

Hydro One Networks Inc.
7th Floor, South Tower
483 Bay Street
Toronto, Ontario M5G 2P5
www.HydroOne.com

Tel: (416) 345-1507
Fax: (416) 345-6833
Kathleen.Burke@HydroOne.com



Kathleen Burke
Director, Applications Delivery
Regulatory Affairs

BY EMAIL AND RESS

August 27, 2021

Ms. Christine E. Long
Registrar
Ontario Energy Board
Suite 2700, 2300 Yonge Street
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Long:

EB-2021-0050 – Hydro One Networks Inc. 2022 Rate Application for the Areas formerly served by Orillia Power Distribution Corporation and Peterborough Distribution Inc.

Hydro One Networks Inc. is submitting the Application for 2022 distribution rates and related matters in the service areas formerly served by Orillia Power Distribution Corporation and Peterborough Distribution Inc., to be effective January 1, 2022.

An electronic copy of the Application and evidence has been submitted using the Board's Regulatory Electronic Submission System.

Sincerely,

A handwritten signature in black ink that reads "Kathleen Burke". The signature is written in a cursive, flowing style.

Kathleen Burke

LIST OF EXHIBITS

1

2 1 APPLICATION 2

3 2 CERTIFICATION OF EVIDENCE 6

4 3 APPLICATION SUMMARY 7

5 3.1 MAAD Applications and Deferred Rebasing 7

6 3.2 Request to Defer Disposal of Group 1 Accounts 9

7 3.3 Disposal of Group 2 Accounts 1575 and 1576 13

8 3.4 Other Matters 16

9 3.5 Updates Included in the IRM Model 16

10 3.6 Retail Transmission Service Rates 17

11 3.7 Bill Impacts 20

12 3.8 Rate Schedules 23

13 3.9 Appendices 23

1 **1 APPLICATION**

2
3 **IN THE MATTER OF the Ontario Energy Board Act, 1998,**
4 S.O. 1998, c.15;

5
6 **AND IN THE MATTER OF** an Application by Hydro One
7 Networks Inc. for an Order or Orders pursuant to section
8 78 of the *Ontario Energy Board Act, 1998* for distribution
9 rates and related matters in the service areas formerly
10 served by Orillia Power Distribution Corporation and
11 Peterborough Distribution Inc., to be effective January
12 1, 2022.

- 13
14 1. The Applicant, Hydro One Networks Inc. (the “Applicant” or HONI), is incorporated
15 pursuant to the Ontario *Business Corporations Act* with its head office in Toronto. HONI
16 carries on the business, among other things, of owning and operating transmission and
17 distribution facilities in Ontario, including the provision of regulated electricity
18 distribution services to the service areas formerly served by Orillia Power Distribution
19 Corporate (OPDC) and Peterborough Distribution Inc. (PDI).
20
21 2. Hydro One Inc. (HOI), HONI’s parent company, previously filed Mergers, Acquisitions,
22 Amalgamations and Divestitures (MAAD) applications with the Ontario Energy Board
23 (OEB). HOI received subsequent approvals to purchase all of the issued and outstanding
24 shares of OPDC and to purchase the distribution system of the amalgamated
25 corporation of PDI and Peterborough Utilities Services Inc., and to subsequently transfer
26 the assets and liabilities of the electricity businesses to HONI.
27 a. **OPDC** – The Board approved the MAAD application and issued its Decision and
28 Order on April 30, 2020 (EB-2018-0270).
29 b. **PDI** – The Board approved the MAAD application and issued its Decision and
30 Order on April 30, 2020 (EB-2018-0242).

- 1 3. Customers of the former service areas are currently in a ten year deferred rebasing
2 period approved by the OEB and set to expire on August 31, 2030 for the areas formerly
3 served by OPDC and July 31, 2030 for the areas formerly service by PDI.
4
- 5 4. The distribution licences for OPDC and PDI have been transferred to HONI. The
6 integration of OPDC and PDI into HONI’s distribution system was completed on June 1,
7 2021. References to the HONI service areas formerly served by OPDC and PDI, are
8 herein referred to as “Orillia” and “Peterborough”, respectively.
9
- 10 5. On July 16, 2021, the Ontario Energy Board provided a letter regarding the process for
11 2022 Incentive Rate-setting Mechanism (IRM) distribution rate applications. In the
12 letter, HONI’s applications for Orillia (EB-2021-0050) and Peterborough (EB-2021-0053)
13 were grouped under Tranche 1 for distributors applying for an effective date of January
14 1, 2022. On July 19, 2021, HONI requested an extension from the Tranche 1 deadline of
15 August 18, 2021 to August 27, 2021. In addition, HONI requested to file its 2022 IRM
16 Applications for Orillia and Peterborough under one combined proceeding. The OEB
17 granted both of these requests in its reply letter on July 22, 2021, and confirmed that
18 Orillia and Peterborough will be combined under this Application, EB-2021-0050.
19
- 20 6. The Applicant followed Chapters 2 and 3 of the *OEB’s Filing Requirements for Electricity*
21 *Distribution Rate Applications – 2021 Edition* for 2022 Rate Applications, issued June 24,
22 2021 (the “Filing Requirements”) to prepare this Application.

1 **Specific Relief Requested**

2 7. The following specific requests are included in this Application:

- 3 a. Updating the Retail Transmission Service Rates (RTSR) to reflect the approved
4 Uniform Transmission Rates (UTRs) and HONI's Sub Transmission class (ST)
5 RTSRs; effective January 1, 2022 and
6 b. Per the OEB's direction given in their decision on the OPDC and PDI MAAD
7 Applications, HONI is requesting the disposition of Group 2 deferral and
8 variance account (DVA) balances for Accounts 1575 and 1576. For Orillia, HONI
9 is requesting to dispose a credit balance of \$4,108,802 over a two-year period
10 beginning January 1, 2022. For Peterborough, HONI is requesting to dispose a
11 debit balance of \$9,998 over a one-year period beginning January 1, 2022.

12
13 **Form of Hearing Requested**

14 8. Interested parties can view the Application on HONI's Regulatory Affairs website at:
15 <https://www.hydroone.com/abouthydroone/RegulatoryInformation/oebapplications>

16
17 9. All customers served by Orillia and Peterborough will be affected by this Application due
18 to updating of the RTSR and the inclusion of certain rate riders. Orillia serves
19 approximately 14,000 mostly residential and commercial electricity customers in the
20 City of Orillia. Peterborough serves about 37,000 mostly residential and commercial
21 electricity customers in the City of Peterborough, the Town of Norwood, and the Village
22 of Lakefield.

23
24 10. The Applicant requests that this proceeding be conducted by way of written hearing.
25

26 **Proposed Effective Date**

27 11. For this Application, HONI seeks approval for the proposed distribution rates to be
28 effective January 1, 2022 for Orillia and Peterborough.

1 **Contact Information**

2 12. HONI requests that all documents filed with the OEB in this proceeding be served on the
3 undersigned.

4

5 Ms. Eryn Mackinnon
6 Senior Regulatory Coordinator – Regulatory Affairs
7 Hydro One Networks Inc.

8

9 Mailing Address: 7th Floor, South Tower
10 483 Bay Street
11 Toronto, Ontario M5G 2P5

12

13 Telephone: (416) 345-4479

14 Fax: (416) 345-5866

15 Email: regulatory@HydroOne.com

16

17 **All of which is respectfully submitted on August 27, 2021.**

1 **2 CERTIFICATION OF EVIDENCE**

2
3 TO: ONTARIO ENERGY BOARD
4

5
6 I, Frank D'Andrea, HONI's Vice President, Reliability Standards and Chief Regulatory Officer,
7 hereby certify that:

- 8
9 1. I am a senior officer of HONI;
10 2. This certificate is given pursuant to Chapter 1 of the Ontario Energy Board's *Filing*
11 *Requirements for Electricity Distribution Applications* (last revised on June 24, 2021);
12 3. The evidence submitted in support of HONI's 2022 IRM distribution rate application for
13 the former service areas of OPDC and PDI (EB-2021-0050) filed with the OEB is accurate,
14 consistent and complete to the best of my knowledge; and
15 4. The evidence submitted does not contain any personal information filed herein (as that
16 phrase is defined in the Freedom of Information and Protection of Privacy Act), that is
17 not otherwise redacted in accordance with rule 9A of the OEB's *Rules of Practice and*
18 *Procedure*.

19
20 **DATED** this 27th day of August, 2021.

21
22 
23

24
25 _____
FRANK D'ANDREA

1 **3 APPLICATION SUMMARY**

2
3 **3.1 MAAD APPLICATIONS AND DEFERRED REBASING**

4 As part of HONI's MAAD applications for OPDC and PDI, the OEB, in each application, accepted
5 HOI's proposal to defer the rebasing of the consolidated entities for a ten year period. During
6 years one to five of the deferred rebasing period, all base distribution delivery rates for the
7 acquired customers of OPDC and PDI are frozen. In addition, there is a 1% reduction in base
8 distribution delivery rates for residential, general service and large use customers. For years six
9 to ten of the deferred rebasing period, an earnings sharing mechanism (ESM) will provide a
10 guaranteed fixed refund amount to these acquired ratepayers based on a 50:50 sharing of
11 forecast earnings at the time of the MAAD applications. There will be no Incremental Capital
12 Module (ICM) available during the ten year deferred rebasing period.

13
14 The following subsections provide additional information for Orillia and Peterborough.

15
16 ***Orillia***

17 On September 16, 2009, OPDC filed a Cost of Service (COS) rate application (EB-2009-0273)
18 which resulted in approved rates effective May 1, 2010. Subsequently, OPDC filed annual
19 updates for rates effective May 1 for each year from 2011 through 2020. However, due to the
20 MAAD applications before the OEB (EB-2016-0276 and EB-2018-0270), OPDC did not request a
21 price cap adjustment for rates between 2017 and 2020. As such, the current base distribution
22 delivery rates are those approved in EB-2015-0024.

23
24 In accordance with the Rate Design for Residential Electricity policy issued on April 2, 2015,
25 OPDC transitioned to a fully fixed rate as part of its 2019 rate application (EB-2018-0061).

26
27 On April 30 and July 9, 2020, the OEB issued Decisions and a Rate Order granting approval for
28 HOI to purchase all issued and outstanding shares of OPDC and for HOI to then transfer the
29 assets and liabilities of the electricity distribution business from OPDC to HONI. The decisions
30 also approved the transfer of OPDC's rate orders to HONI.

1 On September 1, 2020, HOI purchased the outstanding shares of OPDC and OPDC transferred its
2 distribution system to HONI. As such, the ten year deferred rebasing period, as approved by the
3 OEB during the OPDC MAAD proceeding (EB-2018-0270), began on this date.

4

5 On February 17, 2021 the Board transferred OPDC's rate order to HONI, canceled OPDC's
6 distribution licence (ED-2002-0530) and amended HONI's distribution licence (ED-2003-0043).

7 On June 1, 2021, the integration of OPDC into HONI's distribution system was completed.

8

9 ***Peterborough***

10 On February 14, 2013, PDI filed a COS rate application (EB-2012-0160) which resulted in
11 approved rates effective May 1, 2013. Subsequently, PDI filed annual updates for rates effective
12 May 1 for each year from 2014 through 2019, with the exception of 2017 (due to the MAAD
13 application, EB-2018-0242, before the OEB). As PDI did not request a price cap adjustment for its
14 2019 rates, the current base distribution delivery rates were approved in EB-2017-0266.

15

16 In accordance with the Rate Design for Residential Electricity policy issued on April 2, 2015, PDI
17 transitioned to a fully fixed rate as part of its most recent rate application (EB-2018-0067) for
18 2019 rates effective May 1, 2019.

19

20 On April 30 and July 9, 2020, the OEB issued Decisions and a Rate Order granting leave to
21 amalgamate PDI and Peterborough Utilities Services Inc. (PUSI) and to transfer the electricity
22 distribution system and rate orders of the amalgamated corporation to 1937680 Ontario Inc. (a
23 subsidiary of HOI).

24

25 On August 1, 2020, 1937680 Ontario Inc. purchased the distribution system of the amalgamated
26 corporation. The electricity distribution licence (ED-2002-0504) and rate order for the
27 amalgamated corporation were transferred to 1937680 Ontario Inc. The ten year deferred
28 rebasing period, as approved by the OEB during the PDI MAAD proceeding (EB-2018-0242),
29 began on this date.

1 On June 1, 2021 the integration of 1937680 Ontario Inc. into HONI's distribution system was
2 completed. The rate order of 1937680 Ontario Inc. dated July 9, 2020 was transferred to HONI.
3 HONI's electricity distribution licence (ED-2003-0043) was amended to include the service areas
4 listed in Schedule 1 of the 1937680 Ontario Inc.'s electricity distribution licence (ED-2002-0504).
5 1937680 Ontario Inc.'s electricity distribution licence was subsequently cancelled.

6 7 **3.2 REQUEST TO DEFER DISPOSAL OF GROUP 1 ACCOUNTS**

8 Due to the recent integration, HONI is not seeking disposition of its Group 1 deferral and
9 variance account (DVA) balances for Orillia and Peterborough as part of this Application and is
10 requesting to defer disposal until its Orillia and Peterborough 2023 IRM Application.

11
12 HONI is requesting to defer the disposal of these accounts for the following reasons.

- 13 • As PDI and OPDC have only cleared Group 1 balances up to year-end 2016, clearing the
14 Group 1 DVA balances up to the end of 2020 will require billing and customer
15 information from 2017 to 2020 (for rate rider calculations for Global Adjustment (GA)
16 and Wholesale Market Service Charge, Sub-Account for CBR-B). Customer data is in the
17 process of being transferred from the acquired utilities into HONI's systems of record.
18 As Group 1 DVA balances will accumulate interest, customers will not be harmed by
19 delaying disposition for a year.
- 20 • As part of the OEB's Decision in PDI's application for rates effective May 1, 2019 (EB-
21 2018-0067), the OEB found that an audit of PDI's December 31, 2017 balances in
22 Accounts 1588 and 1589 was necessary. The OEB directed PDI to file a report in its next
23 rate application outlining the changes it made to its RPP settlement processes and any
24 adjustments it made to its Account 1588 and Account 1589 balances. Given that the
25 1588 and 1589 balances account for the largest portion of the Group 1 DVA balances,
26 HONI will further review the balances prior to requesting disposition of the Group 1
27 accounts and provide an update as part of its Orillia and Peterborough 2023 IRM
28 Application.

- 1 • As HONI is in the process of transferring customer data from OPDC and PDI into its
2 systems of record, the updated GA Analysis Workform will also be provided as part of its
3 Orillia and Peterborough 2023 IRM application.

4

5 Based on currently available information, the Group 1 DVA balances for Orillia and
6 Peterborough are provided below. The consolidated 2020 Group 1 balance for Orillia with
7 projected carrying charges to December 31, 2021 is a debit balance of \$1.8M, as shown in Table
8 1. The consolidated 2020 Group 1 balance for Peterborough with projected carrying charges to
9 December 31, 2021 is a debit balance of \$2.1M, as shown in Table 2. These balances will be
10 reconciled and disposed as part of HONI's Orillia and Peterborough 2023 IRM application.

1

Table 1 – Group 1 DVA Balances for Orillia¹

Account Descriptions	Account Number	Closing Principal Balances as of Dec 31-21 Adjusted for Dispositions during 2022	Closing Interest Balances as of Dec 31-21 Adjusted for Dispositions during 2022
LV Variance Account	1550	3,394,406	116,248
Smart Metering Entity Charge Variance Account	1551	(23,349)	(993)
RSVA - Wholesale Market Service Charge	1580	(1,461,985)	(66,246)
Variance WMS – Sub-account CBR Class A	1580	0	0
Variance WMS – Sub-account CBR Class B	1580	(43,943)	(1,597)
RSVA - Retail Transmission Network Charge	1584	176,471	(1,646)
RSVA - Retail Transmission Connection Charge	1586	184,775	(2,264)
RSVA - Power (excluding Global Adjustment)	1588	(536,595)	(23,563)
RSVA - Global Adjustment	1589	125,072	11,021
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	0	(6,176)
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	(10,400)	30,207
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	(53,766)	7,452
Group 1 Total (including Account 1589 - Global Adjustment)		1,750,688	62,442

¹ As provided in Appendix D-2 Continuity Schedules for Group 1 and Group 2 DVA - Orillia

1

Table 2 – Group 1 DVA Balances for Peterborough²

Account Descriptions	Account Number	Closing Principal Balances as of Dec 31-21 Adjusted for Dispositions during 2022	Closing Interest Balances as of Dec 31-21 Adjusted for Dispositions during 2022
LV Variance Account	1550	1,430,841	54,554
Smart Metering Entity Charge Variance Account	1551	(28,275)	(1,425)
RSVA - Wholesale Market Service Charge	1580	(2,483,570)	(112,594)
Variance WMS – Sub-account CBR Class A	1580	12,044	1,202
Variance WMS – Sub-account CBR Class B	1580	(107,176)	(3,237)
RSVA - Retail Transmission Network Charge	1584	297,133	(21,224)
RSVA - Retail Transmission Connection Charge	1586	575,813	(486)
RSVA - Power (excluding Global Adjustment)	1588	(747,855)	(2,049)
RSVA - Global Adjustment	1589	2,607,702	43,446
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	0	(21)
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	0	0
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595	260,634	85,221
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	64,930	83,268
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	33,871	(7,178)
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	30,802	176
Group 1 Total (including Account 1589 - Global Adjustment)		1,946,903	119,653

² As provided in Appendix E-2 Continuity Schedules for Group 1 and Group 2 DVA - Peterborough

1 **3.3 DISPOSAL OF GROUP 2 ACCOUNTS 1575 AND 1576**

2 In its decisions for the MAAD applications for OPDC and PDI, the OEB directed HONI to dispose
3 of the balances in current OPDC and PDI Accounts 1575 and 1576 to the respective, acquired
4 customers within 12 months of the closing of each transaction. This Application includes HONI's
5 request to dispose of these accounts.

6
7 ***Orillia***

8 For Orillia, HONI is requesting to dispose of the credit balance of \$14,920 for Account 1575 IFRS-
9 CGAAP Transitional PP&E Amounts and the credit balance of \$4,093,882 for Account 1576
10 CGAAP Accounting Changes.

11
12 Account 1575 IFRS-CGAPP Transitional PP&E Amounts:

13 Depreciation was recorded in 2014, the transition year from CGAAP to IFRS, on additions to
14 capital contributions. Additions to capital contributions in 2014 were \$1,073,760 and
15 depreciation recorded in 2014 on these additions previously recorded under the CGAAP
16 standard was \$13,563. This amount is consistent with what is disclosed in OPDC's audited
17 financial statements as at the date of acquisition. The credit balance of \$14,920 being requested
18 for disposition is inclusive of \$13,563 and a rate of return, utilizing a WACC of 5%, in accordance
19 with the OEB's 2021 cost of capital parameters.³

20
21 HONI has not included the associated Continuity Schedule for this disposal given the low
22 materiality of the balance.

³OEB, Cost of Capital Parameter Updates (November 2020) – Rates effective Jan 1, 2021
(<https://www.oeb.ca/industry/rules-codes-and-requirements/cost-capital-parameter-updates>)

1 Account 1576 CGAAP Accounting Changes:

2 Please refer to the forms provided in Appendix H⁴ for details on the disposal amount. The
3 principal amount is a credit balance of \$3,593,323 which is consistent with what is disclosed in
4 OPDC's audited financial statements as at the date of acquisition. The credit balance of
5 \$4,093,882 is inclusive of the rate of return, utilizing a WACC of 5%, in accordance with the
6 OEB's 2021 cost of capital parameter updates. This amount also considers the interim
7 disposition requested in EB-2015-0286.⁵

8

9 For the reasons mentioned in Section 3.7, HONI is proposing to dispose of the credit balances in
10 accounts 1575 and 1576 over a 2-year period, beginning on January 1, 2022. Table 3 provides
11 summary of the rate riders. Detailed derivation of these rate riders can be found in Appendix I.

12

13 **Table 3 – Rate riders for Disposition of Accounts 1575 and 1576 – Orillia**
14 **(in effect between January 1, 2022 and December 31, 2023)**

Rate Class*	Billing Unit	Rate Rider
Residential	\$/month	-\$7.34
GS<50 kW	\$/kWh	-\$0.0089
GS 50 - 4,999 kW	\$/kW	-\$1.2472
USL	\$/kWh	-\$0.0083
Street Light	\$/kW	-\$10.7601

** Currently there are no customers in Orillia's Sentinel Light rate class, and hence, no balances were allocated to this class.*

⁴ Includes the OEB Chapter 2 Appendices 2-BA Fixed Asset Continuity Schedule and 2-EC Account 1576, Accounting Changes under C-GAAP.

⁵ OPDC filed an application with the OEB on October 19, 2015, to establish a rate adder, effective January 1, 2016, to dispose of the balance in account 1576 as of December 31, 2014. The OEB approved the establishment of rate adders to dispose December 31, 2014 balance in account 1576 over one year.

1 **Peterborough**

2 For Peterborough, HONI is requesting to dispose of \$9,998 for Account 1576 CGAAP Accounting
3 Changes. This represents the residual rider balance from the last disposition of the Account
4 1576 in EB-2012-0160. The rider ended on April 30, 2017.

5

6 There is no balance for disposal in Account 1575 for Peterborough, as noted in its last COS.⁶

7

8 Table 4 provides a summary of the rate riders to dispose of the balance noted above in Account
9 1576, over 1-year period beginning on January 1, 2022. Detailed derivation of these rate riders
10 can be found in Appendix I.

11

12 **Table 4 – Rate riders for Disposition of Accounts 1576 – Peterborough**
13 **(in effect between January 1, 2022 and December 31, 2022)**

Rate Class	Billing Unit	Rate Rider
Residential	\$/month	\$0.02
GS<50 kW	\$/kWh	\$0.0000
GS 50 - 4,999 kW	\$/kW	\$0.0025
Large Use	\$/kW	\$0.0021
USL	\$/kWh	\$0.0000
Sentinel Light	\$/kW	\$0.0116
Street Light	\$/kW	\$0.0418

14

15 As shown in Table 4, disposition of Account 1576 results in \$0.0000/kWh rate riders for
16 GS<50kW and USL rate classes, when rounded to 4 decimal places. Given that the amount being
17 disposed of only represents residual rider balance, and is a debit to the customers, HONI

⁶ EB-2012-0160, Exhibit 2, Tab 1, Schedule 3, page 11

1 proposes to clear the balance using the rate riders shown in Table 4, which are expected to
2 recover a significant portion of the balance.

3

4 **3.4 OTHER MATTERS**

5 ***Effective Date***

6 Prior to integration, OPDC and PDI applied an effective date of May 1st for rates. HONI is
7 requesting to change the effective date for Orillia and Peterborough to January 1st, beginning on
8 January 1, 2022, to align with the effective date for HONI Distribution.

9

10 ***Specific Service Charges***

11 In the Decisions and Rate Orders issued on July 9, 2020 for the MAAD Applications (EB-2018-
12 0270 and EB-2018-0242) the OEB found that the Tariff of Rates and Charges for OPDC and PDI
13 customers must include HONI's Specific Service Charges (SSCs) as at the date of closing the
14 transaction for each Application. The OEB also accepted that there may be transitional issues
15 with implementing the new SSCs and therefore permitted a transition period until March 1,
16 2022 to implement any of the SSCs that are difficult to implement prior to integration of the
17 billing system.

18

19 In its June 9, 2021 letters to the OEB, HONI confirmed that the former customers of OPDC and
20 PDI are charged all the SSCs as provided in their respective rate orders dated July 9, 2020.

21

22 ***Distribution System Plans***

23 As part of its conditions of approval for the OPDC and PDI MAAD Applications, the OEB directed
24 HONI to provide distribution system plans within 18 months of integration. Pursuant to
25 integration of both OPDC and PDI occurring on June 1, 2021, HONI intends to file these
26 distribution system plans in a future proceeding prior to the deadline of December 1, 2022.

27

28 **3.5 UPDATES INCLUDED IN THE IRM MODEL**

29 The Applicant seeks approval for the proposed distribution and Retail Transmission Service
30 Rates (RTSR) to be effective January 1, 2022 for customers in Orillia and Peterborough.

1 The Applicant followed Chapter 3 of the OEB's *Filing Requirements for Electricity Distribution*
2 *Rate Applications – 2021 Edition for 2022 Rate Applications*, issued June 24, 2021 to prepare this
3 Application.

4

5 The Applicant used the 2022 IRM Rate Generator issued by the Board on July 24, 2021 (IRM
6 Model) in this application.⁷ Specifically, the following components of the IRM Model were
7 populated and utilized:

- 8 i. Updating RTSRs;
- 9 ii. Calculating bill impacts; and
- 10 iii. Producing the proposed tariff schedules

11

12 **3.6 RETAIL TRANSMISSION SERVICE RATES**

13 The proposed 2022 RTSR in this Application are determined using the OEB's 2022 IRM Model
14 (Tabs 10-15), which reflects the current UTRs (approved for July 1, 2021) and HONI's RTSRs for
15 its Sub-Transmission (ST) class (approved for January 1, 2021), as well as the approved loss
16 factors. It is HONI's expectation that the UTRs and HONI ST rates in the 2022 IRM Models will be
17 updated by OEB Staff should the OEB approve 2022 UTRs and 2022 HONI ST-RTSRs prior to
18 issuing the final rate order in this Application. The acquisition and the integration of
19 Peterborough and Orillia have no impact on the proposed 2022 RTSRs. In this Application, HONI
20 uses the same OEB approved methodology as in previous IRM applications to derive the
21 proposed 2022 RTSRs.

⁷ HONI's IRM Models were modified to set all Price Cap Index parameters to zero on Tab 16 of the model. IRM Models have been filed in both PDF and live Excel format.

1 Orillia's current RTSRs are based on HONI's 2020 ST-RTSRs and their 2018 wholesale
2 transmission billing quantities. While HONI's ST-RTSRs have only increased by 2% (Network) and
3 1% (Connection) between 2020 and 2021, Orillia's wholesale transmission billing quantities have
4 increased by about 10% resulting in materially higher proposed 2022 RTSRs.

5
6 Peterborough's current RTSRs are based on the 2019 Interim UTRs, HONI's 2017 ST-RTSRs and
7 their 2017 wholesale transmission billing quantities, which were the UTRs and ST rates in effect
8 at the time PDI received OEB-approval for its last distribution rate application (EB-2018-0067).
9 Since then, the combined Network and Connection UTRs have increased by 32% and 8%,
10 respectively. HONI's ST-RTSRs have also increased by 9% (Network) and 13% (Connection).
11 These increases have resulted in materially higher proposed 2022 RTSRs.

12
13 The current (2021) and proposed 2022 RTSR for Orillia and Peterborough are summarized in
14 Table 5 below. For detailed calculations of the RTSRs, refer to Tabs 10 to 15 of the
15 corresponding 2022 IRM Models for each service area, in Appendices D-1 and E-1.

1

Table 5 - Current (2021) and Proposed (2022) RTSR for Orillia and Peterborough

Orillia					
Rate Class	Billing Unit	Current (2021)		Proposed (2022)	
		RTSR- Network	RTSR- Connection	RTSR- Network	RTSR- Connection
Residential	\$/month	\$0.0058	\$0.0048	\$0.0070	\$0.0056
GS<50 kW	\$/kWh	\$0.0048	\$0.0046	\$0.0058	\$0.0053
GS 50-4,999 kW	\$/kW	\$2.1472	\$1.8103	\$2.5769	\$2.0987
USL	\$/kWh	\$0.0048	\$0.0046	\$0.0058	\$0.0053
Sentinel Light*	\$/kW	\$1.5898	\$1.3781	\$1.9079	\$1.5977
Street Light	\$/kW	\$1.5816	\$1.3498	\$1.8981	\$1.5649
* Since there were no customers in the Sentinel Light rate class in Orillia service area for 2020 rate year, HONI used 2018 RRR consumption data to derive the proposed 2022 RTSRs for this rate class.					
Peterborough					
Rate Class	Billing Unit	Current (2021)		Proposed (2022)	
		RTSR- Network	RTSR- Connection	RTSR- Network	RTSR- Connection
Residential	\$/month	\$0.0067	\$0.0055	\$0.0082	\$0.0061
GS<50 kW	\$/kWh	\$0.0062	\$0.0050	\$0.0076	\$0.0056
GS 50-4,999 kW	\$/kW	\$2.4893	\$1.9217	\$3.0539	\$2.1480
Large Use	\$/kW	\$2.9328	\$2.3544	\$3.5980	\$2.6316
USL	\$/kWh	\$0.0062	\$0.0050	\$0.0076	\$0.0056
Sentinel Light	\$/kW	\$1.8902	\$1.5261	\$2.3189	\$1.7058
Street Light	\$/kW	\$1.8763	\$1.4904	\$2.3018	\$1.6659

1 **3.7 BILL IMPACTS**

2 HONI has calculated the total bill impacts for all rate classes holding the commodity charges and
3 regulatory charges constant for 2022 as required by the OEB's Filing Requirements. As outlined
4 in Section 3.1.3 of the Filing Requirements, the typical monthly consumption levels for
5 residential customers is 750 kW. Billing quantities used for other rate classes are the same as
6 those used by OPDC (EB-2019-0061) and PDI (EB-2018-0067) in their respective last rate
7 applications.

8

9 Tables 6 and 7 summarize the 2022 total bill impacts for all customer classes for Orillia with
10 disposition of accounts 1575 and 1576 over a 1-year and 2-year period, respectively.

11

12 As seen in Table 6, customers in Orillia service area will see a significant bill reduction in 2022 if
13 the credit balances in accounts 1575 and 1576 are disposed of over a 1-year period. However,
14 when these rate riders expire at the end of 2022, customers will see large year-over-year bill
15 increases in 2023 that could exceed the 10% bill impact threshold specified in the OEB's filing
16 requirements. To smooth out and mitigate customer bill impacts, HONI is proposing to dispose
17 of the balances in accounts 1575 and 1576 over a 2-year period, beginning on January 1, 2022.

18

19 Table 8 summarizes the 2022 total bill impacts for customers in Peterborough service area. As
20 seen in Table 8, customers in Peterborough service area will see a small bill increase, mainly as a
21 result of the increase in RTSRs as explained in Section 3.6.

Table 6 – Orillia Total Bill Impacts for 2022 – Disposition of Accounts 1575 and 1576 Over 1 Year

Rate Class	Units	Charge Determinants		Sub-Total						Total	
				A (DX-Excl Pass Through)		B (DX Incl Pass Through)		C (Total Delivery)		Total Bill	
		kWh	kW	\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	750		(\$13.78)	-45.6%	(\$13.78)	-38.7%	(\$12.20)	-27.7%	(\$11.48)	-9.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	2,000		(\$33.60)	-43.6%	(\$33.60)	-37.1%	(\$30.01)	-27.2%	(\$28.24)	-9.2%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	80,000	200	(\$468.40)	-44.8%	(\$468.40)	-42.9%	(\$324.78)	-17.3%	(\$367.00)	-3.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	100		(\$1.55)	-13.4%	(\$1.55)	-12.7%	(\$1.37)	-10.4%	(\$1.29)	-5.7%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	500	1	\$0.00	0.0%	\$0.00	0.0%	\$0.54	2.7%	\$0.51	0.7%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	200,000	590	(\$11,921.42)	-45.7%	(\$11,921.42)	-45.5%	(\$11,607.78)	-41.6%	(\$13,116.79)	-22.9%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	750		(\$13.78)	-45.6%	(\$13.78)	-38.7%	(\$12.20)	-27.7%	(\$13.78)	-9.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	2,000		(\$33.60)	-43.6%	(\$33.60)	-37.1%	(\$30.01)	-27.2%	(\$33.91)	-9.2%

Table 7 – Orillia Total Bill Impacts for 2022 – Disposition of Accounts 1575 and 1576 Over 2 Years

Rate Class	Units	Charge Determinants		Sub-Total						Total	
				A (DX-Excl Pass Through)		B (DX Incl Pass Through)		C (Total Delivery)		Total Bill	
		kWh	kW	\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	750		(\$7.34)	-24.3%	(\$7.34)	-20.6%	(\$5.76)	-13.1%	(\$5.42)	-4.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	2,000		(\$17.80)	-23.1%	(\$17.80)	-19.7%	(\$14.21)	-12.9%	(\$13.37)	-4.4%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	80,000	200	(\$249.44)	-23.8%	(\$249.44)	-22.9%	(\$105.82)	-5.6%	(\$119.58)	-1.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	100		(\$0.83)	-7.2%	(\$0.83)	-6.8%	(\$0.65)	-4.9%	(\$0.61)	-2.7%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	500	1	\$0.00	0.0%	\$0.00	0.0%	\$0.54	2.7%	\$0.51	0.7%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	200,000	590	(\$6,348.46)	-24.3%	(\$6,348.46)	-24.2%	(\$6,034.82)	-21.6%	(\$6,819.34)	-11.9%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	750		(\$7.34)	-24.3%	(\$7.34)	-20.6%	(\$5.76)	-13.1%	(\$6.50)	-4.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	2,000		(\$17.80)	-23.1%	(\$17.80)	-19.7%	(\$14.21)	-12.9%	(\$16.06)	-4.4%

Table 8 – Peterborough Total Bill Impacts for 2022

Rate Class	Units	Charge Determinants		Sub-Total						Total	
				A (DX-Excl Pass Through)		B (DX Incl Pass Through)		C (Total Delivery)		Total Bill	
		kWh	kW	\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	750		\$0.02	0.1%	\$0.02	0.1%	\$1.68	4.5%	\$1.58	1.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	2,000		\$0.00	0.0%	\$0.00	0.0%	\$4.22	4.9%	\$3.97	1.4%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	182,500	250	\$0.63	0.1%	\$0.63	0.1%	\$198.35	9.8%	\$224.14	0.9%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	3,650,000	5,000	\$10.50	0.1%	\$10.50	0.1%	\$4,722.50	12.3%	\$5,336.42	1.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	35,000		\$0.00	0.0%	\$0.00	0.0%	\$73.84	5.1%	\$83.43	1.4%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	730	1	\$0.01	0.0%	\$0.01	0.0%	\$0.62	0.0%	\$0.70	0.0%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	1,095,000	1,500	\$62.70	0.3%	\$62.70	0.3%	\$964.20	3.8%	\$1,089.55	0.6%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	313		\$0.02	0.1%	\$0.02	0.1%	\$0.71	2.5%	\$0.67	1.1%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	750		\$0.02	0.1%	\$0.02	0.1%	\$1.68	4.5%	\$1.90	1.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	2,000		\$0.00	0.0%	\$0.00	0.0%	\$4.22	4.9%	\$4.77	1.4%

1

2

1 **3.8 RATE SCHEDULES**

2 The proposed rate schedules for 2022 are provided as follows:

3

4 **Appendix F** – Proposed Tariff of Rates and Charges – Orillia

5 **Appendix G** – Proposed Tariff of Rates and Charges – Peterborough

6

7 HONI is requesting approval for these rate schedules to be effective January 1, 2022.

8

9 **3.9 APPENDICES**

10 The following appendices are provided in support of this Application.

11

12

Table 9 – List of Appendices

Appendix	Title
A	IRM Checklist (Excel Only)
B	Current Tariff of Rates and Charges for Orillia (PDF Only)
C	Current Tariff of Rates and Charges for Peterborough (PDF Only)
D-1	2022 IRM Rate Model – Orillia (Excel and PDF)
D-2	Continuity Schedules for Group 1 and Group 2 DVA – Orillia (Excel and PDF)
E-1	2022 IRM Rate Model – Peterborough (Excel and PDF)
E-2	Continuity Schedules for Group 1 and Group 2 DVA – Peterborough (Excel and PDF)
F	Proposed Tariff of Rates and Charges – Orillia (Excel and PDF)
G	Proposed Tariff of Rates and Charges – Peterborough (Excel and PDF)
H	Chapter 2 Appendices for Orillia in Support of the Disposition of Account 1576 (Excel and PDF)
I	Derivation of the Rate Riders for Accounts 1575 and 1576 (PDF Only)

Appendix A - IRM Checklist

This Appendix has been filed separately in MS Excel format.

SCHEDULE A

TARIFF OF RATES AND CHARGES

**HYDRO ONE INC., HYDRO ONE NETWORKS INC. AND ORILLIA
POWER DISTRIBUTION CORPORATION**

EB-2018-0270

JULY 9, 2020

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2020 unless indicated otherwise

Implementation Date November 1, 2020 unless indicated otherwise

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0270 and 2019-0061

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.93
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	2.56
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Application of Tax Change (2020) - implementation May 1, 2020 and in effect until April 30, 2021	\$	(0.06)
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implemented September 1, 2020 and in effect until August 31, 2025	\$	(0.28)
Low Voltage Service Rate	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - July 9, 2020

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2020 unless indicated otherwise

Implementation Date November 1, 2020 unless indicated otherwise

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EB-2018-0270 and 2019-0061

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.42
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	7.48
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implemented September 1, 2020 and in effect until August 31, 2025	\$	(0.37)
Distribution Volumetric Rate	\$/kWh	0.0165
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implemented September 1, 2020 and in effect until August 31, 2025	\$/kWh	(0.0002)
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Application of Tax Change (2020) - implementation May 1, 2020 and in effect until April 30, 2021	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - July 9, 2020

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

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EB-2018-0270 and 2019-0061

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	340.60
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implemented September 1, 2020 and in effect until August 31, 2025	\$	(3.41)
Distribution Volumetric Rate	\$/kW	3.5825
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implemented September 1, 2020 and in effect until August 31, 2025	\$/kW	(0.0358)

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Orillia Power Distribution Corporation

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Low Voltage Service Rate	\$/kW	0.2230
Rate Rider for Application of Tax Change (2020) - implementation May 1, 2020 and in effect until April 30, 2021	\$/kW	(0.0130)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1472
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8103

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

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EB-2018-0270 and 2019-0061

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.59
Distribution Volumetric Rate	\$/kWh	0.0095
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Application of Tax Change (2020) - implementation May 1, 2020 and in effect until April 30, 2021	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orillia Power Distribution Corporation
TARIFF OF RATES AND CHARGES
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EB-2018-0270 and 2019-0061

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.88
Distribution Volumetric Rate	\$/kW	10.1477
Low Voltage Service Rate	\$/kW	0.1698
Rate Rider for Application of Tax Change (2020) - implementation May 1, 2020 and in effect until April 30, 2021	\$/kW	(0.0709)
Retail Transmission Rate - Network Service Rate	\$/kW	1.5898
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3781

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orillia Power Distribution Corporation
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2020 unless indicated otherwise
Implementation Date November 1, 2020 unless indicated otherwise
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0270 and 2019-0061

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.56
Distribution Volumetric Rate	\$/kW	15.1656
Low Voltage Service Rate	\$/kW	0.1663
Rate Rider for Application of Tax Change (2020) - implementation May 1, 2020 and in effect until April 30, 2021	\$/kW	(0.0646)
Retail Transmission Rate - Network Service Rate	\$/kW	1.5816
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3498

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2020 unless indicated otherwise

Implementation Date November 1, 2020 unless indicated otherwise

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0270 and 2019-0061

STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as nameplate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - APPROVED ON AN INTERIM BASIS

Distribution Volumetric Rate - \$/kW of contracted amount	\$/kW	1.0713
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Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2020 unless indicated otherwise

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EB-2018-0270 and 2019-0061

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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Orillia Power Distribution Corporation

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Easement letter - letter request	\$	89.67
Easement letter - web request	\$	25.00
Returned cheque charge	\$	7.00
Account set up charge/change of occupancy charge (plus credit agency costs, if applicable)	\$	38.00
Special meter reads (retailer requested off-cycle read)	\$	90.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account (see Note 1)

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Collection - reconnect at meter - during regular hours	\$	65.00
Collection - reconnect at meter - after regular hours	\$	185.00
Collection - reconnect at pole - during regular hours	\$	185.00
Collection - reconnect at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment - during regular hours	\$	210.00*
Service call - customer owned equipment - after regular hours	\$	775.00*
Temporary service install & remove - overhead - no transformer	\$	Actual Costs
Temporary service install & remove - underground - no transformer	\$	Actual Costs
Temporary service install & remove - overhead - with transformer	\$	Actual Costs
Specific charge for access to power poles - telecom	\$	44.50
Reconnect completed after regular hours (customer/contract driven) - at meter	\$	245.00
Reconnect completed after regular hours (customer/contract) driven) - at pole	\$	475.00
Additional service layout fee - basic/complex (more than one hour)	\$	577.91
Pipeline crossings	\$	2,430.28
Water crossings	\$	3,618.57

Issued - July 9, 2020

Orillia Power Distribution Corporation
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		4,830.33 plus
		Railway
Railway crossings	\$	Feedthrough
		Costs
Overhead line staking per meter	\$	4.30
Underground line staking per meter	\$	3.09
Subcable line staking per meter	\$	2.70
Central metering - new service <45 kw	\$	100.00
Conversion to central metering <45 kw	\$	1,572.92
Conversion to central metering >=45 kw	\$	1,472.92
Connection impact assessments - net metering	\$	3,239.70
Connection impact assessments - embedded LDC generators	\$	2,921.93
Connection impact assessments - small projects <= 500 kw	\$	3,315.83
Connection impact assessments - small projects <= 500 kw, simplified	\$	2,001.42
Connection impact assessments - greater than capacity allocation exempt projects - capacity allocation required projects	\$	8,765.05
Connection impact assessments - greater than capacity allocation exempt projects - TS review for LDC capacity allocation required projects	\$	5,817.80
Specific charge for access to power poles - LDC	\$	see below
Specific charge for access to power poles - generators	\$	see below
Specific charge for access to power poles - municipal streetlights	\$	2.04
Sentinel light rental charge	\$	10.00
Sentinel light pole rental charge	\$	7.00

*Base Charge only. Additional work on equipment will be based on actual costs.

Specific Charge for LDCs Access to the Power Poles (\$/pole/year)

LDC rate for 10' of power space	\$	87.90
LDC rate for 15' of power space	\$	105.48
LDC rate for 20' of power space	\$	117.20
LDC rate for 25' of power space	\$	125.57
LDC rate for 30' of power space	\$	131.85
LDC rate for 35' of power space	\$	136.73
LDC rate for 40' of power space	\$	140.64
LDC rate for 45' of power space	\$	143.83
LDC rate for 50' of power space	\$	146.50
LDC rate for 55' of power space	\$	148.75
LDC rate for 60' of power space	\$	150.68

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

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Specific Charge for Generator Access to the Power Poles (\$/pole/year)

Generator rate for 15' of power space	\$	105.48
Generator rate for 20' of power space	\$	117.20
Generator rate for 25' of power space	\$	125.57
Generator rate for 30' of power space	\$	131.85
Generator rate for 35' of power space	\$	136.73
Generator rate for 40' of power space	\$	140.64
Generator rate for 45' of power space	\$	143.83
Generator rate for 50' of power space	\$	146.50
Generator rate for 55' of power space	\$	148.75
Generator rate for 60' of power space	\$	150.68

NOTES

1. Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019.

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

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EB-2018-0270 and 2019-0061

RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0561
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0455

SCHEDULE A
TARIFF OF RATES AND CHARGES
PETERBOROUGH DISTRIBUTION INC., PETERBOROUGH UTILITIES
SERVICES INC., HYDRO ONE NETWORKS INC., AND
1937680 ONTARIO INC.

EB-2018-0242

JULY 9, 2020

1937680 Ontario Inc.
(Formerly Peterborough Distribution Inc.)

TARIFF OF RATES AND CHARGES
Effective and Implementation Date August 1, 2020
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EB-2018-0242 and EB-2018-0067

RESIDENTIAL SERVICE CLASSIFICATION

Residential class customers are defined as single-family dwelling units for domestic or household purposes. Semi-detached and row town-housing will be considered residential class if each individual unit is located on its own registered freehold lot fronting on the public road allowance. Each unit must have its own individual service connection from the road allowance and each main service disconnect is assessable from the unit which it supplies. All other developments are considered to be in the General Service class. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.62
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Hydro One Networks' Acquisition Agreement - effective until July 31, 2025	\$	(0.23)
Low Voltage Service Rate	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

1937680 Ontario Inc.
(Formerly Peterborough Distribution Inc.)

TARIFF OF RATES AND CHARGES
Effective and Implementation Date August 1, 2020
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EB-2018-0242 and EB-2018-0067

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. General Service class customers are defined as all buildings not classified as residential. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.36
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Hydro One Networks' Acquisition Agreement - effective until July 31, 2025	\$	(0.31)
Distribution Volumetric Rate	\$/kWh	0.0089
Rate Rider for Hydro One Networks' Acquisition Agreement - effective until July 31, 2025	\$/kWh	(0.0001)
Low Voltage Service Rate	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

1937680 Ontario Inc.
(Formerly Peterborough Distribution Inc.)

TARIFF OF RATES AND CHARGES
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EB-2018-0242 and EB-2018-0067

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to all buildings not classified as residential and having a service connection capable of load delivery equal to or above 50 kW or having an average monthly peak demand equal to or greater than 50 kW over a twelve month period, but less than 5,000 kW. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Customers who require service connections above 1,000 kVA must supply and own the primary conductors, switchgear and their own transformation above the maximum supplied by 1937680 Ontario Inc. (see Section 3.3 of Conditions of Service). The maximum allowable service connection on the 27.6 kV system is 5,000 kVA. Customers have the option of ownership of transformation at all sizes and are required to own the transformation above the maximum levels supplied by 1937680 Ontario Inc. If a customer decides or is required to own their transformation, the transformer specifications and its loss evaluation require approval from 1937680 Ontario Inc. The customer is required to compensate 1937680 Ontario Inc. for transformer losses that exceed the maximum acceptable losses. The customer will receive a transformer allowance as specified in the current rate schedule for privately owned transformation.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

1937680 Ontario Inc.
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EB-2018-0242 and EB-2018-0067

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	160.31
Rate Rider for Hydro One Networks' Acquisition Agreement - effective until July 31, 2025	\$	(1.60)
Distribution Volumetric Rate	\$/kW	2.7323
Rate Rider for Hydro One Networks' Acquisition Agreement - effective until July 31, 2025	\$/kW	(0.0273)
Low Voltage Service Rate	\$/kW	0.3277
Retail Transmission Rate - Network Service Rate	\$/kW	2.4893
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9217

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

1937680 Ontario Inc.
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LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6,440.97
Rate Rider for Hydro One Networks' Acquisition Agreement - effective until July 31, 2025	\$	(64.41)
Distribution Volumetric Rate	\$/kW	0.7524
Rate Rider for Hydro One Networks' Acquisition Agreement - effective until July 31, 2025	\$/kW	(0.0075)
Low Voltage Service Rate	\$/kW	0.4014
Retail Transmission Rate - Network Service Rate	\$/kW	2.9328
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3544

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

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	EB-2018-0242 and EB-2018-0067
Standard Supply Service - Administrative Charge (if applicable)	\$ 0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.13
Distribution Volumetric Rate	\$/kWh	0.0281
Low Voltage Service Rate	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EB-2018-0242 and EB-2018-0067

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification covers sentinel lights used for security or other commercial activities. All attempts must be made to connect these loads to a metered service where possible. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. The customer owns all the equipment and facilities from the load side of the connection to the distribution system. The connection shall be made to the distribution system as approved by 1937680 Ontario Inc. 1937680 Ontario Inc. has operational control of the connection to the distribution system. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety Authority. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.83
Distribution Volumetric Rate	\$/kW	4.7157
Low Voltage Service Rate	\$/kW	0.2602
Retail Transmission Rate - Network Service Rate	\$/kW	1.8902
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5261

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

1937680 Ontario Inc.
(Formerly Peterborough Distribution Inc.)

TARIFF OF RATES AND CHARGES
Effective and Implementation Date August 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0242 and EB-2018-0067

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies only to street lighting equipment owned by the City of Peterborough, other authorized municipalities or the Province of Ontario and operating within the licenced territory of 1937680 Ontario Inc. Included is decorative and seasonal lighting connected to street lighting facilities owned by the City of Peterborough, other authorized municipalities and the Province of Ontario. The customer owns all equipment and facilities from the load side of the connection to the distribution system. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. Each streetlight is to be individually controlled by a photocell. Underground connections for street lighting require a main disconnect to be installed by the Customer. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety Authority. The customer may retain operational control of any disconnects if authorized by 1937680 Ontario Inc. and operated by qualified personnel. 1937680 Ontario Inc. retains operational control of the connections to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.22
Distribution Volumetric Rate	\$/kW	13.4579
Low Voltage Service Rate	\$/kW	0.2541
Retail Transmission Rate - Network Service Rate	\$/kW	1.8763
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4904

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

1937680 Ontario Inc.
(Formerly Peterborough Distribution Inc.)
TARIFF OF RATES AND CHARGES
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EB-2018-0242 and EB-2018-0067

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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1937680 Ontario Inc.
(Formerly Peterborough Distribution Inc.)

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EB-2018-0242 and EB-2018-0067

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Easement letter - letter request	\$	89.67
Easement letter - web request	\$	25.00
Returned cheque charge	\$	7.00
Account set up charge/change of occupancy charge (plus credit agency costs, if applicable)	\$	38.00
Special meter reads (retailer requested off-cycle read)	\$	90.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account (see Note 1)

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Collection - reconnect at meter - during regular hours	\$	65.00
Collection - reconnect at meter - after regular hours	\$	185.00
Collection - reconnect at pole - during regular hours	\$	185.00
Collection - reconnect at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment - during regular hours	\$	210.00*
Service call - customer owned equipment - after regular hours	\$	775.00*
Temporary service install & remove - overhead - no transformer	\$	Actual Costs
Temporary service install & remove - underground - no transformer	\$	Actual Costs
Temporary service install & remove - overhead - with transformer	\$	Actual Costs
Specific charge for access to power poles - telecom	\$	44.50
Reconnect completed after regular hours (customer/contract driven) - at meter	\$	245.00
Reconnect completed after regular hours (customer/contract driven) - at pole	\$	475.00
Additional service layout fee - basic/complex (more than one hour)	\$	577.91
Pipeline crossings	\$	2,430.28
Water crossings	\$	3,618.57
Railway crossings	\$	4,830.33 plus Railway Feedthrough Costs
Overhead line staking per meter	\$	4.30
Underground line staking per meter	\$	3.09
Subcable line staking per meter	\$	2.70
Central metering - new service <45 kw	\$	100.00
Conversion to central metering <45 kw	\$	1,572.92

1937680 Ontario Inc.
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TARIFF OF RATES AND CHARGES
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Conversion to central metering >=45 kw	\$	1,472.92
Connection impact assessments - net metering	\$	3,239.70
Connection impact assessments - embedded LDC generators	\$	2,921.93
Connection impact assessments - small projects <= 500 kw	\$	3,315.83
Connection impact assessments - small projects <= 500 kw, simplified	\$	2,001.42
Connection impact assessments - greater than capacity allocation exempt projects - capacity allocation required projects	\$	8,765.05
Connection impact assessments - greater than capacity allocation exempt projects - TS review for LDC capacity allocation required projects	\$	5,817.80
Specific charge for access to power poles - LDC	\$	see below
Specific charge for access to power poles - generators	\$	see below
Specific charge for access to power poles - municipal streetlights	\$	2.04
Sentinel light rental charge	\$	10.00
Sentinel light pole rental charge	\$	7.00
*Base Charge only. Additional work on equipment will be based on actual costs.		
Specific Charge for LDCs Access to the Power Poles (\$/pole/year)		
LDC rate for 10' of power space	\$	87.90
LDC rate for 15' of power space	\$	105.48
LDC rate for 20' of power space	\$	117.20
LDC rate for 25' of power space	\$	125.57
LDC rate for 30' of power space	\$	131.85
LDC rate for 35' of power space	\$	136.73
LDC rate for 40' of power space	\$	140.64
LDC rate for 45' of power space	\$	143.83
LDC rate for 50' of power space	\$	146.50
LDC rate for 55' of power space	\$	148.75
LDC rate for 60' of power space	\$	150.68
Specific Charge for Generator Access to the Power Poles (\$/pole/year)		
Generator rate for 10' of power space	\$	87.90
Generator rate for 15' of power space	\$	105.48
Generator rate for 20' of power space	\$	117.20
Generator rate for 25' of power space	\$	125.57
Generator rate for 30' of power space	\$	131.85
Generator rate for 35' of power space	\$	136.73
Generator rate for 40' of power space	\$	140.64
Generator rate for 45' of power space	\$	143.83
Generator rate for 50' of power space	\$	146.50
Generator rate for 55' of power space	\$	148.75
Generator rate for 60' of power space	\$	150.68

NOTES

1. Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019.

1937680 Ontario Inc.

(Formerly Peterborough Distribution Inc.)

TARIFF OF RATES AND CHARGES

Effective and Implementation Date August 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0242 and EB-2018-0067

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0172
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0443
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0070



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Quick Link
 Ontario Energy Board's 2022 Electricity
 Distribution Rate Applications Webpage

Version 1.0

Utility Name	Orillia Power Distribution Corporation
Assigned EB Number	EB-2021-0050
Name of Contact and Title	Clement Li
Phone Number	416 345 5848
Email Address	Clement.Li@HydroOne.com
We are applying for rates effective	Saturday, January 1, 2022
Rate-Setting Method	Price Cap IR
	2010

1. Select the last Cost of Service rebasing year.

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
 For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2019 balances that were reviewed in the 2021 rate application were to be selected, select 2019.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

2016

Determine whether scenario a or b below applies, then select the appropriate year.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.
- b) If the account balances were last approved on an interim basis, and
- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
 - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2016

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

2016

Determine whether scenario a or b below applies, then select the appropriate year.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was last approved on a final basis.
- b) If the accounts were last approved on an interim basis, and
- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
 - ii) if there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2016

4. Select the earliest vintage year in which there is a balance in Account 1595.
 (e.g. if 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

2018

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

--

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

--

7. Retail Transmission Service Rates: Orillia Power Distribution Corporation is:

Fully Embedded

8. Have you transitioned to fully fixed rates?

Yes

Legend

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- Red cells represent flags to identify either non-matching values or incorrect user selections.
- Pale grey cells represent auto-populated RRR data.
- White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is intended to be filed with the application, the user remains responsible to ensure the accuracy of the data and the results.

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	111,992,841	0	2,215,995	0	0	0	111,992,841	0		12,908
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	40,188,260	0	8,984,610	0	0	0	40,188,260	0		1,471
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	150,188,125	382,277	130,524,334	327,542	2,852,029	5,596	147,336,096	376,681		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	731,190	0	90,375	0	0	0	731,190	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	227,874	633	23,843	66	0	0	227,874	633		
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,530,928	7,017	2,530,928	7,017	0	0	2,530,928	7,017		
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0		
Total		305,859,218	389,927	144,370,085	334,625	2,852,029	5,596	303,007,189	384,331	0	14,379

Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh)²

\$0
\$0.0000

¹ Residential Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			
				1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	36.6%	89.8%	37.0%	0	0	0	0	0	0	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	13.1%	10.2%	13.3%	0	0	0	0	0	0	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	49.1%	0.0%	48.6%	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	0	0	0	0	0	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	0	0	0	0	0	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.8%	0.0%	0.8%	0	0	0	0	0	0	0
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Five Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2020 Consumption excluding WMP kWh	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) kWh	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,215,995	2,215,995	1.5%	\$0	\$0.0000 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	8,984,610	8,984,610	6.2%	\$0	\$0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	130,524,334	130,524,334	90.4%	\$0	\$0.0000 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	90,375	90,375	0.1%	\$0	\$0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	23,843	23,843	0.0%	\$0	\$0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	2,530,928	2,530,928	1.8%	\$0	\$0.0000 kWh
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0.0%	\$0	\$0.0000
Total		144,370,085	144,370,085	100.0%	\$0	

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider for			Revenue Reconciliation ¹
								Deferral/Variance Account Rate Rider ²	Non-WMP (if applicable) ²	Account 1568 Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	111,992,841	0	111,992,841	0	0	0.0000	0.0000	0.0000		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	40,188,260	0	40,188,260	0	0	0.0000	0.0000	0.0000		
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	150,188,125	382,277	147,336,096	376,681	0	0.0000	0.0000	0.0000		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	731,190	0	731,190	0	0	0.0000	0.0000	0.0000		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	227,874	633	227,874	633	0	0.0000	0.0000	0.0000		
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,530,928	7,017	2,530,928	7,017	0	0.0000	0.0000	0.0000		
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0.0000	0.0000	0.0000		
										0.00	

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2010	2022
OEB-Approved Rate Base	\$ -	\$ -
OEB-Approved Regulatory Taxable Income	\$ -	\$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ -
Provincial Taxes Payable		\$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
Combined Effective Tax Rate	0.0%	0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ -	\$ -
Grossed-up Income Taxes	\$ -	\$ -
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STANDBY POWER SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0	0	0			0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	111,992,841		0	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	40,188,260		0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	150,188,125	382,277	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	731,190		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	227,874	633	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,530,928	7,017	0	0.0000 kW
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000 kW
Total		305,859,218	389,927	\$0	



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	111,992,841	0	1.0561	118,275,639
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048	111,992,841	0	1.0561	118,275,639
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0048	40,188,260	0	1.0561	42,442,821
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	40,188,260	0	1.0561	42,442,821
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	2.1472	150,188,125	382,277		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8103	150,188,125	382,277		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0048	731,190	0	1.0561	772,210
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	731,190	0	1.0561	772,210
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.5898	227,874	633		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3781	227,874	633		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.5816	2,530,928	7,017		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3498	2,530,928	7,017		



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Uniform Transmission Rates	Unit	2020	2021 Jan to Jun	2021 Jul to Dec	2022
Rate Description		Rate	Rate		Rate
Network Service Rate	kW	\$ 3.92	\$ 4.67	\$ 4.90	\$ 4.90
Line Connection Service Rate	kW	\$ 0.97	\$ 0.77	\$ 0.81	\$ 0.81
Transformation Connection Service Rate	kW	\$ 2.33	\$ 2.53	\$ 2.65	\$ 2.65

Hydro One Sub-Transmission Rates	Unit	2020	2021	2022
Rate Description		Rate	Rate	
Network Service Rate	kW	\$ 3.3980	\$ 3.4778	\$ 3.4778
Line Connection Service Rate	kW	\$ 0.8045	\$ 0.8128	\$ 0.8128
Transformation Connection Service Rate	kW	\$ 2.0194	\$ 2.0458	\$ 2.0458
Both Line and Transformation Connection Service Rate	kW	\$ 2.8239	\$ 2.8586	\$ 2.8586

If needed, add extra host here. (I)	Unit	2020	2021	2022
Rate Description		Rate	Rate	
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Unit	2020	2021	2022
Rate Description		Rate	Rate	
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2020	Current 2021	Forecast 2022

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total		- \$	- \$		- \$	- \$		- \$	- \$	- \$

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	52,938	\$3,3980	\$ 179,882	52,938	\$0.8045	\$ 42,588	52,938	\$2.0194	\$ 106,902	\$ 149,491
February	50,541	\$3,3980	\$ 171,738	50,541	\$0.8045	\$ 40,660	50,541	\$2.0194	\$ 102,062	\$ 142,722
March	46,084	\$3,3980	\$ 156,594	46,084	\$0.8045	\$ 37,075	46,084	\$2.0194	\$ 93,062	\$ 130,137
April	38,975	\$3,3980	\$ 132,437	38,975	\$0.8045	\$ 31,355	38,975	\$2.0194	\$ 78,706	\$ 110,061
May	47,315	\$3,3980	\$ 160,775	47,315	\$0.8045	\$ 38,065	47,315	\$2.0194	\$ 95,547	\$ 133,612
June	51,566	\$3,3980	\$ 175,222	51,566	\$0.8045	\$ 41,485	51,566	\$2.0194	\$ 104,133	\$ 145,618
July	58,367	\$3,3980	\$ 198,331	58,367	\$0.8045	\$ 46,956	58,367	\$2.0194	\$ 117,866	\$ 164,822
August	57,355	\$3,3980	\$ 194,891	57,355	\$0.8045	\$ 46,142	57,355	\$2.0194	\$ 115,822	\$ 161,964
September	46,803	\$3,3980	\$ 159,035	46,803	\$0.8045	\$ 37,653	46,803	\$2.0194	\$ 94,513	\$ 132,166
October	44,596	\$3,3980	\$ 151,538	44,596	\$0.8045	\$ 35,878	44,596	\$2.0194	\$ 90,058	\$ 125,936
November	47,887	\$3,3980	\$ 162,721	47,887	\$0.8045	\$ 38,525	47,887	\$2.0194	\$ 96,704	\$ 135,229
December	53,298	\$3,3980	\$ 181,106	53,298	\$0.8045	\$ 42,878	53,298	\$2.0194	\$ 107,629	\$ 150,507
Total	595,724	\$ 3,3980	\$ 2,024,271	595,724	\$ 0.8045	\$ 479,260	595,724	\$ 2,0194	\$ 1,203,005	\$ 1,682,265

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total		- \$	- \$		- \$	- \$		- \$	- \$	- \$

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total		- \$	- \$		- \$	- \$		- \$	- \$	- \$

Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	52,938	\$ 3,3980	\$ 179,882	52,938	\$ 0.8045	\$ 42,588	52,938	\$ 2.0194	\$ 106,902	\$ 149,491
February	50,541	\$ 3,3980	\$ 171,738	50,541	\$ 0.8045	\$ 40,660	50,541	\$ 2.0194	\$ 102,062	\$ 142,722
March	46,084	\$ 3,3980	\$ 156,594	46,084	\$ 0.8045	\$ 37,075	46,084	\$ 2.0194	\$ 93,062	\$ 130,137
April	38,975	\$ 3,3980	\$ 132,437	38,975	\$ 0.8045	\$ 31,355	38,975	\$ 2.0194	\$ 78,706	\$ 110,061
May	47,315	\$ 3,3980	\$ 160,775	47,315	\$ 0.8045	\$ 38,065	47,315	\$ 2.0194	\$ 95,547	\$ 133,612
June	51,566	\$ 3,3980	\$ 175,222	51,566	\$ 0.8045	\$ 41,485	51,566	\$ 2.0194	\$ 104,133	\$ 145,618
July	58,367	\$ 3,3980	\$ 198,331	58,367	\$ 0.8045	\$ 46,956	58,367	\$ 2.0194	\$ 117,866	\$ 164,822
August	57,355	\$ 3,3980	\$ 194,891	57,355	\$ 0.8045	\$ 46,142	57,355	\$ 2.0194	\$ 115,822	\$ 161,964
September	46,803	\$ 3,3980	\$ 159,035	46,803	\$ 0.8045	\$ 37,653	46,803	\$ 2.0194	\$ 94,513	\$ 132,166
October	44,596	\$ 3,3980	\$ 151,538	44,596	\$ 0.8045	\$ 35,878	44,596	\$ 2.0194	\$ 90,058	\$ 125,936
November	47,887	\$ 3,3980	\$ 162,721	47,887	\$ 0.8045	\$ 38,525	47,887	\$ 2.0194	\$ 96,704	\$ 135,229
December	53,298	\$ 3,3980	\$ 181,106	53,298	\$ 0.8045	\$ 42,878	53,298	\$ 2.0194	\$ 107,629	\$ 150,507
Total	595,724	\$ 3,40	\$ 2,024,271	595,724	\$ 0.80	\$ 479,260	595,724	\$ 2.02	\$ 1,203,005	\$ 1,682,265

Low Voltage Switchgear Credit (if applicable) \$ -
Total including deduction for Low Voltage Switchgear Credit \$ 1,682,265

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 4,6700	\$ -	-	\$ 0,7700	\$ -	-	\$ 2,5300	\$ -	\$ -
February	-	\$ 4,6700	\$ -	-	\$ 0,7700	\$ -	-	\$ 2,5300	\$ -	\$ -
March	-	\$ 4,6700	\$ -	-	\$ 0,7700	\$ -	-	\$ 2,5300	\$ -	\$ -
April	-	\$ 4,6700	\$ -	-	\$ 0,7700	\$ -	-	\$ 2,5300	\$ -	\$ -
May	-	\$ 4,6700	\$ -	-	\$ 0,7700	\$ -	-	\$ 2,5300	\$ -	\$ -
June	-	\$ 4,6700	\$ -	-	\$ 0,7700	\$ -	-	\$ 2,5300	\$ -	\$ -
July	-	\$ 4,9000	\$ -	-	\$ 0,8100	\$ -	-	\$ 2,6500	\$ -	\$ -
August	-	\$ 4,9000	\$ -	-	\$ 0,8100	\$ -	-	\$ 2,6500	\$ -	\$ -
September	-	\$ 4,9000	\$ -	-	\$ 0,8100	\$ -	-	\$ 2,6500	\$ -	\$ -
October	-	\$ 4,9000	\$ -	-	\$ 0,8100	\$ -	-	\$ 2,6500	\$ -	\$ -
November	-	\$ 4,9000	\$ -	-	\$ 0,8100	\$ -	-	\$ 2,6500	\$ -	\$ -
December	-	\$ 4,9000	\$ -	-	\$ 0,8100	\$ -	-	\$ 2,6500	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	52,938	\$ 3,4778	\$ 184,107	52,938	\$ 0,8128	\$ 43,028	52,938	\$ 2,0458	\$ 108,300	\$ 151,328
February	50,541	\$ 3,4778	\$ 175,771	50,541	\$ 0,8128	\$ 41,080	50,541	\$ 2,0458	\$ 103,396	\$ 144,476
March	46,084	\$ 3,4778	\$ 160,271	46,084	\$ 0,8128	\$ 37,457	46,084	\$ 2,0458	\$ 94,279	\$ 131,736
April	38,975	\$ 3,4778	\$ 135,547	38,975	\$ 0,8128	\$ 31,679	38,975	\$ 2,0458	\$ 79,735	\$ 111,414
May	47,315	\$ 3,4778	\$ 164,551	47,315	\$ 0,8128	\$ 38,457	47,315	\$ 2,0458	\$ 96,796	\$ 135,254
June	51,566	\$ 3,4778	\$ 179,337	51,566	\$ 0,8128	\$ 41,913	51,566	\$ 2,0458	\$ 105,494	\$ 147,407
July	58,367	\$ 3,4778	\$ 202,989	58,367	\$ 0,8128	\$ 47,441	58,367	\$ 2,0458	\$ 119,407	\$ 166,848
August	57,355	\$ 3,4778	\$ 199,468	57,355	\$ 0,8128	\$ 46,618	57,355	\$ 2,0458	\$ 117,336	\$ 163,954
September	46,803	\$ 3,4778	\$ 162,770	46,803	\$ 0,8128	\$ 38,041	46,803	\$ 2,0458	\$ 95,749	\$ 133,790
October	44,596	\$ 3,4778	\$ 155,097	44,596	\$ 0,8128	\$ 36,248	44,596	\$ 2,0458	\$ 91,235	\$ 127,483
November	47,887	\$ 3,4778	\$ 166,543	47,887	\$ 0,8128	\$ 38,923	47,887	\$ 2,0458	\$ 97,968	\$ 136,891
December	53,298	\$ 3,4778	\$ 185,359	53,298	\$ 0,8128	\$ 43,320	53,298	\$ 2,0458	\$ 109,036	\$ 152,357
Total	595,724	\$ 3.48	\$ 2,071,809	595,724	\$ 0.81	\$ 484,205	595,724	\$ 2.05	\$ 1,218,732	\$ 1,702,937

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	52,938	\$ 3,4778	\$ 184,107	52,938	\$ 0,8128	\$ 43,028	52,938	\$ 2,0458	\$ 108,300	\$ 151,328
February	50,541	\$ 3,4778	\$ 175,771	50,541	\$ 0,8128	\$ 41,080	50,541	\$ 2,0458	\$ 103,396	\$ 144,476
March	46,084	\$ 3,4778	\$ 160,271	46,084	\$ 0,8128	\$ 37,457	46,084	\$ 2,0458	\$ 94,279	\$ 131,736
April	38,975	\$ 3,4778	\$ 135,547	38,975	\$ 0,8128	\$ 31,679	38,975	\$ 2,0458	\$ 79,735	\$ 111,414
May	47,315	\$ 3,4778	\$ 164,551	47,315	\$ 0,8128	\$ 38,457	47,315	\$ 2,0458	\$ 96,796	\$ 135,254
June	51,566	\$ 3,4778	\$ 179,337	51,566	\$ 0,8128	\$ 41,913	51,566	\$ 2,0458	\$ 105,494	\$ 147,407
July	58,367	\$ 3,4778	\$ 202,989	58,367	\$ 0,8128	\$ 47,441	58,367	\$ 2,0458	\$ 119,407	\$ 166,848
August	57,355	\$ 3,4778	\$ 199,468	57,355	\$ 0,8128	\$ 46,618	57,355	\$ 2,0458	\$ 117,336	\$ 163,954
September	46,803	\$ 3,4778	\$ 162,770	46,803	\$ 0,8128	\$ 38,041	46,803	\$ 2,0458	\$ 95,749	\$ 133,790
October	44,596	\$ 3,4778	\$ 155,097	44,596	\$ 0,8128	\$ 36,248	44,596	\$ 2,0458	\$ 91,235	\$ 127,483
November	47,887	\$ 3,4778	\$ 166,543	47,887	\$ 0,8128	\$ 38,923	47,887	\$ 2,0458	\$ 97,968	\$ 136,891
December	53,298	\$ 3,4778	\$ 185,359	53,298	\$ 0,8128	\$ 43,320	53,298	\$ 2,0458	\$ 109,036	\$ 152,357
Total	595,724	\$ 3.48	\$ 2,071,809	595,724	\$ 0.81	\$ 484,205	595,724	\$ 2.05	\$ 1,218,732	\$ 1,702,937

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 1,702,937

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 4,9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -
February	-	\$ 4,9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -
March	-	\$ 4,9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -
April	-	\$ 4,9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -
May	-	\$ 4,9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -
June	-	\$ 4,9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -
July	-	\$ 4,9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -
August	-	\$ 4,9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -
September	-	\$ 4,9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -
October	-	\$ 4,9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -
November	-	\$ 4,9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -
December	-	\$ 4,9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	52,938	\$ 3.4778	\$ 184,107	52,938	\$ 0.8128	\$ 43,028	52,938	\$ 2.0458	\$ 108,300	\$ 151,328
February	50,541	\$ 3.4778	\$ 175,771	50,541	\$ 0.8128	\$ 41,080	50,541	\$ 2.0458	\$ 103,396	\$ 144,476
March	46,084	\$ 3.4778	\$ 160,271	46,084	\$ 0.8128	\$ 37,457	46,084	\$ 2.0458	\$ 94,279	\$ 131,736
April	38,975	\$ 3.4778	\$ 135,547	38,975	\$ 0.8128	\$ 31,679	38,975	\$ 2.0458	\$ 79,735	\$ 111,414
May	47,315	\$ 3.4778	\$ 164,551	47,315	\$ 0.8128	\$ 38,457	47,315	\$ 2.0458	\$ 96,796	\$ 135,254
June	51,566	\$ 3.4778	\$ 179,337	51,566	\$ 0.8128	\$ 41,913	51,566	\$ 2.0458	\$ 105,494	\$ 147,407
July	58,367	\$ 3.4778	\$ 202,989	58,367	\$ 0.8128	\$ 47,441	58,367	\$ 2.0458	\$ 119,407	\$ 166,848
August	57,355	\$ 3.4778	\$ 199,468	57,355	\$ 0.8128	\$ 46,618	57,355	\$ 2.0458	\$ 117,336	\$ 163,954
September	46,803	\$ 3.4778	\$ 162,770	46,803	\$ 0.8128	\$ 38,041	46,803	\$ 2.0458	\$ 95,749	\$ 133,790
October	44,596	\$ 3.4778	\$ 155,097	44,596	\$ 0.8128	\$ 36,248	44,596	\$ 2.0458	\$ 91,235	\$ 127,483
November	47,887	\$ 3.4778	\$ 166,543	47,887	\$ 0.8128	\$ 38,923	47,887	\$ 2.0458	\$ 97,968	\$ 136,891
December	53,298	\$ 3.4778	\$ 185,359	53,298	\$ 0.8128	\$ 43,320	53,298	\$ 2.0458	\$ 109,036	\$ 152,357
Total	595,724	\$ 3.48	\$ 2,071,809	595,724	\$ 0.81	\$ 484,205	595,724	\$ 2.05	\$ 1,218,732	\$ 1,702,937

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	52,938	\$ 3.48	\$ 184,107	52,938	\$ 0.81	\$ 43,028	52,938	\$ 2.05	\$ 108,300	\$ 151,328
February	50,541	\$ 3.48	\$ 175,771	50,541	\$ 0.81	\$ 41,080	50,541	\$ 2.05	\$ 103,396	\$ 144,476
March	46,084	\$ 3.48	\$ 160,271	46,084	\$ 0.81	\$ 37,457	46,084	\$ 2.05	\$ 94,279	\$ 131,736
April	38,975	\$ 3.48	\$ 135,547	38,975	\$ 0.81	\$ 31,679	38,975	\$ 2.05	\$ 79,735	\$ 111,414
May	47,315	\$ 3.48	\$ 164,551	47,315	\$ 0.81	\$ 38,457	47,315	\$ 2.05	\$ 96,796	\$ 135,254
June	51,566	\$ 3.48	\$ 179,337	51,566	\$ 0.81	\$ 41,913	51,566	\$ 2.05	\$ 105,494	\$ 147,407
July	58,367	\$ 3.48	\$ 202,989	58,367	\$ 0.81	\$ 47,441	58,367	\$ 2.05	\$ 119,407	\$ 166,848
August	57,355	\$ 3.48	\$ 199,468	57,355	\$ 0.81	\$ 46,618	57,355	\$ 2.05	\$ 117,336	\$ 163,954
September	46,803	\$ 3.48	\$ 162,770	46,803	\$ 0.81	\$ 38,041	46,803	\$ 2.05	\$ 95,749	\$ 133,790
October	44,596	\$ 3.48	\$ 155,097	44,596	\$ 0.81	\$ 36,248	44,596	\$ 2.05	\$ 91,235	\$ 127,483
November	47,887	\$ 3.48	\$ 166,543	47,887	\$ 0.81	\$ 38,923	47,887	\$ 2.05	\$ 97,968	\$ 136,891
December	53,298	\$ 3.48	\$ 185,359	53,298	\$ 0.81	\$ 43,320	53,298	\$ 2.05	\$ 109,036	\$ 152,357
Total	595,724	\$ 3.48	\$ 2,071,809	595,724	\$ 0.81	\$ 484,205	595,724	\$ 2.05	\$ 1,218,732	\$ 1,702,937

Low Voltage Switchgear Credit (if applicable)	\$ -
Total including deduction for Low Voltage Switchgear Credit	\$ 1,702,937

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	118,275,639	0	685,999	39.7%	823,269	0.0070
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0048	42,442,821	0	203,726	11.8%	244,492	0.0058
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1472		382,277	820,825	47.5%	985,074	2.5769
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0048	772,210	0	3,707	0.2%	4,448	0.0058
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.5898		633	1,006	0.1%	1,208	1.9079
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.5816		7,017	11,098	0.6%	13,319	1.8981

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048	118,275,639	0	567,723	38.6%	658,181	0.0056
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	42,442,821	0	195,237	13.3%	226,345	0.0053
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8103		382,277	692,036	47.1%	802,301	2.0987
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	772,210	0	3,552	0.2%	4,118	0.0053
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3781		633	872	0.1%	1,011	1.5977
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3498		7,017	9,472	0.6%	10,981	1.5649

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	118,275,639	0	823,269	39.7%	823,269	0.0070
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	42,442,821	0	244,492	11.8%	244,492	0.0058
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5769		382,277	985,074	47.5%	985,074	2.5769
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	772,210	0	4,448	0.2%	4,448	0.0058
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9079		633	1,208	0.1%	1,208	1.9079
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8981		7,017	13,319	0.6%	13,319	1.8981

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	118,275,639	0	658,181	38.6%	658,181	0.0056
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	42,442,821	0	226,345	13.3%	226,345	0.0053
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0987		382,277	802,301	47.1%	802,301	2.0987
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	772,210	0	4,118	0.2%	4,118	0.0053
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5977		633	1,011	0.1%	1,011	1.5977
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5649		7,017	10,981	0.6%	10,981	1.5649



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2021 value and will be updated by OEB staff at a later date.

Price Escalator	0.00%	Productivity Factor	0.00%
Choose Stretch Factor Group		Price Cap Index	0.00%
Associated Stretch Factor Value	0.00%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	27.93				0.00%	27.93	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	37.42		0.0165		0.00%	37.42	0.0165
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	340.6		3.5825		0.00%	340.60	3.5825
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	10.59		0.0095		0.00%	10.59	0.0095
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.88		10.1477		0.00%	3.88	10.1477
STREET LIGHTING SERVICE CLASSIFICATION	4.56		15.1656		0.00%	4.56	15.1656
STANDBY POWER SERVICE CLASSIFICATION	0		1.0713		0.00%	0.00	1.0713
microFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2021	January 1, 2022
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of	May 1, 2021	
Off-Peak	\$/kWh	0.0820
Mid-Peak	\$/kWh	0.1130
On-Peak	\$/kWh	0.1700

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

	\$	36.86
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.20%	45.48

Retail Service Charges

		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00	2.20%	104.24
Monthly fixed charge, per retailer	\$	40.80	2.20%	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	2.20%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	2.20%	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)	2.20%	(0.62)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	\$	0.51	2.20%	0.52
Processing fee, per request, applied to the requesting party	\$	1.02	2.20%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.08	2.20%	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04	2.20%	2.08

* inflation factor subject to change pending OEB approved inflation rate effective in 2021

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the Green Cells below, enter all proposed rate riders/rates.
 In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".
 In column B, choose the associated unit from the drop-down menu.
 In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
 In column E, enter the expiry date (e.g. April 30, 2022) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
 In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg. LRAMVA and ICM/AGM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Disposition of Accounts 1575 and 1576	\$	-7.34	- effective until 12/31/2023	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Disposition of Accounts 1575 and 1576	\$/kWh	-0.0089	- effective until 12/31/2023	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Disposition of Accounts 1575 and 1576	\$/kW	-1.2472	- effective until 12/31/2023	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Disposition of Accounts 1575 and 1576	\$/kWh	-0.0083	- effective until 12/31/2023	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Disposition of Accounts 1575 and 1576	\$/kW	-10.7601	- effective until 12/31/2023	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

STANDBY POWER SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

microFIT SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (in other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2021 of \$0.1036/kWh (IESO's Monthly Market Report for June 2021) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0561	1.0561	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0561	1.0561	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0561	1.0561	80,000	200	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0561	1.0561	100		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0561	1.0561	500	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.0561	1.0561	200,000	590	DEMAND	3,760
STANDBY POWER SERVICE CLASSIFICATION	kW		1.0561	1.0561				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0561	1.0561	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0561	1.0561	2,000		CONSUMPTION	
Add additional scenarios if required			1.0561	1.0561				
Add additional scenarios if required			1.0561	1.0561				
Add additional scenarios if required			1.0561	1.0561				
Add additional scenarios if required			1.0561	1.0561				
Add additional scenarios if required			1.0561	1.0561				
Add additional scenarios if required			1.0561	1.0561				
Add additional scenarios if required			1.0561	1.0561				
Add additional scenarios if required			1.0561	1.0561				
Add additional scenarios if required			1.0561	1.0561				
Add additional scenarios if required			1.0561	1.0561				
Add additional scenarios if required			1.0561	1.0561				
Add additional scenarios if required			1.0561	1.0561				

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0561	
Proposed/Approved Loss Factor	1.0561	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.93	1	\$ 27.93	\$ 27.93	1	\$ 27.93	\$ -	0.00%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ 2.28	1	\$ 2.28	\$ (5.06)	1	\$ (5.06)	\$ (7.34)	-321.93%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 30.21			\$ 22.87	\$ (7.34)	-24.30%
Line Losses on Cost of Power	\$ 0.1034	42	\$ 4.35	\$ 0.1034	42	\$ 4.35	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0006	750	\$ 0.45	\$ 0.0006	750	\$ 0.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.58			\$ 28.24	\$ (7.34)	-20.63%
RTSR - Network	\$ 0.0058	792	\$ 4.59	\$ 0.0070	792	\$ 5.54	\$ 0.95	20.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	792	\$ 3.80	\$ 0.0056	792	\$ 4.44	\$ 0.63	16.67%
Sub-Total C - Delivery (including Sub-Total B)			\$ 43.98			\$ 38.22	\$ (5.76)	-13.09%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	792	\$ 2.69	\$ 0.0034	792	\$ 2.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	792	\$ 0.40	\$ 0.0005	792	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	480	\$ 39.36	\$ 0.0820	480	\$ 39.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	135	\$ 15.26	\$ 0.1130	135	\$ 15.26	\$ -	0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 124.88			\$ 119.13	\$ (5.76)	-4.61%
HST	13%		\$ 16.23	13%		\$ 15.49	\$ (0.75)	-4.61%
Ontario Electricity Rebate	18.9%		\$ (23.60)	18.9%		\$ (22.51)	\$ 1.09	-
Total Bill on TOU			\$ 117.51			\$ 112.10	\$ (5.42)	-4.61%

In the manager's summary, discuss the reasoning for the change in RTSR rates
In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0561	
Proposed/Approved Loss Factor	1.0561	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.42	1	\$ 37.42	\$ 37.42	1	\$ 37.42	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0165	2000	\$ 33.00	\$ 0.0165	2000	\$ 33.00	\$ -	0.00%
Fixed Rate Riders	\$ 7.11	1	\$ 7.11	\$ 7.11	1	\$ 7.11	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0002	2000	\$ (0.40)	\$ 0.0091	2000	\$ (18.20)	\$ (17.80)	4450.00%
Sub-Total A (excluding pass through)			\$ 77.13			\$ 59.33	\$ (17.80)	-23.08%
Line Losses on Cost of Power	\$ 0.1034	112	\$ 11.60	\$ 0.1034	112	\$ 11.60	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	2,000	\$ 1.20	\$ 0.0006	2,000	\$ 1.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 90.50			\$ 72.70	\$ (17.80)	-19.67%
RTSR - Network	\$ 0.0048	2,112	\$ 10.14	\$ 0.0058	2,112	\$ 12.25	\$ 2.11	20.83%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	2,112	\$ 9.72	\$ 0.0053	2,112	\$ 11.19	\$ 1.48	15.22%
Sub-Total C - Delivery (including Sub-Total B)			\$ 110.36			\$ 96.15	\$ (14.21)	-12.88%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,112	\$ 7.18	\$ 0.0034	2,112	\$ 7.18	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,112	\$ 1.06	\$ 0.0005	2,112	\$ 1.06	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	1,280	\$ 104.96	\$ 0.0820	1,280	\$ 104.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	360	\$ 40.68	\$ 0.1130	360	\$ 40.68	\$ -	0.00%
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 325.69			\$ 311.48	\$ (14.21)	-4.36%
HST	13%		\$ 42.34	13%		\$ 40.49	\$ (1.85)	-4.36%
Ontario Electricity Rebate	18.9%		\$ (61.55)	18.9%		\$ (58.87)	\$ 2.69	
Total Bill on TOU			\$ 306.47			\$ 293.10	\$ (13.37)	-4.36%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	80,000 kWh
Demand	200 kW
Current Loss Factor	1.0561
Proposed/Approved Loss Factor	1.0561

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 340.60	1	\$ 340.60	\$ 340.60	1	\$ 340.60	\$ -	0.00%
Distribution Volumetric Rate	\$ 3.5825	200	\$ 716.50	\$ 3.5825	200	\$ 716.50	\$ -	0.00%
Fixed Rate Riders	\$ (3.41)	1	\$ (3.41)	\$ (3.41)	1	\$ (3.41)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0358	200	\$ (7.16)	\$ 1.2830	200	\$ (256.60)	\$ (249.44)	3483.80%
Sub-Total A (excluding pass through)			\$ 1,046.53			\$ 797.09	\$ (249.44)	-23.83%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
GA Rate Riders	\$ -	80,000	\$ -	\$ -	80,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.2230	200	\$ 44.60	\$ 0.2230	200	\$ 44.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,091.13			\$ 841.69	\$ (249.44)	-22.86%
RTSR - Network	\$ 2.1472	200	\$ 429.44	\$ 2.5769	200	\$ 515.38	\$ 85.94	20.01%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8103	200	\$ 362.06	\$ 2.0987	200	\$ 419.74	\$ 57.68	15.93%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,882.63			\$ 1,776.81	\$ (105.82)	-5.62%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	84,488	\$ 287.26	\$ 0.0034	84,488	\$ 287.26	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	84,488	\$ 42.24	\$ 0.0005	84,488	\$ 42.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	84,488	\$ 8,752.96	\$ 0.1036	84,488	\$ 8,752.96	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 10,965.34			\$ 10,859.52	\$ (105.82)	-0.97%
HST	13%		\$ 1,425.49	13%		\$ 1,411.74	\$ (13.76)	-0.97%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 12,390.83			\$ 12,271.26	\$ (119.58)	-0.97%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	100	kWh
Demand	-	kW
Current Loss Factor	1.0561	
Proposed/Approved Loss Factor	1.0561	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.59	1	\$ 10.59	\$ 10.59	1	\$ 10.59	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0095	100	\$ 0.95	\$ 0.0095	100	\$ 0.95	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	100	\$ -	\$ 0.0083	100	\$ (0.83)	\$ (0.83)	-
Sub-Total A (excluding pass through)			\$ 11.54			\$ 10.71	\$ (0.83)	-7.19%
Line Losses on Cost of Power	\$ 0.1034	6	\$ 0.58	\$ 0.1034	6	\$ 0.58	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	-
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	-
GA Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0006	100	\$ 0.06	\$ 0.0006	100	\$ 0.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12.18			\$ 11.35	\$ (0.83)	-6.81%
RTSR - Network	\$ 0.0048	106	\$ 0.51	\$ 0.0058	106	\$ 0.61	\$ 0.11	20.83%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	106	\$ 0.49	\$ 0.0053	106	\$ 0.56	\$ 0.07	15.22%
Sub-Total C - Delivery (including Sub-Total B)			\$ 13.17			\$ 12.52	\$ (0.65)	-4.94%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	106	\$ 0.36	\$ 0.0034	106	\$ 0.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	106	\$ 0.05	\$ 0.0005	106	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	64	\$ 5.25	\$ 0.0820	64	\$ 5.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	18	\$ 2.03	\$ 0.1130	18	\$ 2.03	\$ -	0.00%
TOU - On Peak	\$ 0.1700	18	\$ 3.06	\$ 0.1700	18	\$ 3.06	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 24.18			\$ 23.53	\$ (0.65)	-2.69%
HST	13%		\$ 3.14	13%		\$ 3.06	\$ (0.08)	-2.69%
Ontario Electricity Rebate	18.9%		\$ (4.57)	18.9%		\$ (4.45)	\$ 0.12	-
Total Bill on TOU			\$ 22.75			\$ 22.14	\$ (0.61)	-2.69%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	500	kWh
Demand	1	kW
Current Loss Factor	1.0561	
Proposed/Approved Loss Factor	1.0561	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.88	1	\$ 3.88	\$ 3.88	1	\$ 3.88	\$ -	0.00%
Distribution Volumetric Rate	\$ 10.1477	1	\$ 10.15	\$ 10.1477	1	\$ 10.15	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 14.03			\$ 14.03	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1034	28	\$ 2.90	\$ 0.1034	28	\$ 2.90	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
GA Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.1698	1	\$ 0.17	\$ 0.1698	1	\$ 0.17	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 17.10			\$ 17.10	\$ -	0.00%
RTSR - Network	\$ 1.5898	1	\$ 1.59	\$ 1.9079	1	\$ 1.91	\$ 0.32	20.01%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3781	1	\$ 1.38	\$ 1.5977	1	\$ 1.60	\$ 0.22	15.93%
Sub-Total C - Delivery (including Sub-Total B)			\$ 20.07			\$ 20.60	\$ 0.54	2.68%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	528	\$ 1.80	\$ 0.0034	528	\$ 1.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	528	\$ 0.26	\$ 0.0005	528	\$ 0.26	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	320	\$ 26.24	\$ 0.0820	320	\$ 26.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	90	\$ 10.17	\$ 0.1130	90	\$ 10.17	\$ -	0.00%
TOU - On Peak	\$ 0.1700	90	\$ 15.30	\$ 0.1700	90	\$ 15.30	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 74.09			\$ 74.62	\$ 0.54	0.73%
HST	13%		\$ 9.63	13%		\$ 9.70	\$ 0.07	0.73%
Ontario Electricity Rebate	18.9%		\$ (14.00)	18.9%		\$ (14.10)	\$ (0.10)	-
Total Bill on TOU			\$ 69.71			\$ 70.22	\$ 0.51	0.73%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	200,000 kWh
Demand	590 kW
Current Loss Factor	1.0561
Proposed/Approved Loss Factor	1.0561

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.56	3760	\$ 17,145.60	\$ 4.56	3760	\$ 17,145.60	\$ -	0.00%
Distribution Volumetric Rate	\$ 15.1656	590	\$ 8,947.70	\$ 15.1656	590	\$ 8,947.70	\$ -	0.00%
Fixed Rate Riders	\$ -	3760	\$ -	\$ -	3760	\$ -	\$ -	
Volumetric Rate Riders	\$ -	590	\$ -	\$ 10.7601	590	\$ (6,348.46)	\$ (6,348.46)	
Sub-Total A (excluding pass through)			\$ 26,093.30			\$ 19,744.85	\$ (6,348.46)	-24.33%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	590	\$ -	\$ -	590	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	590	\$ -	\$ -	590	\$ -	\$ -	
GA Rate Riders	\$ -	200,000	\$ -	\$ -	200,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1663	590	\$ 98.12	\$ 0.1663	590	\$ 98.12	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	3760	\$ -	\$ -	3760	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	3760	\$ -	\$ -	3760	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	590	\$ -	\$ -	590	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 26,191.42			\$ 19,842.96	\$ (6,348.46)	-24.24%
RTSR - Network	\$ 1.5816	590	\$ 933.14	\$ 1.8981	590	\$ 1,119.88	\$ 186.74	20.01%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3498	590	\$ 796.38	\$ 1.5649	590	\$ 923.29	\$ 126.91	15.94%
Sub-Total C - Delivery (including Sub-Total B)			\$ 27,920.95			\$ 21,886.13	\$ (6,034.82)	-21.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	211,220	\$ 718.15	\$ 0.0034	211,220	\$ 718.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	211,220	\$ 105.61	\$ 0.0005	211,220	\$ 105.61	\$ -	0.00%
Standard Supply Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1036	211,220	\$ 21,882.39	\$ 0.1036	211,220	\$ 21,882.39	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 50,627.10			\$ 44,592.28	\$ (6,034.82)	-11.92%
HST	13%		\$ 6,581.52	13%		\$ 5,797.00	\$ (784.53)	-11.92%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 57,208.62			\$ 50,389.28	\$ (6,819.34)	-11.92%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	STANDBY POWER SERVICE CLASSIFICATION	
RPP / Non-RPP:	0	
Consumption	-	kWh
Demand	-	kW
Current Loss Factor	1.0561	
Proposed/Approved Loss Factor	1.0561	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 1.0713	0	\$ -	\$ 1.0713	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1036	-	\$ -	\$ 0.1036	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ -			\$ -	\$ -	
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	-	\$ -	\$ 0.0820	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.1130	-	\$ -	\$ 0.1130	-	\$ -	\$ -	
TOU - On Peak	\$ 0.1700	-	\$ -	\$ 0.1700	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1036	-	\$ -	\$ 0.1036	-	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1036	-	\$ -	\$ 0.1036	-	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
Total Bill on TOU			\$ 0.28			\$ 0.28	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 0.28			\$ 0.28	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 0.28			\$ 0.28	\$ -	0.00%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0561	
Proposed/Approved Loss Factor	1.0561	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.93	1	\$ 27.93	\$ 27.93	1	\$ 27.93	\$ -	0.00%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ 2.28	1	\$ 2.28	\$ (5.06)	1	\$ (5.06)	\$ (7.34)	-321.93%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 30.21			\$ 22.87	\$ (7.34)	-24.30%
Line Losses on Cost of Power	\$ 0.1036	42	\$ 4.36	\$ 0.1036	42	\$ 4.36	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0006	750	\$ 0.45	\$ 0.0006	750	\$ 0.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.59			\$ 28.25	\$ (7.34)	-20.62%
RTSR - Network	\$ 0.0058	792	\$ 4.59	\$ 0.0070	792	\$ 5.54	\$ 0.95	20.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	792	\$ 3.80	\$ 0.0056	792	\$ 4.44	\$ 0.63	16.67%
Sub-Total C - Delivery (including Sub-Total B)			\$ 43.98			\$ 38.23	\$ (5.76)	-13.09%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	792	\$ 2.69	\$ 0.0034	792	\$ 2.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	792	\$ 0.40	\$ 0.0005	792	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1036	750	\$ 77.70	\$ 0.1036	750	\$ 77.70	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 124.77			\$ 119.02	\$ (5.76)	-4.61%
HST	13%		\$ 16.22	13%		\$ 15.47	\$ (0.75)	-4.61%
Ontario Electricity Rebate	18.9%		\$ (23.58)	18.9%		\$ (22.49)	\$ (1.09)	-4.61%
Total Bill on Non-RPP Avg. Price			\$ 140.99			\$ 134.49	\$ (6.50)	-4.61%

In the manager's summary, discuss the reasoning for the change in RTSR rates
In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0561	
Proposed/Approved Loss Factor	1.0561	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.42	1	\$ 37.42	\$ 37.42	1	\$ 37.42	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0165	2000	\$ 33.00	\$ 0.0165	2000	\$ 33.00	\$ -	0.00%
Fixed Rate Riders	\$ 7.11	1	\$ 7.11	\$ 7.11	1	\$ 7.11	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0002	2000	\$ (0.40)	\$ 0.0091	2000	\$ (18.20)	\$ (17.80)	4450.00%
Sub-Total A (excluding pass through)			\$ 77.13			\$ 59.33	\$ (17.80)	-23.08%
Line Losses on Cost of Power	\$ 0.1036	112	\$ 11.62	\$ 0.1036	112	\$ 11.62	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	2,000	\$ 1.20	\$ 0.0006	2,000	\$ 1.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 90.52			\$ 72.72	\$ (17.80)	-19.66%
RTSR - Network	\$ 0.0048	2,112	\$ 10.14	\$ 0.0058	2,112	\$ 12.25	\$ 2.11	20.83%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	2,112	\$ 9.72	\$ 0.0053	2,112	\$ 11.19	\$ 1.48	15.22%
Sub-Total C - Delivery (including Sub-Total B)			\$ 110.38			\$ 96.17	\$ (14.21)	-12.87%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,112	\$ 7.18	\$ 0.0034	2,112	\$ 7.18	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,112	\$ 1.06	\$ 0.0005	2,112	\$ 1.06	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1036	2,000	\$ 207.20	\$ 0.1036	2,000	\$ 207.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 325.82			\$ 311.61	\$ (14.21)	-4.36%
HST	13%		\$ 42.36	13%		\$ 40.51	\$ (1.85)	-4.36%
Ontario Electricity Rebate	18.9%		\$ (61.58)	18.9%		\$ (58.89)	\$ (2.69)	-4.36%
Total Bill on Non-RPP Avg. Price			\$ 368.17			\$ 352.12	\$ (16.06)	-4.36%

In the manager's summary, discuss the reasoning for the change in RTSR rates
In the manager's summary, discuss the reasoning for the change in RTSR rates

		2016									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-16	Transactions(1) Debit / (Credit) during 2016	OEB- Approved Disposition during 2016	Principal Adjustments during 2016	Closing Principal Balance as of Dec-31-16	Opening Interest Amounts as of Jan-1-16	Interest Jan-1 to Dec-31-16	OEB- Approved Disposition during 2016	Interest Adjustments(1) during 2016	Closing Interest Amounts as of Dec-31-16
Group 1 Accounts											
LV Variance Account	1550				1,143,169.93	1,143,169.93				10,253.00	10,253.00
Smart Metering Entity Charge Variance Account	1551				(7,935.99)	(7,935.99)				(74.00)	(74.00)
RSVA - Wholesale Market Service Charge ⁵	1580				(1,410,236.66)	(1,410,236.66)				(17,432.00)	(17,432.00)
Variance WMS – Sub-account CBR Class A ⁵	1580				0.92	0.92				-	-
Variance WMS – Sub-account CBR Class B ⁵	1580				63,144.66	63,144.66				909.00	909.00
RSVA - Retail Transmission Network Charge	1584				99,678.48	99,678.48				(19.00)	(19.00)
RSVA - Retail Transmission Connection Charge	1586				219,894.36	219,894.36				1,795.00	1,795.00
RSVA - Power (excluding Global Adjustment) ¹	1588				(241,260.59)	(241,260.59)				(2,456.00)	(2,456.00)
RSVA - Global Adjustment ⁴	1589				105,613.46	105,613.46				2,527.00	2,527.00
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595				-	-				-	-
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595				176,626.35	176,626.35				(43,075.61)	(43,075.61)
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595				-	-				-	-
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595				-	-				-	-
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595				-	-				-	-
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595				-	-				-	-
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595				-	-				-	-
Disposition and Recovery/Refund of Regulatory Balances (2022)	1595				-	-				-	-
<i>Refer to the Filing Requirements for disposition eligibility.</i>											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		-	-	-	148,694.92	148,694.92	-	-	-	(47,572.61)	(47,572.61)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		-	-	-	43,081.46	43,081.46	-	-	-	(50,099.61)	(50,099.61)
RSVA - Global Adjustment	1589	-	-	-	105,613.46	105,613.46	-	-	-	2,527.00	2,527.00
Total Regulatory Accounts Seeking Disposition – Group 1											
Total Regulatory Accounts Not Seeking Disposition – Group 1											

		2017									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-17	Transactions(1) Debit / (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments during 2017	Closing Principal Balance as of Dec-31-17	Opening Interest Amounts as of Jan-1-17	Interest Jan-1 to Dec-31-17	OEB-Approved Disposition during 2017	Interest Adjustments(1) during 2017	Closing Interest Amounts as of Dec-31-17
Group 1 Accounts											
LV Variance Account	1550	1,143,169.93	713,719.44	481,441.66		1,375,447.71	10,253.00	13,862.00	7,534.00		16,581.00
Smart Metering Entity Charge Variance Account	1551	(7,935.99)	(4,549.86)	(3,888.71)		(8,597.14)	(74.00)	(82.00)	(86.00)		(70.00)
RSVA - Wholesale Market Service Charge ⁵	1580	(1,410,236.66)	(614,231.05)	(985,648.31)		(1,038,819.40)	(17,432.00)	(12,291.00)	(14,491.00)		(15,232.00)
Variance WMS – Sub-account CBR Class A ⁵	1580	0.92	(0.78)			0.14	-				-
Variance WMS – Sub-account CBR Class B ⁵	1580	63,144.66	(4,646.87)	76,760.74		(18,262.95)	909.00	85.00	1,309.00		(315.00)
RSVA - Retail Transmission Network Charge	1584	99,678.48	(87,258.56)	7,789.07		4,630.85	(19.00)	453.00	(132.00)		566.00
RSVA - Retail Transmission Connection Charge	1586	219,894.36	(96,232.49)	105,647.72		18,014.15	1,795.00	1,131.00	2,086.00		840.00
RSVA - Power (excluding Global Adjustment) ⁴	1588	(241,260.59)	(105,413.96)	(128,503.25)		(218,171.30)	(2,456.00)	(2,509.00)	(3,673.00)		(1,292.00)
RSVA - Global Adjustment ⁴	1589	105,613.46	102,086.86	188,155.77		19,544.55	2,527.00	2,030.00	(429.00)		4,986.00
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	-	-	-		-	-	-	-		-
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	176,626.35	(140,164.44)			36,461.91	(43,075.61)	776.00			(42,299.61)
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	-	(88,253.27)	(119,619.32)		31,366.05	-	511.00	(28,107.11)		28,618.11
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	-	-	-		-	-	-	-		-
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	-	-	-		-	-	-	-		-
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	-	-	-		-	-	-	-		-
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	-	-	-		-	-	-	-		-
Disposition and Recovery/Refund of Regulatory Balances (2022)	1595	-	-	-		-	-	-	-		-
<i>Refer to the Filing Requirements for disposition eligibility.</i>											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		148,694.92	(324,944.98)	(377,864.63)	-	201,614.57	(47,572.61)	3,966.00	(35,989.11)	-	(7,617.50)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		43,081.46	(427,031.84)	(566,020.40)	-	182,070.02	(50,099.61)	1,936.00	(35,560.11)	-	(12,603.50)
RSVA - Global Adjustment	1589	105,613.46	102,086.86	188,155.77	-	19,544.55	2,527.00	2,030.00	(429.00)	-	4,986.00
Total Regulatory Accounts Seeking Disposition – Group 1											
Total Regulatory Accounts Not Seeking Disposition – Group 1											

		2018									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-18	Transactions(1) Debit / (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments during 2018	Closing Principal Balance as of Dec-31-18	Opening Interest Amounts as of Jan-1-18	Interest Jan-1 to Dec-31-18	OEB-Approved Disposition during 2018	Interest Adjustments(1) during 2018	Closing Interest Amounts as of Dec-31-18
Group 1 Accounts											
LV Variance Account	1550	1,375,447.71	571,758.11	661,728.40		1,285,477.42	16,581.00	22,061.00	12,423.97		26,218.03
Smart Metering Entity Charge Variance Account	1551	(8,597.14)	(9,867.46)	(4,047.55)		(14,417.05)	(70.00)	(179.00)	(47.99)		(201.01)
RSVA - Wholesale Market Service Charge ⁵	1580	(1,038,819.40)	(213,041.08)	(424,588.00)		(827,272.48)	(15,232.00)	(15,674.00)	(9,169.27)		(21,736.73)
Variance WMS – Sub-account CBR Class A ⁵	1580	0.14	(0.13)			0.01	-				-
Variance WMS – Sub-account CBR Class B ⁵	1580	(18,262.95)	(7,540.69)	(13,616.08)		(12,187.56)	(315.00)	(293.00)	(600.00)		(8.00)
RSVA - Retail Transmission Network Charge	1584	4,630.85	27,115.25	91,889.15		(60,143.05)	566.00	(916.00)	1,460.85		(1,810.85)
RSVA - Retail Transmission Connection Charge	1586	18,014.15	3,953.15	114,246.64		(92,279.34)	840.00	(1,212.00)	1,383.49		(1,755.49)
RSVA - Power (excluding Global Adjustment) ⁴	1588	(218,171.30)	(253,454.49)	(112,756.87)		(358,868.92)	(1,292.00)	(4,806.00)	(436.43)		(5,661.57)
RSVA - Global Adjustment ⁴	1589	19,544.55	(156,755.09)	(82,543.61)		(54,666.93)	4,986.00	670.00	1,746.50		3,909.50
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	-				-	-				-
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	36,461.91		36,461.91		0.00	(42,299.61)	(338.00)	(36,461.91)		(6,175.70)
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	31,366.05	(40,958.56)	(10,104.18)		511.67	28,618.11	184.00	10,104.18		18,697.93
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	-	(187,040.30)	(230,312.08)		43,271.78	-	1,587.00	(6,761.12)		8,348.12
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	-				-	-				-
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	-				-	-				-
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	-				-	-				-
Disposition and Recovery/Refund of Regulatory Balances (2022)	1595	-				-	-				-
<i>Refer to the Filing Requirements for disposition eligibility.</i>											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		201,614.57	(265,831.29)	26,357.73	-	(90,574.45)	(7,617.50)	1,084.00	(26,357.73)	-	19,824.23
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		182,070.02	(109,076.20)	108,901.34	-	(35,907.52)	(12,603.50)	414.00	(28,104.23)	-	15,914.73
RSVA - Global Adjustment	1589	19,544.55	(156,755.09)	(82,543.61)	-	(54,666.93)	4,986.00	670.00	1,746.50	-	3,909.50
Total Regulatory Accounts Seeking Disposition – Group 1											
Total Regulatory Accounts Not Seeking Disposition – Group 1											

		2019									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-19	Transactions(1) Debit / (Credit) during 2019	OEB- Approved Disposition during 2019	Principal Adjustments during 2019	Closing Principal Balance as of Dec-31-19	Opening Interest Amounts as of Jan-1-19	Interest Jan-1 to Dec-31-19	OEB- Approved Disposition during 2019	Interest Adjustments(1) during 2019	Closing Interest Amounts as of Dec-31-19
Group 1 Accounts											
LV Variance Account	1550	1,285,477.42	868,598.67			2,154,076.09	26,218.03	35,834.00			62,052.03
Smart Metering Entity Charge Variance Account	1551	(14,417.05)	(5,156.50)			(19,573.55)	(201.01)	(374.00)			(575.01)
RSVA - Wholesale Market Service Charge ⁵	1580	(827,272.48)	(258,038.21)			(1,085,310.69)	(21,736.73)	(19,644.00)			(41,380.73)
Variance WMS – Sub-account CBR Class A ⁵	1580	0.01	-			0.01	-				-
Variance WMS – Sub-account CBR Class B ⁵	1580	(12,187.56)	(22,405.29)			(34,592.85)	(8.00)	(764.00)			(772.00)
RSVA - Retail Transmission Network Charge	1584	(60,143.05)	56,426.19			(3,716.86)	(1,810.85)	(1,182.00)			(2,992.85)
RSVA - Retail Transmission Connection Charge	1586	(92,279.34)	72,792.92			(19,486.42)	(1,755.49)	(1,976.00)			(3,731.49)
RSVA - Power (excluding Global Adjustment) ⁴	1588	(358,868.92)	(105,610.19)			(464,479.11)	(5,661.57)	(7,975.00)			(13,636.57)
RSVA - Global Adjustment ⁴	1589	(54,666.93)	162,936.14			108,269.21	3,909.50	3,779.00			7,688.50
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	-				-	-				-
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	0.00				0.00	(6,175.70)				(6,175.70)
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	511.67	17,522.95			18,034.62	18,697.93	(17,312.95)			1,384.98
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	43,271.78	(63,408.02)			(20,136.24)	8,348.12	(33,937.41)			(25,589.29)
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	-				-	-				-
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	-				-	-				-
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	-				-	-				-
Disposition and Recovery/Refund of Regulatory Balances (2022)	1595	-				-	-				-
<i>Refer to the Filing Requirements for disposition eligibility.</i>											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(90,574.45)	723,658.66	-	-	633,084.21	19,824.23	(43,552.36)	-	-	(23,728.13)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(35,907.52)	560,722.52	-	-	524,815.00	15,914.73	(47,331.36)	-	-	(31,416.63)
RSVA - Global Adjustment	1589	(54,666.93)	162,936.14	-	-	108,269.21	3,909.50	3,779.00	-	-	7,688.50
Total Regulatory Accounts Seeking Disposition – Group 1											
Total Regulatory Accounts Not Seeking Disposition – Group 1											

		2020									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-20	Transactions Debit / (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments(1) during 2020	Closing Principal Balance as of Dec-31-20	Opening Interest Amounts as of Jan-1-20	Interest Jan-1 to Dec-31-20	OEB-Approved Disposition during 2020	Interest Adjustments(1) during 2020	Closing Interest Amounts as of Dec-31-20
Group 1 Accounts											
LV Variance Account	1550	2,154,076.09	1,240,330.18			3,394,406.27	62,052.03	34,848.00			96,900.03
Smart Metering Entity Charge Variance Account	1551	(19,573.55)	(3,775.12)			(23,348.67)	(575.01)	(285.00)			(860.01)
RSVA - Wholesale Market Service Charge ⁵	1580	(1,085,310.69)	(376,673.99)			(1,461,984.68)	(41,380.73)	(16,532.00)			(57,912.73)
Variance WMS – Sub-account CBR Class A ⁵	1580	0.01				0.01	-				-
Variance WMS – Sub-account CBR Class B ⁵	1580	(34,592.85)	(9,349.69)			(43,942.54)	(772.00)	(575.00)			(1,347.00)
RSVA - Retail Transmission Network Charge	1584	(3,716.86)	180,188.09			176,471.23	(2,992.85)	341.00			(2,651.85)
RSVA - Retail Transmission Connection Charge	1586	(19,486.42)	204,261.44			184,775.02	(3,731.49)	414.00			(3,317.49)
RSVA - Power (excluding Global Adjustment) ⁴	1588	(464,479.11)	(72,116.20)			(536,595.31)	(13,636.57)	(6,868.00)			(20,504.57)
RSVA - Global Adjustment ⁴	1589	108,269.21	16,802.54			125,071.75	7,688.50	2,620.00			10,308.50
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	-				-	-				-
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	0.00				0.00	(6,175.70)				(6,175.70)
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	18,034.62	(28,434.27)			(10,399.65)	1,384.98	28,881.27			30,266.25
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	(20,136.24)	(33,629.44)			(53,765.68)	(25,589.29)	33,347.41			7,758.12
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	-				-	-				-
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	-				-	-				-
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	-				-	-				-
Disposition and Recovery/Refund of Regulatory Balances (2022)	1595	-				-	-				-
<i>Refer to the Filing Requirements for disposition eligibility.</i>											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		633,084.21	1,117,603.54	-	-	1,750,687.75	(23,728.13)	76,191.68	-	-	52,463.55
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		524,815.00	1,100,801.00	-	-	1,625,616.00	(31,416.63)	73,571.68	-	-	42,155.05
RSVA - Global Adjustment	1589	108,269.21	16,802.54	-	-	125,071.75	7,688.50	2,620.00	-	-	10,308.50
Total Regulatory Accounts Seeking Disposition – Group 1											
Total Regulatory Accounts Not Seeking Disposition – Group 1											

		2021									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-21	Transactions Debit/ (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments(1) during 2021	Closing Principal Balance as of Dec-31-21	Opening Interest Amounts as of Jan-1-21	Interest Jan-1 to Dec-31-21	OEB-Approved Disposition during 2021	Interest Adjustments(1) during 2021	Closing Interest Amounts as of Dec-31-21
Group 1 Accounts											
LV Variance Account	1550	3,394,406.27				3,394,406.27	96,900.03	19,348.12			116,248.15
Smart Metering Entity Charge Variance Account	1551	(23,348.67)				(23,348.67)	(860.01)	(133.09)			(993.10)
RSVA - Wholesale Market Service Charge ⁵	1580	(1,461,984.68)				(1,461,984.68)	(57,912.73)	(8,333.31)			(66,246.04)
Variance WMS – Sub-account CBR Class A ⁵	1580	0.01				0.01	-				-
Variance WMS – Sub-account CBR Class B ⁵	1580	(43,942.54)				(43,942.54)	(1,347.00)	(250.47)			(1,597.47)
RSVA - Retail Transmission Network Charge	1584	176,471.23				176,471.23	(2,651.85)	1,005.89			(1,645.96)
RSVA - Retail Transmission Connection Charge	1586	184,775.02				184,775.02	(3,317.49)	1,053.22			(2,264.27)
RSVA - Power (excluding Global Adjustment) ⁶	1588	(536,595.31)				(536,595.31)	(20,504.57)	(3,058.59)			(23,563.16)
RSVA - Global Adjustment ⁴	1589	125,071.75				125,071.75	10,308.50	712.91			11,021.41
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	-				-	-	-			-
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	0.00				0.00	(6,175.70)	0.00			(6,175.70)
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	(10,399.65)				(10,399.65)	30,266.25	(59.28)			30,206.97
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	(53,765.68)				(53,765.68)	7,758.12	(306.46)			7,451.66
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	-				-	-	-			-
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	-				-	-	-			-
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	-				-	-	-			-
Disposition and Recovery/Refund of Regulatory Balances (2022)	1595	-				-	-	-			-
<i>Refer to the Filing Requirements for disposition eligibility.</i>											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		1,750,687.75	-	-	-	1,750,687.75	52,463.55	9,978.92	-	-	62,442.47
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		1,625,616.00	-	-	-	1,625,616.00	42,155.05	9,266.01	-	-	51,421.06
RSVA - Global Adjustment	1589	125,071.75	-	-	-	125,071.75	10,308.50	712.91	-	-	11,021.41
Total Regulatory Accounts Seeking Disposition – Group 1											
Total Regulatory Accounts Not Seeking Disposition – Group 1											

Account Descriptions	Account Number	2022		Closing Balances as of Dec 31-21		Projected Interest on Dec-31-21 Balances		Accounts To Dispose Yes/No	2.1.7 RRR As of Dec 31-20	Variance RRR vs. 2020 Balance (Principal + Interest)
		Principal Disposition during 2022 - instructed by OEB	Interest Disposition during 2022 - instructed by OEB	Closing Principal Balances as of Dec 31-21 Adjusted for Dispositions during 2022	Closing Interest Balances as of Dec 31-21 Adjusted for Dispositions during 2022	Projected Interest from Jan 1, 2022 to December 31, 2022 on Dec 31-21 balance adjusted for disposition during 2022 (2)	Total Interest			
Group 1 Accounts										
LV Variance Account	1550			3,394,406.27	116,248.15	19,348.12	135,596.26	\$0	No	\$3,491,306
Smart Metering Entity Charge Variance Account	1551			(23,348.67)	(993.10)	(133.09)	(1,126.18)	\$0	No	-\$24,209
RSVA - Wholesale Market Service Charge ⁵	1580			(1,461,984.68)	(66,246.04)	(8,333.31)	(74,579.36)	\$0	No	-\$1,519,897
Variance WMS – Sub-account CBR Class A ⁵	1580			0.01	-	0.00	0.00	\$0	No	\$0
Variance WMS – Sub-account CBR Class B ⁵	1580			(43,942.54)	(1,597.47)	(250.47)	(1,847.94)	\$0	No	-\$45,290
RSVA - Retail Transmission Network Charge	1584			176,471.23	(1,645.96)	1,005.89	(640.08)	\$0	No	\$173,819
RSVA - Retail Transmission Connection Charge	1586			184,775.02	(2,264.27)	1,053.22	(1,211.05)	\$0	No	\$181,458
RSVA - Power (excluding Global Adjustment) ⁴	1588			(536,595.31)	(23,563.16)	(3,058.59)	(26,621.76)	\$0	No	-\$557,100
RSVA - Global Adjustment ⁴	1589			125,071.75	11,021.41	712.91	11,734.32	\$0	No	\$135,380
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595			-	-	-	-	\$0	No	\$0
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595			0.00	(6,175.70)	0.00	(6,175.70)	\$0	No	-\$6,176
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595			(10,399.65)	30,206.97	(59.28)	30,147.69	\$0	No	\$19,867
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595			(53,765.68)	7,451.66	(306.46)	7,145.19	\$0	No	-\$46,008
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595			-	-	-	-	\$0	No	\$0
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595			-	-	-	-	\$0	No	\$0
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595			-	-	-	-	\$0	No	\$0
Disposition and Recovery/Refund of Regulatory Balances (2022)	1595			-	-	-	-	\$0	No	\$0
<i>Refer to the Filing Requirements for disposition eligibility.</i>										
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		-	-	1,750,687.75	62,442.47	9,978.92	72,421.39	-		
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		-	-	1,625,616.00	51,421.06	9,266.01	60,687.07	-		
RSVA - Global Adjustment	1589	-	-	125,071.75	11,021.41	712.91	11,734.32	-		
Total Regulatory Accounts Seeking Disposition – Group 1				1,750,687.75	62,442.47	9,978.92	72,421.39	-		
Total Regulatory Accounts Not Seeking Disposition – Group 1								-		

		2016									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-16	Transactions(1) Debit / (Credit) during 2016	OEB- Approved Disposition during 2016	Principal Adjustments during 2016	Closing Principal Balance as of Dec-31-16	Opening Interest Amounts as of Jan-1-16	Interest Jan- 1 to Dec-31- 16	OEB- Approved Disposition during 2016	Interest Adjustments(1) during 2016	Closing Interest Amounts as of Dec-31-16
Group 2 Accounts											
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575				-\$13,563	-\$13,563				\$0	\$0
Accounting Changes Under CGAAP Balance + Return Component	1576				-\$1,209,958	-\$1,209,958				\$0	\$0
Group 2 Sub-Total		0	0	0		-\$1,223,521	0	0	0		\$0
Total Regulatory Accounts Seeking Disposition – Group 2											
Other Regulatory Assets - Sub-Account - OEB Cost Differential Account	1508				\$11,635	\$11,635				\$52	\$52
Other Regulatory Assets - Sub-Account - RAR 5A Incr Cap, RAR General	1508				\$8,520	\$8,520				\$790	\$790
COVID-19 Emergency Deferral Account	1509				\$0	\$0					\$0
Retail Cost Variance Account - Retail and STR ⁶	1518, 1548				-\$62,668	-\$62,668				-\$4,369	-\$4,369
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555				\$240,022	\$240,022				\$0	\$0
PILs and Tax Variance for 2006 and Subsequent Years	1592					\$0					\$0
LRAM Variance Account⁴	1568				\$377,769	\$377,769				\$14,562	\$14,562
Revenue Difference – Pole Attachment Charge Variance Account	2405					\$0					\$0
Total Regulatory Accounts Not Seeking Disposition – Group 2											
					\$575,278	\$575,278	\$0	\$0	\$0	\$11,035	\$11,035
Total Regulatory Accounts Seeking Disposition – Group 1 & 2											
Total Regulatory Accounts Not Seeking Disposition – Group 1 & 2											

2017

Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-17	Transactions(1) Debit / (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments during 2017	Closing Principal Balance as of Dec-31-17	Opening Interest Amounts as of Jan-1-17	Interest Jan-1 to Dec-31-17	OEB-Approved Disposition during 2017	Interest Adjustments(1) during 2017	Closing Interest Amounts as of Dec-31-17
Group 2 Accounts											
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575	-\$13,563				-\$13,563	\$0				\$0
Accounting Changes Under CGAAP Balance + Return Component	1576	-\$1,209,958	-\$690,753			-\$1,900,711	\$0				\$0
Group 2 Sub-Total		-\$1,223,521		0	\$0	-\$1,914,274	\$ -		0	\$0	\$0
Total Regulatory Accounts Seeking Disposition – Group 2											
Other Regulatory Assets - Sub-Account - OEB Cost Differential Account	1508	\$11,635	\$16,218			\$27,853	\$52	\$259			\$311
Other Regulatory Assets - Sub-Account - RAR 5A Incr Cap, RAR General	1508	\$8,520				\$8,520	\$790	\$105			\$895
COVID-19 Emergency Deferral Account	1509	\$0				\$0	\$0				\$0
Retail Cost Variance Account - Retail and STR ⁶	1518, 1548	-\$62,668	-\$1,454			-\$64,122	-\$4,369	-\$785			-\$5,154
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555	\$240,022	-\$34,093			\$205,929	\$0				\$0
PILs and Tax Variance for 2006 and Subsequent Years	1592	\$0				\$0	\$0				\$0
LRAM Variance Account⁴	1568	\$377,769	\$239,036	\$377,769		\$239,036	\$14,562	\$4,172	\$15,948		\$2,786
Revenue Difference – Pole Attachment Charge Variance Account	2405	\$0				\$0	\$0				\$0
Total Regulatory Accounts Not Seeking Disposition – Group 2											
		\$575,278	\$219,707	\$377,769	\$0	\$417,216	\$11,035	\$3,751	\$15,948	\$0	-\$1,162
Total Regulatory Accounts Seeking Disposition – Group 1 & 2											
Total Regulatory Accounts Not Seeking Disposition – Group 1 & 2											

2018

Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-18	Transactions(1) Debit / (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments during 2018	Closing Principal Balance as of Dec-31-18	Opening Interest Amounts as of Jan-1-18	Interest Jan-1 to Dec-31-18	OEB-Approved Disposition during 2018	Interest Adjustments(1) during 2018	Closing Interest Amounts as of Dec-31-18
Group 2 Accounts											
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575	-\$13,563				-\$13,563	\$0				\$0
Accounting Changes Under CGAAP Balance + Return Component	1576	-\$1,900,711	-\$692,679			-\$2,593,390	\$0				\$0
Group 2 Sub-Total		-\$1,914,274		0	\$0	-\$2,606,953	\$0		0	\$0	\$0
Total Regulatory Accounts Seeking Disposition – Group 2		-\$1,914,274	-\$692,679	\$0	\$0	-\$2,606,953	\$0	\$0	\$0	\$0	\$0
Other Regulatory Assets - Sub-Account - OEB Cost Differential Account	1508	\$27,853	\$12,122			\$39,975	\$311	\$669			\$980
Other Regulatory Assets - Sub-Account - RAR 5A Incr Cap, RAR General	1508	\$8,520				\$8,520	\$895	\$162			\$1,057
COVID-19 Emergency Deferral Account	1509	\$0				\$0	\$0				\$0
Retail Cost Variance Account - Retail and STR ⁶	1518, 1548	-\$64,122	\$447			-\$63,674	-\$5,154	-\$1,219			-\$6,373
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555	\$205,929	-\$34,093			\$171,836	\$0				\$0
PILs and Tax Variance for 2006 and Subsequent Years	1592	\$0				\$0	\$0				\$0
LRAM Variance Account⁴	1568	\$239,036	\$153,522			\$392,558	\$2,786	\$6,360			\$9,146
Revenue Difference – Pole Attachment Charge Variance Account	2405	\$0				\$0	\$0				\$0
Total Regulatory Accounts Not Seeking Disposition – Group 2		\$417,216	\$131,998	\$0	\$0	\$549,214	-\$1,162	\$5,972	\$0	\$0	\$4,810
Total Regulatory Accounts Seeking Disposition – Group 1 & 2											
Total Regulatory Accounts Not Seeking Disposition – Group 1 & 2											

		2019									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-19	Transactions(1) Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments during 2019	Closing Principal Balance as of Dec-31-19	Opening Interest Amounts as of Jan-1-19	Interest Jan-1 to Dec-31-19	OEB-Approved Disposition during 2019	Interest Adjustments(1) during 2019	Closing Interest Amounts as of Dec-31-19
Group 2 Accounts											
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575	-\$13,563				-\$13,563	\$0				\$0
Accounting Changes Under CGAAP Balance + Return Component	1576	-\$2,593,390	-\$699,981			-\$3,293,371	\$0				\$0
Group 2 Sub-Total		-\$2,606,953			\$0	-\$3,306,935	\$0			\$0	\$0
Total Regulatory Accounts Seeking Disposition – Group 2		-\$2,606,953	-\$699,981	\$0	\$0	-\$3,306,935	\$0	\$0	\$0	\$0	\$0
Other Regulatory Assets - Sub-Account - OEB Cost Differential Account	1508	\$39,975	\$13,130			\$53,105	\$980	\$1,058			\$2,038
Other Regulatory Assets - Sub-Account - RAR 5A Incr Cap, RAR General	1508	\$8,520				\$8,520	\$1,057	\$186			\$1,243
COVID-19 Emergency Deferral Account	1509	\$0				\$0	\$0				\$0
Retail Cost Variance Account - Retail and STR ⁶	1518, 1548	-\$63,674	-\$5,019			-\$68,693	-\$6,373	-\$1,493			-\$7,866
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555	\$171,836	-\$34,093			\$137,743	\$0				\$0
PILs and Tax Variance for 2006 and Subsequent Years	1592	\$0				\$0	\$0				\$0
LRAM Variance Account⁴	1568	\$392,558	\$85,949			\$478,507	\$9,146	\$9,475			\$18,621
Revenue Difference – Pole Attachment Charge Variance Account	2405	\$0	-\$53,870			-\$53,870	\$0				\$0
Total Regulatory Accounts Not Seeking Disposition – Group 2		\$549,214	\$6,097	\$0	\$0	\$555,311	\$4,810	\$9,226	\$0	\$0	\$14,036
Total Regulatory Accounts Seeking Disposition – Group 1 & 2											
Total Regulatory Accounts Not Seeking Disposition – Group 1 & 2											

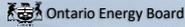
2020

Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-20	Transactions Debit / (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments(1) during 2020	Closing Principal Balance as of Dec-31-20	Opening Interest Amounts as of Jan-1-20	Interest Jan-1 to Dec-31-20	OEB-Approved Disposition during 2020	Interest Adjustments(1) during 2020	Closing Interest Amounts as of Dec-31-20
Group 2 Accounts											
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575	-\$13,563	\$0			-\$13,563	\$0				\$0
Accounting Changes Under CGAAP Balance + Return Component	1576	-\$3,293,371	-\$299,951			-\$3,593,323	\$0				\$0
Group 2 Sub-Total		-\$3,306,935			\$0	-\$3,606,886	\$0		0	\$0	\$0
Total Regulatory Accounts Seeking Disposition – Group 2		-\$3,306,935	-\$299,951	\$0	\$0	-\$3,606,886	\$0	\$0	\$0	\$0	\$0
Other Regulatory Assets - Sub-Account - OEB Cost Differential Account	1508	\$53,105	\$13,473.00			\$66,578	\$2,038	\$771			\$2,809
Other Regulatory Assets - Sub-Account - RAR 5A Incr Cap, RAR General	1508	\$8,520				\$8,520	\$1,243	\$114			\$1,357
COVID-19 Emergency Deferral Account	1509	\$0	\$328,151			\$328,151	\$0				\$0
Retail Cost Variance Account - Retail and STR ⁶	1518, 1548	-\$68,693	-\$7,592			-\$76,286	-\$7,866	-\$986			-\$8,852
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555	\$137,743	-\$34,093			\$103,650	\$0				\$0
PILs and Tax Variance for 2006 and Subsequent Years	1592	\$0	-\$200,567			-\$200,567	\$0				\$0
LRAM Variance Account⁴	1568	\$478,507	\$108,933			\$587,440	\$18,621	\$7,550			\$26,171
Revenue Difference – Pole Attachment Charge Variance Account	2405	-\$53,870	-\$52,178			-\$106,048	\$0	-\$808			-\$808
Total Regulatory Accounts Not Seeking Disposition – Group 2		\$555,311	\$156,127	\$0	\$0	\$711,438	\$14,036	\$6,641	\$0	\$0	\$20,677
Total Regulatory Accounts Seeking Disposition – Group 1 & 2											
Total Regulatory Accounts Not Seeking Disposition – Group 1 & 2											

2021

Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-21	Transactions Debit / (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments(1) during 2021	Closing Principal Balance as of Dec-31-21	Opening Interest Amounts as of Jan-1-21	Interest Jan-1 to Dec-31-21	OEB-Approved Disposition during 2021	Interest Adjustments(1) during 2021	Closing Interest Amounts as of Dec-31-21
Group 2 Accounts											
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575	-\$13,563				-\$13,563	\$0				\$0
Accounting Changes Under CGAAP Balance + Return Component	1576	-\$3,593,323				-\$3,593,323	\$0				\$0
Group 2 Sub-Total		-\$3,606,886	\$0		\$0	-\$3,606,886	\$0	\$0		\$0	\$0
Total Regulatory Accounts Seeking Disposition – Group 2											
Other Regulatory Assets - Sub-Account - OEB Cost Differential Account	1508	\$66,578				\$66,578	\$2,809	\$379			\$3,188
Other Regulatory Assets - Sub-Account - RAR 5A Incr Cap, RAR General	1508	\$8,520				\$8,520	\$1,357	\$49			\$1,406
COVID-19 Emergency Deferral Account	1509	\$328,151				\$328,151	\$0				\$0
Retail Cost Variance Account - Retail and STR ⁶	1518, 1548	-\$76,286				-\$76,286	-\$8,852	-\$435			-\$9,287
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555	\$103,650				\$103,650	\$0				\$0
PILs and Tax Variance for 2006 and Subsequent Years	1592	-\$200,567				-\$200,567	\$0	-\$1,143			-\$1,143
LRAM Variance Account⁴	1568	\$587,440				\$587,440	\$26,171	\$3,348			\$29,519
Revenue Difference – Pole Attachment Charge Variance Account	2405	-\$106,048				-\$106,048	-\$808	-\$604			-\$1,412
Total Regulatory Accounts Not Seeking Disposition – Group 2		\$711,438	\$0	\$0	\$0	\$711,438	\$20,677	\$1,594	\$0	\$0	\$22,271
Total Regulatory Accounts Seeking Disposition – Group 1 & 2											
Total Regulatory Accounts Not Seeking Disposition – Group 1 & 2											

Account Descriptions	Account Number	2022				Projected Interest on Dec-31-21 Balances			2.1.7 RRR		
		Principal Disposition during 2022 - instructed by OEB	Interest Disposition during 2022 - instructed by OEB	Closing Principal Balances as of Dec 31-21 Adjusted for Dispositions during 2022	Closing Interest Balances as of Dec 31-21 Adjusted for Dispositions during 2022	Projected Interest from Jan 1, 2022 to December 31, 2022 on Dec 31 -21 balance adjusted for disposition during 2022 (2)	Total Interest	Total Claim	Accounts To Dispose Yes/No	As of Dec 31-20	Variance RRR vs. 2020 Balance (Principal + Interest)
Group 2 Accounts											
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575			-13,563	\$0		\$0	-13,563	Yes	-13,563	\$0
Accounting Changes Under CGAAP Balance + Return Component	1576			-3,593,323	\$0		\$0	-3,593,323	Yes	-3,593,323	\$0
							\$0	\$0		\$0	
Group 2 Sub-Total		0	0	-3,606,886	\$0	\$0	\$0	-3,606,886	Yes	-3,606,886	
							\$0	\$0		\$0	
							\$0	\$0		\$0	
Total Regulatory Accounts Seeking Disposition – Group 2		\$0	\$0	-3,606,886	\$0	\$0	\$0	-3,606,886		\$0	\$0
Other Regulatory Assets - Sub-Account - OEB Cost Differential Account	1508			\$66,578	\$3,188	\$379	\$3,568	\$69,387	No	\$69,387	\$0
Other Regulatory Assets - Sub-Account - RAR 5A Incr Cap, RAR General	1508			\$8,520	\$1,406	\$49	\$1,454	\$9,877	No	\$9,877	\$0
COVID-19 Emergency Deferral Account	1509			\$328,151	\$0	\$0	\$0	\$328,151	No	\$328,151	\$0
							\$0	\$0		\$0	
Retail Cost Variance Account - Retail and STR ⁶	1518, 1548			-76,286	-9,287	-435	-9,722	-85,138	No	-85,138	\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555			\$103,650	\$0	\$0	\$0	\$103,650	No	\$103,650	\$0
PILs and Tax Variance for 2006 and Subsequent Years	1592			-200,567	-1,143	\$0	-1,143	-200,567	No	-200,567	\$0
							\$0	\$0		\$0	
LRAM Variance Account⁴	1568			\$587,440	\$29,519	\$3,348	\$32,868	\$613,611	No	\$613,611	\$0
Revenue Difference – Pole Attachment Charge Variance Account	2405			-106,048	-1,412	-604	-2,017	-106,856	No	-106,856	\$0
							\$0	\$0		\$0	
Total Regulatory Accounts Not Seeking Disposition – Group 2		\$0	\$0	\$711,438	\$22,271	\$2,737	\$25,008	\$732,115		\$0	\$0
							\$0	\$0		\$0	
Total Regulatory Accounts Seeking Disposition – Group 1 & 2				-3,606,886	\$0	\$0	\$0	\$0			
Total Regulatory Accounts Not Seeking Disposition – Group 1 & 2				2,462,126.06	84,713.40	12,716.08	97,429.48				
							\$0	\$0		\$0	
							\$0	\$0		\$0	



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Quick Link
 Ontario Energy Board's 2022 Electricity
 Distribution Rate Applications Webpage

Version 1.0

Utility Name

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

We are applying for rates effective

Rate-Setting Method

1. Select the last Cost of Service rebasing year.

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
 For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2019 balances that were reviewed in the 2021 rate application were to be selected, select 2019.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) if there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

4. Select the earliest vintage year in which there is a balance in Account 1595.
 (e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

7. Retail Transmission Service Rates: 1937680 Ontario Inc. is:

Within

Distribution System(s)

8. Have you transitioned to fully fixed rates?

Legend

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- Red cells represent flags to identify either non-matching values or incorrect user selections.
- Pale grey cells represent auto-populated RRR data.
- White cells contain fixed values, automatically generated values or formulae.

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While this model has been provided in Plain Format and is intended to be filed with the application, the user remains responsible to ensure the accuracy of the data and the results.

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below? Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	303,804,719	0	4,187,154	0	0	0	303,804,719	0		33,702
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	101,517,554	0	14,141,917	0	0	0	101,517,554	0		3,399
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	306,524,310	749,126	256,173,908	616,732	0	5,278	306,524,310	743,848		
LARGE USE SERVICE CLASSIFICATION	kW	33,895,713	65,072	33,895,713	65,072	0	0	33,895,713	65,072		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,207,625	0	2,071,178	0	0	0	2,207,625	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	530,320	1,400	194,157	505	0	0	530,320	1,400		
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,534,793	7,294	2,534,793	7,294	0	0	2,534,793	7,294		
Total		751,015,034	822,892	313,198,820	689,603	0	5,278	751,015,034	817,614	0	37,101

Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh)²

\$0
\$0.0000

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			
				1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	40.5%	90.8%	40.5%	0	0	0	0	0	0	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	13.5%	9.2%	13.5%	0	0	0	0	0	0	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	40.8%	0.0%	40.8%	0	0	0	0	0	0	0
LARGE USE SERVICE CLASSIFICATION	4.5%	0.0%	4.5%	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.3%	0.0%	0.3%	0	0	0	0	0	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	0	0	0	0	0	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.3%	0.0%	0.3%	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Five Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWh) regardless of the billing determinant used for distribution rates.

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2020 Consumption excluding WMP kWh	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) kWh	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh 4,187,154	4,187,154	1.3%	\$0	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh 14,141,917	14,141,917	4.5%	\$0	\$0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh 256,173,908	256,173,908	81.8%	\$0	\$0.0000	kWh
LARGE USE SERVICE CLASSIFICATION	kWh 33,895,713	33,895,713	10.8%	\$0	\$0.0000	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh 2,071,178	2,071,178	0.7%	\$0	\$0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh 194,157	194,157	0.1%	\$0	\$0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh 2,534,793	2,534,793	0.8%	\$0	\$0.0000	kWh
Total	313,198,820	313,198,820	100.0%	\$0		

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconciliation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	303,804,719	0	303,804,719	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	101,517,554	0	101,517,554	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	306,524,310	749,126	306,524,310	743,848	0		0.0000	0.0000	0.0000	
LARGE USE SERVICE CLASSIFICATION	kW	33,895,713	65,072	33,895,713	65,072	0		0.0000	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,207,625	0	2,207,625	0	0		0.0000	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	530,320	1,400	530,320	1,400	0		0.0000	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,534,793	7,294	2,534,793	7,294	0		0.0000	0.0000	0.0000	
											0.00

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2013	2022
OEB-Approved Rate Base	\$ -	\$ -
OEB-Approved Regulatory Taxable Income	\$ -	\$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ -
Provincial Taxes Payable		\$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
Combined Effective Tax Rate	0.0%	0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ -	\$ -
Grossed-up Income Taxes	\$ -	\$ -
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	303,804,719		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	101,517,554		0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	306,524,310	749,126	0	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW	33,895,713	65,072	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,207,625		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	530,320	1,400	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,534,793	7,294	0	0.0000 kW
Total		751,015,034	822,892	\$0	

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	303,804,719	0	1.0548	320,453,218
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	303,804,719	0	1.0548	320,453,218
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	101,517,554	0	1.0548	107,080,716
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	101,517,554	0	1.0548	107,080,716
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4893	306,524,310	749,126		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9217	306,524,310	749,126		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9328	33,895,713	65,072		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3544	33,895,713	65,072		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	2,207,625	0	1.0548	2,328,603
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	2,207,625	0	1.0548	2,328,603
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8902	530,320	1,400		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5261	530,320	1,400		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8763	2,534,793	7,294		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4904	2,534,793	7,294		



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Uniform Transmission Rates	Unit	2020	2021 Jan to Jun	2021 Jul to Dec	2022
Rate Description		Rate	Rate		Rate
Network Service Rate	kW	\$ 3.92	\$ 4.67	\$ 4.90	\$ 4.90
Line Connection Service Rate	kW	\$ 0.97	\$ 0.77	\$ 0.81	\$ 0.81
Transformation Connection Service Rate	kW	\$ 2.33	\$ 2.53	\$ 2.65	\$ 2.65

Hydro One Sub-Transmission Rates	Unit	2020	2021	2022
Rate Description		Rate	Rate	
Network Service Rate	kW	\$ 3.3980	\$ 3.4778	\$ 3.4778
Line Connection Service Rate	kW	\$ 0.8045	\$ 0.8128	\$ 0.8128
Transformation Connection Service Rate	kW	\$ 2.0194	\$ 2.0458	\$ 2.0458
Both Line and Transformation Connection Service Rate	kW	\$ 2.8239	\$ 2.8586	\$ 2.8586

If needed, add extra host here. (I)	Unit	2020	2021	2022
Rate Description		Rate	Rate	
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Unit	2020	2021	2022
Rate Description		Rate	Rate	
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2020	Current 2021	Forecast 2022



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	59,540	\$3.92	\$ 233,397	63,970	\$0.97	\$ 62,051	63,970	\$2.33	\$ 149,050	\$ 211,101
February	73,066	\$3.92	\$ 286,419	78,193	\$0.97	\$ 75,847	78,193	\$2.33	\$ 182,190	\$ 258,037
March	72,029	\$3.92	\$ 282,354	73,224	\$0.97	\$ 71,027	73,224	\$2.33	\$ 170,612	\$ 241,639
April	55,367	\$3.92	\$ 217,039	59,018	\$0.97	\$ 57,247	59,018	\$2.33	\$ 137,512	\$ 194,759
May	69,190	\$3.92	\$ 271,225	69,884	\$0.97	\$ 67,787	69,884	\$2.33	\$ 162,830	\$ 230,617
June	68,621	\$3.92	\$ 268,994	80,514	\$0.97	\$ 78,099	80,514	\$2.33	\$ 187,598	\$ 265,696
July	76,397	\$3.92	\$ 299,476	78,621	\$0.97	\$ 76,262	78,621	\$2.33	\$ 183,187	\$ 259,449
August	76,056	\$3.92	\$ 298,140	77,779	\$0.97	\$ 75,446	77,779	\$2.33	\$ 181,225	\$ 256,671
September	66,975	\$3.92	\$ 262,542	71,339	\$0.97	\$ 69,199	71,339	\$2.33	\$ 166,220	\$ 235,419
October	57,170	\$3.92	\$ 224,106	57,170	\$0.97	\$ 55,455	57,170	\$2.33	\$ 133,206	\$ 188,661
November	66,666	\$3.92	\$ 261,331	66,666	\$0.97	\$ 64,666	66,666	\$2.33	\$ 155,332	\$ 219,998
December	70,422	\$3.92	\$ 276,053	70,422	\$0.97	\$ 68,309	70,422	\$2.33	\$ 164,083	\$ 232,393
Total	811,499	3.92	\$ 3,181,075	846,800	0.97	\$ 821,396	846,800	2.33	\$ 1,973,044	\$ 2,794,440

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	51,510	\$3.3980	\$ 175,032	8,090	\$0.8045	\$ 6,509	63,788	\$2.0194	\$ 128,814	\$ 135,323
February	44,207	\$3.3980	\$ 150,217	7,962	\$0.8045	\$ 6,405	60,423	\$2.0194	\$ 122,017	\$ 128,422
March	28,686	\$3.3980	\$ 97,475	7,266	\$0.8045	\$ 5,846	40,349	\$2.0194	\$ 81,481	\$ 87,327
April	24,921	\$3.3980	\$ 84,681	6,342	\$0.8045	\$ 5,102	35,502	\$2.0194	\$ 71,693	\$ 76,795
May	53,781	\$3.3980	\$ 182,749	7,668	\$0.8045	\$ 6,169	58,944	\$2.0194	\$ 119,031	\$ 125,200
June	62,767	\$3.3980	\$ 213,283	8,024	\$0.8045	\$ 6,455	63,112	\$2.0194	\$ 127,447	\$ 133,903
July	72,632	\$3.3980	\$ 246,805	8,614	\$0.8045	\$ 6,930	72,972	\$2.0194	\$ 147,361	\$ 154,291
August	66,338	\$3.3980	\$ 225,418	8,402	\$0.8045	\$ 6,760	66,662	\$2.0194	\$ 134,618	\$ 141,378
September	50,828	\$3.3980	\$ 172,715	6,857	\$0.8045	\$ 5,516	53,592	\$2.0194	\$ 108,224	\$ 113,740
October	37,015	\$3.3980	\$ 125,778	6,948	\$0.8045	\$ 5,589	46,041	\$2.0194	\$ 92,975	\$ 98,565
November	44,273	\$3.3980	\$ 150,439	7,622	\$0.8045	\$ 6,132	50,018	\$2.0194	\$ 101,006	\$ 107,138
December	47,239	\$3.3980	\$ 160,519	8,460	\$0.8045	\$ 6,806	58,993	\$2.0194	\$ 119,130	\$ 125,937
Total	584,200	3.3980	\$ 1,985,110	92,255	0.8045	\$ 74,220	670,396	2.0194	\$ 1,353,798	\$ 1,428,017

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	111,050	\$ 3.6779	\$ 408,429	72,060	\$ 0.9514	\$ 68,559	127,758	\$ 2.1749	\$ 277,864	\$ 346,424
February	117,273	\$ 3.7232	\$ 436,635	86,155	\$ 0.9547	\$ 82,252	138,616	\$ 2.1946	\$ 304,207	\$ 386,459
March	100,715	\$ 3.7713	\$ 379,828	80,490	\$ 0.9551	\$ 76,873	113,573	\$ 2.2197	\$ 252,093	\$ 328,966
April	80,288	\$ 3.7580	\$ 301,720	65,360	\$ 0.9539	\$ 62,349	94,520	\$ 2.2133	\$ 209,205	\$ 271,554
May	122,971	\$ 3.6917	\$ 453,974	77,552	\$ 0.9536	\$ 73,956	128,828	\$ 2.1879	\$ 281,861	\$ 355,817
June	131,388	\$ 3.6708	\$ 482,277	88,538	\$ 0.9550	\$ 84,554	143,626	\$ 2.1855	\$ 315,045	\$ 396,599
July	149,029	\$ 3.6656	\$ 546,281	87,235	\$ 0.9537	\$ 83,193	151,593	\$ 2.1805	\$ 330,548	\$ 413,740
August	142,394	\$ 3.6768	\$ 523,558	86,181	\$ 0.9539	\$ 82,205	144,441	\$ 2.1867	\$ 315,843	\$ 398,048
September	117,803	\$ 3.6948	\$ 435,257	78,196	\$ 0.9555	\$ 74,715	124,931	\$ 2.1968	\$ 274,443	\$ 349,158
October	94,185	\$ 3.7149	\$ 349,884	64,118	\$ 0.9521	\$ 61,044	103,211	\$ 2.1914	\$ 226,181	\$ 287,226
November	110,939	\$ 3.7117	\$ 411,770	74,288	\$ 0.9530	\$ 70,798	116,684	\$ 2.1969	\$ 256,338	\$ 327,136
December	117,661	\$ 3.7104	\$ 436,571	78,882	\$ 0.9522	\$ 75,116	129,415	\$ 2.1884	\$ 283,214	\$ 358,329
Total	1,395,698	3.70	\$ 5,166,185	939,055	0.95	\$ 895,616	1,517,196	2.19	\$ 3,326,842	\$ 4,222,457

Low Voltage Switchgear Credit (if applicable) \$ -
Total including deduction for Low Voltage Switchgear Credit \$ 4,222,457



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	59,540	\$ 4,6700	\$ 278,052	63,970	\$ 0.7700	\$ 49,257	63,970	\$ 2.5300	\$ 161,844	\$ 211,101
February	73,066	\$ 4,6700	\$ 341,218	78,193	\$ 0.7700	\$ 60,209	78,193	\$ 2.5300	\$ 197,828	\$ 258,037
March	72,029	\$ 4,6700	\$ 336,375	73,224	\$ 0.7700	\$ 56,382	73,224	\$ 2.5300	\$ 185,257	\$ 241,639
April	55,367	\$ 4,6700	\$ 258,564	59,018	\$ 0.7700	\$ 45,444	59,018	\$ 2.5300	\$ 149,316	\$ 194,759
May	69,190	\$ 4,6700	\$ 323,117	69,884	\$ 0.7700	\$ 53,811	69,884	\$ 2.5300	\$ 176,807	\$ 230,617
June	68,621	\$ 4,6700	\$ 320,460	80,514	\$ 0.7700	\$ 61,996	80,514	\$ 2.5300	\$ 203,700	\$ 265,696
July	76,397	\$ 4,9000	\$ 374,345	78,621	\$ 0.8100	\$ 63,693	78,621	\$ 2.6500	\$ 206,346	\$ 272,029
August	76,056	\$ 4,9000	\$ 372,674	77,779	\$ 0.8100	\$ 63,001	77,779	\$ 2.6500	\$ 205,114	\$ 269,115
September	66,975	\$ 4,9000	\$ 328,178	71,339	\$ 0.8100	\$ 57,785	71,339	\$ 2.6500	\$ 189,048	\$ 246,833
October	57,170	\$ 4,9000	\$ 280,133	57,170	\$ 0.8100	\$ 46,308	57,170	\$ 2.6500	\$ 151,501	\$ 197,808
November	66,666	\$ 4,9000	\$ 326,663	66,666	\$ 0.8100	\$ 53,999	66,666	\$ 2.6500	\$ 176,665	\$ 230,664
December	70,422	\$ 4,9000	\$ 345,066	70,422	\$ 0.8100	\$ 57,042	70,422	\$ 2.6500	\$ 186,618	\$ 243,660
Total	811,499	\$ 4.79	\$ 3,884,846	846,800	\$ 0.79	\$ 668,916	846,800	\$ 2.59	\$ 2,193,044	\$ 2,861,960

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	51,510	\$ 3,4778	\$ 179,143	8,090	\$ 0.8128	\$ 6,576	63,788	\$ 2.0458	\$ 130,498	\$ 137,074
February	44,207	\$ 3,4778	\$ 153,744	7,962	\$ 0.8128	\$ 6,471	60,423	\$ 2.0458	\$ 123,612	\$ 130,084
March	28,686	\$ 3,4778	\$ 99,764	7,266	\$ 0.8128	\$ 5,906	40,349	\$ 2.0458	\$ 82,546	\$ 88,452
April	24,921	\$ 3,4778	\$ 86,670	6,342	\$ 0.8128	\$ 5,154	35,502	\$ 2.0458	\$ 72,631	\$ 77,785
May	53,781	\$ 3,4778	\$ 187,041	7,668	\$ 0.8128	\$ 6,233	58,944	\$ 2.0458	\$ 120,587	\$ 126,820
June	62,767	\$ 3,4778	\$ 218,292	8,024	\$ 0.8128	\$ 6,522	63,112	\$ 2.0458	\$ 129,114	\$ 135,635
July	72,632	\$ 3,4778	\$ 252,601	8,614	\$ 0.8128	\$ 7,002	72,972	\$ 2.0458	\$ 149,287	\$ 156,289
August	66,338	\$ 3,4778	\$ 230,712	8,402	\$ 0.8128	\$ 6,829	66,662	\$ 2.0458	\$ 136,378	\$ 143,207
September	50,828	\$ 3,4778	\$ 176,771	6,857	\$ 0.8128	\$ 5,573	53,592	\$ 2.0458	\$ 109,638	\$ 115,211
October	37,015	\$ 3,4778	\$ 128,732	6,948	\$ 0.8128	\$ 5,647	46,041	\$ 2.0458	\$ 94,191	\$ 99,838
November	44,273	\$ 3,4778	\$ 153,972	7,622	\$ 0.8128	\$ 6,195	50,018	\$ 2.0458	\$ 102,326	\$ 108,522
December	47,239	\$ 3,4778	\$ 164,288	8,460	\$ 0.8128	\$ 6,876	58,993	\$ 2.0458	\$ 120,688	\$ 127,564
Total	584,200	\$ 3.48	\$ 2,031,729	92,255	\$ 0.81	\$ 74,985	670,396	\$ 2.05	\$ 1,371,496	\$ 1,446,482

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	111,050	\$ 4,1170	\$ 457,195	72,060	\$ 0.7748	\$ 55,833	127,758	\$ 2.2882	\$ 292,342	\$ 348,175
February	117,273	\$ 4,2206	\$ 494,963	86,155	\$ 0.7740	\$ 66,680	138,616	\$ 2.3189	\$ 321,441	\$ 388,121
March	100,715	\$ 4,3304	\$ 436,139	80,490	\$ 0.7739	\$ 62,289	113,573	\$ 2.3580	\$ 267,803	\$ 330,092
April	80,288	\$ 4,2999	\$ 345,234	65,360	\$ 0.7742	\$ 50,598	94,520	\$ 2.3481	\$ 221,946	\$ 272,544
May	122,971	\$ 4,1486	\$ 510,158	77,552	\$ 0.7742	\$ 60,043	128,828	\$ 2.3085	\$ 297,394	\$ 357,437
June	131,388	\$ 4,1005	\$ 538,752	88,538	\$ 0.7739	\$ 68,518	143,626	\$ 2.3172	\$ 332,814	\$ 401,332
July	149,029	\$ 4,2069	\$ 626,946	87,235	\$ 0.8103	\$ 70,685	151,593	\$ 2.3592	\$ 357,633	\$ 428,317
August	142,394	\$ 4,2374	\$ 603,386	86,181	\$ 0.8103	\$ 69,830	144,441	\$ 2.3712	\$ 342,492	\$ 412,323
September	117,803	\$ 4,2864	\$ 504,948	78,196	\$ 0.8102	\$ 63,358	124,931	\$ 2.3908	\$ 298,687	\$ 362,044
October	94,185	\$ 4,3411	\$ 408,865	64,118	\$ 0.8103	\$ 51,955	103,211	\$ 2.3805	\$ 245,691	\$ 297,646
November	110,939	\$ 4,3324	\$ 480,635	74,288	\$ 0.8103	\$ 60,195	116,684	\$ 2.3910	\$ 278,991	\$ 339,186
December	117,661	\$ 4,3290	\$ 509,354	78,882	\$ 0.8103	\$ 63,918	129,415	\$ 2.3746	\$ 307,306	\$ 371,224
Total	1,395,698	\$ 4.24	\$ 5,916,576	939,055	\$ 0.79	\$ 743,901	1,517,196	\$ 2.35	\$ 3,564,540	\$ 4,308,441

Low Voltage Switchgear Credit (if applicable)

\$ -

Total including deduction for Low Voltage Switchgear Credit

\$ 4,308,441

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	59,540	\$ 4,9000	\$ 291,746	63,970	\$ 0,8100	\$ 51,816	63,970	\$ 2,6500	\$ 169,521				\$ 221,336
February	73,066	\$ 4,9000	\$ 358,023	78,193	\$ 0,8100	\$ 63,336	78,193	\$ 2,6500	\$ 207,211				\$ 270,548
March	72,029	\$ 4,9000	\$ 352,942	73,224	\$ 0,8100	\$ 59,311	73,224	\$ 2,6500	\$ 194,044				\$ 253,355
April	55,367	\$ 4,9000	\$ 271,298	59,018	\$ 0,8100	\$ 47,805	59,018	\$ 2,6500	\$ 156,398				\$ 204,202
May	69,190	\$ 4,9000	\$ 339,031	69,884	\$ 0,8100	\$ 56,606	69,884	\$ 2,6500	\$ 185,193				\$ 241,799
June	66,621	\$ 4,9000	\$ 326,243	80,514	\$ 0,8100	\$ 65,216	80,514	\$ 2,6500	\$ 213,362				\$ 278,578
July	76,397	\$ 4,9000	\$ 374,345	78,821	\$ 0,8100	\$ 63,683	78,821	\$ 2,6500	\$ 208,346				\$ 272,029
August	76,056	\$ 4,9000	\$ 372,674	77,779	\$ 0,8100	\$ 63,001	77,779	\$ 2,6500	\$ 206,114				\$ 269,115
September	66,975	\$ 4,9000	\$ 328,178	71,339	\$ 0,8100	\$ 57,785	71,339	\$ 2,6500	\$ 189,048				\$ 246,833
October	57,170	\$ 4,9000	\$ 280,133	57,170	\$ 0,8100	\$ 46,308	57,170	\$ 2,6500	\$ 151,501				\$ 197,808
November	66,666	\$ 4,9000	\$ 326,663	66,666	\$ 0,8100	\$ 53,999	66,666	\$ 2,6500	\$ 176,665				\$ 230,664
December	70,422	\$ 4,9000	\$ 345,066	70,422	\$ 0,8100	\$ 57,042	70,422	\$ 2,6500	\$ 186,618				\$ 243,660
Total	811,499	\$ 4.90	\$ 3,976,343	846,800	\$ 0.81	\$ 685,908	846,800	\$ 2.65	\$ 2,244,020				\$ 2,929,928

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	51,510	\$ 3,4778	\$ 179,143	8,090	\$ 0,8128	\$ 6,576	63,788	\$ 2,0458	\$ 130,498				\$ 137,074
February	44,207	\$ 3,4778	\$ 153,744	7,962	\$ 0,8128	\$ 6,471	60,423	\$ 2,0458	\$ 123,612				\$ 130,084
March	28,686	\$ 3,4778	\$ 99,764	7,266	\$ 0,8128	\$ 5,906	40,349	\$ 2,0458	\$ 82,546				\$ 88,452
April	24,921	\$ 3,4778	\$ 86,670	6,342	\$ 0,8128	\$ 5,154	35,502	\$ 2,0458	\$ 72,631				\$ 77,785
May	53,781	\$ 3,4778	\$ 187,041	7,668	\$ 0,8128	\$ 6,233	58,944	\$ 2,0458	\$ 120,877				\$ 126,820
June	62,767	\$ 3,4778	\$ 218,292	8,024	\$ 0,8128	\$ 6,522	63,112	\$ 2,0458	\$ 129,114				\$ 135,635
July	72,632	\$ 3,4778	\$ 252,601	8,614	\$ 0,8128	\$ 7,002	72,972	\$ 2,0458	\$ 149,287				\$ 156,289
August	66,338	\$ 3,4778	\$ 230,712	8,402	\$ 0,8128	\$ 6,829	66,662	\$ 2,0458	\$ 136,378				\$ 143,207
September	50,828	\$ 3,4778	\$ 176,771	6,857	\$ 0,8128	\$ 5,573	53,592	\$ 2,0458	\$ 109,638				\$ 115,211
October	37,015	\$ 3,4778	\$ 128,732	6,948	\$ 0,8128	\$ 5,647	46,041	\$ 2,0458	\$ 94,191				\$ 99,838
November	44,273	\$ 3,4778	\$ 153,972	7,622	\$ 0,8128	\$ 6,195	50,018	\$ 2,0458	\$ 102,326				\$ 108,522
December	47,239	\$ 3,4778	\$ 164,288	8,460	\$ 0,8128	\$ 6,876	58,993	\$ 2,0458	\$ 120,688				\$ 127,564
Total	584,200	\$ 3.48	\$ 2,031,729	92,255	\$ 0.81	\$ 74,985	670,396	\$ 2.05	\$ 1,371,496				\$ 1,446,482

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	111,050	\$ 4.24	\$ 470,889	72,060	\$ 0.81	\$ 58,391	127,758	\$ 2.35	\$ 300,018				\$ 358,410
February	117,273	\$ 4.36	\$ 511,768	86,155	\$ 0.81	\$ 69,808	138,616	\$ 2.39	\$ 330,824				\$ 400,631
March	100,715	\$ 4.49	\$ 452,706	80,490	\$ 0.81	\$ 65,218	113,573	\$ 2.44	\$ 276,590				\$ 341,807
April	80,288	\$ 4.46	\$ 357,968	65,360	\$ 0.81	\$ 52,959	94,520	\$ 2.42	\$ 229,028				\$ 281,987
May	122,971	\$ 4.28	\$ 526,072	77,552	\$ 0.81	\$ 62,839	128,828	\$ 2.37	\$ 305,780				\$ 368,619
June	131,388	\$ 4.22	\$ 554,535	88,538	\$ 0.81	\$ 71,738	143,626	\$ 2.38	\$ 342,476				\$ 414,214
July	149,029	\$ 4.21	\$ 626,946	87,235	\$ 0.81	\$ 70,685	151,593	\$ 2.36	\$ 357,633				\$ 428,317
August	142,394	\$ 4.24	\$ 603,386	86,181	\$ 0.81	\$ 69,830	144,441	\$ 2.37	\$ 342,492				\$ 412,323
September	117,803	\$ 4.29	\$ 504,948	78,196	\$ 0.81	\$ 63,356	124,931	\$ 2.39	\$ 298,697				\$ 362,044
October	94,185	\$ 4.34	\$ 408,865	64,118	\$ 0.81	\$ 51,955	103,211	\$ 2.38	\$ 245,691				\$ 297,646
November	110,939	\$ 4.33	\$ 480,635	74,288	\$ 0.81	\$ 60,195	116,684	\$ 2.39	\$ 278,991				\$ 339,186
December	117,661	\$ 4.33	\$ 509,354	78,882	\$ 0.81	\$ 63,918	129,415	\$ 2.37	\$ 307,306				\$ 371,224
Total	1,395,698	\$ 4.30	\$ 6,008,073	939,055	\$ 0.81	\$ 760,893	1,517,196	\$ 2.38	\$ 3,615,516				\$ 4,376,410

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	111,050	\$ 4.24	\$ 470,889	72,060	\$ 0.81	\$ 58,391	127,758	\$ 2.35	\$ 300,018				\$ 358,410
February	117,273	\$ 4.36	\$ 511,768	86,155	\$ 0.81	\$ 69,808	138,616	\$ 2.39	\$ 330,824				\$ 400,631
March	100,715	\$ 4.49	\$ 452,706	80,490	\$ 0.81	\$ 65,218	113,573	\$ 2.44	\$ 276,590				\$ 341,807
April	80,288	\$ 4.46	\$ 357,968	65,360	\$ 0.81	\$ 52,959	94,520	\$ 2.42	\$ 229,028				\$ 281,987
May	122,971	\$ 4.28	\$ 526,072	77,552	\$ 0.81	\$ 62,839	128,828	\$ 2.37	\$ 305,780				\$ 368,619
June	131,388	\$ 4.22	\$ 554,535	88,538	\$ 0.81	\$ 71,738	143,626	\$ 2.38	\$ 342,476				\$ 414,214
July	149,029	\$ 4.21	\$ 626,946	87,235	\$ 0.81	\$ 70,685	151,593	\$ 2.36	\$ 357,633				\$ 428,317
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October	94,185	\$ 4.34	\$ 408,865	64,118	\$ 0.81	\$ 51,955	103,211	\$ 2.38	\$ 245,691				\$ 297,646
November	110,939	\$ 4.33	\$ 480,635	74,288	\$ 0.81	\$ 60,195	116,684	\$ 2.39	\$ 278,991				\$ 339,186
December	117,661	\$ 4.33	\$ 509,354	78,882	\$ 0.81	\$ 63,918	129,415	\$ 2.37	\$ 307,306				\$ 371,224
Total	1,395,698	\$ 4.30	\$ 6,008,073	939,055	\$ 0.81	\$ 760,893	1,517,196	\$ 2.38	\$ 3,615,516				\$ 4,376,410

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
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February	117,273	\$ 4.36	\$ 511,768	86,155	\$ 0.81	\$ 69,808	138,616	\$ 2.39	\$ 330,824				\$ 400,631
March	100,715	\$ 4.49	\$ 452,706	80,490	\$ 0.81	\$ 65,218	113,573	\$ 2.44	\$ 276,590				\$ 341,807
April	80,288	\$ 4.46	\$ 357,968	65,360	\$ 0.81	\$ 52,959	94,520	\$ 2.42	\$ 229,028				\$ 281,987
May	122,971	\$ 4.28	\$ 526,072	77,552	\$ 0.81	\$ 62,839	128,828	\$ 2.37	\$ 305,780				\$ 368,619
June	131,388	\$ 4.22	\$ 554,535	88,538	\$ 0.81	\$ 71,738	143,626	\$ 2.38	\$ 342,476				\$ 414,214
July	149,029	\$ 4.21	\$ 626,946	87,235	\$ 0.81	\$ 70,685	151,593	\$ 2.36	\$ 357,633				\$ 428,317
August	142,394	\$ 4.24	\$ 603,386	86,									

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	320,453,218	0	2,147,037	43.8%	2,593,874	0.0081
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	107,080,716	0	663,900	13.6%	802,070	0.0075
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4893		749,126	1,864,799	38.1%	2,252,898	3.0074
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	2.9328		65,072	190,843	3.9%	230,561	3.5432
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	2,328,603	0	14,437	0.3%	17,442	0.0075
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8902		1,400	2,646	0.1%	3,197	2.2836
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8763		7,294	13,686	0.3%	16,534	2.2668

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	320,453,218	0	1,762,493	45.0%	1,939,444	0.0061
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	107,080,716	0	535,404	13.7%	589,157	0.0055
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9217		749,126	1,439,595	36.8%	1,584,128	2.1146
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3544		65,072	153,206	3.9%	168,587	2.5908
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	2,328,603	0	11,643	0.3%	12,812	0.0055
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5261		1,400	2,137	0.1%	2,351	1.6793
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4904		7,294	10,871	0.3%	11,962	1.6400

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081	320,453,218	0	2,593,874	43.8%	2,633,987	0.0082
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075	107,080,716	0	802,070	13.6%	814,474	0.0076
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0074		749,126	2,252,898	38.1%	2,287,738	3.0539
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	3.5432		65,072	230,561	3.9%	234,127	3.5980
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075	2,328,603	0	17,442	0.3%	17,712	0.0076
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2836		1,400	3,197	0.1%	3,246	2.3189
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2668		7,294	16,534	0.3%	16,790	2.3018

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	320,453,218	0	1,939,444	45.0%	1,970,040	0.0061
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	107,080,716	0	589,157	13.7%	598,451	0.0056
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1146		749,126	1,584,128	36.8%	1,609,119	2.1480
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5908		65,072	168,587	3.9%	171,247	2.6316
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	2,328,603	0	12,812	0.3%	13,014	0.0056
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6793		1,400	2,351	0.1%	2,388	1.7058
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6400		7,294	11,962	0.3%	12,151	1.6659



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2021 value and will be updated by OEB staff at a later date.

Price Escalator	0.00%	Productivity Factor	0.00%
Choose Stretch Factor Group		Price Cap Index	0.00%
Associated Stretch Factor Value	0.00%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	22.62				0.00%	22.62	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	31.36		0.0089		0.00%	31.36	0.0089
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	160.31		2.7323		0.00%	160.31	2.7323
LARGE USE SERVICE CLASSIFICATION	6440.97		0.7524		0.00%	6,440.97	0.7524
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	2.13		0.0281		0.00%	2.13	0.0281
SENTINEL LIGHTING SERVICE CLASSIFICATION	11.83		4.7157		0.00%	11.83	4.7157
STREET LIGHTING SERVICE CLASSIFICATION	3.22		13.4579		0.00%	3.22	13.4579
microFIT SERVICE CLASSIFICATION	4.55				0.00%	4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2021	January 1, 2022
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		May 1, 2021
Off-Peak	\$/kWh	0.0820
Mid-Peak	\$/kWh	0.1130
On-Peak	\$/kWh	0.1700

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.20%	45.48

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00	2.20%	104.24
Monthly fixed charge, per retailer	\$	40.80	2.20%	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	2.20%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	2.20%	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)	2.20%	(0.62)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	\$	0.51	2.20%	0.52
Processing fee, per request, applied to the requesting party	\$	1.02	2.20%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.08	2.20%	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00	2.20%	2.04

* inflation factor subject to change pending OEB approved inflation rate effective in 2021

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the Green Cells below, enter all proposed rate riders/rates.
 In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".
 In column B, choose the associated unit from the drop-down menu.
 In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
 In column E, enter the expiry date (e.g. April 30, 2022) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
 In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg. LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Disposition of Account 1576	\$	0.02	- effective until 12/31/2022	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Disposition of Account 1576	\$/kW	0.0025	- effective until 12/31/2022	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

LARGE USE SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Disposition of Account 1576	\$/kW	0.0021	- effective until 12/31/2022	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Disposition of Account 1576	\$/kW	0.0116	- effective until 12/31/2022	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Disposition of Account 1576	\$/kW	0.0418	- effective until 12/31/2022	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

microFIT SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2021 of \$0.1036/kWh (IESO's Monthly Market Report for June 2021) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0548	1.0548	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0548	1.0548	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4 999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0548	1.0548	182,500	250	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0548	1.0548	3,650,000	5,000	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0548	1.0548	35,000		CONSUMPTION	11
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0548	1.0548	730	1	DEMAND	130
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0548	1.0548	1,095,000	1,500	DEMAND	7
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0548	1.0548	313		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0548	1.0548	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0548	1.0548	2,000		CONSUMPTION	
Add additional scenarios if required			1.0548	1.0548				
Add additional scenarios if required			1.0548	1.0548				
Add additional scenarios if required			1.0548	1.0548				
Add additional scenarios if required			1.0548	1.0548				
Add additional scenarios if required			1.0548	1.0548				
Add additional scenarios if required			1.0548	1.0548				
Add additional scenarios if required			1.0548	1.0548				
Add additional scenarios if required			1.0548	1.0548				
Add additional scenarios if required			1.0548	1.0548				
Add additional scenarios if required			1.0548	1.0548				
Add additional scenarios if required			1.0548	1.0548				
Add additional scenarios if required			1.0548	1.0548				

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0548	
Proposed/Approved Loss Factor	1.0548	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.62	1	\$ 22.62	\$ 22.62	1	\$ 22.62	\$ -	0.00%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ (0.23)	1	\$ (0.23)	\$ (0.21)	1	\$ (0.21)	\$ 0.02	-8.70%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 22.39			\$ 22.41	\$ 0.02	0.09%
Line Losses on Cost of Power	\$ 0.1034	41	\$ 4.25	\$ 0.1034	41	\$ 4.25	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0010	750	\$ 0.75	\$ 0.0010	750	\$ 0.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.96			\$ 27.98	\$ 0.02	0.07%
RTSR - Network	\$ 0.0067	791	\$ 5.30	\$ 0.0082	791	\$ 6.49	\$ 1.19	22.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	791	\$ 4.35	\$ 0.0061	791	\$ 4.83	\$ 0.47	10.91%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.61			\$ 39.29	\$ 1.68	4.47%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	791	\$ 2.69	\$ 0.0034	791	\$ 2.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	791	\$ 0.40	\$ 0.0005	791	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	480	\$ 39.36	\$ 0.0820	480	\$ 39.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	135	\$ 15.26	\$ 0.1130	135	\$ 15.26	\$ -	0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 118.51			\$ 120.19	\$ 1.68	1.42%
HST	13%		\$ 15.41	13%		\$ 15.63	\$ 0.22	1.42%
Ontario Electricity Rebate	18.9%		\$ (22.40)	18.9%		\$ (22.72)	\$ (0.32)	-
Total Bill on TOU			\$ 111.52			\$ 113.10	\$ 1.58	1.42%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0548	
Proposed/Approved Loss Factor	1.0548	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.36	1	\$ 31.36	\$ 31.36	1	\$ 31.36	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0089	2000	\$ 17.80	\$ 0.0089	2000	\$ 17.80	\$ -	0.00%
Fixed Rate Riders	\$ (0.31)	1	\$ (0.31)	\$ (0.31)	1	\$ (0.31)	\$ -	0.00%
Volumetric Rate Riders	-\$ 0.0001	2000	\$ (0.20)	-\$ 0.0001	2000	\$ (0.20)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 48.65			\$ 48.65	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1034	110	\$ 11.33	\$ 0.1034	110	\$ 11.33	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	2,000	\$ 1.80	\$ 0.0009	2,000	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 62.35			\$ 62.35	\$ -	0.00%
RTSR - Network	\$ 0.0062	2,110	\$ 13.08	\$ 0.0076	2,110	\$ 16.03	\$ 2.95	22.58%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	2,110	\$ 10.55	\$ 0.0056	2,110	\$ 11.81	\$ 1.27	12.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 85.98			\$ 90.20	\$ 4.22	4.91%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,110	\$ 7.17	\$ 0.0034	2,110	\$ 7.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,110	\$ 1.05	\$ 0.0005	2,110	\$ 1.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	1,280	\$ 104.96	\$ 0.0820	1,280	\$ 104.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	360	\$ 40.68	\$ 0.1130	360	\$ 40.68	\$ -	0.00%
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 301.30			\$ 305.52	\$ 4.22	1.40%
HST	13%		\$ 39.17	13%		\$ 39.72	\$ 0.55	1.40%
Ontario Electricity Rebate	18.9%		\$ (56.95)	18.9%		\$ (57.74)	\$ (0.80)	
Total Bill on TOU			\$ 283.52			\$ 287.49	\$ 3.97	1.40%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	182,500	kWh
Demand	250	kW
Current Loss Factor	1.0548	
Proposed/Approved Loss Factor	1.0548	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 160.31	1	\$ 160.31	\$ 160.31	1	\$ 160.31	\$ -	0.00%
Distribution Volumetric Rate	\$ 2.7323	250	\$ 683.08	\$ 2.7323	250	\$ 683.08	\$ -	0.00%
Fixed Rate Riders	\$ (1.60)	1	\$ (1.60)	\$ (1.60)	1	\$ (1.60)	\$ -	0.00%
Volumetric Rate Riders	-\$ 0.0273	250	\$ (6.83)	-\$ 0.0248	250	\$ (6.20)	\$ 0.62	-9.16%
Sub-Total A (excluding pass through)			\$ 834.96			\$ 835.59	\$ 0.63	0.07%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	-
CBR Class B Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	-
GA Rate Riders	\$ -	182,500	\$ -	\$ -	182,500	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.3277	250	\$ 81.93	\$ 0.3277	250	\$ 81.93	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 916.89			\$ 917.61	\$ 0.63	0.07%
RTSR - Network	\$ 2.4893	250	\$ 622.33	\$ 3.0539	250	\$ 763.48	\$ 141.15	22.68%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9217	250	\$ 480.43	\$ 2.1480	250	\$ 537.00	\$ 56.58	11.78%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,019.64			\$ 2,217.99	\$ 198.35	9.82%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	192,501	\$ 654.50	\$ 0.0034	192,501	\$ 654.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	192,501	\$ 96.25	\$ 0.0005	192,501	\$ 96.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	192,501	\$ 19,943.10	\$ 0.1036	192,501	\$ 19,943.10	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 22,713.74			\$ 22,912.09	\$ 198.35	0.87%
HST	13%		\$ 2,952.79	13%		\$ 2,978.57	\$ 25.79	0.87%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 25,666.53			\$ 25,890.66	\$ 224.14	0.87%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class: **LARGE USE SERVICE CLASSIFICATION**
RPP / Non-RPP: **Non-RPP (Other)**
Consumption: **3,650,000** kWh
Demand: **5,000** kW
Current Loss Factor: **1.0548**
Proposed/Approved Loss Factor: **1.0548**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6,440.97	1	\$ 6,440.97	\$ 6,440.97	1	\$ 6,440.97	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.7524	5000	\$ 3,762.00	\$ 0.7524	5000	\$ 3,762.00	\$ -	0.00%
Fixed Rate Riders	\$ (64.41)	1	\$ (64.41)	\$ (64.41)	1	\$ (64.41)	\$ -	0.00%
Volumetric Rate Riders	-\$ 0.0075	5000	\$ (37.50)	-\$ 0.0054	5000	\$ (27.00)	\$ 10.50	-28.00%
Sub-Total A (excluding pass through)			\$ 10,101.06			\$ 10,111.56	\$ 10.50	0.10%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	-
CBR Class B Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	-
GA Rate Riders	\$ -	3,650,000	\$ -	\$ -	3,650,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.4014	5,000	\$ 2,007.00	\$ 0.4014	5,000	\$ 2,007.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12,108.06			\$ 12,118.56	\$ 10.50	0.09%
RTSR - Network	\$ 2.9328	5,000	\$ 14,664.00	\$ 3.5980	5,000	\$ 17,990.00	\$ 3,326.00	22.68%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3544	5,000	\$ 11,772.00	\$ 2.6316	5,000	\$ 13,158.00	\$ 1,386.00	11.77%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38,544.06			\$ 43,266.56	\$ 4,722.50	12.25%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	3,850,020	\$ 13,090.07	\$ 0.0034	3,850,020	\$ 13,090.07	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	3,850,020	\$ 1,925.01	\$ 0.0005	3,850,020	\$ 1,925.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	3,850,020	\$ 398,862.07	\$ 0.1036	3,850,020	\$ 398,862.07	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 452,421.46			\$ 457,143.96	\$ 4,722.50	1.04%
HST	13%		\$ 58,814.79	13%		\$ 59,428.71	\$ 613.92	1.04%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 511,236.25			\$ 516,572.67	\$ 5,336.42	1.04%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	35,000	kWh
Demand	-	kW
Current Loss Factor	1.0548	
Proposed/Approved Loss Factor	1.0548	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.13	11	\$ 23.43	\$ 2.13	11	\$ 23.43	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0281	35000	\$ 983.50	\$ 0.0281	35000	\$ 983.50	\$ -	0.00%
Fixed Rate Riders	\$ -	11	\$ -	\$ -	11	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	35000	\$ -	\$ -	35000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 1,006.93			\$ 1,006.93	\$ -	0.00%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ -	35,000	\$ -	\$ -	35,000	\$ -	\$ -	-
CBR Class B Rate Riders	\$ -	35,000	\$ -	\$ -	35,000	\$ -	\$ -	-
GA Rate Riders	\$ -	35,000	\$ -	\$ -	35,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0009	35,000	\$ 31.50	\$ 0.0009	35,000	\$ 31.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	11	\$ -	\$ -	11	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	11	\$ -	\$ -	11	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	35,000	\$ -	\$ -	35,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,038.43			\$ 1,038.43	\$ -	0.00%
RTSR - Network	\$ 0.0062	36,918	\$ 228.89	\$ 0.0076	36,918	\$ 280.58	\$ 51.69	22.58%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	36,918	\$ 184.59	\$ 0.0056	36,918	\$ 206.74	\$ 22.15	12.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,451.91			\$ 1,525.75	\$ 73.84	5.09%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	36,918	\$ 125.52	\$ 0.0034	36,918	\$ 125.52	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	36,918	\$ 18.46	\$ 0.0005	36,918	\$ 18.46	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	11	\$ 2.75	\$ 0.25	11	\$ 2.75	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	23,628	\$ 1,937.46	\$ 0.0820	23,628	\$ 1,937.46	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	6,645	\$ 750.91	\$ 0.1130	6,645	\$ 750.91	\$ -	0.00%
TOU - On Peak	\$ 0.1700	6,645	\$ 1,129.69	\$ 0.1700	6,645	\$ 1,129.69	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 5,416.70			\$ 5,490.54	\$ 73.84	1.36%
HST	13%		\$ 704.17	13%		\$ 713.77	\$ 9.60	1.36%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	-
Total Bill on TOU			\$ 6,120.87			\$ 6,204.31	\$ 83.43	1.36%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption:	730	kWh
Demand:	1	kW
Current Loss Factor:	1.0548	
Proposed/Approved Loss Factor:	1.0548	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.83	130	\$ 1,537.90	\$ 11.83	130	\$ 1,537.90	\$ -	0.00%
Distribution Volumetric Rate	\$ 4.7157	1	\$ 4.72	\$ 4.7157	1	\$ 4.72	\$ -	0.00%
Fixed Rate Riders	\$ -	130	\$ -	\$ -	130	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	1	\$ -	\$ 0.0116	1	\$ 0.01	\$ 0.01	0.01
Sub-Total A (excluding pass through)			\$ 1,542.62			\$ 1,542.63	\$ 0.01	0.00%
Line Losses on Cost of Power	\$ 0.1036	40	\$ 4.14	\$ 0.1036	40	\$ 4.14	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
GA Rate Riders	\$ -	730	\$ -	\$ -	730	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.2602	1	\$ 0.26	\$ 0.2602	1	\$ 0.26	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	130	\$ -	\$ -	130	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	130	\$ -	\$ -	130	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,547.02			\$ 1,547.03	\$ 0.01	0.00%
RTSR - Network	\$ 1.8902	1	\$ 1.89	\$ 2.3189	1	\$ 2.32	\$ 0.43	22.68%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5261	1	\$ 1.53	\$ 1.7058	1	\$ 1.71	\$ 0.18	11.78%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,550.44			\$ 1,551.06	\$ 0.62	0.04%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	770	\$ 2.62	\$ 0.0034	770	\$ 2.62	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	770	\$ 0.39	\$ 0.0005	770	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	130	\$ 32.50	\$ 0.25	130	\$ 32.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	730	\$ 75.63	\$ 0.1036	730	\$ 75.63	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 1,661.57			\$ 1,662.19	\$ 0.62	0.04%
HST	13%		\$ 216.00	13%		\$ 216.08	\$ 0.08	0.04%
Ontario Electricity Rebate	18.9%		\$ (314.04)	18.9%		\$ (314.15)	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 1,877.57			\$ 1,878.27	\$ 0.70	0.04%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,095,000	kWh
Demand	1,500	kW
Current Loss Factor	1.0548	
Proposed/Approved Loss Factor	1.0548	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.22	7	\$ 22.54	\$ 3.22	7	\$ 22.54	\$ -	0.00%
Distribution Volumetric Rate	\$ 13.4579	1500	\$ 20,186.85	\$ 13.4579	1500	\$ 20,186.85	\$ -	0.00%
Fixed Rate Riders	\$ -	7	\$ -	\$ -	7	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1500	\$ -	\$ 0.0418	1500	\$ 62.70	\$ 62.70	
Sub-Total A (excluding pass through)			\$ 20,209.39			\$ 20,272.09	\$ 62.70	0.31%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
GA Rate Riders	\$ -	1,095,000	\$ -	\$ -	1,095,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.2541	1,500	\$ 381.15	\$ 0.2541	1,500	\$ 381.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	7	\$ -	\$ -	7	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	7	\$ -	\$ -	7	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 20,590.54			\$ 20,653.24	\$ 62.70	0.30%
RTSR - Network	\$ 1.8763	1,500	\$ 2,814.45	\$ 2.3018	1,500	\$ 3,452.70	\$ 638.25	22.68%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4904	1,500	\$ 2,235.60	\$ 1.6659	1,500	\$ 2,498.85	\$ 263.25	11.78%
Sub-Total C - Delivery (including Sub-Total B)			\$ 25,640.59			\$ 26,604.79	\$ 964.20	3.76%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,155,006	\$ 3,927.02	\$ 0.0034	1,155,006	\$ 3,927.02	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,155,006	\$ 577.50	\$ 0.0005	1,155,006	\$ 577.50	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	7	\$ 1.75	\$ 0.25	7	\$ 1.75	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	1,155,006	\$ 119,658.62	\$ 0.1036	1,155,006	\$ 119,658.62	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 149,805.49			\$ 150,769.69	\$ 964.20	0.64%
HST	13%		\$ 19,474.71	13%		\$ 19,600.06	\$ 125.35	0.64%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 169,280.20			\$ 170,369.74	\$ 1,089.55	0.64%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	313	kWh
Demand	-	kW
Current Loss Factor	1.0548	
Proposed/Approved Loss Factor	1.0548	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.62	1	\$ 22.62	\$ 22.62	1	\$ 22.62	\$ -	0.00%
Distribution Volumetric Rate	\$ -	313	\$ -	\$ -	313	\$ -	\$ -	-
Fixed Rate Riders	\$ (0.23)	1	\$ (0.23)	\$ (0.21)	1	\$ (0.21)	\$ 0.02	-8.70%
Volumetric Rate Riders	\$ -	313	\$ -	\$ -	313	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 22.39			\$ 22.41	\$ 0.02	0.09%
Line Losses on Cost of Power	\$ 0.1034	17	\$ 1.77	\$ 0.1034	17	\$ 1.77	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	313	\$ -	\$ -	313	\$ -	\$ -	-
CBR Class B Rate Riders	\$ -	313	\$ -	\$ -	313	\$ -	\$ -	-
GA Rate Riders	\$ -	313	\$ -	\$ -	313	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0010	313	\$ 0.31	\$ 0.0010	313	\$ 0.31	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	313	\$ -	\$ -	313	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 25.05			\$ 25.07	\$ 0.02	0.08%
RTSR - Network	\$ 0.0067	330	\$ 2.21	\$ 0.0082	330	\$ 2.71	\$ 0.50	22.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	330	\$ 1.82	\$ 0.0061	330	\$ 2.01	\$ 0.20	10.91%
Sub-Total C - Delivery (including Sub-Total B)			\$ 29.07			\$ 29.79	\$ 0.71	2.45%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	330	\$ 1.12	\$ 0.0034	330	\$ 1.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	330	\$ 0.17	\$ 0.0005	330	\$ 0.17	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	200	\$ 16.43	\$ 0.0820	200	\$ 16.43	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	56	\$ 6.37	\$ 0.1130	56	\$ 6.37	\$ -	0.00%
TOU - On Peak	\$ 0.1700	56	\$ 9.58	\$ 0.1700	56	\$ 9.58	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 62.98			\$ 63.70	\$ 0.71	1.13%
HST	13%		\$ 8.19	13%		\$ 8.28	\$ 0.09	1.13%
Ontario Electricity Rebate	18.9%		\$ (11.90)	18.9%		\$ (12.04)	\$ (0.13)	-
Total Bill on TOU			\$ 59.27			\$ 59.94	\$ 0.67	1.13%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption:	750 kWh
Demand:	- kW
Current Loss Factor:	1.0548
Proposed/Approved Loss Factor:	1.0548

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.62	1	\$ 22.62	\$ 22.62	1	\$ 22.62	\$ -	0.00%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ (0.23)	1	\$ (0.23)	\$ (0.21)	1	\$ (0.21)	\$ 0.02	-8.70%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 22.39			\$ 22.41	\$ 0.02	0.09%
Line Losses on Cost of Power	\$ 0.1036	41	\$ 4.26	\$ 0.1036	41	\$ 4.26	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0010	750	\$ 0.75	\$ 0.0010	750	\$ 0.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.97			\$ 27.99	\$ 0.02	0.07%
RTSR - Network	\$ 0.0067	791	\$ 5.30	\$ 0.0082	791	\$ 6.49	\$ 1.19	22.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	791	\$ 4.35	\$ 0.0061	791	\$ 4.83	\$ 0.47	10.91%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.62			\$ 39.30	\$ 1.68	4.47%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	791	\$ 2.69	\$ 0.0034	791	\$ 2.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	791	\$ 0.40	\$ 0.0005	791	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1036	750	\$ 77.70	\$ 0.1036	750	\$ 77.70	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 118.40			\$ 120.09	\$ 1.68	1.42%
HST	13%		\$ 15.39	13%		\$ 15.61	\$ 0.22	1.42%
Ontario Electricity Rebate	18.9%		\$ (22.38)	18.9%		\$ (22.70)	\$ -	-
Total Bill on Non-RPP Avg. Price			\$ 133.80			\$ 135.70	\$ 1.90	1.42%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0548	
Proposed/Approved Loss Factor	1.0548	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.36	1	\$ 31.36	\$ 31.36	1	\$ 31.36	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0089	2000	\$ 17.80	\$ 0.0089	2000	\$ 17.80	\$ -	0.00%
Fixed Rate Riders	\$ (0.31)	1	\$ (0.31)	\$ (0.31)	1	\$ (0.31)	\$ -	0.00%
Volumetric Rate Riders	-\$ 0.0001	2000	\$ (0.20)	-\$ 0.0001	2000	\$ (0.20)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 48.65			\$ 48.65	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1036	110	\$ 11.35	\$ 0.1036	110	\$ 11.35	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	2,000	\$ 1.80	\$ 0.0009	2,000	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 62.37			\$ 62.37	\$ -	0.00%
RTSR - Network	\$ 0.0062	2,110	\$ 13.08	\$ 0.0076	2,110	\$ 16.03	\$ 2.95	22.58%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	2,110	\$ 10.55	\$ 0.0056	2,110	\$ 11.81	\$ 1.27	12.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 86.00			\$ 90.22	\$ 4.22	4.91%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,110	\$ 7.17	\$ 0.0034	2,110	\$ 7.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,110	\$ 1.05	\$ 0.0005	2,110	\$ 1.05	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1036	2,000	\$ 207.20	\$ 0.1036	2,000	\$ 207.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 301.43			\$ 305.65	\$ 4.22	1.40%
HST	13%		\$ 39.19	13%		\$ 39.73	\$ 0.55	1.40%
Ontario Electricity Rebate	18.9%		\$ (56.97)	18.9%		\$ (57.77)	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 340.62			\$ 345.38	\$ 4.77	1.40%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

		2016									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-16	Transactions(1) Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments during 2016	Closing Principal Balance as of Dec-31-16	Opening Interest Amounts as of Jan-1-16	Interest Jan-1 to Dec-31-16	OEB-Approved Disposition during 2016	Interest Adjustments(1) during 2016	Closing Interest Amounts as of Dec-31-16
Group 1 Accounts											
LV Variance Account	1550				352,640.99	352,640.99				6,042.54	6,042.54
Smart Metering Entity Charge Variance Account	1551				(7,450.24)	(7,450.24)				150.79	150.79
RSVA - Wholesale Market Service Charge ⁵	1580				(2,962,883.61)	(2,962,883.61)				(49,732.98)	(49,732.98)
Variance WMS – Sub-account CBR Class A ⁵	1580				20,373.31	20,373.31				202.21	202.21
Variance WMS – Sub-account CBR Class B ⁵	1580				294,222.17	294,222.17				3,348.60	3,348.60
RSVA - Retail Transmission Network Charge	1584				463,628.14	463,628.14				3,712.33	3,712.33
RSVA - Retail Transmission Connection Charge	1586				578,062.23	578,062.23				3,771.04	3,771.04
RSVA - Power (excluding Global Adjustment) ⁴	1588				(839,926.03)	(839,926.03)				22,245.08	22,245.08
RSVA - Global Adjustment ⁴	1589				1,319,604.31	1,319,604.31				29,687.39	29,687.39
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595				-	-				(611.00)	(611.00)
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595				-	-				(16,144.86)	(16,144.86)
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595				-	-				132.55	132.55
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595				261,513.55	261,513.55				48,997.14	48,997.14
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595				1,282,482.01	1,282,482.01				55,842.00	55,842.00
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595				-	-				-	-
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595				-	-				-	-
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595				-	-				-	-
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595				-	-				-	-
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595				-	-				-	-
Disposition and Recovery/Refund of Regulatory Balances (2022)	1595				-	-				-	-
<i>Refer to the Filing Requirements for disposition eligibility.</i>											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		-	-	-	762,266.83	762,266.83	-	-	-	107,642.83	107,642.83
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		-	-	-	(557,337.48)	(557,337.48)	-	-	-	77,955.44	77,955.44
RSVA - Global Adjustment	1589	-	-	-	1,319,604.31	1,319,604.31	-	-	-	29,687.39	29,687.39
Total Regulatory Accounts Seeking Disposition – Group 1											
Total Regulatory Accounts Not Seeking Disposition – Group 1											

2017

Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-2017	Transactions Debit / (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments(I) during 2017	Closing Principal Balance as of Dec-31-2017	Opening Interest Amounts as of Jan-1-2017	Interest Jan-1 to Dec-31-2017	OEB-Approved Disposition during 2017	Interest Adjustments(I) during 2017	Closing Interest Amounts as of Dec-31-2017
Group 1 Accounts											
LV Variance Account	1550	352,640.99	381,753.06			734,394.05	6,042.54	5,366.04			11,408.58
Smart Metering Entity Charge Variance Account	1551	(7,450.24)	(2,706.64)			(10,156.88)	150.79	(107.10)			43.69
RSVA - Wholesale Market Service Charge ⁵	1580	(2,962,883.61)	(1,153,660.08)			(4,116,543.69)	(49,732.98)	(42,142.94)			(91,875.92)
Variance WMS – Sub-account CBR Class A ⁵	1580	20,373.31	(8,144.54)			12,228.77	202.21	256.62			458.83
Variance WMS – Sub-account CBR Class B ⁵	1580	294,222.17	(5,050.28)			289,171.89	3,348.60	3,474.12			6,822.72
RSVA - Retail Transmission Network Charge	1584	463,628.14	(151,056.81)			312,571.33	3,712.33	2,977.75			6,690.08
RSVA - Retail Transmission Connection Charge	1586	578,062.23	16,729.43			594,791.66	3,771.04	6,054.45			9,825.49
RSVA - Power (excluding Global Adjustment) ⁷	1588	(839,926.03)	2,773,415.08			1,933,489.05	22,245.08	15,144.20			37,389.28
RSVA - Global Adjustment ⁴	1589	1,319,604.31	(1,133,160.15)			186,444.16	29,687.39	10,351.11			40,038.50
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁹	1595	-				-	(611.00)	611.00			-
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁹	1595	-				-	(16,144.86)	16,123.39			(21.47)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁹	1595	-				-	132.55	(132.09)			0.46
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁹	1595	261,513.55	31.87			261,545.42	48,997.14				48,997.14
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	1,282,482.01	(1,217,543.06)			64,938.95	55,842.00				55,842.00
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	-				-	-				-
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	-				-	-				-
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	-				-	-				-
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	-				-	-				-
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	-				-	-				-
Disposition and Recovery/Refund of Regulatory Balances (2022)	1595	-				-	-				-
<i>Refer to the Filing Requirements for disposition eligibility.</i>											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		762,266.83	(499,392.12)	-	-	262,874.71	107,642.83	17,976.55	-	-	125,619.38
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(557,337.48)	633,768.03	-	-	76,430.55	77,955.44	7,625.44	-	-	85,580.88
RSVA - Global Adjustment	1589	1,319,604.31	(1,133,160.15)	-	-	186,444.16	29,687.39	10,351.11	-	-	40,038.50
Total Regulatory Accounts Seeking Disposition – Group 1											
Total Regulatory Accounts Not Seeking Disposition – Group 1											

2018

Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-2018	Transactions Debit/ (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments(1) during 2018	Closing Principal Balance as of Dec-31-2018	Opening Interest Amounts as of Jan-1-2018	Interest Jan-1 to Dec-31-2018	OEB-Approved Disposition during 2018	Interest Adjustments(1) during 2018	Closing Interest Amounts as of Dec-31-2018
Group 1 Accounts											
LV Variance Account	1550	734,394.05	356,097.14	352,642.00		737,849.19	11,408.58	12,038.77	12,141.00		11,306.35
Smart Metering Entity Charge Variance Account	1551	(10,156.88)	(19,749.76)	(7,451.00)		(22,455.64)	43.69	(336.80)	27.00		(320.11)
RSVA - Wholesale Market Service Charge ⁵	1580	(4,116,543.69)	(321,982.48)	(2,962,885.00)		(1,475,641.17)	(91,875.92)	(44,328.26)	(100,948.00)		(35,256.18)
Variance WMS – Sub-account CBR Class A ⁵	1580	12,228.77	400.68			12,629.45	458.83	240.31			699.14
Variance WMS – Sub-account CBR Class B ⁵	1580	289,171.89	(18,519.39)	294,222.00		(23,569.50)	6,822.72	1,639.41	8,408.00		54.13
RSVA - Retail Transmission Network Charge	1584	312,571.33	(266,741.61)	463,627.00		(417,797.28)	6,690.08	(2,586.07)	11,657.00		(7,552.99)
RSVA - Retail Transmission Connection Charge	1586	594,791.66	(95,260.09)	578,062.00		(78,530.43)	9,825.49	2,537.76	13,662.00		(1,298.75)
RSVA - Power (excluding Global Adjustment) ⁴	1588	1,933,489.05	(2,310,156.38)	585,881.00		(962,548.33)	37,389.28	48,216.45	32,583.00		53,022.73
RSVA - Global Adjustment ⁴	1589	186,444.16	(200,072.77)	(173,435.00)		159,806.39	40,038.50	(28,052.86)	27,243.00		(15,257.36)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁷	1595	-				-	-				-
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁷	1595	-				-	(21.47)				(21.47)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁷	1595	-				-	0.46				0.46
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁷	1595	261,545.42	(911.05)			260,634.37	48,997.14	25,312.75			74,309.89
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	64,938.95				64,938.95	55,842.00	23,705.35			79,547.35
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	-				-	-				-
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	-	(362,574.97)			(362,574.97)	-	(4,343.96)			(4,343.96)
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	-				-	-				-
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	-				-	-				-
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	-				-	-				-
Disposition and Recovery/Refund of Regulatory Balances (2022)	1595	-				-	-				-
<i>Refer to the Filing Requirements for disposition eligibility.</i>											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		262,874.71	(3,239,470.68)	(869,337.00)	-	(2,107,258.97)	125,619.38	34,042.85	4,773.00	-	154,889.23
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		76,430.55	(3,039,397.91)	(695,902.00)	-	(2,267,065.36)	85,580.88	62,095.71	(22,470.00)	-	170,146.59
RSVA - Global Adjustment	1589	186,444.16	(200,072.77)	(173,435.00)	-	159,806.39	40,038.50	(28,052.86)	27,243.00	-	(15,257.36)
Total Regulatory Accounts Seeking Disposition – Group 1											
Total Regulatory Accounts Not Seeking Disposition – Group 1											

2019

Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-2019	Transactions Debit / (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments(1) during 2019	Closing Principal Balance as of Dec-31-2019	Opening Interest Amounts as of Jan-1-2019	Interest Jan-1 to Dec-31-2019	OEB-Approved Disposition during 2019	Interest Adjustments(1) during 2019	Closing Interest Amounts as of Dec-31-2019
Group 1 Accounts											
LV Variance Account	1550	737,849.19	300,046.47			1,037,895.66	11,306.35	19,384.24			30,690.59
Smart Metering Entity Charge Variance Account	1551	(22,455.64)	(3,609.67)			(26,065.31)	(320.11)	(580.64)			(900.75)
RSVA - Wholesale Market Service Charge ³	1580	(1,475,641.17)	(357,741.28)			(1,833,382.45)	(35,256.18)	(34,948.50)			(70,204.68)
Variance WMS – Sub-account CBR Class A ⁵	1580	12,629.45	(669.98)			11,959.47	699.14	272.46			971.60
Variance WMS – Sub-account CBR Class B ⁵	1580	(23,569.50)	(62,350.57)			(85,920.07)	54.13	(1,242.35)			(1,188.22)
RSVA - Retail Transmission Network Charge	1584	(417,797.28)	141,728.32			(276,068.96)	(7,552.99)	(12,152.13)			(19,705.12)
RSVA - Retail Transmission Connection Charge	1586	(78,530.43)	132,568.02			54,037.59	(1,298.75)	(4,564.52)			(5,863.27)
RSVA - Power (excluding Global Adjustment) ⁷	1588	(962,548.33)	(307,777.36)			(1,270,325.69)	53,022.73	(39,630.52)			13,392.21
RSVA - Global Adjustment ⁴	1589	159,806.39	1,200,475.16			1,360,281.55	(15,257.36)	22,246.40			6,989.04
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁹	1595	-				-	-				-
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁹	1595	-				-	(21.47)				(21.47)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁹	1595	-				-	0.46				0.46
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁹	1595	260,634.37				260,634.37	74,309.89	5,855.36			80,165.25
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	64,938.95				64,938.95	79,547.35	2,081.37			81,628.72
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	-				-	-				-
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	(362,574.97)	348,667.76			(13,907.21)	(4,343.96)	(2,897.64)			(7,241.60)
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	-	30,802.00			30,802.00	-				-
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	-				-	-				-
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	-				-	-				-
Disposition and Recovery/Refund of Regulatory Balances (2022)	1595	-				-	-				-
<i>Refer to the Filing Requirements for disposition eligibility.</i>											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(2,107,258.97)	1,422,138.87	-	-	(685,120.10)	154,889.23	(46,176.47)	-	-	108,712.76
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(2,267,065.36)	221,663.71	-	-	(2,045,401.65)	170,146.59	(68,422.87)	-	-	101,723.72
RSVA - Global Adjustment	1589	159,806.39	1,200,475.16	-	-	1,360,281.55	(15,257.36)	22,246.40	-	-	6,989.04
Total Regulatory Accounts Seeking Disposition – Group 1											
Total Regulatory Accounts Not Seeking Disposition – Group 1											

		2020									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-20	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments(1) during 2020	Closing Principal Balance as of Dec-31-20	Opening Interest Amounts as of Jan-1-20	Interest Jan-1 to Dec-31-20	OEB-Approved Disposition during 2020	Interest Adjustments(1) during 2020	Closing Interest Amounts as of Dec-31-20
Group 1 Accounts											
LV Variance Account	1550	1,037,895.66	392,945.68			1,430,841.34	30,690.59	15,707.21			46,397.80
Smart Metering Entity Charge Variance Account	1551	(26,065.31)	(2,209.53)			(28,274.84)	(900.75)	(363.55)			(1,264.30)
RSVA - Wholesale Market Service Charge ⁵	1580	(1,833,382.45)	(650,187.16)			(2,483,569.61)	(70,204.68)	(28,232.57)			(98,437.25)
Variance WMS – Sub-account CBR Class A ⁵	1580	11,959.47	84.16			12,043.63	971.60	161.34			1,132.94
Variance WMS – Sub-account CBR Class B ⁵	1580	(85,920.07)	(21,256.19)			(107,176.26)	(1,188.22)	(1,437.71)			(2,625.93)
RSVA - Retail Transmission Network Charge	1584	(276,068.96)	573,201.47			297,132.51	(19,705.12)	(3,212.26)			(22,917.38)
RSVA - Retail Transmission Connection Charge	1586	54,037.59	521,775.24			575,812.83	(5,863.27)	2,095.02			(3,768.25)
RSVA - Power (excluding Global Adjustment) ⁴	1588	(1,270,325.69)	522,471.00			(747,854.69)	13,392.21	(11,178.02)			2,214.19
RSVA - Global Adjustment ⁴	1589	1,360,281.55	1,247,420.17			2,607,701.72	6,989.04	21,592.89			28,581.93
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	-				-	-				-
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	-				-	(21.47)				(21.47)
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	-				-	0.46				0.46
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	260,634.37				260,634.37	80,165.25	3,570.52			83,735.77
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	64,938.95				64,938.95	81,628.72	1,269.20			82,897.92
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	-				-	-				-
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	(13,907.21)	47,778.48			33,871.27	(7,241.60)	(129.25)			(7,370.85)
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	30,802.00				30,802.00	-				-
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	-				-	-				-
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	-				-	-				-
Disposition and Recovery/Refund of Regulatory Balances (2022)	1595	-				-	-				-
<i>Refer to the Filing Requirements for disposition eligibility.</i>											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(685,120.10)	2,632,023.32	-	-	1,946,903.22	108,712.76	(157.18)	-	-	108,555.58
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(2,045,401.65)	1,384,603.15	-	-	(660,798.50)	101,723.72	(21,750.07)	-	-	79,973.65
RSVA - Global Adjustment	1589	1,360,281.55	1,247,420.17	-	-	2,607,701.72	6,989.04	21,592.89	-	-	28,581.93
Total Regulatory Accounts Seeking Disposition – Group 1											
Total Regulatory Accounts Not Seeking Disposition – Group 1											

		2021									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-21	Transactions Debit/ (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments(1) during 2021	Closing Principal Balance as of Dec-31- 21	Opening Interest Amounts as of Jan- 1-21	Interest Jan-1 to Dec- 31-21	OEB-Approved Disposition during 2021	Interest Adjustments(1) during 2021	Closing Interest Amounts as of Dec- 31-21
Group 1 Accounts											
LV Variance Account	1550	1,430,841.34				1,430,841.34	46,397.80	8,155.80			54,553.60
Smart Metering Entity Charge Variance Account	1551	(28,274.84)				(28,274.84)	(1,264.30)	(161.17)			(1,425.47)
RSVA - Wholesale Market Service Charge ⁵	1580	(2,483,569.61)				(2,483,569.61)	(98,437.25)	(14,156.35)			(112,593.60)
Variance WMS – Sub-account CBR Class A ⁵	1580	12,043.63				12,043.63	1,132.94	68.65			1,201.59
Variance WMS – Sub-account CBR Class B ⁵	1580	(107,176.26)				(107,176.26)	(2,625.93)	(610.90)			(3,236.83)
RSVA - Retail Transmission Network Charge	1584	297,132.51				297,132.51	(22,917.38)	1,693.66			(21,223.72)
RSVA - Retail Transmission Connection Charge	1586	575,812.83				575,812.83	(3,768.25)	3,282.13			(486.12)
RSVA - Power (excluding Global Adjustment) ⁴	1588	(747,854.69)				(747,854.69)	2,214.19	(4,262.77)			(2,048.58)
RSVA - Global Adjustment ⁴	1589	2,607,701.72				2,607,701.72	28,581.93	14,863.90			43,445.83
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	-				-	-	-			-
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	-				-	(21.47)	-			(21.47)
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	-				-	0.46	-			0.46
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	260,634.37				260,634.37	83,735.77	1,485.62			85,221.39
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	64,938.95				64,938.95	82,897.92	370.15			83,268.07
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	-				-	-	-			-
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	33,871.27				33,871.27	(7,370.85)	193.07			(7,177.78)
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	30,802.00				30,802.00	-	175.57			175.57
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	-				-	-	-			-
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	-				-	-	-			-
Disposition and Recovery/Refund of Regulatory Balances (2022)	1595	-				-	-	-			-
<i>Refer to the Filing Requirements for disposition eligibility.</i>											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		1,946,903.22	-	-	-	1,946,903.22	108,555.58	11,097.35	-	-	119,652.93
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(660,798.50)	-	-	-	(660,798.50)	79,973.65	(3,766.55)	-	-	76,207.10
RSVA - Global Adjustment	1589	2,607,701.72	-	-	-	2,607,701.72	28,581.93	14,863.90	-	-	43,445.83
Total Regulatory Accounts Seeking Disposition – Group 1											
Total Regulatory Accounts Not Seeking Disposition – Group 1											

Account Descriptions	Account Number	2022				Projected Interest on Dec-31-21 Balances			2.1.7 RRR		
		Principal Disposition during 2022 - instructed by OEB	Interest Disposition during 2022 - instructed by OEB	Closing Principal Balances as of Dec 31-21 Adjusted for Dispositions during 2022	Closing Interest Balances as of Dec 31-21 Adjusted for Dispositions during 2022	Projected Interest from Jan 1, 2022 to December 31, 2022 on Dec 31-21 balance adjusted for disposition during 2022 (2)	Total Interest	Total Claim	Accounts To Dispose Yes/No	As of Dec 31-20	Variance RRR vs. 2020 Balance (Principal + Interest)
Group 1 Accounts											
LV Variance Account	1550			1,430,841.34	54,553.60	8,155.80	62,709.39	\$0	No	\$1,477,239.14	\$0
Smart Metering Entity Charge Variance Account	1551			(28,274.84)	(1,425.47)	(161.17)	(1,586.63)	\$0	No	-\$29,539.14	\$0
RSVA - Wholesale Market Service Charge ⁵	1580			(2,483,569.61)	(112,593.60)	(14,156.35)	(126,749.94)	\$0	No	-\$2,582,006.86	\$0
Variance WMS – Sub-account CBR Class A ⁵	1580			12,043.63	1,201.59	68.65	1,270.24	\$0	No	\$13,176.57	\$0
Variance WMS – Sub-account CBR Class B ⁵	1580			(107,176.26)	(3,236.83)	(610.90)	(3,847.74)	\$0	No	-\$109,802.19	\$0
RSVA - Retail Transmission Network Charge	1584			297,132.51	(21,223.72)	1,693.66	(19,530.07)	\$0	No	\$274,215.13	\$0
RSVA - Retail Transmission Connection Charge	1586			575,812.83	(486.12)	3,282.13	2,796.02	\$0	No	\$572,044.58	\$0
RSVA - Power (excluding Global Adjustment) ⁴	1588			(747,854.69)	(2,048.58)	(4,262.77)	(6,311.35)	\$0	No	-\$745,640.50	\$0
RSVA - Global Adjustment ⁴	1589			2,607,701.72	43,445.83	14,863.90	58,309.73	\$0	No	\$2,636,283.65	\$0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595			-	-	-	-	\$0	No	\$0.00	\$0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595			-	(21.47)	-	(21.47)	\$0	No	-\$21.47	\$0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595			-	0.46	-	0.46	\$0	No	\$0.46	\$0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595			260,634.37	85,221.39	1,485.62	86,707.00	\$0	No	\$344,370.14	\$0
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595			64,938.95	83,268.07	370.15	83,638.22	\$0	No	\$147,836.87	\$0
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595			-	-	-	-	\$0	No	\$0.00	\$0
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595			33,871.27	(7,177.78)	193.07	(6,984.72)	\$0	No	\$26,500.42	\$0
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595			30,802.00	175.57	175.57	351.14	\$0	No	\$30,802.00	\$0
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595			-	-	-	-	\$0	No	\$0.00	\$0
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595			-	-	-	-	\$0	No	\$0.00	\$0
Disposition and Recovery/Refund of Regulatory Balances (2022)	1595			-	-	-	-	\$0	No	\$0.00	\$0
<i>Refer to the Filing Requirements for disposition eligibility.</i>											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		-	-	1,946,903.22	119,652.93	11,097.35	130,750.28	-	-	-	-
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		-	-	(660,798.50)	76,207.10	(3,766.55)	72,440.55	-	-	-	-
RSVA - Global Adjustment	1589	-	-	2,607,701.72	43,445.83	14,863.90	58,309.73	-	-	-	-
Total Regulatory Accounts Seeking Disposition – Group 1				1,946,903.22	119,652.93	11,097.35	130,750.28				
Total Regulatory Accounts Not Seeking Disposition – Group 1											

		2016									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-16	Transactions(1) Debit / (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments during 2016	Closing Principal Balance as of Dec-31-16	Opening Interest Amounts as of Jan-1-16	Interest Jan-1 to Dec-31-16	OEB-Approved Disposition during 2016	Interest Adjustments(1) during 2016	Closing Interest Amounts as of Dec-31-16
Group 2 Accounts											
Accounting Changes Under CGAAP Balance + Return Component	1576				-\$28,506	-\$28,506				\$0	\$0
Group 2 Sub-Total					-\$28,506	-\$28,506				\$0	\$0
Total Regulatory Accounts Seeking Disposition – Group 2					-\$28,506	-\$28,506				\$0	\$0
Reg Asset - ICM Commerce Way TS Capital	1508				\$13,973	\$13,973				\$666	\$666
COVID-19 Emergency Deferral Account	1509				\$0	\$0				\$0	\$0
Distribution Generation – Provincial - Express Feeders – Deferral Account	1533				\$145,669	\$145,669				\$1,455	\$1,455
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555				\$105,994	\$105,994				\$31,962	\$31,962
Revenue Difference – Pole Attachment Charge Variance Account	2405				\$0	\$0				\$0	\$0
PILs and Tax Variance for 2006 and Subsequent Years	1592				\$0	\$0				\$0	\$0
LRAM Variance Account⁴	1568				\$71,405	\$71,405				\$3,688	\$3,688
Total Regulatory Accounts Not Seeking Disposition – Group 2					\$337,041	\$337,041				\$37,771	\$37,771
Total Regulatory Accounts Seeking Disposition – Group 1 & 2											
Total Regulatory Accounts Not Seeking Disposition – Group 1 & 2											

2017

Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-2017	Transactions Debit / (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments(1) during 2017	Closing Principal Balance as of Dec-31-2017	Opening Interest Amounts as of Jan-1-2017	Interest Jan-1 to Dec-31-2017	OEB-Approved Disposition during 2017	Interest Adjustments(1) during 2017	Closing Interest Amounts as of Dec-31-2017
Group 2 Accounts											
Accounting Changes Under CGAAP Balance + Return Component	1576	-\$28,506	\$38,504			\$9,998	\$0	\$0			\$0
Group 2 Sub-Total		-\$28,506	\$38,504	\$0	\$0	\$9,998	\$0	\$0	\$0	\$0	\$0
Total Regulatory Accounts Seeking Disposition – Group 2		-\$28,506	\$38,504	\$0	\$0	\$9,998	\$0	\$0	\$0	\$0	\$0
Reg Asset - ICM Commerce Way TS Capital	1508	\$13,973	\$0			\$13,973	\$666	\$167			\$834
COVID-19 Emergency Deferral Account	1509	\$0	\$0			\$0	\$0	\$0			\$0
Distribution Generation – Provincial - Express Feeders – Deferral Account	1533	\$145,669	-\$12,848			\$132,821	\$1,455				\$1,455
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555	\$105,994	-\$95,958			\$10,036	\$31,962	\$384			\$32,345
Revenue Difference – Pole Attachment Charge Variance Account	2405	\$0	\$0			\$0	\$0	\$0			\$0
PILs and Tax Variance for 2006 and Subsequent Years	1592	\$0	\$0			\$0	\$0				\$0
LRAM Variance Account ⁴	1568	\$71,405				\$71,405	\$3,688	\$852			\$4,540
Total Regulatory Accounts Not Seeking Disposition – Group 2		\$337,041	-\$108,806	\$0	\$0	\$228,236	\$37,771	\$1,404	\$0	\$0	\$39,174
Total Regulatory Accounts Seeking Disposition – Group 1 & 2											
Total Regulatory Accounts Not Seeking Disposition – Group 1 & 2											

2018

Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-2018	Transactions Debit / (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments(1) during 2018	Closing Principal Balance as of Dec-31-18	Opening Interest Amounts as of Jan-1-2018	Interest Jan-1 to Dec-31-2018	OEB-Approved Disposition during 2018	Interest Adjustments(1) during 2018	Closing Interest Amounts as of Dec-31-2018
Group 2 Accounts											
Accounting Changes Under CGAAP Balance + Return Component	1576	\$9,998	\$0			\$9,998	\$0	\$0			\$0
Group 2 Sub-Total		\$9,998	\$0	\$0	\$0	\$9,998	\$0	\$0	\$0	\$0	\$0
Total Regulatory Accounts Seeking Disposition – Group 2		\$9,998	\$0	\$0	\$0	\$9,998	\$0	\$0	\$0	\$0	\$0
Reg Asset - ICM Commerce Way TS Capital	1508	\$13,973	\$0			\$13,973	\$834	\$261			\$1,094
COVID-19 Emergency Deferral Account	1509	\$0	\$0			\$0	\$0	\$0			\$0
Distribution Generation – Provincial - Express Feeders – Deferral Account	1533	\$132,821	-\$12,780			\$120,041	\$1,455	\$0			\$1,455
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555	\$10,036	\$0			\$10,036	\$32,345	\$187			\$32,533
Revenue Difference – Pole Attachment Charge Variance Account	2405	\$0	-\$9,935			-\$9,935	\$0	\$11			\$11
PILs and Tax Variance for 2006 and Subsequent Years	1592	\$0	\$0			\$0	\$0				\$0
LRAM Variance Account⁴	1568	\$71,405	\$0			\$71,405	\$4,540	\$1,331			\$5,872
Total Regulatory Accounts Not Seeking Disposition – Group 2		\$228,236	-\$22,715	\$0	\$0	\$205,520	\$39,174	\$1,790	\$0	\$0	\$40,964
Total Regulatory Accounts Seeking Disposition – Group 1 & 2											
Total Regulatory Accounts Not Seeking Disposition – Group 1 & 2											

		2019									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-2019	Transactions Debit / (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments(1) during 2019	Closing Principal Balance as of Dec-31-2019	Opening Interest Amounts as of Jan-1-2019	Interest Jan-1 to Dec-31-2019	OEB-Approved Disposition during 2019	Interest Adjustments(1) during 2019	Closing Interest Amounts as of Dec-31-2019
Group 2 Accounts											
Accounting Changes Under CGAAP Balance + Return Component	1576	\$9,998				\$9,998	\$0	\$0			\$0
Group 2 Sub-Total		\$9,998	\$0	\$0	\$0	\$9,998	\$0	\$0	\$0	\$0	\$0
Total Regulatory Accounts Seeking Disposition – Group 2		\$9,998	\$0	\$0	\$0	\$9,998	\$0	\$0	\$0	\$0	\$0
Reg Asset - ICM Commerce Way TS Capital	1508	\$13,973	\$0			\$13,973	\$1,094	\$314			\$1,408
COVID-19 Emergency Deferral Account	1509	\$0	\$0			\$0	\$0	\$0			\$0
Distribution Generation – Provincial - Express Feeders – Deferral Account	1533	\$120,041	-\$13,375			\$106,666	\$1,455	\$0			\$1,455
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555	\$10,036	\$0			\$10,036	\$32,533	\$224			\$32,757
Revenue Difference – Pole Attachment Charge Variance Account	2405	-\$9,935	-\$143,936			-\$153,871	\$11	-\$1,861			-\$1,849
PILs and Tax Variance for 2006 and Subsequent Years	1592	\$0				\$0	\$0				\$0
LRAM Variance Account⁴	1568	\$71,405	\$0			\$71,405	\$5,872	\$1,604			\$7,476
Total Regulatory Accounts Not Seeking Disposition – Group 2		\$205,520	-\$157,311	\$0	\$0	\$48,210	\$40,964	\$282	\$0	\$0	\$41,246
Total Regulatory Accounts Seeking Disposition – Group 1 & 2											
Total Regulatory Accounts Not Seeking Disposition – Group 1 & 2											

		2020									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-20	Transactions Debit / (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments(1) during 2020	Closing Principal Balance as of Dec-31-20	Opening Interest Amounts as of Jan-1-20	Interest Jan-1 to Dec-31-20	OEB-Approved Disposition during 2020	Interest Adjustments(1) during 2020	Closing Interest Amounts as of Dec-31-20
Group 2 Accounts											
Accounting Changes Under CGAAP Balance + Return Component	1576	\$9,998				\$9,998	\$0	\$0			\$0
Group 2 Sub-Total		\$9,998	\$0	\$0	\$0	\$9,998	\$0	\$0	\$0	\$0	\$0
Total Regulatory Accounts Seeking Disposition – Group 2		\$9,998	\$0	\$0	\$0	\$9,998	\$0	\$0	\$0	\$0	\$0
Reg Asset - ICM Commerce Way TS Capital	1508	\$13,973				\$13,973	\$1,408	\$191			\$1,599
COVID-19 Emergency Deferral Account	1509	\$0	\$833,000			\$833,000	\$0	\$1,883			\$1,883
Distribution Generation – Provincial - Express Feeders – Deferral Account	1533	\$106,666	-\$12,192			\$94,474	\$1,455				\$1,455
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555	\$10,036				\$10,036	\$32,757	\$137			\$32,894
Revenue Difference – Pole Attachment Charge Variance Account	2405	-\$153,871	-\$220,885			-\$374,756	-\$1,849	-\$3,851			-\$5,701
PLs and Tax Variance for 2006 and Subsequent Years	1592	\$0	-\$150,124			-\$150,124	\$0				\$0
LRAM Variance Account⁴	1568	\$71,405				\$71,405	\$7,476	\$977			\$8,453
Total Regulatory Accounts Not Seeking Disposition – Group 2		\$48,210	\$449,799	\$0	\$0	\$498,008	\$41,246	-\$662	\$0	\$0	\$40,584
Total Regulatory Accounts Seeking Disposition – Group 1 & 2											
Total Regulatory Accounts Not Seeking Disposition – Group 1 & 2											

		2021									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-21	Transactions Debit / (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments(1) during 2021	Closing Principal Balance as of Dec-31-21	Opening Interest Amounts as of Jan-1-21	Interest Jan-1 to Dec-31-21	OEB-Approved Disposition during 2021	Interest Adjustments(1) during 2021	Closing Interest Amounts as of Dec-31-21
Group 2 Accounts											
Accounting Changes Under CGAAP Balance + Return Component	1576	\$9,998				\$9,998	\$0				\$0
Group 2 Sub-Total		\$9,998	\$0	\$0	\$0	\$9,998	\$0	\$0	\$0	\$0	\$0
Total Regulatory Accounts Seeking Disposition – Group 2		\$9,998	\$0	\$0	\$0	\$9,998	\$0	\$0	\$0	\$0	\$0
Reg Asset - ICM Commerce Way TS Capital	1508	\$13,973				\$13,973	\$1,599	\$80			\$1,679
COVID-19 Emergency Deferral Account	1509	\$833,000				\$833,000	\$1,883	\$4,748			\$6,631
Distribution Generation – Provincial - Express Feeders – Deferral Account	1533	\$94,474				\$94,474	\$1,455	\$539			\$1,993
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555	\$10,036				\$10,036	\$32,894	\$57			\$32,951
Revenue Difference – Pole Attachment Charge Variance Account	2405	-\$374,756				-\$374,756	-\$5,701	-\$2,136			-\$7,837
PILs and Tax Variance for 2006 and Subsequent Years	1592	-\$150,124				-\$150,124	\$0	-\$856			-\$856
LRAM Variance Account⁴	1568	\$71,405				\$71,405	\$8,453	\$407			\$8,860
Total Regulatory Accounts Not Seeking Disposition – Group 2		\$498,008	\$0	\$0	\$0	\$498,008	\$40,584	\$2,839	\$0	\$0	\$43,422
Total Regulatory Accounts Seeking Disposition – Group 1 & 2											
Total Regulatory Accounts Not Seeking Disposition – Group 1 & 2											

Account Descriptions	Account Number	2022				Projected Interest on Dec-31-21 Balances			2.1.7 RRR		
		Principal Disposition during 2022 - instructed by OEB	Interest Disposition during 2022 - instructed by OEB	Closing Principal Balances as of Dec 31-21 Adjusted for Dispositions during 2022	Closing Interest Balances as of Dec 31-21 Adjusted for Dispositions during 2022	Projected Interest from Jan 1, 2022 to December 31, 2022 on Dec 31 -21 balance adjusted for disposition during 2022 (2)	Total Interest	Total Claim	Accounts To Dispose Yes/No	As of Dec 31-20	Variance RRR vs. 2020 Balance (Principal + Interest)
Group 2 Accounts											
Accounting Changes Under CGAAP Balance + Return Component	1576			\$9,998	\$0		\$0	\$9,998	Yes	\$9,998	\$0
Group 2 Sub-Total		\$0	\$0	\$9,998	\$0	\$0	\$0	\$9,998		\$9,998	\$0
Total Regulatory Accounts Seeking Disposition – Group 2		\$0	\$0	\$9,998	\$0	\$0	\$0	\$9,998		\$9,998	\$0
Reg Asset - ICM Commerce Way TS Capital	1508			\$13,973	\$1,679	\$80	\$1,759	\$0	No	\$15,573	\$0
COVID-19 Emergency Deferral Account	1509			\$833,000	\$6,631	\$4,748	\$11,379	\$0	No	\$834,883	\$0
Distribution Generation – Provincial - Express Feeders – Deferral Account	1533			\$94,474	\$1,993	\$539	\$2,532	\$0	No	\$95,929	\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555			\$10,036	\$32,951	\$57	\$33,008	\$0	No	\$42,930	\$0
Revenue Difference – Pole Attachment Charge Variance Account	2405			-\$374,756	-\$7,837	-\$2,136	-\$9,973	\$0	No	-\$380,457	\$0
PILs and Tax Variance for 2006 and Subsequent Years	1592			-\$150,124	-\$856	-\$856	-\$1,711	\$0	No	-\$150,124	\$0
LRAM Variance Account ⁴	1568			\$71,405	\$8,860	\$407	\$9,267	\$0	No	\$79,858	\$0
Total Regulatory Accounts Not Seeking Disposition – Group 2		\$0	\$0	\$498,008	\$43,422	\$2,839	\$46,261	\$0	\$0	\$538,592	\$0
Total Regulatory Accounts Seeking Disposition – Group 1 & 2				\$9,998	\$0	\$0	\$0	\$9,998			
Total Regulatory Accounts Not Seeking Disposition – Group 1 & 2				2,444,911.68	163,075.23	13,936.00	\$177,011				

Hydro One Networks Inc.
Former Orillia Power Distribution Corporation Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0050

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.93
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2023	\$	(7.34)
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	2.56
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020 and in effect until August 31, 2025	\$	(0.28)
Low Voltage Service Rate	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Orillia Power Distribution Corporation Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022
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EB-2021-0050

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.42
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	7.48
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020 and in effect until August 31, 2025	\$	(0.37)
Distribution Volumetric Rate	\$/kWh	0.0165
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020 and in effect until August 31, 2025	\$/kWh	(0.0002)
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2023	\$/kWh	(0.0089)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Orillia Power Distribution Corporation Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

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EB-2021-0050

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	340.60
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020 and in effect until August 31, 2025	\$	(3.41)
Distribution Volumetric Rate	\$/kW	3.5825
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020 and in effect until August 31, 2025	\$/kW	(0.0358)
Low Voltage Service Rate	\$/kW	0.2230
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2023	\$/kW	(1.2472)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5769
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0987

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Orillia Power Distribution Corporation Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

**This schedule supersedes and replaces all previously
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EB-2021-0050

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption or the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.59
Distribution Volumetric Rate	\$/kWh	0.0095
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2023	\$/kWh	(0.0083)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Orillia Power Distribution Corporation Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

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EB-2021-0050

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.88
Distribution Volumetric Rate	\$/kW	10.1477
Low Voltage Service Rate	\$/kW	0.1698
Retail Transmission Rate - Network Service Rate	\$/kW	1.9079
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5977

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Orillia Power Distribution Corporation Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

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EB-2021-0050

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.56
Distribution Volumetric Rate	\$/kW	15.1656
Low Voltage Service Rate	\$/kW	0.1663
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2023	\$/kW	(10.7601)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8981
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5649

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Orillia Power Distribution Corporation Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

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EB-2021-0050

STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as nameplate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component - APPROVED ON AN INTERIM BASIS

Distribution Volumetric Rate - \$/kW of contracted amount	\$/kW	1.0713
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Hydro One Networks Inc.
Former Orillia Power Distribution Corporation Service Area
TARIFF OF RATES AND CHARGES

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EB-2021-0050

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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Hydro One Networks Inc.
Former Orillia Power Distribution Corporation Service Area
TARIFF OF RATES AND CHARGES

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EB-2021-0050

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Easement letter - letter request	\$	92.51
Easement letter - web request	\$	25.00
Returned cheque charge	\$	7.00
Account set up charge/change of occupancy charge (plus credit agency costs, if applicable)	\$	38.00
Special meter reads (retailer requested off-cycle read)	\$	90.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account (see Note 1)

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Collection - reconnect at meter - during regular hours	\$	65.00
Collection - reconnect at meter - after regular hours	\$	185.00
Collection - reconnect at pole - during regular hours	\$	185.00
Collection - reconnect at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment - during regular hours	\$	210.00*
Service call - customer owned equipment - after regular hours	\$	775.00*
Temporary service install & remove - overhead - no transformer	\$	Actual Costs
Temporary service install & remove - underground - no transformer	\$	Actual Costs
Temporary service install & remove - overhead - with transformer	\$	Actual Costs
Specific charge for access to power poles - telecom	\$	44.50
Reconnect completed after regular hours (customer/contract driven) - at meter	\$	245.00
Reconnect completed after regular hours (customer/contract driven) - at pole	\$	475.00
Additional service layout fee - basic/complex (more than one hour)	\$	595.20
Pipeline crossings	\$	2,499.29
Water crossings	\$	3,717.21

Hydro One Networks Inc.

Former Orillia Power Distribution Corporation Service Area

TARIFF OF RATES AND CHARGES

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EB-2021-0050

		\$4,965.66 plus
Railway crossings		Railway
		Feedthrough
		Costs
Overhead line staking per meter	\$	4.42
Underground line staking per meter	\$	3.18
Subcable line staking per meter	\$	2.78
Central metering - new service <45 kw	\$	100.00
Conversion to central metering <45 kw	\$	1,612.75
Conversion to central metering >=45 kw	\$	1,512.75
Connection impact assessments - net metering	\$	3,329.86
Connection impact assessments - embedded LDC generators	\$	2,996.97
Connection impact assessments - small projects <= 500 kw	\$	3,405.38
Connection impact assessments - small projects <= 500 kw, simplified	\$	2,054.41
Connection impact assessments - greater than capacity allocation exempt projects - capacity allocation required projects	\$	9,011.83
Connection impact assessments - greater than capacity allocation exempt projects - TS review for LDC capacity allocation required projects	\$	5,969.89
Specific charge for access to power poles - LDC	\$	see below
Specific charge for access to power poles - generators	\$	see below
Specific charge for access to power poles - municipal streetlights	\$	2.04
Sentinel light rental charge	\$	10.00
Sentinel light pole rental charge	\$	7.00
*Base Charge only. Additional work on equipment will be based on actual costs		
Specific Charge for LDCs Access to the Power Poles (\$/pole/year)		
LDC rate for 10' of power space	\$	90.60
LDC rate for 15' of power space	\$	108.72
LDC rate for 20' of power space	\$	120.80
LDC rate for 25' of power space	\$	129.43
LDC rate for 30' of power space	\$	135.90
LDC rate for 35' of power space	\$	140.93
LDC rate for 40' of power space	\$	144.96
LDC rate for 45' of power space	\$	148.25
LDC rate for 50' of power space	\$	151.00
LDC rate for 55' of power space	\$	153.32
LDC rate for 60' of power space	\$	155.31
Specific Charge for Generator Access to the Power Poles (\$/pole/year)		
Generator rate for 10' of power space	\$	90.60
Generator rate for 15' of power space	\$	108.72
Generator rate for 20' of power space	\$	120.80
Generator rate for 25' of power space	\$	129.43
Generator rate for 30' of power space	\$	135.90
Generator rate for 35' of power space	\$	140.93
Generator rate for 40' of power space	\$	144.96
Generator rate for 45' of power space	\$	148.25
Generator rate for 50' of power space	\$	151.00
Generator rate for 55' of power space	\$	153.32
Generator rate for 60' of power space	\$	155.31

Hydro One Networks Inc.
Former Orillia Power Distribution Corporation Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2021-0050

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0561
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0455

Former Peterborough Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0050

RESIDENTIAL SERVICE CLASSIFICATION

Residential class customers are defined as single-family dwelling units for domestic or household purposes. Semi-detached and row town-housing will be considered residential class if each individual unit is located on its own registered freehold lot fronting on the public road allowance. Each unit must have its own individual service connection from the road allowance and each main service disconnect is assessable from the unit which it supplies. All other developments are considered to be in the General Service class. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.62
Rate Rider for Disposition of Account 1576 - effective until December 31, 2022	\$	0.02
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$	(0.23)
Low Voltage Service Rate	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Former Peterborough Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0050

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. General Service class customers are defined as all buildings not classified as residential. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.36
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$	(0.31)
Distribution Volumetric Rate	\$/kWh	0.0089
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$/kWh	(0.0001)
Low Voltage Service Rate	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Former Peterborough Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0050

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to all buildings not classified as residential and having a service connection capable of load delivery equal to or above 50 kW or having an average monthly peak demand equal to or greater than 50 kW over a twelve month period, but less than 5,000 kW. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Customers who require service connections above 1,000 kVA must supply and own the primary conductors, switchgear and their own transformation above the maximum supplied by 1937680 Ontario Inc. (see Section 3.3 of Conditions of Service). The maximum allowable service connection on the 27.6 kV system is 5,000 kVA. Customers have the option of ownership of transformation at all sizes and are required to own the transformation above the maximum levels supplied by 1937680 Ontario Inc. If a customer decides or is required to own their transformation, the transformer specifications and its loss evaluation require approval from 1937680 Ontario Inc. The customer is required to compensate 1937680 Ontario Inc. for transformer losses that exceed the maximum acceptable losses. The customer will receive a transformer allowance as specified in the current rate schedule for privately owned transformation.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	160.31
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$	(1.60)
Distribution Volumetric Rate	\$/kW	2.7323
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$/kW	(0.0273)
Low Voltage Service Rate	\$/kW	0.3277
Rate Rider for Disposition of Account 1576 - effective until December 31, 2022	\$/kW	0.0025
Retail Transmission Rate - Network Service Rate	\$/kW	3.0539
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1480

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Former Peterborough Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0050

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6,440.97
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$	(64.41)
Distribution Volumetric Rate	\$/kW	0.7524
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$/kW	(0.0075)
Low Voltage Service Rate	\$/kW	0.4014
Rate Rider for Disposition of Account 1576 - effective until December 31, 2022	\$/kW	0.0021
Retail Transmission Rate - Network Service Rate	\$/kW	3.5980
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6316

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Former Peterborough Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0050

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.13
Distribution Volumetric Rate	\$/kWh	0.0281
Low Voltage Service Rate	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Former Peterborough Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0050

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification covers sentinel lights used for security or other commercial activities. All attempts must be made to connect these loads to a metered service where possible. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. The customer owns all the equipment and facilities from the load side of the connection to the distribution system. The connection shall be made to the distribution system as approved by 1937680 Ontario Inc. has operational control of the connection to the distribution system. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety Authority. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.83
Distribution Volumetric Rate	\$/kW	4.7157
Low Voltage Service Rate	\$/kW	0.2602
Rate Rider for Disposition of Account 1576 - effective until December 31, 2022	\$/kW	0.0116
Retail Transmission Rate - Network Service Rate	\$/kW	2.3189
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Former Peterborough Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0050

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies only to street lighting equipment owned by the City of Peterborough, other authorized municipalities or the Province of Ontario and operating within the licenced territory of 1937680 Ontario Inc. Included is decorative and seasonal lighting connected to street lighting facilities owned by the City of Peterborough, other authorized municipalities and the Province of Ontario. The customer owns all equipment and facilities from the load side of the connection to the distribution system. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. Each streetlight is to be individually controlled by a photocell. Underground connections for street lighting require a main disconnect to be installed by the Customer. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety Authority. The customer may retain operational control of any disconnects if authorized by 1937680 Ontario Inc. and operated by qualified personnel. 1937680 Ontario Inc. retains operational control of the connections to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.22
Distribution Volumetric Rate	\$/kW	13.4579
Low Voltage Service Rate	\$/kW	0.2541
Rate Rider for Disposition of Account 1576 - effective until December 31, 2022	\$/kW	0.0418
Retail Transmission Rate - Network Service Rate	\$/kW	2.3018
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6659

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Former Peterborough Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

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EB-2021-0050

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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Former Peterborough Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
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EB-2021-0050

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Easement letter - letter request		92.51
	\$	
Easement letter - web request	\$	25.00
Returned cheque charge	\$	7.00
Account set up charge/change of occupancy charge (plus credit agency costs, if applicable)	\$	38.00
Special meter reads (retailer requested off-cycle read)	\$	90.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account (see Note 1)

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Collection - reconnect at meter - during regular hours	\$	65.00
Collection - reconnect at meter - after regular hours	\$	185.00
Collection - reconnect at pole - during regular hours	\$	185.00
Collection - reconnect at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment - during regular hours	\$	210.00*
Service call - customer owned equipment - after regular hours	\$	775.00*
Temporary service install & remove - overhead - no transformer	\$	Actual Costs
Temporary service install & remove - underground - no transformer	\$	Actual Costs
Temporary service install & remove - overhead - with transformer	\$	Actual Costs
Specific charge for access to power poles - telecom	\$	44.50
Reconnect completed after regular hours (customer/contract driven) - at meter	\$	245.00
Reconnect completed after regular hours (customer/contract driven) - at pole	\$	475.00
Additional service layout fee - basic/complex (more than one hour)	\$	595.20
Pipeline crossings	\$	2,499.29
Water crossings	\$	3,717.21

Former Peterborough Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
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EB-2021-0050

Railway crossings		\$4,965.66 plus Railway Feedthrough Costs
	\$	
Overhead line staking per meter	\$	4.42
Underground line staking per meter	\$	3.18
Subcable line staking per meter	\$	2.78
Central metering - new service <45 kw	\$	100.00
Conversion to central metering <45 kw	\$	1,612.75
Conversion to central metering >=45 kw	\$	1,512.75
Connection impact assessments - net metering	\$	3,329.86
Connection impact assessments - embedded LDC generators	\$	2,996.97
Connection impact assessments - small projects <= 500 kw	\$	3,405.38
Connection impact assessments - small projects <= 500 kw, simplified	\$	2,054.41
Connection impact assessments - greater than capacity allocation exempt projects - capacity allocation required projects	\$	9,011.83
Connection impact assessments - greater than capacity allocation exempt projects - TS review for LDC capacity allocation required projects	\$	5,969.89
Specific charge for access to power poles - LDC	\$	see below
Specific charge for access to power poles - generators	\$	see below
Specific charge for access to power poles - municipal streetlights	\$	2.04
Sentinel light rental charge	\$	10.00
Sentinel light pole rental charge	\$	7.00
*Base Charge only. Additional work on equipment will be based on actual costs		
Specific Charge for LDCs Access to the Power Poles (\$/pole/year)		
LDC rate for 10' of power space	\$	90.60
LDC rate for 15' of power space	\$	108.72
LDC rate for 20' of power space	\$	120.80
LDC rate for 25' of power space	\$	129.43
LDC rate for 30' of power space	\$	135.90
LDC rate for 35' of power space	\$	140.93
LDC rate for 40' of power space	\$	144.96
LDC rate for 45' of power space	\$	148.25
LDC rate for 50' of power space	\$	151.00
LDC rate for 55' of power space	\$	153.32
LDC rate for 60' of power space	\$	155.31
Specific Charge for Generator Access to the Power Poles (\$/pole/year)		
Generator rate for 10' of power space	\$	90.60
Generator rate for 15' of power space	\$	108.72
Generator rate for 20' of power space	\$	120.80
Generator rate for 25' of power space	\$	129.43
Generator rate for 30' of power space	\$	135.90
Generator rate for 35' of power space	\$	140.93
Generator rate for 40' of power space	\$	144.96
Generator rate for 45' of power space	\$	148.25
Generator rate for 50' of power space	\$	151.00
Generator rate for 55' of power space	\$	153.32
Generator rate for 60' of power space	\$	155.31

Former Peterborough Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0050

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0172
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0443
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.007

**Appendix 2-BA
 Fixed Asset Continuity Schedule**

Accounting Standard CGAAP
 Year 2010

CCA Class	OEB	Description	Cost				Accumulated Depreciation				
			Opening Balance	Additions	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	Net Book Value
12	1611	Computer Software (Formally known as Account 1925)	\$ 102,818	\$ 60,657	-\$ 25,073	\$ 138,402	-\$ 43,546	-\$ 32,696	\$ 25,073	-\$ 51,169	\$ 87,233
CEC	1612	Land Rights (Formally known as Account 1806)	\$ 37,750	\$ 2,532		\$ 40,282	-\$ 31,241	-\$ 3,077		-\$ 34,318	\$ 5,964
N/A	1805	Land	\$ 74,127			\$ 74,127					\$ 74,127
47	1808	Buildings				\$ -				\$ -	\$ -
13	1810	Leasehold Improvements				\$ -				\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV				\$ -				\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ 3,727,428	\$ 82,027		\$ 3,809,455	-\$ 2,092,870	-\$ 100,855		-\$ 2,193,725	\$ 1,615,730
47	1825	Storage Battery Equipment				\$ -				\$ -	\$ -
47	1830	Poles, Towers & Fixtures				\$ -				\$ -	\$ -
47	1835	Overhead Conductors & Devices	\$ 12,671,355	\$ 879,428	-\$ 972,915	\$ 12,577,868	-\$ 5,525,246	-\$ 527,052	\$ 597,625	-\$ 5,454,673	\$ 7,123,195
47	1840	Underground Conduit	\$ 4,837,412	\$ 154,797	-\$ 73,040	\$ 4,919,169	-\$ 2,143,535	-\$ 198,920	\$ 73,040	-\$ 2,269,415	\$ 2,649,754
47	1845	Underground Conductors & Devices				\$ -				\$ -	\$ -
47	1850	Line Transformers	\$ 4,187,294	\$ 19,676	-\$ 275,113	\$ 3,931,857	-\$ 2,713,263	-\$ 164,476	\$ 275,113	-\$ 2,602,626	\$ 1,329,231
47	1855	Services (Overhead & Underground)	\$ 1,803,920	\$ 45,923	-\$ 96,069	\$ 1,753,774	-\$ 990,142	-\$ 73,992	\$ 96,069	-\$ 968,065	\$ 785,709
47	1860	Meters	\$ 766,981	\$ 19,699	-\$ 294,124	\$ 492,556	-\$ 508,371	-\$ 29,467	\$ 212,006	-\$ 325,832	\$ 166,724
47	1860	Meters (Smart Meters)				\$ -				\$ -	\$ -
N/A	1905	Land	\$ 135,692			\$ 135,692				\$ -	\$ 135,692
47	1908	Buildings & Fixtures	\$ 1,478,406	\$ 38,472	-\$ 1,595	\$ 1,515,283	-\$ 744,442	-\$ 33,286	\$ 1,595	-\$ 776,133	\$ 739,150
13	1910	Leasehold Improvements				\$ -				\$ -	\$ -
8	1915	Office Furniture & Equipment (10 years)	\$ 47,085	\$ 11,905	-\$ 5,795	\$ 53,195	-\$ 23,075	-\$ 5,898	\$ 5,795	-\$ 23,178	\$ 30,017
8	1915	Office Furniture & Equipment (5 years)				\$ -				\$ -	\$ -
10	1920	Computer Equipment - Hardware				\$ -				\$ -	\$ -
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)				\$ -				\$ -	\$ -
50	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ 51,070	\$ 45,267	-\$ 11,732	\$ 84,605	-\$ 23,663	-\$ 19,266	\$ 11,732	-\$ 31,197	\$ 53,408
10	1930	Transportation Equipment	\$ 1,829,020	\$ 82,119	-\$ 57,739	\$ 1,853,400	-\$ 1,097,355	-\$ 178,219	\$ 57,738	-\$ 1,217,836	\$ 635,564
8	1935	Stores Equipment	\$ 29,000	-\$ 29,000	\$ -	\$ -	-\$ 26,100	-\$ 2,900	\$ 29,000	\$ -	\$ -
8	1940	Tools, Shop & Garage Equipment	\$ 207,916	\$ 27,414	-\$ 4,611	\$ 230,719	-\$ 84,040	-\$ 23,533	\$ 4,611	-\$ 102,962	\$ 127,757
8	1945	Measurement & Testing Equipment				\$ -				\$ -	\$ -
8	1950	Power Operated Equipment				\$ -				\$ -	\$ -
8	1955	Communications Equipment				\$ -				\$ -	\$ -
8	1955	Communication Equipment (Smart Meters)				\$ -				\$ -	\$ -
8	1960	Miscellaneous Equipment				\$ -				\$ -	\$ -
47	1970	Load Management Controls Customer Premises				\$ -				\$ -	\$ -
47	1975	Load Management Controls Utility Premises				\$ -				\$ -	\$ -
47	1980	System Supervisory Equipment	\$ 1,754,609			\$ 1,754,609	-\$ 1,587,775	-\$ 21,429		-\$ 1,609,204	\$ 145,405
47	1985	Miscellaneous Fixed Assets	\$ 12,584		-\$ 3,576	\$ 9,008	-\$ 8,902	-\$ 966	\$ 3,576	-\$ 6,292	\$ 2,716
47	1990	Other Tangible Property				\$ -				\$ -	\$ -
47	1995	Contributions & Grants	-\$ 411,379			-\$ 411,379	\$ 77,938	\$ 16,455		\$ 94,393	-\$ 316,986
47	2440	Deferred Revenue ⁵				\$ -				\$ -	\$ -
		Work in Progress				\$ -				\$ -	\$ -
		Sub-Total	\$ 33,343,088	\$ 1,469,916	-\$ 1,850,382	\$ 32,962,622	-\$ 17,565,628	-\$ 1,399,577	\$ 1,392,973	-\$ 17,572,232	\$ 15,390,390
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)	-\$ 12,584	\$ -	\$ 3,576	-\$ 9,008	\$ 8,902	\$ 966	-\$ 3,576	\$ 6,292	-\$ 2,716
		Total PP&E	\$ 33,330,504	\$ 1,469,916	-\$ 1,846,806	\$ 32,953,614	-\$ 17,556,726	-\$ 1,398,611	\$ 1,389,397	-\$ 17,565,940	\$ 15,387,674
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable⁶									
		Total					-\$ 1,398,611				

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation
 Transportation
 Stores Equipment
Net Depreciation **-\$ 1,398,611**

Notes:

- Tables in the format outlined above covering all fixed asset accounts should be submitted for the Test Year, Bridge Year and all relevant historical years. At a minimum, the applicant must provide data for the earlier of: 1) all historical years back to its last rebasing; or 2) at least three years of historical actuals, in addition to Bridge Year and Test Year forecasts.
- The "CCA Class" for fixed assets should agree with the CCA Class used for tax purposes in Tax Returns. Fixed Assets sub-components may be used where the underlying asset components are classified under multiple CCA Classes for tax purposes. If an applicant uses any different classes from those shown in the table, an explanation should be provided. (also see note 3 below).
- The table may need to be customized for a utility's asset categories or for any new asset accounts announced or authorized by the Board.
- The additions column (E) must not include construction work in progress (CWIP).
- Effective on the date of IFRS adoption, customer contributions will no longer be recorded in Account 1995 Contributions & Grants, but will be recorded in Account 2440, Deferred Revenues.
- Where a distributor for general financial reporting purposes under IFRS has accounted for the amount of gain or loss on the retirement of assets in a pool of like assets as a charge or credit to income, for reporting and rate application filings the distributor shall reclassify such gains and losses as depreciation expense, and disclose the amount separately.

**Appendix 2-BA
Fixed Asset Continuity Schedule**

Accounting Standard **CGAAP**
Year **2011**

CCA Class	OEB	Description	Cost				Accumulated Depreciation				
			Opening Balance	Additions	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	Net Book Value
12	1611	Computer Software (Formally known as Account 1925)	\$ 138,402	\$ 83,213	-\$ 14,540	\$ 207,075	-\$ 51,169	-\$ 44,323	\$ 14,540	-\$ 80,952	\$ 126,123
CEC	1612	Land Rights (Formally known as Account 1806)	\$ 40,282			\$ 40,282	-\$ 34,318	-\$ 2,977		-\$ 37,295	\$ 2,987
N/A	1805	Land	\$ 74,127	\$ 70,010		\$ 144,137	\$ -			\$ -	\$ 144,137
47	1808	Buildings	\$ -			\$ -	\$ -			\$ -	\$ -
13	1810	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV	\$ -			\$ -	\$ -			\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ 3,809,455	\$ 107,559	-\$ 21,221	\$ 3,895,793	-\$ 2,193,725	-\$ 111,687	\$ 21,221	-\$ 2,284,191	\$ 1,611,602
47	1825	Storage Battery Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ -			\$ -	\$ -			\$ -	\$ -
47	1835	Overhead Conductors & Devices	\$ 12,577,868	\$ 1,179,828	-\$ 264,266	\$ 13,493,430	-\$ 5,454,673	-\$ 546,299	\$ 264,266	-\$ 5,736,706	\$ 7,756,724
47	1840	Underground Conduit	\$ 4,919,169	\$ 112,850	-\$ 50,577	\$ 4,981,442	-\$ 2,269,415	-\$ 166,901	\$ 50,577	-\$ 2,385,739	\$ 2,595,703
47	1845	Underground Conductors & Devices	\$ -			\$ -	\$ -			\$ -	\$ -
47	1850	Line Transformers	\$ 3,931,857	\$ 58,560	-\$ 252,773	\$ 3,737,644	-\$ 2,602,626	-\$ 156,346	\$ 252,773	-\$ 2,506,199	\$ 1,231,445
47	1855	Services (Overhead & Underground)	\$ 1,753,774	\$ 92,041	-\$ 90,822	\$ 1,754,993	-\$ 968,065	-\$ 73,830	\$ 90,822	-\$ 951,073	\$ 803,920
47	1860	Meters	\$ 492,556	\$ 68,668	-\$ 292,850	\$ 268,374	-\$ 325,832	-\$ 21,109	\$ 208,284	-\$ 138,657	\$ 129,717
47	1860	Meters (Smart Meters)	\$ -			\$ -	\$ -			\$ -	\$ -
N/A	1905	Land	\$ 135,692			\$ 135,692	\$ -			\$ -	\$ 135,692
47	1908	Buildings & Fixtures	\$ 1,515,283	\$ 42,543		\$ 1,557,826	-\$ 776,133	-\$ 35,204		-\$ 811,337	\$ 746,489
13	1910	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
8	1915	Office Furniture & Equipment (10 years)	\$ 53,195		-\$ 2,536	\$ 50,659	-\$ 23,178	-\$ 5,321	\$ 2,536	-\$ 25,963	\$ 24,696
8	1915	Office Furniture & Equipment (5 years)	\$ -			\$ -	\$ -			\$ -	\$ -
10	1920	Computer Equipment - Hardware	\$ -			\$ -	\$ -			\$ -	\$ -
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ -			\$ -	\$ -			\$ -	\$ -
50	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ 84,605	\$ 76,524	-\$ 12,636	\$ 148,493	-\$ 31,197	-\$ 32,225	\$ 12,636	-\$ 50,786	\$ 97,707
10	1930	Transportation Equipment	\$ 1,853,400	\$ 43,866	-\$ 25,496	\$ 1,871,770	-\$ 1,217,836	-\$ 158,677	\$ 25,496	-\$ 1,351,017	\$ 520,753
8	1935	Stores Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1940	Tools, Shop & Garage Equipment	\$ 230,719	\$ 57,469	-\$ 2,436	\$ 285,752	-\$ 102,962	-\$ 28,820	\$ 2,436	-\$ 129,346	\$ 156,406
8	1945	Measurement & Testing Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1950	Power Operated Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communications Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communication Equipment (Smart Meters)	\$ -			\$ -	\$ -			\$ -	\$ -
8	1960	Miscellaneous Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1970	Load Management Controls Customer Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1975	Load Management Controls Utility Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1980	System Supervisory Equipment	\$ 1,754,609			\$ 1,754,609	-\$ 1,609,204	-\$ 20,773		-\$ 1,629,977	\$ 124,632
47	1985	Miscellaneous Fixed Assets	\$ 9,008		-\$ 3,168	\$ 5,840	-\$ 6,292	-\$ 901	\$ 3,169	-\$ 4,024	\$ 1,816
47	1990	Other Tangible Property	\$ -			\$ -	\$ -			\$ -	\$ -
47	1995	Contributions & Grants	-\$ 411,379	-\$ 93,570		-\$ 504,949	\$ 94,393	\$ 20,193		\$ 114,586	-\$ 390,363
47	2440	Deferred Revenue ⁵	\$ -			\$ -	\$ -			\$ -	\$ -
		Work in Progress	\$ -			\$ -	\$ -			\$ -	\$ -
		Sub-Total	\$ 32,962,622	\$ 1,899,561	-\$ 1,033,321	\$ 33,828,862	-\$ 17,572,232	-\$ 1,385,200	\$ 948,756	-\$ 18,008,676	\$ 15,820,186
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)	-\$ 9,008	\$ -	\$ 3,168	-\$ 5,840	\$ 6,292	\$ 901	-\$ 3,169	-\$ 4,024	-\$ 1,816
		Total PP&E	\$ 32,953,614	\$ 1,899,561	-\$ 1,030,153	\$ 33,823,022	-\$ 17,565,940	-\$ 1,384,299	\$ 945,587	-\$ 18,004,652	\$ 15,818,370
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable⁶									
		Total					-\$ 1,384,299				

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation
Transportation
Stores Equipment
Net Depreciation -\$ 1,384,299

**Appendix 2-BA
Fixed Asset Continuity Schedule**

Accounting Standard **CGAAP**
Year **2012**

CCA Class	OEB	Description	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance	Additions	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	
12	1611	Computer Software (Formally known as Account 1925)	\$ 207,075	\$ 101,736	-\$ 10,611	\$ 298,200	-\$ 80,952	-\$ 64,483	\$ 10,611	-\$ 134,824	\$ 163,376
CEC	1612	Land Rights (Formally known as Account 1806)	\$ 40,282	\$ 1,695		\$ 41,977	-\$ 37,295	-\$ 2,043		-\$ 39,338	\$ 2,639
N/A	1805	Land	\$ 144,137			\$ 144,137	\$ -			\$ -	\$ 144,137
47	1808	Buildings	\$ -			\$ -	\$ -			\$ -	\$ -
13	1810	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV	\$ -			\$ -	\$ -			\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ 3,895,793	\$ 152,775		\$ 4,048,568	-\$ 2,284,191	-\$ 109,098		-\$ 2,393,289	\$ 1,655,279
47	1825	Storage Battery Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ -			\$ -	\$ -			\$ -	\$ -
47	1835	Overhead Conductors & Devices	\$ 13,493,430	\$ 1,223,389	-\$ 337,438	\$ 14,379,381	-\$ 5,736,706	-\$ 564,199	\$ 337,438	-\$ 5,963,467	\$ 8,415,914
47	1840	Underground Conduit	\$ 4,981,442	\$ 292,831	-\$ 167,692	\$ 5,106,581	-\$ 2,385,739	-\$ 204,344	\$ 167,692	-\$ 2,422,391	\$ 2,684,190
47	1845	Underground Conductors & Devices	\$ -			\$ -	\$ -			\$ -	\$ -
47	1850	Line Transformers	\$ 3,737,644	\$ 141,332	-\$ 387,459	\$ 3,491,517	-\$ 2,506,199	-\$ 149,546	\$ 387,459	-\$ 2,268,286	\$ 1,223,231
47	1855	Services (Overhead & Underground)	\$ 1,754,993	\$ 119,677	-\$ 111,338	\$ 1,763,332	-\$ 951,073	-\$ 72,591	\$ 111,338	-\$ 912,326	\$ 851,006
47	1860	Meters	\$ 268,374	\$ 46,042	-\$ 16,724	\$ 297,692	-\$ 138,657	-\$ 11,079	\$ 16,724	-\$ 133,012	\$ 164,680
47	1860	Meters (Smart Meters)	\$ -	\$ 2,288,157		\$ 2,288,157	\$ -	-\$ 261,335		-\$ 261,335	\$ 2,026,822
N/A	1905	Land	\$ 135,692			\$ 135,692	\$ -			\$ -	\$ 135,692
47	1908	Buildings & Fixtures	\$ 1,557,826	\$ 71,321		\$ 1,629,147	-\$ 811,337	-\$ 36,933		-\$ 848,270	\$ 780,877
13	1910	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
8	1915	Office Furniture & Equipment (10 years)	\$ 50,659	\$ 13,798	-\$ 6,218	\$ 58,239	-\$ 25,963	-\$ 5,757	\$ 6,218	-\$ 25,502	\$ 32,737
8	1915	Office Furniture & Equipment (5 years)	\$ -			\$ -	\$ -			\$ -	\$ -
10	1920	Computer Equipment - Hardware	\$ -			\$ -	\$ -			\$ -	\$ -
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ -			\$ -	\$ -			\$ -	\$ -
50	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ 148,493	\$ 95,485	-\$ 6,774	\$ 237,204	-\$ 50,786	-\$ 42,419	\$ 6,774	-\$ 86,431	\$ 150,773
10	1930	Transportation Equipment	\$ 1,871,770	\$ 15,120		\$ 1,886,890	-\$ 1,351,017	-\$ 140,173		-\$ 1,491,190	\$ 395,700
8	1935	Stores Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1940	Tools, Shop & Garage Equipment	\$ 285,752	\$ 16,072	-\$ 30,577	\$ 271,247	-\$ 129,346	-\$ 29,380	\$ 30,577	-\$ 128,149	\$ 143,098
8	1945	Measurement & Testing Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1950	Power Operated Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communications Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communication Equipment (Smart Meters)	\$ -			\$ -	\$ -			\$ -	\$ -
8	1960	Miscellaneous Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1970	Load Management Controls Customer Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1975	Load Management Controls Utility Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1980	System Supervisory Equipment	\$ 1,754,609	\$ 59,348		\$ 1,813,957	-\$ 1,629,977	-\$ 23,739		-\$ 1,653,716	\$ 160,241
47	1985	Miscellaneous Fixed Assets	\$ 5,840		-\$ 620	\$ 5,220	-\$ 4,024	-\$ 584	\$ 619	-\$ 3,989	\$ 1,231
47	1990	Other Tangible Property	\$ -			\$ -	\$ -			\$ -	\$ -
47	1995	Contributions & Grants	-\$ 504,949	-\$ 26,240		-\$ 531,189	\$ 114,586	\$ 20,723		\$ 135,309	-\$ 395,880
47	2440	Deferred Revenue ⁵	\$ -			\$ -	\$ -			\$ -	\$ -
		Work in Progress	\$ -	\$ 26,783		\$ 26,783	\$ -			\$ -	\$ 26,783
		Sub-Total	\$ 33,828,862	\$ 4,639,321	-\$ 1,075,451	\$ 37,392,732	-\$ 18,008,676	-\$ 1,696,980	\$ 1,075,450	-\$ 18,630,206	\$ 18,762,526
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)	-\$ 5,840	-\$ 26,783	\$ 620	-\$ 32,003	\$ 4,024	\$ 584	-\$ 619	\$ 3,989	-\$ 28,014
		Total PP&E	\$ 33,823,022	\$ 4,612,538	-\$ 1,074,831	\$ 37,360,729	-\$ 18,004,652	-\$ 1,696,396	\$ 1,074,831	-\$ 18,626,217	\$ 18,734,512
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable⁶									
		Total								-\$ 1,696,396	

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation
Transportation
Stores Equipment
Net Depreciation -\$ 1,696,396

ORILLIA POWER DISTRIBUTION CORPORATION

Appendix 2-BA

Fixed Asset Continuity Schedule

Accounting Standard **CGAAP** Former **CGAAP** without changes in policies
Year **2013**

CCA Class	OEB	Description	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance	Additions	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	
12	1611	Computer Software (Formally known as Account 1925)	\$ 298,200	\$ 35,029	-\$ 52,594	\$ 280,635	-\$ 134,824	-\$ 63,143	\$ 52,594	-\$ 145,373	\$ 135,262
CEC	1612	Land Rights (Formally known as Account 1806)	\$ 41,977			\$ 41,977	-\$ 39,338	-\$ 945		-\$ 40,283	\$ 1,694
N/A	1805	Land	\$ 144,137			\$ 144,137	\$ -			\$ -	\$ 144,137
47	1808	Buildings	\$ -			\$ -	\$ -			\$ -	\$ -
13	1810	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV	\$ -			\$ -	\$ -			\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ 4,048,568	\$ 78,328		\$ 4,126,896	-\$ 2,393,289	-\$ 115,821		-\$ 2,509,110	\$ 1,617,786
47	1825	Storage Battery Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ -			\$ -	\$ -			\$ -	\$ -
47	1835	Overhead Conductors & Devices	\$ 14,379,381	\$ 2,407,678	-\$ 181,066	\$ 16,605,993	-\$ 5,963,467	-\$ 623,324	\$ 108,514	-\$ 6,478,277	\$ 10,127,716
47	1840	Underground Conduit	\$ 5,106,581	\$ 46,310		\$ 5,152,891	-\$ 2,422,391	-\$ 204,417		-\$ 2,626,808	\$ 2,526,083
47	1845	Underground Conductors & Devices	\$ -			\$ -	\$ -			\$ -	\$ -
47	1850	Line Transformers	\$ 3,491,517	\$ 357,105	-\$ 4,960	\$ 3,843,662	-\$ 2,268,286	-\$ 144,675	\$ 4,266	-\$ 2,408,695	\$ 1,434,967
47	1855	Services (Overhead & Underground)	\$ 1,763,332	\$ 29,982		\$ 1,793,314	-\$ 912,326	-\$ 71,130		-\$ 983,456	\$ 809,858
47	1860	Meters	\$ 297,692	\$ 20,197	-\$ 8,703	\$ 309,186	-\$ 133,012	-\$ 11,735	\$ 8,703	-\$ 136,044	\$ 173,142
47	1860	Meters (Smart Meters)	\$ 2,288,157	\$ 41,852		\$ 2,330,009	-\$ 261,335	-\$ 153,939		-\$ 415,274	\$ 1,914,735
N/A	1905	Land	\$ 135,692			\$ 135,692	\$ -			\$ -	\$ 135,692
47	1908	Buildings & Fixtures	\$ 1,629,147	\$ 66,434		\$ 1,695,581	-\$ 848,270	-\$ 40,037		-\$ 888,307	\$ 807,274
13	1910	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
8	1915	Office Furniture & Equipment (10 years)	\$ 58,239	\$ 7,955	-\$ 2,083	\$ 64,111	-\$ 25,502	-\$ 6,220	\$ 2,083	-\$ 29,639	\$ 34,472
8	1915	Office Furniture & Equipment (5 years)	\$ -			\$ -	\$ -			\$ -	\$ -
10	1920	Computer Equipment - Hardware	\$ -			\$ -	\$ -			\$ -	\$ -
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ -			\$ -	\$ -			\$ -	\$ -
50	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ 237,204	\$ 10,736	-\$ 19,928	\$ 228,012	-\$ 86,431	-\$ 48,514	\$ 19,928	-\$ 115,017	\$ 112,995
10	1930	Transportation Equipment	\$ 1,886,890	\$ 508,335	-\$ 287,468	\$ 2,107,757	-\$ 1,491,190	-\$ 160,068	\$ 287,468	-\$ 1,363,790	\$ 743,967
8	1935	Stores Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1940	Tools, Shop & Garage Equipment	\$ 271,247	\$ 30,957	-\$ 25,269	\$ 276,935	-\$ 128,149	-\$ 28,673	\$ 25,269	-\$ 131,553	\$ 145,382
8	1945	Measurement & Testing Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1950	Power Operated Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communications Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communication Equipment (Smart Meters)	\$ -			\$ -	\$ -			\$ -	\$ -
8	1960	Miscellaneous Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1970	Load Management Controls Customer Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1975	Load Management Controls Utility Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1980	System Supervisory Equipment	\$ 1,813,957			\$ 1,813,957	-\$ 1,653,716	-\$ 26,707		-\$ 1,680,423	\$ 133,534
47	1985	Miscellaneous Fixed Assets	\$ 5,220			\$ 5,220	-\$ 3,989	-\$ 520		-\$ 4,509	\$ 711
47	1990	Other Tangible Property	\$ -			\$ -	\$ -			\$ -	\$ -
47	1995	Contributions & Grants	-\$ 531,189	-\$ 816,630		-\$ 1,347,819	\$ 135,309	\$ 37,580		\$ 172,889	\$ 1,174,930
47	2440	Deferred Revenue ⁵	\$ -			\$ -	\$ -			\$ -	\$ -
		Work in Progress	\$ 26,783		-\$ 26,783	\$ -	\$ -			\$ -	\$ -
		Sub-Total	\$ 37,392,732	\$ 2,824,268	-\$ 608,854	\$ 39,608,146	-\$ 18,630,206	-\$ 1,662,288	\$ 508,825	-\$ 19,783,669	\$ 19,824,477
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)	-\$ 32,003	\$ -	\$ 26,783	-\$ 5,220	\$ 3,989	\$ 520	\$ -	\$ 4,509	-\$ 711
		Total PP&E	\$ 37,360,729	\$ 2,824,268	-\$ 582,071	\$ 39,602,926	-\$ 18,626,217	-\$ 1,661,768	\$ 508,825	-\$ 19,779,160	\$ 19,823,766
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable ⁵									
		Total					-\$ 1,661,768				

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation
 Transportation
 Stores Equipment
Net Depreciation -\$ 1,661,768

ORILLIA POWER DISTRIBUTION CORPORATION
Appendix 2-BA
Fixed Asset Continuity Schedule

Accounting Standard **CGAAP** Revised **CGAAP** with change in asset useful lives
Year **2013**

CCA Class	OEB	Description	Cost				Accumulated Depreciation				
			Opening Balance	Additions	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	Net Book Value
12	1611	Computer Software (Formally known as Account 1925)	\$ 298,200	\$ 35,029	-\$ 52,594	\$ 280,635	-\$ 134,824	-\$ 63,150	\$ 52,594	-\$ 145,380	\$ 135,255
CEC	1612	Land Rights (Formally known as Account 1806)	\$ 41,977			\$ 41,977	-\$ 39,338	-\$ 946		-\$ 40,284	\$ 1,693
N/A	1805	Land	\$ 144,137			\$ 144,137	\$ -			\$ -	\$ 144,137
47	1808	Buildings	\$ -			\$ -	\$ -			\$ -	\$ -
13	1810	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV	\$ -			\$ -	\$ -			\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ 4,048,568	\$ 78,328		\$ 4,126,896	-\$ 2,393,289	-\$ 106,608		-\$ 2,499,897	\$ 1,626,999
47	1825	Storage Battery Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ 7,085,382	\$ 1,525,238	-\$ 89,219	\$ 8,521,401	-\$ 2,938,475	-\$ 128,389	\$ 53,611	-\$ 3,013,253	\$ 5,508,148
47	1835	Overhead Conductors & Devices	\$ 7,293,999	\$ 882,440	-\$ 91,847	\$ 8,084,592	-\$ 3,024,992	-\$ 97,337	\$ 54,903	-\$ 3,067,426	\$ 5,017,166
47	1840	Underground Conduit	\$ 1,799,779	\$ 11,621		\$ 1,811,400	-\$ 853,755	-\$ 18,950		-\$ 872,705	\$ 938,695
47	1845	Underground Conductors & Devices	\$ 3,306,802	\$ 34,689		\$ 3,341,491	-\$ 1,568,636	-\$ 60,987		-\$ 1,629,623	\$ 1,711,868
47	1850	Line Transformers	\$ 3,491,517	\$ 357,105	-\$ 4,960	\$ 3,843,662	-\$ 2,268,286	-\$ 60,521	\$ 4,266	-\$ 2,324,541	\$ 1,519,121
47	1855	Services (Overhead & Underground)	\$ 1,763,332	\$ 29,982		\$ 1,793,314	-\$ 912,326	-\$ 24,292		-\$ 936,618	\$ 856,696
47	1860	Meters	\$ 297,692	\$ 20,197	-\$ 8,703	\$ 309,186	-\$ 133,012	-\$ 11,728	\$ 8,703	-\$ 136,037	\$ 173,149
47	1860	Meters (Smart Meters)	\$ 2,288,157	\$ 41,852		\$ 2,330,009	-\$ 261,335	-\$ 153,902		-\$ 415,237	\$ 1,914,772
N/A	1905	Land	\$ 135,692			\$ 135,692	\$ -			\$ -	\$ 135,692
47	1908	Buildings & Fixtures	\$ 1,629,147	\$ 66,434		\$ 1,695,581	-\$ 848,270	-\$ 40,500		-\$ 888,770	\$ 806,811
13	1910	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
8	1915	Office Furniture & Equipment (10 years)	\$ 58,239	\$ 7,955	-\$ 2,083	\$ 64,111	-\$ 25,502	-\$ 6,224	\$ 2,083	-\$ 29,643	\$ 34,468
8	1915	Office Furniture & Equipment (5 years)	\$ -			\$ -	\$ -			\$ -	\$ -
10	1920	Computer Equipment - Hardware	\$ -			\$ -	\$ -			\$ -	\$ -
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ -			\$ -	\$ -			\$ -	\$ -
50	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ 237,204	\$ 10,736	-\$ 19,928	\$ 228,012	-\$ 86,431	-\$ 48,521	\$ 19,928	-\$ 115,024	\$ 112,988
10	1930	Transportation Equipment	\$ 1,886,890	\$ 508,335	-\$ 287,468	\$ 2,107,757	-\$ 1,491,190	-\$ 162,543	\$ 287,468	-\$ 1,366,265	\$ 741,492
8	1935	Stores Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1940	Tools, Shop & Garage Equipment	\$ 271,247	\$ 30,957	-\$ 25,269	\$ 276,935	-\$ 128,149	-\$ 28,676	\$ 25,269	-\$ 131,556	\$ 145,379
8	1945	Measurement & Testing Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1950	Power Operated Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communications Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communication Equipment (Smart Meters)	\$ -			\$ -	\$ -			\$ -	\$ -
8	1960	Miscellaneous Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1970	Load Management Controls Customer Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1975	Load Management Controls Utility Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1980	System Supervisory Equipment	\$ 1,813,957			\$ 1,813,957	-\$ 1,653,716	-\$ 26,694		-\$ 1,680,410	\$ 133,547
47	1985	Miscellaneous Fixed Assets	\$ 5,220			\$ 5,220	-\$ 3,989	-\$ 506		-\$ 4,495	\$ 725
47	1990	Other Tangible Property	\$ -			\$ -	\$ -			\$ -	\$ -
47	1995	Contributions & Grants	-\$ 531,189	-\$ 816,630		-\$ 1,347,819	\$ 135,309	\$ 20,366		\$ 155,675	-\$ 1,192,144
47	2440	Deferred Revenue ⁵	\$ -			\$ -	\$ -			\$ -	\$ -
		Work in Progress	\$ 26,783		-\$ 26,783	\$ -	\$ -			\$ -	\$ -
		Sub-Total	\$ 37,392,732	\$ 2,824,268	-\$ 608,854	\$ 39,608,146	-\$ 18,630,206	-\$ 1,020,108	\$ 508,825	-\$ 19,141,489	\$ 20,466,657
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)	-\$ 32,003	\$ -	\$ 26,783	-\$ 5,220	\$ 3,989	\$ 506	\$ -	\$ 4,495	-\$ 725
		Total PP&E	\$ 37,360,729	\$ 2,824,268	-\$ 582,071	\$ 39,602,926	-\$ 18,626,217	-\$ 1,019,602	\$ 508,825	-\$ 19,136,994	\$ 20,465,932
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable⁶									
		Total					-\$ 1,019,602				

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation
Transportation
Stores Equipment
Net Depreciation -\$ 1,019,602

ORILLIA POWER DISTRIBUTION CORPORATION
Appendix 2-BA
Fixed Asset Continuity Schedule

Accounting Standard **CGAAP Former CGAAP without changes in policies**
Year **2014** without change in policies

CCA Class	OEB	Description	Cost				Accumulated Depreciation				
			Opening Balance	Additions	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	Net Book Value
12	1611	Computer Software (Formally known as Account 1925)	\$ 280,635	\$ 70,455	-\$ 60,656	\$ 290,434	-\$ 145,373	-\$ 63,173	\$ 60,656	-\$ 147,890	\$ 142,544
CEC	1612	Land Rights (Formally known as Account 1806)	\$ 41,977	\$ 4,199		\$ 46,176	-\$ 40,283	-\$ 1,265		-\$ 41,548	\$ 4,628
N/A	1805	Land	\$ 144,137			\$ 144,137	\$ -			\$ -	\$ 144,137
47	1808	Buildings	\$ -			\$ -	\$ -			\$ -	\$ -
13	1810	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV	\$ -			\$ -	\$ -			\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ 4,126,896	\$ 267,362		\$ 4,394,258	-\$ 2,509,110	-\$ 117,371		-\$ 2,626,481	\$ 1,767,777
47	1825	Storage Battery Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ -	\$ 840,061	-\$ 35,763	\$ 804,298	\$ -		\$ 27,893	\$ 27,893	\$ 832,191
47	1835	Overhead Conductors & Devices	\$ 16,605,993	\$ 388,030	-\$ 36,817	\$ 16,957,206	-\$ 6,478,277	-\$ 680,090	\$ 28,544	-\$ 7,129,823	\$ 9,827,383
47	1840	Underground Conduit	\$ 5,152,891	\$ 386,153		\$ 5,539,044	-\$ 2,626,808	-\$ 223,404		-\$ 2,850,212	\$ 2,688,832
47	1845	Underground Conductors & Devices	\$ -	\$ 641,305		\$ 641,305	\$ -			\$ -	\$ 641,305
47	1850	Line Transformers	\$ 3,843,662	\$ 219,742		\$ 4,063,404	-\$ 2,408,695	-\$ 139,495		-\$ 2,548,190	\$ 1,515,214
47	1855	Services (Overhead & Underground)	\$ 1,793,314	\$ 253,873		\$ 2,047,187	-\$ 983,456	-\$ 71,500		-\$ 1,054,956	\$ 992,231
47	1860	Meters	\$ 309,186	\$ 7,835	-\$ 23,172	\$ 293,849	-\$ 136,044	-\$ 11,947	\$ 23,172	-\$ 124,819	\$ 169,030
47	1860	Meters (Smart Meters)	\$ 2,330,009	\$ 15,445		\$ 2,345,454	-\$ 415,274	-\$ 155,849		-\$ 571,123	\$ 1,774,331
N/A	1905	Land	\$ 135,692			\$ 135,692	\$ -			\$ -	\$ 135,692
47	1908	Buildings & Fixtures	\$ 1,695,581	\$ 66,391		\$ 1,761,972	-\$ 888,307	-\$ 43,365		-\$ 931,672	\$ 830,300
13	1910	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
8	1915	Office Furniture & Equipment (10 years)	\$ 64,111	\$ 1,043	-\$ 3,220	\$ 61,934	-\$ 29,639	-\$ 6,463	\$ 3,221	-\$ 32,881	\$ 29,053
8	1915	Office Furniture & Equipment (5 years)	\$ -			\$ -	\$ -			\$ -	\$ -
10	1920	Computer Equipment - Hardware	\$ -			\$ -	\$ -			\$ -	\$ -
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ -			\$ -	\$ -			\$ -	\$ -
50	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ 228,012	\$ 24,868	-\$ 45,267	\$ 207,613	-\$ 115,017	-\$ 48,089	\$ 45,267	-\$ 117,839	\$ 89,774
10	1930	Transportation Equipment	\$ 2,107,757	\$ 46,252		\$ 2,154,009	-\$ 1,363,790	-\$ 180,367		-\$ 1,544,157	\$ 609,852
8	1935	Stores Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1940	Tools, Shop & Garage Equipment	\$ 276,935	\$ 32,176	-\$ 20,490	\$ 288,621	-\$ 131,553	-\$ 29,302	\$ 20,490	-\$ 140,365	\$ 148,256
8	1945	Measurement & Testing Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1950	Power Operated Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communications Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communication Equipment (Smart Meters)	\$ -			\$ -	\$ -			\$ -	\$ -
8	1960	Miscellaneous Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1970	Load Management Controls Customer Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1975	Load Management Controls Utility Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1980	System Supervisory Equipment	\$ 1,813,957			\$ 1,813,957	-\$ 1,680,423	-\$ 26,707		-\$ 1,707,130	\$ 106,827
47	1985	Miscellaneous Fixed Assets	\$ 5,220		-\$ 3,484	\$ 1,736	-\$ 4,509	-\$ 360	\$ 3,484	\$ 1,385	\$ 351
47	1990	Other Tangible Property	\$ -			\$ -	\$ -			\$ -	\$ -
47	1995	Contributions & Grants	-\$ 1,347,819	-\$ 1,073,760		-\$ 2,421,579	\$ 172,889	\$ 66,032		\$ 238,921	-\$ 2,182,658
47	2440	Deferred Revenue ⁵	\$ -			\$ -	\$ -			\$ -	\$ -
		Work in Progress	\$ -			\$ -	\$ -			\$ -	\$ -
		Sub-Total	\$ 39,608,146	\$ 2,191,430	-\$ 228,869	\$ 41,570,707	-\$ 19,783,669	-\$ 1,732,715	\$ 212,727	-\$ 21,303,657	\$ 20,267,050
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)	-\$ 5,220	\$ -	\$ 3,484	-\$ 1,736	\$ 4,509	\$ 360	-\$ 3,484	\$ 1,385	-\$ 351
		Total PP&E	\$ 39,602,926	\$ 2,191,430	-\$ 225,385	\$ 41,568,971	-\$ 19,779,160	-\$ 1,732,355	\$ 209,243	-\$ 21,302,272	\$ 20,266,699
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable⁶									
		Total					-\$ 1,732,355				

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation
Transportation
Stores Equipment
Net Depreciation -\$ 1,732,355

ORILLIA POWER DISTRIBUTION CORPORATION
Appendix 2-BA
Fixed Asset Continuity Schedule

Accounting Standard **CGAAP** Revised **CGAAP with change in asset useful lives**
Year **2014**

CCA Class	OEB	Description	Cost				Accumulated Depreciation				
			Opening Balance	Additions	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	Net Book Value
12	1611	Computer Software (Formally known as Account 1925)	\$ 280,635	\$ 70,455	-\$ 60,656	\$ 290,434	-\$ 145,380	-\$ 63,180	\$ 60,656	-\$ 147,904	\$ 142,530
CEC	1612	Land Rights (Formally known as Account 1806)	\$ 41,977	\$ 4,199		\$ 46,176	-\$ 40,284	-\$ 1,265		-\$ 41,549	\$ 4,627
N/A	1805	Land	\$ 144,137			\$ 144,137	\$ -			\$ -	\$ 144,137
47	1808	Buildings	\$ -			\$ -	\$ -			\$ -	\$ -
13	1810	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV	\$ -			\$ -	\$ -			\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ 4,126,896	\$ 267,362		\$ 4,394,258	-\$ 2,499,897	-\$ 106,298		-\$ 2,606,195	\$ 1,788,063
47	1825	Storage Battery Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ 8,521,401	\$ 840,061	-\$ 35,763	\$ 9,325,699	-\$ 3,013,253	-\$ 153,477	\$ 27,893	-\$ 3,138,837	\$ 6,186,862
47	1835	Overhead Conductors & Devices	\$ 8,084,592	\$ 388,030	-\$ 36,817	\$ 8,435,805	-\$ 3,067,426	-\$ 108,634	\$ 28,544	-\$ 3,147,516	\$ 5,288,289
47	1840	Underground Conduit	\$ 1,811,400	\$ 386,153		\$ 2,197,553	-\$ 872,705	-\$ 21,864		-\$ 894,569	\$ 1,302,984
47	1845	Underground Conductors & Devices	\$ 3,341,491	\$ 641,305		\$ 3,982,796	-\$ 1,629,623	-\$ 70,246		-\$ 1,699,869	\$ 2,282,927
47	1850	Line Transformers	\$ 3,843,662	\$ 219,742		\$ 4,063,404	-\$ 2,324,541	-\$ 68,322		-\$ 2,392,863	\$ 1,670,541
47	1855	Services (Overhead & Underground)	\$ 1,793,314	\$ 253,873		\$ 2,047,187	-\$ 936,618	-\$ 27,465		-\$ 964,083	\$ 1,083,104
47	1860	Meters	\$ 309,186	\$ 7,835	-\$ 23,172	\$ 293,849	-\$ 136,037	-\$ 11,941	\$ 23,172	-\$ 124,806	\$ 169,043
47	1860	Meters (Smart Meters)	\$ 2,330,009	\$ 15,445		\$ 2,345,454	-\$ 415,237	-\$ 155,804		-\$ 571,041	\$ 1,774,413
N/A	1905	Land	\$ 135,692			\$ 135,692	\$ -			\$ -	\$ 135,692
47	1908	Buildings & Fixtures	\$ 1,695,581	\$ 66,391		\$ 1,761,972	-\$ 888,770	-\$ 45,101		-\$ 933,871	\$ 828,101
13	1910	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
8	1915	Office Furniture & Equipment (10 years)	\$ 64,111	\$ 1,043	-\$ 3,220	\$ 61,934	-\$ 29,643	-\$ 6,463	\$ 3,221	-\$ 32,885	\$ 29,049
8	1915	Office Furniture & Equipment (5 years)	\$ -			\$ -	\$ -			\$ -	\$ -
10	1920	Computer Equipment - Hardware	\$ -			\$ -	\$ -			\$ -	\$ -
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ -			\$ -	\$ -			\$ -	\$ -
50	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ 228,012	\$ 24,868	-\$ 45,267	\$ 207,613	-\$ 115,024	-\$ 48,095	\$ 45,267	-\$ 117,852	\$ 89,761
10	1930	Transportation Equipment	\$ 2,107,757	\$ 46,252		\$ 2,154,009	-\$ 1,366,265	-\$ 185,431		-\$ 1,551,696	\$ 602,313
8	1935	Stores Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1940	Tools, Shop & Garage Equipment	\$ 276,935	\$ 32,176	-\$ 20,490	\$ 288,621	-\$ 131,556	-\$ 29,304	\$ 20,490	-\$ 140,370	\$ 148,251
8	1945	Measurement & Testing Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1950	Power Operated Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communications Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communication Equipment (Smart Meters)	\$ -			\$ -	\$ -			\$ -	\$ -
8	1960	Miscellaneous Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1970	Load Management Controls Customer Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1975	Load Management Controls Utility Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1980	System Supervisory Equipment	\$ 1,813,957			\$ 1,813,957	-\$ 1,680,410	-\$ 26,695		-\$ 1,707,105	\$ 106,852
47	1985	Miscellaneous Fixed Assets	\$ 5,220		-\$ 3,484	\$ 1,736	-\$ 4,495	-\$ 375	\$ 3,484	\$ 1,386	\$ 350
47	1990	Other Tangible Property	\$ -			\$ -	\$ -			\$ -	\$ -
47	1995	Contributions & Grants	-\$ 1,347,819	-\$ 1,073,760		-\$ 2,421,579	\$ 155,675	\$ 43,125		\$ 198,800	-\$ 2,222,779
47	2440	Deferred Revenue ⁵	\$ -			\$ -	\$ -			\$ -	\$ -
		Work in Progress	\$ -			\$ -	\$ -			\$ -	\$ -
		Sub-Total	\$ 39,608,146	\$ 2,191,430	-\$ 228,869	\$ 41,570,707	-\$ 19,141,489	-\$ 1,086,835	\$ 212,727	-\$ 20,015,597	\$ 21,555,110
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)	-\$ 5,220	\$ -	\$ 3,484	-\$ 1,736	\$ 4,495	\$ 375	-\$ 3,484	\$ 1,386	-\$ 350
		Total PP&E	\$ 39,602,926	\$ 2,191,430	-\$ 225,385	\$ 41,568,971	-\$ 19,136,994	-\$ 1,086,460	\$ 209,243	-\$ 20,014,211	\$ 21,554,760
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable⁶									
		Total					-\$ 1,086,460				

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation
Transportation
Stores Equipment
Net Depreciation -\$ 1,086,460

ORILLIA POWER DISTRIBUTION CORPORATION
Appendix 2-BA
Fixed Asset Continuity Schedule

Accounting Standard **CGAAP Former CGAAP without changes in policies**
Year **2015** without change in policies

CCA Class	OEB	Description	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance	Additions	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	
12	1611	Computer Software (Formally known as Account 1925)	\$ 290,434	\$ 33,410	-\$ 33,285	\$ 290,559	-\$ 147,890	-\$ 61,428	\$ 33,285	-\$ 176,033	\$ 114,526
CEC	1612	Land Rights (Formally known as Account 1806)	\$ 46,176	\$ 8,492		\$ 54,668	-\$ 41,548	-\$ 2,028		-\$ 43,576	\$ 11,092
N/A	1805	Land	\$ 144,137	\$ 7,248		\$ 151,385	\$ -			\$ -	\$ 151,385
47	1808	Buildings	\$ -			\$ -	\$ -			\$ -	\$ -
13	1810	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV	\$ -			\$ -	\$ -			\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ 4,394,258			\$ 4,394,258	-\$ 2,626,481	-\$ 122,671		-\$ 2,749,152	\$ 1,645,106
47	1825	Storage Battery Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ 804,298	\$ 976,526	-\$ 52,164	\$ 1,728,660	\$ 27,893		\$ 3,086	\$ 30,979	\$ 1,759,639
47	1835	Overhead Conductors & Devices	\$ 16,957,206	\$ 469,995	-\$ 30,630	\$ 17,396,571	-\$ 7,129,823	-\$ 714,261	\$ 1,478	-\$ 7,842,606	\$ 9,553,965
47	1840	Underground Conduit	\$ 5,539,044	\$ 80,997		\$ 5,620,041	-\$ 2,850,212	-\$ 246,395		-\$ 3,096,607	\$ 2,523,434
47	1845	Underground Conductors & Devices	\$ 641,305	\$ 143,101	-\$ 115	\$ 784,291	\$ -		\$ 115	\$ 115	\$ 784,406
47	1850	Line Transformers	\$ 4,063,404	\$ 197,455	-\$ 739	\$ 4,260,120	-\$ 2,548,190	-\$ 130,823	\$ 134	-\$ 2,678,879	\$ 1,581,241
47	1855	Services (Overhead & Underground)	\$ 2,047,187	\$ 82,168		\$ 2,129,355	-\$ 1,054,956	-\$ 74,451		-\$ 1,129,407	\$ 999,948
47	1860	Meters	\$ 293,849		-\$ 861	\$ 292,988	-\$ 124,819	-\$ 11,405	\$ 861	-\$ 135,363	\$ 157,625
47	1860	Meters (Smart Meters)	\$ 2,345,454	\$ 7,103		\$ 2,352,557	-\$ 571,123	-\$ 156,364		-\$ 727,487	\$ 1,625,070
N/A	1905	Land	\$ 135,692			\$ 135,692	\$ -			\$ -	\$ 135,692
47	1908	Buildings & Fixtures	\$ 1,761,972	\$ 115,630		\$ 1,877,602	-\$ 931,672	-\$ 48,333		-\$ 980,005	\$ 897,597
13	1910	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
8	1915	Office Furniture & Equipment (10 years)	\$ 61,934	\$ 12,839	-\$ 3,403	\$ 71,370	-\$ 32,881	-\$ 6,839	\$ 3,403	-\$ 36,317	\$ 35,053
8	1915	Office Furniture & Equipment (5 years)	\$ -			\$ -	\$ -			\$ -	\$ -
10	1920	Computer Equipment - Hardware	\$ -			\$ -	\$ -			\$ -	\$ -
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ -			\$ -	\$ -			\$ -	\$ -
50	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ 207,613	\$ 46,116	-\$ 30,610	\$ 223,119	-\$ 117,839	-\$ 46,134	\$ 30,610	-\$ 133,363	\$ 89,756
10	1930	Transportation Equipment	\$ 2,154,009			\$ 2,154,009	-\$ 1,544,157	-\$ 168,568		-\$ 1,712,725	\$ 441,284
8	1935	Stores Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1940	Tools, Shop & Garage Equipment	\$ 288,621	\$ 65,419	-\$ 4,893	\$ 349,147	-\$ 140,365	-\$ 32,136	\$ 4,893	-\$ 167,608	\$ 181,539
8	1945	Measurement & Testing Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1950	Power Operated Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communications Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communication Equipment (Smart Meters)	\$ -			\$ -	\$ -			\$ -	\$ -
8	1960	Miscellaneous Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1970	Load Management Controls Customer Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1975	Load Management Controls Utility Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1980	System Supervisory Equipment	\$ 1,813,957			\$ 1,813,957	-\$ 1,707,130	-\$ 26,707		-\$ 1,733,837	\$ 80,120
47	1985	Miscellaneous Fixed Assets	\$ 1,736			\$ 1,736	-\$ 1,385	-\$ 174		-\$ 1,559	\$ 177
47	1990	Other Tangible Property	\$ -			\$ -	\$ -			\$ -	\$ -
47	1995	Contributions & Grants	-\$ 2,421,579	-\$ 134,720		-\$ 2,556,299	\$ 238,921	\$ 108,915		\$ 347,836	\$ 2,208,463
47	2440	Deferred Revenue ⁵	\$ -			\$ -	\$ -			\$ -	\$ -
		Work in Progress	\$ -	\$ 64,510		\$ 64,510	\$ -			\$ -	\$ 64,510
		Sub-Total	\$ 41,570,707	\$ 2,176,289	-\$ 156,700	\$ 43,590,296	-\$ 21,303,657	-\$ 1,739,802	\$ 77,865	-\$ 22,965,594	\$ 20,624,702
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)	-\$ 1,736	-\$ 64,510	\$ -	-\$ 66,246	\$ 1,385	\$ 174	\$ -	\$ 1,559	-\$ 64,687
		Total PP&E	\$ 41,568,971	\$ 2,111,779	-\$ 156,700	\$ 43,524,050	-\$ 21,302,272	-\$ 1,739,628	\$ 77,865	-\$ 22,964,035	\$ 20,560,015
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable⁶									
		Total					-\$ 1,739,628				

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation
Transportation
Stores Equipment
Net Depreciation **-\$ 1,739,628**

ORILLIA POWER DISTRIBUTION CORPORATION
Appendix 2-BA
Fixed Asset Continuity Schedule

Accounting Standard **CGAAP** Revised **CGAAP** with change in asset useful lives
Year **2015**

CCA Class	OEB	Description	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance	Additions	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	
12	1611	Computer Software (Formally known as Account 1925)	\$ 290,434	\$ 33,410	-\$ 33,285	\$ 290,559	-\$ 147,904	-\$ 61,435	\$ 33,285	-\$ 176,054	\$ 114,505
CEC	1612	Land Rights (Formally known as Account 1806)	\$ 46,176	\$ 8,492		\$ 54,668	-\$ 41,549	-\$ 1,179		-\$ 42,728	\$ 11,940
N/A	1805	Land	\$ 144,137	\$ 7,248		\$ 151,385	\$ -			\$ -	\$ 151,385
47	1808	Buildings	\$ -			\$ -	\$ -			\$ -	\$ -
13	1810	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV	\$ -			\$ -	\$ -			\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ 4,394,258			\$ 4,394,258	-\$ 2,606,195	-\$ 109,339		-\$ 2,715,534	\$ 1,678,724
47	1825	Storage Battery Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ 9,325,699	\$ 976,526	-\$ 52,164	\$ 10,250,061	-\$ 3,138,837	-\$ 173,357	\$ 3,086	-\$ 3,309,108	\$ 6,940,953
47	1835	Overhead Conductors & Devices	\$ 8,435,805	\$ 469,995	-\$ 30,630	\$ 8,875,170	-\$ 3,147,516	-\$ 116,615	\$ 1,478	-\$ 3,262,653	\$ 5,612,517
47	1840	Underground Conduit	\$ 2,197,553	\$ 80,997		\$ 2,278,550	-\$ 894,569	-\$ 25,317		-\$ 919,886	\$ 1,358,664
47	1845	Underground Conductors & Devices	\$ 3,982,796	\$ 143,101	-\$ 115	\$ 4,125,782	-\$ 1,699,869	-\$ 80,647	\$ 115	-\$ 1,780,401	\$ 2,345,381
47	1850	Line Transformers	\$ 4,063,404	\$ 197,455	-\$ 739	\$ 4,260,120	-\$ 2,392,863	-\$ 74,197	\$ 134	-\$ 2,466,926	\$ 1,793,194
47	1855	Services (Overhead & Underground)	\$ 2,047,187	\$ 82,168		\$ 2,129,355	-\$ 964,083	-\$ 31,180		-\$ 995,263	\$ 1,134,092
47	1860	Meters	\$ 293,849		-\$ 861	\$ 292,988	-\$ 124,806	-\$ 11,399	\$ 861	-\$ 135,344	\$ 157,644
47	1860	Meters (Smart Meters)	\$ 2,345,454	\$ 7,103		\$ 2,352,557	-\$ 571,041	-\$ 156,314		-\$ 727,355	\$ 1,625,202
N/A	1905	Land	\$ 135,692			\$ 135,692	\$ -			\$ -	\$ 135,692
47	1908	Buildings & Fixtures	\$ 1,761,972	\$ 115,630		\$ 1,877,602	-\$ 933,871	-\$ 50,549		-\$ 984,420	\$ 893,182
13	1910	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
8	1915	Office Furniture & Equipment (10 years)	\$ 61,934	\$ 12,839	-\$ 3,403	\$ 71,370	-\$ 32,885	-\$ 6,835	\$ 3,403	-\$ 36,317	\$ 35,053
8	1915	Office Furniture & Equipment (5 years)	\$ -			\$ -	\$ -			\$ -	\$ -
10	1920	Computer Equipment - Hardware	\$ -			\$ -	\$ -			\$ -	\$ -
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ -			\$ -	\$ -			\$ -	\$ -
50	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ 207,613	\$ 46,116	-\$ 30,610	\$ 223,119	-\$ 117,852	-\$ 46,140	\$ 30,610	-\$ 133,382	\$ 89,737
10	1930	Transportation Equipment	\$ 2,154,009			\$ 2,154,009	-\$ 1,551,696	-\$ 171,299		-\$ 1,722,995	\$ 431,014
8	1935	Stores Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1940	Tools, Shop & Garage Equipment	\$ 288,621	\$ 65,419	-\$ 4,893	\$ 349,147	-\$ 140,370	-\$ 32,120	\$ 4,893	-\$ 167,597	\$ 181,550
8	1945	Measurement & Testing Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1950	Power Operated Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communications Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communication Equipment (Smart Meters)	\$ -			\$ -	\$ -			\$ -	\$ -
8	1960	Miscellaneous Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1970	Load Management Controls Customer Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1975	Load Management Controls Utility Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1980	System Supervisory Equipment	\$ 1,813,957			\$ 1,813,957	-\$ 1,707,105	-\$ 26,695		-\$ 1,733,800	\$ 80,157
47	1985	Miscellaneous Fixed Assets	\$ 1,736			\$ 1,736	-\$ 1,386	-\$ 174		-\$ 1,560	\$ 176
47	1990	Other Tangible Property	\$ -			\$ -	\$ -			\$ -	\$ -
47	1995	Contributions & Grants	-\$ 2,421,579	-\$ 134,720		-\$ 2,556,299	\$ 198,800	\$ 58,488		\$ 257,288	\$ 2,299,011
47	2440	Deferred Revenue ⁵	\$ -			\$ -	\$ -			\$ -	\$ -
		Work in Progress	\$ -	\$ 64,510		\$ 64,510	\$ -			\$ -	\$ 64,510
		Sub-Total	\$ 41,570,707	\$ 2,176,289	-\$ 156,700	\$ 43,590,296	-\$ 20,015,597	-\$ 1,116,302	\$ 77,865	-\$ 21,054,034	\$ 22,536,262
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)	-\$ 1,736	-\$ 64,510	\$ -	-\$ 66,246	\$ 1,386	\$ 174	\$ -	\$ 1,560	-\$ 64,686
		Total PP&E	\$ 41,568,971	\$ 2,111,779	-\$ 156,700	\$ 43,524,050	-\$ 20,014,211	-\$ 1,116,128	\$ 77,865	-\$ 21,052,474	\$ 22,471,576
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable⁶									
		Total					-\$ 1,116,128				

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation
Transportation
Stores Equipment
Net Depreciation **-\$ 1,116,128**

ORILLIA POWER DISTRIBUTION CORPORATION
Appendix 2-BA
Fixed Asset Continuity Schedule

Accounting Standard CGAAP Former CGAAP without changes in policies
Year 2016

CCA Class	OEB	Description	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance	Additions	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	
12	1611	Computer Software (Formally known as Account 1925)	\$ 290,559		-\$ 32,234	\$ 258,325	-\$ 176,033	-\$ 41,678	\$ 32,234	-\$ 185,477	\$ 72,848
CEC	1612	Land Rights (Formally known as Account 1806)	\$ 54,668	\$ 5,590	-\$ 506	\$ 59,752	-\$ 43,576	-\$ 3,436	\$ 506	-\$ 46,506	\$ 13,246
N/A	1805	Land	\$ 151,385			\$ 151,385	\$ -			\$ -	\$ 151,385
47	1808	Buildings	\$ -			\$ -	\$ -			\$ -	\$ -
13	1810	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV	\$ -			\$ -	\$ -			\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ 4,394,258	\$ 2,818,926	-\$ 7,240	\$ 7,205,944	-\$ 2,749,152	-\$ 164,069	\$ 1,975	-\$ 2,911,246	\$ 4,294,698
47	1825	Storage Battery Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ 1,728,660	\$ 987,433	-\$ 34,821	\$ 2,681,272	\$ 30,979		\$ 3,057	\$ 34,036	\$ 2,715,308
47	1835	Overhead Conductors & Devices	\$ 17,396,571	\$ 598,251	-\$ 26,346	\$ 17,968,476	-\$ 7,842,606	-\$ 758,452	\$ 1,872	-\$ 8,599,186	\$ 9,369,290
47	1840	Underground Conduit	\$ 5,620,041	\$ 174,585		\$ 5,794,626	-\$ 3,096,607	-\$ 252,945		-\$ 3,349,552	\$ 2,445,074
47	1845	Underground Conductors & Devices	\$ 784,291	\$ 303,479		\$ 1,087,770	\$ 115			\$ 115	\$ 1,087,885
47	1850	Line Transformers	\$ 4,260,120	\$ 361,784	-\$ 17,925	\$ 4,603,979	-\$ 2,678,879	-\$ 132,637	\$ 2,151	-\$ 2,809,365	\$ 1,794,614
47	1855	Services (Overhead & Underground)	\$ 2,129,355	\$ 275,959		\$ 2,405,314	-\$ 1,129,407	-\$ 78,399		-\$ 1,207,806	\$ 1,197,508
47	1860	Meters	\$ 292,988		-\$ 1,399	\$ 291,589	-\$ 135,363	-\$ 12,209	\$ 1,399	-\$ 146,173	\$ 145,416
47	1860	Meters (Smart Meters)	\$ 2,352,557	\$ 54,627		\$ 2,407,184	-\$ 727,487	-\$ 156,364		-\$ 883,851	\$ 1,523,333
N/A	1905	Land	\$ 135,692			\$ 135,692	\$ -			\$ -	\$ 135,692
47	1908	Buildings & Fixtures	\$ 1,877,602			\$ 1,877,602	-\$ 980,005	-\$ 51,657		-\$ 1,031,662	\$ 845,940
13	1910	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
8	1915	Office Furniture & Equipment (10 years)	\$ 71,370		-\$ 954	\$ 70,416	-\$ 36,317	-\$ 5,775	\$ 954	-\$ 41,138	\$ 29,278
8	1915	Office Furniture & Equipment (5 years)	\$ -			\$ -	\$ -			\$ -	\$ -
10	1920	Computer Equipment - Hardware	\$ -			\$ -	\$ -			\$ -	\$ -
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ -			\$ -	\$ -			\$ -	\$ -
50	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ 223,119	\$ 3,253	-\$ 7,925	\$ 218,447	-\$ 133,363	-\$ 34,181	\$ 7,925	-\$ 159,619	\$ 58,828
10	1930	Transportation Equipment	\$ 2,154,009		-\$ 12,154	\$ 2,141,855	-\$ 1,712,725	-\$ 99,436	\$ 12,154	-\$ 1,800,007	\$ 341,848
8	1935	Stores Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1940	Tools, Shop & Garage Equipment	\$ 349,147	\$ 22,300	-\$ 11,212	\$ 360,235	-\$ 167,608	-\$ 34,076	\$ 11,212	-\$ 190,472	\$ 169,763
8	1945	Measurement & Testing Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1950	Power Operated Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communications Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communication Equipment (Smart Meters)	\$ -			\$ -	\$ -			\$ -	\$ -
8	1960	Miscellaneous Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1970	Load Management Controls Customer Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1975	Load Management Controls Utility Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1980	System Supervisory Equipment	\$ 1,813,957			\$ 1,813,957	-\$ 1,733,837	-\$ 26,707		-\$ 1,760,544	\$ 53,413
47	1985	Miscellaneous Fixed Assets	\$ 1,736		-\$ 523	\$ 1,213	-\$ 1,559	-\$ 177	\$ 523	-\$ 1,213	\$ -
47	1990	Other Tangible Property	\$ -			\$ -	\$ -			\$ -	\$ -
47	1995	Contributions & Grants	-\$ 2,556,299	-\$ 396,371		-\$ 2,952,670	\$ 347,836	\$ 110,180		\$ 458,016	\$ 2,494,654
47	2440	Deferred Revenue ⁵	\$ -			\$ -	\$ -			\$ -	\$ -
		Work in Progress	\$ 64,510	-\$ 41,711		\$ 22,799	\$ -			\$ -	\$ 22,799
		Sub-Total	\$ 43,590,296	\$ 5,168,105	-\$ 153,239	\$ 48,605,162	-\$ 22,965,594	-\$ 1,742,018	\$ 75,962	-\$ 24,631,650	\$ 23,973,512
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)	-\$ 66,246	\$ 41,711	\$ 523	-\$ 24,012	\$ 1,559	\$ 177	-\$ 523	\$ 1,213	-\$ 22,799
		Total PP&E	\$ 43,524,050	\$ 5,209,816	-\$ 152,716	\$ 48,581,150	-\$ 22,964,035	-\$ 1,741,841	\$ 75,439	-\$ 24,630,437	\$ 23,950,713
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable⁶									
		Total					-\$ 1,741,841				

10	Transportation	
8	Stores Equipment	

Less: Fully Allocated Depreciation
Transportation
Stores Equipment
Net Depreciation -\$ 1,741,841

ORILLIA POWER DISTRIBUTION CORPORATION
Appendix 2-BA
Fixed Asset Continuity Schedule

Accounting Standard **CGAAP** Revised **CGAAP with change in asset useful lives**
Year **2016**

CCA Class	OEB	Description	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance	Additions	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	
12	1611	Computer Software (Formally known as Account 1925)	\$ 290,559		-\$ 32,234	\$ 258,325	-\$ 176,054	-\$ 41,686	\$ 32,234	-\$ 185,506	\$ 72,819
CEC	1612	Land Rights (Formally known as Account 1806)	\$ 54,668	\$ 5,590	-\$ 506	\$ 59,752	-\$ 42,728	-\$ 1,180	\$ 506	-\$ 43,402	\$ 16,350
N/A	1805	Land	\$ 151,385			\$ 151,385	\$ -			\$ -	\$ 151,385
47	1808	Buildings	\$ -			\$ -	\$ -			\$ -	\$ -
13	1810	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV	\$ -			\$ -	\$ -			\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ 4,394,258	\$ 2,818,926	-\$ 7,240	\$ 7,205,944	-\$ 2,715,534	-\$ 144,964	\$ 1,975	-\$ 2,858,523	\$ 4,347,421
47	1825	Storage Battery Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ 10,250,061	\$ 987,433	-\$ 34,821	\$ 11,202,673	-\$ 3,309,108	-\$ 194,124	\$ 3,057	-\$ 3,500,175	\$ 7,702,498
47	1835	Overhead Conductors & Devices	\$ 8,875,170	\$ 598,251	-\$ 26,346	\$ 9,447,075	-\$ 3,262,653	-\$ 126,461	\$ 1,872	-\$ 3,387,242	\$ 6,059,833
47	1840	Underground Conduit	\$ 2,278,550	\$ 174,585		\$ 2,453,135	-\$ 919,886	-\$ 27,523		-\$ 947,409	\$ 1,505,726
47	1845	Underground Conductors & Devices	\$ 4,125,782	\$ 303,479		\$ 4,429,261	-\$ 1,780,401	-\$ 86,474.08		-\$ 1,866,875	\$ 2,562,386
47	1850	Line Transformers	\$ 4,260,120	\$ 361,784	-\$ 17,925	\$ 4,603,979	-\$ 2,466,926	-\$ 82,166	\$ 2,151	-\$ 2,546,941	\$ 2,057,038
47	1855	Services (Overhead & Underground)	\$ 2,129,355	\$ 275,959		\$ 2,405,314	-\$ 995,263	-\$ 35,262		-\$ 1,030,525	\$ 1,374,789
47	1860	Meters	\$ 292,988		-\$ 1,399	\$ 291,589	-\$ 135,344	-\$ 12,959	\$ 1,399	-\$ 146,904	\$ 144,685
47	1860	Meters (Smart Meters)	\$ 2,352,557	\$ 54,627		\$ 2,407,184	-\$ 727,355	-\$ 156,742		-\$ 884,097	\$ 1,523,087
N/A	1905	Land	\$ 135,692			\$ 135,692	\$ -			\$ -	\$ 135,692
47	1908	Buildings & Fixtures	\$ 1,877,602			\$ 1,877,602	-\$ 984,420	-\$ 53,561		-\$ 1,037,981	\$ 839,621
13	1910	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
8	1915	Office Furniture & Equipment (10 years)	\$ 71,370		-\$ 954	\$ 70,416	-\$ 36,317	-\$ 5,788	\$ 954	-\$ 41,151	\$ 29,265
8	1915	Office Furniture & Equipment (5 years)	\$ -			\$ -	\$ -			\$ -	\$ -
10	1920	Computer Equipment - Hardware	\$ -			\$ -	\$ -			\$ -	\$ -
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ -			\$ -	\$ -			\$ -	\$ -
50	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ 223,119	\$ 3,253	-\$ 7,925	\$ 218,447	-\$ 133,382	-\$ 34,226	\$ 7,925	-\$ 159,683	\$ 58,764
10	1930	Transportation Equipment	\$ 2,154,009		-\$ 12,154	\$ 2,141,855	-\$ 1,722,995	-\$ 104,578	\$ 12,154	-\$ 1,815,419	\$ 326,436
8	1935	Stores Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1940	Tools, Shop & Garage Equipment	\$ 349,147	\$ 22,300	-\$ 11,212	\$ 360,235	-\$ 167,597	-\$ 34,140	\$ 11,212	-\$ 190,525	\$ 169,710
8	1945	Measurement & Testing Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1950	Power Operated Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communications Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communication Equipment (Smart Meters)	\$ -			\$ -	\$ -			\$ -	\$ -
8	1960	Miscellaneous Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1970	Load Management Controls Customer Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1975	Load Management Controls Utility Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1980	System Supervisory Equipment	\$ 1,813,957			\$ 1,813,957	-\$ 1,733,800	-\$ 26,768		-\$ 1,760,568	\$ 53,389
47	1985	Miscellaneous Fixed Assets	\$ 1,736		-\$ 523	\$ 1,213	-\$ 1,560	-\$ 176	\$ 523	-\$ 1,213	\$ -
47	1990	Other Tangible Property	\$ -			\$ -	\$ -			\$ -	\$ -
47	1995	Contributions & Grants	-\$ 2,556,299	-\$ 396,371		-\$ 2,952,670	\$ 257,288	\$ 65,438		\$ 322,726	\$ 2,629,944
47	2440	Deferred Revenue ⁵	\$ -			\$ -	\$ -			\$ -	\$ -
		Work in Progress	\$ 64,510	-\$ 41,711		\$ 22,799	\$ -			\$ -	\$ 22,799
		Sub-Total	\$ 43,590,296	\$ 5,168,105	-\$ 153,239	\$ 48,605,162	-\$ 21,054,034	-\$ 1,103,341	\$ 75,962	-\$ 22,081,413	\$ 26,523,749
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)	-\$ 66,246	\$ 41,711	\$ 523	-\$ 24,012	\$ 1,560	\$ 176	-\$ 523	\$ 1,213	-\$ 22,799
		Total PP&E	\$ 43,524,050	\$ 5,209,816	-\$ 152,716	\$ 48,581,150	-\$ 21,052,474	-\$ 1,103,165	\$ 75,439	-\$ 22,080,200	\$ 26,500,950
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable⁶									
		Total					-\$ 1,103,165				

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation
Transportation
Stores Equipment
Net Depreciation -\$ 1,103,165

ORILLIA POWER DISTRIBUTION CORPORATION
Appendix 2-BA
Fixed Asset Continuity Schedule

Accounting Standard **CGAAP** Former **CGAAP** without changes in policies
Year **2017**

CCA Class	OEB	Description	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance	Additions	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	
12	1611	Computer Software (Formally known as Account 1925)	\$ 258,325	\$ 2,923	-\$ 26,077	\$ 235,171	-\$ 185,477	-\$ 31,797	\$ 26,077	-\$ 191,197	\$ 43,974
CEC	1612	Land Rights (Formally known as Account 1806)	\$ 59,752	\$ 5,764		\$ 65,516	-\$ 46,506	-\$ 4,402		-\$ 50,908	\$ 14,608
N/A	1805	Land	\$ 151,385		-\$ 20,733	\$ 130,652	\$ -			\$ -	\$ 130,652
47	1808	Buildings	\$ -			\$ -	\$ -			\$ -	\$ -
13	1810	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV	\$ -			\$ -	\$ -			\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ 7,205,944	\$ 644,217		\$ 7,850,161	-\$ 2,911,246	-\$ 207,391		-\$ 3,118,638	\$ 4,731,523
47	1825	Storage Battery Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ 2,681,272	\$ 734,181	-\$ 55,990	\$ 3,359,463	\$ 34,036		\$ 5,693	\$ 39,729	\$ 3,399,192
47	1835	Overhead Conductors & Devices	\$ 17,968,476	\$ 473,076	-\$ 14,681	\$ 18,426,871	-\$ 8,599,186	-\$ 798,154	\$ 1,495	-\$ 9,395,845	\$ 9,031,026
47	1840	Underground Conduit	\$ 5,794,626	\$ 453,641		\$ 6,248,267	-\$ 3,349,552	-\$ 275,236		-\$ 3,624,788	\$ 2,623,479
47	1845	Underground Conductors & Devices	\$ 1,087,770	\$ 244,608		\$ 1,332,378	\$ 115			\$ 115	\$ 1,332,493
47	1850	Line Transformers	\$ 4,603,979	\$ 463,334	-\$ 52,368	\$ 5,014,945	-\$ 2,809,365	-\$ 142,746	\$ 11,159	-\$ 2,940,952	\$ 2,073,993
47	1855	Services (Overhead & Underground)	\$ 2,405,314	\$ 397,222		\$ 2,802,536	-\$ 1,207,806	-\$ 89,134		-\$ 1,296,940	\$ 1,505,596
47	1860	Meters	\$ 291,589	\$ 2,066	-\$ 2,330	\$ 291,325	-\$ 146,173	-\$ 10,691	\$ 2,330	-\$ 154,534	\$ 136,791
47	1860	Meters (Smart Meters)	\$ 2,407,184	\$ 78,053		\$ 2,485,237	-\$ 883,851	-\$ 162,607		-\$ 1,046,458	\$ 1,438,779
N/A	1905	Land	\$ 135,692			\$ 135,692	\$ -			\$ -	\$ 135,692
47	1908	Buildings & Fixtures	\$ 1,877,602	\$ 6,171	-\$ 3,148	\$ 1,880,625	-\$ 1,031,662	-\$ 50,644	\$ 3,148	-\$ 1,079,158	\$ 801,467
13	1910	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
8	1915	Office Furniture & Equipment (10 years)	\$ 70,416	\$ 3,294	-\$ 649	\$ 73,061	-\$ 41,138	-\$ 5,626	\$ 649	-\$ 46,115	\$ 26,946
8	1915	Office Furniture & Equipment (5 years)	\$ -			\$ -	\$ -			\$ -	\$ -
10	1920	Computer Equipment - Hardware	\$ -			\$ -	\$ -			\$ -	\$ -
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ -			\$ -	\$ -			\$ -	\$ -
50	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ 218,447	\$ 18,677	-\$ 55,738	\$ 181,386	-\$ 159,619	-\$ 26,826	\$ 55,738	-\$ 130,707	\$ 50,679
10	1930	Transportation Equipment	\$ 2,141,855	\$ 9,466		\$ 2,151,321	-\$ 1,800,007	-\$ 66,186.21		-\$ 1,866,193	\$ 285,128
8	1935	Stores Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1940	Tools, Shop & Garage Equipment	\$ 360,235	\$ 35,588	-\$ 15,536	\$ 380,287	-\$ 190,472	-\$ 33,236	\$ 15,536	-\$ 208,172	\$ 172,115
8	1945	Measurement & Testing Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1950	Power Operated Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communications Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communication Equipment (Smart Meters)	\$ -			\$ -	\$ -			\$ -	\$ -
8	1960	Miscellaneous Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1970	Load Management Controls Customer Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1975	Load Management Controls Utility Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1980	System Supervisory Equipment	\$ 1,813,957		-\$ 83,100	\$ 1,730,857	-\$ 1,760,544	-\$ 26,708	\$ 83,100	-\$ 1,704,152	\$ 26,705
47	1985	Miscellaneous Fixed Assets	\$ 1,213			\$ 1,213	-\$ 1,213			-\$ 1,213	\$ -
47	1990	Other Tangible Property	\$ -			\$ -	\$ -			\$ -	\$ -
47	1995	Contributions & Grants	-\$ 2,952,670	-\$ 349,120		-\$ 3,301,790	\$ 458,016	\$ 125,090		\$ 583,106	\$ 2,718,684
47	2440	Deferred Revenue ⁵	\$ -			\$ -	\$ -			\$ -	\$ -
		Work in Progress	\$ 22,799	-\$ 22,799		\$ -	\$ -			\$ -	\$ -
		Sub-Total	\$ 48,605,162	\$ 3,200,362	-\$ 330,350	\$ 51,475,174	-\$ 24,631,650	-\$ 1,806,295	\$ 204,925	-\$ 26,233,020	\$ 25,242,154
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)	-\$ 24,012	\$ 22,799	\$ -	-\$ 1,213	\$ 1,213	\$ -	\$ -	\$ 1,213	\$ -
		Total PP&E	\$ 48,581,150	\$ 3,223,161	-\$ 330,350	\$ 51,473,961	-\$ 24,630,437	-\$ 1,806,295	\$ 204,925	-\$ 26,231,807	\$ 25,242,154
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable⁶									
		Total					-\$ 1,806,295				

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation
Transportation
Stores Equipment
Net Depreciation -\$ 1,806,295

ORILLIA POWER DISTRIBUTION CORPORATION
Appendix 2-BA
Fixed Asset Continuity Schedule

Accounting Standard **CGAAP** Revised **CGAAP** with change in asset useful lives
Year **2017**

CCA Class	OEB	Description	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance	Additions	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	
12	1611	Computer Software (Formally known as Account 1925)	\$ 258,325	\$ 2,923	-\$ 26,077	\$ 235,171	-\$ 185,506	-\$ 31,767	\$ 26,077	-\$ 191,196	\$ 43,975
CEC	1612	Land Rights (Formally known as Account 1806)	\$ 59,752	\$ 5,764		\$ 65,516	-\$ 43,402	-\$ 1,008		-\$ 44,410	\$ 21,106
N/A	1805	Land	\$ 151,385		-\$ 20,733	\$ 130,652	\$ -			\$ -	\$ 130,652
47	1808	Buildings	\$ -			\$ -	\$ -			\$ -	\$ -
13	1810	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV	\$ -			\$ -	\$ -			\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ 7,205,944	\$ 644,217		\$ 7,850,161	-\$ 2,858,523	-\$ 181,703.94		-\$ 3,040,227	\$ 4,809,934
47	1825	Storage Battery Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ 11,202,673	\$ 734,181	-\$ 55,990	\$ 11,880,864	-\$ 3,500,175	-\$ 211,638	\$ 5,693	-\$ 3,706,120	\$ 8,174,744
47	1835	Overhead Conductors & Devices	\$ 9,447,075	\$ 473,076	-\$ 14,681	\$ 9,905,470	-\$ 3,387,242	-\$ 135,769	\$ 1,495	-\$ 3,521,516	\$ 6,383,954
47	1840	Underground Conduit	\$ 2,453,135	\$ 453,641		\$ 2,906,776	-\$ 947,409	-\$ 32,675		-\$ 980,084	\$ 1,926,692
47	1845	Underground Conductors & Devices	\$ 4,429,261	\$ 244,608		\$ 4,673,869	-\$ 1,866,875	-\$ 93,075.36		-\$ 1,959,951	\$ 2,713,918
47	1850	Line Transformers	\$ 4,603,979	\$ 463,334	-\$ 52,368	\$ 5,014,945	-\$ 2,546,941	-\$ 91,646	\$ 11,159	-\$ 2,627,428	\$ 2,387,517
47	1855	Services (Overhead & Underground)	\$ 2,405,314	\$ 397,222		\$ 2,802,536	-\$ 1,030,525	-\$ 42,627		-\$ 1,073,152	\$ 1,729,384
47	1860	Meters	\$ 291,589	\$ 2,066	-\$ 2,330	\$ 291,325	-\$ 146,904	-\$ 10,686	\$ 2,330	-\$ 155,260	\$ 136,065
47	1860	Meters (Smart Meters)	\$ 2,407,184	\$ 78,053		\$ 2,485,237	-\$ 884,097	-\$ 162,555		-\$ 1,046,652	\$ 1,438,585
N/A	1905	Land	\$ 135,692			\$ 135,692	\$ -			\$ -	\$ 135,692
47	1908	Buildings & Fixtures	\$ 1,877,602	\$ 6,171	-\$ 3,148	\$ 1,880,625	-\$ 1,037,981	-\$ 52,675	\$ 3,148	-\$ 1,087,508	\$ 793,117
13	1910	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
8	1915	Office Furniture & Equipment (10 years)	\$ 70,416	\$ 3,294	-\$ 649	\$ 73,061	-\$ 41,151	-\$ 5,622	\$ 649	-\$ 46,124	\$ 26,937
8	1915	Office Furniture & Equipment (5 years)	\$ -			\$ -	\$ -			\$ -	\$ -
10	1920	Computer Equipment - Hardware	\$ -			\$ -	\$ -			\$ -	\$ -
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ -			\$ -	\$ -			\$ -	\$ -
50	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ 218,447	\$ 18,677	-\$ 55,738	\$ 181,386	-\$ 159,683	-\$ 26,763	\$ 55,738	-\$ 130,708	\$ 50,678
10	1930	Transportation Equipment	\$ 2,141,855	\$ 9,466		\$ 2,151,321	-\$ 1,815,419	-\$ 72,276.84		-\$ 1,887,695	\$ 263,626
8	1935	Stores Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1940	Tools, Shop & Garage Equipment	\$ 360,235	\$ 35,588	-\$ 15,536	\$ 380,287	-\$ 190,525	-\$ 33,219	\$ 15,536	-\$ 208,208	\$ 172,079
8	1945	Measurement & Testing Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1950	Power Operated Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communications Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communication Equipment (Smart Meters)	\$ -			\$ -	\$ -			\$ -	\$ -
8	1960	Miscellaneous Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1970	Load Management Controls Customer Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1975	Load Management Controls Utility Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1980	System Supervisory Equipment	\$ 1,813,957		-\$ 83,100	\$ 1,730,857	-\$ 1,760,568	-\$ 26,695	\$ 83,100	-\$ 1,704,163	\$ 26,694
47	1985	Miscellaneous Fixed Assets	\$ 1,213			\$ 1,213	-\$ 1,213			-\$ 1,213	\$ -
47	1990	Other Tangible Property	\$ -			\$ -	\$ -			\$ -	\$ -
47	1995	Contributions & Grants	-\$ 2,952,670	-\$ 349,120		-\$ 3,301,790	\$ 322,726	\$ 75,220		\$ 397,946	\$ 2,903,844
47	2440	Deferred Revenue ⁵	\$ -			\$ -	\$ -			\$ -	\$ -
		Work in Progress	\$ 22,799	-\$ 22,799		\$ -	\$ -			\$ -	\$ -
		Sub-Total	\$ 48,605,162	\$ 3,200,362	-\$ 330,350	\$ 51,475,174	-\$ 22,081,413	-\$ 1,137,181	\$ 204,925	-\$ 23,013,669	\$ 28,461,505
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)	-\$ 24,012	\$ 22,799	\$ -	-\$ 1,213	\$ 1,213	\$ -	\$ -	\$ 1,213	\$ -
		Total PP&E	\$ 48,581,150	\$ 3,223,161	-\$ 330,350	\$ 51,473,961	-\$ 22,080,200	-\$ 1,137,181	\$ 204,925	-\$ 23,012,456	\$ 28,461,505
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable⁶									
		Total					-\$ 1,137,181				

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation
Transportation
Stores Equipment
Net Depreciation -\$ 1,137,181

ORILLIA POWER DISTRIBUTION CORPORATION
Appendix 2-BA
Fixed Asset Continuity Schedule

Accounting Standard CGAAP Former CGAAP without changes in policies
Year 2018

CCA Class	OEB	Description	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance	Additions	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	
12	1611	Computer Software (Formally known as Account 1925)	\$ 235,171	\$ 7,930	-\$ 31,527	\$ 211,574	-\$ 191,197	-\$ 25,654	\$ 31,527	-\$ 185,324	\$ 26,250
CEC	1612	Land Rights (Formally known as Account 1806)	\$ 65,516	\$ 11,123		\$ 76,639	-\$ 50,908	-\$ 4,223		-\$ 55,131	\$ 21,508
N/A	1805	Land	\$ 130,652			\$ 130,652	\$ -			\$ -	\$ 130,652
47	1808	Buildings	\$ -			\$ -	\$ -			\$ -	\$ -
13	1810	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV	\$ -			\$ -	\$ -			\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ 7,850,161	\$ 155,492		\$ 8,005,653	-\$ 3,118,638	-\$ 218,750		-\$ 3,337,388	\$ 4,668,265
47	1825	Storage Battery Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ 3,359,463	\$ 681,759	-\$ 36,670	\$ 4,004,552	\$ 39,729		\$ 4,492	\$ 44,221	\$ 4,048,773
47	1835	Overhead Conductors & Devices	\$ 18,426,871	\$ 328,534	-\$ 31,074	\$ 18,724,331	-\$ 9,395,845	-\$ 815,607	\$ 3,637	-\$ 10,207,815	\$ 8,516,516
47	1840	Underground Conduit	\$ 6,248,267	\$ 173,818		\$ 6,422,085	-\$ 3,624,788	-\$ 294,708		-\$ 3,919,496	\$ 2,502,589
47	1845	Underground Conductors & Devices	\$ 1,332,378	\$ 253,586		\$ 1,585,964	\$ 115			\$ 115	\$ 1,586,079
47	1850	Line Transformers	\$ 5,014,945	\$ 190,291	-\$ 4,215	\$ 5,201,021	-\$ 2,940,952	-\$ 149,557	\$ 3,594	-\$ 3,086,915	\$ 2,114,106
47	1855	Services (Overhead & Underground)	\$ 2,802,536	\$ 180,038		\$ 2,982,574	-\$ 1,296,940	-\$ 97,511		-\$ 1,394,451	\$ 1,588,123
47	1860	Meters	\$ 291,325		-\$ 2,746	\$ 288,579	-\$ 154,534	-\$ 10,150	\$ 2,746	-\$ 161,938	\$ 126,641
47	1860	Meters (Smart Meters)	\$ 2,485,237	\$ 137,444		\$ 2,622,681	-\$ 1,046,458	-\$ 169,790		-\$ 1,216,248	\$ 1,406,433
N/A	1905	Land	\$ 135,692			\$ 135,692	\$ -			\$ -	\$ 135,692
47	1908	Buildings & Fixtures	\$ 1,880,625	\$ 29,413		\$ 1,910,038	-\$ 1,079,158	-\$ 51,312		-\$ 1,130,470	\$ 779,568
13	1910	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
8	1915	Office Furniture & Equipment (10 years)	\$ 73,061	\$ 7,065	-\$ 2,715	\$ 77,411	-\$ 46,115	-\$ 5,980	\$ 2,715	-\$ 49,380	\$ 28,031
8	1915	Office Furniture & Equipment (5 years)	\$ -			\$ -	\$ -			\$ -	\$ -
10	1920	Computer Equipment - Hardware	\$ -			\$ -	\$ -			\$ -	\$ -
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ -			\$ -	\$ -			\$ -	\$ -
50	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ 181,386	\$ 38,388	-\$ 9,662	\$ 210,112	-\$ 130,707	-\$ 23,495	\$ 9,662	-\$ 144,540	\$ 65,572
10	1930	Transportation Equipment	\$ 2,151,321	\$ 4,208		\$ 2,155,529	-\$ 1,866,193	-\$ 61,928		-\$ 1,928,121	\$ 227,408
8	1935	Stores Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1940	Tools, Shop & Garage Equipment	\$ 380,287	\$ 62,954	-\$ 11,949	\$ 431,292	-\$ 208,172	-\$ 34,277	\$ 11,949	-\$ 230,500	\$ 200,792
8	1945	Measurement & Testing Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1950	Power Operated Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communications Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communication Equipment (Smart Meters)	\$ -			\$ -	\$ -			\$ -	\$ -
8	1960	Miscellaneous Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1970	Load Management Controls Customer Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1975	Load Management Controls Utility Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1980	System Supervisory Equipment	\$ 1,730,857			\$ 1,730,857	-\$ 1,704,152	-\$ 5,935		-\$ 1,710,087	\$ 20,770
47	1985	Miscellaneous Fixed Assets	\$ 1,213			\$ 1,213	-\$ 1,213			-\$ 1,213	\$ -
47	1990	Other Tangible Property	\$ -			\$ -	\$ -			\$ -	\$ -
47	1995	Contributions & Grants	-\$ 3,301,790	-\$ 171,780		-\$ 3,473,570	\$ 583,106	\$ 135,508		\$ 718,614	-\$ 2,754,956
47	2440	Deferred Revenue ⁵	\$ -			\$ -	\$ -			\$ -	\$ -
		Work in Progress	\$ -	\$ 114,789		\$ 114,789	\$ -			\$ -	\$ 114,789
		Sub-Total	\$ 51,475,174	\$ 2,205,052	-\$ 130,558	\$ 53,549,668	-\$ 26,233,020	-\$ 1,833,369	\$ 70,322	-\$ 27,996,067	\$ 25,553,601
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)	-\$ 1,213	-\$ 114,789	\$ -	-\$ 116,002	\$ 1,213	\$ -	\$ -	\$ 1,213	-\$ 114,789
		Total PP&E	\$ 51,473,961	\$ 2,090,263	-\$ 130,558	\$ 53,433,666	-\$ 26,231,807	-\$ 1,833,369	\$ 70,322	-\$ 27,994,854	\$ 25,438,812
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable⁶									
		Total					-\$ 1,833,369				

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation
Transportation
Stores Equipment
Net Depreciation -\$ 1,833,369

ORILLIA POWER DISTRIBUTION CORPORATION
Appendix 2-BA
Fixed Asset Continuity Schedule

Accounting Standard **CGAAP** Revised **CGAAP with change in asset useful lives**
Year **2018**

CCA Class	OEB	Description	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance	Additions	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	
12	1611	Computer Software (Formally known as Account 1925)	\$ 235,171	\$ 7,930	-\$ 31,527	\$ 211,574	-\$ 191,196	-\$ 25,654	\$ 31,527	-\$ 185,323	\$ 26,251
CEC	1612	Land Rights (Formally known as Account 1806)	\$ 65,516	\$ 11,123		\$ 76,639	-\$ 44,410	-\$ 840		-\$ 45,250	\$ 31,389
N/A	1805	Land	\$ 130,652			\$ 130,652	\$ -			\$ -	\$ 130,652
47	1808	Buildings	\$ -			\$ -	\$ -			\$ -	\$ -
13	1810	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV	\$ -			\$ -	\$ -			\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ 7,850,161	\$ 155,492		\$ 8,005,653	-\$ 3,040,227	-\$ 195,222		-\$ 3,235,450	\$ 4,770,203
47	1825	Storage Battery Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ 11,880,864	\$ 681,759	-\$ 36,670	\$ 12,525,953	-\$ 3,706,120	-\$ 226,101	\$ 4,492	-\$ 3,927,729	\$ 8,598,224
47	1835	Overhead Conductors & Devices	\$ 9,905,470	\$ 328,534	-\$ 31,074	\$ 10,202,930	-\$ 3,521,516	-\$ 143,106	\$ 3,637	-\$ 3,660,985	\$ 6,541,945
47	1840	Underground Conduit	\$ 2,906,776	\$ 173,818		\$ 3,080,594	-\$ 980,084	-\$ 37,914		-\$ 1,017,998	\$ 2,062,596
47	1845	Underground Conductors & Devices	\$ 4,673,869	\$ 253,586		\$ 4,927,455	-\$ 1,959,951	-\$ 99,327		-\$ 2,059,277	\$ 2,868,178
47	1850	Line Transformers	\$ 5,014,945	\$ 190,291	-\$ 4,215	\$ 5,201,021	-\$ 2,627,428	-\$ 97,939	\$ 3,594	-\$ 2,721,773	\$ 2,479,248
47	1855	Services (Overhead & Underground)	\$ 2,802,536	\$ 180,038		\$ 2,982,574	-\$ 1,073,152	-\$ 49,056		-\$ 1,122,208	\$ 1,860,366
47	1860	Meters	\$ 291,325		-\$ 2,746	\$ 288,579	-\$ 155,260	-\$ 10,146	\$ 2,746	-\$ 162,660	\$ 125,919
47	1860	Meters (Smart Meters)	\$ 2,485,237	\$ 137,444		\$ 2,622,681	-\$ 1,046,652	-\$ 169,773		-\$ 1,216,425	\$ 1,406,256
N/A	1905	Land	\$ 135,692			\$ 135,692	\$ -			\$ -	\$ 135,692
47	1908	Buildings & Fixtures	\$ 1,880,625	\$ 29,413		\$ 1,910,038	-\$ 1,087,508	-\$ 54,465		-\$ 1,141,973	\$ 768,065
13	1910	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
8	1915	Office Furniture & Equipment (10 years)	\$ 73,061	\$ 7,065	-\$ 2,715	\$ 77,411	-\$ 46,124	-\$ 5,981	\$ 2,715	-\$ 49,390	\$ 28,021
8	1915	Office Furniture & Equipment (5 years)	\$ -			\$ -	\$ -			\$ -	\$ -
10	1920	Computer Equipment - Hardware	\$ -			\$ -	\$ -			\$ -	\$ -
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ -			\$ -	\$ -			\$ -	\$ -
50	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ 181,386	\$ 38,388	-\$ 9,662	\$ 210,112	-\$ 130,708	-\$ 23,495	\$ 9,662	-\$ 144,541	\$ 65,571
10	1930	Transportation Equipment	\$ 2,151,321	\$ 4,208		\$ 2,155,529	-\$ 1,887,695	-\$ 70,632		-\$ 1,958,328	\$ 197,201
8	1935	Stores Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1940	Tools, Shop & Garage Equipment	\$ 380,287	\$ 62,954	-\$ 11,949	\$ 431,292	-\$ 208,208	-\$ 34,288	\$ 11,949	-\$ 230,547	\$ 200,745
8	1945	Measurement & Testing Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1950	Power Operated Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communications Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communication Equipment (Smart Meters)	\$ -			\$ -	\$ -			\$ -	\$ -
8	1960	Miscellaneous Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1970	Load Management Controls Customer Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1975	Load Management Controls Utility Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1980	System Supervisory Equipment	\$ 1,730,857			\$ 1,730,857	-\$ 1,704,163	-\$ 5,934		-\$ 1,710,097	\$ 20,760
47	1985	Miscellaneous Fixed Assets	\$ 1,213			\$ 1,213	-\$ 1,213			-\$ 1,213	\$ -
47	1990	Other Tangible Property	\$ -			\$ -	\$ -			\$ -	\$ -
47	1995	Contributions & Grants	-\$ 3,301,790	-\$ 171,780		-\$ 3,473,570	\$ 397,946	\$ 82,087		\$ 480,033	\$ 2,993,537
47	2440	Deferred Revenue ⁵	\$ -			\$ -	\$ -			\$ -	\$ -
		Work in Progress	\$ -	\$ 114,789		\$ 114,789	\$ -			\$ -	\$ 114,789
		Sub-Total	\$ 51,475,174	\$ 2,205,052	-\$ 130,558	\$ 53,549,668	-\$ 23,013,669	-\$ 1,167,787	\$ 70,322	-\$ 24,111,134	\$ 29,438,534
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)	-\$ 1,213	-\$ 114,789	\$ -	-\$ 116,002	\$ 1,213	\$ -	\$ -	\$ 1,213	-\$ 114,789
		Total PP&E	\$ 51,473,961	\$ 2,090,263	-\$ 130,558	\$ 53,433,666	-\$ 23,012,456	-\$ 1,167,787	\$ 70,322	-\$ 24,109,921	\$ 29,323,745
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable⁶									
		Total					-\$ 1,167,787				

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation
Transportation
Stores Equipment
Net Depreciation **-\$ 1,167,787**

ORILLIA POWER DISTRIBUTION CORPORATION
Appendix 2-BA
Fixed Asset Continuity Schedule

Accounting Standard **CGAAP** Former **CGAAP** without changes in policies
Year **2019**

CCA Class	OEB	Description	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance	Additions	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	
12	1611	Computer Software (Formally known as Account 1925)	\$ 211,574	\$ 30,290	-\$ 70,455	\$ 171,409	-\$ 185,324	-\$ 18,927	\$ 70,455	-\$ 133,796	\$ 37,613
CEC	1612	Land Rights (Formally known as Account 1806)	\$ 76,639	\$ 4,537		\$ 81,176	-\$ 55,131	-\$ 5,369		-\$ 60,500	\$ 20,676
N/A	1805	Land	\$ 130,652			\$ 130,652	\$ -			\$ -	\$ 130,652
47	1808	Buildings	\$ -			\$ -	\$ -			\$ -	\$ -
13	1810	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV	\$ -			\$ -	\$ -			\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ 8,005,653	\$ 2,469,531	\$ 20,329	\$ 10,495,513	-\$ 3,337,388	-\$ 256,495	\$ 66,155	-\$ 3,527,728	\$ 6,967,785
47	1825	Storage Battery Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ 4,004,552	\$ 647,835	-\$ 32,764	\$ 4,619,623	\$ 44,221		\$ 5,396	\$ 49,617	\$ 4,669,240
47	1835	Overhead Conductors & Devices	\$ 18,724,331	\$ 423,662	-\$ 7,224	\$ 19,140,769	-\$ 10,207,815	-\$ 834,622	\$ 1,093	-\$ 11,041,344	\$ 8,099,425
47	1840	Underground Conduit	\$ 6,422,085	\$ 152,970		\$ 6,575,055	-\$ 3,919,496	-\$ 310,346		-\$ 4,229,842	\$ 2,345,213
47	1845	Underground Conductors & Devices	\$ 1,585,964	\$ 227,740	-\$ 240	\$ 1,813,464	\$ 115		\$ 240	\$ 355	\$ 1,813,819
47	1850	Line Transformers	\$ 5,201,021	\$ 104,974	-\$ 13,449	\$ 5,292,546	-\$ 3,086,915	-\$ 151,641	\$ 11,389	-\$ 3,227,167	\$ 2,065,379
47	1855	Services (Overhead & Underground)	\$ 2,982,574	\$ 185,417		\$ 3,167,991	-\$ 1,394,451	-\$ 102,302		-\$ 1,496,753	\$ 1,671,238
47	1860	Meters	\$ 288,579	\$ 1,640	-\$ 12,673	\$ 277,546	-\$ 161,938	-\$ 9,474	\$ 4,631	-\$ 166,781	\$ 110,765
47	1860	Meters (Smart Meters)	\$ 2,622,681	\$ 32,555	\$ 8,041	\$ 2,663,277	-\$ 1,216,248	-\$ 175,457		-\$ 1,391,705	\$ 1,271,572
N/A	1905	Land	\$ 135,692			\$ 135,692	\$ -			\$ -	\$ 135,692
47	1908	Buildings & Fixtures	\$ 1,910,038	\$ 15,186	-\$ 5,500	\$ 1,919,724	-\$ 1,130,470	-\$ 52,053	\$ 5,500	-\$ 1,177,023	\$ 742,701
13	1910	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
8	1915	Office Furniture & Equipment (10 years)	\$ 77,411	\$ 18,671	-\$ 7,143	\$ 88,939	-\$ 49,380	-\$ 6,723	\$ 7,143	-\$ 48,960	\$ 39,979
8	1915	Office Furniture & Equipment (5 years)	\$ -			\$ -	\$ -			\$ -	\$ -
10	1920	Computer Equipment - Hardware	\$ -			\$ -	\$ -			\$ -	\$ -
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ -			\$ -	\$ -			\$ -	\$ -
50	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ 210,112	\$ 21,649	-\$ 24,868	\$ 206,893	-\$ 144,540	-\$ 25,939	\$ 24,868	-\$ 145,611	\$ 61,282
10	1930	Transportation Equipment	\$ 2,155,529	\$ 43,712		\$ 2,199,241	-\$ 1,928,121	-\$ 57,801		-\$ 1,985,922	\$ 213,319
8	1935	Stores Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1940	Tools, Shop & Garage Equipment	\$ 431,292	\$ 41,471	-\$ 16,450	\$ 456,313	-\$ 230,500	-\$ 37,108	\$ 16,450	-\$ 251,158	\$ 205,155
8	1945	Measurement & Testing Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1950	Power Operated Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communications Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communication Equipment (Smart Meters)	\$ -			\$ -	\$ -			\$ -	\$ -
8	1960	Miscellaneous Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1970	Load Management Controls Customer Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1975	Load Management Controls Utility Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1980	System Supervisory Equipment	\$ 1,730,857			\$ 1,730,857	-\$ 1,710,087	-\$ 5,935		-\$ 1,716,022	\$ 14,835
47	1985	Miscellaneous Fixed Assets	\$ 1,213			\$ 1,213	-\$ 1,213			-\$ 1,213	\$ -
47	1990	Other Tangible Property	\$ -			\$ -	\$ -			\$ -	\$ -
47	1995	Contributions & Grants	-\$ 3,473,570	-\$ 317,660		-\$ 3,791,230	\$ 718,614	\$ 145,297		\$ 863,911	-\$ 2,927,319
47	2440	Deferred Revenue ⁵	\$ -			\$ -	\$ -			\$ -	\$ -
		Work in Progress	\$ 114,789	\$ 121,500	-\$ 114,789	\$ 121,500	\$ -			\$ -	\$ 121,500
		Sub-Total	\$ 53,549,668	\$ 4,225,680	-\$ 277,185	\$ 57,498,163	-\$ 27,996,067	-\$ 1,904,896	\$ 213,320	-\$ 29,687,642	\$ 27,810,521
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)	-\$ 116,002	-\$ 121,500	\$ 114,789	-\$ 122,713	\$ 1,213	\$ -	\$ -	\$ 1,213	-\$ 121,500
		Total PP&E	\$ 53,433,666	\$ 4,104,180	-\$ 162,396	\$ 57,375,450	-\$ 27,994,854	-\$ 1,904,896	\$ 213,320	-\$ 29,686,429	\$ 27,689,021
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable⁶									
		Total					-\$ 1,904,896				

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation
Transportation
Stores Equipment
Net Depreciation -\$ 1,904,896

ORILLIA POWER DISTRIBUTION CORPORATION
Appendix 2-BA
Fixed Asset Continuity Schedule

Accounting Standard **CGAAP** Revised **CGAAP with change in asset useful lives**
Year **2019**

CCA Class	OEB	Description	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance	Additions	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	
12	1611	Computer Software (Formally known as Account 1925)	\$ 211,574	\$ 30,290	-\$ 70,455	\$ 171,409	-\$ 185,323	-\$ 18,927	\$ 70,455	-\$ 133,795	\$ 37,614
CEC	1612	Land Rights (Formally known as Account 1806)	\$ 76,639	\$ 4,537		\$ 81,176	-\$ 45,250	-\$ 420		-\$ 45,670	\$ 35,506
N/A	1805	Land	\$ 130,652			\$ 130,652	\$ -			\$ -	\$ 130,652
47	1808	Buildings	\$ -			\$ -	\$ -			\$ -	\$ -
13	1810	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV	\$ -			\$ -	\$ -			\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ 8,005,653	\$ 2,469,531	\$ 20,329	\$ 10,495,513	-\$ 3,235,450	-\$ 231,952	\$ 66,155	-\$ 3,401,247	\$ 7,094,266
47	1825	Storage Battery Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ 12,525,953	\$ 647,835	-\$ 32,764	\$ 13,141,024	-\$ 3,927,729	-\$ 239,662	\$ 5,396	-\$ 4,161,995	\$ 8,979,029
47	1835	Overhead Conductors & Devices	\$ 10,202,930	\$ 423,662	-\$ 7,224	\$ 10,619,368	-\$ 3,660,985	-\$ 149,816	\$ 1,093	-\$ 3,809,708	\$ 6,809,660
47	1840	Underground Conduit	\$ 3,080,594	\$ 152,970		\$ 3,233,564	-\$ 1,017,998	-\$ 40,762		-\$ 1,058,760	\$ 2,174,804
47	1845	Underground Conductors & Devices	\$ 4,927,455	\$ 227,740	-\$ 240	\$ 5,154,955	-\$ 2,059,277	-\$ 105,321	\$ 240	-\$ 2,164,359	\$ 2,990,596
47	1850	Line Transformers	\$ 5,201,021	\$ 104,974	-\$ 13,449	\$ 5,292,546	-\$ 2,721,773	-\$ 101,317	\$ 11,389	-\$ 2,811,702	\$ 2,480,844
47	1855	Services (Overhead & Underground)	\$ 2,982,574	\$ 185,417		\$ 3,167,991	-\$ 1,122,208	-\$ 53,114		-\$ 1,175,322	\$ 1,992,669
47	1860	Meters	\$ 288,579	\$ 1,640	-\$ 12,673	\$ 277,546	-\$ 162,660	-\$ 9,469	\$ 4,631	-\$ 167,498	\$ 110,048
47	1860	Meters (Smart Meters)	\$ 2,622,681	\$ 32,555	\$ 8,041	\$ 2,663,277	-\$ 1,216,425	-\$ 175,406		-\$ 1,391,831	\$ 1,271,446
N/A	1905	Land	\$ 135,692			\$ 135,692	\$ -			\$ -	\$ 135,692
47	1908	Buildings & Fixtures	\$ 1,910,038	\$ 15,186	-\$ 5,500	\$ 1,919,724	-\$ 1,141,973	-\$ 56,133	\$ 5,500	-\$ 1,192,606	\$ 727,118
13	1910	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
8	1915	Office Furniture & Equipment (10 years)	\$ 77,411	\$ 18,671	-\$ 7,143	\$ 88,939	-\$ 49,390	-\$ 6,729	\$ 7,143	-\$ 48,976	\$ 39,963
8	1915	Office Furniture & Equipment (5 years)	\$ -			\$ -	\$ -			\$ -	\$ -
10	1920	Computer Equipment - Hardware	\$ -			\$ -	\$ -			\$ -	\$ -
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ -			\$ -	\$ -			\$ -	\$ -
50	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ 210,112	\$ 21,649	-\$ 24,868	\$ 206,893	-\$ 144,541	-\$ 25,939	\$ 24,868	-\$ 145,612	\$ 61,281
10	1930	Transportation Equipment	\$ 2,155,529	\$ 43,712		\$ 2,199,241	-\$ 1,958,328	-\$ 70,708		-\$ 2,029,036	\$ 170,205
8	1935	Stores Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1940	Tools, Shop & Garage Equipment	\$ 431,292	\$ 41,471	-\$ 16,450	\$ 456,313	-\$ 230,547	-\$ 37,108	\$ 16,450	-\$ 251,205	\$ 205,108
8	1945	Measurement & Testing Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1950	Power Operated Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communications Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communication Equipment (Smart Meters)	\$ -			\$ -	\$ -			\$ -	\$ -
8	1960	Miscellaneous Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1970	Load Management Controls Customer Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1975	Load Management Controls Utility Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1980	System Supervisory Equipment	\$ 1,730,857			\$ 1,730,857	-\$ 1,710,097	-\$ 5,934		-\$ 1,716,031	\$ 14,826
47	1985	Miscellaneous Fixed Assets	\$ 1,213			\$ 1,213	-\$ 1,213			-\$ 1,213	\$ -
47	1990	Other Tangible Property	\$ -			\$ -	\$ -			\$ -	\$ -
47	1995	Contributions & Grants	-\$ 3,473,570	-\$ 317,660		-\$ 3,791,230	\$ 480,033	\$ 88,293		\$ 568,326	\$ 3,222,904
47	2440	Deferred Revenue ⁵	\$ -			\$ -	\$ -			\$ -	\$ -
		Work in Progress	\$ 114,789	\$ 121,500	-\$ 114,789	\$ 121,500	\$ -			\$ -	\$ 121,500
		Sub-Total	\$ 53,549,668	\$ 4,225,680	-\$ 277,185	\$ 57,498,163	-\$ 24,111,134	-\$ 1,240,426	\$ 213,320	-\$ 25,138,240	\$ 32,359,923
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)	-\$ 116,002	-\$ 121,500	\$ 114,789	-\$ 122,713	\$ 1,213	\$ -	\$ -	\$ 1,213	-\$ 121,500
		Total PP&E	\$ 53,433,666	\$ 4,104,180	-\$ 162,396	\$ 57,375,450	-\$ 24,109,921	-\$ 1,240,426	\$ 213,320	-\$ 25,137,027	\$ 32,238,423
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable⁶									
		Total					-\$ 1,240,426				

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation
Transportation
Stores Equipment
Net Depreciation -\$ 1,240,426

ORILLIA POWER DISTRIBUTION CORPORATION
Appendix 2-BA
Fixed Asset Continuity Schedule

Accounting Standard **CGAAP** Former **CGAAP** without changes in policies
Year **AUG 2020**

CCA Class	OEB	Description	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance	Additions	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	
12	1611	Computer Software (Formally known as Account 1925)	\$ 171,409			\$ 171,409	-\$ 133,796	-\$ 8,827		-\$ 142,623	\$ 28,786
CEC	1612	Land Rights (Formally known as Account 1806)	\$ 81,176			\$ 81,176	-\$ 60,500	-\$ 3,602		-\$ 64,102	\$ 17,074
N/A	1805	Land	\$ 130,652		-\$ 13,924	\$ 116,728	\$ -			\$ -	\$ 116,728
47	1808	Buildings	\$ -			\$ -	\$ -			\$ -	\$ -
13	1810	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV	\$ -			\$ -	\$ -			\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ 10,495,513	\$ 41,401		\$ 10,536,914	-\$ 3,527,728	-\$ 189,527		-\$ 3,717,255	\$ 6,819,659
47	1825	Storage Battery Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ 4,619,623	\$ 171,000	-\$ 23,932	\$ 4,766,691	\$ 49,617		\$ 3,229	\$ 52,846	\$ 4,819,537
47	1835	Overhead Conductors & Devices	\$ 19,140,769	\$ 136,599		\$ 19,277,368	-\$ 11,041,344	-\$ 564,005	\$ 647	-\$ 11,604,703	\$ 7,672,665
47	1840	Underground Conduit	\$ 6,575,055	\$ 89,807	-\$ 240	\$ 6,664,622	-\$ 4,229,842	-\$ 211,070		-\$ 4,440,912	\$ 2,223,710
47	1845	Underground Conductors & Devices	\$ 1,813,464	\$ 166,784	\$ 240	\$ 1,980,487	\$ 355			\$ 355	\$ 1,980,842
47	1850	Line Transformers	\$ 5,292,546	\$ 37,100	-\$ 5,115	\$ 5,324,531	-\$ 3,227,167	-\$ 99,898	\$ 1,746	-\$ 3,325,319	\$ 1,999,212
47	1855	Services (Overhead & Underground)	\$ 3,167,991	\$ 72,400		\$ 3,240,391	-\$ 1,496,753	-\$ 69,547		-\$ 1,566,300	\$ 1,674,091
47	1860	Meters	\$ 277,546		\$ 0	\$ 277,546	-\$ 166,781	-\$ 5,912		-\$ 172,693	\$ 104,853
47	1860	Meters (Smart Meters)	\$ 2,663,277			\$ 2,663,277	-\$ 1,391,705	-\$ 117,695		-\$ 1,509,400	\$ 1,153,877
N/A	1905	Land	\$ 135,692		-\$ 135,692	\$ 0	\$ -			\$ -	\$ 0
47	1908	Buildings & Fixtures	\$ 1,919,724	\$ 11,442	-\$ 1,931,166	\$ 0	-\$ 1,177,023	-\$ 35,537	\$ 1,212,560	-\$ 0	\$ 0
13	1910	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
8	1915	Office Furniture & Equipment (10 years)	\$ 88,939			\$ 88,939	-\$ 48,960	-\$ 4,311		-\$ 53,271	\$ 35,668
8	1915	Office Furniture & Equipment (5 years)	\$ -			\$ -	\$ -			\$ -	\$ -
10	1920	Computer Equipment - Hardware	\$ -			\$ -	\$ -			\$ -	\$ -
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ -			\$ -	\$ -			\$ -	\$ -
50	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ 206,893	\$ 80,006	-\$ 11,055	\$ 275,843	-\$ 145,611	-\$ 20,874	\$ 2,936	-\$ 163,549	\$ 112,295
10	1930	Transportation Equipment	\$ 2,199,241	\$ 553,524	\$ 121,500	\$ 2,874,265	-\$ 1,985,922	-\$ 63,553		-\$ 2,049,474	\$ 824,791
8	1935	Stores Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1940	Tools, Shop & Garage Equipment	\$ 456,313			\$ 456,313	-\$ 251,158	-\$ 24,294	\$ 1	-\$ 275,451	\$ 180,862
8	1945	Measurement & Testing Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1950	Power Operated Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communications Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communication Equipment (Smart Meters)	\$ -			\$ -	\$ -			\$ -	\$ -
8	1960	Miscellaneous Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1970	Load Management Controls Customer Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1975	Load Management Controls Utility Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1980	System Supervisory Equipment	\$ 1,730,857		-\$ 1,730,857	\$ 0	-\$ 1,716,022	-\$ 3,957	\$ 1,719,978	\$ 0	-\$ 0
47	1985	Miscellaneous Fixed Assets	\$ 1,213			\$ 1,213	-\$ 1,213			-\$ 1,213	\$ -
47	1990	Other Tangible Property	\$ -			\$ -	\$ -			\$ -	\$ -
47	1995	Contributions & Grants	-\$ 3,791,230	-\$ 207,270		-\$ 3,998,500	\$ 863,911	\$ 99,628		\$ 963,539	-\$ 3,034,961
47	2440	Deferred Revenue ⁵	\$ -			\$ -	\$ -			\$ -	\$ -
		Work in Progress	\$ 121,500	\$ 891,450	-\$ 121,500	\$ 891,450	\$ -			\$ -	\$ 891,450
		Sub-Total	\$ 57,498,163	\$ 2,044,242	-\$ 3,851,740	\$ 55,690,665	-\$ 29,687,642	-\$ 1,322,979	\$ 2,941,097	-\$ 28,069,524	\$ 27,621,141
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)	-\$ 122,713	-\$ 891,450	\$ 121,500	-\$ 892,663	\$ 1,213	\$ -	\$ -	\$ 1,213	-\$ 891,450
		Total PP&E	\$ 57,375,450	\$ 1,152,792	-\$ 3,730,240	\$ 54,798,002	-\$ 29,686,429	-\$ 1,322,979	\$ 2,941,097	-\$ 28,068,311	\$ 26,729,690
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable⁶									
		Total					-\$ 1,322,979				

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation
Transportation
Stores Equipment
Net Depreciation -\$ 1,322,979

ORILLIA POWER DISTRIBUTION CORPORATION
Appendix 2-BA
Fixed Asset Continuity Schedule

Accounting Standard **CGAAP** Revised **CGAAP with change in asset useful lives**
Year **AUG 2020**

CCA Class	OEB	Description	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance	Additions	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	
12	1611	Computer Software (Formally known as Account 1925)	\$ 171,409			\$ 171,409	-\$ 133,795	-\$ 8,827	-\$ 142,622	\$ 28,787	
CEC	1612	Land Rights (Formally known as Account 1806)	\$ 81,176			\$ 81,176	-\$ 45,670		-\$ 45,670	\$ 35,506	
N/A	1805	Land	\$ 130,652		-\$ 13,924	\$ 116,728	\$ -		\$ -	\$ 116,728	
47	1808	Buildings	\$ -			\$ -	\$ -		\$ -	\$ -	
13	1810	Leasehold Improvements	\$ -			\$ -	\$ -		\$ -	\$ -	
47	1815	Transformer Station Equipment >50 kV	\$ -			\$ -	\$ -		\$ -	\$ -	
47	1820	Distribution Station Equipment <50 kV	\$ 10,495,513	\$ 41,401		\$ 10,536,914	-\$ 3,401,247	-\$ 170,440	-\$ 3,571,687	\$ 6,965,228	
47	1825	Storage Battery Equipment	\$ -			\$ -	\$ -		\$ -	\$ -	
47	1830	Poles, Towers & Fixtures	\$ 13,141,024	\$ 171,000	-\$ 23,932	\$ 13,288,092	-\$ 4,161,995	-\$ 165,639	\$ 3,229	\$ 4,324,405	\$ 8,963,687
47	1835	Overhead Conductors & Devices	\$ 10,619,368	\$ 136,599		\$ 10,755,967	-\$ 3,809,708	-\$ 103,648	\$ 647	-\$ 3,912,709	\$ 6,843,258
47	1840	Underground Conduit	\$ 3,233,564	\$ 89,807	-\$ 240	\$ 3,323,131	-\$ 1,058,760	-\$ 28,662		-\$ 1,087,422	\$ 2,235,709
47	1845	Underground Conductors & Devices	\$ 5,154,955	\$ 166,784	\$ 240	\$ 5,321,978	-\$ 2,164,359	-\$ 73,626		-\$ 2,237,984	\$ 3,083,994
47	1850	Line Transformers	\$ 5,292,546	\$ 37,100	-\$ 5,115	\$ 5,324,531	-\$ 2,811,702	-\$ 67,739	\$ 1,746	-\$ 2,877,695	\$ 2,446,836
47	1855	Services (Overhead & Underground)	\$ 3,167,991	\$ 72,400		\$ 3,240,391	-\$ 1,175,322	-\$ 37,392		-\$ 1,212,714	\$ 2,027,677
47	1860	Meters	\$ 277,546		\$ 0	\$ 277,546	-\$ 167,498	-\$ 5,923		-\$ 173,421	\$ 104,125
47	1860	Meters (Smart Meters)	\$ 2,663,277			\$ 2,663,277	-\$ 1,391,831	-\$ 117,968		-\$ 1,509,799	\$ 1,153,478
N/A	1905	Land	\$ 135,692		-\$ 135,692	\$ 0	\$ -		\$ -	-\$ 0	
47	1908	Buildings & Fixtures	\$ 1,919,724	\$ 11,442	-\$ 1,931,166	\$ 0	-\$ 1,192,606	-\$ 38,234	\$ 1,230,840	-\$ 0	\$ 0
13	1910	Leasehold Improvements	\$ -			\$ -	\$ -		\$ -	\$ -	
8	1915	Office Furniture & Equipment (10 years)	\$ 88,939			\$ 88,939	-\$ 48,976	-\$ 4,318		-\$ 53,294	\$ 35,645
8	1915	Office Furniture & Equipment (5 years)	\$ -			\$ -	\$ -		\$ -	\$ -	
10	1920	Computer Equipment - Hardware	\$ -			\$ -	\$ -		\$ -	\$ -	
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ -			\$ -	\$ -		\$ -	\$ -	
50	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ 206,893	\$ 80,006	-\$ 11,055	\$ 275,843	-\$ 145,612	-\$ 20,874	\$ 2,936	-\$ 163,550	\$ 112,294
10	1930	Transportation Equipment	\$ 2,199,241	\$ 553,524	\$ 121,500	\$ 2,874,265	-\$ 2,029,036	-\$ 74,109		-\$ 2,103,145	\$ 771,121
8	1935	Stores Equipment	\$ -			\$ -	\$ -		\$ -	\$ -	
8	1940	Tools, Shop & Garage Equipment	\$ 456,313			\$ 456,313	-\$ 251,205	-\$ 24,329	\$ 1	-\$ 275,534	\$ 180,779
8	1945	Measurement & Testing Equipment	\$ -			\$ -	\$ -		\$ -	\$ -	
8	1950	Power Operated Equipment	\$ -			\$ -	\$ -		\$ -	\$ -	
8	1955	Communications Equipment	\$ -			\$ -	\$ -		\$ -	\$ -	
8	1955	Communication Equipment (Smart Meters)	\$ -			\$ -	\$ -		\$ -	\$ -	
8	1960	Miscellaneous Equipment	\$ -			\$ -	\$ -		\$ -	\$ -	
47	1970	Load Management Controls Customer Premises	\$ -			\$ -	\$ -		\$ -	\$ -	
47	1975	Load Management Controls Utility Premises	\$ -			\$ -	\$ -		\$ -	\$ -	
47	1980	System Supervisory Equipment	\$ 1,730,857		-\$ 1,730,857	\$ 0	\$ 1,716,031	-\$ 3,967	\$ 1,719,998	\$ 0	-\$ 0
47	1985	Miscellaneous Fixed Assets	\$ 1,213			\$ 1,213	-\$ 1,213			\$ 1,213	\$ -
47	1990	Other Tangible Property	\$ -			\$ -	\$ -		\$ -	\$ -	
47	1995	Contributions & Grants	-\$ 3,791,230	-\$ 207,270		-\$ 3,998,500	\$ 568,326	\$ 60,609		\$ 628,935	\$ 3,369,565
47	2440	Deferred Revenue ⁵	\$ -			\$ -	\$ -		\$ -	\$ -	
		Work in Progress	\$ 121,500	\$ 891,450	-\$ 121,500	\$ 891,450	\$ -		\$ -	\$ -	\$ 891,450
		Sub-Total	\$ 57,498,163	\$ 2,044,242	-\$ 3,851,740	\$ 55,690,665	-\$ 25,138,240	-\$ 885,085	\$ 2,959,397	-\$ 23,063,928	\$ 32,626,737
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -			\$ -	\$ -	
		Less Other Non Rate-Regulated Utility Assets (input as negative)	-\$ 122,713	-\$ 891,450	\$ 121,500	-\$ 892,663	\$ 1,213	\$ -	\$ -	\$ 1,213	-\$ 891,450
		Total PP&E	\$ 57,375,450	\$ 1,152,792	-\$ 3,730,240	\$ 54,798,002	-\$ 25,137,027	-\$ 885,085	\$ 2,959,397	-\$ 23,062,715	\$ 31,735,286
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable⁶									
		Total					-\$ 885,085				

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation
Transportation
Stores Equipment
Net Depreciation -\$ 885,085

**Appendix 2-EC
Account 1576 - Accounting Changes under CGAAP
2013 Changes in Accounting Policies under CGAAP**

For applicants with a balance in Account 1576 and made capitalization and depreciation expense accounting policy changes under CGAAP effective January 1²⁰¹³. This is the first time the applicant is rebasing with changes in these accounting policies.

Reporting Basis	Prior Years Rebasing	2013	2014	2015	2016	2017	2018	2019	2020	Rebasing Year
	CGAAP	CGAAP	CGAAP	MIFRS - Note 5	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Forecast
	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
PP&E Values under former CGAAP										
Opening net PP&E - Note 1		18,734,512	19,823,766	20,266,699	20,560,015	23,950,713	25,242,154	25,438,812	27,689,021	
Net Additions - Note 4		2,242,197	1,966,045	1,955,079	5,057,100	2,892,811	1,959,705	3,941,784	-2,577,448	
Net Depreciation (amounts should be negative) - Note 4		-1,152,943	-1,523,112	-1,661,763	-1,666,402	-1,601,370	-1,763,047	-1,691,576	1,618,118	
Closing net PP&E (1)		19,823,766	20,266,699	20,560,015	23,950,713	25,242,154	25,438,812	27,689,021	26,729,690	
PP&E Values under revised CGAAP (Starts from 2013)										
Opening net PP&E - Note 1		18,734,512	20,465,932	21,554,760	22,471,576	26,500,950	28,461,505	29,323,745	32,238,423	
Net Additions - Note 4		2,242,197	1,966,045	1,955,079	5,057,100	2,892,811	1,959,705	3,941,784	-2,577,448	
Net Depreciation (amounts should be negative) - Note 4		-510,777	-877,217	-1,038,263	-1,027,726	-932,256	-1,097,465	-1,027,106	2,074,312	
Closing net PP&E (2)		20,465,932	21,554,760	22,471,576	26,500,950	28,461,505	29,323,745	32,238,423	31,735,286	
Difference in Closing net PP&E, former CGAAP vs. revised CGAAP		-642,166	-1,288,061	-1,911,561	-2,550,237	-3,219,351	-3,884,932	-4,549,402	-5,005,596	
Effect on Deferral and Variance Account Rate Riders			-645,895	-623,500	-638,676	-669,114	-665,582	-664,470	-456,194	
Closing balance in Account 1576									- 5,005,596	
Return on Rate Base Associated with Account 1576 balance at WACC - Note 2									- 250,279.80	
Amount included in Deferral and Variance Account Rate Rider Calculation									- 5,255,876	
Regulatory Account - Account 4305		-642,166	-645,895	-623,500	-638,676	-669,114	-665,582	-664,470	-437,895	Note 6
Refunded - interim rate rider					1,390,338	3,637				
Balance Account 1576 per Continuity Schedule		-642,166	-1,288,061	-1,911,561	-1,159,899	-1,825,376	-2,490,958	-3,155,427	-3,593,322.58	Note 7
Amount requested for disposition in EB-2021-0050									-3,843,602	

WACC 5.00%
of years of rate rider disposition period 1

Note 6 - Difference between booked Aug 31, 2020 and differential cell L35:

Difference calculated above	-456,194
CGAAP differential booked	-437,895
Net difference due to adjusting for building & SCADA	-18,299
See separate tab	

The building and SCADA System were disposed in full at August 2020. Therefore the remaining balances in cost and accumulated depreciation were removed. This impacted the C-GAAP vs IFRS differential by \$18,300 and has not been reflected in the 1576 account balance because the assets are no longer in Orillia's PPE.

Notes:

- For an applicant that made the capitalization and depreciation expense accounting policy changes on January 1, 2013, the PP&E values as of January 1, 2013 under both former CGAAP and revised CGAAP should be the same.
- Return on rate base associated with Account 1576 balance is calculated as:
the variance account ending balance as of 2017 x WACC X # of years of rate rider disposition period
* Please note that the calculation should be adjusted once WACC is updated and finalized in the rate application.
- Account 1576 is cleared by including the total balance in the deferral and variance account rate rider calculation.
- Net additions are additions net of disposals; Net depreciation is additions to depreciation net of disposals.
- Differences due to the adoption of MIFRS are to be shown separately in Account 1575 in Appendix 2-EA as Accounts 1575 and 1576 cannot be used interchangeably.
- Life to date balance as at December 31, 2020 reconciles to the trial balance.

**Appendix 2-EC
Account 1576 - Accounting Changes under CGAAP
2013 Changes in Accounting Policies under CGAAP**

For applicants with a balance in Account 1576 and made capitalization and depreciation expense accounting policy changes under CGAAP effective January 12013. This is the first time the applicant is rebasing with changes in these accounting policies.

Reporting Basis	Prior Years	2013	2014	2015	2016	2017	2018	2019	2020	Rebasing
	Rebasing	CGAAP	CGAAP	MIFRS - Note 5	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS	Year
	CGAAP	Actual	MIFRS							
		\$	\$		\$					Forecast
PP&E Values under former CGAAP										
Opening net PP&E - Note 1		18,734,512	19,823,766	20,266,699	20,560,015	23,950,713	25,242,154	25,438,812	27,689,021	
Net Additions - Note 4		2,242,197	1,966,045	1,955,079	5,057,100	2,892,811	1,959,705	3,941,784	-2,577,448	
Net Depreciation (amounts should be negative) - Note 4		-1,152,943	-1,523,112	-1,661,763	-1,666,402	-1,601,370	-1,763,047	-1,691,576	1,618,118	
Closing net PP&E (1)		19,823,766	20,266,699	20,560,015	23,950,713	25,242,154	25,438,812	27,689,021	26,729,690	
PP&E Values under revised CGAAP (Starts from 2013)										
Opening net PP&E - Note 1		18,734,512	20,465,932	21,554,760	22,471,576	26,500,950	28,461,505	29,323,745	32,238,423	
Net Additions - Note 4		2,242,197	1,966,045	1,955,079	5,057,100	2,892,811	1,959,705	3,941,784	-2,577,448	
Net Depreciation (amounts should be negative) - Note 4		-510,777	-877,217	-1,038,263	-1,027,726	-932,256	-1,097,465	-1,027,106	2,074,312	
Closing net PP&E (2)		20,465,932	21,554,760	22,471,576	26,500,950	28,461,505	29,323,745	32,238,423	31,735,286	
Difference in Closing net PP&E, former CGAAP vs. revised CGAAP		-642,166	-1,288,061	-1,911,561	-2,550,237	-3,219,351	-3,884,932	-4,549,402	-5,005,596	
Effect on Deferral and Variance Account Rate Riders			-645,895	-623,500	-638,676	-669,114	-665,582	-664,470	-456,194	
Closing balance in Account 1576										- 5,005,596
Return on Rate Base Associated with Account 1576 balance at WACC - Note 2										- 500,560
Amount included in Deferral and Variance Account Rate Rider Calculation										- 5,506,156
Regulatory Account - Account 4305		-642,166	-645,895	-623,500	-638,676	-669,114	-665,582	-664,470	-437,895	Note 6
Refunded - interim rate rider					1,390,338	3,637				
Balance Account 1576 per Continuity Schedule		-642,166	-1,288,061	-1,911,561	-1,159,899	-1,825,376	-2,490,958	-3,155,427	-3,593,322.58	Note 7
Amount requested for disposition in EB-2021-0050										-4,093,882

WACC 5.00%
of years of rate rider disposition period 2

Note 6 - Difference between booked Aug 31, 2020 and differential cell L35:

Difference calculated above	-456,194
CGAAP differential booked	-437,895
Net difference due to adjusting for building & SCADA	-18,299
See separate tab	

The building and SCADA System were disposed in full at August 2020. Therefore the remaining balances in cost and accumulated depreciation were removed. This impacted the C-GAAP vs IFRS differential by \$18,300 and has not been reflected in the 1576 account balance because the assets are no longer in Orillia's PPE.

- Notes:**
- For an applicant that made the capitalization and depreciation expense accounting policy changes on January 1, 2013, the PP&E values as of January 1, 2013 under both former CGAAP and revised CGAAP should be the same.
 - Return on rate base associated with Account 1576 balance is calculated as:
the variance account ending balance as of 2017 x WACC X # of years of rate rider disposition period
* Please note that the calculation should be adjusted once WACC is updated and finalized in the rate application.
 - Account 1576 is cleared by including the total balance in the deferral and variance account rate rider calculation.
 - Net additions are additions net of disposals; Net depreciation is additions to depreciation net of disposals.
 - Differences due to the adoption of MIFRS are to be shown separately in Account 1575 in Appendix 2-EA as Accounts 1575 and 1576 cannot be used interchangeably.
 - Life to date balance as at December 31, 2020 reconciles to the trial balance.

Derivation of Rate Riders for Disposition of Accounts 1575 & 1576 - Peterborough

1576 Balance \$9,998

Disposition Period (in months) 12

Rate Class	Billing Unit	Metered kWh/kW	Number of Customers	Allocator (Revenue Collected by Rate Class)	Allocated Balances	Fixed Rate Rider (\$/month)	Volumetric Rate Rider (\$/kWh or \$/kW)
Residential	kWh	303,804,719	33,702	62%	\$6,166	\$0.02	
GS<50 kW	kWh	101,517,554		15%	\$1,474		\$0.0000
GS 50 - 4,999 kW	kW	749,126		19%	\$1,852		\$0.0025
Large Use	kW	65,072		1%	\$137		\$0.0021
USL	kWh	2,207,625		0%	\$48		\$0.0000
Sentinel Light	kW	1,400		0%	\$16		\$0.0116
Street Light	kW	7,294		3%	\$305		\$0.0418