### Instructions for Tabs 1, 3 to 7

Sur

- 1 Group 1 continuity schedule in tab 3 now shows total of G
- The table in tab 6, 3a for transition customer consumption to June" then "July to December" for each year.
- The Incentive Rate-setting Application checklist now include shown in the DVA Continuity Schedule, agree with the last

### **Detailed Instructions for Each Tab**

Tab	Tab Details	Step
1 - Information Sheet	This tab shows some information pertaining to the utility and the application.	1
3 - Continuity Schedule	This tab is the continuity schedule that shows all the accounts and the accumulation of the balances a utility has.	2

		3
4 - Billing Determinant	This tab shows the billing determinants that will be used to allocate account balances and calculate rate riders.	4 5
6 - Class A Data Consumption	This tab is to be completed if there were any Class A customers at any point during the period the GA	6
Consumption	balance or CBR Class B accumulated. The data on this tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as customer specific GA and CBR charges for transition customers (if applicable).	7
		8
		9

6.1a - GA Allocation	This tab allocates the GA balance to each transition customer for the period in which these customers were Class B customers and contributed to the GA balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B customers).	10
6.1 - GA	This tab calculates the GA rate rider to be applied to all non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a).	11
6.2a - CBR_B Allocation	This tab allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B).	12
6.2 - CBR	This tab calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated.	13
5 - Allocating Def-Var Balances	This tab allocates the Group 1 balances, except GA and CBR Class B (if Class A customers exist).	14
7 - Calculation of Def- Var RR	This tab calculates the Group 1 rate riders, except for GA and CBR Class B (if Class A customers exist)	15

### nmary of Changes from the Prior Year

roup 1 accounts, as well as total of Group 1 accounts requested for disposition.

1 has been revised to show the periods "July to December" then "January to June", instead of "January

des a check to ensure that the opening principal and interest amounts for Group 1 and 2 balances applicable approved closing balances.

### **Details**

Complete the information sheet.

### a) Questions 2 to 4

Responses to questions 2 to 4 will open the DVA continuity schedule in tab 3 to the appropriate year that DVA balances should first be inputted.

The continuity schedule will open starting from the year balances were last approved for disposition, unless the last approved dipsosition was on an interim basis and there are changes to those balances. If that is the case, the continuity schedule will open from the year of last approved disposition on a final basis. A distributor must also provide an explanation for the change in the previously approved balance.

### b) Questions 5 and 6

If the response to question 5 (GA) or 6 (CBR Class B) is yes, tab 6 relating to Class A customers' consumption will If the response to question 6 is yes, then tab 6.2 will also be generated. This tab will allocate and dispose the balance in Account 1580, sub-account CBR Class B through a separate rate rider using information inputted in If the response to question 6 is no, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580 WMS, as part of the general DVA rate rider

Complete the DVA continuity schedule.

### a) For all Group 1 accounts, except Account 1595:

The continuity schedule will open from the year the GL balance was last disposed. Start inputting the approved ending balances in the Adjustments column of that year.

For example, if in the 2021 rate application, DVA balances as at December 13, 2019 were approved for disposition, the continuity schedule will commence from 2019. Start by inputting the approved closing 2019

### b) For all Account 1595 sub-accounts:

Complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2020, regardless of whether the account is being requested for disposition in the current application.

The continuity schedule will open in the year of the earliest Account 1595 vintage year that has a balance. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year).

For example, Account 1595 (2016) would accumulate a balance starting in 2016, when the relevant balances approved for disposition were first transferred into Account 1595 (2016). Input the amount approved for disposition in the OEB Approved Disposition column.

Note that the DVA continuity schedule can currently start from 2015. If a utility has residual balance in an

Review any balance variance between the DVA continuity schedule and the RRR in column BW. Provide an

Confirm the accuracy of the RRR data used to populate the tab.

Review the disposition threshold calculation. Select whether disposition is being requested or not in the drop

This tab is generated when the utility selects yes to questions 5 or 6 in tab 1, indicating they had Class A customers during the period that the GA or CBR balance accumulated.

Under #2a, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1589 GA balance accumulated. If yes, tab 6.1a will be generated.

Under #2b, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1580, sub-account CBR Class B balance accumulated. If yes, tab 6.2a will be generated.

Under #3a, enter the number of transition customers the utility had during the period the Account 1589 GA or Account 1580 CBR B balances accumulated. A table will be generated based on the number of customers.

Complete the table accordingly for each transition customer identified (i.e. kWh/kW for half year periods, and the customer class during the half year). This data will automatically be used in the GA balance and CBR Class B balance allocation to transition customers in tabs 6.1a and 6.2a respectively. This data will also be used in the calculation of billing determinants for GA and CBR Class B balances, as applicable.

Note that each transition customer identified in tab 6, table 3a will be assigned a customer number and the number will correspond to the same transition customer populated in tabs 6.1a and 6.2a.

Also note that the transition customers identified for the GA may be different than those for CBR Class B. This

Under #3b, enter the number of rate classes in which there were full year Class A customers during the period the Account 1589 GA balance or Account 1580 CBR Class B balance accumulated. A table will be generated based on the number of rate classes.

Complete the table accordingly for each rate class identified (i.e. total Class A consumption in the rate class

This tab is generated when the utility indicates that they had transition customers in tab 6, #2a during the period the Account 1589 GA balance accumulated.

In row 20, enter the Non-RPP consumption less WMP consumption.

The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B GA rate rider as calculated in tab 6.1.

Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated.

This tab is generated when the utility indicates that they had transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated.

In row 19, enter the total Class B consumption less WMP consumption.

The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate rider.

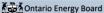
This tab is generated when the response to question 6 in tab 1 is "yes", indicating that they had Class A customers during the period that Account 1580, sub-account CBR Class B balance accumulated.

No input is required in this tab. The information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly.

If a rate rider is not produced, the entire Account 1580 CBR Class B balance, including the amount allocated to

Review the allocated balances to ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR Class B is calculated after the completion of tabs 6 to 6.2a.

Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the rate riders are calculated accordingly.



Quick Link

Ontario Energy Board's 2022 Electricity Distribution Rate Applications Webpage

			Version	1.0
Utility Name	InnPower Corporation			
Assigned EB Number	EB-2021-0036			
Name of Contact and Title	Laura Hampton, Finance and Regulatory	/ Specialist		
Phone Number	705-431-4321 ext.226			
Email Address	laurah@innpower.ca			
We are applying for rates effective	January 1, 2022			
Rate-Setting Method	Price Cap IR			
Select the last Cost of Service rebasing year.	2017			
To determine the first year the continuity schedules in tab 3 will be generated for input, a For all the the responses below, when selecting a year, select the year relating to the acc reviewed in the 2021 rate application were to be selected, select 2019.		balances that were		
2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.	2019			
Determine whether scenario a or b below applies, then select the appropriate year.				
a) if the account balances were last approved on a final basis, select the year of the year end balances that were last approved for disposition on a final basis.				
b) If the account balances were last approved on an interim basis, and	2019			
i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis.  ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.				
3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis	2019			
Determine whether scenario a or b below applies, then select the appropriate year.				
<ul> <li>a) If the account balances were last approved on a final basis, select the year of the year- end balances that the balance was were last approved on a final basis.</li> </ul>				
b) If the accounts were last approved on an interim basis, and     i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis.      ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.	2019			
4. Select the earliest vintage year in which there is a balance in Account 1595.	2016			
(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)				
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	Yes			
Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	Yes			
7. Retail Transmission Service Rates: InnPower Corporation is:	Fully Embedded			
8. Have you transitioned to fully fixed rates?	Yes			
Legend  Pale green cells represent input cells.  Pale blue cells represent drop-down lists. The applicant should select the appropriate ite	m from the drop-down list.			
· · · · · · · · · · · · · · · · · · ·	•			



### InnPower Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi deta townhouse (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum @ 240/120 volt. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be appendiministration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done of the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Service Charge	\$
Smart Metering Entity Charge - effective until December 31, 2022	\$
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021	
Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2022	\$/kWh
Rate Rider for Disposition of Capacity Based Recovery Account (2021)	
- effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	
- Approved on an Interim Basis	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$
otalidate oupply out vice - Administrative onarge (ii applicable)	φ



### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak der than or expected to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Se

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be appendiministration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done of the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Service Charge	\$
Smart Metering Entity Charge - effective until December 31, 2022	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021	
Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2022	\$/kWh
Rate Rider for Disposition of Capacity Based Recovery Account (2021)	
- effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	
- Approved on an Interim Basis	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater texpected to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be apply administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done of the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-acc Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A arduring the variance account accumulation period, or to customers that were in Class A for the entire period. Custo transitioned are to be charged or refunded their share of the variance disposed through customer specific billing a This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustme applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Cus transitioned are to be charged or refunded their share of the variance disposed through customer specific billing a This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2022	\$/kW
Rate Rider for Disposition of Capacity Based Recovery Account (2021)	
- effective until December 31, 2021 Applicable only for Class B Customers	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	
- Approved on an Interim Basis	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW



Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

\$/kWh \$/kWh \$/kWh

\$



### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly pealless than, or expected to be less than, 50kW and the consumption is unmetered. A detailed calculation of the load calculated for billing purposes. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be apply administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done of the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Service Charge (per connection) Distribution Volumetric Rate	\$ \$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021  Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2022	\$/kWh
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021 - Approved on an Interim Basis	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh \$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servic are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be appendiministration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done of the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

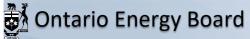
### **MONTHLY RATES AND CHARGES - Delivery Component**

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021	
Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2022	\$/kW
Rate Rider for Disposition of Capacity Based Recovery Account (2021)	
- effective until December 31, 2021 Applicable only for Class B Customers	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	
- Approved on an Interim Basis	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh

\$/kWh



### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or transportation. This lighting will be controlled by photocells. The consumption for these customers will be based o calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be apply administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done of the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

### **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2022	\$/kW
Rate Rider for Disposition of Capacity Based Recovery Account (2021)	
- effective until December 31, 2021 Applicable only for Class B Customers	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	
- Approved on an Interim Basis	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh



### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System (microFIT program and connected to the distributor's distribution system.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be appendiministration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done of the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$

### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month

Primary Metering Allowance for transformer losses - applied to measured demand and energy

%

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be apply administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electric made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

### **Customer Administration**

Arrears certificate	\$
Easement letter	\$
Credit reference/credit check (plus credit agency costs)	\$
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$
Returned cheque (plus bank charges)	\$
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$

### Non-Payment of Account

Late payment - per month	
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%
Reconnection at meter - during regular hours	\$
Reconnection at meter - after regular hours	\$
Reconnection at pole - during regular hours	\$
Reconnection at pole - after regular hours	\$



#### Other

Special meter reads	\$
Temporary service - install & remove - overhead - no transformer	\$
Temporary service - installation and removal - underground - no transformer	\$
Temporary service - installation and removal - overhead - with transformer	\$
Specific charge for access to the power poles - per pole/year	\$

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be apply administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done of the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of electricity.

Cicotrioity.	
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$
Monthly Fixed Charge, per retailer	\$
Monthly Variable Charge, per customer, per retailer	\$/cust.
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	\$
Processing fee, per request, applied to the requesting party	\$
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail	
Settlement Code directly to retailers and customers, if not delivered electronically through the	
Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	\$
More than twice a year, per request (plus incremental delivery costs)	\$
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario	
Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be impl the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW Total Loss Factor - Primary Metered Customer < 5,000 kW



#### EB-2020-0033

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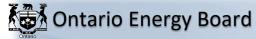
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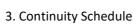
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### **Incentive Rate-setting Mechanism Rate**











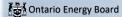












Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entir rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA halance

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	RPP Customers	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2016) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	174,957,600	0	3,548,633	0	0	0	174,957,600	0	81%		18,037
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	39,873,537	0	5,231,627	0	0	0	39,873,537	0	8%		1,165
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	59,834,547	153,609	58,037,935	145,226	0	0	59,834,547	153,609	8%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	439,968	0	29,808	0	0	0	439,968	0	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	100,969	280	10,332	28	0	0	100,969	280	1%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	686,202	2,074	686,202	2,074	0	0	686,202	2,074	2%		
_	Total	275,892,823	155,963	67,544,537	147,328	0	0	275,892,823	155,963	100%	(	0 19,202

#### Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) <sup>2</sup>

Currently, the threshold test has been met and the detault is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

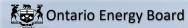
\$2,810,691

\$0.0102

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

 $<sup>^{\</sup>rm 2}$  The Threshold Test does not include the amount in 1568.

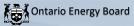
<sup>&</sup>lt;sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

**Allocation of Group 1 Accounts (including Account 1568)** 

	% of Customer	% of Total kWh adjusted for			ocated based on Total less WMP		а	allocated based on Total less WMP
Rate Class								
Nate Class	% of Total kWh Numbers **	WMP	1550	1551	1580	1584	1586	1588



customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2019, exclude this customer's consumption for 2019 but include this customer's consumption in 2020 as

they were a Class A customer for the full year).

## Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

1a	The year Account 1589 GA was last disposed	2019	
1b	The year Account 1580 CBR Class B was last disposed	2019	Note that the sub-account was established in 2015.
2a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?	No	(If you received approval to dispose of the CBR Class B account balance as at December 31, 2017, the period the GA variance accumulated would be 2018 to 2020.)
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?		(If you received approval to dispose of the CBR Class B account balance as at December 31, 2017, the period the GA variance accumulated would be 2018 to 2020.)
3b	Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).	1	

Rate Classes with Class A Customers - Billing Determinants by Rate Class

	Rate Class		2020	2019
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	10,181,177	11,025,018
		kW	22,717	22,956



# Incentive Rate-setting

The purpose of this tab is to calculate the GA rate riders for all current Clast 1589 GA was last disposed. Calculations in this tab will be modified upon applicable.

Effective January 2017, the billing determinant and all rate riders for the disdeterminant used for distribution rates for the particular class (see Chapter

RESIDENTIAL SERVICE CLASSIFICATION
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
SENTINEL LIGHTING SERVICE CLASSIFICATION
STREET LIGHTING SERVICE CLASSIFICATION

kWh kWh kWh

kWh kWh

kWh

Total

# g Mechanism Rate Gen 2022 Filers

ss B customers who did not transition between Class A and B in completion of tab 6.1a, which allocates a portion of the GA balan

sposition of GA balances will be calculated on an energy basis (I r 3, Filing Requirements, section 3.2.5.2)

Total Metered Non-RPP 2	2020
Consumption excluding V	<b>MP</b>

Total Metered 2020 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated

kWh	kWh
3,548,633	0
5,231,627	0
58,037,935	10,181,177
29,808	0
10,332	0
686,202	0
 67,544,537	10,181,177

### erator

the period since the Account ice to transition customers, if

kWhs) regardless of the billing

Default Rate Rider Recovery Period (in months)

Proposed Rate Rider Recovery Period (in months)

Total Metered 2020 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)

kWh	kWh
0	3,548,633
0	5,231,627
0	47,856,758
0	29,808
0	10,332
0	686,202
0	57,363,360

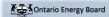
12

12

Rate Rider Recovery to be used below

Total GA \$ allocated to Current Class B

	1	to Current Class B		
	% of total kWh	Customers	GA Rate Rider	
			_	
	6.2%	\$10,383	\$0.0029	kWh
	9.1%	\$15,307	\$0.0029	kWh
	83.4%	\$140,020	\$0.0029	kWh
	0.1%	\$87	\$0.0029	kWh
	0.0%	\$30	\$0.0029	kWh
_	1.2%	\$2,008	\$0.0029	kWh
	100.0%	\$167,835		



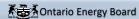
No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2019

								Metered Consumption for Co	urrent Class B		Total CBR Class B \$		
		Total Metered 2		Total Metered 2020 Consur	nption for Full	Total Metered 2020 Consumption for Transition Customers (Total Consumption LESS WMP, Class					allocated to Current	CBR Class B Rate	
		Consumption Minu	IS WMP	Year Class A Custo	mers	Customers		A and Transition Customers'	Consumption)	% of total kWh	Class B Customers	Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	174,957,600	0	0	0	0	0	174,957,600	0	65.8%	(\$5,229)	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	39,873,537	0	0	0	0	0	39,873,537	0	15.0%	(\$1,192)	\$0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	59,834,547	153,609	10,181,177	22,717	0	0	49,653,370	130,892	18.7%	(\$1,484)	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	439,968	0	0	0	0	0	439,968	0	0.2%	(\$13)	\$0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	100,969	280	0	0	0	0	100,969	280	0.0%	(\$3)	\$0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	686,202	2,074	0	0	0	0	686,202	2,074	0.3%	(\$21)	\$0.0000	kW
	Total	275,892,823	155,963	10,181,177	22,717	0	0	265,711,646	133,246	100.0%	(\$7,942)	\$0.0000	

If the allocated Account 1580 sub-account CBR Class B amount does not produce a rate rider in one or more rate class (except for the Standby rate class), the model will transfer the entire CBR Class B amount into Account 1580 WMS control account to be disposed through the general purpose Group 1 DVA rate riders.



Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months) DVA Proposed Rate Rider Recovery Period (in months) LRAM Proposed Rate Rider Recovery Period (in months)

12	
12	Rate Rider Recovery to be used below
12	Rate Rider Recovery to be used below

Total Metered Total Metered Allocation of Group 1
Total Metered WWh less WMP Account Balances to Non-WMP Classes Only (If applicable) 2

Rate Class Unit KWh or kVA consumption Classes 2

Allocation of Group 1
Allocation of Group 1
Account Balances to Non-WMP Classes Only (If applicable) 2

Applicable) 2

Rider 2

Applicable) 2

Rider 2

(If applicable) 2

Rate Rider 3

Rate Rider 3

Rider 2

Rider 2

Rider 2

Rider 2

Rider 2

Rider 2

Rider 3

Rider 2

Rider 3

Ride



#### **Summary - Sharing of Tax Change Forecast Amounts**

	2017	2022
OEB-Approved Rate Base	\$ 52,584,820	\$ 52,584,820
OEB-Approved Regulatory Taxable Income	\$ 1,846,779	\$ 1,846,779
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 277,017
Provincial Taxes Payable		\$ 212,380
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate	_	11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	\$ 489,396	\$ 489,396
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 489,396	\$ 489,396
Grossed-up Income Taxes	\$ 665,845	\$ 665,845
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

#### Notes

- 1. Regarding the small business deduction, if applicable,
  - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
  - b. If taxable capital is below \$10 million, the small business rate would be applicable.
  - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
- 2. The OEB's proxy for taxable capital is rate base.



Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0 (	0				0	0	0	0				0.0%

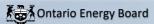
Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	174,957,600		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	39,873,537		0	0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	59,834,547	153,609	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	439,968		0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	100,969	280	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	686,202	2,074	0	0.0000	kW



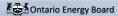
Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked.

If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh	
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	174,957,600	0	1.0604	185,525,039	
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043	174,957,600	0	1.0604	185,525,039	
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0051	39,873,537	0	1.0604	42,281,899	
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039	39,873,537	0	1.0604	42,281,899	
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0205	59,834,547	153,609			
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2208	59,834,547	153,609			
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.0205	59,834,547	153,609			For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered		2.0809	59.834.547	153.609			For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0051	439,968	0	1.0604	466,542	
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039	439,968	0	1.0604	466,542	
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.5812	100,969	280			
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7356	100,969	280			
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.5733	686,202	2,074			
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1707	686,202	2,074			

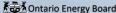


Uniform Transmission Rates	Unit		2020	2021 to Jun		2021 I to Dec		2022
Rate Description			Rate	R	ate			Rate
Network Service Rate	kW	\$	3.92	\$ 4.67	\$	4.90	\$	4.90
Line Connection Service Rate	kW	\$	0.97	\$ 0.77	\$	0.81	\$	0.81
Transformation Connection Service Rate	kW	\$	2.33	\$ 2.53	\$	2.65	\$	2.65
Hydro One Sub-Transmission Rates	Unit		2020	20	21			2022
Rate Description			Rate	R	ate			Rate
Network Service Rate	kW	\$	3.3980	\$		3.4778	\$	3.4778
Line Connection Service Rate	kW	\$	0.8045	\$		0.8128	\$	0.8128
Transformation Connection Service Rate	kW	\$	2.0194	\$		2.0458	\$	2.0458
Both Line and Transformation Connection Service Rate	kW	\$	2.8239	\$		2.8586	\$	2.8586
If needed, add extra host here. (I)	Unit		2020	20	)21			2022
Rate Description			Rate	R	ate			Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$		-	\$	-
If needed, add extra host here. (II)	Unit		2020	20	)21			2022
Rate Description			Rate	R	ate			Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$		-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Hi	storical 2020	Curre	nt 202	1	F	orecast 2022



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (columns E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

Month	Month   Units Nitice   Rate   Amount   Units Nitice   Rate   Amount   Amount   Rate   Amount   Rate   Rat			Network			ne Connect	1011	Transfo	rmation Cor	IIIection	100	al Connection
February	February	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount					
February	February			***			****						
Method	Method	January					\$0.00			\$0.00		\$	-
April   \$0.00	Act	Moreh		\$0.00			\$0.00			\$0.00		,	
Mary	Mary			\$0.00								9	
Appen	April						\$0.00			\$0.00		3	
Adv   \$0.00	Section   Sect	May		\$0.00			\$0.00			\$0.00		3	
Appendix   Color   C	Appendix   South   S	lulu		\$0.00			\$0.00			\$0.00			
Southerform   South	September   South	August											
Contractor   Solice	Contact   \$0.00   \$	August										3	
November	November   S0000   S00000   S00000   S00000   S00000   S0000   S00000   S00000   S00000   S00000   S00000   S00000												
Total   S	Total												
Note	Process   Proc												
Month	Month	December		\$0.00			\$0.00			\$0.00		\$	
Modeth	Month	Total	- \$		\$ -		\$ -	\$ -		\$ -	\$ -	\$	
Morth	Month	Hydro One		Network		Li	ne Connect	ion	Transfo	rmation Cor	nnection	Tot	al Connecti
June	August   Add   August   Add   August						_					100	
February	February	Month											
March	March		48,039	\$3.3980	\$ 163,237	50,647	\$0.8045	\$ 40,746	50,647	\$2.0194	\$ 102,277		143,0
April 40,468 \$3.3900 \$172,742 \$0.508\$ \$0.0045 \$2.0261 \$4,068 \$2.0194 \$18.18.722 \$114.  May 50,888 \$3.3900 \$172,742 \$0.508\$ \$0.0045 \$2.0263 \$1.0045 \$4.0095 \$1.0045 \$1.	April 40,466 \$3.3900 \$ 172,742 \$0.885 \$1.0900 \$0.913,741 \$0.4048 \$0.0045 \$0.2036 \$2.2036 \$0.0048 \$2.2036 \$0.0048 \$2.2036 \$0.0048 \$2.0036 \$0.0048 \$2.0036 \$0.0048 \$0.0048 \$0.0048 \$2.0036 \$0.0048 \$0.00	February	47,535	\$3.3980	\$ 161,525	48,690	\$0.8045	\$ 39,171	48,690	\$2.0194	\$ 98,325	\$	137,
Mary	Mary		44,767		\$ 152,119			\$ 37,584	46,717	\$2.0194		\$	131,9
June	June	April	40,498	\$3.3980	\$ 137,613	40,498			40,498			\$	114,3
Add	Autor	May	50,836	\$3.3980	\$ 172,742	50,836	\$0.8045	\$ 40,898	50,836	\$2.0194	\$ 102,659	\$	143,
August   Sci.	Autor	June	58,023			58,023	\$0.8045	\$ 46,680	58,023		\$ 117,173		163,8
August	Ausuat 66.313 \$3.3900 \$ 10.26331 \$0.0046 \$ 3.3400 \$ 60.313 \$2.0144 \$ 8.40.70 \$ 5 11	July	65,561	\$3.3980	\$ 222,775	65,561	\$0.8045	\$ 52,743	65,561	\$2.0194	\$ 132,393	\$	185,
Sequence   46,834   \$3.3900   \$130,210   46,834   \$2.0104   \$194,705   \$3.300   \$130,730   \$130,7	September   46,834   \$33,3900   \$ 193,410   \$ 140,725   \$33,8900   \$ 193,410   \$ 140,725   \$33,8900   \$ 193,410   \$ 140,725   \$33,8900   \$ 193,410   \$ 140,725   \$33,8900   \$ 194,228   \$ 140,725   \$33,8900   \$ 194,228   \$ 140,725   \$33,8900   \$ 194,228   \$ 140,725   \$33,8900   \$ 194,228   \$ 140,725   \$33,8900   \$ 174,228   \$ 151,277   \$30,8965   \$ 41,422   \$ 151,277   \$20,194   \$ 124,1702   \$ 170,140   \$ 100,548   \$ 140,725   \$ 140,7	August	66,313	\$3.3980	\$ 225,333	66,313	\$0.8045	\$ 53,349	66,313	\$2.0194	\$ 133,913	\$	187,2
October   40,675   \$3,3980   \$139,213   40,780   \$2,0464   \$1,2260   \$2,0464   \$2,0355   \$117, Obserber   46,780   \$2,0164   \$2,0355   \$117, Obserber   46,780   \$1,027   \$2,0164   \$2,0355   \$117, Obserber   46,780   \$1,027   \$2,0164   \$1,027   \$1,02	Cocker	September	46,834	\$3.3980	\$ 159,140	46,834	\$0.8045	\$ 37,678	46,834	\$2.0194	\$ 94,576		132,2
November   46,881   \$3,3980   \$158,823   \$1277   \$3,3980   \$158,823   \$1277   \$3,0945   \$4,8710   \$2,0194   \$9,3,305   \$137,75   \$14,8710   \$14,225   \$1277   \$2,0194   \$10,25,881   \$144,770   \$14,887   \$2,0194   \$1,241,702   \$1,735   \$144,700   \$14,887   \$2,0194   \$1,241,702   \$1,735   \$1	November   46,681   \$3,3890   \$ 158,623   \$152,77   \$3,0800   \$ 114,823   \$12,77   \$3,0800   \$ 114,823   \$12,77   \$3,0800   \$ 114,827   \$2,0194   \$ 10,054   \$ 14,000   \$ 1,00	October	40,675	\$3.3980	\$ 138,213	40,780	\$0.8045	\$ 32,808	40,780	\$2.0194	\$ 82,352		115,
Total	Total	November	46,681	\$3.3980	\$ 158,623	48,710	\$0.8045	\$ 39,187	48,710	\$2.0194	\$ 98,365	\$	137,
Network	Network   Line Connection   Transformation Connection	December	51,277	\$3.3980	\$ 174,238	51,277	\$0.8045	\$ 41,252	51,277	\$2.0194	\$ 103,548	\$	144,8
Month		Total	607,040 \$	3.3980	\$ 2,062,721	614,886	\$ 0.8045	\$ 494,676	614,887	\$ 2.0194	\$ 1,241,702	\$	1,736,3
Month   Units Billed   Rate   Amount   Units Billed   Rate   Amount   Units Billed   Rate   Amount   Amount	Month			Network		Li	ne Connect	ion	Transfo	rmation Cor	nnection	Tot	al Connecti
January	January	(	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
February	February												
March	March			-									
April	April			-								\$	
May	May		\$	-								\$	
June	June			-						\$ -		\$	
July	July			-						\$ -			
August	August September S - S - S - S - S - S - S - S - S - S			-						\$ -		\$	
September	September	July		-						\$ -		\$	
September	September	August	\$	-			\$ -			\$ -		\$	
October   S   S   S   S   S   S   S   S   S	Cocker   S	September	\$	-			\$ -			\$ -		\$	
November	November   S	October	\$	-			S -			S -		s	
Total   S	December   S	November	\$	-			s -						
Add Extra Host Here (II)	Network	December	\$	-			\$ -			\$ -			
Note	Network   Line Connection   Transformation Connection   Amount   Units Billed   Rate   Amount   Units Billed   Rate   Amount   Units Billed   Rate   Amount   Amoun	Total	- S	-	s -		s -	s -		s -	\$ -	\$	
Month   Units Billed   Rate   Amount   Units Billed   Rate   Amount   Units Billed   Rate   Amount   Amount   Amount	Interest   Company   Com	Add Extra Host Here (II)		Network		Li	ne Connect	ion	Transfo	rmation Cor	nnection	Tot	al Connecti
January	January	(if needed)	Unite Billed	Data	A	Haite Billed	D-t-	A	Heite Billed	Data	A		
February	February			Kate	Amount	Onits Billed		Amount	Onns Bineu		Amount		Amount
March	March			-									
April S - S - S - S - S - S - S - S - S - S	April May \$ \$ - \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$			-								\$	
May	May   S			-								\$	
June	June			-								\$	
July	July			-						\$ -		\$	
August September S - S - S - S - S - S - S - S - S - S	August September \$ \$ - \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$			-						\$ -			
September   S	September   S			-			\$ -			\$ -			
September   S	September   S			-						\$ -		\$	
Cotober   S	Cotober   S	September		-						\$ -		\$	
November   S	November   S	October		-			\$ -			\$ -		\$	
Total   S	Total   S	November	\$	-			\$ -			s -			
Total         - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total         - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			-								Š	
Month   Units Billed   Rate   Amount	Month   Units Billed   Rate   Amount   A									_			
Month         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Units Billed         Rate         Amount	Month   Units Billed   Rate   Amount   Units Billed   Rate   Amount   Units Billed   Rate   Amount		- 3		\$ -			\$ -					
January 48 0.39 \$ 3.3980 \$ 163.237	January 48,039 \$ 3,3980 \$ 163,237											Tota	
February         47,535         \$ 3,3980         \$ 161,525         48,690         \$ 0,8045         \$ 39,171         48,690         \$ 2,0194         \$ 98,325         \$ 137,           March         44,767         \$ 3,3980         \$ 152,119         46,717         \$ 0,8045         \$ 37,584         46,717         \$ 2,0194         \$ 94,341         \$ 131,           April         40,498         \$ 0,3398         \$ 137,613         40,498         \$ 0,8045         \$ 2,2881         40,498         \$ 2,0194         \$ 102,659         \$ 114,           May         58,023         \$ 3,3980         \$ 172,742         50,386         \$ 2,0194         \$ 102,659         \$ 143,           June         58,023         \$ 3,3980         \$ 127,742         50,386         \$ 2,0194         \$ 102,659         \$ 143,           July         65,561         \$ 3,3980         \$ 127,756         56,561         \$ 0,8045         \$ 52,743         66,561         \$ 2,0194         \$ 117,773         \$ 163,           August         68,313         \$ 3,3980         \$ 125,333         66,313         \$ 0,8045         \$ 53,349         66,313         \$ 2,0194         \$ 133,213         \$ 167,           September         48,824         \$ 3,3980         \$ 158,140         4	February	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
March         44,767         \$ 3,3980         \$ 152,119         46,717         \$ 0,8045         \$ 37,584         46,717         \$ 2,0194         \$ 94,341         \$ 131.           April         40,498         \$ 3,3980         \$ 172,742         50,836         \$ 0,8045         \$ 40,898         50,836         \$ 2,0194         \$ 117,82         114.           May         50,836         \$ 3,3980         \$ 172,742         50,836         \$ 0,8045         \$ 40,898         50,836         \$ 2,0194         \$ 112,752         114.           July         65,561         \$ 3,3980         \$ 122,775         65,561         \$ 8,023         \$ 2,0194         \$ 117,173         163.           August         63,313         \$ 3,3980         \$ 222,775         65,561         \$ 8,023         \$ 2,0194         \$ 112,293         \$ 163.           September         46,834         \$ 3,3980         \$ 159,140         46,834         \$ 0,8045         \$ 3,7678         46,834         \$ 2,0194         \$ 133,913         \$ 187.           October         40,675         \$ 3,3890         \$ 138,213         40,780         \$ 0,8045         \$ 3,7678         46,834         \$ 2,0194         \$ 42,352         \$ 113.         October         40,675         \$ 3,3890         \$	March         44,767         \$ 3,3980         \$ 152,119         46,717         \$ 2,0045         \$ 37,564         46,717         \$ 2,0194         \$ 94,341         \$ 13           April         40,498         \$ 3,3980         \$ 173,7613         40,498         \$ 0,8045         \$ 32,581         40,498         \$ 2,0194         \$ 17,762         \$ 17,742	January	48,039 \$	3.3980	\$ 163,237	50,647	\$ 0.8045	\$ 40,746	50,647	\$ 2.0194	\$ 102,277	\$	143,
March         44,767         \$ 3,3980         \$ 152,119         46,717         \$ 0,8045         \$ 37,584         46,717         \$ 2,0194         \$ 94,341         \$ 131.           April         40,498         \$ 3,3980         \$ 172,742         50,836         \$ 0,8045         \$ 40,898         50,836         \$ 2,0194         \$ 117,82         114.           May         50,836         \$ 3,3980         \$ 172,742         50,836         \$ 0,8045         \$ 40,898         50,836         \$ 2,0194         \$ 112,752         114.           July         65,561         \$ 3,3980         \$ 122,775         65,561         \$ 8,023         \$ 2,0194         \$ 117,173         163.           August         63,313         \$ 3,3980         \$ 222,775         65,561         \$ 8,023         \$ 2,0194         \$ 112,293         \$ 163.           September         46,834         \$ 3,3980         \$ 159,140         46,834         \$ 0,8045         \$ 3,7678         46,834         \$ 2,0194         \$ 133,913         \$ 187.           October         40,675         \$ 3,3890         \$ 138,213         40,780         \$ 0,8045         \$ 3,7678         46,834         \$ 2,0194         \$ 42,352         \$ 113.         October         40,675         \$ 3,3890         \$	March         44,767         \$ 3,3980         \$ 152,119         46,717         \$ 2,0045         \$ 37,564         46,717         \$ 2,0194         \$ 94,341         \$ 13           April         40,498         \$ 3,3980         \$ 173,7613         40,498         \$ 0,8045         \$ 32,581         40,498         \$ 2,0194         \$ 17,762         \$ 17,742	February	47,535 \$	3.3980		48,690		\$ 39,171		\$ 2.0194	\$ 98,325	\$	137,4
April         40,498         \$ 3,3980         \$ 137,613         40,498         \$ 0,8045         \$ 32,581         40,498         \$ 2,0194         \$ 102,659         \$ 114,           May         50,836         \$ 3,3980         \$ 117,1742         50,3636         \$ 0,8045         \$ 40,898         50,236         \$ 2,0194         \$ 102,659         \$ 143,           June         58,023         \$ 3,980         \$ 197,164         58,023         \$ 0,8045         \$ 46,880         58,023         \$ 2,0194         \$ 117,173         \$ 163,           July         65,561         \$ 3,3980         \$ 222,735         66,561         \$ 0,8045         \$ 52,743         66,561         \$ 2,0194         \$ 132,393         \$ 165,           August         66,313         \$ 3,3980         \$ 225,333         66,313         \$ 0,8045         \$ 53,349         66,313         \$ 2,0194         \$ 132,293         \$ 165,           September         46,834         \$ 3,3980         \$ 159,140         46,843         \$ 0,8045         \$ 3,408         40,767         \$ 3,3980         40,760         \$ 0,8045         \$ 32,808         40,760         \$ 2,044         40,844         \$ 2,0194         \$ 82,352         \$ 115,           October         40,675         \$ 3,3980         <	April         40.498         \$ 3.3980         \$ 137.613         40.498         \$ 0.8045         \$ 32.581         40.498         \$ 2.0194         \$ 17.02         \$ 11.702         \$ 11	March	44,767 \$	3.3980	\$ 152,119	46,717	\$ 0.8045	\$ 37,584	46,717	\$ 2.0194	\$ 94,341	\$	131,9
May         50.836         \$ 3.3980         \$ 172,742         50.836         \$ 0.8045         \$ 40.898         50.836         \$ 2.0194         \$ 102,659         \$ 143, 143           June         56.023         \$ 3.3980         \$ 177,164         58.023         \$ 0.8045         \$ 5.2743         65.561         \$ 2.0194         \$ 117,173         163, 349           July         65.516         \$ 3.3980         \$ 222,775         65.561         \$ 0.8045         \$ 52,743         65.561         \$ 2.0194         \$ 132,393         \$ 185, 349           August         66.313         \$ 3.3980         \$ 159,140         46.834         \$ 0.8045         \$ 53,349         66.313         \$ 2.0194         \$ 133,913         187, 349           September         46.834         \$ 3.3980         \$ 138,213         40,760         \$ 3.0806         \$ 2.0194         \$ 2.0194         \$ 94,576         \$ 132, 00           October         40,675         \$ 3.3980         \$ 138,213         40,760         \$ 0.8045         \$ 3,980         40,760         \$ 2.0194         \$ 82,352         \$ 115, 00           November         46.681         \$ 3.3980         \$ 158,623         48,710         \$ 0.8045         \$ 3,9167         48,710         \$ 2.0194         \$ 82,352 <t< td=""><td>May         50.836 \$ 3.3980 \$ 172,742         50.836 \$ 0.8045 \$ 40.888 \$ 50.836 \$ 2.0194 \$ 102,659 \$ 144           June         58.023 \$ 3.3880 \$ 197,164 \$ 50.23 \$ 0.8045 \$ 46.880 \$ 50.823 \$ 2.0194 \$ 117,173 \$ 16           July         65.561 \$ 3.3980 \$ 2.22,775 \$ 65,561 \$ 0.8045 \$ 52,743 \$ 65,561 \$ 2.0194 \$ 132,383 \$ 18           August         66.313 \$ 3.3980 \$ 2.25,333 \$ 66,313 \$ 0.8045 \$ 53,349 \$ 68,313 \$ 2.0194 \$ 132,383 \$ 18           September         46,834 \$ 3.3980 \$ 159,140 \$ 46,834 \$ 0.8045 \$ 37,678 \$ 46,834 \$ 2.0194 \$ 133,913 \$ 18           Cockber         40,675 \$ 3.3980 \$ 138,213 \$ 40,760 \$ 0.8045 \$ 32,808 \$ 40,780 \$ 2.0194 \$ 82,352 \$ 11           Nowember         46,834 \$ 3.3980 \$ 158,623 \$ 46,710 \$ 0.8045 \$ 39,187 \$ 48,710 \$ 2.0194 \$ 82,352 \$ 11           December         51,277 \$ 3.3980 \$ 174,238 \$ 51,277 \$ 0.8045 \$ 41,252 \$ 51,277 \$ 2.0194 \$ 103,548 \$ 14           Total         607,040 \$ 3.40 \$ 2.062,721 \$ 61,886 \$ 0.80 \$ 494,676 \$ 614,887 \$ 2.02 \$ 1,241,702 \$ 1,73</td><td>April</td><td>40,498 \$</td><td>3.3980</td><td>\$ 137,613</td><td>40,498</td><td>\$ 0.8045</td><td>\$ 32,581</td><td>40,498</td><td>\$ 2.0194</td><td>\$ 81,782</td><td>\$</td><td>114,3</td></t<>	May         50.836 \$ 3.3980 \$ 172,742         50.836 \$ 0.8045 \$ 40.888 \$ 50.836 \$ 2.0194 \$ 102,659 \$ 144           June         58.023 \$ 3.3880 \$ 197,164 \$ 50.23 \$ 0.8045 \$ 46.880 \$ 50.823 \$ 2.0194 \$ 117,173 \$ 16           July         65.561 \$ 3.3980 \$ 2.22,775 \$ 65,561 \$ 0.8045 \$ 52,743 \$ 65,561 \$ 2.0194 \$ 132,383 \$ 18           August         66.313 \$ 3.3980 \$ 2.25,333 \$ 66,313 \$ 0.8045 \$ 53,349 \$ 68,313 \$ 2.0194 \$ 132,383 \$ 18           September         46,834 \$ 3.3980 \$ 159,140 \$ 46,834 \$ 0.8045 \$ 37,678 \$ 46,834 \$ 2.0194 \$ 133,913 \$ 18           Cockber         40,675 \$ 3.3980 \$ 138,213 \$ 40,760 \$ 0.8045 \$ 32,808 \$ 40,780 \$ 2.0194 \$ 82,352 \$ 11           Nowember         46,834 \$ 3.3980 \$ 158,623 \$ 46,710 \$ 0.8045 \$ 39,187 \$ 48,710 \$ 2.0194 \$ 82,352 \$ 11           December         51,277 \$ 3.3980 \$ 174,238 \$ 51,277 \$ 0.8045 \$ 41,252 \$ 51,277 \$ 2.0194 \$ 103,548 \$ 14           Total         607,040 \$ 3.40 \$ 2.062,721 \$ 61,886 \$ 0.80 \$ 494,676 \$ 614,887 \$ 2.02 \$ 1,241,702 \$ 1,73	April	40,498 \$	3.3980	\$ 137,613	40,498	\$ 0.8045	\$ 32,581	40,498	\$ 2.0194	\$ 81,782	\$	114,3
June         58,023         \$ 3,3980         \$ 197,164         58,023         \$ 0,8045         \$ 46,880         562,23         \$ 2,0194         \$ 117,173         \$ 163,           July         65,561         \$ 3,3980         \$ 222,775         65,661         \$ 0,8045         \$ 52,743         66,561         \$ 2,0194         \$ 132,393         \$ 185,           August         66,313         \$ 3,3980         \$ 225,333         66,313         \$ 0,8045         \$ 53,349         66,313         \$ 2,0194         \$ 132,293         \$ 185,           September         46,824         \$ 3,3980         \$ 159,140         46,843         \$ 0,8045         \$ 37,678         46,834         \$ 2,0194         \$ 133,213         \$ 182,           October         40,675         \$ 3,3980         \$ 158,623         40,700         \$ 0,8045         \$ 32,808         40,760         \$ 2,0194         \$ 82,352         \$ 115,           November         46,684         \$ 3,3980         \$ 158,623         40,710         \$ 0,8045         \$ 3,980         40,760         \$ 2,0194         \$ 82,352         \$ 115,           December         51,277         \$ 3,3980         \$ 174,238         51,277         \$ 0,8045         \$ 41,252         51,277         \$ 2,0194         \$ 103,548 <td>June         58,023         \$ 3,3980         \$ 197,164         58,023         \$ 0,0045         \$ 46,880         58,023         \$ 2,0144         \$ 117,173         \$ 16           July         65,561         \$ 3,0890         \$ 227,75         65,661         \$ 0,0045         \$ 52,743         65,561         \$ 2,0144         \$ 123,939         \$ 18,243           August         66,313         \$ 3,3980         \$ 225,333         66,313         \$ 0,0045         \$ 53,349         66,313         \$ 2,0194         \$ 133,913         \$ 18           September         46,834         \$ 3,3980         \$ 138,213         40,760         \$ 0,0045         \$ 37,678         46,834         \$ 2,0194         \$ 94,576         \$ 13           October         40,675         \$ 3,3980         \$ 138,213         40,760         \$ 0,0045         \$ 32,808         40,780         \$ 2,0194         \$ 62,332         \$ 11           November         46,681         \$ 3,3980         \$ 138,213         40,760         \$ 0,0045         \$ 39,187         48,710         \$ 2,0194         \$ 2,0194         \$ 20,352         \$ 11           December         51,277         \$ 3,3980         \$ 174,238         51,277         \$ 0,8045         \$ 41,252         51,277         \$ 2,0194</td> <td></td> <td>50.836 S</td> <td>3.3980</td> <td>\$ 172.742</td> <td>50.836</td> <td></td> <td>\$ 40.898</td> <td></td> <td>\$ 2.0194</td> <td>\$ 102.659</td> <td>s</td> <td>143,</td>	June         58,023         \$ 3,3980         \$ 197,164         58,023         \$ 0,0045         \$ 46,880         58,023         \$ 2,0144         \$ 117,173         \$ 16           July         65,561         \$ 3,0890         \$ 227,75         65,661         \$ 0,0045         \$ 52,743         65,561         \$ 2,0144         \$ 123,939         \$ 18,243           August         66,313         \$ 3,3980         \$ 225,333         66,313         \$ 0,0045         \$ 53,349         66,313         \$ 2,0194         \$ 133,913         \$ 18           September         46,834         \$ 3,3980         \$ 138,213         40,760         \$ 0,0045         \$ 37,678         46,834         \$ 2,0194         \$ 94,576         \$ 13           October         40,675         \$ 3,3980         \$ 138,213         40,760         \$ 0,0045         \$ 32,808         40,780         \$ 2,0194         \$ 62,332         \$ 11           November         46,681         \$ 3,3980         \$ 138,213         40,760         \$ 0,0045         \$ 39,187         48,710         \$ 2,0194         \$ 2,0194         \$ 20,352         \$ 11           December         51,277         \$ 3,3980         \$ 174,238         51,277         \$ 0,8045         \$ 41,252         51,277         \$ 2,0194		50.836 S	3.3980	\$ 172.742	50.836		\$ 40.898		\$ 2.0194	\$ 102.659	s	143,
July         65.561         \$ 3.3980         \$ 222,775         65.561         \$ 0.8045         \$ 52,743         65.561         \$ 2.0194         \$ 132,393         185.           August         66.313         \$ 3.3980         \$ 225,333         66,313         \$ 0.8045         \$ 53,349         66,313         \$ 2.0194         \$ 133,913         \$ 187.           September         48,834         \$ 3.3980         \$ 159,140         46,834         \$ 0.8045         \$ 37,678         46,834         \$ 2.0194         \$ 94,576         \$ 132,           October         40,675         \$ 3.3980         \$ 158,223         40,780         \$ 0.8045         \$ 32,808         40,780         \$ 2.0194         \$ 82,352         \$ 115,           November         46,681         \$ 3.3980         \$ 158,623         46,710         \$ 0.8045         \$ 39,167         48,710         \$ 2.0194         \$ 98,365         \$ 137,           December         51,277         \$ 3.3980         \$ 174,238         512,77         \$ 0.8045         \$ 39,167         48,710         \$ 2.0194         \$ 98,365         \$ 137,           December         51,277         \$ 3.3980         \$ 174,238         512,77         \$ 0.8045         \$ 41,252         51,277         \$ 2.0194         \$ 98,365 <td>July         65,561 \$         3,3980 \$         2227.75         65,561 \$         52,743 \$         65,561 \$         2,0194 \$         132,393 \$         18           August \$         66,313 \$         3,980 \$         5225,333 \$         66,313 \$         0,8045 \$         53,349 \$         66,313 \$         2,0194 \$         133,913 \$         18           September         46,834 \$         3,3980 \$         159,140 \$         46,834 \$         0,8045 \$         37,678 \$         48,834 \$         2,0194 \$         94,576 \$         13           October         40,675 \$         3,3980 \$         158,623 \$         40,780 \$         0,8045 \$         32,808 \$         40,780 \$         2,0194 \$         96,352 \$         \$         11           November         46,861 \$         3,3980 \$         158,623 \$         46,710 \$         0,9045 \$         39,187 \$         48,710 \$         2,0194 \$         96,355 \$         13           December         51,277 \$         3,3980 \$         174,238 \$         51,277 \$         0,9045 \$         39,187 \$         48,710 \$         2,0194 \$         90,365 \$         13           Total         607,040 \$         3,340 \$         2,062,721 \$         614,886 \$         0,80 \$         494,676 \$         614,887 \$         2,02 \$         1</td> <td></td> <td>58 023 S</td> <td>3 3980</td> <td>\$ 197 164</td> <td>58 023</td> <td>\$ 0,8045</td> <td>\$ 46,680</td> <td>58 023</td> <td>\$ 2,0194</td> <td>\$ 117 173</td> <td>s</td> <td>163</td>	July         65,561 \$         3,3980 \$         2227.75         65,561 \$         52,743 \$         65,561 \$         2,0194 \$         132,393 \$         18           August \$         66,313 \$         3,980 \$         5225,333 \$         66,313 \$         0,8045 \$         53,349 \$         66,313 \$         2,0194 \$         133,913 \$         18           September         46,834 \$         3,3980 \$         159,140 \$         46,834 \$         0,8045 \$         37,678 \$         48,834 \$         2,0194 \$         94,576 \$         13           October         40,675 \$         3,3980 \$         158,623 \$         40,780 \$         0,8045 \$         32,808 \$         40,780 \$         2,0194 \$         96,352 \$         \$         11           November         46,861 \$         3,3980 \$         158,623 \$         46,710 \$         0,9045 \$         39,187 \$         48,710 \$         2,0194 \$         96,355 \$         13           December         51,277 \$         3,3980 \$         174,238 \$         51,277 \$         0,9045 \$         39,187 \$         48,710 \$         2,0194 \$         90,365 \$         13           Total         607,040 \$         3,340 \$         2,062,721 \$         614,886 \$         0,80 \$         494,676 \$         614,887 \$         2,02 \$         1		58 023 S	3 3980	\$ 197 164	58 023	\$ 0,8045	\$ 46,680	58 023	\$ 2,0194	\$ 117 173	s	163
August         66,313         \$ 13,990         \$ 225,333         66,313         \$ 0,8045         \$ 53,349         66,313         \$ 2,0194         \$ 133,913         \$ 187,           September         46,844         \$ 3,3990         \$ 159,140         46,844         \$ 0,8045         \$ 37,678         46,834         \$ 2,0194         \$ 94,576         \$ 132,000           October         40,675         \$ 3,390         \$ 138,213         40,780         \$ 0,8045         \$ 2,809         40,760         \$ 2,0194         \$ 82,352         \$ 115,           Nowember         46,681         \$ 3,390         \$ 174,238         51,277         \$ 0,8045         \$ 41,252         51,277         \$ 2,0194         \$ 93,655         \$ 137,           December         51,277         \$ 3,390         \$ 174,238         51,277         \$ 0,8045         \$ 41,252         51,277         \$ 2,0194         \$ 103,548         \$ 144,           Total         607,040         \$ 3,40         \$ 2,062,721         614,886         0,80         \$ 494,676         614,887         \$ 2,02         \$ 1,241,702         \$ 1,736,	August         66,313         \$ 3,3980         \$ 225,333         66,313         \$ 50,349         66,313         \$ 2,0194         \$ 133,913         \$ 18           September         46,834         \$ 3,3980         \$ 159,140         46,834         \$ 0,8045         \$ 37,678         46,834         \$ 2,0194         \$ 94,576         \$ 13           October         40,675         \$ 3,3980         \$ 138,213         40,760         \$ 0,8045         \$ 32,808         40,760         \$ 2,0194         \$ 82,352         \$ 11           November         46,681         \$ 3,3980         \$ 186,623         48,710         \$ 0,8045         \$ 39,187         48,710         \$ 2,0194         \$ 89,365         \$ 13           December         51,277         \$ 3,3980         \$ 174,238         51,277         \$ 0,8045         \$ 41,252         51,277         \$ 2,0194         \$ 98,365         \$ 14           Total         607,040         \$ 3,40         \$ 2,062,721         614,886         0.80         \$ 494,676         614,887         \$ 2,02         \$ 1,241,702         \$ 1,73	July	65 561 °	3 3080	\$ 222.775	65 561	\$ 0.8045	\$ 52.743	65 561	\$ 2,0104	\$ 132.303	Š	185
September         48,834         \$ 3,3980         \$ 159,140         46,834         \$ 0,8045         \$ 37,678         46,834         \$ 2,0194         \$ 94,576         \$ 132,000           October         40,675         \$ 3,3980         \$ 138,213         40,780         \$ 0,8045         \$ 32,808         40,780         \$ 2,0194         \$ 82,352         \$ 115,000           November         46,881         \$ 3,3980         \$ 158,623         48,710         \$ 0,8045         \$ 39,187         48,710         \$ 2,0194         \$ 98,365         \$ 137,000           December         51,277         \$ 3,3980         \$ 174,238         51,277         \$ 0,8045         \$ 41,252         51,277         \$ 2,0194         \$ 98,365         \$ 137,000           Total         607,040         \$ 3,40         \$ 2,062,721         614,888         \$ 0,80         \$ 494,676         614,887         \$ 2,02         \$ 1,241,702         \$ 1,736,000	September         46,834 \$ 3,3980 \$ 159,140         46,834 \$ 0,0045 \$ 37,678         46,834 \$ 2,0194 \$ 94,576 \$ 13           October         40,675 \$ 3,3890 \$ 138,213 40,760 \$ 0,8045 \$ 32,808 \$ 0,780 \$ 2,0194 \$ 92,352 \$ 11           November         46,681 \$ 3,3980 \$ 158,623 \$ 48,710 \$ 0,8045 \$ 39,187 \$ 48,710 \$ 2,0194 \$ 98,365 \$ 13           December         51,277 \$ 3,3980 \$ 174,238 \$ 51,277 \$ 0,8045 \$ 41,252 \$ 51,277 \$ 2,0194 \$ 103,548 \$ 14           Total         607,040 \$ 3,40 \$ 2,062,721 \$ 614,886 \$ 0.80 \$ 494,676 \$ 614,887 \$ 2,02 \$ 1,241,702 \$ 1,73	August	66 312 €	3 3080	\$ 225,333		\$ 0.8045	\$ 53.340	66 313	\$ 2.0104	\$ 133,913		187
October         40,675         \$ 3,3980         \$ 138,213         40,780         \$ 0,8045         \$ 32,808         40,780         \$ 2,0194         \$ 82,352         \$ 115,           November         46,681         \$ 3,3980         \$ 158,623         48,710         \$ 0,8045         \$ 32,808         48,710         \$ 2,0194         \$ 98,365         \$ 137,           December         51,277         \$ 3,3980         \$ 174,238         51,277         \$ 0,8045         \$ 41,252         51,277         \$ 2,0194         \$ 103,548         \$ 144,           Total         607,040         \$ 3,40         \$ 2,062,721         614,886         8,080         \$ 494,676         614,887         \$ 2,02         \$ 1,241,702         \$ 1,736,	October         40,675 \$ 3,3980 \$ 138,213         40,780 \$ 0,08045 \$ 32,808         40,780 \$ 2,0194 \$ 82,352 \$ 11           November         46,681 \$ 3,3980 \$ 158,623         48,710 \$ 0,8045 \$ 39,187 48,710 \$ 2,0194 \$ 89,365 \$ 13           December         51,277 \$ 3,3980 \$ 174,238         51,277 \$ 0,8045 \$ 41,252         51,277 \$ 2,0194 \$ 103,548 \$ 14           Total         607,040 \$ 3,40 \$ 2,062,721         614,886 \$ 0,80 \$ 494,676         614,887 \$ 2,02 \$ 1,241,702         \$ 1,73	August Contombor					0.0045			e 2.0184			
November 46,881 \$ 3.3980 \$ 158,623 48,710 \$ 0.8045 \$ 39,187 48,710 \$ 2.0194 \$ 98,365 \$ 137.  December 51,277 \$ 3.3980 \$ 174,238 51,277 \$ 0.8045 \$ 41,252 51,277 \$ 2.0194 \$ 103,548 \$ 144.  Total 607,040 \$ 3.40 \$ 2.062,721 614,888 \$ 0.80 \$ 494,676 614,887 \$ 2.02 \$ 1,241,702 \$ 1,736,	November 46,881 \$ 3,380 \$ 158,623 48,710 \$ 0,8045 \$ 39,187 48,710 \$ 2,0194 \$ 98,365 \$ 13 December 51,277 \$ 3,3980 \$ 174,238 51,277 \$ 0,0045 \$ 41,252 51,277 \$ 2,0194 \$ 103,548 \$ 14 Total 607,040 \$ 3,40 \$ 2,062,721 614,886 \$ 0,80 \$ 494,676 614,887 \$ 2,02 \$ 1,241,702 \$ 1,73												
December 51.277 \$ 3.3980 \$ 174.238 51.277 \$ 0.8045 \$ 41.252 51.277 \$ 2.0194 \$ 103.548 \$ 144.  Total 607.040 \$ 3.40 \$ 2.062,721 614,886 \$ 0.80 \$ 494.676 614,887 \$ 2.02 \$ 1.241,702 \$ 1.736.	December 51,277 \$ 3,3980 \$ 174,238 51,277 \$ 0,8045 \$ 41,252 51,277 \$ 2,0194 \$ 103,548 \$ 14  Total 607,040 \$ 3,40 \$ 2,062,721 614,886 \$ 0,80 \$ 494,676 614,887 \$ 2,02 \$ 1,241,702 \$ 1,73												
December 51.277 \$ 3.3980 \$ 174.238 51.277 \$ 0.8045 \$ 41.252 51.277 \$ 2.0194 \$ 103.548 \$ 144.  Total 607,040 \$ 3.40 \$ 2.062,721 614,886 \$ 0.80 \$ 494,676 614,887 \$ 2.02 \$ 1.241,702 \$ 1.736,	December 51,277 \$ 3,3980 \$ 174,238 51,277 \$ 0,8045 \$ 41,252 51,277 \$ 2,0194 \$ 103,548 \$ 14  Total 607,040 \$ 3,40 \$ 2,062,721 614,886 \$ 0,80 \$ 494,676 614,887 \$ 2,02 \$ 1,241,702 \$ 1,73										\$ 98,365	\$	
		December	51,277 \$	3.3980	\$ 174,238	51,277	\$ 0.8045	\$ 41,252	51,277	\$ 2.0194	\$ 103,548	\$	144,
		Total	607 040 \$	3.40	\$ 2,062 721	614 886	\$ 0.80	\$ 494 676	614 887	\$ 2.02	\$ 1,241 702	S	1 736
Low Voltage Switchgear Credit (if applicable) S	Low Voltage Switchgear Credit (if applicable) \$			0.40	,	0.4,000	- 0.00		014,007	, 2.02	,=-1,102		1,100,
		rotai										-	



February	IESO		Network		Lin	e Connection	1	Transfo	rmation Cor	nnection	Total C	onnecti
Pennary	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	An	nount
March	January	- \$	4.6700	\$ -			-	-	\$ 2.5300	s -	\$	
April				\$ -				-				
Mary		- \$	4.6700	<b>a</b> -			-	-	\$ 2.5300		\$	
August		- \$	4.6700	\$ -			-	-				
Add	May	- \$	4.6700	\$ -	-	\$ 0.7700	-	-	\$ 2.5300		\$	
Appendix	June	- \$	4.6700	\$ -			-	-	\$ 2.5300		\$	
September   S								-				
Colored   Colo								-				
November   S								-				
Total				\$ -				-				
Note								-				
Month	December	- \$	4.9000	\$ -		\$ 0.8100	• -	-	\$ 2.6500	\$ -	\$	
Month	Total			¢ .		¢ _ (			¢ .	¢ .	•	
Month				Ψ -		•	*		Ψ -	Ψ -		
Part	Hydro One		Network			e Connection	1	Transfo	rmation Cor	nnection	Total C	onnect
February	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	An	nount
Morch April												144
April 40,498 \$ 3,4778 \$ 140,844 40,688 \$ 0,0125 \$ 2,217												139
May	March	44,767 \$	3.4778	\$ 155,691	46,717	\$ 0.8128	\$ 37,972	46,717		\$ 95,574	\$	133
June	April	40,498 \$	3.4778	\$ 140,844	40,498	\$ 0.8128	\$ 32,917	40,498			\$	115
July	May	50,836 \$	3.4778	\$ 176,799	50,836	\$ 0.8128	41,319	50,836		\$ 104,001	\$	145
July	June	58,023 \$	3.4778		58,023	\$ 0.8128	47,161	58,023				165
August	July	65,561 \$	3.4778	\$ 228,007	65,561	\$ 0.8128	53,288	65,561		\$ 134,124	\$	187
September		66,313 \$	3.4778	\$ 230.624	66,313			66,313	\$ 2.0458	\$ 135,664	\$	189
Cotsider	September	46,834 \$	3.4778	\$ 162,878	46,834	\$ 0.8128	38,066	46,834	\$ 2.0458	\$ 95,812		133
November   46,681   \$ 3,4778   \$ 192,346		40.675 \$	3.4778	\$ 141.459	40.780	\$ 0.8128	33,146	40.780	\$ 2.0458			116
December   51.277   \$ 3.4778   \$ 178.300   51.277   \$ 0.0128   \$ 4.1678   \$ 1.277   \$ 2.0458   \$ 1.04,002   \$ 1.44			3 4778	\$ 162,348	48 710	\$ 0.8128	39 591	48 710	\$ 2,0458			139
Month   Units Billed   Rate   Amount   Units Billed   Rate   Amount   Units Billed   Rate   Amount   Units Billed   Rate   Amount   Amou			3.4778	\$ 178,330	51,277	\$ 0.8128	\$ 41,678					146
Month	Total	607,040 \$	3.48	\$ 2,111,162	614,886	\$ 0.81	\$ 499,779	614,887	\$ 2.05	\$ 1,257,935	\$	1,757
Month	Add Extra Host Here (I)		Network		Lin	e Connection		Transfo	rmation Cor	nnection	Total C	
January		Units Billed		Amount								
February												
March		- \$						-				
April		- 3		ъ -		<b>a</b> -	· -		ş -		ş e	
May		- 3		· -		<b>3</b> - :	-					
June	Aprii	- 3	-	\$ -	-	\$ -	<b>-</b>	-		\$ -	\$	
July	мау	- 3	-	\$ -		\$ -	<b>-</b>	-	\$ -		\$	
August	June	- \$	-	\$ -		\$ -	-	-	\$ -		\$	
September   -	July											
October	August							-				
November	September			\$ -				-				
Total								-	\$ -	\$ -		
Total   - S - S -   - S - S -   - S - S -   - S - S								-				
Month   Units Billed   Rate   Amount   Units Billed   Rate   Amount   Units Billed   Rate   Amount	December	- \$	-	\$ -	-	\$ - :	5 -	-	\$ -	\$ -	\$	
Month	Total	- \$		\$ -		\$ - :	-		\$ -	\$ -	\$	
January	Add Extra Host Here (II)		Network		Lin	e Connection	1	Transfo	rmation Cor	nnection	Total C	onnect
February	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	An	nount
February	January	- s		s -	-	s - !	š -	-	s -	s -	s	
March		- \$										
April - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ S - \$ S - \$ S - \$ S June   - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	March	. «		s -			\$ -	_	s -	· \$ -	Š	
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June	May	- >	-	÷ -			-	-		φ - \$ -	s s	
July	ividy											
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September   -	June	- \$ - \$	-	\$ -	-	\$ - :	\$ -	-	\$ -			
Cicober   -   S	June July	- \$ - \$ - \$	-	\$ - \$ -	-	\$ - : \$ - :	5 - 5 -	-	\$ -	\$ -	\$	
November   - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	June July August	- \$ - \$ - \$	-	\$ - \$ - \$ -	-	\$ - : \$ - : \$ - :	5 - 5 -		\$ - \$ -	\$ - \$ -	\$	
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Total         Network         Line Connection         Transformation Connection         Total Connection           Month         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Amount           January         48,039         \$ 3,4778         \$ 167,070         50,647         \$ 0,8128         \$ 41,166         50,647         \$ 2,0458         \$ 103,614         \$ 144           February         47,535         \$ 3,4778         \$ 165,319         48,699         \$ 0,8128         \$ 39,576         48,699         \$ 2,0458         \$ 99,611         \$ 133           March         44,767         \$ 3,4778         \$ 165,691         40,498         \$ 0,8128         \$ 39,576         48,699         \$ 2,0458         \$ 99,611         \$ 133           April         40,498         \$ 3,4778         \$ 140,844         40,498         \$ 0,8128         \$ 32,917         40,498         \$ 2,0458         \$ 98,611         \$ 133           June         58,023         \$ 3,4778         \$ 201,794         58,023         \$ 0,8128         \$ 47,161         58,023         \$ 118,704         \$ 164           July         65,6	June July August September October	- \$ - \$ - \$ - \$ - \$ - \$	-	\$ - \$ - \$ - \$ - \$ -	- - - -	\$ - ! \$ - ! \$ - ! \$ - !	5 - 5 - 5 - 5 -	-	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ \$ \$ \$	
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April 40,498 \$ 3,4778 \$ 140,844 40,498 \$ 0,8128 \$ 32,917 40,498 \$ 2,0458 \$ 82,851 \$ 111.  May 50,836 \$ 3,4778 \$ 176,799 50,836 \$ 0,8128 \$ 41,191 50,836 \$ 2,0458 \$ 104,001 \$ 144.  June 58,023 \$ 3,4778 \$ 201,794 58,023 \$ 0,8128 \$ 47,161 58,023 \$ 2,0458 \$ 118,704 \$ 161.  July 65,561 \$ 3,4778 \$ 228,007 65,561 \$ 0,8128 \$ 53,289 65,561 \$ 2,0458 \$ 118,704 \$ 161.  August 66,313 \$ 3,4778 \$ 228,007 65,561 \$ 0,8128 \$ 53,289 65,561 \$ 2,0458 \$ 134,124 \$ 181.  September 46,834 \$ 3,4778 \$ 162,878 46,834 \$ 0,8128 \$ 53,899 66,313 \$ 2,0458 \$ 135,664 \$ 181.  September 46,683 \$ 3,4778 \$ 162,878 46,834 \$ 0,8128 \$ 38,066 46,834 \$ 2,0458 \$ 95,812 \$ 133.  October 40,675 \$ 3,4778 \$ 162,878 46,834 \$ 0,8128 \$ 33,146 40,780 \$ 2,0458 \$ 83,429 \$ 114.  November 46,681 \$ 3,4778 \$ 162,348 48,710 \$ 0,8128 \$ 33,146 40,780 \$ 2,0458 \$ 83,429 \$ 114.  December 51,277 \$ 3,4778 \$ 178,330 51,277 \$ 0,8128 \$ 41,678 51,277 \$ 2,0458 \$ 104,902 \$ 144.  Total 607,040 \$ 3,48 \$ 2,111,162 614,886 \$ 0,81 \$ 499,779 614,887 \$ 2.05 \$ 1,257,935 \$ 1,755	June July August September October November December Total Month January	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network Rate	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - : : : : : : : : : : : : : : : : : :	Amount  41,166	Units Billed 50,647	\$ - \$ - \$ - \$ - \$ - \$ - <b>Rate</b> \$ 2.0458	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ Total C	nount 144
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July         65.561         \$         3.4778         \$         228.007         65.561         \$         5.32.88         65.561         \$         1.34.124         \$         1.81           August         66.313         \$         3.4778         \$         220.624         66.313         \$         5.38.99         66.313         \$         2.0458         \$         1.85         5.818         \$         3.818         \$         3.899         66.313         \$         2.0458         \$         1.85         5.818         \$         3.818         \$	June July August September October November December  Total  Total  Month January February March April	- \$ \$ - \$ \$ - \$ \$ \$ \$ \$ 44,767 \$ \$ 40,498 \$ \$	Network  Rate  3.4778 3.4778 3.4778	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin Units Billed 50,647 48,690 46,717 40,498	\$	Amount  41,166 539,576 539,977 532,917	Units Billed 50,647 48,690 46,717 40,498	\$ - \$ - \$ - \$ - \$ - \$ - <b>Rate</b> \$ 2.0458 \$ 2.0458 \$ 2.0458	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	144 139 133 115
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September         48.834 \$ 3.4778 \$ 162.878         48.834 \$ 0.8128 \$ 38.066         48.834 \$ 2.0458 \$ 95.812 \$ 133           October         49.675 \$ 3.4778 \$ 141.459         40.780 \$ 0.8128 \$ 33.466 40.780 \$ 0.8128 \$ 33.466 40.780 \$ 0.8128 \$ 33.466 40.780 \$ 0.8128 \$ 34.780 \$ 12.0458 \$ 83.429 \$ 114           November         46.681 \$ 3.4778 \$ 162.348 48.710 \$ 0.8128 \$ 39.591 48.710 \$ 2.0458 \$ 99.651 \$ 133           December         51,277 \$ 3.4778 \$ 178.330 51.277 \$ 0.8128 \$ 41.678 51.277 \$ 2.0458 \$ 104.902 \$ 144           Total         607.040 \$ 3.48 \$ 2.111.162 614.886 \$ 0.81 \$ 499.779 614.887 \$ 2.05 \$ 1.257.935 \$ 1.757	June July August September October November December  Total  Total  Month  January February March April May June	- \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$	Network  Rate  3.4778 3.4778 3.4778 3.4778	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 50.647 48.690 46.717 40.498 50.836 58.023	\$	Amount  41,166  39,576  37,972  41,319	Units Billed 50,647 48,690 46,717 40,498 50,836 58,023	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	144 139 133 115 145
October         40,675         \$         3,4778         \$         141,459         40,780         \$         0,8128         \$         33,146         40,780         \$         2,0458         \$         83,429         \$         111           November         46,681         \$         3,4778         \$         162,348         49,710         \$         0,8128         \$         33,146         40,780         \$         2,0458         \$         99,651         \$         113           December         51,277         \$         3,4778         \$         178,330         51,277         \$         0,8128         \$         41,678         51,277         \$         2,0458         \$         104,902         \$         144           Total         607,040         \$         3,48         \$         2,111,162         614,886         \$         0,81         \$         499,779         614,887         \$         2,05         \$         1,257,935         \$         1,756	June July August September October November December  Total  Month  January February March April May June July	- \$ \$ - \$ \$	Network  Rate  3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 50,647 48,690 46,717 40,498 50,836 58,023	\$	Amount  41,166 5 39,576 5 37,972 5 41,319 5 47,161 5 53,288	50,647 48,690 46,717 40,498 50,836 58,023 65,561	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	144 139 133 115 145 165 187
November         46.681         \$ 3.4778         \$ 162.348         48.710         \$ 0.8128         \$ 39.591         48.710         \$ 2.0458         \$ 99.651         \$ 133           December         51.277         \$ 3.4778         \$ 178,330         51.277         \$ 0.8128         \$ 41,678         51.277         \$ 2.0458         \$ 104,902         \$ 144           Total         607,040         \$ 3.48         \$ 2,111,162         614,886         \$ 0.81         \$ 499,779         614,887         \$ 2.05         \$ 1,257,935         \$ 1,753	June July August September October November December  Total  Total  Month  January February March April May June July August	- \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	Network  Rate  3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 50,647 48,690 46,717 40,498 50,836 58,023 65,561 66,313	\$	Amount  41,166  39,576  32,917  41,319  41,161  53,288  53,889	50,647 48,690 46,717 40,498 50,836 58,023 65,561 66,313	\$ \$ - \$ - \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total C  An	144 139 133 115 145 165 187
December         51,277         \$ 3,4778         \$ 178,330         51,277         \$ 0.8128         \$ 41,678         51,277         \$ 2,0458         \$ 104,902         \$ 146           Total         607,040         \$ 3.48         \$ 2,111,162         614,886         \$ 0.81         \$ 499,779         614,887         \$ 2.05         \$ 1,257,935         \$ 1,759	June July August September October November December  Total  Month  January February March April May June July August September	- \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	Network  Rate  3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 50,647 48,690 46,717 40,498 50,836 56,023 65,661 66,313 46,634	\$ -	Amount  Amount  41,166  39,576  30,977  47,161  41,319  41,319  41,319  53,288  53,288  53,288  53,898  53,898	50,647 48,690 46,717 40,498 50,836 58,023 65,561 66,313 46,834	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	144 139 133 115 145 165 187 189
Total 607,040 \$ 3.48 \$ 2,111,162 614,886 \$ 0.81 \$ 499,779 614,887 \$ 2.05 \$ 1,257,935 \$ 1,755	June July August September October November December  Total  Total  Month  January February March April May June July August September October	- \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	Network  Rate  3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 50,647 48,690 46,717 40,498 50,823 65,561 66,513 46,834 40,780	\$ -	Amount  Amount  41,166  39,576  30,977  47,161  41,319  41,319  41,319  53,288  53,288  53,288  53,898  53,898	50,647 48,690 46,717 40,498 50,836 58,023 65,561 66,313 46,834 40,780	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total C  An	144 139 133 115 145 165 187 189
	June July August September October November December  Total  Month  January February March April May June July August September October November	- \$ \$ - \$ \$	Network  Rate  3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 50,647 48,690 46,717 40,498 50,836 58,023 65,561 66,313 46,634 40,780 48,710	\$	Amount  Amount  41,166  39,576  37,972  32,917  47,161  47,161  55,3,898  55,3,898  55,3,898  53,3,466  53,146  53,9591	50,647 48,690 46,717 40,498 50,836 58,023 65,561 46,313 46,834 40,780 48,710	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	144 139 133 115 145 165 187 189 133
	June July August September October November December  Total  Month  January February March April May June July August September October November	- \$ \$ - \$ \$	Network  Rate  3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 50,647 48,690 46,717 40,498 50,836 58,023 65,561 66,313 46,634 40,780 48,710	\$	Amount  Amount  41,166  39,576  37,972  32,917  47,161  47,161  55,3,898  55,3,288  55,3,288  55,3,898  58,066  38,066  38,066  38,066	50,647 48,690 46,717 40,498 50,836 58,023 65,561 46,313 46,834 40,780 48,710	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	144 139 133 115 145 165 187 189 133
Low Voltage Switchgear Credit (if applicable) S	June July August September October November December  Total  Month  January February March April May June July August September October November December	- \$ \$ - \$ \$	Network  Rate  3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778	Amount \$ 167,070 \$ 165,319 \$ 155,691 \$ 140,844 \$ 140,844 \$ 120,1794 \$ 228,007 \$ 228,007 \$ 162,878 \$ 141,459 \$ 114,459 \$ 117,348 \$ 162,348 \$ 178,330	Units Billed  50,647 48.699 46,717 40,498 50,836 58,023 65,561 66,313 46,634 40,780 48,710 51,277	\$ - : \$ - : \$ - : \$ - : \$ \$ -	Amount  41,166 5 39,576 5 37,972 5 32,917 5 41,319 5 41,319 5 43,328 5 53,288 5 53,288 5 53,288 5 53,288 5 53,288 5 41,678	Units Billed 50,647 48,690 46,717 40,498 50,836 58,023 65,561 66,313 46,834 40,780 48,710 51,277	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total C An	144 133 133 114 144 163 184 133 114
	June July August September October November December  Total  Total  Month  January February March April May June July August September October November December	- \$ \$ - \$ \$	Network  Rate  3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778	Amount \$ 167,070 \$ 165,319 \$ 155,691 \$ 140,844 \$ 140,844 \$ 120,1794 \$ 228,007 \$ 228,007 \$ 162,878 \$ 141,459 \$ 114,459 \$ 117,348 \$ 162,348 \$ 178,330	Units Billed  50,647 48.699 46,717 40,498 50,836 58,023 65,561 66,313 46,634 40,780 48,710 51,277	\$ - : \$ - : \$ - : \$ - : \$ \$ -	Amount  41,166 5 39,576 5 37,972 5 32,917 5 41,319 5 41,319 5 43,328 5 53,288 5 53,288 5 53,288 5 53,288 5 53,288 5 41,678	Units Billed 50,647 48,690 46,717 40,498 50,836 58,023 65,561 66,313 46,834 40,780 48,710 51,277	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total C An	144 133 133 114 144 163 184 133 114
	June July August September October November December  Total  Month  January February March April May June July August September October November December	- \$ \$ - \$ \$	Network  Rate  3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778	Amount \$ 167,070 \$ 165,319 \$ 155,691 \$ 140,844 \$ 140,844 \$ 120,1794 \$ 228,007 \$ 228,007 \$ 162,878 \$ 141,459 \$ 114,459 \$ 117,348 \$ 162,348 \$ 178,330	Units Billed  50,647 48.699 46,717 40,498 50,836 58,023 65,561 66,313 46,634 40,780 48,710 51,277	\$ - : \$ - : \$ - : \$ - : \$ \$ -	Amount  41,166  39,576  37,972  32,917  41,319  41,319  41,319  53,288  53,288  53,288  53,389  41,678	Units Billed 50,647 48,690 46,717 40,498 50,836 58,023 65,561 66,313 46,834 40,780 48,710 51,277	\$ - \$ - \$ - \$ \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total C An	nount



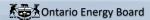
The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units.

Micros	IESO		Network		L	ine Connectio	on	Transfo	rmation Co	nnection	Total	I Connection
Percary	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
February	January		\$ 4.9000	s -		\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$	
April 1.00	February	-	\$ 4.9000		-	\$ 0.8100	\$ -	-	\$ 2.6500			-
More		-			-			-				-
June		-			-			-				-
Mary		-			-			-				-
August												
Sequence												
Coccessor   S								-				-
Total			\$ 4.9000	\$ -				-	\$ 2.6500	\$ -	\$	-
Total		-			-	\$ 0.8100		-				-
Month	December	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$	-
Month	Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	
Author	Hydro One		Network		L	ine Connectio	on	Transfo	rmation Co	nnection	Total	Connection
February	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
February	January	48 039	\$ 3,4778	\$ 167,070	50 647	\$ 0.8128	\$ 41 166	50.647	\$ 2,0458	\$ 103,614	\$	144 780
March							\$ 39,576		\$ 2.0458			
April 40,688 8 3.477 8 10,046 9 0.012 8 3.2577 4 0.068 8 2.016 8 2.016 8 1 11,700 Miles	March		\$ 3.4778	\$ 155,691		\$ 0.8128	\$ 37,972		\$ 2.0458		\$	
June		40,498	\$ 3.4778	\$ 140,844	40,498	\$ 0.8128	\$ 32,917	40,498	\$ 2.0458		\$	115,768
July												
August			\$ 3.4778			\$ 0.8128						
September   44,854   \$3,4778   \$11,6276   40,709   50,402   50,512   51,5375						\$ 0.8128						
October   44,677 \$ 3,477 \$ 114,49												
November   46.81   \$ 3.477   \$ 162.348												
December						\$ 0.8128			\$ 2,0458			
Month												
Month	Total	607,040	\$ 3.48	\$ 2,111,162	614,886	\$ 0.81	\$ 499,779	614,887	\$ 2.05	\$ 1,257,935	\$	1,757,715
January	Add Extra Host Here (I)		Network		L	ine Connectio	on	Transfo	rmation Co	nnection	Total	I Connection
February	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	4	Amount
March		-			-			-				-
April								-				-
Mary		-			-			-				-
June		-			-			-				-
July		-			-			-				-
August												
September								_				_
November			\$ -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$	-
December		-		\$ -	-			-	\$ -	\$ -	\$	-
Total		-			-			-				-
Month   Units Billed   Rate   Amount   Amount   Amount   Amount   March   S		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
Month   Units Billed   Rate   Amount   Units Billed   Rate   Amount   Units Billed   Rate   Amount   Amount			\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	
January												Connection
February	Add Extra Host Here (II)					ine Connectio	on		rmation Co	nnection	Total	
March	Month	Units Billed	Rate			Rate	Amount		Rate	Amount	-	Amount
April	<b>Month</b> January	Units Billed	Rate	\$ -	Units Billed	Rate \$ -	Amount		Rate	Amount \$ -	\$	Amount -
May	<b>Month</b> January  February	Units Billed - -	Rate \$ - \$ -	\$ - \$ -	Units Billed	Rate S - S -	Amount \$ - \$ -		Rate \$ - \$ -	Amount \$ - \$ -	\$	Amount - -
June	<b>Month</b> January February March	Units Billed	Rate \$ - \$ - \$ -	\$ - \$ - \$ -	Units Billed	Rate \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ -		Rate \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$	\$ \$ \$	Amount - - -
July	<b>Month</b> January February March April	Units Billed	Rate \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ -	Amount  \$ - \$ - \$ - \$ - \$ -		Rate \$ - \$ - \$ - \$ - \$ -	Amount  \$ - \$ - \$ - \$ - \$ -	\$ \$ \$	Amount
August	<b>Month</b> January February March April May	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$	Amount
October   S - S - S - S - S - S - S - S - S - S	<b>Month</b> January February March April May June	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	**************************************	* * * * * *	Amount
November	Month January February March April May June July August	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ 5 - \$ 7 - 5 7	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	* * * * * * * *	Amount
Total   Network   Line Connection   Transformation Connection   Transformation Connection	Month January February March April May June July August September	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ 5 - \$	Units Billed	Rate  S - S - S - S - S - S - S - S - S - S	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	*****	Amount
Nonth   Units Billed   Rate   Amount   Amount   Units Billed   Rate   Amount   Exception   Units Billed   Exception   Exception   Units Billed   Rate   Amount   Exception   Units Billed   Rate   Exception   Exception   Units Billed   Rate   Exception   Exception   Units Billed   Exception   Exception   Units Billed   Exception   Exception   Units Billed   Exception   Exception   Exception   Exception   Exception   Exception   Exception   Exception   Exception   E	Month  January February March April May June July August September October	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	· · · · · · · · · · · · · · · · · · ·	Units Billed	Rate  S - S - S - S - S - S - S - S - S - S	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	*****	Amount
Month         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Amount           January         48,039         \$ 3.48         \$ 167,070         50,647         \$ 0.81         \$ 41,166         50,647         \$ 2.05         \$ 103,614         \$ 144,780           February         47,535         \$ 3.48         \$ 165,319         48,690         \$ 0.81         \$ 39,576         48,690         \$ 2.05         \$ 99,611         \$ 139,166           March         44,767         \$ 3.48         \$ 165,691         46,717         \$ 2.05         \$ 99,611         \$ 139,166           April         40,498         \$ 3.48         \$ 140,844         40,498         \$ 0.81         \$ 32,917         40,498         \$ 2.05         \$ 28,2851         \$ 115,768           May         50,836         \$ 3.48         \$ 176,799         50,836         \$ 0.81         \$ 41,319         50,836         \$ 2.05         \$ 22,851         \$ 115,769           June         58,023         \$ 3.48         \$ 201,794         58,023         \$ 0.81         \$ 47,161         58,023         \$ 2.05         \$ 114,740         \$ 165,866                    14,414         \$ 187,411	Month January February March April May June July August September October November	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Units Billed	Rate  S - S - S - S - S - S - S - S - S - S	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	*****	Amount
January 48,039 \$ 3.48 \$ 167,070 \$ 50,647 \$ 0.81 \$ 41,166 \$ 50,647 \$ 2.05 \$ 103,614 \$ 144,780 February 47,535 \$ 3.48 \$ 165,319 \$ 48,690 \$ 0.81 \$ 39,576 \$ 48,690 \$ 2.05 \$ 99,611 \$ 139,186 April 44,767 \$ 3.48 \$ 155,691 \$ 46,717 \$ 2.05 \$ 99,611 \$ 139,186 April 40,498 \$ 3.48 \$ 168,44 \$ 40,498 \$ 0.81 \$ 32,917 \$ 40,498 \$ 2.05 \$ 82,851 \$ 115,768 May 50,836 \$ 3.48 \$ 176,799 \$ 50,836 \$ 0.81 \$ 32,917 \$ 40,498 \$ 2.05 \$ 82,851 \$ 115,768 May 50,836 \$ 3.48 \$ 201,794 \$ 58,023 \$ 0.81 \$ 41,319 \$ 50,836 \$ 2.05 \$ 104,001 \$ 145,320 June 55,023 \$ 3.48 \$ 201,794 \$ 58,023 \$ 0.81 \$ 47,161 \$ 58,023 \$ 2.05 \$ 118,704 \$ 165,866 July 65,561 \$ 3.48 \$ 228,007 \$ 65,561 \$ 0.81 \$ 47,161 \$ 58,023 \$ 2.05 \$ 118,704 \$ 165,866 July 65,561 \$ 3.48 \$ 228,007 \$ 65,561 \$ 0.81 \$ 53,288 \$ 65,561 \$ 2.05 \$ 134,124 \$ 187,411 \$ 40,998 \$ 66,313 \$ 3.48 \$ 230,624 \$ 66,313 \$ 0.81 \$ 53,289 \$ 66,513 \$ 2.05 \$ 135,664 \$ 189,663 \$ 80,999 \$ 66,313 \$ 2.05 \$ 135,664 \$ 189,663 \$ 80,999 \$ 40,675 \$ 3.48 \$ 141,459 \$ 40,780 \$ 0.81 \$ 33,146 \$ 40,780 \$ 2.05 \$ 83,429 \$ 116,575 \$ 100,000 \$ 40,675 \$ 3.48 \$ 141,459 \$ 40,780 \$ 0.81 \$ 33,146 \$ 40,780 \$ 2.05 \$ 83,429 \$ 116,575 \$ 100,000 \$ 100,0	Month January February March April May June July August September October November December	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Units Billed	Rate  S - S - S - S - S - S - S - S - S - S	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	*******	Amount
February 47,535 \$ 3.48 \$ 165,319 \$ 48,690 \$ 0.81 \$ 39,576 \$ 48,690 \$ 2.05 \$ 99,611 \$ 139,186 April 44,767 \$ 3.48 \$ 155,691 \$ 46,717 \$ 2.05 \$ 99,611 \$ 139,186 April 40,498 \$ 3.48 \$ 140,844 \$ 40,498 \$ 0.81 \$ 32,917 \$ 40,498 \$ 2.05 \$ 82,851 \$ 115,768 April 40,498 \$ 0.81 \$ 41,1319 \$ 0.836 \$ 2.05 \$ 104,001 \$ 145,320 April 40,498 \$ 0.81 \$ 41,1319 \$ 0.836 \$ 2.05 \$ 104,001 \$ 145,320 April 40,498 \$ 0.81 \$ 41,1319 \$ 0.836 \$ 2.05 \$ 104,001 \$ 145,320 April 40,498 \$ 0.81 \$ 47,161 \$ 50,23 \$ 2.05 \$ 118,704 \$ 165,866 April 40,498 \$ 0.81 \$ 47,161 \$ 50,23 \$ 2.05 \$ 118,704 \$ 165,866 April 40,498 \$ 0.81 \$ 47,161 \$ 50,23 \$ 2.05 \$ 118,704 \$ 165,866 April 40,498 \$ 0.81 \$ 47,161 \$ 50,23 \$ 2.05 \$ 134,124 \$ 187,411 \$ 40,498 \$ 2.05 \$ 2.05 \$ 134,124 \$ 187,411 \$ 40,498 \$ 2.05 \$ 2.05 \$ 135,664 \$ 189,563 \$ 2.05 \$ 135,664 \$ 189,563 \$ 2.05 \$ 135,664 \$ 189,563 \$ 2.05 \$ 2	Month January February March April May June July August September October November December	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Units Billed	Rate  S - S - S - S - S - S - S - S - S - S	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	*****	- - - - - - - - - - - - - - - - - - -
February 47,535 \$ 3.48 \$ 165,319 \$ 48,690 \$ 0.81 \$ 39,576 \$ 48,690 \$ 2.05 \$ 99,611 \$ 139,186 April 44,767 \$ 3.48 \$ 155,691 \$ 46,717 \$ 2.05 \$ 99,611 \$ 139,186 April 40,498 \$ 3.48 \$ 140,844 \$ 40,498 \$ 0.81 \$ 32,917 \$ 40,498 \$ 2.05 \$ 82,851 \$ 115,768 April 40,498 \$ 0.81 \$ 41,1319 \$ 0.836 \$ 2.05 \$ 104,001 \$ 145,320 April 40,498 \$ 0.81 \$ 41,1319 \$ 0.836 \$ 2.05 \$ 104,001 \$ 145,320 April 40,498 \$ 0.81 \$ 41,1319 \$ 0.836 \$ 2.05 \$ 104,001 \$ 145,320 April 40,498 \$ 0.81 \$ 47,161 \$ 50,23 \$ 2.05 \$ 118,704 \$ 165,866 April 40,498 \$ 0.81 \$ 47,161 \$ 50,23 \$ 2.05 \$ 118,704 \$ 165,866 April 40,498 \$ 0.81 \$ 47,161 \$ 50,23 \$ 2.05 \$ 118,704 \$ 165,866 April 40,498 \$ 0.81 \$ 47,161 \$ 50,23 \$ 2.05 \$ 134,124 \$ 187,411 \$ 40,498 \$ 2.05 \$ 2.05 \$ 134,124 \$ 187,411 \$ 40,498 \$ 2.05 \$ 2.05 \$ 135,664 \$ 189,563 \$ 2.05 \$ 135,664 \$ 189,563 \$ 2.05 \$ 135,664 \$ 189,563 \$ 2.05 \$ 2	Month January February March April May June July August September October November December Total		Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	S S S S S S S S S S S S S S S S S S S	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Connection
March 44,767 \$ 3.48 \$ 155,691 46,717 \$ 0.81 \$ 37,972 46,717 \$ 2.05 \$ 95,574 \$ 133,546 April 40,498 \$ 3.48 \$ 140,844 40,498 \$ 0.81 \$ 32,917 40,498 \$ 2.05 \$ 82,851 \$ 115,768 May 50,836 \$ 3.48 \$ 176,799 50,836 \$ 0.81 \$ 41,319 50,836 \$ 2.05 \$ 104,001 \$ 145,320 June 58,023 \$ 3.48 \$ 201,794 58,023 \$ 0.81 \$ 47,161 \$ 80,23 \$ 2.05 \$ 104,001 \$ 145,320 June 65,561 \$ 3.48 \$ 228,007 65,561 \$ 0.81 \$ 47,161 \$ 80,23 \$ 2.05 \$ 118,704 \$ 165,866 July 65,561 \$ 3.48 \$ 228,007 65,561 \$ 0.81 \$ 53,288 65,561 \$ 2.05 \$ 134,124 \$ 187,411 \$ 0.81 \$ 3.48 \$ 228,007 65,561 \$ 0.81 \$ 53,288 65,561 \$ 2.05 \$ 134,124 \$ 187,411 \$ 0.81 \$ 3.48 \$ 128,878 \$ 46,834 \$ 0.81 \$ 53,899 66,313 \$ 2.05 \$ 136,694 \$ 199,563 \$ 0.81 \$ 10,810 \$ 1.81 \$ 1.8	Month January February March April May June July August September October November December Total Month	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate  \$ -	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
April 40,498 \$ 3.48 \$ 140,844 40,498 \$ 0.81 \$ 32,917 40,498 \$ 2.05 \$ 82,851 \$ 115,758 May 50,836 \$ 3.48 \$ 176,799 50,836 \$ 0.81 \$ 41,319 50,836 \$ 2.05 \$ 104,001 \$ 145,320 June 50,836 \$ 3.48 \$ 201,794 58,023 \$ 0.81 \$ 47,161 58,023 \$ 2.05 \$ 136,704 \$ 165,866 July 66,561 \$ 3.48 \$ 228,007 65,561 \$ 0.81 \$ 53,288 65,561 \$ 2.05 \$ 118,704 \$ 165,866 July 66,561 \$ 3.48 \$ 228,007 65,561 \$ 0.81 \$ 53,288 65,561 \$ 2.05 \$ 134,124 \$ 187,411 August 66,313 \$ 3.48 \$ 230,624 66,313 \$ 0.81 \$ 53,899 66,313 \$ 2.05 \$ 135,664 \$ 189,563 \$ 0.81 \$ 60,704 \$ 180,780 \$ 0.81 \$ 180,780 \$ 0.81 \$ 180,780 \$ 0.81	Month  January February March April May June July August September October November December Total  Total  Month	Units Billed 48,039	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate  \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
June         58.023         \$ 3.48         \$ 201,794         58.023         \$ 0.81         \$ 47,161         58.023         \$ 2.05         \$ 118,704         \$ 165,866           July         65,561         \$ 3.48         \$ 228,007         65,561         \$ 5.265         \$ 12,05         \$ 134,124         \$ 187,411           August         66,313         \$ 3.48         \$ 230,624         66,313         \$ 0.81         \$ 53,288         65,561         \$ 2.05         \$ 135,664         \$ 189,563           September         46,834         \$ 3.48         \$ 162,2878         46,834         \$ 0.81         \$ 38,066         46,834         \$ 2.05         \$ 95,812         \$ 133,678           October         40,675         \$ 3.48         \$ 162,2878         46,834         \$ 0.81         \$ 33,146         40,780         \$ 95,812         \$ 133,878           November         46,681         \$ 3.48         \$ 162,248         48,710         \$ 0.81         \$ 33,9591         48,710         \$ 2.05         \$ 99,651         \$ 139,242           December         51,277         \$ 3.48         \$ 178,330         51,277         \$ 0.81         \$ 41,678         51,277         \$ 2.05         \$ 104,902         \$ 146,579           Total <t< td=""><td>Month  January February March April May June July August September October November December Total  Total  Month January February March</td><td>Units Billed  48,039 47,535 44,767</td><td>Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>Units Billed </td><td>  Rate                                      </td><td>Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>Units Billed </td><td>Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>Connection  144,780 139,186 139,186</td></t<>	Month  January February March April May June July August September October November December Total  Total  Month January February March	Units Billed  48,039 47,535 44,767	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Connection  144,780 139,186 139,186
July         65.561 \$ 3.48 \$ 228,007         65,561 \$ 0.81 \$ 53,288 \$ 65,561 \$ 2.05 \$ 134,124 \$ 187,411         487,414 \$ 187,411           August         66,313 \$ 3.48 \$ 230,624 \$ 66,313 \$ 53,899 \$ 66,313 \$ 2.05 \$ 135,664 \$ 189,563         536,664 \$ 189,563         536,664 \$ 189,664         536,864 \$ 189,563         536,864 \$ 189,563         546,814 \$ 2.05 \$ 95,812 \$ 133,878         546,814 \$ 2.05 \$ 95,812 \$ 133,878         546,814 \$ 2.05 \$ 95,812 \$ 133,878         546,814 \$ 2.05 \$ 95,812 \$ 133,878         546,814 \$ 2.05 \$ 162,878         546,814 \$ 2.05 \$ 96,611 \$ 139,242         546,814 \$ 3.48 \$ 162,248 \$ 48,710 \$ 0.81 \$ 39,591 \$ 48,710 \$ 2.05 \$ 96,651 \$ 139,242         546,818 \$ 3.48 \$ 178,330 \$ 51,277 \$ 0.81 \$ 41,678         51,277 \$ 2.05 \$ 104,902 \$ 146,579         546,879           Total         607,040 \$ 3.48 \$ 2,111,162         614,886 \$ 0.81 \$ 499,779         614,887 \$ 2.05 \$ 1,257,935         \$ 1,757,715           Low Voltage Switchgear Credit (if applicable)         \$ -	Month January February March April May June July August September October November December Total Total Month January February March April	Units Billed 48,039 47,535 44,767	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate   S   -	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Connection  Amount  144,780 139,186 135,546 115,768
August 66.313 \$ 3.48 \$ 230.624 66.313 \$ 0.81 \$ 53.899 66.313 \$ 2.05 \$ 135.664 \$ 189.563   September 46.834 \$ 3.48 \$ 162.878 46.834 \$ 0.81 \$ 38.066 46.834 \$ 2.05 \$ 95.812 \$ 133.678   October 40.675 \$ 3.48 \$ 161.459 40,780 \$ 0.81 \$ 33.146 40,780 \$ 2.05 \$ 95.812 \$ 115.575   November 46.681 \$ 3.48 \$ 162.248 48,710 \$ 0.81 \$ 39.591 48,710 \$ 2.05 \$ 99.661 \$ 139.242   December 51.277 \$ 3.48 \$ 162.248 48,710 \$ 0.81 \$ 39.591 48,710 \$ 2.05 \$ 99.661 \$ 139.242   December 51.277 \$ 3.48 \$ 178.330 51.277 \$ 0.81 \$ 41.678 51.277 \$ 2.05 \$ 104.902 \$ 146.579    Total 607.040 \$ 3.48 \$ 2.111.162 614.886 \$ 0.81 \$ 499.779 614.887 \$ 2.05 \$ 1.257.935 \$ 1,757.715   Low Voltage Switchgear Credit (if applicable) \$	Month  January February March April May June July August September October November December Total Total Month January February March April May May	Units Billed  48.039 47.535 44,767 40,488 50,838	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate   S   -	Amount \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	IConnection  Amount  144,780 139,186 115,788 145,520
September   48.834   \$ 3.48   \$ 162.878   46.844   \$ 0.81   \$ 38.066   46.834   \$ 2.05   \$ 95.812   \$ 133.878     October   40.675   \$ 3.48   \$ 141.459   40,780   \$ 0.81   \$ 33.146   40,780   \$ 2.05   \$ 95.812   \$ 113.878     November   46.681   \$ 3.48   \$ 162.248   48,710   \$ 0.81   \$ 33.9591   48,710   \$ 2.05   \$ 99.651   \$ 139.242     December   51.277   \$ 3.48   \$ 178,330   51.277   \$ 0.81   \$ 41,678   51.277   \$ 2.05   \$ 104.902   \$ 146,679     Total   607,040   \$ 3.48   \$ 2,111,162   614,886   \$ 0.81   \$ 499,779   614,887   \$ 2.05   \$ 1.257,935   \$ 1,757,715     Low Voltage Switchgear Credit (if applicable)   \$ -	Month  January February March April May June July August September October November December  Total  Total  Month January February March April May June	Units Billed  48,039 47,535 44,767 40,488 50,836 58,023	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Connection  Amount  144.780 139,186 135,546 115,768 145,320 165,866
October         40,675         \$ 3.48         \$ 141,459         40,780         \$ 0.81         \$ 33,146         40,780         \$ 2.05         \$ 83,429         \$ 116,575           November         46,681         \$ 3.48         \$ 162,348         48,710         \$ 0.81         \$ 39,591         48,710         \$ 2.05         \$ 99,651         \$ 139,242           December         51,277         \$ 3.48         \$ 178,330         51,277         \$ 0.81         \$ 41,678         51,277         2.05         \$ 104,902         \$ 146,579           Total         607,040         \$ 3.48         \$ 2,111,162         614,886         \$ 0.81         \$ 499,779         614,887         \$ 2.05         \$ 1,257,935         \$ 1,757,715           Low Voltage Switchgear Credit (if applicable)         \$ -	Month  January February March April May June July August September October November December Total  Total  Month  January February March April May June July	Units Billed  48,039 47,535 44,767 40,488 50,836 58,023 65,651	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed  Units Billed  50.647 48.690 46.717 40.498 50.836 58.023 65.561	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate   S   -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	IConnection  Amount  144,780 139,186 115,768 145,220 165,866 187,411
November 46,681 \$ 3.48 \$ 162,248 48,710 \$ 0.81 \$ 39,591 48,710 \$ 2.05 \$ 99,651 \$ 139,242 December 51,277 \$ 3.48 \$ 178,330 51,277 \$ 0.81 \$ 41,678 51,277 \$ 2.05 \$ 104,902 \$ 146,579   Total 607,040 \$ 3.48 \$ 2,111,162 614,886 \$ 0.81 \$ 499,779 614,887 \$ 2.05 \$ 1,257,935 \$ 1,757,715   Low Voltage Switchgear Credit (if applicable) \$ -	Month  January February March April May June July August September October November December  Total  Total  Month January February March April May June July August	Units Billed  48,039  47,535  44,767  40,438  50,836  58,023  65,561  66,313	Rate  \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate  \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed  Transfe  Units Billed  50,647 48,690 46,717 40,498 50,836 58,023 65,561 66,313	Rate	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Connection  144,780 139,186 133,546 115,768 145,320 165,866 187,411 189,563
December         51,277         \$ 3.48         \$ 178,330         51,277         \$ 0.81         \$ 41,678         51,277         \$ 2.05         \$ 104,902         \$ 146,579           Total         607,040         \$ 3.48         \$ 2,111,162         614,886         \$ 0.81         \$ 499,779         614,887         \$ 2.05         \$ 1,257,935         \$ 1,757,715           Low Voltage Switchgear Credit (if applicable)         \$ -	Month  January February March April May June July August September October November December Total  Total  Month  January February March April May June July August September	Units Billed  48.039 47.535 44.767 40.488 50.836 58.023 65.561 66.313 46.834	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed  Units Billed  50.647 48.690 46,717 40.498 50.836 58.023 65.561 66.313 46.834	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate   S   -	\$ - \$ - \$ - \$ \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	144,780 139,186 135,186 115,788 145,320 165,866 187,411 189,563 133,878
Low Voltage Switchgear Credit (if applicable) \$ -	Month  January February March April May June July August September October November December  Total  Total  Month January February March April May June July August September Cotober	Units Billed  48,039 47,535 44,767 40,488 50,836 58,023 65,561 66,313 46,834 40,675	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate  \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$	Connection  144,780 139,186 133,546 115,768 145,320 165,866 187,411 189,563 133,878 116,578
	Month  January February March April May June July August September October November December  Total  Total  Month  January February March April May June July August September October November	Units Billed  48.039 47.535 44.767 40.488 50.836 58.023 65.561 66.313 46.834 40.675 44.668	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed  Units Billed  50.647 46.690 46,717 40.498 50.836 58.023 65.561 66.313 46.834 40,780	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	144.780 139,186 115,788 145,220 165,866 187,411 189,563 138,878 116,575
Total including deduction for Low Voltage Switchgear Credit \$ 1,757,715	Month  January February March April May June July August September October November  Total  Total  Month  January February March April May June July August September Cotober November December	Units Billed  48.039 47.535 44.767 40.488 50.836 58.023 65.561 66.313 46.834 40.675 46.681 51.277	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed  Units Billed  50.647 48.690 46,717 40.498 50.885 58.023 65.561 66.313 46.834 40,780 48,710 51,277	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	144,780 139,166 115,768 145,220 165,866 17,411 189,563 133,878 116,575 139,242 146,579
	Month  January February March April May June July August September October November  Total  Total  Month  January February March April May June July August September October November December	Units Billed  48.039 47.535 44.767 40.488 50.836 58.023 65.561 66.313 46.834 40.675 46.681 51.277	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed  Units Billed  50.647 48.690 46,717 40.498 50.885 58.023 65.561 66.313 46.834 40,780 48,710 51,277	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Connection  444,780 139,186 133,546 115,788 145,329 165,661 17,741 189,563 138,878 116,579 1,757,715



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Wholesale Billing	RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	185,525,039	0	1,057,493	55.7%	1,175,052	0.0063
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0051	42.281.899	Ö	215.638	11.3%	239.610	0.0057
General Service 50 To 4.999 kW Service Classification	Retail Transmission Rate - Network Service Rate	S/kW	2.0205	42,201,000	153.609	310.367	16.3%	344.870	2.2451
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	S/kW	2.0205		153,609	310,367	16.3%	344,870	2.2451
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	S/kWh	0.0051	466.542	0	2.379	0.1%	2.644	0.0057
				400,042	280	2,379 443	0.1%		
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.5812					492	1.7570
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.5733		2,074	3,263	0.2%	3,626	1.7482
The purpose of this table is to re-align the current RTS	Connection Rates to recover current wholesale connection costs.							0	A -1141
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043	185.525.039	0	797.758	49.0%	861.231	0.0046
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039	42,281,899	0	164.899	10.1%	178.020	0.0042
General Service 50 To 4.999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2208	, . ,	153.609	341.135	21.0%	368,277	2.3975
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.0809		153,609	319,645	19.6%	345.077	2.2465
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039	466.542	0	1.820	0.1%	1.964	0.0042
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7356		280	486	0.0%	525	1.8737
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1707		2.074	2.428	0.1%	2.621	1.2638
		*****							
The purpose of this table is to update the re-aligned R	TS Network Rates to recover future wholesale network costs.								
	Data Danawintian		Adjusted RTSR		Billed kW	Billed	Billed Amount %	Forecast Wholesale	Proposed RTSR-
Rate Class	Rate Description	Unit	Network	Billed kWh		Amount	Amount %	Billing	Network
	·				0			_	
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	185,525,039	0	1,175,052	55.7%	1,175,052	0.0063
Residential Service Classification General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0063 0.0057		Ō	1,175,052 239,610	55.7% 11.3%	1,175,052 239,610	0.0063 0.0057
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,099 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	0.0063 0.0057 2.2451	185,525,039	0 153,609	1,175,052 239,610 344,870	55.7% 11.3% 16.3%	1,175,052 239,610 344,870	0.0063 0.0057 2.2451
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh \$/kWh \$/kW \$/kW	0.0063 0.0057 2.2451 2.2451	185,525,039 42,281,899	0 153,609 153,609	1,175,052 239,610 344,870 344,870	55.7% 11.3% 16.3% 16.3%	1,175,052 239,610 344,870 344,870	0.0063 0.0057 2.2451 2.2451
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Lo	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0063 0.0057 2.2451 2.2451 0.0057	185,525,039	0 153,609 153,609 0	1,175,052 239,610 344,870 344,870 2,644	55.7% 11.3% 16.3% 16.3% 0.1%	1,175,052 239,610 344,870 344,870 2,644	0.0063 0.0057 2.2451 2.2451 0.0057
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh	0.0063 0.0057 2.2451 2.2451 0.0057 1.7570	185,525,039 42,281,899	0 153,609 153,609 0 280	1,175,052 239,610 344,870 344,870 2,644 492	55.7% 11.3% 16.3% 16.3% 0.1% 0.0%	1,175,052 239,610 344,870 344,870 2,644 492	0.0063 0.0057 2.2451 2.2451 0.0057 1.7570
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Lo	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0063 0.0057 2.2451 2.2451 0.0057	185,525,039 42,281,899	0 153,609 153,609 0	1,175,052 239,610 344,870 344,870 2,644	55.7% 11.3% 16.3% 16.3% 0.1%	1,175,052 239,610 344,870 344,870 2,644	0.0063 0.0057 2.2451 2.2451 0.0057
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Ummetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh	0.0063 0.0057 2.2451 2.2451 0.0057 1.7570	185,525,039 42,281,899	0 153,609 153,609 0 280	1,175,052 239,610 344,870 344,870 2,644 492	55.7% 11.3% 16.3% 16.3% 0.1% 0.0%	1,175,052 239,610 344,870 344,870 2,644 492 3,626	0.0063 0.0057 2.2451 2.2451 0.0057 1.7570 1.7482
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Ummetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh	0.0063 0.0057 2.2451 2.2451 0.0057 1.7570	185,525,039 42,281,899 466,542	0 153,609 153,609 0 280	1,175,052 239,610 344,870 344,870 2,644 492	55.7% 11.3% 16.3% 16.3% 0.1% 0.0%	1,175,052 239,610 344,870 344,870 2,644 492	0.0063 0.0057 2.2451 2.2451 0.0057 1.7570
Residential Service Classification Generial Service Less Than 50 kW Service Classification Generial Service 50 To 4,999 kW Service Classification Generial Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned R	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Setail Transmission Rate - Network Service Rate TS Connection Rates to recover future wholesale connection costs.	\$/kWh \$/kWh \$/kW \$/kWh \$/kWh \$/kW	0.0063 0.0057 2.2451 2.2451 0.0057 1.7570 1.7482	185,525,039 42,281,899 466,542 <b>Loss Adjusted</b>	0 153,609 153,609 0 280 2,074	1,175,052 239,610 344,870 344,870 2,644 492 3,626	55.7% 11.3% 16.3% 16.3% 0.1% 0.0% 0.2%	1,175,052 239,610 344,870 344,870 2,644 492 3,626 Forecast Wholesale	0.0063 0.0057 2.2451 2.2451 0.0057 1.7570 1.7482 Proposed RTSR-
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,990 kW Service Classification General Service 50 To 4,990 kW Service Classification General Service 50 To 4,990 kW Service Classification Unmetered Scattered Load Service Classification Service Lissification Street Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned R Rate Class	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Network Service Rate Retail Transmission Rate - Network Service Rate -	S/kWh S/kWh S/kW S/kWh S/kWh S/kW S/kW	0.0063 0.0057 2.2451 2.2451 0.0057 1.7570 1.7482 Adjusted RTSR- Connection	185,525,039 42,281,899 466,542 Loss Adjusted Billed kWh	0 153,609 153,609 0 280 2,074	1,175,052 239,610 344,870 344,870 2,644 492 3,626 Billed Amount	55.7% 11.3% 16.3% 16.3% 0.1% 0.0% 0.2% Billed Amount %	1,175,052 239,610 344,870 344,870 2,644 492 3,626 Forecast Wholesale Billing	0.0063 0.0057 2.2451 0.0057 1.7570 1.7482 Proposed RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,990 kW Service Classification General Service 50 To 4,990 kW Service Classification General Service 50 To 4,990 kW Service Classification Unmetered Scattered Load Service Classification Serinted Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned R Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kW S/kW S/kWh S/kWh S/kW S/kWh	0.0063 0.0057 2.2451 2.2451 0.0057 1.7570 1.77482 Adjusted RTSR- Connection	185,525,039 42,281,899 466,542 Loss Adjusted Billed kWh	0 153,609 153,609 0 280 2,074 Billed kW	1,175,052 239,610 344,870 344,870 2,644 492 3,626 Billed Amount 861,231 178,020	55.7% 11.3% 16.3% 16.3% 0.1% 0.0% 0.2% Billed Amount %	1,175,052 239,610 344,870 344,870 2,644 492 3,626 Forecast Wholesale Billing 861,231 178,020	0.0063 0.0057 2.2451 0.0057 1.7570 1.7482 Proposed RTSR- Connection 0.0046
Residential Service Classification General Service Uses Than 50 kW Service Classification General Service 50 To 4,998 kW Service Classification General Service 50 To 4,998 kW Service Classification General Service 50 To 4,998 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned R Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,998 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate TS Connection Rates to recover future wholesale connection costs.  Rate Description  Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kWh S/kWh S/kW S/kW	0.0063 0.0057 2.2451 0.0057 1.7570 1.7482 Adjusted RTSR- Connection 0.0046 0.0042 2.3975	185,525,039 42,281,899 466,542 Loss Adjusted Billed kWh	0 153,609 153,609 0 280 2,074 Billed kW	1,175,052 239,610 344,870 344,870 2,644 492 3,626 Billed Amount	55.7% 11.3% 16.3% 16.3% 0.1% 0.0% 0.2% Billed Amount % 49.0% 10.1%	1,175,052 239,610 344,870 344,870 2,644 492 3,626 Forecast Wholesale Billing 861,231	0.0063 0.0057 2.2451 2.2451 0.0057 1.7570 1.7482 Proposed RTSR- Connection 0.0046
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,990 kW Service Classification General Service 50 To 4,990 kW Service Classification General Service 50 To 4,990 kW Service Classification Unmetered Scattered Load Service Classification Serinted Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned R Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,990 kW Service Classification General Service 50 To 4,990 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	S/kWh S/kWh S/kW S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh	0.0063 0.0057 2.2451 0.0057 1.7570 1.7570 1.7482 Adjusted RTSR. Connection 0.0046 0.0042 2.3975 2.2465	185,525,039 42,281,899 466,542 Loss Adjusted Billed kWh 185,525,039 42,281,899	0 153,609 153,609 0 280 2,074 Billed kW	1,175,052 239,610 344,870 344,870 2,644 492 3,626 Billed Amount 861,231 178,020 368,277 345,077	55.7% 11.3% 16.3% 16.3% 0.1% 0.0% 0.2% Billed Amount % 49.0% 10.1% 21.0% 19.6%	1,175,052 239,610 344,870 2,644 492 3,626 Forecast Wholesale Billing 861,231 178,020 368,277 345,077	0.0063 0.0057 2.2451 2.2451 0.0057 1.7870 1.7482 Proposed RTSR- Connection 0.0046 0.0042 2.3975 2.2465
Residential Service Classification General Service Uses Than 50 kW Service Classification General Service 50 To 4,998 kW Service Classification General Service 50 To 4,998 kW Service Classification General Service 50 To 4,998 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned R Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,998 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate TS Connection Rates to recover future wholesale connection costs.  Rate Description  Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	SIKWh SIKWh SIKW SIKW SIKW SIKW SIKW Unit	0.0063 0.0057 2.2451 0.0057 1.7570 1.7482 Adjusted RTSR- Connection 0.0046 0.0042 2.3975	185,525,039 42,281,899 466,542 Loss Adjusted Billed kWh	0 153,609 0 280 2,074 Billed kW	1,175,052 239,610 344,870 344,870 2,644 492 3,626 Billed Amount 861,231 178,020 368,277	55.7% 11.3% 16.3% 16.3% 0.1% 0.0% 0.2% Billed Amount % 49.0% 10.1% 21.0%	1,175,052 239,610 344,870 2,644 492 3,626 Forecast Wholesale Billing 861,231 178,020 368,277	0.0063 0.0057 2.2451 2.2451 0.0057 1.7570 1.7482 Proposed RTSR- Connection 0.0046 0.0042 2.3975

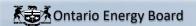


Rate Class

## Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2021 value and will be updated by OEB staff at a later date.

Price Escalator	2.20%	Factor	0.00%				
Choose Stretch Factor Group	Ш	Price Cap Index	1.90%				
ssociated Stretch Factor Value	0.30%						
	Current MFC	MFC Adjustment from R/C Model		DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	P Ve



#### Update the following rates if an OEB Decision has been issued at the time of completing this application

#### **Regulatory Charges**

Effective Date of Regulatory Charges		January 1, 2021	January 1, 2022
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

#### Time-of-Use RPP Prices

As of		May 1, 2021
Off-Peak	\$/kWh	0.0820
Mid-Peak	\$/kWh	0.1130
On-Peak	\$/kWh	0.1700

#### Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$ 0.57
Distribution Rate Protection (DRP) Amount (Applicable to LDCs under	
the Distribution Rate Protection program):	\$ 36.86

#### **Miscellaneous Service Charges**

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	38.82	2.20%	39.67
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service				
agreement between the distributor and the retailer	\$	104.24	2.20%	106.53
Monthly fixed charge, per retailer	\$	41.70	2.20%	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04	2.20%	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62	2.20%	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)	2.20%	(0.63)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	\$	0.52	2.20%	0.53
Processing fee, per request, applied to the requesting party	\$	1.04	2.20%	1.06
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.17	2.20%	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on				
February 14, 2019)	\$	2.08	2.20%	2.13

<sup>\*</sup> inflation factor subject to change pending OEB approved inflation rate effective in 2021

 $<sup>\</sup>ensuremath{^{**}}$  applicable only to LDCs in which the province-wide pole attachment charge applies

<sup>\*\*\*</sup> subject to change pending OEB order on miscellaneous service charges

### e Generator



#### Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0036

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	46.05
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0025
ů	φ/κννιι	0.0023
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022  Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0097
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2022	\$/kWh	0.0038
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

0.0005

\$/kWh

#### Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0036

#### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	44.24
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0107
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0094
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2022	\$/kWh	0.0037
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0036

#### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or expected to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	226.30
Distribution Volumetric Rate	\$/kW	4.5859
Low Voltage Service Rate	\$/kW	1.3285
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	3.6289
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2022	\$/kW	0.8869

#### Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

	EB-2021-0036
\$/kW	2.2451
\$/kW	2.3975
\$/kW	2.2451
\$/kW	2.2465
0/1.24/1	0.0000
\$/KVVn	0.0030
\$/kWh	0.0004
\$/kWh	0.0005
\$	0.25
	\$/kW \$/kW \$/kWh \$/kWh \$/kWh

#### Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0036

#### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than, or expected to be less than, 50kW and the consumption is unmetered. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	13.70
Distribution Volumetric Rate	\$/kWh	0.0230
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0098
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2022	\$/kWh	0.0039
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0036

#### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)  Distribution Volumetric Rate	\$ \$/kW	14.43 65.7670
Low Voltage Service Rate	\$/kW	1.0383
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022  Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	5.9094
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2022	\$/kW	(12.0346)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7570
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8737
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0036

#### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	4.41
Distribution Volumetric Rate	\$/kW	30.4936
Low Voltage Service Rate	\$/kW	0.7003
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	4.1476
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2022	\$/kW	1.0986
Retail Transmission Rate - Network Service Rate	\$/kW	1.7482
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2638
MONTHLY RATES AND CHARGES - Regulatory Component		
Milesterale Market Camine Data (MMC), and including CDD	\$/kWh	0.0030
Wholesale Market Service Rate (WMS) - not including CBR	**	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0036

#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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#### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

#### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **Customer Administration**

Arrears certificate	\$ 15.00
Easement letter	\$ 15.00
Credit reference/credit check (plus credit agency costs)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Returned cheque (plus bank charges)	\$ 15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

FR-2021-0036

### InnPower Corporation TARIFF OF RATES AND CHARGES

#### Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2021-0030
Non-Payment of Account Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Special meter reads	\$	30.00
Temporary service - install & remove - overhead - no transformer	\$	632.00
Temporary service - installation and removal - underground - no transformer	\$	468.00
Temporary service - installation and removal - overhead - with transformer	\$	2,525.00
Specific charge for access to the power poles - per pole/year	\$	38.82

#### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	106.53
Monthly Fixed Charge, per retailer	\$	42.62
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.63)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.06
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.13

#### LOSS FACTORS

#### **Effective and Implementation Date January 1, 2022**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0036

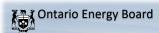
If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0604

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0498



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filling Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

#### Note:

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2021 of \$0.2689/kWh (IESO's Monthly Market Report for June 2021) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

#### Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0604	1.0604	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0604	1.0604	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	RPP	1.0604	1.0604	25,000	100	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0604	1.0604	68		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0604	1.0604	150	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0604	1.0604	46,770	133	DEMAND	3,587
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0604	1.0604	750		CONSUMPTION	
Add additional scenarios if required			1.0604	1.0604				
Add additional scenarios if required			1.0604	1.0604				
Add additional scenarios if required			1.0604	1.0604				
Add additional scenarios if required			1.0604	1.0604				
Add additional scenarios if required			1.0604	1.0604				
Add additional scenarios if required			1.0604	1.0604				
Add additional scenarios if required			1.0604	1.0604				
Add additional scenarios if required			1.0604	1.0604				
Add additional scenarios if required			1.0604	1.0604				
Add additional scenarios if required			1.0604	1.0604				
Add additional scenarios if required			1.0604	1.0604	_			_
Add additional scenarios if required			1.0604	1.0604				
Add additional scenarios if required			1.0604	1.0604				

#### Table 2

RATE CLASSES / CATEGORIES				Sub	o-Total					Total	
(eg: Residential TOU, Residential Retailer)	Units	Α			В			С	Total Bill		
• •		\$	%	\$	%		\$	%		\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ -	0.0%	\$ 2.33	4.5%	\$	3.04	5.1%	\$	2.86	2.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.22	1.9%	\$ 6.62	6.4%	\$	8.53	7.0%	\$	8.03	2.5%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - RPP	kW	\$ 12.77	1.9%	\$ 116.36	10.1%	\$	156.49	9.9%	\$	176.83	3.5%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.29	1.9%	\$ 0.50	3.1%	\$	0.56	3.3%	\$	0.53	2.3%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 1.50	1.9%	\$ 5.00	7.0%	\$	5.31	7.1%	\$	5.00	5.9%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 362.58	1.9%	\$ 621.24	3.1%	\$	656.89	3.2%	\$	742.28	2.5%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	0.0%	\$ 8.85	16.1%	\$	9.57	15.2%	\$	10.81	3.6%
											ſ
											ſ

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

750 kWh - kW 1.0604 1.0604 Consumption Demand

Current Loss Factor Proposed/Approved Loss Factor

	Current OEB-Approved				-			Proposed		-	Impact			
	Rate	1	Volume		Charge		Rate	Volume		Charge				
	(\$)			_	(\$)	_	(\$)			(\$)		Change	% Change	
Monthly Service Charge	\$	45.19		\$	45.19		46.05		\$	46.05	\$	0.86	1.90%	
Distribution Volumetric Rate	\$	-	750		- (0.00)	\$	-	750		-	\$	-		
DRP Adjustment			750		(8.33)			750		(9.19)	\$	(0.86)	10.32%	
Fixed Rate Riders	\$	-	1	\$	- 1	\$	-	_ 1	\$	-	\$	-	I	
Volumetric Rate Riders	\$	-	750			\$	-	750			\$	-		
Sub-Total A (excluding pass through)				\$	36.86				\$	36.86	\$	-	0.00%	
Line Losses on Cost of Power	\$	0.1034	45	\$	4.68	\$	0.1034	45	\$	4.68	\$	-	0.00%	
Total Deferral/Variance Account Rate	\$	0.0103	750	\$	7.73	\$	0.0135	750	\$	10.13	\$	2.40	31.07%	
Riders	*				-	•	0.0100		Ψ	10.10	ľ	-		
CBR Class B Rate Riders	\$	0.0001	750	\$	0.08	\$	-	750	\$	-	\$	(80.0)	-100.00%	
GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	İ	
Low Voltage Service Charge	\$	0.0025	750	\$	1.88	\$	0.0025	750	\$	1.88	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%	
Additional Fixed Rate Riders	\$	_	1	\$	_ !	\$	_	1	\$	_	\$	_	I	
Additional Volumetric Rate Riders	Š	_	750	\$	_ '	Š	_	750	\$	_	\$	_	I	
Sub-Total B - Distribution (includes Sub-	<b>*</b>					Ť					1			
Total A)				\$	51.79				\$	54.11	\$	2.33	4.49%	
RTSR - Network	s	0.0057	795	\$	4.53	\$	0.0063	795	\$	5.01	\$	0.48	10.53%	
RTSR - Connection and/or Line and	<u>`</u>			Ċ							1 .			
Transformation Connection	\$	0.0043	795	\$	3.42	\$	0.0046	795	\$	3.66	\$	0.24	6.98%	
Sub-Total C - Delivery (including Sub-				s	59.74				\$	62.78	\$	3.04	5.09%	
Total B)				Þ	59.74				Þ	62.78	, >	3.04	5.09%	
Wholesale Market Service Charge	\$	0.0034	795	\$	2.70	\$	0.0034	795	\$	2.70	\$		0.00%	
(WMSC)	•	0.0034	795	Þ	2.70	Þ	0.0034	795	Þ	2.70	, D	-	0.00%	
Rural and Remote Rate Protection		0.0005	795	\$	0.40		0.0005	795	•	0.40			0.00%	
(RRRP)	Þ	0.0005	795	Þ	0.40	Þ	0.0005	795	Þ	0.40	\$	-	0.00%	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	
TOU - Off Peak	\$	0.0820	480	\$	39.36	\$	0.0820	480	\$	39.36	\$	-	0.00%	
TOU - Mid Peak	\$	0.1130	135	\$	15.26	\$	0.1130	135	\$	15.26	\$	-	0.00%	
TOU - On Peak	\$	0.1700	135	\$	22.95	\$	0.1700	135	\$	22.95	\$	-	0.00%	
			, ,		- 1									
Total Bill on TOU (before Taxes)				S	140.66				\$	143.70	\$	3.04	2.16%	
HST		13%		\$	18.29		13%		\$	18.68		0.40	2.16%	
Ontario Electricity Rebate		18.9%		\$	(26.58)		18.9%		\$	(27.16)		(0.57)	1	
Total Bill on TOU		10.976		\$	132.36		10.076		\$	135.22	\$	2.86	2.16%	

In the manager's summary, discuss the reason

Customer Class: GENE RPP / Non-RPP: RPP GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

Consumption 2,000 kWh - kW Demand

1.0604 1.0604 **Current Loss Factor** Proposed/Approved Loss Factor

Line Losses on Cost of Power  Total Deferral/Variance Account Rate Riders  CBR Class B Rate Riders  S 0.0001 2,000 \$ 20.00 \$ - \$ (0.20) -100.00%  GA Rate Riders  S 0.0024 2,000 \$ - \$ 2,000 \$ - \$ 0.0024  CBW Voltage Service Charge  S 0.0024 2,000 \$ - \$ 0.0024  CBR Class B Rate Riders  S 0.0057 1 \$ 0.57 \$ 0.57 1 \$ 0.57 \$ 0.57  Additional Fixed Rate Riders  S - 2,000 \$ - \$ - \$ 0.00%  Additional Fixed Rate Riders  S - 2,000 \$ - \$ - \$ 0.00%  Total A)  RTSR - Network  RTSR - Connection and/or Line and Transformation Connection  S 0.003 2,121 \$ 12.49 \$ 0.1034 121 \$ 12.49 \$ - 0.00%  D.1034 121 \$ 12.49 \$ 0.1034 121 \$ 12.49 \$ - 0.00%  D.1034 121 \$ 12.49 \$ 0.1034 121 \$ 12.49 \$ - 0.00%  D.1034 121 \$ 12.49 \$ 0.1034 121 \$ 12.49 \$ 0.0131 2,000 \$ 26.20 \$ 5.60 27.18%  D.10308 - 2,000 \$ - \$ - \$ 0.00%  D.1034 121 \$ 12.49 \$ 0.0034 2,000 \$			Current O	EB-Approved	i				Proposed			Impact			
Monthly Service Charge   \$   43.42   1   \$   43.42   1   \$   43.42   1   \$   43.42   1   \$   43.42   1   \$   43.42   1   \$   43.42   1   \$   43.42   1   \$   43.42   1   \$   43.42   1   \$   43.42   1   \$   43.42   1   \$   43.42   1   \$   43.42   1   \$   43.42   \$   0.82   1.89%			Rate	Volume	Charge	e			Volume	Charg	ge		T .		
Distribution Volumetric Rate   \$   0.0105   2000   \$   21.00   \$   0.0107   2000   \$   21.40   \$   0.40   1.99%   Ever Alata Riders   \$   -			(\$)		(\$)			(\$)		(\$)		\$ Change	% Change		
Fixed Rate Riders   S	Monthly Service Charge	\$	43.42		\$	43.42	\$	44.24	1	\$	44.24	\$ 0.82	1.89		
Sub-Total A lexicularing pass through	Distribution Volumetric Rate	\$	0.0105	2000	\$	21.00	\$	0.0107	2000	\$	21.40	\$ 0.40	1.90		
Sub-Total A fexcluding pass through)	Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$ -			
Line Losses on Cost of Power Total Deferral/Variance Account Rate \$ 0.1034   121   \$ 12.49   \$ 0.1034   121   \$ 12.49   \$ - 0.00%   Total Deferral/Variance Account Rate Riders \$ 0.0103   2,000   \$ 20.60   \$ 0.0131   2,000   \$ 26.20   \$ 5.60   27.16%   CBR Class B Rate Riders \$ 0.0001   2,000   \$ 0.20   \$ - 2,000   \$ - 2,000   \$ - \$   \$ (0.20)   CBR Class B Rate Riders \$ 0.00024   2,000   \$ 4.80   \$ 0.0024   2,000   \$ 4.80   \$ 0.0024   Can Voltage Service Charge \$ 0.0024   2,000   \$ 4.80   \$ 0.0024   Can Voltage Service Charge \$ 0.057   1   \$ 0.57   \$ 0.57   \$ 0.57   Can Voltage Service Charge \$ 0.057   1   \$ 0.57   \$ 0.57   Can Voltage Service Charge \$ 0.058   0.057   1   \$ 0.57   Can Voltage Service Charge \$ 0.058   0.057   1   \$ 0.57   Can Voltage Service Charge \$ 0.00024   0.000   Can Voltage Service Charge \$ 0.00039   2,121   \$ 0.0057   Can Voltage Service Charge \$ 0.00039   2,121   \$ 0.0042   Can Voltage Service Charge \$ 0.00034   2,121   \$ 0.0042   Can Voltage Service Charge \$ 0.00034   2,121   \$ 0.0042   Can Voltage Service Charge \$ 0.00034   2,121   \$ 0.0034   Can Voltage Service Charge \$ 0.00036   2,121   \$ 0.0034   Can Voltage Service Charge \$ 0.00037   2,121   \$ 0.0034   Can Voltage Service Charge \$ 0.00037   2,121   \$ 0.0034   Can Voltage Service Charge \$ 0.00037   2,121   \$ 0.0034   Can Voltage Service Charge \$ 0.00038   2,121   \$ 0.0034   Can Voltage Service Charge \$ 0.00038   2,121   \$ 0.0034   Coltage Service Charge \$ 0.0004   2,120   \$ 0.0005   Coltage Service Charge \$ 0.0005   2,121   \$ 0.0005   Coltage Service Charge \$ 0.0006   2,120   \$ 0.0005   Coltage Service Charge \$ 0.0007   2,121   \$ 0.0007   Coltage Service Charge \$ 0.0008   2,121   \$ 0.0005   Coltage Service Charge \$ 0.000	Volumetric Rate Riders	\$	-	2000	\$	-	\$	-	2000	\$	-	\$ -			
Total Deferral/Variance Account Rate   \$   0.0103   2.000   \$   2.	Sub-Total A (excluding pass through)				\$	64.42				\$	65.64	\$ 1.22	1.89		
Riders  \$ 0.0103	Line Losses on Cost of Power	\$	0.1034	121	\$	12.49	\$	0.1034	121	\$	12.49	\$ -	0.00		
Ridgers   S	Total Deferral/Variance Account Rate		0.0400	0.000	•	20.00		0.0404	0.000	•	00.00	<b>6 5 6</b>	07.40		
GA Rate Riders \$ 0.0024 2,000 \$ - \$ - 2,000 \$ - \$ - 2,000 \$ - \$ - 0.00% \$ -	Riders	•	0.0103	2,000	\$	20.60	Þ	0.0131	2,000	Þ	26.20	\$ 5.00	27.18		
Low Voltage Service Charge \$ 0.0024 2,000 \$ 4.80 \$ 0.0024 2,000 \$ 4.80 \$ 0.0026 \$ - 0.00% \$ 5.	CBR Class B Rate Riders	\$	0.0001	2,000	\$	0.20	\$	-	2,000	\$	-	\$ (0.20	-100.00		
Low Voltage Service Charge \$ 0.0024 2,000 \$ 4.80 \$ 0.0024 2,000 \$ 4.80 \$ - 0.00%   Smart Meter Entity Charge (if applicable) \$ 0.57 1 \$ 0.57 \$ 0.57 1 \$ 0.57 \$ 0.57 \$ 1 \$ 0.57 \$ - 0.00%   Additional Fixed Rate Riders \$ - 1 \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - \$ - 2,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	GA Rate Riders	\$	-		\$		\$	-			-				
Smart Meter Entity Charge (if applicable)   \$ 0.57   1   \$ 0.57   \$ 0.57   1   \$ 0.57   \$ 0.57   1   \$ 0.57	Low Voltage Service Charge	\$	0.0024	2,000	\$	4.80	\$	0.0024			4.80	\$ -	0.00		
Additional Fixed Rate Riders \$					_										
Additional Volumetric Rate Riders   \$ - 2,000 \$ - \$ - 2,000 \$ - \$ - \$ - \$   \$ - \$   \$   \$   \$   \$	7 - 3 ( 11 /	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$ -	0.00		
Additional Volumetric Rate Riders   \$ - 2,000 \$ - \$ - 2,000 \$ - \$ - \$ - \$   \$ - \$   \$   \$   \$   \$	Additional Fixed Rate Riders	\$	-	1	\$	_	\$	-	1	\$	_	\$ -			
Sub-Total B - Distribution (includes Sub-Total A)   Sub-Total B - Distribution (includes Sub-Total A)   Sub-Total B - Distribution (includes Sub-Total A)   Sub-Total C - Delivery (including Sub-Total B)   Sub-Total B   Sub-T		Ś	-	2.000	\$	_	\$	-	2.000	\$	_	\$ -			
Total A)									7						
RTSR - Connection and/or Line and Transformation Connection   \$   0.0039   2,121   \$   8.27   \$   0.0042   2,121   \$   8.91   \$   0.64   7.69%   \$   Sub-Total C - Delivery (including Sub-Total B)   \$   122.17   \$   130.70   \$   8.53   6.98%   \$   130.70   \$   130	Total A)				\$	103.08				\$	109.70	\$ 6.62	6.42		
Transformation Connection   S	RTSR - Network	\$	0.0051	2,121	\$	10.82	\$	0.0057	2,121	\$	12.09	\$ 1.27	11.76		
Sub-Total C - Delivery (including Sub-Total B)   Sub-Total C - Delivery (including Sub-Total B)   Sub-Total C - Delivery (including Sub-Total B)   Sub-Total B)   Sub-Total B   Sub-To	RTSR - Connection and/or Line and			0.404	•	0.07		0.0040	0.404	•	0.04		7.00		
Total B	Transformation Connection	\$	0.0039	2,121	\$	8.27	\$	0.0042	2,121	\$	8.91	\$ 0.64	7.69		
Total Bill on TOU (before Taxes)   Substitute   Substit	Sub-Total C - Delivery (including Sub-				•	400.47				•	400.70	¢ 0.50	6.00		
(WMSC)         \$         0.0034         2,121         \$         0.0034         2,121         \$         0.0034         2,121         \$         0.0034         2,121         \$         0.0034         2,121         \$         0.0036         2,121         \$         0.0005         2,121         \$         1.06         \$         0.0006         \$         0.0006         \$         0.0006         \$         0.0006         \$         0.0006         \$         0.0007         0.0007         0.0007         0.0007         0.0007         0.0007	Total B)				Þ	122.17				Þ	130.70	\$ 8.53	6.98		
(RMRP) \$ 0.0005	Wholesale Market Service Charge		0.0004	0.404	œ.	7.04	•	0.0004	0.404	•	7.04	•	0.00		
(RRRP) \$ 0.000s 2,121 \$ 1.0b \$ 0.000s 2,121	(WMSC)	•	0.0034	2,121	<b>Þ</b>	7.21	Þ	0.0034	2,121	Þ	7.21	<b>&gt;</b> -	0.00		
(RRRP) Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0820 1,280 \$ 104.96 \$ 0.0820 1,280 \$ 104.96 \$ - 0.00% TOU - Off Peak \$ 0.1130 360 \$ 40.68 \$ 0.1130 360 \$ 40.68 \$ - 0.00% TOU - On Peak \$ 0.1700 360 \$ 61.20 \$ 0.1700 360 \$ 61.20 \$ - 0.00%  Total Bill on TOU (before Taxes) HST 13% \$ 43.88 13% \$ 346.06 \$ 8.53 2.53% Ontario Electricity Rebate 18.9% \$ (63.79) 18.9% \$ (65.41) \$ (1.61)	Rural and Remote Rate Protection		0.0005	0.404	•	4.00		0.0005	0.404	•	4.00	•	0.00		
TOU - Off Peak \$ 0.0820 1,280 \$ 104.96 \$ 0.0820 1,280 \$ 104.96 \$ - 0.00% TOU - Mid Peak \$ 0.1130 360 \$ 40.68 \$ - 0.00% TOU - On Peak \$ 0.1700 360 \$ 61.20 \$ 0.1700 360 \$ 61.20 \$ - 0.00% Total Bill on TOU (before Taxes)	(RRRP)	•	0.0005	2,121	<b>Þ</b>	1.06	Þ	0.0005	2,121	Þ	1.06	<b>&gt;</b> -	0.00		
TOU - Off Peak \$ 0.0820   1,280 \$ 104.96 \$ 0.0820   1,280 \$ 104.96 \$ - 0.00%   TOU - Mid Peak \$ 0.1130   360 \$ 40.68 \$ 0.1130   360 \$ 40.68 \$ - 0.00%   TOU - On Peak \$ 0.1700   360 \$ 50.1700   360 \$ 61.20 \$ - 0.00%    Total Bill on TOU (before Taxes)	Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$ -	0.00		
TOU - On Peak \$ 0.1700 360 \$ 61.20 \$ 0.1700 360 \$ 61.20 \$ - 0.00%  Total Bill on TOU (before Taxes) HST Ontario Electricity Rebate 18.9% \$ (63.79) 18.9% \$ (65.41) \$ (1.61)		\$	0.0820	1,280	\$	104.96	\$	0.0820	1,280	\$	104.96	\$ -	0.00		
Total Bill on TOU (before Taxes)  HST Ontario Electricity Rebate  \$ 337.53	TOU - Mid Peak	\$	0.1130	360	\$	40.68	\$	0.1130	360	\$	40.68	\$ -	0.00		
Total Bill on TOU (before Taxes)  HST Ontario Electricity Rebate  \$ 337.53	TOU - On Peak	\$	0.1700	360	\$	61.20	\$	0.1700	360	\$	61.20	\$ -	0.00		
HST         13%         \$ 43.88         13%         \$ 44.99         \$ 1.11         2.53%           Ontario Electricity Rebate         18.9%         \$ (63.79)         18.9%         \$ (65.41)         \$ (1.61)										,		,			
HST         13%         \$ 43.88         13%         \$ 44.99         \$ 1.11         2.53%           Ontario Electricity Rebate         18.9%         \$ (63.79)         18.9%         \$ (65.41)         \$ (1.61)	Total Bill on TOU (before Taxes)				\$	337.53				\$	346.06	\$ 8.53	2.53		
Ontario Electricity Rebate         18.9%         \$ (63.79)         18.9%         \$ (65.41)         \$ (1.61)			13%	l				13%							
, (==) , (==)										•		•			
10.01 DUI 100 9 311.02 9 325.04 \$ 0.03 2.53%	•		.3.070					. 0.0 70			` ,		·		
	TOTAL DILLOLL LOG				ą.	317.02				Ą	323.04	φ 6.03	2.53		

In the manager's summary, discuss the reason

Customer Class: GENE RPP / Non-RPP: RPP GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

25,000 kWh Consumption 100 kW 1.0604 1.0604 Demand **Current Loss Factor** 

Proposed/Approved Loss Factor

		Current O	EB-Approve	d			Proposed					
		Rate	Volume		Charge		Rate	Volume	Charge			
		(\$)			(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$	222.08	1	\$	222.08	\$	226.30	1	\$ 226.30	\$	4.22	1.90%
Distribution Volumetric Rate	\$	4.5004	100	\$	450.04	\$	4.5859	100	\$ 458.59	\$	8.55	1.90%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$	-	100	\$	-	\$	-	100	\$ -	\$	-	
Sub-Total A (excluding pass through)				\$	672.12				\$ 684.89	\$	12.77	1.90%
Line Losses on Cost of Power	\$		-	\$	-	\$		-	\$ -	\$	-	
Total Deferral/Variance Account Rate		0.4404	400		244.04		4.5450	100	454.50		400.07	20.020/
Riders	Þ	3.4491	100	\$	344.91	\$	4.5158	100	\$ 451.58	\$	106.67	30.93%
CBR Class B Rate Riders	\$	0.0308	100	\$	3.08	\$	-	100	\$ -	\$	(3.08)	-100.00%
GA Rate Riders	\$		25,000	\$	-	\$	-	25,000	\$ -	\$	` - ´	
Low Voltage Service Charge	\$	1.3285	100	\$	132.85	\$	1.3285	100	\$ 132.85	\$	-	0.00%
Smart Meter Entity Charge (if applicable)								_				
, , , , ,	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Additional Fixed Rate Riders	\$		1	\$	_	\$	_	1	\$ -	\$	-	
Additional Volumetric Rate Riders	Ś		100	\$	_	\$	_	100	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-					4.450.00				4 4 4 4 4 4 4 4 4 4		440.00	40.000/
Total A)				\$	1,152.96				\$ 1,269.32	\$	116.36	10.09%
RTSR - Network	\$	2.0205	100	\$	202.05	\$	2.2451	100	\$ 224.51	\$	22.46	11.12%
RTSR - Connection and/or Line and			400		000.00			400			47.07	7.000/
Transformation Connection	\$	2.2208	100	\$	222.08	\$	2.3975	100	\$ 239.75	э	17.67	7.96%
Sub-Total C - Delivery (including Sub-				•	4 577 00				£ 4.700.50	•	156.49	
Total B)				\$	1,577.09				\$ 1,733.58	Þ	156.49	9.92%
Wholesale Market Service Charge	s	0.0034	26,510	œ.	90.13	\$	0.0034	26,510	\$ 90.13	•		0.00%
(WMSC)	•	0.0034	26,510	Þ	90.13	\$	0.0034	26,510	\$ 90.13	э	-	0.00%
Rural and Remote Rate Protection		0.0005	00 540		40.00		0.0005	00.540	6 40.00			0.000/
(RRRP)	•	0.0005	26,510	Þ	13.26	\$	0.0005	26,510	\$ 13.26	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$ 0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0820	16,966	\$	1,391.24	\$	0.0820	16,966	\$ 1,391.24	\$	-	0.00%
TOU - Mid Peak	\$	0.1130	4,772	\$	539.21	\$	0.1130	4,772	\$ 539.21	\$	-	0.00%
TOU - On Peak	\$	0.1700	4,772	\$	811.21	\$	0.1700	4,772	\$ 811.21	\$	-	0.00%
			,					,				
Total Bill on TOU (before Taxes)				S	4,422.39	П			\$ 4,578.88	1 \$	156.49	3.54%
HST		13%		\$	574.91	1	13%		\$ 595.25		20.34	3.54%
Ontario Electricity Rebate		18.9%		\$	-	1	18.9%		\$ -	\$	-	
Total Bill on TOU		10.070		\$	4,997.30		70.070		\$ 5,174.14	•	176.83	3.54%
Total Bill Oil 100	_			ą.	4,551.30				ψ 5,174.14	Ψ	170.03	3.34%

In the manager's summary, discuss the reason

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP:

Consumption 68 kWh - kW Demand

1.0604 1.0604 **Current Loss Factor** Proposed/Approved Loss Factor

		Current O	EB-Approve	t				I	mpact	
		Rate	Volume	Charge		Rate	Volume	Charge		
		(\$)		(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	13.44	1	\$ 13.44	4 \$	13.70	1	\$ 13.70	\$ 0.26	1.93%
Distribution Volumetric Rate	\$	0.0226	68	\$ 1.54	4 \$	0.0230	68	\$ 1.56	\$ 0.03	1.77%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Volumetric Rate Riders	\$	-	68	\$ -	\$	_	68	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 14.98	3			\$ 15.26	\$ 0.29	1.92%
Line Losses on Cost of Power	\$	0.1034	4	\$ 0.42	2 \$	0.1034	4	\$ 0.42	\$ -	0.00%
Total Deferral/Variance Account Rate					.   1				i	
Riders	\$	0.0105	68	\$ 0.71	1 \$	0.0137	68	\$ 0.93	\$ 0.22	30.48%
CBR Class B Rate Riders	\$	0.0001	68	\$ 0.01	1 \$	_	68	\$ -	\$ (0.01	-100.00%
GA Rate Riders	ě	0.0001	68	\$ -	.   .		68	\$ -	\$ -	, 100.0070
Low Voltage Service Charge	ě	0.0024	68	\$ 0.16	3   \$	0.0024	68	\$ 0.16	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	· ·	0.0024	00	Φ 0.10	, ,	0.0024	00	φ 0.10	φ -	0.0076
Smart Meter Entity Charge (II applicable)	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Additional Fixed Rate Riders				•			4	s -	•	
	<b>\$</b>	-	68	5 -	2	-	68	*	\$ - \$ -	
Additional Volumetric Rate Riders	- 1	-	68	\$ -	•	-	68	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-				\$ 16.29	9			\$ 16.78	\$ 0.50	3.06%
Total A) RTSR - Network		0.00=4	70				70		0.04	44.700/
	\$	0.0051	72	\$ 0.37	5	0.0057	72	\$ 0.41	\$ 0.04	11.76%
RTSR - Connection and/or Line and	\$	0.0039	72	\$ 0.28	3 \$	0.0042	72	\$ 0.30	\$ 0.02	7.69%
Transformation Connection				,				,	7	
Sub-Total C - Delivery (including Sub-				\$ 16.93	3			\$ 17.50	\$ 0.56	3.32%
Total B)				,				*		****
Wholesale Market Service Charge	\$	0.0034	72	\$ 0.25	5 \$	0.0034	72	\$ 0.25	\$ -	0.00%
(WMSC)	T .	0.000		0.20	<b> </b>	0.000		V 0.20	<b>*</b>	0.0070
Rural and Remote Rate Protection	e	0.0005	72	\$ 0.04	4 \$	0.0005	72	\$ 0.04	\$ -	0.00%
(RRRP)	Ψ		12				12	*	· ·	
Standard Supply Service Charge	\$	0.25	1		5 \$	0.25	1	\$ 0.25		0.00%
TOU - Off Peak	\$	0.0820	44	\$ 3.57		0.0820	44	\$ 3.57	\$ -	0.00%
TOU - Mid Peak	\$	0.1130	12	\$ 1.38	3 \$	0.1130	12	\$ 1.38	\$ -	0.00%
TOU - On Peak	\$	0.1700	12	\$ 2.08	3 \$	0.1700	12	\$ 2.08	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 24.50	)			\$ 25.06	\$ 0.56	2.30%
HST		13%		\$ 3.18	3	13%		\$ 3.26		2.30%
Ontario Electricity Rebate		18.9%		\$ (4.63		18.9%		\$ (4.74)		
Total Bill on TOU		10.070		\$ 23.05		10.570		\$ 23.58		
TOTAL DILL OIL TOO				φ 23.00	,			φ 23.50	_ ψ	2.30%

In the manager's summary, discuss the reason In the manager's summary, discuss the reason Customer Class: SENT RPP / Non-RPP: RPP SENTINEL LIGHTING SERVICE CLASSIFICATION

Consumption

150 kWh 1 kW 1.0604 1.0604 Demand **Current Loss Factor** 

Proposed/Approved Loss Factor

		Current Ol	B-Approve	d				Proposed					pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	14.16	1	\$	14.16	\$	14.43	1	\$	14.43	\$	0.27	1.91%
Distribution Volumetric Rate	\$	64.5407	1	\$	64.54	\$	65.7670	1	\$	65.77	\$	1.23	1.90%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	78.70				\$	80.20	\$	1.50	1.90%
Line Losses on Cost of Power	\$	0.1034	9	\$	0.94	\$	0.1034	9	\$	0.94	\$	-	0.00%
Total Deferral/Variance Account Rate		9.6570		\$	(0.00)		6.1252			(0.40)		3.53	-36.57%
Riders	-9	9.0070	'	Ф	(9.66)	-\$	0.1252	1	\$	(6.13)	Ф	3.33	-30.37 76
CBR Class B Rate Riders	\$	0.0278	1	\$	0.03	\$	-	1	\$	-	\$	(0.03)	-100.00%
GA Rate Riders	\$	-	150	\$	-	\$	-	150	\$	-	\$	'	
Low Voltage Service Charge	\$	1.0383	1	\$	1.04	\$	1.0383	1	\$	1.04	\$	-	0.00%
Smart Meter Entity Charge (if applicable)				_									
, , , , ,	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$		1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	1	\$	-	\$		1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-													<b>7.040</b> /
Total A)				\$	71.05				\$	76.05	\$	5.00	7.04%
RTSR - Network	\$	1.5812	1	\$	1.58	\$	1.7570	1	\$	1.76	\$	0.18	11.12%
RTSR - Connection and/or Line and		1.7356			1.74	s	1.8737	1		4.07	\$	0.14	7.000/
Transformation Connection	Þ	1./356	1	\$	1.74	Þ	1.8/3/	1	\$	1.87	Э	0.14	7.96%
Sub-Total C - Delivery (including Sub-				\$	74.36				\$	79.68		5.31	7.15%
Total B)				ð	74.30				Þ	79.00	Þ	5.31	7.15%
Wholesale Market Service Charge	\$	0.0034	159	\$	0.54	\$	0.0034	159	\$	0.54	\$	_	0.00%
(WMSC)	•	0.0034	159	à	0.54	Þ	0.0034	159	Ф	0.54	Ф	-	0.00%
Rural and Remote Rate Protection		0.0005	159	\$	0.00		0.0005	159	\$	0.00	φ.		0.00%
(RRRP)	Þ	0.0005	159	Э	80.0	\$	0.0005	159	Þ	0.08	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0820	96	\$	7.87	\$	0.0820	96	\$	7.87	\$	-	0.00%
TOU - Mid Peak	\$	0.1130	27	\$	3.05	\$	0.1130	27	\$	3.05	\$	-	0.00%
TOU - On Peak	\$	0.1700	27	\$	4.59	\$	0.1700	27	\$	4.59	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	90.75				\$	96.06	\$	5.31	5.86%
HST		13%		\$	11.80		13%		\$	12.49	\$	0.69	5.86%
Ontario Electricity Rebate		18.9%		\$	(17.15)		18.9%		\$	(18.16)		(1.00)	
Total Bill on TOU				s	85.39				\$	90.39		5.00	5.86%
Total Bill Oil 100				<b>—</b>	03.33				Ť	30.33	Ÿ	3.00	3.0078

In the manager's summary, discuss the reason

**Customer Class:** STREET LIGHTING SERVICE CLASSIFICATION

1.0604

RPP / Non-RPP: RPP

46,770 kWh Consumption 133 kW Deman **Current Loss Factor** 1.0604 Proposed/Approved Loss Factor

Current OEB-Approved Proposed Impact Charge Rate Charge Rate Volume Volume % Change \$ Change (\$) (\$) Monthly Service Charge 4.33 3587 15,531.71 \$ 15,818.67 286.96 4.41 1.85% 29.9250 Distribution Volumetric Rate 133 3,980.03 30.4936 133 4,055.65 75.62 1.90% \$ 3587 3587 Fixed Rate Riders Volumetric Rate Riders 133 133 19,511.74 19,874.32 \$ 362.58 Sub-Total A (excluding pass through) 1.86% Line Losses on Cost of Power Total Deferral/Variance Account Rate 3.2747 133 \$ 435.54 \$ 5.2462 133 697.74 262.21 60.20% Riders CBR Class B Rate Riders \$ \$ \$ 133 (3.55)-100.00% 0.0267 133 3.55 \$ GA Rate Riders 46,770 46,770 Low Voltage Service Charge 0.7003 133 \$ 93.14 0.7003 133 93.14 0.00% Smart Meter Entity Charge (if applicable) 3587 \$ \$ 3587 \$ Additional Fixed Rate Riders 3587 \$ 3587 133 133 Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub-20.043.96 20,665.20 \$ 621.24 3.10% Total A) RTSR - Network \$ 1.5733 133 209.25 \$ 1.7482 133 232.51 \$ 23.26 RTSR - Connection and/or Line and 133 1.1707 \$ 155.70 \$ 1.2638 133 168.09 12.38 7.95% Transformation Connection Sub-Total C - Delivery (including Sub-20,408.91 21,065.80 \$ 656.89 3.22% Total B) Wholesale Market Service Charge 0.0034 49,595 168.62 \$ 0.0034 49,595 168.62 0.00% (WMSC) Rural and Remote Rate Protection 0.0005 49,595 24.80 \$ 0.0005 49,595 24.80 0.00% (RRRP) Standard Supply Service Charge 0.25 3587 896.75 \$ 0.25 3587 896.75 0.00% 2,602.74 \$ TOU - Off Peak 0.0820 31,741 0.0820 31,741 2,602.74 \$ 0.00% TOU - Mid Peak 0.1130 8,927 1,008.76 \$ 0.1130 8,927 1,008.76 0.00% TOU - On Peak 0.1700 8.927 1.517.60 \$ 0.1700 8.927 1.517.60 0.00% 26,628.19 27,285.07 656.89 2.47% Total Bill on TOU (before Taxes) 13% 3,461.66 13% 3,547.06 \$ 2.47% 85.40 HST Ontario Electricity Rebate 18.9% 18.9% 742.28 Total Bill on TOU 30,089.85 30,832.13 \$ 2.47%

11.12% In the manager's summary, discuss the reason In the manager's summary, discuss the reason

**Current Loss Factor** Proposed/Approved Loss Factor

		Current Ol	EB-Approved	l				Proposed			Impact			
		Rate	Volume	Charg	е		Rate	Volume	Charge					
		(\$)		(\$)			(\$)			(\$)		Change	% Change	
Monthly Service Charge	\$	45.19		\$	45.19	\$	46.05		\$	46.05	\$	0.86	1.90%	
Distribution Volumetric Rate	\$	-	750		-	\$	-	750		-	\$	-		
DRP Adjustment			750	\$	(8.33)			750		(9.19)	\$	(0.86)	10.32%	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$	-	750		-	\$	-	750		-	\$	-		
Sub-Total A (excluding pass through)				\$	36.86				\$	36.86		-	0.00%	
Line Losses on Cost of Power	\$	0.2689	45	\$	12.18	\$	0.2689	45	\$	12.18	\$	-	0.00%	
Total Deferral/Variance Account Rate	e e	0.0103	750	\$	7.73	s	0.0135	750	\$	10.13	\$	2.40	31.07%	
Riders	Ψ	0.0103		Ψ	1.15	Ψ.	0.0133		Ψ	10.13	Ψ	2.40		
CBR Class B Rate Riders	\$	0.0001	750	\$	0.08	\$	-	750	\$	-	\$	(0.08)	-100.00%	
GA Rate Riders	-\$	0.0058	750	\$	(4.35)	\$	0.0029	750	\$	2.18	\$	6.53	-150.00%	
Low Voltage Service Charge	\$	0.0025	750	\$	1.88	\$	0.0025	750	\$	1.88	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)		0.57	4	\$	0.57	s	0.57	4	\$	0.57	\$		0.00%	
	Þ	0.57	'	<b>a</b>	0.57	Þ	0.57	1	Þ	0.57	Ф	-	0.00%	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-				s	54.94				\$	63.79	\$	8.85	16.11%	
Total A)				*					*		,			
RTSR - Network	\$	0.0057	795	\$	4.53	\$	0.0063	795	\$	5.01	\$	0.48	10.53%	
RTSR - Connection and/or Line and	\$	0.0043	795	\$	3.42	\$	0.0046	795	\$	3.66	\$	0.24	6.98%	
Transformation Connection	Ą	0.0043	195	ų.	3.42	ş	0.0046	190	9	3.00	φ	0.24	0.90 /0	
Sub-Total C - Delivery (including Sub-				s	62.89				\$	72.45	\$	9.57	15.21%	
Total B)				*	02.09				9	72.45	Ą	9.57	13.21/0	
Wholesale Market Service Charge	s	0.0034	795	\$	2.70	8	0.0034	795	\$	2.70	\$	_	0.00%	
(WMSC)	Ψ	0.0034	733	Ψ	2.10	Ψ.	0.0054	133	Ψ	2.70	Ψ	-	0.0070	
Rural and Remote Rate Protection	s	0.0005	795	\$	0.40	e	0.0005	795	e	0.40	\$	_	0.00%	
(RRRP)	φ	0.0003	195	φ	0.40	÷	0.0003	195	Ψ	0.40	φ	-	0.0076	
Standard Supply Service Charge														
Non-RPP Retailer Avg. Price	\$	0.2689	750	\$	201.68	\$	0.2689	750	\$	201.68	\$	-	0.00%	
Total Bill on Non-RPP Avg. Price				\$	267.67				\$	277.23	\$	9.57	3.57%	
HST	1	13%		\$	34.80		13%		\$	36.04	\$	1.24	3.57%	
Ontario Electricity Rebate		18.9%		\$	(50.59)		18.9%		\$	(52.40)				
Total Bill on Non-RPP Avg. Price				\$	302.46				\$	313.27	\$	10.81	3.57%	
10.00.10.10.10.10.10.10.10.10.10.10.10.1				•	552.40				Ť	310.27	Ť	.0.01	0.07 /0	

In the manager's summary, discuss the reason