



October 8, 2021

Ontario Energy Board  
P.O. Box 2319  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto, Ontario M4P 1E4  
Attn: Ms. Christine Long, Board Secretary & Registrar

Dear Ms. Long:

Re: Fort Frances Power Corporation  
Rate Application Board File EB-2021-0025

Fort Frances Power Corporation is submitting our 2022 Annual Incentive Regulation Index rate application today to meet the Tranche 2 filing deadline of October 13<sup>th</sup>, 2021.

As per OEB communications March 16, 2020, an electronic copy has been submitted through the Board's Regulatory Electronic Submission System ("RESS").

All of which is respectfully submitted for the Board's consideration.

Sincerely:

A handwritten signature in blue ink, appearing to read 'Marah Trivers', is written over a horizontal line.

Marah Trivers  
Finance and Regulatory Officer

Att.

# Fort Frances Power Corporation



**2022**

**Incentive Regulation  
Mechanism Rate Application**

**EB-2021-0025**

**Submitted October 14, 2021**

**EB-2021-0025**

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, c.15,  
(Schedule B);

**AND IN THE MATTER OF** an Application by Fort Frances Power Corporation to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2022.

**APPLICATION**

APPLICANTS NAME: Fort Frances Power Corporation

APPLICANTS ADDRESS: 320B Portage Avenue,  
Fort Frances, Ontario  
P9A 3P9  
Attention: Joerg Ruppenstein, President & CEO  
Phone: 807-274-9291  
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Email: [info@ffpc.ca](mailto:info@ffpc.ca)  
Website: [ffpc.ca](http://ffpc.ca)

Larry Cousineau, Chairman  
Fort Frances Power Corporation

Marah Trivers, Finance & Regulatory Officer  
Phone: 807-274-9291

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## **CERTIFICATION OF EVIDENCE**

As President & CEO of Fort Frances Power Corporation, I certify that, to the best of my knowledge, the evidence filed in Fort Frances Power Corporation's 2022 IRM application is accurate, consistent and complete. The filing is consistent with the requirements from Chapter 3 of the Ontario Energy Board's *Filing Requirements For Electricity Distribution Rate Applications* revised on June 24, 2021.

Fort Frances Power Corporation has assessed internal controls and processes, and to the best of my knowledge, has sufficient controls in place to ensure accuracy, consistency and completeness in the preparation, review, verification and oversight of any account balances requested for disposal, including regular monthly/quarterly reviews and annual third-party auditor reviews.



Joerg Ruppenstein

President & CEO

Fort Frances Power Corporation

## MANAGER'S SUMMARY

### Introduction

Fort Frances Power Corporation ("FFPC") owns and operates the electricity distribution system located within the municipal boundaries of the Town of Fort Frances.

FFPC filed a complete cost of service application EB-2013-0130 with the Ontario Energy Board (the "Board") on February 14, 2014, under section 78 of the Ontario Energy Board Act, 1998, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that FFPC charges for electricity distribution, to be effective May 1, 2014. On August 14, 2014, the Board issued its Decision and Order ("the Decision") in regards to FFPC's 2014 cost of service rate application.

This application is FFPC's second Electricity Distribution Rate application under the Board's 4<sup>th</sup> Generation Incentive Rate-setting Methodology, Annual IR Index. FFPC is applying for an Order or Orders approving the proposed distribution rates as set out in Appendix B of this Application and believes the rates and charges to be just and reasonable pursuant to Section 78 of the OEB Act.

FFPC has relied on *Addendum to Filing Requirements for Electricity Distribution Rate Applications* dated July 15, 2019, *Handbook for Utility Rate Applications* date October 13, 2016, *The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative ("the EDDVAR Report")* issued July 31, 2009, the *Electricity Distribution Retail Transmission Service Rates Guideline* G-2008-001, Revision 4.0, issued June 28, 2012 ("*RTSR Guidelines*") the "*Guidance on Wholesale Market Service Accounting for Capacity Based Demand Response (CBDR) and new IESO Charge Type 9920*", issued March 29, 2016, and the "*Guidance on the Disposition of Accounts 1588 and 1589*", issued May 23, 2017 in order to prepare this application.

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2022, FFPC requests that the Board issue an Interim

Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2022 distribution rates.

The Applicant requests that this 4<sup>th</sup> Generation Annual IR Application be disposed of by way of a written hearing.

FFPC relied on the Board's 2022 rate model to prepare this submission, which consisted of the following two Excel-based files:

- 2022 IRM Rate Generator (Version 1.0) – posted September 13, 2021
- GA Analysis Work Form – updated July 22, 2021

The rates and other adjustments being applied for and as calculated using the models above include the following:

- An Annual Price Cap Index Adjustment in accordance with *Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications*.
- An adjustment of Retail Transmission Service Rates established in accordance with *Board Guideline G-2008-001 – Electricity Distribution Retail Transmission Service Rates, Revisions 4.0*, issued June 28, 2012, along with subsequent updates to the Uniform Transmission Rates.
- Deferral and Variance Account Balances Group 1 Recovery Rate Riders in accordance with *Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications*, issued July 20, 2017 and *The EDDVAR Report* issued July 31, 2009.

FFPC also requests the continuation of rates previously approved by the Board under rate order EB-2020-0023, that have not reached their sunset date of May 1, 2022.

- Smart Metering Entity Charge
- LRAMVA Street Lighting Service Classification

## **2. Distributor's Profile**

Fort Frances Power Corporation (FFPC) is a not-for-profit local distribution company whose sole shareholder is the Corporation of the Town of Fort Frances. FFPC operates under a rate minimization philosophy that balances necessary distribution system maintenance and re-investment to provide its customers with safe and reliable service at the lowest possible rates. FFPC currently has no debt and operates at a zero percent rate-of-return, in the best interest of its consumers. FFPC may apply for a modest rate-of-return in a future Cost of Service rate application, strictly for the purpose of funding capital reinvestments.

FFPC is unique as its customers, precisely the residents and small businesses of the Town of Fort Frances, are beneficiaries of a historic 1905 Agreement entered into between the Town and the local pulp and paper mill. The 1905 Agreement obligates the mill owner, or more precisely today, the owner of the generation assets on the Rainy River (currently H2O Power LP ("H2O")), to provide to the Town of Fort Frances, in perpetuity, 4,000 horsepower (2.984 Megawatts) at \$14 per horsepower per annum (0.21416 cents per kilowatt hour) "for municipal purposes and for public utilities" [*Fort Frances v Boise Cascade Canada Ltd.*, [1983] 1 SCR 171 at 184].

The 1905 Agreement is filed as a physical bilateral contract with the IESO and represents a financial obligation of H2O. Essentially, for 2.984 Megawatts, which represents approximately 25% of the power purchases of FFPC, H2O pays to the IESO the additional costs of power above 0.21416 cents per kilowatt hour, and the IESO credits FFPC for that amount. FFPC in turn credits its customers who, in effect, pay a blended commodity rate reflecting the benefit of the 1905 Agreement. The amount of the benefit currently exceeds \$3 million annually.



The information regarding the historic 1905 agreement is provided to describe FFPC's operating philosophy and should further information be required; please consult FFPC's 2014 Cost of Service rate application EB-2013-0130, Exhibit 1, Executive Summary.

### **3. Publication Notice**

FFPC is proposing that notices related to this Application appear in the *Fort Frances Times* publication. The *Fort Frances Times* has approximately 2,800 paid newspaper subscriptions throughout FFPC's licensed service territory.

An on-line newspaper publication is also available at <http://www.fftimes.com/>.

### **4. Annual Adjustment Mechanism**

As per Board policy (Chapter 3), distribution rates are to be adjusted according to the Annual IRM Adjustment Mechanism, as established by the Board's Rate Generator model. The calculation is based on the annual percentage change in the inflation factor (currently set at 2.2%) less an X-Factor comprised of a productivity factor (currently set at 0.0%) and the stretch factor, currently set at 0.060% under the Annual IRM Adjustment Mechanism is therefore set to 1.6% by default in the model.

FFPC understands that as the Board determines the final inflation factor, productivity factor and stretch factor, as well as that Board staff will update each distributor's Rate Generator model with the final parameters during the application review process once the parameters are determined.

While the price factor adjustment under this application would apply to fixed and volumetric distribution rates for FFPC, the following rates will not be affected:

- Rate Adders
- Rate Riders
- Low Voltage Service Charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural Rate Protection Charge
- Standard Supply Service – Administrative Charge
- microFIT Service Charge
- Specific Service Charges
- Transformation and Primary Metering Allowances
- Smart Meter Entity Charge

## **5. Revenue to Cost Ratio Adjustments**

FFPC's most recent revenue-to-cost ratios were set as part of the 2014 Cost of Service Rate Application (EB-2013-0130), and no changes are requested.

## **6. Retail Transmission Service Rates (RTSR)**

FFPC used the 2022 RTSR Adjustment Worksheet contained in the 2021 IRM Rate Generator model, to determine the proposed adjustments to the current Retail Transmission Service Rates that were approved in FFPC's 2020 IRM4 rate application EB-2020-0023.

FFPC understands that the worksheet reflects the most current UTRs approved by the Board (EB-2020-0225, issued on December 17, 2020) and that OEB staff will adjust distributor rates once any January 1, 2022, adjustments have been determined.

FFPC used the most recent non-loss adjusted billing determinants based on 2021 RRR filing data. Table 2 below features the RTSR billing determinants used in the model.

**Table 2: RRR 2.1.5 – Performance Based Regulation (Table 3) for 2021 annual consumption**

Rate Class	Metered consumption in kWhs	Metered consumption in kW
Residential	37,007,290.00	0
General Service < 50 kW	14,196,693.00	0
General Service >= 50 kW	19,331,777.00	46,554
Street Lighting Connections	433,533.00	1,159
Unmetered Scattered Load Connections	62,628.00	0
Total (Auto-Calculated)	71,031,921.00	47,713

**Table 3: RTSR Adjusted Billing Determinants**

Rate Class	Rate Description	Unit	Rate	Loss Adjusted Billed kWh	Loss Adjusted Billed kW
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0086	38,746,633	0
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	38,746,633	0
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	14,863,938	0
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	14,863,938	0
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2038		46,554
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5873		46,554
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	65,572	0
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	65,572	0
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4163		1,159
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4541		1,159

FFPC included the proposed RTSR rates from FFPC's 2022 RTSR worksheet, which may be updated by the Board, to incorporate UTR adjustments approved for 2022 in Table 3.

**Table 4: Proposed RTSR Charges Pending UTR Adjustment**

Rate Class	Network Charge		Connection Charges	
	Current	Proposed	Current	Proposed
Residential	\$0.0085	\$0.0086	\$0.0016	\$0.0016
GS<50 kW	\$0.0077	\$0.0078	\$0.0014	\$0.0014
GS 50 to 4,999 kW	\$3.1785	\$3.2038	\$0.5873	\$0.5873
Unmetered Scattered Load	\$0.0077	\$0.0078	\$0.0014	\$0.0014
Street Lighting	\$2.3972	\$2.4163	\$0.4529	\$0.4541

## 7. Review and Disposition of Group 1 Deferral/Variance Accts

Chapter 3 of the Board's Filing Requirements and the EDDVAR Report, provide direction that under 4<sup>th</sup> Generation IR, the distributor's Group 1 audited account balances are to be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. As of December 31, 2016, Distributors were required to include Group 1 balances in their application to determine if the threshold has been met.

FFPC completed Board Staff's 2022 IRM Rate Generator – Tab 3: 'Continuity Schedule' and the corresponding threshold test resulted in a regulatory charge of \$0.0095 per kWh, exceeding the threshold of \$0.001 per kWh. Accordingly, FFPC is requesting the disposition of its Group 1 DVA balances as part of this application.

FFPC is not requesting disposition of account 1595; as such FFPC did not complete the 1595 Analysis Work Form.

FFPC confirms the auto populated billing determinants used in the Rate Generator for allocated DVA account balances to be accurate and in accordance with FFPC's most recent RRR filings.

**Threshold Test**

<b>Total Claim (including Account 1568)</b>	<b>\$674,476</b>
<b>Total Claim for Threshold Test (All Group 1 Accounts)</b>	<b>\$674,476</b>
<b>Threshold Test (Total claim per kWh) <sup>2</sup></b>	<b>\$0.0095</b>

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

**YES**

## 8. Global Adjustment

Section 3.2.5.2 of Chapter 3 of the Board's Filing Requirements for Electricity Distribution Rate Applications – 2017 Edition for 2018 Rate Applications states *"a distributor must support their GA claims with a description of their settlement process with the IESO or host distributor. This description is only required to be submitted if an aspect of the description has changed since previously filed or has not been previously filed in an application"*. FFPC notes that no GA settlement process changes were made to those described in its previous IRM Application EB-2016-0071 or IRM Application EB-2017-0041.

Section 3.2.5.2 of the filing requirements state that *"Starting for 2018 rate applications, all distributors must complete the GA Analysis Work Form. The new work form will help the OEB assess if the annual balance in Account 1589 is reasonable."* FFPC has completed and included the GA Analysis Work Form in Appendix F. FFPC has provided responses to the Board's *Appendix A GA Methodology Description Questions on Accounts 1588 and 1589* under Appendix F of this application.

The Board issued new accounting guidance related to Accounts 1588 and 1589 in February 2019. FFPC staff attended the Board's April 1<sup>st</sup>, 2019, *Accounting Guidance on Commodity Variance Accounts Training Session*. In accordance with the guidance and instructions received during the training session, FFPC reviewed and analyzed historic balances and notes that this review did not result in any changes to booked balances. During FFPC's 2020 IRM application EB-2019-0036 review process, Board Staff identified concerns regarding the utility's current IESO market settlement practices. FFPC was directed to work with Board staff towards a resolution. To date FFPC has not been able to work with Board Staff due to COVID-19 pandemic related circumstances and workflow delays. FFPC intends to work with Board staff towards as resolution as soon as circumstances permit.

FFPC bills all of its customers based on true calendar month consumption, referred to as "True Monthly Billing". This capability eliminates the need for estimating consumption to align with calendar months, as metered values provide true monthly consumption. FFPC records all transactions throughout the year on an accrual basis, leaving the books open until all invoices pertaining to the month and fiscal year are recorded in the proper accounting period. True monthly billing has resulted in significant simplification of settlement processes and corresponding accrual accounting.

As part of FFPC's application FFPC completed the GA Analysis Workform (Appendix E), noting the impacts of the GA Deferral due to the Emergency order implemented in May 2020.

## **9. LRAM Variance Account**

FFPC is requesting the continuation of the LRAMVA Rate Rider associated with the Street Lighting customer class to its sunset date of April 30, 2023.

## **10. Shared Tax Savings**

As part of FFPC's 2014 Cost of Service rate rebasing proceeding, the Board approved FFPC's Corporate Tax Rate to be 0%, to recognize utility's unique "not-for-profit" operating model. Accordingly, FFPC does not have a Corporate Tax Expense included as part of its rate base.

The Sharing of Tax Amount (50%) does not apply to FFPC and to this application, and as such the "STS - Tax Change" and "Shared Tax - Rate Ride" tabs of the rate generator were not completed.

As per the OEB's July 25, 2019, letter, FFPC recorded the impacts of CCA rule changes to Account 1592 – PILs and Tax Variance for the period November 21, 2018 until the effective date of FFPC's next cost-based rate order. FFPC will bring forward any amounts tracked in this account for review and disposition during FFPC's next Cost of Service rate application.

## **11. Incremental Capital Module**

FFPC is not applying for incremental capital relief during the IRM term within this application.

## **12. Z-Factor Claims**

FFPC is not applying for Z-Factor cost claims within this application.

## **13. Specific Service Charge, Allowances and Loss Factors**

FFPC is requesting the continuation of current Specific Service Charges, Allowances, and Loss Factors as previously approved by the Board (EB-2013-0130).

#### 14. MicroFIT Generator Service Charge

FFPC is requesting the continuation of the current monthly service charge of \$4.55 as previously approved by the Board (EB-2019-0036).

#### 15. Current Tariff Sheets

FFPC's current tariff sheets are provided in Appendix A of this application.

#### 16. Proposed Tariff Sheets

FFPC's proposed tariff sheets are provided in Appendix B of this application. FFPC has also submitted an Excel version of Proposed Tariff Sheets along with this submission.

#### 17. Bill Impact Summary

FFPC's Bill Impact calculations are provided in Appendix C.

**Table 7: Bill Impacts on Proposed May 1, 2021 rates**

Rate Class	Bill Impact Quantity		Bill Calculation Total		Difference	
	kWh	kW	Current	Proposed	\$	%
Residential	750		\$119.82	\$120.85	\$1.03	0.86%
GS<50 kW	2,000		\$294.23	\$296.10	\$1.87	0.64%
GS 50 to 4,999 kW	31,800	100	\$5,160.51	\$5,898.11	\$737.60	14.29%
Unmetered Scattered Load	800		\$405.37	\$411.28	\$5.91	1.46%
Street Lighting	28,100	96	\$7,785.52	\$7,882.40	\$96.87	1.24%

The proposed rates will result in a slight rate increase of 0.86% to Residential customers, a slight increase of 0.64% to General Service Less than 50 kW customers, a slight increase of 1.46% to Unmetered Scattered Load customers and a slight increase to Street Lighting Services of 1.24%. General Service 50 to 4,999kW customers would see an increase of 14.29% due mainly to the



Impacts of the GA Deferral for the period April through June 2021, as recorded in Account 1589 Global Adjustment. FFPC is proposing to implement the rate rider over a period of 2 years in order to minimize the rate impact on the General Service 50 to 4,999 kW customer classification.

# **Fort Frances Power Corporation**

## **APPENDIX A**

### **Current Tariff Sheets**

# Fort Frances Power Corporation

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## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0023

### RESIDENTIAL SERVICE CLASSIFICATION

This section governs all services intended to supply electrical energy to buildings or sections of building devoted to living quarters such as houses, living accommodations at the rear of stores, self-contained and individually metered suites. These services are commonly referred to as Residential or Domestic Services. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.06
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2022	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0017)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Fort Frances Power Corporation

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## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0023

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This section governs small commercial services and includes small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads and whose monthly average peak demand is less than, or forecasted to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Services.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	47.67
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0109
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2022	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0017)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Fort Frances Power Corporation

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## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0023

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This type of service will normally be applicable to small industry, departmental or larger stores such as supermarkets, shopping centers, storage buildings, large garages, restaurants, office buildings, institutions, hotels, hospitals, schools, colleges, arenas, apartment blocks or buildings and other comparable establishments and whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	189.06
Distribution Volumetric Rate	\$/kW	2.8522
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2022	\$/kW	(0.2482)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.2332)
Retail Transmission Rate - Network Service Rate	\$/kW	3.1785
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5857

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRERC)	\$/kWh	0.0006

Current Tariff Schedule

Issued Monthly

# Fort Frances Power Corporation

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## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

Standard Supply Service - Administrative Charge (if applicable)

\$

EB-2020-0023

0.25

# Fort Frances Power Corporation

1

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0023

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on a detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	41.86
Distribution Volumetric Rate	\$/kWh	0.0096
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0016)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Fort Frances Power Corporation

1

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0023

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality within the service boundaries. The consumption for these customers is based on the calculated load time the established hours of use in the Ontario Energy Board's load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.77
Distribution Volumetric Rate	\$/kW	4.5745
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2023	\$/kW	8.8603
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.6146)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3972
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4529

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Fort Frances Power Corporation

1

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0023

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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# Fort Frances Power Corporation

2

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0023

### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Legal letter charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

#### Other

Service call - customer owned equipment	\$	65.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

# Fort Frances Power Corporation

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## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0023

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.047
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0365

# **Fort Frances Power Corporation**

## **APPENDIX B**

### **Proposed Tariff Sheets**

# Fort Frances Power Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0025

### RESIDENTIAL SERVICE CLASSIFICATION

This section governs all services intended to supply electrical energy to buildings or sections of building devoted to living quarters such as houses, living accommodations at the rear of stores, self-contained and individually metered suites. These services are commonly referred to as Residential or Domestic Services. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.62
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0225
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Fort Frances Power Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0025

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This section governs small commercial services and includes small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads and whose monthly average peak demand is less than, or forecasted to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Services.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	48.43
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0111
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0225
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Fort Frances Power Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

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EB-2021-0025

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This type of service will normally be applicable to small industry, departmental or larger stores such as supermarkets, shopping centers, storage buildings, large garages, restaurants, office buildings, institutions, hotels, hospitals, schools, colleges, arenas, apartment blocks or buildings and other comparable establishments and whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	192.08
Distribution Volumetric Rate	\$/kW	2.8978

# Fort Frances Power Corporation

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2022**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2021-0025

Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0225
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.2561)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2824
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6025

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Fort Frances Power Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

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EB-2021-0025

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on a detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	42.53
Distribution Volumetric Rate	\$/kWh	0.0098
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Fort Frances Power Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0025

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality within the service boundaries. The consumption for these customers is based on the calculated load time the established hours of use in the Ontario Energy Board's load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.80
Distribution Volumetric Rate	\$/kW	4.6477
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0225
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.2307)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2023	\$/kW	8.8603
Retail Transmission Rate - Network Service Rate	\$/kW	2.4755
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4659

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Fort Frances Power Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0025

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00

# Fort Frances Power Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0025

Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Legal letter charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

### Other

Service call - customer owned equipment	\$	65.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	45.48

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

# Fort Frances Power Corporation

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2022**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

**EB-2021-0025**

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	106.53
Monthly fixed charge, per retailer	\$	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.63)
<b>Service Transaction Requests (STR)</b>		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.06
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.13

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.047
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0365

## **Fort Frances Power Corporation**

### **APPENDIX C**

#### **Bill Impacts**

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0470		
Proposed/Approved Loss Factor	1.0470		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.06	1	\$ 35.06	\$ 35.62	1	\$ 35.62	\$ 0.56	1.60%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0007	750	\$ 0.53	\$ -	750	\$ -	\$ (0.53)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 35.59			\$ 35.62	\$ 0.03	0.10%
Line Losses on Cost of Power	\$ 0.1034	35	\$ 3.65	\$ 0.1034	35	\$ 3.65	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0017	750	\$ (1.28)	\$ 0.0006	750	\$ (0.45)	\$ 0.83	-64.71%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entry Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 38.53			\$ 39.39	\$ 0.86	2.23%
RTSR - Network	\$ 0.0085	785	\$ 6.67	\$ 0.0088	785	\$ 6.91	\$ 0.24	3.53%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	785	\$ 1.26	\$ 0.0016	785	\$ 1.26	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 46.46			\$ 47.55	\$ 1.10	2.36%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	785	\$ 2.67	\$ 0.0034	785	\$ 2.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	785	\$ 0.39	\$ 0.0005	785	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	480	\$ 39.36	\$ 0.0820	480	\$ 39.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	135	\$ 15.26	\$ 0.1130	135	\$ 15.26	\$ -	0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 127.33			\$ 128.43	\$ 1.10	0.86%
HST	13%		\$ 16.55	13%		\$ 16.70	\$ 0.14	0.86%
Ontario Electricity Rebate	16.9%		\$ (24.07)	18.9%		\$ (24.27)	\$ (0.21)	
<b>Total Bill on TOU</b>			\$ 119.82			\$ 120.85	\$ 1.03	0.86%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0470	
Proposed/Approved Loss Factor	1.0470	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 47.67	1	\$ 47.67	\$ 48.43	1	\$ 48.43	\$ 0.76	1.59%
Distribution Volumetric Rate	\$ 0.0109	2000	\$ 21.80	\$ 0.0111	2000	\$ 22.20	\$ 0.40	1.83%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0010	2000	\$ 2.00	\$ -	2000	\$ -	\$ (2.00)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 71.47			\$ 70.63	\$ (0.84)	-1.18%
Line Losses on Cost of Power	\$ 0.1034	94	\$ 9.72	\$ 0.1034	94	\$ 9.72	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0017	2,000	\$ (3.40)	\$ 0.0006	2,000	\$ (1.20)	\$ 2.20	-64.71%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entry Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 78.36			\$ 78.72	\$ 1.36	1.74%
RTSR - Network	\$ 0.0077	2,094	\$ 16.12	\$ 0.0080	2,094	\$ 16.75	\$ 0.63	3.90%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0014	2,094	\$ 2.93	\$ 0.0014	2,094	\$ 2.93	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 97.42			\$ 99.41	\$ 1.99	2.04%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,094	\$ 7.12	\$ 0.0034	2,094	\$ 7.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,094	\$ 1.05	\$ 0.0005	2,094	\$ 1.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	1,280	\$ 104.96	\$ 0.0820	1,280	\$ 104.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	360	\$ 40.68	\$ 0.1130	360	\$ 40.68	\$ -	0.00%
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 312.67			\$ 314.68	\$ 1.99	0.64%
HST	13%		\$ 40.65	13%		\$ 40.91	\$ 0.26	0.64%
Ontario Electricity Rebate	18.9%		\$ (59.10)	18.9%		\$ (59.47)	\$ (0.36)	
<b>Total Bill on TOU</b>			\$ 294.23			\$ 296.10	\$ 1.87	0.64%



Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	31,800 kWh
Demand	100 kW
Current Loss Factor	1.0470
Proposed/Approved Loss Factor	1.0470

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 189.06	1	\$ 189.06	\$ 192.08	1	\$ 192.08	\$ 3.02	1.60%
Distribution Volumetric Rate	\$ 2.8522	100	\$ 285.22	\$ 2.8978	100	\$ 289.78	\$ 4.56	1.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.2482	100	\$ (24.82)	\$ -	100	\$ -	\$ 24.82	100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 449.46</b>			<b>\$ 481.86</b>	<b>\$ 32.40</b>	<b>7.21%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.2332	100	\$ (23.32)	\$ 0.2561	100	\$ (25.61)	\$ (2.29)	9.82%
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
GA Rate Riders	\$ 0.0033	31,800	\$ 104.94	\$ 0.0225	31,800	\$ 715.50	\$ 610.56	581.82%
Low Voltage Service Charge	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 531.08</b>			<b>\$ 1,171.75</b>	<b>\$ 640.67</b>	<b>120.64%</b>
RTSR - Network	\$ 3.1785	100	\$ 317.85	\$ 3.2824	100	\$ 328.24	\$ 10.39	3.27%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.5857	100	\$ 58.57	\$ 0.6025	100	\$ 60.25	\$ 1.68	2.87%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 907.50</b>			<b>\$ 1,560.24</b>	<b>\$ 652.74</b>	<b>71.93%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	33,295	\$ 113.20	\$ 0.0034	33,295	\$ 113.20	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	33,295	\$ 16.65	\$ 0.0005	33,295	\$ 16.65	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	33,295	\$ 3,529.23	\$ 0.1060	33,295	\$ 3,529.23	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 4,566.83</b>			<b>\$ 5,219.57</b>	<b>\$ 652.74</b>	<b>14.29%</b>
HST	13%		\$ 593.69	13%		\$ 678.54	\$ 84.86	14.29%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 5,160.51</b>			<b>\$ 5,898.11</b>	<b>\$ 737.60</b>	<b>14.29%</b>

Customer Class: **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**  
RPP / Non-RPP: **Non-RPP (Other)**  
Consumption: **800** kWh  
Demand: **-** kW  
Current Loss Factor: **1.0470**  
Proposed/Approved Loss Factor: **1.0470**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 41.86	6	\$ 251.16	\$ 42.53	6	\$ 255.18	\$ 4.02	1.60%
Distribution Volumetric Rate	\$ 0.0096	800	\$ 7.68	\$ 0.0098	800	\$ 7.84	\$ 0.16	2.08%
Fixed Rate Riders	\$ -	6	\$ -	\$ -	6	\$ -	\$ -	
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 258.84			\$ 263.02	\$ 4.18	1.61%
Line Losses on Cost of Power	\$ 0.1060	38	\$ 3.99	\$ 0.1060	38	\$ 3.99	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0016	800	\$ (1.28)	\$ 0.0006	800	\$ (0.48)	\$ 0.80	-62.50%
CBR Class B Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
GA Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Low Voltage Service Charge	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Smart Meter Entry Charge (if applicable)	\$ -	6	\$ -	\$ -	6	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	6	\$ -	\$ -	6	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 261.55			\$ 266.53	\$ 4.98	1.90%
RTSR - Network	\$ 0.0077	838	\$ 6.45	\$ 0.0080	838	\$ 6.70	\$ 0.25	3.90%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0014	838	\$ 1.17	\$ 0.0014	838	\$ 1.17	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 269.17			\$ 274.40	\$ 5.23	1.94%
Wholesale Market Service Charge (WMS)	\$ 0.0034	838	\$ 2.85	\$ 0.0034	838	\$ 2.85	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	838	\$ 0.42	\$ 0.0005	838	\$ 0.42	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	6	\$ 1.50	\$ 0.25	6	\$ 1.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	800	\$ 84.80	\$ 0.1060	800	\$ 84.80	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 358.73			\$ 363.97	\$ 5.23	1.46%
HST	13%		\$ 46.64	13%		\$ 47.32	\$ 0.68	1.46%
Ontario Electricity Rebate	18.9%		\$ (67.80)	18.9%		\$ (68.79)	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 405.37			\$ 411.28	\$ 5.91	1.46%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	28,100	kWh
Demand	96	kW
Current Loss Factor	1.0470	
Proposed/Approved Loss Factor	1.0470	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.77	1103	\$ 1,952.31	\$ 1.80	1103	\$ 1,985.40	\$ 33.09	1.69%
Distribution Volumetric Rate	\$ 4.5745	96	\$ 439.15	\$ 4.6477	96	\$ 446.18	\$ 7.03	1.60%
Fixed Rate Riders	\$ -	1103	\$ -	\$ -	1103	\$ -	\$ -	
Volumetric Rate Riders	\$ 8.8603	96	\$ 850.59	\$ 8.8603	96	\$ 850.59	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 3,242.05			\$ 3,282.17	\$ 40.12	1.24%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.6146	96	\$ (59.00)	\$ 0.2307	96	\$ (22.15)	\$ 36.85	-62.46%
CBR Class B Rate Riders	\$ -	96	\$ -	\$ -	96	\$ -	\$ -	
GA Rate Riders	\$ -	28,100	\$ -	\$ -	28,100	\$ -	\$ -	
Low Voltage Service Charge	\$ -	96	\$ -	\$ -	96	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1103	\$ -	\$ -	1103	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1103	\$ -	\$ -	1103	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	96	\$ -	\$ -	96	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 3,183.05			\$ 3,260.02	\$ 76.97	2.42%
RTSR - Network	\$ 2.3972	96	\$ 230.13	\$ 2.4755	96	\$ 237.65	\$ 7.52	3.27%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.4529	96	\$ 43.48	\$ 0.4659	96	\$ 44.73	\$ 1.25	2.87%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 3,456.66			\$ 3,542.40	\$ 85.74	2.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	29,421	\$ 100.03	\$ 0.0034	29,421	\$ 100.03	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	29,421	\$ 14.71	\$ 0.0005	29,421	\$ 14.71	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1103	\$ 275.75	\$ 0.25	1103	\$ 275.75	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	18,829	\$ 1,544.00	\$ 0.0820	18,829	\$ 1,544.00	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	5,296	\$ 598.42	\$ 0.1130	5,296	\$ 598.42	\$ -	0.00%
TOU - On Peak	\$ 0.1700	5,296	\$ 900.27	\$ 0.1700	5,296	\$ 900.27	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 6,889.84			\$ 6,975.57	\$ 85.74	1.24%
HST	13%		\$ 895.68	13%		\$ 906.82	\$ 11.15	1.24%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on TOU</b>			\$ 7,785.52			\$ 7,882.40	\$ 96.88	1.24%

# **Fort Frances Power Corporation**

## **APPENDIX D**

### **2022 IRM Rate Generator**

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Quick Link

Ontario Energy Board's 2021 Electricity  
Distribution Rate Applications Webpage

Version 1.2

Utility Name Fort Frances Power Corporation

Assigned EB Number EB-2021-0025

Name of Contact and Title Joerg Ruppenstein, President & CEO

Phone Number 807-274-9291

Email Address jro@ffpc.ca

We are applying for rates effective Sunday, May 1, 2022

Rate-Setting Method Annual (R) Index

1. Select the last Cost of Service rebasing year.

2014

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:

For all the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2019 balances that were reviewed in the 2021 rate application were to be selected, select 2019.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

2019

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2019

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis.

2019

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2019

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. if 2018 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2018.)

2018

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

No

6. Did you have any Class A customers at any point during the period where the balance in Account 1590, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

No

7. Retail Transmission Service Rates: Fort Frances Power Corporation is:

Transmission Connected

8. Have you transitioned to fully fixed rates?

Yes

## Legend

☐ Pale green cells represent input cells

☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list

# Fort Frances Power Corporation

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## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0023

### RESIDENTIAL SERVICE CLASSIFICATION

This section governs all services intended to supply electrical energy to buildings or sections of building devoted to living quarters such as houses, living accommodations at the rear of stores, self-contained and individually metered suites. These services are commonly referred to as Residential or Domestic Services. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.06
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021)		
- effective until April 30, 2022	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0017)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Fort Frances Power Corporation

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## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0023

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This section governs small commercial services and includes small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads and whose monthly average peak demand is less than, or forecasted to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Services.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	47.67
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0109
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021)		
- effective until April 30, 2022	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0017)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Fort Frances Power Corporation

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## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0023

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This type of service will normally be applicable to small industry, departmental or larger stores such as supermarkets, shopping centers, storage buildings, large garages, restaurants, office buildings, institutions, hotels, hospitals, schools, colleges, arenas, apartment blocks or buildings and other comparable establishments and whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	189.06
Distribution Volumetric Rate	\$/kW	2.8522
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021)		
- effective until April 30, 2022	\$/kW	(0.2482)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.2332)
Retail Transmission Rate - Network Service Rate	\$/kW	3.1785
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5857

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRP)	\$/kWh	0.0005

2. Current Tariff Schedule

Issued Monthly, 2021



# Fort Frances Power Corporation

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## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2020-0023

Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

# Fort Frances Power Corporation

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## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0023

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on a detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	41.86
Distribution Volumetric Rate	\$/kWh	0.0096
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0016)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Fort Frances Power Corporation

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## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0023

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality within the service boundaries. The consumption for these customers is based on the calculated load time the established hours of use in the Ontario Energy Board's load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.77
Distribution Volumetric Rate	\$/kW	4.5745
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021)		
- effective until April 30, 2023	\$/kW	8.8603
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.6146)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3972
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4529

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Fort Frances Power Corporation

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## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0023

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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# Fort Frances Power Corporation

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## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0023

### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Legal letter charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

#### Other

Service call - customer owned equipment	\$	65.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

# Fort Frances Power Corporation

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## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0023

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.047
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0365

Ontario Energy Board  
Incentive Rate-setting Mechanism Rate  
Generator for 2022 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2019										2020									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit / (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments <sup>1</sup> during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments <sup>1</sup> during 2019	Closing Interest Amounts as of Dec 31, 2019	Opening Principal Amounts as of Jan 1, 2020	Transactions Debit / (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments <sup>1</sup> during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments <sup>1</sup> during 2020	Closing Interest Amounts as of Dec 31, 2020
<b>Group 1 Accounts</b>																					
LV Variance Account	1550	0				0					0	0				0	0				0
Smart Metering Entry Charge Variance Account	1551				(2,270)	(2,270)				(58)	(58)	(2,270)				(2,332)	(58)		(32)		(95)
RSVA - Wholesale Market Service Charge <sup>2</sup>	1580	0			(216,141)	(216,141)	0			(9,246)	(9,246)	(216,141)				(249,329)	(9,246)		(3,116)		(12,362)
Variance WMS - Sub-account CBR Class A <sup>3</sup>	1580	0				0	0					0				0	0				0
Variance WMS - Sub-account CBR Class B <sup>3</sup>	1580	0			(48,162)	(48,162)	0			(1,486)	(1,486)	(48,162)				(66,844)	(1,486)		(738)		(2,223)
RSVA - Retail Transmission Network Charge	1584	0			10,741	10,741	0			145	145	10,741				13,852	145		214		358
RSVA - Retail Transmission Connection Charge	1586	0			5,618	5,618	0			324	324	5,618				(2,573)	324		52		376
RSVA - Power <sup>4</sup>	1588	0			130,847	130,847	0			6,010	6,010	130,847				(1,177)	129,670	6,010	1,797		7,807
RSVA - Global Adjustment <sup>4</sup>	1589	0			56,113	56,113	0			1,136	1,136	56,113				765,777	1,136		4,531		8,867
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) <sup>5</sup>	1595	0				0	0					0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>5</sup>	1595	0			26,177	26,177	0			(2,460)	(2,460)	26,177				26,177	(2,460)		360		(2,100)
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>5</sup>	1595	0			70,549	70,549	0			(15,879)	(15,879)	70,549				60,306	(15,879)		958		(14,911)
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>5</sup>	1595	0				0	0				0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>5</sup>	1595	0				0	0				0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>5</sup>	1595	0				0	0				0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>5</sup>	1595	0				0	0				0	0				0	0				0
Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.	1595	0				0	0				0	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	56,113	56,113	0	0	0	1,136	1,136	56,113	709,664	0	0	765,777	1,136	4,531	0	0	8,867
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	0	(117,367)	(117,367)	0	0	0	(4,311)	(4,311)	(117,367)	(43,830)	0	0	(181,197)	(4,311)	(1,623)	0	0	(8,133)
Total Group 1 Balance requested for disposition		0	0	0	(61,254)	(61,254)	0	0	0	(3,175)	(3,175)	(61,254)	665,834	0	0	804,580	(3,175)	2,708	0	0	(466)
RSVA - Global Adjustment		0	0	0	56,113	56,113	0	0	0	1,136	1,136	56,113	709,664	0	0	765,777	1,136	4,531	0	0	8,867
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	(20,641)	(20,641)	0	0	0	(22,650)	(22,650)	(20,641)	(54,972)	0	0	(74,714)	(22,650)	(495)	0	0	(23,145)
Total Group 1 Balance		0	0	0	35,472	35,472	0	0	0	(21,514)	(21,514)	35,472	655,591	0	0	691,063	(21,514)	4,036	0	0	(17,478)
LRM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0	0				0	0				0
Total Group 1 Balance including Account 1589 - LRMVA requested for disposition		0	0	0	(61,254)	(61,254)	0	0	0	(3,175)	(3,175)	(61,254)	665,834	0	0	804,580	(3,175)	2,708	0	0	(466)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balance are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentation.

<sup>2</sup> If the LDC rate year begins on January 1, 2022, the projected interest is recorded from January 1, 2021 to December 31, 2021 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.

<sup>3</sup> If the LDC rate year begins on May 1, 2022, the projected interest is recorded from January 1, 2021 to April 30, 2022 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.

<sup>4</sup> The individual sub-accounts as well as the total for all Account 1589 sub-accounts to be agree to the RRR data. Differences need to be explained. For each Account 1589 sub-account, the transfer at the balance approved for disposition into Account 1589 is to be reported in "OEB-Approved Disposition" column. The recovery/refund to be reported in the "Transactions" column. Any vintage year of Account 1589 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless permitted by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BV if the sub-account is requested for disposition. Note that Accounts 1585 (2019), (2020) and (2021) will not be eligible for disposition in the 2022 rate application.

<sup>5</sup> New accounting guidance effective January 1, 2019 for Accounts 1548 and 1589 was issued Feb 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1548 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the Commodity Ledger including any amounts approved for disposition, which is shown separately in the "OEB-Approved Disposition" column(s). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" column(s) of this DVA Continuity Schedule.

<sup>6</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal the control account as reported in the RRR. This would include the balance for Account 1580 Variance WMS - Sub-account CBR Class B.

2021				Projected Interest on Dec-31-2020 Balances				2.1.7 RRR <sup>5</sup>	
Principal Disposition during 2021 - Instructed by OES	Interest Disposition during 2021 - Instructed by OES	Closing Principal Balance as of Dec 31, 2020 Adjusted for Disposition during 2021	Closing Interest Balance as of Dec 31, 2020 Adjusted for Disposition during 2021	Projected Interest from Jan 1, 2021 to Dec 31, 2021 on Dec 31, 2020 balance adjusted for disposition during 2021 <sup>2</sup>	Projected Interest from Jan 1, 2022 to Apr 30, 2022 on Dec 31, 2020 balance adjusted for disposition during 2021 <sup>3</sup>	Total Interest	Total Claim	Account Disposition: Yes/No?	Variance RRR vs. 2020 Balance (Principal + Interest)
(2,270)	(106)	(62)	16		(44)	(29)	(91)		(2,422)
(218,141)	(12,628)	(33,168)	298		(236)	29	(33,168)		(330,758)
		0	0			0	0		0
(48,162)	(2,198)	(20,862)	(25)		(147)	(173)	(20,855)		(69,067)
10,471	312	14,122	47		101	148	14,289		24,952
5,618	412	(2,573)	(36)		(18)	(54)	(2,627)		3,421
130,847	8,058	(1,177)	(25)		(8)	(280)	(1,437)		137,477
58,113	2,013	709,864	3,654		5,058	8,710	718,374		771,446
		0	0			0	0	No	0
28,177	(2,052)	0	(48)			(48)	0	No	24,576
		80,308	(14,911)		430	(14,482)	0	No	45,385
		0	0			0	0	No	0
		0	0			0	0	No	0
		0	0			0	0	No	0
		0	0			0	0	No	0
		0	0			0	0	No	0
58,113	2,013	709,864	3,654	0	5,058	8,710	718,374		771,446
(117,837)	(8,149)	(43,580)	16	0	(354)	(338)	(43,896)		(97,880)
(61,524)	(4,136)	666,104	3,670	0	4,702	8,372	674,476		673,585
58,113	2,013	709,864	3,654	0	5,058	8,710			
(91,490)	(8,201)	18,746	(14,944)	0	78	(14,866)			
(35,347)	(6,188)	728,410	(11,290)	0	5,132	(8,158)			
		0	0			0	0		0
(61,524)	(4,136)	666,104	3,670	0	4,702	8,372	674,476		673,585
									69,472



Incentive Rate-setting Mechanism Rate Generator  
for 2022 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>1</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	37,007,290	0	70,644	0	0	0	37,007,290	0		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	14,196,693	0	312,468	0	0	0	14,196,693	0		
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	19,331,777	46,554	15,150,777	46,554	0	0	19,331,777	46,554		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	62,628	0	0	0	0	0	62,628	0		
STREET LIGHTING SERVICE CLASSIFICATION	kW	433,533	1,159	433,533	1,159	0	0	433,533	1,159		
Total		71,031,921	47,713	15,967,422	47,713	0	0	71,031,921	47,713	0	0

Threshold Test	
Total Claim (Including Account 1568)	\$674,476
Total Claim for Threshold Test (All Group 1 Accounts)	\$674,476
Threshold Test (Total claim per kWh) <sup>2</sup>	\$0.0095
Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.	YES

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



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# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

## Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			1568	1568
				1550	1551	1580	1584	1585	1588		
RESIDENTIAL SERVICE CLASSIFICATION	52.1%	0.0%	52.1%	0	0	(28,141)	7,434	(1,369)	(749)	0	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	20.0%	0.0%	20.0%	0	0	(10,795)	2,852	(525)	(287)	0	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	27.2%	0.0%	27.2%	0	0	(14,700)	3,884	(715)	(391)	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	0	0	(48)	13	(2)	(1)	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.6%	0.0%	0.6%	0	0	(330)	87	(16)	(9)	0	0
Total	100.0%	0.0%	100.0%	0	0	(54,013)	14,269	(2,627)	(1,437)	0	0

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

# ive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.  
Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	24

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2020 Consumption excluding WMP	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	70,644	70,644	0.4%	\$3,178	\$0.0225 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	312,468	312,468	2.0%	\$14,058	\$0.0225 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	15,150,777	15,150,777	94.9%	\$681,633	\$0.0225 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0.0%	\$0	\$0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kWh	433,533	433,533	2.7%	\$19,505	\$0.0225 kWh
Total		15,967,422	15,967,422	100.0%	\$718,374	

# Incentive Rate-setting-Mechanism Rate Generator for 2022 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>1</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	Revenue Reconciliation <sup>1</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	37,007,290	0	37,007,290	0	(22,824)		(0.0006)		0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	14,196,693	0	14,196,693	0	(8,756)		(0.0006)		0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	19,331,777	46,554	19,331,777	46,554	(11,923)		(0.2561)		0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	62,628	0	62,628	0	(39)		(0.0006)		0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	433,533	1,159	433,533	1,159	(267)		(0.2307)		0.0000	
											(42,949.83)

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and I) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

## Summary - Sharing of Tax Change Forecast Amounts

	2014	2022
<b>OEB-Approved Rate Base</b>	\$ -	\$ -
<b>OEB-Approved Regulatory Taxable Income</b>	\$ -	\$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ -
Provincial Taxes Payable		\$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
Combined Effective Tax Rate	0.0%	0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ -	\$ -
Grossed-up Income Taxes	\$ -	\$ -
Incremental Grossed-up Tax Amount		\$ -
<b>Sharing of Tax Amount (50%)</b>		<b>\$ -</b>

### Notes

1. Regarding the small business deduction, if applicable,
  - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
  - b. If taxable capital is below \$10 million, the small business rate would be applicable.
  - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
<b>Total</b>		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR Billing)	Total kW (most recent RRR Billing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	37,007,290		0	\$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	14,196,693		0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	19,311,777	46,554	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	62,628		0	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	433,533	1,159	0	0.0000 kW
<b>Total</b>		71,031,921	47,713	50	

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085	37,007,290	0	1.0470	38,746,633
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	37,007,290	0	1.0470	38,746,633
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077	14,196,693	0	1.0470	14,863,938
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	14,196,693	0	1.0470	14,863,938
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1785	19,331,777	46,554		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5857	19,331,777	46,554		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077	62,628	0	1.0470	65,572
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	62,628	0	1.0470	65,572
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3972	433,533	1,159		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4529	433,533	1,159		



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# Incentive Rate-setting Mechanism Rate Generator for 2022-Filers-

Uniform Transmission Rates	Unit	2020	2021 Jan to Jun	2021 Jul to Dec	2022
Rate Description		Rate	Rate		Rate
Network Service Rate	kW	\$ 3.92	\$ 4.67	\$ 4.90	\$ 4.90
Line Connection Service Rate	kW	\$ 0.97	\$ 0.77	\$ 0.81	\$ 0.81
Transformation Connection Service Rate	kW	\$ 2.33	\$ 2.53	\$ 2.65	\$ 2.65

Hydro One Sub-Transmission Rates	Unit	2020	2021	2022
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.3980	\$ 3.4778	\$ 3.4778
Line Connection Service Rate	kW	\$ 0.8045	\$ 0.8128	\$ 0.8128
Transformation Connection Service Rate	kW	\$ 2.0194	\$ 2.0458	\$ 2.0458
Both Line and Transformation Connection Service Rate	kW	\$ 2.8239	\$ 2.8586	\$ 2.8586

If needed, add extra host here. (I)	Unit	2020	2021	2022
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Unit	2020	2021	2022
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2020	Current 2021	Forecast 2022



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered incorrectly, please provide explanation for the discrepancy in rates.

TSO				Network				Line Connection				Transformation Connection				Total Connection	
Month				Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount	
January				13,153	\$3.92	\$ 51,580		14,491	\$0.97	\$ 14,056			\$0.00			\$ 14,056	
February				12,885	\$3.92	\$ 49,725		14,388	\$0.97	\$ 13,957			\$0.00			\$ 13,957	
March				10,858	\$3.92	\$ 42,563		11,113	\$0.97	\$ 10,780			\$0.00			\$ 10,780	
April				8,739	\$3.92	\$ 34,257		10,281	\$0.97	\$ 9,973			\$0.00			\$ 9,973	
May				8,386	\$3.92	\$ 32,786		9,352	\$0.97	\$ 9,071			\$0.00			\$ 9,071	
June				10,144	\$3.92	\$ 39,843		11,958	\$0.97	\$ 11,589			\$0.00			\$ 11,589	
July				10,858	\$3.92	\$ 42,567		12,298	\$0.97	\$ 11,930			\$0.00			\$ 11,930	
August				8,448	\$3.92	\$ 37,040		11,116	\$0.97	\$ 10,783			\$0.00			\$ 10,783	
September				7,808	\$3.92	\$ 29,818		8,479	\$0.97	\$ 8,225			\$0.00			\$ 8,225	
October				10,678	\$3.92	\$ 41,868		10,863	\$0.97	\$ 10,537			\$0.00			\$ 10,537	
November				10,888	\$3.92	\$ 43,085		12,282	\$0.97	\$ 11,894			\$0.00			\$ 11,894	
December				11,888	\$3.92	\$ 46,815		13,880	\$0.97	\$ 13,541			\$0.00			\$ 13,541	
Total				125,409	\$ 3.92	\$ 491,603		140,563	\$ 0.97	\$ 136,346			\$ -	\$ -		\$ 136,346	

Hydro One				Network				Line Connection				Transformation Connection				Total Connection	
Month				Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount	
January																\$ -	
February																\$ -	
March																\$ -	
April																\$ -	
May																\$ -	
June																\$ -	
July																\$ -	
August																\$ -	
September																\$ -	
October																\$ -	
November																\$ -	
December																\$ -	
Total																\$ -	

Add Extra Mile (if needed)				Network				Line Connection				Transformation Connection				Total Connection	
Month				Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount	
January																\$ -	
February																\$ -	
March																\$ -	
April																\$ -	
May																\$ -	
June																\$ -	
July																\$ -	
August																\$ -	
September																\$ -	
October																\$ -	
November																\$ -	
December																\$ -	
Total																\$ -	

Add Extra Mile (if needed)				Network				Line Connection				Transformation Connection				Total Connection	
Month				Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount	
January																\$ -	
February																\$ -	
March																\$ -	
April																\$ -	
May																\$ -	
June																\$ -	
July																\$ -	
August																\$ -	
September																\$ -	
October																\$ -	
November																\$ -	
December																\$ -	
Total																\$ -	

Total				Network				Line Connection				Transformation Connection				Total Connection	
Month				Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount	
January				13,153	\$ 3.9200	\$ 51,580		14,491	\$ 0.9700	\$ 14,056			\$ -	\$ -		\$ 14,056	
February				12,885	\$ 3.9200	\$ 49,725		14,388	\$ 0.9700	\$ 13,957			\$ -	\$ -		\$ 13,957	
March				10,858	\$ 3.9200	\$ 42,563		11,113	\$ 0.9700	\$ 10,780			\$ -	\$ -		\$ 10,780	
April				8,739	\$ 3.9200	\$ 34,257		10,281	\$ 0.9700	\$ 9,973			\$ -	\$ -		\$ 9,973	
May				8,386	\$ 3.9200	\$ 32,786		9,352	\$ 0.9700	\$ 9,071			\$ -	\$ -		\$ 9,071	
June				10,144	\$ 3.9200	\$ 39,843		11,958	\$ 0.9700	\$ 11,589			\$ -	\$ -		\$ 11,589	
July				10,858	\$ 3.9200	\$ 42,567		12,298	\$ 0.9700	\$ 11,930			\$ -	\$ -		\$ 11,930	
August				8,449	\$ 3.9200	\$ 37,040		11,116	\$ 0.9700	\$ 10,783			\$ -	\$ -		\$ 10,783	
September				7,808	\$ 3.9200	\$ 29,818		8,479	\$ 0.9700	\$ 8,225			\$ -	\$ -		\$ 8,225	
October				10,678	\$ 3.9200	\$ 41,858		10,863	\$ 0.9700	\$ 10,537			\$ -	\$ -		\$ 10,537	
November				10,888	\$ 3.9200	\$ 43,085		12,282	\$ 0.9700	\$ 11,894			\$ -	\$ -		\$ 11,894	
December				11,888	\$ 3.9200	\$ 46,815		13,880	\$ 0.9700	\$ 13,541			\$ -	\$ -		\$ 13,541	
Total				125,409	\$ 3.92	\$ 491,603		140,563	\$ 0.97	\$ 136,346			\$ -	\$ -		\$ 136,346	

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	13,153	\$ 4.6700	\$ 61,425	14,491	\$ 0.7700	\$ 11,158	-	\$ 2.5300	\$ -	-	\$ 2,530	\$ -	\$ 11,158
February	12,885	\$ 4.6700	\$ 60,239	14,389	\$ 0.7700	\$ 11,080	-	\$ 2.5300	\$ -	-	\$ 2,530	\$ -	\$ 11,080
March	10,858	\$ 4.6700	\$ 50,707	11,113	\$ 0.7700	\$ 8,557	-	\$ 2.5300	\$ -	-	\$ 2,530	\$ -	\$ 8,557
April	8,739	\$ 4.6700	\$ 40,811	10,281	\$ 0.7700	\$ 7,916	-	\$ 2.5300	\$ -	-	\$ 2,530	\$ -	\$ 7,916
May	8,366	\$ 4.6700	\$ 39,069	9,352	\$ 0.7700	\$ 7,201	-	\$ 2.5300	\$ -	-	\$ 2,530	\$ -	\$ 7,201
June	10,164	\$ 4.6700	\$ 47,468	11,958	\$ 0.7700	\$ 9,208	-	\$ 2.5300	\$ -	-	\$ 2,530	\$ -	\$ 9,208
July	10,859	\$ 4.9000	\$ 53,209	12,299	\$ 0.8100	\$ 9,962	-	\$ 2.6500	\$ -	-	\$ 2,650	\$ -	\$ 9,962
August	9,448	\$ 4.9000	\$ 46,300	11,116	\$ 0.8100	\$ 9,004	-	\$ 2.6500	\$ -	-	\$ 2,650	\$ -	\$ 9,004
September	7,908	\$ 4.9000	\$ 37,269	9,479	\$ 0.8100	\$ 7,688	-	\$ 2.6500	\$ -	-	\$ 2,650	\$ -	\$ 7,688
October	10,678	\$ 4.9000	\$ 52,322	10,863	\$ 0.8100	\$ 8,799	-	\$ 2.6500	\$ -	-	\$ 2,650	\$ -	\$ 8,799
November	10,968	\$ 4.9000	\$ 53,831	12,262	\$ 0.8100	\$ 9,932	-	\$ 2.6500	\$ -	-	\$ 2,650	\$ -	\$ 9,932
December	11,898	\$ 4.9000	\$ 58,143	13,960	\$ 0.8100	\$ 11,308	-	\$ 2.6500	\$ -	-	\$ 2,650	\$ -	\$ 11,308
Total	125,409	\$ 4.78	\$ 598,792	140,563	\$ 0.79	\$ 110,993	-	\$ -	\$ -	-	\$ -	\$ -	\$ 110,993

  

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	-	\$ 2,046	\$ -	\$ -
February	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	-	\$ 2,046	\$ -	\$ -
March	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	-	\$ 2,046	\$ -	\$ -
April	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	-	\$ 2,046	\$ -	\$ -
May	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	-	\$ 2,046	\$ -	\$ -
June	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	-	\$ 2,046	\$ -	\$ -
July	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	-	\$ 2,046	\$ -	\$ -
August	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	-	\$ 2,046	\$ -	\$ -
September	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	-	\$ 2,046	\$ -	\$ -
October	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	-	\$ 2,046	\$ -	\$ -
November	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	-	\$ 2,046	\$ -	\$ -
December	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	-	\$ 2,046	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

  

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

  

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

  

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	13,153	\$ 4.6700	\$ 61,425	14,491	\$ 0.7700	\$ 11,158	-	\$ -	\$ -	-	\$ -	\$ -	\$ 11,158
February	12,885	\$ 4.6700	\$ 60,239	14,389	\$ 0.7700	\$ 11,080	-	\$ -	\$ -	-	\$ -	\$ -	\$ 11,080
March	10,858	\$ 4.6700	\$ 50,707	11,113	\$ 0.7700	\$ 8,557	-	\$ -	\$ -	-	\$ -	\$ -	\$ 8,557
April	8,739	\$ 4.6700	\$ 40,811	10,281	\$ 0.7700	\$ 7,916	-	\$ -	\$ -	-	\$ -	\$ -	\$ 7,916
May	8,366	\$ 4.6700	\$ 39,069	9,352	\$ 0.7700	\$ 7,201	-	\$ -	\$ -	-	\$ -	\$ -	\$ 7,201
June	10,164	\$ 4.6700	\$ 47,468	11,958	\$ 0.7700	\$ 9,208	-	\$ -	\$ -	-	\$ -	\$ -	\$ 9,208
July	10,859	\$ 4.9000	\$ 53,209	12,299	\$ 0.8100	\$ 9,962	-	\$ -	\$ -	-	\$ -	\$ -	\$ 9,962
August	9,448	\$ 4.9000	\$ 46,300	11,116	\$ 0.8100	\$ 9,004	-	\$ -	\$ -	-	\$ -	\$ -	\$ 9,004
September	7,908	\$ 4.9000	\$ 37,269	9,479	\$ 0.8100	\$ 7,688	-	\$ -	\$ -	-	\$ -	\$ -	\$ 7,688
October	10,678	\$ 4.9000	\$ 52,322	10,863	\$ 0.8100	\$ 8,799	-	\$ -	\$ -	-	\$ -	\$ -	\$ 8,799
November	10,968	\$ 4.9000	\$ 53,831	12,262	\$ 0.8100	\$ 9,932	-	\$ -	\$ -	-	\$ -	\$ -	\$ 9,932
December	11,898	\$ 4.9000	\$ 58,143	13,960	\$ 0.8100	\$ 11,308	-	\$ -	\$ -	-	\$ -	\$ -	\$ 11,308
Total	125,409	\$ 4.78	\$ 598,792	140,563	\$ 0.79	\$ 110,993	-	\$ -	\$ -	-	\$ -	\$ -	\$ 110,993

  

Low Voltage Switchgear Credit (if applicable)													\$ -
Total including deduction for Low Voltage Switchgear Credit													\$ 110,993

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	13,153	\$ 4.9000	\$ 64,450	14,481	\$ 0.8100	\$ 11,738	-	\$ 2.6500	\$ -	\$ 11,738
February	12,085	\$ 4.9000	\$ 62,167	14,389	\$ 0.8100	\$ 11,655	-	\$ 2.6500	\$ -	\$ 11,655
March	10,858	\$ 4.9000	\$ 53,204	11,113	\$ 0.8100	\$ 9,002	-	\$ 2.6500	\$ -	\$ 9,002
April	8,739	\$ 4.9000	\$ 42,821	10,281	\$ 0.8100	\$ 8,328	-	\$ 2.6500	\$ -	\$ 8,328
May	8,368	\$ 4.9000	\$ 40,993	9,352	\$ 0.8100	\$ 7,575	-	\$ 2.6500	\$ -	\$ 7,575
June	10,164	\$ 4.9000	\$ 49,804	11,958	\$ 0.8100	\$ 9,686	-	\$ 2.6500	\$ -	\$ 9,686
July	10,858	\$ 4.9000	\$ 53,204	12,299	\$ 0.8100	\$ 9,962	-	\$ 2.6500	\$ -	\$ 9,962
August	9,449	\$ 4.9000	\$ 46,300	11,116	\$ 0.8100	\$ 9,004	-	\$ 2.6500	\$ -	\$ 9,004
September	7,906	\$ 4.9000	\$ 37,289	8,478	\$ 0.8100	\$ 6,868	-	\$ 2.6500	\$ -	\$ 6,868
October	10,678	\$ 4.9000	\$ 52,322	10,963	\$ 0.8100	\$ 8,799	-	\$ 2.6500	\$ -	\$ 8,799
November	10,986	\$ 4.9000	\$ 53,831	12,262	\$ 0.8100	\$ 9,932	-	\$ 2.6500	\$ -	\$ 9,932
December	11,986	\$ 4.9000	\$ 58,143	13,980	\$ 0.8100	\$ 11,308	-	\$ 2.6500	\$ -	\$ 11,308
<b>Total</b>	<b>125,409</b>	<b>\$ 4.90</b>	<b>\$ 614,504</b>	<b>140,563</b>	<b>\$ 0.81</b>	<b>\$ 113,856</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 113,856</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
February	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
March	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
April	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
May	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
June	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
July	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
August	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
September	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
October	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
November	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
December	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (1)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (2)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	13,153	\$ 4.90	\$ 64,450	14,481	\$ 0.81	\$ 11,738	-	\$ -	\$ -	\$ 11,738
February	12,085	\$ 4.90	\$ 62,167	14,389	\$ 0.81	\$ 11,655	-	\$ -	\$ -	\$ 11,655
March	10,858	\$ 4.90	\$ 53,204	11,113	\$ 0.81	\$ 9,002	-	\$ -	\$ -	\$ 9,002
April	8,739	\$ 4.90	\$ 42,821	10,281	\$ 0.81	\$ 8,328	-	\$ -	\$ -	\$ 8,328
May	8,368	\$ 4.90	\$ 40,993	9,352	\$ 0.81	\$ 7,575	-	\$ -	\$ -	\$ 7,575
June	10,164	\$ 4.90	\$ 49,804	11,958	\$ 0.81	\$ 9,686	-	\$ -	\$ -	\$ 9,686
July	10,858	\$ 4.90	\$ 53,204	12,299	\$ 0.81	\$ 9,962	-	\$ -	\$ -	\$ 9,962
August	9,449	\$ 4.90	\$ 46,300	11,116	\$ 0.81	\$ 9,004	-	\$ -	\$ -	\$ 9,004
September	7,906	\$ 4.90	\$ 37,289	8,478	\$ 0.81	\$ 6,868	-	\$ -	\$ -	\$ 6,868
October	10,678	\$ 4.90	\$ 52,322	10,963	\$ 0.81	\$ 8,799	-	\$ -	\$ -	\$ 8,799
November	10,986	\$ 4.90	\$ 53,831	12,262	\$ 0.81	\$ 9,932	-	\$ -	\$ -	\$ 9,932
December	11,986	\$ 4.90	\$ 58,143	13,980	\$ 0.81	\$ 11,308	-	\$ -	\$ -	\$ 11,308
<b>Total</b>	<b>125,409</b>	<b>\$ 4.90</b>	<b>\$ 614,504</b>	<b>140,563</b>	<b>\$ 0.81</b>	<b>\$ 113,856</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 113,856</b>

Low Voltage Switchgear Credit (If applicable)

Total including deduction for Low Voltage Switchgear Credit

## Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	38,746,633	0	329,346	55.3%	331,969	0.0066
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077	14,863,938	0	114,452	19.2%	115,364	0.0078
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1785		46,554	147,972	24.9%	149,150	3.2038
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077	65,572	0	505	0.1%	509	0.0078
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3972		1,159	2,778	0.5%	2,800	2.4163

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	38,746,633	0	61,995	56.0%	62,166	0.0016
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	14,863,938	0	20,810	18.8%	20,867	0.0014
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5857		46,554	27,267	24.6%	27,342	0.5873
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	65,572	0	92	0.1%	94	0.0014
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4529		1,159	525	0.5%	526	0.4541

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	38,746,633	0	331,969	55.3%	340,112	0.0068
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	14,863,938	0	115,364	19.2%	116,193	0.0080
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2038		46,554	149,150	24.9%	152,809	3.2824
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	65,572	0	509	0.1%	521	0.0080
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4163		1,159	2,800	0.5%	2,869	2.4755

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	38,746,633	0	62,166	56.0%	63,769	0.0016
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	14,863,938	0	20,867	18.8%	21,405	0.0014
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5873		46,554	27,342	24.6%	28,047	0.6025
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	65,572	0	92	0.1%	94	0.0014
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4541		1,159	526	0.5%	540	0.4659

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2021 value and will be updated by OEB staff at a later date.

Price Escalator	2.20%	Productivity Factor	0.00%
Choose Stretch Factor Group	V	Price Cap Index	1.60%
Associated Stretch Factor Value	0.60%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	35.06				1.60%	35.62	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	47.67		0.0109		1.60%	48.43	0.0111
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	189.06		2.8522		1.60%	192.08	2.8978
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	41.86		0.0096		1.60%	42.53	0.0098
STREET LIGHTING SERVICE CLASSIFICATION	1.77		4.5745		1.60%	1.80	4.6477
microFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

# Incentive Rate-setting Mechanism Rates for 2022 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

## Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2021	January 1, 2022
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

## Time-of-Use RPP Prices

As of		May 1, 2021
Off-Peak	\$/kWh	0.0820
Mid-Peak	\$/kWh	0.1130
On-Peak	\$/kWh	0.1700

## Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program)	\$	36.86
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## Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.20%	45.48

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24	2.20%	106.53
Monthly fixed charge, per retailer	\$	41.70	2.20%	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04	2.20%	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62	2.20%	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)	2.20%	(0.63)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	\$	0.52	2.20%	0.53
Processing fee, per request, applied to the requesting party	\$	1.04	2.20%	1.06
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.17	2.20%	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08	2.20%	2.13

\* inflation factor subject to change pending OEB approved inflation rate effective in 2021

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to raise/rate riders that Not considered as pass through costs (eg: LR/AMVA and ICM/ACM rate riders). Sub-total B refers to rate/rate riders that are considered pass through costs.

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# Fort Frances Power Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0025

### RESIDENTIAL SERVICE CLASSIFICATION

This section governs all services intended to supply electrical energy to buildings or sections of building devoted to living quarters such as houses, living accommodations at the rear of stores, self-contained and individually metered suites. These services are commonly referred to as Residential or Domestic Services. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.62
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0225
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Fort Frances Power Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0025

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This section governs small commercial services and includes small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads and whose monthly average peak demand is less than, or forecasted to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Services.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	48.43
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0111
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0225
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Fort Frances Power Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0025

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This type of service will normally be applicable to small industry, departmental or larger stores such as supermarkets, shopping centers, storage buildings, large garages, restaurants, office buildings, institutions, hotels, hospitals, schools, colleges, arenas, apartment blocks or buildings and other comparable establishments and whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	192.08
Distribution Volumetric Rate	\$/kW	2.8978

**Fort Frances Power Corporation**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2022**  
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Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0225
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.2561)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2824
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6025

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Fort Frances Power Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0025

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on a detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	42.53
Distribution Volumetric Rate	\$/kWh	0.0098
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Fort Frances Power Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0025

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality within the service boundaries. The consumption for these customers is based on the calculated load time the established hours of use in the Ontario Energy Board's load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.80
Distribution Volumetric Rate	\$/kW	4.6477
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0225
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.2307)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2023	\$/kW	8.8603
Retail Transmission Rate - Network Service Rate	\$/kW	2.4755
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4659

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Fort Frances Power Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0025

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00

# Fort Frances Power Corporation

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2022**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2021-0025

Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Legal letter charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

### Other

Service call - customer owned equipment	\$	65.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	45.48

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

**Fort Frances Power Corporation**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2022**  
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		<b>EB-2021-0025</b>
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	106.53
Monthly fixed charge, per retailer	\$	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.63)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.06
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.13

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.047
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0365





### Table 2

[illegible]

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	<b>RPP</b>	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0470	
Proposed/Approved Loss Factor	1.0470	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.06	1	\$ 35.06	\$ 35.62	1	\$ 35.62	\$ 0.56	1.60%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0007	750	\$ 0.53	\$ -	750	\$ -	\$ (0.53)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 35.59			\$ 35.62	\$ 0.03	0.10%
Line Losses on Cost of Power	\$ 0.1034	35	\$ 3.65	\$ 0.1034	35	\$ 3.65	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0017	750	\$ (1.28)	\$ 0.0006	750	\$ (0.45)	\$ 0.83	-64.71%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 36.53			\$ 39.39	\$ 0.88	2.23%
RTSR - Network	\$ 0.0085	785	\$ 6.67	\$ 0.0088	785	\$ 6.91	\$ 0.24	3.53%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	785	\$ 1.26	\$ 0.0016	785	\$ 1.26	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 46.46			\$ 47.55	\$ 1.10	2.36%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	785	\$ 2.67	\$ 0.0034	785	\$ 2.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	785	\$ 0.39	\$ 0.0005	785	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	480	\$ 39.36	\$ 0.0820	480	\$ 39.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	135	\$ 15.26	\$ 0.1130	135	\$ 15.26	\$ -	0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 127.33			\$ 128.43	\$ 1.10	0.86%
HST	13%		\$ 16.55	13%		\$ 16.70	\$ 0.14	0.86%
Ontario Electricity Rebate	18.9%		\$ (24.07)	18.9%		\$ (24.27)	\$ (0.21)	-
<b>Total Bill on TOU</b>			\$ 119.82			\$ 120.85	\$ 1.03	0.86%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0470		
Proposed/Approved Loss Factor	1.0470		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 47.67	1	\$ 47.67	\$ 48.43	1	\$ 48.43	\$ 0.76	1.59%
Distribution Volumetric Rate	\$ 0.0109	2000	\$ 21.80	\$ 0.0111	2000	\$ 22.20	\$ 0.40	1.83%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0010	2000	\$ 2.00	\$ -	2000	\$ -	\$ (2.00)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 71.47			\$ 70.63	\$ (0.84)	-1.18%
Line Losses on Cost of Power	\$ 0.1034	94	\$ 9.72	\$ 0.1034	94	\$ 9.72	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0017	2,000	\$ (3.40)	\$ 0.0006	2,000	\$ (1.20)	\$ 2.20	-64.71%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 78.38			\$ 79.72	\$ 1.36	1.74%
RTSR - Network	\$ 0.0077	2,094	\$ 16.12	\$ 0.0080	2,094	\$ 16.75	\$ 0.63	3.90%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0014	2,094	\$ 2.93	\$ 0.0014	2,094	\$ 2.93	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 97.42			\$ 99.41	\$ 1.99	2.04%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,094	\$ 7.12	\$ 0.0034	2,094	\$ 7.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,094	\$ 1.05	\$ 0.0005	2,094	\$ 1.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	1,280	\$ 104.96	\$ 0.0820	1,280	\$ 104.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	360	\$ 40.68	\$ 0.1130	360	\$ 40.68	\$ -	0.00%
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 312.67			\$ 314.68	\$ 1.99	0.64%
HST	13%		\$ 40.65	13%		\$ 40.91	\$ 0.26	0.64%
Ontario Electricity Rebate	18.9%		\$ (59.10)	18.9%		\$ (59.47)	\$ (0.38)	
<b>Total Bill on TOU</b>			\$ 294.23			\$ 296.10	\$ 1.87	0.64%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption:	31,800 kWh
Demand:	100 kW
Current Loss Factor:	1.0470
Proposed/Approved Loss Factor:	1.0470

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 189.06	1	\$ 189.06	\$ 192.08	1	\$ 192.08	\$ 3.02	1.60%
Distribution Volumetric Rate	\$ 2.8522	100	\$ 285.22	\$ 2.8978	100	\$ 289.78	\$ 4.56	1.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.2482	100	\$ (24.82)	\$ -	100	\$ -	\$ 24.82	-100.00%
Sub-Total A (excluding pass through)			\$ 449.46			\$ 481.86	\$ 32.40	7.21%
Line Losses on Cost of Power	\$ -		\$ -	\$ -		\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.2332	100	\$ (23.32)	\$ 0.2581	100	\$ (25.81)	\$ (2.29)	9.82%
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	-
GA Rate Riders	\$ 0.0033	31,800	\$ 104.94	\$ 0.0225	31,800	\$ 715.50	\$ 610.56	581.82%
Low Voltage Service Charge	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 531.08			\$ 1,171.75	\$ 640.67	120.64%
RTSR - Network	\$ 3.1785	100	\$ 317.85	\$ 3.2824	100	\$ 328.24	\$ 10.39	3.27%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.5857	100	\$ 58.57	\$ 0.6025	100	\$ 60.25	\$ 1.68	2.87%
Sub-Total C - Delivery (including Sub-Total B)			\$ 907.50			\$ 1,560.24	\$ 652.74	71.93%
Wholesale Market Service Charge (WMS)	\$ 0.0034	33,295	\$ 113.20	\$ 0.0034	33,295	\$ 113.20	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	33,295	\$ 16.65	\$ 0.0005	33,295	\$ 16.65	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	33,295	\$ 3,529.23	\$ 0.1060	33,295	\$ 3,529.23	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 4,566.83			\$ 5,219.57	\$ 652.74	14.29%
HST	13%		\$ 593.69	13%		\$ 678.54	\$ 84.86	14.29%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 5,160.51			\$ 5,898.11	\$ 737.60	14.29%

Customer Class:	<b>UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0470	
Proposed/Approved Loss Factor	1.0470	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 41.86	6	\$ 251.16	\$ 42.53	6	\$ 255.18	\$ 4.02	1.60%
Distribution Volumetric Rate	\$ 0.0096	800	\$ 7.68	\$ 0.0098	800	\$ 7.84	\$ 0.16	2.08%
Fixed Rate Riders	\$ -	6	\$ -	\$ -	6	\$ -	\$ -	
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 258.84			\$ 263.02	\$ 4.18	1.61%
Line Losses on Cost of Power	\$ 0.1060	38	\$ 3.99	\$ 0.1060	38	\$ 3.99	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0016	800	\$ (1.28)	\$ 0.0006	800	\$ (0.48)	\$ 0.80	-62.50%
CBR Class B Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
GA Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Low Voltage Service Charge	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Smart Meter Entry Charge (if applicable)	\$ -	6	\$ -	\$ -	6	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	6	\$ -	\$ -	6	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 261.55			\$ 266.53	\$ 4.98	1.90%
RTSR - Network	\$ 0.0077	838	\$ 6.45	\$ 0.0080	838	\$ 6.70	\$ 0.25	3.90%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0014	838	\$ 1.17	\$ 0.0014	838	\$ 1.17	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 269.17			\$ 274.40	\$ 5.23	1.94%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	838	\$ 2.85	\$ 0.0034	838	\$ 2.85	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	838	\$ 0.42	\$ 0.0005	838	\$ 0.42	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	6	\$ 1.50	\$ 0.25	6	\$ 1.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	800	\$ 84.80	\$ 0.1060	800	\$ 84.80	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 358.73			\$ 363.97	\$ 5.23	1.46%
HST	13%		\$ 46.64	13%		\$ 47.32	\$ 0.68	1.46%
Ontario Electricity Rebate	18.9%		\$ (67.80)	18.9%		\$ (68.79)	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 405.37			\$ 411.28	\$ 5.91	1.46%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	28,100	kWh
Demand	96	kW
Current Loss Factor	1.0470	
Proposed/Approved Loss Factor	1.0470	

	Current OES-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.77	1103	\$ 1,952.31	\$ 1.80	1103	\$ 1,985.40	\$ 33.09	1.69%
Distribution Volumetric Rate	\$ 4.5745	96	\$ 439.15	\$ 4.6477	96	\$ 446.18	\$ 7.03	1.60%
Fixed Rate Riders	\$ -	1103	\$ -	\$ -	1103	\$ -	\$ -	
Volumetric Rate Riders	\$ 8.8603	96	\$ 850.59	\$ 8.8603	96	\$ 850.59	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 3,242.05			\$ 3,282.17	\$ 40.12	1.24%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.6146	96	\$ (59.00)	\$ 0.2307	96	\$ (22.15)	\$ 36.85	-62.46%
CBR Class B Rate Riders	\$ -	96	\$ -	\$ -	96	\$ -	\$ -	
GA Rate Riders	\$ -	28,100	\$ -	\$ -	28,100	\$ -	\$ -	
Low Voltage Service Charge	\$ -	96	\$ -	\$ -	96	\$ -	\$ -	
Smart Meter Entry Charge (if applicable)	\$ -	1103	\$ -	\$ -	1103	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1103	\$ -	\$ -	1103	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	96	\$ -	\$ -	96	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 3,183.05			\$ 3,260.02	\$ 76.97	2.42%
RTSR - Network	\$ 2.3972	96	\$ 230.13	\$ 2.4755	96	\$ 237.65	\$ 7.52	3.27%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.4529	96	\$ 43.48	\$ 0.4659	96	\$ 44.73	\$ 1.25	2.87%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 3,456.66			\$ 3,542.40	\$ 85.74	2.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	29,421	\$ 100.03	\$ 0.0034	29,421	\$ 100.03	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	29,421	\$ 14.71	\$ 0.0005	29,421	\$ 14.71	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1103	\$ 275.75	\$ 0.25	1103	\$ 275.75	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	18,829	\$ 1,544.00	\$ 0.0820	18,829	\$ 1,544.00	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	5,296	\$ 598.42	\$ 0.1130	5,296	\$ 598.42	\$ -	0.00%
TOU - On Peak	\$ 0.1700	5,296	\$ 900.27	\$ 0.1700	5,296	\$ 900.27	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 6,889.84			\$ 6,975.57	\$ 85.74	1.24%
HST	13%		\$ 895.68	13%		\$ 906.82	\$ 11.15	1.24%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on TOU</b>			\$ 7,785.52			\$ 7,882.40	\$ 96.88	1.24%

# **Fort Frances Power Corporation**

## **APPENDIX E**

### **GA Analysis Work Form**



GA Analysis Workform for 2022 Rate Applications

Version 1.0

Input cells

Drop down cells

Utility Name FORT FRANCES POWER CORPORATION

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If the 2019 balances that were reviewed in the 2021 rate application were to be selected, select 2019)

Year Selected

2019

**Instructions:**

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.

For example:

- Scenario a - If 2019 balances were last approved on a final basis - Select 2019 and a GA Analysis Workform for 2020 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi - If 2019 balances were last approved on an interim basis and there are no changes to 2019 balances - Select 2019 and a GA Analysis Workform for 2020 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bii - If 2019 balances were last approved on an interim basis, there are changes to 2019 balances, and 2018 balances were last approved for disposition - Select 2018 and GA Analysis Workforms for 2019 and 2020 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

2) Complete the GA Analysis Workform for each year generated.

3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.

4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2020	\$ 72,416	\$ 709,664	\$ (642,944)	\$ 66,720	\$ (5,695)	\$ 1,879,671	-0.3%
Cumulative Balance	\$ 72,416	\$ 709,664	\$ (642,944)	\$ 66,720	\$ (5,695)	\$ 1,879,671	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2020	0.0%

# GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2020		
Total Metered excluding WMP	C = A+B	71,031,921	kWh	100%
RPP	A	55,064,499	kWh	77.5%
Non RPP	B = D+E	15,967,422	kWh	22.5%
Non-RPP Class A	D	-	kWh	0.0%
Non-RPP Class B*	E	15,967,422	kWh	22.5%

\*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

1st Estimate

Note that the GA actual rates for April to June 2020 are based on the unadjusted GA rates, without the impacts of the GA deferral.

Please confirm that the adjusted GA rate was used to bill customers from April to June 2020.

For the months of April to June 2020, the IESO provided adjusted GA rates, which reflected the deferral of a portion of the GA as per the May 1, 2020 Emergency Order, and unadjusted GA rates which did not consider the GA deferral.

Yes

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

Note 4 **Analysis of Expected GA Amount**

Year	2020								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	1,756,300			1,756,300	0.08323	\$ 146,177	0.10232	\$ 179,705	\$ 33,528
February	1,541,845			1,541,845	0.12451	\$ 191,975	0.11331	\$ 174,706	\$ (17,269)
March	1,449,229			1,449,229	0.10432	\$ 151,184	0.11942	\$ 173,067	\$ 21,883
April	1,144,258			1,144,258	0.13707	\$ 156,843	0.11500	\$ 131,590	\$ (25,254)
May	1,174,359			1,174,359	0.09293	\$ 109,133	0.11500	\$ 135,051	\$ 25,918
June	1,267,973			1,267,973	0.11500	\$ 145,817	0.11500	\$ 145,817	\$ -
July	1,422,571			1,422,571	0.10305	\$ 146,596	0.09902	\$ 140,863	\$ (5,733)
August	1,383,239			1,383,239	0.10232	\$ 141,533	0.10348	\$ 143,138	\$ 1,605
September	1,246,393			1,246,393	0.11573	\$ 144,245	0.12176	\$ 151,761	\$ 7,516
October	1,365,047			1,365,047	0.14954	\$ 204,129	0.12806	\$ 174,808	\$ (29,321)
November	1,430,871			1,430,871	0.11670	\$ 166,983	0.11705	\$ 167,484	\$ 501
December	1,531,379			1,531,379	0.10704	\$ 163,919	0.10558	\$ 161,683	\$ (2,236)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	16,713,483	-	-	16,713,483		\$ 1,868,534		\$ 1,879,671	\$ 11,138

Annual Non-RPP Class B Wholesale kWh	Annual Non-RPP Class B Retail billed kWh (excludes April to June 2020)	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P=Q*R

13,699,011	13,126,873	572,138	0.10710	\$	61,278
*Equal to (AQEW - Class A + embedded generation kWh)*(Non-RPP Class B retail kWh/Total retail Class B kWh). Note that the data for April to June 2020 should be excluded as the line loss volume variance would be reflected in the reconciling item below for #5 Impacts from GA deferral.					
**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above). Note that the data for April to June 2020 should be excluded as the line loss volume variance would be reflected in the reconciling item below for #5 Impacts from GA deferral.					
Total Expected GA Variance					\$ 72,416

Calculated Loss Factor	1.0467
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.047
Difference	-0.0003

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

Non-RPP Class B including loss factor in column F is final trued up calendar month consumption and therefore no adjustment required

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Note 5    Reconciling Items

Item		Amount	Explanation	Principal Adjustments	
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)				Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
		\$ 709,664			
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year				
2a	Remove prior year end unbilled to actual revenue differences				
2b	Add current year end unbilled to actual revenue differences				
3a	Significant prior period billing adjustments recorded in current year				
3b	Significant current period billing adjustments recorded in other year(s)				
4	CT 2148 for prior period corrections				
5	Impacts of GA deferral	\$ (326,233)	Class B Def Adj = ((Class B Deferral Amount)*(LDC non-RPP Load/Total non-RPP Class B MWh)) per IESO	No	costs reflected in the GL reflect IESO invoice
6	Impacts of GA Deferral - volume variance	\$ (82,996)	Impacts of GA deferral - volume variance Apr-Jun	No	costs reflected in the GL reflect IESO invoice
7	Impacts of GA deferral related to Historical Power Agreement	\$ (233,714)	Related GA costs related to historic power agreement booked to g/l April-June	No	A costs reflected in the GL reflect PAR costs
8					
9					
10					
11					

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ 66,720
	Net Change in Expected GA Balance in the Year Per Analysis	\$ 72,416
	Unresolved Difference	\$ (5,695)
	Unresolved Difference as % of Expected GA Payments to IESO	-0.3%

# Account 1588 Reasonability

Note 7 **Account 1588 Reasonability Test**

Year	Account 1588 - RSVA Power			Account 4705 - Power Purchased	Account 1588 as % of Account 4705
	Transactions <sup>1</sup>	Principal Adjustments <sup>1</sup>	Total Activity in Calendar Year		
2020	- 1,177		- 1,177	7,434,774	0.0%
<b>Cumulative</b>	- 1,177	-	- 1,177	7,434,774	0.0%

**Notes**

- 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

**GA Analysis Workform -  
Account 1588 and 1589  
Principal Adjustment Reconciliation**

Note 8 **Breakdown of principal adjustments included in last approved balance:**

Account 1589 - RSVA Global Adjustment			
	Adjustment Description	Amount	To be reversed in current application?
1			
2			
3			
4			
5			
6			
7			
8			
Total			
Total principal adjustments included in last approved balance			
Difference			

Account 1588 - RSVA Power			
	Adjustment Description	Amount	To be Reversed in Current Application?
1			
2			
3			
4			
5			
6			
7			
8			
Total			
Total principal adjustments included in last approved balance			
Difference			

Note 9 **Principal adjustment reconciliation in current application:**

**Notes**

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2020 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ratio of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
Reversals of prior approved principal adjustments (auto-populated from table above)			
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
Total Reversal Principal Adjustments			
Current year principal adjustments			
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes		
	2 Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	7		
	8		
Total Current Year Principal Adjustments			
Total Principal Adjustments to be included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model			

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
Reversals of prior approved principal adjustments (auto-populated from table above)			
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
Total Reversal Principal Adjustments			
Current year principal adjustments			
	1 CT 148 true-up of GA Charges based on actual RPP volumes		
	2 CT 1142/142 true-up based on actuals		
	3 Unbilled to actual revenue differences		
	4		
	5		
	6		
	7		
	8		
Total Current Year Principal Adjustments			
Total Principal Adjustments to be included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model			

# **Fort Frances Power Corporation**

## **APPENDIX F**

### **2022 IRM Checklist**

2022 IRM Checklist

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Date:

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.1.2 Components of the Application Filing		
2	Manager's summary documenting and explaining all rate adjustments requested	
2	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	Page 2
3	Completed Rate Generator Model and supplementary work forms, Excel and PDF	Appendix D, E
3	Current tariff sheet, PDF	Appendix A
3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	Page 15
3	Distributor's internet address	Page 2
3	Statement confirming accuracy of billing determinants pre-populated in model	
3	Text searchable PDF format for all documents	
3	An Excel version of the IRM Checklist	
3.2.2 Revenue to Cost Ratio Adjustments		
6	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision	N/A
3.2.3 Rate Design for Residential Electricity Customers		
Applicable only to distributors that have not completed the residential rate design transition		
7	A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile	N/A
7	Mitigation plan if total bill increases for any customer class exceed 10%	N/A
3.2.4 Electricity Distribution Retail Transmission Service Rates		
No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB		
3.2.5 Review and Disposition of Group 1 DVA Balances		
8	Justification if any account balance in excess of the threshold should not be disposed	N/A
8	Completed Tab 3 - continuity schedule in Rate Generator Model	N/A
8 - 9	If Group 1 balances were last approved on an interim basis and adjustments have been made to the approved balances, a distributor needs to complete the continuity schedule starting from the last balances approved on a final basis	N/A
9	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	N/A
9	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	N/A
9 - 10	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	N/A
3.2.5.1 Wholesale Market Participants		
10	Separate rate riders established to recover balances in RSVAs from Wholesale Market Participants, who must not be allocated balances related to charges for which WMPs settle directly with the IESO	N/A
3.2.5.2 Global Adjustment		
11	Separate GA rate rider established (variable charge) applicable to Non-RPP Class B customers when clearing balances in the GA Variance Account	IRM Generator
11	Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589	Appendix E
3.2.5.3 Commodity Accounts 1588 and 1589		
12	Confirmation of implementation of the OEB's February 21, 2019 guidance effective from January 1, 2019 when requesting final disposition for the first time following implementation of the Accounting Guidance	Page 13
12	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances	Page 13
13	Certification of Evidence - Distributor has robust processes and internal controls in place for the preparation, review, verification and oversight of account balances being proposed for disposition	Page 4
3.2.5.4 Capacity Based Recovery (CBR)		
13 - 14	Disposition proposed for Account 1580 sub-account CBR Class B in accordance with the OEB's CBR Accounting Guidance. - Embedded distributors who are not charged CBR (therefore no balance in sub-account CBR Class B) must indicate this is the case for them - In the Rate Generator model, distributors must indicate whether they had Class A customers during the period where Account 1580 CBR Class B sub-account balance accumulated - For disposition of Account 1580 sub-account CBR Class A, distributors must follow the OEB's CBR accounting guidance, which results in balances disposed outside of a rate proceeding - The Rate Generator model allocates the portion of Account 1580 sub-account CBR Class B to customers who transitioned between Class A and Class B based on consumption	FFPC has no Class A Customers
3.2.5.5 Disposition of Account 1595		
14	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once	N/A
15	Account 1595 Analysis Workform completed for distributors who meet the requirements for disposition of residual balances in 1595 sub-accounts (and are seeking disposition)	N/A
15	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes	N/A
3.2.6 Lost Revenue Adjustment Mechanism Variance Account		
16	Completed latest version of LRAMVA Workform in a working Excel file when making LRAMVA requests for remaining amounts related to CFF activity	N/A
18	Final Verified Annual Reports if LRAMVA balances are being claimed from CDM programs delivered in 2017 or earlier. Participation and Cost reports in Excel format, made available by the IESO, provided to support LRAMVA balances for programs delivered after January 1, 2018	N/A
18	Meet the OEB's requirements related to personal information and commercially sensitive information as stated in the Filing Requirements	N/A
19	Statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition	N/A
19	Statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost revenue	N/A
20	Summary table with principal and carrying charges by rate class and resulting rate riders	N/A
20	Statement providing the proposed disposition period; rationale provided for disposing the balance in the LRAMVA if significant rate rider is not generated for one or more customer classes	N/A
20	Statement confirming LRAMVA reference amounts, rationale for the distributors circumstances if LRAMVA threshold not used	N/A
20	Rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of LRAMVA Work Form)	N/A
20	Statement confirming whether additional documentation was provided in support of projects that were not included in distributor's final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable)	N/A
20 - 21	must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings.  For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following information: o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans) o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total) o Confirmation that the distributor has received reports from the participating municipality that validate the number and type of bulbs replaced or retrofitted through the IESO program o A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade project, and the detailed calculations of the change in billed demand due to the street light upgrade project (including data on number of bulbs, type of bulb replaced or retrofitted, average demand per bulb)	N/A
21	For the recovery of lost revenues related to demand savings from other programs that are not included in the monthly Participation and Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information: o The third party evaluation report that describes the methodology to calculate the demand savings achieved for the program year. In particular, if the proposed methodology is different than the evaluation approaches used by the IESO, an explanation must be provided explaining why the proposed approach is more appropriate o Rationale for net-to-gross assumptions used o Breakdown of billed demand and detailed level calculations in live excel format	N/A
3.2.7 Tax Changes		
22	Tabs 8 and 9 of Rate Generator model are completed, if applicable	N/A
22	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	N/A
3.2.8 Z-Factor Claims		
23	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	N/A
23	Evidence that costs incurred meet criteria of causation, materiality and prudence	N/A

2022 IRM Checklist

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Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
23 - 24	In addition, the distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB for any cost recovery of amounts in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business exposure risk - Provide the distributor's achieved regulatory ROF for the most recently completed fiscal year	N/A
3.2.8.2 Z-Factor Accounting Treatment		
24	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	N/A
3.2.8.3 Recovery of Z-Factor Costs		
24	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	N/A
24	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal	N/A
24	Residential rate rider to be proposed on fixed basis	N/A
24	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	N/A
3.2.9 Off-Ramps		
24	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	N/A
24 - 25	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	N/A
3.3.1 Advanced Capital Module		
4	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
26	Evidence of passing "Means Test"	N/A
26	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	N/A
26	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	N/A
26	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	N/A
3.3.2 Incremental Capital Module		
3.3.2.1 ICM Filing Requirements		
	The following should be provided when filing for incremental capital:	N/A
4	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
28	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	N/A
28	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	N/A
28	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	N/A
28	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	N/A
28	Details by project for the proposed capital spending plan for the expected in-service year	N/A
28	Description of the proposed capital projects and expected in-service dates	N/A
28	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	N/A
29	Calculation of each incremental project's revenue requirements that will be offset by revenue generated through other means (e.g. customer contributions in aid of construction)	N/A
29	Description of the actions the distributor would take in the event that the OEB does not approve the application	N/A
29	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	N/A
29	An updated DSP is required for any ICM request that is filed beyond the five-year horizon of the distributor's current DSP. Any ICM request that involves a significant increase to a capital budget may need to be supported by a DSP along with customer engagement analysis.	N/A