

EB-2008-0135

IN THE MATTER OF the *Ontario Energy Board Act,* 1998, S.O. 1998, c. 15, Schedule B;

AND IN THE MATTER OF an application pursuant to section 74 of the *Ontario Energy Board Act, 1998* by AIM SOP Phase 1 GP Inc. on behalf of AIM SOP Phase 1 LP to amend its Electricity Generator Licence EG-2008-0079.

By delegation, before: Jennifer Lea

DECISION AND ORDER

AIM SOP Phase 1 GP Inc. on behalf of AIM SOP Phase 1 LP ("AIM") filed an application with the Ontario Energy Board (the "Board") pursuant to section 74 of the Ontario Energy Board Act, 1998 (the "Act") for an order of the Board to amend its electricity generator licence EG-2008-0079. The application was received by the Board on May 28, 2008. AIM requested to amend Schedule 1 of the licence in order to correct a minor transcription error in the description of the Clear Creek II Wind Farm and to replace current descriptions of the four farm locations with the following new descriptions:

- 1. Mohawk Point Wind Farm, owned and operated by the Licencee within the area bounded by Lake Erie to the south, Moulton Bay (Lake Erie) to the east, Moulton Sherbrook Townline Road to the northeast, Rymer Road to the north and Dickhout Road to the west, in the County of Haldimand, Province of Ontario.
- 2. Frogmore Wind Farm, owned and operated by the Licencee within the area bounded by West Quarter Town Line to the east, Norfolk County Road No. 23 to the west, Lakeshore Road to the south, and the First Concession Road to the north, in the County of Norfolk, Province of Ontario.

- 3. Cultus Wind Farm, owned and operated by the Licencee within the area bounded by Norfolk County Road No. 23 to the east, and the northerly extension thereof in a straight line north from the intersection of Norfolk County Road No. 23 and the Lower Side Road, Concession Road 7 to the west, Lakeshore Road to the south, and the northerly boundaries of the properties which abut the northerly limit of Lower Side Road to the north, in the County of Norfolk, Province of Ontario.
- 4. Clear Creek II Wind Farm, owned and operated by the Licencee within the area bounded by Lakeshore Road to the south, 6th Concession Road to the west, the north boundaries of Lots 2, Concession 6 & 7, and the east boundaries of Lots 1, 2 and 16, Concession 7, in the County of Norfolk, Province of Ontario.

The licence amendment is granted.

Reasons

In support of its licence amendment application, AIM has stated that the proposed amendment is intended to make the descriptions of the four wind farms locations more consistent and understandable and is designed only to clarify information in the existing Schedule 1 of its licence.

There are no other changes requested to the licence apart from the revision of the descriptions of the four wind farm locations in Schedule 1 of the licence. All other provisions remain the same.

I have proceeded without a hearing pursuant to section 21(4)(b) of the Act since no other parties are adversely affected in a material way by the outcome of the proceeding and the applicant has requested that the matter be disposed of without a hearing.

IT IS ORDERED THAT:

Schedule 1 of AIM SOP Phase I GP Inc. on behalf of AIM SOP Phase I LP's electricity generator licence EG-2008-0079 is amended as requested. The amended licence is attached to this Order.

DATED at Toronto, July 24, 2008

ONTARIO ENERGY BOARD

Original signed by

Jennifer Lea

Counsel, Special Projects, Market Operations



Electricity Generation Licence

EG-2008-0079

AIM SOP Phase I GP Inc. on behalf of AIM SOP Phase I LP

Valid Until

May 4, 2028

Original signed by

______ Jennifer Lea

Counsel, Special Projects
Ontario Energy Board

Date of Issuance: May 5, 2008 Date of Amendment: July 24, 2008

Ontario Energy Board P.O. Box 2319 2300 Yonge Street 27th Floor Toronto, ON M4P 1E4 Commission de l'Énergie de l'Ontario C.P. 2319 2300, rue Yonge 27e étage Toronto ON M4P 1E4

1	Definitions	1
2	Interpretation	1
3	Authorization	1
4	Obligation to Comply with Legislation, Regulations and Market Rules	1
5	Obligation to Maintain System Integrity	1
6	Restrictions on Certain Business Activities	2
7	Provision of Information to the Board	2
8	Term of Licence	2
9	Fees and Assessments	2
10	Communication	2
11	Copies of the Licence	3
	SCHEDULE 1 List of Licenced Generation Facilities	4

Table of Contents

Page No.

1 Definitions

In this Licence:

"Act" means the Ontario Energy Board Act, 1998, S.O. 1998, c. 15, Schedule B;

"Electricity Act" means the Electricity Act, 1998, S.O. 1998, c. 15, Schedule A;

"generation facility" means a facility for generating electricity or providing ancillary services, other than ancillary services provided by a transmitter or distributor through the operation of a transmission or distribution system and includes any structures, equipment or other things used for that purpose;

"Licensee" means AIM SOP Phase I GP Inc. on behalf of AIM SOP Phase I LP;

"regulation" means a regulation made under the Act or the Electricity Act;

2 Interpretation

2.1 In this Licence words and phrases shall have the meaning ascribed to them in the Act or the Electricity Act. Words or phrases importing the singular shall include the plural and vice versa. Headings are for convenience only and shall not affect the interpretation of this Licence. Any reference to a document or a provision of a document includes an amendment or supplement to, or a replacement of, that document or that provision of that document. In the computation of time under this Licence where there is a reference to a number of days between two events, they shall be counted by excluding the day on which the first event happens and including the day on which the second event happens. Where the time for doing an act expires on a holiday, the act may be done on the next day that is not a holiday.

3 Authorization

3.1 The Licensee is authorized, under Part V of the Act and subject to the terms and conditions set out in this licence, to generate electricity or provide ancillary services for sale under a contract entered into as part of a Standard Offer Program offered by the Ontario Power Authority. This Licence authorizes the Licensee only in respect of those facilities set out in Schedule 1.

4 Obligation to Comply with Legislation, Regulations and Market Rules

- 4.1 The Licensee shall comply with all applicable provisions of the Act and the Electricity Act, and regulations under these acts, except where the Licensee has been exempted from such compliance by regulation.
- 4.2 The Licensee shall comply with all applicable Market Rules.

5 Obligation to Maintain System Integrity

Where the IESO has identified, pursuant to the conditions of its licence and the Market Rules, that it is necessary for purposes of maintaining the reliability and security of the IESO-controlled grid, for the Licensee to provide energy or ancillary services, the IESO may require the Licensee to enter into an agreement for the supply of energy or such services.

Where an agreement is entered into in accordance with paragraph 5.1, it shall comply with the applicable provisions of the Market Rules or such other conditions as the Board may consider reasonable. The agreement shall be subject to approval by the Board prior to its implementation. Unresolved disputes relating to the terms of the Agreement, the interpretation of the Agreement, or amendment of the Agreement, may be determined by the Board.

6 Restrictions on Certain Business Activities

6.1 Neither the Licensee, nor an affiliate of the Licensee shall acquire an interest in a transmission or distribution system in Ontario, construct a transmission or distribution system in Ontario or purchase shares of a corporation that owns a transmission or distribution system in Ontario except in accordance with section 81 of the Act.

7 Provision of Information to the Board

- 7.1 The Licensee shall maintain records of and provide, in the manner and form determined by the Board, such information as the Board may require from time to time.
- 7.2 Without limiting the generality of paragraph 7.1 the Licensee shall notify the Board of any material change in circumstances that adversely affects or is likely to adversely affect the business, operations or assets of the Licensee, as soon as practicable, but in any event no more than twenty (20) days past the date upon which such change occurs.

8 Term of Licence

8.1 This Licence shall take effect on May 5, 2008 and expire on May 4, 2028. The term of this Licence may be extended by the Board.

9 Fees and Assessments

9.1 The Licensee shall pay all fees charged and amounts assessed by the Board.

10 Communication

- 10.1 The Licensee shall designate a person that will act as a primary contact with the Board on matters related to this Licence. The Licensee shall notify the Board promptly should the contact details change.
- 10.2 All official communication relating to this Licence shall be in writing.
- 10.3 All written communication is to be regarded as having been given by the sender and received by the addressee:
 - a) when delivered in person to the addressee by hand, by registered mail or by courier;
 - ten (10) business days after the date of posting if the communication is sent by regular mail; or
 - when received by facsimile transmission by the addressee, according to the sender's transmission report.

11 Copies of the Licence

11.1 The Licensee shall:

- a) make a copy of this Licence available for inspection by members of the public at its head office and regional offices during normal business hours; and
- b) provide a copy of this Licence to any person who requests it. The Licensee may impose a fair and reasonable charge for the cost of providing copies.

SCHEDULE 1 LIST OF LICENSED GENERATION FACILITIES

The Licence authorizes the Licensee only in respect to the following:

- 1. Mohawk Point Wind Farm, owned and operated by the Licencee within the area bounded by Lake Erie to the south, Moulton Bay (Lake Erie) to the east, Moulton Sherbrook Townline Road to the northeast, Rymer Road to the north and Dickhout Road to the west, in the County of Haldimand, Province of Ontario.
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