



Ms. Christine E. Long
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, Ontario M4P 1E4
Submitted via RESS

August 25, 2021

RE: EB-2021-0009 Brantford Power Inc.
Cost of Service for Electricity Distribution Rates and Charges effective January 1, 2022.
Interrogatory Responses – Table Updates

Dear Ms. Long:

In reviewing the responses to Interrogatories and preparing for its upcoming Settlement Conference, BPI has discovered some inconsistencies in some of the IR Responses. In order to maintain a correct record, BPI has made the following updates and submitted an additional set of updated models which reflect these changes.

- 1) Load Forecast update to correct the GDP variable to the most recently available GDP forecast, whereas an outdated version of the variable had inadvertently been used. BPI has also updated the customer count for 2020 and the response 3–VECC-27 to reflect the use of customer numbers based on an average of quarter-end customer count (impacting only 2020 customer numbers);
- 2) A correction to the response to 9-Staff-106 and an updated proposal for the disposition of Account 1589. BPI was unable to make the necessary changes to reflect its proposal for disposition in the DVA model, however BPI has provided a supplementary workbook which outlines the proposed disposition approach for this account. The disposition (including Global Adjustment Rate Riders) in this supplemental workbook should be reviewed rather than the 1589 disposition included in the DVA model. BPI has also provided an updated GA Workbook which incorporates the Global Adjustment Deferral reconciliation
- 3) Changes to the proposed Revenue to Cost ratios resulting from the items listed above, as well as updating the Revenue to Cost ratios consistent with the methodology in the original Application, namely:
 - bringing the proposed ratio for each class within the OEB’s target ranges;
 - bringing the embedded distributor proposed ratio to 100%;

- re-balancing the revenue requirement by increasing the class(es) with the lowest or decreasing the class(es) with the highest ratios- in this case BPI slightly increased the Residential class proposed ratio.
- 4) Resultant updates to the Cost of Power (also updated to correct RPP rates), Load Profiles, Cost Allocation, Revenue Requirement and updated RRWF and Tariff/Bill Impact Model.

BPI has provided any corrections to IR Responses in one document, showing only the pages which contained updates. The changes are marked in 'track changes' with a side bar.

Sincerely,

Oana Stefan

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