

John Vellone
T: 416-367-6730
jvellone@blg.com

Flora Ho
T: 416-367-6581
fho@blg.com

Borden Ladner Gervais LLP
Bay Adelaide Centre, East Tower
22 Adelaide Street West
Toronto ON M5H 4E3
Canada
T 416-367-6000
F 416-367-6749
blg.com



September 15, 2021

Delivered by Email & RESS

Ms. Christine Long, Registrar
Ontario Energy Board
P.O.Box 2319, 27th Floor
2300 Yonge Street
Toronto, ON M4P 1E4

Dear Ms. Long:

**Re: OEB File No. EB-2020-0043
North Bay Hydro Distribution Limited (“NBHDL”)
2021 Rates Application
Draft Rate Order**

In accordance with the Ontario Energy Board’s Decision and Order in this proceeding dated September 9, 2021, please find enclosed NBHDL’s Draft Rate Order with a proposed Tariff of Rates and Charges, and associated models.

Yours very truly,

BORDEN LADNER GERVAIS LLP

Per:

A handwritten signature in black ink, appearing to read 'Flora Ho', is written over a light blue horizontal line.

Flora Ho

cc: Intervenors of record in EB-2020-0043

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Sched. B, as amended (the “Act”);

AND IN THE MATTER OF an Application by North Bay Hydro Distribution Limited under Section 78 of the Act for an order approving just and reasonable rates and other charges for electricity distribution to be effective May 1, 2021.

NORTH BAY HYDRO DISTRIBUTION LIMITED

DRAFT RATE ORDER

FILED: SEPTEMBER 15, 2021

Micheal Roth
Regulatory Manager
North Bay Hydro Distribution Limited
74 Commerce Crescent
P.O. Box 3240
North Bay, ON P1B 8Y5
Tel: 705-474-8100
mroth@northbayhydro.com

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LIST OF ATTACHMENTS:

Attachment A: NBHDL's 2021 Proposed Tariff of Rates and Charges

Attachment B: Foregone Revenue Rate Rider Calculation

A. DRAFT RATE ORDER

A.1 BACKGROUND

North Bay Hydro Distribution Limited (“NBHDL”) filed a Cost of Service application with the Ontario Energy Board (“OEB”) on January 5, 2021 under section 78 of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B) (the “Act”), seeking approval for changes to the rates that NBHDL charges for electricity distribution and other charges, to be effective May 1, 2021 (OEB Docket Number EB-2020-0043) (the “Application”).

The OEB issued and published a Notice of Hearing dated January 21, 2021, and Procedural Order No. 1 on February 18, 2021, the latter of which required the parties to develop a draft issues list.

NBHDL and the following Intervenors (the “Intervenors”), participated in the Application process:

Consumers Council of Canada (“CCC”);
Hydro One Networks Inc. (“HONI”);
Mr. Donald D. Rennick (“DDR”);
School Energy Coalition (“SEC”); and
Vulnerable Energy Consumers Coalition (“VECC”).

On April 1, 2021, NBHDL filed its Interrogatory Responses with the OEB pursuant to which NBHDL updated several models and submitted them to the OEB as Excel documents.

On April 9, 2021, following the Interrogatories, Ontario Energy Board staff (“OEB Staff”) filed submissions with the OEB stating that the parties were not able to come to full agreement regarding the issues list, specifically, on Issue 5.3 as proposed by SEC.

On April 12, 2021, the OEB issued Procedural Order No. 2, ordering the parties to the proceeding to file written submissions on the proposed issues list by April 15, 2021. On April 19, 2021, the OEB issued its Decision on Issues List, adding Issue 5.3 with revised wording and approving the balance of the issues list as submitted by OEB Staff.

Pursuant to Procedural Order No. 1, a Settlement Conference was convened on April 20, 2021 and continued to April 21, 2021, in accordance with the OEB’s *Rules of Practice and Procedure* and the OEB’s *Practice Direction on Settlement Conferences*. Mr. Andrew Pride acted as facilitator for the Settlement Conference which lasted for two days. HONI did not participate in the Settlement Conference and did not take a position on any issues in the settlement proposal for partial settlement filed by NBHDL on May 18, 2021, which represented a comprehensive settlement on all but five issues (“Settlement Proposal”).

The remaining unsettled issues were the following:

- Issue 1.2 – Operations, Maintenance and Administration (“OM&A”) (unsettled)
- Issue 3.3 – Rate Design, including fixed/variable splits (unsettled)

- Issue 5.1 – Effective Date (unsettled)
- Issue 5.2 – Previous Requirements/Agreements from EB-2014-0099 (partially settled)
 - Exploring the possibility of better aligning North Bay Hydro’s incentive pay structure with metrics and outcomes as described in EB-2014-0099
 - Completing a comprehensive review of all of North Bay Hydro’s processes and systems underlying its working capital requirements
- Issue 5.3 – Outcomes of the Phase 1 Transaction in EB-2019-0015 (unsettled)

On Issue 5.2, there were two previous requirements, which are listed above. The parties to the settlement agreed that NBHDL responded appropriately to the second requirement but reached no settlement on the first item.

As set out in the Settlement Proposal, NBHDL was allowed to file an update to evidence consisting of additional compensation benchmarking information within 14 days of filing of the Settlement Proposal.

OEB Staff filed its submission on the Settlement Proposal on May 21, 2021.

On May 28, 2021, NBHDL filed updated evidence consisting of additional compensation benchmarking information.

Decision and Procedural Order No. 3 was issued on May 31, 2021 and the OEB accepted the Settlement Proposal (subject to comments related to the creation of Account 1508 – Broadband Pole Attachment Variance Account and the conditions as set out in the Settlement Proposal).

Pursuant to Decision and Procedural Order No. 3, NBHDL filed additional information with respect to Account 1508 – Broadband Pole Attachment Variance Account on June 4, 2021. Also pursuant to Decision and Procedural Order No. 3, SEC filed written interrogatories with respect to the updated evidence on June 4, 2021 and NBHDL provided its written response on June 14, 2021.

The OEB ordered for a one-day oral hearing to hear the unsettled issues 1.2, 5.2 and 5.3 and written submissions on issues 3.3 and 5.1. NBHDL, CCC, DDR, SEC, and VECC participated in a virtual transcribed oral hearing on June 22, 2021.

Pursuant to Decision and Procedural Order No. 3, NBHDL filed its Argument in Chief on the unsettled issues with the OEB on June 29, 2021. OEB Staff and DDR filed written submissions on July 14, 2021, and CCC, SEC, and VECC filed written submissions on July 15, 2021. NBHDL filed its reply submission with the OEB and served it on all parties on July 28, 2021, pursuant to Decision and Procedural Order No. 3 and the direction of the OEB Commissioners during the oral hearing.

The OEB issued its Decision and Order for NBHDL’s 2021 Cost of Service Application on

September 9, 2021 (“Decision and Order”) that addressed the unsettled issues.

A.2 INTRODUCTION

The Decision and Order addressed the unsettled issues (as listed above):

- Issue 1.2 – Operations, Maintenance and Administration
- Issue 3.3 – Rate Design, Including Fixed/Variable Splits
- Issue 5.1 – Effective Date
- Issue 5.2 – Previous Requirements/Agreements from EB-2014-0099
- Issue 5.3 – Outcomes of the Phase 1 Transaction in EB-2019-0015

As a result of the Decision and Order, NBHDL has revised a number of excel models in support of this Draft Rate Order. These live excel models have been filed through the OEB's e-filing service and include the following:

- NBHDL_2021_Tariff Schedule_Bill Impact Model_NO GS 3000-5000_DRO_20210915.XLSB
- NBHDL_2021_Tariff NBHDL_2021_Tariff Schedule Bill Impact Model_GS 3000-5000_ONLY_DRO_20210915.XLSB
- North Bay 2021 Foregone Rev Rate Rider - DRO_20210915.xlsx
- NBHDL_2021 DVA Continuity Schedule_DRO_20210915.XLSB
- NBHDL_2021_Test year Income Tax PILs_DRO_20210915.XLSX
- NBHDL_2021 Rev Reqt Workform_DRO_20210915.XLSM
- NBHDL_2021_Cost_Allocation_Model_DRO_20210915.xlsm

NBHDL has also provided attachments to this Draft Rate Order which provide further support of the calculations for the OEB.

This document is called a “Draft Rate Order” because it is a proposal by NBHDL to the OEB accepting the changes pursuant to the Decision and Order on the unsettled issues in this proceeding.

In the Decision and Order, the OEB ordered that NBHDL filed its draft rate order on or before September 15, 2021 with a proposed Tariff of Rates and Charges. NBHDL has fully complied with the Decision and Order and has implemented changes as directed by the Board in its Decision and Order.

A.3 OM&A (ISSUE 1.2)

The Decision and Order approved an OM&A annual budget of \$7.816 million for setting the new distribution rates for 2021, which represents a reduction of \$0.750 million from NBHDL’s proposed 2021 OM&A budget of \$8.566 million.

For the purposes of updating the relevant OEB models and determining final rates for 2021, NBHDL has reflected this reduction in the general categories of Operating, Maintenance and Administrative costs. NBHDL notes that the OM&A reduction has been achieved across a variety of accounts and cost categories; however, this current allocation between categories and accounts at this point in time is at a high level and NBHDL will operate within its cost envelope.

The OM&A reduction of \$0.750 million has also resulted in a reduction of working capital allowance at rate of 7.5% of \$56,250.

Table 1 – 2021 OM&A, Working Capital, and Working Capital Allowance Impact

2021 Test Year					
	Application	Adjustments	Settlement	Adjustments	Board Decision
OM&A Expenses	\$ 8,681,705		\$ 8,681,705	\$ (750,000)	\$ 7,931,705
Cost of Power	\$ 66,051,805	\$ (9,903,620)	\$ 56,148,185	\$ -	\$ 56,148,185
Working Capital Base	\$ 74,733,510	\$ (9,903,620)	\$ 64,829,890	\$ -	\$ 64,079,890
Working Capital Base %	7.5%		7.5%	\$ -	7.5%
	Application	Impact	Settlement	Impact	Board Decision
Working Capital Allowance	\$ 5,605,013	\$ (742,772)	\$ 4,862,242	\$ (56,250)	\$ 4,805,992

A.4 RATE BASE

NBHDL’s working capital expenses have been reduced by \$0.750 million, the amount of the 2021 OM&A reduction resulting from the Decision and Order. The decrease of \$0.750 million at a working capital allowance rate of 7.5% results in a reduction of rate base of \$56,250.

The table below exhibits the impact of these adjustments on Rate Base:

Table 2 – Rate Base (Revenue Requirement Work Form)

Line No.	Particulars	Initial Application	Adjustments	Interrogatory Responses	Adjustments	Per Board Decision
1	Gross Fixed Assets (average) ⁽²⁾	\$141,028,782	(\$432,557)	\$140,596,225	\$ -	\$140,596,225
2	Accumulated Depreciation (average) ⁽²⁾	(\$70,406,309)	\$149,002	(\$70,257,308)	\$ -	(\$70,257,308)
3	Net Fixed Assets (average) ⁽²⁾	\$70,622,473	(\$283,555)	\$70,338,918	\$ -	\$70,338,918
4	Allowance for Working Capital ⁽¹⁾	\$5,605,013	(\$742,772)	\$4,862,242	(\$56,250)	\$4,805,992
5	Total Rate Base	\$76,227,486	(\$1,026,327)	\$75,201,159	(\$56,250)	\$75,144,909

A.5 RATE DESIGN, INCLUDING FIXED/VARIABLE SPLITS (ISSUE 3.3)

In the Decision and Order, the OEB found that there is no requirement to freeze the fixed charges for the GS 50 – 2,999 kW and the GS 3,000 – 4,999 kW rate classes at the current levels and that it is reasonable to maintain the split between the fixed and variable charges approved as part of NBHDL’s last cost of service application.

The table below shows the fixed/variable splits of the various rate classes.

Table 3 – Fixed/Variable Split

Class	Current Volumetric %	Current Fixed %	Total
GS >50 to 2999 kW	55.50%	44.50%	100%
GS >3000 to 4999 kW	17.62%	82.38%	100%

A.6 *EFFECTIVE DATE (ISSUE 5.1)*

In the Decision and Order, the OEB approved NBHDL's request for a May 1, 2021 effective date and found that the collection of foregone revenues is appropriate. NBHDL confirms that in Attachment A: NBHDL's 2021 Proposed Tariff of Rates and Charges, NBHDL has used an October 1, 2021 implementation date for rates effective May 1, 2021.

NBHDL has calculated the foregone revenue for 5 months from May 1, 2021 to September 30, 2021, for a total value of \$388,100. Proposed rate riders have been calculated to collect this revenue over a 12-month period effective from October 1, 2021 to September 30, 2022. Details on the Foregone Revenue methodology can be found in Attachment B.

A.7 FORGONE REVENUE RATE RIDER

NBHDL has calculated both fixed and variable distribution rate riders to recover the 5 months of foregone revenue over a 12-month recovery period. These foregone revenue rate riders are proposed to be effective from October 1, 2021 to September 30, 2022.

NBHDL has added to its Draft Rate Order the following two rates for each rate class:

- “Foregone Distribution Revenue Rate Rider - Service Charge - Effective until September 30, 2022” representing the fixed distribution monthly rate rider.
- “Foregone Distribution Revenue Rate Rider - Volumetric Rate - Effective until September 30, 2022” representing the volumetric distribution rate rider.

These calculations are provided in Attachment B: Foregone Revenue Rate Rider Calculation and NBHDL has also filed a live excel model in support of these calculations.

Table 4 – Foregone Revenue

Customer Class	Units	Foregone Revenue Rate Rider - Fixed Charge	Units	Foregone Revenue Rate Rider - Volumetric Charge
Residential	# of Customers	\$ 1.44	per kWh	\$ -
GS < 50 kW	# of Customers	\$ 0.77	per kWh	\$ 0.0006
GS >50 to 2999 kW	# of Customers	\$ 12.56	per kW	\$ 0.0977
GS >3000 to 4999 kW	# of Customers	\$ 206.03	per kW	\$ 0.0195
Street Lighting	# of Customers	\$ (1.52)	per kW	\$ (8.1590)
Sentinal Lighting	# of Customers	\$ 0.15	per kW	\$ 0.5442
Unmetered Scattered Load	# of Customers	\$ 0.17	per kWh	\$ 0.0004

A.8 PREVIOUS REQUIREMENTS/AGREEMENTS FROM EB-2014-0099 (ISSUE 5.2)

The parties to the Settlement Agreement agreed that NBHDL appropriately responded to the second requirement in Issue 5.2, which was to complete a comprehensive review of all NBHDL's processes and systems underlying its working capital requirements.

Regarding the first requirement in Issue 5.2, which was to explore the possibility of better aligning NBHDL's incentive pay structure with the metrics and outcomes as described in EB-2014-0099, the OEB in its Decision found that a completion date of December 18, 2021 for a review of NBHDL's incentive pay structure to better align it with the metrics and outcomes described in EB-2014-0099 proceeding is reasonable. Additionally, the OEB stated that it expects that NBHDL will not delay until its next rebasing application to implement new opportunities to improve its incentive pay structure as part of this review.

There are no calculations required with respect to this issue.

A.9 OUTCOMES OF THE PHASE 1 TRANSACTION IN EB-2019-0015 (ISSUE 5.3)

In the Decision and Order, the OEB found that efficiency savings have been effectively considered as part of the reductions in OM&A costs ordered in this proceeding.

The OEB stated that while it expects to see efficiency savings as part of the Phase 2 transaction, the OEB did allow for separate cost of service applications. To the extent that some synergies should have been realized as part of the Phase 1 transaction, the OEB concludes that they have been effectively considered as part of the reductions in OM&A budget ordered in this proceeding.

There are no calculations required with respect to this issue. The reductions in OM&A and its relevant calculations have been set out in Sections A.3 above.

A.10 BILL IMPACT ANALYSIS

NBHDL has completed its customer bill impact analysis after completing the above-mentioned amendments related to the OEB’s Decision.

The table below presents a summary of NBHDL’s bill impacts. NBHDL confirms that the rates and charges input into the Tariff and Bill Impacts Model is rounded to the decimal places as shown on the Draft Rate Order. NBHDL submits that its bill impacts and all rates are reasonable, and does not require any rate mitigation for any of its rate classes.

Table 5 – Bill Impacts Summary

Rate Class	Usage		Distribution (Fixed and Volumetric - Sub A)				Total Bill (Including HST)			
	kWh	kW	Current 2020	Proposed 2021	\$ Change	Impact %	Current 2020	Proposed 2021	\$ Change	Impact %
Board Required										
Residential - TOU	750		\$29.19	\$33.19	\$4.00	13.7%	\$117.86	\$121.72	\$3.86	3.3%
Residential - 10th %	92		\$29.19	\$32.66	\$3.47	11.9%	\$39.23	\$42.51	\$3.28	8.4%
GS<50	2000		\$63.40	\$73.41	\$10.01	15.8%	\$297.26	\$304.10	\$6.84	2.3%
Utility Specific										
Residential - 90th %	1,535		\$29.19	\$33.82	\$4.63	15.9%	\$211.67	\$216.22	\$4.55	2.1%
Residential - Retailer	750		\$29.19	\$33.19	\$4.00	13.7%	\$122.79	\$126.61	\$3.82	3.1%
GS<50 Retailer	2,000		\$63.40	\$73.41	\$10.01	15.8%	\$310.80	\$317.53	\$6.73	2.2%
GS<50 - 90th%	6,400		\$147.88	\$174.17	\$26.29	17.8%	\$897.77	\$914.27	\$16.50	1.8%
GS 50-2,999 kW - Median	33,000	75	\$513.44	\$611.51	\$98.07	19.1%	\$5,473.59	\$5,567.73	\$94.14	1.7%
GS 50-2,999 kW - 90%	117,000	244	\$958.91	\$1,181.73	\$222.82	23.2%	\$18,303.12	\$18,490.46	\$187.34	1.0%
GS 3,000-4,999 kW	1,280,000	2440	\$9,754.41	\$11,924.76	\$2,170.35	22.2%	\$199,224.59	\$200,905.10	\$1,680.51	0.8%
Street Lighting	170,000	474	\$40,316.67	\$7,368.56	(\$32,948.11)	-81.7%	\$70,619.57	\$33,073.17	(\$37,546.40)	-53.2%
Sentinal Light	150	1	\$22.89	\$25.26	\$2.37	10.4%	\$41.38	\$39.73	(\$1.65)	-4.0%
Unmetered Scattered Load	150		\$7.44	\$8.21	\$0.77	10.3%	\$24.99	\$25.54	\$0.55	2.2%

NBHDL notes an exception to the Bill Impact Models as filed. NBHDL was approved for the “Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)”. This rider was originally scheduled to expire April 30, 2021. However, due to NBHDL electing to defer its May 1, 2021 rate increase, this rider’s expiration date is October 31, 2021. The attached Bill Impact Models do not take this deferral into account in Tab 2 (Current Tariff Sheet) and as such this rider is not present in the “Current OEB-Approved” section of Tab 6. The model does, however, have the appropriate expiration of this Rider in Tab 5 (Final Tariff Sheet).

NBHDL provides the following table detailing the impacts without the removal of the 2020 LRAMVA Rate Rider from the “Current 2020” calculation.

EB-2020-0043
North Bay Hydro Distribution Limited
Draft Rate Order
September 15, 2021

Rate Class	Usage		Distribution (Fixed and Volumetric - Sub A)				Total Bill (Including HST)			
	kWh	kW	Current 2020	Proposed 2021	\$ Change	Impact %	Current 2020	Proposed 2021	\$ Change	Impact %
Board Required										
Residential - TOU	750		\$29.79	\$33.19	\$3.40	11.4%	\$118.43	\$121.72	\$3.29	2.8%
Residential - 10th %	92		\$29.26	\$32.66	\$3.40	11.6%	\$39.30	\$42.51	\$3.21	8.2%
GS<50	2000		\$64.80	\$73.41	\$8.61	13.3%	\$298.57	\$304.10	\$5.53	1.9%
Utility Specific										
Residential - 90th %	1,535		\$30.42	\$33.82	\$3.40	11.2%	\$212.82	\$216.22	\$3.40	1.6%
Residential - Retailer	750		\$29.79	\$33.19	\$3.40	11.4%	\$123.36	\$126.61	\$3.25	2.6%
GS<50 Retailer	2,000		\$64.80	\$73.41	\$8.61	13.3%	\$312.11	\$317.53	\$5.42	1.7%
GS<50 - 90th%	6,400		\$152.36	\$174.17	\$21.81	14.3%	\$901.98	\$914.27	\$12.29	1.4%
GS 50-2,999 kW - Median	33,000	75	\$521.62	\$611.51	\$89.89	17.2%	\$5,482.83	\$5,567.73	\$84.90	1.5%
GS 50-2,999 kW - 90%	117,000	244	\$985.51	\$1,181.73	\$196.22	19.9%	\$18,333.17	\$18,490.46	\$157.29	0.9%
GS 3,000-4,999 kW	1,280,000	2440	\$10,522.04	\$11,924.76	\$1,402.72	13.3%	\$200,092.00	\$200,905.10	\$813.10	0.4%
Street Lighting	170,000	474	\$40,316.67	\$7,368.56	(\$32,948.11)	-81.7%	\$70,619.57	\$33,073.17	(\$37,546.40)	-53.2%
Sentinal Light	150	1	\$22.89	\$25.26	\$2.37	10.4%	\$41.38	\$39.73	(\$1.65)	-4.0%
Unmetered Scattered Load	150		\$7.44	\$8.21	\$0.77	10.3%	\$24.99	\$25.54	\$0.55	2.2%

Attachment A – NBHDL’s 2021 Proposed Tariff of Rates and Charges

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2021

Implementation Date October 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0043

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.64
Rate Rider for Recovery of Foregone Revenue - Fixed - effective until September 30, 2022	\$	1.44
Rate Rider for Disposition of LRAM Variance Account - effective until September 30, 2022	\$	0.04
2022	\$	(1.53)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.00015
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until Oct 31, 2021	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts - effective until September 30, 2022	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0086
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2021

Implementation Date October 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.84
Rate Rider for Recovery of Foregone Revenue - Fixed - effective until September 30, 2022	\$	0.77
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0206
Low Voltage Service Rate	\$/kWh	0.00014
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until Oct 31, 2021	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts - effective until September 30, 2022	\$/kWh	(0.0002)
2022	\$/kWh	(0.0015)
Rate Rider for Disposition of LRAM Variance Account - effective until September 30, 2022	\$/kWh	0.0010
Rate Rider for Recovery of Foregone Revenue - Variable - effective until September 30, 2022	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2021

Implementation Date October 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	345.89
Rate Rider for Recovery of Foregone Revenue - Fixed - effective until September 30, 2022	\$	12.56
Distribution Volumetric Rate	\$/kW	2.8704
Low Voltage Service Rate	\$/kW	0.0536
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until Oct 31, 2021	\$/kW	0.1090
Rate Rider for Disposition of Deferral/Variance Accounts - effective until September 30, 2022	\$/kW	0.0178
2022	\$/kW	(0.3241)
Rate Rider for Disposition of LRAM Variance Account - effective until September 30, 2022	\$/kW	0.2970
Rate Rider for Recovery of Foregone Revenue - Variable - effective until September 30, 2022	\$/kW	0.0977
Retail Transmission Rate - Network Service Rate	\$/kW	3.2616
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4190

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2021

Implementation Date October 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7,228.64
Rate Rider for Recovery of Foregone Revenue - Fixed - effective until September 30, 2022	\$	206.03
Distribution Volumetric Rate	\$/kW	1.2846
Low Voltage Service Rate	\$/kW	0.0592
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until Oct 31, 2021	\$/kW	0.3146
Rate Rider for Disposition of Deferral/Variance Accounts - effective until September 30, 2022	\$/kW	0.0038
2022	\$/kW	(0.3473)
Rate Rider for Disposition of LRAM Variance Account - effective until September 30, 2022	\$/kW	0.2215
Rate Rider for Recovery of Foregone Revenue - Variable - effective until September 30, 2022	\$/kW	0.0195

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2021

Implementation Date October 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.4598
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6732

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.94
Rate Rider for Recovery of Foregone Revenue - Fixed - effective until September 30, 2022	\$	0.17
Distribution Volumetric Rate	\$/kWh	0.0136
Low Voltage Service Rate	\$/kWh	0.00014
Rate Rider for Disposition of Deferral/Variance Accounts - effective until September 30, 2022	\$/kWh	(0.0001)
2022	\$/kWh	(0.0015)
Rate Rider for Recovery of Foregone Revenue - Variable - effective until September 30, 2022	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2021

Implementation Date October 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Standard Supply Service - Administrative Charge (if applicable) \$ 0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.47
Rate Rider for Recovery of Foregone Revenue - Fixed - effective until September 30, 2022	\$	0.15
Distribution Volumetric Rate	\$/kW	19.0942
Low Voltage Service Rate	\$/kW	0.0414
Rate Rider for Disposition of Deferral/Variance Accounts - effective until September 30, 2022	\$/kW	0.0981
2022	\$/kW	(4.4870)
Rate Rider for Recovery of Foregone Revenue - Variable - effective until September 30, 2022	\$/kW	0.5442
Retail Transmission Rate - Network Service Rate	\$/kW	2.4720
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9089

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2021

Implementation Date October 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.41
Rate Rider for Recovery of Foregone Revenue - Fixed - effective until September 30, 2022	\$	(1.52)
Distribution Volumetric Rate	\$/kW	7.5730
Low Voltage Service Rate	\$/kW	0.0423
Rate Rider for Disposition of Deferral/Variance Accounts - effective until September 30, 2022	\$/kW	0.4798
2022	\$/kW	(1.1270)
Rate Rider for Recovery of Foregone Revenue - Variable - effective until September 30, 2022	\$/kW	(8.1590)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4600
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8698

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2021

Implementation Date October 1, 2021

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Returned Cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	165.00

Other

Service call - customer owned equipment	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

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Implementation Date October 1, 2021

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competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly Fixed Charge, per retailer	\$	41.70
Monthly Variable Charge, per customer, per retailer	\$	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0389
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0285

Attachment B - Foregone Revenue Rate Rider Calculation

Forgone Revenue and Forgone Revenue Rate Rider Calculations

	Monthly Value from Board Approved Load Forecast (A)	5 Month Total May 1 to Sept 30 (B)		May 1, 2021 Interim Rates (C)	Oct 1, 2021 Proposed Rates (D)	Difference (E)=(D-C)	Total Forgone Revenue (F) =(B*E)	Forgone Revenue Rate Rider over 12 months Oct 1 2021 to Sept 30 2022 (G) = (F/A/12)
Residential								
Customers	21,352	106,760	Fixed	\$29.19	\$32.64	\$3.45	\$368,322	\$1.44
kWh	16,808,759	84,043,796	Variable	\$0.0000	\$0.0000	\$0.0000	\$0	-
General Service < 50 kW								
Customers	2,649	13,245	Fixed	\$25.00	\$26.84	\$1.84	\$24,371	\$0.77
kWh	6,586,321	32,931,605	Variable	\$0.0192	\$0.0206	\$0.0014	\$46,104	\$0.0006
General Service 50 to 2999 kW								
Customers	269	1,345	Fixed	\$315.75	\$345.89	\$30.14	\$40,538	\$12.56
kW	42,849	214,246	Variable	\$2.6359	\$2.8704	\$0.2345	\$50,241	\$0.0977
General Service 3000 to 4999 kW								
Customers	1	5	Fixed	\$6,734.18	\$7,228.64	\$494.46	\$2,472	\$206.03
kW	2,258	11,291	Variable	\$1.2378	\$1.2846	\$0.0468	\$528	\$0.0195
Street Lighting								
Connections	5,424	27,120	Fixed	\$5.06	\$1.41	\$-3.65	\$-98,988	(\$1.52)
kW	474	2,371	Variable	\$27.1545	\$7.5730	\$-19.5815	\$-46,424	(\$8.1590)
Sentinel Lighting								
Connections	400	2,000	Fixed	\$5.10	\$5.47	\$0.37	\$740	\$0.15
kW	25	124	Variable	\$17.7881	\$19.0942	\$1.3061	\$162	\$0.5442
Unmetered Scattered Load								
Connections	9	45	Fixed	\$5.53	\$5.94	\$0.41	\$18	\$0.17
kWh	3,291	16,454	Variable	\$0.0127	\$0.0136	\$0.0009	\$15	\$0.0004
Total							\$388,100	