

Hydro One Networks Inc.

7th Floor, South Tower
483 Bay Street
Toronto, Ontario M5G 2P5

Regulatory@HydroOne.com

www.HydroOne.com



Julie Lee

Regulatory Coordinator
Regulatory Affairs

BY EMAIL AND RESS

September 27, 2021

Ms. Christine E. Long
Registrar
Ontario Energy Board
Suite 2700, 2300 Yonge Street
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Long,

EB-2021-0107 – Hydro One Networks Inc. Leave to Construct Application – Ansonville TS and Kirkland Lake TS A8K/A9K Refurbishment Project – Affidavit of Service

Please find attached Hydro One Networks Inc.'s Affidavit of Service regarding the fulfillment of the Letter of Direction, received from the Ontario Energy Board on September 14, 2021.

Sincerely,

A handwritten signature in black ink that reads "Julie Lee".

Julie Lee

CANADA	}	IN THE MATTER OF the <i>Ontario Energy Board Act, 1998</i> ;
	}	
PROVINCE OF ONTARIO	}	AND IN THE MATTER an Application by Hydro One Networks Inc. pursuant to s. 92 of the <i>Act</i> for an Order or Orders granting leave to upgrade existing transmission line facilities (“ A8K A9K Project ” or “ Project ”) in the townships of Iroquois Falls, Black River-Matheson, and Kirkland Lake.
	}	
	}	AND IN THE MATTER OF an Application by Hydro One Networks Inc. pursuant to s. 97 of the <i>Act</i> for an Order granting approval of the forms of the agreement offered or to be offered to affected landowners
	}	
	}	
CITY OF STOUFFVILLE	}	
	}	
TO WIT:	}	

AFFIDAVIT OF JULIE LEE

I, Julie Lee, of the City of Stouffville, MAKE OATH AND SAY AS FOLLOWS:

1. I am employed as a Regulatory Coordinator in the Regulatory Affairs Division of the Applicant, Hydro One Networks Inc.
2. In accordance with paragraph 1 of the Ontario Energy Board’s EB-2021-0107 Letter of Direction (the “Letter”), dated September 14, 2021, the Applicant conducted a search of title forthwith, sufficient to determine the current registered property owners and encumbrancers with lands or interest in the lands directly affected by the proposed reconductoring of the transmission line and related work.
3. In accordance with paragraph 2, subsections a. through j., of the Letter dated September 14, 2021, the Notice of Hearing in English and French, and the Application were served on each specified individual group by email or courier. Where an email address was available, an electronic copy of the Notice of Hearing in English and French, and the Application, were provided. A copy of the email correspondence is attached as Exhibit “A”. A copy of the courier manifest is attached as Exhibit “B”. There were 49 packages sent by Canada Post where customers had PO Boxes. This is attached as Exhibit “B1”

4. In accordance with paragraph 3 of the Letter dated September 14, 2021, the Notice of Hearing in English and French, and the Application and Evidence have been placed on the Applicant's external website, Exhibit "C". A copy will be provided for public review upon the time when the Applicant's office becomes available to the public.

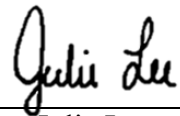
The Notice of Hearing and the Application and Evidence can be found at the following website:

<https://www.HydroOne.com/abouthydroone/RegulatoryInformation/oebapplications>

SWORN remotely via video conferencing at the }
City of Stouffville, in the Region of York, before }
me at the City of Toronto, this 27^h day of }
September, 2021, in accordance with O.Reg. }
431/20, Administering Oath or Declaration }
Remotely.



Commissioner for Taking Affidavits
Michael Engelberg – Assistant General Counsel



Julie Lee

Hydro One Networks Inc.

7th Floor, South Tower
483 Bay Street
Toronto, Ontario M5G 2P5

Regulatory@HydroOne.com
www.HydroOne.com



Eryn MacKinnon

Senior Regulatory Coordinator
Regulatory Affairs

BY EMAIL

September 21, 2021

EB-2021-0107 – Hydro One Networks Inc. Leave to Construct Ansonville TS and Kirkland Lake TS A8K/A9K Refurbishment Project – Notice

Hydro One Networks Inc. ("**Hydro One**") has applied to the Ontario Energy Board ("**OEB**") for approval to upgrade approximately 180 kilometres of single circuit 115 kilovolt transmission lines from Ansonville Transformer Station to Kirkland Lake Transformer Station. The work will be completed in the townships of Iroquois Falls, Black River-Matheson and Kirkland Lake. The proposed upgrade is needed to meet load requirements in the Kirkland-Lake area and to meet end-of-life sustainment requirements.

You are receiving the attached Notice as you have been identified as either a registered property owner/encumbrancer or you are the representative of a group/agency for which Hydro One has been directed by the OEB to send this Notice. You can send the OEB a letter with your comments, which will be considered during the hearing; or you can ask the OEB for permission to be an intervenor in the hearing. If you wish to be an intervenor, the OEB must receive your request by **October 4, 2021**.

Hydro One Networks Inc. Leave to Construct Ansonville TS and Kirkland Lake TS A8K/A9K Refurbishment Project – Application and Evidence documents, including the Notice, can be found at the following link:

www.hydroone.com/abouthydroone/RegulatoryInformation/oebapplications

Sincerely,

E. MacKinnon

Eryn MacKinnon

Encl: Ontario Energy Board Notice of Hearing (English);
Ontario Energy Board Notice of Hearing (French);
Hydro One Networks Inc. Leave to Construct Ansonville TS and Kirkland Lake TS A8K/A9K
Refurbishment Application

ONTARIO ENERGY BOARD NOTICE

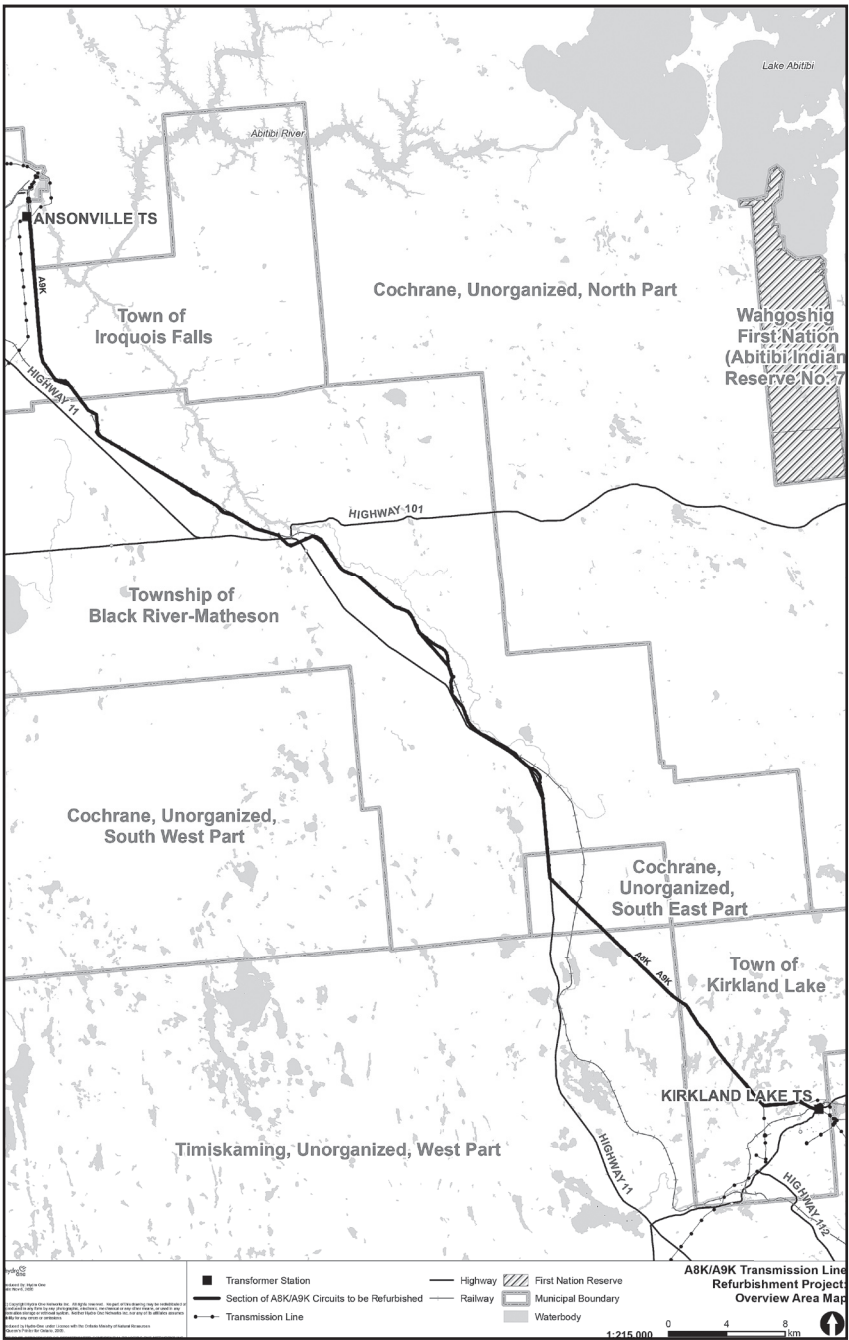
Hydro One Networks Inc. has applied to the Ontario Energy Board to upgrade a high-voltage transmission line.

Learn more.

Hydro One Networks Inc. is asking the Ontario Energy Board for permission to upgrade approximately 180 kilometres of single circuit 115 kilovolt transmission lines from Ansonville Transformer Station to Kirkland Lake Transformer Station. The work will be completed in the townships of Iroquois Falls, Black River-Matheson and Kirkland Lake. The proposed upgrade is needed to meet load requirements in the Kirkland-Lake area and to meet end-of-life sustainment requirements.

Hydro One is also asking the Ontario Energy Board for approval of the forms of agreement it offers to landowners to use their land for routing or construction of the proposed line.

A map of the proposed route for the transmission line is provided below.



THE ONTARIO ENERGY BOARD (OEB) WILL HOLD A PUBLIC HEARING

The OEB is an independent and impartial public agency. It will hold a public hearing to consider Hydro One's requests. During the hearing, which could be a written or oral hearing, the OEB will consider evidence and arguments by Hydro One and by participants (individuals, municipalities and others whose interests would be affected) that have registered to participate in the hearing (called intervenors).

SCOPE OF THE OEB'S HEARING

It is important to note that the OEB's hearing is not the only approval process required before a transmission line is built. The scope of the OEB's legislative authority is set out in sections 92 and 96 of the *Ontario Energy Board Act, 1998*. When determining whether the proposed project is in the public interest, the *Ontario Energy Board Act* specifies that the OEB shall only consider the interests of consumers with respect to prices and the reliability and quality of electricity service. As required under section 97 of the *Ontario Energy Board Act*, the OEB will also consider matters related to the form of agreement that Hydro One offers to landowners affected by the route or location of the transmission line. More information on the types of issues that the OEB will consider in this hearing are provided on the OEB's website: <https://www.oeb.ca/sites/default/files/issues-list-LTC-electricity.pdf>

Parties to the proceeding are required to limit their participation to areas that fall within the OEB's legislative mandate. For example, environmental issues, or issues related to the government's duty to consult indigenous people are not in scope of the OEB's review, unless there is a direct impact on price and the reliability and quality of electricity service.

BE INFORMED AND HAVE YOUR SAY

You have the right to information regarding Hydro One's application. You can read Hydro One's application on the OEB's website now.

If you would be affected by the proposed transmission line, you may want to take a more active role in the hearing.

- You can send the OEB a letter with your comments, which will be considered during the hearing; OR
- You can ask the OEB for permission to be an intervenor in the hearing. As an intervenor, you can ask questions about Hydro One's application and make arguments on whether the OEB should approve Hydro One's request. To be an intervenor, a party must be affected by the transmission line in a way that relates directly to the issues the OEB will consider. If you wish to be an intervenor, the OEB must receive your request by **October 4, 2021**.

LEARN MORE

Our file number for this case is **EB-2021-0107**. To learn more about this hearing, find instructions on how to file a letter with your comments or become an intervenor, or to access the documents related to this case, please select the file number **EB-2021-0107** from the list on the OEB website: www.oeb.ca/noticeltc. You can also phone Andrew Pietrewicz at 1-888-632-6273 extension 642.

ORAL VS. WRITTEN HEARINGS

There are two types of OEB hearings – oral and written. The OEB will determine later in the process whether to hold an oral or a written hearing in this case. If you think an oral hearing is needed, you can write to the OEB to explain why by **October 4, 2021**.

PRIVACY

If you write a letter with your comments, your name and the content of your letter will be put on the OEB's public record and the OEB website. However, your personal telephone number, home address and email address will be removed. If you are a business, all your information will be public. If you apply to become an intervenor, all your information will be public.

This hearing will be held under sections 92, 96 and 97 of the Ontario Energy Board Act, 1998, S.O. 1998, c.15, Schedule B.

Ontario Energy Board
P.O. Box 2319, 27th Floor
2300 Yonge Street, Toronto, ON M4P 1E4
Attention: Registrar
filings: <https://pes.ontarioenergyboard.ca/eservice>
e-mail: registrar@oeb.ca

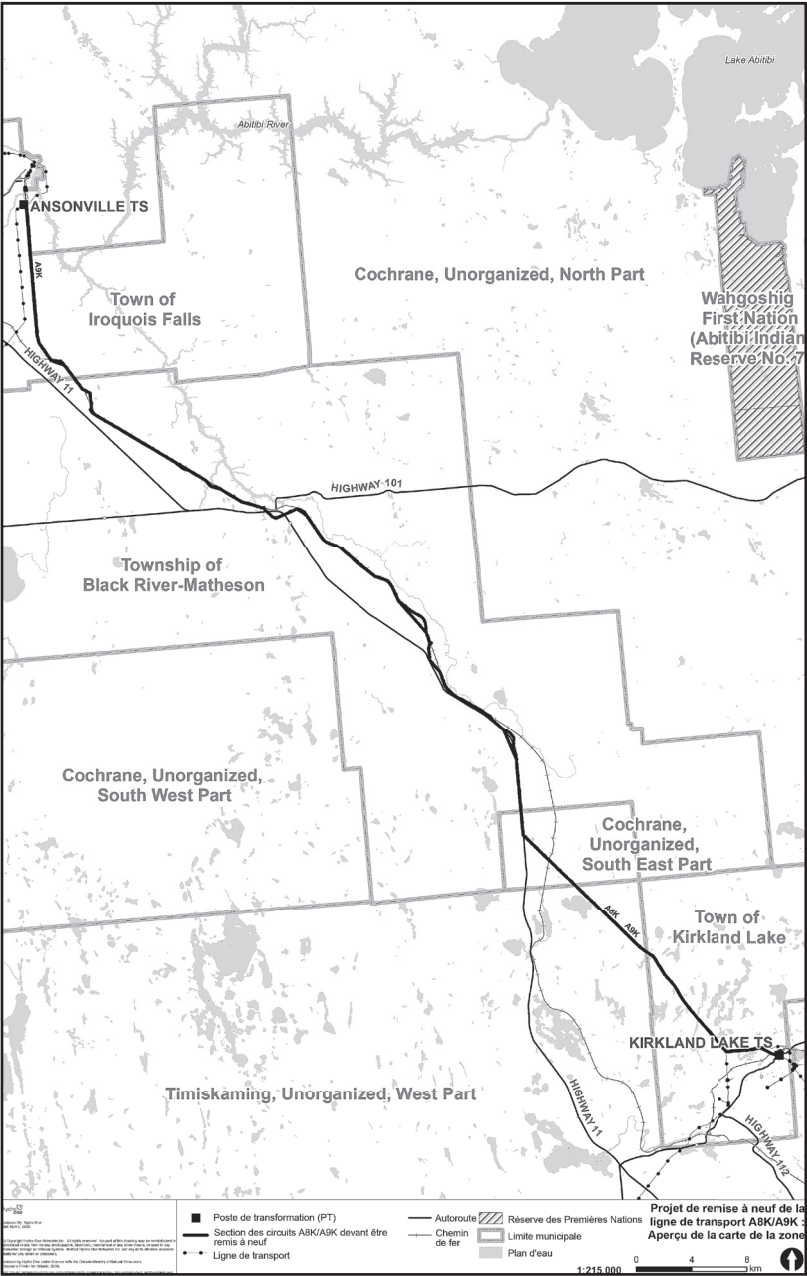
Hydro One Networks Inc. a déposé une requête auprès de la Commission de l'énergie de l'Ontario en vue d'effectuer des travaux d'amélioration sur une ligne de transport d'énergie à haute tension.

En savoir plus.

Hydro One Networks Inc. demande à la Commission de l'énergie de l'Ontario l'autorisation d'effectuer des travaux d'amélioration sur environ 180 kilomètres de lignes de transport d'énergie à circuit ouvert de 115 kilovolts, entre le poste de transformation de Ansonville jusqu'au poste de transformation de Kirkland Lake. Les travaux seront effectués dans les cantons d'Iroquois Falls, Black River-Matheson et Kirkland Lake. Les travaux d'amélioration proposés sont nécessaires pour répondre aux besoins en matière de charge dans la région de Kirkland-Lake et pour répondre aux exigences de maintien en fin de vie.

Hydro One demande également à la Commission de l'énergie de l'Ontario d'approuver les formes de l'entente qu'elle propose aux propriétaires fonciers pour l'utilisation de leurs terres pour le tracé ou la construction de la ligne proposée.

Un plan du tracé proposé pour la ligne de transport est fourni ci-dessous.



LA COMMISSION DE L'ÉNERGIE DE L'ONTARIO (CEO) TIENDRA UNE AUDIENCE PUBLIQUE

La CEO est une agence publique indépendante et impartiale. Elle tiendra une audience publique afin d'étudier les requêtes de Hydro One. Au cours de l'audience, qui pourrait être une audience écrite ou orale, la CEO examinera les preuves et les arguments de Hydro One et des participants (particuliers, municipalités et autres dont les intérêts seraient en jeu) qui se sont inscrits pour participer à l'audience (appelés intervenants).

PORTÉE DE L'AUDIENCE DE LA CEO

Il est important de souligner qu'en plus de l'audience de la CEO, d'autres processus sont requis avant de pouvoir construire une ligne de transport. La portée de l'autorité législative de la CEO est énoncée aux articles 92 et 96 de la Loi de 1998 sur la Commission de l'énergie de l'Ontario. La Loi sur la Commission de l'énergie de l'Ontario précise que, pour déterminer si le projet proposé est dans l'intérêt du public, la CEO ne doit tenir compte que des intérêts des consommateurs en ce qui concerne les prix ainsi que la fiabilité et la qualité du service d'électricité. Comme l'exige l'article 97 de la Loi sur la Commission de l'énergie de l'Ontario, la CEO examinera également les questions liées à la forme de l'entente que Hydro One propose aux propriétaires fonciers concernés par le tracé ou l'emplacement de la ligne de transport. De plus amples renseignements sur les types de questions que la CEO examinera au cours de cette audience sont disponibles sur le site Web de la CEO : <https://www.oeb.ca/sites/default/files/issues-list-LTC-electricity.pdf>

Les parties à l'instance sont tenues de limiter leur participation aux domaines qui relèvent du mandat législatif de la CEO. Par exemple, les questions environnementales, ou les questions liées à l'obligation du gouvernement de consulter les populations autochtones, ne sont pas du ressort de la CEO, sauf si elles ont des incidences directes sur le prix et sur la fiabilité et la qualité du service d'électricité.

RENSEIGNEZ-VOUS ET DONNEZ VOTRE AVIS

Vous avez le droit d'être informé au sujet de la requête de Hydro One. Vous pouvez consulter la requête d'Hydro One sur le site Web de la CEO dès maintenant.

Si vous êtes concernés par la ligne de transport proposée, vous voudrez peut-être participer activement à l'audience de l'une des façons suivantes :

- Vous pouvez envoyer à la CEO une lettre de commentaires qui sera prise en compte au cours de l'audience;
- Vous pouvez demander à la CEO la permission de participer à l'audience à titre d'intervenant. En tant qu'intervenant, vous pouvez poser des questions sur la requête d'Hydro One et présenter les raisons pour lesquelles la CEO devrait approuver la requête d'Hydro One. Pour obtenir le statut d'intervenant, une partie doit être touchée par la ligne de transport de façon directement liée aux éléments qui seront pris en compte par la CEO. Si vous souhaitez devenir intervenant, la CEO doit recevoir votre demande au plus tard le 4 octobre 2021.

EN SAVOIR PLUS

Le numéro de référence pour ce dossier est **EB-2021-0107**. Pour obtenir de plus amples renseignements sur cette audience, sur les démarches à suivre pour déposer une lettre contenant vos commentaires, participer en tant qu'intervenant ou pour consulter les documents relatifs à cette affaire, veuillez sélectionner le numéro de dossier **EB-2021-0107** dans la liste sur le site Web de la CEO : <https://www.oeb.ca/fr/participez/applications/requetes-tarifaires-en-cours>. Vous pouvez également téléphoner à Andrew Pietrewicz au 1 888 632-6273, poste 642.

AUDIENCES ORALES OU AUDIENCES ÉCRITES

Il existe deux types d'audiences à la CEO : les audiences orales et les audiences écrites. La CEO décidera ultérieurement de traiter l'affaire par voie d'audience orale ou écrite. Si vous estimez qu'avoir recours à une audience orale serait préférable, vous pouvez écrire à la CEO pour lui présenter vos arguments d'ici le 4 octobre 2021.

PROTECTION DES RENSEIGNEMENTS PERSONNELS

Si vous écrivez une lettre de commentaires, votre nom et le contenu de cette lettre apparaîtront dans le dossier public et sur le site Web de la CEO. Toutefois, votre numéro de téléphone, votre adresse de domicile et votre adresse électronique ne seront pas rendus publics. Si vous représentez une entreprise, tous les renseignements de l'entreprise demeureront accessibles au public. Si vous participez à titre d'intervenant, tous vos renseignements personnels seront rendus publics.

Cette audience sur les tarifs sera tenue en vertu des articles 92, 96 et 97 de la Loi de 1998 sur la Commission de l'énergie de l'Ontario, L.O. 1998, chap. 15 (annexe B).

Commission de l'énergie de l'Ontario
C.P. 2319, 27^e étage, 2300, rue Yonge, Toronto (Ontario) M4P 1E4
À l'attention de : Registraire
Dépôts : <https://pes.ontarioenergyboard.ca/eservice>
Courriel : registrar@oeb.ca

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*;

AND IN THE MATTER OF an Application by Hydro One Networks Inc. pursuant to s. 92 of the *Act* for an Order or Orders granting leave to upgrade existing transmission line facilities ("**A8K A9K Project**" or "**Project**") in the townships of Iroquois Falls, Black River-Matheson, and Kirkland Lake.

And in the matter of an Application by Hydro One Networks Inc. pursuant to s. 97 of the *Act* for an Order granting approval of the forms of the agreement offered or to be offered to affected landowners

APPLICATION

1. The Applicant is Hydro One Networks Inc. ("**Hydro One**"), a subsidiary of Hydro One Inc. The Applicant is an Ontario corporation with its head office in the City of Toronto. Hydro One carries on the business, among other things, of owning and operating transmission facilities within Ontario.
2. Hydro One hereby applies to the Ontario Energy Board (the "**Board**") pursuant to s. 92 of the *Ontario Energy Board Act, 1998* (the "**Act**") for an Order or Orders granting leave to upgrade approximately 90 kilometres of transmission line facilities in northern Ontario. These facilities are required to meet the areas overall load requirements as recommended by the IESO in concert with addressing end-of-life sustainment needs. Documentation from the IESO outlining the need for upgrading the facilities has been provided as **Exhibit B, Tab 3, Schedule 1, Attachment 1 and 2**. Accordingly, this Project has been identified as a non-discretionary sustainment project in **Exhibit B, Tab 4, Schedule 1**.

3. The proposed A8K A9K Project will upgrade approximately 180 km in total, or 90 km per circuit, of 115 kV circuits (“**A8K and A9K**”) between Ansonville Transmission Station (“**TS**”) and Kirkland Lake TS. An overview map of this area is provided in **Exhibit B, Tab 2, Schedule 1, Attachment 1** and a schematic diagram of the Project can be found at **Exhibit B, Tab 2, Schedule 1, Figure 1**.

The proposed in-service date for the A8K A9K Project is the end of April 2023, assuming a construction commencement date of January 2022 and an OEB approval of this Application by October 2021. A project schedule is provided at **Exhibit B, Tab 11, Schedule 1**.

4. The Project will continue to utilize the existing corridor. Hydro One has identified ten properties on the right of way that do not have easements registered on title. Hydro One will be registering easements on these properties, however the right of way over the properties is not expected to change. Temporary construction rights for access or staging areas may be required for the duration of the construction period of the A8K A9K Project. Further information on land related matter is found at **Exhibit E, Tab 1, Schedule 1**.

5. The IESO has completed a System Impact Assessment (“**SIA**”). The SIA concludes that the Project is expected to have no material adverse impact on the reliability of the integrated power system and recommends that a *Notification of Conditional Approval for Connection* be issued. The IESO’s Notification of Conditional Approval is provided as **Exhibit F, Tab 1, Schedule 1, Attachment 1** and the SIA is provided as **Exhibit F, Tab 1, Schedule 1, Attachment 2** of Hydro One’s prefiled evidence.

6. Hydro One has completed a Customer Impact Assessment (“**CIA**”) in accordance with Hydro One’s connection procedures. The results confirm that there will be no impacts on area customers as a result of the A8K A9K Project. A copy of the CIA is provided as Exhibit G, Tab 1, Schedule 1. Hydro One will fulfill any requirements of the SIA and the CIA, and will obtain all necessary approvals,

- 1 permits, licences, certificates, agreements and rights required to construct,
2 operate and maintain the Project.
- 3 7. The total capital cost of the transmission line facilities for which Hydro One is
4 seeking approval is approximately \$70 million¹. The details pertaining to these
5 costs are provided at Exhibit B, Tab 7, Schedule 1, Table 1.
- 6 8. Using 2020 OEB-approved uniform transmission rates, project economics, as
7 filed in **Exhibit B, Tab 9, Schedule 1**, show that the A8K A9K Project will result in
8 a (\$0.02/kw/month) increase in the network connection pool rate, no impact on
9 the line connection pool rate and a 0.02% increase on the overall average
10 Ontario residential consumer's electricity bill. The 2020 OEB-approved uniform
11 transmission rates have been used to measure the Project's customer impacts
12 on rates. 2020 rates were used because, unlike 2021 OEB-approved rates, they
13 do not include any foregone revenue that Hydro One is currently recovering.
- 14 9. This Application is also for approval of the forms of the agreement offered or to
15 be offered to affected landowners, pursuant to s. 97 of the Act. The agreements
16 are in the same form as previously approved in prior Hydro One Networks leave
17 to construct proceedings. The agreements can be found as attachments to
18 **Exhibit E, Tab 1, Schedule 1**.
- 19 10. The Application is supported by written evidence which includes details of the
20 Applicant's proposal for the transmission line. The written evidence is prefiled
21 and may be amended from time to time prior to the Board's final decision on
22 this Application.
- 23 11. Given the information provided in the prefiled evidence, Hydro One submits that
24 the Project is in the public interest. The Project meets the need of the
25 transmission system and improves quality of service and reliability with minimal
26 impact on price.

¹ There will be an additional \$6M of OMA removal costs associated with constructing this project.

12. Hydro One requests that a decision on this Application be provided by October 2021 to ensure the system benefits enabled by this Project, described in **Exhibit B, Tab 6, Schedule 1, Attachment 1**, flow to ratepayers as expeditiously as possible. Notably, Hydro One highlights that even under a low growth scenario for the Kirkland Lake Area, when compared to a *like-for-like* replacement, the IESO's planning studies show that the overall benefit of proceeding with the Project is six times greater than the cost of the Project. To that end, Hydro One consents to this Application being disposed of without a hearing as the net impact of the Project² will not adversely affect customers in a material way. However, if the OEB believes a hearing is necessary, Hydro One is requesting a written hearing for this proceeding.

13. Hydro One requests that a copy of all documents filed with the Board be served on the Applicant and the Applicant's counsel, as follows:

a) The Applicant:

Eryn MacKinnon
Sr. Regulatory Coordinator
Hydro One Networks Inc.

Mailing Address:

7th Floor, South Tower
483 Bay Street
Toronto, Ontario M5G 2P5

Telephone: (416) 345-4479

Fax: (416) 345-5866

Electronic access: regulatory@HydroOne.com

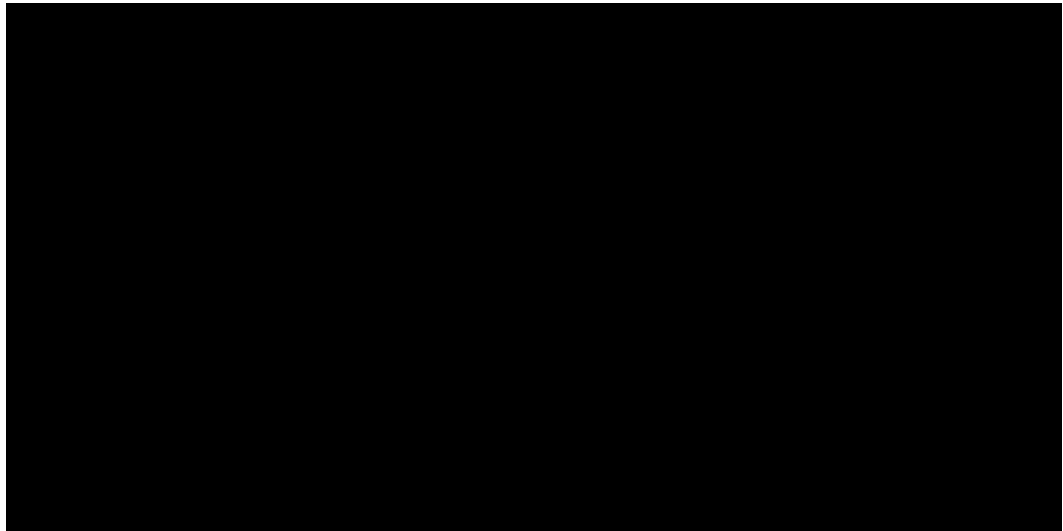
b) The Applicant's counsel:

Michael Engelberg
Assistant General Counsel
Hydro One Networks Inc.

² At Exhibit B, Tab 6, Schedule 1, Attachment 1, Section 5.4 and 5.5.

1 Mailing Address:
2
3 8th Floor, South Tower
4 483 Bay Street
5 Toronto, Ontario
6 M5G 2P5
7
8 Telephone: (416) 345-6305
9 Fax: (416) 345-6972
10 Electronic access: mengelberg@HydroOne.com

From: [REGULATORY AFFAIRS](#)
To: [REGULATORY AFFAIRS](#)
Bcc:



Subject: EB-2021-0107 – Hydro One Networks Inc. Leave to Construct Ansonville TS and Kirkland Lake TS A8K/A9K Refurbishment Project – Notice of Application
Date: Wednesday, September 22, 2021 4:30:00 PM
Attachments: [Notice Package.pdf](#)

Good afternoon,

On August 25, 2021, Hydro One Networks Inc. applied to the Ontario Energy Board for approval to upgrade approximately 180 kilometres of single circuit 115 kilovolt transmission lines from Ansonville Transformer Station to Kirkland Lake Transformer Station. The work will be completed in the townships of Iroquois Falls, Black River-Matheson and Kirkland Lake.

You are receiving the attached Notice as you have been identified as either a registered property owner/encumbrancer or you are the representative of a group/agency for which Hydro One has been directed by the OEB to send this Notice. If you wish to be an intervenor, the OEB must receive your request by **October 4, 2021**.

Attached please find a copy of the OEB's Notice of Application along with Hydro One's Application.

The full Application and Evidence can be viewed on Hydro One's website at the following address:
www.hydroone.com/abouthydroone/RegulatoryInformation/oebapplications

- [Application](#) filed with the OEB on August 25, 2021
- [Notice of Application](#) issued by the OEB September 14, 2021 (aussi disponible [en français](#))

Sincerely,

Julie Lee
Regulatory Coordinator | Regulatory Affairs

Hydro One Networks Inc. | 483 Bay Street, Toronto, ON, M5G 2P5

This is Exhibit "**A**" to the Affidavit of
Julie Lee Sworn before
me this **27** day of **September**, 2021.



Commissioner of Oaths

Tel: 416-345-5344

Email: JulieQiuling.Lee@hydroone.com



Account: [REDACTED]

CanShip Plus
On-line number:Ver: 2.3.17 (Rpt: 2.3.15)
AR9Shipping Date: Sep 20, 2021
Manifest #: AR90332
Page: 2 of 8Driver Summary Manifest
Canpar Transport L.P.
Daily Shipment Summary For: HYDRO ONE - REGULATORY

Service	Shpmnts	Pieces	Weight Kgs	Freight Charge	C.O.D. Charge	Declared Charge	Add'tl Charges	Sub Total	Fuel	Total Charge
GROUND	115	115	60	550.41	0.00	0.00	110.25	660.66	67.88	728.54
USA	3	3	1.5	71.97	0.00	0.00	0.00	71.97	8.85	80.82
SUB TOTALS:	118	118	61.5	622.38	0.00	0.00	110.25	732.63	76.73	809.36

ADDITIONAL CHARGES
Extended Area 0.00
Residential 0.00
Extra Care 0.00
Pickup Tag 0.00RATE TABLES USED
Ground: OGGNDCSID19000101
USA : OGU_IASID19000101
Select:
Overnight:SUB TOTAL: 809.36
HST: 84.50
QST: 0.00
GST: 3.88
GRAND TOTAL: 897.74

Total Add'tl 110.25

COD Count : 0

This is Exhibit " **B** " to the Affidavit of
Julie Lee Sworn before
me this **27** day of **September**, 2021.
Commissioner of Oaths

Shipper's Signature: _____

Date: _____

Driver's Signature: _____

Date: _____

Details	Consignee Info	Charges
Service: GROUND #1 of 1 Ref:EB-2121-0107	Standard Wt: 0.04	Shipment Total 10.50
Service: GROUND #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 4.73
Service: GROUND #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.13	Shipment Total 4.28
Service: GROUND #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.13	Shipment Total 8.25
Service: GROUND #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.13	Shipment Total 8.26
Service: GROUND #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.13	Shipment Total 4.73
Service: GROUND #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.13	Shipment Total 8.26
Service: GROUND #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.27	Shipment Total 4.28
Service: GROUND #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.36	Shipment Total 8.26
Service: GROUND #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.43	Shipment Total 8.26
Service: GROUND #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.49	Shipment Total 8.26
Service: GROUND #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.54	Shipment Total 8.26
Service: GROUND #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.54	Shipment Total 4.73
Service: GROUND #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.54	Shipment Total 10.50
Service: GROUND #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.56	Shipment Total 4.28
Service: GROUND #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.54	Shipment Total 4.73
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Service: GROUND #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.09	Shipment Total 8.26
Service: GROUND #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.09	Shipment Total 8.26
Service: GROUND #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.09	Shipment Total 4.73
Service: GROUND #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.09	Shipment Total 8.26

Details	Consignee Info	Charges
Service: GROUND #1 of 1 Ref:EB-2021-0107*	Standard Wt: 0.09	Shipment Total 8.26
Service: GROUND #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 8.26
Service: GROUND #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 4.73
Service: GROUND #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 8.26
Service: GROUND #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 4.28
Service: GROUND #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 4.28
Service: GROUND #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 8.26
Service: GROUND #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 8.26
Service: GROUND #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 4.73
Service: GROUND #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 8.26
Service: GROUND #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 4.28
Service: GROUND #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 8.26
Service: GROUND #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 4.28
Service: GROUND #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 8.26
Service: GROUND #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 8.26
Service: GROUND #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 4.73
Service: GROUND #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 8.26
Service: GROUND #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 8.26
Service: GROUND #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 4.73
Service: GROUND #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 8.26
Service: GROUND #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 4.28
Service: GROUND #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 8.26
Service: GROUND #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 4.73

Account: XXXXXXXXXX
CanShip Plus Ver: 2.3.17 (Rpt: 2.3.15)
On-line number: AR9

Shipping Date: Sep 20, 2021
Manifest #: AR90332
Page: 5 of 8

Shipper Detail Manifest
Canpar Transport L.P.
Daily Shipment Manifest For: HYDRO ONE - REGULATORY

Details	Consignee Info	Charges
Service: GROUND #1 of 1 Ref:EB-2021-0107	XXXXXXXXXX Standard Wt: 0.04	Shipment Total 4.73
Service: GROUND #1 of 1 Ref:EB-2021-0107	XXXXXXXXXX Standard Wt: 0.04	Shipment Total 4.73
Service: GROUND #1 of 1 Ref:EB-2021-0107	XXXXXXXXXX Standard Wt: 0.04	Shipment Total 4.28
Service: GROUND #1 of 1 Ref:EB-2021-0107	XXXXXXXXXX Standard Wt: 0.04	Shipment Total 4.28
Service: GROUND #1 of 1 Ref:EB-2021-0107	XXXXXXXXXX Standard Wt: 0.04	Shipment Total 8.26
Service: GROUND #1 of 1 Ref:EB-2021-0107	XXXXXXXXXX Standard Wt: 0.04	Shipment Total 4.28
Service: GROUND #1 of 1 Ref:EB-2021-0107	XXXXXXXXXX Standard Wt: 0.04	Shipment Total 4.73
Service: GROUND #1 of 1 Ref:EB-2021-0107	XXXXXXXXXX Standard Wt: 0.04	Shipment Total 4.28
Service: GROUND #1 of 1 Ref:EB-2021-0107	XXXXXXXXXX Standard Wt: 0.04	Shipment Total 4.28
Service: GROUND #1 of 1 Ref:EB-2021-0107	XXXXXXXXXX Standard Wt: 0.04	Shipment Total 4.28
Service: GROUND #1 of 1 Ref:EB-2021-0107	XXXXXXXXXX Standard Wt: 0.04	Shipment Total 6.53
Service: GROUND #1 of 1 Ref:EB-2021-0107	XXXXXXXXXX Standard Wt: 0.04	Shipment Total 4.28
Service: GROUND #1 of 1 Ref:EB-2021-0107	XXXXXXXXXX Standard Wt: 0.04	Shipment Total 10.50
Service: GROUND #1 of 1 Ref:EB-2021-0107	XXXXXXXXXX Standard Wt: 0.04	Shipment Total 4.73
Service: GROUND #1 of 1 Ref:EB-2021-0107	XXXXXXXXXX Standard Wt: 0.04	Shipment Total 8.26
Service: GROUND #1 of 1 Ref:EB-2021-0107	XXXXXXXXXX Standard Wt: 0.04	Shipment Total 8.26
Service: GROUND #1 of 1 Ref:EB-2021-0107	XXXXXXXXXX Standard Wt: 0.04	Shipment Total 10.50
Service: GROUND #1 of 1 Ref:EB-2021-0107	XXXXXXXXXX Standard Wt: 0.04	Shipment Total 4.73
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Service: GROUND	XXXXXXXXXX	Shipment Total 4.73

Account: [REDACTED]

CanShip Plus
On-line number:Ver: 2.3.17 (Rpt: 2.3.15)
AR9Shipping Date: Sep 20, 2021
Manifest #: AR90332
Page: 6 of 8Shipper Detail Manifest
Canpar Transport L.P.
Daily Shipment Manifest For: HYDRO ONE - REGULATORY

Details	Consignee Info	Charges
[REDACTED] #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	
Service: GROUND	[REDACTED]	Shipment Total 4.73
[REDACTED] #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	
Service: GROUND	[REDACTED]	Shipment Total 4.28
[REDACTED] #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	
Service: GROUND	[REDACTED]	Shipment Total 8.26
[REDACTED] #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	
Service: GROUND	[REDACTED]	Shipment Total 6.53
[REDACTED] #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	
Service: GROUND	[REDACTED]	Shipment Total 4.28
[REDACTED] #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	
Service: GROUND	[REDACTED]	Shipment Total 6.53
[REDACTED] #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	
Service: GROUND	[REDACTED]	Shipment Total 6.53
[REDACTED] #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	
Service: GROUND	[REDACTED]	Shipment Total 4.73
[REDACTED] #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	
Service: GROUND	[REDACTED]	Shipment Total 8.26
[REDACTED] #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	
Service: GROUND	[REDACTED]	Shipment Total 4.73
[REDACTED] #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	
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Service: GROUND	[REDACTED]	Shipment Total 6.53
[REDACTED] #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	
Service: GROUND	[REDACTED]	Shipment Total 8.26
[REDACTED] #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	
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Service: GROUND	[REDACTED]	Shipment Total 8.26
[REDACTED] #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	
Service: GROUND	[REDACTED]	Shipment Total 4.73
[REDACTED] #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	
Service: GROUND	[REDACTED]	Shipment Total 4.73
[REDACTED] #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	
Service: GROUND	[REDACTED]	Shipment Total 8.26
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Service: GROUND	[REDACTED]	Shipment Total 8.26
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Service: GROUND	[REDACTED]	Shipment Total 8.26

Account: [REDACTED]

CanShip Plus
On-line number:Ver: 2.3.17 (Rpt: 2.3.15)
AR9Shipping Date: Sep 20, 2021
Manifest #: AR90332
Page: 7 of 8Shipper Detail Manifest
Canpar Transport L.P.
Daily Shipment Manifest For: HYDRO ONE - REGULATORY

Details	Consignee Info	Charges
Service: GROUND [REDACTED] #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 4.28
Service: GROUND [REDACTED] #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 4.28
Service: GROUND [REDACTED] #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 4.73
Service: GROUND [REDACTED] #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 4.28
Service: GROUND [REDACTED] #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 4.28
Service: GROUND [REDACTED] #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 6.53
Service: GROUND [REDACTED] #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 8.26
Service: GROUND [REDACTED] #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 8.26
Service: GROUND [REDACTED] #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 6.53
Service: GROUND [REDACTED] #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 4.28
Service: GROUND [REDACTED] #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 4.73
Service: GROUND [REDACTED] #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 8.26
Service: GROUND [REDACTED] #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 8.26
Service: GROUND [REDACTED] #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 4.28
Service: GROUND [REDACTED] #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 4.28
Service: GROUND [REDACTED] #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 8.26
Service: GROUND [REDACTED] #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 8.26
Service: GROUND [REDACTED] #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 4.73
Service: GROUND [REDACTED] #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 4.73
Service: GROUND [REDACTED] #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 8.26
Service: GROUND [REDACTED] #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 4.28

Account: [REDACTED]

CanShip Plus
On-line number:Ver: 2.3.17 (Rpt: 2.3.15)
AR9Shipping Date: Sep 20, 2021
Manifest #: AR90332
Page: 8 of 8Shipper Detail Manifest
Canpar Transport L.P.
Daily Shipment Manifest For: HYDRO ONE - REGULATORY

Details	Consignee Info	Charges
Service: GROUND [REDACTED] #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 10.50
Service: GROUND [REDACTED] #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 4.73
Service: GROUND [REDACTED] #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 8.26
Service: GROUND [REDACTED] #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 4.73
Service: GROUND [REDACTED] #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 4.28
Service: GROUND [REDACTED] #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 8.26
Service: GROUND [REDACTED] #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 6.53
Service: GROUND [REDACTED] #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 4.73
Service: GROUND [REDACTED] #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 8.25
Service: USA [REDACTED] #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 26.94
Service: USA [REDACTED] #1 of 1 Ref:EB-2021-0107	Standard Wt: 0.04	Shipment Total 26.94
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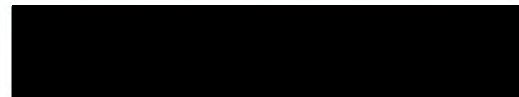
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Q.S.T.	:	0.00
G.S.T.	:	3.88
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P.O. Box 8
Matheson, Ontario
P0K 1N0

This is Exhibit "**B1**" to the Affidavit of
Julie Lee, Sworn before
me this **27** day of **September**, 2021.

M. Engelberg
Commissioner of Oaths



P.O. Box 182
Ramore, Ontario
P0K 1R0



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0921 151635

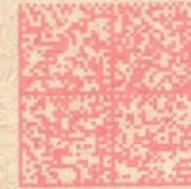
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P.O. Box 284
Ramore, Ontario
P0K 1R0



[REDACTED]
P.O. Box 155
Kirkland Lake, Ontario
P2N 3M6



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4963 HWY 11
P. O. BOX 226
Ramore, Ontario
P0K 1R0



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P.O. Box 1555
New Liskeard, Ontario
P0J 1P0



P.O. Box 92
Val Gagne, Ontario
P0K 1W0



[REDACTED]
351 4th Avenue
P.O. Box 219
Matheson, Ontario
P0K 1N0



FP049 4461564
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CANADA POSTES
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M5G 2P5 2021.09.21



P. O. BOX 65
LOT 8, CON 1
Ramore, Ontario
P0K 1R0



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P.O. Box 1757
Kirkland Lake, Ontario
P2N 3P4



P.O. Box 253
Matheson, Ontario
P0K 1N0



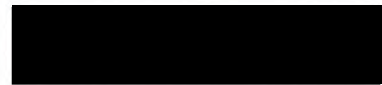
P.O. Box 11
Dorion, Ontario
P0T 1K0



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P.O. Box 8
Matheson, Ontario
P0K 1N0



P.O. Box 118
R.R. #1
Breslay, Ontario
N0B 1M0



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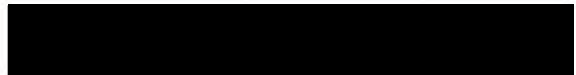
P.O. Box 96
Val Gagne, Ontario
POK 1WO



[REDACTED]
429 Park Lane
PO Box 601
Matheson, Ontario
P0K 1N0



127 6th Avenue
P.O. Box 250
Cochrane, Ontario
P0L 1C0



P.O. Box 153
1313 Ferguson Road
Ramore, Ontario
POK 1R0

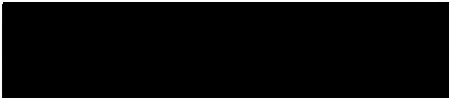


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P.O. Box 297
Ramore, Ontario
P0K 1R0




P.O. Box 131
Ramore, Ontario
P0K 1R0



P.O. Box 213
Ramore, Ontario
P0K 1R0



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P.O. Box 2001
50 Keil Drive North
Chatham, Ontario
N7M 5M1



FP049 4461564
000395 Z5LFL
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P.O. Box 101
Holtyre, Ontario
P0K 1C0



FP049 4461564
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4393 Highway 11
P. O. Box 1
Ramore, Ontario
P0K 1R0



P.O. Box 416
Timmins, Ontario
P4N 7E3



FP049 4461564
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0921 151711



P.O. Box 71
Ramore, Ontario
P0K 1R0



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0921 151759



C/O 81 Ramore
P.O. Box 81
Ramore, Ontario
P0K 1R0



FP049 4461564
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P.O. Box 636
Iroquois Falls, Ontario
P0K 1G0



P.O. Box 116
Matheson, Ontario
P0K 1N0

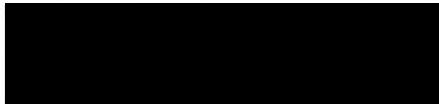


[REDACTED]
P.O. Box 361
Matheson, Ontario
P0K 1N0




P.O. Box 1
Kirkland Lake, ON
P2N 3M6




P.O. Box 195
Matheson, Ontario
P0K 1N0



P.O. Box 672
Matheson, Ontario
POK 1N0



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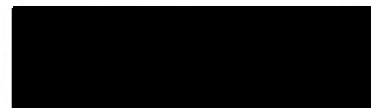
P.O. Box 181
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P0K 1R0



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P.O. Box 657
Matheson, Ontario
P0K 1N0

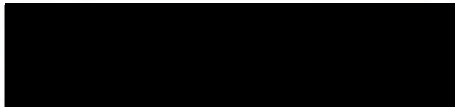


P.O. Box 45
Holtyre, Ontario
P0K 1C0



[REDACTED]
436 5th Avenue
P. O. Box 509
Matheson, Ontario
POK 1N0




P.O. Box 187
Ramore, Ontario
P0K 1R0



P.O. Box 364
Matheson, Ontario
P0K 1N0



FP049 4461564
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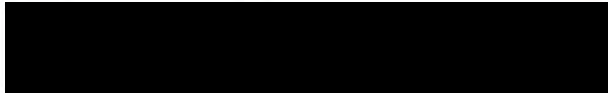


P.O. Box 283
Matheson, Ontario
P0K 1N0



FP049 4461564
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CANADA	POSTES
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M5G 2P5 2021.09.21	



P.O. Box 296
Iroquois Falls, Ontario
P0L 1E0




P.O. Box 296
Iroquois Falls, Ontario
P0L 1E0



FP049 4461564
000367 LAADF
0921 151615



P.O. Box 176
Ramore, Ontario
P0K 1R0



FP049 4461564
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0921 151616

CANADA POSTES
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01.28
MSG 2P5 2021.09.21



P.O.Box 61
Porquis Junction, Ontario
P0N 1E0



P.O. Box 53
Ramore, Ontario
P0K 1R0




1293 Monahan Road
P.O. Box 207
Matheson, Ontario
P0K 1N0



FP049 4261564
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0921 151620



[REDACTED]
3382 Reese Rd
P.O. Box 66
Monteith, Ontario
P0K 1P0



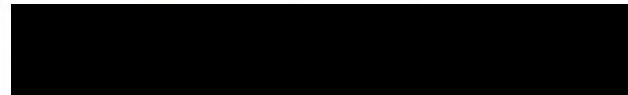
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P.O. Box 296
Iroquois Falls, Ontario
P0L 1E0



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0921 151631



P.O. Box 54
Ramore, Ontario
P0K 1R0

https://www.hydroone.com/abouthydroone, Hydro One Inc [CA] Ontario Energy Board Applic...

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Ontario Energy Board Applications

> abouthydroone > RegulatoryInformation > oebapplications >

We research, prepare, and submit applications to the Ontario Energy Board (OEB) related to rates, projects, acquisitions and operations. The OEB in turn reviews and questions the applications on behalf of the public interest.

COPIES OF ALL APPLICATIONS BELOW CAN BE VIEWED AT:

Hydro One Networks Inc. | Regulatory Affairs
Attn: Eryn MacKinnon | 416-345-4479
Regulatory@HydroOne.com
483 Bay Street | 7th Floor, South Tower | Toronto, ON M5G 2P5

EB-2021-0107 – Hydro One Networks Inc. Leave to Construct s.92 Application – Ansonville TS by Kirkland Lake TS A8K/A9K Refurbishment Project

- [Application](#) filed with the OEB August 25, 2021
- [Notice of Application](#) issued by the OEB September 14, 2021 (aussi disponible [en français](#))

Contact us

This is Exhibit “ C ” to the Affidavit of
Julie Lee. Sworn before
me this 27 day of September, 2021.


Commissioner of Oaths