

Tariff Schedule and Bill Impacts Model (2022 Cost of Service Filers)

Quick Link

Ontario Energy Board's 2022 Electricity
Distribution Rates Webpage

		vers	SIUII	1.0
Utility Name	London Hydro Inc.			
Assigned EB Number	EB-2022-0041			
Name of Contact and Title	Martin Benum			
Phone Number	519-661-5800			
Email Address	benumm@londonhydro.com			
We are applying for rates effective	May 1, 2022			
Rate-Setting Method	Price Cap IR			
Please indicate the last Cost of Service Re-Basing Year	2017			
Legend				
Pale green cells represent input c	ells.			



London Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusive separate metered living accommodation. Separately metered dwellings within a town house complex or apartment qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied throug (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential a (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the of London Hydro and should be based on such considerations as the estimated predominant consumption. Non It generation accounts, primarily net-metered accounts taking electricity at 750 volts or less where the electricity is unexclusively in a separate metered living accommodation shall be classified as residential. Class B consumers are accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done c for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedde market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Service Charge	\$
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next	
cost of service-based rate order	\$
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022	
Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) -	
effective until April 30, 2022	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022	
Applicable only for Class B Customers	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh



Tariff Schedule and Bill Impacts M Wholesale Market Service Rate (WMS) - not including CBR \$/kWh

Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

\$/kWh \$/kWh \$/kWh \$

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthl demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provice combined residential and business (including agricultural) usage and the wiring does not provide for separate met classification shall be at the discretion of London Hydro and should be based on such considerations as the estim predominant consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing available in London Hydro's Conditions of Service.

APPLICATION

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Service Charge	\$
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$ \$
Distribution Volumetric Rate	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022	Ψ
Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) -	
effective until April 30, 2022	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022	
Applicable only for Class B Customers	\$/kWh
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next	
cost of service-based rate order	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for determination of the billing demand and the application of the Retail Transmission Rate - Network Service Rate ar Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 199 kW non-interval metered

General Service 50 to 4,999 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are ava London Hydro's Conditions of Service.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-acc Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A ai during the variance account accumulation period, or to customers that were in Class A for the entire period. Custo transitioned are to be charged or refunded their share of the variance disposed through customer specific billing a This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustme applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers transitioned between Class A and Class B during the variance account accumulation period, or to customers that A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposate to the charged or refunded their share of the variance disposate to the charged or refunded their share of the variance disposate to the charged or refunded their share of the variance disposate to the charged or refunded their share of the variance disposate to the charged or refunded their share of the variance disposate to the charged or refunded their share of the variance disposate to the charged or refunded their share of the variance disposate to the charged or refunded their share of the variance disposate to the charged or refunded their share of the variance disposate to the charged or refunded their share of the variance disposate to the charged or refunded their share of the variance disposate to the charged or refunded their share of the variance disposate to the charged or refunded the charged or customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunse rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Service Charge	\$
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective of	
cost of service-based rate order	\$
Distribution Volumetric Rate	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2	2022
Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LR	RAMVA) (2021) -
effective until April 30, 2022	\$/kW
2 Current Tariff Schedule	Lecuad Ma



Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Applicable only for Non-Wholesale Market Participants	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022	
Applicable only for Class B Customers	\$/kW
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next	
cost of service-based rate order	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



are available in London Hydro's Conditions of Service.

Tariff Schedule and Bill Impacts M GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE

Embedded generation, co-generation or load displacement customers have the option to reserve demand capacit London Hydro distribution system for import load through mutual agreement/contract. For the embedded generation with a gross peak demand annual average of less than 1,000 kW and equal to or greater than 50 kW per month, to Service 50 to 4,999 kW distribution rates will be applied, as long as there is no requirement for reserve capacity froustomer. For the embedded generation customers with a gross peak demand annual average of less than 50 kW the General Service Less Than 50 kW distribution rates will be applied, as long as there is no requirement for reservormers. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further service

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-acc Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A all during the variance account accumulation period, or to customers that were in Class A for the entire period. Custo transitioned are to be charged or refunded their share of the variance disposed through customer specific billing a This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustma applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers transitioned between Class A and Class B during the variance account accumulation period, or to customers that a for the entire period. Customers who transitioned are to be charged or refunded their share of the variance dispositioned specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunse rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

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Service Charge		\$
Rate Rider for Recovery of Advanced Capita	Module (2018) - effective until the effective date of the next	
cost of service-based rate order		\$
Distribution Volumetric Rate is applied to bille	ed demand in excess of contracted amount	
(e.g. nameplate rating of the generation fa	acility)	\$/kW
Rate Rider for Disposition of Global Adjustme	ent Account (2021) - effective until April 30, 2022	
Applicable only for Non-RPP Customers		\$/kWh
•	Adjustment Mechanism Variance Account (LRAMVA) (2021) -	
effective until April 30, 2022	2. Current Tariff Schedule	Is\$√e₩ Month day, Year



Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022	
Applicable only for Class B Customers	\$/kW
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next	
cost of service-based rate order	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
, ,	
Standard Supply Service - Administrative Charge (if applicable)	\$

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires London Hydro to proservice. The distribution Standby Power rate will be applied to all monthly kW's reserved. Further servicing details in London Hydro's Conditions of Service.

APPLICATION

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustma applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers transitioned between Class A and Class B during the variance account accumulation period, or to customers that a for the entire period. Customers who transitioned are to be charged or refunded their share of the variance dispositioned specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunse rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Standby Charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2022	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022	\$/kW
Applicable only for Class B Customers	\$/kW
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$/kW



LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is ed greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Service Charge	\$
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$
Distribution Volumetric Rate	\$/kW
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2022	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next	
cost of service-based rate order	\$/kW
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW

Tariff Schedule and Bill Impacts M Capacity Based Recovery (CBR) - Applicable for Class B Customers \$\(\)

Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable) \$/kWh

\$

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be the calculated connected load times the required lighting times established in the approved Ontaro Energy Board load shape template. Further servicing details are available in London Hydro's Conditions of Service.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Service Charge (per connection)	\$
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next	
cost of service-based rate order	\$
Distribution Volumetric Rate	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) -	·
effective until April 30, 2022	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022	
Applicable only for Class B Customers	\$/kW
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next	
cost of service-based rate order	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servic are available in London Hydro's Conditions of Service.

APPLICATION

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Service Charge (per connection)	\$
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next	
cost of service-based rate order	\$
Distribution Volumetric Rate	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022	
Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022	
Applicable only for Class B Customers	\$/kW
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next	
cost of service-based rate order	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum de than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be ag the distributor and the customer, based on detailed manufacturer information/documentation with regard to electric consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

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Service Charge (per connection)	\$
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next	•
cost of service-based rate order	\$
Distribution Volumetric Rate	\$/kWh
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022	
Applicable only for Class B Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next	
cost of service-based rate order	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System microFIT program and connected to the distributor's distribution system. Further servicing details are available in I Hydro's Conditions of Service.

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done c for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

\$/kW

Primary Metering Allowance for Transformer Losses - applied to measured demand & energy

%

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electric made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

CUSTOMER ADMINISTRATION

Easement letter	\$
Special meter reads	\$
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$
Returned cheque (plus bank charges)	\$
Cellular meter read charge	\$

NON-PAYMENT OF ACCOUNT

Late payment - per month	
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%
Reconnection at meter - during regular hours	\$
Reconnection at meter - after regular hours	\$
Reconnection at pole - during regular hours	\$
Reconnection at pole - after regular hours	\$

2. Current Tariff Schedule Issued Month day, Year

Meter interrogation charge	\$
Temporary service - install & remove - overhead - no transformer	\$
Temporary service - install & remove - underground - no transformer	\$
Service call - after regular hours	\$
Specific charge for access to the power poles - \$/pole/year	
(with the exception of wireless attachments) - Approved on an Interim Basis	\$

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done c for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of electricity.

electricity.	
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$
Monthly Fixed Charge, per retailer	\$
Monthly Variable Charge, per customer, per retailer	\$/cust.
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	\$
Processing fee, per request, applied to the requesting party	\$
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail	
Settlement Code directly to retailers and customers, if not delivered electronically through the	
Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	\$
More than twice a year, per request (plus incremental delivery costs)	\$
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the	
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be imported the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW Total Loss Factor - Secondary Metered Customer > 5,000 kW Total Loss Factor - Primary Metered Customer < 5,000 kW Total Loss Factor - Primary Metered Customer > 5,000 kW



EB-2020-0038

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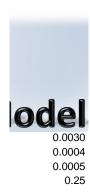
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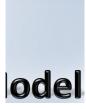
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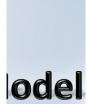
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Tariff Schedule and Bill Impacts Mo (2022 Cost of Service Filers)

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

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Effective Date of Regulatory Charges		May 1, 2021	May 1, 2022
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25

Time-of-Use RPP Prices

As of		May 1, 2021	
Off-Peak	\$/kWh	0.0820	
Mid-Peak	\$/kWh	0.1130	
On-Peak	\$/kWh	0.1700	

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$ 0.57
Distribution Rate Protection (DRP) Amount (Applicable to LDCs under	
the Distribution Rate Protection program):	\$ 36.86

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.20%	45.48
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24		104.24
Monthly fixed charge, per retailer	\$	41.70		41.7
Monthly variable charge, per customer, per retailer	\$/cust.	1.04		1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62		0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.62		-0.62
Service Transaction Requests (STR)				0
Request fee, per request, applied to the requesting party	\$	0.52		0.52
Processing fee, per request, applied to the requesting party	\$	1.04		1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.17		4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on				
February 14, 2019)	\$	2.08		2.08

^{*} inflation factor subject to change pending OEB approved inflation rate effective in 2022

 $[\]ensuremath{^{**}}$ applicable only to LDCs in which the province-wide pole attachment charge applies

^{***} subject to change pending OEB order on miscellaneous service charges

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Tariff Schedule and Bill Impacts Model (2022 Cost of Service Filers)

London Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0041

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Non IESO generation accounts, primarily net-metered accounts taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation shall be classified as residential. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge \$	29.05
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2022) - effective until April 30, 2023 \$	(0.47)
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022 \$	0.57
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023 \$/k\	Vh 0.0002
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 \$/k\	Vh 0.0017
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) -	
effective until April 30, 2023 \$/k\	Vh 0.0003
Retail Transmission Rate - Network Service Rate \$/k\	Vh 0.0091
Detail Transmission Data Line and Transferrentian Connection Comics Data	/I- 0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate \$/k\	Vh 0.0066
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate (WMS) - not including CBR \$/k\	Vh 0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers \$/k\	Vh 0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) \$/k\	Vh 0.0005
Standard Supply Service - Administrative Charge (if applicable) \$	0.25

London Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0041

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$ \$	37.63 0.57				
Distribution Volumetric Rate	្ \$/kWh	0.0125				
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0006)				
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	0.0002				
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) -	\$/kWh	0.0017				
effective until April 30, 2023	\$/kWh	0.0008				
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085				
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059				
MONTHLY RATES AND CHARGES - Regulatory Component						
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030				
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004				
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005				
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25				

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0041

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the determination of the billing demand and the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 199 kW non-interval metered

General Service 50 to 4,999 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	177.11
Distribution Volumetric Rate	\$/kW	3.2106
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.1284)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	0.1836

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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Rate Rider for Disposition of Deferral/Variance Accounts (2022) Applicable only for Non-Wholesale Market Participants - effective until April 30, 2023	\$/kW	(0.1098)
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) -	\$/kWh	0.0017
effective until April 30, 2023	\$/kW	0.3643
Retail Transmission Rate - Network Service Rate	\$/kW	3.8253
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9759
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.0000
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0041

GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE CLASSIFICATION

Embedded generation, co-generation or load displacement customers have the option to reserve demand capacity on the London Hydro distribution system for import load through mutual agreement/contract. For the embedded generation customers with a gross peak demand annual average of less than 1,000 kW and equal to or greater than 50 kW per month, the General Service 50 to 4,999 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. For the embedded generation customers with a gross peak demand annual average of less than 50 kW per month, the General Service Less Than 50 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 1,268.87
Distribution Volumetric Rate is applied to billed demand in excess of contracted amount
(e.g. nameplate rating of the generation facility) \$/kW 2.7740

EB-2022-0041

London Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.0910)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	0.0183
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023	\$/kWh	0.0017
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until April 30, 2023	\$/kW	0.2329
Retail Transmission Rate - Network Service Rate	\$/kW	4.4160
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1479
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0041

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires London Hydro to provide backup service. The distribution Standby Power rate will be applied to all monthly kW's reserved. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Standby Charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).	\$/kW	3.6809
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next		
cost of service-based rate order	\$/kW	0.0000

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0041

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

Service Charge	\$	21,517.55
Distribution Volumetric Rate	\$/kW	2.4012
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.1464)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	0.0990
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023	\$/kWh	0.0017
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until April 30, 2023	\$/kW	(0.9142)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.9186
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9759

EB-2022-0041

London Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0041

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontaro Energy Board street lighting load shape template. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.87
Distribution Volumetric Rate	\$/kW	9.2941
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	1.0559
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	0.0527
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023	\$/kWh	0.0017
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) -		
effective until April 30, 2023	\$/kW	(6.5635)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6265
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8804
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHET RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0041

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection) Distribution Volumetric Rate	\$ \$/kW	7.07 23.2436
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.3687)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	0.0533
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023	\$/kWh	0.0017
Retail Transmission Rate - Network Service Rate	\$/kW	2.6299
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8830
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0041

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection) Distribution Volumetric Rate Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2022) - effective until April 30, 2023 Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$ \$/kWh \$/kWh \$/kWh	2.98 0.0256 (0.0003) 0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0030 0.0004 0.0005 0.25

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0041

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by theOntario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	Φ.	1.55
Service Charge	5	4.55

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

CUSTOMER ADMINISTRATION

Easement letter	\$ 15.00
Special meter reads	\$ 30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Returned cheque (plus bank charges)	\$ 15.00
Cellular meter read charge	\$ 15.00

NON-PAYMENT OF ACCOUNT

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	35.00

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

	EB-2022-0041
Reconnection at meter - after regular hours	\$ 185.00
Reconnection at pole - during regular hours	\$ 185.00
Reconnection at pole - after regular hours	\$ 415.00
OTHER	
Meter interrogation charge	\$ 5.50
Temporary service - install & remove - overhead - no transformer	\$ 500.00
Temporary service - install & remove - underground - no transformer	\$ 300.00
Service call - after regular hours	\$ 165.00
Specific charge for access to the power poles - \$/pole/year	
(with the exception of wireless attachments) - Approved on an Interim Basis	\$ 44.50

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly Fixed Charge, per retailer	\$	41.70
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the	е	
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)		
	\$	2.08

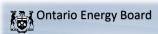
LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

	EB-2022-0041
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0315
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0146
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0212
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



Tariff Schedule and Bill Impacts Model (2022 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0315	1.0315	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0315	1.0315	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0315	1.0315	73,689	186	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0315	1.0315	280,115	670	DEMAND	
STANDBY POWER SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0315	1.0315		2,500	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0212	1.0212	7,562,627	14,369	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0315	1.0315	32	0	DEMAND	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0315	1.0315	81	0	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kwh	RPP	1.0315	1.0315	288		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0315	1.0315	254			
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
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Add additional scenarios if required					· ·	·		

Table 2

RATE CLASSES / CATEGORIES				Sul	b-Total			Total	
(eg: Residential TOU, Residential Retailer)	Units	Α			В		С	Total Bill	
(eg. Residential 100, Residential Retailer)		\$	%	\$	%	\$	Total Silve Service Se	%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 2.14	8.0%	\$ 2.82	9.7%	\$ 3.51	8.6%	\$ 3.30	2.9%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ 5.04	8.7%	\$ 6.64	10.4%	\$ 8.29	9.0%	\$ 7.80	2.7%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 81.87	11.1%	\$ (64.20)	-6.3%	\$ 302.61	15.8%	\$ 341.95	2.9%
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE CLASSIFICATION -	kw	\$ (1,865.17)	-36.7%	\$ (2,577.83)	-41.0%	\$ (2,291.12)	-20.7%	\$ (2,588.97)	-5.2%
STANDBY POWER SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 578.50	6.7%	\$ 866.00	10.4%	\$ 866.00	10.4%	\$ 978.86	10.4%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ (8,751.39)	-17.7%	\$ 8,180.13	17.4%	\$ 8,180.13	17.4%	\$ 9,243.54	0.9%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ (0.20)	-37.5%	\$ (0.27)	-34.4%	\$ (0.24)	-21.1%	\$ (0.28)	-4.8%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 1.37	37.8%	\$ 1.20	28.5%	\$ 1.26	24.4%	\$ 1.18	8.6%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kwh	\$ 1.09	17.7%	\$ 1.32	19.0%	\$ 1.56	14.2%	\$ 1.47	3.7%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 2.24	8.5%	\$ 2.47	8.9%	\$ 2.70	8.6%	\$ 2.54	4.6%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION

RPP / Non-RPP: RPP Consumption

750 kWh kW 1.0315

Demand **Current Loss Factor**

Proposed/Approved Loss Factor 1.0315

Current OEB-Approved Proposed Impact Rate Volume Charge Rate Volume Charge \$ Change % Change (\$) (\$) (\$) 25.98 Monthly Service Charge 25.98 \$ 29.05 29.05 3.07 11.82% 750 \$ Distribution Volumetric Rate 750 Fixed Rate Riders 0.31 0.31 (0.47) (0.47)(0.78)-251.61% 0.0005 750 \$ 0.38 0.0003 750 0.23 (0.15)-40.00% Volumetric Rate Riders Sub-Total A (excluding pass through) 26.67 28.81 \$ 2.14 8.03% Line Losses on Cost of Power 0.1031 24 \$ 2.44 0.1031 24 2.44 0.00% Total Deferral/Variance Account Rate (0.0005)750 \$ (0.38) \$ 0.0002 750 0.15 \$ 0.53 -140.00% Riders CBR Class B Rate Riders (0.0002)750 \$ (0.15) \$ 750 0.15 -100.00% GA Rate Riders 750 \$ 750 \$ \$ 750 \$ Low Voltage Service Charge 750 -Smart Meter Entity Charge (if applicable) 0.57 \$ 0.57 0.57 0.57 \$ 0.00% \$ Additional Fixed Rate Riders Additional Volumetric Rate Riders 750 750 Sub-Total B - Distribution (includes Sub-2.82 9.66% \$ 29.15 31.96 \$ Total A) RTSR - Network 0.0085 774 \$ 6.58 \$ 0.0091 774 7.04 \$ 0.46 RTSR - Connection and/or Line and 0.0063 774 \$ 4.87 \$ 0.0066 774 0.23 5.11 4.76% Transformation Connection Sub-Total C - Delivery (including Sub-\$ 44.11 \$ 40.60 3.51 8.65% Total B) Wholesale Market Service Charge 0.0034 774 \$ 2.63 \$ 0.0034 774 2.63 \$ 0.00% (WMSC) Rural and Remote Rate Protection 0.0005 774 \$ 0.39 \$ 0.0005 774 0.39 \$ 0.00% (RRRP) 0.25 0.25 \$ 0.25 0.25 \$ 0.00% Standard Supply Service Charge \$ 488 \$ TOU - Off Peak 0.0820 39.98 \$ 0.0820 488 39.98 0.00% TOU - Mid Peak 0.1130 128 \$ 14.41 \$ 0.1130 128 14.41 0.00% TOU - On Peak 0.1700 135 22.95 \$ 0.1700 135 22.95 0.00% Total Bill on TOU (before Taxes) 121.20 124.71 \$ 3.51 2.90% 13% HST 13% 15.76 16.21 0.46 2.90% 18.9% (22.91)18.9% (23.57) \$ (0.66)Ontario Electricity Rebate Total Bill on TOU 114.04 117.35 \$ 3.30 2.90%

7.06% In the manager's summary, discuss the reason In the manager's summary, discuss the reason

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption Demand

2,000 kWh - kW 1.0315 1.0315

Current Loss Factor Proposed/Approved Loss Factor

		Current Ol	EB-Approved	i e			Proposed		Impact		
		Rate	Volume	Charge		Rate	Volume	Charge			
		(\$)		(\$)		(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$	34.18	1	\$ 34.1			-	\$ 37.63			
Distribution Volumetric Rate	\$	0.0114	2000	\$ 22.8	0 \$	0.0125	2000	\$ 25.00	\$ 2.20	9.65%	
Fixed Rate Riders	\$	0.41	1	\$ 0.4	1 \$	-	1	\$ -	\$ (0.41)	-100.00%	
Volumetric Rate Riders	\$	0.0003	2000	\$ 0.6	0 \$	0.0002	2000	\$ 0.40	\$ (0.20)	-33.33%	
Sub-Total A (excluding pass through)				\$ 57.9				\$ 63.03		8.69%	
Line Losses on Cost of Power	\$	0.1031	63	\$ 6.5	0 \$	0.1031	63	\$ 6.50	\$ -	0.00%	
Total Deferral/Variance Account Rate	¢	(0.0004)	2,000	\$ (0.8	0) \$	0.0002	2,000	\$ 0.40	\$ 1.20	-150.00%	
Riders	Ψ	(0.0004)	2,000	φ (0.6	۵) ا	0.0002	2,000	\$ 0.40	Φ 1.20	-130.00 /6	
CBR Class B Rate Riders	\$	(0.0002)	2,000	\$ (0.4	0) \$	-	2,000	\$ -	\$ 0.40	-100.00%	
GA Rate Riders	\$	-	2,000	\$ -	\$	-	2,000	\$ -	\$ -		
Low Voltage Service Charge	\$	-	2,000	\$ -			2,000	\$ -	\$ -		
Smart Meter Entity Charge (if applicable)	,	0.57		. 0.5	, I ,	0.57		. 0.57	•	0.000/	
3. (411	\$	0.57	1	\$ 0.5	7 \$	0.57	1	\$ 0.57	\$ -	0.00%	
Additional Fixed Rate Riders	\$	_	1 1	\$ -	\$	-	1	\$ -	\$ -		
Additional Volumetric Rate Riders			2,000	\$ -	Ś	-	2,000	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-			_,,,,,	·			_,,,,,				
Total A)				\$ 63.8	6			\$ 70.50	\$ 6.64	10.40%	
RTSR - Network	\$	0.0080	2,063	\$ 16.5	0 \$	0.0085	2,063	\$ 17.54	\$ 1.03	6.25%	
RTSR - Connection and/or Line and		0.0050	0.000	. 44.5	ء ا ۔	0.0059	0.000	6 40.47	\$ 0.62	F 000/	
Transformation Connection	•	0.0056	2,063	\$ 11.5	5 \$	0.0059	2,063	\$ 12.17	\$ 0.62	5.36%	
Sub-Total C - Delivery (including Sub-				\$ 91.9	4			\$ 100.20	\$ 8.29	9.02%	
Total B)				\$ 91.9	١ .			\$ 100.20	\$ 0.29	9.02%	
Wholesale Market Service Charge	•	0.0034	2,063	\$ 7.0	1 \$	0.0034	2,063	\$ 7.01	s -	0.00%	
(WMSC)	a	0.0034	2,063	\$ 7.0	1 3	0.0034	2,003	\$ 7.01	ъ -	0.00%	
Rural and Remote Rate Protection		0.0005	0.000	\$ 1.0	۾ ا ۾	0.0005	0.000	\$ 1.03	\$ -	0.00%	
(RRRP)	•	0.0005	2,063	\$ 1.0	3 \$	0.0005	2,063	\$ 1.03	5 -	0.00%	
Standard Supply Service Charge	\$	0.25	1	\$ 0.2	5 \$	0.25	1	\$ 0.25	\$ -	0.00%	
TOU - Off Peak	\$	0.0820	1,300	\$ 106.6	0 \$	0.0820	1,300	\$ 106.60	\$ -	0.00%	
TOU - Mid Peak	\$	0.1130	340	\$ 38.4	2 \$	0.1130	340	\$ 38.42	\$ -	0.00%	
TOU - On Peak	\$	0.1700	360	\$ 61.2	o s	0.1700	360	\$ 61.20	\$ -	0.00%	
				, ,,,_	, , ,			, , , , ,		0.007,0	
Total Bill on TOU (before Taxes)				\$ 306.4	3			\$ 314.72	\$ 8.29	2,71%	
HST		13%	l	\$ 39.8		13%		\$ 40.91	\$ 1.08	2.71%	
Ontario Electricity Rebate		18.9%		\$ (57.9		18.9%		\$ (59.48)			
Total Bill on TOU		10.570		\$ 288.3		10.570		\$ 296.15			
Total Bill on 100				¥ 200.5	_			ψ 230.13	γ 7.00	2.11/6	

the manager's summary, discuss the reason the manager's summary, discuss the reason

Customer Class:

RPP / Non-RPP:

Consumption

186 kW Demand Current Loss Factor Proposed/Approved Loss Factor 1.0315 1.0315

		Current O	EB-Approved	d		Proposed						Impact		
		Rate	Volume		Charge		Rate	Volume		Charge				
	<u> </u>	(\$)		<u> </u>	(\$)		(\$)			(\$)		\$ Change	% Change	
Monthly Service Charge	\$	166.96		\$	166.96		177.11		\$		\$	10.15	6.08%	
Distribution Volumetric Rate	\$	2.8829	186		536.22	\$	3.2106	186		597.17	\$	60.95	11.37%	
Fixed Rate Riders	\$	2.01	1	\$	2.01	\$	-	1	\$	-	\$	(2.01)	-100.00%	
Volumetric Rate Riders	\$	0.1672	186		31.10	\$	0.2359	186		43.88	\$	12.78	41.09%	
Sub-Total A (excluding pass through)				\$	736.29				\$	818.16	\$	81.87	11.12%	
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
Total Deferral/Variance Account Rate	œ.	(0.1873)	186	\$	(34.84)	\$	0.0738	186	\$	13.73	\$	48.56	-139.40%	
Riders	Ψ	(0.1073)	100	Ψ	(54.64)	Ψ	0.0750	100	Ψ	13.73	Ψ	40.50	-133.407	
CBR Class B Rate Riders	\$	(0.0629)	186	\$	(11.70)	\$	-	186	\$	-	\$	11.70	-100.00%	
GA Rate Riders	\$	0.0045	73,689	\$	331.60	\$	0.0017	73,689	\$	125.27	\$	(206.33)	-62.22%	
Low Voltage Service Charge	\$	-	186	\$	-			186	\$	-	\$	-		
Smart Meter Entity Charge (if applicable)				\$					\$		φ.			
, , , , ,	Þ	-	1	Э	-	\$	-	1	Þ	-	Э	-		
Additional Fixed Rate Riders	\$	-	1 1	\$	-	\$	-	1	\$	_	\$	-		
Additional Volumetric Rate Riders	'		186	\$	-	\$	-	186	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-					4 004 05				•	057.40		(0.4.00)	2.200	
Total A)				\$	1,021.35				\$	957.16	\$	(64.20)	-6.29%	
RTSR - Network	\$	2.7915	186	\$	519.22	\$	3.8253	186	\$	711.51	\$	192.29	37.03%	
RTSR - Connection and/or Line and	, ·	0.0070	400	Ļ	070.00		0.0750	400		FF0 F0	Ţ	474.50	40.050	
Transformation Connection	\$	2.0376	186	\$	378.99	\$	2.9759	186	\$	553.52	\$	174.52	46.05%	
Sub-Total C - Delivery (including Sub-				Ī.					_					
Total B)				\$	1,919.57				\$	2,222.18	\$	302.61	15.76%	
Wholesale Market Service Charge	1.			_					_		_			
(WMSC)	\$	0.0034	76,011	\$	258.44	\$	0.0034	76,011	\$	258.44	\$	-	0.00%	
Rural and Remote Rate Protection				١.										
(RRRP)	\$	0.0005	76,011	\$	38.01	\$	0.0005	76,011	\$	38.01	\$	-	0.00%	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	_	0.00%	
Average IESO Wholesale Market Price	¢	0.1101	76,011	-	8,368.76	-	0.1101	76,011	-	8,368.76	¢	_	0.00%	
Average IEGO Wildiesale Warket i lice	1.4	0.1101	70,011	Ψ	0,300.70	Ψ	0.1101	70,011	Ψ	0,300.70	Ψ	_	0.007	
Total Bill on Average IESO Wholesale Market Price	$\overline{}$			•	10,585.01				¢	10,887.63	I ¢	302.61	2.86%	
HST		13%	l	¢.	1,376.05		13%		4	1,415.39		39.34	2.86%	
				φ.	1,376.05				9	1,415.39	Φ	39.34	2.00%	
Ontario Electricity Rebate		18.9%		Ф	44 004 07		18.9%		Ф	40.000.00	•	244.65	0.000	
Total Bill on Average IESO Wholesale Market Price				\$	11,961.07				\$	12,303.02	\$	341.95	2.86%	

In the manager's summary, discuss the reason

Customer Class:

RPP / Non-RPP:

Consumption
Demand

G70

KWh

Consumption
Con

Current Loss Factor Proposed/Approved Loss Factor 1.0315 1.0315

S			Current Of	EB-Approved				Proposed		Impact			
Monthly Service Charge \$ 2,279.47 1 \$ 2,279.47 \$ 1,268.87 \$ 1,268.87 \$ 1,101.60 4-43.39 Distribution Vulumetric Rate \$ 3,3819 669.7241 \$ 2,7746 \$ 2,7746 \$ 2,7746 \$ 2,7746 \$ 3,03.39 Fixed Rate Riders \$ 27.46 1 \$ 27.46 \$ 2.7746 \$ 5.00 \$ 3.03.39 Fixed Rate Riders \$ 27.46 1 \$ 27.46 \$ 2.7746 \$ 5.00 \$ 3.03.39 Fixed Rate Riders \$ 27.46 1 \$ 27.46 \$ 2.7746 \$ 5.00 \$ 3.03.39 Fixed Rate Riders \$ 27.46 1 \$ 27.46 \$ 2.7746 \$ 5.00 \$ 3.03.39 Sub-Total A (excluding pass through) \$ 3.000 \$ 3.000 \$ 3.000 Line Losses on Cost of Power \$ 5				Volume	Charge			Volume	Charge				
Distribution Volumetric Rate \$ 3.8819 6697241 \$ 2.666.77 \$ 2.7740 669.7240972 \$ 1.857.81 \$ (908.96) -3.033%		(\$)			(\$)	(\$	\$)		(\$)	\$	Change	% Change	
Fixed Rate Riders \$ 27.46 1 \$ 27.46 \$ - 1 \$ - \$ (77.46) -100.00% -10	Monthly Service Charge	\$	2,279.47	1	\$ 2,279.47	\$ 1,2	268.87	1	\$ 1,268.87	\$	(1,010.60)	-44.33%	
Sub-Total B. Sub-	Distribution Volumetric Rate	\$	3.9819	669.7241	\$ 2,666.77	\$ 2	2.7740	669.7240972	\$ 1,857.81	\$	(808.96)	-30.33%	
Sub-Total A (excluding asss through) \$ 5,086.89 \$ 3,221.72 \$ (1,885.17) -36.67%	Fixed Rate Riders	\$	27.46	1	\$ 27.46	\$	-	1	\$ -	\$	(27.46)	-100.00%	
Line Losses on Cost of Power	Volumetric Rate Riders	\$	0.1690	669.7241	\$ 113.18	\$ 0	0.1419	669.7240972	\$ 95.03	\$	(18.15)	-16.04%	
Total Deferral/Variance Account Rate Riders \$ (0.0613) 670 \$ (41.05) \$ 0.0183 670 \$ 12.26 \$ 53.31 -129.85% Riders CBR Class B Rate Riders \$ (0.0274) 670 \$ (18.35) \$ - 670 \$ - \$ 18.35 -100.00% GA Rate Riders \$ 0.0045 280,115 \$ 1,260.52 \$ 0.0017 280,115 \$ 476.20 \$ (784.32) -62.22% Low Voltage Service Charge \$ - 670 \$ - \$ 18.35 -100.00% GA Rate Riders \$ - 670 \$ - \$ 18.35 -100.00% GA Rate Riders \$ - 670 \$ - \$ 18.35 -100.00% GA Rate Riders \$ - 670 \$ - \$ 18.35 -100.00% GA Rate Riders \$ - 670 \$ - \$ 18.35 -100.00% GA Rate Riders \$ - 670 \$ - \$ 18.35 -100.00% GA Rate Riders \$ - 1 \$ 1 \$ 1.260.52 \$ 0.0017 280,115 \$ 476.20 \$ (784.32) -62.22% GA Rate Riders \$ - 670 \$ - \$ 18.35 -100.00% GA Rate Riders \$ - 1 \$ 1 \$ 1.260.52 \$ 0.0017 280,115 \$ 1.260.52 \$ 0.0017 280,115 \$ 1.260.52 \$ 0.0017 280,115 \$ 1.260.52 \$ 0.0017 280,115 \$ 1.260.52 \$ 0.0017 280,115 \$ 1.260.52 \$ 0.0017 280,115 \$ 1.260.52 \$ 0.0017 280,115 \$ 1.260.52 \$ 0.0017 280,115 \$ 1.260.52 \$ 0.0017 280,115 \$ 1.260.52 \$ 0.0017 280,115 \$ 1.260.52 \$ 0.0017 280,115 \$ 1.260.52 \$ 0.0017 280,115 \$ 1.260.52 \$ 0.0017 280,115 \$ 1.260.52 \$ 0.0017 280,115 \$ 1.260.52 \$ 0.0017 280,115 \$					\$ 5,086.89				\$ 3,221.72	\$	(1,865.17)	-36.67%	
Riders CBR Class B Rate Riders \$ (0.0043) 570 \$ (41.05) \$ 0.0183 670 \$ 12.26 \$ 53.31 -129.85% CBR Class B Rate Riders \$ (0.0044) 670 \$ (18.35) \$ - 670 \$ - 670 \$ - 670 \$ 1.26 \$ 1.26 \$ 1.20		\$	-	-	\$ -	\$	-	-	\$ -	\$	-		
Riders CBR Class B Rate Riders \$ (0.0274) 670 \$ (18.35) \$ - 670 \$ - \$ 18.35 -100.00% GA Rate Riders \$ 0.0045 280,115 \$ 1,260.52 \$ 0.0017 280,115 \$ 476,20 \$ (784,32) -62.22% Low Voltage Service Charge \$ - 670 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		e	(0.0613)	670	\$ (41.05)	• 0	0 0183	670	\$ 12.26	•	53 31	-120 85%	
GA Rate Riders \$ 0.0045 280,115 \$ 1,260.52 \$ 0.0017 280,115 \$ 476.20 \$ (784.32) -62.22% Low Voltage Service Charge \$ - 670 \$ - 1 \$ - 5 \$ - 1 Additional Fixed Rate Riders \$ - 1 \$ - 5 \$ - 1 Additional Volumetric Rate Riders \$ - 1 \$ - 5 \$ - 670 \$ - 5 Additional Volumetric Rate Riders \$ - 1 \$ - 5 \$ - 670 \$ - 5 Additional Volumetric Rate Riders \$ - 1 \$ - 5 \$ - 670 \$ - 5 Additional Volumetric Rate Riders \$ - 1 \$ - 5 \$ - 670 \$ - 5 Additional Volumetric Rate Riders \$ - 670 \$ - 5 \$ - 670 \$ - 5 Additional Volumetric Rate Riders \$ - 670 \$ - 5 \$ - 670 \$ - 5 Additional Volumetric Rate Riders \$ - 670 \$ - 5 \$ - 670 \$ - 5 Additional Volumetric Rate Riders \$ - 670 \$ - 5 \$ - 670 \$ - 5 Additional Volumetric Rate Riders \$ - 670 \$ - 5 \$ - 670 \$ - 5 Additional Volumetric Rate Riders \$ - 670 \$ - 5 \$ - 670 \$ - 5 Additional Volumetric Rate Riders \$ - 670 \$ - 5 \$ - 670 \$ - 5 Additional Volumetric Rate Riders \$ - 670 \$ - 5 \$ - 670 \$ - 5 Additional Volumetric Rate Riders \$ - 670 \$ - 5 \$ - 670 \$ - 5 Additional Volumetric Rate Riders \$ - 670 \$ - 5 \$ - 670 \$ - 5 Additional Volumetric Rate Riders \$ - 670 \$ - 5 \$ - 670 \$ - 5 Additional Volumetric Rate Riders \$ - 670 \$ - 5 \$ - 670 \$ - 5 Additional Volumetric Rate Riders \$ - 670 \$ - 5 \$ - 670 \$ - 5 Additional Volumetric Rate Riders \$ - 670 \$ - 5 \$ - 670 \$ - 5 Additional Volumetric Rate Riders \$ - 670 \$ - 5 \$ - 670 \$ - 5 Additional Volumetric Rate Riders \$ - 670 \$ - 5 \$ - 670 \$ - 5 Additional Volumetric Rate Riders \$ - 670 \$ - 5 \$ - 670 \$ - 5 Additional Volumetric Rate Riders \$ - 670 \$ - 5 \$ - 670 \$ - 5 Additional Volumetric Rate Riders \$ - 670 \$ - 5 \$ - 670 \$ - 5 Additional Volumetric Rate Riders \$ - 670 \$ - 670 \$ - 670 \$ - 670 \$ - 670 \$ - 670 \$ - 670 \$ - 670 \$ - 670 \$ - 670 \$ - 670 \$ - 670 \$ - 670 \$ - 670 \$ -		*	(0.0013)		Ψ (41.03)	Ψ 0	0.0103		Ψ 12.20	Ψ			
Low Voltage Service Charge		\$					-		\$ -	\$	18.35	-100.00%	
Smart Meter Entity Charge (if applicable) \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - 1 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	GA Rate Riders	\$	0.0045		\$ 1,260.52	\$ 0	0.0017		\$ 476.20	\$	(784.32)	-62.22%	
Additional Fixed Rate Riders \$ - 1 \$ \$ - \$ 670 \$ \$ - \$ 5 - \$ 670 \$ \$ 6 - \$ 670 \$ \$ - \$ 670	Low Voltage Service Charge	\$	-	670	\$ -			670	\$ -	\$	-		
Additional Fixed Rate Riders	Smart Meter Entity Charge (if applicable)	e	_	1	¢ .	¢	_	4	e -	•	_		
Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub- Total A) RTSR - Network RTSR - Connection and/or Line and Transformation Connection \$ 0.0034 288,939 3.1479 670 \$ 2,2957.50 \$ 189.93 6.86% RTSR - Delivery (including Sub- Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection RTSR - O.0005 288,939 288,939 3.1812.15 3.1812.15 3.1812.15 \$ 3.1812.15 \$ 44,715.15 \$ (2,291.12) -5.21% Total Bill on Average IESO Wholesale Market Price Sub-Total C - Delivery (including Sub- Total Bill on Average IESO Wholesale Market Price 13.6% \$ 44,006.28 \$ 44,715.15 \$ (2,291.12) -5.21% Sub-Total C - Delivery (including Sub- Total Bill on Average IESO Wholesale Market Price \$ 44,006.28 \$ 41,715.15 \$ (2,291.12) -5.21% Sub-Total C - Delivery (including Sub- Total Bill on Average IESO Wholesale Market Price \$ 44,006.28 \$ 41,715.15 \$ (2,291.12) -5.21% Sub-Total C - Delivery (including Sub- Total Bill on Average IESO Wholesale Market Price \$ 44,006.28 \$ 41,715.15 \$ (2,291.12) -5.21% Sub-Total C - Delivery (including Sub- Total Bill on Average IESO Wholesale Market Price \$ 44,006.28 \$ 41,715.15 \$ (2,291.12) -5.21% Sub-Total C - Delivery (including Sub- Total Bill on Average IESO Wholesale Market Price \$ 44,006.28 \$ 5,720.82 13% \$ 5,720.8		*	_	'	y -	Ψ	_		•	Ψ	_		
Sub-Total B - Distribution (includes Sub-Total A) \$ 6,288.00 \$ 3,710.17 \$ (2,577.83) \$ -41.00%	Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-		
Total A	Additional Volumetric Rate Riders			670	\$ -	\$	-	670	\$ -	\$	-		
Total A RTSR - Network \$ 4.1324 670 \$ 2,767.57 \$ 4.4160 670 \$ 2,957.50 \$ 189.93 6.86% RTSR - Connection and/or Line and transformation Connection \$ 3.0034 670 \$ 2,011.45 \$ 3.1479 670 \$ 2,108.22 \$ 96.78 4.81% Sub-Total C - Delivery (including Sub-Total B) \$ 11,067.02 \$ 8,775.90 \$ (2,291.12) -20.70% Wholesale Market Service Charge (WMSC) \$ 0.0034 288,939 \$ 982.39 \$ 0.0034 288,939 \$ 982.39 \$ - 0.00% RURal and Remote Rate Protection (RRRP) \$ 0.005 288,939 \$ 144.47 \$ 0.0005 288,939 \$ 144.47 \$ 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.00% Average IESO Wholesale Market Price \$ 0.1101 288,939 \$ 31,812.15 \$ 0.1101 288,939 \$ 31,812.15 \$ 0.00% Total Bill on Average IESO Wholesale Market Price \$ 44,006.28 \$ 41,715.15 \$ (2,291.12) -5.21% HST	Sub-Total B - Distribution (includes Sub-				\$ 6.288.00				\$ 3,710,17	\$	(2 577 83)	-41 00%	
RTSR - Connection and/or Line and Transformation Connection \$ 3.0034 670 \$ 2.011.45 \$ 3.1479 670 \$ 2.108.22 \$ 96.78 4.81% Sub-Total C - Delivery (including Sub-Total B) \$ 11,067.02 \$ 8,775.90 \$ (2,291.12) -20.70% Wholesale Market Service Charge (WMSC) \$ 0.0034 288,939 \$ 982.39 \$ 0.0034 288,939 \$ 982.39 \$ - 0.00% (RRRP) \$ 0.0005 288,939 \$ 144.47 \$ 0.0005 288,939 \$ 144.47 \$ - 0.00% (RRRP) \$ 0.025 \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% Average IESO Wholesale Market Price \$ 0.1101 288,939 \$ 31,812.15 \$ 0.1101 288,939 \$ 31,812.15 \$ - 0.00% Total Bill on Average IESO Wholesale Market Price \$ 44,006.28					*				,	•			
Transformation Connection \$ 3.0034 670 \$ 2,011.45 \$ 3.1479 670 \$ 2,108.22 \$ 96.78 4.81%		\$	4.1324	670	\$ 2,767.57	\$ 4	4.4160	670	\$ 2,957.50	\$	189.93	6.86%	
Transformation Connection Sub-Total C - Delivery (including Sub-Total B) \$ 11,067.02 \$ 8,775.90 \$ (2,291.12) -20.70%		\$	3 0034	670	\$ 2,011,45	\$ 3	3 1479	670	\$ 2 108 22	\$	96.78	4 81%	
Total B		*	0.000+	010	Ψ 2,011.40	•	0.1410	010	Ψ 1,100.22	Ψ	30.70	4.0170	
Total Bill on Average ESO Wholesale Market Price Standard Supply Service Standard Supply					\$ 11.067.02				\$ 8 775 90	\$	(2 291 12)	-20 70%	
(WMSC) \$ 0.0034 288,939 \$ 0.0034 288,939 \$ 0.0034 288,939 \$ 0.0034 288,939 \$ 0.0034 288,939 \$ 0.0034 288,939 \$ 0.0034 288,939 \$ 0.0034 288,939 \$ 0.0034 288,939 \$ 0.0034 288,939 \$ 0.0034 288,939 \$ 0.0005 288,939 \$ 0.0005 288,939 \$ 144.47 \$ - 0.00% Average IESO Wholesale Market Price \$ 0.1101 288,939 \$ 31,812.15 \$ 0.1101 288,939 \$ 31,812.15 \$ - 0.00% Total Bill on Average IESO Wholesale Market Price \$ 44,006.28 \$ \$ 41,715.15 \$ (2,291.12) -5.21% Ontario Electricity Rebate 18.9% \$ - 18.9% \$ - 18.9% \$ - - - - - - - -	Total B)				Ψ 11,007.02				Ψ 0,773.30	Ψ	(2,231.12)	-20.1070	
(WMSC) RXII and Remote Rate Protection \$ 0.0005 288,939 \$ 144.47 \$ 0.0005 288,939 \$ 144.47 \$ - 0.00% (RRRP) Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% Average IESO Wholesale Market Price \$ 0.1101 288,939 \$ 31,812.15 \$ 0.1101 288,939 \$ 31,812.15 \$ - 0.00% Total Bill on Average IESO Wholesale Market Price \$ 44,006.28 \$ 41,715.15 \$ (2,291.12) -5.21% HST Ontario Electricity Rebate 18.9% \$ - 18.9% \$ - 18.9%		e	0.0034	288 030	\$ 082.30	• 0	0 0034	288 030	\$ 082.30	•	_	0.00%	
RRRP \$ 0.0005 288,939 \$ 144.47 \$ 0.0005 288,939 \$ 144.47 \$ 0.0005 288,939 \$ 144.47 \$ 0.0005 288,939 \$ 144.47 \$ 0.0005 288,939 \$ 144.47 \$ 0.0005 288,939 \$ 144.47 \$ 0.0005 288,939 \$ 144.47 \$ 0.0005 \$ 0.25 \$	(WMSC)	*	0.0054	200,333	Ψ 302.33	Ψ 0	0.0054	200,333	ψ 302.33	Ψ	_	0.0070	
(RRRP) \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.25 \$ - 0.00% Average IESO Wholesale Market Price \$ 0.1101 288,939 \$ 31,812.15 \$ - 0.00% Total Bill on Average IESO Wholesale Market Price \$ 44,006.28 \$ \$ 41,715.15 \$ (2,291.12) -5.21% HST 13% \$ 5,720.82 13% \$ 5,422.97 \$ (297.85) -5.21% Ontario Electricity Rebate 18.9% \$ - 18.9% \$ - <		c	0.0005	288 939	\$ 144.47	\$ 0	0 0005	288 939	\$ 144.47	\$	_	0.00%	
Average IESO Wholesale Market Price \$ 0.1101 288,939 \$ 31,812.15 \$ 0.1101 288,939 \$ 31,812.15 \$ - 0.00% Total Bill on Average IESO Wholesale Market Price HST Ontario Electricity Rebate 18.9% \$ 5,720.82 13% \$ 5,422.97 \$ (297.85) -5.21%	(RRRP)	*		200,333	Ψ 177.77	Ψ 0		200,333	· ·	Ψ	_		
Total Bill on Average IESO Wholesale Market Price \$ 44,006.28 \$ 41,715.15 \$ (2,291.12) -5.21% HST Ontario Electricity Rebate 13% \$ 5,720.82 13% \$ 5,422.97 \$ (297.85) -5.21%		\$	0.25	1			0.25	1		\$	-	0.00%	
HST 13% \$ 5,720.82 13% \$ 5,422.97 \$ (297.85) -5.21% Ontario Electricity Rebate 18.9% \$ - 18.9% \$ - -	Average IESO Wholesale Market Price	\$	0.1101	288,939	\$ 31,812.15	\$ 0	0.1101	288,939	\$ 31,812.15	\$	-	0.00%	
HST 13% \$ 5,720.82 13% \$ 5,422.97 \$ (297.85) -5.21% Ontario Electricity Rebate 18.9% \$ - 18.9% \$ - -													
Ontario Electricity Rebate 18.9% \$ - 18.9% \$ -	Total Bill on Average IESO Wholesale Market Price				\$ 44,006.28				\$ 41,715.15	\$	(2,291.12)	-5.21%	
	HST		13%		\$ 5,720.82		13%		\$ 5,422.97	\$	(297.85)	-5.21%	
Total Bill on Average IESO Wholesale Market Price \$ 49,727.09 \$ 47,138.12 \$ (2,588.97) -5.21%	Ontario Electricity Rebate		18.9%		\$ -		18.9%		\$ -				
	Total Bill on Average IESO Wholesale Market Price				\$ 49,727.09				\$ 47,138.12	\$	(2,588.97)	-5.21%	

In the manager's summary, discuss the reason

Current Loss Factor Proposed/Approved Loss Factor 1.0315 1.0315

	Cur	rent OE	B-Approved				Proposed	I	Impact		
	Rate		Volume	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)	\$ C	hange	% Change
Monthly Service Charge	\$	-	1	\$ -	\$	-	-	\$ -	\$	-	
Distribution Volumetric Rate	\$ 3	3.2889	2500	\$ 8,222.25	\$	3.6809	2500	\$ 9,202.25	\$	980.00	11.92%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$ 0	0.1606	2500	\$ 401.50	\$	-	2500		\$	(401.50)	-100.00%
Sub-Total A (excluding pass through)				\$ 8,623.75				\$ 9,202.25	\$	578.50	6.71%
Line Losses on Cost of Power	\$ 0	0.1101	-	\$ -	\$	0.1101	-	\$ -	\$	-	
Total Deferral/Variance Account Rate	\$ (0	0.0716)	2,500	\$ (179.00)	\$	_	2,500	\$ -	\$	179.00	-100.00%
Riders	,			. ,				*			
CBR Class B Rate Riders		0.0434)	2,500	\$ (108.50)	\$	-	2,500	\$ -	\$	108.50	-100.00%
GA Rate Riders	\$ C	0.0045	-	\$ -	\$	-	-	\$ -	\$	-	
Low Voltage Service Charge	\$	-	2,500	\$ -			2,500	\$ -	\$	-	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$ -	\$	_	1	\$ -	\$	-	
	I .		·		Ŭ		·				
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders			2,500	\$ -	\$	-	2,500	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-				\$ 8.336.25				\$ 9,202.25	\$	866.00	10.39%
Total A)	_			• -,					•		
RTSR - Network	\$	-	2,500	\$ -	\$	-	2,500	\$ -	\$	-	
RTSR - Connection and/or Line and	\$	-	2,500	\$ -	\$	-	2,500	\$ -	\$		
Transformation Connection	•		,	<u> </u>	Ŀ		,	,	·		
Sub-Total C - Delivery (including Sub-				\$ 8.336.25				\$ 9.202.25	\$	866.00	10.39%
Total B)				* -,	<u> </u>			7 7,-1	*		
Wholesale Market Service Charge	\$	-		\$ -	\$	_	_	\$ -	\$	-	
(WMSC)	*			•	*			*	Ť		
Rural and Remote Rate Protection	ls o	0.0005		\$ -	\$	_	_	\$ -	\$	-	
(RRRP)					I I			Ĭ			
Standard Supply Service Charge	\$	-	1	\$ -	\$	0.25	1	\$ 0.25	\$	0.25	
Average IESO Wholesale Market Price	\$ 0	0.1101	-	\$ -	\$	0.1101	-	\$ -	\$	-	
Total Bill on Average IESO Wholesale Market Price				\$ 8,336.25				\$ 9,202.50		866.25	10.39%
HST		13%		\$ 1,083.71		13%		\$ 1,196.33	\$	112.61	10.39%
Ontario Electricity Rebate		18.9%		\$ -		18.9%		\$ -			
Total Bill on Average IESO Wholesale Market Price				\$ 9,419.96				\$ 10,398.83	\$	978.86	10.39%

Current Loss Factor Proposed/Approved Loss Factor 1.0212

	Cu	rrent OE	B-Approved	I			Proposed		Impact			
	Rate		Volume	Charge		Rate	Volume	Charge				
	(\$)			(\$)		(\$)		(\$)		Change	% Change	
Monthly Service Charge		499.20	1	\$ 21,499.20	\$	21,517.55	1	\$ 21,517.55		18.35	0.09%	
Distribution Volumetric Rate		2.3992	14369		\$	2.4012	14369	\$ 34,502.84	\$	28.74	0.08%	
Fixed Rate Riders		258.98	1	\$ 258.98	\$	-	1	\$ -	\$	(258.98)	-100.00%	
Volumetric Rate Riders	\$ (0.4663)	14369		\$	(1.0606)	14369			(8,539.50)	127.45%	
Sub-Total A (excluding pass through)				\$ 49,532.02				\$ 40,780.63	\$	(8,751.39)	-17.67%	
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$	-		
Total Deferral/Variance Account Rate	\$ 0	0.1846)	14.369	\$ (2,652.52)	\$	0.0990	14,369	\$ 1,422,53	\$	4.075.05	-153.63%	
Riders	1	,	,	ψ (2,002.02)	*	0.0000	•	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Ψ.	1,070.00	100.0070	
CBR Class B Rate Riders	\$	-	14,369	\$ -	\$	-	14,369	\$ -	\$	-		
GA Rate Riders	\$	-		\$ -	\$	0.0017	7,562,627	\$ 12,856.47	\$	12,856.47		
Low Voltage Service Charge	\$	-	14,369	\$ -			14,369	\$ -	\$	-		
Smart Meter Entity Charge (if applicable)	\$	_	1	\$ -	\$	_	1	s -	\$	_		
	ľ		•	•	*		•	*	Ψ.			
Additional Fixed Rate Riders	\$	-	1	-	\$	-	1	-	\$	-		
Additional Volumetric Rate Riders			14,369	\$ -	\$	-	14,369	\$ -	\$	-		
Sub-Total B - Distribution (includes Sub-				\$ 46.879.50				\$ 55,059.63	\$	8.180.13	17.45%	
Total A)				* -,	Ļ.,			*		-,		
RTSR - Network	\$	-	14,369	\$ -	\$	-	14,369	\$ -	\$	-		
RTSR - Connection and/or Line and	\$	-	14,369	\$ -	\$	-	14,369	\$ -	\$	_		
Transformation Connection	•		,	*	Ľ		,	<u>'</u>	Ļ			
Sub-Total C - Delivery (including Sub-				\$ 46,879.50				\$ 55,059.63	\$	8.180.13	17.45%	
Total B)				*,				+	Ť	-,		
Wholesale Market Service Charge	\$	0.0034	7,722,955	\$ 26,258.05	\$	0.0034	7,722,955	\$ 26,258.05	\$	_	0.00%	
(WMSC)	*		.,,	,	Ť		.,,	,	1		5.557.5	
Rural and Remote Rate Protection	\$	0.0005	7,722,955	\$ 3,861,48	\$	0.0005	7,722,955	\$ 3,861.48	\$	_	0.00%	
(RRRP)							, , ,		1			
Standard Supply Service Charge	\$	0.25	1			0.25	1	\$ 0.25		-	0.00%	
Average IESO Wholesale Market Price	\$	0.1101	7,722,955	\$ 850,297.37	\$	0.1101	7,722,955	\$ 850,297.37	\$	-	0.00%	
Total Bill on Average IESO Wholesale Market Price				\$ 927,296.64				\$ 935,476.77		8,180.13	0.88%	
HST		13%		\$ 120,548.56		13%		\$ 121,611.98	\$	1,063.42	0.88%	
Ontario Electricity Rebate		18.9%		\$ -		18.9%		\$ -	Ι.			
Total Bill on Average IESO Wholesale Market Price				\$ 1,047,845.21				\$ 1,057,088.75	\$	9,243.54	0.88%	

Current Loss Factor Proposed/Approved Loss Factor 1.0315 1.0315

		Current Of	B-Approved	I			Proposed	Impact			
	Rate		Volume	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)		Change	% Change
Monthly Service Charge	\$	1.74		\$ -	\$	1.87		\$ -	\$	-	
Distribution Volumetric Rate	\$	8.6979	0.0895997	\$ 0.78		9.2941	0.089599722	\$ 0.83	\$	0.05	6.85%
Fixed Rate Riders	\$	0.02	1	\$ 0.02		-	1	\$ -	\$	(0.02)	-100.00%
Volumetric Rate Riders	\$	(2.8660)	0.0895997	\$ (0.26		(5.5076)	0.089599722			(0.24)	92.17%
Sub-Total A (excluding pass through)				\$ 0.54				\$ 0.34		(0.20)	-37.47%
Line Losses on Cost of Power	\$	0.1101	1	\$ 0.11	\$	0.1101	1	\$ 0.11	\$	-	0.00%
Total Deferral/Variance Account Rate	\$	(0.1809)	0	\$ (0.02	1 8	0.0527	0	\$ 0.00	\$	0.02	-129.13%
Riders	*	(0.1003)	Ů	ψ (0.02	′	0.0021	•	Ψ 0.00	Ψ	0.02	
CBR Class B Rate Riders	\$	(0.0589)	0	\$ (0.01) \$	-	0	\$ -	\$	0.01	-100.00%
GA Rate Riders	\$	0.0045	32	\$ 0.14	\$	0.0017	32	\$ 0.05	\$	(0.09)	-62.22%
Low Voltage Service Charge	\$	-	0	\$ -			0	\$ -	\$	-	
Smart Meter Entity Charge (if applicable)	e	_	4	¢			4	ė .	œ		
	Φ	-	'	φ -				-	Φ	-	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders			0	\$	\$	-	0	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-				\$ 0.78				\$ 0.51	\$	(0.27)	-34.36%
Total A)				•				•		` '	
RTSR - Network	\$	2.4578	0	\$ 0.22	\$	2.6265	0	\$ 0.24	\$	0.02	6.86%
RTSR - Connection and/or Line and	œ.	1.7941	0	\$ 0.16		1.8804	0	\$ 0.17	\$	0.01	4.81%
Transformation Connection	Φ	1.7941	0	5 0.10	9	1.0004	U	5 0.17	φ	0.01	4.01/0
Sub-Total C - Delivery (including Sub-				\$ 1.16				\$ 0.91	\$	(0.24)	-21.07%
Total B)				ş 1.10	'			φ 0.91	ð	(0.24)	-21.07 /6
Wholesale Market Service Charge	e	0.0034	33	\$ 0.11	s	0.0034	33	\$ 0.11	\$		0.00%
(WMSC)	Φ	0.0034	33	φ 0.11		0.0034	33	Φ 0.11	Φ	-	0.00%
Rural and Remote Rate Protection	e	0.0005	33	\$ 0.02		0.0005	33	\$ 0.02	\$	_	0.00%
(RRRP)	Φ	0.0003	33	•	1.		33			-	0.00 /6
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$ 0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1101	32	\$ 3.52	\$	0.1101	32	\$ 3.52	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 5.06				\$ 4.82		(0.24)	-4.82%
HST		13%		\$ 0.66		13%		\$ 0.63	\$	(0.03)	-4.82%
Ontario Electricity Rebate		18.9%		\$ -		18.9%		\$ -		•	
Total Bill on Average IESO Wholesale Market Price				\$ 5.72	:			\$ 5.44	\$	(0.28)	-4.82%

In the manager's summary, discuss the reason

Current Loss Factor Proposed/Approved Loss Factor 1.0315 1.0315

	Current C	EB-Approved			Proposed	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.90		\$ -	\$ 7.07		\$ -	\$ -	
Distribution Volumetric Rate	\$ 16.1272	0.2184874	\$ 3.52	\$ 23.2436	0.218487395	\$ 5.08	\$ 1.55	44.13%
Fixed Rate Riders	\$ 0.06	1	\$ 0.06	\$ -	1	\$ -	\$ (0.06)	-100.00%
Volumetric Rate Riders	\$ 0.1943	0.2184874		\$ (0.3687)	0.218487395			-289.76%
Sub-Total A (excluding pass through)			\$ 3.63			\$ 5.00	\$ 1.37	37.83%
Line Losses on Cost of Power	\$ 0.1101	3	\$ 0.28	\$ 0.1101	3	\$ 0.28	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ (0.1474)	0	\$ (0.03)	\$ 0.0533	0	\$ 0.01	\$ 0.04	-136.16%
Riders	l , , ,				_	*		
CBR Class B Rate Riders	\$ (0.0611)		\$ (0.01)		0	\$ -	\$ 0.01	-100.00%
GA Rate Riders	\$ 0.0045	81	\$ 0.36	\$ 0.0017	81	\$ 0.14	\$ (0.23)	-62.22%
Low Voltage Service Charge	\$ -	0	\$ -		0	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	l
			Ĭ.	Ĭ		Ĭ	·	l
Additional Fixed Rate Riders	\$ -	1	-	\$ -	. 1	\$ -	\$ -	
Additional Volumetric Rate Riders		0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 4.23			\$ 5.43	\$ 1.20	28.46%
Total A)	ļ							
RTSR - Network	\$ 2.4610	0	\$ 0.54	\$ 2.6299	0	\$ 0.57	\$ 0.04	6.86% Ir
RTSR - Connection and/or Line and	\$ 1.7966	0	\$ 0.39	\$ 1.8830	0	\$ 0.41	\$ 0.02	4.81%
Transformation Connection	•		*	•		•	•	lr lr
Sub-Total C - Delivery (including Sub-			\$ 5.16			\$ 6.41	\$ 1.26	24.41%
Total B)			•			•	•	-
Wholesale Market Service Charge	\$ 0.0034	83	\$ 0.28	\$ 0.0034	83	\$ 0.28	\$ -	0.00%
(WMSC)	•		•			•	,	
Rural and Remote Rate Protection	\$ 0.0005	83	\$ 0.04	\$ 0.0005	83	\$ 0.04	\$ -	0.00%
(RRRP)							_	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	. 1	\$ 0.25	*	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	81	\$ 8.91	\$ 0.1101	81	\$ 8.91	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 14.64			\$ 15.90		8.59%
HST	13%		\$ 1.90	13%		\$ 2.07	\$ 0.16	8.59%
Ontario Electricity Rebate	18.9%		\$ (2.77)	18.9%		\$ (3.00)		i
Total Bill on Average IESO Wholesale Market Price			\$ 13.78			\$ 14.96	\$ 1.18	8.59%

In the manager's summary, discuss the reason

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP:

Consumption Demand

288 kWh - kW 1.0315 1.0315

Current Loss Factor Proposed/Approved Loss Factor

Rate Volume Charge S		Current OEB-Approved					Proposed					Impact			
Monthly Service Charge \$ 2.46 \$ \$ 2.28 0 \$ \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		Rate	Volume		Charge Ra		Rate	Volume							
Distribution Volumetric Rate \$ 0.0211 288 \$ 0.03 \$ 0.0256 288 \$ 7.37 \$ 1.30 21.33% Fixed Rate Riders \$ 0.003 28 \$ 0.09 \$ 0.00030 288 \$ 0.09 \$ 0.000030 288 \$ 0.09 \$ 0.000030 288 \$ 0.09 \$ 0.000056 Sub-Total A Rexidudina pass through \$ 0.0011 9 \$ 0.0000 \$ 0.00003 288 \$ 0.09 \$ 0.000056 Sub-Total A Rexidudina pass through \$ 0.0011 9 \$ 0.0000 \$ 0.000000 \$ 0.00000 \$ 0.00000 \$ 0.00000 \$ 0.00000 \$ 0.00000 \$ 0.00000 \$ 0.00000 \$ 0.00000 \$ 0.00000 \$ 0.00000 \$ 0.00000 \$ 0.00000 \$ 0.00000 \$ 0.00000 \$ 0.00000 \$ 0.000000 \$ 0.00000 \$ 0.00000 \$ 0.00000 \$ 0.00000 \$ 0.00000 \$ 0.00000 \$ 0.00000 \$ 0.00000 \$ 0.00000 \$ 0.00000 \$ 0.00000 \$ 0.00000 \$ 0.00000 \$ 0.00000 \$ 0.00000 \$ 0.000000 \$ 0.0000000000		(\$)				(\$)					(\$)	\$	Change	% Change	
Fixed Rate Ridders \$ 0.03 1 \$ 0.03 \$ - 1 \$ - \$ 0.03 \$ - 10.000%	Monthly Service Charge	\$									-	\$	-		
Volumetric Rate Riders \$ 0.0003 288 \$ 0.09 \$ (0.0003) 288 \$ (0.09) \$ (0.17) \$ -200.00%	Distribution Volumetric Rate	\$	0.0211	288	\$	6.08	\$	0.0256	288	\$	7.37	\$	1.30	21.33%	
Sub-Total A (excluding pass through) \$ 6.19 \$ 7.29 \$ 1.09 17.65%	Fixed Rate Riders	\$	0.03	1	\$	0.03	\$	-	1	\$	-	\$	(0.03)	-100.00%	
Line Losses on Cost of Power \$ 0.1031 9 \$ 0.94 \$ 0.1031 9 \$ 0.0000	Volumetric Rate Riders	\$	0.0003	288	\$	0.09	\$	(0.0003)	288	\$	(0.09)	\$	(0.17)	-200.00%	
Total Deferral/Variance Account Rate Riders \$ (0.0004) 288 \$ (0.12) \$ 0.0002 288 \$ 0.06 \$ 0.17 -150.00% \$ CBR Class B Rate Riders \$ (0.0002) 288 \$ (0.06) \$ - 288 \$ - \$ \$ 0.06 -100.00% \$ CBR Class B Rate Riders \$ 0.006 \$ - 288 \$ - \$ 288 \$ - \$ \$ - \$ \$ 288 \$ - \$ \$ - \$ \$ 288 \$ - \$ \$ - \$ \$ 288 \$ - \$ \$ - \$ \$ 288 \$ - \$ \$ - \$ \$ 288 \$ - \$ \$ - \$ \$ 288 \$ - \$ \$ - \$ \$ 288 \$ - \$ \$ - \$ \$ 288 \$ - \$ \$ - \$ \$ 288 \$ - \$ \$ - \$ \$ 288 \$ - \$ \$ - \$ \$ 288 \$ - \$ \$ - \$ \$ 288 \$ - \$ \$ - \$ \$ \$ 288 \$ - \$ \$ - \$ \$ \$ 288 \$ - \$ \$ - \$ \$ \$ 288 \$ - \$ \$ - \$ \$ \$ 288 \$ - \$ \$ - \$ \$ \$ 288 \$ - \$ \$ - \$ \$ \$ 288 \$ - \$ \$ - \$ \$ \$ 288 \$ - \$ \$ - \$ \$ \$ 288 \$ - \$ \$ - \$ \$ \$ 288 \$ \$ - \$ \$ \$ 288 \$ \$ - \$ \$ \$ 288 \$ \$ - \$ \$ \$ \$ 288 \$ \$ - \$ \$ \$ \$ 288 \$ \$ - \$ \$ \$ \$ 288 \$ \$ - \$ \$ \$ \$ 288 \$ \$ - \$ \$ \$ \$ 288 \$ \$ \$ \$ 288 \$ \$ \$ \$ \$ \$ \$ \$ \$	Sub-Total A (excluding pass through)				\$	6.19				\$	7.29	\$	1.09	17.65%	
Riders \$ (0.004) 288 \$ (0.12) \$ 0.002 288 \$ 0.06 \$ 0.17 -150.00%	Line Losses on Cost of Power	\$	0.1031	9	\$	0.94	\$	0.1031	9	\$	0.94	\$	-	0.00%	
Riders CBR Class B Rate Riders \$ (0.0002) 288 \$ (0.06) \$ - 288 \$ - \$ 0.06 -100.00% GA Rate Riders \$ - 288 \$ - \$ - 288 \$ - \$. \$. Low Voltage Service Charge \$ - 288 \$ - \$ - 288 \$ - \$. \$. Smart Meter Entity Charge (if applicable) \$ - 288 \$ - \$ - 288 \$ - \$. \$. Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ \$ - 1 \$ \$ Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ \$ 1 \$ \$ Sub-Total B - Distribution (includes Sub-Total A) Total A) RTSR - Network RTSR - Network RTSR - Connection and/or Line and Transformation Connection \$ 0.0056 297 \$ 1.66 \$ 0.0059 297 \$ 1.75 \$ 0.09 \$ 5.36% Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC) RMSC) Sub-Total B - \$ 0.0005 297 \$ 0.15 \$ 0.0005 297 \$ 0.15 \$ 0.005 297 \$ 0.15 \$ 0.00% (RRRP) Standard Supply Service Charge \$ 0.0820 187 \$ 15.35 \$ 0.0820 187 \$ 15.35 \$. 0.00% (TOU - Mid Peak \$ 0.0820 187 \$ 15.35 \$ 0.0820 187 \$ 15.35 \$. 0.00% (TOU - Mid Peak \$ 0.01700 52 \$ 8.81 \$ 0.1700 52 \$ 8.81 \$	Total Deferral/Variance Account Rate		(0.0004)	000		(0.40)		0.0000	200		0.00	φ.	0.47	450.000/	
SA Rate Riders	Riders	Þ	(0.0004)	288	Э	(0.12)	Þ	0.0002	288	Þ	0.06	Э	0.17	-150.00%	
GA Rate Riders Low Voltage Service Charge \$ - 288 \$ - \$ 288 \$ - \$ 288 \$ - \$ 288 \$ - \$ 288 \$ 5 - \$ 288 \$ 5 - \$ 288 \$ 5 - \$ 288 \$ 200 \$ 297 \$ \$ 2.55 \$ 2.5 \$ 2	CBR Class B Rate Riders	\$	(0.0002)	288	\$	(0.06)	\$	_	288	\$	_	\$	0.06	-100.00%	
Smart Meter Entity Charge (if applicable) Smart Meter Entity C	GA Rate Riders	\$	-		\$	-		_		\$	_	\$	-		
Smart Meter Entity Charge (if applicable) Smart Meter Entity C	Low Voltage Service Charge	\$	-	288	\$	-			288	\$	_	\$	-		
Additional Fixed Rate Riders \$ - 1 \$ - 5 - 1 \$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -		<u>`</u>		l .						L					
Additional Volumetric Rate Riders 288 \$ - \$ - 288 \$ - \$ - \$ Sub-Total B - Distribution (includes Sub-Total A) \$ 6.96 \$ 8.28 \$ 1.32 19.03% RTSR - Network \$ 0.0080 297 \$ 2.38 \$ 0.0085 297 \$ 2.53 \$ 0.15 6.25% RTSR - Connection and/or Line and Transformation Connection \$ 0.0056 297 \$ 1.66 \$ 0.0059 297 \$ 1.75 \$ 0.09 5.36% Sub-Total C - Delivery (including Sub-Total B) \$ 11.00 \$ 12.56 \$ 1.56 14.20% Wholesale Market Service Charge (WMSC) \$ 0.0034 297 \$ 1.01 \$ 0.0034 297 \$ 1.01 \$ - 0.00% RRRP \$ 0.005 297 \$ 0.15 \$ 0.005 297 \$ 0.15 \$ - 0.00% RRRP \$ 0.005 297 \$ 0.15 \$ 0.005 297 \$ 0.15 \$ - 0.00% CRRP \$ 0.005 297 \$ 0.25 \$ 0.25 \$ 1 \$ 0.25 \$ 0.25 \$ 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0820 187 \$ 15.35 \$ 0.0820 187 \$ 15.35 \$ - 0.00% TOU - Off Peak \$ 0.1130 49 \$ 5.53 \$ 0.0130 49 \$ 5.53 \$ - 0.00% TOU - On Peak \$ 0.1130 49 \$ 5.53 \$ 0.0130 49 \$ 5.53 \$ - 0.00% Total Bill on TOU (before Taxes) \$ 42.10 \$ 43.66 \$ 1.56 \$ 3.71% HST		\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders 288 \$ - \$ - 288 \$ - \$ - \$ Sub-Total B - Distribution (includes Sub-Total A) \$ 6.96 \$ 8.28 \$ 1.32 19.03% RTSR - Network \$ 0.0080 297 \$ 2.38 \$ 0.0085 297 \$ 2.53 \$ 0.15 6.25% RTSR - Connection and/or Line and Transformation Connection \$ 0.0056 297 \$ 1.66 \$ 0.0059 297 \$ 1.75 \$ 0.09 5.36% Sub-Total C - Delivery (including Sub-Total B) \$ 11.00 \$ 12.56 \$ 1.56 14.20% Wholesale Market Service Charge (WMSC) \$ 0.0034 297 \$ 1.01 \$ 0.0034 297 \$ 1.01 \$ - 0.00% RRRP \$ 0.005 297 \$ 0.15 \$ 0.005 297 \$ 0.15 \$ - 0.00% RRRP \$ 0.005 297 \$ 0.15 \$ 0.005 297 \$ 0.15 \$ - 0.00% CRRP \$ 0.005 297 \$ 0.25 \$ 0.25 \$ 1 \$ 0.25 \$ 0.25 \$ 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0820 187 \$ 15.35 \$ 0.0820 187 \$ 15.35 \$ - 0.00% TOU - Off Peak \$ 0.1130 49 \$ 5.53 \$ 0.0130 49 \$ 5.53 \$ - 0.00% TOU - On Peak \$ 0.1130 49 \$ 5.53 \$ 0.0130 49 \$ 5.53 \$ - 0.00% Total Bill on TOU (before Taxes) \$ 42.10 \$ 43.66 \$ 1.56 \$ 3.71% HST	Additional Fixed Rate Riders	\$	-	1	\$	_	\$	_	1	\$	_	\$	_		
Sub-Total B - Distribution (includes Sub-Total A) \$ 6.96 \$ 8.28 \$ 1.32 \$ 19.03%		*		288	-	_	ŝ	_	288		_	\$	-		
Total A) S				200	Ť		Ť								
RTSR - Network S					\$	6.96				\$	8.28	\$	1.32	19.03%	
RTSR - Connection and/or Line and Transformation Connection \$ 0.0056 297 \$ 1.66 \$ 0.0059 297 \$ 1.75 \$ 0.09 5.36% Sub-Total C - Delivery (including Sub-Total B) \$ 11.00 \$ 12.56 \$ 1.56 \$ 14.20% \$ 14.20% \$ 10.004 297 \$ 1.01 \$ 0.0034 297 \$ 1.01 \$ - 0.00% \$ 0.0056 297 \$ 0.15 \$ 0.0056 297 \$ 0.15 \$ - 0.00% \$ 0.0056 297 \$ 0.15 \$ 0.0056 297 \$ 0.15 \$ - 0.00% \$ 0.0056 297 \$ 0.15 \$ 0.0056 297 \$ 0.15 \$ - 0.00% \$ 0.0056 297 \$ 0.15 \$ - 0.00% \$ 0.0056 297 \$ 0.15 \$ 0.0056 297 \$ 0.15 \$ - 0.00% \$ 0.0056 297 \$ 0.15 \$ - 0.00% \$ 0.0056 297 \$ 0.15 \$ - 0.00% \$ 0.0056 297 \$ 0.15 \$ - 0.00% \$ 0.0056 297 \$ 0.15 \$ - 0.00% \$ 0.0056 297 \$ 0.15 \$ - 0.00% \$ 0.0056 297 \$ 0.15 \$ - 0.00% \$ 0.0056 297 \$ 0.15 \$ - 0.00% \$ 0.0056 297 \$ 0.15 \$ - 0.00% \$ 0.0056 297 \$ 0.15 \$ - 0.00% \$ 0.0056 297 \$ 0.15 \$ - 0.00% \$ 0.0056 297 \$ 0.15 \$ 0.0056 297 \$ 0.15 \$ - 0.00% \$ 0.0056 297 \$ 0.15 \$ 0.0056 297 \$ 0.15 \$ - 0.00% \$ 0.0056 297 \$ 0.15 \$ 0.0056 297 \$ 0.15 \$ - 0.00% \$ 0.0056 297 \$ 0.15 \$ 0.0056 297 \$ 0.15 \$ - 0.00% \$ 0.0056 297 \$ 0.15 \$ 0.0056 29		\$	0.0080	297	\$	2.38	\$	0.0085	297	\$	2.53	\$	0.15	6.25%	
Transformation Connection \$ 0.0056 297 \$ 1.66 \$ 0.0059 297 \$ 1.75 \$ 0.09 5.36%	RTSR - Connection and/or Line and	l :			Ė										
Sub-Total C - Delivery (including Sub-Total B)		\$	0.0056	297	\$	1.66	\$	0.0059	297	\$	1.75	\$	0.09	5.36%	
Total B	Sub-Total C - Delivery (including Sub-														
Wholesale Market Service Charge (WMSC) \$ 0.0034 297 \$ 1.01 \$ 0.0034 297 \$ 1.01 \$ - 0.00% (WMSC) \$ 0.0005 297 \$ 0.15 \$ 0.0005 297 \$ 0.15 \$ - 0.00% (RRRP) \$ 0.0005 297 \$ 0.15 \$ 0.0005 297 \$ 0.15 \$ - 0.00% (RRRP) \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% (RRRP) \$ 0.0005 297 \$ 0.15 \$ - 0.00% \$ 0.0005 297 \$ 0.15 \$ 0.0005 297 \$ 0.15 \$ - 0.00% \$ 0.0005 297 \$ 0.15 \$ 0.0005 297 \$ 0.15 \$ 0.0005 297 \$ 0.15 \$ - 0.00% \$ 0.0005 \$					\$	11.00				\$	12.56	\$	1.56	14.20%	
(WMSC) \$ 0.0034 297 \$ 1.01 \$ 0.0034 297 \$ 1.01 \$ 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0005 297 \$ 0.15 \$ 0.15 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 \$ 0.00% TOU - Off Peak \$ 0.0820 187 \$ 15.35 \$ 0.0820 187 \$ 15.35 \$ - 0.00% TOU - Mid Peak \$ 0.1130 49 \$ 5.53 \$ 0.1130 49 \$ 5.53 \$ 0.1130 49 \$ 5.53 \$ 0.1700 52 \$ 8.81 \$ 0.00% TOU - On Peak \$ 0.1700 52 \$ 8.81 \$ 0.1700 52 \$ 8.81 \$ 0.00% Total Bill on TOU												_			
Rural and Remote Rate Protection (RRRP) \$ 0.0005 297 \$ 0.15 \$ 0.0005 297 \$ 0.15 \$ - 0.00% (RRRP) \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% (RRRP) \$ 0.0005 200 1 \$ 0.25 \$ - 0.00% \$ 0.0005 \$ 0.0005 \$ 0.0005 1 \$ 0.25 \$ - 0.00% \$ 0.0005		\$	0.0034	297	\$	1.01	\$	0.0034	297	\$	1.01	\$	-	0.00%	
RRRP \$ 0.005 297 \$ 0.15 \$ 0.0005 297 \$ 0.15 \$ 0.00%										١.					
Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00%		\$	0.0005	297	\$	0.15	\$	0.0005	297	\$	0.15	\$	-	0.00%	
TOU - Off Peak \$ 0.0820 187 \$ 15.35 \$ 0.0820 187 \$ 15.35 \$ - 0.00% TOU - Mid Peak \$ 0.1130 49 \$ 5.53 \$ 0.1130 49 \$ 5.53 \$ - 0.00% TOU - On Peak \$ 0.1700 52 \$ 8.81 \$ 0.1700 52 \$ 8.81 \$ - 0.00% TOU - On Peak \$ 0.1700 52 \$ 8.81 \$ 0.1700 52 \$ 8.81 \$ - 0.00% TOU - On Peak \$ 0.1700 52 \$ 8.81 \$ - 0.00% TOU - On Peak \$ 0.1700 52 \$ 8.81 \$ - 0.00% TOU - On Peak \$ 0.1700 52 \$ 8.81 \$ - 0.00% TOU - On Peak \$ 0.1700 52 \$ 8.81 \$ - 0.00% TOU - On Peak \$ 0.1700 52 \$ 8.81 \$ - 0.00% TOU - On Peak \$ 0.1700 52 \$ 8.81 \$ - 0.00% TOU - On Peak \$ 0.1700 52 \$ 8.81 \$ - 0.00% TOU - On Peak \$ 0.1700 52 \$ 8.81 \$ - 0.00% TOU - On Peak \$ 0.1700 52 \$ 8.81 \$ - 0.00% TOU - On Peak \$ 0.1700 52 \$ 8.81 \$ - 0.00% TOU - On Peak \$ 0.1700 52 \$ 8.81 \$ - 0.00% TOU - On Peak \$ 0.1700 52 \$ 8.81 \$ - 0.00% TOU - On Peak \$ 0.1700 52 \$ 8.81 \$ - 0.00% TOU - On Peak \$ 0.1700 52 \$ 8.81 \$ - 0.00% TOU - On Peak \$ 0.1700 52 \$ 8.81 \$ - 0.00% TOU - On Peak \$ 0.1700 52 \$ 8.81 \$ - 0.00% TOU - On Peak \$ 0.1700 52 \$ 8.81 \$ - 0.00% TOU - ON Peak \$ 0.1700 52 \$ 8.81 \$ - 0.00% TOU - ON Peak \$ 0.1700 52 \$ 8.81 \$ - 0.00% TOU - ON Peak \$ 0.1700 52 \$ 8.81 \$ - 0.00% TOU - ON Peak \$ 0.1700 52 \$ 8.81 \$ - 0.00% TOU - ON Peak \$ 0.1700 52 \$ 8.81 \$ - 0.00% TOU - ON Peak \$ 0.1700 52 \$ 8.81 \$ - 0.00% TOU - ON Peak \$ 0.1700 52 \$ 8.81 \$ - 0.00% TOU - ON Peak \$ 0.1700 52 \$ 8.81 \$ - 0.00% TOU - ON Peak \$ 0.1700 52 \$ 8.81 \$ - 0.00% TOU - ON Peak \$ 0.1700 52 \$ 8.81 \$ - 0.00% TOU - ON Peak \$ 0.1700 52 \$ 8.81 \$ - 0.00% TOU - ON Peak \$ 0.1700 52 \$ 8.81 \$ - 0.00% TOU - ON Peak \$ 0.1700 52 \$ 8.81 \$ - 0.00% TOU - ON Peak \$ 0.1700 52 \$ 8.81 \$ - 0.00% TOU - ON Peak \$ 0.1700 52 \$ 8.81 \$ - 0.00% TOU - ON Peak \$ 0.1700 52 \$ 8.81 \$ - 0.00% TOU - ON Peak \$ 0.1700 52 \$ 8.81 \$ 0.00% TOU - ON Peak \$ 0.1700 52 \$ 8.81 \$ 0.00% TOU - ON Peak \$ 0.1700 52 \$ 8.81 \$ 0.1700 52 \$ 8.81 \$ 0.00% TOU - ON Peak \$ 0.1700 52 \$ 8.81 \$ 0.00% TOU - ON Peak \$ 0.1700 52 \$ 8.81 \$ 0.00% TOU - ON Peak \$ 0.1700 52 \$ 8.81 \$ 0.00% TOU - ON Peak \$ 0.1700 52 \$ 8.81 \$ 0.00% TOU - ON Peak \$ 0.1700 52 \$ 8.81 \$ 0.00% TOU - ON Peak \$ 0.1700 52		\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	_	0.00%	
TOU - Mid Peak \$ 0.1130 49 \$ 5.53 \$ 0.1130 49 \$ 5.53 \$ - 0.00% TOU - On Peak \$ 0.1700 52 \$ 8.81 \$ 0.1700 52 \$ 8.81 \$ - 0.00%		¢		187	\$				187	ě			_		
TOU - On Peak \$ 0.1700 52 \$ 8.81 \$ 0.1700 52 \$ 8.81 \$ - 0.00% Total Bill on TOU (before Taxes) HST Ontario Electricity Rebate \$ 18.9% \$ (7.96) 18.9% \$ \$ (8.25) \$ (0.30)		¢			\$					ě			_		
Total Bill on TOU (before Taxes) \$ 42.10 \$ 43.66 \$ 1.56 3.71% HST 13% \$ 5.47 13% \$ 5.68 \$ 0.20 3.71% Ontario Electricity Rebate 18.9% \$ (7.96) 18.9% \$ (8.25) \$ (0.30)		ě			-					ě		-			
HST 13% \$ 5.47 13% \$ 5.68 \$ 0.20 3.71% Ontario Electricity Rebate 18.9% \$ (7.96) 18.9% \$ (8.25) \$ (0.30)	100 - OII I eak	Ι Φ	0.1700	32	φ	0.01	Ą	0.1700	32	P	0.01	φ		0.00%	
HST 13% \$ 5.47 13% \$ 5.68 \$ 0.20 3.71% Ontario Electricity Rebate 18.9% \$ (7.96) 18.9% \$ (8.25) \$ (0.30)	Total Bill on TOU (hefere Tayon)				•	/2 10				¢	12 55	•	1 50	3 740/	
Ontario Electricity Rebate 18.9% \$ (7.96) 18.9% \$ (8.25) \$ (0.30)			400/		φ.			120/		4					
				l	φ Φ					Φ				3.71%	
TOTAL BILLION TOU \$ 39.62 \$ 41.09 \$ 1.47 3.71%			18.9%		~			18.9%		-				0.740/	
	Total Bill on TOU				\$	39.62				\$	41.09	\$	1.47	3.71%	

the manager's summary, discuss the reason the manager's summary, discuss the reason Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

254 kWh - kW Consumption Demand

Current Loss Factor Proposed/Approved Loss Factor 1.0315 1.0315

	Current OEB-Approved						Propose		Impact		
	Rate		Volume		Charge	Rate	Volume	Charge		• • •	o/ OI
Marthly Carrier Charms	(\$)	25.98	- 4	œ.	(\$) 25.98	(\$) \$ 29.0	-	(\$) \$ 29.05		\$ Change 3.07	% Change 11.82%
Monthly Service Charge Distribution Volumetric Rate	\$	25.96	254	\$	25.96	\$ 29.0	254		γ	3.07	11.02%
	\$	0.31	254	\$	0.31	\$ (0.4		\$ (0.4)	7) \$	(0.78)	-251.61%
Fixed Rate Riders	\$	0.0005	054	Ψ	0.31						-251.61% -40.00%
Volumetric Rate Riders	\$	0.0005	254	\$		\$ 0.000	3 254			(0.05)	
Sub-Total A (excluding pass through)	\$	0.1031	8	Y	26.42 0.82		4	\$ 28.60 \$ 0.82		2.24	8.48%
Line Losses on Cost of Power	\$	0.1031	8	\$	0.82	\$ 0.103	1 8	\$ 0.87	2 3	-	0.00%
Total Deferral/Variance Account Rate	\$	(0.0005)	254	\$	(0.13)	\$ 0.000	2 254	\$ 0.09	5 \$	0.18	-140.00%
Riders				_							
CBR Class B Rate Riders	\$	(0.0002)	254	\$	(0.05)	\$ -	254	-	\$	0.05	-100.00%
GA Rate Riders	\$	-	254	\$	-	\$ -	254	-	\$	-	
Low Voltage Service Charge	\$	-	254	\$	-		254	\$ -	\$	-	
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$ 0.5	7 1	\$ 0.5	7 \$	_	0.00%
	I.			_				1:			
Additional Fixed Rate Riders	\$	-	1	\$	-	\$ -	1	-	\$	-	
Additional Volumetric Rate Riders			254	\$	-	\$ -	254	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	27.63			\$ 30.10	s	2.47	8.93%
Total A)				•				,			
RTSR - Network	\$	0.0085	262	\$	2.23	\$ 0.009	1 262	\$ 2.38	3 \$	0.16	7.06%
RTSR - Connection and/or Line and	s	0.0063	262	\$	1.65	\$ 0.006	6 262	\$ 1.73	3 \$	0.08	4.76%
Transformation Connection	*	0.0000	202	Ψ	1.00	v 0.000		¥	, ,	0.00	1.1 0 70
Sub-Total C - Delivery (including Sub-				\$	31.51			\$ 34.22	2 \$	2.70	8.58%
Total B)				Ψ	01.01			Ψ 04.22		2.70	0.0070
Wholesale Market Service Charge	\$	0.0034	262	\$	0.89	\$ 0.003	4 262	\$ 0.89	\$		0.00%
(WMSC)	*	0.0004	202	Ψ	0.00	Ψ 0.000	202	Ψ 0.0.	΄ Ψ		0.0070
Rural and Remote Rate Protection	e	0.0005	262	\$	0.13	\$ 0.000	5 262	\$ 0.13	3 \$	_	0.00%
(RRRP)	*	0.0003	202	Ψ		Ψ 0.000	202	· ·		-	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$ 0.2		\$ 0.25		-	0.00%
TOU - Off Peak	\$	0.0820	165	\$	13.54	\$ 0.082				-	0.00%
TOU - Mid Peak	\$	0.1130	43	\$		\$ 0.113		\$ 4.88		-	0.00%
TOU - On Peak	\$	0.1700	46	\$	7.77	\$ 0.170	0 46	\$ 7.7	7 \$	-	0.00%
Total Bill on TOU (before Taxes)				\$	58.97			\$ 61.68	3 \$	2.70	4.58%
HST		13%		\$	7.67	13	%	\$ 8.02	2 \$	0.35	4.58%
Ontario Electricity Rebate		18.9%		\$	(11.15)	18.9	%	\$ (11.66	s) \$	(0.51)	
Total Bill on TOU		. 2.370		\$	55.49	10.0		\$ 58.04		2.54	4.58%

In the manager's summary, discuss the reason