

Instructions for Tabs 1, 3 to 7

Summary	
1	Group 1 continuity schedule in tab 3 now shows total of G
2	The table in tab 6, 3a for transition customer consumption to June" then "July to December" for each year.
3	The Incentive Rate-setting Application checklist now includes shown in the DVA Continuity Schedule, agree with the last

Detailed Instructions for Each Tab

Tab	Tab Details	Step
1 - Information Sheet	This tab shows some information pertaining to the utility and the application.	1
3 - Continuity Schedule	This tab is the continuity schedule that shows all the accounts and the accumulation of the balances a utility has.	2

		3
4 - Billing Determinant	This tab shows the billing determinants that will be used to allocate account balances and calculate rate riders.	4 5
6 - Class A Data Consumption	This tab is to be completed if there were any Class A customers at any point during the period the GA balance or CBR Class B accumulated. The data on this tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as customer specific GA and CBR charges for transition customers (if applicable).	6 7 8 9

6.1a - GA Allocation	This tab allocates the GA balance to each transition customer for the period in which these customers were Class B customers and contributed to the GA balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B customers).	10
6.1 - GA	This tab calculates the GA rate rider to be applied to all non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a).	11
6.2a - CBR_B Allocation	This tab allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B).	12
6.2 - CBR	This tab calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated.	13
5 - Allocating Def-Var Balances	This tab allocates the Group 1 balances, except GA and CBR Class B (if Class A customers exist).	14
7 - Calculation of Def-Var RR	This tab calculates the Group 1 rate riders, except for GA and CBR Class B (if Class A customers exist)	15

Summary of Changes from the Prior Year

Group 1 accounts, as well as total of Group 1 accounts requested for disposition.

It has been revised to show the periods "July to December" then "January to June", instead of "January

It adds a check to ensure that the opening principal and interest amounts for Group 1 and 2 balances are applicable approved closing balances.

Details

Complete the information sheet.

a) Questions 2 to 4

Responses to questions 2 to 4 will open the DVA continuity schedule in tab 3 to the appropriate year that DVA balances should first be inputted.

The continuity schedule will open starting from the year balances were last approved for disposition, unless the last approved disposition was on an interim basis and there are changes to those balances. If that is the case, the continuity schedule will open from the year of last approved disposition on a final basis. A distributor must also provide an explanation for the change in the previously approved balance.

b) Questions 5 and 6

If the response to question 5 (GA) or 6 (CBR Class B) is yes, tab 6 relating to Class A customers' consumption will

If the response to question 6 is yes, then tab 6.2 will also be generated. This tab will allocate and dispose the

balance in Account 1580, sub-account CBR Class B through a separate rate rider using information inputted in

If the response to question 6 is no, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580 WMS, as part of the general DVA rate rider

Complete the DVA continuity schedule.

a) For all Group 1 accounts, except Account 1595:

The continuity schedule will open from the year the GL balance was last disposed. Start inputting the approved ending balances in the Adjustments column of that year.

For example, if in the 2021 rate application, DVA balances as at December 31, 2019 were approved for disposition, the continuity schedule will commence from 2019. Start by inputting the approved closing 2019

b) For all Account 1595 sub-accounts:

Complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2020, regardless of whether the account is being requested for disposition in the current application.

The continuity schedule will open in the year of the earliest Account 1595 vintage year that has a balance. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year).

For example, Account 1595 (2016) would accumulate a balance starting in 2016, when the relevant balances approved for disposition were first transferred into Account 1595 (2016). Input the amount approved for disposition in the OEB Approved Disposition column.

Note that the DVA continuity schedule can currently start from 2015. If a utility has residual balance in an

Review any balance variance between the DVA continuity schedule and the RRR in column BW. Provide an

Confirm the accuracy of the RRR data used to populate the tab.

Review the disposition threshold calculation. Select whether disposition is being requested or not in the drop

This tab is generated when the utility selects yes to questions 5 or 6 in tab 1, indicating they had Class A customers during the period that the GA or CBR balance accumulated.

Under #2a, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1589 GA balance accumulated. If yes, tab 6.1a will be generated.

Under #2b, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1580, sub-account CBR Class B balance accumulated. If yes, tab 6.2a will be generated.

Under #3a, enter the number of transition customers the utility had during the period the Account 1589 GA or Account 1580 CBR B balances accumulated. A table will be generated based on the number of customers.

Complete the table accordingly for each transition customer identified (i.e. kWh/kW for half year periods, and the customer class during the half year). This data will automatically be used in the GA balance and CBR Class B balance allocation to transition customers in tabs 6.1a and 6.2a respectively. This data will also be used in the calculation of billing determinants for GA and CBR Class B balances, as applicable.

Note that each transition customer identified in tab 6, table 3a will be assigned a customer number and the number will correspond to the same transition customer populated in tabs 6.1a and 6.2a.

Also note that the transition customers identified for the GA may be different than those for CBR Class B. This

Under #3b, enter the number of rate classes in which there were full year Class A customers during the period the Account 1589 GA balance or Account 1580 CBR Class B balance accumulated. A table will be generated based on the number of rate classes.

Complete the table accordingly for each rate class identified (i.e. total Class A consumption in the rate class

This tab is generated when the utility indicates that they had transition customers in tab 6, #2a during the period the Account 1589 GA balance accumulated.

In row 20, enter the Non-RPP consumption less WMP consumption.

The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B GA rate rider as calculated in tab 6.1.

Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated.

This tab is generated when the utility indicates that they had transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated.

In row 19, enter the total Class B consumption less WMP consumption.

The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate rider.

This tab is generated when the response to question 6 in tab 1 is "yes", indicating that they had Class A customers during the period that Account 1580, sub-account CBR Class B balance accumulated.

No input is required in this tab. The information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly.

If a rate rider is not produced, the entire Account 1580 CBR Class B balance, including the amount allocated to

Review the allocated balances to ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR Class B is calculated after the completion of tabs 6 to 6.2a.

Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the rate riders are calculated accordingly .

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Quick Link

Ontario Energy Board's 2022 Electricity
Distribution Rate Applications Webpage

Version 1.0

Utility Name	InnPower Corporation
Assigned EB Number	EB-2021-0036
Name of Contact and Title	Laura Hampton, Finance and Regulatory Specialist
Phone Number	705-431-4321 ext.226
Email Address	laurah@innpower.ca
We are applying for rates effective	January 1, 2022
Rate-Setting Method	Price Cap IR
	2017

1. Select the last Cost of Service rebasing year.

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2019 balances that were reviewed in the 2021 rate application were to be selected, select 2019.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

2019

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2019

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

2019

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was were last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2019

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

2016

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

Yes

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

Yes

7. Retail Transmission Service Rates: InnPower Corporation is:

Fully Embedded

8. Have you transitioned to fully fixed rates?

Yes

Legend

☐ Pale green cells represent input cells.

☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



Ontario Energy Board

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Incentive Rate-setting Mechanism

Rate Generator for 2022 Filers

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 240/120 volt. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of Practice of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or to be done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the Monthly Rates and Charges - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be collected by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Smart Metering Entity Charge - effective until December 31, 2022	\$
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021	
Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2022	\$/kWh
Rate Rider for Disposition of Capacity Based Recovery Account (2021)	
- effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	
- Approved on an Interim Basis	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Rate-setting Mechanism

Rate Generator for 2022 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is or expected to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of Practice approved by the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or to be done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be collected by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Smart Metering Entity Charge - effective until December 31, 2022	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021	
Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2022	\$/kWh
Rate Rider for Disposition of Capacity Based Recovery Account (2021)	
- effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	
- Approved on an Interim Basis	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Rate-setting Mechanism

Rate Generator for 2022 Filers

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers that transitioned are to be charged or refunded their share of the variance disposed through customer specific billing and this rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is not applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers that transitioned are to be charged or refunded their share of the variance disposed through customer specific billing and this rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021	
Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2022	\$/kW
Rate Rider for Disposition of Capacity Based Recovery Account (2021)	
- effective until December 31, 2021 Applicable only for Class B Customers	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	
- Approved on an Interim Basis	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

nth day, Year



Incentive Rate-setting Mechanism

Rate Generator for 2022 Filers

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Rate-setting Mechanism

Rate Generator for 2022 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak is less than, or expected to be less than, 50kW and the consumption is unmetered. A detailed calculation of the load is calculated for billing purposes. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applied in the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021	
Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2022	\$/kWh
Rate Rider for Disposition of Capacity Based Recovery Account (2021)	
- effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	
- Approved on an Interim Basis	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Rate-setting Mechanism

Rate Generator for 2022 Filers

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further services are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2022	\$/kW
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021 - Approved on an Interim Basis	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Rate-setting Mechanism

Rate Generator for 2022 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2022	\$/kW
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021 - Approved on an Interim Basis	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Rate-setting Mechanism

Rate Generator for 2022 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System (IESG) microFIT program and connected to the distributor's distribution system.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$
Easement letter	\$
Credit reference/credit check (plus credit agency costs)	\$
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$
Returned cheque (plus bank charges)	\$
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%
Reconnection at meter - during regular hours	\$
Reconnection at meter - after regular hours	\$
Reconnection at pole - during regular hours	\$
Reconnection at pole - after regular hours	\$

nth day, Year



Incentive Rate-setting Mechanism

Rate Generator for 2022 Filers

Other

Special meter reads	\$
Temporary service - install & remove - overhead - no transformer	\$
Temporary service - installation and removal - underground - no transformer	\$
Temporary service - installation and removal - overhead - with transformer	\$
Specific charge for access to the power poles - per pole/year	\$

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$
Monthly Fixed Charge, per retailer	\$
Monthly Variable Charge, per customer, per retailer	\$/cust.
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	\$
Processing fee, per request, applied to the requesting party	\$
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	\$
More than twice a year, per request (plus incremental delivery costs)	\$
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented on the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

Total Loss Factor - Primary Metered Customer < 5,000 kW



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Ontario Energy Board

Incentive Rate-setting Mechanism Rate





Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2016) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	174,957,600	0	3,548,633	0	0	0	174,957,600	0	81%		18,037
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	39,873,537	0	5,231,627	0	0	0	39,873,537	0	8%		1,165
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	59,834,547	153,609	58,037,935	145,226	0	0	59,834,547	153,609	8%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	439,968	0	29,808	0	0	0	439,968	0	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	100,969	280	10,332	28	0	0	100,969	280	1%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	686,202	2,074	686,202	2,074	0	0	686,202	2,074	2%		
Total		275,892,823	155,963	67,544,537	147,328	0	0	275,892,823	155,963	100%	0	19,202

Threshold Test

Total Claim (including Account 1568)

\$2,810,691

Total Claim for Threshold Test (All Group 1 Accounts)

\$0.0102

Threshold Test (Total claim per kWh) ²

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer	% of Total kWh	allocated based on		allocated based on			
		Numbers **	adjusted for WMP	Total less WMP	Total less WMP	Total less WMP	Total less WMP		
				1550	1551	1580	1584	1586	1588



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

- 1a The year Account 1589 GA was last disposed
- 1b The year Account 1580 CBR Class B was last disposed Note that the sub-account was established in 2015.
- 2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)? (If you received approval to dispose of the CBR Class B account balance as at December 31, 2017, the period the GA variance accumulated would be 2018 to 2020.)
- 2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)? (If you received approval to dispose of the CBR Class B account balance as at December 31, 2017, the period the GA variance accumulated would be 2018 to 2020.)
- 3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2019, exclude this customer's consumption for 2019 but include this customer's consumption in 2020 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

	Rate Class		2020	2019
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	10,181,177	11,025,018
		kW	22,717	22,956



Ontario Energy Board

Incentive Rate-setting for

The purpose of this tab is to calculate the GA rate riders for all current Class 1589 GA was last disposed. Calculations in this tab will be modified upon changes applicable.

Effective January 2017, the billing determinant and all rate riders for the distribution determinant used for distribution rates for the particular class (see Chapter 1589 GA was last disposed).

RESIDENTIAL SERVICE CLASSIFICATION	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh
<hr/>	
Total	

g Mechanism Rate Gen

2022 Filers

ss B customers who did not transition between Class A and B in completion of tab 6.1a, which allocates a portion of the GA balan

sposition of GA balances will be calculated on an energy basis (l
r 3, Filing Requirements, section 3.2.5.2)

Total Metered Non-RPP 2020 Consumption excluding WMP	Total Metered 2020 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated
kWh	kWh
3,548,633	0
5,231,627	0
58,037,935	10,181,177
29,808	0
10,332	0
686,202	0
67,544,537	10,181,177

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the period since the Account
ce to transition customers, if
kWhs) regardless of the billing

Default Rate Rider Recovery Period (in months)

Proposed Rate Rider Recovery Period (in
months)

Total Metered 2020 Consumption for
Customers that Transitioned
Between Class A and B during the
period GA balance accumulated

Non-RPP Metered Consumption for Current
Class B Customers (Non-RPP Consumption
excluding WMP, Class A and Transition
Customers' Consumption)

kWh

kWh

0	3,548,633
0	5,231,627
0	47,856,758
0	29,808
0	10,332
0	686,202
0	57,363,360

12
12

Rate Rider Recovery to be used below

Total GA \$ allocated to Current Class B		GA Rate Rider	
% of total kWh	Customers		
6.2%	\$10,383	\$0.0029	kWh
9.1%	\$15,307	\$0.0029	kWh
83.4%	\$140,020	\$0.0029	kWh
0.1%	\$87	\$0.0029	kWh
0.0%	\$30	\$0.0029	kWh
1.2%	\$2,008	\$0.0029	kWh
100.0%	\$167,835		

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2019

	Total Metered 2020 Consumption Minus WMP		Total Metered 2020 Consumption for Full Year Class A Customers		Total Metered 2020 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
	kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	174,957,600	0	0	0	0	174,957,600	0	65.8%	(\$5,229)	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	39,873,537	0	0	0	0	39,873,537	0	15.0%	(\$1,192)	\$0.0000	kWh
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kW	59,834,547	153,609	10,181,177	22,717	0	49,653,370	130,892	18.7%	(\$1,484)	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	439,968	0	0	0	0	439,968	0	0.2%	(\$13)	\$0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	100,969	280	0	0	0	100,969	280	0.0%	(\$3)	\$0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	686,202	2,074	0	0	0	686,202	2,074	0.3%	(\$21)	\$0.0000	kW
Total		275,892,823	155,963	10,181,177	22,717	0	265,711,646	133,246	100.0%	(\$7,942)	\$0.0000	

If the allocated Account 1580 sub-account CBR Class B amount does not produce a rate rider in one or more rate class (except for the Standby rate class), the model will transfer the entire CBR Class B amount into Account 1580 WMS control account to be disposed through the general purpose Group 1 DVA rate riders.

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider
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Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2017	2022
OEB-Approved Rate Base	\$ 52,584,820	\$ 52,584,820
OEB-Approved Regulatory Taxable Income	\$ 1,846,779	\$ 1,846,779
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 277,017
Provincial Taxes Payable		\$ 212,380
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	\$ 489,396	\$ 489,396
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 489,396	\$ 489,396
Grossed-up Income Taxes	\$ 665,845	\$ 665,845
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

- Regarding the small business deduction, if applicable,
 - If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - If taxable capital is below \$10 million, the small business rate would be applicable.
 - If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
- The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0	0	0			0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	174,957,600		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	39,873,537		0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	59,834,547	153,609	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	439,968		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	100,969	280	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	686,202	2,074	0	0.0000 kW
Total		275,892,823	155,963	\$0	

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked.
If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh	
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	174,957,600	0	1.0604	185,525,039	
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043	174,957,600	0	1.0604	185,525,039	
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0051	39,873,537	0	1.0604	42,281,899	
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039	39,873,537	0	1.0604	42,281,899	
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0205	59,834,547	153,609			
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2208	59,834,547	153,609			
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.0205	59,834,547	153,609			For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.0809	59,834,547	153,609			For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0051	439,968	0	1.0604	466,542	
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039	439,968	0	1.0604	466,542	
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.5812	100,969	280			
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7356	100,969	280			
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.5733	686,202	2,074			
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1707	686,202	2,074			



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Uniform Transmission Rates	Unit	2020	2021 Jan to Jun	2021 Jul to Dec	2022
Rate Description		Rate	Rate		Rate
Network Service Rate	kW	\$ 3.92	\$ 4.67	\$ 4.90	\$ 4.90
Line Connection Service Rate	kW	\$ 0.97	\$ 0.77	\$ 0.81	\$ 0.81
Transformation Connection Service Rate	kW	\$ 2.33	\$ 2.53	\$ 2.65	\$ 2.65

Hydro One Sub-Transmission Rates	Unit	2020	2021	2022
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.3980	\$ 3.4778	\$ 3.4778
Line Connection Service Rate	kW	\$ 0.8045	\$ 0.8128	\$ 0.8128
Transformation Connection Service Rate	kW	\$ 2.0194	\$ 2.0458	\$ 2.0458
Both Line and Transformation Connection Service Rate	kW	\$ 2.8239	\$ 2.8586	\$ 2.8586

If needed, add extra host here. (I)	Unit	2020	2021	2022
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Unit	2020	2021	2022
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2020	Current 2021	Forecast 2022

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network			Line Connection			Transformation Connection			Total Connection	
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January					\$0.00			\$0.00			\$0.00		\$	-
February					\$0.00			\$0.00			\$0.00		\$	-
March					\$0.00			\$0.00			\$0.00		\$	-
April					\$0.00			\$0.00			\$0.00		\$	-
May					\$0.00			\$0.00			\$0.00		\$	-
June					\$0.00			\$0.00			\$0.00		\$	-
July					\$0.00			\$0.00			\$0.00		\$	-
August					\$0.00			\$0.00			\$0.00		\$	-
September					\$0.00			\$0.00			\$0.00		\$	-
October					\$0.00			\$0.00			\$0.00		\$	-
November					\$0.00			\$0.00			\$0.00		\$	-
December					\$0.00			\$0.00			\$0.00		\$	-
Total				-	\$	-	\$	-	\$	-	\$	-	\$	-

Hydro One				Network			Line Connection			Transformation Connection			Total Connection	
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January				48,039	\$3,3980	\$ 163,237	50,647	\$0.8045	\$ 40,746	50,647	\$2,0194	\$ 102,277	\$	143,022
February				47,535	\$3,3980	\$ 161,525	48,690	\$0.8045	\$ 39,171	48,690	\$2,0194	\$ 98,325	\$	137,497
March				44,767	\$3,3980	\$ 152,119	46,717	\$0.8045	\$ 37,584	46,717	\$2,0194	\$ 94,341	\$	131,925
April				40,498	\$3,3980	\$ 137,613	40,498	\$0.8045	\$ 32,581	40,498	\$2,0194	\$ 81,782	\$	114,363
May				50,836	\$3,3980	\$ 172,742	50,836	\$0.8045	\$ 40,898	50,836	\$2,0194	\$ 102,659	\$	143,557
June				58,023	\$3,3980	\$ 197,164	58,023	\$0.8045	\$ 46,680	58,023	\$2,0194	\$ 117,173	\$	163,852
July				65,561	\$3,3980	\$ 222,775	65,561	\$0.8045	\$ 52,743	65,561	\$2,0194	\$ 132,393	\$	185,137
August				66,313	\$3,3980	\$ 225,333	66,313	\$0.8045	\$ 53,349	66,313	\$2,0194	\$ 133,913	\$	187,262
September				46,834	\$3,3980	\$ 159,140	46,834	\$0.8045	\$ 37,678	46,834	\$2,0194	\$ 94,576	\$	132,253
October				40,675	\$3,3980	\$ 138,213	40,780	\$0.8045	\$ 32,808	40,780	\$2,0194	\$ 82,352	\$	115,160
November				46,681	\$3,3980	\$ 158,623	48,710	\$0.8045	\$ 39,187	48,710	\$2,0194	\$ 98,365	\$	137,552
December				51,277	\$3,3980	\$ 174,238	51,277	\$0.8045	\$ 41,252	51,277	\$2,0194	\$ 103,548	\$	144,800
Total				607,040	\$ 3,3980	\$ 2,062,721	614,886	\$ 0.8045	\$ 494,676	614,887	\$ 2,0194	\$ 1,241,702	\$	1,736,379

Add Extra Host Here (I) (if needed)				Network			Line Connection			Transformation Connection			Total Connection	
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January					\$ -			\$ -			\$ -		\$	-
February					\$ -			\$ -			\$ -		\$	-
March					\$ -			\$ -			\$ -		\$	-
April					\$ -			\$ -			\$ -		\$	-
May					\$ -			\$ -			\$ -		\$	-
June					\$ -			\$ -			\$ -		\$	-
July					\$ -			\$ -			\$ -		\$	-
August					\$ -			\$ -			\$ -		\$	-
September					\$ -			\$ -			\$ -		\$	-
October					\$ -			\$ -			\$ -		\$	-
November					\$ -			\$ -			\$ -		\$	-
December					\$ -			\$ -			\$ -		\$	-
Total				-	\$	-	\$	-	\$	-	\$	-	\$	-

Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Connection	
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January					\$ -			\$ -			\$ -		\$	-
February					\$ -			\$ -			\$ -		\$	-
March					\$ -			\$ -			\$ -		\$	-
April					\$ -			\$ -			\$ -		\$	-
May					\$ -			\$ -			\$ -		\$	-
June					\$ -			\$ -			\$ -		\$	-
July					\$ -			\$ -			\$ -		\$	-
August					\$ -			\$ -			\$ -		\$	-
September					\$ -			\$ -			\$ -		\$	-
October					\$ -			\$ -			\$ -		\$	-
November					\$ -			\$ -			\$ -		\$	-
December					\$ -			\$ -			\$ -		\$	-
Total				-	\$	-	\$	-	\$	-	\$	-	\$	-

Total				Network			Line Connection			Transformation Connection			Total Connection	
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January				48,039	\$ 3,3980	\$ 163,237	50,647	\$ 0.8045	\$ 40,746	50,647	\$ 2,0194	\$ 102,277	\$	143,022
February				47,535	\$ 3,3980	\$ 161,525	48,690	\$ 0.8045	\$ 39,171	48,690	\$ 2,0194	\$ 98,325	\$	137,497
March				44,767	\$ 3,3980	\$ 152,119	46,717	\$ 0.8045	\$ 37,584	46,717	\$ 2,0194	\$ 94,341	\$	131,925
April				40,498	\$ 3,3980	\$ 137,613	40,498	\$ 0.8045	\$ 32,581	40,498	\$ 2,0194	\$ 81,782	\$	114,363
May				50,836	\$ 3,3980	\$ 172,742	50,836	\$ 0.8045	\$ 40,898	50,836	\$ 2,0194	\$ 102,659	\$	143,557
June				58,023	\$ 3,3980	\$ 197,164	58,023	\$ 0.8045	\$ 46,680	58,023	\$ 2,0194	\$ 117,173	\$	163,852
July				65,561	\$ 3,3980	\$ 222,775	65,561	\$ 0.8045	\$ 52,743	65,561	\$ 2,0194	\$ 132,393	\$	185,137
August				66,313	\$ 3,3980	\$ 225,333	66,313	\$ 0.8045	\$ 53,349	66,313	\$ 2,0194	\$ 133,913	\$	187,262
September				46,834	\$ 3,3980	\$ 159,140	46,834	\$ 0.8045	\$ 37,678	46,834	\$ 2,0194	\$ 94,576	\$	132,253
October				40,675	\$ 3,3980	\$ 138,213	40,780	\$ 0.8045	\$ 32,808	40,780	\$ 2,0194	\$ 82,352	\$	115,160
November				46,681	\$ 3,3980	\$ 158,623	48,710	\$ 0.8045	\$ 39,187	48,710	\$ 2,0194	\$ 98,365	\$	137,552
December				51,277	\$ 3,3980	\$ 174,238	51,277	\$ 0.8045	\$ 41,252	51,277	\$ 2,0194	\$ 103,548	\$	144,800
Total				607,040	\$ 3.40	\$ 2,062,721	614,886	\$ 0.80	\$ 494,676	614,887	\$ 2.02	\$ 1,241,702	\$	1,736,379

Low Voltage Switchgear Credit (if applicable)																\$	-
Total including deduction for Low Voltage Switchgear Credit																\$	1,736,379

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 4.6700	\$ -	-	\$ 0.7700	\$ -	-	\$ 2.5300	\$ -	\$ -	\$ -	\$ -	\$ -
February	-	\$ 4.6700	\$ -	-	\$ 0.7700	\$ -	-	\$ 2.5300	\$ -	\$ -	\$ -	\$ -	\$ -
March	-	\$ 4.6700	\$ -	-	\$ 0.7700	\$ -	-	\$ 2.5300	\$ -	\$ -	\$ -	\$ -	\$ -
April	-	\$ 4.6700	\$ -	-	\$ 0.7700	\$ -	-	\$ 2.5300	\$ -	\$ -	\$ -	\$ -	\$ -
May	-	\$ 4.6700	\$ -	-	\$ 0.7700	\$ -	-	\$ 2.5300	\$ -	\$ -	\$ -	\$ -	\$ -
June	-	\$ 4.6700	\$ -	-	\$ 0.7700	\$ -	-	\$ 2.5300	\$ -	\$ -	\$ -	\$ -	\$ -
July	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -	\$ -	\$ -	\$ -
August	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -	\$ -	\$ -	\$ -
September	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -	\$ -	\$ -	\$ -
October	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -	\$ -	\$ -	\$ -
November	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -	\$ -	\$ -	\$ -
December	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	48,039	\$ 3.4778	\$ 167,070	50,647	\$ 0.8128	\$ 41,166	50,647	\$ 2.0458	\$ 103,614	\$ -	\$ -	\$ -	\$ 144,780
February	47,535	\$ 3.4778	\$ 165,319	48,690	\$ 0.8128	\$ 39,576	48,690	\$ 2.0458	\$ 99,611	\$ -	\$ -	\$ -	\$ 139,186
March	44,767	\$ 3.4778	\$ 155,691	46,717	\$ 0.8128	\$ 37,972	46,717	\$ 2.0458	\$ 95,574	\$ -	\$ -	\$ -	\$ 133,546
April	40,498	\$ 3.4778	\$ 140,844	40,498	\$ 0.8128	\$ 32,917	40,498	\$ 2.0458	\$ 82,851	\$ -	\$ -	\$ -	\$ 115,768
May	50,836	\$ 3.4778	\$ 176,799	50,836	\$ 0.8128	\$ 41,319	50,836	\$ 2.0458	\$ 104,001	\$ -	\$ -	\$ -	\$ 145,320
June	58,023	\$ 3.4778	\$ 201,794	58,023	\$ 0.8128	\$ 47,161	58,023	\$ 2.0458	\$ 118,704	\$ -	\$ -	\$ -	\$ 165,866
July	65,561	\$ 3.4778	\$ 228,007	65,561	\$ 0.8128	\$ 53,288	65,561	\$ 2.0458	\$ 134,124	\$ -	\$ -	\$ -	\$ 187,411
August	66,313	\$ 3.4778	\$ 230,624	66,313	\$ 0.8128	\$ 53,899	66,313	\$ 2.0458	\$ 135,664	\$ -	\$ -	\$ -	\$ 189,563
September	46,834	\$ 3.4778	\$ 162,878	46,834	\$ 0.8128	\$ 38,066	46,834	\$ 2.0458	\$ 95,812	\$ -	\$ -	\$ -	\$ 133,878
October	40,675	\$ 3.4778	\$ 141,459	40,780	\$ 0.8128	\$ 33,146	40,780	\$ 2.0458	\$ 83,429	\$ -	\$ -	\$ -	\$ 116,575
November	46,681	\$ 3.4778	\$ 162,348	48,710	\$ 0.8128	\$ 39,591	48,710	\$ 2.0458	\$ 99,651	\$ -	\$ -	\$ -	\$ 139,242
December	51,277	\$ 3.4778	\$ 178,330	51,277	\$ 0.8128	\$ 41,678	51,277	\$ 2.0458	\$ 104,902	\$ -	\$ -	\$ -	\$ 146,579
Total	607,040	\$ 3.48	\$ 2,111,162	614,886	\$ 0.81	\$ 499,779	614,887	\$ 2.05	\$ 1,257,935	\$ -	\$ -	\$ -	\$ 1,757,715

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	48,039	\$ 3.4778	\$ 167,070	50,647	\$ 0.8128	\$ 41,166	50,647	\$ 2.0458	\$ 103,614	\$ -	\$ -	\$ -	\$ 144,780
February	47,535	\$ 3.4778	\$ 165,319	48,690	\$ 0.8128	\$ 39,576	48,690	\$ 2.0458	\$ 99,611	\$ -	\$ -	\$ -	\$ 139,186
March	44,767	\$ 3.4778	\$ 155,691	46,717	\$ 0.8128	\$ 37,972	46,717	\$ 2.0458	\$ 95,574	\$ -	\$ -	\$ -	\$ 133,546
April	40,498	\$ 3.4778	\$ 140,844	40,498	\$ 0.8128	\$ 32,917	40,498	\$ 2.0458	\$ 82,851	\$ -	\$ -	\$ -	\$ 115,768
May	50,836	\$ 3.4778	\$ 176,799	50,836	\$ 0.8128	\$ 41,319	50,836	\$ 2.0458	\$ 104,001	\$ -	\$ -	\$ -	\$ 145,320
June	58,023	\$ 3.4778	\$ 201,794	58,023	\$ 0.8128	\$ 47,161	58,023	\$ 2.0458	\$ 118,704	\$ -	\$ -	\$ -	\$ 165,866
July	65,561	\$ 3.4778	\$ 228,007	65,561	\$ 0.8128	\$ 53,288	65,561	\$ 2.0458	\$ 134,124	\$ -	\$ -	\$ -	\$ 187,411
August	66,313	\$ 3.4778	\$ 230,624	66,313	\$ 0.8128	\$ 53,899	66,313	\$ 2.0458	\$ 135,664	\$ -	\$ -	\$ -	\$ 189,563
September	46,834	\$ 3.4778	\$ 162,878	46,834	\$ 0.8128	\$ 38,066	46,834	\$ 2.0458	\$ 95,812	\$ -	\$ -	\$ -	\$ 133,878
October	40,675	\$ 3.4778	\$ 141,459	40,780	\$ 0.8128	\$ 33,146	40,780	\$ 2.0458	\$ 83,429	\$ -	\$ -	\$ -	\$ 116,575
November	46,681	\$ 3.4778	\$ 162,348	48,710	\$ 0.8128	\$ 39,591	48,710	\$ 2.0458	\$ 99,651	\$ -	\$ -	\$ -	\$ 139,242
December	51,277	\$ 3.4778	\$ 178,330	51,277	\$ 0.8128	\$ 41,678	51,277	\$ 2.0458	\$ 104,902	\$ -	\$ -	\$ -	\$ 146,579
Total	607,040	\$ 3.48	\$ 2,111,162	614,886	\$ 0.81	\$ 499,779	614,887	\$ 2.05	\$ 1,257,935	\$ -	\$ -	\$ -	\$ 1,757,715

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	48,039	\$ 3.4778	\$ 167,070	50,647	\$ 0.8128	\$ 41,166	50,647	\$ 2.0458	\$ 103,614	\$ -	\$ -	\$ -	\$ 144,780
February	47,535	\$ 3.4778	\$ 165,319	48,690	\$ 0.8128	\$ 39,576	48,690	\$ 2.0458	\$ 99,611	\$ -	\$ -	\$ -	\$ 139,186
March	44,767	\$ 3.4778	\$ 155,691	46,717	\$ 0.8128	\$ 37,972	46,717	\$ 2.0458	\$ 95,574	\$ -	\$ -	\$ -	\$ 133,546
April	40,498	\$ 3.4778	\$ 140,844	40,498	\$ 0.8128	\$ 32,917	40,498	\$ 2.0458	\$ 82,851	\$ -	\$ -	\$ -	\$ 115,768
May	50,836	\$ 3.4778	\$ 176,799	50,836	\$ 0.8128	\$ 41,319	50,836	\$ 2.0458	\$ 104,001	\$ -	\$ -	\$ -	\$ 145,320
June	58,023	\$ 3.4778	\$ 201,794	58,023	\$ 0.8128	\$ 47,161	58,023	\$ 2.0458	\$ 118,704	\$ -	\$ -	\$ -	\$ 165,866
July	65,561	\$ 3.4778	\$ 228,007	65,561	\$ 0.8128	\$ 53,288	65,561	\$ 2.0458	\$ 134,124	\$ -	\$ -	\$ -	\$ 187,411
August	66,313	\$ 3.4778	\$ 230,624	66,313	\$ 0.8128	\$ 53,899	66,313	\$ 2.0458	\$ 135,664	\$ -	\$ -	\$ -	\$ 189,563
September	46,834	\$ 3.4778	\$ 162,878	46,834	\$ 0.8128	\$ 38,066	46,834	\$ 2.0458	\$ 95,812	\$ -	\$ -	\$ -	\$ 133,878
October	40,675	\$ 3.4778	\$ 141,459	40,780	\$ 0.8128	\$ 33,146	40,780	\$ 2.0458	\$ 83,429	\$ -	\$ -	\$ -	\$ 116,575
November	46,681	\$ 3.4778	\$ 162,348	48,710	\$ 0.8128	\$ 39,591	48,710	\$ 2.0458	\$ 99,651	\$ -	\$ -	\$ -	\$ 139,242
December	51,277	\$ 3.4778	\$ 178,330	51,277	\$ 0.8128	\$ 41,678	51,277	\$ 2.0458	\$ 104,902	\$ -	\$ -	\$ -	\$ 146,579
Total	607,040	\$ 3.48	\$ 2,111,162	614,886	\$ 0.81	\$ 499,779	614,887	\$ 2.05	\$ 1,257,935	\$ -	\$ -	\$ -	\$ 1,757,715

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	48,039	\$ 3.4778	\$ 167,070	50,647	\$ 0.8128	\$ 41,166	50,647	\$ 2.0458	\$ 103,614	\$ -	\$ -	\$ -	\$ 144,780
February	47,535	\$ 3.4778	\$ 165,319	48,690	\$ 0.8128	\$ 39,576	48,690	\$ 2.0458	\$ 99,611	\$ -	\$ -	\$ -	\$ 139,186
March	44,767	\$ 3.4778	\$ 155,691	46,717	\$ 0.8128	\$ 37,972	46,717	\$ 2.0458	\$ 95,574	\$ -	\$ -	\$ -	\$ 133,546
April	40,498	\$ 3.4778	\$ 140,844	40,498	\$ 0.8128	\$ 32,917	40,498	\$ 2.0458	\$ 82,851	\$ -	\$ -	\$ -	\$ 115,768
May	50,836	\$ 3.4778	\$ 176,799	50,836	\$ 0.8128	\$ 41,319	50,836	\$ 2.0458	\$ 104,001	\$ -	\$ -	\$ -	\$ 145,320
June	58,023	\$ 3.4778	\$ 201,794	58,023	\$ 0.8128	\$ 47,161	58,023	\$ 2.0458	\$ 118,704	\$ -	\$ -	\$ -	\$ 165,866
July	65,561	\$ 3.4778	\$ 228,007	65,561	\$ 0.8128	\$ 53,288	65,561	\$ 2.0458	\$ 134,124	\$ -	\$ -	\$ -	\$ 187,411
August	66,313	\$ 3.4778	\$ 230,624	66,313	\$ 0.8128	\$ 53,899	66,313	\$ 2.0458	\$ 135,664	\$ -	\$ -	\$ -	\$ 189,563
September	46,834	\$ 3.4778</											

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 4,9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2,6500	\$ -	\$ -
February	-	\$ 4,9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2,6500	\$ -	\$ -
March	-	\$ 4,9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2,6500	\$ -	\$ -
April	-	\$ 4,9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2,6500	\$ -	\$ -
May	-	\$ 4,9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2,6500	\$ -	\$ -
June	-	\$ 4,9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2,6500	\$ -	\$ -
July	-	\$ 4,9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2,6500	\$ -	\$ -
August	-	\$ 4,9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2,6500	\$ -	\$ -
September	-	\$ 4,9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2,6500	\$ -	\$ -
October	-	\$ 4,9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2,6500	\$ -	\$ -
November	-	\$ 4,9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2,6500	\$ -	\$ -
December	-	\$ 4,9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2,6500	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	48,039	\$ 3,4778	\$ 167,070	50,647	\$ 0.8128	\$ 41,166	50,647	\$ 2,0458	\$ 103,614	\$ 144,780
February	47,535	\$ 3,4778	\$ 165,319	48,690	\$ 0.8128	\$ 39,576	48,690	\$ 2,0458	\$ 99,611	\$ 139,186
March	44,767	\$ 3,4778	\$ 155,691	46,717	\$ 0.8128	\$ 37,972	46,717	\$ 2,0458	\$ 95,574	\$ 133,546
April	40,498	\$ 3,4778	\$ 140,844	40,498	\$ 0.8128	\$ 32,917	40,498	\$ 2,0458	\$ 82,851	\$ 115,768
May	50,836	\$ 3,4778	\$ 176,799	50,836	\$ 0.8128	\$ 41,319	50,836	\$ 2,0458	\$ 104,001	\$ 145,320
June	58,023	\$ 3,4778	\$ 201,794	58,023	\$ 0.8128	\$ 47,161	58,023	\$ 2,0458	\$ 118,704	\$ 165,866
July	65,561	\$ 3,4778	\$ 228,007	65,561	\$ 0.8128	\$ 53,288	65,561	\$ 2,0458	\$ 134,124	\$ 187,411
August	66,313	\$ 3,4778	\$ 230,624	66,313	\$ 0.8128	\$ 53,899	66,313	\$ 2,0458	\$ 135,664	\$ 189,563
September	46,834	\$ 3,4778	\$ 162,878	46,834	\$ 0.8128	\$ 38,066	46,834	\$ 2,0458	\$ 95,812	\$ 133,878
October	40,675	\$ 3,4778	\$ 141,459	40,780	\$ 0.8128	\$ 33,146	40,780	\$ 2,0458	\$ 83,429	\$ 116,575
November	46,681	\$ 3,4778	\$ 162,348	48,710	\$ 0.8128	\$ 39,591	48,710	\$ 2,0458	\$ 99,651	\$ 139,242
December	51,277	\$ 3,4778	\$ 178,330	51,277	\$ 0.8128	\$ 41,678	51,277	\$ 2,0458	\$ 104,902	\$ 146,579
Total	607,040	\$ 3.48	\$ 2,111,162	614,886	\$ 0.81	\$ 499,779	614,887	\$ 2.05	\$ 1,257,935	\$ 1,757,715

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	48,039	\$ 3.48	\$ 167,070	50,647	\$ 0.81	\$ 41,166	50,647	\$ 2.05	\$ 103,614	\$ 144,780
February	47,535	\$ 3.48	\$ 165,319	48,690	\$ 0.81	\$ 39,576	48,690	\$ 2.05	\$ 99,611	\$ 139,186
March	44,767	\$ 3.48	\$ 155,691	46,717	\$ 0.81	\$ 37,972	46,717	\$ 2.05	\$ 95,574	\$ 133,546
April	40,498	\$ 3.48	\$ 140,844	40,498	\$ 0.81	\$ 32,917	40,498	\$ 2.05	\$ 82,851	\$ 115,768
May	50,836	\$ 3.48	\$ 176,799	50,836	\$ 0.81	\$ 41,319	50,836	\$ 2.05	\$ 104,001	\$ 145,320
June	58,023	\$ 3.48	\$ 201,794	58,023	\$ 0.81	\$ 47,161	58,023	\$ 2.05	\$ 118,704	\$ 165,866
July	65,561	\$ 3.48	\$ 228,007	65,561	\$ 0.81	\$ 53,288	65,561	\$ 2.05	\$ 134,124	\$ 187,411
August	66,313	\$ 3.48	\$ 230,624	66,313	\$ 0.81	\$ 53,899	66,313	\$ 2.05	\$ 135,664	\$ 189,563
September	46,834	\$ 3.48	\$ 162,878	46,834	\$ 0.81	\$ 38,066	46,834	\$ 2.05	\$ 95,812	\$ 133,878
October	40,675	\$ 3.48	\$ 141,459	40,780	\$ 0.81	\$ 33,146	40,780	\$ 2.05	\$ 83,429	\$ 116,575
November	46,681	\$ 3.48	\$ 162,348	48,710	\$ 0.81	\$ 39,591	48,710	\$ 2.05	\$ 99,651	\$ 139,242
December	51,277	\$ 3.48	\$ 178,330	51,277	\$ 0.81	\$ 41,678	51,277	\$ 2.05	\$ 104,902	\$ 146,579
Total	607,040	\$ 3.48	\$ 2,111,162	614,886	\$ 0.81	\$ 499,779	614,887	\$ 2.05	\$ 1,257,935	\$ 1,757,715

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 1,757,715

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	185,525,039	0	1,057,493	55.7%	1,175,052	0.0063
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0051	42,281,899	0	215,638	11.3%	239,610	0.0057
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0205		153,609	310,367	16.3%	344,870	2.2451
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.0205		153,609	310,367	16.3%	344,870	2.2451
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0051	466,542	0	2,379	0.1%	2,644	0.0057
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.5812		280	443	0.0%	492	1.7570
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.5733		2,074	3,263	0.2%	3,626	1.7462

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043	185,525,039	0	797,758	49.0%	861,231	0.0046
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039	42,281,899	0	164,899	10.1%	178,020	0.0042
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2208		153,609	341,135	21.0%	368,277	2.3975
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.0809		153,609	319,645	19.6%	345,077	2.2465
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039	466,542	0	1,820	0.1%	1,964	0.0042
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7356		280	486	0.0%	525	1.8737
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1707		2,074	2,428	0.1%	2,621	1.2638

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	185,525,039	0	1,175,052	55.7%	1,175,052	0.0063
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	42,281,899	0	239,610	11.3%	239,610	0.0057
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2451		153,609	344,870	16.3%	344,870	2.2451
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.2451		153,609	344,870	16.3%	344,870	2.2451
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	466,542	0	2,644	0.1%	2,644	0.0057
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7570		280	492	0.0%	492	1.7570
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7462		2,074	3,626	0.2%	3,626	1.7462

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	185,525,039	0	861,231	49.0%	861,231	0.0046
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042	42,281,899	0	178,020	10.1%	178,020	0.0042
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3975		153,609	368,277	21.0%	368,277	2.3975
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.2465		153,609	345,077	19.6%	345,077	2.2465
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042	466,542	0	1,964	0.1%	1,964	0.0042
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8737		280	525	0.0%	525	1.8737
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2638		2,074	2,621	0.1%	2,621	1.2638

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2021 value and will be updated by OEB staff at a later date.

	Price Escalator	2.20%	Productivity Factor	0.00%				
	Choose Stretch Factor Group	III	Price Cap Index	1.90%				
	Associated Stretch Factor Value	0.30%						
Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	



Incentive Rate-setting Mechanism Rates for 2022 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2021	January 1, 2022
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		May 1, 2021
Off-Peak	\$/kWh	0.0820
Mid-Peak	\$/kWh	0.1130
On-Peak	\$/kWh	0.1700

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

\$	36.86
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	38.82	2.20%	39.67

Retail Service Charges

		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24	2.20%	106.53
Monthly fixed charge, per retailer	\$	41.70	2.20%	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04	2.20%	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62	2.20%	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)	2.20%	(0.63)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	\$	0.52	2.20%	0.53
Processing fee, per request, applied to the requesting party	\$	1.04	2.20%	1.06
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.17	2.20%	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08	2.20%	2.13

* inflation factor subject to change pending OEB approved inflation rate effective in 2021

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges



e Generator

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0036

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	46.05
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0025
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0097
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2022	\$/kWh	0.0038
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0036

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	44.24
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0107
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0094
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2022	\$/kWh	0.0037
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

InnPower Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0036

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or expected to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	226.30
Distribution Volumetric Rate	\$/kW	4.5859
Low Voltage Service Rate	\$/kW	1.3285
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	3.6289
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2022	\$/kW	0.8869

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2021-0036

Retail Transmission Rate - Network Service Rate	\$/kW	2.2451
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3975
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.2451
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.2465

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

InnPower Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0036

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than, or expected to be less than, 50kW and the consumption is unmetered. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	13.70
Distribution Volumetric Rate	\$/kWh	0.0230
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0098
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2022	\$/kWh	0.0039
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0036

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.43
Distribution Volumetric Rate	\$/kW	65.7670
Low Voltage Service Rate	\$/kW	1.0383
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	5.9094
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2022	\$/kW	(12.0346)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7570
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8737

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

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EB-2021-0036

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.41
Distribution Volumetric Rate	\$/kW	30.4936
Low Voltage Service Rate	\$/kW	0.7003
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	4.1476
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2022	\$/kW	1.0986
Retail Transmission Rate - Network Service Rate	\$/kW	1.7482
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2638

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

InnPower Corporation

TARIFF OF RATES AND CHARGES

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EB-2021-0036

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

InnPower Corporation

TARIFF OF RATES AND CHARGES

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EB-2021-0036

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Special meter reads	\$	30.00
Temporary service - install & remove - overhead - no transformer	\$	632.00
Temporary service - installation and removal - underground - no transformer	\$	468.00
Temporary service - installation and removal - overhead - with transformer	\$	2,525.00
Specific charge for access to the power poles - per pole/year	\$	38.82

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	106.53
Monthly Fixed Charge, per retailer	\$	42.62
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.63)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.06
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.13

LOSS FACTORS

InnPower Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
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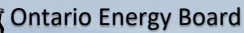
If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0604

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0498



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2021 or \$0.2689/kWh (IESO's Monthly Market Report for June 2021) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0604		
Proposed/Approved Loss Factor	1.0604		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 45.19	1	\$ 45.19	\$ 46.05	1	\$ 46.05	\$ 0.86	1.90%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
DRP Adjustment		750	\$ (8.33)		750	\$ (9.19)	\$ (0.86)	10.32%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 36.86			\$ 36.86	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1034	45	\$ 4.68	\$ 0.1034	45	\$ 4.68	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0103	750	\$ 7.73	\$ 0.0135	750	\$ 10.13	\$ 2.40	31.07%
CBR Class B Rate Riders	\$ 0.0001	750	\$ 0.08	\$ -	750	\$ -	\$ (0.08)	-100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0025	750	\$ 1.88	\$ 0.0025	750	\$ 1.88	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 51.79			\$ 54.11	\$ 2.33	4.49%
RTSR - Network	\$ 0.0057	795	\$ 4.53	\$ 0.0063	795	\$ 5.01	\$ 0.48	10.53%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0043	795	\$ 3.42	\$ 0.0046	795	\$ 3.66	\$ 0.24	6.98%
Sub-Total C - Delivery (including Sub-Total B)			\$ 59.74			\$ 62.78	\$ 3.04	5.09%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	795	\$ 2.70	\$ 0.0034	795	\$ 2.70	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	795	\$ 0.40	\$ 0.0005	795	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	480	\$ 39.36	\$ 0.0820	480	\$ 39.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	135	\$ 15.26	\$ 0.1130	135	\$ 15.26	\$ -	0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 140.66			\$ 143.70	\$ 3.04	2.16%
HST	13%		\$ 18.29	13%		\$ 18.68	\$ 0.40	2.16%
Ontario Electricity Rebate	18.9%		\$ (26.58)	18.9%		\$ (27.16)	\$ (0.57)	
Total Bill on TOU			\$ 132.36			\$ 135.22	\$ 2.86	2.16%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0604	
Proposed/Approved Loss Factor	1.0604	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 43.42	1	\$ 43.42	\$ 44.24	1	\$ 44.24	\$ 0.82	1.89%
Distribution Volumetric Rate	\$ 0.0105	2000	\$ 21.00	\$ 0.0107	2000	\$ 21.40	\$ 0.40	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 64.42			\$ 65.64	\$ 1.22	1.89%
Line Losses on Cost of Power	\$ 0.1034	121	\$ 12.49	\$ 0.1034	121	\$ 12.49	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0103	2,000	\$ 20.60	\$ 0.0131	2,000	\$ 26.20	\$ 5.60	27.18%
CBR Class B Rate Riders	\$ 0.0001	2,000	\$ 0.20	\$ -	2,000	\$ -	\$ (0.20)	-100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	2,000	\$ 4.80	\$ 0.0024	2,000	\$ 4.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 103.08			\$ 109.70	\$ 6.62	6.42%
RTSR - Network	\$ 0.0051	2,121	\$ 10.82	\$ 0.0057	2,121	\$ 12.09	\$ 1.27	11.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0039	2,121	\$ 8.27	\$ 0.0042	2,121	\$ 8.91	\$ 0.64	7.69%
Sub-Total C - Delivery (including Sub-Total B)			\$ 122.17			\$ 130.70	\$ 8.53	6.98%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,121	\$ 7.21	\$ 0.0034	2,121	\$ 7.21	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,121	\$ 1.06	\$ 0.0005	2,121	\$ 1.06	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	1,280	\$ 104.96	\$ 0.0820	1,280	\$ 104.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	360	\$ 40.68	\$ 0.1130	360	\$ 40.68	\$ -	0.00%
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 337.53			\$ 346.06	\$ 8.53	2.53%
HST 13%			\$ 43.88	13%		\$ 44.99	\$ 1.11	2.53%
Ontario Electricity Rebate 18.9%			\$ (63.79)	18.9%		\$ (65.41)	\$ (1.61)	
Total Bill on TOU			\$ 317.62			\$ 325.64	\$ 8.03	2.53%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	25,000	kWh
Demand	100	kW
Current Loss Factor	1.0604	
Proposed/Approved Loss Factor	1.0604	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 222.08	1	\$ 222.08	\$ 226.30	1	\$ 226.30	\$ 4.22	1.90%
Distribution Volumetric Rate	\$ 4.5004	100	\$ 450.04	\$ 4.5859	100	\$ 458.59	\$ 8.55	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 672.12			\$ 684.89	\$ 12.77	1.90%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 3.4491	100	\$ 344.91	\$ 4.5158	100	\$ 451.58	\$ 106.67	30.93%
CBR Class B Rate Riders	\$ 0.0308	100	\$ 3.08	\$ -	100	\$ -	\$ (3.08)	-100.00%
GA Rate Riders	\$ -	25,000	\$ -	\$ -	25,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.3285	100	\$ 132.85	\$ 1.3285	100	\$ 132.85	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,152.96			\$ 1,269.32	\$ 116.36	10.09%
RTSR - Network	\$ 2.0205	100	\$ 202.05	\$ 2.2451	100	\$ 224.51	\$ 22.46	11.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2208	100	\$ 222.08	\$ 2.3975	100	\$ 239.75	\$ 17.67	7.96%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,577.09			\$ 1,733.58	\$ 156.49	9.92%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	26,510	\$ 90.13	\$ 0.0034	26,510	\$ 90.13	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	26,510	\$ 13.26	\$ 0.0005	26,510	\$ 13.26	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	16,966	\$ 1,391.24	\$ 0.0820	16,966	\$ 1,391.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	4,772	\$ 539.21	\$ 0.1130	4,772	\$ 539.21	\$ -	0.00%
TOU - On Peak	\$ 0.1700	4,772	\$ 811.21	\$ 0.1700	4,772	\$ 811.21	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 4,422.39			\$ 4,578.88	\$ 156.49	3.54%
HST 13%			\$ 574.91	13%		\$ 595.25	\$ 20.34	3.54%
Ontario Electricity Rebate 18.9%			\$ -	18.9%		\$ -	\$ -	
Total Bill on TOU			\$ 4,997.30			\$ 5,174.14	\$ 176.83	3.54%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	68	kWh
Demand	-	kW
Current Loss Factor	1.0604	
Proposed/Approved Loss Factor	1.0604	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13.44	1	\$ 13.44	\$ 13.70	1	\$ 13.70	\$ 0.26	1.93%
Distribution Volumetric Rate	\$ 0.0226	68	\$ 1.54	\$ 0.0230	68	\$ 1.56	\$ 0.03	1.77%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	68	\$ -	\$ -	68	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 14.98			\$ 15.26	\$ 0.29	1.92%
Line Losses on Cost of Power	\$ 0.1034	4	\$ 0.42	\$ 0.1034	4	\$ 0.42	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0105	68	\$ 0.71	\$ 0.0137	68	\$ 0.93	\$ 0.22	30.48%
CBR Class B Rate Riders	\$ 0.0001	68	\$ 0.01	\$ -	68	\$ -	\$ (0.01)	-100.00%
GA Rate Riders	\$ -	68	\$ -	\$ -	68	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	68	\$ 0.16	\$ 0.0024	68	\$ 0.16	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	68	\$ -	\$ -	68	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 16.29			\$ 16.78	\$ 0.50	3.06%
RTSR - Network	\$ 0.0051	72	\$ 0.37	\$ 0.0057	72	\$ 0.41	\$ 0.04	11.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0039	72	\$ 0.28	\$ 0.0042	72	\$ 0.30	\$ 0.02	7.69%
Sub-Total C - Delivery (including Sub-Total B)			\$ 16.93			\$ 17.50	\$ 0.56	3.32%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	72	\$ 0.25	\$ 0.0034	72	\$ 0.25	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	72	\$ 0.04	\$ 0.0005	72	\$ 0.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	44	\$ 3.57	\$ 0.0820	44	\$ 3.57	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	12	\$ 1.38	\$ 0.1130	12	\$ 1.38	\$ -	0.00%
TOU - On Peak	\$ 0.1700	12	\$ 2.08	\$ 0.1700	12	\$ 2.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 24.50			\$ 25.06	\$ 0.56	2.30%
HST 13%			\$ 3.18	13%		\$ 3.26	\$ 0.07	2.30%
Ontario Electricity Rebate 18.9%			\$ (4.63)	18.9%		\$ (4.74)	\$ (0.11)	
Total Bill on TOU			\$ 23.05			\$ 23.58	\$ 0.53	2.30%

In the manager's summary, discuss the reason for the change.

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Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	150	kWh
Demand	1	kW
Current Loss Factor	1.0604	
Proposed/Approved Loss Factor	1.0604	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.16	1	\$ 14.16	\$ 14.43	1	\$ 14.43	\$ 0.27	1.91%
Distribution Volumetric Rate	\$ 64.5407	1	\$ 64.54	\$ 65.7670	1	\$ 65.77	\$ 1.23	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 78.70			\$ 80.20	\$ 1.50	1.90%
Line Losses on Cost of Power	\$ 0.1034	9	\$ 0.94	\$ 0.1034	9	\$ 0.94	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 9.6570	1	\$ (9.66)	\$ 6.1252	1	\$ (6.13)	\$ 3.53	-36.57%
CBR Class B Rate Riders	\$ 0.0278	1	\$ 0.03	\$ -	1	\$ -	\$ (0.03)	-100.00%
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.0383	1	\$ 1.04	\$ 1.0383	1	\$ 1.04	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 71.05			\$ 76.05	\$ 5.00	7.04%
RTSR - Network	\$ 1.5812	1	\$ 1.58	\$ 1.7570	1	\$ 1.76	\$ 0.18	11.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7356	1	\$ 1.74	\$ 1.8737	1	\$ 1.87	\$ 0.14	7.96%
Sub-Total C - Delivery (including Sub-Total B)			\$ 74.36			\$ 79.68	\$ 5.31	7.15%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	159	\$ 0.54	\$ 0.0034	159	\$ 0.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	159	\$ 0.08	\$ 0.0005	159	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	96	\$ 7.87	\$ 0.0820	96	\$ 7.87	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	27	\$ 3.05	\$ 0.1130	27	\$ 3.05	\$ -	0.00%
TOU - On Peak	\$ 0.1700	27	\$ 4.59	\$ 0.1700	27	\$ 4.59	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 90.75			\$ 96.06	\$ 5.31	5.86%
HST 13%			\$ 11.80	13%		\$ 12.49	\$ 0.69	5.86%
Ontario Electricity Rebate 18.9%			\$ (17.15)	18.9%		\$ (18.16)	\$ (1.00)	
Total Bill on TOU			\$ 85.39			\$ 90.39	\$ 5.00	5.86%

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Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	46,770	kWh	
Demand	133	kW	
Current Loss Factor	1.0604		
Proposed/Approved Loss Factor	1.0604		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.33	3587	\$ 15,531.71	\$ 4.41	3587	\$ 15,818.67	\$ 286.96	1.85%
Distribution Volumetric Rate	\$ 29.9250	133	\$ 3,980.03	\$ 30.4936	133	\$ 4,055.65	\$ 75.62	1.90%
Fixed Rate Riders	\$ -	3587	\$ -	\$ -	3587	\$ -	\$ -	
Volumetric Rate Riders	\$ -	133	\$ -	\$ -	133	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 19,511.74			\$ 19,874.32	\$ 362.58	1.86%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 3.2747	133	\$ 435.54	\$ 5.2462	133	\$ 697.74	\$ 262.21	60.20%
CBR Class B Rate Riders	\$ 0.0267	133	\$ 3.55	\$ -	133	\$ -	\$ (3.55)	-100.00%
GA Rate Riders	\$ -	46,770	\$ -	\$ -	46,770	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.7003	133	\$ 93.14	\$ 0.7003	133	\$ 93.14	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	3587	\$ -	\$ -	3587	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	3587	\$ -	\$ -	3587	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	133	\$ -	\$ -	133	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 20,043.96			\$ 20,665.20	\$ 621.24	3.10%
RTSR - Network	\$ 1.5733	133	\$ 209.25	\$ 1.7482	133	\$ 232.51	\$ 23.26	11.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.1707	133	\$ 155.70	\$ 1.2638	133	\$ 168.09	\$ 12.38	7.95%
Sub-Total C - Delivery (including Sub-Total B)			\$ 20,408.91			\$ 21,065.80	\$ 656.89	3.22%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	49,595	\$ 168.62	\$ 0.0034	49,595	\$ 168.62	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	49,595	\$ 24.80	\$ 0.0005	49,595	\$ 24.80	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	3587	\$ 896.75	\$ 0.25	3587	\$ 896.75	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	31,741	\$ 2,602.74	\$ 0.0820	31,741	\$ 2,602.74	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	8,927	\$ 1,008.76	\$ 0.1130	8,927	\$ 1,008.76	\$ -	0.00%
TOU - On Peak	\$ 0.1700	8,927	\$ 1,517.60	\$ 0.1700	8,927	\$ 1,517.60	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 26,628.19			\$ 27,285.07	\$ 656.89	2.47%
HST	13%		\$ 3,461.66	13%		\$ 3,547.06	\$ 85.40	2.47%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
Total Bill on TOU			\$ 30,089.85			\$ 30,832.13	\$ 742.28	2.47%

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0604		
Proposed/Approved Loss Factor	1.0604		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 45.19	1	\$ 45.19	\$ 46.05	1	\$ 46.05	\$ 0.86	1.90%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
DRP Adjustment		750	\$ (8.33)		750	\$ (9.19)	\$ (0.86)	10.32%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 36.86			\$ 36.86	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.2689	45	\$ 12.18	\$ 0.2689	45	\$ 12.18	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0103	750	\$ 7.73	\$ 0.0135	750	\$ 10.13	\$ 2.40	31.07%
CBR Class B Rate Riders	\$ 0.0001	750	\$ 0.08	\$ -	750	\$ -	\$ (0.08)	-100.00%
GA Rate Riders	\$ 0.0058	750	\$ (4.35)	\$ 0.0029	750	\$ 2.18	\$ 6.53	-150.00%
Low Voltage Service Charge	\$ 0.0025	750	\$ 1.88	\$ 0.0025	750	\$ 1.88	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 54.94			\$ 63.79	\$ 8.85	16.11%
RTSR - Network	\$ 0.0057	795	\$ 4.53	\$ 0.0063	795	\$ 5.01	\$ 0.48	10.53%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0043	795	\$ 3.42	\$ 0.0046	795	\$ 3.66	\$ 0.24	6.98%
Sub-Total C - Delivery (including Sub-Total B)			\$ 62.89			\$ 72.45	\$ 9.57	15.21%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	795	\$ 2.70	\$ 0.0034	795	\$ 2.70	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	795	\$ 0.40	\$ 0.0005	795	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.2689	750	\$ 201.68	\$ 0.2689	750	\$ 201.68	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 267.67			\$ 277.23	\$ 9.57	3.57%
HST	13%		\$ 34.80	13%		\$ 36.04	\$ 1.24	3.57%
Ontario Electricity Rebate	18.9%		\$ (50.59)	18.9%		\$ (52.40)		
Total Bill on Non-RPP Avg. Price			\$ 302.46			\$ 313.27	\$ 10.81	3.57%

In the manager's summary, discuss the reason

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