

October 8, 2021

Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, Ontario M4P IE4
Attn: Ms. Christine Long, Board Secretary & Registrar

Dear Ms. Long:

Re:

Fort Frances Power Corporation

Rate Application Board File EB-2021-0025

Fort Frances Power Corporation is submitting our 2022 Annual Incentive Regulation Index rate application today to meet the Tranche 2 filing deadline of October 13th, 2021.

As per OEB communications March 16, 2020, an electronic copy has been submitted through the Board's Regulatory Electronic Submission System ("RESS").

All of which is respectfully submitted for the Board's consideration.

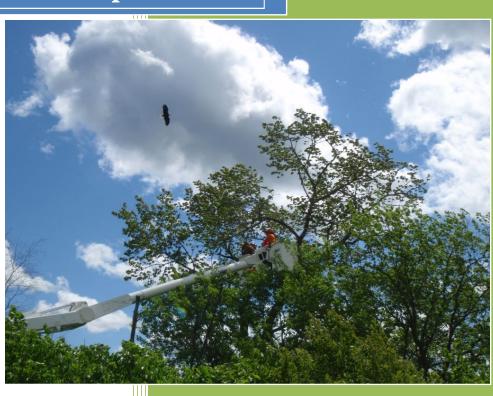
Sincerely:

Marah Trivers

Finance and Regulatory Officer

Att.

Fort Frances Power Corporation



2022

Incentive Regulation Mechanism Rate Application

EB-2021-0025

Submitted October 14, 2021

Fort Frances Power Corporation EB-2021-0025 IRM4 Rate Application Page 2 of 16 October 14, 2021

EB-2021-0025

IN THE MATTER OF the *Ontario Energy Board Act, 1998,* c.15, (Schedule B);

AND IN THE MATTER OF an Application by Fort Frances Power Corporation to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2022.

APPLICATION

APPLICANTS NAME: Fort Frances Power Corporation

APPLICANTS ADDRESS: 320B Portage Avenue,

Fort Frances, Ontario

P9A 3P9

Attention: Joerg Ruppenstein, President & CEO

Phone: 807-274-9291 Fax: 807-274-9375 Email: info@ffpc.ca

Website: **ffpc.ca**

Larry Cousineau, Chairman

Fort Frances Power Corporation

Marah Trivers, Finance & Regulatory Officer

Phone: 807-274-9291

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CERTIFICATION OF EVIDENCE

As President & CEO of Fort Frances Power Corporation, I certify that, to the best of my knowledge,

the evidence filed in Fort Frances Power Corporation's 2022 IRM application is accurate,

consistent and complete. The filing is consistent with the requirements from Chapter 3 of the

Ontario Energy Board's Filing Requirements For Electricity Distribution Rate Applications revised

on June 24, 2021.

Fort Frances Power Corporation has assessed internal controls and processes, and to the best of

my knowledge, has sufficient controls in place to ensure accuracy, consistency and completeness

in the preparation, review, verification and oversight of any account balances requested for

disposal, including regular monthly/quarterly reviews and annual third-party auditor reviews.

Joerg Ruppenstein

President & CEO

Fort Frances Power Corporation

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MANAGER'S SUMMARY

Introduction

Fort Frances Power Corporation ("FFPC") owns and operates the electricity distribution system

located within the municipal boundaries of the Town of Fort Frances.

FFPC filed a complete cost of service application EB-2013-0130 with the Ontario Energy Board

(the "Board") on February 14, 2014, under section 78 of the Ontario Energy Board Act, 1998, S.O.

1998, c. 15, (Schedule B), seeking approval for changes to the rates that FFPC charges for

electricity distribution, to be effective May 1, 2014. On August 14, 2014, the Board issued its

Decision and Order ("the Decision") in regards to FFPC's 2014 cost of service rate application.

This application is FFPC's second Electricity Distribution Rate application under the Board's 4th

Generation Incentive Rate-setting Methodology, Annual IR Index. FFPC is applying for an Order

or Orders approving the proposed distribution rates as set out in Appendix B of this Application

and believes the rates and charges to be just and reasonable pursuant to Section 78 of the OEB

Act.

FFPC has relied on Addendum to Filing Requirements for Electricity Distribution Rate Applications

dated July 15, 2019, Handbook for Utility Rate Applications date October 13, 2016, The Report of

the Board on Electricity Distributors' Deferral and Variance Account Review Initiative ("the

EDDVAR Report") issued July 31, 2009, the Electricity Distribution Retail Transmission Service

Rates Guideline G-2008-001, Revision 4.0, issued June 28, 2012 ("RTSR Guidelines") the

"Guidance on Wholesale Market Service Accounting for Capacity Based Demand Response (CBDR)

and new IESO Charge Type 9920", issued March 29, 2016, and the "Guidance on the Disposition

of Accounts 1588 and 1589", issued May 23, 2017 in order to prepare this application.

In the event that the Board is unable to provide a Decision and Order in this Application for

implementation by the Applicant as of May 1, 2022, FFPC requests that the Board issue an Interim

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Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until

the decided implementation date of the approved 2022 distribution rates.

The Applicant requests that this 4th Generation Annual IR Application be disposed of by way of a

written hearing.

FFPC relied on the Board's 2022 rate model to prepare this submission, which consisted of the

following two Excel-based files:

• 2022 IRM Rate Generator (Version 1.0) – posted September 13, 2021

• GA Analysis Work Form – updated July 22, 2021

The rates and other adjustments being applied for and as calculated using the models above

include the following:

• An Annual Price Cap Index Adjustment in accordance with Chapter 3 of the Ontario

Energy Board Filing Requirements for Electricity Distribution Rate Applications.

• An adjustment of Retail Transmission Service Rates established in accordance with

Board Guideline G-2008-001 — Electricity Distribution Retail Transmission Service Rates,

Revisions 4.0, issued June 28, 2012, along with subsequent updates to the Uniform

Transmission Rates.

• Deferral and Variance Account Balances Group 1 Recovery Rate Riders in accordance

with Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution

Rate Applications, issued July 20, 2017 and The EDDVAR Report issued July 31, 2009.

FFPC also requests the continuation of rates previously approved by the Board under rate order

EB-2020-0023, that have not reached their sunset date of May 1, 2022.

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• Smart Metering Entity Charge

• LRAMVA Street Lighting Service Classification

2. Distributor's Profile

Fort Frances Power Corporation (FFPC) is a not-for-profit local distribution company whose sole

shareholder is the Corporation of the Town of Fort Frances. FFPC operates under a rate

minimization philosophy that balances necessary distribution system maintenance and re-

investment to provide its customers with safe and reliable service at the lowest possible rates.

FFPC currently has no debt and operates at a zero percent rate-of-return, in the best interest of

its consumers. FFPC may apply for a modest rate-of-return in a future Cost of Service rate

application, strictly for the purpose of funding capital reinvestments.

FFPC is unique as its customers, precisely the residents and small businesses of the Town of Fort

Frances, are beneficiaries of a historic 1905 Agreement entered into between the Town and the

local pulp and paper mill. The 1905 Agreement obligates the mill owner, or more precisely today,

the owner of the generation assets on the Rainy River (currently H2O Power LP ("H2O"), to

provide to the Town of Fort Frances, in perpetuity, 4,000 horsepower (2.984 Megawatts) at \$14

per horsepower per annum (0.21416 cents per kilowatt hour) "for municipal purposes and for

public utilities" [Fort Frances v Boise Cascade Canada Ltd., [1983] 1 SCR 171 at 184].

The 1905 Agreement is filed as a physical bilateral contract with the IESO and represents a

financial obligation of H2O. Essentially, for 2.984 Megawatts, which represents approximately

25% of the power purchases of FFPC, H2O pays to the IESO the additional costs of power above

0.21416 cents per kilowatt hour, and the IESO credits FFPC for that amount. FFPC in turn credits

its customers who, in effect, pay a blended commodity rate reflecting the benefit of the 1905

Agreement. The amount of the benefit currently exceeds \$3 million annually.

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The information regarding the historic 1905 agreement is provided to describe FFPC's operating

philosophy and should further information be required; please consult FFPC's 2014 Cost of

Service rate application EB-2013-0130, Exhibit 1, Executive Summary.

3. Publication Notice

FFPC is proposing that notices related to this Application appear in the Fort Frances Times

publication. The Fort Frances Times has approximately 2,800 paid newspaper subscriptions

throughout FFPC's licensed service territory.

An on-line newspaper publication is also available at http://www.fftimes.com/.

4. Annual Adjustment Mechanism

As per Board policy (Chapter 3), distribution rates are to be adjusted according to the Annual IRM

Adjustment Mechanism, as established by the Board's Rate Generator model. The calculation is

be based on the annual percentage change in the inflation factor (currently set at 2.2%) less an

X-Factor comprised of a productivity factor (currently set at 0.0%) and the stretch factor,

currently set at 0.060% under the Annual IRM Adjustment Mechanism is therefore set to 1.6%

by default in the model.

FFPC understands that as the Board determines the final inflation factor, productivity factor and

stretch factor, as well as that Board staff will update each distributor's Rate Generator model

with the final parameters during the application review process once the parameters are

determined.

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While the price factor adjustment under this application would apply to fixed and volumetric distribution rates for FFPC, the following rates will not be affected:

- Rate Adders
- Rate Riders
- Low Voltage Service Charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural Rate Protection Charge
- Standard Supply Service Administrative Charge
- microFIT Service Charge
- Specific Service Charges
- Transformation and Primary Metering Allowances
- Smart Meter Entity Charge

5. Revenue to Cost Ratio Adjustments

FFPC's most recent revenue-to-cost ratios were set as part of the 2014 Cost of Service Rate Application (EB-2013-0130), and no changes are requested.

6. Retail Transmission Service Rates (RTSR)

FFPC used the 2022 RTSR Adjustment Worksheet contained in the 2021 IRM Rate Generator model, to determine the proposed adjustments to the current Retail Transmission Service Rates that were approved in FFPC's 2020 IRM4 rate application EB-2020-0023.

FFPC understands that the worksheet reflects the most current UTRs approved by the Board (EB-2020-0225, issued on December 17, 2020) and that OEB staff will adjust distributor rates once any January 1, 2022, adjustments have been determined.

FFPC used the most recent non-loss adjusted billing determinants based on 2021 RRR filing data.

Table 2 below features the RTSR billing determinants used in the model.

Table 2: RRR 2.1.5 – Performance Based Regulation (Table 3) for 2021 annual consumption

Rate Class	Metered consumption in kWhs	Metered consumption in kWs
Residential	37,007,290.00	0
General Service < 50 kW	14,196,693.00	0
General Service >= 50 kW	19,331,777.00	46,554
Street Lighting Connections	433,533.00	1,159
Unmetered Scattered Load Connections	62,628.00	0
Total (Auto-Calculated)	71,031,921.00	47,713

Table 3: RTSR Adjusted Billing Determinants

Rate Class	Rate Description	Unit	Rate	Loss Adjusted Billed kWh	Loss Adjusted Billed kW
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0086	38,746,633	0
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	38,746,633	0
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	14,863,938	0
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	14,863,938	0
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2038		46,554
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5873		46,554
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	65,572	0
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	65,572	0
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4163		1,159
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4541		1,159

FFPC included the proposed RTSR rates from FFPC's 2022 RTSR worksheet, which may be updated by the Board, to incorporate UTR adjustments approved for 2022 in Table 3.

Table 4: Proposed RTSR Charges Pending UTR Adjustment

Rate Class	Network Charge		Connecti	on Charges
	Current	Proposed	Current	Proposed
Residential	\$0.0085	\$0.0086	\$0.0016	\$0.0016
GS<50 kW	\$0.0077	\$0.0078	\$0.0014	\$0.0014
GS 50 to 4,999 kW	\$3.1785	\$3.2038	\$0.5873	\$0.5873
Unmetered Scattered Load	\$0.0077	\$0.0078	\$0.0014	\$0.0014
Street Lighting	\$2.3972	\$2.4163	\$0.4529	\$0.4541

7. Review and Disposition of Group 1 Deferral/Variance Accts

Chapter 3 of the Board's Filing Requirements and the EDDVAR Report, provide direction that under 4th Generation IR, the distributor's Group 1 audited account balances are to be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. As of December 31, 2016, Distributors were required to include Group 1 balances in their application to determine if the threshold has been met.

FFPC completed Board Staff's 2022 IRM Rate Generator – Tab 3: 'Continuity Schedule' and the corresponding threshold test resulted in a regulatory charge of \$0.0095 per kWh, exceeding the threshold of \$0.001 per kWh. Accordingly, FFPC is requesting the disposition of its Group 1 DVA balances as part of this application.

FFPC is not requesting disposition of account 1595; as such FFPC did not complete the 1595 Analysis Work Form.

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FFPC confirms the auto populated billing determinants used in the Rate Generator for allocated DVA account balances to be accurate and in accordance with FFPC's most recent RRR filings.

Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) ²

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

\$674,476

\$674,476

\$0.0095

8. Global Adjustment

Section 3.2.5.2 of Chapter 3 of the Board's Filing Requirements for Electricity Distribution Rate Applications – 2017 Edition for 2018 Rate Applications states "a distributor must support their GA claims with a description of their settlement process with the IESO or host distributor. This description is only required to be submitted if an aspect of the description has changed since previously filed or has not been previously filed in an application". FFPC notes that no GA settlement process changes were made to those described in its previous IRM Application EB-2016-0071 or IRM Application EB-2017-0041.

Section 3.2.5.2 of the filing requirements state that "Starting for 2018 rate applications, all distributors must complete the GA Analysis Work Form. The new work form will help the OEB assess if the annual balance in Account 1589 is reasonable." FFPC has completed and included the GA Analysis Work Form in Appendix F. FFPC has provided responses to the Board's Appendix A GA Methodology Description Questions on Accounts 1588 and 1589 under Appendix F of this application.

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The Board issued new accounting guidance related to Accounts 1588 and 1589 in February 2019.

FFPC staff attended the Board's April 1st, 2019, Accounting Guidance on Commodity Variance

Accounts Training Session. In accordance with the guidance and instructions received during the

training session, FFPC reviewed and analyzed historic balances and notes that this review did not

result in any changes to booked balances. During FFPC's 2020 IRM application EB-2019-0036

review process, Board Staff identified concerns regarding the utility's current IESO market

settlement practices. FFPC was directed to work with Board staff towards a resolution. To date

FFPC has not been able to work with Board Staff due to COVID-19 pandemic related

circumstances and workflow delays. FFPC intends to work with Board staff towards as resolution

as soon as circumstances permit.

FFPC bills all of its customers based on true calendar month consumption, referred to as "True

Monthly Billing". This capability eliminates the need for estimating consumption to align with

calendar months, as metered values provide true monthly consumption. FFPC records all

transactions throughout the year on an accrual basis, leaving the books open until all invoices

pertaining to the month and fiscal year are recorded in the proper accounting period. True

monthly billing has resulted in significant simplification of settlement processes and

corresponding accrual accounting.

As part of FFPC's application FFPC completed the GA Analysis Workform (Appendix E), noting the

impacts of the GA Deferral due to the Emergency order implemented in May 2020.

9. LRAM Variance Account

FFPC is requesting the continuation of the LRAMVA Rate Rider associated with the Street Lighting

customer class to its sunset date of April 30, 2023.

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10. Shared Tax Savings

As part of FFPC's 2014 Cost of Service rate rebasing proceeding, the Board approved FFPC's

Corporate Tax Rate to be 0%, to recognize utility's unique "not-for-profit" operating model.

Accordingly, FFPC does not have a Corporate Tax Expense included as part of its rate base.

The Sharing of Tax Amount (50%) does not apply to FFPC and to this application, and as such the

"STS - Tax Change" and "Shared Tax - Rate Ride" tabs of the rate generator were not completed.

As per the OEB's July 25, 2019, letter, FFPC recorded the impacts of CCA rule changes to Account

1592 – PILs and Tax Variance for the period November 21, 2018 until the effective date of FFPC's

next cost-based rate order. FFPC will bring forward any amounts tracked in this account for

review and disposition during FFPC's next Cost of Service rate application.

11. Incremental Capital Module

FFPC is not applying for incremental capital relief during the IRM term within this application.

12. Z-Factor Claims

FFPC is not applying for Z-Factor cost claims within this application.

13. Specific Service Charge, Allowances and Loss Factors

FFPC is requesting the continuation of current Specific Service Charges, Allowances, and Loss

Factors as previously approved by the Board (EB-2013-0130).

14. MicroFIT Generator Service Charge

FFPC is requesting the continuation of the current monthly service charge of \$4.55 as previously approved by the Board (EB-2019-0036).

15. Current Tariff Sheets

FFPC's current tariff sheets are provided in Appendix A of this application.

16. Proposed Tariff Sheets

FFPC's proposed tariff sheets are provided in Appendix B of this application. FFPC has also submitted an Excel version of Proposed Tariff Sheets along with this submission.

17. Bill Impact Summary

FFPC's Bill Impact calculations are provided in Appendix C.

Table 7: Bill Impacts on Proposed May 1, 2021 rates

Rate Class	Bill Impact	Bill Impact Quantity		Bill Calculation Total		Difference	
	kWh	kW	Current	Proposed	\$	%	
Residential	750		\$119.82	\$120.85	\$1.03	0.86%	
GS<50 kW	2,000		\$294.23	\$296.10	\$1.87	0.64%	
GS 50 to 4,999 kW	31,800	100	\$5,160.51	\$5,898.11	\$737.60	14.29%	
Unmetered Scattered Load	800		\$405.37	\$411.28	\$5.91	1.46%	
Street Lighting	28,100	96	\$7,785.52	\$7,882.40	\$96.87	1.24%	

The proposed rates will result in a slight rate increase of 0.86% to Residential customers, a slight increase of 0.64% to General Service Less than 50 kW customers, a slight increase of 1.46% to Unmetered Scattered Load customers and a slight increase to Street Lighting Services of 1.24%. General Service 50 to 4,999kW customers would see an increase of 14.29% due mainly to the

Fort Frances Power Corporation EB-2021-0025 IRM4 Rate Application Page 16 of 16 October 14, 2021

Impacts of the GA Deferral for the period April through June 2021, as recorded in Account 1589 Global Adjustment. FFPC is proposing to implement the rate rider over a period of 2 years in order to minimize the rate impact on the General Service 50 to 4,999 kW customer classification.

Fort Frances Power Corporation

APPENDIX A

Current Tariff Sheets

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0023

RESIDENTIAL SERVICE CLASSIFICATION

This section governs all services intended to supply electrical energy to buildings or sections of building devoted to living quarters such as houses, living accommodations at the rear of stores, self-contained and individually metered suites. These services are commonly referred to as Residential or Domestic Services. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	S	35.06
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021)		
- effective until April 30, 2022	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0017)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0023

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This section governs small commercial services and includes small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads and whose monthly average peak demand is less than, or forecasted to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Services.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	47.67
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0109
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021)		
- effective until April 30, 2022	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0017)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0023

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This type of service will normally be applicable to small industry, departmental or larger stores such as supermarkets. shopping centers, storage buildings, large garages, restaurants, office buildings, institutions, hotels, hospitals, schools, colleges, arenas, apartment blocks or buildings and other comparable establishments and whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	189.06
Distribution Volumetric Rate	\$/kW	2.8522
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021)		
- effective until April 30, 2022	\$/kW	(0.2482)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.2332)
Retail Transmission Rate - Network Service Rate	\$/kW	3.1785
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5857
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Aural or Remote Electricity Rate Protection Charge (RRPP)Current Tariff Schedule	\$/k\ysued 1	Month @ P.Ofear

2

Fort Frances Power Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Standard Supply Service - Administrative Charge (if applicable)

EB-2020-0023

0.25

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0023

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on a detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per customer)	\$	41.86
Distribution Volumetric Rate	\$/kWh	0.0096
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0016)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	S	0.25

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0023

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality within the service boundaries. The consumption for these customers is based on the calculated load time the established hours of use in the Ontario Energy Board's load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.77
Distribution Volumetric Rate	\$/kW	4.5745
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022	******	
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021)		
- effective until April 30, 2023	\$/kW	8.8603
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.6146)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3972
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4529
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0023

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 4.55

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0023

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer	Ade	minin	tration
Customer	AOI	nınıs	tration

Arrears certificate	\$	15.00
Statement of account	S	15.00
Duplicate invoices for previous billing	S	15.00
Request for other billing information	s	15.00
Easement letter	S	15.00
Income tax letter	\$	15.00
Legal letter charge	S	15.00
Account history	s	15.00
Credit reference/credit check (plus credit agency costs)	s	25.00
Returned cheque (plus bank charges)	s	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

•	
Service call - customer owned equipment	\$ 65.00
Service call - after regular hours	\$ 165.00
Specific charge for access to the power poles - \$/pole/year	
(with the exception of wireless attachments) - Approved on an Interim Basis	\$ 44.50

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0023

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to electricity.	the supply of	competitive
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	S	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		,
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.047

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0365

Fort Frances Power Corporation

APPENDIX B

Proposed Tariff Sheets

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0025

RESIDENTIAL SERVICE CLASSIFICATION

This section governs all services intended to supply electrical energy to buildings or sections of building devoted to living quarters such as houses, living accommodations at the rear of stores, self-contained and individually metered suites. These services are commonly referred to as Residential or Domestic Services. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	35.62
Smart Metering Entity Charge - effective until December 31, 2022	S	0.57
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2024 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh \$/kWh	0.0225 (0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	ė	0.35

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0025

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This section governs small commercial services and includes small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads and whose monthly average peak demand is less than, or forecasted to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Services.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	48.43
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Flate	\$/kWh	0.0111
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2024 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh \$/kWh	0.0225
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0025

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This type of service will normally be applicable to small industry, departmental or larger stores such as supermarkets, shopping centers, storage buildings, large garages, restaurants, office buildings, institutions, hotels, hospitals, schools, colleges, arenas, apartment blocks or buildings and other comparable establishments and whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

Distribution Volumetric Rate

\$

192.08

\$/kW

2.8978

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

0.0225
0.0225
(0.2561)
3,2824
0.6025
0.0030
0.0004
0.0005
0.25

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0025

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on a detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

\$	42.53
\$/kWh	0.0098
S/kWh	(0.0006)
\$/kWh	0.0080
\$/kWh	0.0014
\$/kWh	0.0030
\$/kWh	0.0004
\$/kWh	0.0005
	S/kWh S/kWh S/kWh S/kWh S/kWh

0.25

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0025

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality within the service boundaries. The consumption for these customers is based on the calculated load time the established hours of use in the Ontario Energy Board's load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

\$	1.80
s/kW	4.6477
\$/kWh	0.0225
⊅/KVV	(0.2307)
\$/kW	8.8603
\$/kW	2.4755
\$/kW	0.4659
\$/kWh	0.0030
\$/kWh	0.0004
\$/kWh	0.0005
	S/kWh S/kW S/kW S/kW S/kW

0.25

s

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0025

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$ 15.00
Statement of account	\$ 15.00
Duplicate invoices for previous billing	\$ 15.00

EP-2021.002E

Fort Frances Power Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2021-0025
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Legal letter charge	· s	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque (plus bank charges)	S	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	s	30.00
	Ф	30.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1,50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pote - during regular hours	S	185.00
Reconnection at pole - after regular hours	s	415.00
	Ψ	413.00
Other		
Service call - customer owned equipment	\$	65.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year	•	, 53,00
(with the exception of wireless attachments) - Approved on an Interim Basis	\$	45.48

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

approved a consequent of the same and a constant		EB-2021-0025
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	106.53
Monthly fixed charge, per retailer	\$	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.63)
Service Transaction Requests (STR)		, ,
Request fee, per request, applied to the requesting party	S	0.53
Processing fee, per request, applied to the requesting party	\$	1.06
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	S	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the	s	2.13
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	Φ	2,13

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.047

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0365

Fort Frances Power Corporation

APPENDIX C

Bill Impacts

			B-Approved	1				Proposed	1			lme	pact
		Rate (5)	Volume	C	herge (\$)		Rate (\$)	Volume		Charge (\$)	3	Change	% Change
Monthly Service Charge	\$	35.06	- 1	\$	35.06	5	35.62	1	s	35.62		0.56	1.60
Distribution Volumetric Rate	5	- 1	750	\$		s	-	750		-	Š	0.00	1.00
Fixed Rate Riders	5	- 1		S	93	S	100	1	s		s	- 15	
Volumetric Rate Riders	5	0.0007	750	S	0.53	s	.	750			s	(0.53)	-100.009
Sub-Total A (excluding pass through)				3	35.59	Ť	0.00		1	35.62		0.03	0.103
Line Losses on Cost of Power	5	0.1034	35	S	3.65	S	0.1034	35		3.65		4	0.009
Total Deferral/Variance Account Rate				<u> </u>	1	Ι.					ł.	8.1	
Riders	-3	0.0017	750	5	(1.28)	-5	0.0006	750	\$	(0.45)	5	0.83	-64,719
CBR Class B Rate Riders	s	.	750	S	10	s		750	s		1	93	
GA Rate Riders	s			S		s		750	s	- 6	15	- 65	
Low Voltage Service Charge	İs			S		١.	- 1		Š		1.	- 0 I	
Smart Meter Entity Charge (if applicable)	1	94%	, 55	Ť	203		- 1	750	١,		l °	- 25	
,	S .	0.57	1	\$	0.57	S	0.57	1	S	0.57	s		0.003
Additional Fixed Rate Riders	s	4.0	1	\$	62	s	- 1		s	- 9	١.	- 3	
Additional Volumetric Rate Riders	s	55.74		S		S		750	\$		S		
Sub-Total B - Distribution (includes					_	3		750	3		5	-	
Sub-Total A)				\$	38.53				\$	39.39	8	0.86	2.239
ATSA Network	\$	0.0085	785	5	6.67	S	0.0088	785	2	6.91	6	0.24	3.539
RTSR - Connection and/or Line and						Ι"		700	•	0.31	١,	0.24	3.337
Transformation Connection	5	0.0016	785	\$	1.26	S	0.0016	785	5	1.26	5		0.00%
Sub-Total C - Delivery (including Sub-						-			_		-	-	
Total B)			-53	\$	46.46		- 1		\$	47.55	5	1.10	2.369
Wholesale Market Service Charge			-	1							_	$\overline{}$	
(WMSC)	\$	0.0034	785	\$	2.67	\$	0.0034	785	5	2.67	\$		0.009
Rural and Remote Rate Protection							F	2				- 1	
(AAAP)	5	0.0005	785	\$	0.39	\$	0.0005	785	\$	0.39	\$	- 2	0.009
Standard Supply Service Charge	2	0.25	1	•	0.25	l e .	0.25		s	0.25	l e	0.1	0.009
TOU Off Peak	2	0.0820	480	S	39.36		0.0820		Š	39.36			0.007
TOU - Mid Peak	s	0.1130		S	15.26		0.1130	135	5	15.26		93	
TOU - On Peak	3	0.1700	135		22.95		0.1700	135	-			3	0.009
The state of the s		0.1100	133	DESCRIPTION OF THE PARTY NAMED IN	22.93	3	0.1700	133	3	22.95	13		0.009
Total Bill on TOU (before Taxes)				5	127.33				5	128.43	1 0	1,10	0.869
HST		13%			16.55		13%			16.70			
Ontario Electricity Rebate		16.9%		5	(24.07)		18.9%	- 8	S			0.14	0.869
Total Bill on TOU		10.074		-		-	10,1976		5	(24.27)		(0.21)	
the sell of 100				S	119.82	_			\$	120.85	2	1.03	0.869

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP: RPP
Consumption 2,000 kWh

| Consumption | 2,000 kWh
| Demand | . kW
| Current Loss Factor | 1.0470 |
| Proposed/Approved Loss Factor | 1.0470 |

			B-Approve	d _			100	Proposed				ect	
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	31	Change	% Change
Monthly Service Charge	\$	47.67	1	\$	47.67	S	48.43	1	Ś	48.43		0.76	1,599
Distribution Volumetric Rate	\$	0.0109	2000	\$	21.80	s	0.0111	2000	S		Š	0.40	1.835
Fixed Rate Riders	S	. "	1	\$		5	1.00	t	8		s	0.10	1.00
Volumetric Rate Riders	5	0.0010	2000	\$	2.00	8	- 4	2000	S	100	S	(2.00)	-100.009
Sub-Total A (excluding pass through)	70.00			\$	71.47			607	3	70.63		(0.84)	-1.189
Line Losses on Cost of Power	\$	0.1034	94	\$	9.72	5	0.1034	94		9.72		10.04)	0.009
Total Deferrat/Variance Account Rate				-	10.024%	0			, ·				0.007
Riders	-3	0.0017	2,000	5	(3.40)	-5	0.0006	2,000	\$	(1.20)	5	2.20	-64,719
CBR Class B Rate Riders	5		2,000	s	1000	s	- G	2,000	3		s	2.33	
GA Rate Riders	5		2,000			Š	्	2,000	S		Š		
Low Voltage Service Charge	\$		2,000			Ι*	- 69		s	100	Š		
Smart Meter Entity Charge (if applicable)	١.			7				2,000	١,	- 1	3	1	
	\$	0.57	1	S	0.57	\$	0.57	1	\$	0.57	\$		0.009
Additional Fixed Rate Riders	s		- 4	s	1000	١	38	1			_		//3/3/3/
Additional Volumetric Rate Riders	s			S	773.9	5			5	-	\$	1.3	
Sub-Total 8 - Distribution (includes	-		2,000	3		3		2,000	5		5		
Sub-Total A)				S	78.36				\$	79.72	5	1.36	1.749
RTSR - Network	\$	0.0077	2,094	S	16.12	5	0.0080	2,094	S	16,75		0.63	3.90%
RTSR - Connection and/or Line and				-	1151	1.				10.15	3	0.03	3.907
Transformation Connection	5	0.0014	2,094	\$	2.93	\$	0.0014	2,094	\$	2,93	\$	222	0.00%
Sub-Total C - Delivery (including Sub-						-	_		_			_	
Total B)				\$	97.42				\$	99.41	\$	1.99	2.04%
Wholesale Market Service Charge	s			-	100		-		_		_	-+	
(WMSC)	2	0.0034	2,094	\$	7.12	S	0.0034	2,094	\$	7.12	5	- 6	0.00%
Rural and Remote Rate Protection								-				- 1	
(ARRP)	\$	0.0005	2,094	\$	1.05	5	0.0005	2,094	\$	1.05	\$	5.4	0.00%
Standard Supply Service Charge	l s	0.25	- 1		0.25		0.25	4	S	0.25	10		
TOU - Of Peak	l s	0.0820	1,280	S	104.96		0.0820	1,280				- 1	0.00%
TOU - Mid Peak		0.1130		S	40.68		0.0020		-	104.96		8.5	0.00%
TOU - On Peak		0.1700	360						\$	40.68		- 95	0.00%
Children Commission Commission		0.1700	360	-	61.20	3	0.1700	360	5	61,20	3	-	0.00%
Total Bill on TOU (before Taxes)			-	3	312.57			-	5	314.66	-	1.00	
HST		13%		S	40.65		13%		_			1.99	0.64%
Ontario Electricity Rebate		18.9%		S	(59.10)		18.9%		\$	40.91	-	0.26	0.64%
Total Bill on TOU		10.076		2			10.0%		\$	(59.47)		(0.38)	
	-			3	294,23	-			\$	296.10	5	1.67	0.64%

Customer Class: GENERAL SERVICE 50 to 4.999 kW SERVICE CLASSIFICATION
RPP / Non-RPP (Other)
Consumption 31,800 kWh
Demand 100 kW
Current Loss Factor 1.0470
Droved Loss Factor 1.0470 Current Loss Factor Proposed/Approved Loss Factor

		Current O	EB-Approve	d		Т		Proposed			_	Ime	ecl
		Rate	Volume	Γ	Charge		Rate	Volume		Charge			
Monthly Service Charge	5	(\$)		5	(5)	ļ.,	(5)			(\$)		hange	% Change
Distribution Volumetric Rate	15	189.06 2.8522			189.06		192.08		5	192.08		3.02	1.60
Fixed Rate Riders	\$	2.8522	100	5	285.22	5	2.8978	100			5	4.56	1.605
Volumetric Rate Riders	· s	0.2482	100		171.00	\$		1	\$		\$		
Sub-Total A (excluding pass through)	13	0.2482	100	3	(24.82) 449,46	5		100			\$	24.82	-100.009
Line Losses on Cost of Power	\$		-	5	448.40	3			\$		\$	32.40	7.219
Total Deferral/Variance Account Rate	1			ľ		L,			\$		5		
Riders	-5	0.2332	100	5	(23.32)	-5	0.2561	100	\$	(25.61)	\$	(2.29)	9.829
CBR Class B Rate Riders	8	. 1	100	١.	201	s	. 1	400		` 224		1280	
GA Rate Riders	İs	0.0033	31,800		104.94	3	0.0225	100 31,800	5		\$ \$	242.44	
Low Voltage Service Charge	s		100		104.34	ľ	0.0225		5		_	610.56	581,829
Smart Meler Entity Charge (if applicable)	II.		100	ľ	7.9		- 1	100	3	-	5	0.50	
	S	-	1	\$	5.7	5	1.5	1	5	- 1	\$	20801	
Additional Fixed Flate Riders	s		1	s	100	s	- 3				_	-	
Additional Volumetric Rate Riders	s		100			S	- 0.1	100	5		S S		
Sub-Total B - Distribution (includes	+		- 100			3	<u> </u>	100	2		2	-	
Sub-Total A)	100			\$	531.08		- 1		\$	1,171.75	\$	640.67	120.649
RTSR - Network	\$	3,1785	100	5	317.85	S	3.2824	100	\$	328.24		10.39	3.279
RTSR - Connection and/or Line and						Ι.	100		T	Erro.		10.35	3.275
Transformation Connection	S	0.5857	100	5	58.57	5	0.6025	100	5	60.25	\$	1.68	2.879
Sub-Total C - Delivery (including Sub-	100			-					_		_	_	50,0
Total B)				\$	907.50				5	1,560.24	\$	652.74	71.939
Wholesale Market Service Charge	s	0.0034	99.505					T-17 1 75			_	-	
(WMSC)	*	0.0034	33,295	\$	113.20	\$	0.0034	33,295	S	113.20	5		0.00%
Rural and Remote Rate Protection	s	0.0005	00 000			۱.				- 1		- 1	
(ARRP)	•	0.000	33,295	2	16.65	5	0.0005	33,295	\$	16.65	\$		0.00%
Standard Supply Service Charge	\$	0.25	1	5	0.25	s	0.25	- 1	s	0.25	s		0.009
Average IESO Wholesale Market Price	\$	0.1060	33,295	5	3.529.23	3	0.1060	33,295	\$	3,529.23	-	-	0.00%
The second secon	The same of		67					AND RESIDENCE	20(55)	200 00000	300		to the same of
Total Bill on Average IESO Wholesale Market Price HST		55		\$	4,566.83			200	\$	5,219.57	\$	652.74	14.29%
		13%		\$	593.69		13%		\$	678.54	5	84.86	14.29%
Ontario Electricity Rebate		18.9%		5			18.9%		\$,
Total Bill on Average IESO Wholesale Market Price				S	5,160.51				\$	5,898.11	s	737.60	14.29%
TOTAL DIST ON AVERAGE IESO WHO ISSUE MARKET PRICE	No.			5	5,160.51	100	The Same		\$	5,898.11	5	737.60	1

Current Loss Factor Proposed/Approved Loss Factor

			B-Approve	d			10 01	Proposed		0.00	Impact		
		Rate (5)	Volume		Charge	Г	Rate	Volume		Charge			
Monthly Service Charge	S	41.86		S	(\$)	-	(\$)		-	(\$)		ange	% Change
Distribution Volumetric Rate	s	0.0096	800		251.16 7.68	3	42.53 0.0098		5	255.18		4.02	1,60
Fixed Rate Riders	S	0.0030	6	s	7.68	13	0.0098	800	12	111	\$	0.16	2.089
Volumetric Rate Riders	15	0.40	800			13	0.0	6			\$	75	
Sub-Total A (excluding pass through)	1		800	3	258.84	3		800			5	4.5	
Line Losses on Cost of Power	S	0,1060	38		3.99	1	0.1060	38	3	263.02 3.99		4.18	1.611
Total Deferral/Variance Account Rate	1			-	3.53	3	0.1000	38	9	3.99	2		0.009
Riders	-\$	0.0016	800	\$	(1.28)	-\$	0.0006	800	5	(0.48)	\$	0.60	-62.509
CBR Class B Rate Riders	s	.	800	s	24	5		800	s	7.88	s	1000	
GA Rate Riders	s	.	800	5	- 2	Š	8.1	800	5		\$ \$		
Low Voltage Service Charge	S	2.1		5		11	6 1	800	5		_	- 2	
Smart Meter Entity Charge (if applicable)		371	100	[200	1		600	3		\$	12	
	5		6	\$	* 2	5	100	6	5	13.416	\$	410	
Additional Fixed Rate Riders	l s	9.1	6	s		s		6	s	200			
Additional Volumetric Rate Riders	s		800	10		s		1.74	5		\$	- 1	
Sub-Total B - Distribution (includes			000	-		13		800	3	-	5	-	
Sub-Total A)		20 20		\$	261.55		- 1		\$	266.53	\$	4.98	1.909
RTSR - Network	S	0.0077	838	5	6.45	0	0.0000	838	•	6.70		0.25	3.909
RTSR - Connection and/or Line and						Ι.			3	6.70	•	0.25	3.907
Transformation Connection	\$	0.0014	838	5	1.17	S	0.0014	838	\$	1.17	5	160	0.009
Sub-Total C - Delivery (including Sub-				_					_			_	_
Total B)	5 5			\$	269.17	1			\$	274.40	\$	5.23	1.949
Wholesale Market Service Charge	5	0.0034	838								_	_	
(WMSC)	1.	0.0034	836	s	2.85	5	0.0034	838	\$	2.85	\$	(4.)	0.00%
Rural and Remote Rate Protection	1,	0.0005	000			١.				- 1		- 1	
(RRRP)	1,3	0.0005	838	\$	0.42	\$	0.0005	838	5	0.42	\$	1000	0.009
Standard Supply Service Charge	\$	0.25	6	\$	1.50	s	0.25	Б	S	1.50	•		0.009
Average IESO Wholesale Market Price	\$	0.1060	800	5	84.80	S	0.1060	800	-	84.80		190	0.009
	STATE OF THE PARTY	-	Name and Address of the Owner, where	Separate Sep			Dec 1		Com III		NAME OF TAXABLE	- 0.7	0.007
Total Bill on Average (ESO Wholesale Market Price	7.6			\$	358.73			9/1 9	s	363,97	S	5.23	1.469
HST		13%		5	46.64		13%		S	47.32		0.68	1,469
Ontario Electricity Rebate		18.9%		\$	(67.80)		18.9%		S	(68.79)	-	10000	
Total Bill on Average IESO Wholesale Market Price			Georgia II	\$	405.37		11		\$	411.28	2	5.91	1.469
	A SHEDNER	THE PERSON NAMED IN	NAME OF TAXABLE PARTY.	-	and the second	12.20	Name and Address of the Owner, where the Owner, which is the Owner, which is the Owner, where the Owner, which is the Owner	CONTRACTOR NO.	-	411120	- 35	-	1,407

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

28,100 kWh 96 kW 1.0470 1.0470 Consumption Demand Current Loss Factor Proposed/Approved Loss Factor

			B-Approved	1			Propose	d		Im	pact
	1000	ite S)	Volume	Char (\$	- 1	Rate (\$)	Volume	Char			
Monthly Service Charge	S	1.77	1103		1,952,31		80 1103	(5)		S Change	% Change
Distribution Volumetric Rate	s	4.5745	96		439.15			S	1,985.40		1.69
Fixed Rate Riders	ž	7.0770	1103	-		\$ 4.04			445.18		1.60
Volumetric Rate Riders	š	8.8603	96		200	\$ 8.86	1103			5 5	
Sub-Total A (excluding pass through)		0.0003			3,242.05	3 0.00	73 86	S	850.59		0.00
Line Losses on Cost of Power	S	-		s		s .			3,282.17		1.24
Total Deferral/Variance Account Rate	1		-	3	- 1	3 .		5		5	
Riders	-\$	0.6146	96	\$	(59.00) -	\$ 0.23	07 96	5	(22.15)	\$ 36.85	-62.46
CBR Class B Rate Riders	s		96	S		s :			- 2		
GA Rate Riders	s	Ş	28,100			\$	96	S		5 -	
Low Voltage Service Charge	Š	2.1		Š		3	28,100	S	20	5 10	
Smart Meter Entity Charge (if applicable)	l"		90	3			96	5	*	5	
	\$	2.0	1103	5		s .	1103	s		5 .	
Additional Fixed Rate Riders	s	200	1103		90	s -	1103	4	100		
Additional Volumetric Rate Riders	Š	100	96		2000	5	96	5			
Sub-Total B - Distribution (includes					- 1	3	30	2	-	5	6,177
Sub-Total A)		200		\$	3,183.05			\$	3,260.02	\$ 76.97	2.42
RTSR Network	\$	2.3972	96	s	230.13	\$ 2.47	5 96	S	237.65	\$ 7.52	3.27
RTSR - Connection and/or Line and	15							3	237.03	a 1.52	3.21
Transformation Connection	\$	0.4529	96	5	43.48	\$ 0.46	96	S	44.73	\$ 1.25	2.87
Sub-Total C - Delivery (including Sub-		_	-		_				_		
Total 8)				\$	3,456.66			\$:	3,542.40	\$ 85.74	2.48
Wholesale Market Service Charge	s	0.0004	20.404				70	7.3			
(WMSC)	19	0.0034	29,421	2	100.03	\$ 0.00	29,421	\$	100.03	\$.	0.00
Rural and Remote Rate Protection	2			_				100			
(RRRP)	*	0.0005	29,421	2	14.71	5 0.00	15 29,421	\$	14.71	5 -	0.00
Standard Supply Service Charge	5	0.25	1103	S	275.75	S 0.	1103	4	275.75		0.00
TOU - Off Peak	\$	0.0820	18.829	S	1.544.00				1,544.00		0.00
TOU - Mid Peak	s	0.1130	5,296		598.42			s	598.42		0.00
TOU - On Peak	S	0.1700	5,296		900.27			S	900.27		0.00
	GUAR MUSE	CONTRACTOR OF THE PERSON NAMED IN COLUMN 1	2	op or a	100	250	Name and Address of the Owner, or other Designation	5/00/2 mm	000.27	and the same of th	0.00
Total Bill on TOU (before Taxes)		- 0		\$	6,889.84			S (5,975.57	\$ 85.74	1,24
HST		13%		5	895.68	1	1%	Š		\$ 11.15	1.24
Ontario Electricity Rebate		18.9%		s	4.5	18.		S			1.2
Total Bill on TOU		7		2	7,785.52				7,882.40	\$ 96.88	1.24
A STATE OF THE PROPERTY OF THE PARTY OF THE		The Contract of the Contract o	-	1.0-	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		100000	-	1002.40	a 30.66	1.2

Fort Frances Power Corporation

APPENDIX D

2022 IRM Rate Generator

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Quick Link Distribution Rate Applications Webpage

		Version	1.0
Littly Name	Fort Frances Power Corporation		
Assigned EB Number	ÉB-2021-0025		
Name of Contact and Title	Josep Ruppensters, President & CEO		
Phone Number	807-274-9291		
Email Address	mic @ Pips.ca		
We are applying for raise effective	Survey, May 1, 2022		
Rate-Betting Method	Arranal IPI Index		
I. Select the last Cost of Service rebesing year.	2014		
To determine the first year the continuity schedules in tab 3 will be generated for input, an For all the the responses below, when selecting a year, select the year relating to the acco sylewed in the 2021 rate application were to be selected, select 2019.			
. For Accounts 1688 and 1688, please indicate the year of the account balance that the accounts were last disposed on a final basis for information purposes.	2019		
Determine whether scenario a or b below applies, then select the appropriate year.			
i) If the account halanane were fact approved on a final basic, select the year of the year- and balances that were last approved for disposition on a final basis.			
e) If the account balances were last approved on an interim basis, and	2019		
I) there are no changes to the previously approved interim balances, estect the year of the year-and balances that were lest approved for diposition on an interim basis. If there are changes in the proviously approved interim balances, select the year of the year-and balances that were lest approved for disposition are a final basis.			
i. For the remaining Group 1 DVAs, ploose indicate the year of the account belances that were lost disposed on a final basis between lost disposed on a final basis. Determine whether account a or is below applies, then select the appropriate year, if the account belances were last approved on a final basis, select the year of the year and belances that the belance were last approved on a final basis.	2019		
) If the appoints were last approved on an interim book, and			
 there are no changes to the previously approved interim balances, select the year of the year-and balances that were last approved for disposition on an interim basis. 	2019		
ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were leet approved for disposition on a linel basis.			
. Select the earliest virtage year in which there is a balance in Account 1995.			
rg. If 2018 is the earliest visitage year in which there in a balance in a 1806 eub-account, select 016.)			
Did you have any Clase A qualarmers at any point during the period that the Account 589 balance secured and I have the year the balance selected in \$2 above to the year equested for disposition?	Na		
. Did you have any Class A sustomers at any point during the period where the balance is Account 1580, Bub-account CBR Class B assumulated (i.e. from the year selected in 63 bove to the year requested for disposition)?	No No		
Retail Transmission Service Rates: Fort Frances Power Corporation is:	Trenemission Connected		
Here you transitioned to fully fixed Fales?	Yes		
Legerind Plain graum cutta papradurii mpuli cutta			
Pale blue cells represent drop-draw late. The applicant should select the appropriate lie	em from the drop-down But		

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0023

RESIDENTIAL SERVICE CLASSIFICATION

This section governs all services intended to supply electrical energy to buildings or sections of building devoted to tiving quarters such as houses, living accommodations at the rear of stores, self-contained and individually metered suites. These services are commonly referred to as Residential or Domestic Services. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.06
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021)		
- effective until April 30, 2022	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0017)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0023

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This section governs small commercial services and includes small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads and whose monthly average peak demand is less than, or forecasted to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Services.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	47.67
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0109
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021)		
- effective until April 30, 2022	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0017)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0023

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This type of service will normally be applicable to small industry, departmental or larger stores such as supermarkets, shopping centers, storage buildings, large garages, restaurants, office buildings, institutions, hotels, hospitals, schools, colleges, arenas, apartment blocks or buildings and other comparable establishments and whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Aural or Remote Electricity Rate Protection Charge (RRPP)Current Tariff Schedule

Service Charge	\$	189.06
Distribution Volumetric Rate	\$/kW	2.8522
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021)		
- effective until April 30, 2022	\$/kW	(0.2482)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.2332)
Retail Transmission Rate - Network Service Rate	\$/kW	3.1785
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5857
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

2

Fort Frances Power Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Standard Supply Service - Administrative Charge (if applicable)

EB-2020-0023

0.25

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0023

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on a detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	41.86
Distribution Volumetric Rate	\$/kWh	0.0096
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0016)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0023

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality within the service boundaries. The consumption for these customers is based on the calculated load time the established hours of use in the Ontario Energy Board's load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.77
Distribution Volumetric Rate	\$/kW	4.5745
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021)		
- effective until April 30, 2023	\$/kW	8.8603
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.6146)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3972
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4529
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RARP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0023

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 4.55

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0023

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$ 15.00
Statement of account	\$ 15.00
Duplicate invoices for previous billing	\$ 15.00
Request for other billing information	\$ 15.00
Easement letter	\$ 15.00
Income tax letter	\$ 15.00
Legal letter charge	\$ 15.00
Account history	\$ 15.00
Credit reference/credit check (plus credit agency costs)	\$ 25.00
Returned cheque (plus bank charges)	\$ 25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$ 65.00
Service call - after regular hours	\$ 165.00
Specific charge for access to the power poles - \$/pole/year	
(with the exception of wireless attachments) - Approved on an Interim Basis	\$ 44.50

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

Effective and Implementation Date May 1, 2021

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EB-2020-0023

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive

electricity.	o related to the supply of	competitive
One-time charge, per retailer, to establish the service agreement between the distributor and the ret	tailer \$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		(0.00)
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail	·	101
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge a	•	7.11
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$ \$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

Total Loss Factor - Secondary Metered Customer < 5,000 kW
1,047
Total Loss Factor - Primary Metered Customer < 5,000 kW
1,0365

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Please complete the following centinuity schedule for the following Deterral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BY has been prepopulated from the latest 2.1. FRR Riting.

Please refer to the footnotes for further instructions.

						2019										2020					ijos –
Account Descriptions	Account Number	Opening Frincipal Amounts as of Jan 1, 2019	Transactions Debut / (Credit) during 2019	CIEB-Approved Desposition during 2019	Principal Adjustments I during 2019	Closing Principal Balance as at (Dec 31, 2019	Opening Interest Amounts as of Jon 1, 2019	Interest Jan 1 to Dec 31, 2019	OES-Approved Disposition during 2019	Interest Adjustments I ducing 2019		Opening Principal Amounto as of Jan 1, 2020	Transactions Debits (Credit) during 2020	CIES Approved Deposition during 2020	Principal Adjustments during 2020	Closing Principal Salance at of Dec 31, 2028	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020		Interest Adjustments1 during 2020	Closing Interes Amounts as of Dec 31, 2020
Group 1 Accounts																					
LV Varience Account	1560	01		a promote de la companya della companya de la companya de la companya della compa				21	removements.												N.
Smart Metering Entity Charge Variance Account	1551	0		figure and the second	(2,270)	(2.270)				(58)	15A	(2,270)	(82)			(2, 332)	rsa)	(32)			40
RSVA - Wholesale Market Service Charge ⁵	1580	0			(218,141)		0	EXPERIMENTAL PROPERTY.	ENGINEERING .	(9.246)	19.246	(216.141)	(33,188)			(249.329)	(9.246)	(3,116)			(12.362
Variance WMS - Sub-account CBR Class A ¹	1580	0			10.01.11)	0		and the same of th		(0.2.0)		0	(00,100)			(2-10.020)	(0.240)	(0,110)			100
Varience WMS = Sub-account CBR Class B*	1580			A STATE OF THE PARTY OF	(48,162)	(48,162)				(1,486)	(1.486)	(46,162)	(20.682)			(86,844)	(1,486)	(738)			(2.22)
RSVA - Retail Transmission Network Charge	1584	01			10,741	10.741	Ö	Printers deposits	Toronto and a second	145	545	10,741	13.852			24.593	145	214			95.460
RSVA - Retail Transmission Connection Charge	1586	01	THE RESIDENCE OF THE PARTY OF T	and the same of the same of	5.618	5,518	ő	the second	Ten de la Constitución de la Con	324	324	5,618	(2,573)			3.045	324	62			35 37
RSVA - Power ⁴	1588	0			130,847		o o	TOTAL CHARGE STREET	DATE OF THE PARTY OF	6.010	6.010	130.847	(1,177)			129.670	6,010	1.797			7.80
RSVA - Global Adjustment*	1500	0			56,113		o o	1		1,130	1 136	58,113	709.664			785,777	1.136	4.531			8,06
Disposition and Recovery/Retund of Regulatory Balances (2015 and pre-2015) ³	1595	0								1,100		00	198.00			700,777	7.190	4.001			5.00
Otsposition and Recovery/Refund of Regulatory Balances (2016) ⁵	1695	, i			28,177	26,177				(2,450)	(2,480)	28,177				25.177	(2.407)	380			100.00
Disposition and Recovery/Refund of Regulatory Balances (2017) ^b	1595	ı .			70,549					(15.879)	(15.679)	70,549	(10.243)								(2.100
Disposition and Recovery/Rehand of Regulatory Balances (2018)	1595				70.349	ru.549				(ratara)	[10,0079]	70,549	(pp. gad)			80,306	(15.870)	968			(14.91)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595					0	0				9					0	0				
Disposition and Recovery/Refund of Regulatory Balances (2020)						0	0					0				0	0				4
Disposition and Recovery/Retund of Regulatory Balances (2020)* Disposition and Recovery/Retund of Regulatory Balances (2021)*	1595	0				0	0				0	0				0	0				
Unspossors and Hecovery/Herund of Heguesory Beances (2021) Not to be disposed of until two years after rate rider has expired and that balance has been audited.																					
Refer to the Filing Requirements for disposition eligibility	1595	a				6															
		-				-					1						•				
RSVA - Global Adjustment requested for disposition	1500			0	66,113	55,113	0	0		1,136	1,136	56,113	709,664	0	0	765,777	1 136	4,531			5.66
Total Group 1 Balance excluding Account 1689 - Global Adjustment requested for disposition	- 1	0		0	{117,367}	(117,387)	0			(4 311)	(4.311)	(117,367)	(40,800)	0	0	(161,197)	(4311)	(1,623)	0		(6,133
Tatel Group 1 Belance requested for disposition	- 1	٥		0	(81.254)	(01,254)	0	0	0	(3,175)	(0.175)	(81,254)	665,834	0	0	804,580	(3, 175)	2,708		0	(466
RSVA - Global Adjustment		,			86.113	56,113				(1,136	1.136	66,113	709.864			785,777	1.136	4,531			E.86
Total Group 1 Belence excluding Account 1589 - Global Adjustment	- 1				(20,641)	(20,641)	0		0	(22,650)	(22,850)	(20.841)	(5A.073)			(74,714)	(22.650)	(496)			(23.145
Total Group 1 Balance	43706.85	0			35.472	35,472	0	-0	0	(21,514)	(21.51	35,472	555,591	0		691,063	(21.514)	4,036			(17,478
LRAM Varience Account (only Input amounts if applying for disposition of this account)	1668	0				0	ō			42.10		0	000,000	ő		0	0	4.030			(11,416
	-																				
Total Group 1 Balance including Account 1548 - LRAMVA requested for disposition				0	(61.254)	(61,254)	0		0	(3,175)	(3.17%)	(61,254)	665.634			804.580	43,1750	2.706	0	0	140

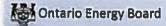
For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

- Phosps provide explanations for the actual of the adjustments. If the adjustment relates to previously DEB Approved deposed balances, phosps provide amounts for adjustments and socieds supporting documentations.
- If the LDC state year brogins on January 1, 2022, he projected between its recorded from January 1, 2021 to Ducomber 31, 2021 on the Ducomber 31, 2020 on the Ducomber 31, 2020 on the Ducomber 31, 2020 between adjusted to remove behances approved on department in the 2021 rate decision. 2 if the LDC set year begins on the 11, 2022, he projected stressed to recorded from January 1, 2021 to April 20, 2022 on the Ducomber 31, 2020 between adjusted to remove behances approved for deposition in the 2021 rate decision.
- 4 The Indhiddael sub-accessits as well as the Island for all Account 1565 sub-accessite to be agree to the RRFR data. Disvenences mode to be explained, Fer each Account 1565 sub-access, the transfer at the balance approval for disposition such Account 1505 is to be recorded in TCER approved Disposition calement. The recoveryvehend to be executed in TCER approved Disposition calement. The recoveryvehend to be executed in TCER approved Disposition calement. The recoveryvehend to be executed as the TET remedically continued and approved proposition of the sub-approved provided provided and accessition are grammably expected interesting vehicles by the distribution once in the Island Isl
- Peter for Florig Requirements hat dispositions aligibility of the sub-accounts Solect 'yes' column BU 6 the eub-account is required for disposition Note that Accounts 1566 (2019), (2020) and (2021) will not be alligible for disposition in the 2022 (bit application).
- A filter accounting galdance directive, aboutery 1, 1811 for Accounts (168 and 1189 new street of 149, 21 30 11 the Accounts (168 and 1189 new street) and 1189 new street of 149, 21 30 11 three Accounts (168 and 1189 new street) and 1189 new street of 149 new stre
- # RRR beforce for Accessed 1540 RBVA. Wholmakin blanted Bernico Charge should equal to the centrol accessed as reported in the RRR. This would include the belance for Accessed 1540, Variance WMS - Buth accessed CBR Class (II

Instructed by OES Instructed by OES Instructed by OES Instructed by OES Instructed by OES Instructed by OES Instructed by OES Instructed by OES Instructed by OES Instructed during 2021 Instructed dur		2.1.7 RRR ⁵		nces	-2020 Bala	terest on Dec-31		2021							
(2,270) (105) (62) (53) (63) (62) (54) (226) (23) (23) (23) (23) (23) (23) (23) (23	Variance RRII vo. 2020 Salance (Principal + Interest)	As of Doc 51, 2020	Disposition:	Tetal Claim	Total Interest	2022 to Apr 30, 2022 on Dec 31, 2020 balance adjusted for	2021 to Dot 31, 2021 on Dot 31, 2020 balance edjusted for	Ralances as of Dec 31, 2020 Adjusted for Disposition	Balances as of Dec 31, 2020 Adjusted for Despession	Balances as of Dec 31, 2020 Adjusted for Despession	Balances as of Dec 31, 2020 Adjusted for Despession	Balances as of Dec 31, 2020 Adjusted for Despesition	Balances as of Doc 31, 2020 Adjusted for Despesition	Droposition during 2021 - instructed by	Disposition luring 2021 - natructed by
(210,141) (12,626) (33,168) (30,756) (3		0		q	0			o							
(44,162) (2,108) (20,862) (21,108) (20,862) (21,108) (20,	(1.	(2.422)		(91)	(29)	(44)		16							
[44, 162] [2, 168] [20, 685] [20, 68	189.067	(330,758)		(33,158)	29	(238)		264	(33,168)	(12,628)	(218,141)				
10.471 312 14.122 47 101 148 14.289 24.952 5.519 412 (2.573) [88	7000	0		0	. 0				0						
10.471 312 14.122 47 101 148 14.289 24.822 5.519 5.510 412 (2.573) 5.510 412 (2.573) 5.510 412 (2.573) 5.510 412 (2.573) 5.510 412 (2.573) 5.510 412 (2.573) 5.510 412 (2.573) 5.510 4137 137.477 137.		(69 067)		(20,655)	(173)	(147)		(25)							
130,847 8.058 (1.17) (251) (0) (200) (1.437) 137,477 771,445 (0) (200) (1.437) 137,477 771,445 (0) (2.052) 0 (4.17) 137,477 771,445 (0) 0 (4.18) 1	10	24,952		14,259	148	101									
\$68,113 2.013 709.854 3.654 0 0 0 710.374 771.445 0 0 0 24.075		3.421		(2.627)	(\$4)	(18)									
28,177 (2.052) 0 (68) (48) 0 No 24,576 (48) 0 No 24,576 (48) 0 No 24,576 (48) 0 No 24,576 (48) 0 No 24,576 (48) 0 No 24,576 (48) 0 No 0 No 0 No 0 No 0 No 0 No 0 No 0 N	100	137,477		(1.437)	(260)	(8)		(251)	(1,177)		130,847				
26.177 (2.052) 0 (48) (1.4 01) 430 (1.4 01)	0.9	771,445		710.374	0.710	6,066		3 654	709.854	2.013	58,113				
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#8.308 (14.81)	67	24.076	No	0	(48)			(48)	0	(2,052)	26,177				
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0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0		No	0	0			0	0						
0 0 0 No 0 No 0 No 0 No 0 No 0 No 0 No		2	No	0	0			0	0						
0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	c	9		0	0			0	0						
58.113 2.013 709.864 3.654 0 5.050 8.710 718.374 771.445 (17.637) (6.140) (43.50) 16 0 (35.4) (330) (43.60) (97.60) 68.41 (330) (43.60) (97.60) 68.41 (330) (43.60) (97.60) 68.41 (330) (43.60) (97.60) 68.41 (330) (43.60) (97.60) 68.41 (330) (43.60) (97.60) 68.41 (330) (43.60) (97.60) 68.41 (330) (97.60) 68.41 (330) (97.60) 68.41 (330) (97.60			No						_						
(117,837) (0.149) (42,500) 16 0 (254) (230) (47,600) (97,600) 68.41 (61,524) (4.150) 666,104 3.876 0 4,702 8.372 674,476 673,565 68.41 (61,524) (791,460) (8.201) 16.746 (14,944) 0 76 (14,944) (15,746) (14,944) (15,746) (14,944)		- 1		0	٥			9	U						
(117,837) (0.149) (42,500) 16 0 (254) (230) (47,600) (97,600) 68.41 (61,524) (4.150) 666,104 3.876 0 4,702 8.372 674,476 673,565 68.41 (61,524) (791,460) (8.201) 16.746 (14,944) 0 76 (14,944) (15,746) (14,944) (15,746) (14,944)		******		740 974	0.210	6.064		2014	700 684	2.012	58 113				
(8,1324) (4,136) 866,104 3,670 D 4,702 8,372 674,476 673,665 68,41 88,113 2,013 709,864 3,664 0 5,066 8,710 (91,400) (6,201) 16,746 (14,404) 0 76 (14,600) (6,189) 726,410 (11,200) 0 5,132 (8,150) \$4673,665	40.474	771,446					0	16							
\$8.113 2.015 709.864 3.664 0 5.066 8.710 (91.460) (8.201) 18.748 (14.944 0 78 (14.860) (35.347) (6.188) 726.410 (11.200) 0 5.132 (6.150) \$873.665	80.472						0	3.679							
(91,460) (8,201) 18,746 (14,944) 0 78 (14,945) (35,347) (6,188) 726,410 (11,200) 0 5,132 (6,180) \$679,665	40.472	0.3.003		0,5,510	9.012	4,144				1-1-50)	200				
(91,460) (6,201) 16,746 (14,944) 0 78 (14,945) (35,347) (6,168) 726,410 (11,200) 0 5,132 (6,150) \$673,665					8,710	5.066	Ů.	3 664			56,113				
							0	(14 944)	16,748	(8.201)	(91,460)				
0 0		\$673,665			(6.1540	5.132	0	(11,290)	726.410	(6,188)	(35,347)				
		ACL TOL			0			0	0						
(8) 524) (4 136) 866,154 3,670 0 4,702 6,372 674,476 \$73,565 60.47	69 472	277 Aug		474.474	4.770	4700		1430	666.104	(4.190)	(8) 53()				

3. Continuity Schedule





Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

If you have identified any issues, please contact the OEB						
Have you confirmed the accuracy of the data below?	Yes					
If a distributor uses the actual GA price to bill non-RPP C	lass B customers for an					
entire rate class, it must exclude these customers from t						
balance and the calculation of the resulting rate riders. T	hese rate classes are not to					
be charged/refunded the general GA rate rider as they did not contribute to the GA						
balance.						

Data on this worksheet has been populated using your most recent RRR filing.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered	Total Metered	Customers	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	it consumption	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	37,007,290	0	70,644	(0	0 37,007,2	90 0		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	14,196,693	0	312,468		0	0 14,196,6	93 0		
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	19,331,777	46,554	15,150,777	46,554	0	0 19,331,7	77 46,554		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	62,628	0	0	0	0	0 62,6	28 0		
STREET LIGHTING SERVICE CLASSIFICATION	kW	433,533	1,159	433,533	1,159	0	0 433,5	33 1,159		
	Total	71,031,921	47,713	15,967,422	47,713	0	0 71,031,9	21 47,713		0

Threshold Test

Total Claim (Including Account 1568) \$674,476

Total Claim for Threshold Test (All Group 1 Accounts) \$674,476

Threshold Test (Total claim per kWh) \$0.0095

Currently, the threshold test has been met and the default is that Group 1 account batances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

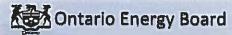


¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

4. Billing Det. for Def-Var

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



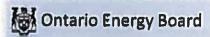
Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

		% of Customer	% of Total kWh adjusted for		allocated based on Total less WMP				ocated based on Total less WMP	
Rate Class	% of Total kWh		WMP	1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	52.1%	0.0%	52.1%	0	0	(28,141)	7,434	(1,369)	(749)	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	20.0%	0.0%	20.0%	0	0	(10,795)	2,852	(525)	(287)	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	27.2%	0.0%	27.2%	0	0	(14,700)	3,884	(715)	(391)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	0	0	(48)	13	(2)	(1)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.6%	0.0%	0.6%	0	0	(330)	87	(16)	(9)	0
Total	100.0%	0.0%	100.0%	0	0	(54,013)	14,269	(2,627)	(1,437)	0

^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



ive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates

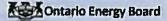
s	Default Rate Rider Recovery Period (in months)	12
	Proposed Rate Rider Recovery Period (in months)	24

Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption Rate Rider Recovery to be used below

Total GA S allocated

		kWh
RESIDENTIAL SERVICE CLASSIFICATION	kWh	70.644
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	312,468
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	15,150,777
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0
STREET LIGHTING SERVICE CLASSIFICATION	taarle	422.622

	Total Metered Non-RPP 2020 Consumption excluding WMP	excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	to Current Class B Customers	GA Rate Rider	
	kWh	kWh				
kWh	70,644	70,644	0.4%	\$3,178	\$0.0225	kWh
kWh	312,468	312,468	2.0%	\$14,058	\$0.0225	kWh
kWh	15,150,777	15,150,777	94.9%	\$681,633	\$0.0225	kWh
kWh	0	0	0.0%	\$0	\$0.0000	
kWh	433,533	433,533	2.7%	\$19,505	\$0.0225	kWh
Total	15,967,422	15,967,422	100.0%	\$718,374		



Incentive Rate-setting-Mechanism Rate Generator for 2022 Filers-

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)

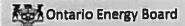
12	
12	Rate Rider Recovery to be used below
12	Rate Rider Recovery to be used below

					T-1-1-1-1-1-1-1		Allocation of Group 1	Accessed Delegation	material de la	Deletan Aminuca		
					Total Metered	Total Metered				Account Rate Rider for		
_			Total Metered	Metered kW	kWh less WMP	kW less WMP	Account Balances to All	Non-WMP Classes Only	Account Rate	Non-WMP	Account 1568	
	ste Class	Unit	kWh	or kVA	consumption	consumption	Classes 2	(If Applicable) 2	Rider 2	(if applicable) 2	Rate Rider	Revenue Reconcilation 1
RE	SIDENTIAL SERVICE CLASSIFICATION	kWh	37,007,290	0	37,007,290	0	(22,824)		(0.0006)		0.0000	
GI	ENERAL SERVICE LESS THAN SO KW SERVICE CLASSIFICATION	kWh	14,196,693	0	14,196,693	0	(8,756)		(0.0006)		0.0000	
G	ENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	19,331,777	46,554	19,331,777	46,554	(11,923)		(0.2561)		0.0000	
U	NMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	62,628	. 0	62,628	n	(39)		(0.0006)			
67	REET LIGHTING SERVICE CLASSIFICATION		•			•	• •		(0.0006)		0.0000	
31	MEET DOLHING SENAICE CONSTITUTION	kW	433,533	1,159	433,533	1,159	(267)		(0.2307)		0.0000	

(42,949.83)

When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

Donly for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and II) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Summary - Sharing of Tax Change Forecast Amounts

	 2014	2022
OEB-Approved Rate Base	\$ 	\$ 9.5
OEB-Approved Regulatory Taxable Income	\$	\$ 19
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 12
Provincial Taxes Payable		\$ 100
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate	_	0.0%
Combined Effective Tax Rate	0.0%	0.0%
Total Income Taxes Payable	\$	\$
OEB-Approved Total Tax Credits (enter as positive number)	\$	\$ -
Income Tax Provision	\$	\$
Grossed-up Income Taxes	\$ -	\$
Incremental Grossed-up Tax Amount		\$
Sharing of Tax Amount (50%)		\$

Notes

^{1.} Regarding the small business deduction, if applicable,

a. It taxable capital exceeds \$15 million, the small business rate will not be applicable.

b. If taxable capital is below \$10 million, the small business rate would be applicable.

c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.

^{2.} The OEB's proxy for taxable capital is rate base.

Ontario Energy Board

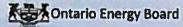
Incentive Rate-setting-Mechanism Rate-Generator for 2022-Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last QEB-approved Cost of Service application in columns (through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Claes		Re-based Billed Customers or Corrections	Re-based Billed kWn	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Valumetric Rate hW	Service Charge Revenue	Distribution Volumetric Rain Revenue LWh	Distribution Volumetric Rate Revenue kW	Reverse Requirement from Rates	Service Cherge % Revenue	Distribution Volumetria Rate % Revenue hWh	Distribution Volumetris Rate % Revenue & W	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	iwh							W			122	0.0%			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh												0.0%	0.0%	0.0%
									0	.0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 EW SERVICE CLASSIFICATION	FW							.0	0	0	.0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	.0		0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kw.							100		1.0	2				
Total								. 0	. 0	. 0	0	0.0%	0.0%	0.0%	0.0%
1 miles		U		, ,					0	.0	0				0.0%

Rate			Total kWh (most recent RRR filing)	Total kW (most recent RRR (Ming)	Allocation of Yaz Savings by Rate Class	Distribution Rate Rider	
RESID	INTIAL SERVICE CLASSIFICATION	LWh	37,007,290		0		S/customer
GENE	IAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	14,196,693		0	0.0000	kWh
GENE	IAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	LW	19,331,777	46,554	0	0.0000	£W .
	TERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	62,628		0	0.0000	tWh
-	T LIGHTING SERVICE CLASSIFICATION	kW.	433.533	1,159	9	0.0000	ŁW .
Total	· ·		71,031,921	47,713	\$0		



Incentive Rate-setting Mechanism Rate Generator for-2022 Filers

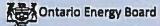
Columns E and F have been populated with data from the most recent RRA filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Residential Service Classification
Residential Service Classification
General Service Less Than 50 kW Service Classification
General Service Less Than 50 kW Service Classification
General Service 50 To 4,999 kW Service Classification
General Service 50 To 4,999 kW Service Classification
Unmetered Scattered Load Service Classification

Rate Class

Unmetered Scattered Load Service Classification Street Lighting Service Classification Street Lighting Service Classification

Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085	37.007.290	0	1,0470	38,746,633
Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh	0.0016	37,007,290	0	1.0470	38,746,633
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077	14,196,693	0	1.0470	14.863.938
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	14,196,693	0	1.0470	14,863,938
Retail Transmission Rate - Network Service Rate	\$/kW	3.1785	19,331,777	46,554		
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5857	19,331,777	46,554		
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077	62,628	0	1.0470	65.572
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	62,628	0	1.0470	65.572
Retail Transmission Rate - Network Service Rate	\$/kW	2.3972	433,533	1,159		******
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4529	433,533	1,159		



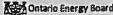
Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2022-Filers-

Uniform Transmission Rates	Unit		2020		2021 1 to Jun	Ju	2021 I to Dec		2022
Rate Description			Rate		A	ate	Rate		
Network Service Rate	kW	\$	3.92	s	4.67	s	4.90	\$	4.90
Line Connection Service Rate	kW	s	0.97	\$	0.77	s	0.81	s	0.81
Transformation Connection Service Rate	kW	s	2.33	\$	2.53	\$	2.65	s	2.65
Hydro One Sub-Transmission Rates	Unit		2020		20)21	:		2022
Rate Description			Rate		Ri	ate			Rate
Network Service Rate	kW	\$	3.3980	\$			3.4778	\$	3.4778
Line Connection Service Rate	kW	s	0.8045	\$			0.8128	\$	0.8128
Transformation Connection Service Rate	kW	\$	2.0194	\$			2.0458	\$	2.0458
Both Line and Transformation Connection Service Rate	kW	\$	2.8239	s			2.8586	\$	2.8586
If needed, add extra host here. (i)	Unit	No.	2020		20	21			2022
Rate Description			Rate		Re	ite			Rate
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	s	-	\$				\$	12
If needed, add extra host here. (II)	Unit		2020		20:	21			2022
Rate Description			Rate		Ra	ite			Rate
Network Service Rate	kW								
ine Connection Service Rate	kW								
Fransformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$	-	s			-	\$	
Low Voltage Switchgear Credit (if applicable, enter as a negative		His	torical 2020		Curren	t 2021		F	orecast 2022



Incentive Rate-setting-Mechanism Rate Generator for 2022 Filers

1250	Units Billed	Network Bate	Amount	Unite Billed	ne Connect Rate	Antovitt	Transfo Units Billed	r:matter Ce Rate	Amount	Total Connect Amount
January	13,153	\$3.02	\$ \$1,500	14.491	80 97	\$ 14.056		80 00		\$ 14
February	12,005	13 65	\$ 49,725 \$ 42,543	14,300	80.97	3 13.967		\$0.00		\$ 13
Merch April	10.858 6.739	\$3.02 \$3.02	\$ 42,563 \$ 34,257	11.113	\$0 97 \$0 97	8 10,780 8 6,873		\$0.00		\$ 10.
May	6.306	\$3.92	\$ 22,795	0.352	80.97	8 9.071		\$0.00		1 1
Juntum	10,164	\$3.92	8 30.843	11,960	10 97	\$ 11,500		\$0.00		8 11
July	10,856	\$3.92	8 42,567	12.290	50.97	6 11,930		\$0.00		\$ 11.
August	0,440	\$3.02	8 37,040	11.116	80.97	6 10,783		\$0.00		\$ 10.
September	7.608	\$3 82	\$ 29.616	8,479	\$0.97	\$ 0.225		\$0.00		1 1
October	16.678	\$3.02	\$ 41,868	10,863	\$0.97	\$ 10,637		\$0.00		\$ 10,
November	10,000	\$3.92	\$ 43,005 \$ 46,615	12.262	\$0.97	\$ 11,894		\$0.00		\$ II.
December	11,000	\$3 63		13,860	\$0 98	\$ 13,541		80.00		\$ 13.
Total	125 400 \$	3 92	\$ 491.603	140.563	\$ 697	\$ 136.346		3 -	\$	\$ 138
Hydra Che		Network		Lie	to Conrects	ועכ	Transfo	rmation Co	Brecken	Trital Compet
Month	Units Billed	Rete	Amount	Unite Billed	Rate	Amount	Units Billed	Rete	Amount	Amount
January					4.00			-		1
February					1.00			2.000		
March								2.75	i.	1
April								-		1
May	-	-						1	-	5
June										3
August		0.000								
Settlember					100					1
October		10.00			200					
November		-			1 10			200		1
December		-			-			-		
Total	F1 8	- 1	3-1		\$	3		\$	8 4	1
And Extra Host Have ()		Releas	-	And the Late	4 Connecto	×	Transita	mation Co	nnection	Total Connects
Month	Carte Silled	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January					1			s -		3
February					8			\$ -		8
March	8				\$ 00			1		\$
April					3			\$		\$
May					8			\$		8
June	1				\$			\$ -		8 6
July	\$				8			3 -		8
August	\$				\$			1		\$
Suplimbur	8				8 -			B -		8
October					E .			1 -		1
November					8 -			1 -		\$
December	8				1			1 -		1
Tetal		200	-	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 -		10 - VIII - VI	\$	\$	1
And Extra Host Here (\$1		Nerwork	$\overline{}$	Lim	• Cornectio	ri Administra	Translate	mater Co	West Digits	Total Connects
Movem	Units Billed	Bate	Amount	Units Billed	Rate	Amount	Unio Billed	Hate	Amount	Amount
January		7			5			1		1 9
February	5				5			1		1
March								5		1
April	1				1			5		\$ 3
May	1				1			1 -		1
					1			\$ 1		1
July	1							1 3		\$
August Septembul										
September October										\$
November					8					
Outerbur										
	•			_						
Total	100.8	383	4.5	112		0.0		8	1.0	1
Total	_	Network		Line	• Cannectio	100	Transfer	nation Cor	vector	Total Consection
Month	Vens Willed	Rate	Amount	Units Billed	Rate	Amoust	Unne Billed	Kate	Amount	Amount
January	10,150 \$	3 9200		14,491	\$ 0.0700	14,058		1 0	1	\$ 14,0
February	12,885 S 10,864 S	3 8200	\$ 49,725		\$ 0.9700			\$	8	\$ 13.9
March	10,858 S 6,739 S	3 9200	\$ 42,540 1 24,257		\$ 0 9700 1 \$ 0 9700 1			5	5 73	\$ 10,7
April	6.739 S 6.304 S	3 9200	1 34.257 1 32.795		\$09700 1 \$09700 1			5	1	\$ 99
June	10.164 5	1 9200	\$ 39.643		S D 8700 1				1	\$ 8,0 \$ \$1.5
July	10,850 \$	3 8200	8 42,567		5 0 9700 1			3		8 11.9
August	0.449 \$	3 9200	\$ 37,040		8 0 9700 1				102	\$ 10.7
September	7,604 \$	3 8500	\$ 29,616		5 0 9700 1				1	1 0.7
Octobul	10.670 \$	3 8200	\$ 41.858		\$ 0.9700 1			1		\$ 10.5
Novembre	10,900 \$	3 0200	\$ 43,065	12,262 1	8 0 9700 1	11,894			1	\$ 11,0
December	11,800 \$	3 8200	\$ 46.515	13.980	\$ 0.9700 £				1	8 13.5
		3 82	8 491 603	140 963	\$ 0 w? 5	136.346			100	\$ 136.3
Total	125 409 \$	3 62	B 487 003	140 202	\$ 11.01 S	139.249			*	0 100.0
Total	123 409 3	3 62	8 487 503	140.000	p 1197 1		-			
Tetal	125 400 \$	362	487 000	140 343		Le	e Valinge Belich	gear Credit	t (If applicable)	8 1363

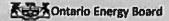


Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2022 Filers-

IESO		Network		ı	ine Connection	1	Transfo	rmation Cor	nnek tion	Tabl Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Unite Billed	Rate	Amount	Amount
January	13.153 8	4 8700	S 61 425	14.491	\$ 0.7700 1	21 158	100	\$ 2 5300	s 12	\$ 11,150
February	12,685 \$		\$ 59 239	14,389			140		\$ 1	\$ 11,000
March	10.856 \$		\$ 50,707	11.113	\$ 0.7700 1	8 6,557		\$ 2 5300	\$	\$ #.557
April	8.739 \$		\$ 40.811	10.261	\$ 07700 \$			\$ 2,5300	\$	\$ 7,916
May	8,366 1		\$ 39,069	9.352					* ·	5 7,201
June	10,184 1		\$ 47,460	11,958					1 (6)	1,206
July	19,659 1		\$ 61.209	12.299			7.4		. 6	\$ 9,962
August	9.449 \$ 7.808 \$		\$ 48,300	11.116					\$ 7	\$ 9,004
September	7,808 1 10,679 3		\$ 17,269 \$ 52,322	8 479 10.863	\$ 0.8100 \$				1 2	\$ 6.868 \$ 8,790
Navember	10.900 \$		\$ 53,631	12.262			- 2		9	\$ 9,932
Geomber	11,000 1		\$ 58,143	13,960					- 2	\$ 11,308
Total	125 409 8	476	\$ 566.792	140.543	\$ 0.79 \$	110.993		1	8 -	\$ 110 993
Hydro One		Natwork		L	ine Connection	1	Transfo	tmeton Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Flate	Amount	Unite SMed	Rate	Amount	Amount
January	. 1				8 0 8128 1		*		5 (8)	\$ 50°
February	- 8		8 .		1 0 6125 1				\$ W	* N.
March	- 1				\$ 0 1125 \$				\$ Y1	1 1
April					\$ 0.8128 \$					1
May	- 1		\$ ·	:	\$ 0.8128 E		*		1	3.7
July			1 .		\$ 0.8128 \$		- 50			
August					\$ 0.8128 \$		- 0		- 37	124
September			\$.		\$ 08128 \$					
October			\$ -		\$ 08128 \$				£ 25	100
November	. 1	3 4770	1 -		8 08128 \$				\$	
December		3 4778		•	\$ 0.0120 \$	2			\$	1
Tetal	- 1	- :-	· ·	-	1 - 1	-	***	1 1000	\$ -	1
Add Extra Host Hora (I)		Network		u	in e Connection		Transfo	rmelion Con	nection	Total Connection
Month	Units Billed	Flato	Amount	Units (Niled)	Flate	Amount	Units Effed	Rate	Amount	Amount
January	- 8		s .		1 . 1	150	97	1 4	s (2)	1 363
February	. \$				1 . 1					1.0
March	. \$		i -		1 . 1				i 0	1 400
April	- 8		\$.		1 . 1		1		8 9	8 (9)
May	- 1		s •		1 . 1	(Q)		8	\$ 90	1
June	. 8		s .		1 - 1			\$	8	\$ Dete
July	- 1		\$ -		5 - 5	(20)	40	F 3.9	\$ 90	\$
August	1 3		\$.	•	8 1 5		+ 2		\$	\$ (4.FC)
September	80.8		\$ -	•	\$ - \$		- 6		\$	1 979
October	10.1		8 .		1 65 5		90		\$	250
November	* 1		\$.	•	1 10 8		231		\$ +	1
December	** \$	•	\$.	•	\$ 47 \$	5.0	* /	1 64	\$ 96	20611
Total	271		\$ ·		\$ - \$		211	1	\$ 97	1
Add Extra Host Here (II)		Nothrort			ne Connection		Transfor	metion Con	nection	Total Connection
Month	Linite Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	*:- \$		s .		8 - 1			\$ 100	\$ 10	\$ 2000
February	(i) 1				\$ 6 5		4	1 5 2	\$	1
March			\$ -		5 - 5			8 -	\$	\$ 0.71
April	+ 1		\$ ·		S 8		81		s (5)	1
May	- 1		\$ ·	•	5 5 5		*10	-	1 93	1.0
June	* 1		\$ ·	-	\$ 5		*)		\$	120
July	- 1		\$ ·	•	1 5		100		5 5	
August	- 3		\$ ·	•			* * * * * * * * * * * * * * * * * * * *			1
September October			\$ ·	•	- 3		200			
October	- 1		8 ·	•			1	-	- 33	1
Gecember	- 31						25		- 20	100
		- 20								
Total	F \$		s .		1 1			- Paris	\$ -	1
Tetal		Network		(6)	na Connection			mation Con		Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Unite (Blied	Rate	Amount	Amount
January	13,153 \$	4 6700			\$ 0.7700 \$				s 8	\$ 11 158
February	12,885 \$	4 6700		14 389					 85 	\$ 11,080
March	10 858 \$	4 6700	\$ 50,707	11,113	\$ 07700 \$		5.1	100	· 20	8 8,557
April	8.739 \$	4 6700	\$ 40.611	10.281	\$ 0,7700 \$	7.916		(1)	- 5	\$ 7,916
May	8,300 E	4 6700		9.352	\$ 0.7700 S \$ 0.7700 S	7,201				\$ 7,201
June	10,184 \$ 10,850 \$	4 8700 4 8000			\$ 0,7700 S					\$ 9.200 \$ 9.962
July August	9.448 \$	4 9000			\$ 0.0100 \$				50	\$ 9.962
September	7.606 \$	4 8000			5 0 0 100 S					\$ 6.868
October	10,678 \$	4 9000			\$ 08100 \$				20	\$ 0.799
November	10.906 \$	4 9000			\$ 08100 \$				- 5	\$ 9,932
December	11.866 \$	4 9000			\$ 08100 \$				P.,	\$ 11.306
Total	125 409 \$	4.78	699 792	140 563	\$ 0.79 \$	110 993		-	1	\$ 110 993
							Low Voltage Swite	shgenr Cred	It (If applicable)	\$ 516
						Tetal including	deduction for Lev			\$ 110 993

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers-

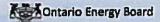
IÉSO		Teetwork		L	ne Connectio	OR:	Transle	rmalion Co	nnection	Total Connection
Month	Units Billed	Finte	Amount	Units Billed	Auto	Amount	Units Billed	Rate	Amount	Amount
Јапшу	13.153	\$ 49000	\$ 64 450	14 491	1 0 8100	\$ 11,738		\$ 28500	\$ (14	\$ 11,738
February	12 68\$	\$ 4,8000	\$ 62,157	14 389	\$ 0.8100	\$ 11.655		\$ 2,6500	\$	\$ 11,655
March	10.858 8,729		\$ 53.204 \$ 42,821	10.113	\$ 0.0100	\$ 9,002		\$ 26500	1 0	\$ 9.002
April May	8,368		\$ 42,821 \$ 40,993	9.352	5 0 8100	\$ 0.320 \$ 7,576	•	\$ 2 6500 \$ 2 6500	- 2	\$ 8,326 \$ 7,575
June	10,164		\$ 49.804	11,950	\$ 0 8100	\$ 9,886		\$ 2 6500	- 6	\$ 9886
July	10.858	\$ 49000	\$ \$3,209	12,299	\$ 0.6100	\$ 9,962		\$ 24500	33	\$ 9.962
August	9,449	\$ 4 9000	\$ 46,300	11.116	\$ 0 8100	\$ 9.004	-	\$ 2 6500	1 3	\$ 9.004
September	7.606 10.678		\$ \$7,269 \$ \$2,322	5,479 10,863	\$ 0.8100 \$ 0.8100	\$ 0,000		\$ 24500		\$ 0,068
October November	10,986		\$ 63 831	12.262		\$ 8,796 \$ 9,932	:	\$ 2 8500 \$ 2 8500	34	\$ 8,799 \$ 9932
December	11.866	\$ 4 9000	\$ 58,143	13.980	\$ 0.8100	\$ 11,308		\$ 2 6500	1 1	\$ 11,308
Total	105 400	\$ 4.90	\$ 614 504		A A 22				135	
100	125 408	8 430	\$ 874 DU4	140.963	\$ 0.01	\$ 113 656		3	5	\$ 113 ess
Hydra One		Helwork		Lir	14 Connectio	on i	Transfe	rmation Cor	nection	Total Connection
Month	Units Billed	Rate	Amount	Linits (littled	Rate	Amount	Units Elled	Flate	Amount	Amount
January	141	\$ 3.4778	\$ (**	4.77	\$ 0 8128	£ 20		\$ 20458	1 172	\$ 100
February	100	5 3 4778	\$ 69	- 20	\$ 0.6128	i (3)		\$ 2 0458	1 14	1 (1)
March	×.		\$ ·	***		\$ E	•	\$ 2 0458	1 39	1 3
Apr£ May	- 25		\$ 1	50	\$ 0.0120 \$ 0.0120	100	-	\$ 2 0458		160
June	- 0	\$ 34778 \$ 14778		100	\$ 0.8128 \$ 0.8128	19		\$ 2 0458 \$ 2 0458	1 3	
July		\$ 3 4778	\$ 7.4	-	\$ 0 8128	10		\$ 2 0458	- 2	- 2
August		\$ 34778	\$	63	\$ 0.8129	\$ #3		\$ 20458	\$ 19E	\$
September			5		\$ 0.8120	43		\$ 2 0458	1	* %
October November		\$ 3.4778 \$ 3.4778	1	*				\$ 20458 \$ 20458		
December				50		15	:	\$ 2 0458	100	
				- AS		101			-	
Total	(2.1)		100		- 1	1	•	\$ -	1 .	\$
Add Extra Host Here (I)		Network		Lin	и Соппесио	m	Transfo	rmation Con	nection	Total Connection
Month	Units (Siled	Rete	Amount	Units Billed	Rate	Amount	Units (Silled	Rate	Amount	Amount
January		4.0	5 74		1 39					
February		200		- 1			:		- 2	1 0
March	- 21					- 67			- 15	- 0
April	-	S = -	1						1	
Rilay	90			*		1.00			1	\$ P
June July						150	•		95	- 10
August	- 0		- 55				- 0	- 33	- 1	- 18
September	20	¥2				172.77	-		10	- 10
October			s -		\$	s -		8 .	4	i (3)
November	- 73						-		. A.	1 6
December	13 A	B - 1	•	•	\$ - :		•	\$ ·	• 8	* S
Total	9.0	\$ -	•		\$ - :			\$.	1	\$ 10.1
Add Extra Host Here (II)	1000	National			e Connectio		7	rmation Con		Total Connection
Month	Units Billed	Rete	Amount	Linits Billed	Ratu	Amount	Units Silled	Rate	Amount	Ameunt
January	+	8 - 3			\$ 1			8 -	1 🧺	401
February		8 - 1			\$ + 1		-		\$ (H)	1
March April		8 - 1		•	1 - 1				- 8	19
April May	\$ for	- 1		:	1 . 1		- :			1 2
June	2	8 - 1							100	133
July		\$ - 1			š - i					s
August	10	1 - 1		•					3	- E
September October	- 5	1			\$ - 1 5 - 1				- 9	
November		40						-	- 0	25
December	9	1 10 1			i i					
Telai		8 - 1			4 - 1			1 .		1 22
										110,000
Total		Network		Lin	e Connection	n i	Transfor	mation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units (Hilled	Rate	Amount	Units (Silled	Rate	Amount	Amount
January	13,153		84.450	14.491		11,738		\$.		\$ 11.738
February		1 490 1		14 389	\$ 081 1	11,655				\$ 11,655
March April		1 490 1 1 490 1		11.113 10.281	\$ 081 3 \$ 081 8					\$ 9.002
April May		490 1		10.281					- 3	\$ 6,326 \$ 7,575
June	10,164	\$ 490 5	49 804	11,958	\$ 081 8					\$ 9.666
July	10.859	\$ 4.90 5		12 299	\$ 0.81 \$	11962		8 - 1	1	\$ 9.962
August		10			8 081 1		-		1	\$ 9 004
September October		4 90 4 90		8.479 10.863	\$ 0a1 \$ \$ 0a1 \$		•			\$ 6,068 \$ 8,798
November	10.986	\$ 490 \$	\$3.831		5 001 1		:			5 9.932
December		4.90 1			S 061 S				(2)	1 11,300
Total	125 409	\$ 4 00 B	814 504	140.583	\$ D&1 6	113 656		1 -	(m)	\$ 113.856
-	123 408	. 100			t			•		
							Low Voltage Switz			
						Total including	deduction for Law	Veltage Sw	Hohgeer Credit	\$ 113.856



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,995 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	S/kWh S/kWh S/kW S/kWh S/kWh	0.0085 0.0077 3.1785 0.0077 2.3972	38,746,633 14,863,938 65,572	0 0 46,554 0 1,159	329,346 114,452 147,972 505 2,778	55.3% 19.2% 24.9% 0.1% 0.5%	331,969 115,364 149,150 509 2,800	0.0066 0.0076 3.2038 0.0076 2.4163
The purpose of this table is to re-align the current RT	Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kWh S/kW	0.0016 0.0014 0.5857 0.0014 0.4529	38,746,633 14,663,938 65,572	0 46,554 0 1,159	61,995 20,810 27,267 92 525	56.0% 18.8% 24.6% 0.1% 0.5%	62,166 20,867 27,342 92 526	0.0016 0.0014 0.5873 0.0014 0.4541
The purpose of this table is to update the re-aligned R	TS Network Rates to recover future wholesale network costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW	0.0086 0.0078 3.2038 0.0078 2.4163	38,746,633 14,863,938 65,572	0 0 46,554 0 1,159	331,969 115,364 149,150 509 2,800	55.3% 19.2% 24.9% 0.1% 0.5%	340,112 118,193 152,809 521 2,869	0.0088 0.0080 3.2824 0.0080 2.4755
The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.									
Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 Tm 4.999 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kWh S/kWh	0.0016 0.0014 0.5873 0.0014 0.4541	38,746,633 14,863,938 65,572	0 0 46,554 0 1,159	62,166 20,867 27,342 92 526	56.0% 18.8% 24.6% 0.1% 0.5%	63,769 21,405 28,047 94 540	0.0016 0.0014 0.6025 0.0014 0.4659



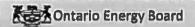
Incentive Rate-setting Mechanism Rate Generator for 2022-Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2021 value and will be updated by OEB staff at a later date.

Price Escalator	2.20%	Productivity Factor	0.00%	
Choose Stretch Factor Group	٧	Price Cap Index	1.60%	

Rate Class	Current MFC	MFC Adjustment Current Volume from R/C Model Charge	ric DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	35.06			1.60%	35.62	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	47.67	0.0109		1.60%	48.43	0.0111
GENERAL SERVICE SO to 4,999 kW SERVICE CLASSIFICATION	189.06	2.8522		1.60%	192.08	2.8978
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	41.86	0.0096		1.60%	42.53	0.0098
STREET LIGHTING SERVICE CLASSIFICATION	1.77	4.5745		1.60%	1.80	4.6477
microFFT SERVICE CLASS FICATION	4.55				4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Incentive Rate-setting Mechanism Rate for 2022 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2021	January 1, 2022
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of	May 1, 202
Off-Peak	S/kWh 0.082
Mid-Peak	5/kWh 0.113
On-Peak	\$/kWh 0.170

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
Distribution Rate Protection (DRP) Amount (Applicable to LDCs	under	
the Distribution Rate Protection program	ا دا	36 86

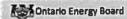
Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44,50	2,20%	45.48
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service				_
agreement between the distributor and the retailer	\$	104.24	2.20%	106.53
Monthly fixed charge, per retailer	\$	41:70	2.20%	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04	2.20%	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62	2.20%	0.63
Retaller-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)	2.20%	(0.63)
Service Transaction Requests (STR)			2.20%	4
Request fee, per request, applied to the requesting party	\$	0.52	2,20%	0.53
Processing fee, per request, applied to the requesting party	\$	1.04	2.20%	1.06
Electronic Business Transaction (EBT) system, applied to the				
requesting party				
up to twice a year	\Box	no charge		no charge
more than twice a year, per request (plus incremental	١. ١		!	
delivery costs)	\$	4.17	2,20%	4.26
Notice of switch letter charge, per letter (unless the distributor				
has opted out of applying the charge as per the Ontario Energy				
Board's Decision and Order EB-2015-0304, issued on		2.00	2 2004	
February 14, 2019)	\$	2.08	2-20%	2.13

^{*} inflation factor subject to change pending OEB approved inflation rate effective in 2021

^{**} applicable only to LDCs in which the province-wide pole attachment charge applies

^{***} subject to change pending OEB order on miscellaneous service charges



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the Green Cells below, enter all proposed rate ridera/vales.
In column A, select the retar rider descriptions from the drop-down list in the blue select. If the rate description cannot be found, order the rate rider descriptions in the green cells. The rate rider description must begin with "flato Rider for".

In column B, choose the essociated unit from the drop-down ments.

In column C, enter the rate, all rate riders with a "3" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column C, enter the expire data (a.g., part 3), 2022; or description of the expire data in text (e.g., the effective date of the next cost of service-based rate order).

In column C, a sub-total (A or 6) should already be sealigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column C, choose the suppropriets sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total 8 refers to rates/rate riders that are considered pass through costs.

UNIT	RATE	DATE (e.g. April 30, 2022)	51
		- effective until	
		- effective until	
		effective until	
		effective until	
		- effective until	
		- rffective until	
		effective until	
UNIT	RATE	DATE (e.g. April 30, 2022)	51
		- ELLECTIVE carrie	
UNIT	RATE	DATE (a.g. And) 20 2022	51
			- 01
		miliarities and a	
		effective unt	
			122
UNIT	RATE		81
		- effective until	
		- effective until	
		- effective until	
		effective until	
		- effective until	
UNIT	PATE	DATE (e.g. April 30, 2022)	SI
		effective until	
		- effective until	
		- effective until	10
		- effective until	
UNIT	RATE	DATE (e.g. April 30, 2022)	BL
		- effective until	
		- effective until	
		effective until	
		effective until	
		effective until effective until effective until	
		effective until	
	UNIT	UNIT RATE	effective until effective unti

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0025

RESIDENTIAL SERVICE CLASSIFICATION

This section governs all services intended to supply electrical energy to buildings or sections of building devoted to living quarters such as houses, living accommodations at the rear of stores, self-contained and individually metered suites. These services are commonly referred to as Residential or Domestic Services. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.62
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until Retail Transmission Rate - Network Service Rate	\$/kWh April 30, 2023 \$/kWh	0.0225 (0.0006)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh	0.0088 0.0016
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	•	0.25

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0025

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This section governs small commercial services and includes small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads and whose monthly average peak demand is less than, or forecasted to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Services.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	48.43
Smart Metering Entity Charge - effective until December 31, 2022	s	0.57
Distribution Volumetric Rate	S/kWh	0.0111
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2024	ψ _λ IX # # 1 ε	0.0111
Applicable only for Non-RPP Customers	\$/kWh	0.0225
Rate Rider for Disposition of Deferrat/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0025

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This type of service will normally be applicable to small industry, departmental or larger stores such as supermarkets, shopping centers, storage buildings, large garages, restaurants, office buildings, institutions, hotels, hospitals, schools, colleges, arenas, apartment blocks or buildings and other comparable establishments and whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge
Distribution Volumetric Rate

\$ 192.08

\$/kW

2.8978

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2021-0025
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0225
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.2561)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2824
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6025
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0025

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on a detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	42.53
Distribution Volumetric Rate	\$/kWh	0.0098
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	S/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0025

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality within the service boundaries. The consumption for these customers is based on the calculated load time the established hours of use in the Ontario Energy Board's load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	1.80
Distribution Volumetric Rate	\$/kW	4.6477
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2024 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	0.0225
•	\$/kW	(0.2307)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2023 Retail Transmission Rate - Network Service Rate	\$/kW	8.8603
	\$/kW	2.4755
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4659
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

0.0005

0.25

\$/kWh

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0025

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$ 15.00
Statement of account	\$ 15.00
Duplicate invoices for previous billing	\$ 15.00

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2021-0025
Request for other billing information	\$	15,00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Legal letter charge	\$	15,00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
	•	33,00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
. Reconnection at meter - during regular hours .	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
	•	410.00
Other		
Service call - customer owned equipment	\$	65.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year	•	
(with the exception of wireless attachments) - Approved on an Interim Basis	\$	45.48

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

FR-2021-0025

Fort Frances Power Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2021-0025
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	106.53
Monthly fixed charge, per retailer	\$	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.63)
Service Transaction Requests (STR)		95 99
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.06
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	S	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the	-	
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2,13

LOSS FACTORS

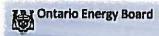
If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.047

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0365



Incentive-Rate-setting Mechanism Rate Generator for 2022-Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (in other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Befer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2021 of \$0,1060/kWh (IESO's Monthly Market Report for June 2021) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a hypical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	APP.	1,047	1.047	750		Electronic Control	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	APP	1.047	1,047	2,000			-
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.047	1,047	31,800	100		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.047	1.047	800			
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.047	1.047	28,100	96		1,103
			1.047	1.047				
			1.047	1,047	· · · · · · · · · · · · · · · · · · ·			
Add additional scenarios if required			1.047	1,047				
Add additional scenarios if required			1.047	1.047			The same	
Add additional scenarios if required			1.047	1.047			0.2	-
Add additional scenarios if required		14.40	1.047	1,047		<u> </u>	1000	
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				i
Add additional scenarios if required			1.047	1.047			501100	
Add additional scenarios if required		ner a sum	1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios il required			1.047	1.047				
Add additional scenarios il required		V/A	1.047	1.047	_			
Add additional scenarios if required			1.047	1,047	·			
Add additional scenarios if required			1.047	1.047		1	22	

Table 2

NATE CLASSES / CATEGORIES		1000	511/W-		- 14	Sub-T	otal	70			2000	Total	
g: Residential TOU, Residential Retailer)	Units		ΑΑ				9	-				Total Bill	
ESIDENTIAL SERVICE CLASSIFICATION - RPP			5	%		S	%		\$	%		S	%
	kWh	1.5	0.03	0.1%	- 5	0.86	2.2%	5	1.10	2.4%	S	1.03	0.9%
ENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	1.5	(0.84)	-1.2%	5	1.36	1.7%	S	1.99	2.0%	5	1.87	0.6%
ENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	Ś	32.40	7.2%	Ś	640.67	120.6%	S	652.74	71.9%	ě	737.60	14.3%
NMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	S	4.18	1.6%	Š	4.98	1.9%	S	5.23	1.9%	10	5.91	1,5%
TREET LIGHTING SERVICE CLASSIFICATION - RPP	, kW	5	40.12	1.2%	Ś	76.97	2.4%	S	85.74	2.5%	3	96.88	1.2%
											 	20.00	1.27
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	1							- 1			1		

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: RPP
Consumption 750 kWh

			B-Approve		-		Proposed	1		Impact			
	10.00	Rate (\$)	Volume	Charga (5)		Rate (5)	Volume	Charge (\$)		\$ Change	% Change		
Monthly Service Charge	\$	35.06	1		5.06		1		5.62		1.60		
Distribution Volumetric Rate	5		750			5 -	750		3.02	9 0.30	0.00		
Fixed Rate Riders	s	.	1	5	0.1		750	s	1	š 🦠			
Volumetric Rate Riders	ls .	0.0007	750	T .	0.53	s -	750	1.7		\$ (0.53)	100.00		
Sub-Total A (excluding pass through)	7				5.59	•	730		5.62		-100.00		
Line Losses on Cost of Power	\$	0.1034	35		3.65	\$ 0.1034	35		3.65				
Total Delerral/Variance Account Rate					- 1			K (1.03	*	0.00		
Riders	-\$	0.0017	750	\$	1.28)	\$ 0.0006	750	5 (1	0.45)	\$ 0.83	-64.71		
CBR Class B Rate Riders	s		750	S	S 1	s -	750	s		s			
GA Rate Riders	s			S		5	750	5	1	5			
Low Voltage Service Charge	s			S				S		5			
Smart Meter Entity Charge (if applicable)	I.		730		^ L		/50	3	٠ ا	, ,			
,	\$	0.57	1	\$	0.57	\$ 0.57	1 1	S (2.57	S =	0.00		
Additional Fixed Rate Riders	8	22		s	0.0			1	- 1	. 8			
Additional Volumetric Rate Riders	s	2		S		5		s	٠ ا	5 -			
Sub-Total B - Distribution (includes			750	-		•	750	3	-	5 -			
Sub-Total A)				\$:	8.53			\$ 39	3.39	\$ 0.86	2.23		
RTSR - Network	\$	0.0085	785	s	6.67	\$ 0.0088	785		5.91	\$ 0.24	3.53		
RTSR - Connection and/or Line and	- 11						103	,).91	3 0.24	3.33		
Transformation Connection	\$	0.0016	785	5	1.26	5 0.0016	785	\$ 1	.26	S	0.00		
Sub-Total C - Delivery (including Sub-					\neg				-	_	_		
Total (3)			Sec.	\$	6.46			\$ 47	7.55	\$ 1.10	2.36		
Vholesale Market Service Charge	3		200	- 2500			0.00		_				
WMSC)	1,3	0.0034	785	\$	2.67	\$ 0.0034	785	S 2	2.67	\$	0.00		
Rural and Remote Rate Protection	١.			_	- 1								
ARRP)	\$	0.0005	785	\$	0.39	\$ 0.0005	785	\$ 6).39	S ec.	0.00		
Standard Supply Service Charge	s	0.25	1	5	0.25	\$ 0,25	1	s ().25		0.00		
OU - Off Peak	S	0.0820	480		9.36				3.36		0.00		
OU - Mid Peak	s	0.1130			5.26		135		5.26				
TOU - On Peak	S	0.1700	135	-	2.95		135		2.95		0.00		
	A STATE OF THE PARTY OF THE PAR		100	of the latest state of the	2.00	0.1700	133	3 24	.95		0.00		
otal Bill on TOU (before Taxes)				S 12	7.33			\$ 125	0.43	\$ 1.10	0.86		
HST		13%			6.55	13%			70		0.86		
Ontario Electricity Rebate		18.9%			4.071	18.9%	223		.27)		0.00		
Fotal Bill on TOU		10,07			9.82	10.07							
	The second second second			- 11	0.04			3 121	.85	\$ 1.03	0.86		

Customer Class:

RPP / Non-RPP:

RPP

Consumption
Demand
Current Loss Factor
1,0470

Proposed/Approved Loss Factor
1,0470

	1	Current OEB-Approved Pro								7.50	Impact			
		Rate (S)	Volume		Charge (5)		Rate (\$)	Volume		Charge (\$)		hange	% Change	
Monthly Service Charge	\$	47.67	1	S	47.67	8	48.43	1		48.43		0.76	% Change 1,599	
Distribution Volumetric Rate	S	0.0109	2000		21.80	Š	0.0111	2000			5	0.76		
Fixed Rate Riders	s	-		5	21.00	5	0.0111	2000	S	22.20	-	0.40	1.831	
Volumetric Rate Riders	- 5	0.0010	2000		2.00	3		2000		1.5	5	-		
Sub-Total A (excluding pass through)		0.0010		S	71,47	13	-	2000	5	70.63	\$	(2.00)	-100.009	
Line Losses on Cost of Power	S	0.1034	94		9.72	1	0.1034	94				(0.84)	-1.189	
Total Delerral/Variance Account Rate				-	5.72	1.	0,1034	94	9	9.72	2		0.00	
Riders	-\$	0.0017	2,000	\$	(3.40)	-5	0.0006	2,000	S	(1.20)	S	2.20	-64,719	
CBR Class B Rate Riders	s		2,000	•	0.90	١.	- v		_	10.1		2222		
GA Rate Riders	•	24	2,000		-	\$ \$	(2)	2,000	S		\$	- 1		
Low Voltage Service Charge			2,000		•	١,	- 1	2,000	5		\$			
Smart Meter Entity Charge (if applicable)	*	•	2,000	3	-		- 1	2,000	\$		\$	- 88		
commitment citally charge (a apparented)	\$	0.57	1	\$	0.57	l s	0.57	1	\$	0.57	s		0.005	
Additional Fixed Rate Riders	s			s	100	l.		3				- 3	0.00	
Additional Volumetric Rate Riders	s is		2,000		10.1	5	- 7		\$		\$	13		
Sub-Total B - Distribution (includes	- 1		2,000	3		5	-	2,000	5		\$			
Sub-Total A)				\$	78.38				\$	79.72	\$	1.36	1,749	
RTSR - Network	\$	0.0077	2,094	S	16.12	s	0.0080	2,094	8	16.75	•	0.63	3.909	
RTSR - Connection and/or Line and						1						0.03	3.90	
Transformation Connection	\$	0.0014	2,094	\$	2.93	\$	0.0014	2,094	\$	2.93	\$		0.009	
Sub-Total C - Delivery (including Sub-						-					_	_		
Total B)				\$	97.42		- 1		\$	99.41	\$	1.99	2.049	
Wholesale Market Service Charge	s	0.0034	2,094	s	7.12	5	0.0034	2004			_			
(WMSC)	١٠	010004	2,054	•	1.12	l.	0.0034	2,094	5	7.12	\$		0.009	
Rural and Remote Rate Protection	s	0.0005	2.094	e	1.05		0.0005	2,094						
(RRRP)	١		2,054	4	78.1	Ι.	0.0003	2,094	2	1.05	2	- 1	0.009	
Standard Supply Service Charge	5	0.25	1	5	0.25	5	0.25	1	\$	0.25	5		0.009	
TOU Off Peak	5	0.0820	1,280	5	104.96	\$	0.0820	1,280	\$	104.96	5		0.009	
TOU - Mid Peak	S	0.1130	360	\$	40.68	\$	0.1130	360	5	40.68	S	12	0.009	
TOU - On Peak	S	0.1700	360	5	61.20	\$	0.1700	360	\$	61.20		· ·	0.009	
	-	- CONT. 100	-	0	100000		Marin Division in the			A STREET, SQUARE, SQUA			and the second	
Total Bill on TOU (before Taxes)		8074		\$	312.67	7.1	2		\$	314.68	\$	1.99	0.649	
HST		13%		\$	40.65		13%		\$	40.91	5	0.26	0.649	
Ontario Electricity Rebate		18.9%		S	(59.10)		18.9%		\$	(59.47)		(0.38)		
Total Bill on TOU														

Customer Class: GENERAL SERVICE 5D to 4,999 kW SERVICE CLASSIFICATION
RPP / Non-RPP: (Other)
Consumption
Demand
100
kW
current Loss Factor
1,0470
croved Loss Factor
1,0470 Current Loss Factor Proposed/Approved Loss Factor

			B-Approve	d		Г		Proposed	-			Ime	act
		Rate (5)	Volume		Charge (5)		Rate (\$)	Volume		Charge (\$)	s	Change	% Change
Monthly Service Charge	\$	189.06	- 1	5	189.06	5	192.08	1	\$	192.08		3.02	1.60%
Distribution Volumetric Rate	5	2.8522	100	S	285.22	s	2.8978	100	S	289.78	Š	4.56	1.60%
Fixed Rate Riders	5	- 1	1	s	1.4	5	.	1	S		S	12	7.007
Volumetric Rate Riders	-3	0.2482	100	5	(24.82)	15		100	s		S	24.82	-100.00%
Sub-Total A (excluding pass through)			8	\$	449.48	-			1	481.86		32.40	7,21%
Line Losses on Cost of Power	5		-10	5	7.5	5			s		S	02.40	71617
Total Deferrat/Variance Account Rate	1.					li.				145	li"		
Riders	-\$	0.2332	100	\$	(23.32)	-5	0.2561	100	5	(25.61)	5	(2.29)	9.82%
CBR Class B Rate Riders	\$		100	s	7.4	s		100			s		
GA Rate Riders	s	0.0033	31,800	Š	104.94	s	0.0225		s	715,50	5	610.56	581.82%
Low Voltage Service Charge	s		100	5		I۳	4.0025		s	/ 13,50	5	010.30	301,627
Smart Meter Entity Charge (if applicable)	1.		700	*	- 55			100	3		3	· ·	
	\$	•	- 1	\$	1,0	S	- 1	. 1	\$		5	1.0	
Additional Fixed Rate Riders		2.1		s	20	١.							
Additional Volumetric Rate Riders	1 8		100		-	5	- 1		\$	•	S	1.0	
Sub-Total B - Distribution (includes	1"		100	3	-	3	-	100	\$		\$		
Sub-Total A)	1		9	\$	531.08	ŀ			\$	1,171.75	\$	640.67	120.64%
RTSR - Network	\$	3,1785	100	S	317.85	Š	3,2824	100	•	328.24	*	10.39	3.27%
RTSR - Connection and/or Line and	I.			l.	797	-			-		25	10.39	3.21%
Transformation Connection	5	0.5857	100	S	58.57	S	0.6025	100	5	60.25	\$	1.68	2.87%
Sub-Total C - Delivery (including Sub-				s	907,50					4			3
Total B)				Ľ.	901.00				\$	1,560.24	\$	652.74	71.93%
Wholesale Market Service Charge	s	0.0034	33,295	s	113.20	s	0.0034	33,295	s	440.00	-		
(WMSC)	1*	0.0004	04,533	۳.	113.20	3	0.0034	22,522	9	113.20	5		0.00%
Rural and Remote Rate Protection		0.0005	33,295		16.65	s	0.0005						
(RRRP)	1*	0.0003	33,233	3	10.00	3	0.0003	33,295	2	16.65	5	10	0.00%
Standard Supply Service Charge	\$	0.25	1	5	0.25	5	0.25	1	s	0.25	5		0.00%
Average IESO Wholesale Market Price	\$	0.1060	33,295	5	3,529.23	\$	0.1060	33,295	5	3,529.23	5		0.00%
		The state of the state of	3	tpics	A 1000	899	- 19	T 150	DA-	0.00			0.007
Total Bill on Average (ESO Wholesale Market Price		8 - 8-	C7	\$	4,566.83			S 2000	5	5,219.57	S	652.74	14.29%
HST		13%		\$	593.69		13%	- 1	\$	678.54		84.86	14.29%
Ontario Electricity Rebate		18.9%		\$			18.9%		s	- 1		1,000	
Total Bill on Average IESO Wholesele Market Price				\$	5,160,51				2	5,898.11		737.60	14.29%
	APPROXIMATE AND ADDRESS.	- The Real Property lies	The same of the last	10000	St. St. St.	SERVICE NAME OF THE PERSON	-	The second second		-1000111		107.00	19.23 %

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP (Other)
Consumption 800 kWh
Demand - kW
urrent Loss Factor 1.0479
roved Loss Factor 1.0479 Current Loss Factor Proposed/Approved Loss Factor

			B-Approve	d				Proposed		910		Ime	naci
	100	Rate (\$)	Volume		Charge (\$)		Rate (S)	Volume		Charge (\$)	30	hange	% Change
Monthly Service Charge	\$	41.86		5	251.16	S	42.53	6	S	255.18		4.02	1.609
Distribution Volumetric Rate	S	0.0096	800	s	7.68	\$	0.0098	800	5	7.84	S	0.16	2.089
Fixed Rate Riders	\$.	6	s	1.4	S		6	S		S	4.	2.00,
Volumetric Rate Riders	\$		800	\$		5	- 11	800	S	.	S	- 20	
Sub-Total A (excluding pass through)			9	\$	258.84				\$	263.02	-	4.18	1.819
Line Losses on Cost of Power	5	0.1060	38	\$	3.99	S	0.1060	38	S	3.99		-	0.009
Total Delerral/Variance Account Rate				_	10.0	h.			-		1		
Riders	.2	0.0016	800	\$	(1.28)	-S	0.0006	800	\$	(0.48)	\$	0.80	-62,509
CBR Class B Rate Riders	S	.	800	s	Q.1	s	2.00	800	5	0.0	s	- U	
GA Rate Riders	s	.		Š		s	- 1	800	S	8 1	S	0.1	
Low Voltage Service Charge	s	. 1		Š	6	1.	8	800	S		S	- 33	
Smart Meter Entity Charge (if applicable)	1.		555	*	- 1	1	- 1	800	3		3		
, , , , ,	5		6	\$		5	-	6	S	×:	5		
Additional Fixed Rate Riders	ls.	10	6		8.1	s	8.1					11	
Additional Volumetric Rate Riders	l s	2.1	800	s		S		6	_		5	- 0	
Sub-Total B - Distribution (includes	-		600	3		3		800	\$		\$	-	
Sub-Total A)	100	250		\$	261.55				\$	266.53	\$	4.98	1.90%
RTSR Network	\$	0.0077	838	S	6.45	S	0.0080	838	s	8.70	•	0.25	3.90%
RTSR - Connection and/or Line and	_				1900	LΪ		000	•	0.70	3	0.25	3.90%
Transformation Connection	\$	0.0014	838	5	1.17	\$	0.0014	838	\$	1.17	5	- 2	0.00%
Sub-Total C - Delivery (including Sub-				_		-					-	_	
Total B)				\$	269.17		- 1		\$	274.40	\$	5.23	1.94%
Wholesale Market Service Charge	s										_	-	
(WMSC)	*	0.0034	838	5	2.85	5	0.0034	838	\$	2.85	\$	23	0.00%
Rural and Remote Rate Protection	I.					11.						- 1	
(RRRP)	19	0.0005	838	5	0.42	\$	0.0005	838	5	0.42	5	95	0.00%
Standard Supply Service Charge	3	0.25	6	S	1.50	s	0.25	6	\$	1.50			0.00%
Average IESO Wholesale Market Price	S	0,1060		S	84.80		0.1060	800	-	84.80	_		0.00%
	-		100		04.00	-	0.1000	800	3	84.60	3	-	0.00%
Total Bill on Average IESO Wholesale Market Price	1			S	358.73					363,97		5.23	1.46%
HST		13%		S	46.64		13%		S	47.32		0.68	1.46%
Ontario Electricity Rebate		18.9%		S	(67.80)		18.9%				g.	9.08	1,46%
Total Bill on Average IESO Wholesale Market Price		10.079		2	405.37		10.376		3	(68.79)			
The state of the s				4	405.37				\$	411.28	2	5.91	1.46%

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION

RPP / Non-RPP: RPP

Consumption 26,100 kWh

Demand 96 kW

Current Loss Factor 1.0470

Proposed/Approved Loss Factor 1.0470

			B-Approved	3		Proposed		lm	pact
	Ra:		Volume	Charge (\$)	Rate (5)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$	1,77	1103	1,952.31	\$ 1.80	1103			1.69
Distribution Volumetric Rate	\$	4.5745	96	\$ 439.15	\$ 4.6477	96			1.60
Fixed Rate Riders	\$		1103	5 :	s ·	1103		5 .	1.00
Volumetric Rate Riders	5	8.8603	96	\$ 850.59	\$ 6,6603	96			0.00
Sub-Total A (excluding pass through)				3,242.05			3,282.17		1.24
Line Losses on Cost of Power	S	-		3	s .			\$	1,67
Total Deferral/Variance Account Rate	1.						1	18	
Riders	-5	0.6146	96	(59.00)	-8 0.2307	96	\$ (22.15)	\$ 36.85	-62.46
CBR Class B Rate Riders	5	14	96	17.0	s +	96	(2)	s =	
GA Rate Riders	l's	.	28,100		5	28,100	200	s a	
Low Voltage Service Charge	s	.	96			96	-	1 S	• 1
Smart Meter Entity Charge (if applicable)			1 1	19		30 .		2	
, , , , , , , , , , , , , , , , , , , ,	s	-	1103		\$ -	1103	S .	S .	
Additional Fixed Rate Riders	s		1103	: 50 °	s .	1103	. 8	1 10	
Additional Volumetric Rate Riders	s		96		s -	96		s s	
Sub-Total 8 - Distribution (includes					*	30 .		3	
Sub-Total A)				3,183.05			3,260.02	\$ 76.97	2.42
RTSR Network	S	2,3972	96	230.13	\$ 2,4755	96	237.65	\$ 7.52	3.27
RTSR - Connection and/or Line and	l.		9.5			30	237.03	3 7.32	3.27
Transformation Connection	5	0.4529	96	43,48	\$ 0.4659	96	44.73	\$ 1.25	2.87
Sub-Total C - Delivery (including Sub-						-			
Total B)				3,456.66			3,542.40	\$ 85.74	2.48
Wholesale Market Service Charge	3					100	- 0		
WMSC)	13	0.0034	29,421	100.03	\$ 0.0034	29,421	100.03	5 -	0.00
Rural and Remote Rate Protection	-								
RARP)	3	0.0005	29,421	14.71	\$ 0.0005	29,421	14.71	\$.	0.00
Standard Supply Service Charge	\$	0.25	1103	275.75	\$ 0.25	1103	275.75	s .	0.00
TOU - Off Peak	\$	0.0820	18,829			18,829			0.00
TOU - Mid Peak	\$	0.1130	5.296			5,298			0.00
TOU - On Peak	\$	0.1700	5,296			5,296			0.00
		A STATE OF THE PARTY OF	-	100000000	ALC: UNIVERSITY OF	3,200	500.27		0.00
otal Bill on TOU (before Taxes)				6,689.84			6,975.57	\$ 85.74	1.24
HST		13%			13%				1.24
Ontario Electricity Rebate		18.9%			18.9%			\$ 11.10	1.24
Total Bill on TOU					10.070				
The second secon		20000000		1,100.52	-	-	7,882.40	\$ 96.88	1.24

Fort Frances Power Corporation

APPENDIX E

GA Analysis Work Form

GA Analysis Workform for 2022 Rate Applications-

Version 1.0

Input cells Drop down cells	
Utility	Name FORT FRANCES POWER CORPORATION

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
- b) If the account balances were last approved on an interim basis, and
- there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an Interim basis. OR
- ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If the 2019 balances that were reviewed in the 2021 rate application were to be selected, select 2019)

nstructions:

- 1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.
- Scenario a -if 2019 balances were last approved on a final basis Select 2019 and a GA Analysis Workform for 2020 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi II 2019 balances were last approved on an interim basis and there are no changes to 2019 balances Select 2019 and a GA Analysis Workform for 2020 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bil If 2019 balances were last approved on an interim basis, there are changes to 2019 balances, and 2018 balances were last approved for disposition - Select 2018 and GA Analysis Workforms for 2019 and 2020 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- 2) Complete the GA Analysis Workform for each year generated.
- 3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.
- Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the
 one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

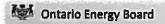
Year Selected

2019

		1		i i			Unresolved
				i !			Difference as %
				Adjusted Net Change in			of Expected GA
		Net Change in Principal		Principal Balance in the	Unresolved	\$ Consumption at	Payments to
Year	Annual Net Change in Expected GA Balance from GA Analysis	Balance in the GL	Reconciling Items	GL	Difference	Actual Rate Paid	IESO
2020	72,416		\$ (642,944)	\$ 66,720	\$ (5,695)	\$ 1,879,671	-0.3%
Cumulative Balance	\$ 72,416	\$ 709,664	\$ (642,944)	\$ 66,720	\$ (5,695)	\$ 1,879,671	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705	
2020	0.0%	



GA Analysis Workform

Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2020		
Total Metered excluding WMP	C = A+B	71,031,921	kWh	100%
RPP	A	55,064,499	kWh	77.5%
Non RPP	B = D+E	15.967.422	kWh	22.5%
Non-RPP Class A	D		kWh	0.0%
Non-RPP Class B*	£	15 967 422	kWh	22 5%

^{*}Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

GA Billing Rate

GA is billed on the

1st Estimate Note that the GA actual rates for April to June 2020 are based on the unadjusted GA rates, without the impacts of the GA deferral.

Please confirm that the adjusted GA rate was used to bill customers from April to June 2020.

For the months of April to June 2020, the IESO provided adjusted GA rates, which reflected the deferral of a portion of the GA as per the May 1, 2020 Emergency Order, and unadjusted GA rates which did not consider the GA deterral.

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Analysis of Expected GA Amount

Tear	2020								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)		Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)		S Consumption at GA Rate Billed	GA Actual Rate Paid (S/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (5)
	F	G	H	I = F-G+H	J	K = I'J	L	M = 1°L	N=M-K
January	1,756,300	7	50	1,756,300	0.08323	\$ 146,177	0.10232	\$ 179,705	\$ 33.528
February	1,541,845	(2/1 - 2 - 1		1,541,845	0.12451	\$ 191,975	0.11331	\$ 174,706	\$ (17,269)
March	1,449,229			1,449,229	0.10432	\$ 151,184	0.11942	\$ 173,067	\$ 21,883
April	1,144,258		F	1,144,258	0.13707	\$ 156,843	0.11500	\$ 131,590	\$ (25.254)
May	1,174,359			1,174,359	0.09293	\$ 109,133	0.11500	\$ 135,051	\$ 25,918
June	1.267,973			1,267,973	0.11500	\$ 145.817	0.11500	\$ 145.817	5 -
July	1,422,571		n a	1,422,571	0.10305	\$ 146,596	0.09902	\$ 140,863	\$ (5.733)
August	1,383.239			1,383.239	0.10232	\$ 141,533	0.10348	\$ 143,138	\$ 1,605
September	1,246.393			1,246,393	0.11573	\$ 144,245	0.12176	\$ 151,761	\$ 7,516
October	1,365,047			1,365,047	0.14954	5 204,129	0.12806	\$ 174,808	\$ (29.321)
November	1,430,871			1,430,871	0.11670	\$ 166,983	0.11705	S 167,484	\$ 501
December	1,531,379	type t		1,531,379	0.10704	\$ 163,919	0.10558	\$ 161,683	\$ (2,236)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	16,713,463	-		16,713,463		\$ 1,868,534		\$ 1,879,671	

ı					-
	Annual Non-	Annual Non-RPP Class B Retail			
ı	RPP Class B	billed kWh	Annual	Weighted Average	
ı	Wholesale kWh	(excludes April to	Unaccounted for	GA Actual Rate Paid	Expected GA
ı	•	June 2020)	Energy Loss kWh	(S/kWh)**	Volume Variance (\$)
ı	0	P	O=O-P		P= 0:0

g loss factor in column F is final trued up calendar month	

72,416

(5,695)

13.699.011 13.126.873 572.138 0.10710 \$ 61.278

Equal to (AQEW - Class A + embedded generation kWh)(Non-RPP Class B retail kwh/Total relail Class B kWh). Note that the data for April to June 2020 should be excluded as the line loss volume variance would be reflected in the reconciling item below for #5 impacts from GA deferral.

would be reflected in the reconciling item below for #5 impacts from GA deferral.

"Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column 0 in the table above). Note that the data for April to June 2020 should be excluded as the line loss volume variance would be reflected in the reconciling item below for #5 impacts from GA deferral.

pected G/		
		72,416

Calculated Loss Factor 1.0467
Most Recent Approved Loss Factor for Secondary Metered

Customer < 5,000kW 1.047

Difference -0.0003

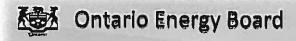
Note 5 Reconciling Items

Analysis

to IESO

Unresolved Difference
Unresolved Difference as % of Expected GA Payments

İtem	Amount	Explanation		Principal Adjustments
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 709,664		Principal Adjustment on DVA Continuity Schedule	
CT 148 True-up of GA Charges based on Actual Non-RPP 1a Volumes - prior year				
CT 148 True-up of GA Charges based on Actual Non-RPP 1b Volumes - current year Remove prior year end unbilled to actual revenue				
2a differences				
2b Add current year end unbilled to actual revenue differences				
Significant prior period billing adjustments recorded in 3a current year				
Signilicant current period billing adjustments recorded in 3b other year(s)				
4 CT 2148 for prior period corrections				
5 Impacts of GA deferral		Class B Def Adj = ((Class B Deferral Amount*(LDC non-RPP Load/Total non-RPP Class 8 MWh)) per IESO	No	costs reflected in the GL reflect IESO invoice
6 Impacts of GA Deferral - volume variance	\$ (82,996)	Impacts of GA deferral - volume variance Apr-Jun	No	costs reflected in the GL reflect IESO invoice
Impacts of GA deferral related to Historical Power 7 Agreement	\$ (233,714)	Related GA costs related to historic power agreement booked to g/l April-June	No	A costs reflected in the GL reflect PAR costs
9				
10				
Note 6 Adjusted Net Change in Principal Balanca in the GL Net Change in Expected GA Balance in the Year Per	\$ 66,720			



Account 1588 Reasonability

Note 7 Account 1588 Reasonability Test

	Account 1588 - RSVA Power					
Year		Transactions ¹	Principal Adjustments ¹	Total Activity in Calendar Year	Account 4705 - Power Purchased	Account 1588 as % of Account 4705
2020	-	1,177		- 1,177	7,434,774	0.0%
Cumulative	-	1,177	-	- 1,177	7,434,774	0.0%

Notes

- 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

Ontario Energy Board

GA Analysis Workform Account-1588 and 1589 Principal Adjustment-Reconciliation

Note 8 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA Glo	bał Adjustment		
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in curred application
1			
2			
3			
4			
5			
6		100000000000000000000000000000000000000	
7			
8			
Total			
Total principal adjustments included in last approved balance			
Difference	7.0	7	

Account 1588 - RSVA Po		To be Reversed in Current	Explanation if not to b reversed in current
Adjustment Description	Amount	Application?	application
1			
2			
3			
4			
5			
6			
7			
8			
Total	-		
Total principal adjustments included in last approved batance			
Difference	1/4/1		

Note 9 Principal adjustment reconciliation in current application:

Notes

- 1) The "Transaction" column in the DVA Continuity Schedule) to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2020 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the information Sheet

	Account 1989 - RSVA Global Adjustment					
_ Year	Adjustment Description	Amount	Year Recorded in GL			
	Reversals of prior approved principal adjustments (auto-populated from table above)					
	1					
	2					
	3					
	4					
	5		4-7-1			
	6					
	7					
	8		Mos			
	Total Reversal Principal Adjustments					
	Current year principal adjustments					
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes					
	2 Unbilled to actual revenue differences	THE PERSON NAMED IN				
	3					
	4					
	5					
	6.					
	7					
	8					
	Total Current Year Principal Adjustments					
	Total Principal Adjustments to be included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator, Model	-]			

	Account 1589 - RSVA Power					
Year	Adjustment Description	Amount	Year Recorded &			
	Reversals of prior approved principal adjustments (auto-populated from table above)					
	1 1					
	2					
	3					
	4	•				
	5		The second secon			
	6					
	7					
	8					
	Total Reversal Principal Adjustments	1.2				
	Current year principal adjustments					
	1 CT 148 true-up of GA Charges based on actual RPP volumes					
	2 CT 1142/142 true-up based on actuals		1 1000			
	3 Unbilled to actual revenue differences					
	4					
	5					
	6					
	7		2000			
	8					
	Total Current Year Principal Adjustments	199				
	Total Principal Adjustments to be included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	100				

Fort Frances Power Corporation

APPENDIX F

2022 IRM Checklist

2022 IRM Checklist

Fort Frances Power Corporation EB-2021-0025

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Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.1.2 Components of the Application Filing 2	Manager's summary documenting and explaining all rate adjustments requested	
2 3	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact Completed Rate Generator Model and supplementary work forms, Excel and PDF	Page 2 Appendix D, E
3 3	Current tariff sheet, PDF Supporting documentation (e.g. relevant past decisions, RRWF etc.)	Appendix A
3 3	Statement as to who will be affected by the application, specific customer groups affected by particular request Distributor's internet address	Page 15 Page 2
3 3	Statement confirming accuracy of billing determinants pre-populated in model Text searchable PDF format for all documents	1 ugo 2
3	An Excel version of the IRM Checklist	
3.2.2 Revenue to Cost Ratio Adjustments	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB	N/A
3.2.3 Rate Design for Residential Electricity Customers	decision	1471
	Applicable only to distributors that have not completed the residential rate design transition A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the	
7	elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile	N/A
7 3.2.4 Electricity Distribution Retail Transmission Service Rates	Mitigation plan if total bill increases for any customer class exceed 10% No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB	N/A
3.2.5 Review and Disposition of Group 1 DVA Balances		
<u>8</u> 8	Justification if any account balance in excess of the threshold should not be disposed Completed Tab 3 - continuity schedule in Rate Generator Model	N/A N/A
8 - 9	If Group 1 balances were last approved on an interim basis and adjustments have been made to the approved balances, a distributor needs to complete the continuity schedule starting from the last balances approved on a final basis	N/A
9	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis;	N/A
9	If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	N/A
9 - 10	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year.	N/A
3.2.5.1 Wholesale Market Participants	Justification with proper supporting information is required if distributor is proposing an alternative recovery period	
10	Separate rate riders established to recover balances in RSVAs from Wholesale Market Participants, who must not be allocated balances related to charges for which WMPs settle directly with the IESO	N/A
3.2.5.2 Global Adjustment	Separate GA rate rider established (variable charge) applicable to Non-RPP Class B customers when clearing balances in the GA	IDM C
11	Variance Account Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of	IRM Generator
11	whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each	Appendix E
	year after the distributor last received final disposition for Account 1589	
3.2.5.3 Commodity Accounts 1588 and 1589	Confirmation of implementation of the OEB's February 21, 2019 guidance effective from January 1, 2019 when requesting final	Page 13
,-	disposition for the first time following implementation of the Accounting Guidance Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the	1 age 10
12	Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and	Page 13
	description is provided for each adjustment made to the historical balances Certification of Evidence - Distributor has robust processes and internal controls in place for the preparation, review, verification and	
13	oversight of account balances being proposed for disposition	Page 4
3.2.5.4 Capacity Based Recovery (CBR)	Disposition proposed for Account 1580 sub-account CBR Class B in accordance with the OEB's CBR Accounting Guidance.	
	- Embedded distributors who are not charged CBR (therefore no balance in sub-account CBR Class B) must indicate this is the case for them	
13 - 14	- In the Rate Generator model, distributors must indicate whether they had Class A customers during the period where Account 1580 CBR Class B sub-account balance accumulated	FFPC has no Class A
10 - 14	- For disposition of Account 1580 sub-account CBR Class A, distributors must follow the OEB's CBR accounting guidance, which	Customers
	results in balances disposed outside of a rate proceeding - The Rate Generator model allocates the portion of Account 1580 sub-account CBR Class B to customers who transitioned	
3.2.5.5 Disposition of Account 1595	between Class A and Class B based on consumption	
14	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once Account 1595 Analysis Workform completed for distributors who meet the requirements for disposition of residual balances in 1595	N/A
15	sub-accounts (and are seeking disposition) Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class,	N/A
15 3.2.6 Lost Revenue Adjustment Mechanism Variance Account	including for example, differences between forecast and actual volumes	N/A
16	Completed latest version of LRAMVA Workform in a working Excel file when making LRAMVA requests for remaining amounts	N/A
	related to CFF activity Final Verified Annual Reports if LRAMVA balances are being claimed from CDM programs delivered in 2017 or earlier. Participation	
18	and Cost reports in Excel format, made available by the IESO, provided to support LRAMVA balances for programs delivered after January 1, 2018	N/A
4		
18	Meet the OEB's requirements related to personal information and commercially sensitive information as stated in the Filing Requirements	N/A
18 19	Requirements Statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition	N/A N/A
	Requirements Statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition Statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost	
19	Requirements Statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition Statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost revenue Summary table with principal and carrying charges by rate class and resulting rate riders	N/A
19 19 20 20	Requirements Statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition Statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost revenue Summary table with principal and carrying charges by rate class and resulting rate riders Statement providing the proposed disposition period; rationale provided for disposing the balance in the LRAMVA if significant rate rider is not generated for one or more customer classes	N/A N/A N/A
19 19 20	Requirements Statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition Statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost revenue Summary table with principal and carrying charges by rate class and resulting rate riders Statement providing the proposed disposition period; rationale provided for disposing the balance in the LRAMVA if significant rate rider is not generated for one or more customer classes Statement confirming LRAMVA reference amounts, rationale for the distributors circumstances if LRAMVA threshold not used Rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of	N/A N/A N/A
19 19 20 20 20 20	Requirements Statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition Statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost revenue Summary table with principal and carrying charges by rate class and resulting rate riders Statement providing the proposed disposition period; rationale provided for disposing the balance in the LRAMVA if significant rate rider is not generated for one or more customer classes Statement confirming LRAMVA reference amounts, rationale for the distributors circumstances if LRAMVA threshold not used Rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of LRAMVA Work Form) Statement confirming whether additional documentation was provided in support of projects that were not included in distributor's	N/A N/A N/A N/A N/A N/A
19 19 20 20 20	Requirements Statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition Statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost revenue Summary table with principal and carrying charges by rate class and resulting rate riders Statement providing the proposed disposition period; rationale provided for disposing the balance in the LRAMVA if significant rate rider is not generated for one or more customer classes Statement confirming LRAMVA reference amounts, rationale for the distributors circumstances if LRAMVA threshold not used Rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of LRAMVA Work Form)	N/A N/A N/A N/A
19 19 20 20 20 20	Requirements Statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition Statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost revenue Summary table with principal and carrying charges by rate class and resulting rate riders Statement providing the proposed disposition period; rationale provided for disposing the balance in the LRAMVA if significant rate rider is not generated for one or more customer classes Statement confirming LRAMVA reference amounts, rationale for the distributors circumstances if LRAMVA threshold not used Rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of LRAMVA Work Form) Statement confirming whether additional documentation was provided in support of projects that were not included in distributor's final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable) must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the	N/A N/A N/A N/A N/A N/A
19 19 20 20 20 20	Requirements Statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition Statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost revenue Summary table with principal and carrying charges by rate class and resulting rate riders Statement providing the proposed disposition period; rationale provided for disposing the balance in the LRAMVA if significant rate rider is not generated for one or more customer classes Statement confirming LRAMVA reference amounts, rationale for the distributors circumstances if LRAMVA threshold not used Rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of LRAMVA Work Form) Statement confirming whether additional documentation was provided in support of projects that were not included in distributor's final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable) must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting	N/A N/A N/A N/A N/A N/A
19 19 20 20 20 20	Requirements Statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition Statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost revenue Summary table with principal and carrying charges by rate class and resulting rate riders Statement providing the proposed disposition period; rationale provided for disposing the balance in the LRAMVA if significant rate rider is not generated for one or more customer classes Statement confirming LRAMVA reference amounts, rationale for the distributors circumstances if LRAMVA threshold not used Rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of LRAMVA Work Form) Statement confirming whether additional documentation was provided in support of projects that were not included in distributor's final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable) must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings.	N/A N/A N/A N/A N/A N/A
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2022 IRM Checklist

Fort Frances Power Corporation EB-2021-0025

Data

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
23 - 24	In addition, the distributor must: Notify OEB by letter of all Z-Factor events within 6 months of event Apply to OEB for any cost recovery of amounts in the OEB-approved deferral account claimed under Z-Factor treatment Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business exposure risk Provide the distributor's achieved regulatory ROF for the most recently completed fiscal year	N/A
3.2.8.2 Z-Factor Accounting Treatment		
24	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	N/A
3.2.8.3 Recovery of Z-Factor Costs		
24	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	N/A
24	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal	N/A
24	Residential rate rider to be proposed on fixed basis	N/A
24 3.2.9 Off-Ramps	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	N/A
24	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	N/A
24 - 25	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	N/A
3.3.1 Advanced Capital Module		
4	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
26	Evidence of passing "Means Test"	N/A
26	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	N/A
26	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	N/A
26	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	N/A
3.3.2 Incremental Capital Module		
3.3.2.1 ICM Filing Requirements		
4	The following should be provided when filing for incremental capital: Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery	N/A N/A
28	and associated rate rider(s) An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	N/A
28	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	N/A
28	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	N/A
28	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	N/A
28	Details by project for the proposed capital spending plan for the expected in-service year	N/A
28	Description of the proposed capital projects and expected in-service dates	N/A
28	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	N/A
29	Calculation of each incremental project's revenue requirements that will be offset by revenue generated through other means (e.g. customer contributions in aid of construction)	N/A
29	Description of the actions the distributor would take in the event that the OEB does not approve the application	N/A
29	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	N/A
29	An updated DSP is required for any ICM request that is filed beyond the five-year horizon of the distributor's current DSP. Any ICM request that involves a significant increase to a capital budget may need to be supported by a DSP along with customer engagement analysis.	N/A