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Frank D'Andrea
Vice President, Reliability Standards & Chief Regulatory Officer

BY EMAIL AND RESS

September 7, 2021

Ms. Christine E. Long
Registrar
Ontario Energy Board
Suite 2700, 2300 Yonge Street
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Long:

EB-2021-0011 – Canadian Niagara Power Inc. 2022 Rate Application – Hydro One Networks Inc. Interrogatories to Applicant

As directed in the Ontario Energy Board's ("OEB") Procedural Order No. 1 issued August 13, 2021, Hydro One Networks Inc. ("Hydro One") is filing the attached Interrogatories for Canadian Niagara Power Inc.

An electronic copy of the interrogatories has been submitted using the Board's Regulatory Electronic Submission System.

Sincerely,

A handwritten signature in cursive script that reads "Frank D'Andrea".

Frank D'Andrea

**Hydro One Networks Inc. Interrogatories
Canadian Niagara Power Inc. (CNPI)
2022 Electricity Distribution Rates Application
September 7, 2021**

7-HONI-1

Cost Allocation

Ref 1: Exhibit 7, pages 6-7

Ref 2: 2022 Cost Allocation Model

It is stated that *“In order to update its demand inputs for the 2022 Test Year, CNPI used the values from its previous cost allocation study, with values for each customer class scaled by the ratio of 2022 to 2017 load forecasts...”*.

- a) How do the 2022 forecast demand allocators for HONI shown in Tab 8 of the 2022 cost allocation model compare to the actual demand in 2019 and 2020?

7-HONI-2

Cost Allocation

Ref1: Exhibit 7, page 9

Ref2: 2022 Cost Allocation Model

- a) Please confirm HONI is connected at 27.6kV.
- b) Does CNPI consider 27.6kV a part of the bulk or primary system?
 - i. If it is considered part of the bulk system, please provide the rationale for allocating primary system costs to the embedded distributor class.