

ONTARIO ENERGY BOARD

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an Application by Enbridge Gas Inc. pursuant to section 36(1) of the Ontario Energy Board Act, 1998, for an order or orders approving or fixing just and reasonable rates and other charges for the sale, distribution, transmission and storage of gas as of January 1, 2022.

INTERROGATORIES OF

THE BUILDING OWNERS AND MANAGERS ASSOCIATION ("BOMA")

August 18, 2021

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BOMA-1

Ref: Exhibit A, Tab 2, Page 5 of 6, Paragraph 16

Preamble:

Approval of the IRM rate adjustment set out in this Application will result in the following bill impacts:

- the net annual bill increase for a typical EGD residential customer consuming 2,400 m³ per year will be approximately \$7.76 per year for sales services customers and \$7.74 per year for bundled direct purchase customers, each excluding any 2022 ICM impacts;*
- the net annual bill increase for a typical Union South residential customer consuming 2,200 m³ per year will be approximately \$8.71 per year for sales services customers and \$8.65 per year for bundled direct purchase customers, each excluding any 2022 ICM impacts; and*
- the net annual bill increase for a typical Union North residential customer consuming 2,200 m³ per year will be approximately \$10.49 per year for sales services customers and \$11.42 per year for bundled direct purchase customers, each excluding any 2022 ICM impacts.*

Question(s):

- (a) What are the anticipated 2022 ICM impacts for each of the typical residential customers? Please indicate what additional amounts, if any, are likely to be charged to typical residential customers for each of the different types of customers.

BOMA-2

Ref: Exhibit B, Tab 1, Page 7 of 19, Paragraph 15

Preamble:

On May 5, 2021, Enbridge Gas filed its proposed 2022-2027 DSM plan (EB-2021-0002). The application is still in the early stages of the regulatory process and as a result Enbridge Gas proposes to maintain the 2021 DSM budget of \$67.8 million for the EGD rate zone and \$64.3 million for the Union rate zones in 2022 Rates.

Question(s):

- (a) If a decision is released on application EB-2021-0002, prior to November 26, 2021, will the new DSM budget be implemented by Enbridge Gas for the rates beginning January 1, 2022, or will Enbridge Gas maintain the current 2021 DSM budgets for the rates beginning January 1, 2022?

BOMA-3

Ref: Exhibit B, Tab 1, Page 5 of 9, Paragraph 17

Preamble:

Any alternative to reduce or eliminate the PDO will reduce the cost of PDCI payments (due to a lower PDO) but will increase the cost associated with the PDO shift in Enbridge Gas's rates. As a result, the cost of alternatives to reduce or eliminate the PDO should be assessed against the current PDCI cost.

Question(s):

- (a) Can Enbridge Gas provide the assessment of the cost of alternatives to reduce or eliminate the PDO as compared to the current PDCI cost?
- (b) Further, can Enbridge Gas provide the assessment of cost of alternatives to reduce or eliminate the PDO as compared future estimated PDCI costs?
- (c) What would the anticipated long term savings be compared to the estimated short term costs of implementing each alternative?