



## **MILTON HYDRO DISTRIBUTION INC.**

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September 16, 2021

Ms. Christine Long, Registrar  
Ontario Energy Board  
P.O. Box 2319  
2300 Yonge Street  
27th Floor  
Toronto, ON  
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**Re: Milton Hydro Distribution Inc. ED-2003-0014  
OEB File No. EB-2021-0042  
2022 IRM Rate Application**

On August 12, 2021, Milton Hydro Distribution Inc. (Milton Hydro) filed its 2022 Price Cap IR Distribution Rate Application. Subsequently on August 23, 2021 Milton Hydro filed additional information on the record to amend its 2022 Price Cap IR Distribution Rate Application. Milton Hydro is now filing further information to amend its 2022 Price Cap IR Distribution Rate Application. The information filed includes an electronic filing through the Board's web portal (RESS) and is comprised of:

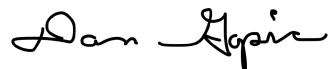
- The entire Managers Summary containing the amended pages of the application in PDF format.
- An amended Appendix C – 2022 Proposed Tariff of Rates and Charges in PDF format.
- An amended Appendix D – 2022 IRM Rate Generator Model in PDF format.
- An amended excel version of Appendix C - 2022 Proposed Tariff of Rates and Charges.
- An amended excel version of Appendix D - 2022 IRM Rate Generator model.

The amended pages filed supersede the original pages filed by Milton Hydro on August 12, 2021, subsequently amended on August 23, 2021, with its 2022 IRM Rate Application are to be replaced

with the amended pages now being filed on the record in this proceeding. The amendments made pertain to updates to the following matters:

- Milton Hydro indicated in its application as filed and originally amended on August 23, 2021 that it would be recording the journal entries to correct the commodity pass through account balances as per Table 1 of its application in its General Ledger in August 2021. Milton Hydro has now posted the journal entries to the General Ledger and identified that an update was required to Table 1: Correcting Journal Entries, journal entry numbers 2 and 4, relating to corrections amounting to \$361, and \$80,033, respectively. During the course of Milton Hydro’s review process, prior to recording the transactions, it identified that an update was required due to an oversight where USoA 4708 – Wholesale Market Services was used rather than USoA 4750 – Charges LV to record the two corrections relating to commodity pass through accounts.
- Due to the update to the two journal entries noted above, a number of tables and some of the narrative in the Managers Summary<sup>1</sup> filed with its pre-filed evidence have been amended to reflect the updates, and the 2022 Rate Generator model was updated as well. Updates were required to “Tab 3 Continuity Schedule” regarding the two updated journal entries updated. The effect of the updates to the 2022 IRM Rate Generator Model, was that there were some small changes related to the rate riders for the Group 1 Deferral and Variance Accounts. As a result, Milton Hydro is also amending its 2022 Proposed Tariff of Rates and Charges.

These amendments are respectfully submitted. Please contact me if you have any questions.



Dan Gopic CPA, CMA  
Director, Regulatory Affairs  
Milton Hydro Distribution Inc.

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<sup>1</sup> The updates to journal entry #2 and #4 from Table 1 on page 17 of 53 required the following other tables to be updated including, Table 2a, 2b, 5a, 5b, 15, and 18. In addition, the narrative and supporting analysis in section 3.2.5 Review and Disposition of Group 1 Deferral and Variance Account Balances, was updated on pages 10 of 53 and 11 of 53, and the narrative in section 3.2.5.3 Commodity Accounts 1588 and 1589, was updated on page 16 of 53.



**IN THE MATTER OF** the Ontario Energy Board Act, 1998, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

**AND IN THE MATTER OF** an Application by Milton Hydro Distribution Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of January 1, 2022.

**MILTON HYDRO DISTRIBUTION INC. (“Milton Hydro”)**

**APPLICATION FOR APPROVAL OF 2022 ELECTRICITY**

**DISTRIBUTION RATES**

**EB-2021-0042**

**MANAGER’S SUMMARY**

**Filed: August 12, 2021**

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1 approve a January 1 rate year and accordingly set approved  
2 2022 rates with an effective date of January 1, 2022. This  
3 proposal and supporting evidence is discussed further in sub  
4 section 3.4.1.

5 (2) **Request to update its Low Voltage Service Rates.** The  
6 proposal and supporting evidence is discussed further in sub  
7 section 3.4.2.

8 (ii) Milton Hydro has completed its implementation of the OEB's Accounting  
9 Guidance<sup>1</sup>, made updates to its Group 1 account balances, and  
10 performed a review of this guidance, in the context of its 2016 to 2020  
11 net principal transactions for consideration by the OEB in the current  
12 IRM Rate Application for 2022 Rates.

13 (iii) Milton Hydro has verified the accuracy of the billing determinants that  
14 were pre-populated in the models.

15 (iv) It has completed the 2022 IRM Rate Generator Model which is filed in  
16 both Excel and Adobe PDF format.

17 (v) It has completed the GA Analysis Workform for 2016 to 2020 which is  
18 filed in both Excel and Adobe PDF format.

19 (vi) It has completed the 1595 Analysis Workform for 2016 and 2017 which  
20 is filed in both Excel and Adobe PDF format.

21 **(d) Relief Sought**

22 Milton Hydro hereby applies for an Order or Orders approving the proposed  
23 distribution rates for all rate classes adjusted in accordance with Chapter 3 of the  
24 Filing Requirements dated June 24, 2021, and including the following:

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<sup>1</sup> OEB Accounting Guidance issued February 21, 2019 - Accounting Guidance related to Accounts 1588 RSV Power and 1589 RSV Global Adjustment.



- 1 (1) Rate Order Implementation and Effective Date change to January  
2 1, 2022 and associated Rate Rider for Rate Year Alignment,  
3 supported with evidence as provided in sub section 3.4.1.
- 4 (2) An adjustment to the approved Retail Transmission Service Rates  
5 (“RTSRs”) as provided in the Guideline G-2008-0001 – Electricity  
6 Distribution Retail Transmission Service Rates (dated October 22,  
7 2008) and subsequent revisions and updates to the Uniform  
8 Transmission Rates (“UTRs”) and as supported by the completion  
9 of the related sections of the OEB issued 2022 IRM Rate  
10 Generator Model.
- 11 (3) Rate riders to address the disposition of LRAMVA account 1568  
12 for \$1,150,011. In this application Milton Hydro is proposing to  
13 dispose of the impact of the persistence of savings from 2011 to  
14 2014 programs in 2015, as well as the savings from 2015 to 2020  
15 CDM Programs and their persistence to the end of 2020, plus  
16 carrying charges to the end of December 31, 2021, as supported  
17 with evidence provided sub section 3.2.6.
- 18 (4) Updates to the Low Voltage Service Rates effective January 1,  
19 2022 supported with evidence as provided in sub section 3.4.2.
- 20 (5) Rate Riders for the disposition of Group 1 DVA account balances  
21 as of December 31, 2020, plus carrying charges to the end of  
22 December 31, 2021, as supported with evidence as provided in  
23 sub section 3.2.5.
- 24 (e) Milton Hydro has provided a copy of its Approved 2021 Tariff of Rates and Charges  
25 as Appendix B and its proposed 2022 Tariff of Rates and Charges as Appendix C.
- 26 (f) Milton Hydro has provided additional information in its 2022 Electricity Distribution  
27 Rate Application (“the Application”) where Milton Hydro has determined that such  
28 information may be helpful to the OEB.



- 1 (g) Milton Hydro has provided the Certification of Evidence – Igor Rusic, Vice President  
2 Finance, as Appendix A.
- 3 (h) Milton Hydro will post its 2022 IRM Application and related information as required  
4 by the OEB on its website [www.miltonhydro.com](http://www.miltonhydro.com).
- 5 (i) **Who is affected by this application** - Milton Hydro distributes electricity to  
6 approximately 41,000 residential and commercial customers (including general  
7 service, unmetered scattered loads, sentinel light, and street light customer classes)  
8 within its regulated service areas in the Town of Milton.

9

10 **Contact Information**

11 Milton Hydro Distribution Inc.  
12 200 Chisholm Drive  
13 Milton, Ontario  
14 L9T 3G9

15  
16 President and CEO:

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21

22

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24 Mr. Igor Rusic  
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28

29 Primary Application Contact:

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34 E-mail: [dangopic@miltonhydro.com](mailto:dangopic@miltonhydro.com)

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1 **PREVIOUS OEB DECISIONS**

2 In the OEB’s findings regarding Milton Hydro’s 2021 IRM rate application, the OEB’s decision<sup>2</sup>  
3 stated that:

4 *“The OEB is confirming the same expectation in this decision that it previously established*  
5 *in Milton Hydro’s 2020 IRM decision. Milton Hydro is expected to complete its*  
6 *implementation of the OEB’s Accounting Guidance, including a review of this guidance in*  
7 *the context of its 2017 to 2020 Group 1 account balances, for consideration by the OEB*  
8 *in Milton Hydro’s application for 2022 rates.”*

9 Currently in this application, Milton Hydro provides an update to the OEB that Milton Hydro has  
10 completed the work required to comply with the OEB’s findings in the decision on Milton Hydro’s  
11 previous IRM rate application. Milton Hydro discusses these matters further below in sub section  
12 3.2.5.3 Commodity Accounts 1588 and 1589.

13

14 **3.2 PROPOSED DISTRIBUTION RATES AND OTHER CHARGES**

15 **3.2.1 PRICE CAP ADJUSTMENT**

16 Milton Hydro seeks to increase its rates, effective January 1, 2022, based on a mechanistic rate  
17 adjustment using the OEB-approved inflation minus X-factor formula applicable to Price Cap IR  
18 applications. As the OEB has not issued the GDP-IPI inflation factor for use in the 2022 IRM Rate  
19 Generator model at the time of its issue, the OEB has used the 2021 GDP-IPI inflation factor of  
20 2.20% as a placeholder subject to update once the OEB issues the GDP-IPI inflation factor for  
21 2022 IRM Filers. Moreover, since the OEB has not released the Pacific Economic Group (“PEG”)  
22 Report for 2021 at the time of issuing the 2022 IRM Rate Generator Model, Milton Hydro has used  
23 the X-factor of 0.15 % from the August 2020 PEG Report as a placeholder subject to update once  
24 the OEB issues the PEG Report for 2022 IRM Filers. The OEB traditionally update the utility  
25 specific IRM Rate Generator Models for the final approved IRM Inflation Factor, and utility specific  
26 X-factors once these model parameters become available. Milton Hydro requests that the OEB  
27 update the Milton Hydro 2022 Rate Generator Model when this information becomes available  
28 accordingly.

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<sup>2</sup> EB-2020-0039 OEB Decision, dated March 25, 2021





1 **3.2.1.1 APPLICATION OF THE ANNUAL ADJUSTMENT MECHANISM**

2 The annual adjustment mechanism will apply to distribution rates (fixed and variable charges)  
3 uniformly across customer rate classes.

4 The annual adjustment mechanism will not be applied to the following components of delivery  
5 rates:

- 6 • Rate Adders
- 7 • Rate Riders
- 8 • Low Voltage Service Charges
- 9 • Retail Transmission Service Rates
- 10 • Wholesale Market Service Rate
- 11 • Rural and Remote Rate Protection Benefit and Charge
- 12 • Standard Supply Service – Administrative Charge
- 13 • Capacity Based Recovery
- 14 • MicroFIT Service Charge
- 15 • Specific Service Charges
- 16 • Transformation and Primary Metering Allowances
- 17 • Smart Metering Entity Charge

18

19 **3.2.2 REVENUE TO COST RATIO ADJUSTMENT**

20 Milton Hydro is not proposing to adjust the revenue-to-cost ratios and therefore has not completed  
21 the 2022 IRM Revenue to Cost Ratio Adjustment Model.

22

23 **3.2.3 RATE DESIGN FOR RESIDENTIAL CUSTOMERS**

24 Milton Hydro transitioned to the 100% fixed monthly distribution charge for the Residential  
25 customer class in it's 2019 IRM Rate Application.

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1 **3.2.4 PROPOSED RETAIL TRANSMISSION SERVICE RATES**

2 Milton Hydro has populated Tab 10. RTSR Current Rates with data from Milton Hydro’s 2020  
 3 RRR filing and its Loss Factor as approved in Milton Hydro’s 2016 Cost of Service Rate  
 4 Application. There are no rate classes that have more than one Network or Connection charge.

5 The Transmission Network and Connection rates included in Tab 11. RTSR – UTRs & Sub-Tx of  
 6 the model are those rates charged by the Independent Electricity System Operator (“IESO”) for  
 7 2020 and 2021; Hydro One Networks Inc. (“Hydro One”) approved rates for 2020, January 1 to  
 8 June 30, 2021, and July 1 to December 31, 2021; and Oakville Hydro Electricity Distribution Inc.  
 9 (“Oakville Hydro”) OEB-Approved rates for 2020 and 2021.

10 Milton Hydro has updated the 2022 IRM Rate Generator Model, Tab 12. RTSR – Historical  
 11 Wholesale, with the billing detail for wholesale transmission from the IESO, Hydro One and  
 12 Oakville Hydro.

13 Milton Hydro provides a comparison of the existing RTSRs and proposed RTSRs in the following  
 14 summary:

Customer Class	\$/Unit	2021 Approved		2022 Proposed	
		Network	Connection	Network	Connection
Residential	\$/kWh	0.0086	0.0066	0.0090	0.0067
General Service Less Than 50 kW	\$/kWh	0.0078	0.0059	0.0081	0.0060
General Service 50 to 999 kW	\$/kW	3.5064	2.6794	3.6525	2.7264
General Service 1,000 to 4,999 kW	\$/kW	3.4485	2.6358	3.5922	2.6821
Large Use	\$/kW	3.7344	2.9477	3.8900	2.9994
Unmetered Scattered Load	\$/kWh	0.0078	0.0059	0.0081	0.0060
Sentinel Lighting	\$/kW	2.3871	1.8403	2.4866	1.8726
Street Lighting	\$/kW	2.3747	1.8024	2.4736	1.8340

15  
 16 Milton Hydro understands that in the event the Uniform Transmission Rates (“UTR”), Hydro One’s  
 17 or Oakville Hydro’s transmission rates change effective January 1, 2022, OEB staff will adjust the  
 18 2022 IRM Rate Generator Model accordingly to reflect the impacts of any changes in the UTRs,  
 19 or other distributors host transmission rates, on Milton Hydro’s proposed RTSRs.

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1 **3.2.5 REVIEW AND DISPOSITION OF GROUP 1 DEFERRAL AND VARIANCE ACCOUNT BALANCES**

2 Milton Hydro's Group 1 Deferral and Variance Account balances filed in this 2022 IRM Application  
3 total a credit balance of \$745,755 equivalent to (\$0.0008) per kWh, as calculated in "Tab 4. Billing  
4 Det. for Def-Var" in the 2022 IRM Rate Generator Model. The Threshold Test calculation outlined  
5 in the EDDVAR Report is +/- \$0.001 per kWh. Milton Hydro's total Group 1 Deferral and Variance  
6 Account balances do not meet the threshold test; however, currently, Milton Hydro is requesting  
7 to dispose of the Group 1 balances, as a number of account balances have been outstanding for  
8 a number of years, and Milton Hydro proposes to use the associated credit rate riders to help  
9 offset some of the other debit rate riders Milton Hydro is proposing in this rate application. Milton  
10 Hydro is proposing to increase its Low Voltage Service Rates and it is also seeking to recover  
11 amounts pertaining to a debit balance of Account 1568 LRAM-VA for 2020 of \$1,150,011. The  
12 credit rate rider for the Group 1 account balances will help mitigate the bill impact of the other two  
13 rate riders and this will allow for more bill stability when implementing the 2022 Rate Order.

14 Milton Hydro confirms that no adjustments were made to its Group 1 DVA Account balances that  
15 were previously approved by the OEB on a final basis. The adjustments that Milton Hydro has  
16 made to its Group 1 DVA account balances were to vintage account balances that were either  
17 approved by the OEB previously on an interim basis, or were not approved for disposition by the  
18 OEB at all in any prior rate proceeding.

19 Milton Hydro is working with its vendor to fully automate its end to end RPP Settlement process  
20 to gain efficiencies, further enhance the precision of its process, and continue to make its controls  
21 more robust.

22 **RECONCILIATION OF 2.1.7 RRR TO DVA CONTINUITY SCHEDULE.**

23 The following schedule provides an explanation of the variances identified in the Rate Generator  
24 model on the Tab 3. Continuity Schedule.

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Reconciliation of Variance between DVA Continuity Schedule & RRR

Account Descriptions	Account Number	2.1.7 RRR <sup>5</sup>	
		As of Dec 31, 2020	Variance RRR vs. 2020 Balance (Principal + Interest)
<b>Group 1 Accounts</b>			
LV Variance Account	1550	800,677	80,394
Smart Metering Entity Charge Variance Account	1551	(58,134)	2
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(929,423)	1,421,544
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0	(0)
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	(145,738)	1
RSVA - Retail Transmission Network Charge	1584	304,188	1
RSVA - Retail Transmission Connection Charge	1586	31,757	(1)
RSVA - Power <sup>4</sup>	1588	(2,291,855)	(3,301,767)
RSVA - Global Adjustment <sup>4</sup>	1589	885,547	1,173,307
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) <sup>3</sup>	1595	0	(0)
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	1,045	(1)
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	33,596	0
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	0	0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	(98,982)	1
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	0	0
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595		
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595		0
RSVA - Global Adjustment requested for disposition	1589	885,547	1,173,307
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		(2,207,131)	(1,592,511)
Total Group 1 Balance requested for disposition		(1,321,584)	(419,205)
RSVA - Global Adjustment			
Total Group 1 Balance excluding Account 1589 - Global Adjustment			
Total Group 1 Balance		(1,321,584)	(1,150,011)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		(1,150,011)
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		(1,321,584)	(1,569,216)

4

5 Milton Hydro confirms that year end balances agree, to what was filed by Milton Hydro in its  
 6 Reporting and Record Keeping Requirements for the 2.1.7 Trial Balance with three exceptions.  
 7 Account 1580, Account 1588 and account 1589. The differences pertain to the corrections made  
 8 to the Group 1 DVA Accounts, and to out of period temporary timing differences that Milton Hydro  
 9 made Principal Adjustments for in the DVA Continuity Schedule.

10

11 Milton Hydro explains each of the variances by account below:

12

13 **Account 1568 LRAM-VA:**

14 The amount of \$1,150,011 is the balance relating to principal and interest to the end of 2020 plus  
 15 carrying charges for 2021.



1 **Account 1550 LV Variance Account:**

1. Correction of Host Distributor GA Rate Rider Charges Recorded to WMS Account in Error in 2017. Correction recorded in General Ledger in August 2021.	(\$80,033)
2. Correction to Oakville Hydro Host Distributor Bill G/L Allocation Error in 2017. Correction recorded in General Ledger in August 2021.	(\$ 361)
<b>Total</b>	<b><u>(\$80,394)</u></b>

2

3 **Account 1580 RSVA<sub>WMS</sub>:**

4 The Variance related to this account is made up of the following components:

1. Correction to General Ledger allocation regarding IESO Charge Type 102 which was incorrectly credited to account 4705 Power Purchases. Correction recorded in General Ledger in August 2021.	(\$1,567,281)
2. Difference related to Account 1580 RSVA Wholesale Market Service charge amount recorded both at the sub-account level and control account level in the IRM Rate Generator Model.	<u>\$ 145,738</u>
<b>Total</b>	<b><u>(\$1,421,544)</u></b>

5

6 **Account 1588 RSVA<sub>Power</sub>:**

7 The Variance related to this account is made up of the following components:

1. Correction of GA. Transferred from account 4707 Charges - Global Adjustment to the 4705 Power Purchased account. Correction Recorded in General Ledger in August 2021.	\$1,424,006
2. RPP Settlement Corrections from 2016 to 2020. Settlement Adjustment with IESO to be made in August 2021.	\$ 185,999
3. Correction to General Ledger allocation regarding IESO Charge Type 102 which was incorrectly credited to account 4705 Power Purchases. Correction recorded in General Ledger in August 2021.	\$1,567,281
4. Accrual of Temporary timing difference related to payments to Embedded Generators in 2021 relating to 2020.	\$ 124,121
5. Correction to Oakville Hydro Host Distributor Bill G/L Allocation Error in 2017. Correction recorded in General Ledger in August 2021.	<u>\$ 361</u>
<b>Total</b>	<b><u>\$3,301,767</u></b>

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1 **Account 1589 RSVA<sub>GA</sub>:**

2 The Variance related to this account is made up of the following components:

1. Correction of GA. Transferred from account 4707 Charges - Global Adjustment to the 4705 Power Purchased account. Correction Recorded in General Ledger in August 2021.	(\$1,424,006)
2. Correction of Host Distributor GA Rate Rider Charges Recorded to WMS Account in Error in 2017. Correction recorded in General Ledger in August 2021.	\$ 80,033
3. Accrual of Temporary timing difference related to Elimination of GA True-Up Accruals	<u>\$ 170,667</u>
Total	<u>(\$1,173,307)</u>

3

4 **3.2.5.1 WHOLESALE MARKET PARTICIPANTS**

5 Milton Hydro has two wholesale market participants (“WMP”) that participate directly in the  
6 Independent Electricity System Operator (“IESO”) administered market. Milton Hydro does  
7 not allocate balances to WMP customers from Uniform System of Account (USoA), USoA  
8 1580 RSVA - Wholesale Market Services Charge, USoA 1580 Variance WMS, Sub-Account  
9 CBR Class B, USoA 1588 RSVA - Power, and USoA 1589 RSVA - Global Adjustment. The  
10 pass-through accounts that are typically allocated to the WMPs include USoA 1584 RSVA –  
11 Retail Transmission Network Charge, USoA 1586 RSVA – Retail Transmission Connection  
12 Charge and USoA 1595 – Disposition/Refund of Regulatory Balances. Currently the Group 1  
13 DVAs are being requested for disposition. Milton Hydro has used the mechanics of the IRM  
14 Rate Generator Model to ensure that the rate riders are appropriately calculated for the  
15 WMPs.

16

17 **3.2.5.2 GLOBAL ADJUSTMENT**

18 **Class A Customers**

19 Class A customers are billed their share of the actual Global Adjustment, charged by the IESO,  
20 based on their individual Peak Demand Factor and as such the balance in USoA 1589 RSVA –  
21 Global Adjustment for Class A customers is zero.

22 **Class B Customers**

23 Milton Hydro’s non-RPP Class B customers are billed using the IESO’s Global Adjustment First  
24 (1<sup>st</sup>) Estimate. The billed amounts are tracked in USoAs 4006-4055 depending on customer



1 classifications. The actual GA amount Milton Hydro is billed by the IESO relating to non-RPP  
2 Class B customer consumption is tracked in USoA 4707 Charges - Global Adjustment.

### 3 **Return of Account 1589 Balance to Class B Customers**

4 The balance of Account 1589 is being returned to all Class B non-RPP customers, and from those  
5 customers that transitioned either from Class B to Class A or from Class A to Class B during the  
6 variance account 1589 accumulation period, which in this application is the period from 2016 to  
7 2020. The 2022 IRM Rate Generator model calculates customer specific charges for these  
8 transitioning customers that Milton Hydro proposes be returned to customers on a monthly basis.  
9 The 2022 IRM Rate Generator Model also calculates a rate rider which is used to return GA  
10 amounts to all the rest of Class B non-RPP customers.

### 11 **GA Analysis Workform**

12 Milton Hydro has completed the GA Analysis Workform for each year from 2016 to 2020. The  
13 unresolved difference as a % of expected GA Payments to the IESO is less than +/- 1% for each  
14 year.

15 In addition, the total updated activity in account 1588 for each year from account 2016 to 2020 as  
16 a % of Account 4705 Power Purchases is less than +/- 1% for each year.

17 Milton Hydro has also completed the Principal Adjustments Tab of the GA Analysis Workform and  
18 the information included in this Tab reconciles to the DVA Continuity Schedule of the 2022 IRM  
19 Rate Generator Model, and to Tables 3, 4, 6 and 7 provided below.

20 Given that Milton Hydro now is now following the OEB's Accounting Guidance regarding the  
21 commodity pass through accounts for accounts 1588 RSVA power and 1589 RSVA GA, it has  
22 not provided further information regarding Appendix A of the GA Workform Methodology  
23 Document.

24

### 25 **3.2.5.3 COMMODITY ACCOUNTS 1588 AND 1589**

26 In its letter the OEB advised that the new guidance is effective January 1, 2019 and that  
27 Distributors are expected to implement the new guidance no later than August 31, 2019  
28 retroactive to January 2019. The OEB also said that it expected that distributors will consider the  
29 accounting guidance in the context of their historical balances (i.e. pre January 1, 2019 that have  
30 not been disposed on a final basis). The OEB stated that if any distributor is of the view that there





1 may be systemic issues with their RPP settlement and related accounting processes that may  
2 give rise to material errors or discrepancies, or if the OEB has identified issues with balances,  
3 those distributors are expected to correct those balances before filing for disposition in an annual  
4 rate application.

5 In its 2021 IRM Rate application proceeding Milton Hydro advised the OEB that it had applied the  
6 OEB Accounting Guidance on the commodity-pass through accounts 1588 RSVA<sub>power</sub> and 1589  
7 RSVA<sub>GA</sub> for 2019 by using calendarized billing statistic data for RPP Settlements and calculated  
8 what the adjustments to these accounts should be, but Milton Hydro had not gone back to 2018  
9 as planned and continued to follow its current process into 2020. Milton Hydro advised the OEB  
10 that once it makes the appropriate adjustments to these accounts using calendarized billing  
11 statistics data for RPP Settlements for 2018, then the 2019 balances in accounts 1588 RSVA<sub>power</sub>  
12 and 1589 RSVA<sub>GA</sub> will be correctly reflected. Milton Hydro will also update the 2020 balances of  
13 accounts 1588 RSVA<sub>power</sub> and 1589 RSVA<sub>GA</sub> and will ensure that the go forward RPP Settlements  
14 processes use calendarized billing statistics data for RPP Settlements purposes as well. In  
15 addition, in response to OEB staff questions filed with the OEB on February 17, 2021 5 (f) Milton  
16 Hydro confirmed that it also intends on reviewing and amending its 2017 Group 1 DVA Account  
17 balances, if necessary, and then request approval of the final disposition of its Group 1 account  
18 balances.

19 Milton Hydro has completed “Tab 3. Continuity Schedule” for the DVA’s included in the 2022 IRM  
20 Rate Generator Model. In “Tab 3. Continuity Schedule” in the 2022 IRM Rate Generator Model,  
21 the Deferral and Variance Account balances commence with the 2015 closing principal and  
22 carrying charge balances because previously in Milton Hydro’s 2019 IRM Decision and Rate  
23 Order<sup>3</sup>, Milton Hydro received approval for interim disposition of its December 31, 2017 Group 1  
24 DVA balances. The December 31, 2017 DVA balances were made up of net principal and carrying  
25 charge transactions from January 1, 2016 to December 31, 2017 for the Retail Settlement  
26 Variance Accounts, plus the residual balances of Disposition Recovery/Refund of Regulatory  
27 Balances Accounts 1595 (2014) and 1595 (2016).

---

<sup>3</sup> March 28, 2019 OEB Decision and Rate Order EB-2018-0053, page 8 Findings “The OEB approves the disposition of a debit balance of \$1,156,106 as of December 31, 2017, including interest projected to April 30, 2019 for Group 1 accounts on an interim basis.”





1 In addition, the reason that the net principal and carrying charge transactions from 2016 to 2017  
2 were approved only on an interim basis in the 2019 IRM Proceeding, was because the OEB  
3 suspended its approvals of Group 1 rate riders on a final basis, as stated in its letter to the sector  
4 dated July 20, 2018<sup>4</sup>. In that letter the OEB stated that it will determine whether the rate riders will  
5 be approved on an interim basis or not approved at all (i.e. no disposition of account balances)  
6 on a case by case basis until further notice. The OEB subsequently issued Accounting Guidance  
7 to standardize Accounting Treatment of transactions for commodity pass through accounts on  
8 February 21, 2019.

9 **SUMMARY OF THE RESULTS OF THE REVIEW OF ACCOUNTS 1588 RSVA<sub>POWER</sub> AND 1589 RSVA<sub>GA</sub>.**

10 Milton Hydro has completed its work reviewing and amending the transactions recorded to the  
11 commodity pass through accounts for the years from 2016 to 2020. Milton Hydro identified  
12 systemic issues with respect to the data used in its RPP Settlement Calculations, it used monthly  
13 billing statistic data rather than calendarized statistical data in its calculations; and it had not  
14 appropriately allocated the Global Adjustment costs between accounts 4705 Power Purchased  
15 and 4707 Charges - Global Adjustment. In addition, Milton Hydro identified some G/L allocation  
16 errors associated with a few IESO and Host Distributor wholesale power invoices and made  
17 corrections to those as well.

18 Milton Hydro went back and redetermined the wholesale power costs for each month from 2016  
19 to 2020 based on the OEB's Accounting Guidance. Milton Hydro recalculated RPP Settlement  
20 Claims for every month and has reallocated the Global Adjustment charges as per the OEB  
21 Accounting Guidance. Milton Hydro compared the originally booked wholesale power costs to the  
22 recomputed wholesale power costs and determined several adjustments are required to accounts  
23 4705 Power Purchased, 4707 Charges – Global Adjustment, and 4708 Charges – WMS. See  
24 Table 1 below for the journal entries that were required to make the corrections. See Table 2a  
25 below for the Updated Net Principal Transactions For USoA 1550 LV Variance Account, Table 2b  
26 below for the Updated Net Principal Transactions For USoA 1580 RSVA WMS. See Table 3 below  
27 for the Updated Net Principal Transactions for USoA 1588 RSVA Power, and see Table 4 below  
28 for the Updated Net Principal Transactions for USoA 1589 RSVA GA.

---

<sup>4</sup> OEB letter to all rate-regulated licensed electricity distributors, Re: OEB's Plan to Standardize Processes to Improve Accuracy of Commodity Pass-Through Variance Accounts, July 20, 2018.



1 The following is a summary of the corrections that are being made to the accounts:

- 2 1. Correction relating to Global Adjustment amounts recorded to account 4705 Power  
3 Purchased was required. When the OEB Accounting Guidance for the commodity pass  
4 through accounts was applied to all Milton Hydro's RPP Settlement Claims and  
5 Accounting processes it was identified that corrections totalling \$1,424,006 were required  
6 relating to the amounts recorded to account 4705 Power Purchased relating to the RPP  
7 portion of the Class B Global Adjustment Costs. During the month of August 2021 Milton  
8 Hydro is recording a journal entry to transfer amounts totalling \$1,424,006 from account  
9 4707 Charges - Global Adjustment to the 4705 Power Purchased account.
- 10 2. Correction of Host Distributor GA Rate Rider charges recorded to account 4750 Charges  
11 - LV Account in Error. Amounts totalling \$80,033 that related to a Host Distributor's Global  
12 Adjustment Rate Riders were inadvertently recorded to account 4750 Charges – LV. A  
13 correction to transfer costs out of account 4750 Charges – LV into account 4707 Charges  
14 – Global Adjustment is being recorded as a journal entry during the month of August 2021.
- 15 3. Correction to Oakville Hydro Host Distributor Bill G/L Allocation Error. An amount of \$361  
16 was inadvertently recorded to account 4750 Charges – LV, rather than account 4705  
17 Power Purchased account. Although immaterial, Milton Hydro made the correction since  
18 it went to the effort to recalculate the transactions to the wholesale cost of power accounts  
19 for every month from 2016 to 2020.
- 20 4. Correction of coding to IESO Charge Type 102 from Energy to WMS. As part of the review  
21 it was identified that amounts totalling \$1,567,281 received from the IESO pertaining to  
22 Charge Type 102 for Transmission Rights Clearing Credits, were inadvertently credited to  
23 account 4705 Power Purchased, but should have been credited to account 4708 Charges  
24 – WMS. The correcting journal entry is being recorded in August 2021.
- 25 5. RPP Settlement Claim Adjustments totalling \$185,999 being made. Updates to the RPP  
26 Settlement methodology resulted in updates to the amounts claimed with the IESO.  
27 Retroactive adjustments are being made with the IESO, currently Milton Hydro is inquiring  
28 with the IESO how the adjustments are to be filed. RPP Settlement adjustments are  
29 expected to be made in August 2021.



1

			Debit	Credit
<b>31-Aug-21</b>	<b>1</b>	4705 - Power Cost 4707 - Global Adjustment To Reallocate Global Adjustment from Account 4707 to 4705. Not enough GA transferred to account 4705 during 2016 to 2020. Permanent Journal Entry.	1,424,006	- 1,424,006
<b>31-Aug-21</b>	<b>2</b>	4705 - Power Costs 4750 - Charges - LV To Correct coding of electricity losses on Oakville Glenorchy Invoice from 2017, should have been booked to Account 4705. Permanent Journal Entry.	361	- 361
<b>31-Aug-21</b>	<b>3</b>	4705 - Power Costs 4708 - Wholesale Market Services To correct coding on IESO Charge Code 102 - TR Clearing. Coded to COP in error, should have been credited to 4708. Permanent Journal Entry.	1,567,281	- 1,567,281
<b>31-Aug-21</b>	<b>4</b>	4707 - Global Adjustment 4750 - Charges - LV To Correct Coding of GA Rate Rider charged on Oakville Glenorchy Invoice and coded to LV Charges in error, should have been booked to 4707. Permanent Journal Entry.	80,033	- 80,033

2

	2016	2017	2018	2019	2020	Total	Notes:
<b>Originally Booked Net Principal Transactions to USoA 1580 by Year</b>	\$ 578,683	\$ 240,857	\$ 111,191	\$ 227,431	\$ 448,396	\$ 1,606,557	Amounts booked per historical General Ledger
<b>Corrections to Account:</b>							
Correction of Host Distributor GA Rate Rider Charges Recorded to Charges - LV in Error.		-\$ 80,033				-\$ 80,033	Correcting Journal Entry made in August 2021.
Correction to Oakville Hydro Host Distributor Bill G/L Allocation Error		-\$ 361				-\$ 361	Correcting Journal Entry made in August 2021.
<b>Permanent and Temporary Reversing Principal Corrections to Account</b>	\$ -	-\$ 80,394	\$ -	\$ -	\$ -	-\$ 80,394	Corrections to account by Year
<b>Updated Net Principal Transactions to USoA 1580 by Year</b>	\$ 578,683	\$ 160,464	\$ 111,191	\$ 227,431	\$ 448,396	\$ 1,526,163	Updated Net Principal Transactions by Year

3



**Table 2b: Updated Net Principal Transactions For USoA 1580 RSVA WMS - For Period from 2016 to 2020**

	2016	2017	2018	2019	2020	Total	Notes:
<b>Originally Booked Net Principal Transactions to USoA 1580 by Year</b>	\$ 33,550	\$ 235,847	\$ 884,598	-\$ 1,057,613	-\$ 607,669	-\$ 511,287	Amounts booked per historical General Ledger
<b>Corrections to Account:</b>							
Correction of coding to IESO Charge Type 102 from Energy to WMS	-\$ 601,588	-\$ 965,693	-\$ 1,062,593	\$ 1,062,593		-\$ 1,567,281	Correcting Journal Entry made in August 2021.
<b>Permanent and Temporary Reversing Principal Corrections to Account</b>	-\$ 601,588	-\$ 965,693	-\$ 1,062,593	\$ 1,062,593	\$ -	-\$ 1,567,281	Corrections to account by Year
<b>Updated Net Principal Transactions to USoA 1580 by Year</b>	-\$ 568,038	-\$ 729,846	-\$ 177,995	\$ 4,980	-\$ 607,669	-\$ 2,078,568	Updated Net Principal Transactions by Year

1

2

**Table 3: Updated Net Principal Transactions For USoA 1588 RSVA Power - For Period from 2016 to 2020**

	2016	2017	2018	2019	2020	Total	Notes:
<b>Originally Booked Net Principal Transactions to USoA 1588 by Year</b>	-\$ 670,446	\$ 113,072	-\$ 1,009,391	-\$ 437,497	-\$ 801,111	-\$ 2,805,375	Amounts booked per historical General Ledger
<b>Corrections to Account:</b>							
Correction of GA Transferred to Account 1588	\$ 218,598	\$ 762,384	-\$ 250,851	\$ 140,272	\$ 553,602	\$ 1,424,006	Correcting Journal Entry made in August 2021.
RPP Settlement Corrections to Account 1588	\$ 138,191	-\$ 1,937,347	\$ 226,394	\$ 1,394,839	\$ 363,923	\$ 185,999	Settlement Correction made in August 2021 with IESO.
Correction of coding to IESO Charge Type 102 from Energy to WMS	\$ 601,588	\$ 965,693	\$ 1,062,593	-\$ 1,062,593	\$ -	\$ 1,567,281	Correcting Journal Entry made in August 2021.
Temporary Timing Differences Relating to Payments to Embedded Generators	\$ 98,371	\$ 149,646	\$ 164,959	\$ 134,049	\$ 124,121	\$ 671,146	Temporary Principal Adjustments Made to DVA Continuity.
Reversal of Temporary Timing Differences Relating to Payments to Embedded		-\$ 98,371	-\$ 149,646	-\$ 164,959	-\$ 134,049	-\$ 547,025	Temporary Principal Adjustments Made to DVA Continuity.
Correction to Oakville Hydro Host Distributor Bill G/L Allocation Error		\$ 361				\$ 361	Correcting Journal Entry made in August 2021.
<b>Permanent and Temporary Reversing Principal Corrections to Account</b>	\$ 1,056,748	-\$ 157,634	\$ 1,053,449	\$ 441,608	\$ 907,598	\$ 3,301,768	Corrections to account by Year
<b>Updated Net Principal Transactions to USoA 1588 by Year</b>	\$ 386,301	-\$ 44,563	\$ 44,058	\$ 4,110	\$ 106,486	\$ 496,393	Updated Net Principal Transactions by Year

3



**Table 4: Updated Net Principal Transactions For USoA 1589 RSVA GA - For Period from 2016 to 2020**

	2016	2017	2018	2019	2020	Total	Notes:
<b>Originally Booked Net Principal Transactions to USoA 1589 by Year</b>	\$ 224,003	\$ 1,113,582	\$ 452,497	-\$ 87,453	\$ 479,939	\$ 2,182,567	Amounts booked per historical General Ledger
<b>Corrections to Account:</b>							
Correction of GA Transferred to Account 1588	-\$ 218,598	-\$ 762,384	\$ 250,851	-\$ 140,272	-\$ 553,602	-\$ 1,424,006	Correcting Journal Entry made in August 2021.
Correction of Host Distributor GA Rate Rider Charges Recorded to WMS Account in Error		\$ 80,033				\$ 80,033	Correcting Journal Entry made in August 2021.
Temporary Timing Differences Relating to Eliminations of GA True-Up Accruals		\$ 261,268	-\$ 832,656	-\$ 82,644	\$ 170,667	-\$ 483,366	Temporary Principal Adjustments Made to DVA Continuity.
Reversal of Temporary Timing Differences Relating to Eliminations of GA True-Up Accruals			-\$ 261,268	\$ 832,656	\$ 82,644	\$ 654,033	Temporary Principal Adjustments Made to DVA Continuity.
<b>Permanent and Temporary Reversing Principal Corrections to Account</b>	-\$ 218,598	-\$ 421,084	-\$ 843,073	\$ 609,740	-\$ 300,291	-\$ 1,173,306	Corrections to account by Year
<b>Updated Net Principal Transactions to USoA 1589 by Year</b>	\$ 5,405	\$ 692,498	-\$ 390,576	\$ 522,287	\$ 179,648	\$ 1,009,261	Updated Net Principal Transactions by Year



1 Below are the updated Principal Balances of USoA 1580 RSVA WMS, 1588 RSVA Power, and  
 2 1589 RSVA Global Adjustment. Milton Hydro made no adjustments to carrying charges as the  
 3 principal adjustments are being made in 2021, and the accounting records are not being restated  
 4 retroactively.

**Table 5a: Updated Principal Balance of USoA 1550 LV  
 Variance Account - For Period from 2016 to 2020**

Year	Opening Balance	Net Principal Transactions	OEB Approved Disposal	Closing Balance
2016	\$ 1,015,061	\$ 578,683	\$ 626,861	\$ 966,882
2017	\$ 966,882	\$ 160,464	\$ 388,200	\$ 739,146
2018	\$ 739,146	\$ 111,191		\$ 850,336
2019	\$ 850,336	\$ 227,431	\$ 819,540	\$ 258,227
2020	\$ 258,227	\$ 448,396		\$ 706,623

5

**Table 5b: Updated Principal Balance of USoA 1580 RSVA  
 WMS - For Period from 2016 to 2020**

Year	Opening Balance	Net Principal Transactions	OEB Approved Disposal	Closing Balance
2016	-\$ 1,988,938	-\$ 568,038	-\$ 1,338,039	-\$ 1,218,937
2017	-\$ 1,218,937	-\$ 729,846	-\$ 650,899	-\$ 1,297,883
2018	-\$ 1,297,883	-\$ 177,995		-\$ 1,475,878
2019	-\$ 1,475,878	\$ 4,980	\$ 269,398	-\$ 1,740,297
2020	-\$ 1,740,297	-\$ 607,669		-\$ 2,347,966

6

**Table 6: Updated Principal Balance of USoA 1588 RSVA Power -  
 For Period from 2016 to 2020**

Year	Opening Balance	Net Principal Transactions	OEB Approved Disposal	Closing Balance
2016	-\$ 2,905,173	\$ 386,301	-\$ 1,257,424	-\$ 1,261,448
2017	-\$ 1,261,448	-\$ 44,563	-\$ 1,647,749	\$ 341,738
2018	\$ 341,738	\$ 44,058		\$ 385,796
2019	\$ 385,796	\$ 4,110	-\$ 557,375	\$ 947,281
2020	\$ 947,281	\$ 106,486		\$ 1,053,768

7



**Table 7: Updated Principal Balance of USoA 1589 RSVA GA - For  
Period from 2016 to 2020**

Year	Opening Balance	Net Principal Transactions	OEB Approved Disposal	Closing Balance
2016	\$ 2,330,751	\$ 5,405	\$ 2,170,192	\$ 165,964
2017	\$ 165,964	\$ 692,498	\$ 160,559	\$ 697,903
2018	\$ 697,903	-\$ 390,576		\$ 307,327
2019	\$ 307,327	\$ 522,287	\$ 1,337,585	-\$ 507,971
2020	-\$ 507,971	\$ 179,648		-\$ 328,324

1

2 **Outcomes of Review of Account Balances in Context of OEB Accounting Guidance:**

3 In addition, as a result of its review of its Accounting Balances in the context of the OEB  
4 accounting guidance, Milton Hydro identified areas where it improved its processes and internal  
5 controls to ensure in future, it's account balances would be accurate, and amounts brought  
6 forward for disposition would be reasonable and error free. Milton Hydro has updated its  
7 accounting processes to follow the OEB Accounting Guidance regarding its commodity pass  
8 through accounts, and to ensure that other Retail Settlement Variance Accounts are accurate as  
9 well. Milton Hydro updated its business processes to make them much more robust than what  
10 they were previously, now there are more checks and balances in place, more review, and better  
11 controls have been put in place to ensure its Group 1 DVA account balances are accurate prior  
12 to Milton Hydro requesting any Group 1 balances for disposition in future. In addition, Milton Hydro  
13 is utilizing the GA Analysis Workform as part of its controls to confirm that that account 1589  
14 RSVA<sub>GA</sub> balance is reasonable, and will closely monitor the unaccounted for energy to ensure the  
15 balance of account 1588 RSVA<sub>power</sub> is reasonable.

16 **Final Disposition of Group 1 Accounts**

17 Given that Milton Hydro has completed its work reviewing its commodity pass through account  
18 transactions and has made corrections to the accounts from 2016 to 2020, Milton Hydro now  
19 requests the final disposition of its 2020 Group 1 Balances. In addition, in the 2019 IRM  
20 proceeding Milton Hydro received approval for the disposition of Group 1 Account balances on  
21 an interim basis, Milton Hydro requests that the 2019 IRM Group 1 Account dispositions be made  
22 final at this time.

23





1    *CERTIFICATION OF EVIDENCE*

2    Milton Hydro has provided certification that it has robust processes and internal controls in place  
3    for the preparation, review, verification and oversight of the Group 1 DVAs. Milton continues  
4    to closely monitor the work being done to comply with the Accounting Guidance and will make  
5    changes to its accounting processes and its account balances as necessary.

6

7    **3.2.5.4 CAPACITY BASED RECOVERY (“CBR”)**

8    Milton Hydro follows the OEB’s Accounting Guidance on CBR issued on July 25, 2016. The  
9    variance recorded in Account 1580 Variance - WMS, Sub-account CBR Class B is the difference  
10   between the billed WMS revenues of \$0.0004/kWh booked in Account 4062 Billed - WMS, Sub-  
11   account CBR Class B and the charges from the IESO under Charge Type 1351 and booked  
12   in Account 4708 Charges - WMS, Sub-account CBR Class B.

13   Class A customers are billed their share of the actual Capacity Based Recovery (“CBR”), charged  
14   by the IESO under Charge Type 1350, based on their respective Peak Demand Factor. All  
15   amounts billed to Class A customers are recorded in Account 4062 Billed – WMS, Sub-account  
16   CBR Class A which is equal to the amount billed in Account 4708 – WMS, Sub-account CBR  
17   Class A. As such the balance in USoA 1580 Variance WMS – Sub-account CBR Class A is zero.

18   **Return of Account 1580 WMS, Sub-account CBR Class B Balance**

19   The balance of Account 1580 WMS, Sub-account CBR Class B, is being returned to all Class B  
20   customers, and from those customers that transitioned either from Class B to Class A or from  
21   Class A to Class B during the variance account 1580 WMS, Sub-account CBR Class B  
22   accumulation period, which in this application is the period from 2016 to 2020. The 2022 IRM  
23   Rate Generator model calculates customer specific charges for these transitioning customers that  
24   Milton Hydro proposes be returned to customers on a monthly basis. The 2022 IRM Rate  
25   Generator Model also calculates a rate rider which is used to return the CBR Class B amounts to  
26   all the rest of Class B.

27

28

29





1 **3.2.5.5 DISPOSITION OF ACCOUNT 1595**

2 **FINAL DISPOSITION OF THE RESIDUAL BALANCES OF THE ELIGIBLE 1595 SUB ACCOUNTS**

3 In addition, Milton Hydro has completed its review of the two sub accounts of Account 1595 that  
4 are eligible for disposition in this rate proceeding, i.e. 1595 (2016) and 1595 (2017) sub accounts,  
5 and has completed the Account 1595 Analysis Workform for the residual balances for the 2016  
6 and 2017 sub-accounts for principal and interest balances to the end of 2020 plus carrying  
7 charges for 2021 to the end of December 31, 2021. The 1595 Analysis Workform is provided in  
8 live excel format as well as in PDF format in this application.

9 As shown in the 1595 Analysis Workform for 2016, the updated residual balance of the account  
10 1595 (2016) sub account has been reconciled as required in the Workform and the difference  
11 between collections/returns compared to what the OEB approved in the 2016 proceeding is 0.1%,  
12 which is less than the 10% threshold established in the Workform. Also, the difference of \$15  
13 identified in the Workform relates to carrying charges computed in the 2022 IRM Rate Generator  
14 Model for the period January 1, 2021 to December 31, 2021. Account 1595 (2016) balance was  
15 previously disposed on an interim basis in Milton Hydro's 2019 IRM Rate Application, additional  
16 transactions were recorded to this account since the 2019 IRM Disposition, Milton Hydro disposes  
17 of an additional residual amount of \$1,061 on a final basis.

18 As shown in the 1595 Analysis Workform for 2017, the residual balance of the account 1595  
19 (2017) sub account has been reconciled as required in the Workform and the difference between  
20 collections/returns compared to what the OEB approved in the 2017 proceeding is -1.6%, which  
21 is less than the 10% threshold established in the Workform. Also, the difference of \$491 identified  
22 in the Workform relates to carrying charges computed in the 2022 IRM Rate Generator Model for  
23 the period January 1, 2021 to December 31, 2021. Milton Hydro confirms that the residual  
24 balance of account 1595 (2017) has not been previously disposed on final basis.

25 **3.2.6 LRAM VARIANCE ACCOUNT ("LRAMVA")**

26 Milton Hydro is applying for disposition of Account 1568 – LRAMVA to recover lost revenues  
27 in the amount of \$1,150,011. Milton Hydro is requesting disposition of the net lost revenues  
28 from persistent savings in 2015 of programs offered in 2011 to 2014 and net lost revenues  
29 from savings resulting from programs offered in 2015 to 2020 including in-year results and  
30 persistence of savings to December 31, 2020. Carrying charges on these amounts through



1 December 31, 2021 are also being claimed. A summary of the LRAM-VA disposition request  
2 by customer class including projected carrying charges to December 31, 2021 is as follows:  
3

**Table 8 - USoA 1568 - LRAM-VA Account Requested for Disposition**

<b>Customer Service Classification</b>	<b>Principal</b>	<b>Carrying Charges</b>	<b>Total LRAM-VA</b>
RESIDENTIAL SERVICE CLASSIFICATION	\$ 272,749	\$ 18,186	\$ 290,935
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	\$ 389,341	\$ 17,193	\$ 406,534
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	\$ 193,298	\$ 8,033	\$ 201,331
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	\$ 85,893	\$ 3,230	\$ 89,123
LARGE USE SERVICE CLASSIFICATION	\$ 81,447	\$ 4,612	\$ 86,059
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	\$ -	\$ -	\$ -
SENTINEL LIGHTING SERVICE CLASSIFICATION	\$ -	\$ -	\$ -
STREET LIGHTING SERVICE CLASSIFICATION	\$ 74,882	\$ 1,147	\$ 76,029
<b>Total LRAM-VA Amounts</b>	<b>\$1,097,610</b>	<b>\$ 52,401</b>	<b>\$ 1,150,011</b>

4  
5  
6 Milton Hydro plans on requesting disposition of the 2021 Program year, and the persistence of  
7 savings for each CDM program year from 2015 to 2022, with its 2023 Cost of Service Rate  
8 Application.

9  
10 Milton Hydro previously received approval from the OEB for the recovery of lost revenue  
11 resulting from its CDM activities for 2011, 2012, 2013 and 2014 IESO-contracted Province-  
12 Wide CDM programs, including carrying charges, through to October 31, 2016<sup>5</sup>. Milton Hydro  
13 hasn't brought forward an application for the recovery of LRAM-VA amounts since this last rate  
14 application.

15 The LRAMVA is intended to capture the variance between the level of CDM program activities  
16 included in the LDC's Board-approved load forecast and the results of actual, verified impacts  
17 of CDM activities undertaken by the LDC.

18  
19 Milton Hydro retained IndEco Strategic Consulting Inc. ("IndEco") to develop its 2020 LRAM-  
20 VA claim, their full report is available in Appendix G. IndEco used the most recent input

---

<sup>5</sup> EB-2016-0242 Decision and Rate Order, Lost Revenue Adjustment Variance Account (LRAMVA), April 20, 2017



1 assumptions available at the time of the program evaluation, including the following  
2 information:

- 3
- 4 • 2014 Final Verified Results Report for Milton Hydro (OPA) – For program years 2011 to  
5 2014
  - 6 • 2011- 2015 Persistence Report for Milton Hydro (IESO) – For program years 2011 to 2014
  - 7 • Milton Hydro CDM Databases – For program years 2011 to 2014
  - 8 • 2017 final verified results report for Milton Hydro (IESO) – For program years 2015 – 2017
  - 9 • 2015, 2016 and 2017 Final Verified Results by Project (IESO) – For program years 2015  
10 – 2017
  - 11 • April 2019 Participation & Cost Report for Milton Hydro (IESO) – For program years 2018  
12 to March 2019
  - 13 • Milton Hydro CDM Databases – For program years 2018 to March 2019
  - 14 • 2017 Final Verified Results Report for Milton Hydro (IESO) - For program years 2018 to  
15 March 2019
  - 16 • Milton Hydro CDM Databases – For program years 2018 to 2020
  - 17 • 2017 Final Verified Results Report for Milton Hydro (IESO) - For program years 2018 to  
18 2020

19 Milton Hydro proposes to recover the LRAMVA amount of \$1,150,011 through class-specific  
20 volumetric rate riders that would be in effect for a period of twelve months, from January 1,  
21 2022 to December 31, 2022. The class-specific rate riders were determined by totaling the  
22 class-specific LRAMVA amount by program and dividing by the amount of volume or demand  
23 billed in 2020.

24

## 25 **Conservation Reform**

26

27 On March 20, 2019, the Conservation First Framework (“CFF”) was discontinued effective  
28 immediately as per Ministerial Directives to the OEB and the IESO. With the discontinuance of  
29 the CFF, electricity distributors will no longer receive any preliminary or final annual verified  
30 results for conservation program activities undertaken in later years. These verified results



1 have been available for conservation program activities for the first three years of the CFF  
2 (2015, 2016 and 2017).

3

4 The IESO monthly Participation and Cost Report for Milton Hydro Distribution Inc. dated April  
5 15, 2019 is the final Participation and Cost Report, and includes verified results through 2017,  
6 unverified adjustments to 2016 and 2017 results, and unverified results for programs from  
7 January 1, 2018 to March 31, 2019.

8

9 The IESO did not provide reports on additional results that came in after March 31, 2019. Milton  
10 Hydro drew on its own databases for these results and adjusted the reported results to net  
11 energy and net demand using net-to-gross and realization rate factors from the 2017 final  
12 verified results report. This is consistent with the instructions provided in the OEB's 2021  
13 Chapter 3 filing instructions.

14

15

## 16 **Authorization for LRAMVA Recovery**

17

### 18 2011-2014 Framework

19 As noted in the April 26th, 2012 Guidelines for Electricity Distributor Conservation and Demand  
20 Management [EB-2012-0003] (the "2012 Guidelines"):

21

22 "...lost revenues resulting from CDM programs should not act as a disincentive to  
23 distributors...In order for any reduced capacity and energy usage amounts that results from  
24 successful and cost effective CDM programs delivered between 2011 and 2014 to not act as  
25 a disincentive, a mechanism to compensate distributors for these less has been developed."

26

27

### 28 2015-2020 Conservation First Framework

29

30 The March 31, 2014 directive from the Minister of Energy to the Ontario Energy Board states:

31



1 “Lost revenues that result from Province-Wide Distributor CDM Programs or Local Distributor  
2 CDM Programs should not act as a disincentive to Distributors in meeting their CDM  
3 Requirement.”

4

5 In the December 19th, 2014 Conservation and Demand Management Requirement Guidelines  
6 for Electricity Distributors [EB-2014-0278] (the “Guidelines”):

7

8 “Distributors with variable distribution rates are currently compensated for reduced  
9 consumption due to conservation programs using a lost revenue adjustment mechanism  
10 (“LRAM”). With an LRMA [sic], a distributor can recover revenues it has lost in the past because  
11 a CDM program has lowered customers’ consumption levels. The LRAM is a retrospective  
12 adjustment as a distributor recovers these lost revenues through higher distribution rates in a  
13 future period. A fixed charge approach can support conservation and net metering for  
14 customer-owned renewable generation by removing disincentives for distributors to promote  
15 and deliver CDM programs and eliminating any need for the current limits on net metering in  
16 the Board’s Distribution System Code. Further, fixed rate design will eventually eliminate the  
17 reliance on an LRAM to address any disincentive for a distributor to promote CDM.”

18 The Board has not yet issued its final Rate Design Report. To ensure that lost revenues from  
19 CDM programs do not act as a disincentive, the Board will continue the current LRAM  
20 mechanism at this time. This mechanism consists of the mandatory use of an LRAM variance  
21 account (“LRAMVA”) to track both the amounts included in a distributor’s load forecast for  
22 conservation and the final, verified savings of the distributor’s conservation programs.”

23

24 Milton Hydro confirms that the savings claimed for projects identified as Post-P&C on the  
25 workform were initiated under the Conservation First Framework and were funded by the IESO  
26 and are therefore lost revenues that are eligible for recovery.

27

28

### 29 **Methodology for Calculating LRAMVA**

30

31 The Guidelines provide the basis and methodology required to file an application for LRAMVA  
32 disposition.



1  
2 Between 2011 and 2020 Milton Hydro administered only IESO-Contracted Province-Wide  
3 CDM programs and did not have any Board-Approved programs. Since Milton Hydro did not  
4 have any Board-Approved CDM programs, it does not require an independent third party  
5 review of its CDM savings as detailed in Section 6.1 of the Conservation and Demand  
6 Management Code (September 16, 2010).

7  
8 The 2011-2014 IESO Final Savings Report, 2015-2017 IESO Final Savings Report and April  
9 2019 IESO Participation and Cost Report are the sources of the CDM savings used to calculate  
10 LRAMVA amounts related to IESO programs.

11  
12 In addition, multiple projects were completed subsequent to the release of the April 2019 IESO  
13 Participation and Cost Report. For these, Milton Hydro relied on its internal CDM databases  
14 that capture reported energy and demand savings. These have the same values Milton Hydro  
15 reports to the IESO for incentive payments. For the LRAMVA claim, these were adjusted using  
16 net-to-gross and realization-rate factors in the 2017 final verified results report to get the net  
17 savings. This is consistent with the methodology instructions in Chapter 3 of the Filing  
18 Requirements for Electricity Distribution Rate Applications.

19  
20 **LRAMVA Calculation**

21  
22 The LRAMVA amount was calculated by deducting the LRAM-VA threshold from the net  
23 energy or demand savings (kW or kWh) for each program, and then multiplying by the Board  
24 approved volumetric distribution charge for the applicable rate class, on a year by year basis.  
25 Regulatory asset recovery riders were excluded from the approved rates in calculating the  
26 LRAM-VA amounts. In accordance with the filing requirements, Milton Hydro has included the  
27 OEB LRAM-VA work form as part of Appendix G and has also provided a working Microsoft  
28 Excel file with the application.

29  
30 2016 Forecast of CDM savings

31





1 In Milton Hydro’s application, a forecast of CDM savings was provided that was to serve as the  
 2 basis of the LRAMVA threshold and was subsequently used to calculate the manual  
 3 adjustment. This was set out in Table 3-6 of the application, During the course of the rate  
 4 proceeding, several modifications were made to this table. The regression analysis was  
 5 updated to include actual power consumed by each customer class up to October 2015.<sup>6</sup>  
 6 Consequently, 2014 CDM savings are captured in the load forecast, and do not form part of  
 7 the CDM threshold. In addition, after discussions with the Town of Milton, it was determined  
 8 that streetlight retrofits would not occur until after 2016, and thus they were removed from the  
 9 CDM forecast savings.<sup>7</sup> The resulting threshold is set out below:

10

**Table 9: LRAM-VA Threshold (kWh)**

Class	2014 Persistence	2015 Bridge Year	2016 Test Year	Initial LRAMVA threshold	Less adjustments	Final LRAMVA threshold
Residential	1,943,898	774,900	858,100	3,576,898	(1,943,898)	1,633,000
General Service <50 kW	183,752	388,008	379,639	951,399	(183,752)	767,647
General Service 50 - 999 kW	561,426	1,484,091	1,469,818	3,515,335	(561,426)	2,953,909
General service 1000 - 4999 kW	66,700	159,162	632,234	858,096	(66,700)	791,396
Large Users	-	217,139	-	217,139	-	217,139
Street Lights		1,555,100	2,221,600	3,776,700	(3,776,700)	-
<b>TOTAL</b>	<b>2,755,776</b>	<b>4,578,400</b>	<b>5,561,391</b>	<b>12,895,567</b>	<b>(6,532,476)</b>	<b>6,363,091</b>

11

12

13 2016 LRAM-VA Threshold to Calculate LRAM-VA Account Balance

14

15 The table below shows the LRAMVA threshold. The difference between the amounts stated  
 16 below and the actual verified final program results form the basis of the LRAM-VA amount  
 17 available for recovery from customers.

18

<sup>6</sup> Milton Hydro\_IRR\_2016 COS\_20151218.PDF, IRR 3.0 Staff-39.

<sup>7</sup> Milton Hydro\_IRR\_2016 COS\_20151218.PDF, IRR 3.0 Staff-45(d).



Rate Class	2016 LRAM-VA Threshold	
	kWh	kW *
Residential	1,633,000	-
General Service < 50 kW	767,647	-
General Service 50 - 999 kW	2,953,909	7,932
General Service 1,000 - 4,999 kW	791,396	1,669
Large User	217,139	416
Unmetered Scattered Load	-	-
Sentinel Lighting	-	-
Street Lighting	-	-
Total	6,363,091	10,017

\* - The kW were determined based on the kw/kWh relationship from the Weather Normalization Regression Model

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2011 LRAM-VA Threshold to Calculate LRAM-VA Account Balance

The Table below is used to calculate the LRAM-VA amounts relating to the persistence of program savings from 2011 to 2015. The difference between the amounts stated below and the persistence related to the final program results form the basis of the LRAM-VA amount available for recovery from customers. The source of the table is from Milton Hydro's 2011 Cost of Service approved load forecast EB-2010-0137.





Rate Class	2011 LRAM-VA Threshold	
	kWh	kW
Residential	1,227,764	-
General Service < 50 kW	363,580	-
General Service 50 - 999 kW	-	2,451
General Service 1,000 - 4,999 kW	-	1,053
Large User	-	750
Unmetered Scattered Load	-	-
Sentinel Lighting	-	-
Street Lighting	-	-
Total	1,591,344	4,254

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Street Lighting

The Town of Milton and Halton Region undertook projects under the Retrofit program to retrofit streetlights with more energy efficient LED bulbs. These projects were completed after the April 2019 Participation and Cost report and are thus not captured in IESO reports. The projects were done under the prescriptive stream of the Retrofit program, which calculates energy savings based on assumed values in the IESO's Prescriptive Measures and Assumptions List. When IESO reports streetlight savings, it shows zero demand savings because street lights are not used during peak periods. In recognition of this, the OEB sets out additional requirements for claiming street light savings in the Chapter 2 Filing Requirements, and Milton Hydro has analyzed both the energy and demand savings based on actual wattages of fixtures before and after savings, which is the basis of billing.

Milton Hydro confirms that it has the same reports that the Town of Milton and Halton Region, have in their possession, that validate the number and type of bulbs replaced or retrofitted through the IESO program. Milton Hydro has data for the type and wattage of retrofitted fixtures, and details of these are shown on Tab 8 of the LRAMVA workform.

Along with the retrofitting of bulbs, Milton Hydro has been installing meters on the pedestal of streetlights. When meters are installed, the street lamp is transferred from the Street Lighting rate class to the GS<50 kW class. Adding meters is an ongoing process, and does not always



1 occur at the same time that bulbs are retrofitted. As a consequence, the allocation of savings  
 2 between the two rate classes changes over time. As the generic LRAMVA workform the OEB  
 3 has developed provides for a constant allocation over time, the projects are shown as two  
 4 separate programs (Retrofit – Metered Streetlights and Retrofit – Unmetered Streetlights). The  
 5 associated persistent savings over time are calculated based on the combination of when bulbs  
 6 are retrofitted, and when meters are installed. These calculations are shown on Tab 8 of the  
 7 LRAMVA workform.

8

9 **Carrying Charges**

10

11 In accordance with Section 13.3 of the 2012 Guidelines, Milton Hydro is seeking recovery of  
 12 carrying charges up to December 31st, 2021 in the amount of \$52,402. Milton Hydro used the  
 13 Board’s prescribed interest rates through Q2-2021. Milton Hydro assumes that the Board’s  
 14 prescribed rate for Q3-2021, and Q4-2021 will be the same as Q2-2021.

15

16 **Rate Rider Calculation**

17

18 Milton Hydro proposes to recover the LRAM-VA amounts, including associated carrying costs,  
 19 through class specific volumetric rate riders over a period of one year. These rate riders were  
 20 determined by dividing the class- specific LRAM-VA amount by the total billed kWh or kW for  
 21 each rate class in 2020. Milton Hydro proposes a single rate rider for each rate class from  
 22 January 1, 2022 to December 31, 2022. The proposed rate riders are shown in the table below.

23

Table 12 - LRAM-VA Rate Riders				
Number Years for Disposition		1		
Customer Service Classification	Annual Recovery	Volume	Rate Rider	Billing Determinant
RESIDENTIAL SERVICE CLASSIFICATION	\$ 290,935	355,465,653	0.0008	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	\$ 406,534	79,948,300	0.0051	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	\$ 201,331	567,734	0.3546	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	\$ 89,123	278,404	0.3201	kW
LARGE USE SERVICE CLASSIFICATION	\$ 86,059	268,251	0.3208	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	\$ -	1,067,874	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	\$ -	398	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	\$ 76,029	15,143	5.0207	kW
<b>Total</b>	<b>\$ 1,150,011</b>			

24



1    **3.2.7 TAX CHANGES**

2    Milton Hydro has completed the 2022 IRM Rate Generator Model Tab 8. STS – Tax Change to  
3    calculate the difference between the taxes included in Milton Hydro’s 2016 Cost of Service  
4    Application as Varied by the OEB in its Decision and Order EB-2016-0255 dated February 22,  
5    2018 – Milton Hydro’s Motion to Review and Vary the Decision and Order Dated July 25, 2016  
6    and the 2018 taxes at current tax rates. There is no change in the tax rate therefore the  
7    incremental tax sharing calculated in the model is zero (\$0.00) and results in no tax sharing  
8    required for Milton Hydro’s 2022 rate application.

9    On June 21, 2019, Bill C-97, the Budget Implementation Act, 2019, No. 1, was given Royal  
10   Assent. Included in Bill C-97 are various changes to the federal income tax regime. One of the  
11   changes introduced by Bill C-97 is the Accelerated Investment Incentive program, which provides  
12   for a first-year increase in Capital Cost Allowance (CCA) deductions on eligible capital assets  
13   acquired after November 20, 2018.

14   Milton Hydro confirms that it is recording the impacts of the CCA rule changes in Account 1592 -  
15   PILs and Tax Variances – CCA Changes for the period November 21, 2018 until the effective  
16   date of its next cost-based rate order. Milton Hydro will bring forward any amounts tracked in this  
17   account for review and disposition at its next cost based rate application.

18

19    **3.2.8 Z FACTOR CLAIMS**

20    Milton Hydro is not filing for a Z-Factor adjustment.

21    **3.2.9 OFF-RAMPS**

22    Milton Hydro’s 2020 Regulated Return on Equity, as filed in its 2020 RRRs, was 6.86% or  
23    2.33% below Milton Hydro’s 2016 approved regulated return on equity of 9.19%, which is within  
24    the dead band of +/- 300 basis points.

25

26    **3.3 ELEMENTS SPECIFIC ONLY TO THE PRICE CAP IR PLAN**

27    **3.3.1 ADVANCED CAPITAL MODULE**

28    Milton Hydro is not filing for recovery of incremental capital investments.



1    **3.3.2           INCREMENTAL CAPITAL MODULE**

2    Milton Hydro is not filing for recovery of incremental capital investments.

3

4    **3.3.3   TREATMENT OF COSTS FOR 'ELIGIBLE INVESTMENTS'**

5    Milton Hydro does not have any renewable energy generation costs or smart grid development  
6    costs in deferral accounts.

7    **3.4       SPECIFIC EXCLUSIONS FROM PRICE CAP IR OR ANNUAL IR INDEX APPLICATIONS**

8    Milton Hydro understands that the IRM application process is intended to be mechanistic in  
9    nature. The OEB has permitted some exceptions in previous IRM rate applications (EB-2015-  
10   0013/0251, EB-2016-0114, EB-2017-0085/0292, EB-2018-0079, EB-2020-0013) where a  
11   single IRM process was determined to be the most efficient and effective approach for all  
12   stakeholders, and provided greater overall clarity for total customer bill impacts. In advance of  
13   filing this application, Milton Hydro has communicated with the OEB advising of its intent to  
14   address the following items in Milton Hydro's 2022 IRM rate application:

15           (a)     Milton Hydro requests to have its rate year aligned with its fiscal year, seeking  
16                    approval for the implementation of rates with an effective date of January 1,  
17                    2022, as well as proposed credit rate riders to return amounts to customers  
18                    associated with the January 1 implementation from January 1, 2022 to April 30,  
19                    2022,

20           (b)     Milton Hydro also requests to update its Low Voltage Service Rates which were  
21                    previously set in its 2016 Cost of Service Proceeding.

22    **3.4.1   REQUEST FOR ALIGNMENT OF RATE YEAR WITH FISCAL YEAR, AND RATE YEAR**  
23    **ALIGNMENT CREDIT RATE RIDER**

24    **Overview**

25    In this Application, Milton Hydro requests the OEB to approve the alignment of its rate year (i.e.  
26    May 1) with the fiscal year (i.e. January 1), primarily to mitigate the potential bill impacts resulting  
27    from the 2022 and 2023 dispositions of the USoA 1568 Lost Revenue Adjustment Mechanism -



1 Variance Account (LRAM-VA) and the anticipated rebasing in 2023<sup>8</sup>. By aligning Milton Hydro's  
2 rate with its fiscal year will also benefit the utility and its customers by having more certain and  
3 timely cash flow. Eliminating the current lag between the budget year underlying rate applications  
4 and the commencement of the available rate financing of these budgets allows for more timely  
5 and confident investment in capital and operating costs to support a sustainable distribution  
6 system and customer service delivery. It will also (i) improve the consistency of comparing the  
7 approved and fiscal year ROEs and (ii) simplify for Milton Hydro its financial presentation,  
8 comparisons and analysis, budgeting and forecasting processes.

9 While this type of request is typically addressed in rebasing applications, Milton Hydro believes  
10 there are merits that warrant consideration of the proposed approach in this Application. In  
11 particular, as further described below, the proposed approach (i) provides relief for Milton Hydro's  
12 customers on a timely basis; (ii) smooths bill impacts that may result from Milton Hydro rebasing  
13 its distribution rates in 2023; (iii) is relatively simple due to the mechanistic nature of the required  
14 adjustments; and (iv) is consistent with existing and accepted approaches recently adopted by  
15 the OEB.

16

## 17 **Background**

18 Historically, electricity distributors in Ontario could not change the effective date of their electricity  
19 distribution rates. First, rates were implemented on January 1 under regulation by Ontario Hydro.  
20 When the OEB began regulating the electricity industry, the effective date for rate changes  
21 moved to March 1. Thereafter, the date was moved to April 1 and then to May 1, once the  
22 Regulated Price Plan ("RPP") was introduced in 2005. The adjustments to the rate year were  
23 commonly based on administrative practices and to align distribution rate changes with  
24 commodity rate changes.

---

<sup>8</sup> In this Application, Milton Hydro is requesting disposal of its 2020 balance of its LRAM-VA account plus interest to the end of 2021, with a total being requested of \$1,150,011. In addition, Milton Hydro is anticipating to request disposal of its 2021 balance of its LRAM-VA account plus interest to the end of 2022, with a total estimated amount to be requested of \$468,328 in the 2023 Cost of Service Rate Application.



1 In 2010, following requests from utilities as part of their rate applications to align fiscal and rate  
2 years, the OEB initiated a consultation process to review the need for and the implications of a  
3 potential alignment of the rate year with the fiscal year for electricity distributors (“Rate Year  
4 Alignment Consultation”)<sup>9</sup>. The OEB has concluded that it is appropriate to consider the merits  
5 of an alignment of the rate year with the fiscal year for a distributor on a case-by-case basis upon  
6 receipt of an application for that purpose. The OEB also stated that it expects a distributor that  
7 proposes alignment to include an analysis of the benefits and ratemaking implications, if any, as  
8 part of its application.

9 Following the conclusion of the Rate Year Alignment Consultation, utilities have been frequently  
10 applying to change their rate year to align it with their fiscal year. Currently, approximately 45%  
11 of distributors have a January 1<sup>st</sup> to December 31<sup>st</sup> rate year, and the remaining 55% of  
12 distributors have a May 1<sup>st</sup> to April 30<sup>th</sup> rate year<sup>10</sup>. The OEB has also removed the requirement  
13 to provide a detailed analysis of benefits and ratemaking implications.<sup>11</sup> The approval of the rate  
14 year alignment requests has been a fairly simple and mechanistic process.

15

## 16 **Reasons to Align Milton Hydro’s Rate and Fiscal Years**

17 The proposed rate and fiscal year alignment is in the best interest of Milton Hydro’s customers  
18 and also benefits the utility.

### 19 *(i) Benefits to Milton Hydro’s Customers*

20 As further described in section 3.2.6, Milton Hydro is requesting an establishment of the LRAM-  
21 VA Rate Rider pertaining to lost revenues accumulated in the LRAM-VA, in the amount of  
22 \$1,150,011, proposed to be recovered over a one-year period. Rate riders are typically  
23 implemented at the beginning of a rate year, i.e. January 1 or May 1. In Milton Hydro’s case, it

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<sup>9</sup> EB-2009-0423: Alignment of Rate Year with Fiscal Year for Electricity Distributors.

<sup>10</sup> Based on information in the OEB’s Electricity distribution rates page for 2021, as of August 6, 2021, 26 distributors have a January rate year and 33 distributors have a May rate year, excluding the Hydro One Networks Inc. acquired distributors.

<sup>11</sup> Chapter 2 OEB Filing Requirements, June 24, 2021, section 2.0.5 *Seeking Approval to Align Rate Year with Fiscal Year*.



1 has been May 1. Furthermore, Milton Hydro plans to submit its 2023 Cost of Service rate  
2 application to the OEB by April 30, 2022. Milton Hydro is cognizant of the fact that the impact on  
3 customer bills during a rebasing application has the potential to increase distribution rates by  
4 more than the impact of rate increases approved in an IRM Rate proceeding when a price-cap  
5 adjustment is applied to adjust rates. If Milton Hydro does not align its rate year with its fiscal  
6 year in the year preceding its 2023 rate year, then a large LRAM-VA Rate Rider would commence  
7 on May 1, 2022 and would not end until April 30, 2023. A potential increase in distribution rates  
8 resulting from Milton Hydro's rebasing its revenues would commence on January 1, 2023;  
9 thereby potentially layering on an additional increase on top of the 2022 Rates and LRAM-VA  
10 Rate Rider.

11 To further demonstrate the potential impact resulting from keeping the status quo, Table 13  
12 below summarizes the bill impacts associated solely with the LRAM-VA rate rider; "sub-total A"  
13 bill impacts range from about 2.1% for the Residential Class up to 28.3% for the Street Lighting  
14 Class, and "total bill impacts" range from about 0.5% for the Residential Class up to 7.9% for the  
15 Street Lighting Class. As the bill impacts are already high for some classes, the bill impact would  
16 be exacerbated if the 2023 Cost of Service bill impact was overlayed on top of these impacts.

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**Table 13: Impacts Arising Due to LRAM-VA Rate Rider**

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Billing Determinants		Sub-Total						Total	
	kWh	kW	A		B		C		Total Bill	
			\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	750		\$ 0.60	2.1%	\$ 0.60	1.8%	\$ 0.60	1.3%	\$ 0.56	0.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	2,000		\$ 10.20	18.4%	\$ 10.20	15.8%	\$ 10.20	10.9%	\$ 9.60	3.3%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	50,000	150	\$ 53.19	9.3%	\$ 53.19	9.6%	\$ 53.19	3.5%	\$ 60.10	0.8%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	1,265,000	1,800	\$ 576.18	12.1%	\$ 576.18	15.3%	\$ 576.18	3.8%	\$ 651.08	0.4%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	2,400,000	5,400	\$ 1,732.32	15.5%	\$ 1,732.32	13.1%	\$ 1,732.32	3.4%	\$ 1,957.52	0.5%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	405		\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	50	1	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	440,624	1,185	\$ 5,949.53	28.3%	\$ 5,949.53	28.8%	\$ 5,949.53	23.1%	\$ 6,722.98	7.9%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	375		\$ 0.30	1.0%	\$ 0.30	1.0%	\$ 0.30	0.8%	\$ 0.28	0.4%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	750		\$ 0.60	2.1%	\$ 0.60	1.9%	\$ 0.60	1.4%	\$ 0.57	0.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	2,000		\$ 10.20	18.4%	\$ 10.20	16.4%	\$ 10.20	11.1%	\$ 9.60	3.3%





1 If Milton Hydro's request to align its rate year with its fiscal year in 2022 is approved, the utility  
2 will implement its LRAM-VA Rate Rider on January 1, 2022 and end it on December 31, 2022;  
3 thereby ending the LRAM-VA Rate Rider the day before the January 1, 2023 Effective and  
4 Implementation date of Milton Hydro's 2023 Cost of Service Rate decision. This would enable  
5 the bill impact to be smoothed, as the LRAM-VA Rate Rider would sunset on December 31, 2022  
6 and, thus reducing rates on January 1, 2023 due to the LRAM-VA Rate Rider dropping off. With  
7 the 2023 Cost of Service rates being implemented on January 1, 2023, and the dropping off of  
8 the LRAM-VA rate rider, there would be a favourable effect of offsetting a rate decrease and rate  
9 increase allowing for more overall rate and bill stability during the implementation of Milton  
10 Hydro's 2023 Cost of Service approved rates.

11 Furthermore, Milton Hydro recognizes the rate year alignment with a fiscal year during an IRM  
12 period may have financial implications for customers. However, in the current circumstances, the  
13 net effect of the rate year alignment in 2022 is to simply pull forward those rates and bill them  
14 sooner than what would otherwise be approved for collection by Milton Hydro. By realigning its  
15 rate year to its fiscal year in 2022, (the year preceding its 2023 rebasing application), this  
16 effectively creates an amount of over-collection equal to the incremental rate increase during the  
17 January to April 2022 period (i.e. the year prior to rebasing) under a May rate year. Through its  
18 request, Milton Hydro proposes to mitigate this increase in January 2022 by implementing a Rate  
19 Rider for Rate Year Alignment to return the difference between the 2022 IRM distribution rates  
20 and the 2021 IRM distribution rates for the four months from January 1, 2022 to April 30, 2022.  
21 This way Milton Hydro would be able to implement its 2022 LRAM-VA Rate Rider on January 1,  
22 2022, and the net effect of an early implementation of distribution rates would be that customers  
23 would pay no more in distribution charges during the period from January to April 2022. The  
24 LRAM-VA Rate Rider would end on December 31, 2022, and then Milton Hydro would implement  
25 2023 rates with an effective and implementation date of January 1, 2023. Appendix A below  
26 provides supporting calculations for the proposed Rate Rider for Rate Year Alignment. A live  
27 excel version of the calculations is also provided with the pre-filed evidence.

28

29

30



1 (ii) *Benefits to the Utility*

2 The timing of rate changes creates a material lag between the utility's budget year underlying  
3 rate applications and the commencement of available rate financing of these budgets. Alignment  
4 of rate year and fiscal/budget year enables closer alignment of utility's financing availability.

5 The alignment of rate year and fiscal year is particularly important to distributors that require  
6 financial liquidity from third party lenders. Utilities have a significant requirement for debt capital  
7 and they incur debt in a manner with similar terms and covenants. Most utilities have public or  
8 private debt ratings established by credit rating agencies or by applicable lenders which directly  
9 impact both the cost and availability of debt capital to support their financing requirements for  
10 distribution system infrastructure. Lenders typically base their respective decisions on the  
11 availability and relative certainty of cash flow to support business investment requirements and  
12 debt servicing.

13 The alignment of the rate year with the fiscal year is supportive of cost effectiveness and  
14 availability of financial liquidity as:

- 15 1. The incurrence of investment and cost more closely aligns with cash flow; and  
16 2. There is less regulatory uncertainty related to the approval of expenditures  
17 months after the commencement of the fiscal year.

18 Regulatory uncertainty in relation to rate year/fiscal year lag also creates investment risk for a  
19 utility. There is a risk that, in the first effective year of a rebasing application, the OEB may  
20 disallow the recovery of certain investments and costs that have been incurred in advance of its  
21 rate decision.

22 The alignment of the rate year and fiscal year simplifies the explanation of fiscal year results in  
23 relation to regulatory approvals of investments, costs and return on equity. Those returns are  
24 presently computed in rate applications based on calendar year budgets. However, they are not  
25 practically available given the misalignment of the rate year and fiscal year. This creates  
26 confusion for users of financial statements and also complicates variance analysis in rate  
27 applications.



1 Furthermore, utility reporting of information to the OEB is provided on a calendar year basis and,  
2 as such, all underlying input data into rate applications is based on the calendar year. For  
3 example, variance analyses are addressed by way of comparisons with prior years.  
4 Consequently, an alignment of the rate year and fiscal year would also allow for further  
5 consistency in comparative data collection, presentation, reporting and analysis. This would  
6 improve efficiency in utility reporting processes

7

### 8 **Why it is Appropriate to Consider the Request as Part of this Application**

9 The electricity industry in Ontario and its regulatory environment have gone through a number of  
10 changes since the Rate Year Alignment Consultation, and those changes introduce new  
11 elements which were not previously contemplated. Some of these include:

- 12 • Acceptance and approval by the OEB of a January 1 rate year for many electricity  
13 distributors based on individual application requests;
- 14 • Recognition and acceptance of differing rate years of either January 1 or May 1 across  
15 the industry.

16 Milton Hydro's primary reason to align its rate year with its fiscal year in 2022 is to smooth the  
17 bill impact when moving from the rates approved in this Application to the rates approved for  
18 implementation on January 1, 2023 as a result of the 2023 Cost of Service rate proceeding.  
19 While this type of request typically forms part of a rebasing application, there are precedents  
20 where the OEB has considered the issue as part of the IRM proceeding. In EB-2020-0013, as  
21 part of Elexicon Energy's 2021 IRM application, the OEB approved a request to align a rate year  
22 for the Veridian Rate zone with the utility's fiscal year. Milton Hydro recognizes that the facts in  
23 Elexicon Energy's case may be different; however, the underlying notion of the request in both  
24 instances is to propose a reasonable approach to help hold customers relatively harmless from  
25 this type of financial impact, i.e. through a Rate Rider for Rate Year Alignment. The proposed  
26 approach is simple and has significant benefits to Milton Hydro's customers and the utility.



- 1 Milton Hydro notes that once the OEB determines what inflation factor to use for 2022 IRM filers,
- 2 Milton Hydro asks the OEB to update the calculations such that the appropriate price cap
- 3 adjustment is reflected in the final calculations for the Rate Rider for Rate Year Alignment.



**Table 14: Rate Year Alignment Rate Rider**

Base Distribution Rates							
Customer Service Classification	Unit	Proposed 2022 Monthly Fixed Charge (MFC)	Proposed 2022 Distribution Volumetric Rate (DVR)	2021 Approved Monthly Fixed Charge to Customers	2021 Approved Volumetric Charge to Customers	Rate Year Alignment Rate Rider (MFC) = Difference in MFC	Rate Year Alignment Rate Rider (DVR) = Difference in DVR
RESIDENTIAL SERVICE CLASSIFICATION	kWh	\$ 29.56	\$ -	\$ 28.97	\$ -	\$ (0.59)	\$ -
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	\$ 18.19	\$ 0.0192	\$ 17.82	\$ 0.0188	\$ (0.37)	\$ (0.0004)
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	\$ 85.81	\$ 3.3210	\$ 84.09	\$ 3.2543	\$ (1.72)	\$ (0.0667)
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	\$ 675.14	\$ 2.3283	\$ 661.58	\$ 2.2815	\$ (13.56)	\$ (0.0468)
LARGE USE SERVICE CLASSIFICATION	kW	\$ 2,696.06	\$ 1.6141	\$ 2,641.90	\$ 1.5817	\$ (54.16)	\$ (0.0324)
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	\$ 8.66	\$ 0.0184	\$ 8.49	\$ 0.0180	\$ (0.17)	\$ (0.0004)
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	\$ 5.57	\$ 42.1879	\$ 5.46	\$ 41.3404	\$ (0.11)	\$ (0.8475)
STREET LIGHTING SERVICE CLASSIFICATION	kW	\$ 2.65	\$ 11.6147	\$ 2.60	\$ 11.3814	\$ (0.05)	\$ (0.2333)

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1 **3.4.2 REQUEST TO UPDATE LOW VOLTAGE SERVICE RATES**

2 In this Application, Milton Hydro requests the OEB to approve the adjustment to its Low Voltage  
3 Service Rates (“LVSR”)<sup>12</sup> to smooth customer bill impacts and mitigate intergenerational  
4 inequity. While this request is usually dealt with in rebasing applications, there are merits that  
5 warrant consideration of the proposed approach in this Application. In particular, the proposed  
6 approach is in the best interest of Milton Hydro’s customers as it provides relief on a timely  
7 basis and smooths bill impacts that may result from rebasing Milton Hydro’s distribution rates  
8 in 2023. It is also consistent with the objective of standardizing accounting procedures to  
9 facilitate the disposition of accurate commodity pass-through variance account balances that  
10 enable the setting of accurate rates for customers and reducing rate volatility. The proposed  
11 LVSR Rate adjustments are consistent with the IRM application process, as they are  
12 mechanistic in nature and similar to the adjustments made to set Retail Transmission Service  
13 Rates (“RTSR”) rates.

14

15 Over the past years, the OEB became aware of utilities’ inaccurate accounting practices to  
16 record balances in Group 1 commodity pass-through accounts. Inaccurately recorded Group  
17 1 account balances may cause volatility in customer bill impacts and intergenerational inequity  
18 upon disposition of the revised balances. To improve the accuracy of commodity pass-through  
19 variance account, in July 2018, the OEB issued standardized accounting guidance as to how  
20 commodity-related account balances should be captured on a timely basis.<sup>13</sup> The objective of  
21 the new standardized accounting procedures is to ensure that distributors dispose of accurate  
22 commodity pass-through variance account balances on a timely basis to enable rate stability<sup>14</sup>.  
23 Accurate accounting practices lead to accurate balances, which in turn lead to smaller  
24 balances. The smaller balances at disposition, the less volatility in bill impacts to customers  
25 through disposition rate riders.

26

27 The LV charge relates to the cost of a Host Distributor to distribute electricity to an Embedded  
28 Distributor. The variance between LV charges paid to Host Distributors and the LVSR billed to

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<sup>12</sup> LV Charges relate to USoA account 1550 LV Variance Account.

<sup>13</sup> OEB Letter dated February 21, 2019 re *Accounting Guidance related to Accounts 1588 RSVA Power, and 1589 RSVA Global Adjustment*.

<sup>14</sup> This includes among other things, ensuring that balances do not contain out of period transactions prior to their disposition.



1 customers each month are captured in the USoA 1550 LV Variance Account. Currently, the  
 2 LVSRs are set as part of rebasing rate applications and are not adjusted for 5 years until a  
 3 distributor rebases again. Given the LV charges paid to Host Distributors fluctuate regularly,  
 4 they typically give rise to variances in Account 1550 LV Variance Account. Similarly, Group 1  
 5 USoA 1584 RSVA Transmission Network and USoA 1586 RSVA Transmission Connection,  
 6 relate to variance between the RTSR billed to customers, and transmission costs paid to the  
 7 IESO and Host Distributors. As per Table 15 below, the variances in these two accounts are  
 8 relatively small because the OEB IRM Rate Generator Model has a mechanism built into it to  
 9 update the RTSR's annually. In Milton Hydro's case, the USoA 1550 LV Variance Account with  
 10 a balance of \$724,310, has a significantly larger balance than the combined balances of USoA  
 11 1584 and 1586 of \$337,849.24, even though the dollar value of the amounts that flow through  
 12 USoA 1584 and 1586 are significantly higher.

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<b>Table 15 - Balances of LV and Transmission Variance Accounts</b>	
<b>Group 1 Account</b>	<b>Amount requested for Disposition in 2022 IRM</b>
LV Variance Account	724,310.00
RSVA - Retail Transmission Network Charge	305,911.20
RSVA - Retail Transmission Connection Charge	31,938.04

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18 In order to minimize the balance of its Account 1550 LV Variance Account, and to set its LVSRs  
 19 to an appropriate level, Milton Hydro proposes to adjust the LVSRs annually by using the  
 20 previous years actual LV costs paid to its Host Distributor as the numerator dollar amount, and  
 21 then allocate this amount to customer classes on the same basis as the Transmission  
 22 Connection Charges, and then apply the previous years Transmission Connection  
 23 denominator volumes to calculate the LVSRs.

24

25 Table 16 below allocates the LV costs to customer classes in proportion to transmission  
 26 connection rate revenues, and then divides the amounts by class using the Transmission  
 27 Connection Billing Determinants to Calculate the LVSRs. Typically, electricity distributors





1 allocate LV costs and calculate LVSRs the same way in their cost of service applications. The  
2 only difference is that during a rebasing year, forecasted LV costs and volumes are used to  
3 calculate LVSRs. Given that LV costs for the most part can be volatile from year to year,  
4 depending on a utilities requirements from a host distributor, LV costs can fluctuate annually.  
5 By recalculating LVSRs annually, based on the prior year historical actual cost will enable  
6 smoothing of those rates over time and reduce the balance of the USoA 1550 LV Variance  
7 Account. Table 17 below provides Milton Hydro's three most recent historical years of costs  
8 and billed demands by Host Distributors. The 2020 Actual costs were used to calculate the  
9 LVSRs for 2022.

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**Table 16 - Milton Hydro Distribution Inc. - 2022 Low Voltage Rate Calculation**

Rate Class	Unit	RTSR - Connection per kWh <sup>1</sup>	RTSR - Connection per kW <sup>1</sup>	Loss Adjusted Billed RTSR kWh <sup>2</sup>	Billed RTSR kW <sup>2</sup>	Basis for Allocation <sup>3</sup>	Allocation %	Allocated \$ Amount	Calculated LV Rate/kWh	Calculated LV Rate/kW
Residential Service Classification	\$/kWh	0.0067		368,795,615	-	2,476,780	40.54%	\$ 415,192	0.0011	
General Service Less Than 50 kW Service Classification	\$/kWh	0.0060		82,946,361	-	497,975	8.15%	\$ 83,477	0.0010	
General Service 50 To 999 kW Service Classification	\$/kW		2.7264		567,734	1,547,890	25.34%	\$ 259,478		0.4570
General Service 1,000 To 4,999 kW Service Classification	\$/kW		2.6821		278,404	746,699	12.22%	\$ 125,172		0.4496
Large Use Service Classification	\$/kW		2.9994		268,251	804,604	13.17%	\$ 134,879		0.5028
Unmetered Scattered Load Service Classification	\$/kWh	0.0060		1,107,919	-	6,651	0.11%	\$ 1,115	0.0010	
Sentinel Lighting Service Classification	\$/kW		1.8726		398	745	0.01%	\$ 125		0.3139
Street Lighting Service Classification	\$/kW		1.8340		15,143	27,773	0.45%	\$ 4,656		0.3074
						6,109,118	100.00%	\$ 1,024,093		

1 - Proposed 2022 RTSR Line and Transformation Connection Rates

2 - Quantities from most recent RRR filing

3 - As per forecast retail billing of RTSR Line and Transformation Connection. 2022 IRM Rate Generator, Tab 15. RTSR Rates to Forecast

2

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**Table 17: Historical Low Voltage Volumes and Charges**

Year	Low Voltage Payments to Hydro One	Low Voltage Payments to Oakville Hydro	Low Voltage Payments to Host Distributors	Hydro One Billed Demand (kW)	Oakville Hydro Billed Demand (kW)	Total Host Distributor Billed Demand
2018	\$ 268,791	\$ 397,651	\$ 666,443	208,314	110,104	318,418
2019	\$ 517,133	\$ 243,827	\$ 760,960	287,776	89,114	376,889
2020	\$ 681,679	\$ 342,414	\$ 1,024,093	277,609	88,655	366,264
	\$ 1,467,604	\$ 983,893	\$ 2,451,497	773,698	287,873	1,061,571

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1 Because LV costs can be volatile, and they can shift over time; using a static forecast for the  
2 Test Year to set LVSRs will cause annual variances unless the actual costs and billing  
3 determinants remain at the same level as the Test Year (in a cost of service rate application)  
4 for the entire period of the IRM. Invariably annual variances will result in the USoA 1550 LV  
5 Variance Account. To minimize variances, a mechanistic adjustment to LVSRs could be done  
6 automatically, annually in the IRM Rate Generator Model by using the previous years actual  
7 LV costs to update the LVSRs and using the prior years RTSR Connection billing determinants.

8  
9 Although there is an inherent lag in performing these calculations, this approach will help  
10 reduce the balance in account 1550 LV Variance Account and will more closely match the  
11 actual costs, thereby reducing the balance in the variance account. This will help smooth bill  
12 impacts to customers. In Milton Hydro's case by adjusting the LVSRs in this Application, will  
13 enable smaller variances in account 1550 LV Variance Account. Also, rather than wait to adjust  
14 Milton Hydro's LVSRs in its 2023 Cost of Service Rate Application Milton Hydro is proposing  
15 to adjust the rate now, to help reduce the effect of adjusting the rate in 2023, since the LVSRs  
16 are currently too low.

17  
18 Milton Hydro proposes to make this adjustment in its IRM year because it is mechanistic in  
19 nature, similar to the way that RTSR's are set in the IRM Rate Generator Model. In addition,  
20 by adjusting the rate to reflect actual costs now, there will be less of an impact to customers  
21 rates and bills when Milton Hydro rebases in 2023.

22  
23 **2022 RATES**

24 **PROPOSED DISTRIBUTION RATES AND OTHER CHARGES**

25 Milton Hydro has attached its proposed Tariff of Rates and Charges, to be effective January 1,  
26 2022, at Appendix C.

27 Milton Hydro calculated both the distribution charge impact and the customer total bill impact  
28 using the results from the 2022 IRM Rate Generator Model. A typical Residential customer using  
29 750 kWh would have a distribution rate increase of \$0.60 or 2.07% and a total bill increase of  
30 \$0.86 or 0.73% per month. A typical General Service < 50 kW customer using 2,000 kWh would  
31 have a distribution rate increase of \$10.20 or 18.40% and a total bill increase of \$10.19 or 3.51%  
32 per month.



1 The customer bill impacts for all classes are provided in detail in the Rate Generator Model Tab  
 2 20. Bill Impacts and are summarized in the following Table 18.

3

Table 18: Customer Class bill Impact Summary

CLASS	kWh	kW	Distribution Impact		Total Bill Impact	
			\$	%	\$	%
RESIDENTIAL - RPP	750		\$ 0.60	2.07%	\$ 0.86	0.73%
GENERAL SERVICE LESS THAN 50 KW - RPP	2,000		\$ 10.20	18.40%	\$ 10.19	3.51%
GENERAL SERVICE 50 TO 999 KW	50,000	150	\$ 53.19	9.30%	\$ 26.81	0.33%
GENERAL SERVICE 1,000 TO 4,999 KW	1,265,000	1800	\$ 576.18	12.08%	-\$ 607.42	-0.34%
LARGE USE	2,400,000	5400	\$ 1,732.32	15.49%	\$ 3,736.25	1.04%
UNMETERED SCATTERED LOAD	405		\$ -	0.00%	\$ 0.12	0.19%
SENTINEL LIGHTING	50	1	\$ -	0.00%	\$ 0.09	0.16%
STREET LIGHTING	440,624	1185	\$ 5,949.53	28.33%	\$ 6,245.46	7.27%
RESIDENTIAL - RPP	375		\$ 0.30	1.04%	\$ 0.43	0.59%
RESIDENTIAL - Retailer	750		\$ 0.60	2.07%	\$ 0.01	0.01%
GENERAL SERVICE LESS THAN 50 KW - Retailer	2,000		\$ 10.20	18.40%	\$ 7.93	2.73%

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6 **MINIMUM DISTRIBUTION CHARGE**

7 Milton Hydro has a Minimum Distribution Charge – per kW of maximum billing demand in the  
 8 previous 11 months. This rate needs to be updated and included in Milton Hydro’s tariff for  
 9 each of its General Service classes from 50 kW to its Large Use class. This rate has not been  
 10 adjusted by the Price Cap Index in the Rate Generator Model and typically Milton Hydro has  
 11 adjusted this rate manually.

12 Milton Hydro has applied the 2022 IRM Price Cap Index of 2.05% to the current charge and  
 13 included \$0.6554 per kW (\$0.6422 X 1.0205) in its proposed Tariff of Rates and Charges for  
 14 January 1, 2022.

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18



1 **2022 IRM RATE GENERATOR MODEL**

2 Milton Hydro has completed the most current version of the 2022 IRM Rate Generator Model and  
3 provided both a hard copy at Appendix D and a live Excel version (by way of the RESS).

4

5 **CONCLUSION**

6 Milton Hydro respectfully submits that it has complied with the Ontario Energy Board's Filing  
7 Requirements issued on June 24, 2021, with the two noted exceptions in section 3.4 above.

8 The proposed rates for the distribution of electricity reflect Milton Hydro's 2021 distribution rates  
9 adjusted for the Price Cap Index calculated on the Price Escalator less the Productivity Factor  
10 and Milton Hydro's Stretch Factor as provided for in the 2022 IRM Rate Generator Model based  
11 on a placeholder value until the OEB addresses the matter of what the inflation factor should be  
12 for 2022 IRM Rate applications<sup>15</sup>.

13 Milton Hydro's Retail Transmission Service Rates have been calculated in accordance with the  
14 Electricity Distribution Retail Transmission Service Rates Guideline G-2008-0001, Revision 4.0  
15 dated June 28, 2012 and the 2022 IRM Rate Generator Model.

16 Milton Hydro's Group 1 Deferral and Variance Account balances filed in this 2022 IRM Application  
17 total a credit balance of \$745,755 equivalent to (\$0.0008) per kWh, as calculated in "Tab 4. Billing  
18 Det. for Def-Var" in the 2022 IRM Rate Generator Model. The Threshold Test calculation outlined  
19 in the EDDVAR Report is +/- \$0.001 per kWh. Milton Hydro's total Group 1 Deferral and Variance  
20 Account balances do not meet the threshold test; however, currently, Milton Hydro is requesting  
21 to dispose of the Group 1 balances, as a number of account balances have been outstanding for  
22 a number of years, and Milton Hydro proposes to use the associated credit rate riders to help  
23 offset some of the other debit rate riders Milton Hydro is proposing in this rate application. Milton  
24 Hydro is proposing to increase its Low Voltage Service Rates and it is also seeking to recover  
25 amounts pertaining to a debit balance of Account 1568 LRAM-VA for 2020 of \$1,150,011. The

26

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<sup>15</sup> August 7, 2021 OEB hearing on its own motion to consider the inflation factor to be used to set rates for electricity transmitters and electricity and natural gas distributors for the year 2022.



1 credit rate rider for the Group 1 account balances will help mitigate the bill impact of the other two  
2 rate riders and this will allow for more bill stability when implementing the 2022 Rate Order.

3 Given that Milton Hydro has completed its work reviewing its commodity pass through account  
4 transactions, and it has made corrections to the accounts from 2016 to 2020, Milton Hydro now  
5 requests the final disposition of its 2020 Group 1 Balances. In addition, in the 2019 IRM  
6 proceeding Milton Hydro received approval for the disposition of Group 1 Account balances on  
7 an interim basis, Milton Hydro requests that the 2019 IRM Group 1 Account dispositions be made  
8 final at this time.

9 Milton Hydro has completed its review of the two sub accounts of Account 1595 that are eligible  
10 for disposition in this rate proceeding, i.e. 1595 (2016) and 1595 (2017) sub accounts, and has  
11 completed the Account 1595 Analysis Workform for the residual balances for the 2016 and 2017  
12 sub-accounts for principal and interest balances to the end of 2020 plus carrying charges for 2021  
13 to the end of December 31, 2021. The 1595 Analysis Workform is provided in live excel format  
14 as well as in PDF format in this application.

15 Milton Hydro has completed the 2022 IRM Rate Generator Model Tab 8. STS – Tax Change  
16 which has resulted in a zero (\$0.00) tax difference between 2016 and 2022 tax rates and therefore  
17 no tax sharing is required.

18 Milton Hydro is applying for disposition of Account 1568 – LRAMVA to recover lost revenues in  
19 the amount of \$1,150,011. Milton Hydro is requesting disposition of the net lost revenues from  
20 persistent savings in 2015 of programs offered in 2011 to 2014 and net lost revenues from savings  
21 resulting from programs offered in 2015-2020 including in-year results and persistence of savings  
22 to December 31, 2020. Carrying charges on these amounts through December 31, 2021 are also  
23 being claimed.

24 Milton Hydro requests to have its rate year aligned with its fiscal year, seeking approval for the  
25 implementation of rates with an effective date of January 1, 2022, as well as proposed credit  
26 rate riders to return amounts to customers associated with the January 1 implementation from  
27 January 1, 2022 to April 30, 2022, The primary reason for aligning its rate year in 2022 is  
28 because has previously advised the OEB that it intended to change its rate year to January 1,  
29 in its 2023 Cost of Service Rate Application. By aligning its 2022 rate year to the fiscal year  
30 will enable mitigation and smoothing of customer bill impacts between 2022 and 2023.



1 Milton Hydro also requests to update its Low Voltage Service Rates which were previously set  
2 in its 2016 Cost of Service Proceeding. Milton Hydro's reasons are because it is a mechanistic  
3 adjustment, Milton Hydro is currently carrying a debit balance in account 1550 LV Variance  
4 account and Milton Hydro wants to minimize future variances in this account, and finally, by  
5 increasing the LVSRs now, this will minimize impacts when implementing the 2023 Cost of  
6 Service Rate Order by adjusting LVSRs a year early.

7 Milton Hydro's Specific Service Charges are consistent with that which was approved by the OEB  
8 in Milton Hydro's 2021 Tariff of Rates and Charges, with the exception of the specific charge for  
9 access to the power poles and the Retail Service Charges which were adjusted by the OEB for  
10 inflation.

11 Milton Hydro submits that the rate impact on the customer classes does not exceed the 10%  
12 threshold and therefore no mitigation is required as set out in Table 18 above.

13

#### 14 **RELIEF SOUGHT**

15 Milton Hydro is making an Application for an Order or Orders to have the following approved:

- 16 • The proposed distribution rates and other charges set out in Appendix C to this Application as  
17 just and reasonable rates and charges pursuant to section 78 of the OEB Act, to be effective  
18 January 1, 2022, or as soon as possible thereafter; and

19 If the OEB is unable to provide a Decision and Order on this Application for implementation  
20 by Milton Hydro as of January 1, 2022, Milton Hydro requests that the OEB issue an Interim  
21 Order approving the proposed distribution rates and other charges, effective January 1, 2022,  
22 which may be subject to adjustment based on a final Decision and Order;

- 23 • Approval of the disposition of Milton Hydro's Group 1 Account balances from 2016 to 2020 on  
24 a final basis.

- 25 • Approval of its Rate Rider for Rate Year alignment in conjunction with its request to align its  
26 rate year with its fiscal year.

- 27 • Approval of its LRAM-VA Disposition Rate Rider,

- 28 • Approval of its adjustment to its LV Service Rate,





- 1 • Approval of Milton Hydro's 2021 Retail Transmission Service Rates for Network and  
2 Connection charges as set out in Table 1 above;

3

4 **FORM OF HEARING REQUESTED**

5 Milton Hydro respectfully requests that this application be decided by way of a written hearing.

6

7 **Respectfully submitted this 12<sup>th</sup> day of August 2021.**

8

9

10 Dan Gagic, CPA, CMA  
11 Director, Regulatory Affairs  
12 Milton Hydro Distribution Inc.

13

14 **Attachments**

15	Appendix A	Certification of Evidence
16	Appendix B	2021 Approved Tariff of Rates and Charges
17	Appendix C	2022 Proposed Tariff of Rates and Charges
18	Appendix D	2022 IRM Rate Generator Model
19	Appendix E	GA Analysis Workform Model
20	Appendix F	1595 Analysis Workform Model
21	Appendix G	2015-2020 LRAMVA Report and LRAM-VA OEB Model
22	Appendix H	Rate Rider for Rate Year Alignment Calculation
23	Appendix I	Updated Low Voltage Service Rates Calculation
24	Appendix J	2022 IRM Checklist

**Appendix**

**C**

**Proposed Tariff of Rates and  
Charges Effective January 1,  
2022**



**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2021-0042

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.56
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$	(0.59)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0012)

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**EB-2021-0042**

Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	(0.0004)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2021-0042

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	18.19
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$	(0.37)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0192
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kWh	0.0051
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	(0.0003)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

**MONTHLY RATES AND CHARGES - Regulatory Component**

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
**This schedule supersedes and replaces all previously**  
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**EB-2021-0042**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
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## **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	85.81
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$	(1.72)
Distribution Volumetric Rate	\$/kW	3.3210
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6554
Low Voltage Service Rate	\$/kW	0.4570
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0012)



**Milton Hydro Distribution Inc.**  
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Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.3546
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5573)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.4525
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers	\$/kW	(0.0817)
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$/kW	(0.0667)
Retail Transmission Rate - Network Service Rate	\$/kW	3.6525
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7264

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	675.14
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$	(13.56)
Distribution Volumetric Rate	\$/kW	2.3283
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6554
Low Voltage Service Rate	\$/kW	0.4496
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0012)

**Milton Hydro Distribution Inc.**  
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Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.3201
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	(0.1321)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers	\$/kW	(0.0271)
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$/kW	(0.0468)
Retail Transmission Rate - Network Service Rate	\$/kW	3.5922
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6821

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
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## LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,696.06
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$	(54.16)
Distribution Volumetric Rate	\$/kW	1.6141
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6554
Low Voltage Service Rate	\$/kW	0.5028
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.3208

**Milton Hydro Distribution Inc.**  
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Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	(0.1326)
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$/kW	(0.0324)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.8900
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9994

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Milton Hydro Distribution Inc.**  
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**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	8.66
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$	(0.17)
Distribution Volumetric Rate	\$/kWh	0.0184
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	(0.0003)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Milton Hydro Distribution Inc.**  
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**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to all services supported to supply sentinel lighting equipment. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	5.57
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$	(0.11)
Distribution Volumetric Rate	\$/kW	42.1879
Low Voltage Service Rate	\$/kW	0.3139
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers	\$/kW	(0.0779)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	(0.0958)
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$/kW	(0.8475)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4866
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8726

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Milton Hydro Distribution Inc.**  
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**STREET LIGHTING SERVICE CLASSIFICATION**

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	2.65
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$	(0.05)
Distribution Volumetric Rate	\$/kW	11.6147
Low Voltage Service Rate	\$/kW	0.3074
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	5.0207
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	(0.0951)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers	\$/kW	(0.0783)
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$/kW	(0.2333)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4736
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8340

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Milton Hydro Distribution Inc.**  
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**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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**Milton Hydro Distribution Inc.**  
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection for non payment of account - at meter during regular hours	\$	65.00
Reconnection for non payment of account - at meter after regular hours	\$	185.00

**Other**

Optional interval/TOU meter charge \$/month	\$	5.50
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	45.48
Clearance pole attachment charge \$/pole/year	\$	5.59

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**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	106.53
Monthly fixed charge, per retailer	\$	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.63)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.06
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.13

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0375
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0054

**Appendix**

# D

## 2022 IRM Rate Generator Model



**Instructions for Tabs 1, 3 to 7**

Summary of Changes from the Prior Year	
1	Group 1 continuity schedule in tab 3 now shows total of Group 1 accounts, as well as total of Group 1 accounts requested for disposition.
2	The table in tab 6, 3a for transition customer consumption has been revised to show the periods "July to December" then "January to June", instead of "January to June" then "July to December" for each year.
3	The Incentive Rate-setting Application checklist now includes a check to ensure that the opening principal and interest amounts for Group 1 and 2 balances shown in the DVA Continuity Schedule, agree with the last applicable approved closing balances.

**Detailed Instructions for Each Tab**

Tab	Tab Details	Step	Details
1 - Information Sheet	This tab shows some information pertaining to the utility and the application.	1	<p>Complete the information sheet.</p> <p>a) <u>Questions 2 to 4</u> Responses to questions 2 to 4 will open the DVA continuity schedule in tab 3 to the appropriate year that DVA balances should first be inputted. The continuity schedule will open starting from the year balances were last approved for disposition, unless the last approved disposition was on an interim basis and there are changes to those balances. If that is the case, the continuity schedule will open from the year of last approved disposition on a final basis. A distributor must also provide an explanation for the change in the previously approved balance.</p> <p>b) <u>Questions 5 and 6</u> If the response to question 5 (GA) or 6 (CBR Class B) is yes, tab 6 relating to Class A customers' consumption will be generated. If the response to question 6 is yes, then tab 6.2 will also be generated. This tab will allocate and dispose the balance in Account 1580, sub-account CBR Class B through a separate rate rider using information inputted in tab 6, unless a rate rider is not produced. If the response to question 6 is no, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580 WMS, as part of the general DVA rate rider.</p>
3 - Continuity Schedule	This tab is the continuity schedule that shows all the accounts and the accumulation of the balances a utility has.	2	<p>Complete the DVA continuity schedule.</p> <p>a) <u>For all Group 1 accounts, except Account 1595:</u> The continuity schedule will open from the year the GL balance was last disposed. Start inputting the approved ending balances in the Adjustments column of that year. <i>For example, if in the 2021 rate application, DVA balances as at December 31, 2019 were approved for disposition, the continuity schedule will commence from 2019. Start by inputting the approved closing 2019 balances in the Adjustments column under 2019.</i></p> <p>b) <u>For all Account 1595 sub-accounts:</u> Complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2020, regardless of whether the account is being requested for disposition in the current application.  The continuity schedule will open in the year of the earliest Account 1595 vintage year that has a balance. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). <i>For example, Account 1595 (2016) would accumulate a balance starting in 2016, when the relevant balances approved for disposition were first transferred into Account 1595 (2016). Input the amount approved for disposition in the OEB Approved Disposition column.</i>  <i>Note that the DVA continuity schedule can currently start from 2015. If a utility has residual balance in an Account 1595 with a vintage year prior to 2015, include residual balances for years up to 2015 in the row for Account 1595 (2015 and pre-2015) and provide a separate schedule with amounts broken down by vintage year.</i></p>
		3	<p>Review any balance variance between the DVA continuity schedule and the RRR in column BW. Provide an explanation, if necessary.</p>
4 - Billing Determinant	This tab shows the billing determinants that will be used to allocate account balances and calculate rate riders.	4	<p>Confirm the accuracy of the RRR data used to populate the tab.</p>
		5	<p>Review the disposition threshold calculation. Select whether disposition is being requested or not in the drop down box.</p>
6 - Class A Data Consumption	This tab is to be completed if there were any Class A customers at any point during the period the GA balance or CBR Class B accumulated. The data on this tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as customer specific GA and CBR charges for transition customers (if applicable).	6	<p>This tab is generated when the utility selects yes to questions 5 or 6 in tab 1, indicating they had Class A customers during the period that the GA or CBR balance accumulated.</p>
		7	<p>Under #2a, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1589 GA balance accumulated. If yes, tab 6.1a will be generated.</p>
		8	<p>Under #2b, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1580, sub-account CBR Class B balance accumulated. If yes, tab 6.2a will be generated.</p> <p>Under #3a, enter the number of transition customers the utility had during the period the Account 1589 GA or Account 1580 CBR B balances accumulated. A table will be generated based on the number of customers.</p> <p>Complete the table accordingly for each transition customer identified (i.e. kWh/kW for half year periods, and the customer class during the half year). This data will automatically be used in the GA balance and CBR Class B balance allocation to transition customers in tabs 6.1a and 6.2a respectively. This data will also be used in the calculation of billing determinants for GA and CBR Class B balances, as applicable.</p> <p>Note that each transition customer identified in tab 6, table 3a will be assigned a customer number and the number will correspond to the same transition customer populated in tabs 6.1a and 6.2a.</p> <p>Also note that the transition customers identified for the GA may be different than those for CBR Class B. This would depend on the period in which the GA and CBR Class B balances accumulated.</p>
		9	<p>Under #3b, enter the number of rate classes in which there were full year Class A customers during the period the Account 1589 GA balance or Account 1580 CBR Class B balance accumulated. A table will be generated based on the number of rate classes.</p> <p>Complete the table accordingly for each rate class identified (i.e. total Class A consumption in the rate class identified for each year). This data will be used in the calculation of billing determinants for GA and CBR Class B, as applicable.</p>
6.1a - GA Allocation	This tab allocates the GA balance to each transition customer for the period in which these customers were Class B customers and contributed to the GA balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B customers).	10	<p>This tab is generated when the utility indicates that they had transition customers in tab 6, #2a during the period the Account 1589 GA balance accumulated.</p> <p>In row 20, enter the Non-RPP consumption less WMP consumption.</p> <p>The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B GA rate rider as calculated in tab 6.1.</p>
6.1 - GA	This tab calculates the GA rate rider to be applied to all non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a).	11	<p>Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated.</p>
6.2a - CBR B Allocation	This tab allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B).	12	<p>This tab is generated when the utility indicates that they had transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated.</p> <p>In row 19, enter the total Class B consumption less WMP consumption.</p> <p>The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate rider.</p>
6.2 - CBR	This tab calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated.	13	<p>This tab is generated when the response to question 6 in tab 1 is "yes", indicating that they had Class A customers during the period that Account 1580, sub-account CBR Class B balance accumulated.</p> <p>No input is required in this tab. The information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly. If a rate rider is not produced, the entire Account 1580 CBR Class B balance, including the amount allocated to transition customers will be transferred to Account 1580 WMS, to be disposed through the general Group 1 DVA rate rider.</p>
5 - Allocating Def-Var Balances	This tab allocates the Group 1 balances, except GA and CBR Class B (if Class A customers exist).	14	<p>Review the allocated balances to ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR Class B is calculated after the completion of tabs 6 to 6.2a.</p>
7 - Calculation of Def-Var RR	This tab calculates the Group 1 rate riders, except for GA and CBR Class B (if Class A customers exist)	15	<p>Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the rate riders are calculated accordingly.</p>

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

**Quick Link**  
Ontario Energy Board's 2022 Electricity  
Distribution Rate Applications Webpage

Version 1.0

Utility Name	Milton Hydro Distribution Inc.
Assigned EB Number	EB-2021-0042
Name of Contact and Title	Dan Gopic, Director of Regulatory Affairs
Phone Number	416-819-6762
Email Address	dangopic@miltonhydro.com
We are applying for rates effective	January 1, 2022
Rate-Setting Method	Price Cap IR
1. Select the last Cost of Service rebasing year.	2016

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:  
For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2019 balances that were reviewed in the 2021 rate application were to be selected, select 2019.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

2015

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2015

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

2015

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was were last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2015

4. Select the earliest vintage year in which there is a balance in Account 1595.

2014

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

Yes

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

Yes

7. Retail Transmission Service Rates: Milton Hydro Distribution Inc. is:

Partially Embedded Within

Hydro One Networks Inc., Oakville Hydro Electricity Distribution Inc. Distribution System(s)

8. Have you transitioned to fully fixed rates?

Yes

**Legend**

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- Red cells represent flags to identify either non-matching values or incorrect user selections.
- Pale grey cells represent auto-populated RRR data.
- White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.97
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0086
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.82
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0188
Low Voltage Service Rate	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

## GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	84.09
Distribution Volumetric Rate	\$/kW	3.2543
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6293
Low Voltage Service Rate	\$/kW	0.2600
Retail Transmission Rate - Network Service Rate	\$/kW	3.5064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6794

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	661.58
Distribution Volumetric Rate	\$/kW	2.2815
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6293
Low Voltage Service Rate	\$/kW	0.2558
Retail Transmission Rate - Network Service Rate	\$/kW	3.4485
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6358

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

## LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,641.90
Distribution Volumetric Rate	\$/kW	1.5817
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6293
Low Voltage Service Rate	\$/kW	0.2860
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.7344
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9477

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.49
Distribution Volumetric Rate	\$/kWh	0.0180
Low Voltage Service Rate	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.46
Distribution Volumetric Rate	\$/kW	41.3404
Low Voltage Service Rate	\$/kW	0.1786
Retail Transmission Rate - Network Service Rate	\$/kW	2.3871
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8403

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.60
Distribution Volumetric Rate	\$/kW	11.3814
Low Voltage Service Rate	\$/kW	0.1749
Retail Transmission Rate - Network Service Rate	\$/kW	2.3747
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8024

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

### Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection for non payment of account - at meter during regular hours	\$	65.00
Reconnection for non payment of account - at meter after regular hours	\$	185.00

### Other

Optional interval/TOU meter charge \$/month	\$	5.50
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50
Clearance pole attachment charge \$/pole/year	\$	5.59



# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0375
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0054



Ontario Energy Board

## Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		<b>2015</b>									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments <sup>3</sup> during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments <sup>1</sup> during 2015	Closing Interest Amounts as of Dec 31, 2015
<b>Group 1 Accounts</b>											
LV Variance Account	1550				1,015,061	1,015,061				16,915	16,915
Smart Metering Entity Charge Variance Account	1551				(33,749)	(33,749)				(87)	(87)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580				(1,988,938)	(1,988,938)				(63,307)	(63,307)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580					0					0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580					0					0
RSVA - Retail Transmission Network Charge	1584				1,378,472	1,378,472				64,480	64,480
RSVA - Retail Transmission Connection Charge	1586				683,241	683,241				32,970	32,970
RSVA - Power <sup>4</sup>	1588				(2,905,173)	(2,905,173)				(70,193)	(70,193)
RSVA - Global Adjustment <sup>4</sup>	1589				2,330,751	2,330,751				63,162	63,162
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) <sup>3</sup>	1595				131,793	131,793				13,467	13,467
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595					0					0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595					0					0
<b>RSVA - Global Adjustment requested for disposition</b>	<b>1589</b>	0	0	0	2,330,751	2,330,751	0	0	0	63,162	63,162
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		0	0	0	(1,851,085)	(1,851,085)	0	0	0	(19,223)	(19,223)
<b>Total Group 1 Balance requested for disposition</b>		0	0	0	479,666	479,666	0	0	0	43,939	43,939
<b>RSVA - Global Adjustment</b>		0	0	0	2,330,751	2,330,751	0	0	0	63,162	63,162
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		0	0	0	(1,719,292)	(1,719,292)	0	0	0	(5,756)	(5,756)
<b>Total Group 1 Balance</b>		0	0	0	611,459	611,459	0	0	0	57,406	57,406
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>										
<b>Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition</b>		0	0	0	479,666	479,666	0	0	0	43,939	43,939



Ontario Energy Board

## Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

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		<b>2016</b>									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments <sup>1</sup> during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments <sup>1</sup> during 2016	Closing Interest Amounts as of Dec 31, 2016
<b>Group 1 Accounts</b>											
LV Variance Account	1550	1,015,061	578,683	626,861		966,882	16,915	12,589	17,473		12,031
Smart Metering Entity Charge Variance Account	1551	(33,749)	(12,124)	(17,151)		(28,721)	(87)	(473)	(86)		(474)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(1,988,938)	33,550	(1,338,039)	(601,588)	(1,218,936)	(63,307)	(19,322)	(65,895)		(16,735)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	1,378,472	(154,870)	1,622,825		(399,223)	64,480	8,645	71,982		1,143
RSVA - Retail Transmission Connection Charge	1586	683,241	(7,486)	868,502		(192,746)	32,970	4,566	37,598		(62)
RSVA - Power <sup>4</sup>	1588	(2,905,173)	(670,446)	(1,257,424)	1,056,748	(1,261,448)	(70,193)	(36,301)	(70,503)		(35,991)
RSVA - Global Adjustment <sup>4</sup>	1589	2,330,751	224,003	2,170,192	(218,598)	165,964	63,162	24,031	70,569		16,624
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) <sup>3</sup>	1595	131,793	(216,696)			(84,903)	13,467	(226)			13,241
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	0	(2,279,884)	(3,366,491)		1,086,607	0	(2,558)	83,372		(85,930)
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595	0				0	0				0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
<b>RSVA - Global Adjustment requested for disposition</b>	<b>1589</b>	2,330,751	224,003	2,170,192	(218,598)	165,964	63,162	24,031	70,569	0	16,624
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		(1,851,085)	(2,512,577)	(2,860,915)	455,160	(1,047,586)	(19,223)	(32,854)	73,941	0	(126,017)
<b>Total Group 1 Balance requested for disposition</b>		479,666	(2,288,574)	(690,724)	236,562	(881,622)	43,939	(8,823)	144,509	0	(109,393)
<b>RSVA - Global Adjustment</b>		2,330,751	224,003	2,170,192	(218,598)	165,964	63,162	24,031	70,569	0	16,624
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		(1,719,292)	(2,729,273)	(2,860,915)	455,160	(1,132,489)	(5,756)	(33,080)	73,941	0	(112,776)
<b>Total Group 1 Balance</b>		611,459	(2,505,270)	(690,724)	236,562	(966,525)	57,406	(9,049)	144,509	0	(96,152)
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>					0					0
<b>Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition</b>		479,666	(2,288,574)	(690,724)	236,562	(881,622)	43,939	(8,823)	144,509	0	(109,393)



Ontario Energy Board

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		<b>2017</b>									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit / (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments <sup>1</sup> during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments <sup>1</sup> during 2017	Closing Interest Amounts as of Dec 31, 2017
<b>Group 1 Accounts</b>											
LV Variance Account	1550	966,882	240,857	388,200	(80,394)	739,146	12,031	9,919	5,135		16,815
Smart Metering Entity Charge Variance Account	1551	(28,721)	(12,336)	(16,597)		(24,461)	(474)	(295)	(245)		(524)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(1,218,936)	235,847	(650,899)	(965,693)	(1,297,883)	(16,735)	(3,372)	(6,959)		(13,148)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0	39		(39)	0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0			(269,541)	(269,541)	0			(4,963)	(4,963)
RSVA - Retail Transmission Network Charge	1584	(399,223)	(101,646)	(244,354)		(256,516)	1,143	(4,260)	(11,085)		7,968
RSVA - Retail Transmission Connection Charge	1586	(192,746)	(118,493)	(185,261)		(125,978)	(62)	(2,330)	(7,345)		4,953
RSVA - Power <sup>4</sup>	1588	(1,261,448)	113,072	(1,647,749)	(157,634)	341,738	(35,991)	(20,998)	(23,857)		(33,132)
RSVA - Global Adjustment <sup>4</sup>	1589	165,964	1,113,582	160,559	(421,084)	697,904	16,624	3,612	(5,052)		25,288
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) <sup>3</sup>	1595	(84,903)				(84,903)	13,241	(704)			12,537
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	1,086,607	(1,004,004)			82,602	(85,930)	5,107			(80,823)
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	0	1,598,051	2,198,534		(600,483)	0	(6,505)	49,893		(56,398)
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	0				0					0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	0				0					0
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	0				0					0
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595	0				0					0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0					0
RSVA - Global Adjustment requested for disposition	1589	165,964	1,113,582	160,559	(421,084)	697,904	16,624	3,612	(5,052)	0	25,288
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		(1,047,586)	951,348	2,433	(1,473,262)	(1,571,934)	(126,017)	(22,733)	5,537	(4,963)	(159,250)
<b>Total Group 1 Balance requested for disposition</b>		(881,622)	2,064,930	162,992	(1,894,346)	(874,030)	(109,393)	(19,121)	485	(4,963)	(133,963)
RSVA - Global Adjustment		165,964	1,113,582	160,559	(421,084)	697,904	16,624	3,612	(5,052)	0	25,288
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		(1,132,489)	951,348	2,433	(1,473,262)	(1,656,837)	(112,776)	(23,398)	5,537	(5,002)	(146,713)
<b>Total Group 1 Balance</b>		(966,525)	2,064,930	162,992	(1,894,346)	(958,933)	(96,152)	(19,786)	485	(5,002)	(121,425)
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	0				0					0
<b>Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition</b>		(881,622)	2,064,930	162,992	(1,894,346)	(874,030)	(109,393)	(19,121)	485	(4,963)	(133,963)



Ontario Energy Board

## Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

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Please refer to the footnotes for further instructions.

		<b>2018</b>									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/ (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments <sup>1</sup> during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments <sup>1</sup> during 2018	Closing Interest Amounts as of Dec 31, 2018
<b>Group 1 Accounts</b>											
LV Variance Account	1550	739,146	111,191			850,337	16,815	16,058			32,873
Smart Metering Entity Charge Variance Account	1551	(24,461)	(29,822)			(54,283)	(524)	(711)			(1,235)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(1,297,883)	884,598		(1,062,593)	(1,475,878)	(13,148)	9,254			(3,894)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	(269,541)	(36,062)			(305,603)	(4,963)	(2,866)		10	(7,819)
RSVA - Retail Transmission Network Charge	1584	(256,516)	15,088			(241,428)	7,968	(6,005)			1,963
RSVA - Retail Transmission Connection Charge	1586	(125,978)	82,084			(43,894)	4,953	(1,175)			3,778
RSVA - Power <sup>4</sup>	1588	341,738	(1,009,391)		1,053,449	385,795	(33,132)	(21,787)			(54,919)
RSVA - Global Adjustment <sup>4</sup>	1589	697,904	452,497		(843,073)	307,327	25,288	19,428			44,716
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) <sup>3</sup>	1595	(84,903)				(84,903)	12,537	(996)		839	12,380
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	82,602	2,628			85,231	(80,823)	(3,492)			(84,315)
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	(600,483)	686,595			86,112	(56,398)	2,155			(54,243)
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595										0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	697,904	452,497	0	(843,073)	307,327	25,288	19,428	0	0	44,716
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		(1,571,934)	706,908	0	(9,144)	(874,170)	(159,250)	(8,569)	0	10	(167,809)
<b>Total Group 1 Balance requested for disposition</b>		(874,030)	1,159,405	0	(852,218)	(566,842)	(133,963)	10,859	0	10	(123,094)
RSVA - Global Adjustment		697,904	452,497	0	(843,073)	307,327	25,288	19,428	0	0	44,716
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		(1,656,837)	706,908	0	(9,144)	(959,073)	(146,713)	(9,565)	0	849	(155,429)
<b>Total Group 1 Balance</b>		(958,933)	1,159,405	0	(852,218)	(651,745)	(121,425)	9,863	0	849	(110,713)
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	0				0	0				0
<b>Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition</b>		(874,030)	1,159,405	0	(852,218)	(566,842)	(133,963)	10,859	0	10	(123,094)



Ontario Energy Board

## Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		<b>2019</b>									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments <sup>1</sup> during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments <sup>1</sup> during 2019	Closing Interest Amounts as of Dec 31, 2019
<b>Group 1 Accounts</b>											
LV Variance Account	1550	850,337	227,431	819,540		258,227	32,873	13,126	38,007		7,992
Smart Metering Entity Charge Variance Account	1551	(54,283)	(17,909)	(24,460)		(47,732)	(1,235)	(1,094)	(1,156)		(1,173)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(1,475,878)	(1,057,613)	269,398	1,062,593	(1,740,296)	(3,894)	5,756	(6,181)		8,043
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0	0			0	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	(305,603)	(262,539)	(269,541)		(298,601)	(7,819)	(13,601)	(11,933)		(9,487)
RSVA - Retail Transmission Network Charge	1584	(241,428)	190,225	(256,515)		205,312	1,963	(1,481)	1,335		(852)
RSVA - Retail Transmission Connection Charge	1586	(43,894)	(814)	(125,978)		81,270	3,778	(2,018)	1,696		65
RSVA - Power <sup>4</sup>	1588	385,795	(437,497)	(557,375)	441,608	947,281	(54,919)	(12,808)	(47,545)		(20,182)
RSVA - Global Adjustment <sup>4</sup>	1589	307,327	(87,453)	1,337,585	609,740	(507,971)	44,716	42,314	59,875		27,154
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) <sup>3</sup>	1595	(84,903)		(84,903)		(0)	12,380	(2,704)	10,342		(666)
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	85,231	(0)	82,602		2,628	(84,315)	5,574	(78,687)		(54)
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	86,112	(132,080)			(45,968)	(54,243)	1,935			(52,308)
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	0	(786,837)	(1,190,353)		403,516	0	(21,543)	(32,247)		10,704
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595	0				0	0				0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
<b>RSVA - Global Adjustment requested for disposition</b>	<b>1589</b>	<b>307,327</b>	<b>(87,453)</b>	<b>1,337,585</b>	<b>609,740</b>	<b>(507,971)</b>	<b>44,716</b>	<b>42,314</b>	<b>59,875</b>	<b>0</b>	<b>27,154</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		<b>(874,170)</b>	<b>(1,490,797)</b>	<b>(62,329)</b>	<b>1,504,201</b>	<b>(798,436)</b>	<b>(167,809)</b>	<b>(4,611)</b>	<b>(104,464)</b>	<b>0</b>	<b>(67,956)</b>
<b>Total Group 1 Balance requested for disposition</b>		<b>(566,842)</b>	<b>(1,578,250)</b>	<b>1,275,256</b>	<b>2,113,941</b>	<b>(1,306,408)</b>	<b>(123,094)</b>	<b>37,703</b>	<b>(44,589)</b>	<b>0</b>	<b>(40,802)</b>
<b>RSVA - Global Adjustment</b>		<b>307,327</b>	<b>(87,453)</b>	<b>1,337,585</b>	<b>609,740</b>	<b>(507,971)</b>	<b>44,716</b>	<b>42,314</b>	<b>59,875</b>	<b>0</b>	<b>27,154</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		<b>(959,073)</b>	<b>(2,277,634)</b>	<b>(1,337,585)</b>	<b>1,504,201</b>	<b>(394,921)</b>	<b>(155,429)</b>	<b>(28,858)</b>	<b>(126,369)</b>	<b>0</b>	<b>(57,917)</b>
<b>Total Group 1 Balance</b>		<b>(651,745)</b>	<b>(2,365,087)</b>	<b>0</b>	<b>2,113,941</b>	<b>(902,892)</b>	<b>(110,713)</b>	<b>13,456</b>	<b>(66,494)</b>	<b>0</b>	<b>(30,763)</b>
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	<b>0</b>				<b>0</b>	<b>0</b>				<b>0</b>
<b>Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition</b>		<b>(566,842)</b>	<b>(1,578,250)</b>	<b>1,275,256</b>	<b>2,113,941</b>	<b>(1,306,408)</b>	<b>(123,094)</b>	<b>37,703</b>	<b>(44,589)</b>	<b>0</b>	<b>(40,802)</b>





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## Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2020									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments <sup>1</sup> during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments <sup>1</sup> during 2020	Closing Interest Amounts as of Dec 31, 2020
<b>Group 1 Accounts</b>											
LV Variance Account	1550	258,227	448,396			706,623	7,992	5,667			13,660
Smart Metering Entity Charge Variance Account	1551	(47,732)	(8,548)			(56,280)	(1,173)	(683)			(1,856)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(1,740,296)	(607,669)			(2,347,965)	8,043	(13,197)		2,152	(3,002)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0	0			0	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	(298,601)	157,505			(141,096)	(9,487)	4,844			(4,643)
RSVA - Retail Transmission Network Charge	1584	205,312	97,253			302,565	(852)	2,473			1,621
RSVA - Retail Transmission Connection Charge	1586	81,270	(49,595)			31,674	65	18			83
RSVA - Power <sup>4</sup>	1588	947,281	(801,111)		907,598	1,053,767	(20,182)	(23,673)			(43,855)
RSVA - Global Adjustment <sup>4</sup>	1589	(507,971)	479,939		(300,291)	(328,324)	27,154	13,410			40,564
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) <sup>3</sup>	1595	(0)				(0)	(666)	666			0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	2,628				2,628	(54)	(1,528)			(1,582)
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	(45,968)	132,084			86,116	(52,308)	(212)			(52,520)
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	403,516	(514,377)			(110,861)	10,704	1,174			11,878
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595										0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	(507,971)	479,939	0	(300,291)	(328,324)	27,154	13,410	0	0	40,564
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		(798,436)	(631,686)	0	907,598	(522,525)	(67,956)	(26,291)	0	2,152	(92,095)
<b>Total Group 1 Balance requested for disposition</b>		(1,306,408)	(151,747)	0	607,306	(850,848)	(40,802)	(12,881)	0	2,152	(51,531)
RSVA - Global Adjustment		(507,971)	479,939	0	(300,291)	(328,324)	27,154	13,410	0	0	40,564
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		(394,921)	(1,146,063)	0	907,598	(633,386)	(57,917)	(24,451)	0	2,152	(80,216)
<b>Total Group 1 Balance</b>		(902,892)	(666,124)	0	607,306	(961,709)	(30,763)	(11,041)	0	2,152	(39,652)
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	0		0	1,097,610	1,097,610	0			52,402	52,402
<b>Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition</b>		(1,306,408)	(151,747)	0	1,704,916	246,761	(40,802)	(12,881)	0	54,554	870





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## Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

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Account Descriptions	Account Number	2021				Projected Interest on Dec-31-2020 Balances				Account Disposition: Yes/No?
		Principal Disposition during 2021 - instructed by OEB	Interest Disposition during 2021 - instructed by OEB	Closing Principal Balances as of Dec 31, 2020 Adjusted for Disposition during 2021	Closing Interest Balances as of Dec 31, 2020 Adjusted for Disposition during 2021	Projected Interest from Jan 1, 2021 to Dec 31, 2021 on Dec 31, 2020 balance adjusted for disposition during 2021 <sup>2</sup>	Projected Interest from Jan 1, 2022 to Apr 30, 2022 on Dec 31, 2021 balance adjusted for disposition during 2021 <sup>2</sup>	Total Interest	Total Claim	
<b>Group 1 Accounts</b>										
LV Variance Account	1550			706,623	13,660	4,028		17,687	724,310	
Smart Metering Entity Charge Variance Account	1551			(56,280)	(1,856)	(321)		(2,177)	(58,457)	
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580			(2,347,965)	(3,002)	(13,383)		(16,385)	(2,364,350)	
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580			0	0			0	0	
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580			(141,096)	(4,643)	(804)		(5,448)	(146,543)	
RSVA - Retail Transmission Network Charge	1584			302,565	1,621	1,725		3,346	305,911	
RSVA - Retail Transmission Connection Charge	1586			31,674	83	181		264	31,938	
RSVA - Power <sup>4</sup>	1588			1,053,767	(43,855)	6,006		(37,849)	1,015,918	
RSVA - Global Adjustment <sup>4</sup>	1589			(328,324)	40,564	(1,871)		38,693	(289,631)	
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) <sup>3</sup>	1595			(0)	0			0	0	No
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595			2,628	(1,582)	15		(1,567)	1,061	Yes
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595			86,116	(52,520)	491		(52,029)	34,087	Yes
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595			0	0			0	0	No
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595			(110,861)	11,878	(632)		11,246	0	No
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595			0	0			0	0	No
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595			0	0			0	0	No
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595			0	0			0	0	No
RSVA - Global Adjustment requested for disposition	1589	0	0	(328,324)	40,564	(1,871)	0	38,693	(289,631)	
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	(522,525)	(92,095)	(2,063)	0	(94,158)	(456,124)	
Total Group 1 Balance requested for disposition		0	0	(850,848)	(51,531)	(3,935)	0	(55,466)	(745,755)	
RSVA - Global Adjustment		0	0	(328,324)	40,564	(1,871)	0	38,693		
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	(633,386)	(80,216)	(2,695)	0	(82,911)		
Total Group 1 Balance		0	0	(961,709)	(39,652)	(4,567)	0	(44,219)		
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			1,097,610	52,402			52,402	1,150,011	
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	0	246,761	870	(3,935)	0	(3,064)	404,256	



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## Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

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		2.1.7 RRR <sup>5</sup>	
Account Descriptions	Account Number	As of Dec 31, 2020	Variance RRR vs. 2020 Balance (Principal + Interest)
<b>Group 1 Accounts</b>			
LV Variance Account	1550	800,677	80,394
Smart Metering Entity Charge Variance Account	1551	(58,134)	2
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(929,423)	1,421,544
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0	(0)
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	(145,738)	1
RSVA - Retail Transmission Network Charge	1584	304,188	1
RSVA - Retail Transmission Connection Charge	1586	31,757	(1)
RSVA - Power <sup>4</sup>	1588	(2,291,855)	(3,301,767)
RSVA - Global Adjustment <sup>4</sup>	1589	885,547	1,173,307
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) <sup>3</sup>	1595	0	(0)
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	1,045	(1)
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	33,596	0
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	0	0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	(98,982)	1
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	0	0
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595	0	0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595		0
RSVA - Global Adjustment requested for disposition	1589	885,547	1,173,307
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		<b>(2,207,131)</b>	<b>(1,592,511)</b>
<b>Total Group 1 Balance requested for disposition</b>		<b>(1,321,584)</b>	<b>(419,205)</b>
RSVA - Global Adjustment			
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		<b>(\$1,321,584)</b>	
<b>Total Group 1 Balance</b>			
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>		<b>(1,150,011)</b>
<b>Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition</b>		<b>(1,321,584)</b>	<b>(1,569,216)</b>

Please provide an explanation of the variance in the Manager's Summary

Please provide an explanation of the variance in the Manager's Summary

The variance does not match the value in cell BV25. Please provide an explanation of the variance in the

Please provide an explanation of the variance in the Manager's Summary

Please provide an explanation of the variance in the Manager's Summary

Please provide an explanation of the variance in the Manager's Summary

Please provide an explanation of the variance in the Manager's Summary

## Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Data on this worksheet has been populated using your most recent RRR filing.  
 If you have identified any issues, please contact the OEB.  
 Have you confirmed the accuracy of the data below? Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2016) <sup>1</sup>	1595 Recovery Proportion (2017) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>2</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	355,465,653	0	5,594,534	0	0	0	355,465,653	0	20%	38%	290,935	38,063
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	79,948,300	0	12,749,685	0	0	0	79,948,300	0	6%	11%	406,534	2,781
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	214,341,939	567,734	183,363,920	489,189	4,342,865	9,041	209,999,074	558,693	46%	21%	201,331	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	128,197,959	278,404	128,197,959	278,404	0	0	128,197,959	278,404	24%	12%	89,123	
LARGE USE SERVICE CLASSIFICATION	kW	129,192,650	268,251	129,192,650	268,251	0	0	129,192,650	268,251	2%	17%	86,059	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,067,874	0	137,247	0	0	0	1,067,874	0	0%	0%	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	143,264	398	0	0	0	0	143,264	398	0%	0%	0	0
STREET LIGHTING SERVICE CLASSIFICATION	kW	5,438,441	15,143	5,438,441	15,143	0	0	5,438,441	15,143	3%	1%	76,029	
<b>Total</b>		913,796,080	1,129,930	464,674,436	1,050,987	4,342,865	9,041	909,453,215	1,120,889	100%	100%	1,150,011	40,844

**Threshold Test**

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) <sup>2</sup>

(\$745,755)

(\$0.0009) Claim does not meet the threshold test.

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

YES

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

## Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP					
				1550	1551	1580	1584	1586	1588	1595_(2016)	1595_(2017)	1568
RESIDENTIAL SERVICE CLASSIFICATION	38.9%	93.2%	39.1%	281,756	(54,476)	(924,121)	118,999	12,424	397,078	211	12,936	290,935
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	8.7%	6.8%	8.8%	63,370	(3,980)	(207,846)	26,764	2,794	89,307	63	3,739	406,534
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	23.5%	0.0%	23.1%	169,896	0	(545,945)	71,755	7,491	234,583	483	7,254	201,331
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	14.0%	0.0%	14.1%	101,615	0	(333,283)	42,917	4,481	143,205	249	4,029	89,123
LARGE USE SERVICE CLASSIFICATION	14.1%	0.0%	14.2%	102,403	0	(335,868)	43,250	4,515	144,317	20	5,802	86,059
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	846	0	(2,776)	357	37	1,193	1	51	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	114	0	(372)	48	5	160	1	7	0
STREET LIGHTING SERVICE CLASSIFICATION	0.6%	0.0%	0.6%	4,311	0	(14,139)	1,821	190	6,075	32	269	76,029
<b>Total</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>724,310</b>	<b>(58,457)</b>	<b>(2,364,350)</b>	<b>305,911</b>	<b>31,938</b>	<b>1,015,918</b>	<b>1,061</b>	<b>34,087</b>	<b>1,150,011</b>

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



3b

Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1588 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

3
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In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. if a customer transitioned from Class B to A in 2019, exclude this customer's consumption for 2019 but include this customer's consumption in 2020 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class	Rate Class		2020	2019	2018	2017	2016
Rate Class 1	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	7,180,551	7,043,763	2,732,743	-	-
		kW	18,444	17,926	8,448	-	-
Rate Class 2	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	120,906,539	119,704,650	70,817,241	-	-
		kW	237,845	251,649	150,502	-	-
Rate Class 3	LARGE USE SERVICE CLASSIFICATION	kWh	129,192,650	144,541,052	138,520,301	136,201,087	138,669,504
		kW	268,251	271,203	259,421	263,695	259,410

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

This tab allocates the GA balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed 2015

**Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers**

		Total	2020	2019	2018	2017	2016
Non-RPP Consumption Less WMP Consumption	A	2,377,908,099	464,674,436	499,845,382	484,082,172	464,480,819	464,825,290
Less Class A Consumption for Partial Year Class A Customers	B	75,796,294	5,925,387	5,554,648	28,080,116	36,236,143	-
Less Consumption for Full Year Class A Customers	C	1,015,510,080	257,279,739	271,289,465	212,070,285	136,201,087	138,669,504
<b>Total Class B Consumption for Years During Balance Accumulation</b>	D = A-B-C	1,286,601,725	201,469,310	223,001,269	243,931,771	292,043,589	326,155,786
All Class B Consumption for Transition Customers	E	273,885,333	4,056,387	12,480,971	41,090,056	92,527,014	123,730,906
<b>Transition Customers' Portion of Total Consumption</b>	F = E/D	<b>21.29%</b>					

**Allocation of Total GA Balance \$**

Total GA Balance	G	-\$	289,631
Transition Customers Portion of GA Balance	H=F*G	-\$	61,655
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	227,976

**Allocation of GA Balances to Class A/B Transition Customers**

# of Class A/B Transition Customers	16									
Customer	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2020	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2019	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2018	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2017	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2016	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments	
Customer 1	17,433,276	0	0	0	5,644,845	11,788,431	6.37%	-\$	3,924	-\$ 327
Customer 2	16,482,070	0	0	0	5,251,321	11,230,748	6.02%	-\$	3,710	-\$ 309
Customer 3	16,366,330	299,729	2,266,322	0	4,294,335	9,505,943	5.98%	-\$	3,684	-\$ 307
Customer 4	15,385,358	0	0	0	6,274,423	9,110,935	5.62%	-\$	3,463	-\$ 289
Customer 5	16,987,135	0	0	0	5,903,862	11,083,273	6.20%	-\$	3,824	-\$ 319
Customer 6	9,166,623	0	0	0	3,079,592	6,087,031	3.35%	-\$	2,064	-\$ 172
Customer 7	8,687,070	0	0	0	3,370,920	5,316,150	3.17%	-\$	1,956	-\$ 163
Customer 8	4,205,585	0	0	0	1,408,455	2,797,129	1.54%	-\$	947	-\$ 79
Customer 9	43,436,087	0	0	8,071,880	17,623,350	17,740,856	15.86%	-\$	9,778	-\$ 815
Customer 10	30,070,122	0	0	7,629,412	7,999,412	14,441,299	10.98%	-\$	6,769	-\$ 564
Customer 11	22,532,485	1,468,698	2,208,337	5,223,527	6,571,720	7,060,203	8.23%	-\$	5,072	-\$ 423
Customer 12	19,866,833	0	0	4,199,956	7,934,996	7,731,882	7.25%	-\$	4,472	-\$ 373
Customer 13	10,450,524	0	0	2,110,718	4,145,922	4,193,884	3.82%	-\$	2,353	-\$ 196
Customer 14	8,234,324	0	0	3,739,437	4,160,589	334,298	3.01%	-\$	1,854	-\$ 154
Customer 15	9,944,430	0	2,113,194	4,135,522	3,657,428	38,286	3.63%	-\$	2,239	-\$ 187
Customer 16	24,637,083	2,287,960	5,893,117	5,979,604	5,205,844	5,270,558	9.00%	-\$	5,546	-\$ 462
<b>Total</b>	<b>273,885,333</b>	<b>4,056,387</b>	<b>12,480,971</b>	<b>41,090,056</b>	<b>92,527,014</b>	<b>123,730,906</b>	<b>100.00%</b>	<b>-\$</b>	<b>61,655</b>	

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2020 Consumption excluding WMP	Total Metered 2020 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2020 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider		
	kWh	kWh	kWh	kWh					
RESIDENTIAL SERVICE CLASSIFICATION	kWh	5,594,534	0	0	5,594,534	2.8%	(\$6,461)	(\$0.0012)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	12,749,685	0	0	12,749,685	6.5%	(\$14,724)	(\$0.0012)	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	183,363,920	7,180,551	6,021,217	170,162,152	86.2%	(\$196,506)	(\$0.0012)	kWh
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	128,197,959	120,906,539	3,960,557	3,330,863	1.7%	(\$3,847)	(\$0.0012)	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	129,192,650	129,192,650	0	0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	137,247	0	0	137,247	0.1%	(\$158)	(\$0.0012)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	5,438,441	0	0	5,438,441	2.8%	(\$6,280)	(\$0.0012)	kWh
<b>Total</b>		464,674,436	257,279,739	9,981,774	197,412,922	100.0%	(\$227,976)		



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

This tab allocates the CBR Class B balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1500 CBR Class B was Last Disposed 2015

**Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers**

		Total	2020	2019	2018	2017	2016
Total Consumption Less WMP Consumption	A	4,452,688,962	909,453,215	908,021,376	907,643,863	857,233,215	870,337,293
Less Class A Consumption for Partial Year Class A Customers	B	75,796,294	5,925,387	5,554,648	28,080,116	36,236,143	
Less Consumption for Full Year Class A Customers	C	1,015,510,080	257,279,739	271,289,465	212,070,285	136,201,087	138,669,504
<b>Total Class B Consumption for Years During Balance Accumulation</b>	D = A-B-C	3,361,382,588	646,248,089	631,177,263	667,493,462	684,795,985	731,667,789
All Class B Consumption for Transition Customers	E	150,154,429	4,056,387	12,480,971	41,090,056	92,527,014	1
<b>Transition Customers' Portion of Total Consumption</b>	F = E/D	<b>4.47%</b>					

**Allocation of Total CBR Class B Balance \$**

Total CBR Class B Balance	G	-\$	146,543
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$	6,546
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	139,997

**Allocation of CBR Class B Balances to Transition Customers**

Customer	# of Class A/B Transition Customers	16	Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2020	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2019	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2018	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2017	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2016	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments	
Customer 1			17,433,276	-	-	-	5,644,845	11,788,431	6.37%	-\$	417	-\$ 35
Customer 2			16,482,070	-	-	-	5,251,321	11,230,748	6.02%	-\$	394	-\$ 33
Customer 3			16,366,330	299,729	2,266,322	-	4,294,335	9,505,943	5.98%	-\$	391	-\$ 33
Customer 4			15,385,358	-	-	-	6,274,423	9,110,935	5.62%	-\$	368	-\$ 31
Customer 5			16,987,135	-	-	-	5,903,862	11,083,273	6.20%	-\$	406	-\$ 34
Customer 6			9,166,623	-	-	-	3,079,592	6,087,031	3.35%	-\$	219	-\$ 18
Customer 7			8,687,070	-	-	-	3,370,920	5,316,150	3.17%	-\$	208	-\$ 17
Customer 8			4,205,585	-	-	-	1,408,455	2,797,129	1.54%	-\$	101	-\$ 8
Customer 9			43,436,087	-	-	8,071,880	17,623,350	17,740,856	15.86%	-\$	1,038	-\$ 87
Customer 10			30,070,122	-	-	7,629,412	7,999,412	14,441,299	10.98%	-\$	719	-\$ 60
Customer 11			22,532,485	1,468,698	2,208,337	5,223,527	6,571,720	7,060,203	8.23%	-\$	539	-\$ 45
Customer 12			19,866,833	-	-	4,199,956	7,934,996	7,731,882	7.25%	-\$	475	-\$ 40
Customer 13			10,450,524	-	-	2,110,718	4,145,922	4,193,884	3.82%	-\$	250	-\$ 21
Customer 14			8,234,324	-	-	3,739,437	4,160,589	334,298	3.01%	-\$	197	-\$ 16
Customer 15			9,944,430	-	2,113,194	4,135,522	3,657,428	38,286	3.63%	-\$	238	-\$ 20
Customer 16			24,637,083	2,287,960	5,893,117	5,979,804	5,205,844	5,270,558	9.00%	-\$	589	-\$ 49
<b>Total</b>			273,885,333	4,056,387	12,480,971	41,090,056	92,527,014	123,730,906	100.00%	-\$	6,546	-\$ 546

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed 2015

		Total Metered 2020 Consumption Minus WMP		Total Metered 2020 Consumption for Full Year Class A Customers		Total Metered 2020 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	355,465,653	0	0	0	0	0	355,465,653	0	55.4%	(\$77,491)	(\$0.0002)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	79,948,300	0	0	0	0	0	79,948,300	0	12.4%	(\$17,429)	(\$0.0002)	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	209,999,074	558,693	7,180,551	18,444	6,021,217	15,427	196,797,306	524,822	30.6%	(\$42,902)	(\$0.0817)	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	128,197,959	278,404	120,906,539	237,845	3,960,557	13,745	3,330,863	26,813	0.5%	(\$726)	(\$0.0271)	kW
LARGE USE SERVICE CLASSIFICATION	kW	129,192,650	268,251	129,192,650	268,251	0	0	0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,067,874	0	0	0	0	0	1,067,874	0	0.2%	(\$233)	(\$0.0002)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	143,264	398	0	0	0	0	143,264	398	0.0%	(\$31)	(\$0.0779)	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	5,438,441	15,143	0	0	0	0	5,438,441	15,143	0.8%	(\$1,186)	(\$0.0783)	kW
<b>Total</b>		909,453,215	1,120,889	257,279,739	524,540	9,981,774	29,172	642,191,701	567,176	100.0%	(\$139,998)		

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

**Input required at cells C13 and C14.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	Revenue Reconciliation <sup>1</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	355,465,653	0	355,465,653	0	(155,193)		(0.0004)	0.0000	0.0008	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	79,948,300	0	79,948,300	0	(25,787)		(0.0003)	0.0000	0.0051	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	214,341,939	567,734	209,999,074	558,693	256,879	(311,362)	0.4525	(0.5573)	0.3546	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	128,197,959	278,404	128,197,959	278,404	(36,787)		(0.1321)	0.0000	0.3201	
LARGE USE SERVICE CLASSIFICATION	kW	129,192,650	268,251	129,192,650	268,251	(35,562)		(0.1326)	0.0000	0.3208	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,067,874	0	1,067,874	0	(290)		(0.0003)	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	143,264	398	143,264	398	(38)		(0.0958)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	5,438,441	15,143	5,438,441	15,143	(1,440)		(0.0951)	0.0000	5.0207	(294,776.57)

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

## Summary - Sharing of Tax Change Forecast Amounts

	2016	2022
<b>OEB-Approved Rate Base</b>	\$ 88,568,441	\$ 88,568,441
<b>OEB-Approved Regulatory Taxable Income</b>	\$ 705,047	\$ 705,047
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 105,757
Provincial Taxes Payable		\$ 81,080
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	\$ 186,837	\$ 186,837
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
<b>Income Tax Provision</b>	\$ 186,837	\$ 186,837
<b>Grossed-up Income Taxes</b>	\$ 254,201	\$ 254,201
<b>Incremental Grossed-up Tax Amount</b>		\$ -
<b>Sharing of Tax Amount (50%)</b>		<b>\$ -</b>

### Notes

1. Regarding the small business deduction, if applicable,
  - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
  - b. If taxable capital is below \$10 million, the small business rate would be applicable.
  - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
<b>Total</b>		0	0	0				0	0	0	0	0.0%	0.0%	0.0%	0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	355,465,653		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	79,948,300		0	0.0000 kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	214,341,939	567,734	0	0.0000 kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	128,197,959	278,404	0	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW	129,192,650	268,251	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,067,874		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	143,264	398	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	5,438,441	15,143	0	0.0000 kW
<b>Total</b>		913,796,080	1,129,930	\$0	

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0086	355,465,653	0	1.0375	368,795,615
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066	355,465,653	0	1.0375	368,795,615
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	79,948,300	0	1.0375	82,946,361
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	79,948,300	0	1.0375	82,946,361
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.5064	214,341,939	567,734		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6794	214,341,939	567,734		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4485	128,197,959	278,404		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6358	128,197,959	278,404		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.7344	129,192,650	268,251		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9477	129,192,650	268,251		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	1,067,874	0	1.0375	1,107,919
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	1,067,874	0	1.0375	1,107,919
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3871	143,264	398		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8403	143,264	398		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3747	5,438,441	15,143		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8024	5,438,441	15,143		

For this line item, please ensure that the consumption and demand values are correct.  
For this line item, please ensure that the consumption and demand values are correct.

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Uniform Transmission Rates	Unit	2020	2021 Jan to Jun	2021 Jul to Dec	2022
Rate Description		Rate	Rate		Rate
Network Service Rate	kW	\$ 3.92	\$ 4.67	\$ 4.90	\$ 4.90
Line Connection Service Rate	kW	\$ 0.97	\$ 0.77	\$ 0.81	\$ 0.81
Transformation Connection Service Rate	kW	\$ 2.33	\$ 2.53	\$ 2.65	\$ 2.65

Hydro One Sub-Transmission Rates	Unit	2020	2021	2022
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.3980	\$ 3.4778	\$ 3.4778
Line Connection Service Rate	kW	\$ 0.8045	\$ 0.8128	\$ 0.8128
Transformation Connection Service Rate	kW	\$ 2.0194	\$ 2.0458	\$ 2.0458
Both Line and Transformation Connection Service Rate	kW	\$ 2.8239	\$ 2.8586	\$ 2.8586

If needed, add extra host here. (I)	Unit	2020	2021	2022
Rate Description		Rate	Rate	Rate
Network Service Rate	kW		\$ 2.82	\$ 2.82
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW		\$ 2.13	\$ 2.13
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ 2.13	\$ 2.13

If needed, add extra host here. (II)	Unit	2020	2021	2022
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -
<b>Low Voltage Switchgear Credit (if applicable, enter as a negative value)</b>	\$	<b>Historical 2020</b>	<b>Current 2021</b>	<b>Forecast 2022</b>

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	101,188	\$3.92	\$ 396,657	111,233	\$0.97	\$ 107,896	111,233	\$2.33	\$ 259,173	\$ 367,069
February	107,444	\$3.92	\$ 421,180	112,392	\$0.97	\$ 109,020	112,392	\$2.33	\$ 261,873	\$ 370,894
March	97,663	\$3.92	\$ 382,839	103,909	\$0.97	\$ 100,792	103,909	\$2.33	\$ 242,108	\$ 342,900
April	82,325	\$3.92	\$ 322,714	91,326	\$0.97	\$ 88,587	91,304	\$2.33	\$ 212,739	\$ 301,326
May	135,412	\$3.92	\$ 530,815	135,791	\$0.97	\$ 131,717	135,791	\$2.33	\$ 316,393	\$ 448,110
June	138,136	\$3.92	\$ 541,493	148,451	\$0.97	\$ 143,997	148,451	\$2.33	\$ 345,891	\$ 489,888
July	151,989	\$3.92	\$ 595,797	158,202	\$0.97	\$ 153,456	158,202	\$2.33	\$ 368,611	\$ 522,067
August	150,674	\$3.92	\$ 590,642	150,776	\$0.97	\$ 146,253	150,776	\$2.33	\$ 351,308	\$ 497,561
September	124,484	\$3.92	\$ 487,977	127,730	\$0.97	\$ 123,898	127,730	\$2.33	\$ 297,611	\$ 421,509
October	100,753	\$3.92	\$ 394,952	105,536	\$0.97	\$ 102,370	105,536	\$2.33	\$ 245,899	\$ 348,269
November	108,877	\$3.92	\$ 426,798	116,108	\$0.97	\$ 112,625	116,108	\$2.33	\$ 270,532	\$ 383,156
December	115,143	\$3.92	\$ 451,361	118,909	\$0.97	\$ 115,342	118,909	\$2.33	\$ 277,058	\$ 392,400
<b>Total</b>	<b>1,414,088</b>	<b>\$ 3.92</b>	<b>\$ 5,543,225</b>	<b>1,480,363</b>	<b>\$ 0.97</b>	<b>\$ 1,435,952</b>	<b>1,480,341</b>	<b>\$ 2.33</b>	<b>\$ 3,449,196</b>	<b>\$ 4,885,148</b>

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	21,914	\$3.3980	\$ 74,465	21,914	\$0.8045	\$ 17,630	21,914	\$2.0194	\$ 44,254	\$ 61,884
February	20,811	\$3.3980	\$ 70,716	20,811	\$0.8045	\$ 16,743	20,811	\$2.0194	\$ 42,026	\$ 58,769
March	19,044	\$3.3980	\$ 64,713	19,320	\$0.8045	\$ 15,543	19,320	\$2.0194	\$ 39,014	\$ 54,557
April	15,772	\$3.3980	\$ 53,592	15,879	\$0.8045	\$ 12,775	15,879	\$2.0194	\$ 32,066	\$ 44,840
May	23,924	\$3.3980	\$ 81,295	23,969	\$0.8045	\$ 19,283	23,969	\$2.0194	\$ 48,403	\$ 67,686
June	24,174	\$3.3980	\$ 82,142	24,381	\$0.8045	\$ 19,614	24,381	\$2.0194	\$ 49,235	\$ 68,849
July	34,100	\$3.3980	\$ 115,873	34,100	\$0.8045	\$ 27,434	34,100	\$2.0194	\$ 68,862	\$ 96,296
August	31,618	\$3.3980	\$ 107,439	31,749	\$0.8045	\$ 25,542	31,749	\$2.0194	\$ 64,114	\$ 89,556
September	26,036	\$3.3980	\$ 88,471	26,166	\$0.8045	\$ 21,050	26,166	\$2.0194	\$ 52,839	\$ 73,889
October	18,940	\$3.3980	\$ 64,359	18,955	\$0.8045	\$ 15,249	18,955	\$2.0194	\$ 38,278	\$ 53,527
November	20,828	\$3.3980	\$ 70,774	20,818	\$0.8045	\$ 16,829	20,818	\$2.0194	\$ 42,243	\$ 59,071
December	21,906	\$3.3980	\$ 74,437	21,906	\$0.8045	\$ 17,623	21,906	\$2.0194	\$ 44,237	\$ 61,860
<b>Total</b>	<b>279,068</b>	<b>\$ 3.3980</b>	<b>\$ 948,275</b>	<b>280,068</b>	<b>\$ 0.8045</b>	<b>\$ 225,315</b>	<b>280,068</b>	<b>\$ 2.0194</b>	<b>\$ 565,570</b>	<b>\$ 790,854</b>

Oakville Glenorchy (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	6,425	\$ 2,8866	\$ 18,547		\$ -	\$ -	6,850	\$ 2,1772	\$ 14,913	\$ 14,913
February	6,333	\$ 2,8866	\$ 18,282		\$ -	\$ -	6,393	\$ 2,1772	\$ 13,919	\$ 13,919
March	5,720	\$ 2,8866	\$ 16,512		\$ -	\$ -	6,109	\$ 2,1772	\$ 13,301	\$ 13,301
April	5,172	\$ 2,8866	\$ 14,930		\$ -	\$ -	5,493	\$ 2,1772	\$ 11,960	\$ 11,960
May	8,378	\$ 2,8866	\$ 24,184		\$ -	\$ -	8,378	\$ 2,1772	\$ 18,240	\$ 18,240
June	8,559	\$ 2,8866	\$ 24,707		\$ -	\$ -	8,559	\$ 2,1772	\$ 18,635	\$ 18,635
July	9,556	\$ 2,8866	\$ 27,584		\$ -	\$ -	9,556	\$ 2,1772	\$ 20,805	\$ 20,805
August	9,254	\$ 2,8866	\$ 26,714		\$ -	\$ -	9,254	\$ 2,1772	\$ 20,149	\$ 20,149
September	7,369	\$ 2,8866	\$ 21,270		\$ -	\$ -	7,369	\$ 2,1772	\$ 16,043	\$ 16,043
October	5,671	\$ 2,8866	\$ 16,370		\$ -	\$ -	5,671	\$ 2,1772	\$ 12,347	\$ 12,347
November	6,412	\$ 2,8866	\$ 18,508		\$ -	\$ -	6,753	\$ 2,1772	\$ 14,702	\$ 14,702
December	7,383	\$ 2,8866	\$ 21,312		\$ -	\$ -	7,383	\$ 2,1772	\$ 16,075	\$ 16,075
<b>Total</b>	<b>86,233</b>	<b>\$ 2.89</b>	<b>\$ 248,920</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>87,768</b>	<b>\$ 2.18</b>	<b>\$ 191,089</b>	<b>\$ 191,089</b>

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	129,528	\$ 3,7804	\$ 489,669	133,147	\$ 0.9428	\$ 125,526	139,997	\$ 2,2739	\$ 318,340	\$ 443,866
February	134,588	\$ 3,7907	\$ 510,179	133,203	\$ 0.9441	\$ 125,763	139,596	\$ 2,2767	\$ 317,818	\$ 443,581
March	122,428	\$ 3,7905	\$ 464,064	123,229	\$ 0.9441	\$ 116,335	129,338	\$ 2,2764	\$ 294,423	\$ 410,758
April	103,269	\$ 3,7885	\$ 391,237	107,205	\$ 0.9455	\$ 101,361	112,676	\$ 2,2788	\$ 256,765	\$ 358,126
May	167,714	\$ 3,7939	\$ 636,294	159,760	\$ 0.9452	\$ 151,000	168,138	\$ 2,2781	\$ 383,036	\$ 534,037
June	170,869	\$ 3,7944	\$ 648,342	172,832	\$ 0.9467	\$ 163,612	181,391	\$ 2,2810	\$ 413,761	\$ 577,372
July	195,645	\$ 3,7785	\$ 739,253	192,302	\$ 0.9407	\$ 180,890	201,858	\$ 2,2703	\$ 458,278	\$ 639,167
August	191,547	\$ 3,7839	\$ 724,794	182,525	\$ 0.9412	\$ 171,795	191,779	\$ 2,2712	\$ 435,570	\$ 607,365
September	157,889	\$ 3,7857	\$ 597,718	153,896	\$ 0.9419	\$ 144,948	161,264	\$ 2,2726	\$ 366,493	\$ 511,441
October	125,364	\$ 3,7944	\$ 475,681	124,491	\$ 0.9448	\$ 117,619	130,162	\$ 2,2781	\$ 296,524	\$ 414,143
November	136,117	\$ 3,7914	\$ 516,080	137,026	\$ 0.9447	\$ 129,454	143,779	\$ 2,2776	\$ 327,476	\$ 456,930
December	144,432	\$ 3,7880	\$ 547,110	140,815	\$ 0.9443	\$ 132,965	148,198	\$ 2,2765	\$ 337,370	\$ 470,335
<b>Total</b>	<b>1,779,390</b>	<b>\$ 3.79</b>	<b>\$ 6,740,420</b>	<b>1,760,431</b>	<b>\$ 0.94</b>	<b>\$ 1,661,267</b>	<b>1,848,178</b>	<b>\$ 2.28</b>	<b>\$ 4,205,854</b>	<b>\$ 5,867,121</b>

Low Voltage Switchgear Credit (if applicable) \$ -

**Total including deduction for Low Voltage Switchgear Credit \$ 5,867,121**



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	101,188	\$ 4.6700	\$ 472,548	111,233	\$ 0.7700	\$ 85,649	111,233	\$ 2.5300	\$ 281,419	\$ 367,069
February	107,444	\$ 4.6700	\$ 501,763	112,392	\$ 0.7700	\$ 86,542	112,392	\$ 2.5300	\$ 284,352	\$ 370,894
March	97,663	\$ 4.6700	\$ 456,086	103,909	\$ 0.7700	\$ 80,010	103,909	\$ 2.5300	\$ 262,890	\$ 342,900
April	82,325	\$ 4.6700	\$ 384,458	91,326	\$ 0.7700	\$ 70,321	91,304	\$ 2.5300	\$ 231,000	\$ 301,321
May	135,412	\$ 4.6700	\$ 632,374	135,791	\$ 0.7700	\$ 104,559	135,791	\$ 2.5300	\$ 343,551	\$ 448,110
June	138,136	\$ 4.6700	\$ 645,095	148,451	\$ 0.7700	\$ 114,307	148,451	\$ 2.5300	\$ 375,581	\$ 489,888
July	151,989	\$ 4.9000	\$ 744,746	158,202	\$ 0.8100	\$ 128,144	158,202	\$ 2.6500	\$ 419,235	\$ 547,379
August	150,674	\$ 4.9000	\$ 738,303	150,776	\$ 0.8100	\$ 122,129	150,776	\$ 2.6500	\$ 399,556	\$ 521,685
September	124,484	\$ 4.9000	\$ 609,972	127,730	\$ 0.8100	\$ 103,461	127,730	\$ 2.6500	\$ 338,485	\$ 441,946
October	100,753	\$ 4.9000	\$ 493,690	105,536	\$ 0.8100	\$ 85,484	105,536	\$ 2.6500	\$ 279,670	\$ 365,155
November	108,877	\$ 4.9000	\$ 533,497	116,108	\$ 0.8100	\$ 94,047	116,108	\$ 2.6500	\$ 307,686	\$ 401,734
December	115,143	\$ 4.9000	\$ 564,201	118,909	\$ 0.8100	\$ 96,316	118,909	\$ 2.6500	\$ 315,109	\$ 411,425
<b>Total</b>	<b>1,414,088</b>	<b>\$ 4.79</b>	<b>\$ 6,776,733</b>	<b>1,480,363</b>	<b>\$ 0.79</b>	<b>\$ 1,170,970</b>	<b>1,480,341</b>	<b>\$ 2.59</b>	<b>\$ 3,838,535</b>	<b>\$ 5,009,505</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,914	\$ 3.4778	\$ 76,214	21,914	\$ 0.8128	\$ 17,812	21,914	\$ 2.0458	\$ 44,832	\$ 62,644
February	20,811	\$ 3.4778	\$ 72,377	20,811	\$ 0.8128	\$ 16,915	20,811	\$ 2.0458	\$ 42,575	\$ 59,491
March	19,044	\$ 3.4778	\$ 66,233	19,320	\$ 0.8128	\$ 15,703	19,320	\$ 2.0458	\$ 39,524	\$ 55,228
April	15,772	\$ 3.4778	\$ 54,851	15,879	\$ 0.8128	\$ 12,906	15,879	\$ 2.0458	\$ 32,485	\$ 45,391
May	23,924	\$ 3.4778	\$ 83,204	23,969	\$ 0.8128	\$ 19,482	23,969	\$ 2.0458	\$ 49,036	\$ 68,518
June	24,174	\$ 3.4778	\$ 84,071	24,381	\$ 0.8128	\$ 19,817	24,381	\$ 2.0458	\$ 49,878	\$ 69,695
July	34,100	\$ 3.4778	\$ 118,594	34,100	\$ 0.8128	\$ 27,717	34,100	\$ 2.0458	\$ 69,762	\$ 97,479
August	31,618	\$ 3.4778	\$ 109,962	31,749	\$ 0.8128	\$ 25,805	31,749	\$ 2.0458	\$ 64,952	\$ 90,757
September	26,036	\$ 3.4778	\$ 90,549	26,166	\$ 0.8128	\$ 21,267	26,166	\$ 2.0458	\$ 53,530	\$ 74,797
October	18,940	\$ 3.4778	\$ 65,870	18,955	\$ 0.8128	\$ 15,407	18,955	\$ 2.0458	\$ 38,778	\$ 54,184
November	20,828	\$ 3.4778	\$ 72,436	20,918	\$ 0.8128	\$ 17,002	20,918	\$ 2.0458	\$ 42,795	\$ 59,797
December	21,906	\$ 3.4778	\$ 76,185	21,906	\$ 0.8128	\$ 17,805	21,906	\$ 2.0458	\$ 44,815	\$ 62,621
<b>Total</b>	<b>279,068</b>	<b>\$ 3.48</b>	<b>\$ 970,544</b>	<b>280,068</b>	<b>\$ 0.81</b>	<b>\$ 227,639</b>	<b>280,068</b>	<b>\$ 2.05</b>	<b>\$ 572,963</b>	<b>\$ 800,603</b>

Oakville Glenorchy	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	6,425	\$ 2.8151	\$ 18,088	-	\$ -	\$ -	6,850	\$ 2.1251	\$ 14,557	\$ 14,557
February	6,333	\$ 2.8151	\$ 17,829	-	\$ -	\$ -	6,393	\$ 2.1251	\$ 13,598	\$ 13,598
March	5,720	\$ 2.8151	\$ 16,103	-	\$ -	\$ -	6,109	\$ 2.1251	\$ 12,983	\$ 12,983
April	5,172	\$ 2.8151	\$ 14,561	-	\$ -	\$ -	5,493	\$ 2.1251	\$ 11,673	\$ 11,673
May	8,378	\$ 2.8151	\$ 23,585	-	\$ -	\$ -	8,378	\$ 2.1251	\$ 17,804	\$ 17,804
June	8,559	\$ 2.8151	\$ 24,095	-	\$ -	\$ -	8,559	\$ 2.1251	\$ 18,189	\$ 18,189
July	9,556	\$ 2.8151	\$ 26,901	-	\$ -	\$ -	9,556	\$ 2.1251	\$ 20,307	\$ 20,307
August	9,254	\$ 2.8151	\$ 26,052	-	\$ -	\$ -	9,254	\$ 2.1251	\$ 19,667	\$ 19,667
September	7,369	\$ 2.8151	\$ 20,743	-	\$ -	\$ -	7,369	\$ 2.1251	\$ 15,659	\$ 15,659
October	5,671	\$ 2.8151	\$ 15,965	-	\$ -	\$ -	5,671	\$ 2.1251	\$ 12,052	\$ 12,052
November	6,412	\$ 2.8151	\$ 18,050	-	\$ -	\$ -	6,753	\$ 2.1251	\$ 14,351	\$ 14,351
December	7,383	\$ 2.8151	\$ 20,784	-	\$ -	\$ -	7,383	\$ 2.1251	\$ 15,690	\$ 15,690
<b>Total</b>	<b>86,233</b>	<b>\$ 2.82</b>	<b>\$ 242,755</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>87,768</b>	<b>\$ 2.13</b>	<b>\$ 186,516</b>	<b>\$ 186,516</b>

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	129,528	\$ 4.3763	\$ 566,850	133,147	\$ 0.7770	\$ 103,461	139,997	\$ 2.4344	\$ 340,808	\$ 444,270
February	134,588	\$ 4.3984	\$ 591,969	133,203	\$ 0.7767	\$ 103,457	139,596	\$ 2.4393	\$ 340,513	\$ 443,970
March	122,428	\$ 4.3979	\$ 538,422	123,229	\$ 0.7767	\$ 95,713	129,338	\$ 2.4385	\$ 315,397	\$ 411,110
April	103,269	\$ 4.3950	\$ 453,869	107,205	\$ 0.7763	\$ 83,228	112,676	\$ 2.4420	\$ 275,159	\$ 358,386
May	167,714	\$ 4.4073	\$ 739,163	159,760	\$ 0.7764	\$ 124,041	168,138	\$ 2.4408	\$ 410,391	\$ 534,432
June	170,869	\$ 4.4084	\$ 753,261	172,832	\$ 0.7760	\$ 134,124	181,391	\$ 2.4458	\$ 443,648	\$ 577,773
July	195,645	\$ 4.5503	\$ 890,241	192,302	\$ 0.8105	\$ 155,860	201,858	\$ 2.5231	\$ 509,305	\$ 665,165
August	191,547	\$ 4.5645	\$ 874,316	182,525	\$ 0.8105	\$ 147,934	191,779	\$ 2.5246	\$ 484,175	\$ 632,109
September	157,889	\$ 4.5682	\$ 721,264	153,896	\$ 0.8105	\$ 124,729	161,264	\$ 2.5280	\$ 407,673	\$ 532,402
October	125,364	\$ 4.5908	\$ 575,525	124,491	\$ 0.8104	\$ 100,891	130,162	\$ 2.5391	\$ 330,500	\$ 431,391
November	136,117	\$ 4.5842	\$ 623,983	137,026	\$ 0.8104	\$ 111,050	143,779	\$ 2.5374	\$ 364,831	\$ 475,881
December	144,432	\$ 4.5777	\$ 661,170	140,815	\$ 0.8104	\$ 114,122	148,198	\$ 2.5345	\$ 375,614	\$ 489,736
<b>Total</b>	<b>1,779,390</b>	<b>\$ 4.49</b>	<b>\$ 7,990,032</b>	<b>1,760,431</b>	<b>\$ 0.79</b>	<b>\$ 1,398,610</b>	<b>1,848,178</b>	<b>\$ 2.49</b>	<b>\$ 4,598,015</b>	<b>\$ 5,996,624</b>

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 5,996,624

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	101,188	\$ 4,900	\$ 495,821	111,233	\$ 0.8100	\$ 90,099	111,233	\$ 2,6500	\$ 294,767	\$ 384,866
February	107,444	\$ 4,9000	\$ 526,476	112,392	\$ 0.8100	\$ 91,038	112,392	\$ 2,6500	\$ 297,839	\$ 388,876
March	97,663	\$ 4,9000	\$ 478,549	103,909	\$ 0.8100	\$ 84,166	103,909	\$ 2,6500	\$ 275,359	\$ 359,525
April	82,325	\$ 4,9000	\$ 403,393	91,326	\$ 0.8100	\$ 73,974	91,304	\$ 2,6500	\$ 241,957	\$ 315,931
May	135,412	\$ 4,9000	\$ 663,319	135,791	\$ 0.8100	\$ 109,991	135,791	\$ 2,6500	\$ 359,846	\$ 469,837
June	138,136	\$ 4,9000	\$ 676,866	148,451	\$ 0.8100	\$ 120,245	148,451	\$ 2,6500	\$ 393,395	\$ 513,640
July	151,989	\$ 4,9000	\$ 744,746	158,202	\$ 0.8100	\$ 128,144	158,202	\$ 2,6500	\$ 419,235	\$ 547,379
August	150,674	\$ 4,9000	\$ 738,303	150,776	\$ 0.8100	\$ 122,129	150,776	\$ 2,6500	\$ 399,556	\$ 521,685
September	124,484	\$ 4,9000	\$ 609,972	127,730	\$ 0.8100	\$ 103,461	127,730	\$ 2,6500	\$ 338,485	\$ 441,946
October	100,753	\$ 4,9000	\$ 493,690	105,536	\$ 0.8100	\$ 85,484	105,536	\$ 2,6500	\$ 279,670	\$ 365,155
November	108,877	\$ 4,9000	\$ 533,497	116,108	\$ 0.8100	\$ 94,047	116,108	\$ 2,6500	\$ 307,686	\$ 401,734
December	115,143	\$ 4,9000	\$ 564,201	118,909	\$ 0.8100	\$ 96,316	118,909	\$ 2,6500	\$ 315,109	\$ 411,425
<b>Total</b>	<b>1,414,088</b>	<b>\$ 4.90</b>	<b>\$ 6,929,031</b>	<b>1,480,363</b>	<b>\$ 0.81</b>	<b>\$ 1,199,094</b>	<b>1,480,341</b>	<b>\$ 2.65</b>	<b>\$ 3,922,905</b>	<b>\$ 5,121,999</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,914	\$ 3,4778	\$ 76,214	21,914	\$ 0.8128	\$ 17,812	21,914	\$ 2,0458	\$ 44,832	\$ 62,844
February	20,811	\$ 3,4778	\$ 72,377	20,811	\$ 0.8128	\$ 16,915	20,811	\$ 2,0458	\$ 42,575	\$ 59,491
March	19,044	\$ 3,4778	\$ 66,233	19,320	\$ 0.8128	\$ 15,703	19,320	\$ 2,0458	\$ 39,524	\$ 55,228
April	15,772	\$ 3,4778	\$ 54,851	15,879	\$ 0.8128	\$ 12,906	15,879	\$ 2,0458	\$ 32,485	\$ 45,391
May	23,924	\$ 3,4778	\$ 83,204	23,969	\$ 0.8128	\$ 19,482	23,969	\$ 2,0458	\$ 49,036	\$ 68,518
June	24,174	\$ 3,4778	\$ 84,071	24,381	\$ 0.8128	\$ 19,817	24,381	\$ 2,0458	\$ 49,878	\$ 69,695
July	34,100	\$ 3,4778	\$ 118,594	34,100	\$ 0.8128	\$ 27,717	34,100	\$ 2,0458	\$ 69,762	\$ 97,479
August	31,918	\$ 3,4778	\$ 109,962	31,749	\$ 0.8128	\$ 25,805	31,749	\$ 2,0458	\$ 64,952	\$ 90,757
September	26,036	\$ 3,4778	\$ 90,549	26,166	\$ 0.8128	\$ 21,267	26,166	\$ 2,0458	\$ 53,530	\$ 74,797
October	18,940	\$ 3,4778	\$ 65,870	18,955	\$ 0.8128	\$ 15,407	18,955	\$ 2,0458	\$ 38,778	\$ 54,184
November	20,828	\$ 3,4778	\$ 72,436	20,918	\$ 0.8128	\$ 17,002	20,918	\$ 2,0458	\$ 42,795	\$ 59,797
December	21,906	\$ 3,4778	\$ 76,185	21,906	\$ 0.8128	\$ 17,805	21,906	\$ 2,0458	\$ 44,815	\$ 62,621
<b>Total</b>	<b>279,068</b>	<b>\$ 3.48</b>	<b>\$ 970,544</b>	<b>280,068</b>	<b>\$ 0.81</b>	<b>\$ 227,639</b>	<b>280,068</b>	<b>\$ 2.05</b>	<b>\$ 572,963</b>	<b>\$ 800,603</b>

Oakville Glenorchy	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	6,425	\$ 2,8151	\$ 18,088	-	\$ -	\$ -	6,850	\$ 2,1251	\$ 14,557	\$ 14,557
February	6,333	\$ 2,8151	\$ 17,829	-	\$ -	\$ -	6,393	\$ 2,1251	\$ 13,586	\$ 13,586
March	5,720	\$ 2,8151	\$ 16,103	-	\$ -	\$ -	6,109	\$ 2,1251	\$ 12,983	\$ 12,983
April	5,172	\$ 2,8151	\$ 14,561	-	\$ -	\$ -	5,493	\$ 2,1251	\$ 11,673	\$ 11,673
May	8,378	\$ 2,8151	\$ 23,585	-	\$ -	\$ -	8,378	\$ 2,1251	\$ 17,804	\$ 17,804
June	8,559	\$ 2,8151	\$ 24,095	-	\$ -	\$ -	8,559	\$ 2,1251	\$ 18,189	\$ 18,189
July	9,556	\$ 2,8151	\$ 26,901	-	\$ -	\$ -	9,556	\$ 2,1251	\$ 20,307	\$ 20,307
August	9,254	\$ 2,8151	\$ 26,052	-	\$ -	\$ -	9,254	\$ 2,1251	\$ 19,667	\$ 19,667
September	7,369	\$ 2,8151	\$ 20,743	-	\$ -	\$ -	7,369	\$ 2,1251	\$ 15,659	\$ 15,659
October	5,871	\$ 2,8151	\$ 16,505	-	\$ -	\$ -	5,974	\$ 2,1251	\$ 12,652	\$ 12,652
November	6,412	\$ 2,8151	\$ 18,050	-	\$ -	\$ -	6,753	\$ 2,1251	\$ 14,351	\$ 14,351
December	7,383	\$ 2,8151	\$ 20,784	-	\$ -	\$ -	7,383	\$ 2,1251	\$ 15,690	\$ 15,690
<b>Total</b>	<b>86,233</b>	<b>\$ 2.82</b>	<b>\$ 242,755</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>87,768</b>	<b>\$ 2.13</b>	<b>\$ 186,516</b>	<b>\$ 186,516</b>

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	129,528	\$ 4.56	\$ 590,123	133,147	\$ 0.81	\$ 107,911	139,997	\$ 2.53	\$ 354,156	\$ 462,067
February	134,588	\$ 4.58	\$ 616,882	133,203	\$ 0.81	\$ 107,953	139,596	\$ 2.54	\$ 354,000	\$ 461,953
March	122,428	\$ 4.58	\$ 560,884	123,229	\$ 0.81	\$ 99,869	129,338	\$ 2.53	\$ 327,866	\$ 427,735
April	103,269	\$ 4.58	\$ 472,804	107,205	\$ 0.81	\$ 86,881	112,676	\$ 2.54	\$ 286,115	\$ 372,996
May	167,714	\$ 4.59	\$ 770,307	159,760	\$ 0.81	\$ 129,473	168,138	\$ 2.54	\$ 426,686	\$ 556,158
June	170,869	\$ 4.59	\$ 785,032	172,832	\$ 0.81	\$ 140,062	181,391	\$ 2.54	\$ 461,463	\$ 601,525
July	195,645	\$ 4.55	\$ 890,241	192,302	\$ 0.81	\$ 155,860	201,858	\$ 2.52	\$ 509,305	\$ 665,165
August	191,547	\$ 4.56	\$ 874,316	182,526	\$ 0.81	\$ 147,934	191,779	\$ 2.52	\$ 484,175	\$ 632,109
September	157,989	\$ 4.57	\$ 721,254	153,996	\$ 0.81	\$ 124,729	161,264	\$ 2.53	\$ 407,673	\$ 532,402
October	125,364	\$ 4.59	\$ 575,525	124,491	\$ 0.81	\$ 100,891	130,162	\$ 2.54	\$ 330,500	\$ 431,391
November	136,117	\$ 4.58	\$ 623,983	137,026	\$ 0.81	\$ 111,500	143,779	\$ 2.54	\$ 364,831	\$ 475,881
December	144,432	\$ 4.58	\$ 661,170	140,815	\$ 0.81	\$ 114,122	148,198	\$ 2.53	\$ 375,614	\$ 489,736
<b>Total</b>	<b>1,779,390</b>	<b>\$ 4.58</b>	<b>\$ 8,142,330</b>	<b>1,760,431</b>	<b>\$ 0.81</b>	<b>\$ 1,426,734</b>	<b>1,848,178</b>	<b>\$ 2.53</b>	<b>\$ 4,682,385</b>	<b>\$ 6,109,118</b>

Low Voltage Switchgear Credit (if applicable)	\$	-
<b>Total including deduction for Low Voltage Switchgear Credit</b>	<b>\$</b>	<b>6,109,118</b>

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0086	368,795,615	0	3,171,642	40.6%	3,241,967	0.0088
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	82,946,361	0	646,982	8.3%	661,327	0.0080
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.5064		567,734	1,990,703	25.5%	2,034,843	3.5841
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4485		278,404	960,076	12.3%	981,364	3.5250
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.7344		268,251	1,001,757	12.8%	1,023,969	3.8172
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	1,107,919	0	8,642	0.1%	8,833	0.0080
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3871		398	950	0.0%	971	2.4400
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3747		15,143	35,960	0.5%	36,757	2.4274

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066	368,795,615	0	2,434,051	40.5%	2,431,172	0.0066
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	82,946,361	0	489,384	8.2%	488,805	0.0059
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6794		567,734	1,521,186	25.3%	1,519,387	2.6762
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6358		278,404	733,817	12.2%	732,949	2.6327
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9477		268,251	790,723	13.2%	789,788	2.9442
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	1,107,919	0	6,537	0.1%	6,529	0.0059
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8403		398	732	0.0%	732	1.8381
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8024		15,143	27,294	0.5%	27,261	1.8003

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088	368,795,615	0	3,241,967	40.6%	3,303,763	0.0090
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080	82,946,361	0	661,327	8.3%	673,933	0.0081
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.5841		567,734	2,034,843	25.5%	2,073,629	3.6525
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.5250		278,404	981,364	12.3%	1,000,070	3.5922
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.8172		268,251	1,023,969	12.8%	1,043,487	3.8900
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080	1,107,919	0	8,833	0.1%	9,002	0.0081
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4400		398	971	0.0%	990	2.4866
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4274		15,143	36,757	0.5%	37,458	2.4736

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066	368,795,615	0	2,431,172	40.5%	2,476,780	0.0067
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	82,946,361	0	488,805	8.2%	497,975	0.0060
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6762		567,734	1,519,387	25.3%	1,547,890	2.7264
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6327		278,404	732,949	12.2%	746,699	2.6821
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9442		268,251	789,788	13.2%	804,604	2.9994
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	1,107,919	0	6,529	0.1%	6,651	0.0060
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8381		398	732	0.0%	745	1.8726
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8003		15,143	27,261	0.5%	27,773	1.8340

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2021 value and will be updated by OEB staff at a later date.

Price Escalator	2.20%	Productivity Factor	0.00%
Choose Stretch Factor Group	II	Price Cap Index	2.05%
Associated Stretch Factor Value	0.15%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	28.97				2.05%	29.56	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	17.82		0.0188		2.05%	18.19	0.0192
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	84.09		3.2543		2.05%	85.81	3.3210
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	661.58		2.2815		2.05%	675.14	2.3283
LARGE USE SERVICE CLASSIFICATION	2641.9		1.5817		2.05%	2,696.06	1.6141
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	8.49		0.018		2.05%	8.66	0.0184
SENTINEL LIGHTING SERVICE CLASSIFICATION	5.46		41.3404		2.05%	5.57	42.1879
STREET LIGHTING SERVICE CLASSIFICATION	2.6		11.3814		2.05%	2.65	11.6147
microFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

*Update the following rates if an OEB Decision has been issued at the time of completing this application*

**Regulatory Charges**

Effective Date of Regulatory Charges		January 1, 2021	January 1, 2022
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

**Time-of-Use RPP Prices**

As of		May 1, 2021
Off-Peak	\$/kWh	0.0820
Mid-Peak	\$/kWh	0.1130
On-Peak	\$/kWh	0.1700

**Smart Meter Entity Charge (SME)**

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

	\$	36.86
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**Miscellaneous Service Charges**

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.20%	45.48

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24	2.20%	106.53
Monthly fixed charge, per retailer	\$	41.70	2.20%	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04	2.20%	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62	2.20%	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)	2.20%	(0.63)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	\$	0.52	2.20%	0.53
Processing fee, per request, applied to the requesting party	\$	1.04	2.20%	1.06
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.17	2.20%	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08	2.20%	2.13

\* inflation factor subject to change pending OEB approved inflation rate effective in 2021

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges



**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
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## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.56
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$	(0.59)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0012)

**Milton Hydro Distribution Inc.**  
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Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	(0.0004)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Milton Hydro Distribution Inc.**  
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## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.19
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$	(0.37)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0192
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kWh	0.0051
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	(0.0003)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

### MONTHLY RATES AND CHARGES - Regulatory Component

**Milton Hydro Distribution Inc.**  
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Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Milton Hydro Distribution Inc.**  
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## GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	85.81
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$	(1.72)
Distribution Volumetric Rate	\$/kW	3.3210
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6293
Low Voltage Service Rate	\$/kW	0.4570
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0012)

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Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.3546
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5573)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.4525
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers	\$/kW	(0.0817)
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$/kW	(0.0667)
Retail Transmission Rate - Network Service Rate	\$/kW	3.6525
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7264

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Milton Hydro Distribution Inc.**  
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## GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	675.14
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$	(13.56)
Distribution Volumetric Rate	\$/kW	2.3283
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6293
Low Voltage Service Rate	\$/kW	0.4496
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0012)

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Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.3201
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	(0.1321)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers	\$/kW	(0.0271)
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$/kW	(0.0468)
Retail Transmission Rate - Network Service Rate	\$/kW	3.5922
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6821

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Milton Hydro Distribution Inc.**  
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## LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,696.06
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$	(54.16)
Distribution Volumetric Rate	\$/kW	1.6141
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6293
Low Voltage Service Rate	\$/kW	0.5028
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.3208

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Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	(0.1326)
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$/kW	(0.0324)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.8900
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9994

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Milton Hydro Distribution Inc.**  
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## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.66
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$	(0.17)
Distribution Volumetric Rate	\$/kWh	0.0184
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	(0.0003)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2021-0042

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.57
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$	(0.11)
Distribution Volumetric Rate	\$/kW	42.1879
Low Voltage Service Rate	\$/kW	0.3139
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers	\$/kW	(0.0779)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	(0.0958)
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$/kW	(0.8475)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4866
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8726

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
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EB-2021-0042

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.65
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$	(0.05)
Distribution Volumetric Rate	\$/kW	11.6147
Low Voltage Service Rate	\$/kW	0.3074
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	5.0207
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	(0.0951)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers	\$/kW	(0.0783)
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$/kW	(0.2333)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4736
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8340

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Milton Hydro Distribution Inc.**  
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EB-2021-0042

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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**Milton Hydro Distribution Inc.**  
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EB-2021-0042

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

**Non-Payment of Account**

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection for non payment of account - at meter during regular hours	\$	65.00
Reconnection for non payment of account - at meter after regular hours	\$	185.00

**Other**

Optional interval/TOU meter charge \$/month	\$	5.50
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	45.48
Clearance pole attachment charge \$/pole/year	\$	5.59

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EB-2021-0042

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	106.53
Monthly fixed charge, per retailer	\$	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.63)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.06
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.13

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0375
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0054







Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0375	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.97	1	\$ 28.97	\$ 29.56	1	\$ 29.56	\$ 0.59	2.04%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ (0.59)	1	\$ (0.59)	\$ (0.59)	(0.59)%
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0008	750	\$ 0.60	\$ 0.60	0.60%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 28.97</b>			<b>\$ 29.57</b>	<b>\$ 0.60</b>	<b>2.07%</b>
Line Losses on Cost of Power	\$ 0.1034	28	\$ 2.91	\$ 0.1034	28	\$ 2.91	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0004	750	\$ (0.30)	\$ (0.30)	(0.30)%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0002	750	\$ (0.15)	\$ (0.15)	(0.15)%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0006	750	\$ 0.45	\$ 0.0011	750	\$ 0.83	\$ 0.38	83.33%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 32.90</b>			<b>\$ 33.42</b>	<b>\$ 0.53</b>	<b>1.60%</b>
RTSR - Network	\$ 0.0086	778	\$ 6.69	\$ 0.0090	778	\$ 7.00	\$ 0.31	4.65%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0066	778	\$ 5.14	\$ 0.0067	778	\$ 5.21	\$ 0.08	1.52%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 44.73</b>			<b>\$ 45.64</b>	<b>\$ 0.91</b>	<b>2.04%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	778	\$ 2.65	\$ 0.0034	778	\$ 2.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	778	\$ 0.39	\$ 0.0005	778	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	480	\$ 39.36	\$ 0.0820	480	\$ 39.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	135	\$ 15.26	\$ 0.1130	135	\$ 15.26	\$ -	0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 125.58</b>			<b>\$ 126.49</b>	<b>\$ 0.91</b>	<b>0.73%</b>
HST	13%		\$ 16.32	13%		\$ 16.44	\$ 0.12	0.73%
Ontario Electricity Rebate	18.9%		\$ (23.73)	18.9%		\$ (23.91)	\$ (0.17)	(0.17)%
<b>Total Bill on TOU</b>			<b>\$ 118.17</b>			<b>\$ 119.03</b>	<b>\$ 0.86</b>	<b>0.73%</b>

In the manager's summary, discuss the reasons for the changes.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0375	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.82	1	\$ 17.82	\$ 18.19	1	\$ 18.19	\$ 0.37	2.08%
Distribution Volumetric Rate	\$ 0.0188	2000	\$ 37.60	\$ 0.0192	2000	\$ 38.40	\$ 0.80	2.13%
Fixed Rate Riders	\$ -	1	\$ -	\$ (0.37)	1	\$ (0.37)	\$ (0.37)	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0047	2000	\$ 9.40	\$ 9.40	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 55.42</b>			<b>\$ 65.62</b>	<b>\$ 10.20</b>	<b>18.40%</b>
Line Losses on Cost of Power	\$ 0.1034	75	\$ 7.76	\$ 0.1034	75	\$ 7.76	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0003	2,000	\$ (0.60)	\$ (0.60)	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.0002	2,000	\$ (0.40)	\$ (0.40)	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	2,000	\$ 1.20	\$ 0.0010	2,000	\$ 2.00	\$ 0.80	66.67%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 64.95</b>			<b>\$ 74.95</b>	<b>\$ 10.00</b>	<b>15.40%</b>
RTSR - Network	\$ 0.0078	2,075	\$ 16.19	\$ 0.0081	2,075	\$ 16.81	\$ 0.62	3.85%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	2,075	\$ 12.24	\$ 0.0060	2,075	\$ 12.45	\$ 0.21	1.69%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 93.37</b>			<b>\$ 104.20</b>	<b>\$ 10.83</b>	<b>11.60%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,075	\$ 7.06	\$ 0.0034	2,075	\$ 7.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,075	\$ 1.04	\$ 0.0005	2,075	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	1,280	\$ 104.96	\$ 0.0820	1,280	\$ 104.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	360	\$ 40.68	\$ 0.1130	360	\$ 40.68	\$ -	0.00%
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 308.56</b>			<b>\$ 319.39</b>	<b>\$ 10.83</b>	<b>3.51%</b>
HST	13%		\$ 40.11	13%		\$ 41.52	\$ 1.41	3.51%
Ontario Electricity Rebate	18.9%		\$ (58.32)	18.9%		\$ (60.36)	\$ (2.05)	
<b>Total Bill on TOU</b>			<b>\$ 290.35</b>			<b>\$ 300.54</b>	<b>\$ 10.19</b>	<b>3.51%</b>

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	50,000	kWh
Demand	150	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0375	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 84.09	1	\$ 84.09	\$ 85.81	1	\$ 85.81	\$ 1.72	2.05%
Distribution Volumetric Rate	\$ 3.2543	150	\$ 488.15	\$ 3.3210	150	\$ 498.15	\$ 10.01	2.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ (1.72)	1	\$ (1.72)	\$ (1.72)	
Volumetric Rate Riders	\$ -	150	\$ -	\$ 0.2879	150	\$ 43.19	\$ 43.19	
<b>Sub-Total A (excluding pass through)</b>			\$ 572.24			\$ 625.43	\$ 53.19	9.30%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	150	\$ -	\$ 0.1048	150	\$ (15.72)	\$ (15.72)	
CBR Class B Rate Riders	\$ -	150	\$ -	\$ 0.0817	150	\$ (12.26)	\$ (12.26)	
GA Rate Riders	\$ -	50,000	\$ -	\$ 0.0012	50,000	\$ (60.00)	\$ (60.00)	
Low Voltage Service Charge	\$ 0.2600	150	\$ 39.00	\$ 0.4570	150	\$ 68.55	\$ 29.55	75.77%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 611.24			\$ 606.00	\$ (5.24)	-0.86%
RTSR - Network	\$ 3.5064	150	\$ 525.96	\$ 3.6525	150	\$ 547.88	\$ 21.92	4.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.6794	150	\$ 401.91	\$ 2.7264	150	\$ 408.96	\$ 7.05	1.75%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 1,539.11			\$ 1,562.84	\$ 23.73	1.54%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	51,875	\$ 176.38	\$ 0.0034	51,875	\$ 176.38	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	51,875	\$ 25.94	\$ 0.0005	51,875	\$ 25.94	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	51,875	\$ 5,374.25	\$ 0.1036	51,875	\$ 5,374.25	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 7,115.92			\$ 7,139.65	\$ 23.73	0.33%
HST	13%		\$ 925.07	13%		\$ 928.15	\$ 3.08	0.33%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 8,040.99			\$ 8,067.80	\$ 26.81	0.33%

In the manager's summary, discuss the reasons for the changes.

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,265,000	kWh
Demand	1,800	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0375	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 661.58	1	\$ 661.58	\$ 675.14	1	\$ 675.14	\$ 13.56	2.05%
Distribution Volumetric Rate	\$ 2.2815	1800	\$ 4,106.70	\$ 2.3283	1800	\$ 4,190.94	\$ 84.24	2.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ (13.56)	1	\$ (13.56)	\$ (13.56)	
Volumetric Rate Riders	\$ -	1800	\$ -	\$ 0.2733	1800	\$ 491.94	\$ 491.94	
<b>Sub-Total A (excluding pass through)</b>			\$ 4,768.28			\$ 5,344.46	\$ 576.18	12.08%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	1,800	\$ -	\$ 0.1321	1,800	\$ (237.78)	\$ (237.78)	
CBR Class B Rate Riders	\$ -	1,800	\$ -	\$ 0.0271	1,800	\$ (48.78)	\$ (48.78)	
GA Rate Riders	\$ -	1,265,000	\$ -	\$ 0.0012	1,265,000	\$ (1,518.00)	\$ (1,518.00)	
Low Voltage Service Charge	\$ 0.2558	1,800	\$ 460.44	\$ 0.4496	1,800	\$ 809.28	\$ 348.84	75.76%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,800	\$ -	\$ -	1,800	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 5,228.72			\$ 4,349.18	\$ (879.54)	-16.82%
RTSR - Network	\$ 3.4485	1,800	\$ 6,207.30	\$ 3.5922	1,800	\$ 6,465.96	\$ 258.66	4.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.6358	1,800	\$ 4,744.44	\$ 2.6821	1,800	\$ 4,827.78	\$ 83.34	1.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 16,180.46			\$ 15,642.92	\$ (537.54)	-3.32%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,312,438	\$ 4,462.29	\$ 0.0034	1,312,438	\$ 4,462.29	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,312,438	\$ 656.22	\$ 0.0005	1,312,438	\$ 656.22	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	1,312,438	\$ 135,968.53	\$ 0.1036	1,312,438	\$ 135,968.53	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 157,267.74			\$ 156,730.20	\$ (537.54)	-0.34%
HST	13%		\$ 20,444.81	13%		\$ 20,374.93	\$ (69.88)	-0.34%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 177,712.55			\$ 177,105.13	\$ (607.42)	-0.34%

In the manager's summary, discuss the reas.

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,400,000	kWh
Demand	5,400	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0375	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,641.90	1	\$ 2,641.90	\$ 2,696.06	1	\$ 2,696.06	\$ 54.16	2.05%
Distribution Volumetric Rate	\$ 1.5817	5400	\$ 8,541.18	\$ 1.6141	5400	\$ 8,716.14	\$ 174.96	2.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ (54.16)	1	\$ (54.16)	\$ (54.16)	
Volumetric Rate Riders	\$ -	5400	\$ -	\$ 0.2884	5400	\$ 1,557.36	\$ 1,557.36	
<b>Sub-Total A (excluding pass through)</b>			\$ 11,183.08			\$ 12,915.40	\$ 1,732.32	15.49%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	5,400	\$ -	\$ 0.1326	5,400	\$ (716.04)	\$ (716.04)	
CBR Class B Rate Riders	\$ -	5,400	\$ -	\$ -	5,400	\$ -	\$ -	
GA Rate Riders	\$ -	2,400,000	\$ -	\$ -	2,400,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.2860	5,400	\$ 1,544.40	\$ 0.5028	5,400	\$ 2,715.12	\$ 1,170.72	75.80%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,400	\$ -	\$ -	5,400	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 12,727.48			\$ 14,914.48	\$ 2,187.00	17.18%
RTSR - Network	\$ 3.7344	5,400	\$ 20,165.76	\$ 3.8900	5,400	\$ 21,006.00	\$ 840.24	4.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.9477	5,400	\$ 15,917.58	\$ 2.9994	5,400	\$ 16,196.76	\$ 279.18	1.75%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 48,810.82			\$ 52,117.24	\$ 3,306.42	6.77%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,490,000	\$ 8,466.00	\$ 0.0034	2,490,000	\$ 8,466.00	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,490,000	\$ 1,245.00	\$ 0.0005	2,490,000	\$ 1,245.00	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	2,490,000	\$ 257,964.00	\$ 0.1036	2,490,000	\$ 257,964.00	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 316,486.07			\$ 319,792.49	\$ 3,306.42	1.04%
HST	13%		\$ 41,143.19	13%		\$ 41,573.02	\$ 429.83	1.04%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 357,629.26			\$ 361,365.51	\$ 3,736.25	1.04%

In the manager's summary, discuss the reas.

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	405	kWh
Demand	-	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0375	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8.49	1	\$ 8.49	\$ 8.66	1	\$ 8.66	\$ 0.17	2.00%
Distribution Volumetric Rate	\$ 0.0180	405	\$ 7.29	\$ 0.0184	405	\$ 7.45	\$ 0.16	2.22%
Fixed Rate Riders	\$ -	1	\$ -	\$ (0.17)	1	\$ (0.17)	\$ (0.17)	
Volumetric Rate Riders	\$ -	405	\$ -	\$ 0.0004	405	\$ (0.16)	\$ (0.16)	
<b>Sub-Total A (excluding pass through)</b>			\$ 15.78			\$ 15.78	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1034	15	\$ 1.57	\$ 0.1034	15	\$ 1.57	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	405	\$ -	\$ 0.0003	405	\$ (0.12)	\$ (0.12)	
CBR Class B Rate Riders	\$ -	405	\$ -	\$ 0.0002	405	\$ (0.08)	\$ (0.08)	
GA Rate Riders	\$ -	405	\$ -	\$ -	405	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	405	\$ 0.24	\$ 0.0010	405	\$ 0.41	\$ 0.16	66.67%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	405	\$ -	\$ -	405	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 17.59			\$ 17.55	\$ (0.04)	-0.23%
RTSR - Network	\$ 0.0078	420	\$ 3.28	\$ 0.0081	420	\$ 3.40	\$ 0.13	3.85%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	420	\$ 2.48	\$ 0.0060	420	\$ 2.52	\$ 0.04	1.69%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 23.35			\$ 23.48	\$ 0.13	0.55%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	420	\$ 1.43	\$ 0.0034	420	\$ 1.43	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	420	\$ 0.21	\$ 0.0005	420	\$ 0.21	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	259	\$ 21.25	\$ 0.0820	259	\$ 21.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	73	\$ 8.24	\$ 0.1130	73	\$ 8.24	\$ -	0.00%
TOU - On Peak	\$ 0.1700	73	\$ 12.39	\$ 0.1700	73	\$ 12.39	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 67.12			\$ 67.25	\$ 0.13	0.19%
HST	13%		\$ 8.73	13%		\$ 8.74	\$ 0.02	0.19%
Ontario Electricity Rebate	18.9%		\$ (12.69)	18.9%		\$ (12.71)	\$ (0.02)	
<b>Total Bill on TOU</b>			\$ 63.16			\$ 63.28	\$ 0.12	0.19%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	50	kWh
Demand	1	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0375	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.46	1	\$ 5.46	\$ 5.57	1	\$ 5.57	\$ 0.11	2.01%
Distribution Volumetric Rate	\$ 41.3404	1	\$ 41.34	\$ 42.1879	1	\$ 42.19	\$ 0.85	2.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ (0.11)	1	\$ (0.11)	\$ (0.11)	
Volumetric Rate Riders	\$ -	1	\$ -	\$ 0.8475	1	\$ (0.85)	\$ (0.85)	
<b>Sub-Total A (excluding pass through)</b>			\$ 46.80			\$ 46.80	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1036	2	\$ 0.19	\$ 0.1036	2	\$ 0.19	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ 0.0958	1	\$ (0.10)	\$ (0.10)	
CBR Class B Rate Riders	\$ -	1	\$ -	\$ 0.0779	1	\$ (0.08)	\$ (0.08)	
GA Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1786	1	\$ 0.18	\$ 0.3139	1	\$ 0.31	\$ 0.14	75.76%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 47.17			\$ 47.13	\$ (0.04)	-0.08%
RTSR - Network	\$ 2.3871	1	\$ 2.39	\$ 2.4866	1	\$ 2.49	\$ 0.10	4.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8403	1	\$ 1.84	\$ 1.8726	1	\$ 1.87	\$ 0.03	1.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 51.40			\$ 51.49	\$ 0.09	0.18%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	52	\$ 0.18	\$ 0.0034	52	\$ 0.18	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	52	\$ 0.03	\$ 0.0005	52	\$ 0.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	50	\$ 5.18	\$ 0.1036	50	\$ 5.18	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 57.03			\$ 57.13	\$ 0.09	0.16%
HST	13%		\$ 7.41	13%		\$ 7.43	\$ 0.01	0.16%
Ontario Electricity Rebate	18.9%		\$ (10.78)	18.9%		\$ (10.80)	\$ (0.02)	-0.16%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 53.67			\$ 53.76	\$ 0.09	0.16%

In the manager's summary, discuss the reasons for the changes in the distribution and delivery sub-totals.

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	440,624	kWh
Demand	1,185	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0375	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.60	2890	\$ 7,514.00	\$ 2.65	2890	\$ 7,658.50	\$ 144.50	1.92%
Distribution Volumetric Rate	\$ 11.3814	1185	\$ 13,486.96	\$ 11.6147	1185	\$ 13,763.42	\$ 276.46	2.05%
Fixed Rate Riders	\$ -	2890	\$ -	\$ (0.05)	2890	\$ (144.50)	\$ (144.50)	
Volumetric Rate Riders	\$ -	1185	\$ -	\$ 4.7874	1185	\$ 5,673.07	\$ 5,673.07	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 21,000.96</b>			<b>\$ 26,950.49</b>	<b>\$ 5,949.53</b>	<b>28.33%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	1,185	\$ -	\$ 0.0951	1,185	\$ (112.69)	\$ (112.69)	
CBR Class B Rate Riders	\$ -	1,185	\$ -	\$ 0.0783	1,185	\$ (92.79)	\$ (92.79)	
GA Rate Riders	\$ -	440,624	\$ -	\$ 0.0012	440,624	\$ (528.75)	\$ (528.75)	
Low Voltage Service Charge	\$ 0.1749	1,185	\$ 207.26	\$ 0.3074	1,185	\$ 364.27	\$ 157.01	75.76%
Smart Meter Entity Charge (if applicable)	\$ -	2890	\$ -	\$ -	2890	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	2890	\$ -	\$ -	2890	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,185	\$ -	\$ -	1,185	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 21,208.22</b>			<b>\$ 26,580.53</b>	<b>\$ 5,372.31</b>	<b>25.33%</b>
RTSR - Network	\$ 2.3747	1,185	\$ 2,814.02	\$ 2.4736	1,185	\$ 2,931.22	\$ 117.20	4.16%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8024	1,185	\$ 2,135.84	\$ 1.8340	1,185	\$ 2,173.29	\$ 37.45	1.75%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 26,158.08</b>			<b>\$ 31,685.04</b>	<b>\$ 5,526.96</b>	<b>21.13%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	457,147	\$ 1,554.30	\$ 0.0034	457,147	\$ 1,554.30	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	457,147	\$ 228.57	\$ 0.0005	457,147	\$ 228.57	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	2890	\$ 722.50	\$ 0.25	2890	\$ 722.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	457,147	\$ 47,360.47	\$ 0.1036	457,147	\$ 47,360.47	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 76,023.92</b>			<b>\$ 81,550.88</b>	<b>\$ 5,526.96</b>	<b>7.27%</b>
HST	13%		\$ 9,883.11	13%		\$ 10,601.61	\$ 718.50	7.27%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 85,907.03</b>			<b>\$ 92,152.50</b>	<b>\$ 6,245.46</b>	<b>7.27%</b>

In the manager's summary, discuss the reasons for the changes.



Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	375	kWh
Demand	-	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0375	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.97	1	\$ 28.97	\$ 29.56	1	\$ 29.56	\$ 0.59	2.04%
Distribution Volumetric Rate	\$ -	375	\$ -	\$ -	375	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ (0.59)	1	\$ (0.59)	\$ (0.59)	
Volumetric Rate Riders	\$ -	375	\$ -	\$ 0.0008	375	\$ 0.30	\$ 0.30	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 28.97</b>			<b>\$ 29.27</b>	<b>\$ 0.30</b>	<b>1.04%</b>
Line Losses on Cost of Power	\$ 0.1034	14	\$ 1.45	\$ 0.1034	14	\$ 1.45	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	375	\$ -	\$ 0.0004	375	\$ (0.15)	\$ (0.15)	
CBR Class B Rate Riders	\$ -	375	\$ -	\$ 0.0002	375	\$ (0.08)	\$ (0.08)	
GA Rate Riders	\$ -	375	\$ -	\$ -	375	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	375	\$ 0.23	\$ 0.0011	375	\$ 0.41	\$ 0.19	83.33%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	375	\$ -	\$ -	375	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 31.22</b>			<b>\$ 31.48</b>	<b>\$ 0.26</b>	<b>0.84%</b>
RTSR - Network	\$ 0.0086	389	\$ 3.35	\$ 0.0090	389	\$ 3.50	\$ 0.16	4.65%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0066	389	\$ 2.57	\$ 0.0067	389	\$ 2.61	\$ 0.04	1.52%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 37.13</b>			<b>\$ 37.59</b>	<b>\$ 0.46</b>	<b>1.23%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	389	\$ 1.32	\$ 0.0034	389	\$ 1.32	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	389	\$ 0.19	\$ 0.0005	389	\$ 0.19	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	240	\$ 19.68	\$ 0.0820	240	\$ 19.68	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	68	\$ 7.63	\$ 0.1130	68	\$ 7.63	\$ -	0.00%
TOU - On Peak	\$ 0.1700	68	\$ 11.48	\$ 0.1700	68	\$ 11.48	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 77.68</b>			<b>\$ 78.14</b>	<b>\$ 0.46</b>	<b>0.59%</b>
HST	13%		\$ 10.10	13%		\$ 10.16	\$ 0.06	0.59%
Ontario Electricity Rebate	18.9%		\$ (14.68)	18.9%		\$ (14.77)	\$ (0.09)	
<b>Total Bill on TOU</b>			<b>\$ 73.10</b>			<b>\$ 73.53</b>	<b>\$ 0.43</b>	<b>0.59%</b>

In the manager's summary, discuss the reasons for the changes.

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0375	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.97	1	\$ 28.97	\$ 29.56	1	\$ 29.56	\$ 0.59	2.04%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ (0.59)	1	\$ (0.59)	\$ (0.59)	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0008	750	\$ 0.60	\$ 0.60	-
<b>Sub-Total A (excluding pass through)</b>			\$ 28.97			\$ 29.57	\$ 0.60	2.07%
Line Losses on Cost of Power	\$ 0.1036	28	\$ 2.91	\$ 0.1036	28	\$ 2.91	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0004	750	\$ (0.30)	\$ (0.30)	-
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0002	750	\$ (0.15)	\$ (0.15)	-
GA Rate Riders	\$ -	750	\$ -	\$ 0.0012	750	\$ (0.90)	\$ (0.90)	-
Low Voltage Service Charge	\$ 0.0006	750	\$ 0.45	\$ 0.0011	750	\$ 0.83	\$ 0.38	83.33%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 32.90			\$ 32.53	\$ (0.37)	-1.14%
RTSR - Network	\$ 0.0086	778	\$ 6.69	\$ 0.0090	778	\$ 7.00	\$ 0.31	4.65%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0066	778	\$ 5.14	\$ 0.0067	778	\$ 5.21	\$ 0.08	1.52%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 44.73			\$ 44.75	\$ 0.01	0.03%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	778	\$ 2.65	\$ 0.0034	778	\$ 2.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	778	\$ 0.39	\$ 0.0005	778	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1036	750	\$ 77.70	\$ 0.1036	750	\$ 77.70	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 125.47			\$ 125.48	\$ 0.01	0.01%
HST	13%		\$ 16.31	13%		\$ 16.31	\$ 0.00	0.01%
Ontario Electricity Rebate	18.9%		\$ (23.71)	18.9%		\$ (23.72)	\$ -	-
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 118.06			\$ 118.08	\$ 0.01	0.01%

In the manager's summary, discuss the reasons for the change in the total bill on non-RPP avg. price.

Customer Class:	<b>GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0375	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.82	1	\$ 17.82	\$ 18.19	1	\$ 18.19	\$ 0.37	2.08%
Distribution Volumetric Rate	\$ 0.0188	2000	\$ 37.60	\$ 0.0192	2000	\$ 38.40	\$ 0.80	2.13%
Fixed Rate Riders	\$ -	1	\$ -	\$ (0.37)	1	\$ (0.37)	\$ (0.37)	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0047	2000	\$ 9.40	\$ 9.40	
<b>Sub-Total A (excluding pass through)</b>			\$ 55.42			\$ 65.62	\$ 10.20	18.40%
Line Losses on Cost of Power	\$ 0.1036	75	\$ 7.77	\$ 0.1036	75	\$ 7.77	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0003	2,000	\$ (0.60)	\$ (0.60)	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.0002	2,000	\$ (0.40)	\$ (0.40)	
GA Rate Riders	\$ -	2,000	\$ -	\$ 0.0012	2,000	\$ (2.40)	\$ (2.40)	
Low Voltage Service Charge	\$ 0.0006	2,000	\$ 1.20	\$ 0.0010	2,000	\$ 2.00	\$ 0.80	66.67%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 64.96			\$ 72.56	\$ 7.60	11.70%
RTSR - Network	\$ 0.0078	2,075	\$ 16.19	\$ 0.0081	2,075	\$ 16.81	\$ 0.62	3.85%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	2,075	\$ 12.24	\$ 0.0060	2,075	\$ 12.45	\$ 0.21	1.69%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 93.39			\$ 101.82	\$ 8.43	9.03%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,075	\$ 7.06	\$ 0.0034	2,075	\$ 7.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,075	\$ 1.04	\$ 0.0005	2,075	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1036	2,000	\$ 207.20	\$ 0.1036	2,000	\$ 207.20	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 308.68			\$ 317.11	\$ 8.43	2.73%
HST		13%	\$ 40.13		13%	\$ 41.22	\$ 1.10	2.73%
Ontario Electricity Rebate		18.9%	\$ (58.34)		18.9%	\$ (59.93)		
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 290.47			\$ 298.40	\$ 7.93	2.73%