Ontario Electricity Rebate	18.9%		\$ (22.59)	18.9%		\$ (23.05)	\$ (0.46)	-
<b>Total Bill on TOU</b>			<b>\$ 112.48</b>			<b>\$ 114.77</b>	<b>\$ 2.30</b>	<b>2.04%</b>

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0311		
Proposed/Approved Loss Factor	1.0311		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.81	1	\$ 27.81	\$ 28.34	1	\$ 28.34	\$ 0.53	1.91%
Distribution Volumetric Rate	\$ 0.0175	2000	\$ 35.00	\$ 0.0178	2000	\$ 35.60	\$ 0.60	1.71%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0018	2000	\$ (3.60)	\$ 0.0027	2000	\$ (5.40)	\$ (1.80)	50.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 59.21			\$ 58.54	\$ (0.67)	-1.13%
Line Losses on Cost of Power	\$ 0.1034	62	\$ 6.43	\$ 0.1034	62	\$ 6.43	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0006	2,000	\$ (1.20)	\$ 0.0004	2,000	\$ (0.80)	\$ 0.40	-33.33%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 65.01			\$ 64.74	\$ (0.27)	-0.42%
RTSR - Network	\$ 0.0078	2,062	\$ 16.09	\$ 0.0098	2,062	\$ 20.21	\$ 4.12	25.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	2,062	\$ 11.14	\$ 0.0057	2,062	\$ 11.75	\$ 0.62	5.56%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 92.23			\$ 96.71	\$ 4.47	4.85%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,062	\$ 7.01	\$ 0.0034	2,062	\$ 7.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,062	\$ 1.03	\$ 0.0005	2,062	\$ 1.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	1,280	\$ 104.96	\$ 0.0820	1,280	\$ 104.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	360	\$ 40.68	\$ 0.1130	360	\$ 40.68	\$ -	0.00%
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 307.37			\$ 311.84	\$ 4.47	1.46%
HST	13%		\$ 39.96	13%		\$ 40.54	\$ 0.58	1.46%
Ontario Electricity Rebate	18.9%		\$ (58.09)	18.9%		\$ (58.94)	\$ (0.85)	
<b>Total Bill on TOU</b>			\$ 289.23			\$ 293.44	\$ 4.21	1.46%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	67,000	kWh
Demand	200	kW
Current Loss Factor	1.0311	
Proposed/Approved Loss Factor	1.0311	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 109.98	1	\$ 109.98	\$ 112.07	1	\$ 112.07	\$ 2.09	1.90%
Distribution Volumetric Rate	\$ 4.8969	200	\$ 979.38	\$ 4.9899	200	\$ 997.98	\$ 18.60	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.7265	200	\$ (145.30)	\$ 1.0448	200	\$ (208.96)	\$ (63.66)	43.81%
<b>Sub-Total A (excluding pass through)</b>			\$ 944.06			\$ 901.09	\$ (42.97)	-4.55%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2421	200	\$ (48.42)	\$ 0.1417	200	\$ (28.34)	\$ 20.08	-41.47%
CBR Class B Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
GA Rate Riders	\$ 0.0009	67,000	\$ 60.30	\$ 0.0009	67,000	\$ (60.30)	\$ (120.60)	-200.00%
Low Voltage Service Charge	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 955.94			\$ 812.45	\$ (143.49)	-15.01%
RTSR - Network	\$ 2.6339	200	\$ 526.78	\$ 3.2985	200	\$ 659.70	\$ 132.92	25.23%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8559	200	\$ 371.18	\$ 1.9629	200	\$ 392.58	\$ 21.40	5.77%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 1,853.90			\$ 1,864.73	\$ 10.83	0.58%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	69,084	\$ 234.88	\$ 0.0034	69,084	\$ 234.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	69,084	\$ 34.54	\$ 0.0005	69,084	\$ 34.54	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.2689	69,084	\$ 18,576.61	\$ 0.2689	69,084	\$ 18,576.61	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 20,700.18			\$ 20,711.01	\$ 10.83	0.05%
HST	13%		\$ 2,691.02	13%		\$ 2,692.43	\$ 1.41	0.05%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 23,391.21			\$ 23,403.45	\$ 12.24	0.05%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	LARGE USE - REGULAR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,112,000	kWh
Demand	6,700	kW
Current Loss Factor	1.0045	
Proposed/Approved Loss Factor	1.0045	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9,244.84	1	\$ 9,244.84	\$ 9,420.49	1	\$ 9,420.49	\$ 175.65	1.90%
Distribution Volumetric Rate	\$ 2.7432	6700	\$ 18,379.44	\$ 2.7953	6700	\$ 18,728.51	\$ 349.07	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 1.3928	6700	\$ (9,331.76)	\$ 1.4986	6700	\$ (10,040.62)	\$ (708.86)	7.60%
<b>Sub-Total A (excluding pass through)</b>			\$ 18,292.52			\$ 18,108.38	\$ (184.14)	-1.01%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.3144	6,700	\$ (2,106.48)	\$ 0.1621	6,700	\$ (1,086.07)	\$ 1,020.41	-48.44%
CBR Class B Rate Riders	\$ -	6,700	\$ -	\$ -	6,700	\$ -	\$ -	
GA Rate Riders	\$ 0.0009	3,112,000	\$ 2,800.80	\$ 0.0009	3,112,000	\$ (2,800.80)	\$ (5,601.60)	-200.00%
Low Voltage Service Charge	\$ -	6,700	\$ -	\$ -	6,700	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	6,700	\$ -	\$ -	6,700	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 18,986.84			\$ 14,221.51	\$ (4,765.33)	-25.10%
RTSR - Network	\$ 3.6246	6,700	\$ 24,284.82	\$ 4.5392	6,700	\$ 30,412.64	\$ 6,127.82	25.23%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5847	6,700	\$ 17,317.49	\$ 2.7337	6,700	\$ 18,315.79	\$ 998.30	5.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 60,589.15			\$ 62,949.94	\$ 2,360.79	3.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	3,126,004	\$ 10,628.41	\$ 0.0034	3,126,004	\$ 10,628.41	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	3,126,004	\$ 1,563.00	\$ 0.0005	3,126,004	\$ 1,563.00	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.2689	3,126,004	\$ 840,582.48	\$ 0.2689	3,126,004	\$ 840,582.48	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 913,363.29			\$ 915,724.08	\$ 2,360.79	0.26%
HST	13%		\$ 118,737.23	13%		\$ 119,044.13	\$ 306.90	0.26%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 1,032,100.52			\$ 1,034,768.21	\$ 2,667.69	0.26%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates



Customer Class:	LARGE USE - 3TS SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	6,076,000	kWh
Demand	12,100	kW
Current Loss Factor	1.0045	
Proposed/Approved Loss Factor	1.0045	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 39,236.48	1	\$ 39,236.48	\$ 39,981.97	1	\$ 39,981.97	\$ 745.49	1.90%
Distribution Volumetric Rate	\$ 3.7343	12100	\$ 45,185.03	\$ 3.8053	12100	\$ 46,044.13	\$ 859.10	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 1.1649	12100	\$ (14,095.29)	\$ 1.4215	12100	\$ (17,200.15)	\$ (3,104.86)	22.03%
<b>Sub-Total A (excluding pass through)</b>			\$ 70,326.22			\$ 68,825.95	\$ (1,500.27)	-2.13%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.3118	12,100	\$ (3,772.78)	\$ 0.1797	12,100	\$ (2,174.37)	\$ 1,598.41	-42.37%
CBR Class B Rate Riders	\$ -	12,100	\$ -	\$ -	12,100	\$ -	\$ -	
GA Rate Riders	\$ -	6,076,000	\$ -	\$ -	6,076,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	12,100	\$ -	\$ -	12,100	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	12,100	\$ -	\$ -	12,100	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 66,553.44			\$ 66,651.58	\$ 98.14	0.15%
RTSR - Network	\$ 3.6246	12,100	\$ 43,857.66	\$ 4.5392	12,100	\$ 54,924.32	\$ 11,066.66	25.23%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.7406	12,100	\$ 8,961.26	\$ 0.7833	12,100	\$ 9,477.93	\$ 516.67	5.77%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 119,372.36			\$ 131,053.83	\$ 11,681.47	9.79%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	6,103,342	\$ 20,751.36	\$ 0.0034	6,103,342	\$ 20,751.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	6,103,342	\$ 3,051.67	\$ 0.0005	6,103,342	\$ 3,051.67	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.2689	6,103,342	\$ 1,641,188.66	\$ 0.2689	6,103,342	\$ 1,641,188.66	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 1,784,364.31			\$ 1,796,045.78	\$ 11,681.47	0.65%
HST	13%		\$ 231,967.36	13%		\$ 233,485.95	\$ 1,518.59	0.65%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 2,016,331.67			\$ 2,029,531.73	\$ 13,200.06	0.65%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	6,100	kWh	
Demand	-	kW	
Current Loss Factor	1.0311		
Proposed/Approved Loss Factor	1.0311		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.32	23	\$ 260.36	\$ 11.54	23	\$ 265.42	\$ 5.06	1.94%
Distribution Volumetric Rate	\$ -	6100	\$ -	\$ -	6100	\$ -	\$ -	
Fixed Rate Riders	\$ (0.69)	23	\$ (15.87)	\$ (0.69)	23	\$ (15.87)	\$ -	0.00%
Volumetric Rate Riders	\$ -	6100	\$ -	\$ -	6100	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 244.49</b>			<b>\$ 249.55</b>	<b>\$ 5.06</b>	<b>2.07%</b>
Line Losses on Cost of Power	\$ 0.1034	190	\$ 19.62	\$ 0.1034	190	\$ 19.62	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	6,100	\$ -	\$ -	6,100	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	6,100	\$ -	\$ -	6,100	\$ -	\$ -	
GA Rate Riders	\$ -	6,100	\$ -	\$ -	6,100	\$ -	\$ -	
Low Voltage Service Charge	\$ -	6,100	\$ -	\$ -	6,100	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	23	\$ -	\$ -	23	\$ -	\$ -	
Additional Fixed Rate Riders	\$ (0.17)	23	\$ (3.91)	\$ (0.10)	23	\$ (2.30)	\$ 1.61	-41.18%
Additional Volumetric Rate Riders	\$ -	6,100	\$ -	\$ -	6,100	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 260.20</b>			<b>\$ 266.87</b>	<b>\$ 6.67</b>	<b>2.56%</b>
RTSR - Network	\$ 0.0078	6,290	\$ 49.06	\$ 0.0098	6,290	\$ 61.64	\$ 12.58	25.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	6,290	\$ 33.96	\$ 0.0057	6,290	\$ 35.85	\$ 1.89	5.56%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 343.22</b>			<b>\$ 364.36</b>	<b>\$ 21.14</b>	<b>6.16%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	6,290	\$ 21.39	\$ 0.0034	6,290	\$ 21.39	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	6,290	\$ 3.14	\$ 0.0005	6,290	\$ 3.14	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	23	\$ 5.75	\$ 0.25	23	\$ 5.75	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	3,904	\$ 320.13	\$ 0.0820	3,904	\$ 320.13	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	1,098	\$ 124.07	\$ 0.1130	1,098	\$ 124.07	\$ -	0.00%
TOU - On Peak	\$ 0.1700	1,098	\$ 186.66	\$ 0.1700	1,098	\$ 186.66	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 1,004.37</b>			<b>\$ 1,025.50</b>	<b>\$ 21.14</b>	<b>2.10%</b>
HST	13%		\$ 130.57	13%		\$ 133.32	\$ 2.75	2.10%
Ontario Electricity Rebate	18.9%		\$ (189.83)	18.9%		\$ (193.82)	\$ (3.99)	
<b>Total Bill on TOU</b>			<b>\$ 945.11</b>			<b>\$ 965.00</b>	<b>\$ 19.89</b>	<b>2.10%</b>

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	260	kWh	
Demand	1	kW	
Current Loss Factor	1.0311		
Proposed/Approved Loss Factor	1.0311		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.68	2	\$ 25.36	\$ 12.92	2	\$ 25.84	\$ 0.48	1.89%
Distribution Volumetric Rate	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Fixed Rate Riders	\$ (0.32)	2	\$ (0.64)	\$ (0.32)	2	\$ (0.64)	\$ -	0.00%
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 24.72			\$ 25.20	\$ 0.48	1.94%
Line Losses on Cost of Power	\$ 0.1034	8	\$ 0.84	\$ 0.1034	8	\$ 0.84	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ -	260	\$ -	\$ -	260	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	2	\$ -	\$ -	2	\$ -	\$ -	
Additional Fixed Rate Riders	\$ (0.08)	2	\$ (0.16)	\$ (0.04)	2	\$ (0.08)	\$ 0.08	-50.00%
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 25.40			\$ 25.96	\$ 0.56	2.21%
RTSR - Network	\$ 2.4099	1	\$ 2.41	\$ 3.0180	1	\$ 3.02	\$ 0.61	25.23%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6980	1	\$ 1.70	\$ 1.7959	1	\$ 1.80	\$ 0.10	5.77%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 29.50			\$ 30.77	\$ 1.27	4.29%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	268	\$ 0.91	\$ 0.0034	268	\$ 0.91	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	268	\$ 0.13	\$ 0.0005	268	\$ 0.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	2	\$ 0.50	\$ 0.25	2	\$ 0.50	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	166	\$ 13.64	\$ 0.0820	166	\$ 13.64	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	47	\$ 5.29	\$ 0.1130	47	\$ 5.29	\$ -	0.00%
TOU - On Peak	\$ 0.1700	47	\$ 7.96	\$ 0.1700	47	\$ 7.96	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 57.94			\$ 59.20	\$ 1.27	2.19%
HST	13%		\$ 7.53	13%		\$ 7.70	\$ 0.16	2.19%
Ontario Electricity Rebate	18.9%		\$ (10.95)	18.9%		\$ (11.19)	\$ (0.24)	
<b>Total Bill on TOU</b>			\$ 54.52			\$ 55.71	\$ 1.19	2.19%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	275,100	kWh
Demand	800	kW
Current Loss Factor	1.0311	
Proposed/Approved Loss Factor	1.0311	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.37	12303	\$ 66,067.11	\$ 5.47	12303	\$ 67,297.41	\$ 1,230.30	1.86%
Distribution Volumetric Rate	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
Fixed Rate Riders	\$ (0.06)	12303	\$ (738.18)	\$ (0.06)	12303	\$ (738.18)	\$ -	0.00%
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 65,328.93</b>			<b>\$ 66,559.23</b>	<b>\$ 1,230.30</b>	<b>1.88%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
CBR Class B Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
GA Rate Riders	\$ 0.0009	275,100	\$ 247.59	\$ 0.0009	275,100	\$ (247.59)	\$ (495.18)	-200.00%
Low Voltage Service Charge	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	12303	\$ -	\$ -	12303	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ (0.01)	12303	\$ (123.03)	\$ (0.01)	12303	\$ (123.03)	\$ -	0.00%
Additional Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 65,453.49</b>			<b>\$ 66,188.61</b>	<b>\$ 735.12</b>	<b>1.12%</b>
RTSR - Network	\$ 2.4070	800	\$ 1,925.60	\$ 3.0144	800	\$ 2,411.52	\$ 485.92	25.23%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6963	800	\$ 1,357.04	\$ 1.7941	800	\$ 1,435.28	\$ 78.24	5.77%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 68,736.13</b>			<b>\$ 70,035.41</b>	<b>\$ 1,299.28</b>	<b>1.89%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	283,656	\$ 964.43	\$ 0.0034	283,656	\$ 964.43	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	283,656	\$ 141.83	\$ 0.0005	283,656	\$ 141.83	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	12303	\$ 3,075.75	\$ 0.25	12303	\$ 3,075.75	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.2689	283,656	\$ 76,274.99	\$ 0.2689	283,656	\$ 76,274.99	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 149,193.13</b>			<b>\$ 150,492.41</b>	<b>\$ 1,299.28</b>	<b>0.87%</b>
HST	13%		\$ 19,395.11	13%		\$ 19,564.01	\$ 168.91	0.87%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	-
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 168,588.24</b>			<b>\$ 170,056.42</b>	<b>\$ 1,468.19</b>	<b>0.87%</b>

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0311	
Proposed/Approved Loss Factor	1.0311	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.75	1	\$ 26.75	\$ 27.26	1	\$ 27.26	\$ 0.51	1.91%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ (1.64)	1	\$ (1.64)	\$ (1.64)	1	\$ (1.64)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0001	750	\$ 0.08	\$ -	750	\$ -	\$ (0.08)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 25.19			\$ 25.62	\$ 0.44	1.73%
Line Losses on Cost of Power	\$ 0.2689	23	\$ 6.27	\$ 0.2689	23	\$ 6.27	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0006	750	\$ (0.45)	\$ 0.0004	750	\$ (0.30)	\$ 0.15	-33.33%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ 0.0009	750	\$ 0.68	\$ 0.0009	750	\$ (0.68)	\$ (1.35)	-200.00%
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 32.25			\$ 31.49	\$ (0.77)	-2.37%
RTSR - Network	\$ 0.0084	773	\$ 6.50	\$ 0.0105	773	\$ 8.12	\$ 1.62	25.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	773	\$ 4.49	\$ 0.0061	773	\$ 4.72	\$ 0.23	5.17%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 43.23			\$ 44.32	\$ 1.09	2.52%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	773	\$ 2.63	\$ 0.0034	773	\$ 2.63	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	773	\$ 0.39	\$ 0.0005	773	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.2689	750	\$ 201.68	\$ 0.2689	750	\$ 201.68	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 247.92			\$ 249.02	\$ 1.09	0.44%
HST	13%		\$ 32.23	13%		\$ 32.37	\$ 0.14	0.44%
Ontario Electricity Rebate	18.9%		\$ (46.86)	18.9%		\$ (47.06)	\$ (0.21)	0.44%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 233.30			\$ 234.32	\$ 1.03	0.44%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0311	
Proposed/Approved Loss Factor	1.0311	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.81	1	\$ 27.81	\$ 28.34	1	\$ 28.34	\$ 0.53	1.91%
Distribution Volumetric Rate	\$ 0.0175	2000	\$ 35.00	\$ 0.0178	2000	\$ 35.60	\$ 0.60	1.71%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0018	2000	\$ (3.60)	\$ 0.0027	2000	\$ (5.40)	\$ (1.80)	50.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 59.21			\$ 58.54	\$ (0.67)	-1.13%
Line Losses on Cost of Power	\$ 0.2689	62	\$ 16.73	\$ 0.2689	62	\$ 16.73	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0006	2,000	\$ (1.20)	\$ 0.0004	2,000	\$ (0.80)	\$ 0.40	-33.33%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
GA Rate Riders	\$ 0.0009	2,000	\$ 1.80	\$ 0.0009	2,000	\$ (1.80)	\$ (3.60)	-200.00%
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 77.11			\$ 73.24	\$ (3.87)	-5.02%
RTSR - Network	\$ 0.0078	2,062	\$ 16.09	\$ 0.0098	2,062	\$ 20.21	\$ 4.12	25.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	2,062	\$ 11.14	\$ 0.0057	2,062	\$ 11.75	\$ 0.62	5.56%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 104.33			\$ 105.20	\$ 0.87	0.84%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,062	\$ 7.01	\$ 0.0034	2,062	\$ 7.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,062	\$ 1.03	\$ 0.0005	2,062	\$ 1.03	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.2689	2,000	\$ 537.80	\$ 0.2689	2,000	\$ 537.80	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 650.17			\$ 651.04	\$ 0.87	0.13%
HST	13%		\$ 84.52	13%		\$ 84.64	\$ 0.11	0.13%
Ontario Electricity Rebate	18.9%		\$ (122.88)	18.9%		\$ (123.05)	\$ (0.17)	0.13%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 611.81			\$ 612.63	\$ 0.82	0.13%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

## **Appendix E**

### **2022 GA Analysis Workform (2020)**



# GA Analysis Workform for 2022 Rate Applications

Version 1.0

Input cells  
Drop down cells

Utility Name **ENWIN UTILITIES LTD.**

## Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
- b) If the account balances were last approved on an interim basis, and
- there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR
  - there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If the 2019 balances that were reviewed in the 2021 rate application were to be selected, select 2019)

Year Selected

2019

### Instructions:

- Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.  
For example:
  - Scenario a - If 2019 balances were last approved on a final basis - Select 2019 and a GA Analysis Workform for 2020 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
  - Scenario bi - If 2019 balances were last approved on an interim basis and there are no changes to 2019 balances - Select 2019 and a GA Analysis Workform for 2020 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
  - Scenario bii - If 2019 balances were last approved on an interim basis, there are changes to 2019 balances, and 2018 balances were last approved for disposition - Select 2018 and GA Analysis Workforms for 2019 and 2020 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Complete the GA Analysis Workform for each year generated.
- Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.
- Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2020	\$ 786,365	\$ (820,622)	\$ 1,612,990	\$ 792,368	\$ 6,003	\$ 57,514,425	0.0%
<b>Cumulative Balance</b>	<b>\$ 786,365</b>	<b>\$ (820,622)</b>	<b>\$ 1,612,990</b>	<b>\$ 792,368</b>	<b>\$ 6,003</b>	<b>\$ 57,514,425</b>	<b>N/A</b>

### Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2020	0.5%





## GA Analysis Workform

## Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2020		
Total Metered excluding WMP	C = A+B	1,968,575,012	kWh	100%
RPP	A	966,747,542	kWh	49.1%
Non RPP	B = D+E	1,001,827,470	kWh	50.9%
Non-RPP Class A	D	504,101,768	kWh	25.6%
Non-RPP Class B*	E	497,725,703	kWh	25.3%

\*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

## Note 3 GA Billing Rate

GA is billed on the

1st Estimate

Note that the GA actual rates for April to June 2020 are based on the unadjusted GA rates, without the impacts of the GA deferral.

Please confirm that the adjusted GA rate was used to bill customers from April to June 2020.

For the months of April to June 2020, the IESO provided adjusted GA rates, which reflected the deferral of a portion of the GA as per the May 1, 2020 Emergency Order, and unadjusted GA rates which did not consider the GA deferral.

Yes

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

## Note 4 Analysis of Expected GA Amount

Year	2020								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	46,709,018			46,709,018	0.08323	\$ 3,887,592	0.10232	\$ 4,779,267	\$ 891,675
February	42,378,648			42,378,648	0.12451	\$ 5,276,565	0.11331	\$ 4,801,925	\$ (474,641)
March	40,418,720			40,418,720	0.10432	\$ 4,216,481	0.11942	\$ 4,826,804	\$ 610,323
April	33,045,980			33,045,980	0.13707	\$ 4,529,613	0.11500	\$ 3,800,288	\$ (729,325)
May	35,829,620			35,829,620	0.09293	\$ 3,329,647	0.11500	\$ 4,120,406	\$ 790,760
June	43,436,508			43,436,508	0.11500	\$ 4,995,198	0.11500	\$ 4,995,198	\$ -
July	52,805,578			52,805,578	0.10305	\$ 5,441,615	0.09902	\$ 5,228,808	\$ (212,806)
August	50,183,537			50,183,537	0.10232	\$ 5,134,780	0.10348	\$ 5,192,992	\$ 58,213
September	43,080,089			43,080,089	0.11573	\$ 4,985,659	0.12176	\$ 5,245,432	\$ 259,773
October	40,948,145			40,948,145	0.14954	\$ 6,123,386	0.12806	\$ 5,243,819	\$ (879,566)
November	41,096,620			41,096,620	0.11670	\$ 4,795,976	0.11705	\$ 4,810,359	\$ 14,384
December	42,329,287			42,329,287	0.10704	\$ 4,530,927	0.10558	\$ 4,469,126	\$ (61,801)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	512,261,751	-	-	512,261,751		\$ 57,247,436		\$ 57,514,425	\$ 266,988

Annual Non-RPP Class B Wholesale kWh *	Annual Non-RPP Class B Retail billed kWh (excludes April to June 2020)	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P=Q*R
404,646,364	399,949,642	4,696,722	0.11058	\$ 519,377

\*Equal to (AQEW - Class A + embedded generation kWh)\*(Non-RPP Class B retail kWh/Total retail Class B kWh). Note that the data for April to June 2020 should be excluded as the line loss volume variance would be reflected in the reconciling item below for #5 Impacts from GA deferral.

\*\*Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above). Note that the data for April to June 2020 should be excluded as the line loss volume variance would be reflected in the reconciling item below for #5 Impacts from GA deferral.

Total Expected GA Variance	\$ 786,365
----------------------------	------------

Calculated Loss Factor	1.0292
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.0311
Difference	-0.0019

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

ENWIN is able to obtain actual billed usage from its Customer Information System that is prorated into the proper month based on the meter read start and end date. Therefore, actual usage applicable to each calendar month is able to be obtained and there is not a need to adjust for the previous or current month's unbilled estimates in columns G and H.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Not applicable.

Note 5 **Reconciling Items**

	Item	Amount	Explanation	Principal Adjustment on DVA Continuity Schedule	Principal Adjustments If "no", please provide an explanation
	<b>Net Change in Principal Balance in the GL (i.e. Transactions in the Year)</b>	\$ (820,622)			
	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year				
	2a Remove prior year end unbilled to actual revenue differences	\$ 391,420	Difference between December 2019 unbilled Estimate and Actuals recorded in 2020 - reversal from prior year GA Analysis Workform	Yes	
	2b Add current year end unbilled to actual revenue differences				
	3a Significant prior period billing adjustments recorded in current year	\$ 71,275	Impact of cancel/rebills on GA revenue / costs recorded in 2020	No	No change to balance for disposition - explains variance between GL and GA
	3b Significant current period billing adjustments recorded in other year(s)				
	4 CT 2148 for prior period corrections	\$ 331,438	Impact of CT 2148 credit allocated to Class B Non-RPP in 2020	No	No change to balance for disposition - explains variance between GL and GA Analysis Workform
	5 Impacts of GA deferral	\$ 818,857	Impact of Class B Non-RPP GA Deferral Credit - credit was provided by the IESO based on estimated Class B RPP / Non-RPP proportions, rather than Actuals. Includes April - June 2020 line loss impact.	No	No change to balance for disposition - explains variance between GL and GA Analysis Workform
	6				
	7				
	8				
	9				
	10				
	11				
Note 6	<b>Adjusted Net Change in Principal Balance in the GL</b>	\$ 792,368			
	<b>Net Change in Expected GA Balance in the Year Per Analysis</b>	\$ 786,365			
	<b>Unresolved Difference</b>	\$ 6,003			
	<b>Unresolved Difference as % of Expected GA Payments to IESO</b>	<u>0.0%</u>			



## Account 1588 Reasonability

Note 7 Account 1588 Reasonability Test

Year	Account 1588 - RSVA Power			Account 4705 - Power Purchased	Account 1588 as % of Account 4705
	Transactions <sup>1</sup>	Principal Adjustments <sup>1</sup>	Total Activity in Calendar Year		
2020	727,980		727,980	138,280,157	0.5%
<b>Cumulative</b>	<b>727,980</b>	<b>-</b>	<b>727,980</b>	<b>138,280,157</b>	<b>0.5%</b>

### Notes

- 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

**GA Analysis Workform -  
Account 1588 and 1589  
Principal Adjustment Reconciliation**

Note 8 **Breakdown of principal adjustments included in last approved balance:**

Account 1589 - RSVA Global Adjustment			
	Adjustment Description	Amount	To be reversed in current application?
1	Unbilled to actual revenue differences	(391,420)	Yes
2			
3			
4			
5			
6			
7			
8			
	Total	(391,420)	
	Total principal adjustments included in last approved balance	(391,420)	
	Difference	-	

Account 1588 - RSVA Power			
	Adjustment Description	Amount	To be Reversed in Current Application?
1	True-up to December 2018 Embedded Generation Cost of Power. See	(23,484)	No
2			
3			
4			
5			
6			
7			
8			
	Total	(23,484)	
	Total principal adjustments included in last approved balance	(23,484)	
	Difference	-	

Note 9 **Principal adjustment reconciliation in current application:**

**Notes**

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2020 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Year	Account 1589 - RSVA Global Adjustment		
	Adjustment Description	Amount	Year Recorded in GL
2020	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1 Unbilled to actual revenue differences	391,420	2020
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	391,420	
	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes		
	2 Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	-	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	391,420	

Year	Account 1588 - RSVA Power		
	Adjustment Description	Amount	Year Recorded in GL
	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual RPP volumes		
	2 CT 1142/142 true-up based on actuals		
	3 Unbilled to actual revenue differences		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	-	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	-	

## **Appendix F**

### **2022 IRM Checklist**

# 2022 IRM Checklist

ENWIN Utilities Ltd.

EB-2021-0019

Date: August 18, 2021

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
<b>3.1.2 Components of the Application Filing</b>		
2	Manager's summary documenting and explaining all rate adjustments requested	Application; Manager's Summary
2	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	Application, p.6
3	Completed Rate Generator Model and supplementary work forms, Excel and PDF	Appendix B
3	Current tariff sheet, PDF	Appendix A
3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	N/A
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	Application, pp.5-6, 21-22
3	Distributor's internet address	Application, p.6; Manager's Summary, p.8
3	Statement confirming accuracy of billing determinants pre-populated in model	Manager's Summary, p.8
3	Text searchable PDF format for all documents	Yes
3	An Excel version of the IRM Checklist	Yes
<b>3.2.2 Revenue to Cost Ratio Adjustments</b>		
6	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision	N/A
<b>3.2.3 Rate Design for Residential Electricity Customers</b>		
	<b>Applicable only to distributors that have not completed the residential rate design transition</b>	
7	A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile	N/A
7	Mitigation plan if total bill increases for any customer class exceed 10%	N/A
<b>3.2.4 Electricity Distribution Retail Transmission Service Rates</b>	<b>No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB</b>	Manager's Summary, pp.9-10; 2022 IRM Rate Generator Model, Tabs 10-15
<b>3.2.5 Review and Disposition of Group 1 DVA Balances</b>		
8	Justification if any account balance in excess of the threshold should not be disposed	N/A
8	Completed Tab 3 - continuity schedule in Rate Generator Model	Yes
8 - 9	If Group 1 balances were last approved on an interim basis and adjustments have been made to the approved balances, a distributor needs to complete the continuity schedule starting from the last balances approved on a final basis	N/A
9	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	Manager's Summary, p.13
9	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	Manager's Summary, p.12
9 - 10	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	Manager's Summary, p.14; 2022 IRM Rate Generator Model, Tab 7
<b>3.2.5.1 Wholesale Market Participants</b>		
10	Separate rate riders established to recover balances in RSVAs from Wholesale Market Participants, who must not be allocated balances related to charges for which WMPs settle directly with the IESO	Manager's Summary, p.14; 2022 IRM Rate Generator Model, Tab 7

# 2022 IRM Checklist

ENWIN Utilities Ltd.

EB-2021-0019

Date: August 18, 2021

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
<b>3.2.5.2 Global Adjustment</b>		
11	Separate GA rate rider established (variable charge) applicable to Non-RPP Class B customers when clearing balances in the GA Variance Account	Manager's Summary, p.17; 2022 IRM Rate Generator Model, Tab 6.1
11	Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589	Appendix E
<b>3.2.5.3 Commodity Accounts 1588 and 1589</b>		
12	Confirmation of implementation of the OEB's February 21, 2019 guidance effective from January 1, 2019 when requesting final disposition for the first time following implementation of the Accounting Guidance	Manager's Summary, p.15
12	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances	N/A
13	Certification of Evidence - Distributor has robust processes and internal controls in place for the preparation, review, verification and oversight of account balances being proposed for disposition	Appendix G
<b>3.2.5.4 Capacity Based Recovery (CBR)</b>		
13 - 14	Disposition proposed for Account 1580 sub-account CBR Class B in accordance with the OEB's CBR Accounting Guidance. - Embedded distributors who are not charged CBR (therefore no balance in sub-account CBR Class B) must indicate this is the case for them - In the Rate Generator model, distributors must indicate whether they had Class A customers during the period where Account 1580 CBR Class B sub-account balance accumulated - For disposition of Account 1580 sub-account CBR Class A, distributors must follow the OEB's CBR accounting guidance, which results in balances disposed outside of a rate proceeding - The Rate Generator model allocates the portion of Account 1580 sub-account CBR Class B to customers who transitioned between Class A and Class B based on consumption	Manager's Summary, p.17; 2022 IRM Rate Generator Model, Tabs 1, 6.2a, 6.2
<b>3.2.5.5 Disposition of Account 1595</b>		
14	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once	Manager's Summary, p.18
15	Account 1595 Analysis Workform completed for distributors who meet the requirements for disposition of residual balances in 1595 sub-accounts (and are seeking disposition)	N/A
15	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes	N/A

# 2022 IRM Checklist

ENWIN Utilities Ltd.

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Date: August 18, 2021

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
<b>3.2.6 Lost Revenue Adjustment Mechanism Variance Account</b>		
16	Completed latest version of LRAMVA Workform in a working Excel file when making LRAMVA requests for remaining amounts related to CFF activity	N/A
18	Final Verified Annual Reports if LRAMVA balances are being claimed from CDM programs delivered in 2017 or earlier. Participation and Cost reports in Excel format, made available by the IESO, provided to support LRAMVA balances for programs delivered after January 1, 2018	N/A
18	Meet the OEB's requirements related to personal information and commercially sensitive information as stated in the Filing Requirements	Appendix G
19	Statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition	N/A
19	Statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost revenue	N/A
20	Summary table with principal and carrying charges by rate class and resulting rate riders	N/A
20	Statement providing the proposed disposition period; rationale provided for disposing the balance in the LRAMVA if significant rate rider is not generated for one or more customer classes	N/A
20	Statement confirming LRAMVA reference amounts, rationale for the distributors circumstances if LRAMVA threshold not used	N/A
20	Rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of LRAMVA Work Form)	N/A
20	Statement confirming whether additional documentation was provided in support of projects that were not included in distributor's final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable)	N/A
20 - 21	<p>must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings.</p> <p>For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following information:</p> <ul style="list-style-type: none"> <li>o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application</li> <li>o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans)</li> <li>o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total)</li> <li>o Confirmation that the distributor has received reports from the participating municipality that validate the number and type of bulbs replaced or retrofitted through the IESO program</li> <li>o A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade project, and the detailed calculations of the change in billed demand due to the street light upgrade project (including data on number of bulbs, type of bulb replaced or retrofitted, average demand per bulb)</li> </ul>	N/A
21	<p>For the recovery of lost revenues related to demand savings from other programs that are not included in the monthly Participation and Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information:</p> <ul style="list-style-type: none"> <li>o The third party evaluation report that describes the methodology to calculate the demand savings achieved for the program year. In particular, if the proposed methodology is different than the evaluation approaches used by the IESO, an explanation must be provided explaining why the proposed approach is more appropriate</li> <li>o Rationale for net-to-gross assumptions used</li> <li>o Breakdown of billed demand and detailed level calculations in live excel format</li> </ul>	N/A



# 2022 IRM Checklist

ENWIN Utilities Ltd.

EB-2021-0019

Date: August 18, 2021

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
<b>3.2.7 Tax Changes</b>		
22	Tabs 8 and 9 of Rate Generator model are completed, if applicable	2022 IRM Rate Generator Model, Tab 8; Tab 9 N/A
22	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	N/A
<b>3.2.8 Z-Factor Claims</b>		
23	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	N/A
23	Evidence that costs incurred meet criteria of causation, materiality and prudence	N/A
23 - 24	In addition, the distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB for any cost recovery of amounts in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business exposure risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year	N/A
<b>3.2.8.2 Z-Factor Accounting Treatment</b>		
24	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	N/A
<b>3.2.8.3 Recovery of Z-Factor Costs</b>		
24	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	N/A
24	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal	N/A
24	Residential rate rider to be proposed on fixed basis	N/A
24	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	N/A
<b>3.2.9 Off-Ramps</b>		
24	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	N/A
24 - 25	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	Manager's Summary, p.7
<b>3.3.1 Advanced Capital Module</b>		
4	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
26	Evidence of passing "Means Test"	N/A
26	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	N/A
26	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	N/A
26	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	N/A

# 2022 IRM Checklist

ENWIN Utilities Ltd.

EB-2021-0019

Date: August 18, 2021

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.3.2 Incremental Capital Module		
3.3.2.1 ICM Filing Requirements		
	The following should be provided when filing for incremental capital:	N/A
4	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
28	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	N/A
28	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	N/A
28	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	N/A
28	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	N/A
28	Details by project for the proposed capital spending plan for the expected in-service year	N/A
28	Description of the proposed capital projects and expected in-service dates	N/A
28	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	N/A
29	Calculation of each incremental project's revenue requirements that will be offset by revenue generated through other means (e.g. customer contributions in aid of construction)	N/A
29	Description of the actions the distributor would take in the event that the OEB does not approve the application	N/A
29	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	N/A
29	An updated DSP is required for any ICM request that is filed beyond the five-year horizon of the distributor's current DSP. Any ICM request that involves a significant increase to a capital budget may need to be supported by a DSP along with customer engagement analysis	N/A

## **Appendix G**

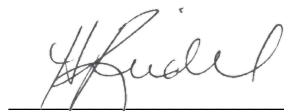
### **Certification of Evidence**

## Certification of Evidence

As part of Chapter 1 of the Filing Requirements issued on June 24, 2021, an application filed with the Ontario Energy Board (“OEB”) must include a certification by a senior officer of the distributor stating that the application and any evidence filed in support of the application does not include any personal information (as that phrase is defined in the *Freedom of Information and Protection of Privacy Act*) unless it is filed in accordance with Rule 9A of the OEB’s Rules of Practice and Procedure and the OEB’s Practice Direction on Confidential Filings, as applicable.

As part of Chapter 3 of the Filing Requirements issued on June 24, 2021, an application filed with the OEB must also include a certification that the distributor has robust processes and internal controls in place for the preparation, review, verification, and oversight of the account balances being disposed, consistent with the certification requirements in Chapter 1 of the Filing Requirements.

I, Helga Reidel, President and CEO of ENWIN Utilities Ltd. (“ENWIN”) certify that to the best of my knowledge, ENWIN’s 2022 IRM Rate Application and supporting evidence does not include any personal information that has not been filed in accordance with Rule 9A of the OEB’s Rules of Practice and Procedure and the OEB’s Practice Direction on Confidential Filings. I also certify that ENWIN has robust processes and internal controls in place for the preparation, review, verification, and oversight of the account balances being disposed. The evidence filed is accurate, consistent, and complete to the best of my knowledge.



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Helga Reidel  
President & CEO

08 13 21

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Date

## **Appendix H**

**Confidential Customer Letter of Support for the Large Use - 3TS Service**

**Classification Description Amendment**

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

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