



Stephanie Allman  
Regulatory Coordinator

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Enbridge Gas Inc.  
500 Consumers Road  
North York, Ontario M2J 1P8  
Canada

September 8, 2021

**VIA EMAIL and RESS**

Christine E. Long  
Registrar  
Ontario Energy Board  
2300 Yonge Street, 27th Floor  
Toronto, ON M4P 1E4

Dear Christine Long:

**Re: Enbridge Gas Inc. (Enbridge Gas)  
Ontario Energy Board (OEB) File No.: EB-2021-0079  
Ladysmith and Corrunna Well Application – Affidavit of Service – REDACTED**

On August 18, 2021, the OEB issued the Notice of Hearing and Letter of Direction for the above noted proceeding.

As directed by the OEB, enclosed please find the Affidavit of Service which has been filed through the OEB's Regulatory Electronic Submission System.

In accordance with the OEB's revised Practice Direction on Confidential Filings effective February 17, 2021, all personal information has been redacted from the Affidavit of Service.

The confidential Exhibits from the Affidavit of Service are being sent separately via email to the Board.

Please contact the undersigned if you have any questions.

Sincerely,

Stephanie Allman  
Regulatory Coordinator

**ONTARIO ENERGY BOARD**

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15, Schedule B; and in particular section 40(1) thereof;

**AND IN THE MATTER OF** an Application by Enbridge Gas Inc. to the Ministry of Northern Development, Mines, Natural Resources and Forestry for licences to drill an A-1 observation well in each of the Corunna Storage Pool and the Ladysmith Storage Pool.

**AFFIDAVIT OF SERVICE**

I, Stephanie Allman, of the Town of Keswick, make oath and say as follows:

1. I am in the employ of Enbridge Gas Inc. ("Enbridge") and as such have knowledge of the matters hereinafter deposed to.
2. On or about July 28, 2021, a search of title and obtained abstracts of title and other documents from the Land Registry Office for the Land Titles and the Land Registry Division of Lambton, in respect of the lands upon which the Enbridge proposes to drill observation wells TC and TL 8 in the Corunna and Ladysmith Designated Storage Areas and the lands immediately adjacent to was conducted.
3. Pursuant to the August 18, 2021 Letter of Direction from the Ontario Energy Board (the "OEB"), I caused to be served by courier a copy of the Notice of Application (Exhibit "A"), Enbridge's Application (Exhibit "B") along with the following pieces of evidence (Exhibit "C") upon all property owners and encumbrances with lands or interest in lands as shown by the Affidavit of Search of Title dated July 28, 2021 (Exhibit "D").
  - Exhibit B-1-1 – Project Need
  - Attachment 1 – Corunna DSA
  - Attachment 4 – Ladysmith DSA

- Exhibit C-1-1 – Alternatives & Project Description
  - Exhibit F-1-1 – Environmental Matters
  - Exhibit G-1-1 – Land Matters
  - Exhibit H-1-1 – Indigenous Consultation
4. Attached hereto is proof in the form of UPS courier confirmation sheets (Exhibit “D”), that the relevant Notice of Application, and Enbridge’s Application and evidence was served on those parties noted in the paragraph above as requested by the OEB in the Letter of Direction. Personal information has been redacted from the Affidavit of Search of Title, and the UPS confirmations.
5. In accordance with the OEB’s Letter of Direction, I cause to be served by email a copy of the Notice of Application and Enbridge’s application and evidence upon the Clerks for St. Clair Township and the County of Lambton. Attached as Exhibit “E” is a copy of the email.
6. In accordance with the OEB’s Letter of Direction, I cause to be served by email a copy of the Notice of Application and Enbridge’s application and evidence upon all affected utilities and railway companies in the proposed project. Attached as Exhibit (“F”) is a copy of the email. There were no railway companies affected by this project.
7. In accordance with the OEB’s Letter of Direction, I cause to be served by email a copy of the Notice of Application and Enbridge’s application and evidence upon members of the Ontario Pipeline Coordinating Committee (OPCC). Attached as Exhibit “G” is a copy of the email.
8. In accordance with the OEB’s Letter of Direction, I cause to be served by email a copy of the Notice of Application and Enbridge’s application and evidence upon the Ministry of Northern Development, Mines, and Natural Resources and Forestry, Petroleum Operations Section, London, Ontario. Attached as Exhibit “H” is a copy of the email.

9. In accordance with the OEB's Letter of Direction, I cause to be served by email a copy of the Notice of Application and Enbridge's application and evidence upon the St. Clair Region Conservation Authority. Attached as Exhibit "I" is a copy of the email.

10. In accordance with the Letter of Direction, I caused a copy of the Notice, Application and evidence to be placed in a prominent place on Enbridge's website. Attached as Exhibit "J" is proof of the information posted to Enbridge Gas Inc.'s website.

SWORN before me in the City of )  
Toronto, this 8th day of )  
September, 2021. )  
)  
)

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Stephanie Allman

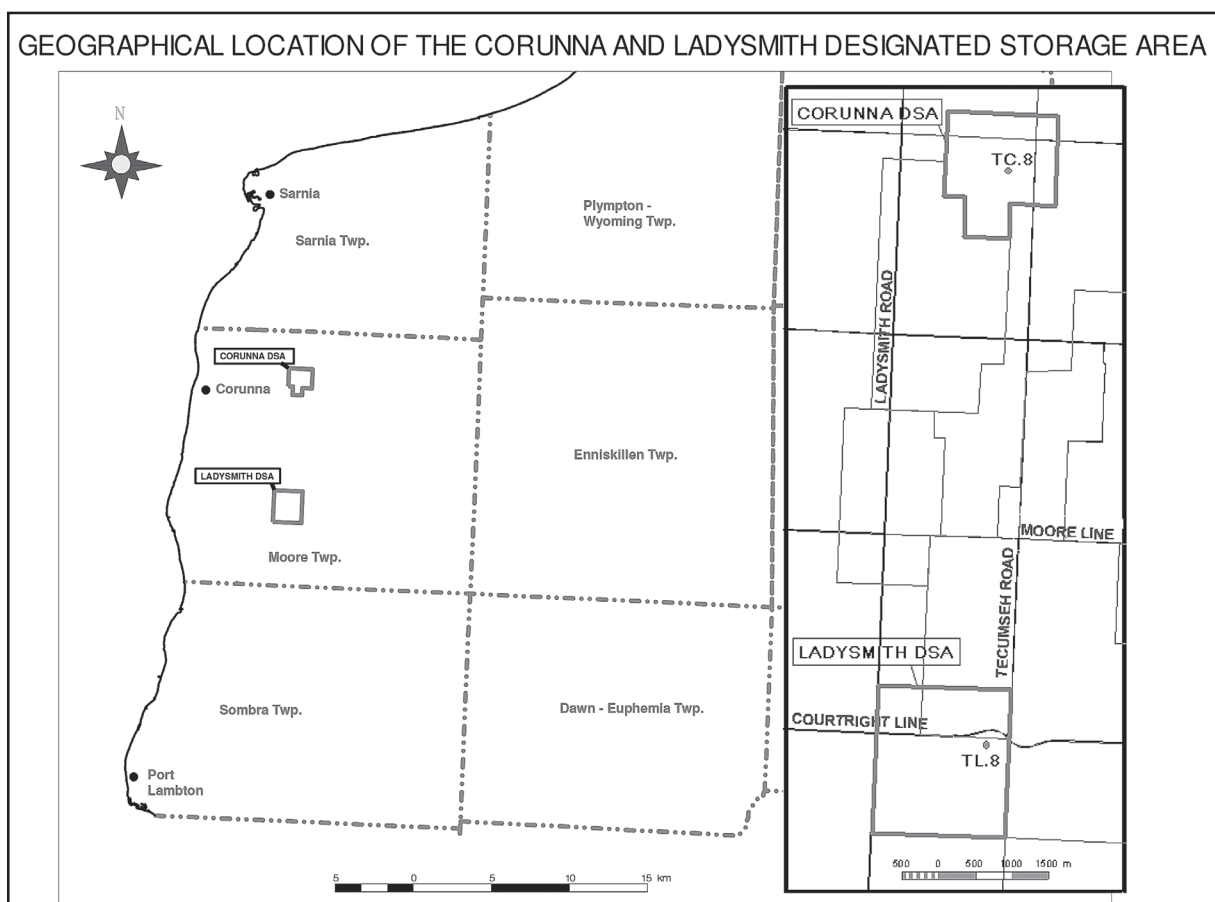


# Enbridge Gas Inc. has applied for approval to drill natural gas storage wells in the Corunna Storage Pool and the Ladysmith Storage Pool, in Moore Township, in the Township of St. Clair, in the County of Lambton.

Learn more. Have your say.

Enbridge Gas Inc. applied to the Minister of Northern Development, Mines, Natural Resources and Forestry for approval to drill an A-1 observation well, in each of the Corunna Storage Pool and the Ladysmith Storage Pool. Enbridge Gas Inc. says the wells are needed to maintain the deliverability of the storage pools and will not result in an increase in storage capacity. The Minister of Northern Development, Mines, Natural Resources and Forestry referred the application to the Ontario Energy Board. The Ontario Energy Board is required to report to the Minister of Northern Development, Mines, Natural Resources and Forestry.

The general location of the Corunna Storage Pool and the Ladysmith Storage Pool is identified in the map below.



## THE ONTARIO ENERGY BOARD WILL HOLD A PUBLIC HEARING

The Ontario Energy Board (OEB) will hold a public hearing to consider Enbridge Gas's application. We will question Enbridge Gas on the case. We will also hear questions and arguments from individual consumers, municipalities and others whose interests would be affected.

As part of its review of this application, the OEB will assess Enbridge Gas's compliance with the OEB's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario.

The OEB is an independent and impartial public agency. We make decisions that serve the public interest. Our goal is to promote a financially viable and efficient energy sector that provides you with reliable energy services at a reasonable cost.

## BE INFORMED AND HAVE YOUR SAY

You have the right to information regarding this application and to be involved in the process.

- You can review the application filed by Enbridge Gas on the OEB's website now
- You can find information on the OEB's website at [www.oeb.ca/participate](http://www.oeb.ca/participate)
- You can file a letter with your comments, which will be considered during the hearing
- You can become an intervenor. As an intervenor you can ask questions about Enbridge Gas's application and make arguments on whether the OEB should approve Enbridge Gas's request. Apply by **September 7, 2021** or the hearing will go ahead without you and you will not receive any further notice of the proceeding
- At the end of the process, you can review the OEB's decision and its reasons on our website

## LEARN MORE

Our file number for this case is **EB-2021-0079**. To learn more about this hearing, find instructions on how to file a letter with your comments or become an intervenor, or to access any document related to this case, please select the file number **EB-2021-0079** from the [www.oeb.ca/participate](http://www.oeb.ca/participate) on the OEB website. You can also phone our Public Information Centre at 1-877-632-2727 with any questions.

## ORAL VS. WRITTEN HEARINGS

There are two types of OEB hearings – oral and written. The OEB intends to proceed by way of a written hearing in this case. If you think an oral hearing is needed, you can write to the OEB to explain why by **September 7, 2021**.

## PRIVACY

If you write a letter of comment, your name and the content of your letter will be put on the public record and the OEB website. However, your personal telephone number, home address and email address will be removed. If you are a business, all your information will remain public. If you apply to become an intervenor, all information will be public.

This hearing will be held under section 40(1) of the Ontario Energy Board Act, 1998, S.O. 1998, c.15, Schedule B.

Ontario Energy Board  
P.O. Box 2319, 27th Floor  
2300 Yonge Street, Toronto, ON M4P 1E4  
Attention: Registrar  
filings: <https://p-pes.ontarioenergyboard.ca/PivotalUX/>.  
e-mail: [registrar@oeb.ca](mailto:registrar@oeb.ca)



Ontario

Ontario  
Energy  
Board

Commission  
de l'énergie  
de l'Ontario

**ONTARIO ENERGY BOARD**

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15, Schedule B; and in particular section 40(1) thereof;

**AND IN THE MATTER OF** an Application by Enbridge Gas Inc. to the Ministry of Northern Development, Mines, Natural Resources and Forestry for licences to drill an A-1 observation well in each of the Corunna Storage Pool and the Ladysmith Storage Pool.

**ENBRIDGE GAS INC.**

1. Enbridge Gas Inc. (“Enbridge Gas” or the “Company”) is proposing to drill two new A-1 observation wells (together the “Project”), both of which are located in the geographic Township of Moore, in the Township of St. Clair, in the County of Lambton, Ontario. One observation well will be drilled in the Corunna Storage Pool (“TC 8”) and the second observation well will be drilled in the Ladysmith Storage Pool (“TL 8”). Both storage pools are part of Enbridge Gas’s storage operations and considered designated storage areas pursuant to section 36.1(1) of the *Ontario Energy Board Act, 1998* (the “Act”).
2. Enbridge Gas has applied to the Ministry of Northern Development, Mines, Natural Resources and Forestry (“MNDMNR”) for a licence to drill the two observation wells. Pursuant to section 40 of the Act, Enbridge Gas is seeking favourable report(s) from the Ontario Energy Board (“OEB”) to the MNDMNR to support the Company’s applications to drill.
3. The drilling of the proposed observation wells (TC 8 and TL 8) is needed to monitor natural gas content and pressure in their respective underground storage

formations, to assist in the continued safe and reliable operation of Enbridge Gas's storage facilities. The drilling of the A-1 observation wells will not result in an increase in storage capacity or an increase in deliverability of the Corunna or Ladysmith Storage Pools.

4. Authority to store gas in the Corunna Storage Pool was authorized in the OEB's E.B.O. 5 Decision and Order in reliance upon storage area designations in O.Reg. 330/62 as amended by O.Reg. 7/63. Authority to store gas in the Ladysmith Storage Pool was authorized in the Board's E.B.L.O. 269, E.B.O. 212/213, E.B.R.M. 112 Report and Orders. Enbridge Gas has consulted with affected parties and while negotiations with one landowner is ongoing the Company has no significant concerns regarding the drilling of the proposed observation wells because land rights are established.
5. Enbridge Gas respectfully requests that a favorable report from the OEB for both of the proposed observation wells be provided to the MN DMNR as soon as possible and preferably by September 16, 2021.
6. Enbridge Gas requests that a copy of every document filed with the Board in this proceeding be served on the Applicant and the Applicant's counsel, as follows:

Applicant:

Mr. Adam Stiers  
Manager, Regulatory Applications – Leave to Construct

Address: P. O. Box 2001  
50 Keil Drive North  
Chatham, Ontario N7M 5M1

Telephone: 519-436-4558

Email: [adam.stiers@enbridge.com](mailto:adam.stiers@enbridge.com)  
[EGlregulatoryProceedings@enbridge.com](mailto:EGlregulatoryProceedings@enbridge.com)

-and-

Ms. Tania Persad  
Senior Legal Counsel  
Enbridge Gas Inc.

Address for personal service: 500 Consumers Road  
Willowdale, Ontario M2J 1P8

Mailing address: P. O. Box 650  
Scarborough, Ontario M1K 5E3

Telephone: (416) 495-5891

Email: [tania.persad@enbridge.com](mailto:tania.persad@enbridge.com)

Dated at the City of Chatham, Ontario this 30<sup>th</sup> day of July 2021.

(Original Signed by)

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Adam Stiers  
Manager, Regulatory Applications – Leave to Construct

PROJECT NEED

1. Enbridge Gas Inc. (“Enbridge Gas” or the “Company”) is proposing to drill two new A-1 observation wells, one in the Corunna Storage Pool (TC 8) and the second in the Ladysmith Storage Pool (TL 8), both of which are located in the geographic Township of Moore, in the Township of St. Clair, in the County of Lambton, Ontario (together, the “Project”). The Corunna Storage Pool and the Ladysmith Storage Pool are both designated storage areas (“DSAs”) as defined in s. 36.1(1)(a) of the *Ontario Energy Board Act, 1998* (the “Act”). Attachments 1-3 and Attachments 4-6 to this Exhibit show the location of the wells (TC 8 and TL 8) within the DSAs and provide additional geological detail for each of the respective storage pools.
2. The drilling of the proposed observation wells is related to Enbridge Gas’s 2020 and 2021/2022 Storage Enhancement Projects. In response to interrogatories in its 2020 Storage Enhancement Project proceeding (EB-2020-0074), Enbridge Gas described the Storage Enhancement Project and its two phases, including the type of work to be completed, pool names and locations and proposed timing of work. At that time the Company identified its intent to drill an A-1 observation well in the Ladysmith Storage Pool (TL 8) in 2021.<sup>1</sup> Further, in its 2021/2022 Storage Enhancement Project application (EB-2020-0256), the Company noted that although it had originally intended to include the proposed A-1 observation wells (TC 8 and TL 8) within the scope of the 2021/2022 Storage Enhancement Project, the scope of the project was modified prior to filing its application with the Ontario Energy Board (“OEB”) to avoid impeding annual storage fill/withdrawal operations.<sup>2</sup>
3. In this application, Enbridge Gas is requesting that the OEB issue favorable report(s) to the Ministry of Northern Development, Mines, Natural Resources and

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<sup>1</sup> EB-2020-0074, Exhibit I.STAFF.3, Table 2, 2020-05-11.

<sup>2</sup> EB-2020-0256, Exhibit C, Tab 1, Schedule 1, p. 2, 2020-11-13.

Forestry ("MNDMNRF") for the drilling of wells TC 8 and TL 8.

4. The Corunna and Ladysmith Storage Pools contain Guelph Formation observation wells that monitor the pressure in the Guelph reef formation where the gas is stored, but do not contain A-1 Carbonate Formation observation wells. The A-1 Formation is adjacent to the Guelph reef and in many pools, can be a tighter secondary formation that forms part of the gas storage reservoir. Regional geology suggests there is potential for gas to be moving between the Guelph Formation and the A-1 Formation. A-1 observation wells are used to monitor this movement. In addition, A-1 observation wells are used as a tool in storage pool material balance studies to supplement the information obtained from the Guelph observation wells. Storage pools are stabilized biannually, and the Guelph pressure is used to calculate an inventory based on pressure. This is then compared with the pool's metered inventory and any variances are monitored and investigated. Gas movement from the Guelph Formation into the A-1 Carbonate Formation can contribute to these variances. An A-1 observation well can assist with explanations and potential adjustments to pool size and inventory. A-1 observation wells generally improve the ability to effectively manage inventory by providing more accurate measurement of gas pressures in the A-1 Formation. Attachments 1-3 and 4-6 to this Exhibit show the typical location of both Guelph and A-1 observation wells.

*The Corunna Storage Pool*

5. Authority to store gas in the Corunna Storage Pool was authorized in the E.B.O. 5 Decision and Order and it was designated as a gas storage area pursuant to Ontario Regulation 330/62 (later amended by Ontario Regulation 7/63). The Corunna Storage Pool has been in operation since 1964 and is currently operated and monitored using five injection/withdrawal wells, one observation well and a

gathering system. The gathering system is connected to the Corunna Compressor Station (Tecumseh) via transmission pipelines. The Corunna Storage Pool is used by Enbridge Gas to fulfill part of the storage requirements for both regulated and unregulated storage operations. Leave to vary and/or increase the maximum operating pressure ("MOP") of the Corunna Storage Pool was granted as part of the OEB's Decision and Order on the Company's 2021/2022 Storage Enhancement Project, dated April 22, 2021. Accordingly, the maximum pressure gradient of the Corunna Storage Pool was increased from 15.8 kPa/m (0.70 psi/ft) to 17.2 kPa/m (0.76 psi/ft), resulting in an increase in capacity of 23,800 10<sup>3</sup>m<sup>3</sup>. The additional storage capacity forms part of Enbridge Gas's unregulated storage portfolio.

6. As a result of the increased MOP discussed above, the proposed storage observation well is needed to assist in the continued safe and reliable operation of Enbridge Gas's storage facilities. Specifically, the drilling of well TC 8 is needed to assist in monitoring natural gas content and pressure and will not result in an increase in storage capacity or an increase in deliverability in the Corunna Storage Pool.
7. The costs associated with drilling the proposed A-1 observation well in the Corunna Storage Pool will be funded by Enbridge Gas's shareholder as an unregulated storage asset.

*The Ladysmith Storage Pool*

8. The Ladysmith Storage Pool was designated as a gas storage area in the OEB's E.B.L.O. 269, E.B.O. 212/213, E.B.R.M. 112 Decision with Reasons. The Ladysmith Storage Pool has been in operation since 1999 and is currently operated and monitored using two injection/withdrawal wells, one observation well and a gathering system. The gathering system is connected to the Dawn Operations Centre via the Payne Pool pipeline (see Attachment 7 to this Exhibit for detail).

The Ladysmith Storage Pool is currently used by Enbridge Gas to fulfill part of the storage requirements for both regulated and unregulated storage operations.

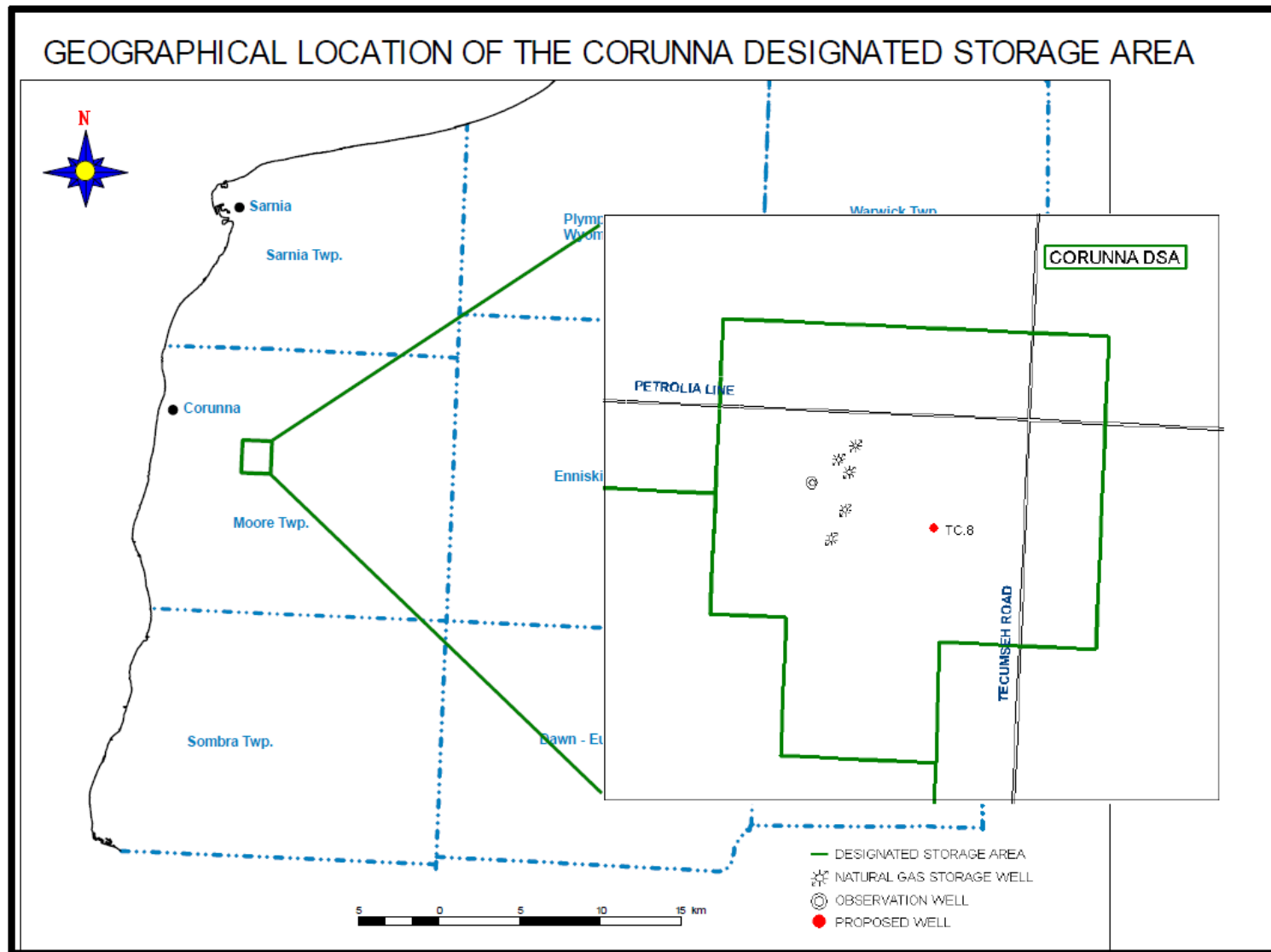
Leave to vary and/or increase the MOP of the Ladysmith Pool was granted as part of the OEB's Decision and Order on the Company's 2021/2022 Storage

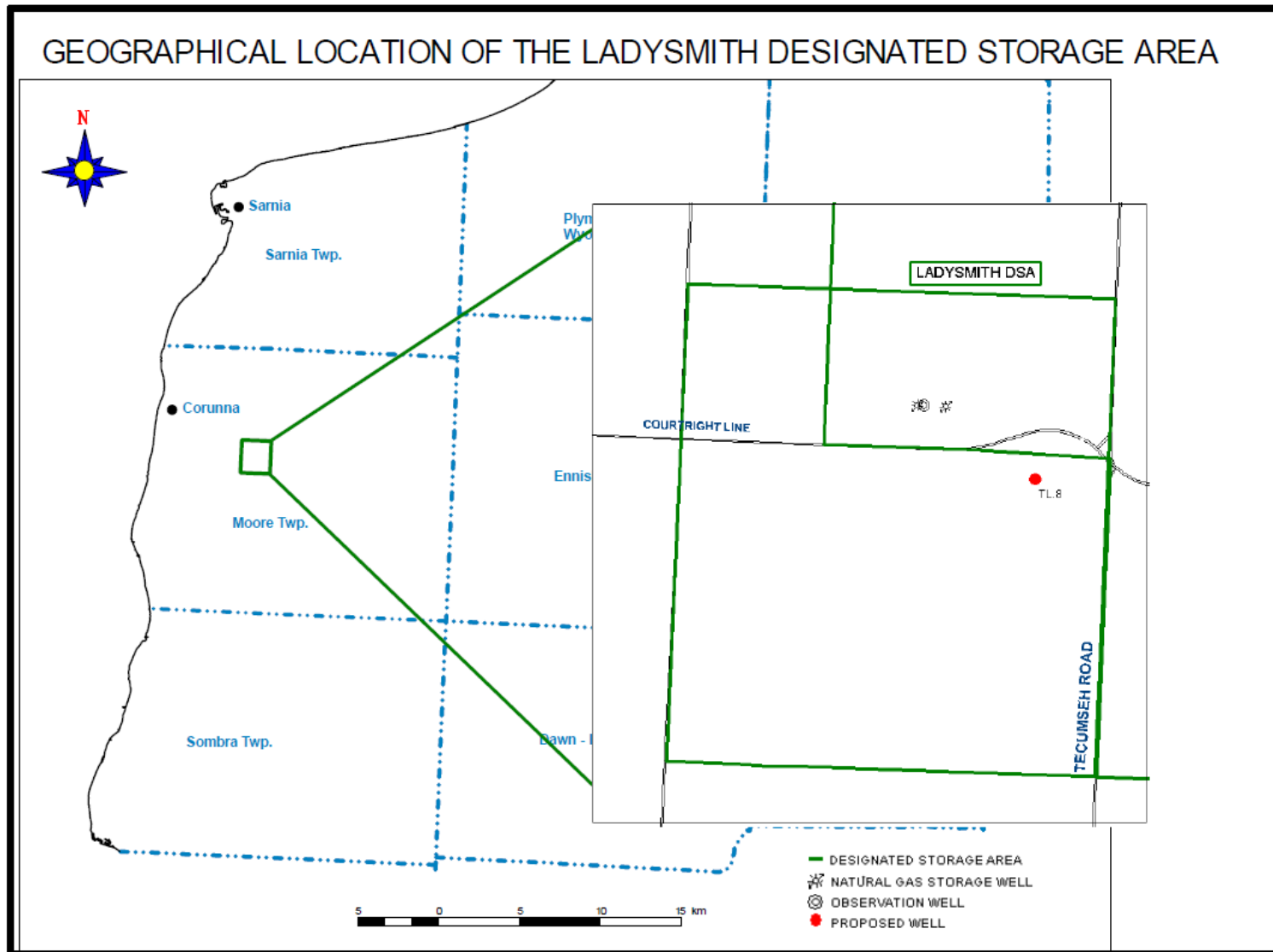
Enhancement Project, dated April 22, 2021. Accordingly, the maximum pressure gradient of the Ladysmith Storage Pool was increased from 15.8 kPa/m (0.70 psi/ft) to 16.5 kPa/m (0.73 psi/ft), resulting in an increase in capacity of 16,500  $10^3\text{m}^3$ .

The additional storage capacity forms part of Enbridge Gas's unregulated storage portfolio.

9. As a result of the increased MOP discussed above, the proposed storage observation well is needed to assist in the continued safe and reliable operation of Enbridge Gas's storage facilities. Specifically, the drilling of well TL 8 is needed to assist in monitoring natural gas content and pressure and will not result in an increase in storage capacity or an increase in deliverability in the Ladysmith Storage Pool.
10. The costs associated with drilling the proposed A-1 observation well in the Ladysmith Storage Pool will be funded by Enbridge Gas's shareholder as an unregulated storage asset.







ALTERNATIVES & PROJECT DESCRIPTION

Alternatives

1. As discussed in Exhibit B, both the Corunna and Ladysmith Storage Pools contain Guelph Formation observation wells to monitor pressure in the Guelph reef formation. However, neither of the storage pools contain A-1 Carbonate Formation observation wells. A-1 observation wells will be used to support inventory material balance studies in the future and will help enhance Enbridge Gas's understanding of gas movement (if any) between the A-1 Carbonate and Guelph formations.
2. Enbridge Gas is not aware of any comparable alternative facility or non-facility solution that would enable the Company to monitor the actual movement of natural gas between the Guelph Formation and the A-1 Formation. Nor is the Company aware of any such solution that would provide the ancillary benefit of an A-1 observation well in terms of improving inventory management.

Project Description

3. The Project will commence with the construction of temporary all-weather gravel drilling pads. These drilling pads will occupy approximately 6,400 square metres in total area (approximately 1,600 m<sup>2</sup> for TC 8 and 4,800 m<sup>2</sup> for TL 8). The pads will be constructed in compliance with the Environmental Report ("ER") completed by Aecom Canada Ltd. The ER can be found at Exhibit F, Tab 1, Schedule 1, Attachment 1. The pads will provide all-weather access and all activities associated with the drilling of the well will occur on the pad and laneway. Following the completion of drilling operations each observation well site is expected to measure approximately 60 square metres.
4. Upon completion, permanent access laneways to the well sites will remain and the remainder of the land will be restored, and any drainage tile issues will be resolved in accordance with Enbridge Gas's Construction and Maintenance standards.

5. No pipeline facilities are required for these observation wells.

#### Storage Pressures & Deliverability

6. The MOP and working capacity at the Corunna Storage Pool and the Ladysmith Storage Pool will not change as a result of the proposed drilling operations.
7. As outlined in Exhibit B, Enbridge Gas expects that the drilling of TC 8 and TL 8 will enable it to better monitor the gas content and pressure in the respective underground storage formations, which will assist in the continued safe and reliable operation of Enbridge Gas's storage facilities. No new regulated storage services or market-based storage services are expected to arise as a result of the Project.

#### Project Timing

8. To ensure it can be done safely, drilling work must occur outside of storage injection/withdrawal operational cycles during a period in which reservoirs are at a low pressure. Enbridge Gas is planning to drill observation wells TC 8 and TL 8 in October 2021, at which time no injection or withdrawal operations are anticipated and the pressures of the impacted storage reservoirs will be below 5,500 kPa. Accordingly, the drilling will not cause any disruption to service from the Corunna Storage Pool and Ladysmith Storage Pool.

#### Risk Assessment

9. Risks to Project scope and timing have been mitigated through geological interpretations, including reservoir modelling and 3D seismic interpretation to select the most suitable well locations. Both techniques look for the best geological location to drill A-1 observation wells.

10. The pressure in the reef must remain low, so that any gas encountered in the well can be effectively controlled in compliance with the *Oil, Gas & Salt Resources Act*, R.S.O. 1990, c. P.12 and the CSA Z341 Standard. As a result, a 'drilling window' has been provided by Enbridge Gas Storage Operations during which time the reservoir will be below 5,500 kPa. Drilling must be completed by October 15, 2021, to ensure that there will be no disruption to service from the Corunna Storage Pool and Ladysmith Storage Pool and to ensure that the pressure will be suitable to safely complete the drilling of the wells. Due to the time required for site preparations, construction mobilization and drilling, the Company is requesting favorable report(s) from the OEB for both of the proposed observation wells by September 16, 2021 to ensure that drilling can take place during the allotted window. Otherwise, the Project will need to be deferred to 2022 following the close of storage withdrawal operations.

ENVIRONMENTAL MATTERS

Environmental Report

1. An Environmental Report (“ER”) for the Project was prepared for Enbridge Gas by Aecom Canada Ltd. (“Aecom”). The ER conforms to the OEB’s *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7<sup>th</sup> Edition, 2016* (the “Guidelines”). A copy of the ER is set out at Attachment 1 to this Exhibit.
2. The objectives of the ER are to:
  - Describe the proposed work necessary for the Project;
  - Describe the procedures that will be followed during the construction of facilities;
  - Identify potential environmental impacts and recommend measures to minimize/mitigate those impacts; and
  - Describe the consultation activities undertaken for the Project.
3. Enbridge Gas retained Aecom to undertake an environmental screening to identify potential environmental and socio-economic impacts associated with the Project. The results of the environmental screening are documented in the ER. Mitigation measures designed to minimize environmental and socio-economic impacts were also developed as part of the screening and are documented in the ER.
4. The ER did not result in any significant environmental or socio-economic features being identified. Site visits were conducted in November 2020 and March 2021 to characterize any suitable species at risk (“SAR”) habitats within the vicinity (120 metres) of TC 8 and TL 8 for the species listed in Table 6 of the ER. The Study Areas for TC 8 and TL 8 are both actively managed agricultural fields consisting of row crops. The Study Area for TC 8 also includes a small 2 metre buffer between

agricultural fields that consists of weedy species. Based on field investigations, no suitable habitat was identified for the SAR outlined in Table 6 of the ER.

5. With the implementation of the recommendations in the ER, ongoing landowner communication, and adherence to permit and regulatory requirements, the proposed Project will be constructed in a manner that protects the environment and mitigates potential impacts.
6. The ER was provided to the Ontario Pipeline Coordinating Committee (“OPCC”) and other relevant stakeholders/agencies on June 17, 2021. The ER was subject to a 42 day review period and comments were directed to Aecom. A summary of OPCC comments is set out at Attachment 8 to this Exhibit.

#### Archaeological Assessment

7. Stage 1 and Stage 2 Archaeological Assessments (“AA”) for the Project were completed by Aecom. The Stage 1 AA Report was submitted to the Ministry of Heritage, Sport, Tourism and Cultural Industries (“MHSTCI”) on September 29, 2020 and a revised report was submitted to the MHSTCI on April 16, 2021. The Stage 1 AA Report was screened by the MHSTCI and was accepted into the Ontario Public Register of Archaeological Reports on April 29, 2021.
8. The Stage 2 AA Report for TC 8 was submitted to the MHSTCI on June 28, 2021 and was accepted into the Ontario Register of Archaeological Reports on June 30, 2021. The Stage 2 AA survey for TC 8 did not identify any artifacts.
9. The Stage 2 AA Report for TL 8 was submitted to the MHSTCI on February 3, 2021. The Stage 2 AA survey for TL 8 resulted in identification of one archaeological location (Location 1), a 19<sup>th</sup> to 20<sup>th</sup> century Euro-Canadian artifact scatter. Given the

presence of at least 20 diagnostic artifacts that date to a period of use before 1900, Location 1 fulfills the criteria for further Stage 3 archaeological investigation as per Section 2.2, Standard 1c of the *Standards and Guidelines for Consultant Archaeologists*. The Stage 2 AA Report was screened by the MHSTCI and was accepted into the Ontario Public Register of Archaeological Reports on May 7, 2021. The Stage 3 AA survey will be completed in summer 2021.

10. The Stage 1 AA Report and Stage 2 AA Reports for TL 8 and TC 8 are set out at Attachments 2-4 to this Exhibit. The corresponding clearance letters from the MHSTCI are set out at Attachments 5-7 to this Exhibit.



LANDS MATTERS

Land Use – General

1. Land use requirements for the Project consist of the construction of gravel pads and access lanes, all located on privately owned lands. The Project ER set out at Exhibit F, Tab 1, Schedule 1, Attachment 1, Appendix A illustrates the features to be constructed for wells TC 8 and TL 8.
2. Attachment 1 to this Exhibit sets out the Affidavit of Title Search for those landowners in the Corunna and Ladysmith DSAs that are directly affected (construction activities occurring on their lands) by the Project work for wells TC 8 and TL 8 and landowners on the immediately adjacent properties. Enbridge Gas will provide notice of this Application to all landowners listed in Attachment 1.

Observation Well – TC 8

3. For well TC 8, Enbridge Gas must construct the following features:
  - A gravel pad temporary work space area of approximately 1,600 square metres with a silt fence around the perimeter in order to complete the drilling of the well. Once the drilling of well TC 8 is complete, the gravel pad will be reduced to approximately 30 square metres.
  - A 6 m wide x 70 m long permanent gravel lane will be constructed off of the existing gravel lane in order to allow access to the well site.

Observation Well – TL 8

4. For well TL 8, Enbridge Gas must construct the following features:
  - A gravel pad temporary work space area of approximately 4,800 square metres with a silt fence around the perimeter in order to complete the drilling

of the well. Once the drilling of well TL 8 is complete, the gravel pad will be reduced to approximately 30 square metres.

- A 6 m wide x 90 m long permanent gravel lane will be constructed off of an existing gravel road, owned by St. Clair Township which is being transferred to Enbridge Gas, located south of Courtright Line (Highway 80) in order to allow access to the well site.

#### Negotiations to Date

5. Enbridge Gas land agents have contacted the parties directly impacted by the Project. The impacted party for the drilling of observation well TC 8 is a tenant farmer. For the drilling of observation well TL 8, the impacted parties are a third party farmer, Township of St. Clair and Infrastructure Ontario.

#### Observation Well – TC 8

6. The proposed TC 8 observation well is within the Corunna DSA. Enbridge Gas owns the property on which the well will be drilled. These lands have been previously disturbed and are leased to a local farmer who has been notified of the Project.

#### Observation Well – TL 8

7. The proposed TL 8 observation well is within the Ladysmith DSA. Enbridge Gas has a Gas Storage Lease on the land on which the observation well will be drilled. Enbridge Gas has provided the third party farmer with a Letter of Acknowledgement. Negotiations with the third party farmer are ongoing, however, Enbridge Gas's legal right to drill based on the Gas Storage Lease negates any concerns from these ongoing negotiations.

8. Infrastructure Ontario has been notified of the Project and Enbridge Gas is obtaining an easement from Infrastructure Ontario for a permanent gravel lane to be constructed that intersects with the existing gravel road owned by St. Clair Township.
9. St. Clair Township has agreed to transfer ownership of the existing gravel road to Enbridge Gas and Enbridge Gas has signed the transfer agreement.

Risk Assessment of Land Use Requirements

10. Enbridge Gas will be building all-weather laneways and drill pads. Once the pads are in place, access to the well sites will not be an issue. As discussed above, TC 8 will be drilled on privately held agricultural lands owned by Enbridge Gas and TL 8 will be drilled on third party farm land that is under lease to Enbridge Gas. The lease agreement pertaining to TL 8 grants Enbridge Gas the right to drill and access the well. If the drilling does not occur in 2021, the pads will remain until 2022. Enbridge Gas will compensate both the third party farmer and the tenant farmer for use of the lands and any crop loss associated with the Project. Accordingly, the level of risk associated with land use requirements for the Project is considered to be low.

INDIGENOUS<sup>1</sup> CONSULTATION

1. Enbridge Gas is committed to creating processes that support meaningful engagement with potentially affected Indigenous groups (First Nations and Métis). Enbridge Gas works to build an understanding of project related interests, ensure regulatory requirements are met, mitigate or avoid project-related impacts on Indigenous interests including rights, and provide mutually beneficial opportunities where possible.
2. Pursuant to the OEB's Guidelines, Enbridge Gas provided the Ministry of Energy, Northern Development and Mines ("MENDM") with a Project description on January 14, 2021. This Project description is set out at Attachment 1 to this Exhibit.
3. Subsequently, on March 15, 2021, Enbridge Gas received a response from the MENDM indicating that, as no leave to construct approval is required for the Project, the MENDM determined that the duty to consult was not triggered and thus, it would not be delegating the procedural aspects of consultation to Enbridge Gas for the Project. A copy of this correspondence with the MENDM is provided at Attachment 2 to this Exhibit.

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<sup>1</sup> Enbridge has used the terms "Aboriginal" and "Indigenous" interchangeably in its application. "Indigenous" has the meaning assigned by the definition "aboriginal peoples of Canada" in subsection 35(2) of the *Constitution Act, 1982*.

## ONTARIO ENERGY BOARD

**IN THE MATTER OF** the *Ontario Energy Board Act*,  
1998, S.O. 1998, c. 15 (Schedule B);

**AND IN THE MATTER OF** an application by  
Enbridge Gas Inc. for permission for the  
Corunna and Ladysmith A-1 Observation Well  
Drilling Project, within the Corunna and  
Ladysmith Designated Storage Areas.

### AFFIDAVIT OF SEARCH OF TITLE

I, **Ann L. Gray**, of the City of Sarnia, Ontario, **MAKE OATH AND SAY AS FOLLOWS:**

1. I am a Free-Lance Title Searcher retained by Enbridge Gas Inc. (the "**Applicant**"), and as such have knowledge of the matters hereinafter deposed to.
2. On or about July 28, 2021, I conducted a search of title and obtained abstracts of title and other documents from the Land Registry Office for the Land Titles and the Land Registry Division of Lambton, in respect of the lands upon which the Applicant proposes to drill observation wells TC 8 and TL 8 in the Corunna and Ladysmith Designated Storage Areas and the lands immediately adjacent thereto (the "**Subject Lands**"). The said searches were conducted for the purpose of determining the status of land tenure ownership and other registered interests of encumbrancers (collectively, "**Interested Parties**") of the Subject Lands.

3. As a result of the said searches conducted and information provided by the Applicant, I determined the Interested Parties of the Subject Lands are those set in the list at Exhibit "A" hereto. This list of Interested Parties was compiled on the basis of the information provided to me by the Applicant, including a map of the area where to proposed wells will be drilled, and the searches of title undertaken therewith. Addresses for service for such Interested Parties were derived from the registered documents and from municipal directories, where applicable.

SWORN before me at Sarnia,

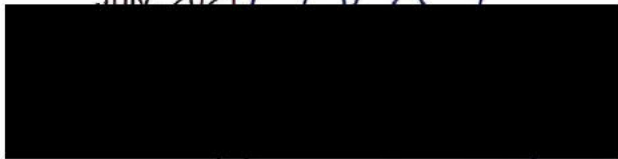
Ontario, this 29<sup>th</sup> day of

July, 2021

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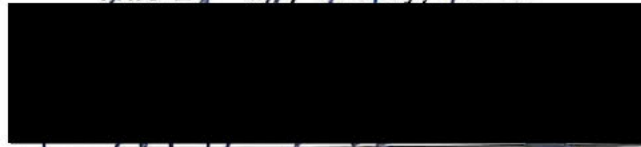


Ann L. Gray



A Commissioner for Taking  
Affidavits

*This is **Exhibit "A"** to the Affidavit of  
Ann L. Gray, sworn before me  
This 29<sup>th</sup> day of July, 2021.*



*A Commissioner, etc.*



# **Corunna Designated Storage Area**




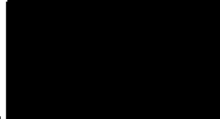


## Observation Well Drilling Land Area



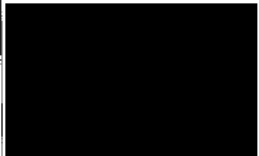
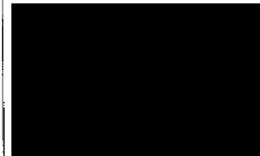
OWNER:	ADDRESS:	ENCUMBRANCE HOLDER:	ADDRESS:	ENCUMBRANCE:	PIN #	LEGAL DESCRIPTION:
Enbridge Gas Inc. (The Consumers' Gas Company Ltd.)	3501 Tecumseh Rd, Mooretown, ON NON 1M0	1. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)  2. 912176 Ontario Limited	1. 3501 Tecumseh Rd, Mooretown, ON NON 1M0  2. 3501 Tecumseh Rd, Mooretown, ON NON 1M0	1. (a) Lease 1. (b) Agreement 1. (c) OEB Order 1. (d) Easement  2. (a) Lease 2. (b) Easement 2. (c) Agreement	43295-0090	Part of Lot 19, Concession 10, Moore, St. Clair

## **Lands Adjacent to the Drilling Area**

OWNER:	ADDRESS:	ENCUMBRANCE HOLDER:	ADDRESS:	ENCUMBRANCE:	PIN #	LEGAL DESCRIPTION:
		<p>1. Enbridge Gas Inc. (Union Gas Limited)</p> <p>2. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p> <p>3. The Hydro- Electric Power Commission of Ontario</p>	<p>1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>2. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>3. (Ontario Hydro) 185 Clegg Road, P.O. Box 4300, Internal R32, Markham, ON L6G 1B7</p>	<p>1. (a) Agreement 1. (b) Easement</p> <p>2. (a) Lease 2. (b) Agreement 2. (c) Easement 2. (d) OEB Order</p> <p>3. Easement</p>	43295-0088	<p>Part of Lot 20, Concession 10, Moore, St. Clair</p> <p><b>SURFACE RIGHTS ONLY</b></p>

[REDACTED]	[REDACTED]	<p>1. Enbridge Gas Inc. (Union Gas Limited)</p> <p>2. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p> <p>3. The Hydro-Electric Power Commission of Ontario</p>	<p>1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>2. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>3. (Ontario Hydro) 185 Clegg Road, P.O. Box 4300, Internal R32, Markham, ON L6G 1B7</p>	<p>1. (a) Agreement 1. (b) Easement</p> <p>2. (a) Lease 2. (b) Agreement 2. (c) Easement 2. (d) OEB Order</p> <p>3. Easement</p>	43295-0089	<p>Part of Lot 20, Concession 10, Moore, St. Clair</p> <p><b>MINERAL RIGHTS ONLY</b></p>
[REDACTED]	[REDACTED]	<p>1. Enbridge Gas Inc. (Union Gas Limited)</p> <p>2. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p> <p>3. The Hydro-Electric Power Commission of Ontario</p>	<p>1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>2. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>3. (Ontario Hydro) 185 Clegg Road, P.O. Box 4300, Internal R32, Markham, ON L6G 1B7</p>	<p>1. (a) Agreement 1. (b) Easement</p> <p>2. (a) Lease 2. (b) Agreement 2. (c) Easement 2. (d) OEB Order</p> <p>3. Easement</p>	43295-0089	<p>Part of Lot 20, Concession 10, Moore, St. Clair</p> <p><b>MINERAL RIGHTS ONLY</b></p>

		<p>1. Enbridge Gas Inc. (Union Gas Limited)</p> <p>2. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p> <p>3. The Hydro- Electric Power Commission of Ontario</p>	<p>1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>2. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>3. (Ontario Hydro) 185 Clegg Road, P.O. Box 4300, Internal R32, Markham, ON L6G 1B7</p>	<p>1. (a) Agreement 1. (b) Easement</p> <p>2. (a) Lease 2. (b) Agreement 2. (c) Easement 2. (d) OEB Order</p> <p>3. Easement</p>	<p>43295-0089</p>	<p>Part of Lot 20, Concession 10, Moore, St. Clair</p> <p><b>MINERAL RIGHTS ONLY</b></p>
		<p>1. Enbridge Gas Inc. (Union Gas Limited)</p> <p>2. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p> <p>3. The Hydro- Electric Power Commission of Ontario</p>	<p>1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>2. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>3. (Ontario Hydro) 185 Clegg Road, P.O. Box 4300, Internal R32, Markham, ON L6G 1B7</p>	<p>1. (a) Agreement 1. (b) Easement</p> <p>2. (a) Lease 2. (b) Agreement 2. (c) Easement 2. (d) OEB Order</p> <p>3. Easement</p>	<p>43295-0089</p>	<p>Part of Lot 20, Concession 10, Moore, St. Clair</p> <p><b>MINERAL RIGHTS ONLY</b></p>

		<p>1. Enbridge Gas Inc. (Union Gas Limited)</p> <p>2. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p> <p>3. The Hydro- Electric Power Commission of Ontario</p>	<p>1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>2. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>3. (Ontario Hydro) 185 Clegg Road, P.O. Box 4300, Internal R32, Markham, ON L6G 1B7</p>	<p>1. (a) Agreement 1. (b) Easement</p> <p>2. (a) Lease 2. (b) Agreement 2. (c) Easement 2. (d) OEB Order</p> <p>3. Easement</p>	<p>43295-0089</p>	<p>Part of Lot 20, Concession 10, Moore, St. Clair</p> <p><b>MINERAL RIGHTS ONLY</b></p>
		<p>1. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p> <p>2. Bank of Montreal</p>	<p>1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>2. 1362 Lambton Mall Road, Sarnia, ON N7S 5A1</p>	<p>1. (a) Lease 1. (b) Easement 1. (c) Agreement 1. (c) OEB Order</p> <p>2. Mortgage</p>	<p>43295-0091</p>	<p>Part of Lot 19, Concession 10, Moore, St. Clair</p>

		<p>1. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p> <p>2. Nova Chemicals (Canada) Ltd. (Petrosar Limited)</p> <p>3. Plains Midstream Canada ULC (Dome NGL Pipeline Ltd.)</p> <p>4. Dome NGL Pipeline Ltd.</p> <p>5. Nova Chemicals (Canada) Ltd.</p> <p>6. Bank of Montreal</p>	<p>1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>2. 1086 Modeland Rd, Bldg. 1040, Suite 201, Sarnia, ON N7S 6L2</p> <p>3. Manager of Lands, 1400-607 8th Ave SW, Calgary, AB T2P 0A7</p> <p>4. c/o Plains Midstream Canada ULC Manager of Lands, 1400-607 8th Ave SW, Calgary, AB T2P 0A7</p> <p>5. 785 Petrolia Line, Corunna, ON N0N 1G0</p> <p>6. 200 Ouellette Ave., Windsor, ON N9A 1A5</p>	<p>1. (a) Lease 1. (b) Easement 1. (c) Agreement</p> <p>2. Easement</p> <p>3. Easement</p> <p>4. Easement</p> <p>5. Easement</p> <p>6. Mortgage</p>	43295-0093	Part Lot 19, Concession 9, Moore, St. Clair
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		<p>1. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p> <p>2. Nova Chemicals (Canada) Ltd. (Petrosar Limited)</p> <p>3. Plains Midstream Canada ULC (Dome NGL Pipeline Ltd.)</p> <p>4. Dome NGL Pipeline Ltd.</p> <p>5. Enbridge Gas Inc. (Union Gas Limited)</p> <p>6. The Toronto-Dominion Bank</p>	<p>1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>2. 1086 Modeland Rd, Bldg. 1040, Suite 201, Sarnia, ON N7S 6L2</p> <p>3. Manager of Lands, 1400-607 8th Ave SW, Calgary, AB T2P 0A7</p> <p>4. c/o Plains Midstream Canada ULC Manager of Lands, 1400-607 8th Ave SW, Calgary, AB T2P 0A7</p> <p>5. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>6. 1210 London Road, Sarnia, ON N7S 1P4</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) OEB Order</p> <p>2. Easement</p> <p>3. Easement</p> <p>4. Easement</p> <p>5. (a) Easement 5. (b) Agreement</p> <p>6. Mortgage</p>	<p>43295-0094</p>	<p>Part Lot 19, Concession 9, Moore, St. Clair</p>
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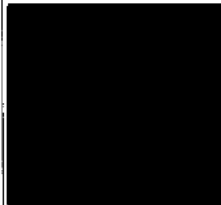
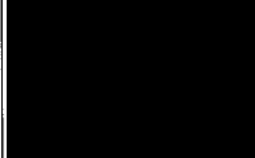
		<p>1. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p> <p>2. Nova Chemicals (Canada) Ltd. (Petrosar Limited)</p> <p>3. Plains Midstream Canada ULC (Dome NGL Pipeline Ltd.)</p> <p>4. Dome NGL Pipeline Ltd.</p> <p>5. Enbridge Gas Inc. (Union Gas Limited)</p>	<p>1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>2. 1086 Modeland Rd, Bldg. 1040, Suite 201, Sarnia, ON N7S 6L2</p> <p>3. Manager of Lands, 1400-607 8th Ave SW, Calgary, AB T2P 0A7</p> <p>4. c/o Plains Midstream Canada ULC Manager of Lands, 1400-607 8th Ave SW, Calgary, AB T2P 0A7</p> <p>5. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement 1. (d) OEB Order</p> <p>2. Easement</p> <p>3. Easement</p> <p>4. Easement</p> <p>5. (a) Easement 5. (b) Agreement</p>	<p>43295-0096</p>	<p>Part Lot 19, Concession 9, Moore, St. Clair</p>
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		<p>1. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p> <p>2. Nova Chemicals (Canada) Ltd. (Petrosar Limited)</p> <p>3. Plains Midstream Canada ULC (Dome NGL Pipeline Ltd.)</p> <p>4. Dome NGL Pipeline Ltd.</p> <p>5. Enbridge Gas Inc. (Union Gas Limited)</p>	<p>1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>2. 1086 Modeland Rd, Bldg. 1040, Suite 201, Sarnia, ON N7S 6L2</p> <p>3. Manager of Lands, 1400-607 8th Ave SW, Calgary, AB T2P 0A7</p> <p>4. c/o Plains Midstream Canada ULC Manager of Lands, 1400-607 8th Ave SW, Calgary, AB T2P 0A7</p> <p>5. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement 1. (d) OEB Order</p> <p>2. Easement</p> <p>3. Easement</p> <p>4. Easement</p> <p>5. (a) Easement 5. (b) Agreement</p>	<p>43295-0096</p>	<p>Part Lot 19, Concession 9, Moore, St. Clair</p>
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The Corporation of the County of Lambton	789 Broadway St., Wyoming, ON N0N 1T0				43289-0052 (Part)	Part of the Road Allowance between Concessions 10 & 11, and Part of Lots 19 & 20, Concession 10, Moore, (Petrolia Line) St. Clair
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# **Ladysmith Designated Storage Area**

## Observation Well Drilling Land Areas

OWNER:	ADDRESS:	ENCUMBRANCE HOLDER:	ADDRESS:	ENCUMBRANCE:	PIN #	LEGAL DESCRIPTION:
		<p>1. The Hydro-Electric Power Commission of Ontario</p> <p>2. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p> <p>3. Esso Resources Canada Limited</p> <p>4. Imperial Oil Limited</p>	<p>1. (Ontario Hydro) 185 Clegg Rd., P.O.Box 4300, Internal R32, Markham, ON L6G 1B7</p> <p>2. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>3. 505 Quarry Park Blvd., Calgary, AB T2C 5N1</p> <p>4. 505 Quarry Park Blvd., Calgary, AB T2C 5N1</p>	<p>1. Easement</p> <p>2. (a) Lease 2. (b) Agreement</p> <p>3. Lease</p> <p>4. Lease</p>	43310-0076	Part of Lot 19, Concession 4, Moore, St. Clair

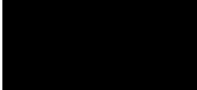
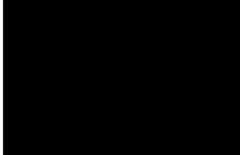
Ministry of North Development and Mines for Minister of Mines, Mining Lands Section,	933 Ramsey Lake Road, 6 <sup>th</sup> Floor, Sudbury, ON P3E 6B5	1. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)  2. Enbridge Energy Distribution Inc.	1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0  2. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0	1. (a) Lease 1. (b) Agreement 1. (c) Easement  2. Easement	43310-0100 (Part)	Part of Lots 19 & 20, Concession 4, and Part of the Road Allowance between Concessions 4 & 5, Moore, St. Clair  <b>MINERAL RIGHTS ONLY</b>
The Hydro-Electric Power Commission of Ontario	(Ontario Hydro) 185 Clegg Road, P.O. Box 4300, Internal R32, Markham, ON L6G 1B7	1. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)  2. Enbridge Energy Distribution Inc.	1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0  2. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0	1. (a) Lease 1. (b) Agreement 1. (c) Easement  2. Easement	43310-0100 (Part)	Part of Lots 19 & 20, Concession 4, and Part of the Road Allowance between Concessions 4 & 5, Moore, St. Clair  <b>SURFACE RIGHTS ONLY</b>


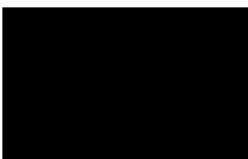

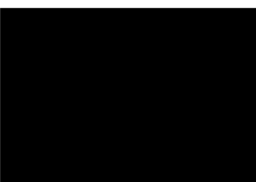






Ontario Hydro	185 Clegg Road, P.O. Box 4300, Internal R32, Markham, ON L6G 1B7	1. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)  2. Enbridge Energy Distribution Inc.	1. 3501 Tecumseh Road, Mooretown, ON N0N 1M0  2. 3501 Tecumseh Road, Mooretown, ON N0N 1M0	1. (a) Lease 1. (b) Agreement 1. (c) Easement  2. Easement	43310-0100 (Part)	Part of Lots 19 & 20, Concession 4, and Part of the Road Allowance between Concessions 4 & 5, Moore, St. Clair  <b>SURFACE RIGHTS ONLY</b>
The Corporation of the County of Lambton	789 Broadway Street, Wyoming, ON N0N 1T0				43303-0111	Part of the Original Road Allowance between Concessions 4 & 5, Moore, St. Clair
The Corporation of the Township of St. Clair	1155 Emily Street, Mooretown, ON N0N 1M0				43303-0111	Part of the Original Road Allowance between Concessions 4 & 5, Moore, St. Clair

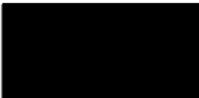
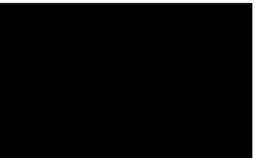

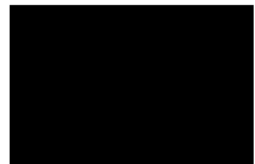
## **Lands Adjacent to the Drilling Area**


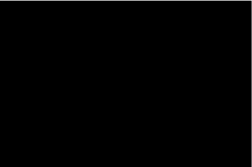


OWNER:	ADDRESS:	ENCUMBRANCE HOLDER:	ADDRESS:	ENCUMBRANCE:	PIN #	LEGAL DESCRIPTION:
The Hydro-Electric Power Commission of Ontario	(Ontario Hydro) 185 Clegg Rd., P.O. Box 4300, Internal R32, Markham, ON L6G 1B7	1. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)  2. Enbridge Gas Inc. (Union Gas Limited)  3. The Hydro-Electric Power Commission of Ontario	1. 3501 Tecumseh Rd., Mooretown, ON N0N 1M0  2. 3501 Tecumseh Rd., Mooretown, ON N0N 1M0  3. (Ontario Hydro) 185 Clegg Rd., P.O.Box 4300, Internal R32, Markham, ON L6G 1B7	1. (a) Lease 1. (b) Agreement 1. (c) Easement 1. (d) OEB Order  2. Easement  3. Easement	43303-0052 (Part)	Parts of Lot 18, Concession 4, Moore, Parts of Lots 19 & 20, Concession 5, Moore, & Parts of the Road Allowance between Concessions 4 & 5, Moore, and Parts of the Road Allowance between Lots 18 & 19, Concession 4, Moore (Courtright Line), St. Clair  <b>SURFACE RIGHTS ONLY</b>

The Corporation of the County of Lambton	789 Broadway St., Wyoming, ON N0N 1T0	1. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)  2. Enbridge Gas Inc. (Union Gas Limited)  3. The Hydro-Electric Power Commission of Ontario	1. 3501 Tecumseh Rd., Mooretown, ON N0N 1M0  2. 3501 Tecumseh Rd., Mooretown, ON N0N 1M0  3. (Ontario Hydro) 185 Clegg Rd., P.O. Box 4300, Internal R32, Markham, ON L6G 1B7	1. (a) Lease 1. (b) Agreement 1. (c) Easement 1. (d) OEB Order  2. Easement  3. Easement	43303-0052 (Part)	Parts of Lot 18, Concession 4, Moore, Parts of Lots 19 & 20, Concession 5, Moore, & Parts of the Road Allowance between Concessions 4 & 5, Moore, and Parts of the Road Allowance between Lots 18 & 19, Concession 4, Moore (Courtright Line), St. Clair
		1. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)	1. 3501 Tecumseh Rd., Mooretown, ON N0N 1M0	1. (a) Lease 1. (b) Agreement	43303-0081	Part of Lot 19, Concession 5, Moore, St. Clair

		<p>1. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p> <p>2. Enbridge Energy Distribution Inc.</p> 	<p>1. 3501 Tecumseh Rd, Mooretown, ON NON 1M0</p> <p>2. 3501 Tecumseh Rd, Mooretown, ON NON 1M0</p> 	<p>1. (a) Lease 1. (b) Agreement</p> <p>2. Easement</p> <p>3. Easement</p>	<p>43310-0074 (Part)</p>	<p>Part of Lot 20, Concession 4, Moore, St. Clair</p> <p><b>PART MINERAL RIGHTS ONLY</b></p>
<p>The Hydro-Electric Power Commission of Ontario</p>	<p>(Ontario Hydro) 185 Clegg Road, P.O. Box 4300, Internal R32, Markham, ON L6G 1B7</p>	<p>1. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p> <p>2. Enbridge Energy Distribution Inc.</p> 	<p>1. 3501 Tecumseh Rd, Mooretown, ON NON 1M0</p> <p>2. 3501 Tecumseh Rd, Mooretown, ON NON 1M0</p> 	<p>1. (a) Lease 1. (b) Agreement</p> <p>2. Easement</p> <p>3. Easement</p>	<p>43310-0074 (Part)</p>	<p>Part of Lot 20, Concession 4, Moore, St. Clair</p> <p><b>PART SURFACE RIGHTS ONLY</b></p>


The Corporation of the County of Lambton	789 Broadway St., Wyoming, ON N0N 1T0	1. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)	1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0	1. Agreement	43310-0074 (Part)	Part of Lot 20, Concession 4, Moore, St. Clair  <b>SURFACE RIGHTS ONLY</b>
		1. The Hydro- Electric Power Commission of Ontario  2. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)  3. Enbridge Energy Distribution Inc.	1. (Ontario Hydro) 185 Clegg Rd., P.O.Box 4300, Internal R32, Markham, ON L6G 1B7  2. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0  3. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0	1. Easement  2. (a) Lease 2. (b) Agreement  3. Easement	43310-0074 (Part)	Part of Lot 20, Concession 4, Moore, St. Clair





		<p>1. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p> <p>2. Enbridge Energy Distribution Inc.</p>	<p>1. 3501 Tecumseh Rd, Mooretown, ON NON 1MO</p> <p>2. 3501 Tecumseh Rd, Mooretown, ON NON 1MO</p>	<p>1. (a) Lease 1. (b) Easement</p> <p>2. Easement</p>	<p>43310-0075 (Part)</p>	<p>Part of Lot 20, Concession 4, Moore, St. Clair</p> <p><b>SURFACE RIGHTS ONLY</b></p>
		<p>1. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p> <p>2. Enbridge Energy Distribution Inc.</p>	<p>1. 3501 Tecumseh Rd, Mooretown, ON NON 1MO</p> <p>2. 3501 Tecumseh Rd, Mooretown, ON NON 1MO</p>	<p>1. (a) Lease 1. (b) Easement</p> <p>2. Easement</p>	<p>43310-0075 (Part)</p>	<p>Part of Lot 20, Concession 4, Moore, St. Clair</p> <p><b>MINERAL RIGHTS ONLY</b></p>

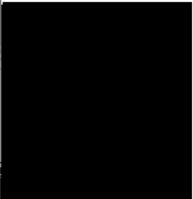
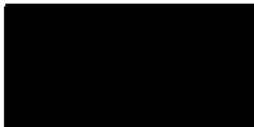

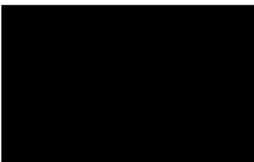
		<p>1. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p> <p>2. Esso Resources Canada Limited</p> <p>3. Imperial Oil Limited</p>	<p>1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>2. 505 Quarry Park Blvd., Calgary, AB T2C 5N1</p> <p>3. 505 Quarry Park Blvd., Calgary, AB T2C 5N1</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement</p> <p>2. Lease</p> <p>3. Lease</p>	43310-0078	Part of Lot 19, Concession 4, Moore, St. Clair
		<p>1. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p> <p>2. Esso Resources Canada Limited</p> <p>3. Imperial Oil Limited</p>	<p>1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>2. 505 Quarry Park Blvd., Calgary, AB T2C 5N1</p> <p>3. 505 Quarry Park Blvd., Calgary, AB T2C 5N1</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement</p> <p>2. Lease</p> <p>3. Lease</p>	43310-0079	Part of Lot 19, Concession 4, Moore, St. Clair



[REDACTED]	[REDACTED]	1. The Hydro-Electric Power Commission of Ontario	1. (Ontario Hydro) 185 Clegg Rd., P.O.Box 4300, Internal R32, Markham, ON L6G 1B7	1. Easement	43310-0095	Part of Lot 20, Concession 3, Moore, St. Clair
		2. Ram Petroleums Limited	2. 435 Exeter Road, London, ON N6E 2Z3	2. Lease		
		3. The Corporation of the Township of St. Clair	3. 1155 Emily Street, Mooretown, ON N0N 1M0	3. Agreement		
		4. EnWin Utilities	4. 787 Ouelette Ave., Windsor, ON N9A 5T7	4. Agreement		
		5. COGECO Cable Canada Inc.	5. 5 Place Ville Marie, Suite 915, Montreal, QC H3B 2G2	5. Lease		

(Continued)	(Continued)	(Continued)	(Continued)	(Continued)	(Continued)	(Continued)
		6. Enbridge Gas Inc. (Market Hub Partners Canada L.P.)	6. 50 Keil Drive North, Chatham, ON N7L 3V9	6. Lease		
			7. 2839 St. Clair Pkwy, Sombra, ON N0P 2H0	7. Mortgage		
		8. Canadian Imperial Bank of Commerce	8. 1170 London Road, Sarnia, ON N7S 1P4	8. Mortgage		

		1. The Hydro-Electric Power Commission of Ontario	1. (Ontario Hydro) 185 Clegg Rd., P.O.Box 4300, Internal R32, Markham, ON L6G 1B7	1. Easement	43310-0096	Part of Lot 19, Concession 3, Moore, St. Clair
		2. Mainstreet Credit Union Limited	2. 1295 London Rd, Sarnia, ON N7S 1P6	2. Mortgage		
		1. 1682468 Ontario Inc.	1. P.O. Box 1503, Station Main, Woodstock, ON N4S 0A7	1. (a) Lease 1. (b) Agreement	43310-0097	Part of Lot 19, Concession 3, Moore, St. Clair

		1. 1682468 Ontario Inc.	1. P.O. Box 1503, Station Main, Woodstock, ON N4S 0A7	1. (a) Lease 1. (b) Agreement	43310-0097	Part of Lot 19, Concession 3, Moore, St. Clair
		1. The Hydro-Electric Power Commission of Ontario  2. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)	1. (Ontario Hydro) 185 Clegg Rd., P.O.Box 4300, Internal R32, Markham, ON L6G 1B7  2. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0	1. Easement  2. (a) Lease 2. (b) Agreement 2. (c) Easement	43310-0098	Part of Lot 20, Concession 4, Moore, St. Clair

<div data-bbox="191 318 434 397" style="background-color: black; width: 116px; height: 49px;"></div>	<div data-bbox="472 329 724 483" style="background-color: black; width: 120px; height: 95px;"></div>	<p>1. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p> <p>2. Enbridge Energy Distribution Inc.</p>	<p>1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>2. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p>	<p>1. (a) Lease 1. (b) Agreement</p> <p>2. Easement</p>	<p>43310-0104</p>	<p>Part of Lot 20, Concession 4, Moore, St. Clair</p> <p><b>MINERAL RIGHTS ONLY</b></p>
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	A	B	C	D	E	F	G	H	I	J
1	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	State	ZIP Code	Country or Region	UPS Tracking number
2			Enbridge Gas Inc.	3501 Tecumseh Rd.		Mooretown	ON	N0N 1M0	Canada	1Z4R7V942092316477
3						Corunna	ON	N0N 1G0	Canada	1Z4R7V942093638083
4			Hydro One Electric Power Commission of Ontario	185 Clegg Rd.		Markham	ON	L6G 1B7	Canada	1Z4R7V942091018694
5						Sarnia	ON	N7W 1B8	Canada	1Z4R7V942091558306
6						London	ON	N5X 3J3	Canada	1Z4R7V942092356915
7						London	ON	N6G 4J1	Canada	1Z4R7V942090514524
8						Corunna	ON	N0N 1G0	Canada	1Z4R7V942093131138
9						Corunna	ON	N0N 1G0	Canada	1Z4R7V942092306746
10			Bank of Montreal	1362 Lambton Mall Rd.		Sarnia	ON	N7S 5A1	Canada	1Z4R7V942090141356
11			Tom Wilson Farms	894 Petrolia Line		Corunna	ON	N0N 1G0	Canada	1Z4R7V942093734960
12			Nova Chemicals (Petrosar Limited)	1086 Modeland Rd.	Building 1040, Suite 201	Sarnia	ON	N7S 6L2	Canada	1Z4R7V942090187576
13			Dome NGTL Pipeline Ltd.	1400-607 8th Ave. SW.		Calgary	AB	T2P 0A7	Canada	1Z4R7V940497215562
14			Nova Chemicals (Canada) Ltd.	785 Petrolia Line		Corunna	ON	N0N 1G0	Canada	1Z4R7V942095250578
15			Bank of Montreal	200 Ouellette Ave.		Windsor	ON	N9A 1A5	Canada	1Z4R7V942096303581
16				1148 Rokeby Line		Mooretown	ON	N0N 1G0	Canada	1Z4R7V942097774599
17			The Toronto Dominion Bank	1210 London Rd.		Sarnia	ON	N7S 1P4	Canada	1Z4R7V942097063606
18						Plymouth	MN	55441	USA	1Z4R7V946796570615
19						Draper	Utah	84020	USA	1Z4R7V940491599187
20			The Corporation of the Township of Lambton			Wyoming	ON	N0N 1T0	Canada	1Z4R7V942098695628
21						Courtright	ON	N0N 1H0	Canada	1Z4R7V942095838630
22			Esso Resources	505 Quarry Park Blvd.		Calgary	AB	T2C 5N1	Canada	1Z4R7V940495399645
23			Ministry of Northern Development and Mines	933 Ramsey Lake Rd.	6th Floor	Sudbury	ON	P3E 6B5	Canada	1Z4R7V942099778653
24			The Corporation of the Township of St. Clair	1155 Emily St.		Mooretown	ON	N0N 1M0	Canada	1Z4R7V942090069793
25						Courtright	ON	N0N 1H0	Canada	1Z4R7V942092699402

	A	B	C	D	E	F	G	H	I	J
1	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	State	ZIP Code	Country or Region	UPS Tracking number
26	[REDACTED]	[REDACTED]		[REDACTED]		Point Edward	ON	N7T 0A4	Canada	1Z4R7V942091588015
27	[REDACTED]	[REDACTED]		[REDACTED]		Courtright	ON	N0N 1H0	Canada	1Z4R7V942093835628
28			Ram Petroliums Limited	432 Exeter Rd.		London	ON	N6E 2Z3	Canada	1Z4R7V942091542233
29			EnWin Utilities	787 Ouelette Ave.		Windsor	ON	N9A 5T7	Canada	1Z4R7V942091807840
30			COGECO Cable Canada Inc.	5 Place Ville Marie	Suite 915	Montreal	Quebec	N3B 2G2	Canada	1Z4R7V940490460283
31	[REDACTED]	[REDACTED]		[REDACTED]		Sombra	ON	N0P 2H0	Canada	1Z4R7V942091732457
32			Canadian Imperial Bank of Commerce	1170 London Rd.		Sarnia	ON	N7S 1P4	Canada	1Z4R7V942093416063
33	[REDACTED]	[REDACTED]		[REDACTED]		Courtright	ON	N0N 1H0	Canada	1Z4R7V942093958675
34			Mainstreet Credit Union	1295 London Rd.		Sarnia	ON	N7S 1P6	Canada	1Z4R7V942090020898
35	[REDACTED]	[REDACTED]		[REDACTED]		Sombra	ON	N0P 2H0	Canada	1Z4R7V942094740504
36			1682468 Ontario Inc.	PO Box 1503	Station Main	Woodstock	ON	N4S 0A7	Canada	RW234439255CA - Sent Canada Post Registered Mail
37	[REDACTED]	[REDACTED]		[REDACTED]		Courtright	ON	N0N 1H0	Canada	1Z4R7V942091719114

See page 51 for  
confirmation



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[1Z4R7V942092316477](#)  
Delivered  
Delivered On: Tuesday, August 24 at 12:58 P.M. at Receiver



[1Z4R7V942093638083](#)  
Delivered  
Delivered On: Tuesday, August 24 at 3:42 P.M. at Front Door



[1Z4R7V942091018694](#)  
Delivered  
Delivered On: Tuesday, August 24 at 10:57 A.M. at Receiver



[1Z4R7V942091558306](#)  
Delivered  
Delivered On: Tuesday, August 24 at 3:46 P.M. at Residential



[1Z4R7V942092356915](#)



Delivered  
Delivered On: Tuesday, August 24 at 4:48 P.M. at Met Customer

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2

3

4

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1Z4R7V942090514524  
Delivered  
Delivered On: Tuesday, August 24 at 12:16 P.M. at Front Door



1Z4R7V942093131138  
Delivered  
Delivered On: Tuesday, August 24 at 10:33 A.M. at Front Door



1Z4R7V942092306746  
Delivered  
Delivered On: Tuesday, August 24 at 4:25 P.M. at Mailbox



1Z4R7V942090141356  
Delivered  
Delivered On: Tuesday, August 24 at 11:32 A.M. at Receiver



1Z4R7V942093734960

Delivered  
Delivered On: Tuesday, August 24 at 12:51 P.M. at Front Door

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[1Z4R7V942090187576](#)  
Delivered  
Delivered On: Tuesday, August 24 at 11:26 A.M. at Receiver



[1Z4R7V940497215562](#)  
Delivered  
Delivered On: Tuesday, August 24 at 1:32 P.M. at Front Door



[1Z4R7V942095250578](#)  
Delivered  
Delivered On: Tuesday, August 24 at 11:26 A.M. at Receiver



[1Z4R7V942096303581](#)  
Delivered  
Delivered On: Tuesday, August 24 at 11:00 A.M. at Front Desk



[1Z4R7V942097774599](#)

Delivered  
Delivered On: Tuesday, August 24 at 4:29 P.M. at Mailbox

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1Z4R7V942097063606

Delivered

Delivered On: Wednesday, August 25 at 11:26 A.M. at Receiver



1Z4R7V946796570615

Delivered

Delivered On: Tuesday, August 24 at 6:34 P.M. at Front Door



1Z4R7V940491599187

Delivered

Delivered On: Tuesday, August 24 at 1:39 P.M. at Front Door



1Z4R7V942098695628

Delivered

Delivered On: Tuesday, August 24 at 2:20 P.M. at Reception



1Z4R7V942095838630

Delivered  
Delivered On: Tuesday, August 24 at 1:12 P.M. at Side Door

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		1	2	3	4	5		
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[1Z4R7V940495399645](#)  
Delivered  
Delivered On: Tuesday, August 24 at 12:14 P.M. at Receiver



[1Z4R7V942099778653](#)  
Delivered  
Delivered On: Friday, August 27 at 10:43 A.M.



[1Z4R7V942090069793](#)  
Delivered  
Delivered On: Tuesday, August 24 at 10:44 A.M. at Drop box



[1Z4R7V942092699402](#)  
Delivered  
Delivered On: Tuesday, August 24 at 1:10 P.M. at Rear Door



[1Z4R7V942091588015](#)



Delivered  
Delivered On: Wednesday, August 25 at 6:05 P.M.

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		1	2	3	4	5		
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1Z4R7V942093835628  
Delivered  
Delivered On: Tuesday, August 24 at 4:47 P.M. at Side Door



1Z4R7V942091542233  
Address Information Required  
Estimated delivery: Check back tomorrow for an updated delivery date.

Please see Page 50 to view the confirmed delivery



1Z4R7V942091807840  
Delivered  
Delivered On: Thursday, August 26 at 10:09 A.M. at Receiver



1Z4R7V940490460283  
Delivered  
Delivered On: Tuesday, August 24 at 10:29 A.M. at Front Door



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1Z4R7V942091732457  
Delivered  
Delivered On: Tuesday, August 24 at 2:10 P.M. at Met Customer



1Z4R7V942093416063  
Delivered  
Delivered On: Tuesday, August 24 at 11:52 A.M. at Receiver



1Z4R7V942093958675  
Delivered  
Delivered On: Tuesday, August 24 at 4:46 P.M. at Mailbox



1Z4R7V942090020898  
Delivered  
Delivered On: Tuesday, August 24 at 12:04 P.M. at Receiver



1Z4R7V942094740504

Delivered  
Delivered On: Tuesday, August 24 at 2:18 P.M. at Front Door

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1Z4R7V942091719114

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1

2

Next

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Your shipment  
**1Z4R7V942091542233**

☐ Delivered On

**Wednesday, September 01 at 11:09 A.M. at Guard**

**Returned To**  
WILLOWDALE CA

**Received By:**  
DAVID

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Information updated: Sept.

Canada Post Tracking #  
RW234439255CA

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Dated	Time	State
26 august	12:23 p.m.	Book Woodstock, ON
	12:23 p.m.	Signature available <a href="#">Download the delivery confirmation</a>
25 august	10:43 a.m.	A notice has been left to indicate where and when the item can be picked up Woodstock, ON  <a href="#">More information</a>

Show more ☐



## Support

- What is an expected delivery?
- What is a delivery standard?
- What is a delivery confirmation?

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## Exhibit E

**From:** [Stephanie Allman](#)  
**To:** [jbaranek@stclairtownship.ca](mailto:jbaranek@stclairtownship.ca); [administration@county-lambton.on.ca](mailto:administration@county-lambton.on.ca)  
**Subject:** EB-2021-0079 - Enbridge Gas Inc. - Corunna and Ladysmith Well Application - Notice of Hearing  
**Date:** Friday, August 20, 2021 8:51:00 AM  
**Attachments:** [Notice of Hearing.pdf](#)  
[Evidence.pdf](#)

---

### **To: The Townships of St. Clair & Lambton**

On July 30, 2021, Enbridge Gas filed an Application with the OEB in the above noted application. Enbridge Gas has applied to the Ministry of Northern Development, Mines, Natural Resources and Forestry ("MNDMNRF") for a licence to drill the two observation wells. Pursuant to section 40 of the Act, Enbridge Gas is seeking favourable report(s) from the Ontario Energy Board ("OEB") to the MNDMNRF to support the Company's applications to drill.

On August 18, 2021, the OEB issued the Notice of Application and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice of Application, Enbridge Gas' Application and the evidence listed below on Townships of St. Clair and Lambton.

- Exhibit B-1-1 – Project Need
  - Attachment 1 – Corunna DSA
  - Attachment 4 – Ladysmith DSA
- Exhibit C-1-1 – Alternatives & Project Description
- Exhibit F-1-1 – Environmental Matters
- Exhibit G-1-1 – Land Matters
- Exhibit H-1-1 – Indigenous Consultation

Attached please find a copy of the OEB's Notice of Application along with Enbridge Gas' Application and the above noted evidence as filed with the OEB for Enbridge's Corunna and Ladysmith Well Application. A complete paper copy of the evidence filed in this proceeding is available upon request. The evidence can be viewed on the Enbridge Gas website by accessing the link below and choosing the "Other Regulatory Proceedings" tab. <https://www.enbridgegas.com/about-enbridge-gas/regulatory>.

The deadline to become a registered intervenor is September 7, 2021.

Please contact the undersigned if you have any questions.

Thank you,

**Stephanie Allman**

Regulatory Coordinator – Regulatory Affairs

**ENBRIDGE GAS INC.**

TEL: 416 753-7805 | FAX: 416 495-6072

500 Consumers Road North York, Ontario M2J 1P8

[enbridgegas.com](https://www.enbridgegas.com)

**Integrity. Safety. Respect.**



## Exhibit F

**From:** [Stephanie Allman](#)  
**To:** [Regulatory@HydroOne.com](mailto:Regulatory@HydroOne.com); [w.d.kloostra@HydroOne.com](mailto:w.d.kloostra@HydroOne.com); [roman.dorfman@hydroone.com](mailto:roman.dorfman@hydroone.com)  
**Subject:** EB-2021-0079 - Enbridge Gas Inc. - Corunna and Ladysmith Well Application - Notice of Hearing  
**Date:** Friday, August 20, 2021 8:50:00 AM  
**Attachments:** [Notice of Hearing.pdf](#)  
[Evidence.pdf](#)

---

### **To: All affected utilities and railway companies**

On July 30, 2021, Enbridge Gas filed an Application with the OEB in the above noted application. Enbridge Gas has applied to the Ministry of Northern Development, Mines, Natural Resources and Forestry ("MNDMNR") for a licence to drill the two observation wells. Pursuant to section 40 of the Act, Enbridge Gas is seeking favourable report(s) from the Ontario Energy Board ("OEB") to the MNDMNR to support the Company's applications to drill.

On August 18, 2021, the OEB issued the Notice of Application and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice of Application, Enbridge Gas' Application and the evidence listed below on all affected utilities and railway companies.

- Exhibit B-1-1 – Project Need
  - Attachment 1 – Corunna DSA
  - Attachment 4 – Ladysmith DSA
- Exhibit C-1-1 – Alternatives & Project Description
- Exhibit F-1-1 – Environmental Matters
- Exhibit G-1-1 – Land Matters
- Exhibit H-1-1 – Indigenous Consultation

Attached please find a copy of the OEB's Notice of Application along with Enbridge Gas' Application and the above noted evidence as filed with the OEB for Enbridge's Corunna and Ladysmith Well Application. A complete paper copy of the evidence filed in this proceeding is available upon request. The evidence can be viewed on the Enbridge Gas website by accessing the link below and choosing the "Other Regulatory Proceedings" tab. <https://www.enbridgegas.com/about-enbridge-gas/regulatory>.

The deadline to become a registered intervenor is September 7, 2021.

Please contact the undersigned if you have any questions.

Thank you,

**Stephanie Allman**

Regulatory Coordinator – Regulatory Affairs

**ENBRIDGE GAS INC.**

TEL: 416 753-7805 | FAX: 416 495-6072

500 Consumers Road North York, Ontario M2J 1P8

## Exhibit G

**From:** [Stephanie Allman](#)  
**To:** [Zora Crnojacki](#); [Helma.Geerts@ontario.ca](mailto:Helma.Geerts@ontario.ca); [dan.minkin@ontario.ca](mailto:dan.minkin@ontario.ca); [Tony.difabio@ontario.ca](mailto:Tony.difabio@ontario.ca); [kmanouchehri@tssa.org](mailto:kmanouchehri@tssa.org); [Renwick, Sally \(MNRF\)](#); [maya.harris@ontario.ca](mailto:maya.harris@ontario.ca); [michelle.knieriem@ontario.ca](mailto:michelle.knieriem@ontario.ca); [Elms, Michael \(MMAH\)](#); [bridget.schulte-hostedde@ontario.ca](mailto:bridget.schulte-hostedde@ontario.ca); [McCullough, Jason \(ENDM\)](#); [eanotification.nregion@ontario.ca](mailto:eanotification.nregion@ontario.ca); [EA Notices to ERegion \(MECP\)](#); [eanotification.swregion@ontario.ca](mailto:eanotification.swregion@ontario.ca); [eanotification.wregion@ontario.ca](mailto:eanotification.wregion@ontario.ca); [eanotification.cregion@ontario.ca](mailto:eanotification.cregion@ontario.ca); [cory.ostrowka@infrastructureontario.ca](mailto:cory.ostrowka@infrastructureontario.ca); [sourceprotectionscreening@ontario.ca](mailto:sourceprotectionscreening@ontario.ca)  
**Subject:** EB-2021-0079 - Enbridge Gas Inc. - Corunna and Ladysmith Well Application - Notice of Hearing  
**Date:** Friday, August 20, 2021 8:48:00 AM  
**Attachments:** [Notice of Hearing.pdf](#), [Evidence.pdf](#)

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### **To: Members of the Ontario Pipeline Coordinating Committee**

On July 30, 2021, Enbridge Gas filed an Application with the OEB in the above noted application. Enbridge Gas has applied to the Ministry of Northern Development, Mines, Natural Resources and Forestry ("MNDMNRF") for a licence to drill the two observation wells. Pursuant to section 40 of the Act, Enbridge Gas is seeking favourable report(s) from the Ontario Energy Board ("OEB") to the MNDMNRF to support the Company's applications to drill.

On August 18, 2021, the OEB issued the Notice of Application and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice of Application, Enbridge Gas' Application and the evidence listed below on the members of the Ontario Pipeline Coordinating Committee.

- Exhibit B-1-1 – Project Need
  - Attachment 1 – Corunna DSA
  - Attachment 4 – Ladysmith DSA
- Exhibit C-1-1 – Alternatives & Project Description
- Exhibit F-1-1 – Environmental Matters
- Exhibit G-1-1 – Land Matters
- Exhibit H-1-1 – Indigenous Consultation

Attached please find a copy of the OEB's Notice of Application along with Enbridge Gas' Application and the above noted evidence as filed with the OEB for Enbridge's Corunna and Ladysmith Well Application. A complete paper copy of the evidence filed in this proceeding is available upon request. The evidence can be viewed on the Enbridge Gas website by accessing the link below and choosing the "Other Regulatory Proceedings" tab. <https://www.enbridgegas.com/about-enbridge-gas/regulatory>.

The deadline to become a registered intervenor is September 7, 2021.

Please contact the undersigned if you have any questions.

Thank you,

**Stephanie Allman**

Regulatory Coordinator – Regulatory Affairs

## Exhibit H

**From:** [Stephanie Allman](#)  
**To:** [POSRecords@ontario.ca](mailto:POSRecords@ontario.ca); [Danielle.Douglas@ontario.ca](mailto:Danielle.Douglas@ontario.ca); [Chelsea.Ungar@ontario.ca](mailto:Chelsea.Ungar@ontario.ca)  
**Subject:** EB-2021-0079 - Enbridge Gas Inc. - Corunna and Ladysmith Well Application - Notice of Hearing  
**Date:** Friday, August 20, 2021 8:49:00 AM  
**Attachments:** [Notice of Hearing.pdf](#)  
[Evidence.pdf](#)

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### **To: The Ministry of Northern Development, Mines, Natural Resources and Forestry, Petroleum Operations Section, London, Ontario**

On July 30, 2021, Enbridge Gas filed an Application with the OEB in the above noted application. Enbridge Gas has applied to the Ministry of Northern Development, Mines, Natural Resources and Forestry ("MNDMNRF") for a licence to drill the two observation wells. Pursuant to section 40 of the Act, Enbridge Gas is seeking favourable report(s) from the Ontario Energy Board ("OEB") to the MNDMNRF to support the Company's applications to drill.

On August 18, 2021, the OEB issued the Notice of Application and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice of Application, Enbridge Gas' Application and the evidence listed below on the Ministry of Northern Development, Mines, Natural Resources and Forestry, Petroleum Operations Section, London, Ontario.

- Exhibit B-1-1 – Project Need
  - Attachment 1 – Corunna DSA
  - Attachment 4 – Ladysmith DSA
- Exhibit C-1-1 – Alternatives & Project Description
- Exhibit F-1-1 – Environmental Matters
- Exhibit G-1-1 – Land Matters
- Exhibit H-1-1 – Indigenous Consultation

Attached please find a copy of the OEB's Notice of Application along with Enbridge Gas' Application and the above noted evidence as filed with the OEB for Enbridge's Corunna and Ladysmith Well Application. A complete paper copy of the evidence filed in this proceeding is available upon request. The evidence can be viewed on the Enbridge Gas website by accessing the link below and choosing the "Other Regulatory Proceedings" tab. <https://www.enbridgegas.com/about-enbridge-gas/regulatory>.

The deadline to become a registered intervenor is September 7, 2021.

Please contact the undersigned if you have any questions.

Thank you,

**Stephanie Allman**

Regulatory Coordinator – Regulatory Affairs

## Exhibit H

**From:** [Petroleum Operations Records \(MNRF\)](#)  
**To:** [Stephanie Allman](#)  
**Subject:** [External] Automatic reply: EB-2021-0079 - Enbridge Gas Inc. - Corunna and Ladysmith Well Application - Notice of Hearing  
**Date:** Friday, August 20, 2021 8:50:20 AM

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**EXTERNAL: PLEASE PROCEED WITH CAUTION.**

This e-mail has originated from outside of the organization. Do not respond, click on links or open attachments unless you recognize the sender or know the content is safe.

Thank you for contacting the Ministry of Natural Resources and Forestry's Petroleum Operations Section. This communication acknowledges receipt of your e-mail and advises that one of our staff will reach out to you within 15 business days to update you on the status of your request.

If you have submitted an Operation Activity Notice, we will review your submission and, if there are no concerns, we will update the status in our system. If we have any questions, we will contact you.

Please note that our regular working hours are 08:15 to 16:30 (EST) Monday to Friday. This email account is not monitored outside of these hours, on weekends, or on statutory holidays.

If this is an emergency involving a spill, please report it to the Spills Action Centre by calling 416-325-3000, 1-800-268-6060 (toll free), or 1-855-889-5775 (TTY).

For general information about exploring for and extracting oil, natural gas and salt resources in Ontario, visit [Ontario.ca](https://www.ontario.ca).

Regards,  
Petroleum Operations Section.

## Exhibit I

**From:** [Stephanie Allman](#)  
**To:** ["mdeisley@scrca.on.ca"](mailto:mdeisley@scrca.on.ca)  
**Subject:** EB-2021-0079 - Enbridge Gas Inc. - Corunna and Ladysmith Well Application - Notice of Hearing  
**Date:** Friday, August 20, 2021 9:27:00 AM  
**Attachments:** [Notice of Hearing.pdf](#)  
[Evidence.pdf](#)

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### **To: St. Clair Region Conservation Authority**

On July 30, 2021, Enbridge Gas filed an Application with the OEB in the above noted application. Enbridge Gas has applied to the Ministry of Northern Development, Mines, Natural Resources and Forestry ("MNDMNR") for a licence to drill the two observation wells. Pursuant to section 40 of the Act, Enbridge Gas is seeking favourable report(s) from the Ontario Energy Board ("OEB") to the MNDMNR to support the Company's applications to drill.

On August 18, 2021, the OEB issued the Notice of Application and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice of Application, Enbridge Gas' Application and the evidence listed below on the St. Clair Region Conservation Authority

- Exhibit B-1-1 – Project Need
  - Attachment 1 – Corunna DSA
  - Attachment 4 – Ladysmith DSA
- Exhibit C-1-1 – Alternatives & Project Description
- Exhibit F-1-1 – Environmental Matters
- Exhibit G-1-1 – Land Matters
- Exhibit H-1-1 – Indigenous Consultation

Attached please find a copy of the OEB's Notice of Application along with Enbridge Gas' Application and the above noted evidence as filed with the OEB for Enbridge's Corunna and Ladysmith Well Application. A complete paper copy of the evidence filed in this proceeding is available upon request. The evidence can be viewed on the Enbridge Gas website by accessing the link below and choosing the "Other Regulatory Proceedings" tab. <https://www.enbridgegas.com/about-enbridge-gas/regulatory>.

The deadline to become a registered intervenor is September 7, 2021.

Please contact the undersigned if you have any questions.

Thank you,

**Stephanie Allman**

Regulatory Coordinator – Regulatory Affairs

**ENBRIDGE GAS INC.**

TEL: 416 753-7805 | FAX: 416 495-6072

500 Consumers Road North York, Ontario M2J 1P8

## Exhibit I

**From:** [Melissa Deisley](#)  
**To:** [Stephanie Allman](#)  
**Subject:** [External] Automatic reply: EB-2021-0079 - Enbridge Gas Inc. - Corunna and Ladysmith Well Application - Notice of Hearing  
**Date:** Friday, August 20, 2021 9:27:56 AM

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**EXTERNAL: PLEASE PROCEED WITH CAUTION.**

This e-mail has originated from outside of the organization. Do not respond, click on links or open attachments unless you recognize the sender or know the content is safe.

Thank you, your email has been received. Due to an unprecedented number of applications being received, I am unable to respond immediately. Please do not redirect your inquiry to other staff within the Conservation Authority, through phone or email, as this may cause delays in processing. Your application will be addressed by the appropriate staff member. Permits are being processed in the order they are received. We cannot provide an accurate date of when your permit will be finalized at this time. I am working from home due to COVID-19, and will be checking voicemails periodically.

Please refer to our website for our online mapping, forms, fee schedules and policies & guidelines.

Smell Gas? [Call 1-866-763-5427](tel:1-866-763-5427)

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# Regulatory information

Enbridge Gas is a regulated company through the Ontario Energy Board and Canada Energy Regulator. You can view all of our rate case information and evidence — as well as the evidence we filed in other regulatory proceedings. Please note that we have not posted any evidence that was confidential or that required a non-disclosure agreement.

FRANCHISES

OTHER REGULATORY PROCEEDINGS

RATE CASES AND QRAM

- EB-2021-0079 – Corunna and Ladysmith Well Application
  - Application
  - Notice of Application
  - Notice of Hearing
- EB-2021-0072 - 2019 – DSM Deferral and Variance Account Disposition
- EB-2020-0212-2021 – Federal Carbon Pricing Program Application
- EB-2020-0134-2019 – Utility Earnings and Disposition of Deferral and Variance Account Balances App
- EB-2020-0134-2019
- EB-2020-0105 – Kimball Colinville and Payne Well
- EB-2020-0094 – SEC TCS HAF
- EB-2020-0091 – Integrated Resource Planning Proposal IRP
- EB-2020-0067 – 2017 and 2018 DSM

- ☐ EB-2020-0066 – Voluntary RNG Program
- ☒ EB-2019-0271 – 2021 DSM Plan
- ☒ EB-2019-0247-2020 – Federal Carbon Pricing Application
- ☒ EB-2019-0142 – Implementation of Bill 32 and Ontario Regulation 24-19
- ☒ EB-2019-0105 – 2018 ESM
- ☒ EB-2019-0012 – Ladysmith Storage Pool - Well Application

## About Enbridge Gas

- About Us
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- Projects
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