Instructions for Tabs 1, 3 to 7

Summary of Changes from the Prior Year	
1	Group 1 continuity schedule in tab 3 now shows total of Group 1 accounts, as well as total of Group 1 accounts requested for disposition.
2	The table in tab 6, 3a for transition customer consumption has been revised to show the periods "July to December" then "January to June", instead of "January to June" then "July to December" for each year.
3	The Incentive Rate-setting Application checklist now includes a check to ensure that the opening principal and interest amounts for Group 1 and 2 balances shown in the DVA Continuity Schedule, agree with the last applicable approved closing balances.

Detailed Instructions for Each Tab

Tab	Tab Details	Step	Details
1 - Information Sheet	This tab shows some information pertaining to the utility and the application.	1	Complete the information sheet. a) Questions 2 to 4 Responses to questions 2 to 4 will open the DVA continuity schedule in tab 3 to the appropriate year that DVA balances should first be inputted. The continuity schedule will open starting from the year balances were last approved for disposition, unless the last approved dipsosition was on an interim basis and there are changes to those balances. If that is the case, the continuity schedule will open from the year of last approved disposition on a final basis. A distributor must also provide an explanation for the change in the previously approved balance. b) Questions 5 and 6 If the response to question 5 (GA) or 6 (CBR Class B) is yes, tab 6 relating to Class A customers' consumption will be generated. If the response to question 6 is yes, then tab 6.2 will also be generated. This tab will allocate and dispose the balance in Account 1580, sub-account CBR Class B through a separate rate rider using information inputted in tab 6, unless a rate rider is not produced. If the response to question 6 is no, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580 WMS, as part of the general DVA rate rider
3 - Continuity Schedule	This tab is the continuity schedule that shows all the accounts and the accumulation of the balances a utility has.	2	Complete the DVA continuity schedule. a) For all Group 1 accounts, except Account 1595: The continuity schedule will open from the year the GL balance was last disposed. Start inputting the approved ending balances in the Adjustments column of that year. *For example, if in the 2021 rate application, DVA balances as at December 13, 2019 were approved for disposition, the continuity schedule will commence from 2019. Start by inputting the approved closing 2019 balances in the Adjustments column under 2019.* b) For all Account 1595 sub-accounts: Complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2020, regardless of whether the account is being requested for disposition in the current application. The continuity schedule will open in the year of the earliest Account 1595 vintage year that has a balance. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). *For example, Account 1595 (2016) would accumulate a balance starting in 2016, when the relevant balances approved for disposition were first transferred into Account 1595 (2016). Input the amount approved for disposition in the OEB Approved Disposition column.* *Note that the DVA continuity schedule can currently start from 2015. If a utility has residual balance in an Account 1595 with a vintage year prior to 2015, include residual balances for years up to 2015 in the row for Account 1595 (2015 and pre-2015) and provide a separate schedule with amounts broken down by vintage year.*

		3	Review any balance variance between the DVA continuity schedule and the RRR in column BW. Provide an explanation, if necessary.
4 - Billing Determinant	This tab shows the billing determinants that will be used to allocate account balances and calculate rate riders.	4	Confirm the accuracy of the RRR data used to populate the tab.
		5	Review the disposition threshold calculation. Select whether disposition is being requested or not in the drop down box.
6 - Class A Data Consumption	This tab is to be completed if there were any Class A customers at any point during the period the GA balance or CBR Class B accumulated. The data on this tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as customer specific GA and CBR charges for transition customers (if applicable).	6	This tab is generated when the utility selects yes to questions 5 or 6 in tab 1, indicating they had Class A customers during the period that the GA or CBR balance accumulated.
		7	Under #2a, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1589 GA balance accumulated. If yes, tab 6.1a will be generated. Under #2b, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1580, sub-account CBR Class B balance accumulated. If yes, tab 6.2a will be generated.
		8	Under #3a, enter the number of transition customers the utility had during the period the Account 1589 GA or Account 1580 CBR B balances accumulated. A table will be generated based on the number of customers. Complete the table accordingly for each transition customer identified (i.e. kWh/kW for half year periods, and the customer class during the half year). This data will automatically be used in the GA balance and CBR Class B balance allocation to transition customers in tabs 6.1a and 6.2a respectively. This data will also be used in the calculation of billing determinants for GA and CBR Class B balances, as applicable. Note that each transition customer identified in tab 6, table 3a will be assigned a customer number and the number will correspond to the same transition customer populated in tabs 6.1a and 6.2a. Also note that the transition customers identified for the GA may be different than those for CBR Class B. This would depend on the period in which the GA and CBR Class B balances accumulated.
		9	Under #3b, enter the number of rate classes in which there were full year Class A customers during the period the Account 1589 GA balance or Account 1580 CBR Class B balance accumulated. A table will be generated based on the number of rate classes. Complete the table accordingly for each rate class identified (i.e. total Class A consumption in the rate class identified for each year). This data will be used in the calculation of billing determinants for GA and CBR Class B, as applicable.
6.1a - GA Allocation	This tab allocates the GA balance to each transition customer for the period in which these customers were Class B customers and contributed to the GA balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B customers).	10	This tab is generated when the utility indicates that they had transition customers in tab 6, #2a during the period the Account 1589 GA balance accumulated. In row 20, enter the Non-RPP consumption less WMP consumption. The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B GA rate rider as calculated in tab 6.1.
6.1 - GA	This tab calculates the GA rate rider to be applied to all non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a).	11	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated.
6.2a - CBR_B Allocation	This tab allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers but are now Class A customers and former Class A	12	This tab is generated when the utility indicates that they had transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated. In row 19, enter the total Class B consumption less WMP consumption.

	customers who are now Class B).		The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate rider.
6.2 - CBR	This tab calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated.	13	This tab is generated when the response to question 6 in tab 1 is "yes", indicating that they had Class A customers during the period that Account 1580, sub-account CBR Class B balance accumulated. No input is required in this tab. The information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly. If a rate rider is not produced, the entire Account 1580 CBR Class B balance, including the amount allocated to transition customers will be transferred to Account 1580 WMS, to be disposed through the general Group 1 DVA rate rider.
5 - Allocating Def-Var Balances	This tab allocates the Group 1 balances, except GA and CBR Class B (if Class A customers exist).	14	Review the allocated balances to ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR Class B is calculated after the completion of tabs 6 to 6.2a.
7 - Calculation of Def-Var RR	This tab calculates the Group 1 rate riders, except for GA and CBR Class B (if Class A customers exist)	15	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the rate riders are calculated accordingly .

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Quick Link

Ontario Energy Board's 2022 Electricity Distribution Rate Applications Webpage

Version 1.0

Utility Name	Algoma Power Inc.
Assigned EB Number	EB-2021-0006
Name of Contact and Title	Trevor Wilde, Manager, Regulatory Affairs
Phone Number	289-808-223
Email Address	RegulatoryAffairs@FortisOntario.com
We are applying for rates effective	January 1, 2022
Rate-Setting Method	**Price Cap IR**

1. Select the last Cost of Service rebasing year. **2020**

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2019 balances that were reviewed in the 2021 rate application were to be selected, select 2019.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes. 2019

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis.
ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2019

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis 2019
Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was were last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis.
ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2019

4. Select the earliest vintage year in which there is a balance in Account 1595. **2014**
(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)? **No**

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)? **No**

7. Retail Transmission Service Rates: Algoma Power Inc. is: **Transmission Connected**

8. Have you transitioned to fully fixed rates? **No**

Legend

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0003

RESIDENTIAL R1 SERVICE CLASSIFICATION

For the purposes of rates and charges, a residential service is defined in two ways:
i) a dwelling occupied as a residence continuously for at least eight months of the year and, where the residential premises is located on a farm, includes other farm premises associated with the residential electricity meter, and
ii) consumers who are treated as residential-rate class customers under Ontario Regulation 445/07 (Reclassifying Certain Classes of Consumers as Residential-Rate Class Customers: Section 78 of the Ontario Energy Board Act, 1998) made under the Ontario Energy Board Act, 1998.

This application refers to a Residential service with a demand of less then, or is forecast to be less than, 50 kilowatts, and which is billed on an energy basis. Class B consumers are defined in accordance with 0. Reg. 429/04. Futher servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge - Applicable only to customers that meet criteria (i) above	$	51.09
Service Charge - Applicable only to customers that meet criteria (ii) above	$	26.15
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Rate Rider for Partial Disposition of Interim Licence Deferral Account - effective until December 31, 2024 Applicable only for customers in the Township of Dubreuilville	$	11.16
Distribution Volumetric Rate - Applicable only to customers that meet criteria (i) above	$/kWh	0.0083
Distribution Volumetric Rate - Applicable only to customers that meet criteria (ii) above	$/kWh	0.0368
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	(0.0038)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kWh	(0.0001)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2023	$/kWh	0.0006

Retail Transmission Rate - Network Service Rate	$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0062

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

RESIDENTIAL R2 SERVICE CLASSIFICATION

This classification refers to a Residential service with a demand equal to or greater than, or is forecast to be equal to or greater than, 50 kilowatts, and which is billed on a demand basis. Class A and Class B consumers are defined in accordance with 0. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	673.00
Rate Rider for Partial Disposition of Interim Licence Deferral Account - effective until December 31, 2024 Applicable only for customers in the Township of Dubreuilville	$	11.16
Distribution Volumetric Rate	$/kW	3.4871

Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	(0.0038)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kW	0.1317
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kW	(0.0487)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2023	$/kW	(0.0035)
Retail Transmission Rate - Network Service Rate	$/kW	2.7778
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.3524

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

SEASONAL CUSTOMERS SERVICE CLASSIFICATION

This classification includes all services supplied to single-family dwelling units for domestic purposes, which are occupied on a seasonal/intermittent basis. A service is defined as Seasonal if occupancy is for a period of less than eight months of the year. Class B consumers are defined in accordance with O. Reg. 429. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	63.74
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Distribution Volumetric Rate	$/kWh	0.1032
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	(0.0038)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kWh	(0.0001)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2023	$/kWh	0.0020
Rate Rider for Disposition of Account 1574 - effective until December 31, 2023	$/kWh	0.0307

Retail Transmission Rate - Network Service Rate	$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0062

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. The consumption for these unmetered accounts will be based on the calculated connection load times the calculated hours of use established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	1.89
Distribution Volumetric Rate	$/kWh	0.3047
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	(0.0038)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kWh	(0.0001)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2023	$/kWh	0.0545
Retail Transmission Rate - Network Service Rate	$/kW	2.0114
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.6970

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004

Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	4.55

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Customer Administration

Arrears certificate (credit reference)	$	15.00
Statement of account	$	15.00
Pulling post dated cheques	$	15.00
Duplicate invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Income tax letter	$	15.00
Notification charge	$	15.00

Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Returned cheque (plus bank charges)	$	15.00
Charge to certify cheque	$	15.00
Legal letter charge	$	15.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	$	65.00
Reconnection at meter - after regular hours	$	185.00
Reconnection at pole - during regular hours	$	185.00
Reconnection at pole - after regular hours	$	415.00

Other

Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	$	45.48
Service call - customer owned equipment	$	30.00
Service call - after regular hours	$	165.00
Temporary service install & remove - overhead - no transformer	$	500.00
Temporary service install & remove - underground - no transformer	$	300.00
Temporary service install & remove - overhead - with transformer	$	1,000.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by Algoma Power Inc. to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	104.24
Monthly fixed charge, per retailer	$	41.70
Monthly variable charge, per customer, per retailer	$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.62

Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.52
Processing fee, per request, applied to the requesting party	$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer	1.0829
Total Loss Factor - Primary Metered Customer	1.0721

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

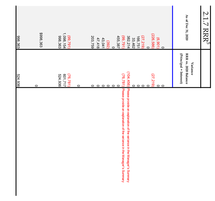
Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BY has been prepopulated from the latest 2-1-7 IRIR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2015										2016										2017									
		Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/(Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments[1] during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments[1] during 2015	Closing Interest Amounts as of Dec 31, 2015	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/(Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments[1] during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments[1] during 2016	Closing Interest Amounts as of Dec 31, 2016	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/(Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments[1] during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments[1] during 2017	Closing Interest Amounts as of Dec 31, 2017
Group 1 Accounts																															
LV Variance Account	1550					0					0					0					0					0					0
Smart Metering Entity Charge Variance Account	1551					0					0					0					0					0					0
RSVA - Wholesale Market Service Charge[7]	1580					0					0					0					0					0					0
Variance WMS – Sub-account CBR Class B[7]	1580					0					0					0					0					0					0
Variance WMS – Sub-account CBR Class A[7]	1580					0					0					0					0					0					0
RSVA - Retail Transmission Network Charge	1584					0					0					0					0					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0					0					0					0					0
RSVA - Power[7]	1588					0					0					0					0					0					0
RSVA - Global Adjustment[7]	1589					0					0					0					0					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) and pre-2010[7]	1595	574,395	(209,940)	(862,596)		1,507,043	131,077	(0)	131,077		(0)	1,507,043	(196,758)			1,170,287	(0)				0	1,170,287	(196,408)		983,879	1,170,287	(415,506)	(186)		756,970	(0)
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	0				0	0				0	0				0	0				0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012)[7]	1595	0				0	0				0	0	(207,666)	(186)		(207,480)	0	(19,669)	(202,074)		(0)	0			(226,368)	(207,480)	0			182,405	(0)
Disposition and Recovery/Refund of Regulatory Balances (2013)[7]	1595	0				0	0				0	0				0	0				0	0			0	0	0			(4,120)	0
Disposition and Recovery/Refund of Regulatory Balances (2014)[7]	1595	0				0	0				0	0				0	0				0	0			0	0	0			(7,743)	(2,140)
Disposition and Recovery/Refund of Regulatory Balances (2015)[7]	1595					0					0	0				0	0				0	0			0	0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016)[7]	1595					0					0	0				0	0				0	0			0	0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017)[7]	1595					0					0	0				0	0				0	0			0	0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018)[7] Will be populated by the system in the following tab when the balance has been audited. Refer to the Instructions OEB Staff to Review and Confirm	1595					0					0					0					0					0					0
RSVA - Global Adjustment requested for disposition	**1589**	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance requested for disposition		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
RSVA - Global Adjustment		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		574,395	(209,940)	(862,596)	0	1,507,043	131,077	(0)	131,077	0	(0)	1,507,043	(196,758)	0	0	1,170,287	(0)	0	0	0	0	1,170,287	(415,506)	(186)	756,970	1,170,287	(415,506)	(186)	0	756,970	(0)
Total Group 1 Balance		574,395	(209,940)	(862,596)	0	1,507,043	131,077	(0)	131,077	0	(0)	1,507,043	(196,758)	0	0	1,170,287	(0)	0	0	0	0	1,170,287	(415,506)	(186)	756,970	1,170,287	(415,506)	(186)	0	756,970	(0)
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**																														
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Account Descriptions	Account Number	2018										2019										2020									
		Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/(Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments[1] during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments[1] during 2018	Closing Interest Amounts as of Dec 31, 2018	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/(Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments[1] during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments[1] during 2019	Closing Interest Amounts as of Dec 31, 2019	Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/(Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments[1] during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments[1] during 2020	Closing Interest Amounts as of Dec 31, 2020
Group 1 Accounts																															
LV Variance Account	1550					0					0				(3,711)	(3,711)				(21)	(21)	(3,711)	(9,990)	(1,890)		(8,890)	(21)	(36)	(10)		(46)
Smart Metering Entity Charge Variance Account	1551					0					0				(73,013)	(73,013)				(208)	(208)	(73,013)	(146,934)	(22,036)		(196,909)	(208)	(1,114)	(294)		(1,028)
RSVA - Wholesale Market Service Charge[7]	1580					0					0				0	0				0	0	0	0	0		0	0	0	0		0
Variance WMS – Sub-account CBR Class B[7]	1580					0					0				(26,442)	(26,442)				(294)	(294)	(26,442)	(26,442)	0		(26,442)	(294)	(335)	(294)		(335)
Variance WMS – Sub-account CBR Class A[7]	1580					0					0				299,891	299,891				8,849	8,849	299,891	165,886	6,645		465,531	8,849	1,983	8,742		2,090
RSVA - Retail Transmission Network Charge	1584					0					0				149,688	149,688				4,688	4,688	149,688	31,493	142,298		32,903	4,688	467	4,307		850
RSVA - Retail Transmission Connection Charge	1586					0					0				37,422	37,422				1,474	1,474	37,422	103,555	(65,863)	(200,062)	206,840	1,474	(408)	1,192		2,066
RSVA - Power[7]	1588					0					0				(202,810)	(202,810)				1,476	1,476	(202,810)	(555,120)	(356,663)	446,598	(465,187)	1,476	(408)	1,192		(0)
RSVA - Global Adjustment[7]	1589					0					0				0	0				0	0	0	0	0		0	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) and pre-2010[7]	1595	983,879	(186,408)			797,471	(0)				(0)	797,471	(82,017)			715,455	(0)				(0)	715,455	(2,000)			713,455	(0)	0			0
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	0				0	0				0	0				0	0				0	0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012)[7]	1595	(226,368)	0			(226,368)	0				0	(226,368)	13			(226,355)	0	179,285	(4,950)		174,335	(226,355)	0			(226,355)	0	0	173,328		(485)
Disposition and Recovery/Refund of Regulatory Balances (2013)[7]	1595	0	8,380			8,380	0				0	41,534	0	938		42,472	0	938			938	41,534	0			41,534	0	0	938		1,397
Disposition and Recovery/Refund of Regulatory Balances (2014)[7]	1595	0	(429,597)	(474,956)	(5,803)	44,349	0	(7,743)	(2,140)	5,603	0	40,606	0		(4,606)	36,000	938			1,100	1,100	40,546	0			40,546	1,100	0	825		1,917
Disposition and Recovery/Refund of Regulatory Balances (2015)[7]	1595	0				0	0				0	0	380,289	504,994	(9,388)	875,895	0	1,476	1,192	0	284	0	(21,406)	(62,734)	159,272	175,600	0	281	(192,202)	(159,272)	33,211
Disposition and Recovery/Refund of Regulatory Balances (2016)[7]	1595	0				0	0				0	0				0	0				0	0					0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017)[7]	1595					0					0					0					0						0				0
Disposition and Recovery/Refund of Regulatory Balances (2018)[7] Will be populated by the system in the following tab when the balance has been audited. Refer to the Instructions OEB Staff to Review and Confirm	1595					0					0					0					0						0				0
RSVA - Global Adjustment requested for disposition	**1589**	0	0	0	0	0	0	0	0	0	0	0	0	(202,810)	(202,810)	0	0	0	1,476	1,476	(202,810)	(555,120)	(356,663)	(199,061)	446,598	(465,186)	1,476	(408)	1,192	0	(0)
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	0	0	0	0	0	0	0	0	0	0	202,810	202,810	0	0	0	1,476	1,476	202,810	555,120	356,663	199,061	446,598	465,186	1,476	408	1,192	0	0
Total Group 1 Balance requested for disposition		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
RSVA - Global Adjustment		0	0	0	0	0	0	0	0	0	0	0	0	202,810	202,810	0	0	0	1,476	1,476	202,810	555,120	356,663	199,061	446,598	465,186	1,476	408	1,192	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**																														
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Account Descriptions	Account Number	2021					Projected Interest on Dec-31-2020 Balances				
		Principal Disposition during 2021 - instructed by OEB	Interest Disposition during 2021 - instructed by OEB	Closing Principal Balance as of Dec 31, 2021 Adjusted for Dispositions during 2021	Closing Interest Balance as of Dec 31, 2021 Adjusted for Dispositions during 2021	Projected Interest from Jan 1, 2022 to Dec 31, 2022 on Dec 31, 2021 Balance adjusted for Disposition during 2021	Projected Interest from Jan 1, 2023 to Apr 30, 2023 on Dec 31, 2022 Balance adjusted for Disposition during 2023	Total Interest	Total Claim	Accounts Disposition Yes/No?
Group 1 Accounts										
LV Variance Account	1550			0	0	0		0	0	
Smart Metering Entity Charge Variance Account	1551	(2,016)	(36)	(4,640)	(8)	(28)		(34)	(4,674)	
RSVA - Wholesale Market Service Charge[7]	1580	(73,013)	(147,970)	0	0	(937)		(937)	(147,970)	
Variance WMS – Sub-account CBR Class B[7]	1580	0	0	0	0	0		0	0	
Variance WMS – Sub-account CBR Class A[7]	1580	(26,442)	(335)	0	0	(0)		(0)	(0)	
RSVA - Retail Transmission Network Charge	1584	286,355	5,797	163,886	4,645	1,883		6,528	170,414	
RSVA - Retail Transmission Connection Charge	1586	140,688	19,499	32,902	4,580	467		5,047	37,949	
RSVA - Power[7]	1588	(202,810)	(1,192)	1,476	(408)	(0)		(408)	1,068	
RSVA - Global Adjustment[7]	1589	0	0	0	0	0		0	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) and pre-2010[7]	1595	(2,000)	(36)	(4,640)	(8)	(28)		(34)	(4,674)	
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	(21,406)	(851)	(140,934)	(247)	(937)		(1,184)	(142,118)	
Disposition and Recovery/Refund of Regulatory Balances (2012)[7]	1595	(226,355)	0	0	0	(0)		(0)	(0)	
Disposition and Recovery/Refund of Regulatory Balances (2013)[7]	1595	41,534	938	0	0	0		0	0	
Disposition and Recovery/Refund of Regulatory Balances (2014)[7]	1595	40,546	1,100	0	0	0		0	0	
Disposition and Recovery/Refund of Regulatory Balances (2015)[7]	1595	0	(21,406)	(62,734)	159,272	175,588		35,211	0	No
Disposition and Recovery/Refund of Regulatory Balances (2016)[7]	1595									
Disposition and Recovery/Refund of Regulatory Balances (2017)[7]	1595									
Disposition and Recovery/Refund of Regulatory Balances (2018)[7] Will be populated by the system in the following tab when the balance has been audited. Refer to the Instructions OEB Staff to Review and Confirm	1595									No
RSVA - Global Adjustment requested for disposition	**1589**	0	0	0	0	0		0	0	
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		(202,810)	(555,120)	116,868	1,483	632	0	2,033	112,951	
Total Group 1 Balance requested for disposition		340,365	779,470	268,617	(355,502)	490,156	20,933	276	14,944	0	2,582	0	3,224	496,180
		0	0	0	0	0	0	0	0	0	0	0	0	0
RSVA - Global Adjustment		0	0	0	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(202,810)	(555,120)	116,868	1,483	632	0	2,033	112,951	
Total Group 1 Balance		340,365	779,470	268,617	(355,502)	490,156	20,933	276	14,944	0	2,582	0	3,224	496,180
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**	37,214	3,840	402,902	942	2,582	0	3,224	406,126	
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		(165,595)	4,114	503,810	2,042	3,214	0	5,256	509,066	



2.17 ASR			
A.A. Ra. Ra.	Author	Tuesday, February 27, 2018	
2017-18			
2017-18			
2017-18	

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below? **Yes**

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption *(if applicable)*	Total Metered kW less WMP consumption *(if applicable)*	1595 Recovery Proportion (2018) [1]	1568 LRAM Variance Account Class Allocation ($ amounts)	Number of Customers for Residential and GS<50 classes[3]
RESIDENTIAL R1 SERVICE CLASSIFICATION	kWh	118,621,450	0	3,398,941	0	0	0	118,621,450	0	-41%		9,123
RESIDENTIAL R2 SERVICE CLASSIFICATION	kW	103,396,925	232,897	99,554,360	219,222	0	0	103,396,925	232,897	142%		2,960
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	kWh	6,529,263	0	25,770	0	0	0	6,529,263	0	-4%		
STREET LIGHTING SERVICE CLASSIFICATION	kWh	592,582	1,643	592,582	1,643	0	0	592,582	1,643	3%		
	Total	229,140,220	234,540	103,571,653	220,865	0	0	229,140,220	234,540	100%	0	12,083
										Does not equal 100%		

Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts) $569,066

Threshold Test (Total claim per kWh) [2] $0.0025

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

[1] Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

[2] The Threshold Test does not include the amount in 1568.

[3] The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

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Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	allocated based on Total less WMP 1580	1584	1586	allocated based on Total less WMP 1588	1595_(2018)	1568
RESIDENTIAL R1 SERVICE CLASSIFICATION	51.8%	75.5%	51.8%	0	(3,680)	(79,181)	33,512	16,628	245,308	(17,917)	0
RESIDENTIAL R2 SERVICE CLASSIFICATION	45.1%	24.5%	45.1%	0	(1,194)	(69,018)	29,211	14,494	213,824	61,390	0
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	2.8%	0.0%	2.8%	0	0	(4,358)	1,845	915	13,502	(1,632)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.3%	0.0%	0.3%	0	0	(396)	167	83	1,225	1,441	0
Total	100.0%	100.0%	100.0%	0	(4,874)	(152,953)	64,734	32,120	473,860	43,282	0

*** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.*

Ontario Energy Board

ve Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.
Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

		Total Metered Non-RPP 2020 Consumption excluding WMP	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA $ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh				
RESIDENTIAL R1 SERVICE CLASSIFICATION	kWh	3,398,941	3,398,941	3.3%	$3,705	$0.0011	kWh
RESIDENTIAL R2 SERVICE CLASSIFICATION	kWh	99,554,360	99,554,360	96.1%	$108,522	$0.0011	kWh
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	kWh	25,770	25,770	0.0%	$28	$0.0011	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	592,582	592,582	0.6%	$646	$0.0011	kWh
	Total	103,571,653	103,571,653	100.0%	$112,901		

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes [2]	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) [2]	Deferral/Variance Account Rate Rider [2]	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) [2]	Account 1568 Rate Rider	Revenue Reconcilation [1]
RESIDENTIAL R1 SERVICE CLASSIFICATION	kWh	118,621,450	0	118,621,450	0	194,670		0.0016		0.0000	
RESIDENTIAL R2 SERVICE CLASSIFICATION	kW	103,396,925	232,897	103,396,925	232,897	248,706		1.0679		0.0000	
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	kWh	6,529,263	0	6,529,263	0	10,272		0.0016		0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	592,582	1,643	592,582	1,643	2,522		0.0043		0.0000	
											451,499.95

[1] When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

[2] Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2020	2022
OEB-Approved Rate Base	$ -	$ -
OEB-Approved Regulatory Taxable Income	$ -	$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate)[1,2]		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate)[1,2]		3.2%
Federal Small Business Limit		$ 500,000
Ontario Small Business Limit		$ 500,000
Federal Taxes Payable		$ -
Provincial Taxes Payable		$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
Combined Effective Tax Rate	0.0%	0.0%
Total Income Taxes Payable	$ -	$ -
OEB-Approved Total Tax Credits (enter as positive number)	$ -	$ -
Income Tax Provision	$ -	$ -
Grossed-up Income Taxes	$ -	$ -
Incremental Grossed-up Tax Amount		$ -
Sharing of Tax Amount (50%)		**$ -**

Notes

1. Regarding the small business deduction, if applicable,
   a. If taxable capital exceeds $15 million, the small business rate will not be applicable.
   b. If taxable capital is below $10 million, the small business rate would be applicable.
   c. If taxable capital is between $10 million and $15 million, the appropriate small business rate will be calculated.

2. The OEB's proxy for taxable capital is rate base.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL R1 SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
RESIDENTIAL R2 SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL R1 SERVICE CLASSIFICATION	kWh	118,621,450		0	0.00	$/customer
RESIDENTIAL R2 SERVICE CLASSIFICATION	kW	103,396,925	232,897	0	0.00	$/customer
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	kWh	6,529,263		0	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	592,582	1,643	0	0.0000	kWh
Total		229,140,220	234,540	$0		

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Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential R1 Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0073	118,621,450	0	1.0829	128,455,168
Residential R1 Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0062	118,621,450	0	1.0829	128,455,168
Residential R2 Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.7778	103,396,925	232,897		
Residential R2 Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.3524	103,396,925	232,897		
Seasonal Customers Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0073	6,529,263	0	1.0829	7,070,539
Seasonal Customers Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0062	6,529,263	0	1.0829	7,070,539
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.0114	592,582	1,643		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.6970	592,582	1,643		

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Uniform Transmission Rates	Unit	2020	2021 Jan to Jun	2021 Jul to Dec	2022
Rate Description		**Rate**	**Rate**		**Rate**
Network Service Rate	kW	$ 3.92	$ 4.67	$ 4.90	$ 4.90
Line Connection Service Rate	kW	$ 0.97	$ 0.77	$ 0.81	$ 0.81
Transformation Connection Service Rate	kW	$ 2.33	$ 2.53	$ 2.65	$ 2.65

Hydro One Sub-Transmission Rates	Unit	2020	2021	2022
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW	$ 3.3980	$ 3.4778	$ 3.4778
Line Connection Service Rate	kW	$ 0.8045	$ 0.8128	$ 0.8128
Transformation Connection Service Rate	kW	$ 2.0194	$ 2.0458	$ 2.0458
Both Line and Transformation Connection Service Rate	kW	$ 2.8239	$ 2.8586	$ 2.8586

If needed, add extra host here. (I)	Unit	2020	2021	2022
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -

If needed, add extra host here. (II)	Unit	2020	2021	2022
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -

		Historical 2020	Current 2021	Forecast 2022
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	$			

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	40,789	$3.92	$ 159,893	24,153	$0.97	$ 23,428	45,687	$2.33	$ 106,451	$ 129,879
February	40,211	$3.92	$ 157,627	23,945	$0.97	$ 23,227	45,162	$2.33	$ 105,227	$ 128,454
March	34,546	$3.92	$ 135,420	21,697	$0.97	$ 21,046	39,732	$2.33	$ 92,576	$ 113,622
April	32,655	$3.92	$ 128,008	18,692	$0.97	$ 18,131	37,451	$2.33	$ 87,261	$ 105,392
May	30,795	$3.92	$ 120,716	19,445	$0.97	$ 18,862	37,358	$2.33	$ 87,044	$ 105,906
June	42,114	$3.92	$ 165,087	33,022	$0.97	$ 32,031	49,787	$2.33	$ 116,004	$ 148,035
July	30,445	$3.92	$ 119,344	18,841	$0.97	$ 18,276	36,599	$2.33	$ 85,276	$ 103,551
August	30,640	$3.92	$ 120,109	17,026	$0.97	$ 16,515	33,941	$2.33	$ 79,083	$ 95,598
September	28,541	$3.92	$ 111,881	17,862	$0.97	$ 17,326	35,729	$2.33	$ 83,249	$ 100,575
October	35,651	$3.92	$ 139,752	20,834	$0.97	$ 20,209	39,738	$2.33	$ 92,590	$ 112,799
November	37,072	$3.92	$ 145,322	21,585	$0.97	$ 20,937	41,443	$2.33	$ 96,562	$ 117,500
December	39,185	$3.92	$ 153,605	24,582	$0.97	$ 23,845	44,979	$2.33	$ 104,801	$ 128,646
Total	422,644	$ 3.92	$ 1,656,764	261,684	$ 0.97	$ 253,833	487,606	$ 2.33	$ 1,136,122	$ 1,389,955

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$0.0000			$0.0000			$0.0000		$ -
February		$0.0000			$0.0000			$0.0000		$ -
March		$0.0000			$0.0000			$0.0000		$ -
April		$0.0000			$0.0000			$0.0000		$ -
May		$0.0000			$0.0000			$0.0000		$ -
June		$0.0000			$0.0000			$0.0000		$ -
July		$0.0000			$0.0000			$0.0000		$ -
August		$0.0000			$0.0000			$0.0000		$ -
September		$0.0000			$0.0000			$0.0000		$ -
October		$0.0000			$0.0000			$0.0000		$ -
November		$0.0000			$0.0000			$0.0000		$ -
December		$0.0000			$0.0000			$0.0000		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$ -			$ -			$ -		$ -
February		$ -			$ -			$ -		$ -
March		$ -			$ -			$ -		$ -
April		$ -			$ -			$ -		$ -
May		$ -			$ -			$ -		$ -
June		$ -			$ -			$ -		$ -
July		$ -			$ -			$ -		$ -
August		$ -			$ -			$ -		$ -
September		$ -			$ -			$ -		$ -
October		$ -			$ -			$ -		$ -
November		$ -			$ -			$ -		$ -
December		$ -			$ -			$ -		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$ -			$ -			$ -		$ -
February		$ -			$ -			$ -		$ -
March		$ -			$ -			$ -		$ -
April		$ -			$ -			$ -		$ -
May		$ -			$ -			$ -		$ -
June		$ -			$ -			$ -		$ -
July		$ -			$ -			$ -		$ -
August		$ -			$ -			$ -		$ -
September		$ -			$ -			$ -		$ -
October		$ -			$ -			$ -		$ -
November		$ -			$ -			$ -		$ -
December		$ -			$ -			$ -		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	40,789	$ 3.9200	$ 159,893	24,153	$ 0.9700	$ 23,428	45,687	$ 2.3300	$ 106,451	$ 129,879
February	40,211	$ 3.9200	$ 157,627	23,945	$ 0.9700	$ 23,227	45,162	$ 2.3300	$ 105,227	$ 128,454
March	34,546	$ 3.9200	$ 135,420	21,697	$ 0.9700	$ 21,046	39,732	$ 2.3300	$ 92,576	$ 113,622
April	32,655	$ 3.9200	$ 128,008	18,692	$ 0.9700	$ 18,131	37,451	$ 2.3300	$ 87,261	$ 105,392
May	30,795	$ 3.9200	$ 120,716	19,445	$ 0.9700	$ 18,862	37,358	$ 2.3300	$ 87,044	$ 105,906
June	42,114	$ 3.9200	$ 165,087	33,022	$ 0.9700	$ 32,031	49,787	$ 2.3300	$ 116,004	$ 148,035
July	30,445	$ 3.9200	$ 119,344	18,841	$ 0.9700	$ 18,276	36,599	$ 2.3300	$ 85,276	$ 103,551
August	30,640	$ 3.9200	$ 120,109	17,026	$ 0.9700	$ 16,515	33,941	$ 2.3300	$ 79,083	$ 95,598
September	28,541	$ 3.9200	$ 111,881	17,862	$ 0.9700	$ 17,326	35,729	$ 2.3300	$ 83,249	$ 100,575
October	35,651	$ 3.9200	$ 139,752	20,834	$ 0.9700	$ 20,209	39,738	$ 2.3300	$ 92,590	$ 112,799
November	37,072	$ 3.9200	$ 145,322	21,585	$ 0.9700	$ 20,937	41,443	$ 2.3300	$ 96,562	$ 117,500
December	39,185	$ 3.9200	$ 153,605	24,582	$ 0.9700	$ 23,845	44,979	$ 2.3300	$ 104,801	$ 128,646
Total	422,644	$ 3.92	$ 1,656,764	261,684	$ 0.97	$ 253,833	487,606	$ 2.33	$ 1,136,122	$ 1,389,955

Low Voltage Switchgear Credit (if applicable)	$ -
Total including deduction for Low Voltage Switchgear Credit	$ 1,389,955

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	40,789	$ 4.6700	$ 190,485	24,153	$ 0.7700	$ 18,598	45,687	$ 2.5300	$ 115,588	$ 134,186
February	40,211	$ 4.6700	$ 187,785	23,945	$ 0.7700	$ 18,438	45,162	$ 2.5300	$ 114,260	$ 132,698
March	34,546	$ 4.6700	$ 161,330	21,697	$ 0.7700	$ 16,707	39,732	$ 2.5300	$ 100,522	$ 117,229
April	32,655	$ 4.6700	$ 152,499	18,692	$ 0.7700	$ 14,393	37,451	$ 2.5300	$ 94,751	$ 109,144
May	30,795	$ 4.6700	$ 143,813	19,445	$ 0.7700	$ 14,973	37,358	$ 2.5300	$ 94,516	$ 109,488
June	42,114	$ 4.6700	$ 196,672	33,022	$ 0.7700	$ 25,427	49,787	$ 2.5300	$ 125,961	$ 151,388
July	30,445	$ 4.9000	$ 149,181	18,841	$ 0.8100	$ 15,261	36,599	$ 2.6500	$ 96,987	$ 112,249
August	30,640	$ 4.9000	$ 150,136	17,026	$ 0.8100	$ 13,791	33,941	$ 2.6500	$ 89,944	$ 103,735
September	28,541	$ 4.9000	$ 139,851	17,862	$ 0.8100	$ 14,468	35,729	$ 2.6500	$ 94,682	$ 109,150
October	35,651	$ 4.9000	$ 174,690	20,834	$ 0.8100	$ 16,876	39,738	$ 2.6500	$ 105,306	$ 122,181
November	37,072	$ 4.9000	$ 181,653	21,585	$ 0.8100	$ 17,484	41,443	$ 2.6500	$ 109,824	$ 127,308
December	39,185	$ 4.9000	$ 192,007	24,582	$ 0.8100	$ 19,911	44,979	$ 2.6500	$ 119,194	$ 139,106
Total	422,644	$ 4.78	$ 2,020,100	261,684	$ 0.79	$ 206,326	487,606	$ 2.59	$ 1,261,535	$ 1,467,861

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ 3.4778	$ -	-	$ 0.8128	$ -	-	$ 2.0458	$ -	$ -
February	-	$ 3.4778	$ -	-	$ 0.8128	$ -	-	$ 2.0458	$ -	$ -
March	-	$ 3.4778	$ -	-	$ 0.8128	$ -	-	$ 2.0458	$ -	$ -
April	-	$ 3.4778	$ -	-	$ 0.8128	$ -	-	$ 2.0458	$ -	$ -
May	-	$ 3.4778	$ -	-	$ 0.8128	$ -	-	$ 2.0458	$ -	$ -
June	-	$ 3.4778	$ -	-	$ 0.8128	$ -	-	$ 2.0458	$ -	$ -
July	-	$ 3.4778	$ -	-	$ 0.8128	$ -	-	$ 2.0458	$ -	$ -
August	-	$ 3.4778	$ -	-	$ 0.8128	$ -	-	$ 2.0458	$ -	$ -
September	-	$ 3.4778	$ -	-	$ 0.8128	$ -	-	$ 2.0458	$ -	$ -
October	-	$ 3.4778	$ -	-	$ 0.8128	$ -	-	$ 2.0458	$ -	$ -
November	-	$ 3.4778	$ -	-	$ 0.8128	$ -	-	$ 2.0458	$ -	$ -
December	-	$ 3.4778	$ -	-	$ 0.8128	$ -	-	$ 2.0458	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	40,789	$ 4.6700	$ 190,485	24,153	$ 0.7700	$ 18,598	45,687	$ 2.5300	$ 115,588	$ 134,186
February	40,211	$ 4.6700	$ 187,785	23,945	$ 0.7700	$ 18,438	45,162	$ 2.5300	$ 114,260	$ 132,698
March	34,546	$ 4.6700	$ 161,330	21,697	$ 0.7700	$ 16,707	39,732	$ 2.5300	$ 100,522	$ 117,229

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates are applied against historical 2020 transmission units.

April	32,655	$	4.6700	$	152,499	18,692	$	0.7700	$	14,393	37,451	$	2.5300	$	94,751	$	109,144
May	30,795	$	4.6700	$	143,813	19,445	$	0.7700	$	14,973	37,358	$	2.5300	$	94,516	$	109,488
June	42,114	$	4.6700	$	196,672	33,022	$	0.7700	$	25,427	49,787	$	2.5300	$	125,961	$	151,388
July	30,445	$	4.9000	$	149,181	18,841	$	0.8100	$	15,261	36,599	$	2.6500	$	96,987	$	112,249
August	30,640	$	4.9000	$	150,136	17,026	$	0.8100	$	13,791	33,941	$	2.6500	$	89,944	$	103,735
September	28,541	$	4.9000	$	139,851	17,862	$	0.8100	$	14,468	35,729	$	2.6500	$	94,682	$	109,150
October	35,651	$	4.9000	$	174,690	20,834	$	0.8100	$	16,876	39,738	$	2.6500	$	105,306	$	122,181
November	37,072	$	4.9000	$	181,653	21,585	$	0.8100	$	17,484	41,443	$	2.6500	$	109,824	$	127,308
December	39,185	$	4.9000	$	192,007	24,582	$	0.8100	$	19,911	44,979	$	2.6500	$	119,194	$	139,106
Total	422,644	$	4.78	$	2,020,100	261,684	$	0.79	$	206,326	487,606	$	2.59	$	1,261,535	$	1,467,861
														Low Voltage Switchgear Credit (if applicable)		$	-
														Total including deduction for Low Voltage Switchgear Credit		$	1,467,861

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	40,789	$ 4.9000	$ 199,866	24,153	$ 0.8100	$ 19,564	45,687	$ 2.6500	$ 121,071	$ 140,634
February	40,211	$ 4.9000	$ 197,034	23,945	$ 0.8100	$ 19,395	45,162	$ 2.6500	$ 119,679	$ 139,075
March	34,546	$ 4.9000	$ 169,275	21,697	$ 0.8100	$ 17,575	39,732	$ 2.6500	$ 105,290	$ 122,864
April	32,655	$ 4.9000	$ 160,010	18,692	$ 0.8100	$ 15,141	37,451	$ 2.6500	$ 99,245	$ 114,386
May	30,795	$ 4.9000	$ 150,896	19,445	$ 0.8100	$ 15,750	37,358	$ 2.6500	$ 98,999	$ 114,749
June	42,114	$ 4.9000	$ 206,359	33,022	$ 0.8100	$ 26,748	49,787	$ 2.6500	$ 131,936	$ 158,683
July	30,445	$ 4.9000	$ 149,181	18,841	$ 0.8100	$ 15,261	36,599	$ 2.6500	$ 96,987	$ 112,249
August	30,640	$ 4.9000	$ 150,136	17,026	$ 0.8100	$ 13,791	33,941	$ 2.6500	$ 89,944	$ 103,735
September	28,541	$ 4.9000	$ 139,851	17,862	$ 0.8100	$ 14,468	35,729	$ 2.6500	$ 94,682	$ 109,150
October	35,651	$ 4.9000	$ 174,690	20,834	$ 0.8100	$ 16,876	39,738	$ 2.6500	$ 105,306	$ 122,181
November	37,072	$ 4.9000	$ 181,653	21,585	$ 0.8100	$ 17,484	41,443	$ 2.6500	$ 109,824	$ 127,308
December	39,185	$ 4.9000	$ 192,007	24,582	$ 0.8100	$ 19,911	44,979	$ 2.6500	$ 119,194	$ 139,106
Total	422,644	$ 4.90	$ 2,070,956	261,684	$ 0.81	$ 211,964	487,606	$ 2.65	$ 1,292,156	$ 1,504,120

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ 3.4778	$ -	-	$ 0.8128	$ -	-	$ 2.0458	$ -	$ -
February	-	$ 3.4778	$ -	-	$ 0.8128	$ -	-	$ 2.0458	$ -	$ -
March	-	$ 3.4778	$ -	-	$ 0.8128	$ -	-	$ 2.0458	$ -	$ -
April	-	$ 3.4778	$ -	-	$ 0.8128	$ -	-	$ 2.0458	$ -	$ -
May	-	$ 3.4778	$ -	-	$ 0.8128	$ -	-	$ 2.0458	$ -	$ -
June	-	$ 3.4778	$ -	-	$ 0.8128	$ -	-	$ 2.0458	$ -	$ -
July	-	$ 3.4778	$ -	-	$ 0.8128	$ -	-	$ 2.0458	$ -	$ -
August	-	$ 3.4778	$ -	-	$ 0.8128	$ -	-	$ 2.0458	$ -	$ -
September	-	$ 3.4778	$ -	-	$ 0.8128	$ -	-	$ 2.0458	$ -	$ -
October	-	$ 3.4778	$ -	-	$ 0.8128	$ -	-	$ 2.0458	$ -	$ -
November	-	$ 3.4778	$ -	-	$ 0.8128	$ -	-	$ 2.0458	$ -	$ -
December	-	$ 3.4778	$ -	-	$ 0.8128	$ -	-	$ 2.0458	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	40,789	$ 4.90	$ 199,866	24,153	$ 0.81	$ 19,564	45,687	$ 2.65	$ 121,071	$ 140,634
February	40,211	$ 4.90	$ 197,034	23,945	$ 0.81	$ 19,395	45,162	$ 2.65	$ 119,679	$ 139,075
March	34,546	$ 4.90	$ 169,275	21,697	$ 0.81	$ 17,575	39,732	$ 2.65	$ 105,290	$ 122,864

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units.

April	32,655	$	4.90	$	160,010	18,692	$	0.81	$	15,141	37,451	$	2.65	$	99,245	$	114,386
May	30,795	$	4.90	$	150,896	19,445	$	0.81	$	15,750	37,358	$	2.65	$	98,999	$	114,749
June	42,114	$	4.90	$	206,359	33,022	$	0.81	$	26,748	49,787	$	2.65	$	131,936	$	158,683
July	30,445	$	4.90	$	149,181	18,841	$	0.81	$	15,261	36,599	$	2.65	$	96,987	$	112,249
August	30,640	$	4.90	$	150,136	17,026	$	0.81	$	13,791	33,941	$	2.65	$	89,944	$	103,735
September	28,541	$	4.90	$	139,851	17,862	$	0.81	$	14,468	35,729	$	2.65	$	94,682	$	109,150
October	35,651	$	4.90	$	174,690	20,834	$	0.81	$	16,876	39,738	$	2.65	$	105,306	$	122,181
November	37,072	$	4.90	$	181,653	21,585	$	0.81	$	17,484	41,443	$	2.65	$	109,824	$	127,308
December	39,185	$	4.90	$	192,007	24,582	$	0.81	$	19,911	44,979	$	2.65	$	119,194	$	139,106
Total	422,644	$	4.90	$	2,070,956	261,684	$	0.81	$	211,964	487,606	$	2.65	$	1,292,156	$	1,504,120
														Low Voltage Switchgear Credit (if applicable)		$	-
														Total including deduction for Low Voltage Switchgear Credit		$	1,504,120

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential R1 Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0073	128,455,168	0	937,723	57.2%	1,155,351	0.0090
Residential R2 Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.7778		232,897	646,941	39.5%	797,084	3.4225
Seasonal Customers Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0073	7,070,539	0	51,615	3.1%	63,594	0.0090
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.0114		1,643	3,305	0.2%	4,072	2.4782

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR-Connection
Residential R1 Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0062	128,455,168	0	796,422	57.3%	840,481	0.0065
Residential R2 Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.3524		232,897	547,867	39.4%	578,175	2.4825
Seasonal Customers Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0062	7,070,539	0	43,837	3.2%	46,262	0.0065
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.6970		1,643	2,788	0.2%	2,942	1.7909

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR-Network
Residential R1 Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0090	128,455,168	0	1,155,351	57.2%	1,184,436	**0.0092**
Residential R2 Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.4225		232,897	797,084	39.5%	817,151	**3.5086**
Seasonal Customers Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0090	7,070,539	0	63,594	3.1%	65,195	**0.0092**
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.4782		1,643	4,072	0.2%	4,174	**2.5406**

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR-Connection
Residential R1 Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0065	128,455,168	0	840,481	57.3%	861,242	**0.0067**
Residential R2 Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.4825		232,897	578,175	39.4%	592,457	**2.5439**
Seasonal Customers Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0065	7,070,539	0	46,262	3.2%	47,405	**0.0067**
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7909		1,643	2,942	0.2%	3,015	**1.8351**

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2021 value and will be updated by OEB staff at a later date.

Price Escalator	**2.20%**	**Productivity Factor**	**0.00%**	**# of Residential Customers (approved in the last CoS)**		**Effective Year of Residential Rate Design Transition (yyyy)**	
Choose Stretch Factor Group	V	**Price Cap Index**	**1.60%**	**Billed kWh for Residential Class (approved in the last CoS)**		**OEB-approved # of Transition Years**	
Associated Stretch Factor Value	**0.60%**			**Rate Design Transition Years Left**			

Rate Class	**Current MFC**	**MFC Adjustment from R/C Model**	**Current Volumetric Charge**	**DVR Adjustment from R/C Model**	**Price Cap Index to be Applied to MFC and DVR**	**Proposed MFC**	**Proposed Volumetric Charge**
RESIDENTIAL R1 SERVICE CLASSIFICATION	51.09		0.0083		1.60%	55.50	0.0038
RESIDENTIAL R2 SERVICE CLASSIFICATION	673		3.4871		1.60%	678.38	3.5150
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	63.74		0.1032		1.60%	68.76	0.0807
STREET LIGHTING SERVICE CLASSIFICATION	1.89		0.3047		1.60%	1.92	0.3096
microFIT SERVICE CLASSIFICATION	4.55					4.55	

Rate Design Transition		**Revenue from Rates**	**Current F/V Split**	**Decoupling MFC Split**	**Incremental Fixed Charge ($/month/year)**	**New F/V Split**	**Adjusted Rates[1]**	**Revenue at New F/V Split**
Current Residential Fixed Rate (inclusive of R/C adj.)	51.0900	0	0.0%	0.0%	0.00	0.0%	0.00	0
Current Residential Variable Rate (inclusive of R/C adj.)	0.0083	0	0.0%			100.0%	0.0000	0
		0						0

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2021	January 1, 2022
Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		May 1, 2021
Off-Peak	$/kWh	0.0820
Mid-Peak	$/kWh	0.1130
On-Peak	$/kWh	0.1700

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	$	0.57

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	$	36.86

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	$	44.50	2.20%	45.48

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	104.24	2.20%	106.53
Monthly fixed charge, per retailer	$	41.70	2.20%	42.62
Monthly variable charge, per customer, per retailer	$/cust.	1.04	2.20%	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.62	2.20%	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.62)	2.20%	(0.63)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	$	0.52	2.20%	0.53
Processing fee, per request, applied to the requesting party	$	1.04	2.20%	1.06
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	$	4.17	2.20%	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.08	2.20%	2.13

* inflation factor subject to change pending OEB approved inflation rate effective in 2021
** applicable only to LDCs in which the province-wide pole attachment charge applies
*** subject to change pending OEB order on miscellaneous service charges

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the Green Cells below, enter all proposed rate riders/rates.
In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".
In column B, choose the associated unit from the drop-down menu.
In column C, enter the rate. All rate riders with a "$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
In column E, enter the expiry date (e.g. April 30, 2022) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL R1 SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

RESIDENTIAL R2 SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

SEASONAL CUSTOMERS SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of Advanced Capital Module	$	3.48	- effective until	2024-12-31	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of Advanced Capital Module	$	0.64	- effective until	2024-12-31	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

microFIT SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0006

RESIDENTIAL R1 SERVICE CLASSIFICATION

For the purposes of rates and charges, a residential service is defined in two ways:
i) a dwelling occupied as a residence continuously for at least eight months of the year and, where the residential premises is located on a farm, includes other farm premises associated with the residential electricity meter, and
ii) consumers who are treated as residential-rate class customers under Ontario Regulation 445/07 (Reclassifying Certain Classes of Consumers as Residential-Rate Class Customers: Section 78 of the Ontario Energy Board Act, 1998) made under the Ontario Energy Board Act, 1998.

This application refers to a Residential service with a demand of less then, or is forecast to be less than, 50 kilowatts, and which is billed on an energy basis. Class B consumers are defined in accordance with 0. Reg. 429/04. Futher servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge - Applicable only to customers that meet criteria (i) above	$	55.50
Service Charge - Applicable only to customers that meet criteria (ii) above	$	55.50
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Rate Rider for Partial Disposition of Interim Licence Deferral Account - effective until December 31, 2024 Applicable only for customers in the Township of Dubreuilville	$	11.16
Distribution Volumetric Rate - Applicable only to customers that meet criteria (i) above	$/kWh	0.0038
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	$/kWh	0.0016
Distribution Volumetric Rate - Applicable only to customers that meet criteria (ii) above	$/kWh	0.0038
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2023	$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	$/kWh	0.0092

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2021-0006
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0067

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

RESIDENTIAL R2 SERVICE CLASSIFICATION

This classification refers to a Residential service with a demand equal to or greater than, or is forecast to be equal to or greater than, 50 kilowatts, and which is billed on a demand basis. Class A and Class B consumers are defined in accordance with 0. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0006

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	678.38
Rate Rider for Partial Disposition of Interim Licence Deferral Account - effective until December 31, 2024 Applicable only for customers in the Township of Dubreuilville	$	11.16
Distribution Volumetric Rate	$/kW	3.5150
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	$/kW	1.0679
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2023	$/kW	(0.0035)
Retail Transmission Rate - Network Service Rate	$/kW	3.5086
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.5439

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

SEASONAL CUSTOMERS SERVICE CLASSIFICATION

This classification includes all services supplied to single-family dwelling units for domestic purposes, which are occupied on a seasonal/intermittent basis. A service is defined as Seasonal if occupancy is for a period of less than eight months of the year. Class B consumers are defined in accordance with O. Reg. 429. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

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EB-2021-0006

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	68.76
Rate Rider for Recovery of Advanced Capital Module - effective until December 31, 2024	$	3.48
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Distribution Volumetric Rate	$/kWh	0.0807
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	$/kWh	0.0016
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2023	$/kWh	0.0020
Rate Rider for Disposition of Account 1574 - effective until December 31, 2023	$/kWh	0.0307
Retail Transmission Rate - Network Service Rate	$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0067

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. The consumption for these unmetered accounts will be based on the calculated connection load times the calculated hours of use established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

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EB-2021-0006

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	1.92
Rate Rider for Recovery of Advanced Capital Module - effective until December 31, 2024	$	0.64
Distribution Volumetric Rate	$/kWh	0.3096
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	$/kWh	0.0043
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2023	$/kWh	0.0545
Retail Transmission Rate - Network Service Rate	$/kW	2.5406
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.8351

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022
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EB-2021-0006

Service Charge	$	4.55

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate (credit reference)	$	15.00
Statement of account	$	15.00
Pulling post dated cheques	$	15.00
Duplicate invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Income tax letter	$	15.00
Notification charge	$	15.00
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Returned cheque (plus bank charges)	$	15.00
Charge to certify cheque	$	15.00
Legal letter charge	$	15.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	$	65.00
Reconnection at meter - after regular hours	$	185.00
Reconnection at pole - during regular hours	$	185.00

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

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		EB-2021-0006
Reconnection at pole - after regular hours	$	415.00

Other

Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	$	45.48
Service call - customer owned equipment	$	30.00
Service call - after regular hours	$	165.00
Temporary service install & remove - overhead - no transformer	$	500.00
Temporary service install & remove - underground - no transformer	$	300.00
Temporary service install & remove - overhead - with transformer	$	1,000.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by Algoma Power Inc. to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	106.53
Monthly fixed charge, per retailer	$	42.62
Monthly variable charge, per customer, per retailer	$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.63)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.53
Processing fee, per request, applied to the requesting party	$	1.06
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

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		EB-2021-0006
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.13

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer	1.0829
Total Loss Factor - Primary Metered Customer	1.0721

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:
1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2021 of $0.2689/kWh (IESO's Monthly Market Report for June 2021) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL R1 SERVICE CLASSIFICATION	kWh	RPP	1.0829	1.0829	750		CONSUMPTION	
RESIDENTIAL R2 SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0829	1.0829	90,000	225	DEMAND	
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	kWh	RPP	1.0829	1.0829	750		CONSUMPTION	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0829	1.0829	3,228	9	DEMAND	
RESIDENTIAL R1 SERVICE CLASSIFICATION	kWh	RPP	1.0829	1.0829	300		CONSUMPTION	
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	kWh	RPP	1.0829	1.0829	50		CONSUMPTION	
Add additional scenarios if required			1.0829	1.0829				
Add additional scenarios if required			1.0829	1.0829				
Add additional scenarios if required			1.0829	1.0829				
Add additional scenarios if required			1.0829	1.0829				
Add additional scenarios if required			1.0829	1.0829				
Add additional scenarios if required			1.0829	1.0829				
Add additional scenarios if required			1.0829	1.0829				
Add additional scenarios if required			1.0829	1.0829				
Add additional scenarios if required			1.0829	1.0829				
Add additional scenarios if required			1.0829	1.0829				
Add additional scenarios if required			1.0829	1.0829				
Add additional scenarios if required			1.0829	1.0829				
Add additional scenarios if required			1.0829	1.0829				

Table 2

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		$	%	$	%	$	%	$	%
RESIDENTIAL R1 SERVICE CLASSIFICATION - RPP	kWh	$ -	0.0%	$ 1.05	2.4%	$ 3.00	5.4%	$ 2.82	2.2%
RESIDENTIAL R2 SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 11.66	0.8%	$ 674.26	59.5%	$ 881.78	38.5%	$ 996.41	3.1%
SEASONAL CUSTOMERS SERVICE CLASSIFICATION - RPP	kWh	$ (8.38)	-5.1%	$ (7.33)	-4.2%	$ (5.38)	-2.9%	$ (5.06)	-2.0%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	$ 0.04	1.4%	$ 15.90	25.3%	$ 21.90	22.7%	$ 24.75	2.2%
RESIDENTIAL R1 SERVICE CLASSIFICATION - RPP	kWh	$ -	0.0%	$ 0.42	1.0%	$ 1.20	2.7%	$ 1.13	1.6%
SEASONAL CUSTOMERS SERVICE CLASSIFICATION - RPP	kWh	$ 7.38	10.5%	$ 7.44	10.4%	$ 7.57	10.5%	$ 7.13	9.7%

Customer Class:	RESIDENTIAL R1 SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0829	
Proposed/Approved Loss Factor	1.0829	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 51.09	1	$ 51.09	$ 55.50	1	$ 55.50	$ 4.41	8.63%	
Distribution Volumetric Rate	$ 0.0083	750	$ 6.23	$ 0.0038	750	$ 2.85	$ (3.38)	-54.22%	
DRP Adjustment		750	$ (20.46)		750	$ (21.49)	$ (1.04)	5.06%	
Fixed Rate Riders		1	$ -		1	$ -	$ -		
Volumetric Rate Riders	$ 0.0006	750	$ 0.45	$ 0.0006	750	$ 0.45	$ -	0.00%	
Sub-Total A (excluding pass through)			**$ 37.31**			**$ 37.31**	**$ -**	**0.00%**	
Line Losses on Cost of Power	$ 0.1034	62	$ 6.43	$ 0.1034	62	$ 6.43	$ -	0.00%	
Total Deferral/Variance Account Rate Riders	$ 0.0003	750	$ 0.23	$ 0.0016	750	$ 1.20	$ 0.98	433.33%	
CBR Class B Rate Riders	-$ 0.0001	750	$ (0.08)	$ -	750	$ -	$ 0.08	-100.00%	
GA Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -		
Low Voltage Service Charge	$ -	750	$ -		750	$ -	$ -		
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 44.46**			**$ 45.51**	**$ 1.05**	**2.36%**	
RTSR - Network	$ 0.0073	812	$ 5.93	$ 0.0092	812	$ 7.47	$ 1.54	26.03%	*In the manager's summary, discuss the reaso*
RTSR - Connection and/or Line and Transformation Connection	$ 0.0062	812	$ 5.04	$ 0.0067	812	$ 5.44	$ 0.41	8.06%	*In the manager's summary, discuss the reaso*
Sub-Total C - Delivery (including Sub-Total B)			**$ 55.42**			**$ 58.42**	**$ 3.00**	**5.41%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	812	$ 2.76	$ 0.0034	812	$ 2.76	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	812	$ 0.41	$ 0.0005	812	$ 0.41	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
TOU - Off Peak	$ 0.0820	480	$ 39.36	$ 0.0820	480	$ 39.36	$ -	0.00%	
TOU - Mid Peak	$ 0.1130	135	$ 15.26	$ 0.1130	135	$ 15.26	$ -	0.00%	
TOU - On Peak	$ 0.1700	135	$ 22.95	$ 0.1700	135	$ 22.95	$ -	0.00%	
Total Bill on TOU (before Taxes)			**$ 136.41**			**$ 139.41**	**$ 3.00**	**2.20%**	
HST	13%		$ 17.73	13%		$ 18.12	$ 0.39	2.20%	
Ontario Electricity Rebate	18.9%		$ (25.78)	18.9%		$ (26.35)	$ (0.57)		
Total Bill on TOU			**$ 128.36**			**$ 131.18**	**$ 2.82**	**2.20%**	

Customer Class:	RESIDENTIAL R2 SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	90,000	kWh
Demand	225	kW
Current Loss Factor	1.0829	
Proposed/Approved Loss Factor	1.0829	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 673.00	1	$ 673.00	$ 678.38	1	$ 678.38	$ 5.38	0.80%
Distribution Volumetric Rate	$ 3.4871	225	$ 784.60	$ 3.5150	225	$ 790.88	$ 6.28	0.80%
Fixed Rate Riders		1	$ -		1	$ -	$ -	
Volumetric Rate Riders	-$ 0.0035	225	$ (0.79)	-$ 0.0035	225	$ (0.79)	$ -	0.00%
Sub-Total A (excluding pass through)			**$ 1,456.81**			**$ 1,468.47**	**$ 11.66**	**0.80%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ 0.1317	225	$ 29.63	$ 1.0679	225	$ 240.28	$ 210.65	710.86%
CBR Class B Rate Riders	-$ 0.0487	225	$ (10.96)	$ -	225	$ -	$ 10.96	-100.00%
GA Rate Riders	-$ 0.0038	90,000	$ (342.00)	$ 0.0011	90,000	$ 99.00	$ 441.00	-128.95%
Low Voltage Service Charge	$ -	225	$ -		225	$ -	$ -	
Smart Meter Entity Charge (if applicable)		1	$ -		1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	225	$ -	$ -	225	$ -	$ -	

Sub-Total B - Distribution (includes Sub-Total A)			$ 1,133.49			$ 1,807.75	$ 674.26	59.49%	
RTSR - Network	$ 2.7778	225	$ 625.01	$ 3.5086	225	$ 789.44	$ 164.43	26.31%	*In the manager's summary, discuss the reaso*
RTSR - Connection and/or Line and Transformation Connection	$ 2.3524	225	$ 529.29	$ 2.5439	225	$ 572.38	$ 43.09	8.14%	*In the manager's summary, discuss the reaso*
Sub-Total C - Delivery (including Sub-Total B)			$ 2,287.78			$ 3,169.56	$ 881.78	38.54%	
Wholesale Market Service Charge (WMSC)	$ 0.0034	97,461	$ 331.37	$ 0.0034	97,461	$ 331.37	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	97,461	$ 48.73	$ 0.0005	97,461	$ 48.73	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
Average IESO Wholesale Market Price	$ 0.2689	97,461	$ 26,207.26	$ 0.2689	97,461	$ 26,207.26	$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			$ 28,875.39			$ 29,757.17	$ 881.78	3.05%	
HST	13%		$ 3,753.80	13%		$ 3,868.43	$ 114.63	3.05%	
Ontario Electricity Rebate	18.9%		$ -	18.9%		$ -			
Total Bill on Average IESO Wholesale Market Price			$ 32,629.19			$ 33,625.60	$ 996.41	3.05%	

Customer Class:	SEASONAL CUSTOMERS SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0829	
Proposed/Approved Loss Factor	1.0829	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 63.74	1	$ 63.74	$ 68.76	1	$ 68.76	$ 5.02	7.88%	
Distribution Volumetric Rate	$ 0.1032	750	$ 77.40	$ 0.0807	750	$ 60.53	$ (16.88)	-21.80%	
Fixed Rate Riders	$ -	1	$ -	$ 3.48	1	$ 3.48	$ 3.48		
Volumetric Rate Riders	$ 0.0327	750	$ 24.53	$ 0.0327	750	$ 24.53	$ -	0.00%	
Sub-Total A (excluding pass through)			$ 165.67			$ 157.29	$ (8.38)	-5.06%	
Line Losses on Cost of Power	$ 0.1034	62	$ 6.43	$ 0.1034	62	$ 6.43	$ -	0.00%	
Total Deferral/Variance Account Rate Riders	$ 0.0003	750	$ 0.23	$ 0.0016	750	$ 1.20	$ 0.98	433.33%	
CBR Class B Rate Riders	-$ 0.0001	750	$ (0.08)	$ -	750	$ -	$ 0.08	-100.00%	
GA Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -		
Low Voltage Service Charge	$ -	750	$ -		750	$ -	$ -		
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			$ 172.82			$ 165.49	$ (7.33)	-4.24%	
RTSR - Network	$ 0.0073	812	$ 5.93	$ 0.0092	812	$ 7.47	$ 1.54	26.03%	*In the manager's summary, discuss the reaso*
RTSR - Connection and/or Line and Transformation Connection	$ 0.0062	812	$ 5.04	$ 0.0067	812	$ 5.44	$ 0.41	8.06%	*In the manager's summary, discuss the reaso*
Sub-Total C - Delivery (including Sub-Total B)			$ 183.78			$ 178.40	$ (5.38)	-2.93%	
Wholesale Market Service Charge (WMSC)	$ 0.0034	812	$ 2.76	$ 0.0034	812	$ 2.76	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	812	$ 0.41	$ 0.0005	812	$ 0.41	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
TOU - Off Peak	$ 0.0820	480	$ 39.36	$ 0.0820	480	$ 39.36	$ -	0.00%	
TOU - Mid Peak	$ 0.1130	135	$ 15.26	$ 0.1130	135	$ 15.26	$ -	0.00%	
TOU - On Peak	$ 0.1700	135	$ 22.95	$ 0.1700	135	$ 22.95	$ -	0.00%	
Total Bill on TOU (before Taxes)			$ 264.76			$ 259.39	$ (5.38)	-2.03%	
HST	13%		$ 34.42	13%		$ 33.72	$ (0.70)	-2.03%	
Ontario Electricity Rebate	18.9%		$ (50.04)	18.9%		$ (49.02)	$ 1.02		
Total Bill on TOU			$ 249.14			$ 244.08	$ (5.06)	-2.03%	

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,228	kWh
Demand	9	kW
Current Loss Factor	1.0829	
Proposed/Approved Loss Factor	1.0829	

Current OEB-Approved			Proposed			Impact	
Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change

Monthly Service Charge	$ 1.89		$ -	$ 1.92		$ -	$ -			
Distribution Volumetric Rate	$ 0.3047	9	$ 2.74	$ 0.3096	9	$ 2.79	$ 0.04	1.61%		
Fixed Rate Riders	$ -		$ -	$ 0.64		$ -	$ -			
Volumetric Rate Riders	$ 0.0545	9	$ 0.49	$ 0.0545	9	$ 0.49	$ -	0.00%		
Sub-Total A (excluding pass through)			**$ 3.23**			**$ 3.28**	**$ 0.04**	**1.36%**		
Line Losses on Cost of Power	$ 0.2689	268	$ 71.96	$ 0.2689	268	$ 71.96	$ -	0.00%		
Total Deferral/Variance Account Rate Riders	$ 0.0003	9	$ 0.00	$ 0.0043	9	$ 0.04	$ 0.04	1333.33%		
CBR Class B Rate Riders	-$ 0.0001	9	$ (0.00)	$ -	9	$ -	$ 0.00	-100.00%		
GA Rate Riders	-$ 0.0038	3,228	$ (12.27)	$ 0.0011	3,228	$ 3.55	$ 15.82	-128.95%		
Low Voltage Service Charge	$ -	9	$ -		9	$ -	$ -			
Smart Meter Entity Charge (if applicable)	$ -		$ -	$ -		$ -	$ -			
Additional Fixed Rate Riders	$ -		$ -	$ -		$ -	$ -			
Additional Volumetric Rate Riders	$ -	9	$ -	$ -	9	$ -	$ -			
Sub-Total B - Distribution (includes Sub-Total A)			**$ 62.93**			**$ 78.82**	**$ 15.90**	**25.26%**		
RTSR - Network	$ 2.0114	9	$ 18.10	$ 2.5406	9	$ 22.87	$ 4.76	26.31%	*In the manager's summary, discuss the reaso*	
RTSR - Connection and/or Line and Transformation Connection	$ 1.6970	9	$ 15.27	$ 1.8351	9	$ 16.52	$ 1.24	8.14%	*In the manager's summary, discuss the reaso*	
Sub-Total C - Delivery (including Sub-Total B)			**$ 96.30**			**$ 118.21**	**$ 21.90**	**22.75%**		
Wholesale Market Service Charge (WMSC)	$ 0.0034	3,496	$ 11.89	$ 0.0034	3,496	$ 11.89	$ -	0.00%		
Rural and Remote Rate Protection (RRRP)	$ 0.0005	3,496	$ 1.75	$ 0.0005	3,496	$ 1.75	$ -	0.00%		
Standard Supply Service Charge	$ 0.25		$ -	$ 0.25		$ -	$ -			
Average IESO Wholesale Market Price	$ 0.2689	3,228	$ 868.01	$ 0.2689	3,228	$ 868.01	$ -	0.00%		
Total Bill on Average IESO Wholesale Market Price			**$ 977.94**			**$ 999.85**	**$ 21.90**	**2.24%**		
HST	13%		$ 127.13	13%		$ 129.98	$ 2.85	2.24%		
Ontario Electricity Rebate	18.9%		$ -	18.9%		$ -				
Total Bill on Average IESO Wholesale Market Price			**$ 1,105.08**			**$ 1,129.83**	**$ 24.75**	**2.24%**		

Customer Class:	RESIDENTIAL R1 SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	300	kWh
Demand	-	kW
Current Loss Factor	1.0829	
Proposed/Approved Loss Factor	1.0829	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 51.09	1	$ 51.09	$ 55.50	1	$ 55.50	$ 4.41	8.63%	
Distribution Volumetric Rate	$ 0.0083	300	$ 2.49	$ 0.0038	300	$ 1.14	$ (1.35)	-54.22%	
DRP Adjustment		300	$ (16.72)		300	$ (19.78)	$ (3.06)	18.30%	
Fixed Rate Riders		1	$ -		1	$ -	$ -		
Volumetric Rate Riders	$ 0.0006	300	$ 0.18	$ 0.0006	300	$ 0.18	$ -	0.00%	
Sub-Total A (excluding pass through)			**$ 37.04**			**$ 37.04**	**$ -**	**0.00%**	
Line Losses on Cost of Power	$ 0.1034	25	$ 2.57	$ 0.1034	25	$ 2.57	$ -	0.00%	
Total Deferral/Variance Account Rate Riders	$ 0.0003	300	$ 0.09	$ 0.0016	300	$ 0.48	$ 0.39	433.33%	
CBR Class B Rate Riders	-$ 0.0001	300	$ (0.03)	$ -	300	$ -	$ 0.03	-100.00%	
GA Rate Riders	$ -	300	$ -	$ -	300	$ -	$ -		
Low Voltage Service Charge	$ -	300	$ -		300	$ -	$ -		
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	300	$ -	$ -	300	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 40.24**			**$ 40.66**	**$ 0.42**	**1.04%**	
RTSR - Network	$ 0.0073	325	$ 2.37	$ 0.0092	325	$ 2.99	$ 0.62	26.03%	*In the manager's summary, discuss the reaso*
RTSR - Connection and/or Line and Transformation Connection	$ 0.0062	325	$ 2.01	$ 0.0067	325	$ 2.18	$ 0.16	8.06%	*In the manager's summary, discuss the reaso*
Sub-Total C - Delivery (including Sub-Total B)			**$ 44.63**			**$ 45.83**	**$ 1.20**	**2.69%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	325	$ 1.10	$ 0.0034	325	$ 1.10	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	325	$ 0.16	$ 0.0005	325	$ 0.16	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
TOU - Off Peak	$ 0.0820	192	$ 15.74	$ 0.0820	192	$ 15.74	$ -	0.00%	
TOU - Mid Peak	$ 0.1130	54	$ 6.10	$ 0.1130	54	$ 6.10	$ -	0.00%	
TOU - On Peak	$ 0.1700	54	$ 9.18	$ 0.1700	54	$ 9.18	$ -	0.00%	
Total Bill on TOU (before Taxes)			**$ 77.17**			**$ 78.37**	**$ 1.20**	**1.55%**	
HST	13%		$ 10.03	13%		$ 10.19	$ 0.16	1.55%	

Ontario Electricity Rebate	18.9%		$ (14.59)	18.9%		$ (14.81)	$ (0.23)		
Total Bill on TOU			**$ 72.62**			**$ 73.75**	**$ 1.13**	**1.55%**	

Customer Class:	SEASONAL CUSTOMERS SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	50	kWh
Demand	-	kW
Current Loss Factor	1.0829	
Proposed/Approved Loss Factor	1.0829	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 63.74	1	$ 63.74	$ 68.76	1	$ 68.76	$ 5.02	7.88%	
Distribution Volumetric Rate	$ 0.1032	50	$ 5.16	$ 0.0807	50	$ 4.04	$ (1.13)	-21.80%	
Fixed Rate Riders	$ -	1	$ -	$ 3.48	1	$ 3.48	$ 3.48		
Volumetric Rate Riders	$ 0.0327	50	$ 1.64	$ 0.0327	50	$ 1.64	$ -	0.00%	
Sub-Total A (excluding pass through)			**$ 70.54**			**$ 77.91**	**$ 7.38**	**10.46%**	
Line Losses on Cost of Power	$ 0.1034	4	$ 0.43	$ 0.1034	4	$ 0.43	$ -	0.00%	
Total Deferral/Variance Account Rate Riders	$ 0.0003	50	$ 0.02	$ 0.0016	50	$ 0.08	$ 0.07	433.33%	
CBR Class B Rate Riders	-$ 0.0001	50	$ (0.01)	$ -	50	$ -	$ 0.01	-100.00%	
GA Rate Riders	$ -	50	$ -	$ -	50	$ -	$ -		
Low Voltage Service Charge	$ -	50	$ -		50	$ -	$ -		
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	50	$ -	$ -	50	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 71.54**			**$ 78.99**	**$ 7.44**	**10.41%**	
RTSR - Network	$ 0.0073	54	$ 0.40	$ 0.0092	54	$ 0.50	$ 0.10	26.03%	*In the manager's summary, discuss the reaso*
RTSR - Connection and/or Line and Transformation Connection	$ 0.0062	54	$ 0.34	$ 0.0067	54	$ 0.36	$ 0.03	8.06%	*In the manager's summary, discuss the reaso*
Sub-Total C - Delivery (including Sub-Total B)			**$ 72.27**			**$ 79.85**	**$ 7.57**	**10.48%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	54	$ 0.18	$ 0.0034	54	$ 0.18	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	54	$ 0.03	$ 0.0005	54	$ 0.03	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
TOU - Off Peak	$ 0.0820	32	$ 2.62	$ 0.0820	32	$ 2.62	$ -	0.00%	
TOU - Mid Peak	$ 0.1130	9	$ 1.02	$ 0.1130	9	$ 1.02	$ -	0.00%	
TOU - On Peak	$ 0.1700	9	$ 1.53	$ 0.1700	9	$ 1.53	$ -	0.00%	
Total Bill on TOU (before Taxes)			**$ 77.91**			**$ 85.48**	**$ 7.57**	**9.72%**	
HST	13%		$ 10.13	13%		$ 11.11	$ 0.98	9.72%	
Ontario Electricity Rebate	18.9%		$ (14.72)	18.9%		$ (16.16)	$ (1.43)		
Total Bill on TOU			**$ 73.31**			**$ 80.44**	**$ 7.13**	**9.72%**	

2.1.2 - Total Customer Connections

Company Name	Rate Class	Total Customer Connections	SORT
Algoma Power Inc.	Residential	9,123	1
Algoma Power Inc.	Residential	2,960	1
Algoma Power Inc.	General Service >= 50 kW	41	3
Algoma Power Inc.	Street Lighting Connections	1,136	3