

## RENFREW HYDRO INC. ED-2002-0577

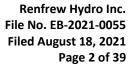
## 2022 IRM APPLICATION EB-2021-0055

Rates Effective: January 1, 2022

Submitted on: August 18, 2021



Renfrew Hydro Inc. B-499 O'Brien Road Renfrew, ON K7V 3Z3 P-613-432-4884 F-613-432-7463





Renfrew Hydro Inc. B-499 O'Brien Road Renfrew, ON K7V 3Z3

August 18, 2021

Ontario Energy Board 2300 Yonge Street P.O. Box 2319, 27<sup>th</sup> Floor Toronto, ON M4P 1E4

Attention: Ms. Christine E. Long, Registrar and Board Secretary

Re: OEB File No. EB-2021-0055 - Renfrew Hydro Inc. - 2022 IRM Rate Application

Dear Ms. Long,

Renfrew Hydro Inc. is pleased to submit to the Ontario Energy Board its Application for Electricity and Distribution Rates and Charges effective January 1, 2022, prepared in accordance to the Board's Chapter 3 Filing Requirements (June 24, 2021).

Renfrew Hydro Inc.'s application is being filed pursuant to the Board's e-Filing Services, consisting of one (1) electronic copy of the application in searchable/unrestricted PDF format and one (1) electronic copy in Microsoft Excel format of the following complete IRM models:

2022 IRM Rate Generator Model 2022 GA Analysis Workform

Should the Board have questions regarding this matter please contact Steven Head at <a href="mailto:shead@renfrewhydro.com">shead@renfrewhydro.com</a> or myself at <a href="mailto:ljefferies@renfrewhydro.com">ljefferies@renfrewhydro.com</a>.

Respectfully Submitted,

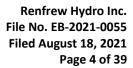
Lance Jefferies President

Renfrew Hydro Inc.



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## **LEGAL APPLICATION**

### **ONTARIO ENERGY BOARD**

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O.1998, c.15, (Schedule B);

AND IN THE MATTER OF an Application by Renfrew Hydro Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity and related matters to be effective January 1, 2022.

### RENFREW HYDRO INC. 2022 IRM RATE APPLICATION

For New Rates to be Effective January 1, 2022



## **CONTACT INFORMATION**

The primary contact for this Application is:

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The secondary contact for this application is:

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**Director of Finance** 

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This application and related documents can be viewed on our website:

Internet Address: www.renfrewhydro.com



### **MANAGER'S SUMMARY**

#### 1. Introduction

Renfrew Hydro Inc. ("RHI") hereby applies to the Ontario Energy Board (the "Board") for approval of its 2022 Distribution Rate Adjustments effective January 1, 2022. RHI applies for an Order or Orders approving the proposed distribution rates and other charges as set out in Appendix 2: Proposed Tariff Sheet, of this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act.

RHI has followed Chapter 3 of the Board's Filing Requirements for Electricity and Distribution Rate Applications dated June 24, 2021 along with the Key References listed at Chapter 3 Incentive Rate-Setting Applications - Appendix B.

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of January 1, 2022, RHI requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2022 distribution rates. If the effective date does not coincide with the Board's decided implementation date for 2022 distribution rates and charges, RHI requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

RHI requests that this application be disposed of by way of a written hearing.

RHI reviewed both the existing "Tariff Sheets" and billing determinants in the pre-populated worksheets and confirms that they are accurate and agree with the most recent reported RRR filings.

RHI attests that the utility, its shareholder and all its customer classes will be affected by the outcome of this application.

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In the preparation of this application, RHI used the 2022 IRM Rate Generator Model updated July 19, 2021. The rates and other adjustments being applied for, and as calculated through the use of the above models, include a Price Cap Incentive Rate-Setting ("Price Cap IR") option to adjust the 2021 rates. (The Price Cap IR methodology provides for a mechanistic and formulaic adjustment to distribution rates and charges in the period between Cost of Service applications). The model also adjusts Retail Transmission Service Rates in accordance with Board Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates revised on June 28, 2012.

Throughout this Incentive Rate-Setting Application, RHI has provided information pertaining to changes in its rates. The issues to be addressed are as follows:

- 1. **Price Cap Adjustment**: RHI is requesting a Price Cap Adjustment increase of 1.9% in accordance with Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications, issued June 24, 2021.
- 2. RTSR Adjustments: RHI is requesting updated rates for Retail Transmission Service Rates.
- 3. **Deferral and Variance Accounts**: RHI is requesting disposal of its Deferral and Variance Accounts as the balance exceeds the threshold amount.
- 4. **Specific Service Charge and Loss Factors**: RHI is requesting the continuance of the Specific Service Charges and Loss Factor as approved in the 2017 Cost of Service Application (2016-0166).
- 5. **Tax Change**: RHI is not applying for a tax change rate rider, as the allocated tax sharing amount did not produce a rate rider. RHI proposes to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date.
- 6. **ICM/Z-Factor**: RHI is not applying for an Incremental Capital Module or a Z-Factor claim.

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2. <u>Distributor's Profile</u>

Renfrew Hydro Inc. (RHI) is a licensed electricity distributor operating pursuant to electricity

distribution license ED-2002-0577. RHI was incorporated under the Ontario Business Corporation

Act on July 6<sup>th</sup>, 2000, and is 100% owned by the Town of Renfrew. RHI's urban service area is

completely contained within the municipal boundaries of the Town of Renfrew. The area is

embedded within the service territory of Hydro One Networks Inc.

RHI provides electrical distribution services to approximately 4,345 residential and commercial

customers in its service area, which covers approximately 12.77 square kilometers.

RHI's distribution system is supplied by Hydro One Networks Inc.'s ("HONI") transmission system,

primarily supplied from the Stewartville TS at a voltage level of 44 kV via the 10M3 feeder and 2

backup supply feeders (Stewartville 10M1 and Cobden 23M2). Sub-transmission feeders supply

the distribution substations at a voltage of 44kV. The distribution system contains 5 distribution

substations transforming voltage from 44 kV to 4.160 kV, where they supply feeders owned by

RHI for wide-area distribution to residential and commercial customers.

As of end of December 2020, RHI relied on approximately 81 km of circuits to deliver 84,612,808

kWh of energy to approximately 4,345 customers. The circuits can be broken down into roughly

73 km of overhead lines and 8 km of underground conductor.

As of December 31, 2020 RHI had two (2) Class A customers.

RHI last filed for a Cost of Service application in 2016 for rates effective January 1, 2017 (EB-2016-

0166).

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## 3. Publication of Notice

RHI is proposing that any required notices related to this Application appear in The Renfrew Mercury, which is a free publication circulated in RHI's service area.

The Renfrew Mercury/Star Metroland Media
35 Opeongo Rd

Renfrew, ON K7V 2T2

Phone # 613-432-3655

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COMMUNITY OWNED SINCE 1910

4. Annual Rate Adjustment: Price Cap Adjustment

Annual Adjustment Mechanism

RHI's annual rate adjustment request follows the OEB-approved formula that includes

components for inflation and the OEB's expectations of efficiency and productivity gains. The

components in the formula are also approved by the OEB annually. The formula is a rate

adjustment equal to the inflation factor minus the distributor's X-factor.

**Inflation Factor** 

In its Report of the Board: Rate Setting Parameters and Benchmarking under the Renewed

Regulatory Framework for Ontario's Electricity Distributors the OEB adopted a two factor

industry-specific price index methodology. The inflation factor is based on two weighted price

indicators (labour and non-labour) which provide an input price that reflects Ontario's electricity

Industry.

X-factor

The X-factor has two parts: a productivity factor and a stretch factor. The OEB has determined

that the appropriate value for the productivity factor (industry total factor productivity) for the

Price Cap IR and Annual IR Index is zero. For the stretch factor, distributors will be assigned into

one of five groups ranging from 0.00% to 0.6%. The most efficient distributor, based on the cost

evaluation ranking, would be assigned the lowest stretch factor of 0.0%

RHI has used the 2021 rate-setting parameters in the 2022 IRM Rate Generator Model as a

placeholder and understands Board staff will update the model once the 2022 price cap

parameters are available.

The price cap adjustment RHI used in the 2022 Rate Generator is 1.90%. This calculation is based

upon a price escalator of 2.20%, a productivity factor of 0.00%, and a stretch factor of 0.30%.

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**Table 1: RHI Price Cap Parameters** 

| Stretch Factor Group | III   |
|----------------------|-------|
| Price Escalator      | 2.20% |
| Stretch Factor Value | 0.30% |
| Productivity Factor  | 0.00% |
| Price Cap Index      | 1.90% |

#### <u>Application of the Annual Adjustment Mechanism</u>

The annual adjustment mechanism applies to distribution rates (fixed and variable charges) uniformly across customer rate classes. It is applied to RHI's current Board approved rates.

The derivation of RHI's proposed 2022 Electricity Distribution Rates is proved in Tab "16. Rev2Cost\_GDPIPI" of the Rate Generator Model, filed along with this application. RHI seeks board approval for the proposed distribution rates identified in the table below, effective January 1, 2022.

**Table 2: Current vs Proposed Distribution Rates** 

| Rate Class                              | Current Monthly Fixed Charge \$/Month | Proposed  Monthly Fixed Charge \$/Month | Change<br>\$/Month | Current<br>Volumetric<br>Charge | Proposed<br>Volumetric<br>Charge | Change |        |
|---|---------------------------------------|---|--------------------|---------------------------------|----------------------------------|--------|--------|
|   |                                       |   |                    |                                 |                                  |        |        |
| Residential Service                     | 26.22                                 | 26.72                                   | .50                | 0.0000                          | 0.0000                           | 0.0000 | \$/kWh |
| General Service Less Than 50 kW Service | 33.02                                 | 33.65                                   | .63                | 0.0162                          | 0.0165                           | 0.0003 | \$/kWh |
| General Service 50 To 4,999 kW Service  | 209.57                                | 213.55                                  | 3.98               | 3.1706                          | 3.2308                           | 0.0602 | \$/kW  |
| Unmetered Scattered Load Service        | 22.01                                 | 22.43                                   | .42                | 0.0016                          | 0.0016                           | 0.0000 | \$/kWh |
| Street Lighting Service                 | 2.07                                  | 2.11                                    | .04                | 4.3680                          | 4.4510                           | 0.0830 | \$/kW  |



The annual price cap adjustment mechanism will not be applied to the following:

- Rate Adders and Riders
- Low Voltage Service Charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural and Remote Rate Protection Benefit and Charge
- Standard Supply Service Administrative Charge
- Capacity Based Recovery
- MicroFIT Service Charge
- Specific Service Charges
- Smart Metering Entity Charge
- Transformation and Primary Metering Allowances



#### 5. Revenue to Cost Ratio Adjustments

Revenue to cost ratios measure the relationship between the revenues expected from a class of customers and the level of costs associated to that class. The Board has established target ratio ranges for Ontario electricity distributors in its Review of Electricity Distribution Cost Allocation Policy (EB-2012-0219), dated March 31, 2011. In RHI's 2017 Cost of Service Rate Application Decision (EB-2016-0166), RHI was directed to follow the approach of moving customers whose revenue-to-cost ratios that are above or below the approved ranges, to the lower and upper boundaries of their applicable ranges. Adjustments were to be made to the lowest or highest classes within their ranges as necessary to maintain revenue neutrality.

The OEB approved a three-year transition period for the adjustments to Revenue-to-Cost Ratios as contained in the 2017 Cost of Service settlement proposal for General Service >50, Street Lighting, and Unmetered Scattered Load customers to the Board's minimum policy target range. The adjustments summarized below were completed in 2017, 2018, and 2019. **No further adjustments are being requested for 2022.** 

**Table 3: Revenue to Cost Ratios** 

| Class                    | Proposed<br>Revenue-to-Cost<br>Ratios |         |         | Policy Range |
|--------------------------|---------------------------------------|---------|---------|--------------|
|                          | 2017                                  | 2018    | 2019    |              |
|                          | %                                     | %       | %       | %            |
| Residential              | 95.63                                 | 95.63   | 95.63   | 85 - 115     |
| General Service < 50 kW  | 120.07                                | 120.07  | 120.07  | 80 - 120     |
| General Service > 50 kW  | 92.69                                 | 96.70   | 97.30   | 80 - 120     |
| Unmetered Scattered Load | 220.09                                | 160.000 | 120.000 | 80 - 120     |
| Street Lighting          | 160.00                                | 120.000 | 120.000 | 85 - 115     |



### 6. Rate Design for Residential Electricity

On April 2, 2015, the OEB released Board Policy, EB-2014-0210, *A New Distribution Rate Design for Residential Electricity Consumers*. The report requires electricity distributors to transition to a fully fixed monthly distribution service charge for residential customers over a four-year period. RHI completed the four year transition in 2020.



## 7. <u>Electricity Distribution Retail Transmission Service Rates - RTSR</u> Adjustments

RHI is applying for an adjustment of its Retail Transmission Service Rates (RTSR) based on a comparison of historical transmission costs adjusted for new Hydro One Sub-Transmission Rates levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USOA Accounts 1584 and 1586.

RHI used the RTSR Adjustment Worksheets embedded in the IRM Model to determine the proposed adjustments to the RTSR approved in 2021 IRM. The Loss Factor applied to the metered kWh is the actual Board-approved 2017 Loss Factor (EB-2016-0166).

The proposed adjustments of the RTSRs are shown in the tables below and the detailed calculations can be found in the 2022 IRM Model filed in conjunction with this application. RHI understands that OEB staff will adjust each distributor's 2022 RTSR section, once the January 1, 2022 sub-transmission adjustments have been determined.

**Table 3: Proposed Network Service Rate** 

| Rate Class                              | Unit   | Current<br>RTSR-<br>Network | Proposed<br>RTSR-<br>Network | Change  |
|---|--------|-----------------------------|------------------------------|---------|
| Residential Service                     | \$/kWh | 0.0063                      | 0.0062                       | -0.0001 |
| General Service Less Than 50 kW Service | \$/kWh | 0.0057                      | 0.0056                       | -0.0001 |
| General Service 50 To 4,999 kW Service  | \$/kW  | 2.3551                      | 2.3094                       | -0.0457 |
| Unmetered Scattered Load Service        | \$/kWh | 0.0057                      | 0.0056                       | -0.0001 |
| Street Lighting Service                 | \$/kW  | 1.7761                      | 1.7417                       | -0.0344 |

**Table 4: Proposed Line and Transformation Connection Service Rate** 

| Rate Class                              | Unit   | Current<br>RTSR-<br>Connection | Proposed<br>RTSR-<br>Connection | Change |
|---|--------|--------------------------------|---------------------------------|--------|
| Residential Service                     | \$/kWh | 0.0043                         | 0.0047                          | 0.0004 |
| General Service Less Than 50 kW Service | \$/kWh | 0.0039                         | 0.0043                          | 0.0004 |
| General Service 50 To 4,999 kW Service  | \$/kW  | 1.5008                         | 1.6409                          | 0.1401 |
| Unmetered Scattered Load Service        | \$/kWh | 0.0039                         | 0.0043                          | 0.0004 |
| Street Lighting Service                 | \$/kW  | 1.1603                         | 1.2686                          | 0.1083 |



#### 8. <u>Disposition of Group 1 Deferral and Variance Account Balances</u>

Chapter 3 of the Board's Filing Requirements and the *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report* (the "EDDVAR Report") provides that under the Price Cap IR, the distributor's Group 1 audited account balances will be reviewed and disposed of, if the pre-set disposition threshold \$0.001 per kWh (debit or credit) is exceeded. Distributors must file in the application Group 1 balances as at December 31, 2020 to determine if the threshold has been exceeded. RHI has completed the Board's 2022 IRM Rate Generator Tab 3: Continuity Schedule for up to the year ending 2020, with projected interest to December 31, 2021. Actual interest has been calculated based on the Board's prescribed rates. Projected interest for the period January 1, 2021 to December 31, 2021 is based upon the Board prescribed rate of 0.57% for Q1, Q2, and Q3 and 0.57% for the remainder of the year. Deferral and RSVA balances as at December 31, 2020 match the 2020 Audited Financial Statements.

The balance of RHI's Group 1 Deferral and Variance accounts total \$(108,740), or \$(0.0013) per kWh. Since this exceeds the pre-set disposition threshold of \$0.001 per kWh, RHI is requesting disposal of its Group 1 deferral and variance account in this proceeding. The default disposition period of one year has been used to calculate the rate riders. A summary of the account balances are provided the table below.

**Table 5: Deferral and Variance Account Balances** 

|  |      |           | Interest to | Total     |
|--|------|-----------|-------------|-----------|
| Group 1 Accounts   | USoA | Principal | 31-Dec-21   | Balance   |
| LV Variance Account  | 1550 | 104,036   | 994         | 105,030   |
| Smart Metering Entity Charge Variance Account                  | 1551 | (258)     | (2)         | (260)     |
| RSVA - Wholesale Market Service Charge                         | 1580 | (60,634)  | (611)       | (61,245)  |
| RSVA Wholesale Market Service Charge - Sub-account CBR Class B | 1580 | (11,054)  | (112)       | (11,166)  |
| RSVA - Retail Transmission Network Charge                      | 1584 | (26,376)  | (299)       | (26,675)  |
| RSVA - Retail Transmission Connection Charge                   | 1586 | 8,649     | (11)        | 8,638     |
| RSVA - Power (Excluding Global Adjustment)                     | 1588 | (90,797)  | (917)       | (91,714)  |
| RSVA - Power Sub-account - Global Adjustment)                  | 1589 | (31,493)  | 145         | (31,348)  |
| Group 1 Total (including Account 1589 - Global Adjustment)     | •    | (107,927) | (813)       | (108,740) |

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RHI confirms no adjustments were made to any deferral and variance account (DVA) balances previously approved by the OEB on a final or interim basis.

#### 9. Wholesale Market Participants

RHI does not have any Wholesale Market Participants.

#### 10. Specific Service Charge and Loss Factors

RHI is applying to continue the Specific Service Charges and Loss Factor as approved by the board in the 2017 Cost of Service (EB-2016-0166).

#### 11. Global Adjustment

The majority of RHI's customers are Class B customers. These customers pay the global adjustment ("GA") charge based on the amount of electricity they consume in a month (kWh). Within the Class B group, there are two categories of customers: RPP customers who pay an RPP rate which has a built in GA adjustment component and the remaining non-RPP customers who pay the Hourly Ontario Electricity Price, and a monthly GA price listed separately on their bill. RHI uses the GA first estimate to bill its non-RPP Class B customers, and to calculate and record unbilled revenues. This treatment is applicable for all customer classes.

For Class B customers, RSVA Account 1589 captures the difference between the GA amounts billed to non-RPP customers and the actual GA amount paid by the distributor for those customers to the IESO or host distributor. This is the variance between the final rate for GA and what is billed to customers using the First Estimate loaded into the billing system.

Customers who participate in the Industrial Conservation Initiative (ICI) are referred to as Class A customers and pay GA based on their percentage contribution to the top five peak Ontario demand hours (i.e. peak demand factor) over a 12-month period. RHI's two (2) Class A customers opted in effective July 1, 2017. These customers are billed actual costs and have therefore not

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contributed to any of the balance accumulated in 1589 RSVA GA for the period they were Class A customers. A separate rate rider was calculated in the 2020 IRM for these two Class A customers that contributed to the balances in 1589 because they transitioned from Class B to Class A during the time the balance accumulated. RHI's two Class A customers have not contributed to the current balance in 1589 RSVA GA as listed in Table 5.

#### 12. Global Adjustment (GA) Analysis Workform

All distributors are required to complete and submit a GA Analysis Workform for each year that has not previously been approved by the OEB for disposition (on an interim or final basis). The GA Analysis Workform helps the OEB to assess if the total annual variance that is recorded to Account 1589 is reasonable. The Workform compares the actual general ledger transactions recorded during the year to an expected balance that is calculated based on monthly GA volumes, revenues and costs.

RHI has completed the Board's Account 1589 Global Adjustment Analysis Workform (Appendix 6), which shows minimal unresolved differences from expected results. The differences reflect a discrepancy that is less than +/- 1% of the total annual GA charges.

### 13. Commodity Accounts 1588 and 1589

On February 21, 2019, the OEB issued a letter providing accounting guidance related to Accounts 1588 Power, and 1589 RSVA Global Adjustment. This accounting guidance was effective January 1, 2019 and was to be implemented by August 31, 2019. Based on this, the OEB expects that all transactions recorded in these accounts during 2019 will have been accounted for in accordance with this guidance. RHI confirms that it has fully implemented the OEB's February 21, 2019 guidance effective from January 1, 2019. RHI also considered this accounting guidance in the context of historical pre-2019 balances that were disposed of on an interim basis. RHI confirms the transactions recorded in these accounts were in accordance with this guidance. RHI received final approval of its 2019 historical balances in its 2021 IRM proceeding.



### 14. Capacity Based Recovery (CBR)

RHI confirms that it follows the OEB Accounting Guidance on CBR issued by the Board on July 25, 2016. RHI bills its Class A customers their share of the monthly Ontario-wide total Capacity Based Recovery amount costs by the customer's Peak Demand Factor. These revenues match the costs, as charged to RHI from its host distributor.

RHI records WMS revenues for CBR on all consumption effective January 1, 2016 and onwards for Class B customers. The variance between the revenue billed to customers for Class B CBR and the costs are tracked in Account 1580 WMS Sub Account CBR Class B. RHI reported the Class A consumption in the model to ensure the rate rider calculation to dispose of the balance in Account 1580, Sub-account CBR Class B is allocated to only those customers that contributed to the variance in the account (Class B portion only). RHI confirms there were no customers that transitioned between Class A and Class B during the period when the current Account 1580, Sub-account CBR Class B balance accumulated.

### 15. Tax Changes

OEB policy, as described in the OEB's 2008 report entitled Supplemental Report of the Board on 3<sup>rd</sup> Generation Incentive Regulation for Ontario's Electricity Distributors, prescribes a 50/50 sharing of impacts of legislated tax changes from distributors' tax rates embedded in its OEB approved base rate knows at the time of the application. These amounts will be refunded to or recovered from customers over a 12-month period. RHI has completed the shared tax savings worksheet to determine if amounts should be refunded to or recovered from customers as a result of tax changes implemented since the 2017 Cost of Service Application (EB-2016-0166). As indicated in the tax savings worksheets contained within the 2022 IRM Rate Generator model, the combined tax rate will decrease from 15.00% (2017) to 12.20% for 2022. The change in the tax rate resulted in an incremental tax savings of (\$4,524). The 50% sharing on this tax change would be (\$2,262) and should be refunded to RHI customers. Since this allocated tax sharing



amount was not large enough to produce a rate rider, RHI proposes to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date.

### 16.ICM / Z-Factor

RHI is not applying for a recovery of Incremental Capital or Z-Factor in this proceeding.

### 17.1595 Analysis Workform

RHI is not requesting the disposal of residual balances in 1595 because the only balances relate to the vintage years 2019 and 2020 which are not yet eligible for disposition. RHI has therefore not filed the 1595 Analysis Workform.



### 18. Bill Impacts

The table below summarizes the proposed bill impacts as calculated at Sheet 20 of the model.

**Table 6: Summary of Monthly Bill Impacts** 

| Rate Class                              | Usag   |     | Current Rates |                     | \$         | %          |
|---|--------|-----|---------------|---------------------|------------|------------|
| Nate Class                              | kWh    | kW  | Total Bill    | Rates Total<br>Bill | Difference | Difference |
| Residential - RPP                       | 750    |     | 117.67        | 116.95              | (.72)      | -0.61%     |
| Residential - non-RPP                   | 750    |     | 293.81        | 290.75              | (3.06)     | -1.04%     |
| Residential - RPP - 10th percentile     | 316    |     | 64.30         | 64.27               | (.03)      | -0.05%     |
| Residential - non-RPP - 10th percentile | 316    |     | 141.31        | 140.35              | (.96)      | -0.68%     |
| GS<50 kW - RPP                          | 2,000  |     | 305.84        | 303.85              | (1.99)     | -0.65%     |
| GS <50 kW - non-RPP                     | 2,000  |     | 774.43        | 766.16              | (8.27)     | -1.07%     |
| GS 50 to 4,999 kW                       | 81,589 | 186 | 29,288.99     | 28,902.93           | (386.06)   | -1.32%     |
| Unmetered Scattered Load                | 505    |     | 202.78        | 200.82              | (1.96)     | -0.97%     |
| Street Lighting                         | 89,459 | 248 | 35,483.93     | 35,122.40           | (361.53)   | -1.02%     |

Detailed bill impacts for each rate class are provided in Appendix 3.

In the above **Table 6**, RHI included bill impacts for its Residential customers that represent the 10<sup>th</sup> consumption percentile. To calculate this, RHI extracted the 2020 actual average monthly residential kWh usage from the customer database, filtering out customers that had less than 12 months of consumption and those that used less than 50 kWh per month. The data was sorted to determine 10% of the total RHI residential customer count with the lowest average usage. The results indicated that 10% of RHI's residential customers use 316 kWh per month or less.

The total bill impact of the elements proposed in this application for all customers classes, including the RPP customers consuming at the 10th percentile is below 10%, and as a result no rate mitigation plans are necessary in this application.



## 19.<u>2017 RRWF</u>

The Revenue Requirement Workform from RHI's 2017 Cost of Service Application (EB-2016-0166) is presented at Appendix 4.

~Respectfully Submitted~

Renfrew Hydro Inc. File No. EB-2021-0055 Filed August 18, 2021 Page 24 of 39



**Certification of Evidence** 

As President of Renfrew Hydro Inc. (RHI) I certify that, to the best of my knowledge, the evidence filed in RHI's 2022 Incentive Rate-Setting Application is accurate, complete, and consistent with the requirements of the Chapter 3 Filing Requirements for Electricity Distribution Rate Applications, June 24, 2021. I also confirm that there are robust processes and internal controls in place for the preparation, review, verification and oversight of any account balances that are

being requested for disposal.

Respectfully submitted,

RENFREW HYDRO INC.

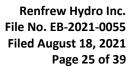
Lance Jefferies

President

Email: <u>ljefferies@renfrewhydro.com</u>

Telephone: 613-432-4884 ext. 224

Fax: 613-432-7463





## **Appendix 1: Current Tariff Sheet**

#### Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0052

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge  | \$     | 26.22    |
|---|--------|----------|
| Smart Metering Entity Charge - effective until December 31, 2022                                    | \$     | 0.57     |
| Low Voltage Service Rate  | \$/kWh | 0.0022   |
| Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021  |        |          |
| Applicable only for Non-RPP Customers   | \$/kWh | 0.0014   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 | \$/kWh | 0.0011   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021)                                |        |          |
| - effective until December 31, 2021 Applicable only for Class B Customers                           | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0063   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                          | \$/kWh | 0.0043   |
|   |        |          |
| MONTHLY RATES AND CHARGES - Regulatory Component  |        |          |
|   | * "    |          |
| Wholesale Market Service Rate (WMS) - not including CBR   | \$/kWh | 0.0030   |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers                                    | \$/kWh | 0.0004   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)   | \$/kWh | 0.0005   |
| Standard Supply Service - Administrative Charge (if applicable)                                     | \$     | 0.25     |

#### Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0052

#### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Camina Channa   | \$     | 33.02    |
|---|--------|----------|
| Service Charge  | ·      |          |
| Smart Metering Entity Charge - effective until December 31, 2022                                    | \$     | 0.57     |
| Distribution Volumetric Rate  | \$/kWh | 0.0162   |
| Low Voltage Service Rate  | \$/kWh | 0.0020   |
| Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021  |        |          |
| Applicable only for Non-RPP Customers   | \$/kWh | 0.0014   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 | \$/kWh | 0.0011   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021)                                |        |          |
| - effective until December 31, 2021 Applicable only for Class B Customers                           | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0057   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                          | \$/kWh | 0.0039   |
|   |        |          |
| MONTHLY RATES AND CHARGES - Regulatory Component  |        |          |
| Wholesele Market Service Bate (WMS), not including CBB  | \$/kWh | 0.0030   |
| Wholesale Market Service Rate (WMS) - not including CBR   |        |          |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers                                    | \$/kWh | 0.0004   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)   | \$/kWh | 0.0005   |
| Standard Supply Service - Administrative Charge (if applicable)                                     | \$     | 0.25     |
|   |        |          |

#### Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0052

#### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge  | \$     | 209.57   |
|---|--------|----------|
| Distribution Volumetric Rate  | \$/kW  | 3.1706   |
| Low Voltage Service Rate  | \$/kW  | 0.7587   |
| Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021  |        |          |
| Applicable only for Non-RPP Customers   | \$/kWh | 0.0014   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 | \$/kW  | 0.5159   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021)                                |        |          |
| - effective until December 31, 2021 Applicable only for Class B Customers                           | \$/kW  | (0.0480) |
|   |        |          |

### Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

|  |        | EB-2020-0052 |
|--|--------|--------------|
| Retail Transmission Rate - Network Service Rate                            | \$/kW  | 2.3551       |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 1.5008       |
|  |        |              |
| MONTHLY RATES AND CHARGES - Regulatory Component                           |        |              |
|  |        |              |
| Wholesale Market Service Rate (WMS) - not including CBR                    | \$/kWh | 0.0030       |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers           | \$/kWh | 0.0004       |
| Rural or Remote Electricity Rate Protection Charge (RRRP)                  | \$/kWh | 0.0005       |
| Standard Supply Service - Administrative Charge (if applicable)            | \$     | 0.25         |
|  |        |              |

#### Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0052

#### **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge (per customer)   | \$     | 22.01    |
|---|--------|----------|
| Distribution Volumetric Rate  | \$/kWh | 0.0016   |
| Low Voltage Service Rate  | \$/kWh | 0.0020   |
| Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021  |        |          |
| Applicable only for Non-RPP Customers   | \$/kWh | 0.0014   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 | \$/kWh | 0.0011   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021)                                |        |          |
| - effective until December 31, 2021 Applicable only for Class B Customers                           | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0057   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                          | \$/kWh | 0.0039   |
|   |        |          |
| MONTHLY RATES AND CHARGES - Regulatory Component  |        |          |
|   |        |          |
| Wholesale Market Service Rate (WMS) - not including CBR   | \$/kWh | 0.0030   |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers                                    | \$/kWh | 0.0004   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)   | \$/kWh | 0.0005   |
| Standard Supply Service - Administrative Charge (if applicable)                                     | \$     | 0.25     |
|   |        |          |

#### Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0052

#### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge (per connection)   | \$     | 2.07     |
|---|--------|----------|
| Distribution Volumetric Rate  | \$/kW  | 4.3680   |
| Low Voltage Service Rate  | \$/kW  | 0.5865   |
| Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021  |        |          |
| Applicable only for Non-RPP Customers   | \$/kWh | 0.0014   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 | \$/kW  | 0.4099   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021)                                |        |          |
| - effective until December 31, 2021 Applicable only for Class B Customers                           | \$/kW  | (0.0401) |
| Retail Transmission Rate - Network Service Rate   | \$/kW  | 1.7761   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                          | \$/kW  | 1.1603   |
| MONTHLY RATES AND CHARGES - Regulatory Component  |        |          |
| Wholesale Market Service Rate (WMS) - not including CBR   | \$/kWh | 0.0030   |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers                                    | \$/kWh | 0.0004   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)   | \$/kWh | 0.0005   |
| Standard Supply Service - Administrative Charge (if applicable)                                     | \$     | 0.25     |

#### Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0052

#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 10.00

#### Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0052

#### **ALLOWANCES**

| Transformer Allowance for Ownership - per kW of billing demand/month                    | \$/kW | (0.60) |
|---|-------|--------|
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | %     | (1.00) |

#### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Easement letter   | \$ | 15.00 |
|---|----|-------|
| Account history   | \$ | 15.00 |
| Arrears certificate   | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Returned cheque (plus bank charges)   | \$ | 15.00 |
| Non-Payment of Account  |    |       |
| Late payment - per month  |    |       |
| (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)                | %  | 1.50  |
| Reconnection at meter - during regular hours  | \$ | 65.00 |
|   |    |       |

#### Other

| Specific charge for access to the power poles - \$/pole/year |             |
|--|-------------|
| (with the exception of wireless attachments) - Approved on   | \$<br>44.50 |
| an Interim Basis   |             |

#### Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0052

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

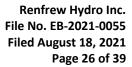
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer

|   | \$       | 104.24    |
|---|----------|-----------|
| Monthly fixed charge, per retailer  | \$       | 41.70     |
| Monthly variable charge, per customer, per retailer   | \$/cust. | 1.04      |
| Distributor-consolidated billing monthly charge, per customer, per retailer   | \$/cust. | 0.62      |
| Retailer-consolidated billing monthly credit, per customer, per retailer  | \$/cust. | (0.62)    |
| Service Transaction Requests (STR)  |          |           |
| Request fee, per request, applied to the requesting party   | \$       | 0.52      |
| Processing fee, per request, applied to the requesting party  | \$       | 1.04      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail   |          |           |
| Settlement Code directly to retailers and customers, if not delivered electronically through the  |          |           |
| Electronic Business Transaction (EBT) system, applied to the requesting party   |          |           |
| Up to twice a year  | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)   | \$       | 4.17      |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$       | 2.08      |

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0810 |
|---|--------|
| Total Loss Factor - Primary Metered Customer < 5,000 kW   | 1.0702 |





## **Appendix 2: Proposed Tariff Sheet**

#### Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0055

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge   | \$     | 26.72    |
|--|--------|----------|
| Smart Metering Entity Charge - effective until December 31, 2022   | \$     | 0.57     |
| Low Voltage Service Rate   | \$/kWh | 0.0022   |
| Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022       |        |          |
| Applicable only for Non-RPP Customers  | \$/kWh | (0.0012) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022      | \$/kWh | (0.0008) |
| Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 |        |          |
| Applicable only for Class B Customers  | \$/kWh | (0.0002) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0062   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                               | \$/kWh | 0.0047   |
|  |        |          |
| MONTHLY RATES AND CHARGES - Regulatory Component   |        |          |
| Wholesale Market Service Rate (WMS) - not including CBR  | \$/kWh | 0.0030   |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers   | \$/kWh | 0.0004   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)  | \$/kWh | 0.0005   |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25     |
|  |        |          |

#### Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0055

#### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

| Service Charge   | \$     | 33.65    |
|--|--------|----------|
| Smart Metering Entity Charge - effective until December 31, 2022   | \$     | 0.57     |
| Distribution Volumetric Rate   | \$/kWh | 0.0165   |
| Low Voltage Service Rate   | \$/kWh | 0.0020   |
| Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022       |        |          |
| Applicable only for Non-RPP Customers  | \$/kWh | (0.0012) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022      | \$/kWh | (8000.0) |
| Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 |        |          |
| Applicable only for Class B Customers  | \$/kWh | (0.0002) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0056   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                               | \$/kWh | 0.0043   |
|  |        |          |
| MONTHLY RATES AND CHARGES - Regulatory Component   |        |          |
| Wholesale Market Service Rate (WMS) - not including CBR  | \$/kWh | 0.0030   |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers   | \$/kWh | 0.0004   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)  | \$/kWh | 0.0005   |

0.25

#### Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0055

#### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge               | \$    | 213.55 |
|------------------------------|-------|--------|
| Distribution Volumetric Rate | \$/kW | 3.2308 |
| Low Voltage Service Rate     | \$/kW | 0.7587 |

#### Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

| approved schedules of Nates, Charges and Eoss ractors  | •      | EB-2021-0055 |
|--|--------|--------------|
| Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022       |        |              |
| Applicable only for Non-RPP Customers  | \$/kWh | (0.0012)     |
| Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022      | \$/kW  | (0.3411)     |
| Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 |        |              |
| Applicable only for Class B Customers  | \$/kW  | (0.0633)     |
| Retail Transmission Rate - Network Service Rate  | \$/kW  | 2.3094       |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                               | \$/kW  | 1.6409       |
| MONTHLY RATES AND CHARGES - Regulatory Component   |        |              |
| Wholesale Market Service Rate (WMS) - not including CBR  | \$/kWh | 0.0030       |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers   | \$/kWh | 0.0004       |
| Rural or Remote Electricity Rate Protection Charge (RRRP)  | \$/kWh | 0.0005       |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25         |

#### Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0055

#### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge (per customer)  | \$     | 22.43    |
|--|--------|----------|
| Distribution Volumetric Rate   | \$/kWh | 0.0016   |
| Low Voltage Service Rate   | \$/kWh | 0.0020   |
| Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022       |        |          |
| Applicable only for Non-RPP Customers  | \$/kWh | (0.0012) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022      | \$/kWh | (0.0008) |
| Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 |        |          |
| Applicable only for Class B Customers  | \$/kWh | (0.0002) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0056   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                               | \$/kWh | 0.0043   |
|  |        |          |
| MONTHLY RATES AND CHARGES - Regulatory Component   |        |          |
| Wholesale Market Service Rate (WMS) - not including CBR  | \$/kWh | 0.0030   |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers   | \$/kWh | 0.0004   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)  | \$/kWh | 0.0005   |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25     |
| Standard Supply Screene - Administrative Sharge (if applicable)  | Ψ      | 0.20     |

#### Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0055

#### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge (per connection)  | \$   | 2.11   |
|--|--|--|
| Distribution Volumetric Rate   | \$/kW  | 4.4510   |
| Low Voltage Service Rate   | \$/kW  | 0.5865   |
| Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022   |  |  |
| Applicable only for Non-RPP Customers  | \$/kWh                                       | (0.0012)                                       |
| Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022  | \$/kW  | (0.2808)                                       |
| Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022   |  |  |
| Applicable only for Class B Customers  | \$/kW  | (0.0564)                                       |
| Retail Transmission Rate - Network Service Rate  | \$/kW  | 1.7417   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW  | 1.2686   |
|  |  |  |
| MONTHLY RATES AND CHARGES - Regulatory Component   |  |  |
| Wholesale Market Service Rate (WMS) - not including CBR  | \$/kWh                                       | 0.0030   |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers   | \$/kWh                                       | 0.0004   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)  | \$/kWh                                       | 0.0005   |
| Standard Supply Service - Administrative Charge (if applicable)  | \$   | 0.25   |
| Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate  MONTHLY RATES AND CHARGES - Regulatory Component  Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kW<br>\$/kW<br>\$/kWh<br>\$/kWh<br>\$/kWh | 1.7417<br>1.2686<br>0.0030<br>0.0004<br>0.0005 |

#### Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0055

#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge | \$<br>10.00 |
|----------------|-------------|
|                |             |

#### **ALLOWANCES**

| Transformer Allowance for Ownership - per kW of billing demand/month                    | \$/kW | (0.60) |
|---|-------|--------|
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | %     | (1.00) |

#### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **Customer Administration**

| Easement letter   | \$<br>15.00 |
|---|-------------|
| Account history   | \$<br>15.00 |
| Arrears certificate   | \$<br>15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$<br>30.00 |

10.00

#### Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

|   |    | EB-2021-0055 |
|---|----|--------------|
| Returned cheque (plus bank charges)   | \$ | 15.00        |
| Non-Pavment of Account Late payment - per month                             |    |              |
| (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)  | %  | 1.50         |
| Reconnection at meter - during regular hours                                | \$ | 65.00        |
| Other   |    |              |
| Specific charge for access to the power poles - \$/pole/year                |    |              |
| (with the exception of wireless attachments) - Approved on an Interim Basis | \$ | 45.48        |

#### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

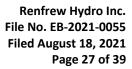
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

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|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer         | \$       | 106.53    |
| Monthly fixed charge, per retailer   | \$       | 42.62     |
| Monthly variable charge, per customer, per retailer  | \$/cust. | 1.06      |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$/cust. | 0.63      |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$/cust. | (0.63)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.53      |
| Processing fee, per request, applied to the requesting party   | \$       | 1.06      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail                        |          |           |
| Settlement Code directly to retailers and customers, if not delivered electronically through the                   |          |           |
| Electronic Business Transaction (EBT) system, applied to the requesting party                                      |          |           |
| Up to twice a year   | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$       | 4.26      |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the |          |           |
| Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)                               | \$       | 2.13      |

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

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|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.081  |
| Total Loss Factor - Primary Metered Customer < 5,000 kW   | 1.0702 |





### **Appendix 3: Bill Impacts**



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

#### Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2021 of \$0.2689/kWh (IESO's Monthly Market Report for June 2021) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

  Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

#### Table 1

| RATE CLASSES / CATEGORIES<br>(eg: Residential TOU, Residential Retailer) | Units | RPP?<br>Non-RPP Retailer?<br>Non-RPP<br>Other? | Current<br>Loss Factor<br>(eg: 1.0351) | Proposed Loss<br>Factor | Consumption (kWh) | Demand kW<br>(if applicable) | RTSR Demand or Demand- Interval? | Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections). |
|--|-------|--|--|-------------------------|-------------------|------------------------------|----------------------------------|--|
| RESIDENTIAL SERVICE CLASSIFICATION                                       | kWh   | RPP  | 1.081                                  | 1.081                   | 750               |                              |                                  |  |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION                   | kWh   | RPP  | 1.081                                  | 1.081                   | 2,000             |                              |                                  |  |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION                    | kW    | Non-RPP (Other)                                | 1.081                                  | 1.081                   | 81,589            | 186                          | DEMAND                           |  |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION                          | kWh   | Non-RPP (Other)                                | 1.081                                  | 1.081                   | 505               |                              |                                  | 1  |
| STREET LIGHTING SERVICE CLASSIFICATION                                   | kW    | Non-RPP (Other)                                | 1.081                                  | 1.081                   | 89,459            | 248                          | DEMAND                           | 1,227  |
| RESIDENTIAL SERVICE CLASSIFICATION                                       | kWh   | Non-RPP (Retailer)                             | 1.081                                  | 1.081                   | 750               |                              |                                  |  |
| RESIDENTIAL SERVICE CLASSIFICATION 10th Percentile                       | kWh   | RPP  | 1.081                                  | 1.081                   | 316               |                              |                                  |  |
| RESIDENTIAL SERVICE CLASSIFICATION 10th Percentile                       | kWh   | Non-RPP (Retailer)                             | 1.081                                  | 1.081                   | 316               |                              |                                  |  |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION                   | kWh   | Non-RPP (Retailer)                             | 1.081                                  | 1.081                   | 2,000             |                              |                                  |  |
| Add additional scenarios if required                                     |       |  | 1.081                                  | 1.081                   |                   |                              |                                  |  |
| Add additional scenarios if required                                     |       |  | 1.081                                  | 1.081                   |                   |                              |                                  |  |
| Add additional scenarios if required                                     |       |  | 1.081                                  | 1.081                   |                   |                              |                                  |  |
| Add additional scenarios if required                                     |       |  | 1.081                                  | 1.081                   |                   |                              |                                  |  |
| Add additional scenarios if required                                     |       |  | 1.081                                  | 1.081                   |                   |                              |                                  |  |
| Add additional scenarios if required                                     |       |  | 1.081                                  | 1.081                   |                   |                              |                                  |  |
| Add additional scenarios if required                                     |       |  | 1.081                                  | 1.081                   |                   |                              |                                  |  |
| Add additional scenarios if required                                     |       |  | 1.081                                  | 1.081                   |                   |                              |                                  |  |
| Add additional scenarios if required                                     |       |  | 1.081                                  | 1.081                   |                   |                              |                                  |  |
| Add additional scenarios if required                                     |       |  | 1.081                                  | 1.081                   |                   |                              |                                  |  |
| Add additional scenarios if required                                     |       |  | 1.081                                  | 1.081                   |                   |                              |                                  |  |

Table 2

| RATE CLASSES / CATEGORIES  |       |    |       |      |    | Sub      | -Total |    |          |        |    | Total      |       |
|--|-------|----|-------|------|----|----------|--------|----|----------|--------|----|------------|-------|
| RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)    | Units |    | Α     |      |    |          | В      |    |          | C      |    | Total Bill |       |
| • •  |       |    | \$    | %    |    | \$       | %      |    | \$       | %      |    | \$         | %     |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP                                 | kWh   | \$ | 0.50  | 1.9% | \$ | (1.00)   | -2.8%  | \$ | (0.76)   | -1.7%  | \$ | (0.71)     | -0.6% |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP             | kWh   | \$ | 1.23  | 1.9% | \$ | (2.77)   | -3.1%  | \$ | (2.12)   | -1.9%  | \$ | (2.00)     | -0.7% |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)  | kW    | \$ | 15.18 | 1.9% | \$ | (359.20) | -31.5% | \$ | (341.64) | -18.4% | \$ | (386.06)   | -3.0% |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)        | kWh   | \$ | 0.42  | 1.8% | \$ | (1.90)   | -6.5%  | \$ | (1.74)   | -5.0%  | \$ | (1.97)     | -1.9% |
| STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)                 | kW    | \$ | 69.66 | 1.9% | \$ | (338.27) | -8.5%  | \$ | (319.94) | -6.8%  | \$ | (361.53)   | -2.0% |
| RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)                  | kWh   | \$ | 0.50  | 1.9% | \$ | (2.95)   | -8.0%  | \$ | (2.71)   | -6.0%  | \$ | (3.06)     | -2.1% |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP                                 | kWh   | \$ | 0.50  | 1.9% | \$ | (0.13)   | -0.4%  | \$ | (0.03)   | -0.1%  | \$ | (0.03)     | 0.0%  |
| RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)                  | kWh   | \$ | 0.50  | 1.9% | \$ | (0.95)   | -3.1%  | \$ | (0.85)   | -2.5%  | \$ | (0.96)     | -1.2% |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retail | kWh   | \$ | 1.23  | 1.9% | \$ | (7.97)   | -8.7%  | \$ | (7.32)   | -6.5%  | \$ | (8.27)     | -2.2% |
|  |       |    |       |      |    |          |        |    |          |        |    |            | i     |
|  |       |    |       |      |    |          |        |    |          |        |    |            | i     |
|  |       |    |       |      |    |          |        |    |          |        |    |            | i     |
|  |       |    |       |      |    |          |        |    |          |        |    |            | i     |
|  |       |    |       |      |    |          |        |    |          |        |    |            | i     |
|  |       |    |       |      |    |          |        |    |          |        |    |            |       |
|  |       | 1  |       |      |    |          |        |    |          |        |    |            |       |
|  |       |    |       |      |    |          |        |    |          |        |    |            |       |
|  |       |    |       |      |    |          |        |    |          |        |    |            |       |
|  |       |    |       |      |    |          |        |    |          |        |    |            | i     |
|  |       | 1  |       |      | 1  |          |        | 1  |          |        | 1  |            |       |

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

|   | Current OEB-Approve |        |        |    |         |     |        | Proposed |                |          |         | pact     |
|---|---------------------|--------|--------|----|---------|-----|--------|----------|----------------|----------|---------|----------|
|   | R                   | late   | Volume |    | Charge  |     | Rate   | Volume   | Charge         |          |         |          |
|   |                     | (\$)   |        |    | (\$)    |     | (\$)   |          | (\$)           | \$       | Change  | % Change |
| Monthly Service Charge                    | \$                  | 26.22  | 1      | \$ | 26.22   | \$  | 26.72  | 1        | \$ 26.72       | \$       | 0.50    | 1.91%    |
| Distribution Volumetric Rate              | \$                  | -      | 750    | \$ | -       | \$  | -      | 750      | \$ -           | \$       | -       |          |
| Fixed Rate Riders                         | \$                  | -      | 1      | \$ | -       | \$  | -      | 1        | \$ -           | \$       | -       |          |
| Volumetric Rate Riders                    | \$                  | -      | 750    | \$ | -       | \$  | -      | 750      | \$ -           | \$       | -       |          |
| Sub-Total A (excluding pass through)      |                     |        |        | \$ | 26.22   |     |        |          | \$ 26.72       | \$       | 0.50    | 1.91%    |
| Line Losses on Cost of Power              | \$                  | 0.1034 | 61     | \$ | 6.28    | \$  | 0.1034 | 61       | \$ 6.28        | \$       | -       | 0.00%    |
| Total Deferral/Variance Account Rate      | •                   | 0.0011 | 750    | Φ. | 0.83    |     | 0.0008 | 750      | \$ (0.60)      |          | (4.40)  | -172.73% |
| Riders                                    | Þ                   | 0.0011 | 750    | \$ | 0.83    | -\$ | 0.0008 | 750      | \$ (0.60)      | э        | (1.43)  | -1/2./3% |
| CBR Class B Rate Riders                   | -\$                 | 0.0001 | 750    | \$ | (0.08)  | -\$ | 0.0002 | 750      | \$ (0.15)      | \$       | (0.08)  | 100.00%  |
| GA Rate Riders                            | \$                  | -      | 750    | \$ | - '     | \$  | -      | 750      | \$ -           | \$       | - 1     |          |
| Low Voltage Service Charge                | \$                  | 0.0022 | 750    | \$ | 1.65    | \$  | 0.0022 | 750      | \$ 1.65        | \$       | -       | 0.00%    |
| Smart Meter Entity Charge (if applicable) | _                   |        |        |    | 0.57    |     |        |          |                |          |         | 0.000/   |
| , , , , ,                                 | \$                  | 0.57   | 1      | \$ | 0.57    | \$  | 0.57   | 1        | \$ 0.57        | \$       | -       | 0.00%    |
| Additional Fixed Rate Riders              | \$                  | -      | 1      | \$ | -       | \$  | -      | 1        | \$ -           | \$       | -       |          |
| Additional Volumetric Rate Riders         | \$                  | -      | 750    | \$ | -       | \$  | -      | 750      | \$ -           | \$       | -       |          |
| Sub-Total B - Distribution (includes      |                     |        |        | •  | 35.47   |     |        |          |                | \$       | (4.00)  | 0.000/   |
| Sub-Total A)                              |                     |        |        | \$ | 35.47   |     |        |          | \$ 34.47       | Þ        | (1.00)  | -2.82%   |
| RTSR - Network                            | \$                  | 0.0063 | 811    | \$ | 5.11    | \$  | 0.0062 | 811      | \$ 5.03        | \$       | (0.08)  | -1.59%   |
| RTSR - Connection and/or Line and         | s                   | 0.0043 | 044    | Φ. | 2.40    |     | 0.0047 | 044      |                | •        | 0.00    | 0.200/   |
| Transformation Connection                 | Þ                   | 0.0043 | 811    | \$ | 3.49    | Þ   | 0.0047 | 811      | \$ 3.81        | \$       | 0.32    | 9.30%    |
| Sub-Total C - Delivery (including Sub-    |                     |        |        | s  | 44.07   |     |        |          | \$ 43.31       | •        | (0.76)  | -1.72%   |
| Total B)                                  |                     |        |        | Þ  | 44.07   |     |        |          | <b>3</b> 43.31 | Ð        | (0.76)  | -1.72%   |
| Wholesale Market Service Charge           | s                   | 0.0034 | 811    | \$ | 2.76    | \$  | 0.0034 | 811      | \$ 2.76        | \$       | _       | 0.00%    |
| (WMSC)                                    | ð                   | 0.0034 | 011    | Ф  | 2.76    | Ф   | 0.0034 | 011      | \$ 2.76        | Ф        | -       | 0.00%    |
| Rural and Remote Rate Protection          | •                   | 0.0005 | 811    | \$ | 0.41    | \$  | 0.0005 | 811      | \$ 0.41        | ¢.       | _       | 0.00%    |
| (RRRP)                                    | ð                   | 0.0005 | 011    | Ф  | 0.41    | Ф   | 0.0005 | 011      | \$ 0.41        | Ф        | -       | 0.00%    |
| Standard Supply Service Charge            | \$                  | 0.25   | 1      | \$ | 0.25    | \$  | 0.25   | 1        | \$ 0.25        |          | -       | 0.00%    |
| TOU - Off Peak                            | \$                  | 0.0820 | 480    | \$ | 39.36   | \$  | 0.0820 | 480      | \$ 39.36       | \$       | -       | 0.00%    |
| TOU - Mid Peak                            | \$                  | 0.1130 | 135    | \$ | 15.26   | \$  | 0.1130 | 135      | \$ 15.26       | \$       | -       | 0.00%    |
| TOU - On Peak                             | \$                  | 0.1700 | 135    | \$ | 22.95   | \$  | 0.1700 | 135      | \$ 22.95       | \$       | -       | 0.00%    |
|   |                     |        |        |    |         |     |        |          |                |          |         |          |
| Total Bill on TOU (before Taxes)          |                     |        |        | \$ | 125.04  |     |        |          | \$ 124.29      | \$       | (0.76)  | -0.61%   |
| HST                                       |                     | 13%    |        | \$ | 16.26   |     | 13%    |          | \$ 16.16       | \$       | (0.10)  | -0.61%   |
| Ontario Electricity Rebate                |                     | 18.9%  |        | \$ | (23.63) | 1   | 18.9%  |          | \$ (23.49)     | \$       | 0.14    |          |
| Total Bill on TOU                         |                     |        |        | \$ | 117.67  |     |        |          | \$ 116.95      |          | (0.71)  | -0.61%   |
|   |                     |        |        | Ť  | 117.07  |     |        |          | 110.00         | <u> </u> | (0.7 1) | -0.0170  |
|   |                     |        |        |    |         |     |        |          |                |          |         |          |

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

|   | Current OEB-Approved |        |        |    |         | Proposed |        | Impact |            |     |        |          |
|---|----------------------|--------|--------|----|---------|----------|--------|--------|------------|-----|--------|----------|
|   |                      | ate    | Volume | С  | harge   |          | Rate   | Volume | Charge     |     |        |          |
|   | (9                   | \$)    |        |    | (\$)    |          | (\$)   |        | (\$)       |     | Change | % Change |
| Monthly Service Charge                    | \$                   | 33.02  |        | \$ |         | \$       | 33.65  |        | \$ 33.65   | \$  | 0.63   | 1.91%    |
| Distribution Volumetric Rate              | \$                   | 0.0162 | 2000   | \$ | 32.40   | \$       | 0.0165 | 2000   | \$ 33.00   | \$  | 0.60   | 1.85%    |
| Fixed Rate Riders                         | \$                   | -      | 1      | \$ | -       | \$       | -      | 1      | \$ -       | \$  | -      |          |
| Volumetric Rate Riders                    | \$                   | -      | 2000   | \$ | -       | \$       | -      | 2000   | \$ -       | \$  | -      |          |
| Sub-Total A (excluding pass through)      |                      |        |        | \$ | 65.42   |          |        |        | \$ 66.65   | \$  | 1.23   | 1.88%    |
| Line Losses on Cost of Power              | \$                   | 0.1034 | 162    | \$ | 16.75   | \$       | 0.1034 | 162    | \$ 16.75   | \$  | -      | 0.00%    |
| Total Deferral/Variance Account Rate      |                      | 0.0044 | 0.000  | •  | 0.00    |          | 0.0000 | 0.000  | 6 (4.00)   | •   | (2.00) | 470 700/ |
| Riders                                    | <b>a</b>             | 0.0011 | 2,000  | \$ | 2.20    | -\$      | 0.0008 | 2,000  | \$ (1.60)  | Э   | (3.80) | -172.73% |
| CBR Class B Rate Riders                   | -\$                  | 0.0001 | 2,000  | \$ | (0.20)  | -\$      | 0.0002 | 2,000  | \$ (0.40)  | \$  | (0.20) | 100.00%  |
| GA Rate Riders                            | \$                   | -      | 2,000  | \$ |         | \$       | -      | 2,000  | \$ -       | \$  | · - ·  |          |
| Low Voltage Service Charge                | \$                   | 0.0020 | 2,000  | \$ | 4.00    | \$       | 0.0020 | 2,000  | \$ 4.00    | \$  | -      | 0.00%    |
| Smart Meter Entity Charge (if applicable) |                      |        |        |    | 0.57    |          |        |        |            |     |        | 0.000/   |
| , , , , ,                                 | \$                   | 0.57   | 1      | \$ | 0.57    | \$       | 0.57   | 1      | \$ 0.57    | \$  | -      | 0.00%    |
| Additional Fixed Rate Riders              | \$                   | -      | 1      | \$ | -       | \$       | -      | 1      | \$ -       | \$  | -      |          |
| Additional Volumetric Rate Riders         | \$                   | -      | 2,000  | \$ | -       | \$       | -      | 2,000  | \$ -       | \$  | -      |          |
| Sub-Total B - Distribution (includes      |                      |        |        | s  | 88.74   |          |        |        | \$ 85.97   |     | (0.77) | 0.400/   |
| Sub-Total A)                              |                      |        |        | Þ  | 88.74   |          |        |        | \$ 85.97   | \$  | (2.77) | -3.12%   |
| RTSR - Network                            | \$                   | 0.0057 | 2,162  | \$ | 12.32   | \$       | 0.0056 | 2,162  | \$ 12.11   | \$  | (0.22) | -1.75%   |
| RTSR - Connection and/or Line and         | \$                   | 0.0039 | 2,162  | •  | 8.43    |          | 0.0043 | 2,162  | \$ 9.30    | \$  | 0.86   | 10.26%   |
| Transformation Connection                 | •                    | 0.0039 | 2,102  | Ф  | 0.43    | Ф        | 0.0043 | 2,102  | \$ 9.30    | Ф   | 0.00   | 10.20%   |
| Sub-Total C - Delivery (including Sub-    |                      |        |        | \$ | 109.50  |          |        |        | \$ 107.38  | \$  | (2.12) | -1.94%   |
| Total B)                                  |                      |        |        | P  | 109.50  |          |        |        | \$ 107.36  | Ð   | (2.12) | -1.94%   |
| Wholesale Market Service Charge           | \$                   | 0.0034 | 2,162  | \$ | 7.35    | \$       | 0.0034 | 2,162  | \$ 7.35    | \$  | _      | 0.00%    |
| (WMSC)                                    | *                    | 0.0034 | 2,102  | φ  | 1.33    | φ        | 0.0034 | 2,102  | φ 1.33     | φ   | -      | 0.0076   |
| Rural and Remote Rate Protection          | e                    | 0.0005 | 2,162  | ¢  | 1.08    | \$       | 0.0005 | 2,162  | \$ 1.08    | \$  | _      | 0.00%    |
| (RRRP)                                    | •                    | 0.0003 | 2,102  | φ  |         | Ψ        | 0.0003 | 2,102  | φ 1.00     | φ   | -      |          |
| Standard Supply Service Charge            | \$                   | 0.25   | 1      | \$ | 0.25    | \$       | 0.25   | 1      | \$ 0.25    | \$  | -      | 0.00%    |
| TOU - Off Peak                            | \$                   | 0.0820 | 1,280  | \$ | 104.96  | \$       | 0.0820 | 1,280  | \$ 104.96  | \$  | -      | 0.00%    |
| TOU - Mid Peak                            | \$                   | 0.1130 | 360    | \$ | 40.68   | \$       | 0.1130 | 360    | \$ 40.68   | \$  | -      | 0.00%    |
| TOU - On Peak                             | \$                   | 0.1700 | 360    | \$ | 61.20   | \$       | 0.1700 | 360    | \$ 61.20   | \$  | -      | 0.00%    |
|   |                      |        |        |    |         |          |        |        |            |     |        |          |
| Total Bill on TOU (before Taxes)          |                      |        |        | \$ | 325.02  |          |        |        | \$ 322.90  | \$  | (2.12) | -0.65%   |
| HST                                       |                      | 13%    |        | \$ | 42.25   |          | 13%    |        | \$ 41.98   | \$  | (0.28) | -0.65%   |
| Ontario Electricity Rebate                |                      | 18.9%  |        | \$ | (61.43) |          | 18.9%  |        | \$ (61.03) | \$  | 0.40   |          |
| Total Bill on TOU                         |                      | -      |        | \$ | 305.84  |          |        |        | \$ 303.85  |     | (2.00) | -0.65%   |
|   |                      |        |        | _  | 555.04  |          |        |        |            | , T | (=.50) | 2.5070   |

| Current Loss Factor           | 1.0810 |
|-------------------------------|--------|
| Proposed/Approved Loss Factor | 1.0810 |
|                               |        |

|   | Current OEB-Approved |        |                  |                 | Proposed |              | Impact      |          |  |
|---|----------------------|--------|------------------|-----------------|----------|--------------|-------------|----------|--|
|   | Rate                 | Volume | Charge           | Rate            | Volume   | Charge       |             |          |  |
|   | (\$)                 |        | (\$)             | (\$)            |          | (\$)         | \$ Change   | % Change |  |
| Monthly Service Charge                            | \$ 209.57            | 1      | \$ 209.57        | \$ 213.55       | 1        | \$ 213.55    | \$ 3.98     | 1.90%    |  |
| Distribution Volumetric Rate                      | \$ 3.1706            | 186    |                  | \$ 3.2308       | 186      | \$ 600.93    | \$ 11.20    | 1.90%    |  |
| Fixed Rate Riders                                 | \$ -                 | 1      | \$ -             | \$ -            | 1        | \$ -         | \$ -        |          |  |
| Volumetric Rate Riders                            | -                    | 186    | \$ -             | \$ -            | 186      | \$ -         | \$ -        |          |  |
| Sub-Total A (excluding pass through)              | T T                  |        | \$ 799.30        | Ť               |          | \$ 814.48    | \$ 15.18    | 1.90%    |  |
| Line Losses on Cost of Power                      | s -                  | _      | \$ -             | \$ -            |          | \$ -         | \$ -        |          |  |
| Total Deferral/Variance Account Rate              | I                    |        |                  | Ĭ               |          |              | I           |          |  |
| Riders  | \$ 0.5159            | 186    | \$ 95.96         | -\$ 0.3411      | 186      | \$ (63.44)   | \$ (159.40) | -166.12% |  |
| CBR Class B Rate Riders                           | -\$ 0.0480           | 186    | \$ (8.93)        | -\$ 0.0633      | 186      | \$ (11.77)   | \$ (2.85)   | 31.88%   |  |
| GA Rate Riders                                    | \$ 0.0014            |        |                  |                 | 81,589   | \$ (97.91)   |             | -185.71% |  |
| Low Voltage Service Charge                        | \$ 0.7587            | . ,    |                  |                 | 186      | \$ 141.12    |             | 0.00%    |  |
| Smart Meter Entity Charge (if applicable)         | 0.7007               | 100    | Ψ 141.12         | <b>V</b> 0.7007 | 100      | ¥ 141.12     |             | 0.0070   |  |
| Offiait Meter Entity Offiaige (if applicable)     | \$ -                 | 1      | \$ -             | \$ -            | 1        | \$ -         | \$ -        |          |  |
| Additional Fixed Rate Riders                      | -                    | 1      | \$ -             | \$ -            | 1        | \$ -         | \$ -        |          |  |
| Additional Volumetric Rate Riders                 | · -                  | 186    | \$ -             | \$ -            | 186      | \$ -         | \$ -        |          |  |
| Sub-Total B - Distribution (includes              | ľ                    |        |                  | Ť               |          | •            |             |          |  |
| Sub-Total A)                                      |                      |        | \$ 1,141.67      |                 |          | \$ 782.47    | \$ (359.20) | -31.46%  |  |
| RTSR - Network                                    | \$ 2.3551            | 186    | \$ 438.05        | \$ 2.3094       | 186      | \$ 429.55    | \$ (8.50)   | -1.94%   |  |
| RTSR - Connection and/or Line and                 | \$ 1.5008            | 186    | \$ 279.15        | \$ 1.6409       | 186      | \$ 305.21    | \$ 26.06    | 9.34%    |  |
| Transformation Connection                         | \$ 1.5008            | 100    | <b>\$</b> 279.15 | \$ 1.6409       | 100      | \$ 305.21    | \$ 20.06    | 9.34%    |  |
| Sub-Total C - Delivery (including Sub-            |                      |        | \$ 1,858.87      |                 |          | \$ 1,517.23  | \$ (341.64) | -18.38%  |  |
| Total B)  |                      |        | Ψ 1,000.07       |                 |          | Ψ 1,017.20   | ψ (0+1.0+)  | -10.0070 |  |
| Wholesale Market Service Charge                   | \$ 0.0034            | 88,198 | \$ 299.87        | \$ 0.0034       | 88,198   | \$ 299.87    | \$ -        | 0.00%    |  |
| (WMSC)  | 0.0004               | 00,100 | Ψ 200.01         | Ψ 0.0004        | 00,100   | 200.07       | Ψ           | 0.0070   |  |
| Rural and Remote Rate Protection                  | \$ 0.0005            | 88,198 | \$ 44.10         | \$ 0.0005       | 88,198   | \$ 44.10     | \$ -        | 0.00%    |  |
| (RRRP)  |                      | 00,100 | ·                |                 | 00,100   | 1            | '           |          |  |
| Standard Supply Service Charge                    | \$ 0.25              | 1      | \$ 0.25          |                 | 1        | \$ 0.25      | \$ -        | 0.00%    |  |
| Average IESO Wholesale Market Price               | \$ 0.1060            | 88,198 | \$ 9,348.96      | \$ 0.1060       | 88,198   | \$ 9,348.96  | \$ -        | 0.00%    |  |
|   |                      |        |                  |                 |          |              |             |          |  |
| Total Bill on Average IESO Wholesale Market Price |                      |        | \$ 11,552.05     |                 |          | \$ 11,210.41 |             | -2.96%   |  |
| HST   | 13%                  | d      | \$ 1,501.77      | 13%             |          | \$ 1,457.35  | \$ (44.41)  | -2.96%   |  |
| Ontario Electricity Rebate                        | 18.9%                | d      | \$ -             | 18.9%           |          | \$ -         |             |          |  |
| Total Bill on Average IESO Wholesale Market Price |                      |        | \$ 13,053.82     |                 |          | \$ 12,667.76 | \$ (386.06) | -2.96%   |  |
|   |                      |        | , ,,,,,,,,,      |                 |          | ,            | ,,,,,,,,,,  |          |  |
|   |                      |        |                  |                 |          |              |             |          |  |

Current Loss Factor Proposed/Approved Loss Factor

| Monthly Service Charge   |   | Current OEB-Approved |        |        |    | Proposed |     |        |        |        |         | Impact |        |          |
|--|---|----------------------|--------|--------|----|----------|-----|--------|--------|--------|---------|--------|--------|----------|
| Monthly Service Charge   \$ 22.01   1   \$ 22.01   \$ 22.43   1   \$ 22.43   \$ 0.42   1.91   \$ 0.0016   \$ 0.005   \$ 0.81   \$ - 0.005   \$ 0.005   \$ 0.81   \$ - 0.005   \$   |   | Rate                 |        | Volume |    | Charge   |     | Rate   | Volume | Charge |         |        |        |          |
| Distribution Volumetric Rate   \$   0.0016   505   \$   0.81   \$   0.0016   505   \$   0.81   \$   -   0.00%   Fixed Rate Ridders   \$   -   505   \$   -   5   5   -   5   5   5   -   5   5   |   | (\$)                 |        |        |    | (\$)     |     | (\$)   |        |        | (\$)    | \$     | Change | % Change |
| Fixed Rate Ridders   \$  | Monthly Service Charge                            | \$                   |        |        |    | 22.01    | \$  |        |        |        | 22.43   | \$     | 0.42   |          |
| Sub-Total A (excluding pass through)   Sub-Total Pass through)   Sub   | Distribution Volumetric Rate                      | \$                   | 0.0016 | 505    | \$ | 0.81     | \$  | 0.0016 | 505    | \$     | 0.81    | \$     | -      | 0.00%    |
| Sub-Total A (excluding pass through)   | Fixed Rate Riders                                 | \$                   | -      | 1      | \$ | -        | \$  | -      | 1      | \$     | -       | \$     | -      |          |
| Line Losses on Cost of Power   \$ 0.1060   | Volumetric Rate Riders                            | \$                   | -      | 505    | \$ | -        | \$  | -      | 505    | \$     | -       | \$     | -      |          |
| Total Deferral/Variance Account Rate   \$   0.0011   505   \$   0.56   \$   0.0008   505   \$   (0.40)   \$   (0.96)   -172.73%  | Sub-Total A (excluding pass through)              |                      |        |        | \$ | 22.82    |     |        |        | \$     | 23.24   | \$     | 0.42   | 1.84%    |
| Riders   | Line Losses on Cost of Power                      | \$                   | 0.1060 | 41     | \$ | 4.34     | \$  | 0.1060 | 41     | \$     | 4.34    | \$     | -      | 0.00%    |
| Riders CBR Class B Rate Riders \$ 0.0001 505 \$ (0.05) \$ 0.0002 505 \$ (0.61) \$ (0.05) 100.00% GA Rate Riders \$ 0.0014 505 \$ 0.71 \$ 0.0012 505 \$ (0.61) \$ (1.31) -185.71% Low Voltage Service Charge \$ 0.0020 505 \$ 1.01 \$ 0.0020 505 \$ 1.01 \$ - 0.00% Smart Meter Entity Charge (if applicable) \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ -  | Total Deferral/Variance Account Rate              | e                    | 0 0011 | 505    | æ  | 0.56     | •   | 0.0000 | 505    | e      | (0.40)  | æ      | (0.06) | 172 720/ |
| GA Rate Riders \$ 0.0014 505 \$ 0.71 \$ 0.0012 505 \$ (0.61) \$ (1.31) -185.71% Low Voltage Service Charge \$ 0.0020 505 \$ 1.01 \$ 0.0020 505 \$ 1.01 \$ - 0.00% 505 \$ - 0.00% 505 \$ - 0.005 \$ - 0.  | Riders  | Ψ                    | 0.0011 |        |    | 0.30     | -φ  | 0.0008 | 303    | φ      | (0.40)  | φ      | (0.90) |          |
| Cow Voltage Service Charge   \$   0.0020   505   \$   1.01   \$   0.0020   505   \$   1.01   \$   0.0090   \$   \$   \$   \$   \$   \$   \$   \$   \$  |   | -\$                  | 0.0001 |        |    | (0.05)   | -\$ |        | 505    | \$     | (0.10)  | \$     | (0.05) | 100.00%  |
| Smart Meter Entity Charge (if applicable)   Smart Meter Entity C   | GA Rate Riders                                    | \$                   | 0.0014 | 505    | \$ | 0.71     | -\$ | 0.0012 | 505    | \$     | (0.61)  | \$     | (1.31) | -185.71% |
| Additional Fixed Rate Riders \$ - 1   \$ - \$ - \$ - \$   \$ | Low Voltage Service Charge                        | \$                   | 0.0020 | 505    | \$ | 1.01     | \$  | 0.0020 | 505    | \$     | 1.01    | \$     | -      | 0.00%    |
| Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - \$ - \$ - \$ -  | Smart Meter Entity Charge (if applicable)         |                      |        |        | Φ. |          |     |        | 4      |        |         | æ      |        |          |
| Additional Volumetric Rate Riders   \$ - 505 \$ - \$ - 505 \$ - \$   \$ - \$   \$   \$   \$   \$   \$   \$   |   | ð                    | -      | '      | Ф  | -        | Þ   | -      |        | Ф      | -       | Ф      | - 1    |          |
| Sub-Total B - Distribution (includes   Sub-Total A)   Sub-Total A)   Sub-Total A    Sub-Total Connection and/or Line and   Sub-Total Connection   | Additional Fixed Rate Riders                      | \$                   | -      | 1      | \$ | -        | \$  | -      | 1      | \$     | -       | \$     | -      |          |
| Sub-Total A  | Additional Volumetric Rate Riders                 | \$                   | -      | 505    | \$ | -        | \$  | -      | 505    | \$     | -       | \$     | -      |          |
| Sub-Total A  | Sub-Total B - Distribution (includes              |                      |        |        | e  | 20.20    |     |        |        | ¢      | 27.47   | ¢      | (1.90) | £ 499/   |
| RTSR - Connection and/or Line and   \$   0.0039   546   \$   2.13   \$   0.0043   546   \$   2.35   \$   0.22   10.26%   | Sub-Total A)                                      |                      |        |        | *  |          |     |        |        | 9      | 21.41   | Ð      | ` '    |          |
| Transformation Connection   \$ 0.0039   546   \$ 2.13   \$ 0.0043   546   \$ 2.35   \$ 0.22   10.26%   |   | \$                   | 0.0057 | 546    | \$ | 3.11     | \$  | 0.0056 | 546    | \$     | 3.06    | \$     | (0.05) | -1.75%   |
| Transformation Connection   Sub-Total C - Delivery (including Sub-Total B)   \$ 34.62   \$ 32.88 \$ (1.74) -5.02%  | RTSR - Connection and/or Line and                 | e                    | 0 0020 | 546    | œ  | 2.12     | •   | 0.0042 | E46    | e      | 2.25    | œ      | 0.22   | 10.26%   |
| Total B  |   | Ą                    | 0.0033 | 340    | 9  | 2.13     | 9   | 0.0043 | 340    | 4      | 2.33    | Ф      | 0.22   | 10.20 /6 |
| Total Bill on Average IESO Wholesale Market Price  | Sub-Total C - Delivery (including Sub-            |                      |        |        | ¢  | 34.62    |     |        |        | •      | 32.88   | ¢      | (1.74) | -5.02%   |
| WMSC    S  |   |                      |        |        | Ψ  | 34.02    |     |        |        | Ψ      | 32.00   | Ψ      | (1.74) | -3.02 /6 |
| Number   N   |   | 4                    | 0 0034 | 546    | \$ | 1.86     | \$  | 0.0034 | 546    | \$     | 1.86    | \$     | _      | 0.00%    |
| CRRRP    Standard Supply Service Charge   Standard Standard Service Charge   Stan   |   | *                    | 0.0004 | 040    | Ψ  | 1.00     | Ψ.  | 0.0004 | 040    | Ψ      | 1.00    | Ψ      |        | 0.0070   |
| RRRP    Standard Supply Service Charge   \$ 0.25   1   \$ 0.25   \$ 0.25   1   \$ 0.25   \$ - 0.00%  |   | 4                    | 0 0005 | 546    | \$ | 0.27     | \$  | 0.0005 | 546    | \$     | 0.27    | \$     | _      | 0.00%    |
| Average IESO Wholesale Market Price \$ 0.1060 505 \$ 53.53 \$ - 0.00%  Total Bill on Average IESO Wholesale Market Price HST 13% \$ 11.77 13% \$ 11.54 \$ (0.23) -1.92% Ontario Electricity Rebate 18.9% \$ (17.11) 18.9% \$ (16.78)   |   | *                    |        | 040    |    |          |     |        | 040    | Ψ      |         |        |        |          |
| Total Bill on Average IESO Wholesale Market Price         \$ 90.53         \$ 88.79         \$ (1.74)         -1.92%           HST Ontario Electricity Rebate         13%         \$ 11.77         13%         \$ 11.54         \$ (0.23)         -1.92%           Ontario Electricity Rebate         18.9%         \$ (17.11)         18.9%         \$ (16.78)         \$ (16.78)   |   | \$                   |        | 1      | Ψ  |          |     |        | 1      | \$     |         |        | -      |          |
| HST 13% \$ 11.77 13% \$ 11.54 \$ (0.23) -1.92% Ontario Electricity Rebate 18.9% \$ (17.11) 18.9% \$ (16.78)  | Average IESO Wholesale Market Price               | \$                   | 0.1060 | 505    | \$ | 53.53    | \$  | 0.1060 | 505    | \$     | 53.53   | \$     | -      | 0.00%    |
| HST 13% \$ 11.77 13% \$ 11.54 \$ (0.23) -1.92% Ontario Electricity Rebate 18.9% \$ (17.11) 18.9% \$ (16.78)  |   |                      |        |        |    |          |     |        |        |        |         |        |        |          |
| Ontario Electricity Rebate 18.9% \$ (17.11) 18.9% \$ (16.78)   |   |                      |        |        | \$ |          |     |        |        | \$     |         |        |        |          |
|  | HST   |                      |        |        | \$ | 11.77    |     |        |        | \$     | 11.54   | \$     | (0.23) | -1.92%   |
| Total Rill on Average IESO Wholesale Market Price \$ 100.33 \$ (1.97) -1.92%   | Ontario Electricity Rebate                        |                      | 18.9%  |        | \$ | (17.11)  |     | 18.9%  |        | \$     | (16.78) |        |        |          |
|  | Total Bill on Average IESO Wholesale Market Price |                      |        |        | \$ | 102.29   |     |        |        | \$     | 100.33  | \$     | (1.97) | -1.92%   |
|  |   |                      |        |        |    |          |     |        |        |        |         |        |        |          |

**Current Loss Factor** 

Proposed/Approved Loss Factor

|   | Current OEB-Approved |        |              |            | Proposed |                 | Impact      |          |  |  |
|---|----------------------|--------|--------------|------------|----------|-----------------|-------------|----------|--|--|
|   | Rate                 | Volume | Charge       | Rate       | Volume   | Charge          |             |          |  |  |
|   | (\$)                 |        | (\$)         | (\$)       |          | (\$)            | \$ Change   | % Change |  |  |
| Monthly Service Charge                            | \$ 2.07              | 1227   | \$ 2,539.89  | \$ 2.11    | 1227     | \$ 2,588.97     | \$ 49.08    | 1.93%    |  |  |
| Distribution Volumetric Rate                      | \$ 4.3680            | 248    | \$ 1,083.26  | \$ 4.4510  | 248      | \$ 1,103.85     | \$ 20.58    | 1.90%    |  |  |
| Fixed Rate Riders                                 | \$ -                 | 1227   | \$ -         | \$ -       | 1227     | \$ -            | \$ -        |          |  |  |
| Volumetric Rate Riders                            | \$ -                 | 248    | \$ -         | \$ -       | 248      | \$ -            | \$ -        |          |  |  |
| Sub-Total A (excluding pass through)              | ,                    |        | \$ 3,623.15  | ,          |          | \$ 3,692.82     | \$ 69.66    | 1.92%    |  |  |
| Line Losses on Cost of Power                      | \$ -                 | -      | \$ -         | \$ -       | -        | \$ -            | \$ -        |          |  |  |
| Total Deferral/Variance Account Rate              | 11                   |        |              |            |          |                 |             |          |  |  |
| Riders  | \$ 0.4099            | 248    | \$ 101.66    | -\$ 0.2808 | 248      | \$ (69.64)      | \$ (171.29) | -168.50% |  |  |
| CBR Class B Rate Riders                           | -\$ 0.0401           | 248    | \$ (9.94)    | -\$ 0.0564 | 248      | \$ (13.99)      | \$ (4.04)   | 40.65%   |  |  |
| GA Rate Riders                                    | \$ 0.0014            | 89.459 | \$ 125.24    |            | 89,459   |                 |             | -185.71% |  |  |
| Low Voltage Service Charge                        | \$ 0.5865            | 248    | \$ 145.45    |            | 248      |                 |             | 0.00%    |  |  |
| Smart Meter Entity Charge (if applicable)         |                      |        |              |            |          | · ·             |             | 0.0070   |  |  |
| emarcimeter Emity Griange (ii applicable)         | \$ -                 | 1227   | \$ -         | \$ -       | 1227     | \$ -            | \$ -        |          |  |  |
| Additional Fixed Rate Riders                      | \$ -                 | 1227   | \$ -         | s -        | 1227     | \$ -            | \$ -        |          |  |  |
| Additional Volumetric Rate Riders                 | \$ -                 | 248    | \$ -         | \$ -       | 248      |                 | \$ -        |          |  |  |
| Sub-Total B - Distribution (includes              | <b>Y</b>             | 2.0    |              | *          | 2.0      |                 |             |          |  |  |
| Sub-Total A)                                      |                      |        | \$ 3,985.56  |            |          | \$ 3,647.29     | \$ (338.27) | -8.49%   |  |  |
| RTSR - Network                                    | \$ 1.7761            | 248    | \$ 440.47    | \$ 1.7417  | 248      | \$ 431.94       | \$ (8.53)   | -1.94%   |  |  |
| RTSR - Connection and/or Line and                 | ,                    |        | •            | *          |          |                 | , ,,,       |          |  |  |
| Transformation Connection                         | \$ 1.1603            | 248    | \$ 287.75    | \$ 1.2686  | 248      | \$ 314.61       | \$ 26.86    | 9.33%    |  |  |
| Sub-Total C - Delivery (including Sub-            |                      |        |              |            |          |                 |             |          |  |  |
| Total B)  |                      |        | \$ 4,713.79  |            |          | \$ 4,393.85     | \$ (319.94) | -6.79%   |  |  |
| Wholesale Market Service Charge                   |                      |        |              |            |          |                 | _           |          |  |  |
| (WMSC)  | \$ 0.0034            | 96,705 | \$ 328.80    | \$ 0.0034  | 96,705   | \$ 328.80       | \$ -        | 0.00%    |  |  |
| Rural and Remote Rate Protection                  |                      |        |              |            |          |                 |             |          |  |  |
| (RRRP)  | \$ 0.0005            | 96,705 | \$ 48.35     | \$ 0.0005  | 96,705   | \$ 48.35        | \$ -        | 0.00%    |  |  |
| Standard Supply Service Charge                    | \$ 0.25              | 1227   | \$ 306.75    | \$ 0.25    | 1227     | \$ 306.75       | \$ -        | 0.00%    |  |  |
| Average IESO Wholesale Market Price               | \$ 0.1060            | 96.705 |              |            | 96,705   |                 |             | 0.00%    |  |  |
| Average 1200 viriologale Market Frice             | 0.1000               | 50,700 | Ψ 10,200.70  | ψ 0.1000   | 30,700   | Ψ 10,200.10     | Ψ           | 0.0070   |  |  |
| Total Bill on Average IESO Wholesale Market Price | 1                    |        | \$ 15.648.44 | I          |          | \$ 15,328.50    | \$ (319.94) | -2.04%   |  |  |
| HST   | 139                  |        | \$ 2,034.30  | 13%        |          | \$ 1,992.70     |             | -2.04%   |  |  |
| Ontario Electricity Rebate                        | 18.99                |        | \$ 2,034.30  | 18.9%      |          | ψ 1,992.70<br>e | ψ (41.59)   | -2.04 /0 |  |  |
| ,   | 10.97                | 2      | 7            | 10.9%      |          | <b>a</b> -      | A (004 E0)  | 0.040/   |  |  |
| Total Bill on Average IESO Wholesale Market Price |                      |        | \$ 17,682.73 |            |          | \$ 17,321.20    | \$ (361.53) | -2.04%   |  |  |
|   |                      |        |              |            |          |                 |             |          |  |  |

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Retailer)
Consumption 750 kWh

- kW 1.0810 1.0810

Demand

Total Bill on Non-RPP Avg. Price HST

Total Bill on Non-RPP Avg. Price

Ontario Electricity Rebate

**Current Loss Factor** Proposed/Approved Loss Factor

|  | Rate |        | Volume Charge |          | Rate Volume |        | Charge |           |           |            |
|--|------|--------|---------------|----------|-------------|--------|--------|-----------|-----------|------------|
|  | (\$) |        |               | (\$)     |             | (\$)   |        | (\$)      | \$ Change | % Change   |
| Monthly Service Charge                             | \$   | 26.22  | 1             | \$ 26.22 | \$          | 26.72  |        | \$ 26.72  | \$ 0.5    | 1.91%      |
| Distribution Volumetric Rate                       | \$   | -      | 750           | \$ -     | \$          | -      | 750    | \$ -      | \$ -      |            |
| Fixed Rate Riders                                  | \$   | -      | 1             | \$ -     | \$          | -      | 1      | \$ -      | \$ -      |            |
| Volumetric Rate Riders                             | \$   | -      | 750           |          | \$          | -      | 750    |           | \$ -      |            |
| Sub-Total A (excluding pass through)               |      |        |               | \$ 26.22 |             |        |        | \$ 26.72  | \$ 0.5    |            |
| Line Losses on Cost of Power                       | \$   | 0.1060 | 61            | \$ 6.44  | \$          | 0.1060 | 61     | \$ 6.44   | \$ -      | 0.00%      |
| Total Deferral/Variance Account Rate Riders        | \$   | 0.0011 | 750           | \$ 0.83  | -\$         | 0.0008 | 750    | \$ (0.60) | \$ (1.4   | -172.73%   |
| CBR Class B Rate Riders                            | -\$  | 0.0001 | 750           | \$ (0.08 | ) -\$       | 0.0002 | 750    | \$ (0.15) | \$ (0.0   | 3) 100.00% |
| GA Rate Riders                                     | \$   | 0.0014 | 750           | \$ 1.05  | -\$         | 0.0012 | 750    | \$ (0.90) |           |            |
| Low Voltage Service Charge                         | \$   | 0.0022 | 750           | \$ 1.65  | \$          | 0.0022 | 750    | \$ 1.65   | \$ -      | 0.00%      |
| Smart Meter Entity Charge (if applicable)          | \$   | 0.57   | 1             | \$ 0.57  | \$          | 0.57   | 1      | \$ 0.57   | \$ -      | 0.00%      |
| Additional Fixed Rate Riders                       | \$   | -      | 1             | \$ -     | \$          | -      | 1      | \$ -      | \$ -      |            |
| Additional Volumetric Rate Riders                  | \$   | -      | 750           | \$ -     | \$          | -      | 750    | \$ -      | \$ -      |            |
| Sub-Total B - Distribution (includes               |      |        |               | \$ 36.68 |             |        |        | \$ 33.73  | \$ (2.9   | -8.04%     |
| Sub-Total A)                                       |      |        |               |          |             |        |        | •         |           | -          |
| RTSR - Network                                     | \$   | 0.0063 | 811           | \$ 5.11  | \$          | 0.0062 | 811    | \$ 5.03   | \$ (0.0   | 3) -1.59%  |
| RTSR - Connection and/or Line and                  | e    | 0.0043 | 811           | \$ 3.49  | \$          | 0.0047 | 811    | \$ 3.81   | \$ 0.3    | 9.30%      |
| Transformation Connection                          | Ψ    | 0.0043 | 011           | Ψ 5.49   | Ψ           | 0.0047 | 011    | ψ J.01    | Ψ 0.5     | 3.5070     |
| Sub-Total C - Delivery (including Sub-<br>Total B) |      |        |               | \$ 45.27 |             |        |        | \$ 42.57  | \$ (2.7   | -5.98%     |
| Wholesale Market Service Charge                    |      |        |               |          | +-          |        |        |           |           |            |
| (WMSC)   | \$   | 0.0034 | 811           | \$ 2.76  | \$          | 0.0034 | 811    | \$ 2.76   | \$ -      | 0.00%      |
| Rural and Remote Rate Protection                   |      |        |               |          | 1.          |        |        |           | 1.        |            |
| (RRRP)   | \$   | 0.0005 | 811           | \$ 0.41  | \$          | 0.0005 | 811    | \$ 0.41   | \$ -      | 0.00%      |
| Standard Supply Service Charge                     |      |        |               |          |             |        |        |           |           |            |
| Non-RPP Retailer Avg. Price                        | \$   | 0.1060 | 750           | \$ 79.50 | \$          | 0.1060 | 750    | \$ 79.50  | \$ -      | 0.00%      |

127.94

16.63

(24.18)

144.57

13%

18.9%

Proposed

Impact

**(2.71)** (0.35)

-2.12%

-2.12%

125.23 \$

(23.67)

141.51

16.28 \$

Current OEB-Approved

13%

18.9%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 316 kWh Demand - kW 1.0810 1.0810

Current Loss Factor Proposed/Approved Loss Factor

|   | Current OEB-Approved |        |        |    |         |     | Proposed |        | Impact               |      |        |          |
|---|----------------------|--------|--------|----|---------|-----|----------|--------|----------------------|------|--------|----------|
|   |                      | ate    | Volume |    | Charge  |     | Rate     | Volume | Charge               |      |        |          |
|   | (                    | (\$)   |        |    | (\$)    |     | (\$)     |        | (\$)                 |      | Change | % Change |
| Monthly Service Charge                    | \$                   | 26.22  |        | \$ | 26.22   | \$  | 26.72    |        | \$ 26.72             | \$   | 0.50   | 1.91%    |
| Distribution Volumetric Rate              | \$                   | -      | 316    | \$ | -       | \$  | -        | 316    | \$ -                 | \$   | -      |          |
| Fixed Rate Riders                         | \$                   | -      | 1      | \$ | -       | \$  | -        | 1      | \$ -                 | \$   | -      |          |
| Volumetric Rate Riders                    | \$                   | -      | 316    | \$ | -       | \$  | -        | 316    |                      | \$   | -      |          |
| Sub-Total A (excluding pass through)      |                      |        |        | \$ | 26.22   |     |          |        | \$ 26.72             |      | 0.50   | 1.91%    |
| Line Losses on Cost of Power              | \$                   | 0.1034 | 26     | \$ | 2.65    | \$  | 0.1034   | 26     | \$ 2.65              | \$   | -      | 0.00%    |
| Total Deferral/Variance Account Rate      |                      | 0.0011 | 316    | \$ | 0.35    |     | 0.0008   | 316    | \$ (0.25             | ٠,   | (0.60) | -172.73% |
| Riders                                    | P                    | 0.0011 | 310    | Ф  | 0.33    | -φ  | 0.0008   | 310    | \$ (U.25             | ) Þ  | (0.60) | -1/2./3% |
| CBR Class B Rate Riders                   | -\$                  | 0.0001 | 316    | \$ | (0.03)  | -\$ | 0.0002   | 316    | \$ (0.06             | ) \$ | (0.03) | 100.00%  |
| GA Rate Riders                            | \$                   | -      |        | \$ | -       | \$  | -        | 316    | \$ -                 | \$   | -      |          |
| Low Voltage Service Charge                | \$                   | 0.0022 | 316    | \$ | 0.70    | \$  | 0.0022   | 316    | \$ 0.70              | \$   | -      | 0.00%    |
| Smart Meter Entity Charge (if applicable) | _                    |        |        | _  | 0.57    |     |          |        |                      |      |        | 0.000/   |
| • • • • • •                               | Þ                    | 0.57   | - 1    | Э  | 0.57    | \$  | 0.57     | 1      | \$ 0.57              | \$   | -      | 0.00%    |
| Additional Fixed Rate Riders              | \$                   | -      | 1      | \$ | -       | \$  | -        | 1      | \$ -                 | \$   | -      |          |
| Additional Volumetric Rate Riders         | \$                   | -      | 316    | \$ | -       | \$  | -        | 316    | \$ -                 | \$   | -      |          |
| Sub-Total B - Distribution (includes      |                      |        |        | \$ | 30.45   |     |          |        | \$ 30.32             | \$   | (0.13) | -0.43%   |
| Sub-Total A)                              |                      |        |        | Þ  | 30.45   |     |          |        | \$ 30.32             | Þ    | (0.13) | -0.43%   |
| RTSR - Network                            | \$                   | 0.0063 | 342    | \$ | 2.15    | \$  | 0.0062   | 342    | \$ 2.12              | \$   | (0.03) | -1.59%   |
| RTSR - Connection and/or Line and         | s                    | 0.0043 | 342    | Φ. | 1.47    |     | 0.0047   | 342    |                      |      | 0.14   | 9.30%    |
| Transformation Connection                 | Þ                    | 0.0043 | 342    | \$ | 1.47    | Þ   | 0.0047   | 342    | \$ 1.61              | \$   | 0.14   | 9.30%    |
| Sub-Total C - Delivery (including Sub-    |                      |        |        | \$ | 34.07   |     |          |        | \$ 34.04             | \$   | (0.03) | -0.09%   |
| Total B)                                  |                      |        |        | Þ  | 34.07   |     |          |        | \$ 34.04             | 9    | (0.03) | -0.09%   |
| Wholesale Market Service Charge           | s                    | 0.0034 | 342    | \$ | 1.16    | \$  | 0.0034   | 342    | \$ 1.16              | \$   | _      | 0.00%    |
| (WMSC)                                    | Ψ                    | 0.0034 | 342    | φ  | 1.10    | Ψ   | 0.0034   | 342    | Φ 1.10               | φ    | -      | 0.0076   |
| Rural and Remote Rate Protection          | e                    | 0.0005 | 342    | \$ | 0.17    | \$  | 0.0005   | 342    | \$ 0.17              | \$   | _      | 0.00%    |
| (RRRP)                                    | Ψ                    | 0.0003 | 342    | φ  | 0.17    | Ψ   | 0.0003   | 342    | Φ 0.17               | φ    | -      | 0.0076   |
| Standard Supply Service Charge            | \$                   | 0.25   | 1      | \$ | 0.25    | \$  | 0.25     | 1      | \$ 0.25              | \$   | -      | 0.00%    |
| TOU - Off Peak                            | \$                   | 0.0820 | 202    | \$ | 16.58   | \$  | 0.0820   | 202    | \$ 16.58             | \$   | -      | 0.00%    |
| TOU - Mid Peak                            | \$                   | 0.1130 | 57     | \$ | 6.43    | \$  | 0.1130   | 57     | \$ 6.43              | \$   | -      | 0.00%    |
| TOU - On Peak                             | \$                   | 0.1700 | 57     | \$ | 9.67    | \$  | 0.1700   | 57     | \$ 9.67              | \$   | -      | 0.00%    |
|   |                      |        |        |    |         |     |          |        |                      |      |        |          |
| Total Bill on TOU (before Taxes)          |                      |        |        | \$ | 68.33   |     |          |        | \$ 68.30             | \$   | (0.03) | -0.04%   |
| HST                                       |                      | 13%    |        | \$ | 8.88    |     | 13%      |        | \$ 8.88              | \$   | (0.00) |          |
| Ontario Electricity Rebate                |                      | 18.9%  |        | \$ | (12.91) | 1   | 18.9%    |        | \$ (12.91            |      | 0.01   |          |
| Total Bill on TOU                         |                      |        |        | \$ | 64.30   |     |          |        | \$ 64.27             |      | (0.03) | -0.04%   |
| TOWN DIN ON TOO                           |                      |        |        | Ť  | 04.50   |     |          |        | Ψ 0 <del>1</del> .21 | ΙΨ.  | (0.03) | -0.04 /0 |

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 316 kWh

Demand **Current Loss Factor** 

- kW 1.0810 1.0810 Proposed/Approved Loss Factor

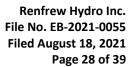
|   | Current OEB-Approved |        |            |            | Proposed |   | Impact                                  |          |  |
|---|----------------------|--------|------------|------------|----------|---|---|----------|--|
|   | Rate                 | Volume | Charge     | Rate       | Volume   | Charge                                  |   |          |  |
|   | (\$)                 |        | (\$)       | (\$)       |          | (\$)                                    | \$ Change                               | % Change |  |
| Monthly Service Charge                    | \$ 26.2              |        | \$ 26.22   | \$ 26.72   |          | \$ 26.72                                | \$ 0.50                                 | 1.91%    |  |
| Distribution Volumetric Rate              | \$ -                 | 316    | \$ -       | \$ -       | 316      | \$ -                                    | \$ -                                    |          |  |
| Fixed Rate Riders                         | - \$                 | 1      | \$ -       | \$ -       | 1        | \$ -                                    | \$ -                                    |          |  |
| Volumetric Rate Riders                    | \$ -                 | 316    |            | \$ -       | 316      |   | \$ -                                    |          |  |
| Sub-Total A (excluding pass through)      |                      |        | \$ 26.22   |            |          | \$ 26.72                                |   | 1.91%    |  |
| Line Losses on Cost of Power              | \$ 0.106             | 0 26   | \$ 2.71    | \$ 0.1060  | 26       | \$ 2.71                                 | \$ -                                    | 0.00%    |  |
| Total Deferral/Variance Account Rate      | \$ 0.00              | 1 316  | \$ 0.35    | -\$ 0.0008 | 316      | \$ (0.25)                               | \$ (0.60)                               | -172.73% |  |
| Riders                                    | ,                    |        |            | 1          |          |   | , ,                                     |          |  |
| CBR Class B Rate Riders                   | -\$ 0.000            |        | \$ (0.03)  |            |          | \$ (0.06)                               |   |          |  |
| GA Rate Riders                            | \$ 0.001             |        | \$ 0.44    | -\$ 0.0012 |          | \$ (0.38)                               |   |          |  |
| Low Voltage Service Charge                | \$ 0.002             | 2 316  | \$ 0.70    | \$ 0.0022  | 316      | \$ 0.70                                 | \$ -                                    | 0.00%    |  |
| Smart Meter Entity Charge (if applicable) | s 0.5                | 7 1    | \$ 0.57    | \$ 0.57    | 4        | \$ 0.57                                 | \$ -                                    | 0.00%    |  |
|   | 1                    | 'l '   | Ψ 0.51     | Ψ 0.57     |          | Ψ 0.57                                  | ·                                       | 0.0070   |  |
| Additional Fixed Rate Riders              | \$ -                 | 1      | \$ -       | \$ -       | 1        | \$ -                                    | \$ -                                    |          |  |
| Additional Volumetric Rate Riders         | \$ -                 | 316    | \$ -       | \$ -       | 316      | \$ -                                    | \$ -                                    |          |  |
| Sub-Total B - Distribution (includes      |                      |        | \$ 30.96   |            |          | \$ 30.00                                | \$ (0.95)                               | -3.08%   |  |
| Sub-Total A)                              |                      |        |            |            |          |   | , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, |          |  |
| RTSR - Network                            | \$ 0.006             | 342    | \$ 2.15    | \$ 0.0062  | 342      | \$ 2.12                                 | \$ (0.03)                               | -1.59%   |  |
| RTSR - Connection and/or Line and         | \$ 0.004             | 3 342  | \$ 1.47    | \$ 0.0047  | 342      | \$ 1.61                                 | \$ 0.14                                 | 9.30%    |  |
| Transformation Connection                 | 7 0.00               | 0.2    | Ψ          | ¥ 0.00     | V.2      | ·                                       | Ψ 0.11                                  | 0.0070   |  |
| Sub-Total C - Delivery (including Sub-    |                      |        | \$ 34.58   |            |          | \$ 33.73                                | \$ (0.85)                               | -2.46%   |  |
| Total B)                                  |                      |        | Ψ 04.00    |            |          | ψ 00.70                                 | ψ (0.00)                                | -2.4070  |  |
| Wholesale Market Service Charge           | \$ 0.003             | 4 342  | \$ 1.16    | \$ 0.0034  | 342      | \$ 1.16                                 | \$ -                                    | 0.00%    |  |
| (WMSC)                                    | 1                    | . 0.2  |            | • 0.000    | 0.12     | ••                                      | *                                       | 0.0070   |  |
| Rural and Remote Rate Protection          | \$ 0.000             | 5 342  | \$ 0.17    | \$ 0.0005  | 342      | \$ 0.17                                 | s -                                     | 0.00%    |  |
| (RRRP)                                    | * 5.55.              | 0.2    | ψ 0        | * 0.0000   | 0.12     | • | *                                       | 0.0070   |  |
| Standard Supply Service Charge            |                      |        |            |            |          |   |   |          |  |
| Non-RPP Retailer Avg. Price               | \$ 0.106             | 0 316  | \$ 33.50   | \$ 0.1060  | 316      | \$ 33.50                                | \$ -                                    | 0.00%    |  |
|   |                      |        |            |            |          |   |   |          |  |
| Total Bill on Non-RPP Avg. Price          |                      |        | \$ 69.41   |            |          | \$ 68.55                                |   |          |  |
| HST                                       | 13                   |        | \$ 9.02    | 13%        |          | \$ 8.91                                 | \$ (0.11)                               | -1.23%   |  |
| Ontario Electricity Rebate                | 18.9                 | %      | \$ (13.12) | 18.9%      | 5        | \$ (12.96)                              |   |          |  |
| Total Bill on Non-RPP Avg. Price          |                      |        | \$ 78.43   |            |          | \$ 77.47                                | \$ (0.96)                               | -1.23%   |  |
|   |                      |        |            |            |          |   |   |          |  |

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 2,000 kWh

- kW Demand 1.0810 1.0810 **Current Loss Factor** 

Proposed/Approved Loss Factor

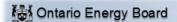
|   |      | Current OEB-Approved |        |          |         |     |              | Proposed | ı  |                        | Impact |        |          |
|---|------|----------------------|--------|----------|---------|-----|--------------|----------|----|------------------------|--------|--------|----------|
|   |      | Rate                 | Volume | С        | harge   |     | Rate         | Volume   |    | Charge                 |        |        |          |
|   |      | (\$)                 |        |          | (\$)    | L.  | (\$)         |          |    | (\$)                   |        | Change | % Change |
| Monthly Service Charge  | \$   | 33.02                |        | \$       | 33.02   | \$  | 33.65        | 1        | \$ | 33.65                  |        | 0.63   | 1.91%    |
| Distribution Volumetric Rate                                      | \$   | 0.0162               | 2000   | \$       | 32.40   | \$  | 0.0165       | 2000     | \$ | 33.00                  | \$     | 0.60   | 1.85%    |
| Fixed Rate Riders   | \$   | -                    | 1      | \$       | -       | \$  | -            | 1        | \$ | -                      | \$     | -      |          |
| Volumetric Rate Riders  | - \$ |                      | 2000   | \$       | 65.42   | \$  | -            | 2000     | \$ | 66.65                  | \$     | 1.23   | 1.88%    |
| Sub-Total A (excluding pass through) Line Losses on Cost of Power |      | 0.1060               | 162    | \$       | 17.17   | •   | 0.1060       | 162      | \$ | 17.17                  |        | 1.23   | 0.00%    |
| Total Deferral/Variance Account Rate                              | 3    | 0.1000               | 102    | Ф        | 17.17   | Ф   | 0.1060       | 102      | Ф  | 17.17                  | Ф      | -      | 0.00%    |
| Riders  | \$   | 0.0011               | 2,000  | \$       | 2.20    | -\$ | 0.0008       | 2,000    | \$ | (1.60)                 | \$     | (3.80) | -172.73% |
| CBR Class B Rate Riders   | _e   | 0.0001               | 2,000  | \$       | (0.20)  | _@  | 0.0002       | 2,000    | •  | (0.40)                 | •      | (0.20) | 100.00%  |
| GA Rate Riders  | Š    | 0.0014               |        | \$       |         | -\$ | 0.0002       | 2,000    |    | (2.40)                 |        | (5.20) |          |
| Low Voltage Service Charge  | Š    | 0.0020               | 2,000  |          |         | \$  | 0.0020       | 2,000    |    | 4.00                   |        | (0.20) | 0.00%    |
| Smart Meter Entity Charge (if applicable)                         | 1*   |                      | 2,000  | Ψ        |         | Ι Ψ |              | 2,000    | Ψ  |                        | '      |        |          |
| omart weter Emity onarge (ii applicable)                          | \$   | 0.57                 | 1      | \$       | 0.57    | \$  | 0.57         | 1        | \$ | 0.57                   | \$     | -      | 0.00%    |
| Additional Fixed Rate Riders                                      | \$   | -                    | 1      | \$       | -       | \$  |              | 1        | \$ | -                      | \$     | -      |          |
| Additional Volumetric Rate Riders                                 | \$   | -                    | 2,000  | \$       | -       | \$  |              | 2,000    | \$ | -                      | \$     | -      |          |
| Sub-Total B - Distribution (includes                              |      |                      |        | s        | 91.96   |     |              |          | \$ | 83.99                  | \$     | (7.97) | -8.67%   |
| Sub-Total A)  |      |                      |        | A        |         |     |              |          | *  |                        |        | (7.97) |          |
| RTSR - Network  | \$   | 0.0057               | 2,162  | \$       | 12.32   | \$  | 0.0056       | 2,162    | \$ | 12.11                  | \$     | (0.22) | -1.75%   |
| RTSR - Connection and/or Line and                                 | e    | 0.0039               | 2,162  | \$       | 8.43    |     | 0.0043       | 2,162    | \$ | 9.30                   | \$     | 0.86   | 10.26%   |
| Transformation Connection   | Ψ    | 0.0033               | 2,102  | Ψ        | 0.43    | Ψ   | 0.0043       | 2,102    | Ψ  | 3.30                   | Ψ      | 0.00   | 10.2070  |
| Sub-Total C - Delivery (including Sub-                            |      |                      |        | \$       | 112.72  |     |              |          | \$ | 105.40                 | \$     | (7.32) | -6.50%   |
| Total B)  |      |                      |        | *        |         |     |              |          | *  |                        | *      | ()     | 0.00 /0  |
| Wholesale Market Service Charge                                   | s    | 0.0034               | 2,162  | \$       | 7.35    | \$  | 0.0034       | 2,162    | \$ | 7.35                   | \$     | _      | 0.00%    |
| (WMSC)  | *    |                      | _,     | *        |         | T . |              | _,       | *  |                        | ,      |        |          |
| Rural and Remote Rate Protection                                  | \$   | 0.0005               | 2,162  | \$       | 1.08    | \$  | 0.0005       | 2,162    | \$ | 1.08                   | \$     | -      | 0.00%    |
| (RRRP)  |      |                      |        |          |         | Ľ   |              |          |    |                        |        |        |          |
| Standard Supply Service Charge                                    | \$   | 0.4000               | 0.000  | <b>*</b> | 040.00  |     | 0.4000       | 0.000    |    | 040.00                 | •      |        | 0.000/   |
| Non-RPP Retailer Avg. Price                                       | ) \$ | 0.1060               | 2,000  | \$       | 212.00  | Þ   | 0.1060       | 2,000    | Þ  | 212.00                 | Ъ      |        | 0.00%    |
| Tetal Bill on Non DDD Aven Bridge                                 |      |                      |        | •        | 333.15  |     |              |          |    | 325.83                 | 6      | (7.32) | -2,20%   |
| Total Bill on Non-RPP Avg. Price                                  |      | 13%                  |        | Φ        | 43.31   | 1   | 400/         |          | 4  | <b>325.83</b><br>42.36 |        | (0.95) |          |
| HST<br>Ontario Electricity Rebate                                 |      | 13%<br>18.9%         |        | Ф        |         | 1   | 13%<br>18.9% |          | φ  |                        | Ф      | (0.95) | -2.20%   |
| ,   |      | 18.9%                |        | D D      | (62.97) |     | 18.9%        |          | Þ  | (61.58)                |        | (0.6=) | 0.5557   |
| Total Bill on Non-RPP Avg. Price                                  |      |                      |        | \$       | 376.46  |     |              |          | \$ | 368.19                 | \$     | (8.27) | -2.20%   |
|   |      |                      |        |          |         |     |              |          |    |                        |        |        |          |





### Appendix 4 - 2017 RRWF





## Revenue Requirement Workform (RRWF) for 2016 Filers

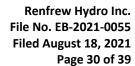


Version 6.00

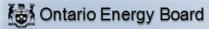
| Utility Name       | Renfrew Hydro Inc.        |
|--------------------|---------------------------|
| Service Territory  |                           |
| Assigned EB Number | EB-2016-0166              |
| Name and Title     | Bill Nippard              |
| Phone Number       | 613.432.4884 ext 224      |
| Email Address      | bnippard@renfrewhydro.com |

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.







# Revenue Requirement Workform (RRWF) for 2016 Filers

1. Info 6. Taxes\_PILs

2. Table of Contents 7. Cost\_of\_Capital

3. Data Input Sheet 8. Rev Def Suff

4. Rate\_Base 9. Rev\_Reqt

5. Utility Income 10. Tracking Sheet

#### Notes:

(1) Pale green cells represent inputs

(2) Pale green boxes at the bottom of each page are for additional notes

(3) Pale yellow cells represent drop-down lists

(4) Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.

(5) Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft

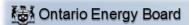


### Mario Energy Board

# Revenue Requirement Workform (RRWF) for 2016 Filers

| Data In | put (1)  |  |              |                          |    |  |              |                              |   |  |
|---------|--|--|--------------|--------------------------|----|--|--------------|------------------------------|---|--|
|         |  | Initial<br>Application                       | (2<br>)      | Adjustments              | -  | Fechnical<br>onference                       | (6<br>)      | Adjustments                  |   | Settlement<br>Agreement                      |
| 1       | Rate Base Gross Fixed Assets (average) Accumulated Depreciation (average) Allowance for Working Capital:   | \$15,495,709<br>(\$9,556,595)                | <b>"</b> (5) | (\$221,858)<br>\$45,502  | :  | 15,273,851<br>(\$9,511,093)                  |              | (\$99,000)<br>\$1,329        |   | \$15,174,851<br>(\$9,509,764)                |
|         | Controllable Expenses<br>Cost of Power<br>Working Capital Rate (%)   | \$1,549,280<br>\$11,715,807<br>7.50%         | <b>"</b> (9) | \$4,000<br>\$412,370     | \$ | 1,553,280<br>12,128,178<br>7.50%             | <b>"</b> (9) | (\$80,000)<br>(\$5,610)      |   | \$1,473,280<br>\$12,122,567<br>7.50%         |
| 2       | Utility Income Operating Revenues:   |  |              |                          |    |  |              |                              |   |  |
|         | Distribution Revenue at Current Rates Distribution Revenue at Proposed Rates Other Revenue:  | \$1,858,210<br>\$2,148,384                   |              | \$31,411<br>(\$51,689)   |    | \$1,889,621<br>\$2,096,695                   |              | \$1,817<br>(\$93,257)        |   | \$1,891,438<br>\$2,003,438                   |
|         | Specific Service Charges<br>Late Payment Charges<br>Other Distribution Revenue<br>Other Income and Deductions  | \$18,500<br>\$20,000<br>\$56,350<br>\$12,700 |              | \$0<br>\$0<br>\$0<br>\$0 |    | \$18,500<br>\$20,000<br>\$56,350<br>\$12,700 |              | \$0<br>\$0<br>\$0<br>\$5,455 |   | \$18,500<br>\$20,000<br>\$56,350<br>\$18,155 |
|         | Total Revenue Offsets  | \$107,550                                    | <b>(</b> 7)  | \$0                      |    | \$107,550                                    |              | \$5,455                      |   | \$113,005                                    |
|         | Operating Expenses: OM+A Expenses Depreciation/Amortization Property taxes Other expenses  | \$1,549,280<br>\$247,981                     |              | \$4,000<br>(\$2,172)     | \$ | 1,553,280<br>245,809                         |              | (\$80,000)<br>(\$2,657)      |   | \$1,473,280<br>\$243,152                     |
| 3       | Taxes/PILs Taxable Income:   |  |              |                          |    |  |              |                              |   |  |
|         | Adjustments required to arrive at taxable<br>income  | (\$124,293)                                  | <b>(</b> (3) |                          |    | (\$122,112)                                  |              |                              |   | (\$114,192)                                  |
|         | Utility Income Taxes and Rates:<br>Income taxes (not grossed up)   | \$19,590                                     |              |                          |    | \$17,447                                     |              |                              |   | \$18,087                                     |
|         | Income taxes (grossed up) Federal tax (%) Provincial tax (%) Income Tax Credits  | \$23,047<br>10.50%<br>4.50%                  |              |                          |    | \$20,526<br>10.50%<br>4.50%                  |              |                              | - | \$21,278<br>10.50%<br>4.50%                  |
| 4       | Capitalization/Cost of Capital Capital Structure:  |  |              |                          |    |  |              |                              |   |  |
|         | Long-term debt Capitalization Ratio (%) Short-term debt Capitalization Ratio (%) Common Equity Capitalization Ratio (%) Prefered Shares Capitalization Ratio (%) | 56.0%<br>4.0%<br>40.0%                       | <b>"</b> (8) |                          |    | 56.0%<br>4.0%<br>40.0%                       | <b>"</b> (8) |                              | _ | 56.0%<br>4.0%<br>40.0%                       |
|         | Cost of Capital Long-term debt Cost Rate (%) Short-term debt Cost Rate (%) Common Equity Cost Rate (%) Prefered Shares Cost Rate (%)                             | 4.54%<br>1.65%<br>9.19%                      |              |                          |    | 3.72%<br>1.76%<br>8.78%                      |              |                              |   | 3.72%<br>1.76%<br>8.78%                      |





# Revenue Requirement Workform (RRWF) for 2016 Filers

#### Rate Base and Working Capital

#### Rate Base

| Line<br>No. | Particulars  | Initial<br>Application        | Adjustments             | Technical<br>Conference       | Adjustments           | Settlement<br>Agreement       |
|-------------|--|-------------------------------|-------------------------|-------------------------------|-----------------------|-------------------------------|
| 1           | Gross Fixed Assets (average) (3) Accumulated Depreciation (average (3) | \$15,495,709<br>(\$9,556,595) | (\$221,858)<br>\$45,502 | \$15,273,851<br>(\$9,511,093) | (\$99,000)<br>\$1,329 | \$15,174,851<br>(\$9,509,764) |
| 3           | Net Fixed Assets (average) (3)   | \$5,939,114                   | (\$176,356)             | \$5.762.757                   | (\$97,671)            | \$5,665,086                   |
|             | Net i ked Assets (average) (3)   | ψ5,555,114                    | (\$170,550)             | ψ5,102,151                    | (457,071)             | ψ5,005,000                    |
| 4           | Allowance for Working Capital (1)                                      | \$994,882                     | \$31,228                | \$1,026,109                   | (\$6,421)             | \$1,019,689                   |
| 5           | Total Rate Base  | \$6,933,995                   | (\$145,129)             | \$6,788,867                   | (\$104,092)           | \$6,684,775                   |

#### (1) Allowance for Working Capital - Derivation

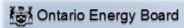
|    | Controllable Expenses<br>Cost of Power<br>Working Capital Base | _   | \$1,549,280<br>\$11,715,807<br>\$13,265,087 | \$4,000<br>\$412,370<br>\$416,370 | \$1,553,280<br>\$12,128,178<br>\$13,681,458 | (\$80,000)<br>(\$5,610)<br>(\$85,610) | \$1,473,280<br>\$12,122,567<br>\$13,595,847 |
|----|--|-----|---|-----------------------------------|---|---------------------------------------|---|
| 9  | Working Capital Rate %   | (2) | 7.50%                                       | 0.00%                             | 7.50%                                       | 0.00%                                 | 7.50%                                       |
| 10 | Working Capital Allowance                                      |     | \$994,882                                   | \$31,228                          | \$1,026,109                                 | (\$6,421)                             | \$1,019,689                                 |

#### <u>Notes</u>

(2) Some Applicants may have a unique rate as a result of a lead-lag study. The default rate for 2016 cost of service applications is 7.5%, per the letter issued by the Board on June 3, 2015. Alternatively, a utility could conduct and file its own lead-lag study.

(3) Average of opening and closing balances for the year.



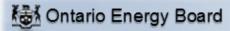


## Revenue Requirement Workform (RRWF) for 2016 Filers

#### **Utility Income**

| Line<br>No.  | Particulars   | Initial<br>Application                       | Adjustments                  | Technical<br>Conference                      | Adjustments                      | Settlement<br>Agreement                      |
|--------------|---|--|------------------------------|--|----------------------------------|--|
| 1            | Operating Revenues: Distribution Revenue (at Proposed Rates)  | \$2,148,384                                  | (\$51,689)                   | \$2,096,695                                  | (\$93,257)                       | \$2,003,438                                  |
| 2            |   | 1]\$107,550_                                 | <u> </u>                     | \$107,550                                    | \$5,455                          | \$113,005                                    |
| 3            | Total Operating Revenues  | \$2,255,934                                  | (\$51,689)                   | \$2,204,245                                  | (\$87,802)                       | \$2,116,443                                  |
| 4<br>5<br>6  | Operating Expenses: OM+A Expenses Depreciation/Amortization Property taxes                                    | \$1,549,280<br>\$247,981<br>\$-              | \$4,000<br>(\$2,172)<br>\$-  | \$1,553,280<br>\$245,809                     | (\$80,000)<br>(\$2,657)<br>\$-   | \$1,473,280<br>\$243,152                     |
| 7            | Capital taxes   | S -  | \$ -                         | \$ -   | \$ -                             | \$ -   |
| 8            | Other expense   | <u> </u>                                     | <u> </u>                     |  | <u> </u>                         |  |
| 9            | Subtotal (lines 4 to 8)   | \$1,797,261                                  | \$1,828                      | \$1,799,089                                  | (\$82,657)                       | \$1,716,432                                  |
| 10           | Deemed Interest Expense   | \$180,866                                    | (\$34,661)                   | \$146,205                                    | (\$2,242)                        | \$143,963                                    |
| 11           | Total Expenses (lines 9 to 10)  | \$1,978,127                                  | (\$32,833)                   | \$1,945,294                                  | (\$84,899)                       | \$1,860,395                                  |
| 12           | Utility income before income taxes  | \$277,806                                    | (\$18,856)                   | \$258,951                                    | (\$2,903)                        | \$256,048                                    |
| 13           | Income taxes (grossed-up)   | \$23,047                                     | (\$2,521)                    | \$20,526                                     | \$753                            | \$21,278                                     |
| 14           | Utility net income  | \$254,759                                    | (\$16,334)                   | \$238,425                                    | (\$3,656)                        | \$234,769                                    |
| <u>Notes</u> | Other Revenues / Reven  | ue Offsets                                   |                              |  |                                  |  |
| (1)          | Specific Service Charges<br>Late Payment Charges<br>Other Distribution Revenue<br>Other Income and Deductions | \$18,500<br>\$20,000<br>\$56,350<br>\$12,700 | \$ -<br>\$ -<br>\$ -<br>\$ - | \$18,500<br>\$20,000<br>\$56,350<br>\$12,700 | \$ -<br>\$ -<br>\$ -<br>\$ 5,455 | \$18,500<br>\$20,000<br>\$56,350<br>\$18,155 |
|              | Total Revenue Offsets   | \$107,550                                    | <u> </u>                     | \$107,550                                    | \$5,455                          | \$113,005                                    |

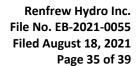




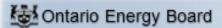
# Revenue Requirement Workforn (RRWF) for 2016 Filers

#### Taxes/PILs

| Line<br>No.    | Particulars  | Application               | Technical<br>Conference   | Settlement<br>Agreement   |
|----------------|--|---------------------------|---------------------------|---------------------------|
|                | Determination of Taxable Income                                |                           |                           |                           |
| 1              | Utility net income before taxes                                | \$254,894                 | \$238,425                 | \$234,769                 |
| 2              | Adjustments required to arrive at taxable utility income       | (\$124,293)               | (\$122,112)               | (\$114,192)               |
| 3              | Taxable income   | \$130,600                 | \$116,313                 | \$120,577                 |
|                | Calculation of Utility income Taxes                            |                           |                           |                           |
| 4              | Income taxes   | \$19,590                  | \$17,447                  | \$18,087                  |
| 6              | Total taxes  | \$19,590                  | \$17,447                  | \$18,087                  |
| 7              | Gross-up of Income Taxes                                       | \$3,457                   | \$3,079                   | \$3,192                   |
| 8              | Grossed-up Income Taxes  | \$23,047                  | \$20,526                  | \$21,278                  |
| 9              | PILs / tax Allowance (Grossed-up Income taxes + Capital taxes) | \$23,047                  | \$20,526                  | \$21,278                  |
| 10             | Other tax Credits  | \$ -                      | \$ -                      | <b>\$</b> -               |
|                | Tax Rates  |                           |                           |                           |
| 11<br>12<br>13 | Federal tax (%)<br>Provincial tax (%)<br>Total tax rate (%)    | 10.50%<br>4.50%<br>15.00% | 10.50%<br>4.50%<br>15.00% | 10.50%<br>4.50%<br>15.00% |





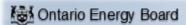


# Revenue Requirement Workfor (RRWF) for 2016 Filers

#### Capitalization/Cost of Capital

| Lin<br>e | Particulars                       | Capitali        | zation Ratio             | Cost Rate      | Return               |
|----------|-----------------------------------|-----------------|--------------------------|----------------|----------------------|
|          |                                   | laitial /       | Application              |                |                      |
|          | Debt                              | (2)             | (\$)                     | (%)            | (\$)                 |
| 1        | Long-term Debt                    | 56.00%          | \$3,883,037              | 4.54%          | \$176,290            |
| 2        | Short-term Debt                   | 4.00%           | \$277,360                | 1.65%          | \$4,576              |
| 3        | Total Debt                        | 60.00%          | \$4,160,397              | 4.35%          | <u>\$180,866</u>     |
| _        | Equity                            |                 |                          |                |                      |
| 4        | Common Equity                     | 40.00%          | \$2,773,598              | 9.19%          | \$254,894            |
| 5<br>6   | Preferred Shares                  | 0.00%           | \$-                      | 0.00%          | <u> </u>             |
| ь        | Total Equity                      | 40.00%          | \$2,773,598              | 9.19%          | \$254,894            |
| 7        | Total                             | 100.00%         | \$6,933,995              | 6.28%          | \$435,760            |
|          |                                   |                 |                          |                |                      |
|          |                                   | Technica        | l Conference             |                |                      |
|          |                                   | (%)             | (\$)                     | (%)            | (\$)                 |
|          | Debt                              |                 |                          |                |                      |
| 1 2      | Long-term Debt<br>Short-term Debt | 56.00%<br>4.00% | \$3,801,765<br>\$271,555 | 3.72%<br>1.76% | \$141,426<br>\$4,779 |
| 3        | Total Debt                        | 60.00%          | \$4,073,320              | 3.59%          | \$146,205            |
| •        | Total Debt                        | 00.00%          | \$4,010,020              | 0.30%          | \$140,200            |
| _        | Equity                            |                 |                          |                |                      |
| 4        | Common Equity                     | 40.00%          | \$2,715,547              | 8.78%          | \$238,425            |
| 5<br>6   | Preferred Shares                  | 0.00%<br>40.00% | \$ -<br>\$2,715,547      | 0.00%<br>8.78% | \$238,425            |
| ۰        | Total Equity                      | 40.00%          | \$2,113,341              | 0.104          | \$200,425            |
| 7        | Total                             | 100.00%         | \$6,788,867              | 5.67%          | \$384,630            |
|          |                                   |                 |                          |                |                      |
|          |                                   | Per Boa         | rd Decision              |                |                      |
|          |                                   | (%)             | (\$)                     | (%)            | (\$)                 |
|          | Debt Debt                         | 56.00%          | 40 740 474               | 3.72%          | #100 OF3             |
| 8<br>9   | Long-term Debt<br>Short-term Debt | 4.00%           | \$3,743,474<br>\$267,391 | 1.76%          | \$139,257<br>\$4,706 |
| 10       | Total Debt                        | 60.00%          | \$4,010,865              | 3.59%          | \$143,363            |
|          |                                   |                 | ¥ -1                     |                |                      |
|          | Equity                            |                 |                          |                |                      |
| 11<br>12 | Common Equity                     | 40.00%          | \$2,673,910              | 8.78%          | \$234,769            |
| 12       | Preferred Shares Total Equity     | 0.00%<br>40.00% | \$-<br>\$2,673,910       | 0.00%<br>8.78% | \$234,769            |
| 10       | . Otal Equity                     | 40.004          | \$2,010,010              | 0.104          | \$204,100            |
| 14       | Total                             | 100.00%         | \$6,684,775              | 5.67%          | \$378,733            |

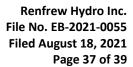




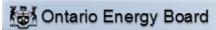
# Revenue Requirement Workform (RRWF) for 2016 Filers

#### Revenue Deficiency/Sufficiency

|                 | _   | Initial Application                   |                            | Technical (                           | Conference           | Settlement Agreement                          |                      |  |
|-----------------|---|---------------------------------------|----------------------------|---------------------------------------|----------------------|---|----------------------|--|
| Lin<br>e<br>No. | Particulars   | At Current<br>Approved<br>Rates       | At Proposed<br>Rates       | At Current<br>Approved<br>Rates       | At Proposed<br>Rates | At Current<br>Approved<br>Rates               | At Proposed<br>Rates |  |
| 1               | Revenue Deficiency from Below   |                                       | \$290,308                  |                                       | \$207.074            |   | \$112.000            |  |
| 2               | Distribution Revenue  | \$1,858,210                           | \$1,858,076                | \$1,889,621                           | \$1,889,621          | \$1,891,438                                   | \$1,891,438          |  |
| 3               | Other Operating Revenue<br>Offsets - net  | \$107,550                             | \$107,550                  | \$107,550                             | \$107,550            | \$113,005                                     | \$113,005            |  |
| 4               | Total Revenue   | \$1,965,760                           | \$2,255,934                | \$1,997,171                           | \$2,204,245          | \$2,004,443                                   | \$2,116,443          |  |
| 5               | Operating Expenses  | \$1,797,261                           | \$1,797,261                | \$1,799,089                           | \$1,799,089          | \$1,716,432                                   | \$1,716,432          |  |
| 6<br>8          | Deemed Interest Expense   | \$180,866                             | \$180,866                  | \$146,205                             | \$146,205            | \$143,963                                     | \$143,963            |  |
| 8               | Total Cost and Expenses   | \$1,978,127                           | \$1,978,127                | \$1,945,294                           | \$1,945,294          | \$1,860,395                                   | \$1,860,395          |  |
| 9               | Utility Income Before<br>Income Taxes   | (\$12,367)                            | \$277,806                  | \$51,877                              | \$258,951            | \$144,048                                     | \$256,048            |  |
| 10              | Tax Adjustments to<br>Accounting Income   | (\$124,293)                           | (\$124,293)                | (\$122,112)                           | (\$122,112)          | (\$114,192)                                   | (\$114,192)          |  |
| 11              | Tazable Income  | (\$136,660)                           | \$153,513                  | (\$70,235)                            | \$136,838            | \$29,855                                      | \$141,855            |  |
| 12<br>13        | Income Tax Rate Income Tax on Taxable   | 15.00%<br>(\$20,499)                  | 15.00%<br>\$23,027         | 15.00%<br>(\$10,535)                  | 15.00%<br>\$20,526   | 15.00%<br>\$4,478                             | 15.00%<br>\$21,278   |  |
| 14              | Income<br>Income Tax Credits  | \$-                                   |                            | \$-                                   |                      | \$-   | \$-                  |  |
| 15              | Utility Net Income  | \$8,132                               | \$-<br>\$254,759           | \$62,412                              | \$238,425            | \$139,570                                     | \$234,769            |  |
| 16              | Utility Rate Base   | \$6,933,995                           | \$6,933,995                | \$6,788,867                           | \$6,788,867          | \$6,684,775                                   | \$6,684,775          |  |
| 17              | Deemed Equity Portion of<br>Rate Base   | \$2,773,598                           | \$2,773,598                | \$2,715,547                           | \$2,715,547          | \$2,673,910                                   | \$2,673,910          |  |
| 18              | Income/(Equity Portion of<br>Rate Base)   | 0.29%                                 | 9.19%                      | 2.30%                                 | 8.78%                | 5.22%   | 8.78%                |  |
| 19              | Target Return - Equity on<br>Rate Base  | 9.19%                                 | 9.19%                      | 8.78%                                 | 8.78%                | 8.78%   | 8.78%                |  |
| 20              | Deficiency/Sufficiency in<br>Return on Equity   | -8.90%                                | 0.00%                      | -6.48%                                | 0.00%                | -3.56%  | 0.00%                |  |
| 21              | Indicated Rate of Return  | 2.73%                                 | 6.28%                      | 3.07%                                 | 5.67%                | 4.24%   | 5.67%                |  |
| 22              | Requested Rate of Return  | 6.28%                                 | 6.28%                      | 5.67%                                 | 5.67%                | 5.67%   | 5.67%                |  |
| 23              | on Rate Base<br>Deficiency/Sufficiency in<br>Rate of Return   | -3.56%                                | 0.00%                      | -2.59%                                | 0.00%                | -1.42%  | 0.00%                |  |
| 24<br>25<br>26  | Target Return on Equity<br>Revenue Deficiency/(Sufficienc<br>Gross Revenue<br>Deficiency/(Sufficiency | \$254,894<br>\$246,762<br>\$290,308 ( | \$254,894<br>(\$134)<br>1) | \$238,425<br>\$176,013<br>\$207,074 ( | \$238,425<br>\$-     | \$234,769<br>\$95,200<br>\$112,000 <b>(</b> 1 | \$234,769<br>\$ ·    |  |



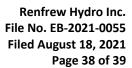




# Revenue Requirement Workform (RRWF) for 2016 Filers

#### Revenue Requirement

| Line<br>No. | Particulars  | Application              | Technical<br>Conference  | Settlement<br>Agreement  |
|-------------|--|--------------------------|--------------------------|--------------------------|
| 1           | OM&A Expenses  | \$1,549,280              | \$1,553,280              | \$1,473,280              |
| 2           | Amortization/Depreciation  | \$247,981                | \$245,809                | \$243,152                |
| 3           | Property Taxes   | S -                      |                          |                          |
| 5           | Income Taxes (Grossed up)  | \$23,047                 | \$20,526                 | \$21,278                 |
| 6           | Other Expenses   | \$ -                     |                          |                          |
| 7           | Return   |                          |                          |                          |
|             | Deemed Interest Expense  | \$180,866                | \$146,205                | \$143,963                |
|             | Return on Deemed Equity  | \$254,894                | \$238,425                | \$234,769                |
|             |  |                          |                          |                          |
| 8           | Service Revenue Requirement  |                          |                          |                          |
|             | (before Revenues)  | \$2,256,068              | \$2,204,245              | \$2,116,443              |
|             | 5 0" 1   | 0.407.550                | 0407.550                 | 2442.005                 |
| 9<br>10     | Revenue Offsets<br>Base Revenue Requirement                                  | \$107,550<br>\$2,148,518 | \$107,550<br>\$2,096,695 | \$113,005<br>\$2,003,438 |
| 10          | (excluding Tranformer<br>Owership Allowance credit                           | \$2,140,510              | \$2,090,095              | \$2,003,430              |
| 11          | Distribution revenue   | \$2,148,384              | \$2,096,695              | \$2,003,438              |
| 12          | Other revenue  | \$107,550                | \$107,550                | \$113,005                |
| 12          | Other revenue  | \$107,000                | \$107,000                | \$113,003                |
| 13          | Total revenue  | \$2,255,934              | \$2,204,245              | \$2,116,443              |
| 14          | Difference (Total Revenue<br>Less Distribution Revenue<br>Requirement before | (\$134) <b>(</b> 1       | r<br>1) \$ (1            | )                        |
|             |  | (9104)                   | .,                       | , (1)                    |
| Notes       |  |                          |                          |                          |
| (1)         | Line 11 - Line 8   |                          |                          |                          |
|             |  |                          |                          |                          |
|             |  |                          |                          |                          |
|             |  |                          |                          |                          |
|             |  |                          |                          |                          |
|             |  |                          |                          |                          |





### **Appendix 5: 2022 Rate Generator Model**

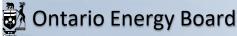
#### Ontario Energy Board

### Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Quick Link

Ontario Energy Board's 2022 Electricity Distribution Rate Applications Webpage

|  |                                  | Version | 1.0 |
|--|----------------------------------|---------|-----|
| Utility Name   | Renfrew Hydro Inc.               |         |     |
| Assigned EB Number   | EB-2021-0055                     |         |     |
| Name of Contact and Title  | Steven Head, Director of Finance |         |     |
| Phone Number   | 613-432-4884                     |         |     |
| Email Address  | shead@renfrewhydro.com           |         |     |
| We are applying for rates effective  | January 1, 2022                  |         |     |
| Rate-Setting Method  | Price Cap IR                     |         |     |
| Select the last Cost of Service rebasing year.   | 2017                             |         |     |
| To determine the first year the continuity schedules in tab 3 will be generated for input, an<br>For all the the responses below, when selecting a year, select the year relating to the accoreviewed in the 2021 rate application were to be selected, select 2019.   |                                  |         |     |
| <ol><li>For Accounts 1588 and 1589, please indicate the year of the account balances that the<br/>accounts were last disposed on a final basis for information purposes.</li></ol>   | 2019                             |         |     |
| Determine whether scenario a or b below applies, then select the appropriate year.   |                                  |         |     |
| <ul> <li>a) If the account balances were last approved on a final basis, select the year of the year-<br/>end balances that were last approved for disposition on a final basis.</li> </ul>  |                                  |         |     |
| b) If the account balances were last approved on an interim basis, and   | 2019                             |         |     |
| i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis.  ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.   |                                  |         |     |
| 3. For the remaining Group 1 DVAs, please indicate the year of the account balances that   | 2019                             |         |     |
| were last disposed on a final basis<br>Determine whether scenario a or b below applies, then select the appropriate year.  |                                  |         |     |
| <ul> <li>a) If the account balances were last approved on a final basis, select the year of the year-<br/>end balances that the balance was were last approved on a final basis.</li> </ul>  |                                  |         |     |
| <ul> <li>b) if the accounts were last approved on an interim basis, and</li> <li>i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis.</li> <li>ii) if there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final</li> </ul> | 2019                             |         |     |
| basis.   |                                  |         |     |
| 4. Select the earliest vintage year in which there is a balance in Account 1595. (e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)   | 2019                             |         |     |
| 5. Did you have any Class A customers at any point during the period that the Account<br>1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year<br>requested for disposition)?  | Yes                              |         |     |
| 6. Did you have any Class A customers at any point during the period where the balance<br>in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3<br>above to the year requested for disposition)?   | Yes                              |         |     |
| 7. Retail Transmission Service Rates: Renfrew Hydro Inc. is:   | Fully Embedded                   |         |     |
| 8. Have you transitioned to fully fixed rates?   | Yes                              |         |     |
|  |                                  |         |     |
| Legend   |                                  |         |     |
| Pale green cells represent input cells.  | form the days down list          |         |     |
| Pale blue cells represent drop-down lists. The applicant should select the appropriate it  | tem from the drop-down list.     |         |     |



### Renfrew Hydro Inc. TARIFF OF RATES AND CHARGES

#### Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0052

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

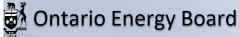
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge   | \$     | 26.22    |
|--|--------|----------|
| Smart Metering Entity Charge - effective until December 31, 2022   | \$     | 0.57     |
| Low Voltage Service Rate   | \$/kWh | 0.0022   |
| Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021       |        |          |
| Applicable only for Non-RPP Customers  | \$/kWh | 0.0014   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021      | \$/kWh | 0.0011   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 |        |          |
| Applicable only for Class B Customers  | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0063   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                               | \$/kWh | 0.0043   |
| MONTHLY RATES AND CHARGES - Regulatory Component   |        |          |
| Wholesale Market Service Rate (WMS) - not including CBR  | \$/kWh | 0.0030   |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers   | \$/kWh | 0.0004   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)  | \$/kWh | 0.0005   |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25     |



#### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

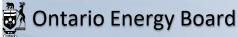
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge Smart Metering Entity Charge - effective until December 31, 2022 Distribution Volumetric Rate Low Voltage Service Rate   | \$<br>\$<br>\$/kWh<br>\$/kWh     | 33.02<br>0.57<br>0.0162<br>0.0020  |
|---|----------------------------------|------------------------------------|
| Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021                              | \$/kWh<br>\$/kWh                 | 0.0014<br>0.0011                   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh<br>\$/kWh<br>\$/kWh       | (0.0001)<br>0.0057<br>0.0039       |
| MONTHLY RATES AND CHARGES - Regulatory Component  |                                  |                                    |
| Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)                        | \$/kWh<br>\$/kWh<br>\$/kWh<br>\$ | 0.0030<br>0.0004<br>0.0005<br>0.25 |



#### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge   | \$     | 209.57   |
|--|--------|----------|
| Distribution Volumetric Rate   | \$/kW  | 3.1706   |
| Low Voltage Service Rate   | \$/kW  | 0.7587   |
| Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021       |        |          |
| Applicable only for Non-RPP Customers  | \$/kWh | 0.0014   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021      | \$/kW  | 0.5159   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 |        |          |
| Applicable only for Class B Customers  | \$/kW  | (0.0480) |
| Retail Transmission Rate - Network Service Rate  | \$/kW  | 2.3551   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                               | \$/kW  | 1.5008   |

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

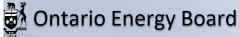
### 🛃 Ontario Energy Board

## **Incentive Rate-setting Mechanism** Rate Generator for 2022 Filers Rural or Remote Electricity Rate Protection Charge (RRRP) Straight 1992 (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

0.0005

0.25



#### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge (per customer)   | \$                         | 22.01                        |
|---|----------------------------|------------------------------|
| Distribution Volumetric Rate  | \$/kWh                     | 0.0016                       |
| Low Voltage Service Rate  | \$/kWh                     | 0.0020                       |
| Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021  |                            |                              |
| Applicable only for Non-RPP Customers   | \$/kWh                     | 0.0014                       |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021   | \$/kWh                     | 0.0011                       |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh<br>\$/kWh<br>\$/kWh | (0.0001)<br>0.0057<br>0.0039 |
| MONTHLY RATES AND CHARGES - Regulatory Component  |                            |                              |
| Wholesale Market Service Rate (WMS) - not including CBR   | \$/kWh                     | 0.0030                       |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers  | \$/kWh                     | 0.0004                       |
| Rural or Remote Electricity Rate Protection Charge (RRRP)   | \$/kWh                     | 0.0005                       |
| Standard Supply Service - Administrative Charge (if applicable)   | \$                         | 0.25                         |



#### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge (per connection)  | \$     | 2.07     |
|--|--------|----------|
| Distribution Volumetric Rate   | \$/kW  | 4.3680   |
| Low Voltage Service Rate   | \$/kW  | 0.5865   |
| Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021       |        |          |
| Applicable only for Non-RPP Customers  | \$/kWh | 0.0014   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021      | \$/kW  | 0.4099   |
|  |        |          |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 |        |          |
| Applicable only for Class B Customers  | \$/kW  | (0.0401) |
| Retail Transmission Rate - Network Service Rate  | \$/kW  | 1.7761   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                               | \$/kW  | 1.1603   |
| MONTHLY RATES AND CHARGES - Regulatory Component   |        |          |
| Wholesale Market Service Rate (WMS) - not including CBR  | \$/kWh | 0.0030   |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers   | \$/kWh | 0.0004   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)  | \$/kWh | 0.0005   |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25     |



#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge | <b>c</b> | 10.00 |
|----------------|----------|-------|
| Service Charge | Ψ        | 10.00 |

#### **ALLOWANCES**

| Transformer Allowance for Ownership - per kW of billing demand/month                    | \$/kW | (0.60) |
|---|-------|--------|
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | %     | (1.00) |

#### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **Customer Administration**

| Easement letter   | \$<br>15.00 |
|---|-------------|
| Account history   | \$<br>15.00 |
| Arrears certificate   | \$<br>15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$<br>30.00 |
| Returned cheque (plus bank charges)   | \$<br>15.00 |

#### Non-Payment of Account

| Late payment - per month   |    |       |
|--|----|-------|
| (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | %  | 1.50  |
| Reconnection at meter - during regular hours                               | \$ | 65.00 |

#### Other



#### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| oloculotty.  |          |           |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer         | \$       | 104.24    |
| Monthly fixed charge, per retailer   | \$       | 41.70     |
| Monthly variable charge, per customer, per retailer  | \$/cust. | 1.04      |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$/cust. | 0.62      |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$/cust. | (0.62)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.52      |
| Processing fee, per request, applied to the requesting party   | \$       | 1.04      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail                        |          |           |
| Settlement Code directly to retailers and customers, if not delivered electronically through the                   |          |           |
| Electronic Business Transaction (EBT) system, applied to the requesting party                                      |          |           |
| Up to twice a year   | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$       | 4.17      |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the |          |           |
| Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)                               | \$       | 2.08      |
|  |          |           |

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.081  |
|---|--------|
| Total Loss Factor - Primary Metered Customer < 5,000 kW   | 1.0702 |

Please refer to the footnotes for further instructions

| Productives to the footback for father manufactures.   |                |  |   |  |  |          |   |     |              |   |  |   |  |  |           |                 |                |                 |   |              |   |   |  |                             |   |                  |   |                        |  |
|--|----------------|--|---|--|--|----------|---|-----|--------------|---|--|---|--|--|-----------|-----------------|----------------|-----------------|---|--------------|---|---|--|-----------------------------|---|------------------|---|------------------------|--|
|  |                |  |   |  |  | 2019     |   |     |              |   |  |   |  |  | 2020      |                 |                |                 |   |              |   | 2021  |  | Projected Inte              | rest on Dec-3   | 1-2020 Bala:     | nces                                      | 2.1.7 RRR <sup>5</sup> |  |
| Account Descriptions   | Account Number | Opening<br>Principal<br>Amounts as of<br>Jan 1, 2019 | Transactions Debit/<br>(Credit) during 2019 | OIE-Approved<br>Disposition during<br>2029 | Principal<br>Adjustments1<br>during 2019 |          | Opening<br>Interest Interest Ja<br>Amounts as of Dec 31, 2<br>Jan 1, 2019 |     | Adjustments1 | Closing Interest<br>Amounts as of<br>Dec 31, 2019 | Opening<br>Principal<br>Amounts as of<br>Jan 1, 2020 | Transactions Debit/<br>(Credit) during 2020 | OEB-Approved<br>Disposition during<br>2020 | Principal<br>Adjustments1<br>during 2020 |           | Amounts as of D | erest Jan 1 to | Disposition Adi | ntecest Closing1<br>estments1 Amount<br>ing2020 Dec 31, | as of during | sition Disposit<br>2021 - during 20<br>ted by instructe | tion Balances a<br>121 - Dec 31, 21<br>d by | s of Bulances as of 1<br>120 31, 2020 Adjust<br>for for Dispositio | 2021 to Dec 31, 2021 on Dec | 2022 to Apr 30, 2022 on Dec<br>0, 2020 balance adjusted for | Total interest 1 | Account<br>otal Claim Dispositi<br>YoqNoi | x: As of Dec 31, 2020  | Variance<br>SER vs. 2020 Balance<br>(Principal + Interest) |
| Group 1 Accounts   |                |  |   |  |  |          |   |     |              |   |  |   |  |  |           |                 |                |                 |   |              |   |   |  |                             |   |                  |   |                        |  |
| LV Variance Account  | 1550           |  | 0   |  | 364.350                                  | 364.358  | 0   |     | 14.879       | 14 870  | 354.35   | 8 104.03                                    | 8 295 607                                  |  | 172 787   | 14 879          | 1346           | 14 162          |   | 2.064        | 68.751  | 1.663 10                                    | 4.036  | 101 593                     |   | 294              | 105.030                                   | 174.85                 |  |
| Smart Melering Entity Charge Variance Account  | 1551           |  | 0   |  | (2.414                                   |          |   |     | (51)         | (51)  | (2.41  |   | 0 (1.789)                                  |  | (907)     | (51)            | (10)           | (42)            |   | (19)         |   |   | (258)  | m m                         |   | (2)              | (200)                                     | /925                   |  |
| RSVA - Wholesale Market Service Charge   | 1580           |  | 0   |  | (270.874                                 |          |   |     | (11,600)     | (11.600)  | (270.87  | D (60.634                                   | (227.393)                                  |  | (104 115) | (11,600)        | (883)          | (11 105)        |   | 1 350)       |   |   | (634)  | (50)                        |   | (511)            | (61,245)                                  | (124.750               | (19.277)   |
| Variance WMS - Sub-account CBR Class A <sup>1</sup>  | 1580           |  | 0   |  |  |          | 0   |     |              | 0   |  | 0   | , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,    |  | 0         | 0               |                |                 |   | 0            |   | ,   | 0  | 0 0                         |   | 0                | 0   | (10.1).00              | 0  |
| Variance WMS - Sub-account CBR Class B <sup>1</sup>  | 1580           | 1  | 0   |  | (36.210                                  | (95.210) | 0   |     | (1.423)      | (1.423)   | (36.21   | 0 (11.0%)                                   | 0 (28.238)                                 |  | (19.026)  | (1.422)         | (158)          | (1330)          |   | (250)        | (7.972)   | (202) (11                                   | 1.054)   | 400                         |   | (112)            | (11,166)                                  | (19.277                |  |
| RSVA - Retail Transmission Network Charge  | 1584           |  | 0   |  | 7.907                                    | 7.907    | 0   |     | (3.549)      | (3.549)   | 7.90   | 7 (26.376                                   | (55,083)                                   |  | 35,614    | (3.549)         | 717            | (3.972)         |   |              | 62.990  | 1.289 (2)                                   | (376)  | 490 (150)                   |   | (299)            | (26.675)                                  | 37.754                 | ō  |
| RSVA - Retail Transmission Connection Charge   | 1585           |  | 0   |  | 104,179                                  | 104,179  | 0   |     | 3,650        | 3,650   | 104,17   | 9 8,64                                      | 9 74,841                                   |  | 37,987    | 3,650           | 343            | 3,485           |   | 507          | 29,335  | 567   | 8,649  | 50) 49                      |   | (11)             | 8,637                                     | 38,493                 | 0  |
| RSVA - Power <sup>4</sup>  | 1588           |  | 0   |  | (62,415                                  | (62.415) | 0   |     | (2.796)      | (2.796)   | (62.41   | (90.79)                                     | (41.098)                                   |  | (112,114) | (2.796)         | (692)          | (2.615)         |   | (873)        | 21.317)   | (474) (90                                   | 1,797) (2  | (518)                       |   | (917)            | (91.714)                                  | (112.987               |  |
| RSVA - Global Adjustment <sup>4</sup>  | 1589           |  | 0   |  | (36.557                                  | (36,557) | 0   |     | 142          | 142   | (36.55   | 0 (31.493                                   | 0 (78.521)                                 |  | 10,471    | 142             | 902            | (1.428)         |   | 2.472        | 41.964  | 2.147 (3)                                   | (493)  | (180)                       |   | 145              | (31,348)                                  | 12.943                 |  |
| Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) <sup>3</sup>  | 1595           |  | 0   |  | (9.845                                   | (9,845)  | 0   |     | 8.410        | 8.410   | (9.84  | 5)  | (9.845)                                    |  |           | 8.410           |                | 8.410           |   | (0)          |   |   | 0  | (C)                         |   | (0)              | 0 No                                      |                        |  |
| Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>   | 1595           |  | 0   |  |  |          | 0   |     |              |   |  | 0   |  |  |           | 0               |                |                 |   | 0            |   |   | 0  | 0                           |   | 0                | o No                                      |                        |  |
| Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>   | 1595           |  | 0   |  | 41.911                                   | 41 911   |   |     | (12.438)     | (12.438)  | 410  |   | 41 911                                     |  |           | (12.439)        |                | (12.438)        |   | m            |   |   | 0  | (C)                         |   | m                | 0 No                                      |                        |  |
| Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>   | 1595           |  | 0   |  |  |          |   |     | 0            | (10,100)  | 11,00  | 0   |  |  |           | 0               |                |                 |   | 0            |   |   | 0  | 0                           |   | 0                | 0 No                                      |                        |  |
| Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>   | 1595           |  | 0   |  | (2.026)                                  | (2.026)  | 0   |     | (33)         | (20)  | 12.00  | 5   |  |  | (2.026)   | (220            | (28)           |                 |   | 0513         |   |   | 1.026)   | 51)                         |   | (61)             | n No                                      | /2 087                 |  |
| Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>   | 1595           |  | 0   |  |  |          |   |     | 0            | 0   |  | 0 10.58                                     | 6 14.625                                   |  | (4 (730)  | 0               | (138)          | 5.878           | 237   | 5 779)       |   |   | 1,039) (5.7  | 70)                         |   | (5.779)          | 0 No                                      | (9.818                 |  |
| Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>   |                |  |   |  |  |          |   |     | _            | -   | 1  |   |  |  |           | -               |                |                 |   |              |   |   | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,                            |                             |   | 100.000          |   | (4,4.6                 | 1  |
| Not to be disposed of until two years after rate rider has expired and that balance has been aud   | ted. 1595      |  |   |  |  |          |   |     |              |   |  |   |  |  |           |                 |                |                 |   |              |   |   |  |                             |   |                  | No  |                        |  |
| Refer to the Filing Requirements for disposition eligibility:  |                |  | 0   |  |  |          | 0   |     |              | 0   | d .  | 0   |  |  | 0         | 0               |                |                 |   | 0 0          | 29.624) (3  | 1.880) 12                                   | 9.624 3.   | 180                         |   | 3.880            |   |                        | 0  |
|  |                |  |   |  |  |          |   |     |              |   |  |   |  |  |           |                 |                |                 |   |              |   |   |  |                             |   |                  |   |                        |  |
| RSVA - Global Adjustment requested for disposition   | 1509           |  | 0   | 0 0  | (36,557                                  | (36,557) | 0   | 0 1 | 0 142        | 142   | (36,55   | r) (31,493                                  |  |  | 0 10,471  | 142             | 902            | (1,428)         | 0   | 2,472        |   |   | (493)  | (180)                       | 0   | 145              | (31,348)                                  | 12,943                 |  |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for dispos  | ition          |  | 0   | 0 0  | 104,531                                  | 104,531  | 0   | 0 1 | 0 (890)      | (890)   | 104,53   | 11 (76,434                                  | 16,871                                     |  | 0 11,226  | (880)           | 682            | (1,417)         | 0   |              | 87,660  |   | (434) (5   | 22) (435)                   | 0   |                  | (77,392)                                  | 531                    | (11,905)   |
| Total Group 1 Balance requested for disposition  |                |  | 0   | 0 0  | 67,974                                   | 67,974   | 0   | 0 1 | 0 (747)      | (747)   | 67,93  | 4 (107,921                                  | (61,650)                                   |  | 0 21,697  | (747)           | 1,584          | (2,845)         | 0   | 3,681        | 129,624   | 3,879 (10)                                  | 1,927) (1  | (615)                       | 0   | (813)            | (108,740)                                 | 13,474                 | (11,905)   |
| RSVA - Global Adjustment   |                |  |   |  | (36.557                                  | (36.557) |   |     |              |   | (36.55   | n (31.49)                                   | 0 (78.521)                                 |  | 0 10.471  |                 |                | (1.428)         |   |              | 41.964  | 2.147                                       | .493)  |                             | _   | 145              |   |                        |  |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment   |                |  | 0   | 0 0  | 134,571                                  | 134,571  | 0   | 0 1 | 0 (4,952)    | (4.000)   | 134,53   | 1 (55,840                                   | (78,521)<br>() 63,562                      |  | 0 5.161   | (4.952)         | 517            | 433             | 237   | 2,472        |   | 2,147 (31                                   | 7.125 (2.4   | (180)<br>(436)              | 0   | (2,919)          |   |                        |  |
| Total Group 1 Balance  |                |  | 0   | 0 0  | 98.014                                   | 98.014   |   | 0 1 | 0 (4,800)    | (4,800)   | 96.0   | 97.341                                      |  |  | 0 15.632  | (4,800)         | 1.418          | (995)           | 237   | 2 150)       | 0   |   | 5,632 (2,1   | 58) (615)                   | 0   | (2,774)          |   | \$13,474               |  |
| LRAM Variance Account (only input amounts if applying for disposition of this account)   | 1555           | 1  | 0   | - 0  | 80,014                                   | 0.014    | 0   |     | (4,000)      | (4,000)   | 30,0   | 0   | , (14,838)                                 |  | 15,052    | 0               | .,410          | (Jau)           |   | 0            |   |   | 0  | 6                           |   | (2,7,4)          |   | \$12,414               |  |
| and the second s |                |  |   |  |  |          |   |     |              |   |  |   |  |  |           |                 |                |                 |   |              |   |   | -  |                             |   |                  | -   |                        |  |
| Total Group 1 Balance including Account 1998 - LPAMVA requested for disposition  |                | 1  | 0   |  | 67.974                                   | 67,974   |   | 0 1 | 0 (747)      | (747)   | 67.93  | 4 (107.92)                                  | 1 (61,650)                                 |  | 0 21.697  | (747)           | 1.584          | (2.845)         |   | 3.681        | 129.624   | 3.879 (10)                                  | 1,927) (1  | (615)                       | 0   | (813)            | (108.740)                                 | 13.474                 | (11,905)   |

For all OCB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OI

balances are to have a positive figure and credit balance are to have a negative figure) as per the relate decision.

If the LDC's state year begins on January 1, 2002 he projected interest in recorded from January 1, 2001 to December 21, 2021 on the December 21, 2003 balances adjusted to sentice balances approved for disposition in the 2021 rate decision.

2) If the LDC's rate year begins on twill y 1, 2002, the projected interest is sociated from January 1, 2001 to April 30, 2002 on the December 21, 2003 balances adjusted to remove balances approved for disposition in the 2001 rate decision.

3 The initiates sub-accounts as well as the tasts for all Account 1956 sub-accounts in to agree to the RRPR data. Collemone needs to be episted. For each Account 1956 sub-accounts, the transit of the basiness approved or deposition into Account 1956 is to be recorded in 1956 and to deposition of the Account 1956 is to be recorded in 1956 and the Account 1956 is not be recorded in the "State Approved Disposition" actions. The terms in the successful and the "state accounts are accounted as the account and accounts are accounted as the Account a

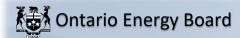
Refer to Filing Dequirements for disposition eligibility of the sub-accounts. Salect "yes" column SULF the sub-account is requested for disposition. Note that Accounts 1566 (2019), (2000) and (2021) will not be eligible for disposition in the 2002 rate application.

one application.

All has accounting quistone effective January 1, 261-bit r Accounts 1588 and 1589 was insued Feb. 21, 2019 titled Accounting Processes relations (applies - Accounting Cautieron Seisses to Commonly Press Transpir Account 1588 1588). The control of the Cautieron Seisses (applies of the Cautieron Seisses (applies applies des Cautieron Seisses) in the Cautieron Seisses (applies des Cautieron Seisses). Any two-quistaglearment howevers models to direct the claim security and be shown separately in the "Principal Appliestering" claims of the DNA Collection Schools.

s RRR balance for Account 1580 RS/A - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, harance WMS - Sub-account CBR Class S. \$237 ADJ Total Principal

overcollection



Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IKM rate generator for this situation.

| Rate Class   | Unit  | Total Metered kWh | Total Metered<br>kW | Metered kWh for<br>Non-RPP<br>Customers<br>(excluding WMP) | RPP Customers | Metered kWh for<br>Wholesale Market<br>Participants (WMP) | Metered kW for<br>Wholesale Market<br>Participants (WMP) | Total Metered kWh<br>less WMP<br>consumption<br>(if applicable) | Total Metered kW<br>less WMP<br>consumption<br>(if applicable) | 1568 LRAM Variance<br>Account Class<br>Allocation<br>(\$ amounts) | Number of Customers for<br>Residential and GS<50<br>classes <sup>3</sup> |
|--|-------|-------------------|---------------------|--|---------------|---|--|---|--|---|--|
| RESIDENTIAL SERVICE CLASSIFICATION                     | kWh   | 30,977,677        | 0                   | 404,701  | 0             | 0   | 0  | 30,977,677  | 0  |   | 3,853  |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh   | 12,195,584        | . 0                 | 2,306,095  | 0             | 0   | 0  | 12,195,584  | 0  |   | 451  |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION  | kW    | 40,141,946        | 91,749              | 36,270,472   | 91,748        | 0   | 0  | 40,141,946  | 91,749   |   |  |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION        | kWh   | 224,089           | 0                   | 224,089  | 0             | 0   | 0  | 224,089   | 0  |   |  |
| STREET LIGHTING SERVICE CLASSIFICATION                 | kW    | 1,073,512         | 2,981               | 1,073,512  | 2,981         | 0   | 0  | 1,073,512   | 2,981  |   |  |
|  | Total | 84 612 808        | 94 730              | 40 278 869   | 94 729        | 0   | 0  | 84 612 808  | 94 730   |   | 4 304  |

#### **Threshold Test**

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) <sup>2</sup>

(\$108,740) (\$0.0013)

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

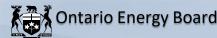


No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

#### **Allocation of Group 1 Accounts (including Account 1568)**

|  |                | % of Customer | % of Total kWh<br>adjusted for |         | а     | llocated based on<br>Total less WMP |          | а     | llocated based on<br>Total less WMP |      |
|--|----------------|---------------|--------------------------------|---------|-------|-------------------------------------|----------|-------|-------------------------------------|------|
| Rate Class   | % of Total kWh |               | WMP                            | 1550    | 1551  | 1580                                | 1584     | 1586  | 1588                                | 1568 |
| RESIDENTIAL SERVICE CLASSIFICATION                     | 36.6%          | 89.5%         | 36.6%                          | 38,453  | (233) | (22,422)                            | (9,766)  | 3,162 | (33,577)                            | 0    |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | 14.4%          | 10.5%         | 14.4%                          | 15,138  | (27)  | (8,827)                             | (3,845)  | 1,245 | (13,219)                            | 0    |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION  | 47.4%          | 0.0%          | 47.4%                          | 49,828  | 0     | (29,056)                            | (12,655) | 4,098 | (43,511)                            | 0    |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION        | 0.3%           | 0.0%          | 0.3%                           | 278     | 0     | (162)                               | (71)     | 23    | (243)                               | 0    |
| STREET LIGHTING SERVICE CLASSIFICATION                 | 1.3%           | 0.0%          | 1.3%                           | 1,333   | 0     | (777)                               | (338)    | 110   | (1,164)                             | 0    |
| Total  | 100.0%         | 100.0%        | 100.0%                         | 105,030 | (260) | (61,245)                            | (26,675) | 8,637 | (91,714)                            | 0    |

<sup>\*\*</sup> Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2019, exclude this customer's consumption for 2019 but include this customer's consumption in 2020 as

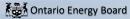
they were a Class A customer for the full year).

## Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

| 1a | The year Account 1589 GA was last disposed   | 2019 |   |
|----|--|------|---|
| 1b | The year Account 1580 CBR Class B was last disposed  | 2019 | Note that the sub-account was established in 2015.  |
| 2a | Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?                             | No   | (If you received approval to dispose of the CBR Class B account balance as at December 31, 2017, the period the GA variance accumulated would be 2018 to 2020.) |
| 2b | Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?       | No   | (If you received approval to dispose of the CBR Class B account balance as at December 31, 2017, the period the GA variance accumulated would be 2018 to 2020.) |
| 3b | Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition). | 1    |   |
|    | In the table, enter the total Class A consumption for full year Class A  |      |   |

Rate Classes with Class A Customers - Billing Determinants by Rate Class

|              | Rate Class  |     | 2020       | 2019       |  |  |  |  |  |  |  |
|--------------|---|-----|------------|------------|--|--|--|--|--|--|--|
| Rate Class 1 | GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kWh | 13,146,992 | 12,768,084 |  |  |  |  |  |  |  |
|              |   | kW  | 25,099     | 24,739     |  |  |  |  |  |  |  |



The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1889 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, in applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

| int<br>if | Default Rate Rider Recovery Period (in months)  | 12 |
|-----------|---|----|
|           | Proposed Rate Rider Recovery Period (in months) | 12 |

Rate Rider Recovery to be used below

| RESIDENTIAL SERVICE CLASSIFICATION                     |
|--|
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION  |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION        |
| STREET LIGHTING SERVICE CLASSIFICATION                 |

|       | Total Metered Non-RPP 2020<br>Consumption excluding WMP | for Class A Customers that were<br>Class A for the entire period GA<br>balance accumulated | for Customers that Transitioned<br>Between Class A and B during the<br>period GA balance accumulated | Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) |        | otal GA \$ allocated<br>to Current Class B<br>Customers | GA Rate Rider |     |
|-------|---|--|--|--|--------|---|---------------|-----|
|       | kWh   | kWh  | kWh  | kWh  |        |   |               |     |
| kWh   | 404,701   | . 0  | 0  | 404,701  | 1.5%   | (\$468)   | (\$0.0012)    | kWh |
| kWh   | 2,306,095   | 0  | 0  | 2,306,095  | 8.5%   | (\$2,664)   | (\$0.0012)    | kWh |
| kWh   | 36,270,472  | 13,146,992   | 0  | 23,123,480   | 85.2%  | (\$26,717)  | (\$0.0012)    | kWh |
| kWh   | 224,089   | 0  | 0  | 224,089  | 0.8%   | (\$259)   | (\$0.0012)    | kWh |
| kWh   | 1,073,512   | . 0  | 0  | 1,073,512  | 4.0%   | (\$1,240)   | (\$0.0012)    | kWh |
| Total | 40,278,869  | 13,146,992   | 0  | 27,131,877   | 100.0% | (\$31,348)  |               |     |

Total Metered 2020 Consumption Total Metered 2020 Consumption Non-RPP Metered Consumption for Current

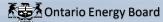


No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2019

|  |       | Total Metered 2  | 2020   | Total Metered 2020 Consun | nption for Full | Total Metered 2020 Consump | tion for Transition | Customers (Total Consumption L | ESS WMP, Class |                | allocated to Current | CBR Class B Rate |      |
|--|-------|------------------|--------|---------------------------|-----------------|----------------------------|---------------------|--------------------------------|----------------|----------------|----------------------|------------------|------|
|  |       | Consumption Minu | IS WMP | Year Class A Custo        | mers            | Customers                  |                     | A and Transition Customers' (  | Consumption)   | % of total kWh | Class B Customers    | Rider            | Unit |
|  |       | kWh              | kW     | kWh                       | kW              | kWh                        | kW                  | kWh                            | kW             |                |                      |                  |      |
|  |       |                  |        |                           |                 |                            |                     |                                |                |                |                      |                  |      |
| RESIDENTIAL SERVICE CLASSIFICATION                     | kWh   | 30,977,677       | 0      | 0                         | 0               | 0                          | 0                   | 30,977,677                     | 0              | 43.3%          | (\$4,840)            | (\$0.0002)       | kWh  |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh   | 12,195,584       | 0      | 0                         | 0               | 0                          | 0                   | 12,195,584                     | 0              | 17.1%          | (\$1,905)            | (\$0.0002)       | kWh  |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION  | kW    | 40,141,946       | 91,749 | 13,146,992                | 25,099          | 0                          | 0                   | 26,994,954                     | 66,650         | 37.8%          | (\$4,218)            | (\$0.0633)       | kW   |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION        | kWh   | 224,089          | 0      | 0                         | 0               | 0                          | 0                   | 224,089                        | 0              | 0.3%           | (\$35)               | (\$0.0002)       | kWh  |
| STREET LIGHTING SERVICE CLASSIFICATION                 | kW    | 1,073,512        | 2,981  | 0                         | 0               | 0                          | 0                   | 1,073,512                      | 2,981          | 1.5%           | (\$168)              | (\$0.0564)       | kW   |
|  | Total | 84.612.808       | 94,730 | 13.146.992                | 25,099          | 0                          | 0                   | 71.465.816                     | 69.631         | 100.0%         | (\$11.166)           |                  |      |



Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)

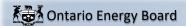
| 12 |                                      |
|----|--------------------------------------|
| 12 | Rate Rider Recovery to be used below |
| 12 | Rate Rider Recovery to be used below |

|  |      |                      |            |               |                      |                         | Allocation of Group 1 |                   | Deletial variance      |              |                         |
|--|------|----------------------|------------|---------------|----------------------|-------------------------|-----------------------|-------------------|------------------------|--------------|-------------------------|
|  |      |                      |            | Total Metered | <b>Total Metered</b> | Allocation of Group 1   | Account Balances to   | Deferral/Variance | Account Rate Rider for |              |                         |
|  |      | <b>Total Metered</b> | Metered kW | kWh less WMP  | kW less WMP          | Account Balances to All | Non-WMP Classes Only  | Account Rate      | Non-WMP                | Account 1568 |                         |
| Rate Class   | Unit | kWh                  | or kVA     | consumption   | consumption          | Classes 2               | (If Applicable) 2     | Rider 2           | (if applicable) 2      | Rate Rider   | Revenue Reconcilation 1 |
| RESIDENTIAL SERVICE CLASSIFICATION                     | kWh  | 30,977,677           | 0          | 30,977,677    | 0                    | (24,384)                |                       | (0.0008)          |                        | 0.0000       |                         |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh  | 12,195,584           | 0          | 12,195,584    | 0                    | (9,535)                 |                       | (8000.0)          |                        | 0.0000       |                         |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION  | kW   | 40,141,946           | 91,749     | 40,141,946    | 91,749               | (31,296)                |                       | (0.3411)          |                        | 0.0000       |                         |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION        | kWh  | 224,089              | 0          | 224,089       | 0                    | (175)                   |                       | (8000.0)          |                        | 0.0000       |                         |
| STREET LIGHTING SERVICE CLASSIFICATION                 | kW   | 1,073,512            | 2,981      | 1,073,512     | 2,981                | (837)                   |                       | (0.2808)          |                        | 0.0000       |                         |
|  |      |                      |            |               |                      |                         |                       |                   |                        |              |                         |

(66,850.53)

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

<sup>&</sup>lt;sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



#### **Summary - Sharing of Tax Change Forecast Amounts**

|  | 2017            |     | 2022      |
|--|-----------------|-----|-----------|
| OEB-Approved Rate Base   | \$<br>6,684,775 | \$  | 6,684,775 |
| OEB-Approved Regulatory Taxable Income                                 | \$<br>120,577   | \$  | 120,577   |
| Federal General Rate   |                 |     | 15.0%     |
| Federal Small Business Rate  |                 |     | 9.0%      |
| Federal Small Business Rate (calculated effective rate) <sup>1,2</sup> |                 |     | 9.0%      |
| Ontario General Rate   |                 |     | 11.5%     |
| Ontario Small Business Rate  |                 |     | 3.2%      |
| Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup> |                 |     | 3.2%      |
| Federal Small Business Limit   |                 | \$  | 500,000   |
| Ontario Small Business Limit   |                 | \$  | 500,000   |
| Federal Taxes Payable  |                 | \$  | 10,852    |
| Provincial Taxes Payable   |                 | \$  | 3,858     |
| Federal Effective Tax Rate   |                 |     | 9.0%      |
| Provincial Effective Tax Rate  | _               |     | 3.2%      |
| Combined Effective Tax Rate  | 15.0%           |     | 12.2%     |
| Total Income Taxes Payable   | \$<br>18,087    | \$  | 14,710    |
| OEB-Approved Total Tax Credits (enter as positive number)              | \$<br>-         | \$  | -         |
| Income Tax Provision   | \$<br>18,087    | \$  | 14,710    |
| Grossed-up Income Taxes  | \$<br>21,278    | \$  | 16,754    |
| Incremental Grossed-up Tax Amount                                      |                 | -\$ | 4,524     |
| Sharing of Tax Amount (50%)  |                 | -\$ | 2,262     |

#### Notes

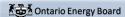
<sup>1.</sup> Regarding the small business deduction, if applicable,

a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.

b. If taxable capital is below \$10 million, the small business rate would be applicable.

c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.

<sup>2.</sup> The OEB's proxy for taxable capital is rate base.



Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

| Rate Class   |     | Re-based Billed<br>Customers or<br>Connections | Re-based Billed<br>kWh | Re-based Billed<br>kW | Re-based<br>Service<br>Charge | Re-based<br>Distribution<br>Volumetric Rate<br>kWh | Re-based<br>Distribution<br>Volumetric Rate<br>kW | Service Charge<br>Revenue | Distribution<br>Volumetric Rate<br>Revenue<br>kWh | Distribution<br>Volumetric Rate<br>Revenue<br>kW | Revenue<br>Requirement from<br>Rates | Service Charge<br>% Revenue | Distribution<br>Volumetric Rate<br>% Revenue<br>kWh | Distribution Volumetric<br>Rate<br>% Revenue<br>kW | Total % Revenue |
|--|-----|--|------------------------|-----------------------|-------------------------------|--|---|---------------------------|---|--|--------------------------------------|-----------------------------|---|--|-----------------|
| RESIDENTIAL SERVICE CLASSIFICATION                     | kWh | 3,835  | 29,993,952             | 2                     | 17.30                         | 0.0115   |   | 796,146                   | 344,930   | 0  | 1,141,076                            | 69.8%                       | 30.2%   | 0.0%   | 55.8%           |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 414  | 12,181,792             | 2                     | 31.25                         | 0.0153   |   | 155,250                   | 186,381   | 0  | 341,631                              | 45.4%                       | 54.6%   | 0.0%   | 16.7%           |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION  | kW  | 61   | 45,032,810             | 122,368               | 189.27                        |  | 2.8636  | 138,546                   | 0   | 350,413  | 488,959                              | 28.3%                       | 0.0%  | 71.7%  | 23.9%           |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION        | kWh | 34   | 155,148                | 3                     | 38.95                         | 0.0029   |   | 15,892                    | 450   | 0  | 16,342                               | 97.2%                       | 2.8%  | 0.0%   | 0.8%            |
| STREET LIGHTING SERVICE CLASSIFICATION                 | kW  | 1,199  | 1,122,118              | 3,118                 | 2.72                          |  | 5.7112  | 39,135                    | 0   | 17,808   | 56,943                               | 68.7%                       | 0.0%  | 31.3%  | 2.8%            |
| Total  |     | 5,543  | 88,485,820             | 125,486               |                               |  |   | 1,144,969                 | 531,762   | 368,221  | 2,044,951                            |                             |   |  | 100.0%          |

| Rate Class   |     | Total kWh<br>(most recent RRR filing) | Total kW<br>(most recent RRR<br>filing) | Allocation of Tax<br>Savings by Rate<br>Class | Distribution<br>Rate Rider |             |  |
|--|-----|---------------------------------------|---|---|----------------------------|-------------|--|
| RESIDENTIAL SERVICE CLASSIFICATION                     | kWh | 30,977,677                            |   | -1,262  | 0.00                       | \$/customer | If the allocated tax sharing amount does not produce a rate rider in one |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 12,195,584                            |   | -378  | 0.0000                     | kWh         | or more rate class (except for the Standby rate class), a distributor is |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION  | kW  | 40,141,946                            | 91,749                                  | -541  | 0.0000                     | kW          | required to transfer the entire OEB-approved tax sharing amount into     |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION        | kWh | 224,089                               |   | -18   | 0.0000                     | kWh         | Account 1595 for disposition at a later date (see Filing Requirements,   |
| STREET LIGHTING SERVICE CLASSIFICATION                 | kW  | 1,073,512                             | 2,981                                   | -63   | 0.0000                     | kW          | Appendix B)  |
| Total  |     | 84.612.808                            | 94.730                                  | -\$2.262                                      |                            |             |  |



Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

| Rate Class   | Rate Description   | Unit   | Rate   | Non-Loss<br>Adjusted Metered<br>kWh | Non-Loss<br>Adjusted<br>Metered kW | Applicable<br>Loss Factor | Loss Adjusted<br>Billed kWh |
|--|--|--------|--------|-------------------------------------|------------------------------------|---------------------------|-----------------------------|
| Residential Service Classification                     | Retail Transmission Rate - Network Service Rate                            | \$/kWh | 0.0063 | 30,977,677                          | 0                                  | 1.0810                    | 33,486,869                  |
| Residential Service Classification                     | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0043 | 30,977,677                          | 0                                  | 1.0810                    | 33,486,869                  |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate                            | \$/kWh | 0.0057 | 12,195,584                          | 0                                  | 1.0810                    | 13,183,426                  |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0039 | 12,195,584                          | 0                                  | 1.0810                    | 13,183,426                  |
| General Service 50 To 4,999 kW Service Classification  | Retail Transmission Rate - Network Service Rate                            | \$/kW  | 2.3551 | 40,141,946                          | 91,749                             |                           |                             |
| General Service 50 To 4,999 kW Service Classification  | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 1.5008 | 40,141,946                          | 91,749                             |                           |                             |
| Unmetered Scattered Load Service Classification        | Retail Transmission Rate - Network Service Rate                            | \$/kWh | 0.0057 | 224,089                             | 0                                  | 1.0810                    | 242,240                     |
| Unmetered Scattered Load Service Classification        | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0039 | 224,089                             | 0                                  | 1.0810                    | 242,240                     |
| Street Lighting Service Classification                 | Retail Transmission Rate - Network Service Rate                            | \$/kW  | 1.7761 | 1,073,512                           | 2,981                              |                           |                             |
| Street Lighting Service Classification                 | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 1.1603 | 1,073,512                           | 2,981                              |                           |                             |

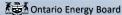


| Uniform Transmission Rates   | Unit |    | 2020           | 2021<br>to Jun |         | 2021<br>I to Dec |    | 2022         |
|--|------|----|----------------|----------------|---------|------------------|----|--------------|
| Rate Description   |      |    | Rate           | Ra             | ite     |                  |    | Rate         |
| Network Service Rate   | kW   | \$ | 3.92           | \$<br>4.67     | \$      | 4.90             | \$ | 4.90         |
| Line Connection Service Rate   | kW   | \$ | 0.97           | \$<br>0.77     | \$      | 0.81             | \$ | 0.81         |
| Transformation Connection Service Rate                                   | kW   | \$ | 2.33           | \$<br>2.53     | \$      | 2.65             | \$ | 2.65         |
| Hydro One Sub-Transmission Rates   | Unit |    | 2020           | 20             | 21      |                  |    | 2022         |
| Rate Description   |      |    | Rate           | Ra             | ite     |                  |    | Rate         |
| Network Service Rate   | kW   | \$ | 3.3980         | \$             |         | 3.4778           | \$ | 3.4778       |
| Line Connection Service Rate   | kW   | \$ | 0.8045         | \$             |         | 0.8128           | \$ | 0.8128       |
| Transformation Connection Service Rate                                   | kW   | \$ | 2.0194         | \$             |         | 2.0458           | \$ | 2.0458       |
| Both Line and Transformation Connection Service Rate                     | kW   | \$ | 2.8239         | \$             |         | 2.8586           | \$ | 2.8586       |
| If needed, add extra host here. (I)                                      | Unit |    | 2020           | 20             | 21      |                  |    | 2022         |
| Rate Description   |      |    | Rate           | Ra             | ite     |                  |    | Rate         |
| Network Service Rate   | kW   |    |                |                |         |                  |    |              |
| Line Connection Service Rate   | kW   |    |                |                |         |                  |    |              |
| Transformation Connection Service Rate                                   | kW   |    |                |                |         |                  |    |              |
| Both Line and Transformation Connection Service Rate                     | kW   | \$ | -              | \$             |         | -                | \$ | -            |
| If needed, add extra host here. (II)                                     | Unit |    | 2020           | 20             | 21      |                  |    | 2022         |
| Rate Description   |      |    | Rate           | Ra             | ite     |                  |    | Rate         |
| Network Service Rate   | kW   |    |                |                |         |                  |    |              |
| Line Connection Service Rate   | kW   |    |                |                |         |                  |    |              |
| Transformation Connection Service Rate                                   | kW   |    |                |                |         |                  |    |              |
| Both Line and Transformation Connection Service Rate                     | kW   | \$ | -              | \$             |         | -                | \$ | -            |
| Low Voltage Switchgear Credit (if applicable, enter as a negative value) | \$   | Н  | istorical 2020 | Currer         | nt 202′ | I                | F  | orecast 2022 |



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

| IESO<br>Month   | Tiete was a  | Network   | A-m- :   | Lin                         | e Connectio  | on   | Transfor   | rmation Cor  |   | Total Connection   |
|---|--|---|--|-----------------------------|--|--|--|--|---|--|
| Month   | Units Billed   | Rate  | Amount   | Units Billed                | Rate   | Amount   | Units Billed   | Rate   | Amount  | Amount   |
| January   |  | \$0.00  |  |                             | \$0.00   |  |  | \$0.00   |   | \$ -   |
| February  |  | \$0.00  |  |                             | \$0.00   |  |  | \$0.00   |   | \$ -<br>\$ -   |
| March   |  | \$0.00  |  |                             | \$0.00   |  |  | \$0.00   |   | \$ -   |
| April   |  | \$0.00<br>\$0.00                                  |  |                             | \$0.00<br>\$0.00   |  |  | \$0.00<br>\$0.00   |   | \$ -   |
| May<br>June   |  | \$0.00  |  |                             | \$0.00   |  |  | \$0.00   |   | \$ -   |
| July  |  | \$0.00  |  |                             | \$0.00   |  |  | \$0.00   |   | \$ -<br>\$ -   |
| August  |  | \$0.00  |  |                             | \$0.00   |  |  | \$0.00   |   | š -  |
| September   |  | \$0.00  |  |                             | \$0.00   |  |  | \$0.00   |   | š -  |
| October   |  | \$0.00  |  |                             | \$0.00   |  |  | \$0.00   |   | \$ -   |
| November  |  | \$0.00  |  |                             | \$0.00   |  |  | \$0.00   |   | \$ -   |
| December  |  | \$0.00  |  |                             | \$0.00   |  |  | \$0.00   |   | \$ -   |
| Total   |  |   |  |                             |  |  |  |  |   | - s -  |
| i otai  |  | -   | \$ -   |                             | \$ -   | \$ -   |  | \$ -   | \$ -  | \$ -   |
| Hydro One   |  | Network   |  | Lin                         | e Connection   | on   | Transfo  | rmation Cor  | nection   | Total Connection   |
| Month   | Units Billed   | Rate  | Amount   | Units Billed                | Rate   | Amount   | Units Billed   | Rate   | Amount  | Amount   |
| January   | 13,588   | \$3.3980  | \$ 46,171  |                             | 60 0000  |  | 14,780   | \$2.0194   | \$ 29,846   | \$ 29,846  |
| January<br>February   | 13,588   | \$3.3980  | \$ 46,171<br>\$ 42,171   |                             | \$0.0000   |  | 14,780   | \$2.0194   | \$ 29,846   | \$ 29,846<br>\$ 29,419   |
| March   | 10,325   | \$3.3980  | \$ 35,085  |                             | \$0.0000   |  | 12,678   | \$2.0194   | \$ 25,602   | \$ 25,602  |
| April   | 7,665  | \$3.3980  | \$ 26,045  |                             | \$0.0000   |  | 11,277   | \$2.0194   | \$ 22,772   | \$ 22,772  |
| May   | 12,477   | \$3.3980  | \$ 42,396  |                             | \$0.0000   |  | 15,262   | \$2.0194   | \$ 30,820   | \$ 30,820  |
| June  | 14,121   |   | \$ 47,984  |                             | \$0.0000   |  | 15,463   | \$2.0194   | \$ 31,226   | \$ 31,226  |
| July  | 15,577   | \$3.3980  | \$ 52,931  |                             | \$0.0000   |  | 16,769   | \$2.0194   | \$ 33,863   | \$ 33,863  |
| August  | 12,889   | \$3.3980  | \$ 43,798  |                             | \$0.0000   |  | 15,235   | \$2.0194   | \$ 30,765   | \$ 30,765  |
| September   | 10,800   | \$3.3980  | \$ 36,698  | 7,686                       | \$0.8045   | \$ 6,184   | 21,098   | \$2.0194   | \$ 42,605   | \$ 48,789  |
| October   | 9,901  | \$3.3980  | \$ 33,643  |                             | \$0.0000   |  | 12,148   | \$2.0194   | \$ 24,532   | \$ 24,532  |
| November  | 11,056   |   | \$ 37,569  |                             | \$0.0000   |  | 13,175   | \$2.0194   | \$ 26,606   | \$ 26,606  |
| December  | 12,673   | \$3.3980  | \$ 43,062  |                             | \$0.0000   |  | 14,871   | \$2.0194   | \$ 30,031   | \$ 30,031  |
| Total   | 143,482  | 3.3980  | \$ 487,552   | 7,686                       | \$ 0.8045  | \$ 6,184   | 177,323  | \$ 2.0194  | \$ 358,087  | \$ 364,270   |
| Add Extra Host Here (I)   |  | Network   |  | Lin                         | e Connection   | on   | Transfo  | rmation Cor  | nnection  | Total Connection   |
| Month   | Units Billed   | Rate  | Amount   | Units Billed                | Rate   | Amount   | Units Billed   | Rate   | Amount  | Amount   |
| January   | :  | •   |  |                             | s -  |  |  | s -  |   | s -  |
| February  |  |   |  |                             | \$ -<br>\$ -   |  |  | \$ -<br>\$ -   |   | \$ -   |
| March   |  |   |  |                             | š -  |  |  | \$ -   |   | \$ -   |
| April   |  |   |  |                             | š -  |  |  | š -  |   | š .  |
| May   |  |   |  |                             | š -  |  |  | š -  |   | \$ -<br>\$ -   |
| June  |  |   |  |                             | š -  |  |  | š -  |   | \$ -   |
| July  |  |   |  |                             | š -  |  |  | š -  |   | \$ -   |
| August  |  |   |  |                             | š -  |  |  | š -  |   | \$ -   |
| September   | :  |   |  |                             | S -  |  |  | š -  |   | \$ -   |
| October   |  | ş -   |  |                             | \$ -   |  |  | \$ -   |   | \$ -   |
| November  |  | ş -   |  |                             | \$ -   |  |  | \$ -   |   | \$ -   |
| December  | :  | - ١   |  |                             | \$ -   |  |  | \$ -   |   | \$ -   |
| Total   | - 5  |   |  |                             | ۹ .  |  |  | s -  |   |  |
|   |  |   | \$ -   |                             |  | \$ -   |  | •  | · -   | \$ -   |
| Add Extra Host Here (II) (if needed)  |  | Network   |  | Lin                         | e Connection   | on   | Transfor   | rmation Cor  | nnection  | Total Connection   |
| Month   | Units Billed   | Rate  | Amount   | Units Billed                | Rate   | Amount   | Units Billed   | Rate   | Amount  | Amount   |
| January   | :  | <b>.</b>  |  |                             | \$ -   |  |  | \$ -   |   | \$ -<br>\$ -   |
| February  |  | \$ -  |  |                             | \$ -   |  |  | \$ -   |   | \$ -   |
| March   |  |   |  |                             | S -  |  |  | S -  |   | \$ -   |
| April   |  |   |  |                             |  |  |  |  |   |  |
|   | :  |   |  |                             | \$ -   |  |  | \$ -   |   | \$ -   |
| May   | :  | -   |  |                             | \$ -<br>\$ -   |  |  | \$ -<br>\$ -   |   | \$ -   |
| June  | :  | -   |  |                             | \$ -<br>\$ -<br>\$ -   |  |  | \$ -   |   | \$ -<br>\$ -   |
| June<br>July  | :  | -<br>-<br>-                                       |  |                             | \$ -<br>\$ -<br>\$ -<br>\$ -   |  |  | \$ -<br>\$ -<br>\$ -<br>\$ -   |   | \$ -<br>\$ -<br>\$ -   |
| June<br>July<br>August  |  | -<br>5 -<br>5 -                                   |  |                             | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   |  |  | \$ -<br>\$ -<br>\$ -<br>\$ -   |   | \$ -<br>\$ -<br>\$ -<br>\$ -   |
| June<br>July<br>August<br>September   |  | 5 -<br>5 -<br>5 -                                 |  |                             | S -<br>S -<br>S -<br>S -<br>S -  |  |  | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   |   | \$ -<br>\$ -<br>\$ -<br>\$ -   |
| June<br>July<br>August<br>September<br>October  |  | 5 -<br>5 -<br>5 -<br>5 -<br>5 -                   |  |                             | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   |  |  | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   |   | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   |
| June<br>July<br>August<br>September<br>October<br>November  |  | 5 -<br>5 -<br>5 -<br>5 -<br>5 -                   |  |                             | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   |  |  | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   |   | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   |
| June<br>July<br>August<br>September<br>October  |  | 5 -<br>5 -<br>5 -<br>5 -<br>5 -                   |  |                             | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   |  |  | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   |   | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   |
| June<br>July<br>August<br>September<br>October<br>November  |  | 5 -<br>5 -<br>5 -<br>5 -<br>5 -                   | \$ -   |                             | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | \$ -   |  | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | \$ -  | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   |
| June July August September October November December  |  | 5 -<br>5 -<br>5 -<br>5 -<br>5 -                   | \$ -   | Lin                         | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | \$ -   | Transfo  | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | \$ -  | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$   |
| June July August September October November December  |  | 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -           | \$ -   | Lin<br>Units Billed         | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | \$ -   | Transfot<br>Units Billed   | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | \$ -  | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   |
| June July August September October November December Total Total  | - S  | S   |  | Units Billed                | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | Amount   | Units Billed   | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | Amount  | \$   |
| June July August September October November Total Total Month January   | Units Billed   | S   | \$ 46,171  | Units Billed                | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | Amount   | Units Billed   | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | Amount<br>\$ 29,846   | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  |
| June July August September October November December  Total  Month January February   | Units Billed   | S - S - S - S - S - S - S - S - S - S -           | \$ 46,171<br>\$ 42,171   | Units Billed                | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | Amount   | Units Billed<br>14,780<br>14,568   | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | Amount<br>\$ 29,846<br>\$ 29,419  | \$   |
| June July August August September October November December Total Total Month January February March  | Units Billed  13,588 12,410 10,325 3   | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ 46,171<br>\$ 42,171<br>\$ 35,085  | Units Billed<br>-<br>-<br>- | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | Amount \$ - \$ - \$ -                                    | Units Billed<br>14,780<br>14,568<br>12,678   | \$   | Amount<br>\$ 29,846<br>\$ 29,419<br>\$ 25,602   | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  |
| June July August September October November December  Total  Month  January February March April  | Units Billed 13.588 12.410 10.325 7.665  | S - S - S - S - S - S - S - S - S - S -           | \$ 46,171<br>\$ 42,171<br>\$ 35,085<br>\$ 26,045   | Units Billed                | \$ - \$ - \$ - \$ - \$ | Amount \$ - \$ - \$ - \$ - \$ -                          | Units Billed<br>14,780<br>14,568<br>12,678<br>11,277   | \$   | Amount<br>\$ 29,846<br>\$ 29,419<br>\$ 25,602   | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  |
| June July August September October November December  Total  Month January February March April May   | Units Billed 13.588 5 12.410 10.325 7.665 12.477   | S - S - S - S - S - S - S - S - S - S -           | \$ 46,171<br>\$ 42,171<br>\$ 35,085<br>\$ 26,045<br>\$ 42,396  | Units Billed                | \$ - \$ - \$ - \$ - \$ | Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$  | Units Billed<br>14,780<br>14,568<br>12,678<br>11,277<br>15,262   | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | Amount \$ 29,846 \$ 29,419 \$ 25,602 \$ 22,772 \$ 30,820  | \$ - \$ - \$ - \$ \$ - |
| June July August September October November December  Total  Month  January February March April May June   | Units Billed 13.588 12.410 10.325 7.665 12.477 14.4121   | S - S - S - S - S - S - S - S - S - S -           | \$ 46,171<br>\$ 42,171<br>\$ 35,085<br>\$ 26,045<br>\$ 42,396<br>\$ 47,984   | Units Billed                | \$ - \$ - \$ - \$ - \$ | Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -     | Units Billed<br>14,780<br>14,568<br>12,678<br>11,277<br>15,262<br>15,463   | \$ | Amount \$ 29,846 \$ 29,419 \$ 25,602 \$ 22,772 \$ 30,820 \$ 31,226  | \$ - \$ - \$ - \$ - \$ |
| June July August September October November December  Total  Total  Month January February March April May June July                                  | Units Billed  13.588 5 12.410 10.325 7.665 12.477 14.121 15.577  | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ 46,171<br>\$ 42,171<br>\$ 35,085<br>\$ 26,045<br>\$ 42,396<br>\$ 47,984<br>\$ 52,931  | Units Billed                | \$ - \$ - \$ - \$ - \$ | Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$  | Units Billed<br>14,780<br>14,568<br>12,678<br>11,277<br>15,262<br>15,463<br>16,769   | \$   | Amount \$ 29,846 \$ 29,419 \$ 25,602 \$ 22,772 \$ 30,820 \$ 31,226 \$ 33,863  | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$   |
| June July August September October November December  Total  Total  Month  January February March April May June July August                          | Units Billed 13,589 12,410 10,325 7,665 12,477 14,121 15,577 12,889  | S - S - S - S - S - S - S - S - S - S -           | \$ 46,171<br>\$ 42,171<br>\$ 35,085<br>\$ 26,045<br>\$ 42,396<br>\$ 47,984<br>\$ 52,931<br>\$ 43,798   | Units Billed                | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$  | Units Billed<br>14,780<br>14,568<br>12,678<br>11,277<br>15,262<br>15,463<br>16,769<br>15,235   | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | Amount \$ 29,846 \$ 29,419 \$ 25,602 \$ 22,772 \$ 30,820 \$ 31,226 \$ 33,863 \$ 30,765  | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  |
| June July August September October November December  Total  Total  Month  January February May June July August September                            | Units Billed  13,588 8 12,410 10,325 7,665 12,477 14,121 15,577 12,889 10,800  | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ 46,171<br>\$ 42,171<br>\$ 35,085<br>\$ 26,045<br>\$ 42,396<br>\$ 47,984<br>\$ 52,931<br>\$ 43,798<br>\$ 36,698  | Units Billed                | \$ - \$ - \$ - \$ - \$ | Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$  | Units Billed<br>14,780<br>14,568<br>12,678<br>11,277<br>15,262<br>15,463<br>16,769<br>15,235<br>21,098                               | \$ | Amount \$ 29,846 \$ 29,419 \$ 25,602 \$ 22,772 \$ 30,820 \$ 31,226 \$ 33,863 \$ 30,765 \$ 42,605  | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  |
| June July August September October November December Total  Total  Month  January February March April May June May August September October          | Units Billed  13,588 12,410 2 10,325 10,325 12,477 14,121 15,577 12,889 10,800 9,901   | \$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -          | \$ 46,171<br>\$ 42,171<br>\$ 35,085<br>\$ 26,045<br>\$ 42,396<br>\$ 47,984<br>\$ 52,931<br>\$ 43,798<br>\$ 36,698<br>\$ 33,643                           | Units Billed                | \$ - \$ - \$ - \$ - \$ | Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$  | Units Billed<br>14,780<br>14,568<br>12,678<br>11,277<br>15,262<br>15,463<br>16,769<br>15,235<br>21,098<br>12,148                     | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | Amount \$ 29,846 \$ 29,419 \$ 25,602 \$ 22,772 \$ 30,820 \$ 31,226 \$ 33,863 \$ 30,765 \$ 42,605 \$ 24,532                                | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  |
| June July August September October November December  Total  ICIAI  Month  January February May June July August September October November           | Units Billed  13,588 s 12,410 10,325 7,665 12,477 14,121 15,577 12,889 10,800 9,901 11,056   | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ 46,171<br>\$ 42,171<br>\$ 35,085<br>\$ 26,045<br>\$ 42,396<br>\$ 47,984<br>\$ 52,931<br>\$ 43,798<br>\$ 36,698<br>\$ 33,643<br>\$ 37,569              | Units Billed                | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$  | Units Billed  14,780 14,568 12,678 11,277 15,262 15,463 16,769 15,235 21,098 12,148 13,175   | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | Amount \$ 29,846 \$ 29,419 \$ 25,602 \$ 22,772 \$ 30,820 \$ 31,226 \$ 33,863 \$ 30,765 \$ 42,605 \$ 24,532 \$ 26,606                      | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  |
| June July August September October November December Total  Total  Month  January February March April May June May August September October          | Units Billed  13,588 12,410 2 10,325 10,325 12,477 14,121 15,577 12,889 10,800 9,901   | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ 46,171<br>\$ 42,171<br>\$ 35,085<br>\$ 26,045<br>\$ 42,396<br>\$ 47,984<br>\$ 52,931<br>\$ 43,798<br>\$ 36,698<br>\$ 33,643                           | Units Billed                | \$ - \$ - \$ - \$ - \$ | Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$  | Units Billed  14,780 14,568 12,678 11,277 15,262 15,463 16,769 15,235 21,098 12,148 13,175   | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | Amount \$ 29,846 \$ 29,419 \$ 25,602 \$ 22,772 \$ 30,820 \$ 31,226 \$ 33,863 \$ 30,765 \$ 42,605 \$ 24,532                                | \$ - \$ - \$ - \$ \$ - |
| June July August September October November December  Total  ICIAI  Month  January February May June July August September October November           | Units Billed  13,588 s 12,410 10,325 7,665 12,477 14,121 15,577 12,889 10,800 9,901 11,056   | Network   Rate                                    | \$ 46,171<br>\$ 42,171<br>\$ 35,085<br>\$ 26,045<br>\$ 42,396<br>\$ 47,984<br>\$ 52,931<br>\$ 43,798<br>\$ 36,698<br>\$ 33,643<br>\$ 37,569<br>\$ 43,062 | Units Billed                | \$   | Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$  | Units Billed<br>14,780<br>14,568<br>12,678<br>11,277<br>15,262<br>15,463<br>16,769<br>15,235<br>21,098<br>12,148<br>13,175           | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | Amount \$ 29,846 \$ 29,419 \$ 25,602 \$ 22,772 \$ 30,820 \$ 31,226 \$ 33,863 \$ 30,765 \$ 42,605 \$ 24,532 \$ 26,606 \$ 30,031            | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  |
| June July August September October November December  Total  Total  Month January February March April Muy August September October November December | Units Billed  13,588 12,410 10,325 7,866 12,477 14,121 15,577 22,288 10,901 11,056 112,673 112,673 1 | Network   Rate                                    | \$ 46,171<br>\$ 42,171<br>\$ 35,085<br>\$ 26,045<br>\$ 42,396<br>\$ 47,984<br>\$ 52,931<br>\$ 43,798<br>\$ 36,698<br>\$ 33,643<br>\$ 37,569<br>\$ 43,062 | Units Billed                | \$   | Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$  | Units Billed 14,780 14,588 12,678 11,277 15,262 15,463 16,769 15,235 21,088 12,148 13,175 14,871                                     | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | Amount \$ 29,846 \$ 29,419 \$ 25,602 \$ 22,772 \$ 30,820 \$ 31,226 \$ 33,863 \$ 30,765 \$ 42,605 \$ 24,532 \$ 26,606 \$ 30,031 \$ 358,087 | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  |
| June July August September October November December  Total  Total  Month  January February March April Mone July August September October November   | Units Billed  13,588 12,410 10,325 7,866 12,477 14,121 15,577 22,288 10,001 11,056 112,673 11,056 112,673 11,056 112,673 11,056 112,673 11,056 112,673 11,056 112,673 11,056 112,673 11,056 11,0573 11,056 112,673 112,673 | Network   Rate                                    | \$ 46,171<br>\$ 42,171<br>\$ 35,085<br>\$ 26,045<br>\$ 42,396<br>\$ 47,984<br>\$ 52,931<br>\$ 43,798<br>\$ 36,698<br>\$ 33,643<br>\$ 37,569<br>\$ 43,062 | Units Billed                | \$   | Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Units Billed<br>14,780<br>14,568<br>12,678<br>11,277<br>15,262<br>15,463<br>16,769<br>15,235<br>21,098<br>12,148<br>13,175<br>14,871 | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | Amount \$ 29,846 \$ 29,419 \$ 25,602 \$ 22,772 \$ 30,820 \$ 31,262 \$ 33,863 \$ 30,765 \$ 42,605 \$ 24,532 \$ 26,606 \$ 30,031 \$ 358,087 | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  |



The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates are applied against historical 2020 transmission units.

| Units Billed  - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ - \$ | 4.6700<br>4.6700<br>4.6700<br>5.4.6700<br>6.4.6700<br>4.6700<br>4.9000<br>4.9000<br>4.9000<br>5.4.9000<br>6.4.9000 | Amount  \$  | -   | \$ 0.7700 \$<br>\$ 0.8100 \$  | \$ -<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-   | -<br>-<br>-<br>-<br>-   | \$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.6500 \$   | Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$  | Amount<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$  |
|--|--|---|---|---|--|---|--|--|---|
| - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$  | 4.6700<br>4.6700<br>4.6700<br>5.4.6700<br>6.4.6700<br>4.6700<br>4.9000<br>4.9000<br>4.9000<br>5.4.9000<br>6.4.9000 |   | -   | \$ 0.7700 \$ 0.7700 \$ 0.7700 \$ 0.7700 \$ 0.7700 \$ 0.7700 \$ 0.7700 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$  | \$ -<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-   | -<br>-<br>-<br>-<br>-   | \$ 2.5300<br>\$ 2.5300<br>\$ 2.5300<br>\$ 2.5300<br>\$ 2.5300<br>\$ 2.6500<br>\$ 2.6500  |  | \$ \$ \$ \$ \$ \$   |
| - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$  | 4.6700<br>4.6700<br>4.6700<br>4.6700<br>4.6700<br>4.9000<br>4.9000<br>4.9000<br>4.9000<br>4.9000                   |   | -   | \$ 0.7700 \$ 0.7700 \$ 0.7700 \$ 0.7700 \$ 0.7700 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$  | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | :   | \$ 2.5300<br>\$ 2.5300<br>\$ 2.5300<br>\$ 2.5300<br>\$ 2.6500<br>\$ 2.6500   | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | \$ \$ \$<br>\$ \$   |
| - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$  | 4.6700<br>4.6700<br>4.6700<br>4.9000<br>4.9000<br>4.9000<br>4.9000<br>4.9000<br>4.9000                             | \$  | -<br>-<br>-<br>-<br>-   | \$ 0.7700 \$ 0.7700 \$ 0.7700 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$  | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | :   | \$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.6500 \$ 2.6500 \$   | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | \$<br>\$<br>\$  |
| - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$  | 4.6700<br>4.6700<br>4.9000<br>4.9000<br>4.9000<br>4.9000<br>4.9000<br>4.9000                                       |   | -<br>-<br>-<br>-<br>-   | \$ 0.7700 \$ 0.7700 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$  | S -<br>S -<br>S -<br>S -<br>S -  | -<br>-<br>-<br>-  | \$ 2.5300 \$ 2.5300 \$ 2.6500 \$ 2.6500 \$   | \$ -<br>\$ -<br>\$ -<br>\$ -   | \$<br>\$<br>\$  |
| - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$  | 4.6700<br>4.9000<br>4.9000<br>4.9000<br>4.9000<br>4.9000<br>4.9000   | -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | -<br>-<br>-<br>-  | \$ 0.7700 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$  | \$ -<br>\$ -<br>\$ -<br>\$ -   | -   | \$ 2.5300 \$ 2.6500 \$ 2.6500 \$   | \$ -<br>\$ -<br>\$ -   | \$<br>\$  |
| - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$  | 4.9000<br>4.9000<br>4.9000<br>4.9000<br>4.9000   | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -  | -   | \$ 0.8100 \$<br>\$ 0.8100 \$  | \$ -<br>\$ -   | -   | \$ 2.6500<br>\$ 2.6500   | \$ -<br>\$ -   | \$  |
| - \$<br>- \$<br>- \$<br>- \$<br>- \$   | 4.9000<br>4.9000<br>4.9000<br>4.9000   | \$ -<br>\$ -<br>\$ -<br>\$ -  | -   | \$ 0.8100 \$<br>\$ 0.8100 \$  | \$ -<br>\$ -   | :   | \$ 2.6500  | s -  |   |
| - \$<br>- \$<br>- \$<br>- \$   | 4.9000<br>4.9000<br>4.9000   | \$ -<br>\$ -<br>\$ -  |   | \$ 0.8100 \$  | \$ -   | -   | \$ 2,6500  | 9 -  |   |
| - \$<br>- \$<br>- \$   | 4.9000<br>4.9000   | \$ -<br>\$ -  |   | \$ 0.8100   | φ -  |   |  |  | \$  |
| - \$<br>- \$   | 4.9000   | \$ -  |   |   | e  |   | \$ 2.6500  | \$ -   | \$  |
| - \$<br>- \$   |  |   |   | \$ 0.8100 \$  | \$ -   |   | \$ 2.6500  | \$ -   | \$  |
| - \$   | 4.3000   | Ψ -   | _   | \$ 0.8100 \$  | •  |   | \$ 2.6500  | \$ -   | \$  |
| - \$ Units Billed  | -  |   |   | \$ 0.0100 \$  |  |   | \$ 2.0500  | • -  | Ÿ   |
| Units Billed   |  | \$ -  |   | \$ - !  | \$ -   |   | \$ -   | \$ -   | \$  |
| Units Billed   |  |   |   |   |  |   |  | <u> </u>   |   |
| Units Billed   | Network  |   |   | ne Connection   |  |   | mation Con   |  | Total Conne   |
|  | Rate   | Amount  | Units Billed  | Rate  | Amount   | Units Billed  | Rate   | Amount   | Amount  |
| 13,588 \$  |  | \$ 47,255   |   | \$ 0.8128 \$  | \$ -   | 14,780  | \$ 2.0458  | \$ 30,236  | \$ 3  |
| 12,410 \$  | 3.4778   | \$ 43,161   |   | \$ 0.8128 \$  | \$ -   | 14,568  | \$ 2.0458  | \$ 29,803  | \$ 2  |
| 10,325 \$  | 3.4778   | \$ 35,909   |   | \$ 0.8128 \$  | \$ -   | 12,678  | \$ 2.0458  | \$ 25,936  | \$ 2  |
|  |  |   | -   | \$ 0.8128 \$  | \$ -   |   |  |  | \$ 2  |
|  | 3.4778   | \$ 43,391   |   | \$ 0.8128 \$  | \$ -   |   | \$ 2.0458  | \$ 31,223  | \$ 3  |
| 14,121 \$  |  |   | -   |   |  |   |  |  | \$ 3<br>\$  |
| 15,577 \$  |  |   |   |   |  | 16.769  |  |  |   |
| 12,889 \$  | 3.4778   | \$ 44,827   |   | \$ 0.8128 \$  | \$ -   | 15,235  | \$ 2.0458  | \$ 31,167  | \$ 3  |
| 10.800 \$  | 3.4778   | \$ 37,560   | 7.686   | \$ 0.8128 \$  | \$ 6,247   |   | \$ 2.0458  | \$ 43,162  | \$ 4  |
|  | 3.4778   | \$ 34,433   | -,000   | \$ 0.8128 \$  | \$ -   | 12,148  | \$ 2.0458  | \$ 24.853  | \$ 2  |
|  | 3.4778   | \$ 38,452   |   | \$ 0.8128   | \$ -   | 13.175  | \$ 2,0458  | \$ 26,954  | \$ 2  |
| 12.673 \$  | 3.4778   | \$ 44,073   |   | \$ 0.8128   | š -  | 14 871  | \$ 2.0458  | \$ 30,423  | \$ 3  |
| 12,010 \$  | 0.1110   | Ψ 11,010  |   | Ų 0.0120 V  | •  | 11,011  | Ψ 2.0100   | 00,120   | •   |
| 143,482 \$   | 3.48   | \$ 499,002  | 7,686   | \$ 0.81   | \$ 6,247   | 177,323   | \$ 2.05  | \$ 362,768   | \$ 36   |
|  | Network  |   | Lin   | ne Connection   | n  | Transfor  | mation Con   | nection  | Total Conne   |
| Units Billed   | Rate   | Amount  | Units Billed  | Rate  | Amount   | Units Billed  | Rate   | Amount   | Amount  |
| - \$   | <b>.</b> -   | \$ -  | -   | \$ - \$   | \$ -   | -   | \$ - 5   | \$ -   | \$  |
| - S  |  | \$ -  |   | \$ - 5  | \$ -   |   | \$ - 5   | \$ -   | \$  |
| - Ś  | -  | \$ -  |   | Š - S   | \$ -   |   |  | š -  | \$  |
| - S  | · -  | \$ -  |   | s - 9   | S -  |   | \$ - :   | s -  | \$  |
|  | -  | š -   |   | š - 9   | š -  |   |  |  | \$<br>\$  |
|  |  |   |   |   |  |   |  |  | \$  |
|  |  | \$ -  |   |   | š .  |   |  |  | \$  |
|  |  |   |   |   |  |   |  |  | \$  |
|  |  |   |   |   |  |   |  |  | \$  |
| - 4  |  | ψ -<br>¢ -  |   |   |  |   | š -  | š -  | \$  |
|  |  |   |   |   |  |   |  |  | \$  |
| - 3  | į  | ф -<br>¢ -  |   | 9 -   | • -  |   | 9 -  | \$ -<br>\$ -   | \$  |
|  |  |   |   |   |  |   |  |  |   |
| - 3  |  | \$ -  |   | •   |  |   | *  | -  | \$  |
|  |  |   |   |   |  |   |  |  | Total Conne   |
|  |  |   |   |   |  |   |  |  | Amount  |
|  | -  | \$ -  |   |   | š -  |   |  | \$ -   | \$  |
|  |  | <b>a</b> -  |   |   |  |   |  |  | \$  |
| - \$   | -  | <b>&gt;</b> -   |   |   |  |   |  | <b>&gt;</b> -  | \$  |
|  |  |   |   |   |  |   |  |  | \$  |
|  |  |   |   |   |  |   |  |  | \$  |
|  | -  | \$ -  |   | \$ - \$   | 5 -  |   |  |  | \$  |
|  |  |   |   | \$ - \$   | š -  |   | \$ - 5   | \$ -   | \$  |
|  |  |   |   | \$ - 5  | 5 -  |   |  |  | \$  |
|  |  |   |   | \$ - 5  | ā -  |   | \$ - !   | \$ -   | \$  |
| - \$   | - ن  | \$ -  |   | \$ - 5  | \$ -   | -   | \$ - !   | \$ -   | \$  |
| - \$   |  | \$ -  |   | \$ - 5  | \$ -   | -   |  |  | \$  |
| - \$   |  | \$ -  |   | \$ - 5  | \$ -   |   | \$ - :   | \$ -   | \$  |
|  |  |   |   |   | •  |   | •  | ^  | _   |
| - \$   |  | \$ -  |   | ,   | <u> </u>   |   | ,  | <u> </u>   | \$  |
|  | Network  |   |   |   | n .  |   |  |  | Total Conne   |
|  |  |   |   |   |  |   |  |  | Amount  |
| 13,588 \$  |  | \$ 47,255   |   | \$ - \$   |  |   | \$ 2.0458  | \$ 30,236  | \$ 3  |
| 12,410 \$  | 3.4778   | \$ 43,161   |   | \$ - \$   |  | 14,568  | \$ 2.0458  | \$ 29,803  | \$ 2  |
| . <del>_</del> ,_,_ Y  | 3,4778   | \$ 35,909   |   | \$ - \$   | \$ -   |   | \$ 2.0458  | \$ 25,936<br>\$ 23,070   | \$ 2  |
| 10,325 \$  |  | \$ 26,657   |   |   | \$ -   |   |  |  | \$ 2  |
| 10,325 \$<br>7,665 \$  | 3.4778   |   |   | \$ - 5  | \$ -   | 15,262  | \$ 2.0458  | \$ 31,223<br>\$ 31,634   | \$ 3  |
| 10,325 \$<br>7,665 \$<br>12,477 \$   | 3.4778   |   |   | ÷ · ·   |  |   |  | \$ 31,634  | \$ 3  |
| 10,325 \$<br>7,665 \$<br>12,477 \$<br>14,121 \$  | 3.4778<br>3.4778<br>3.4778   | \$ 43,391<br>\$ 49,110  |   | \$ - 5  |  |   | \$ 2.0458  |  | \$ 3  |
| 10,325 \$ 7,665 \$ 12,477 \$ 14,121 \$ 15,577 \$   | 3.4778<br>3.4778<br>3.4778   | \$ 43,391<br>\$ 49,110  | -   | \$ - S<br>\$ - S  | S -  |   | \$ 2.0458  | \$ 34,306  | φ   |
| 10,325 \$ 7,665 \$ 12,477 \$ 14,121 \$ 15,577 \$ 12,889 \$   | 3.4778<br>3.4778<br>3.4778<br>3.4778<br>3.4778<br>3.4778   | \$ 43,391<br>\$ 49,110<br>\$ 54,174<br>\$ 44,827  | -   | \$ - S<br>\$ - S<br>\$ - S  | \$ -<br>\$ -   | 16,769<br>15,235  | \$ 2.0458 \$<br>\$ 2.0458 \$   | \$ 34,306<br>\$ 31,167   | \$  |
| 10,325 \$ 7,665 \$ 12,477 \$ 14,121 \$ 15,577 \$ 12,889 \$   | 3.4778<br>3.4778<br>3.4778<br>3.4778<br>3.4778<br>3.4778   | \$ 43,391<br>\$ 49,110<br>\$ 54,174<br>\$ 44,827  | -   | \$ - S<br>\$ - S<br>\$ - S  | \$ -<br>\$ -   | 16,769<br>15,235  | \$ 2.0458 \$<br>\$ 2.0458 \$   | \$ 34,306<br>\$ 31,167   | \$ 3  |
| 10,325 \$ 7,665 \$ 12,477 \$ 14,121 \$ 15,577 \$ 12,889 \$ 10,800 \$   | 3.4778<br>3.4778<br>3.4778<br>3.4778<br>3.4778<br>3.4778<br>3.4778   | \$ 43,391<br>\$ 49,110<br>\$ 54,174<br>\$ 44,827<br>\$ 37,560   | -<br>-<br>-<br>7,686  | \$ - \$<br>\$ - \$<br>\$ - \$<br>\$ 0.8128  | \$ -<br>\$ -<br>\$ 6,247   | 16,769<br>15,235<br>21,098  | \$ 2.0458 \$ 2.0458 \$ 2.0458 \$   | \$ 34,306<br>\$ 31,167<br>\$ 43,162  | \$ 4  |
| 10,325 \$ 7,665 \$ 12,477 \$ 14,121 \$ 15,577 \$ 12,889 \$ 10,800 \$ 9,901 \$  | 3.4778<br>3.4778<br>3.4778<br>3.4778<br>3.4778<br>3.4778<br>3.4778<br>3.4778                                       | \$ 43,391<br>\$ 49,110<br>\$ 54,174<br>\$ 44,827<br>\$ 37,560<br>\$ 34,433  | -<br>-<br>-<br>7,686  | \$ - \$<br>\$ - \$<br>\$ - \$<br>\$ 0.8128 \$<br>\$ -   | \$ -<br>\$ -<br>\$ 6,247<br>\$ -   | 16,769<br>15,235<br>21,098<br>12,148  | \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$   | \$ 34,306<br>\$ 31,167<br>\$ 43,162<br>\$ 24,853   | \$ 2  |
| 10,325 \$ 7,665 \$ 12,477 \$ 14,121 \$ 15,577 \$ 12,889 \$ 10,800 \$ 9,901 \$ 11,056 \$  | 3.4778<br>3.4778<br>3.4778<br>3.4778<br>3.4778<br>3.4778<br>3.4778<br>3.4778<br>3.4778                             | \$ 43,391<br>\$ 49,110<br>\$ 54,174<br>\$ 44,827<br>\$ 37,560<br>\$ 34,433<br>\$ 38,452   | -<br>-<br>-<br>7,686<br>-   | \$ - \$<br>\$ - \$<br>\$ 0.8128 \$<br>\$ - \$   | \$ -<br>\$ -<br>\$ 6,247<br>\$ -<br>\$ -   | 16,769<br>15,235<br>21,098<br>12,148<br>13,175  | \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$   | \$ 34,306<br>\$ 31,167<br>\$ 43,162<br>\$ 24,853<br>\$ 26,954  | \$ 4<br>\$ 2  |
| 10,325 \$ 7,665 \$ 12,477 \$ 14,121 \$ 15,577 \$ 10,800 \$ 9,901 \$ 11,056 \$ 12,673 \$  | 3.4778<br>3.4778<br>3.4778<br>3.4778<br>3.4778<br>3.4778<br>3.4778<br>3.4778<br>3.4778<br>3.4778                   | \$ 43,391<br>\$ 49,110<br>\$ 54,174<br>\$ 44,827<br>\$ 37,560<br>\$ 34,433<br>\$ 38,452<br>\$ 44,073  | -<br>-<br>-<br>7,686<br>-   | \$ - \$<br>\$ - \$<br>\$ 0.8128 \$<br>\$ - \$   | \$ -<br>\$ -<br>\$ 6,247<br>\$ -   | 16,769<br>15,235<br>21,098<br>12,148<br>13,175  | \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$   | \$ 34,306<br>\$ 31,167<br>\$ 43,162<br>\$ 24,853   | \$ 2<br>\$ 2<br>\$ 3  |
| 10,325 \$ 7,665 \$ 12,477 \$ 14,121 \$ 15,577 \$ 12,889 \$ 10,800 \$ 9,901 \$ 11,056 \$  | 3.4778<br>3.4778<br>3.4778<br>3.4778<br>3.4778<br>3.4778<br>3.4778<br>3.4778<br>3.4778<br>3.4778                   | \$ 43,391<br>\$ 49,110<br>\$ 54,174<br>\$ 44,827<br>\$ 37,560<br>\$ 34,433<br>\$ 38,452   | -<br>-<br>7,686<br>-<br>-   | \$ - \$<br>\$ - \$<br>\$ 0.8128 \$<br>\$ - \$   | \$ -<br>\$ -<br>\$ 6,247<br>\$ -<br>\$ -   | 16,769<br>15,235<br>21,098<br>12,148<br>13,175<br>14,871  | \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$   | \$ 34,306<br>\$ 31,167<br>\$ 43,162<br>\$ 24,853<br>\$ 26,954  | \$ 2<br>\$ 2<br>\$ 3  |
| 10,325 \$ 7,665 \$ 12,477 \$ 14,121 \$ 15,577 \$ 10,800 \$ 9,901 \$ 11,056 \$ 12,673 \$  | 3.4778<br>3.4778<br>3.4778<br>3.4778<br>3.4778<br>3.4778<br>3.4778<br>3.4778<br>3.4778<br>3.4778                   | \$ 43,391<br>\$ 49,110<br>\$ 54,174<br>\$ 44,827<br>\$ 37,560<br>\$ 34,433<br>\$ 38,452<br>\$ 44,073  | -<br>-<br>7,686<br>-<br>-   | \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$  | \$ -<br>\$ 6,247<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | 16,769<br>15,235<br>21,098<br>12,148<br>13,175<br>14,871  | \$ 2.0458 \$ 2 | \$ 34,306<br>\$ 31,167<br>\$ 43,162<br>\$ 24,853<br>\$ 26,954<br>\$ 30,423<br>\$ 362,768   | \$ 2<br>\$ 2<br>\$ 3  |
|  | 12,477   | 12,477   \$ 3,4778   14,121   \$ 3,4778   15,577   \$ 3,4778   10,800   \$ 3,4778   11,056   \$ 3,4778   12,673   \$ 3,478   12,673   \$ 3,4778   143,482   \$ 3,48 | 12,477   \$ 3,4778   \$ 43,391     14,121   \$ 3,4778   \$ 43,391     14,121   \$ 3,4778   \$ 54,174     12,898   \$ 3,4778   \$ 54,174     12,898   \$ 3,4778   \$ 34,473     10,800   \$ 3,4778   \$ 34,433     11,056   \$ 3,4778   \$ 34,433     11,056   \$ 3,4778   \$ 44,073     143,482   \$ 3,483   \$ 499,002 | 12,477   S   3,4778   S   43,391   1- 14,121   S   3,4778   S   44,110   1- 15,577   S   3,4778   S   44,174   1- 12,898   S   3,4778   S   44,827   C   10,800   S   3,4778   S   34,433   C   3,4778   S   34,433   C   3,4778   S   34,4073   C   12,673   S   3,4778   S   34,4073   C   12,673   S   3,4778   S   44,073   C   C   C   C   C   C   C   C   C | 12,477   \$ 3,4778   \$ 43,391   \$ 0,8128   14,121   \$ 3,4778   \$ 49,110   \$ 0,8128   12,899   \$ 3,4778   \$ 44,827   \$ \$ 0,8128   12,899   \$ 3,4778   \$ 34,4827   \$ \$ 0,8128   10,800   \$ 3,4778   \$ 34,433   \$ \$ 0,8128   11,056   \$ 3,4778   \$ 34,433   \$ \$ 0,8128   11,056   \$ 3,4778   \$ 34,4073   \$ \$ 0,8128   12,673   \$ 3,4778   \$ 44,073   \$ \$ 0,8128   12,673   \$ 3,4778   \$ 44,073   \$ \$ 0,8128   12,673   \$ 3,4778   \$ 44,073   \$ \$ 0,8128   12,673   \$ 3,4778   \$ 44,073   \$ \$ 0,8128   12,673   \$ 3,4778   \$ 44,073   \$ \$ \$ 0,8128   12,673   \$ 3,4778   \$ 44,073   \$ \$ \$ \$ 0,8128   12,673   \$ 3,4778   \$ 44,073   \$ \$ \$ \$ 0,8128   12,673   \$ 3,4778   \$ 44,073   \$ \$ \$ \$ 0,8128   12,673   \$ 3,4778   \$ 44,073   \$ \$ \$ \$ 0,8128   12,673   \$ 3,4778   \$ 44,073   \$ \$ \$ \$ \$ 0,8128   12,673   12,67 | 12,477   \$ 3,4778   \$ 43,391   - \$ 0,8128   \$ - 14,121   \$ 3,4778   \$ 44,110   - \$ 0,8128   \$ - 15,577   \$ 3,4778   \$ 44,827   - \$ 0,8128   \$ - 12,898   \$ 3,4778   \$ 34,433   - \$ 0,8128   \$ - 10,800   \$ 3,4778   \$ 34,433   - \$ 0,8128   \$ - 2,479   \$ - 3,4778   \$ 34,433   - \$ 0,8128   \$ - 2,479   \$ - 3,4778   \$ 34,433   - \$ 0,8128   \$ - 2,479   \$ - 3,4778   \$ 34,433   - \$ 0,8128   \$ - 2,479   \$ - 3,4778   \$ 34,4073   - \$ 0,8128   \$ - 2,479   \$ - 3,4778   \$ 44,073   - \$ 0,8128   \$ - 2,479   \$ - 3,4778   \$ 44,073   - \$ 0,8128   \$ - 2,479   \$ - 3,4778   \$ 44,073   - \$ 0,8128   \$ - 2,479   \$ - 3,4778   \$ 44,073   - \$ 0,8128   \$ - 2,479   \$ - 3,4778   \$ 44,073   - \$ 0,8128   \$ - 2,479   \$ - 3,4778   \$ 44,073   - \$ 0,8128   \$ - 2,479   \$ - 3,4778   \$ 4,073   - \$ 0,8128   \$ - 2,479   \$ - 3,4778   \$ 4,073   - \$ 0,8128   \$ - 2,479   \$ - 3,4778   \$ 4,073   - \$ 0,8128   \$ - 2,479   \$ - 3,478   \$ - 2,479 | 15,267   1   | 12,477   \$   3,4778   \$   43,391   - \$   0,8128   \$ - 15,262   \$   2,0458   14,121   \$   3,4778   \$   49,110   - \$   0,8128   \$ - 16,769   \$   2,0458   12,899   \$   3,4778   \$   44,827   - \$   0,8128   \$ - 16,769   \$   2,0458   12,899   \$   3,4778   \$   3,4433   - \$   8,0128   \$   - 12,148   \$   2,0458   19,901   \$   3,4778   \$   3,4433   - \$   8,0128   \$   - 12,148   \$   2,0458   11,056   \$   3,4778   \$   3,4433   - \$   8,0128   \$   - 12,148   \$   2,0458   11,056   \$   3,4778   \$   3,44073   - \$   8,0128   \$   - 11,4871   \$   2,0458   11,0573   \$   3,4778   \$   4,4073   - \$   8,0128   \$   - 11,4871   \$   2,0458   11,056   \$   3,4778   \$   4,4073   - \$   8,0128   \$   - 11,4871   \$   2,0458   12,673   \$   3,4778   \$   4,4073   - \$   8,0128   \$   - 11,4871   \$   2,0458   12,673   \$   3,4778   \$   4,4073   - \$   8,0128   \$   - 11,4871   \$   2,0458   12,673   \$   3,4778   \$   4,4073   - \$   8,0128   \$   - 11,4871   \$   2,0458   12,673   \$   3,4778   \$   4,4073   - \$   8,0128   \$   - 11,4871   \$   2,0458   12,673   \$   3,4778   \$   4,4073   - \$   8,0128   \$   - 11,4871   \$   2,0458   12,673   \$   3,4778   \$   4,4073   - \$   8,0128   \$   - 11,4871   \$   2,0458   12,673   \$   3,4778   \$   4,4073   - \$   8,0128   \$   - 11,4871   \$   2,0458   \$   4,671   \$   2,0458   \$   4,671   \$   2,0458   \$   4,671   \$   2,0458   \$   4,671   \$   4,671   \$   2,0458   \$   4,671   \$   4,671   \$   2,0458   \$   4,671   \$   4,671   \$   2,0458   \$   4,671   \$   4,671   \$   2,0458   \$   4,671   \$   4,671   \$   2,0458   \$   4,671   \$   4,671   \$   2,0458   \$   4,671   \$   4,671   \$   2,0458   \$   4,671 | 12,477   \$   3,4778   \$   44,391   \$   \$   0,8128   \$   15,262   \$   2,0488   \$   31,223   14,121   \$   3,4778   \$   49,110   \$   0,8128   \$   15,677   \$   3,4778   \$   44,827   \$   \$   0,8128   \$   16,769   \$   2,0488   \$   34,306   12,889   \$   3,4778   \$   34,4827   \$   \$   0,8128   \$ |

13. RTSR - Current Wholesale



The purpose of this spect is to calculate the expected hilling when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units

| IESO  |  | Network   |  | Li                           | ine Connectio   | n   | Transfo          | rmation Coni  | nection   | Total Connection  |
|---|--|---|--|------------------------------|---|---|------------------|---|---|---|
|   |  |   |  |                              |   |   |                  |   |   |   |
| Month   | Units Billed   | Rate  | Amount   | Units Billed                 | Rate  | Amount  | Units Billed     | Rate  | Amount  | Amount  |
| January<br>February   | -  | \$ 4.9000 S<br>\$ 4.9000 S  |  | -                            |   | \$ -<br>\$ -  | -                |   | \$ -<br>\$ -  | \$ -<br>\$ -  |
| March   |  | \$ 4.9000 \$  |  |                              |   | \$ -  |                  |   | s -   | \$ -  |
| April   |  | \$ 4.9000   |  | -                            |   | \$ -  | -                |   | \$ -  | \$ -  |
| May   |  | \$ 4.9000 \$  |  | -                            | \$ 0.8100   | \$ -  | -                |   | \$ -  | \$ -  |
| June  | -  | \$ 4.9000 \$  |  | -                            | \$ 0.8100   | \$-   | -                |   | \$ -  | \$ -  |
| July<br>August  | -  | \$ 4.9000 S<br>\$ 4.9000 S  |  | -                            | \$ 0.8100<br>\$ 0.8100  | \$ -<br>\$ -  | -                |   | \$ -<br>\$ -  | \$ -<br>\$ -  |
| September   |  | \$ 4.9000 \$  |  |                              | \$ 0.8100   | \$ -<br>\$ -  |                  |   | \$ -<br>\$ -  | \$ -  |
| October   |  | \$ 4.9000 \$  | -  | -                            | \$ 0.8100   | \$ -<br>\$ -  |                  | \$ 2.6500   | \$ -  | S -   |
| November  | -  | \$ 4.9000 \$  |  | -                            | \$ 0.8100   | \$ -  | -                | \$ 2.6500   | \$ -  | \$ -  |
| December  | -  | \$ 4.9000 \$  | -  | -                            | \$ 0.8100   | \$ -  |                  | \$ 2.6500   | \$ -  | \$ -  |
| Total   |  | s   |  |                              | \$ -  | s .   |                  | \$ .  | s .   | \$ -  |
|   |  | •   |  |                              | <u> </u>  |   |                  | *   |   |   |
| Hydro One   |  | Network   |  |                              | ine Connectio   |   |                  | rmation Con   |   | Total Connection  |
| Month   | Units Billed   | Rate  | Amount   | Units Billed                 | Rate  | Amount  | Units Billed     | Rate  | Amount  | Amount  |
| January   | 13,588   | \$ 3.4778 \$  | 47,255   |                              | \$ 0.8128   | \$ -  | 14,780           | \$ 2.0458   | \$ 30,236   | \$ 30,236   |
| February  | 12,410   | \$ 3.4778 \$  | 43,161   | -                            | \$ 0.8128   | \$ -  | 14,568           | \$ 2.0458   | \$ 29,803   | \$ 29,803   |
| March   | 10,325   | \$ 3.4778 \$  | 35,909   | -                            | \$ 0.8128   | \$ -  | 12,678           | \$ 2.0458   | \$ 25,936   | \$ 25,936   |
| April   | 7,665  | \$ 3.4778 \$  |  | -                            | \$ 0.8128   | \$ -  | 11,277           |   | \$ 23,070   | \$ 23,070   |
| May<br>June   | 12,477<br>14,121   | \$ 3.4778 \$<br>\$ 3.4778 \$  |  |                              | \$ 0.8128<br>\$ 0.8128  | \$ -<br>\$ -  | 15,262<br>15,463 |   | \$ 31,223<br>\$ 31,634  | \$ 31,223<br>\$ 31,634  |
| July  | 15,577   | \$ 3.4778 \$  |  | -                            | \$ 0.8128   | \$ -  | 16,769           |   | \$ 34,306   | \$ 34,306   |
| August  | 12,889   | \$ 3.4778 \$  | 44,827   | -                            | \$ 0.8128   | \$ -  | 15,235           | \$ 2.0458   | \$ 31,167   | \$ 31,167   |
| September   | 10,800   | \$ 3.4778 \$  | 37,560   | 7,686                        | \$ 0.8128   | \$ 6,247  | 21,098           | \$ 2.0458   | \$ 43,162   | \$ 49,410   |
| October   | 9,901  | \$ 3.4778 \$  |  | -                            | \$ 0.8128   | \$ -  | 12,148           | \$ 2.0458   | \$ 24,853   | \$ 24,853   |
| November<br>December  | 11,056<br>12,673   | \$ 3.4778 S<br>\$ 3.4778 S  | 38,452<br>44,073   |                              | \$ 0.8128<br>\$ 0.8128  | \$ -<br>\$ -  | 13,175<br>14.871 | \$ 2.0458<br>\$ 2.0458  | \$ 26,954<br>\$ 30,423  | \$ 26,954<br>\$ 30,423  |
|   | , ,  |   | , ,  | -                            | φ U.0120  |   | ,                | φ 2.0430  |   |   |
| Total   | 143,482  | \$ 3.48 5   | 499,002  | 7,686                        | \$ 0.81   | \$ 6,247  | 177,323          | \$ 2.05   | \$ 362,768  | \$ 369,015  |
| Add Extra Host Here (I)   |  | Network   |  | Li                           | ine Connectio   | n   | Transfo          | rmation Coni  | nection   | Total Connection  |
| Month   | Units Billed   | Rate  | Amount   | Units Billed                 | Rate  | Amount  | Units Billed     | Rate  | Amount  | Amount  |
|   |  |   |  |                              |   |   |                  |   |   |   |
| January<br>February   | -  | \$ - S<br>\$ - S  |  | -                            |   | \$ -<br>\$ -  | -                |   | \$ -<br>\$ -  | \$ -<br>\$ -  |
| March   |  | \$ - 5  |  |                              | \$ -  | \$ -<br>\$ -  |                  |   | \$ -<br>\$ -  | \$ -  |
| April   |  | \$ - 5  |  | -                            | \$ -  | s -   |                  |   | \$ -  | \$ -  |
| May   |  | \$ - 5  | -  | -                            |   | \$ -  | -                | \$ -  | \$ -  | \$ -  |
| June  | -  | \$ - 5  |  | -                            | \$ -  | \$ -  | -                |   | \$ -  | \$ -  |
| July<br>August  |  | \$ - S<br>\$ - S  |  | -                            |   | \$ -<br>\$ -  | -                |   | \$ -<br>\$ -  | S -<br>S -  |
| September   |  | \$ - 5  |  |                              | \$ -  | \$ -<br>\$ -  |                  |   | \$ -<br>\$ -  | \$ -  |
| October   |  | \$ - 5  |  | -                            |   | \$ -  |                  |   | \$ -  | \$ -  |
| November  |  |   | -  | -                            | \$ -  | \$ -  |                  | \$ -  | \$ -  | \$ -  |
| NOVEITIDEI  | -  | \$ - 5  |  |                              | φ -   |   |                  |   |   | •   |
| December  | -  | \$ - S  | -  | -                            | \$ -  | \$ -  |                  | \$ -  | \$ -  | \$ -  |
| December  Total   | -  | \$ - S  | -  | -                            | \$ -  | \$ -<br>\$ -  |                  | \$ -<br>\$ -  | \$ -<br>\$ -  | \$ -<br>\$ -  |
| December  | -  | \$ - \$   | -  | -<br>-                       | \$ -  | \$ -<br>\$ -  | -<br>Transfo     | \$ - s -  | \$ -  | \$ -  |
| December  Total  Add Extra Host Here (II)   |  | \$ - 5  Network   | -<br>-   |                              | \$ -  | \$ -<br>\$ -  |                  | \$ -<br>rmation Con   | \$ -  | \$ - Total Connection   |
| December Total  Add Extra Host Here (II)  Month   | -<br>-<br>-<br>Units Billed  | \$ - S  Network  Rate   | Amount   | -<br>-<br>Li<br>Units Billed | \$ - ine Connectio  | \$ -<br>\$ -<br>Mount   | Transfo          | \$ -<br>rmation Con   | \$ - nection Amount   | \$ -  S -  Total Connection  Amount   |
| December Total Add Extra Host Here (II) Month January   | Units Billed   | \$ - \$  Network  Rate  \$ - \$   | Amount   |                              | \$ - ine Connectio Rate \$ -  | \$ -  S -  Amount  \$ -   |                  | \$ - rmation Cont   | \$ - nection Amount   | \$ - S - Total Connection Amount S -  |
| December Total Add Extra Host Here (II) Month January February  | Units Billed   | \$ - \$  Network  Rate  \$ - \$  \$ - \$  | Amount   |                              | \$ - ine Connectio  Rate  \$ - \$ - \$ -  | \$ -  S -  Amount  \$ -  \$ -   |                  | \$ - rmation Cont Rate \$ - \$ -  | \$ - nection Amount \$ - \$ -   | S - Total Connection  Amount S - S -  |
| December Total  Add Extra Host Here (II)  Month January February March  | Units Billed   | \$ - \$  Network  Rate  \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$   | Amount   |                              | \$ - ine Connectio  Rate  \$ - \$ - \$ - \$ - \$ -  | \$ -<br>S -<br>Amount<br>\$ -<br>\$ -<br>\$ -   |                  | Rate  \$ - \$ - \$ - \$ - \$ -  | \$ - nection Amount   | \$ - S - Total Connection Amount S -  |
| December  Total  Add Extra Host Here (II)  Month  January February March April May  | Units Billed   | \$ - \$  Network  Rate  \$ - \$ \$  | Amount   |                              | \$ -    Connection  | S - S - N - Amount S - S - S - S - S - S - S -  |                  | \$ -  rmation Cont  Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$   | \$ - nection  Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$   | S - Total Connection  Amount  S - S - S - S - S - S - S -                       |
| December  Total  Add Extra Host Here (II)  Month  January February March April May June   | Units Billed   | \$ - \$  Network  Rate  \$ - \$ \$ . \$ \$  | Amount   |                              | \$ -  | \$ -  |                  | \$ -  mation Con  Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$   | Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$   | \$ -  |
| December  Total  Add Extra Host Here (II)  Month  January February  March April  May June July  | Units Billed   | \$ - \$  Network  Rate  \$ - \$ \$  | Amount   |                              | \$ -    S -   | Amount  S - S - S - S - S - S - S - S - S - S   |                  | \$ -  rmation Cont  Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$   | \$ -  nection  Amount  \$ -  \$ -  \$ -  \$ -  \$ -  \$ -  \$ -  \$   | Total Connection  |
| December  Total  Add Extra Host Here (II)  Month  January February March April May June July August   | Units Billed   | S - S  Network  Rate  S - S  S  | Amount   |                              | \$ -    S   | Amount  \$  |                  | Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$   | \$ -  Mount  \$ -  \$ -  \$ -  \$ -  \$ -  \$ -  \$ -  \$   | S - Total Connection  Amount  S - S - S - S - S - S - S - S - S - S             |
| December Total  Add Extra Host Here (II)  Month  January February March April May June July August September  | Units Billed   | \$ - \$  Network  Rate  \$ - \$ \$ - \$ \$ 5  | Amount  6  |                              | \$ -   Ine Connection   | Amount  S - S - S - S - S - S - S - S - S - S   |                  | \$ -  Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$   | \$ -  nection  Amount  \$ -  \$ -  \$ -  \$ -  \$ -  \$ -  \$ -  \$   | Total Connection  |
| December  Total  Add Extra Host Here (II)  Month  January February March April May June July August   | Units Billed   | \$ - \$  Network  Rate  \$ - \$ \$ - \$ \$ 5  | Amount   |                              | \$ -    Rate   S   -  | Amount  \$  |                  | \$ -  Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$   | S -  nection  Amount  S - S - S - S - S - S - S - S - S - S   | S   |
| Total  Add Extra Host Here (II)  Month  January February March April May June July August September October   | Units Billed   | Network   Rate   S  | Amount   |                              | \$ -  | Amount  S - S - S - S - S - S - S - S - S - S   |                  | \$ -  Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$   | \$  | Total Connection  |
| Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November  | Units Billed   | \$ - \$  Network  Rate  \$ - \$  \$   | Amount   |                              | \$ -    Rate   Ra   | Amount  \$  |                  | Rate  S - S - S - S - S - S - S - S - S - S   | Amount  \$  | Total Connection  |
| Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November December   | Units Billed   | S - S  Notwork  Rate  S - S  S  | Amount   | Units Billed                 | \$ -  S  Rate  \$  \$  Rate  \$   | Amount  S - S - S - S - S - S - S - S - S - S   | Units Billed     | \$ - mation Const Rate \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ | \$  | \$ -   Total Connection   |
| December  Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November December  Total  | :  | S   -   | Amount   | Units Billed                 | \$ -  | Amount  S - S - S - S - S - S - S - S - S - S   | Units Billed     | \$ - mation Const Rate \$ - \$ - \$ 5 -  | \$  | Total Connection  |
| Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November December   | Units Billed   | S - S  Notwork  Rate  S - S - S - S - S - S - S - S - S - S   | Amount   | Units Billed                 | \$ -  S  Rate  \$  \$  Rate  \$   | Amount  S - S - S - S - S - S - S - S - S - S   | Units Billed     | \$ - mation Const Rate \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ | \$  | \$ -   Total Connection   |
| December  Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November December Total  Total  Month January   | Units Billed   | \$ - \$  Network  Rate \$ - \$ \$ - | Amount  Amount  Amount  Amount  Amount  Amount  Amount   | Units Billed                 | \$ -    Rate  | Amount \$   | Units Billed     | Rate   S   -  | \$ - nection  Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | \$ - Total Connection  Amount  \$ - S - S - S - S - S - S - S - S - S -         |
| Total  Add Extra Host Here (II)  Month  January February March April May June June June June February August September Oxember December Total  Total  Month January February  | Units Billed   | \$ - \$  Network  Rate \$ - \$ \$ - | Amount   | Units Billed                 | \$ -    S   -   | Amount  \$  | Units Billed     | Rate   S   -  | \$ - nection  Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | \$ -   Total Connection   |
| Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November December Total  Month January February March   | Units Billed  13,588 12,410 10,325   | \$ - \$  Network  Rate \$ - \$ \$ - | Amount  Amount  Amount  Amount  Amount  Amount  Amount  Amount  Amount   | Units Billed                 | \$ -   Rate   Rate   S -  | Amount  \$  | Units Billed     | \$  | \$ - nection  Amount \$ - \$ \$ -                               | \$ - Total Connection  Amount  \$ - S - S - S - S - S - S - S - S - S -         |
| Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November December Total  Total  Month January February February March April   | Units Billed  13,588 12,410 10,325 7,665   | S - 5  S - 5  Network  Rate  S - 5  S - 7  S  | Amount   | Units Billed                 | \$ -  ne Connectio  Rate  \$ - \$ 5 - \$ | Amount  \$  | Units Billed     | \$ Rate  Rate  Rate  S - S - S - S - S - S - S - S - S - S  | \$ - nection  Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | \$ -   Total Connection   |
| December  Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November December Total  Total  Month  January February March April May May May May May   | Units Billed  13,588 12,410 10,325 7,665   | \$ - \$  Network  Rate  \$ - \$ \$  | Amount   | Units Billed                 | \$ -   Rate   Rate   S -  | Amount  \$  | Units Billed     | \$  | S - nection  Amount  S - S - S - S - S - S - S - S - S - S  | \$ - Total Connection  Amount  \$ - S - S - S - S - S - S - S - S - S -         |
| Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November December Total  Total  Month January February March April My June January February March April May June  | Units Billed  13,588 12,410 10,325 7,665 12,477 14,121   | S - 5  Network  Rate  \$ - 5  \$ - 5  \$ - 5  \$ - 5  \$ - 5  \$ - 5  \$ - 5  \$ - 5  \$ - 6  \$ - 7  \$  | Amount   | Units Billed                 | \$ -  | Amount  \$  | Units Billed     | \$  | \$  | \$ -  Total Connection  Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ |
| December  Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November December Total  Total  Month  January February March April May June July August July August | Units Billed  13,588 12,410 10,325 7,665 12,477 14,121 15,577 12,889                             | S - S  Network  Rate  S - S  S  | Amount   | Units Billed                 | \$ -  no Connectio  Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$   | Amount  \$  | Units Billed     | \$  | S - nection  Amount  S - S - S - S - S - S - S - S - S - S  | \$ -   Total Connection   |
| December  Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November December Total  Total  Month  January February March April May June July August September October November December October November December Joldy August September April May June July August September  | Units Billed  13,588 12,410 10,325 7,665 12,477 14,121 15,577 12,889                             | S   | Amount  Amount | Units Billed                 | \$ -   S -   Rate  Rate    S -     S -   S -     S -     S -     S -     S -     S -     S -       S -       S -  | Amount  \$   \$ -   \$ | Units Billed     | \$  | \$ - nection  Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | \$ -   Total Connection   |
| Total  Add Extra Host Here (II)  Month  January February March April May June July August September October Total  Total  Month January February February June June June June June June June June   | Units Billed  13,588 12,410 10,325 7,665 12,477 14,121 15,577 12,889 10,800 9,901                | S - S  Network  Rate  S - S  S  | Amount   | Units Billed                 | \$ -  no Connectio  Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$   | Amount  \$  | Units Billed     | \$  | \$  | \$ -  Total Connection  Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ |
| December  Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November  Total  Total  Month  January February March April May June July August September October November December  Total  Total  Month  January February March April May June July August September October November   | Units Billed  13,588 12,410 10,325 7,665 12,477 14,121 15,577 12,889 10,800 9,901                | S   | Amount  Amount | Units Billed                 | \$ - \$ - \$ - Rate  Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$  | Amount  \$  | Units Billed     | \$  | \$ -  | \$ -   Total Connection   |
| Total  Add Extra Host Here (II)  Month  January February March April May June July August September October Total  Total  Month January February February June June June June June June June June   | Units Billed  13,588 12,410 10,325 7,665 12,477 14,121 15,577 12,889 10,800 9,901                | S - S  Network  Rate  S - S  S  | Amount  Amount | Units Billed                 | \$ - \$ - \$ - Rate  Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$  | Amount  \$  | Units Billed     | \$  | \$  | \$ - Total Connection  Amount  \$ - S - S - S - S - S - S - S - S - S -         |
| December  Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November  Total  Total  Month  January February March April May June July August September October November December  Total  Total  Month  January February March April May June July August September October November   | Units Billed  13,588 12,410 10,325 7,665 12,477 14,121 15,577 12,889 10,800 9,901 11,1056 12,673 | S   | Amount  Amount | Units Billed                 | \$ -   S -   Rate  Rate  \$ -   S -     S -   S -     S -     S -     S -     S -     S -       S -       S -   | Amount  \$  | Units Billed     | \$  | \$ -  | \$ -   Total Connection   |
| Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November December  Total  Month  January February March April May June July August September Cotober November December  | Units Billed  13,588 12,410 10,325 7,665 12,477 14,121 15,577 12,889 10,800 9,901 11,1056 12,673 | Network   Rate  | Amount  Amount | Units Billed                 | \$ -   S -   Rate  Rate    S -     S -     S -     S -     S -     S -     S -       S -  | Amount  \$    | Units Billed     | \$  | \$ - nection  Amount \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$   | \$ - Total Connection  Amount  \$ - S - S - S - S - S - S - S - S - S -         |
| December  Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November December  Total  Month  January February March April May June July August September October November December  | Units Billed  13,588 12,410 10,325 7,665 12,477 14,121 15,577 12,889 10,800 9,901 11,1056 12,673 | Network   Rate  | Amount  Amount | Units Billed                 | \$ -   S -   Rate  Rate    S -     S -     S -     S -     S -     S -     S -       S -  | Amount  \$  | Units Billed     | \$  | \$ - nection  Amount \$ - \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ - \$ \$ | \$ - Total Connection  Amount  \$ - S - S - S - S - S - S - S - S - S -         |

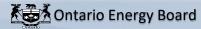


The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

| Rate Class   | Rate Description  | Unit                      | Current RTSR-<br>Network             | Loss Adjusted<br>Billed kWh | Billed kW             | Billed<br>Amount                      | Billed<br>Amount %              | Wholesale<br>Billing   | RTSR<br>Network  |
|--|---|---------------------------|--------------------------------------|-----------------------------|-----------------------|---------------------------------------|---------------------------------|--|--|
| Residential Service Classification   | Retail Transmission Rate - Network Service Rate   | \$/kWh                    | 0.0063                               | 33,486,869                  | 0                     | 210,967                               | 41.5%                           | 206,878  | 0.0062   |
| General Service Less Than 50 kW Service Classification   | Retail Transmission Rate - Network Service Rate   | \$/kWh                    | 0.0057                               | 13,183,426                  | 0                     | 75,146                                | 14.8%                           | 73,689   | 0.0056   |
| General Service 50 To 4,999 kW Service Classification  | Retail Transmission Rate - Network Service Rate   | \$/kW                     | 2.3551                               |                             | 91,749                | 216,078                               | 42.5%                           | 211,889  | 2.3094   |
| Unmetered Scattered Load Service Classification  | Retail Transmission Rate - Network Service Rate   | \$/kWh                    | 0.0057                               | 242,240                     | 0                     | 1,381                                 | 0.3%                            | 1,354  | 0.0056   |
| Street Lighting Service Classification   | Retail Transmission Rate - Network Service Rate   | \$/kW                     | 1.7761                               |                             | 2,981                 | 5,295                                 | 1.0%                            | 5,192  | 1.7417   |
| The purpose of this table is to re-align the current RT  | S Connection Rates to recover current wholesale connection costs.   |                           |                                      |                             |                       |                                       |                                 |  |  |
| Rate Class   | Rate Description  | Unit                      | Current RTSR-<br>Connection          | Loss Adjusted<br>Billed kWh | Billed kW             | Billed<br>Amount                      | Billed<br>Amount %              | Current<br>Wholesale<br>Billing  | Adjusted<br>RTSR-<br>Connection                                    |
| Residential Service Classification   | Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh                    | 0.0043                               | 33,486,869                  | 0                     | 143,994                               | 42.7%                           | 157,435  | 0.0047   |
| General Service Less Than 50 kW Service Classification   | Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh                    | 0.0039                               | 13,183,426                  | 0                     | 51.415                                | 15.2%                           | 56.215   | 0.0043   |
| General Service 50 To 4,999 kW Service Classification  | Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW                     | 1.5008                               | ,,                          | 91.749                | 137,697                               | 40.8%                           | 150,551  | 1.6409   |
| Unmetered Scattered Load Service Classification  | Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh                    | 0.0039                               | 242,240                     | 0                     | 945                                   | 0.3%                            | 1,033  | 0.0043   |
| Street Lighting Service Classification   | Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW                     | 1.1603                               |                             | 2,981                 | 3,459                                 | 1.0%                            | 3,782  | 1.2686   |
| The purpose of this table is to update the re-aligned F  | TS Network Rates to recover future wholesale network costs.   |                           |                                      |                             |                       |                                       |                                 |  |  |
|  |   |                           |                                      |                             |                       |                                       |                                 |  |  |
| Rate Class   | Rate Description  | Unit                      | Adjusted RTSR-<br>Network            | Loss Adjusted<br>Billed kWh | Billed kW             | Billed<br>Amount                      | Billed<br>Amount %              | Forecast<br>Wholesale<br>Billing                                       | Proposed<br>RTSR-<br>Network                                       |
|  | ·   |                           | Network                              | Billed kWh                  |                       | Amount                                | Amount %                        | Wholesale<br>Billing   | RTSR-<br>Network   |
| Residential Service Classification   | Retail Transmission Rate - Network Service Rate   | \$/kWh                    | <b>Network</b><br>0.0062             | Billed kWh<br>33,486,869    | 0                     | Amount 206,878                        | Amount %                        | Wholesale<br>Billing<br>206,878  | RTSR-<br>Network<br>0.0062   |
| Residential Service Classification<br>General Service Less Than 50 kW Service Classification   | Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Network Service Rate  | \$/kWh<br>\$/kWh          | Network<br>0.0062<br>0.0056          | Billed kWh                  | 0                     | Amount<br>206,878<br>73,689           | Amount %  41.5% 14.8%           | Wholesale<br>Billing<br>206,878<br>73,689                              | RTSR-<br>Network<br>0.0062<br>0.0056                               |
| Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification  | Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate   | \$/kWh<br>\$/kWh<br>\$/kW | 0.0062<br>0.0056<br>2.3094           | 33,486,869<br>13,183,426    | 0                     | 206,878<br>73,689<br>211,889          | 41.5%<br>14.8%<br>42.5%         | Wholesale<br>Billing<br>206,878<br>73,689<br>211,889                   | RTSR-<br>Network<br>0.0062<br>0.0056<br>2.3094                     |
| Residential Service Classification<br>General Service Less Than 50 kW Service Classification   | Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Network Service Rate  | \$/kWh<br>\$/kWh          | Network<br>0.0062<br>0.0056          | Billed kWh<br>33,486,869    | 0<br>0<br>91,749      | Amount<br>206,878<br>73,689           | Amount %  41.5% 14.8%           | Wholesale<br>Billing<br>206,878<br>73,689                              | RTSR-<br>Network<br>0.0062<br>0.0056                               |
| Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification | Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Network Service Rate  | \$/kWh<br>\$/kWh<br>\$/kW | 0.0062<br>0.0056<br>2.3094<br>0.0056 | 33,486,869<br>13,183,426    | 0<br>0<br>91,749<br>0 | 206,878<br>73,689<br>211,889<br>1,354 | 41.5%<br>14.8%<br>42.5%<br>0.3% | Wholesale<br>Billing<br>206,878<br>73,689<br>211,889<br>1,354<br>5,192 | RTSR-<br>Network<br>0.0062<br>0.0056<br>2.3094<br>0.0056<br>1.7417 |
| Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh<br>\$/kWh<br>\$/kW | 0.0062<br>0.0056<br>2.3094<br>0.0056 | 33,486,869<br>13,183,426    | 0<br>0<br>91,749<br>0 | 206,878<br>73,689<br>211,889<br>1,354 | 41.5%<br>14.8%<br>42.5%<br>0.3% | Wholesale<br>Billing<br>206,878<br>73,689<br>211,889<br>1,354          | RTSR-<br>Network<br>0.0062<br>0.0056<br>2.3094<br>0.0056           |

Adjusted

Current



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2021 value and will be updated by OEB staff at a later date.



| Rate Class   | Current<br>MFC | MFC Adjustment from R/C Model |        | DVR Adjustment from R/C Model | Price Cap Index<br>to be Applied to<br>MFC and DVR | Proposed MFC | Proposed<br>Volumetric<br>Charge |
|--|----------------|-------------------------------|--------|-------------------------------|--|--------------|----------------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION                     | 26.22          |                               |        |                               | 1.90%  | 26.72        | 0.0000                           |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | 33.02          |                               | 0.0162 |                               | 1.90%  | 33.65        | 0.0165                           |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION  | 209.57         |                               | 3.1706 |                               | 1.90%  | 213.55       | 3.2308                           |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION        | 22.01          |                               | 0.0016 |                               | 1.90%  | 22.43        | 0.0016                           |
| STREET LIGHTING SERVICE CLASSIFICATION                 | 2.07           |                               | 4.368  |                               | 1.90%  | 2.11         | 4.4510                           |
| microFIT SERVICE CLASSIFICATION                        | 10             |                               |        |                               |  | 10           |                                  |

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



#### Update the following rates if an OEB Decision has been issued at the time of completing this application

| Effective Date of Regulatory Charges                             |        | January 1, 2021 | January 1, 2022 |
|--|--------|-----------------|-----------------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030          | 0.0030          |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004          | 0.0004          |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005          | 0.0005          |
| Standard Supply Service - Administrative Charge (if applicable)  | \$/kWh | 0.25            | 0.25            |

#### Time-of-Use RPP Prices

| As of    |        | May 1, 2021 |
|----------|--------|-------------|
| Off-Peak | \$/kWh | 0.0820      |
| Mid-Peak | \$/kWh | 0.1130      |
| On-Peak  | \$/kWh | 0.1700      |

#### Smart Meter Entity Charge (SME)

| Smart Meter Entity Charge (SME) | \$ | 0.57 |
|---------------------------------|----|------|
|                                 | 7  | 0.5  |

| Distribution Rate Protection (DRP) Amount (Applicable to LDCs under |             |
|---|-------------|
| the Distribution Rate Protection program):                          | \$<br>36.86 |

#### Miscellaneous Service Charges

| Wireline Pole Attachment Charge                               | Unit | Current charge | Inflation factor * | Proposed charge ** / *** |
|---|------|----------------|--------------------|--------------------------|
| Specific charge for access to the power poles - per pole/year | \$   | 44.50          | 2.20%              | 45.48                    |

| Retail Service Charges  |          | Current charge | Inflation factor* | Proposed charge *** |
|---|----------|----------------|-------------------|---------------------|
| One-time charge, per retailer, to establish the service   |          | _              |                   |                     |
| agreement between the distributor and the retailer  | \$       | 104.24         | 2.20%             | 106.53              |
| Monthly fixed charge, per retailer  | \$       | 41.70          | 2.20%             | 42.62               |
| Monthly variable charge, per customer, per retailer   | \$/cust. | 1.04           | 2.20%             | 1.06                |
| Distributor-consolidated billing monthly charge, per customer, per retailer   | \$/cust. | 0.62           | 2.20%             | 0.63                |
| Retailer-consolidated billing monthly credit, per customer, per retailer  | \$/cust. | (0.62)         | 2.20%             | (0.63)              |
| Service Transaction Requests (STR)  |          |                | 2.20%             | -                   |
| Request fee, per request, applied to the requesting party   | \$       | 0.52           | 2.20%             | 0.53                |
| Processing fee, per request, applied to the requesting party  | \$       | 1.04           | 2.20%             | 1.06                |
| Electronic Business Transaction (EBT) system, applied to the<br>requesting party  |          |                |                   |                     |
| up to twice a year  |          | no charge      |                   | no charge           |
| more than twice a year, per request (plus incremental delivery costs)   | \$       | 4.17           | 2.20%             | 4.26                |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February |          |                |                   |                     |
| 14, 2019)   | \$       | 2.08           | 2.20%             | 2.13                |

<sup>\*</sup> inflation factor subject to change pending OEB approved inflation rate effective in 2021

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges



In the Green Cells below, enter all proposed rate riders/rates.
In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for."
In column B, choose the associated unit from the drop-down menu.
In column C, enter the rate. All rate riders with a "s" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
In column E, enter the expiry date (e.g., parl 30, 2022) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

| RESIDENTIAL SERVICE CLASSIFICATION                        | UNIT | RATE     | DATE (e.g. April 30, 202                   | 22) SUB-TOTAL |
|---|------|----------|--|---------------|
|   |      |          | - effective until                          |               |
|   |      |          | - effective until                          |               |
|   |      |          | - effective until<br>- effective until     |               |
|   |      |          | - effective until                          |               |
|   |      |          | - effective until                          |               |
|   |      |          | - effective until                          |               |
|   |      |          | - effective until                          |               |
|   |      |          | - effective until                          |               |
|   |      |          | - effective until                          |               |
| OFNEDAL OFDIVIOR LEGO THAN 50 KW OFDIVIOR OF ACCIDINATION |      | D. T. T. |  | OUD TOTAL     |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION    | UNIT | RATE     | DATE (e.g. April 30, 202 - effective until | 22) SUB-TOTAL |
|   |      |          | - effective until                          |               |
|   |      |          | - effective until                          |               |
|   |      |          | - effective until                          |               |
|   |      |          | - effective until                          |               |
|   |      |          | - effective until                          |               |
|   |      |          | - effective until                          |               |
|   |      |          | - effective until                          |               |
|   |      |          | - effective until                          |               |
|   |      |          | - effective until                          |               |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION     | UNIT | RATE     | DATE (e.g. April 30, 202                   | 22) SUB-TOTAL |
| GENERAL SERVICE SU to 4,555 KW SERVICE CEASSII ICATION    | ONT  | MAIL     | - effective until                          | .2) 30B-101AL |
|   |      |          | - effective until                          |               |
|   |      |          | - effective until                          |               |
|   |      |          | - effective until                          |               |
|   |      |          | - effective until                          |               |
|   |      |          | - effective until                          |               |
|   |      |          | - effective until                          |               |
|   |      |          | - effective until                          |               |
|   |      |          | - effective until                          |               |
|   |      |          | - effective until                          |               |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION           | UNIT | RATE     | DATE (e.g. April 30, 202                   | 22) SUB-TOTAL |
|   | 0    | .02      | - effective until                          | .2,           |
|   |      |          | - effective until                          |               |
|   |      |          | - effective until                          |               |
|   |      |          | - effective until                          |               |
|   |      |          | - effective until                          |               |
|   |      |          | - effective until                          |               |
|   |      |          | - effective until                          |               |
|   |      |          | - effective until                          |               |
|   |      |          | - effective until<br>- effective until     |               |
|   |      |          |  |               |
| STREET LIGHTING SERVICE CLASSIFICATION                    | UNIT | RATE     | DATE (e.g. April 30, 202                   | 22) SUB-TOTAL |
|   |      |          | - effective until                          |               |
|   |      |          | - effective until                          |               |
|   |      |          | - effective until                          |               |
|   |      |          | - effective until                          |               |
|   |      |          | - effective until<br>- effective until     |               |
|   |      |          | - effective until                          |               |
|   |      |          | - effective until                          |               |
|   |      |          | - effective until                          |               |
|   |      |          | - effective until                          |               |
|   |      |          |  |               |
| microFIT SERVICE CLASSIFICATION                           | UNIT | RATE     | DATE (e.g. April 30, 202 - effective until | 22) SUB-TOTAL |
|   |      |          | - effective until                          |               |
|   |      |          | - effective until                          |               |
|   |      |          | - effective until                          |               |
|   |      |          | - effective until                          |               |
|   |      |          |  |               |
|   |      |          | - effective until                          |               |
|   |      |          | - effective until                          |               |
|   |      |          | - effective until                          |               |
|   |      |          | - effective until                          |               |

#### Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0055

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge   | \$     | 26.72    |
|--|--------|----------|
| Smart Metering Entity Charge - effective until December 31, 2022   | \$     | 0.57     |
| Low Voltage Service Rate   | \$/kWh | 0.0022   |
| Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022       |        |          |
| Applicable only for Non-RPP Customers  | \$/kWh | (0.0012) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022      | \$/kWh | (8000.0) |
| Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 |        |          |
| Applicable only for Class B Customers  | \$/kWh | (0.0002) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0062   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                               | \$/kWh | 0.0047   |
| MONTH V DATES AND CHARGES. Demileters Commencent   |        |          |
| MONTHLY RATES AND CHARGES - Regulatory Component   |        |          |
| Wholesale Market Service Rate (WMS) - not including CBR  | \$/kWh | 0.0030   |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers   | \$/kWh | 0.0004   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)  | \$/kWh | 0.0005   |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25     |

#### Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0055

#### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge   | \$     | 33.65    |
|--|--------|----------|
| Smart Metering Entity Charge - effective until December 31, 2022   | \$     | 0.57     |
| Distribution Volumetric Rate   | \$/kWh | 0.0165   |
| Low Voltage Service Rate   | \$/kWh | 0.0020   |
| Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022       |        |          |
| Applicable only for Non-RPP Customers  | \$/kWh | (0.0012) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022      | \$/kWh | (0.0008) |
| Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 |        |          |
| Applicable only for Class B Customers  | \$/kWh | (0.0002) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0056   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                               | \$/kWh | 0.0043   |
| MONTHLY RATES AND CHARGES - Regulatory Component   |        |          |
| Wholesale Market Service Rate (WMS) - not including CBR  | \$/kWh | 0.0030   |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers   | \$/kWh | 0.0004   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)  | \$/kWh | 0.0005   |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25     |

#### Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2021-0055

#### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge               | \$    | 213.55 |
|------------------------------|-------|--------|
| Distribution Volumetric Rate | \$/kW | 3.2308 |
| Low Voltage Service Rate     | \$/kW | 0.7587 |

#### Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

| approved schedules of Nates, Ondiges and Loss ractors  |        | EB-2021-0055 |
|--|--------|--------------|
| Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022       |        |              |
| Applicable only for Non-RPP Customers  | \$/kWh | (0.0012)     |
| Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022      | \$/kW  | (0.3411)     |
| Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 |        |              |
| Applicable only for Class B Customers  | \$/kW  | (0.0633)     |
| Retail Transmission Rate - Network Service Rate  | \$/kW  | 2.3094       |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                               | \$/kW  | 1.6409       |
| MONTHLY RATES AND CHARGES - Regulatory Component   |        |              |
| Wholesale Market Service Rate (WMS) - not including CBR  | \$/kWh | 0.0030       |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers   | \$/kWh | 0.0004       |
| Rural or Remote Electricity Rate Protection Charge (RRRP)  | \$/kWh | 0.0005       |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25         |

#### Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0055

#### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge (per customer)   | \$     | 22.43    |
|---|--------|----------|
| Distribution Volumetric Rate  | \$/kWh | 0.0016   |
| Low Voltage Service Rate  | \$/kWh | 0.0020   |
| Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022    |        |          |
| Applicable only for Non-RPP Customers   | \$/kWh | (0.0012) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022   | \$/kWh | (0.0008) |
| Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2 | 022    | ,        |
| Applicable only for Class B Customers   | \$/kWh | (0.0002) |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0056   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                            | \$/kWh | 0.0043   |
|   |        |          |
| MONTHLY RATES AND CHARGES - Regulatory Component  |        |          |
| Wholesale Market Service Rate (WMS) - not including CBR   | \$/kWh | 0.0030   |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers                                      | \$/kWh | 0.0004   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)   | \$/kWh | 0.0005   |
| Standard Supply Service - Administrative Charge (if applicable)                                       | \$     | 0.25     |
|   |        |          |

#### Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0055

#### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge (per connection)  | \$   | 2.11   |
|--|--|--|
| Distribution Volumetric Rate   | \$/kW  | 4.4510   |
| Low Voltage Service Rate   | \$/kW  | 0.5865   |
| Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022   |  |  |
| Applicable only for Non-RPP Customers  | \$/kWh                                       | (0.0012)                                       |
| Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022  | \$/kW  | (0.2808)                                       |
| Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022   |  |  |
| Applicable only for Class B Customers  | \$/kW  | (0.0564)                                       |
| Retail Transmission Rate - Network Service Rate  | \$/kW  | 1.7417   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW  | 1.2686   |
|  |  |  |
| MONTHLY RATES AND CHARGES - Regulatory Component   |  |  |
| Wholesale Market Service Rate (WMS) - not including CBR  | \$/kWh                                       | 0.0030   |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers   | \$/kWh                                       | 0.0004   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)  | \$/kWh                                       | 0.0005   |
| Standard Supply Service - Administrative Charge (if applicable)  | \$   | 0.25   |
| Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate  MONTHLY RATES AND CHARGES - Regulatory Component  Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kW<br>\$/kW<br>\$/kWh<br>\$/kWh<br>\$/kWh | 1.7417<br>1.2686<br>0.0030<br>0.0004<br>0.0005 |

#### Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2021-0055

#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge | \$ 10.00 |
|----------------|----------|
|                |          |

#### **ALLOWANCES**

| Transformer Allowance for Ownership - per kW of billing demand/month                    | \$/kW | (0.60) |
|---|-------|--------|
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | %     | (1.00) |

#### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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#### **Customer Administration**

| Easement letter   | \$<br>15.00 |
|---|-------------|
| Account history   | \$<br>15.00 |
| Arrears certificate   | \$<br>15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$<br>30.00 |

#### Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

| approved scriedules of Rates, Charges and Loss Fa                           | 101015 | EB-2021-0055 |
|---|--------|--------------|
| Returned cheque (plus bank charges)   | \$     | 15.00        |
| Non-Pavment of Account Late payment - per month                             |        |              |
| (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)  | %      | 1.50         |
| Reconnection at meter - during regular hours                                | \$     | 65.00        |
| Other   |        |              |
| Specific charge for access to the power poles - \$/pole/year                |        |              |
| (with the exception of wireless attachments) - Approved on an Interim Basis | \$     | 45.48        |
|   |        |              |

#### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

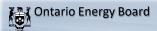
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer         | \$       | 106.53    |
|--|----------|-----------|
| Monthly fixed charge, per retailer   | \$       | 42.62     |
| Monthly variable charge, per customer, per retailer  | \$/cust. | 1.06      |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$/cust. | 0.63      |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$/cust. | (0.63)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.53      |
| Processing fee, per request, applied to the requesting party   | \$       | 1.06      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail                        |          |           |
| Settlement Code directly to retailers and customers, if not delivered electronically through the                   |          |           |
| Electronic Business Transaction (EBT) system, applied to the requesting party                                      |          |           |
| Up to twice a year   | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$       | 4.26      |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the |          |           |
| Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)                               | \$       | 2.13      |

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

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|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.081  |
| Total Loss Factor - Primary Metered Customer < 5,000 kW   | 1.0702 |



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

#### Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2021 of \$0.2689/kWh (IESO's Monthly Market Report for June 2021) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

  Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

#### Table 1

| RATE CLASSES / CATEGORIES<br>(eg: Residential TOU, Residential Retailer) | Units | RPP?<br>Non-RPP Retailer?<br>Non-RPP<br>Other? | Current<br>Loss Factor<br>(eg: 1.0351) | Proposed Loss<br>Factor | Consumption (kWh) | Demand kW<br>(if applicable) | RTSR Demand or Demand- Interval? | Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections). |
|--|-------|--|--|-------------------------|-------------------|------------------------------|----------------------------------|--|
| RESIDENTIAL SERVICE CLASSIFICATION                                       | kWh   | RPP  | 1.081                                  | 1.081                   | 750               |                              |                                  |  |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION                   | kWh   | RPP  | 1.081                                  | 1.081                   | 2,000             |                              |                                  |  |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION                    | kW    | Non-RPP (Other)                                | 1.081                                  | 1.081                   | 81,589            | 186                          | DEMAND                           |  |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION                          | kWh   | Non-RPP (Other)                                | 1.081                                  | 1.081                   | 505               |                              |                                  | 1  |
| STREET LIGHTING SERVICE CLASSIFICATION                                   | kW    | Non-RPP (Other)                                | 1.081                                  | 1.081                   | 89,459            | 248                          | DEMAND                           | 1,227  |
| RESIDENTIAL SERVICE CLASSIFICATION                                       | kWh   | Non-RPP (Retailer)                             | 1.081                                  | 1.081                   | 750               |                              |                                  |  |
| RESIDENTIAL SERVICE CLASSIFICATION 10th Percentile                       | kWh   | RPP  | 1.081                                  | 1.081                   | 316               |                              |                                  |  |
| RESIDENTIAL SERVICE CLASSIFICATION 10th Percentile                       | kWh   | Non-RPP (Retailer)                             | 1.081                                  | 1.081                   | 316               |                              |                                  |  |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION                   | kWh   | Non-RPP (Retailer)                             | 1.081                                  | 1.081                   | 2,000             |                              |                                  |  |
| Add additional scenarios if required                                     |       |  | 1.081                                  | 1.081                   |                   |                              |                                  |  |
| Add additional scenarios if required                                     |       |  | 1.081                                  | 1.081                   |                   |                              |                                  |  |
| Add additional scenarios if required                                     |       |  | 1.081                                  | 1.081                   |                   |                              |                                  |  |
| Add additional scenarios if required                                     |       |  | 1.081                                  | 1.081                   |                   |                              |                                  |  |
| Add additional scenarios if required                                     |       |  | 1.081                                  | 1.081                   |                   |                              |                                  |  |
| Add additional scenarios if required                                     |       |  | 1.081                                  | 1.081                   |                   |                              |                                  |  |
| Add additional scenarios if required                                     |       |  | 1.081                                  | 1.081                   |                   |                              |                                  |  |
| Add additional scenarios if required                                     |       |  | 1.081                                  | 1.081                   |                   |                              |                                  |  |
| Add additional scenarios if required                                     |       |  | 1.081                                  | 1.081                   |                   |                              |                                  |  |
| Add additional scenarios if required                                     |       |  | 1.081                                  | 1.081                   |                   |                              |                                  |  |
| Add additional scenarios if required                                     |       |  | 1.081                                  | 1.081                   |                   |                              |                                  |  |

Table 2

| DATE OF ACCES / CATEGORIES  |       |             |      | Sub            | -Total |                |        | Total          |       |
|---|-------|-------------|------|----------------|--------|----------------|--------|----------------|-------|
| RATE CLASSES / CATEGORIES   | Units | Α           |      |                | В      | (              | С      | Total Bill     |       |
| (eg: Residential TOU, Residential Retailer)                               |       | \$          | %    | \$             | %      | \$             | %      | \$             | %     |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP                                  | kWh   | \$<br>0.50  | 1.9% | \$<br>(1.00)   | -2.8%  | \$<br>(0.76)   | -1.7%  | \$<br>(0.71)   | -0.6% |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP              | kWh   | \$<br>1.23  | 1.9% | \$<br>(2.77)   | -3.1%  | \$<br>(2.12)   | -1.9%  | \$<br>(2.00)   | -0.7% |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)   | kW    | \$<br>15.18 | 1.9% | \$<br>(359.20) | -31.5% | \$<br>(341.64) | -18.4% | \$<br>(386.06) | -3.0% |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)         | kWh   | \$<br>0.42  | 1.8% | \$<br>(1.90)   | -6.5%  | \$<br>(1.74)   | -5.0%  | \$<br>(1.97)   | -1.9% |
| STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)                  | kW    | \$<br>69.66 | 1.9% | \$<br>(338.27) | -8.5%  | \$<br>(319.94) | -6.8%  | \$<br>(361.53) | -2.0% |
| RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)                   | kWh   | \$<br>0.50  | 1.9% | \$<br>(2.95)   | -8.0%  | \$<br>(2.71)   | -6.0%  | \$<br>(3.06)   | -2.1% |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP                                  | kWh   | \$<br>0.50  | 1.9% | \$<br>(0.13)   | -0.4%  | \$<br>(0.03)   | -0.1%  | \$<br>(0.03)   | 0.0%  |
| RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)                   | kWh   | \$<br>0.50  | 1.9% | \$<br>(0.95)   | -3.1%  | \$<br>(0.85)   | -2.5%  | \$<br>(0.96)   | -1.2% |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retails | kWh   | \$<br>1.23  | 1.9% | \$<br>(7.97)   | -8.7%  | \$<br>(7.32)   | -6.5%  | \$<br>(8.27)   | -2.2% |
|   |       |             |      |                |        |                |        |                |       |
|   |       |             |      |                |        |                |        |                |       |
|   |       |             |      |                |        |                |        |                |       |
|   |       |             |      |                |        |                |        |                |       |
|   |       |             |      |                |        | Î              |        |                |       |
|   |       |             |      |                |        |                |        |                |       |
|   |       |             |      |                |        |                |        |                |       |
|   |       |             |      |                |        |                |        |                |       |
|   |       |             |      |                |        |                |        |                |       |
|   |       |             |      |                |        |                |        |                |       |
|   |       |             |      |                |        |                |        |                |       |

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

|   |            | EB-Approve |            |            | Proposed   |            | In        | npact    |
|---|------------|------------|------------|------------|------------|------------|-----------|----------|
|   | Rate       | Volume     | Charge     | Rate       | Volume     | Charge     |           |          |
|   | (\$)       |            | (\$)       | (\$)       |            | (\$)       | \$ Change | % Change |
| Monthly Service Charge  | \$ 26.22   |            | \$ 26.22   | \$ 26.72   | 1          | \$ 26.72   |           | 1.91%    |
| Distribution Volumetric Rate  | \$ -       | 750        | \$ -       | \$ -       | 750        | -          | \$ -      |          |
| Fixed Rate Riders   | \$ -       | 1          | \$ -       | \$ -       | 1          | \$ -       | \$ -      |          |
| Volumetric Rate Riders  | \$ -       | 750        |            | \$ -       | 750        |            | \$ -      | 4.040/   |
| Sub-Total A (excluding pass through)                                    |            | 0.4        | \$ 26.22   | 0.4004     | 0.1        | \$ 26.72   |           | 1.91%    |
| Line Losses on Cost of Power  | \$ 0.1034  | 61         | \$ 6.28    | \$ 0.1034  | 61         | \$ 6.28    | \$ -      | 0.00%    |
| Total Deferral/Variance Account Rate                                    | \$ 0.0011  | 750        | \$ 0.83    | -\$ 0.0008 | 750        | \$ (0.60)  | \$ (1.43) | -172.73% |
| Riders<br>CBR Class B Rate Riders                                       | -\$ 0.0001 | 750        | \$ (0.08)  | -\$ 0.0002 | 750        | \$ (0.15)  | \$ (0.08) | 100.00%  |
| GA Rate Riders  | -\$ 0.0001 | 750<br>750 | \$ (0.08)  | -\$ 0.0002 | 750<br>750 | \$ (0.15)  | \$ (0.08) | 100.00%  |
|   | \$ 0.0022  |            | \$ 1.65    | \$ 0.0022  | 750        | \$ 1.65    | \$ -      | 0.00%    |
| Low Voltage Service Charge<br>Smart Meter Entity Charge (if applicable) | ,          | 750        | ,          |            | 750        |            | Ф -       |          |
| Smart weter Entity Charge (II applicable)                               | \$ 0.57    | 1          | \$ 0.57    | \$ 0.57    | 1          | \$ 0.57    | \$ -      | 0.00%    |
| Additional Fixed Rate Riders  | \$ -       | 1          | \$ -       | \$ -       | 1          | \$ -       | \$ -      |          |
| Additional Volumetric Rate Riders                                       | \$ -       | 750        | \$ -       | \$ -       | 750        | \$ -       | \$ -      |          |
| Sub-Total B - Distribution (includes                                    |            |            | \$ 35.47   |            |            | \$ 34.47   | \$ (1.00) | -2.82%   |
| Sub-Total A)  |            |            | *          |            |            | •          | , , , , , |          |
| RTSR - Network  | \$ 0.0063  | 811        | \$ 5.11    | \$ 0.0062  | 811        | \$ 5.03    | \$ (0.08) | -1.59%   |
| RTSR - Connection and/or Line and                                       | \$ 0.0043  | 811        | \$ 3.49    | \$ 0.0047  | 811        | \$ 3.81    | \$ 0.32   | 9.30%    |
| Transformation Connection   | ¥ 0.0040   | 011        | ψ 0.+0     | ψ 0.00-11  | 011        | Ψ 0.01     | ψ 0.02    | 0.0070   |
| Sub-Total C - Delivery (including Sub-                                  |            |            | \$ 44.07   |            |            | \$ 43.31   | \$ (0.76) | -1.72%   |
| Total B)  |            |            | •          |            |            | ,          | 7 (7)     | ,        |
| Wholesale Market Service Charge   | \$ 0.0034  | 811        | \$ 2.76    | \$ 0.0034  | 811        | \$ 2.76    | \$ -      | 0.00%    |
| (WMSC) Rural and Remote Rate Protection                                 |            |            |            |            |            |            |           |          |
| (RRRP)  | \$ 0.0005  | 811        | \$ 0.41    | \$ 0.0005  | 811        | \$ 0.41    | \$ -      | 0.00%    |
| Standard Supply Service Charge  | \$ 0.25    | 1          | \$ 0.25    | \$ 0.25    | 4          | \$ 0.25    | \$ -      | 0.00%    |
| TOU - Off Peak  | \$ 0.0820  | 480        | \$ 39.36   | \$ 0.0820  | 480        | \$ 39.36   | \$ -      | 0.00%    |
| TOU - Mid Peak  | \$ 0.1130  |            | \$ 15.26   | \$ 0.1130  | 135        | \$ 15.26   | \$ -      | 0.00%    |
| TOU - On Peak   | \$ 0.1700  | 135        |            | \$ 0.1700  | 135        |            | \$ -      | 0.00%    |
| 100 CHI Daix  | 0.1100     | 100        | Ψ 22.50    | 0.1700     | 100        | ¥ 22.50    | IΨ        | 0.0070   |
| Total Bill on TOU (before Taxes)  | 1          |            | \$ 125.04  |            |            | \$ 124.29  | \$ (0.76) | -0.61%   |
| HST   | 13%        |            | \$ 16.26   | 13%        |            | \$ 16.16   |           |          |
| Ontario Electricity Rebate  | 18.9%      |            | \$ (23.63) | 18.9%      |            | \$ (23.49) |           |          |
| Total Bill on TOU   |            |            | \$ 117.67  |            |            | \$ 116.95  |           | -0.61%   |
|   |            |            |            |            |            | . 10.00    | (\$.11)   | 5.5170   |

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

|   |     |        | B-Approve |    |         |     |        | Proposed |           |      | In     | pact     |
|---|-----|--------|-----------|----|---------|-----|--------|----------|-----------|------|--------|----------|
|   |     | Rate   | Volume    | •  | Charge  |     | Rate   | Volume   | Charge    |      |        |          |
|   | _   | (\$)   |           |    | (\$)    | L_  | (\$)   |          | (\$)      |      | Change | % Change |
| Monthly Service Charge                    | \$  | 33.02  |           | \$ | 33.02   | \$  | 33.65  | 1        | \$ 33.65  |      | 0.63   | 1.91%    |
| Distribution Volumetric Rate              | \$  | 0.0162 | 2000      | \$ | 32.40   | \$  | 0.0165 | 2000     | \$ 33.00  |      | 0.60   | 1.85%    |
| Fixed Rate Riders                         | \$  | -      | 1         | \$ | -       | \$  | -      | 1        | \$ -      | \$   | -      |          |
| Volumetric Rate Riders                    | \$  | -      | 2000      |    | -       | \$  | -      | 2000     |           | \$   | -      |          |
| Sub-Total A (excluding pass through)      |     |        |           | \$ | 65.42   |     |        |          | \$ 66.65  |      | 1.23   | 1.88%    |
| Line Losses on Cost of Power              | \$  | 0.1034 | 162       | \$ | 16.75   | \$  | 0.1034 | 162      | \$ 16.75  | \$   | -      | 0.00%    |
| Total Deferral/Variance Account Rate      | \$  | 0.0011 | 2,000     | \$ | 2.20    | -\$ | 0.0008 | 2.000    | \$ (1.60  | \$   | (3.80) | -172.73% |
| Riders                                    | *   |        |           | Ψ. |         | Τ.  |        | ,        |           | 1    | , ,    |          |
| CBR Class B Rate Riders                   | -\$ | 0.0001 | 2,000     | \$ | (0.20)  | -\$ | 0.0002 | 2,000    | \$ (0.40  |      | (0.20) | 100.00%  |
| GA Rate Riders                            | \$  | -      | 2,000     |    | -       | \$  | -      | 2,000    | \$ -      | \$   | -      |          |
| Low Voltage Service Charge                | \$  | 0.0020 | 2,000     | \$ | 4.00    | \$  | 0.0020 | 2,000    | \$ 4.00   | \$   | -      | 0.00%    |
| Smart Meter Entity Charge (if applicable) | \$  | 0.57   | 1         | \$ | 0.57    | \$  | 0.57   | 1        | \$ 0.57   | \$   | -      | 0.00%    |
| Additional Fixed Rate Riders              |     |        | 1         | œ  |         |     |        | 4        | e         | \$   |        |          |
| Additional Volumetric Rate Riders         | Š   | -      | 2,000     | \$ | -       | φ   |        | 2,000    | \$ -      | \$   | -      |          |
| Sub-Total B - Distribution (includes      | Ψ   | -      | 2,000     | φ  |         | Ψ   |        | 2,000    |           | 1    |        |          |
| Sub-Total A)                              |     |        |           | \$ | 88.74   |     |        |          | \$ 85.97  | \$   | (2.77) | -3.12%   |
| RTSR - Network                            | s   | 0.0057 | 2,162     | \$ | 12.32   | \$  | 0.0056 | 2,162    | \$ 12.11  | \$   | (0.22) | -1.75%   |
| RTSR - Connection and/or Line and         | 1.  |        |           |    |         | Ľ   |        | ,        | *         | 1 '  | , ,    | -        |
| Transformation Connection                 | \$  | 0.0039 | 2,162     | \$ | 8.43    | \$  | 0.0043 | 2,162    | \$ 9.30   | \$   | 0.86   | 10.26%   |
| Sub-Total C - Delivery (including Sub-    |     |        |           | s  | 109.50  |     |        |          | \$ 107.38 | \$   | (2.12) | -1.94%   |
| Total B)                                  |     |        |           | Ψ  | 103.30  |     |        |          | ψ 107.30  | ۳    | (2.12) | -1.34/0  |
| Wholesale Market Service Charge           | \$  | 0.0034 | 2,162     | \$ | 7.35    | \$  | 0.0034 | 2,162    | \$ 7.35   | \$   | _      | 0.00%    |
| (WMSC)                                    | *   | 0.0004 | 2,102     | Ψ  | 7.00    | Ι Ψ | 0.0004 | 2,102    | Ų 7.00    | Ψ    |        | 0.0070   |
| Rural and Remote Rate Protection          | \$  | 0.0005 | 2,162     | \$ | 1.08    | \$  | 0.0005 | 2,162    | \$ 1.08   | \$   | _      | 0.00%    |
| (RRRP)                                    | 1.  |        | 2,.02     |    |         | Ŭ   |        | _,       | •         | 1 '  |        |          |
| Standard Supply Service Charge            | \$  | 0.25   | 1         | \$ | 0.25    | \$  | 0.25   | 1        | \$ 0.25   |      | -      | 0.00%    |
| TOU - Off Peak                            | \$  | 0.0820 | 1,280     | \$ | 104.96  | \$  | 0.0820 | 1,280    | \$ 104.96 |      | -      | 0.00%    |
| TOU - Mid Peak                            | \$  | 0.1130 | 360       | \$ | 40.68   | \$  | 0.1130 | 360      | \$ 40.68  |      | -      | 0.00%    |
| TOU - On Peak                             | \$  | 0.1700 | 360       | \$ | 61.20   | \$  | 0.1700 | 360      | \$ 61.20  | \$   | -      | 0.00%    |
|   |     |        |           |    |         |     |        |          |           |      |        |          |
| Total Bill on TOU (before Taxes)          |     |        |           | \$ | 325.02  | 1   |        |          | \$ 322.90 |      | (2.12) | -0.65%   |
| HST                                       |     | 13%    |           | \$ | 42.25   | 1   | 13%    |          | \$ 41.98  |      | (0.28) | -0.65%   |
| Ontario Electricity Rebate                |     | 18.9%  |           | \$ | (61.43) | 1   | 18.9%  |          | \$ (61.03 | ) \$ | 0.40   |          |
| Total Bill on TOU                         |     |        |           | \$ | 305.84  |     |        |          | \$ 303.85 | \$   | (2.00) | -0.65%   |
|   |     |        |           |    |         |     |        |          |           |      |        |          |

Customer Class: GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
RPP / Non-RPP: (Other)

Consumption
Demand
186
kW

LOGGE
186
LOGGE

1.0810 1.0810

**Current Loss Factor** Proposed/Approved Loss Factor

|   | Current C  | EB-Approve | d            |               | Proposed | l            | lm                                      | pact      |
|---|------------|------------|--------------|---------------|----------|--------------|---|-----------|
|   | Rate       | Volume     | Charge       | Rate          | Volume   | Charge       |   |           |
|   | (\$)       |            | (\$)         | (\$)          |          | (\$)         | \$ Change                               | % Change  |
| Monthly Service Charge                            | \$ 209.57  | 1          | \$ 209.57    | \$ 213.55     | 1        | \$ 213.55    | \$ 3.98                                 | 1.90%     |
| Distribution Volumetric Rate                      | \$ 3.1706  | 186        | \$ 589.73    | \$ 3.2308     | 186      | \$ 600.93    | \$ 11.20                                | 1.90%     |
| Fixed Rate Riders                                 | \$ -       | 1          | \$ -         | \$ -          | 1        | \$ -         | \$ -                                    |           |
| Volumetric Rate Riders                            | \$ -       | 186        | \$ -         | \$ -          | 186      | \$ -         | \$ -                                    |           |
| Sub-Total A (excluding pass through)              |            |            | \$ 799.30    |               |          | \$ 814.48    | \$ 15.18                                | 1.90%     |
| Line Losses on Cost of Power                      | \$ -       | -          | \$ -         | \$ -          | -        | \$ -         | \$ -                                    |           |
| Total Deferral/Variance Account Rate              | \$ 0.5159  | 186        | \$ 95.96     | -\$ 0.3411    | 186      | \$ (63,44)   | ¢ (450.40)                              | -166.12%  |
| Riders  | \$ 0.5159  | 186        | \$ 95.96     | -\$ 0.3411    | 186      | \$ (63.44)   | \$ (159.40)                             | -100.12%  |
| CBR Class B Rate Riders                           | -\$ 0.0480 | 186        | \$ (8.93)    | -\$ 0.0633    | 186      | \$ (11.77)   | \$ (2.85)                               | 31.88%    |
| GA Rate Riders                                    | \$ 0.0014  | 81,589     | \$ 114.22    | -\$ 0.0012    | 81,589   | \$ (97.91)   | \$ (212.13)                             | -185.71%  |
| Low Voltage Service Charge                        | \$ 0.7587  | 186        | \$ 141.12    | \$ 0.7587     | 186      | \$ 141.12    | \$ -                                    | 0.00%     |
| Smart Meter Entity Charge (if applicable)         |            |            |              |               |          |              | •                                       |           |
| , , , ,   | -          | 1          | <b>5</b> -   | <b>&gt;</b> - | 1        | <b>a</b> -   | \$ -                                    |           |
| Additional Fixed Rate Riders                      | \$ -       | 1          | \$ -         | \$ -          | 1        | \$ -         | \$ -                                    |           |
| Additional Volumetric Rate Riders                 | \$ -       | 186        | \$ -         | \$ -          | 186      | \$ -         | \$ -                                    |           |
| Sub-Total B - Distribution (includes              |            |            | \$ 1,141.67  |               |          | \$ 782.47    | \$ (359.20)                             | -31.46%   |
| Sub-Total A)                                      |            |            | \$ 1,141.07  |               |          | \$ 102.41    | \$ (359.20)                             | -31.46%   |
| RTSR - Network                                    | \$ 2.3551  | 186        | \$ 438.05    | \$ 2.3094     | 186      | \$ 429.55    | \$ (8.50)                               | -1.94%    |
| RTSR - Connection and/or Line and                 | \$ 1.5008  | 186        | \$ 279.15    | \$ 1.6409     | 186      | \$ 305.21    | \$ 26.06                                | 9.34%     |
| Transformation Connection                         | \$ 1.5008  | 100        | φ 2/9.13     | φ 1.0403      | 100      | φ 303.21     | φ 20.00                                 | 9.54 /0   |
| Sub-Total C - Delivery (including Sub-            |            |            | \$ 1,858.87  |               |          | \$ 1,517.23  | \$ (341.64)                             | -18.38%   |
| Total B)  |            |            | φ 1,050.07   |               |          | Φ 1,317.23   | φ (341.04)                              | -10.30 /6 |
| Wholesale Market Service Charge                   | \$ 0.0034  | 88,198     | \$ 299.87    | \$ 0.0034     | 88,198   | \$ 299.87    | s -                                     | 0.00%     |
| (WMSC)  | 0.0034     | 00,130     | Ψ 233.01     | Ψ 0.0054      | 00,130   | 233.07       | Ψ -                                     | 0.0070    |
| Rural and Remote Rate Protection                  | \$ 0.0005  | 88,198     | \$ 44.10     | \$ 0.0005     | 88,198   | \$ 44.10     | \$ -                                    | 0.00%     |
| (RRRP)  | ,          |            | · .          |               | *        | *            | •                                       |           |
| Standard Supply Service Charge                    | \$ 0.25    |            | \$ 0.25      | \$ 0.25       |          | \$ 0.25      |   | 0.00%     |
| Average IESO Wholesale Market Price               | \$ 0.1060  | 88,198     | \$ 9,348.96  | \$ 0.1060     | 88,198   | \$ 9,348.96  | \$ -                                    | 0.00%     |
|   |            |            |              |               |          |              |   |           |
| Total Bill on Average IESO Wholesale Market Price |            |            | \$ 11,552.05 |               |          | \$ 11,210.41 |   | -2.96%    |
| HST   | 13%        |            | \$ 1,501.77  | 13%           |          | \$ 1,457.35  | \$ (44.41)                              | -2.96%    |
| Ontario Electricity Rebate                        | 18.9%      | 5          | \$ -         | 18.9%         | ,        | \$ -         |   |           |
| Total Bill on Average IESO Wholesale Market Price |            |            | \$ 13,053.82 |               |          | \$ 12,667.76 | \$ (386.06)                             | -2.96%    |
|   |            |            | ,,           |               |          | ,,           | , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | ,,,,      |
|   |            |            |              |               |          |              |   |           |

**Current Loss Factor** Proposed/Approved Loss Factor

|  |  | Current OF | B-Approve | t             |        |        | Proposed |            | In         | npact    |
|--|--|------------|-----------|---------------|--------|--------|----------|------------|------------|----------|
|  | Rate   |            | Volume    | Charge        |        | Rate   | Volume   | Charge     |            |          |
|  | (\$)   |            |           | (\$)          |        | (\$)   |          | (\$)       | \$ Change  | % Change |
| Monthly Service Charge   | \$   | 22.01      |           | \$ 22.0       | 1 \$   |        | 1        | Ψ 22.40    | \$ 0.42    | 1.91%    |
| Distribution Volumetric Rate   | \$   | 0.0016     | 505       | \$ 0.8        | 1 \$   | 0.0016 | 505      | \$ 0.81    | \$ -       | 0.00%    |
| Fixed Rate Riders  | \$   | -          | 1         | \$ -          | \$     | -      | 1        | \$ -       | \$ -       |          |
| Volumetric Rate Riders   | \$   | -          | 505       | \$ -          | \$     | -      | 505      | \$ -       | \$ -       |          |
| Sub-Total A (excluding pass through)   |  |            |           | \$ 22.8       | 2      |        |          | \$ 23.24   |            | 1.84%    |
| Line Losses on Cost of Power   | \$   | 0.1060     | 41        | \$ 4.3        | 4 \$   | 0.1060 | 41       | \$ 4.34    | \$ -       | 0.00%    |
| Total Deferral/Variance Account Rate   | •  | 0.0011     | 505       | \$ 0.5        | 6 -\$  | 0.0008 | 505      | \$ (0.40)  | \$ (0.96)  | -172.73% |
| Riders   | *  | 0.0011     |           |               | 1 -    |        | 505      | \$ (0.40)  | \$ (0.96)  |          |
| CBR Class B Rate Riders  | -\$  | 0.0001     | 505       | \$ (0.0       | 5) -\$ | 0.0002 | 505      | \$ (0.10)  | \$ (0.05)  | 100.00%  |
| GA Rate Riders   | \$   | 0.0014     | 505       | \$ 0.7        | 1 -\$  | 0.0012 | 505      | \$ (0.61)  | \$ (1.31)  | -185.71% |
| Low Voltage Service Charge   | \$   | 0.0020     | 505       | \$ 1.0        | 1 \$   | 0.0020 | 505      | \$ 1.01    | \$ -       | 0.00%    |
| Smart Meter Entity Charge (if applicable)  |  |            | 4         | ф.            |        |        |          | •          | •          |          |
| , , , , ,  | a a  | -          | 1         | <b>5</b> -    | Þ      | -      | 1        | •          | \$ -       |          |
| Additional Fixed Rate Riders   | \$   | -          | 1         | \$ -          | \$     | -      | 1        | \$ -       | \$ -       |          |
| Additional Volumetric Rate Riders  | \$   | -          | 505       | \$ -          | \$     | -      | 505      | \$ -       | \$ -       |          |
| Sub-Total B - Distribution (includes   |  |            |           | \$ 29.3       |        |        |          | \$ 27.47   | ¢ (4.00)   | 0.400/   |
| Sub-Total A)   |  |            |           | \$ 29.3       | 8      |        |          | \$ 27.47   | \$ (1.90)  | -6.48%   |
| RTSR - Network   | \$   | 0.0057     | 546       | \$ 3.1        | 1 \$   | 0.0056 | 546      | \$ 3.06    | \$ (0.05)  | -1.75%   |
| RTSR - Connection and/or Line and  | \$   | 0.0039     | 546       | \$ 2.1        | 3 \$   | 0.0043 | 546      | \$ 2.35    | \$ 0.22    | 10.26%   |
| Transformation Connection  | a de la companya de l | 0.0039     | 340       | φ 2.1         | 3 4    | 0.0043 | 340      | φ 2.35     | Φ 0.22     | 10.20 /6 |
| Sub-Total C - Delivery (including Sub-   |  |            |           | \$ 34.6       | 2      |        |          | \$ 32.88   | \$ (1.74)  | -5.02%   |
| Total B)   |  |            |           | <b>э</b> 34.0 | _      |        |          | \$ 32.00   | \$ (1.74)  | -5.02%   |
| Wholesale Market Service Charge  | \$   | 0.0034     | 546       | \$ 1.8        | 6 \$   | 0.0034 | 546      | \$ 1.86    | \$ -       | 0.00%    |
| (WMSC)   | *  | 0.0034     | 546       | <b>ф</b> 1.0  | 0 3    | 0.0034 | 346      | \$ 1.00    | <b>Ф</b> - | 0.00%    |
| Rural and Remote Rate Protection   | •  | 0.0005     | 546       | \$ 0.2        | 7   \$ | 0.0005 | 546      | \$ 0.27    | \$ -       | 0.00%    |
| (RRRP)   | ð  | 0.0005     | 346       | <b>Φ</b> 0.2  | 1 3    | 0.0005 | 346      | \$ 0.27    | Φ -        | 0.0076   |
| Standard Supply Service Charge   | \$   | 0.25       | 1         | \$ 0.2        | 5 \$   | 0.25   | 1        | \$ 0.25    | \$ -       | 0.00%    |
| Average IESO Wholesale Market Price  | \$   | 0.1060     | 505       | \$ 53.5       | 3 \$   | 0.1060 | 505      | \$ 53.53   | \$ -       | 0.00%    |
|  |  |            |           |               |        |        |          |            |            |          |
| Total Bill on Average IESO Wholesale Market Price  |  |            |           | \$ 90.5       | 3      |        |          | \$ 88.79   | \$ (1.74)  | -1.92%   |
| HST  |  | 13%        |           | \$ 11.7       | 7      | 13%    |          | \$ 11.54   | \$ (0.23)  | -1.92%   |
| Ontario Electricity Rebate   |  | 18.9%      |           | \$ (17.1      | 1)     | 18.9%  |          | \$ (16.78) | 1          |          |
| Total Bill on Average IESO Wholesale Market Price  |  |            |           | \$ 102.2      | 9      |        |          | \$ 100.33  | \$ (1.97)  | -1.92%   |
| Total Sill of Free and The Country of the Country o |  |            |           | 7 102.2       |        |        |          | 100.00     | (1.01)     | 1.02 70  |
|  |  |            |           |               |        |        |          |            |            |          |

**Current Loss Factor** 

Proposed/Approved Loss Factor

|   | Current C  | EB-Approve | d            |            | Proposed |                 | In          | pact     |
|---|------------|------------|--------------|------------|----------|-----------------|-------------|----------|
|   | Rate       | Volume     | Charge       | Rate       | Volume   | Charge          |             |          |
|   | (\$)       |            | (\$)         | (\$)       |          | (\$)            | \$ Change   | % Change |
| Monthly Service Charge                            | \$ 2.07    | 1227       | \$ 2,539.89  | \$ 2.11    | 1227     | \$ 2,588.97     | \$ 49.08    | 1.93%    |
| Distribution Volumetric Rate                      | \$ 4.3680  | 248        | \$ 1,083.26  | \$ 4.4510  | 248      | \$ 1,103.85     | \$ 20.58    | 1.90%    |
| Fixed Rate Riders                                 | \$ -       | 1227       | \$ -         | \$ -       | 1227     | \$ -            | \$ -        |          |
| Volumetric Rate Riders                            | \$ -       | 248        | \$ -         | \$ -       | 248      | \$ -            | \$ -        |          |
| Sub-Total A (excluding pass through)              | ,          |            | \$ 3,623.15  | ,          |          | \$ 3,692.82     | \$ 69.66    | 1.92%    |
| Line Losses on Cost of Power                      | \$ -       | -          | \$ -         | \$ -       | -        | \$ -            | \$ -        |          |
| Total Deferral/Variance Account Rate              | 11         |            |              |            |          |                 |             |          |
| Riders  | \$ 0.4099  | 248        | \$ 101.66    | -\$ 0.2808 | 248      | \$ (69.64)      | \$ (171.29) | -168.50% |
| CBR Class B Rate Riders                           | -\$ 0.0401 | 248        | \$ (9.94)    | -\$ 0.0564 | 248      | \$ (13.99)      | \$ (4.04)   | 40.65%   |
| GA Rate Riders                                    | \$ 0.0014  | 89.459     | \$ 125.24    |            | 89,459   |                 |             | -185.71% |
| Low Voltage Service Charge                        | \$ 0.5865  | 248        | \$ 145.45    |            | 248      |                 |             | 0.00%    |
| Smart Meter Entity Charge (if applicable)         |            |            |              |            |          | 1               |             | 0.0070   |
| emarcimeter Emity Griange (ii applicable)         | \$ -       | 1227       | \$ -         | \$ -       | 1227     | \$ -            | \$ -        |          |
| Additional Fixed Rate Riders                      | \$ -       | 1227       | \$ -         | s -        | 1227     | \$ -            | \$ -        |          |
| Additional Volumetric Rate Riders                 | \$ -       | 248        | \$ -         | \$ -       | 248      |                 | \$ -        |          |
| Sub-Total B - Distribution (includes              | <b>Y</b>   | 2.0        |              | *          | 2.0      |                 |             |          |
| Sub-Total A)                                      |            |            | \$ 3,985.56  |            |          | \$ 3,647.29     | \$ (338.27) | -8.49%   |
| RTSR - Network                                    | \$ 1.7761  | 248        | \$ 440.47    | \$ 1.7417  | 248      | \$ 431.94       | \$ (8.53)   | -1.94%   |
| RTSR - Connection and/or Line and                 | ,          |            | •            | *          |          |                 | , ,,,       |          |
| Transformation Connection                         | \$ 1.1603  | 248        | \$ 287.75    | \$ 1.2686  | 248      | \$ 314.61       | \$ 26.86    | 9.33%    |
| Sub-Total C - Delivery (including Sub-            |            |            |              |            |          |                 |             |          |
| Total B)  |            |            | \$ 4,713.79  |            |          | \$ 4,393.85     | \$ (319.94) | -6.79%   |
| Wholesale Market Service Charge                   |            |            |              |            |          |                 | _           |          |
| (WMSC)  | \$ 0.0034  | 96,705     | \$ 328.80    | \$ 0.0034  | 96,705   | \$ 328.80       | \$ -        | 0.00%    |
| Rural and Remote Rate Protection                  |            |            |              |            |          |                 |             |          |
| (RRRP)  | \$ 0.0005  | 96,705     | \$ 48.35     | \$ 0.0005  | 96,705   | \$ 48.35        | \$ -        | 0.00%    |
| Standard Supply Service Charge                    | \$ 0.25    | 1227       | \$ 306.75    | \$ 0.25    | 1227     | \$ 306.75       | \$ -        | 0.00%    |
| Average IESO Wholesale Market Price               | \$ 0.1060  | 96.705     |              |            | 96,705   |                 |             | 0.00%    |
| Average 1200 viriologale Market Frice             | 0.1000     | 50,700     | Ψ 10,200.70  | ψ 0.1000   | 30,700   | Ψ 10,200.10     | Ψ           | 0.0070   |
| Total Bill on Average IESO Wholesale Market Price | 1          |            | \$ 15.648.44 | I          |          | \$ 15,328.50    | \$ (319.94) | -2.04%   |
| HST   | 139        |            | \$ 2,034.30  | 13%        |          | \$ 1,992.70     |             | -2.04%   |
| Ontario Electricity Rebate                        | 18.99      |            | \$ 2,034.30  | 18.9%      |          | ψ 1,992.70<br>e | ψ (41.59)   | -2.04 /0 |
| ,   | 10.97      | 2          | 7            | 10.9%      |          | <b>a</b> -      | A (004 E0)  | 0.040/   |
| Total Bill on Average IESO Wholesale Market Price |            |            | \$ 17,682.73 |            |          | \$ 17,321.20    | \$ (361.53) | -2.04%   |
|   |            |            |              |            |          |                 |             |          |

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 750 kWh

- kW 1.0810 1.0810 Demand

**Current Loss Factor** 

Proposed/Approved Loss Factor

|   |     | Current Ol | B-Approve | d  |         |     |          | Proposed |    |         |    | lm     | pact     |
|---|-----|------------|-----------|----|---------|-----|----------|----------|----|---------|----|--------|----------|
|   |     | Rate       | Volume    |    | Charge  |     | Rate     | Volume   |    | Charge  |    |        |          |
|   |     | (\$)       |           |    | (\$)    |     | (\$)     |          |    | (\$)    |    | Change | % Change |
| Monthly Service Charge                    | \$  | 26.22      |           | \$ | 26.22   | \$  | 26.72    | 1        | \$ | 26.72   | \$ | 0.50   | 1.91%    |
| Distribution Volumetric Rate              | \$  | -          | 750       | \$ | -       | \$  | -        | 750      | \$ | -       | \$ | -      |          |
| Fixed Rate Riders                         | \$  | -          | 1         | \$ | -       | \$  | -        | 1        | \$ | -       | \$ | -      |          |
| Volumetric Rate Riders                    | \$  | -          | 750       | \$ | -       | \$  | -        | 750      | \$ | -       | \$ | -      |          |
| Sub-Total A (excluding pass through)      |     |            |           | \$ | 26.22   |     |          |          | 49 | 26.72   |    | 0.50   | 1.91%    |
| Line Losses on Cost of Power              | \$  | 0.1060     | 61        | \$ | 6.44    | \$  | 0.1060   | 61       | \$ | 6.44    | \$ | -      | 0.00%    |
| Total Deferral/Variance Account Rate      | ¢   | 0.0011     | 750       | \$ | 0.83    | _@  | 0.0008   | 750      | \$ | (0.60)  | •  | (1.43) | -172.73% |
| Riders                                    | Ψ   |            |           | Ψ  |         |     |          |          | Ψ  |         |    | ` ′    |          |
| CBR Class B Rate Riders                   | -\$ | 0.0001     | 750       | \$ | (80.0)  | -\$ | 0.0002   | 750      | \$ | (0.15)  |    | (80.0) | 100.00%  |
| GA Rate Riders                            | \$  | 0.0014     |           | \$ |         | -\$ | 0.0012   | 750      | \$ | (0.90)  |    | (1.95) | -185.71% |
| Low Voltage Service Charge                | \$  | 0.0022     | 750       | \$ | 1.65    | \$  | 0.0022   | 750      | \$ | 1.65    | \$ | -      | 0.00%    |
| Smart Meter Entity Charge (if applicable) | \$  | 0.57       | 1         | \$ | 0.57    | \$  | 0.57     | 1        | \$ | 0.57    | \$ | -      | 0.00%    |
| Additional Fixed Rate Riders              | \$  | _          | 1         | \$ | _       | \$  | _        | 1        | \$ | _       | \$ | _      |          |
| Additional Volumetric Rate Riders         | \$  |            | 750       | \$ | _       | \$  |          | 750      | \$ | _       | \$ | _      |          |
| Sub-Total B - Distribution (includes      | Ť   |            |           |    |         | •   |          |          |    |         | _  |        |          |
| Sub-Total A)                              |     |            |           | \$ | 36.68   |     |          |          | \$ | 33.73   | \$ | (2.95) | -8.04%   |
| RTSR - Network                            | \$  | 0.0063     | 811       | \$ | 5.11    | \$  | 0.0062   | 811      | \$ | 5.03    | \$ | (0.08) | -1.59%   |
| RTSR - Connection and/or Line and         |     | 0.0040     | 811       |    | 0.40    |     | 0.0047   | 811      |    |         |    | `      | 0.000/   |
| Transformation Connection                 | \$  | 0.0043     | 811       | \$ | 3.49    | Þ   | 0.0047   | 811      | \$ | 3.81    | Þ  | 0.32   | 9.30%    |
| Sub-Total C - Delivery (including Sub-    |     |            |           | \$ | 45.27   |     |          |          | \$ | 42.57   | \$ | (2.71) | -5.98%   |
| Total B) Wholesale Market Service Charge  |     |            |           |    |         |     |          |          |    |         |    |        |          |
| (WMSC)                                    | \$  | 0.0034     | 811       | \$ | 2.76    | \$  | 0.0034   | 811      | \$ | 2.76    | \$ | -      | 0.00%    |
| Rural and Remote Rate Protection          |     |            |           |    |         |     |          |          |    |         |    |        |          |
| (RRRP)                                    | \$  | 0.0005     | 811       | \$ | 0.41    | \$  | 0.0005   | 811      | \$ | 0.41    | \$ | -      | 0.00%    |
| Standard Supply Service Charge            |     |            |           |    |         |     |          |          |    |         |    |        |          |
| Non-RPP Retailer Avg. Price               | \$  | 0.1060     | 750       | \$ | 79.50   | \$  | 0.1060   | 750      | \$ | 79.50   | \$ | -      | 0.00%    |
|   |     |            |           | Ť  |         | Ť   |          |          | _  |         | 7  |        |          |
| Total Bill on Non-RPP Avg. Price          |     |            |           | \$ | 127.94  |     |          |          | \$ | 125.23  | \$ | (2.71) | -2.12%   |
| HST                                       |     | 13%        |           | \$ | 16.63   |     | 13%      |          | \$ | 16.28   |    | (0.35) | -2.12%   |
| Ontario Electricity Rebate                |     | 18.9%      |           | \$ | (24.18) |     | 18.9%    |          | \$ | (23.67) | -  | (0.00) | 2.1270   |
| Total Bill on Non-RPP Avg. Price          |     | 10.070     |           | \$ | 144.57  |     | . 0.0 70 |          | \$ | 141.51  | \$ | (3.06) | -2.12%   |
| Total Bill Oll Holl-Rt 1 Avg. Filee       |     |            |           | Ť  | 144.07  |     |          |          | Ť  | 141.01  | Ť  | (3.00) | -2.12/0  |
|   |     |            |           |    |         |     |          |          |    |         |    |        |          |

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: RPP

Current Loss Factor 1.0810
Proposed/Approved Loss Factor 1.0810

|   |     |        | B-Approve | d   |         |     |        | Proposed |    |         |     | In     | pact     |
|---|-----|--------|-----------|-----|---------|-----|--------|----------|----|---------|-----|--------|----------|
|   |     | Rate   | Volume    |     | Charge  |     | Rate   | Volume   |    | arge    |     |        |          |
|   |     | (\$)   |           |     | (\$)    | Ļ.  | (\$)   |          |    | \$)     |     | Change | % Change |
| Monthly Service Charge                    | \$  | 26.22  |           | \$  | 26.22   | \$  | 26.72  | . 1      | \$ | 26.72   |     | 0.50   | 1.91%    |
| Distribution Volumetric Rate              | \$  | -      | 316       | \$  | -       | \$  | -      | 316      |    | -       | \$  | -      |          |
| Fixed Rate Riders                         | \$  | -      | 1         | \$  | -       | \$  | -      | 1        | \$ | -       | \$  | -      |          |
| Volumetric Rate Riders                    | \$  | -      | 316       |     |         | \$  | -      | 316      |    |         | \$  |        |          |
| Sub-Total A (excluding pass through)      |     |        |           | \$  | 26.22   |     |        |          | \$ | 26.72   | \$  | 0.50   | 1.91%    |
| Line Losses on Cost of Power              | \$  | 0.1034 | 26        | \$  | 2.65    | \$  | 0.1034 | 26       | \$ | 2.65    | \$  | -      | 0.00%    |
| Total Deferral/Variance Account Rate      | \$  | 0.0011 | 316       | \$  | 0.35    | -\$ | 0.0008 | 316      | \$ | (0.25)  | \$  | (0.60) | -172.73% |
| Riders                                    | 1.  |        |           | l ' |         |     |        |          |    | . ,     |     | ` ′    |          |
| CBR Class B Rate Riders                   | -\$ | 0.0001 |           | \$  | (0.03)  | -\$ | 0.0002 | 316      | \$ | (0.06)  |     | (0.03) | 100.00%  |
| GA Rate Riders                            | \$  | -      |           | \$  | -       | \$  | -      | 316      | \$ | -       | \$  | -      |          |
| Low Voltage Service Charge                | \$  | 0.0022 | 316       | \$  | 0.70    | \$  | 0.0022 | 316      | \$ | 0.70    | \$  | -      | 0.00%    |
| Smart Meter Entity Charge (if applicable) | \$  | 0.57   | 1         | \$  | 0.57    | \$  | 0.57   | 1        | \$ | 0.57    | \$  | -      | 0.00%    |
| Additional Fixed Rate Riders              | •   |        |           | ¢.  |         |     |        | 4        | •  |         | •   |        |          |
| Additional Volumetric Rate Riders         | s   |        | 316       | \$  | -       | Þ   |        | 316      | \$ | -       | \$  | -      |          |
|   | ð   | •      | 310       | Ф   | -       | Þ   |        | 310      | Þ  |         | Ф   |        |          |
| Sub-Total B - Distribution (includes      |     |        |           | \$  | 30.45   |     |        |          | \$ | 30.32   | \$  | (0.13) | -0.43%   |
| Sub-Total A) RTSR - Network               | s   | 0.0063 | 342       | \$  | 2.15    | •   | 0.0062 | 342      | S  | 2.12    | 4   | (0.03) | -1.59%   |
| RTSR - Connection and/or Line and         | Ψ   |        |           | Ψ   |         | Ψ   |        |          | Ψ  |         | l ' | , ,    |          |
| Transformation Connection                 | \$  | 0.0043 | 342       | \$  | 1.47    | \$  | 0.0047 | 342      | \$ | 1.61    | \$  | 0.14   | 9.30%    |
| Sub-Total C - Delivery (including Sub-    |     |        |           | \$  | 34.07   |     |        |          | •  | 34.04   |     | (0.00) | -0.09%   |
| Total B)                                  |     |        |           | \$  | 34.07   |     |        |          | \$ | 34.04   | \$  | (0.03) | -0.09%   |
| Wholesale Market Service Charge           | \$  | 0.0034 | 342       | \$  | 1.16    | \$  | 0.0034 | 342      | \$ | 1.16    | \$  | _      | 0.00%    |
| (WMSC)                                    | Ψ   | 0.0034 | 342       | Ψ   | 1.10    | Ψ   | 0.0054 | 342      | Ψ  | 1.10    | Ψ   |        | 0.0070   |
| Rural and Remote Rate Protection          | \$  | 0.0005 | 342       | \$  | 0.17    | \$  | 0.0005 | 342      | \$ | 0.17    | \$  | _      | 0.00%    |
| (RRRP)                                    | 1   |        | 042       | Ψ   |         | Ψ.  |        | 042      | •  |         | l ' |        |          |
| Standard Supply Service Charge            | \$  | 0.25   | 1         | \$  | 0.25    | \$  | 0.25   | 1        | \$ | 0.25    | \$  | -      | 0.00%    |
| TOU - Off Peak                            | \$  | 0.0820 | 202       | \$  | 16.58   | \$  | 0.0820 | 202      | \$ | 16.58   | \$  | -      | 0.00%    |
| TOU - Mid Peak                            | \$  | 0.1130 | 57        | \$  | 6.43    | \$  | 0.1130 | 57       | \$ | 6.43    | \$  | -      | 0.00%    |
| TOU - On Peak                             | \$  | 0.1700 | 57        | \$  | 9.67    | \$  | 0.1700 | 57       | \$ | 9.67    | \$  | -      | 0.00%    |
|   |     |        |           |     |         |     |        |          |    |         |     |        |          |
| Total Bill on TOU (before Taxes)          |     |        |           | \$  | 68.33   |     |        |          | \$ | 68.30   |     | (0.03) | -0.04%   |
| HST                                       |     | 13%    |           | \$  | 8.88    | 1   | 13%    |          | \$ | 8.88    | \$  | (0.00) | -0.04%   |
| Ontario Electricity Rebate                |     | 18.9%  |           | \$  | (12.91) | 1   | 18.9%  |          | \$ | (12.91) | \$  | 0.01   |          |
| Total Bill on TOU                         |     |        |           | \$  | 64.30   |     |        |          | \$ | 64.27   | \$  | (0.03) | -0.04%   |
|   |     |        |           |     |         |     |        |          |    |         |     |        |          |

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 316 kWh

Demand **Current Loss Factor** Proposed/Approved Loss Factor

- kW 1.0810 1.0810

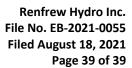
| Rate   Volume   Charge   S   Scarge   S  |   |          |        | B-Approve | d  |         |     |        | Proposed | ı  |         |    | lm     | pact     |
|--|---|----------|--------|-----------|----|---------|-----|--------|----------|----|---------|----|--------|----------|
| Monthly Service Charge   \$ 26.22   1   \$ 26.22   \$ 2.72   1   \$ 26.72   \$ 0.50   1.91%   Distribution Volumetric Rate   \$ - 316   \$ - \$ - \$ - \$ 16   \$ - \$ - \$ - \$ - \$   Fixed Rate Riders   \$ - 1   \$ - \$ - \$ - 1   \$ - \$ - \$ - \$ - \$   Fixed Rate Riders   \$ - 1   \$ - \$ - \$ - 1   \$ - \$ - \$ - \$ - \$   Fixed Rate Riders   \$ - 1   \$ - \$ - \$ - 1   \$ - \$ - \$ - \$ - \$   Fixed Rate Riders   \$ - 316   \$ - \$ - \$ - \$ - \$   Fixed Rate Riders   \$ - 316   \$ - \$ - \$ - \$ - \$   Fixed Rate Riders   \$ - 316   \$ - \$ - \$ - \$ - \$   Fixed Rate Riders   \$ - 316   \$ - \$ - \$ - \$ - \$   Fixed Rate Riders   \$ - 316   \$ - \$ - \$ - \$   Fixed Rate Riders   \$ - 316   \$ - \$ - \$ - \$   Fixed Rate Riders   \$ - 316   \$ - \$ - \$ - \$   Fixed Rate Riders   \$ - 316   \$ - \$ - \$ - \$   Fixed Rate Riders   \$ - 316   \$ - \$ - \$ - \$   Fixed Rate Riders   \$ - 316   \$ - \$ - \$   Fixed Rate Riders   \$ - 316   \$ - \$ - \$   Fixed Rate Riders   \$ - 316   \$ - \$ - \$   Fixed Rate Riders   \$ - 316   \$ - \$ - \$   Fixed Rate Riders   \$ - 316   \$ - \$   Fixed Rate Riders   \$ - 316   \$ - \$   Fixed Rate Riders   \$ - 316   \$ - \$   Fixed Rate Riders   \$ - 316   \$ - \$   Fixed Rate Riders   \$ - 316   \$ - \$   Fixed Rate Riders   \$ - 316   \$ - \$   Fixed Rate Riders   \$ - 1   \$ |   |          | Rate   | Volume    |    | Charge  |     | Rate   | Volume   |    | Charge  |    |        | i l      |
| Distribution Volumetric Rate   \$  |   |          |        |           |    |         |     |        |          |    |         |    |        |          |
| Fixed Rate Riders   \$   | Monthly Service Charge                    | \$       | 26.22  |           |    | 26.22   | \$  | 26.72  |          |    | 26.72   | \$ | 0.50   | 1.91%    |
| Volumetric Rate Riders   \$ - 316 \$ - \$ - 316 \$ - \$ - \$ - \$   \$   \$   \$   \$   \$   \$  | Distribution Volumetric Rate              | \$       | -      | 316       | \$ | -       | \$  | -      | 316      | \$ | -       | \$ | -      | i l      |
| Sub-Total A (excluding pass through)   | Fixed Rate Riders                         | \$       | -      | 1         | \$ | -       | \$  | -      | 1        | \$ | -       | \$ | -      | i l      |
| Line Losses on Cost of Power   \$ 0.1060   | Volumetric Rate Riders                    | \$       | -      | 316       | \$ | -       | \$  | -      | 316      | \$ | -       |    | -      | ı        |
| Total Deferral/Variance Account Rate Riders \$ 0.0011 316 \$ 0.35 \$ 0.0008 316 \$ (0.25) \$ (0.60) -172.73% Riders Riders \$ 0.0001 316 \$ (0.03) \$ 0.0002 316 \$ (0.06) \$ (0.03) \$ 100.00% GA Rate Riders \$ 0.0014 316 \$ 0.44 \$ 0.0012 316 \$ (0.38) \$ (0.82) -185.71% Low Voltage Service Charge \$ 0.0022 316 \$ 0.70 \$ 0.0022 316 \$ 0.70 \$ - 0.00026 Smart Meter Entity Charge (if applicable) \$ 0.57 \$ 1 \$ 0.57 \$ 0.57 \$ 1 \$ 0.57 \$ 0.57 \$ 1 \$ 0.57 \$ - 0.00% Additional Fixed Rate Riders \$ - 1 \$ - 5 - 1 \$ 5 - 316 \$ - 5 - 316 \$ - 5 - 316 \$ - 5 - 316 \$ - 5 - 316 \$ - 5 - 316 \$ - 5 - 316 \$ - 5 - 316 \$ - 5 - 316 \$ - 5 - 316 \$ - 5 - 316 \$ - 5 - 316 \$ - 5 - 316 \$ - 5 - 5 - 316 \$ - 5 - 316 \$ - 5 - 5 - 5 - 316 \$ - 5 - 5 - 316 \$ - 5 - 5 - 5 - 316 \$ - 5 - 5 - 5 - 316 \$ - 5 - 5 - 5 - 316 \$ - 5 - 5 - 5 - 316 \$ - 5 - 5 - 5 - 316 \$ - 5 - 5 - 5 - 316 \$ - 5 - 5 - 5 - 5 - 316 \$ - 5 - 5 - 5 - 5 - 5 - 5 - 316 \$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -  | Sub-Total A (excluding pass through)      |          |        |           | \$ | 26.22   |     |        |          | \$ | 26.72   | \$ | 0.50   | 1.91%    |
| Riders CBR Class B Rate Riders CBR Class B Rate Riders S 0.0001 316 \$ (0.03) \$ 0.0002 316 \$ (0.06) \$ (0.05) \$ 100.0006 CBR Class B Rate Riders S 0.0014 316 \$ (0.03) \$ 0.0002 316 \$ (0.08) \$ (0.02) 100.0006 CBR Class B Rate Riders S 0.0014 316 \$ (0.03) \$ 0.0002 316 \$ (0.08) \$ (0.02) 100.0006 CBR Class B Rate Riders S 0.0014 316 \$ (0.03) \$ 0.0002 316 \$ (0.08) \$ (0.02) 100.0006 CBR Class B Rate Riders S 0.0014 316 \$ (0.04) \$ 0.0002 316 \$ (0.08) \$ (0.02) 100.0006 CBR Class B Rate Riders S 0.0014 316 \$ (0.04) \$ 0.0002 316 \$ (0.08) \$ (0.05) \$ 100.0006 CBR Class B Rate Riders S 0.0012 316 \$ (0.00)        | Line Losses on Cost of Power              | \$       | 0.1060 | 26        | \$ | 2.71    | \$  | 0.1060 | 26       | \$ | 2.71    | \$ | -      | 0.00%    |
| Riders CBR Class B Rate Riders \$ 0.0001 316 \$ (0.03) \$ 0.0002 316 \$ (0.06) \$ (0.03) \$ 100.00% GA Rate Riders \$ 0.0014 316 \$ 0.44 \$ 0.0012 316 \$ (0.38) \$ (0.82) -185.71% Low Voltage Service Charge \$ 0.0022 316 \$ 0.70 \$ 0.0022 316 \$ 0.70 \$ .00022 316 \$ 0.70 \$ .000% Smart Meter Entity Charge (if applicable) \$ 0.0057 1 \$ 0.57 \$ 0.57 1 \$ 0.57 \$57 1 \$ 0.57 \$ .   | Total Deferral/Variance Account Rate      | e        | 0.0011 | 216       | æ  | 0.25    |     | 0.0000 | 216      | e  | (0.25)  | æ  | (0.60) | 172 720/ |
| GA Rate Riders \$ 0.0014 316 \$ 0.44 \$ 0.0012 316 \$ (0.38) \$ (0.82) -185.71% Low Voltage Service Charge \$ 0.0022 316 \$ 0.70 \$ 0.0022 316 \$ 0.70 \$ 0.0022 316 \$ 0.70 \$ 0.0002   |   | <b>"</b> |        |           | φ  |         |     |        |          | φ  |         |    | , ,    |          |
| Low Voltage Service Charge   \$   0.0022   316   \$   0.70   \$   0.0022   316   \$   0.70   \$   0.0006   Smart Meter Entity Charge (if applicable)   \$   0.57   1   \$   0.57   \$   0.57   1   \$   0.57   \$   0.00%   Smart Meter Entity Charge (if applicable)   \$   0.57   1   \$   0.57   \$   0.57   \$   0.50   \$   0.00%   Smart Meter Entity Charge (if applicable)   \$   0.57   \$   0.57   \$   0.57   \$   0.57   \$   0.00%   Smart Meter Entity Charge (if applicable)   \$   0.57   \$   0.57   \$   0.57   \$   0.57   \$   0.00%   Smart Meter Entity Charge (if applicable)   \$   0.00%   Smart Meter Entity Charge (if applicable)   \$   0.57   \$   0.57   \$   0.57   \$   0.57   \$   0.00%   Smart Meter Entity Charge (if applicable)   \$   0.00%   Smart Meter Entity Charge (if applicable)   \$   0.00%   Smart Meter Entity Charge (if applicable)   \$   0.0063   Smart Meter Entity Charge (if applicable)   \$   0.004   Smart Meter Entity Charge (if applicable)   \$   0.005   Smart Meter Entity Charge (if applicable)   \$   0.006   Smart Meter Entity Charge (if applicable)   \$   0.005   Smart Meter Entity Charge (if applicable)   \$   0.006   Smart Meter Entity Charge (if applicable)   \$   0.006   Smart Meter Entity Rebate (if applicable)   \$   0.006   Smart Meter Entity Charge (if applicable)   \$   0.006   Smart Meter Entity Rebate (if applicable)   \$   0.006   Smart Meter Entity Charge (if  | CBR Class B Rate Riders                   | -\$      | 0.0001 | 316       | \$ | (0.03)  | -\$ | 0.0002 | 316      | \$ |         |    | (0.03) | 100.00%  |
| Smart Meter Entity Charge (if applicable)         \$ 0.57         1         \$ 0.57         1         \$ 0.57         1         \$ 0.57         1         \$ 0.57         1         \$ 0.57         1         \$ 0.57         1         \$ 0.57         1         \$ 0.00%           Additional Fixed Rate Riders         \$ -         1         \$ -         \$ -         1         \$ -         \$  | GA Rate Riders                            | \$       | 0.0014 | 316       | \$ | 0.44    | -\$ | 0.0012 | 316      | \$ | (0.38)  | \$ | (0.82) | -185.71% |
| Additional Fixed Rate Riders \$ - 1 \$ - 2 \$ - 316 \$ - \$ - 316 \$ - \$ - 316 \$ - \$ - 316 \$ - \$ - 316 \$ - \$ - 316 \$ - \$ - 316 \$ - \$ - 316 \$ - \$ - 316 \$ - \$ - \$ - 316 \$ - \$ - \$ - 316 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$  | Low Voltage Service Charge                | \$       | 0.0022 | 316       | \$ | 0.70    | \$  | 0.0022 | 316      | \$ | 0.70    | \$ | -      | 0.00%    |
| Additional Fixed Rate Riders \$ - 1  | Smart Meter Entity Charge (if applicable) | e        | 0.57   | 1         | æ  | 0.57    |     | 0.57   | 4        | e  | 0.57    | æ  |        | 0.00%    |
| Additional Volumetric Rate Riders   \$ - 316 \$ - \$ - 316 \$ - \$ - \$ - \$   \$   \$   \$   \$   \$   \$   |   | 1*       | 0.57   | '         | φ  | 0.37    | Ψ   | 0.57   |          | Ψ  | 0.57    | φ  | -      | 0.0076   |
| Sub-Total B - Distribution (includes   \$ 30.96   \$ 30.00 \$ (0.95)   -3.08%  | Additional Fixed Rate Riders              | \$       | -      | 1         | \$ | -       | \$  | -      | 1        | \$ | -       | \$ | -      | ı        |
| Sub-Total A\   Sub-Total A\   Sub-Total A\   Sub-Total A\   Sub-Total A\   Sub-Total A\   Sub-Total C- Delivery (including Sub-Total B)   Sub-Total B   | Additional Volumetric Rate Riders         | \$       | -      | 316       | \$ | -       | \$  | -      | 316      | \$ | -       | \$ | -      |          |
| Sub-Total A    RTSR - Network   \$ 0.0063   342   \$ 2.15   \$ 0.0062   342   \$ 2.12   \$ (0.03)   -1.59%     RTSR - Connection and/or Line and   \$ 0.0043   342   \$ 1.47   \$ 0.0047   342   \$ 1.61   \$ 0.14   9.30%     Transformation Connection   \$ 0.0043   342   \$ 1.47   \$ 0.0047   342   \$ 1.61   \$ 0.14   9.30%     Sub-Total C - Delivery (including Sub-   Total B  | Sub-Total B - Distribution (includes      |          |        |           | 9  | 20.06   |     |        |          | 4  | 30.00   | •  | (0.05) | 2 00%    |
| RTSR - Connection and/or Line and Transformation Connection   \$ 0.0043   342   \$ 1.47   \$ 0.0047   342   \$ 1.61   \$ 0.14   9.30%   Sub-Total C - Delivery (including Sub-Total B)   \$ 34.58   \$ 33.73   \$ (0.85)   -2.46%   Wholesale Market Service Charge (WMSC)   \$ 0.0034   342   \$ 1.16   \$ 0.0034   342   \$ 1.16   \$ - 0.00%   RRRP)   \$ 0.0005   342   \$ 0.17   \$ 0.0005   342   \$ 0.17   \$ - 0.00%   RRRP)   \$ 0.007   \$ 0.0005   342   \$ 0.17   \$ 0.0005   \$ 0.17   \$ - 0.00%   \$ 0.00%   \$ 0.007   \$ 0.0005   \$ 0.1060   \$ 0.007   \$ 0.00%   \$ 0.1060   \$ 0.00%   \$ 0.1060   \$ 0.00%   \$ 0.1060   \$ 0.00%   \$ 0.1060   \$ 0.00%   \$ 0.1060   \$ 0.00%   \$ 0.1060   \$ 0.00%   \$ 0.1060   \$ 0.00%   \$ 0.1060   \$ 0.00%   \$ 0.1060   \$ 0.00%   \$ 0.1060   \$ 0.00%   \$ 0.1060   \$ 0.00%   \$ 0.1060   \$ 0.00%   \$ 0.1060   \$ 0.00%   \$ 0.1060   \$ 0.00%   \$ 0.1060   \$ 0.00%   \$ 0.1060   \$ 0.00%   \$ 0                 | Sub-Total A)                              |          |        |           | Ψ  |         |     |        |          | Ψ  |         | ı. | (0.93) |          |
| Transformation Connection   \$   0.0043   342   \$   1.47   \$   0.0047   342   \$   1.61   \$   0.14   9.30%  |   | \$       | 0.0063 | 342       | \$ | 2.15    | \$  | 0.0062 | 342      | \$ | 2.12    | \$ | (0.03) | -1.59%   |
| Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total B)   \$ 34.58   \$ 33.73 \$ (0.85)   -2.46%  | RTSR - Connection and/or Line and         | e        | 0.0043 | 3/12      | ¢  | 1.47    | •   | 0.0047 | 3/12     | •  | 1.61    | •  | 0.14   | 9.30%    |
| Total B)   \$ 34.96   \$ 35.73   \$ (0.65)   \$ 2.46%   Wholesale Market Service Charge (WMSC)   \$ 0.0034   342   \$ 1.16   \$ 0.0034   342   \$ 1.16   \$ - 0.00%   \$ (WMSC)   \$ 0.0005   342   \$ 0.17   \$ 0.0005   342   \$ 0.17   \$ - 0.00%   \$ (RRRP)   \$ (RRRP)   \$ 0.1060   316   \$ 33.50   \$ 0.1060   316   \$ 33.50   \$ - 0.00%   \$ (RRPP)   \$ (Balli on Non-RPP Avg. Price   \$ 0.1060   316   \$ 33.50   \$ - 0.00%   \$ (Balli on Non-RPP Avg. Price   \$ 69.41   \$ 68.55   \$ (0.85)   \$ - 1.23%   \$ (Dalli on Non-RPP Avg. Price   \$ 13%   \$ 9.02   13%   \$ 8.91   \$ (0.11)   \$ - 1.23%   \$ (Dalli on Non-RPP Avg. Price   \$ 18.9%   \$ (13.12)   18.9%   \$ (12.96)                                       |   | Ψ        | 0.0043 | 542       | Ψ  | 1.47    | Ψ   | 0.0047 | 342      | Ψ  | 1.01    | Ψ  | 0.14   | 9.50 /0  |
| Total B  Wholesale Market Service Charge (WMSC)  | Sub-Total C - Delivery (including Sub-    |          |        |           | ¢  | 34 58   |     |        |          | •  | 33 73   | e  | (0.85) | -2 46%   |
| (WMSC)     \$ 0.0034     342     \$ 1.16     \$ 0.0034     342     \$ 1.16     \$ - 0.00%       Rural and Remote Rate Protection (RRRP)     \$ 0.0005     342     \$ 0.17     \$ 0.0005     342     \$ 0.17     \$ - 0.00%       Standard Supply Service Charge     Non-RPP Retailer Avg. Price     \$ 0.1060     316     \$ 33.50     \$ 0.1060     316     \$ 33.50     \$ - 0.00%       Total Bill on Non-RPP Avg. Price       HST     13%     \$ 9.02     13%     \$ 8.91     \$ (0.85)     -1.23%       Ontario Electricity Rebate     18.9%     \$ (13.12)     18.9%     \$ (12.96)     \$ (12.96)   |   |          |        |           | Ψ  | 34.30   |     |        |          | Ψ  | 33.73   | Ψ  | (0.03) | -2.40 /0 |
| (WMSC) RURal and Remote Rate Protection (RRRP) Standard Supply Service Charge Non-RPP Retailer Avg. Price  Total Bill on Non-RPP Avg. Price HST Ontario Electricity Rebate  18.9%  \$ 0.0005  342 \$ 0.17 \$ 0.0005  342 \$ 0.17 \$ 0.0005  342 \$ 0.17 \$ 0.0005  342 \$ 0.17 \$ 0.0005  342 \$ 0.17 \$ 0.0005  342 \$ 0.17 \$ 0.0005  343 \$ 0.1060 316 \$ 33.50 \$ - 0.00%  345 \$ 68.55 \$ (0.85) -1.23%  4 0.17 \$ 0.0005  1 0.0005   |   | e        | 0.0034 | 3/12      | ¢  | 1 16    |     | 0.0034 | 3/12     | •  | 1 16    | •  |        | 0.00%    |
| RRRP   \$ 0.0005   342   \$ 0.17   \$ 0.0005   342   \$ 0.17   \$ - 0.00%   \$ 1   |   | Ψ        | 0.0034 | 342       | Ψ  | 1.10    | Ψ   | 0.0054 | 342      | Ψ  | 1.10    | Ψ  |        | 0.0070   |
| (RRRP) Standard Supply Service Charge Non-RPP Retailer Avg. Price  \$ 0.1060 316 \$ 33.50 \$ 0.1060 316 \$ 33.50 \$ - 0.00%  Total Bill on Non-RPP Avg. Price HST 13% \$ 9.02 13% \$ 8.91 \$ (0.85) -1.23% Ontario Electricity Rebate 18.9% \$ (13.12) 18.9% \$ (12.96)  |   | e        | 0.0005 | 3/12      | ¢  | 0.17    | •   | 0.0005 | 3/12     | •  | 0.17    | ¢  |        | 0.00%    |
| Non-RPP Retailer Avg. Price \$ 0.1060 316 \$ 33.50 \$ 0.1060 316 \$ 33.50 \$ - 0.00%   |   | Ψ        | 0.0003 | 342       | Ψ  | 0.17    | Ψ   | 0.0003 | 342      | Ψ  | 0.17    | Ψ  |        | 0.0070   |
| Total Bill on Non-RPP Avg. Price   |   |          |        |           |    |         |     |        |          |    |         |    |        |          |
| HST 13% \$ 9.02 13% \$ 8.91 \$ (0.11) -1.23% Ontario Electricity Rebate \$ 18.9% \$ (13.12) 18.9% \$ (12.96)   | Non-RPP Retailer Avg. Price               | \$       | 0.1060 | 316       | \$ | 33.50   | \$  | 0.1060 | 316      | \$ | 33.50   | \$ | -      | 0.00%    |
| HST 13% \$ 9.02 13% \$ 8.91 \$ (0.11) -1.23% Ontario Electricity Rebate \$ 18.9% \$ (13.12) 18.9% \$ (12.96)   |   |          |        |           |    |         |     |        |          |    |         |    |        |          |
| Ontario Electricity Rebate 18.9% \$ (13.12) 18.9% \$ (12.96)   |   |          |        |           | \$ |         |     |        |          | \$ |         |    |        |          |
|  | HST                                       |          |        |           | \$ | 9.02    | 1   |        |          | \$ | 8.91    | \$ | (0.11) | -1.23%   |
|  | Ontario Electricity Rebate                |          | 18.9%  |           | \$ | (13.12) | 1   | 18.9%  |          | \$ | (12.96) |    |        | ı        |
|  | Total Bill on Non-RPP Avg. Price          |          |        |           | \$ |         |     |        |          | \$ |         | \$ | (0.96) | -1.23%   |
|  |   |          |        |           |    |         |     |        |          | Ì  |         | Ì  | (2.34) | 1.2070   |

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 2,000 kWh

- kW Demand **Current Loss Factor** 1.0810 1.0810

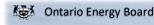
Proposed/Approved Loss Factor

|   |          | Current Ol | B-Approve | d   |         |     |        | Proposed | 1  |         |    | In     | pact     |
|---|----------|------------|-----------|-----|---------|-----|--------|----------|----|---------|----|--------|----------|
|   |          | Rate       | Volume    |     | Charge  |     | Rate   | Volume   |    | Charge  |    |        |          |
|   |          | (\$)       |           |     | (\$)    |     | (\$)   |          |    | (\$)    | \$ | Change | % Change |
| Monthly Service Charge                    | \$       | 33.02      |           | \$  | 33.02   | \$  | 33.65  | 1        | \$ | 33.65   |    | 0.63   | 1.91%    |
| Distribution Volumetric Rate              | \$       | 0.0162     | 2000      | \$  | 32.40   | \$  | 0.0165 | 2000     | \$ | 33.00   | \$ | 0.60   | 1.85%    |
| Fixed Rate Riders                         | \$       | -          | 1         | \$  | -       | \$  | -      | 1        | \$ | -       | \$ | -      |          |
| Volumetric Rate Riders                    | \$       | -          | 2000      | \$  | -       | \$  | -      | 2000     | \$ | -       | \$ | -      |          |
| Sub-Total A (excluding pass through)      |          |            |           | \$  | 65.42   |     |        |          | \$ | 66.65   | \$ | 1.23   | 1.88%    |
| Line Losses on Cost of Power              | \$       | 0.1060     | 162       | \$  | 17.17   | \$  | 0.1060 | 162      | \$ | 17.17   | \$ | -      | 0.00%    |
| Total Deferral/Variance Account Rate      | •        | 0.0011     | 2,000     | ¢.  | 2.20    | -\$ | 0.0008 | 2,000    | s  | (1.60)  | ¢. | (3.80) | -172.73% |
| Riders                                    | P        | 0.0011     | 2,000     | Ф   | 2.20    | -φ  | 0.0008 | 2,000    | Ф  | (1.60)  | Ф  | (3.60) | -        |
| CBR Class B Rate Riders                   | -\$      | 0.0001     | 2,000     |     | (0.20)  | -\$ | 0.0002 | 2,000    | \$ | (0.40)  |    | (0.20) | 100.00%  |
| GA Rate Riders                            | \$       | 0.0014     |           | \$  | 2.80    | -\$ | 0.0012 | 2,000    | \$ | (2.40)  |    | (5.20) | -185.71% |
| Low Voltage Service Charge                | \$       | 0.0020     | 2,000     | \$  | 4.00    | \$  | 0.0020 | 2,000    | \$ | 4.00    | \$ | -      | 0.00%    |
| Smart Meter Entity Charge (if applicable) | •        | 0.57       |           | ¢.  | 0.57    | \$  | 0.57   | 4        |    | 0.57    | \$ | _      | 0.00%    |
|   | Þ        | 0.57       | 1         | Э   | 0.57    | Þ   | 0.57   | 1        | Þ  | 0.57    | Э  | -      | 0.00%    |
| Additional Fixed Rate Riders              | \$       | -          | 1         | \$  | -       | \$  | -      | 1        | \$ | -       | \$ | -      |          |
| Additional Volumetric Rate Riders         | \$       | -          | 2,000     | \$  | -       | \$  | -      | 2,000    | \$ | -       | \$ | -      |          |
| Sub-Total B - Distribution (includes      |          |            |           | s   | 91.96   |     |        |          | \$ | 83.99   | \$ | (7.97) | -8.67%   |
| Sub-Total A)                              |          |            |           | *   |         |     |        |          | ٠  |         |    | , ,    | 7 7 7    |
| RTSR - Network                            | \$       | 0.0057     | 2,162     | \$  | 12.32   | \$  | 0.0056 | 2,162    | \$ | 12.11   | \$ | (0.22) | -1.75%   |
| RTSR - Connection and/or Line and         | s        | 0.0039     | 2,162     | \$  | 8.43    | \$  | 0.0043 | 2,162    | \$ | 9.30    | \$ | 0.86   | 10.26%   |
| Transformation Connection                 | Ψ        | 0.0033     | 2,102     | Ψ   | 0.43    | Ψ   | 0.0043 | 2,102    | 4  | 3.30    | Ψ  | 0.00   | 10.2070  |
| Sub-Total C - Delivery (including Sub-    |          |            |           | s   | 112.72  |     |        |          | \$ | 105.40  | \$ | (7.32) | -6.50%   |
| Total B)                                  |          |            |           | ۳   | 112.72  |     |        |          | *  | 100.40  | ۳  | (7.02) | -0.0070  |
| Wholesale Market Service Charge           | s        | 0.0034     | 2,162     | \$  | 7.35    | \$  | 0.0034 | 2,162    | \$ | 7.35    | \$ | _      | 0.00%    |
| (WMSC)                                    | <b>*</b> | 0.000      | 2,102     | , T | 7.00    | Υ.  | 0.000  | 2,102    | *  |         | Ψ  |        | 0.0070   |
| Rural and Remote Rate Protection          | \$       | 0.0005     | 2,162     | \$  | 1.08    | \$  | 0.0005 | 2.162    | \$ | 1.08    | \$ | _      | 0.00%    |
| (RRRP)                                    | *        | 0.000      | 2,102     | ۳   | 1.00    | Υ.  | 0.0000 | 2,102    | *  |         | Υ  |        | 0.0070   |
| Standard Supply Service Charge            |          |            |           |     |         |     |        |          |    |         |    |        |          |
| Non-RPP Retailer Avg. Price               | \$       | 0.1060     | 2,000     | \$  | 212.00  | \$  | 0.1060 | 2,000    | \$ | 212.00  | \$ | -      | 0.00%    |
|   |          |            |           |     |         |     |        |          |    |         |    |        |          |
| Total Bill on Non-RPP Avg. Price          |          |            |           | \$  | 333.15  |     |        |          | \$ | 325.83  |    | (7.32) | -2.20%   |
| HST                                       |          | 13%        |           | \$  | 43.31   |     | 13%    |          | \$ | 42.36   | \$ | (0.95) | -2.20%   |
| Ontario Electricity Rebate                |          | 18.9%      |           | \$  | (62.97) | 1   | 18.9%  |          | \$ | (61.58) |    |        |          |
| Total Bill on Non-RPP Avg. Price          |          |            |           | \$  | 376.46  |     |        |          | \$ | 368.19  | \$ | (8.27) | -2.20%   |
|   |          |            |           |     |         |     |        |          |    |         |    |        |          |





### **Appendix 6: GA Analysis Workform**



#### **GA Analysis Workform for 2022 Rate Applications**

Version 1.0

| Input cells<br>Drop down cells |              |                    |
|--------------------------------|--------------|--------------------|
| ι                              | Jtility Name | RENFREW HYDRO INC. |

#### Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis
- b) If the account balances were last approved on an interim basis, and
  - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. OR
  - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.
- (e.g. If the 2019 balances that were reviewed in the 2021 rate application were to be selected, select 2019)

#### nstructions

- 1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.
- Scenario a -If 2019 balances were last approved on a final basis Select 2019 and a GA Analysis Workform for 2020 will be generated.
   The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi If 2019 balances were last approved on an interim basis and there are no changes to 2019 balances Select 2019 and a
  GA Analysis Workform for 2020 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be
  generated accordingly as well.
- Scenario bii If 2019 balances were last approved on an interim basis, there are changes to 2019 balances, and 2018 balances were
  last approved for disposition Select 2018 and GA Analysis Workforms for 2019 and 2020 will be generated. The input cells required in the
  Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- 2) Complete the GA Analysis Workform for each year generated.
- 3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.
- 4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of

#### Year Selected

2019

|                    |   |                         |                   |                          |            |                   | Unresolved      |
|--------------------|---|-------------------------|-------------------|--------------------------|------------|-------------------|-----------------|
|                    |   |                         |                   |                          |            |                   | Difference as % |
|                    |   |                         |                   | Adjusted Net Change in   |            |                   | of Expected GA  |
|                    |   | Net Change in Principal |                   | Principal Balance in the | Unresolved | \$ Consumption at | Payments to     |
| Year               | Annual Net Change in Expected GA Balance from GA Analysis | Balance in the GL       | Reconciling Items | GL                       | Difference | Actual Rate Paid  | IESO            |
| 2020               | \$ (20,705)   | \$ (31,493)             | \$ 10,282         | \$ (21,211)              | \$ (506)   | \$ 3,302,138      | 0.0%            |
| Cumulative Balance | \$ (20,705)   | \$ (31,493)             | \$ 10,282         | \$ (21,211)              | \$ (506)   | \$ 3,302,138      | N/A             |

#### Account 1588 Reconciliation Summary

| Year | Account 1588 as a % of Account 4705 |
|------|-------------------------------------|
| 2020 | -1.4%                               |



#### **GA Analysis Workform**

#### Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

| Consumption Data Excluding for Loss Factor (Data to a | onsumption Data Excluding for Loss Factor (Data to agree with KKK as applicable) |            |     |       |  |  |  |  |
|---|--|------------|-----|-------|--|--|--|--|
| Year  |  | 2020       |     |       |  |  |  |  |
| Total Metered excluding WMP                           | C = A+B  | 84,612,808 | kWh | 100%  |  |  |  |  |
| RPP   | Α  | 44,333,939 | kWh | 52.4% |  |  |  |  |
| Non RPP   | B = D+E  | 40,278,869 | kWh | 47.6% |  |  |  |  |
| Non-RPP Class A                                       | D  | 13,146,992 | kWh | 15.5% |  |  |  |  |
| Non-RPP Class B*                                      | E  | 27,131,878 | kWh | 32.1% |  |  |  |  |

\*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

#### **GA Billing Rate** Note 3

GA is billed on the

1st Estimate

Note that the GA actual rates for April to June 2020 are based on the unadjusted GA rates, without the impacts of the GA deferral.

Please confirm that the adjusted GA rate was used to bill customers from April to June 2020.

For the months of April to June 2020, the IESO provided adjusted GA rates, which reflected the deferral of a portion of the GA as per the May 1, 2020 Emergency Order, and unadjusted GA rates which did not consider the GA deferral.

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

#### Note 4 Analysis of Expected GA Amount

2020

| Calendar Month                                      | Non-RPP Class B Including<br>Loss Factor Billed<br>Consumption (kWh) | Deduct Previous Month<br>Unbilled Loss Adjusted<br>Consumption (kWh) | Add Current Month<br>Unbilled Loss<br>Adjusted<br>Consumption<br>(kWh) | Non-RPP Class B<br>Including Loss Adjusted<br>Consumption, Adjusted<br>for Unbilled (kWh) |         | \$ Consumption at<br>GA Rate Billed | GA Actual Rate Paid<br>(\$/kWh) | \$ Consumption at<br>Actual Rate Paid | Expected GA Price<br>Variance (\$) |
|---|--|--|--|---|---------|-------------------------------------|---------------------------------|---------------------------------------|------------------------------------|
|   | F  | G  | Н  | I = F-G+H   | J       | K = I*J                             | L                               | M = I*L                               | N=M-K                              |
| January   | 2,704,365  | 2,704,365  | 2,802,339  | 2,802,339   | 0.08323 | \$ 233,239                          | 0.10232                         | \$ 286,735                            | \$ 53,497                          |
| February  | 2,802,339  | 2,802,339  | 2,595,334  | 2,595,334   | 0.12451 | \$ 323,145                          | 0.11331                         | \$ 294,077                            | \$ (29,068)                        |
| March   | 2,595,334  | 2,595,334  | 2,609,194  | 2,609,194   | 0.10432 | \$ 272,191                          | 0.11942                         | \$ 311,590                            | \$ 39,399                          |
| April   | 2,609,194  | 2,609,194  | 2,224,712  | 2,224,712   | 0.13707 | \$ 304,941                          | 0.11500                         | \$ 255,842                            | \$ (49,099)                        |
| May   | 2,224,712  | 2,224,712  | 2,223,830  | 2,223,830   | 0.09293 | \$ 206,661                          | 0.11500                         | \$ 255,740                            | \$ 49,080                          |
| June  | 2,223,830  | 2,223,830  | 2,262,818  | 2,262,818   | 0.11500 | \$ 260,224                          | 0.11500                         | \$ 260,224                            | \$ -                               |
| July  | 2,262,818  | 2,262,818  | 2,515,595  | 2,515,595   | 0.10305 | \$ 259,232                          | 0.09902                         | \$ 249,094                            | \$ (10,138)                        |
| August  | 2,515,595  | 2,515,595  | 2,402,928  | 2,402,928   | 0.10232 | \$ 245,868                          | 0.10348                         | \$ 248,655                            | \$ 2,787                           |
| September   | 2,402,928  | 2,402,928  | 2,252,311  | 2,252,311   | 0.11573 | \$ 260,660                          | 0.12176                         | \$ 274,241                            | \$ 13,581                          |
| October   | 2,252,311  | 2,252,311  | 2,357,576  | 2,357,576   | 0.14954 | \$ 352,552                          | 0.12806                         | \$ 301,911                            | \$ (50,641)                        |
| November  | 2,357,576  | 2,357,576  | 2,370,552  | 2,370,552   | 0.11670 | \$ 276,643                          | 0.11705                         | \$ 277,473                            | \$ 830                             |
| December  | 2,370,552  | 2,370,552  | 2,714,098  | 2,714,098   | 0.10704 | \$ 290,517                          | 0.10558                         | \$ 286,554                            | \$ (3,963)                         |
| Net Change in Expected GA Balance in the Year (i.e. |  |  |  |   |         |                                     |                                 |                                       |                                    |
| Transactions in the Year)                           | 29,321,554   | 29,321,554   | 29,331,287   | 29,331,287  |         | \$ 3,285,873                        |                                 | \$ 3,302,138                          | \$ 16,266                          |

| Annual Non-<br>RPP Class B<br>Wholesale kWh | Annual Non-RPP<br>Class B Retail<br>billed kWh<br>(excludes April to<br>June 2020) | Annual Unaccounted | Weighted Average<br>GA Actual Rate Paid<br>(\$/kWh)** | Expected GA<br>Volume Variance (\$) |
|---|--|--------------------|---|-------------------------------------|
| 0   | P  | Q=O-P              | R   | P= Q*R                              |
| 22 289 238                                  | 22 619 927   | - 330 689          | 0.11180   | \$ (36.971)                         |

\*Equal to (AQEW - Class A + embedded generation kWh)\*(Non-RPP Class B retail kwh/Total retail Class B kWh). Note that the data for April to June 2020 should be excluded as the line loss volume variance would be reflected in the reconciling item below for #5 Impacts from GA deferral.

\*\*Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column 0 in the table above). Note that the data for April to June 2020 should be excluded as the line loss volume variance would be reflected in the reconciling item below for #5 Impacts from GA deferral.

Total Expected GA Variance \$

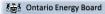
(20,705)

|   | Calculated Loss Factor  Most Recent Approved Loss Factor for Secondary Metered  Customer < 5,000kW         | 1.0811 |
|---|--|--------|
| a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above. | Difference   | 1.0811 |
|   | b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1% |        |
|   |  |        |

#### Note 5 Reconciling Items

| Item   | Amount      | Explanation |   | Principal Adjustments                        |
|--|-------------|-------------|---|--|
| Net Change in Principal Balance in the GL (i.e. Transactions in the Year)      | \$ (31,493) |             | Principal Adjustment<br>on DVA Continuity<br>Schedule | If "no", please provide an explanation       |
| CT 148 True-up of GA Charges based on Actual Non-RPP 1a Volumes - prior year   |             |             |   |  |
| CT 148 True-up of GA Charges based on Actual Non-RPP 1b Volumes - current year |             |             |   |  |
| Remove prior year end unbilled to actual revenue<br>2a differences             |             |             |   |  |
| 2b Add current year end unbilled to actual revenue differences                 |             |             |   |  |
| Significant prior period billing adjustments recorded in<br>3a current year    |             |             |   |  |
| Significant current period billing adjustments recorded in<br>3b other year(s) |             |             |   |  |
| 4 CT 2148 for prior period corrections   |             |             |   |  |
| 5 Impacts of GA deferral   | \$ 10,282   |             | No  | riately reflect IESO/HONI (embedded) invoice |
| 7  |             |             |   |  |
| 8  |             |             |   |  |
| 9  |             |             |   |  |
| 10   |             |             |   |  |
| 11   |             |             |   |  |

| lote 6 | Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per | \$<br>(21,211) |
|--------|--|----------------|
|        | Analysis   | \$<br>(20,705) |
|        | Unresolved Difference  | \$<br>(506)    |
|        | Unresolved Difference as % of Expected GA Payments   | , ,            |
|        | to IESO  | 0.0%           |
|        |  |                |



#### **Account 1588 Reasonability**

#### Note 7 Account 1588 Reasonability Test

|            |   | Account 1588 - RSVA Power |                                       |         |                             |                                   |                                      |
|------------|---|---------------------------|---------------------------------------|---------|-----------------------------|-----------------------------------|--------------------------------------|
| Year       |   | Transactions <sup>1</sup> | Principal<br>Adjustments <sup>1</sup> | Total A | ctivity in Calendar<br>Year | Account 4705 - Power<br>Purchased | Account 1588 as % of<br>Account 4705 |
| 2020       | - | 90,797                    |                                       | -       | 90,797                      | 6,482,913                         | -1.4%                                |
| Cumulative | - | 90,797                    |                                       | -       | 90,797                      | 6,482,913                         | -1.4%                                |

he annual Account 1588 balance relative to cost of power is expected to be small. If it is greater than +/-1%, provide an explanation in the text box below.

1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule). Schedule 2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

Reasons for large Account 1588 balance, relative to cost of power purchased

The balance in 1588 totals \$(90,797) which reprensents (1.4)% relative to the cost of power. This is only slightly above the tolerance of +/-1%. The balance represents a volume variance between the actual line losses and approved line losses. Billed line losses are higher than actual.

#### **Ontario Energy Board**

# GA Analysis Workform Account 1588 and 1589 Principal Adjustment Reconciliation

#### Note 8 Breakdown of principal adjustments included in last approved balance:

|   | Account 1589 - RSVA Global Adjustment                         |        |  |  |  |  |  |
|---|---|--------|--|--|--|--|--|
|   | Adjustment Description  | Amount | To be reversed in current application? | Explanation if not to<br>be reversed in current<br>application |  |  |  |
| 1 |   |        |  |  |  |  |  |
| 2 |   |        |  |  |  |  |  |
| 3 |   |        |  |  |  |  |  |
| 4 |   |        |  |  |  |  |  |
| 5 |   |        |  |  |  |  |  |
| 6 |   |        |  |  |  |  |  |
| 7 |   |        |  |  |  |  |  |
| 8 |   |        |  |  |  |  |  |
|   | Total   | •      |  |  |  |  |  |
|   | Total principal adjustments included in last approved balance |        |  |  |  |  |  |
|   | Difference  | -      |  |  |  |  |  |

| Account 1588 - RSVA Power                                     |        |  |  |  |  |  |
|---|--------|--|--|--|--|--|
| Adjustment Description  | Amount | To be Reversed in<br>Current<br>Application? | Explanation if not to be<br>reversed in current<br>application |  |  |  |
| 1   |        |  |  |  |  |  |
| 2   |        |  |  |  |  |  |
| 3   |        |  |  |  |  |  |
| 4   |        |  |  |  |  |  |
| 5   |        |  |  |  |  |  |
| 6   |        |  |  |  |  |  |
| 7   |        |  |  |  |  |  |
| 8   |        |  |  |  |  |  |
| Total   | -      |  |  |  |  |  |
| Total principal adjustments included in last approved balance |        |  |  |  |  |  |
| Difference  | _      |  |  |  |  |  |

#### Note 9 Principal adjustment reconciliation in current application:

#### Note

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2020 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1589 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheef

|      | Account 1589 - RSVA Global Adjustment                                     |            |                     |  |  |  |  |
|------|---|------------|---------------------|--|--|--|--|
| Year | Adjustment Description  | Amount     | Year Recorded in GL |  |  |  |  |
|      | Reversals of prior approved principal adjustments (auto-populated from ta | ble above) |                     |  |  |  |  |
|      | 1   |            |                     |  |  |  |  |
|      | 2   |            |                     |  |  |  |  |
|      | 3   |            |                     |  |  |  |  |
|      | 4   |            |                     |  |  |  |  |
|      | 5   |            |                     |  |  |  |  |
|      | 6   |            |                     |  |  |  |  |
|      | 7   |            |                     |  |  |  |  |
|      | 8   |            |                     |  |  |  |  |
|      | Total Reversal Principal Adjusti  | ments -    |                     |  |  |  |  |
|      | Current year principal adjustments  |            |                     |  |  |  |  |
|      | 1 CT 148 true-up of GA Charges based on actual Non-RPP volum              | nes        |                     |  |  |  |  |
|      | 2 Unbilled to actual revenue differences                                  |            |                     |  |  |  |  |
|      | 3   |            |                     |  |  |  |  |
|      | 4   |            |                     |  |  |  |  |
|      | 5   |            |                     |  |  |  |  |
|      | 6   |            |                     |  |  |  |  |
|      | 7   |            |                     |  |  |  |  |
|      | 8   |            |                     |  |  |  |  |
|      | Total Current Year Principal Adjusti                                      | ments -    | 4                   |  |  |  |  |
|      | Total Principal Adjustments to be Included on DVA Continuity              |            |                     |  |  |  |  |
|      | Schedule/Tab 3 - IRM Rate Generator Model                                 | -          |                     |  |  |  |  |

| Year | Account 1588 - RSVA Power   |        |                        |
|------|---|--------|------------------------|
|      | Adjustment Description  |        | Year Recorded in<br>GL |
|      |   | Amount |                        |
|      | Reversals of prior approved principal adjustments (auto-populated from table above) |        |                        |
|      | 1 1   |        |                        |
|      | 2   |        |                        |
|      | 3   |        |                        |
|      | 4   |        |                        |
|      | 5   |        |                        |
|      | 6   |        |                        |
|      | 7   |        |                        |
|      | 8   |        |                        |
|      | Total Reversal Principal Adjustments  | -      |                        |
|      | Current year principal adjustments  |        |                        |
|      | 1 CT 148 true-up of GA Charges based on actual RPP volumes                          |        |                        |
|      | 2 CT 1142/142 true-up based on actuals  |        |                        |
|      | 3 Unbilled to actual revenue differences  |        |                        |
|      | 4   |        |                        |
|      | 5   |        |                        |
|      | 6   |        |                        |
|      | 7   |        |                        |
|      | 8   |        |                        |
|      | Total Current Year Principal Adjustments  | -      | 1                      |
|      | Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM   |        |                        |
|      | Rate Generator Model  | -      |                        |