



Burlingtonhydro inc.

Registrar  
Ontario Energy Board  
27<sup>th</sup> Floor  
2300 Yonge Street  
Toronto, ON  
M4P 1E4

October 13, 2021

Dear Ms. Long,

**Re: Electricity Distribution License ED-2003-0004  
2022 IRM Application for Electricity Distribution Rates (EB-2021-0010)**

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Burlington Hydro Inc. ("Burlington Hydro") is submitting its Electricity Distribution Rates application under the Fourth Generation Incentive Rate-Setting Mechanism ("Price Cap IR") to the Ontario Energy Board ("OEB") for electricity distribution rates and other charges effective May 1, 2022.

The Filing includes the Application; the Manager's Summary; and live versions of the following models or files:

1. 2022 IRM Rate Generator Model
2. GA Analysis Workform
3. 2022 IRM Checklist

The Filing and supporting materials are being filed through the OEB's web portal (RESS).

Yours truly,

Adam Pappas  
Manager, Regulatory Affairs  
Email: apappas@burlingtonhydro.com  
Tel: 905-332-2341

Attachments

**IN THE MATTER OF** the *Ontario Energy Board Act*, 1998, being  
Schedule B to the *Energy Competition Act*, 1998, S.O. 1998, c.15;

**AND IN THE MATTER OF** an Application by Burlington Hydro  
Inc. to the Ontario Energy Board for an Order or Orders  
approving or fixing just and reasonable rates and other service  
charges for the distribution of electricity as of May 1, 2020.

**BURLINGTON HYDRO INC.**

**2022 RATE APPLICATION UNDER THE FOURTH GENERATION INCENTIVE  
RATE-SETTING MECHANISM ("PRICE CAP IR")**

**FILED: October 13, 2021**

**Applicant**

Burlington Hydro Inc.  
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Burlington, Ontario  
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Website: [www.burlingtonhydro.com](http://www.burlingtonhydro.com)

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**APPLICATION**

1. Burlington Hydro Inc. (“BHI” or “the Applicant”) is a corporation incorporated pursuant to the Ontario Business Corporations Act with its head office in the City of Burlington, Ontario.
2. BHI carries on the business of distributing electricity to approximately 68,000 customers within the City of Burlington pursuant to Electricity Distribution License No. ED-2003-0004 issued by the Ontario Energy Board (“OEB” or “Board”).
3. Pursuant to Section 78 of the Ontario Energy Board Act, 1998, BHI seeks an order or orders of the Board establishing distribution rates and other charges, effective May 1, 2022, including disposition of amounts accumulated in certain Deferral and Variance Accounts, as identified on page 10.
4. This Application (the “Application”) is prepared in accordance with: the OEB’s *Filing Requirements for Electricity Distribution Rate Applications, 2021 Edition for 2022 Rate Applications – Chapter 3 Incentive Rate-Setting Applications*, dated June 24, 2021; the July 31, 2009 *Report of the Board on Electricity Distributors’ Deferral and Variance Account Review Initiative* (the “EDDVAR Report”); the letter from the Board dated May 23, 2017 re: Guidance on Disposition of Accounts 1588 and 1589; and is supported by written evidence that may be amended from time to time, prior to the Board’s final decision on this Application. BHI has completed the 2022 IRM Check List, filed as Attachment 3\_2022 IRM Check List\_BHI\_20211013.

5. BHI has calculated its distribution rates and other charges using the Board's 2022 IRM Rate Generator Model updated on July 19, 2021. This model is filed as both a live excel file and pdf document: Attachment 1\_2022 IRM Model\_BHI\_20211013.

## **Relief Requested**

6. BHI requests the following relief:

1. Approval for an Order or Orders approving the Tariff of Rates and Charges set out in Appendix B of this Application as just and reasonable rates and charges pursuant to section 78 of the OEB Act, to be effective May 1, 2022.
2. Approval of updated Retail Transmission Service Rates ("RTSRs"), as identified on page 8.
3. Approval for the clearance of the balances recorded in certain deferral and variance accounts by means of class-specific rate riders effective May 1, 2022 to April 30, 2023, as identified on page 18.

## **Proposed Effective Date of Rate Order**

7. BHI proposes that the Board make its Rate Order effective May 1, 2022. The proposed Tariff of Rates and Charges is provided as Appendix B.
8. BHI requests that its current (i.e., 2021) rates provided in Appendix A be declared interim effective May 1, 2022, as necessary, if the preceding approvals cannot be issued by the OEB in time to implement final rates effective May 1, 2022; and that it be permitted to establish an account to recover any differences between the interim rates and the actual rates effective May 1, 2022 based on the OEB's Decision and Order.

1 **Certification of Evidence**

2  
3 9. BHI provides a Certification of Evidence as Appendix C.

4 **Form of Hearing Requested**

5  
6 10. BHI requests that this Application be disposed of by way of a written hearing.

7 **Website Address**

8  
9 11. BHI's website address is [www.burlingtonhydro.com](http://www.burlingtonhydro.com)

10 **Contact Information**

11  
12 12. BHI requests that all documents filed with the OEB in this proceeding be served on the  
13 undersigned.

14  
15 All of which is respectfully submitted this 13<sup>th</sup> day of October, 2021.

16  
17 \_\_\_\_\_  
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19 Manager, Regulatory Affairs  
20 Burlington Hydro Inc.  
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## 1 **Manager's Summary**

2  
3 BHI filed a Cost of Service ("CoS") application (EB-2020-0007) with the Board on October 30,  
4 2020 under Section 78 of the OEB Act seeking approval for changes to the rates that BHI charges  
5 for electricity distribution effective May 1, 2021. The OEB issued its Decision and Rate Order on  
6 April 15, 2021 which resulted in final distribution rates for 2021.

7  
8 BHI is now seeking approval to set distribution rates and other charges under the Price Cap IR,  
9 to be effective May 1, 2022. This Application is BHI's first incentive rate-setting mechanism (IRM)  
10 application under the Price Cap IR since it last rebased.

11  
12 BHI has completed the 2022 IRM Rate Generator Model updated on August 19, 2021 ("the IRM  
13 Model") by the Board. This Application has been prepared in accordance with the *OEB's Filing  
14 Requirements for Electricity Distribution Rate Applications, 2021 Edition for 2022 Rate  
15 Applications – Chapter 3 Incentive Rate-Setting Applications*, dated June 24, 2021 (the "Chapter  
16 3 Filing Requirements") including the key OEB reference documents listed therein; and other  
17 guidelines and directions from the Board.

18  
19 A detailed explanation of the rate adjustments is set out below on pages 5 to 27.



## Electronic Models

BHI has calculated its distribution rates and other charges using the IRM Model; and confirms that the billing determinants pre-populated in this model are accurate. Table 1 below provides BHI's actual 2020 load data, in kWh and kW, by customer class; this data is not loss adjusted.

**Table 1 – 2020 Consumption and Demand by Rate Class**

Rate Class	2020 Consumption and Demand	
	Non-Uplifted kWh	kW
RESIDENTIAL	555,286,630	-
GENERAL SERVICE LESS THAN 50 kW	153,322,573	-
GENERAL SERVICE 50 TO 4,999 kW	787,632,948	2,183,217
UNMETERED SCATTERED LOAD	3,140,725	-
STREET LIGHTING	5,409,837	15,459
<b>TOTAL</b>	<b>1,504,792,713</b>	<b>2,198,676</b>

## Price Cap IR Annual Adjustment

The annual adjustment follows an OEB-approved formula that includes components for inflation and the OEB's expectations of efficiency and productivity gains. The components in the formula are approved by the OEB annually. The formula is an inflation minus *X-factor* rate adjustment.

### Inflation Factor

In its Report of the Board: Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario's Electricity Distributors the OEB adopted a 2-factor industry-specific price index methodology. The inflation factor is based on two weighted price indicators (labour and non-labour) which provide an input price that reflects Ontario's electricity industry.

BHI has used the inflation factor populated in the IRM model by the Board which represents the Board's 2021 inflation factor of 2.2%, issued by the OEB on November 9, 2020. On August 6, 2021 the Board issued a Notice for commencing a hearing on its own motion to consider the

inflation factor to be used to set rates for electricity distributors for the year 2022. BHI will make a subsequent update for the 2022 inflation factor once that hearing has concluded, which is expected to be prior to the Board rendering its Decision on this Application.

#### **X-Factor**

The X-factor has two parts: a productivity factor and a stretch factor. The OEB has determined that the appropriate value for the productivity factor (industry total factor productivity) for the Price Cap IR and Annual IR Index is zero. For the stretch factor, distributors are assigned into one of five groups ranging from 0.0% to 0.6%. BHI was assigned to Group 2, corresponding to a stretch factor of 0.15% as identified in the Board's *2020 Benchmarking Update for Determination of 2021 Stretch Factor Assignments*, dated August 27, 2021. Therefore, the X-factor to be deducted from the inflation factor is 0.15%; and the annual adjustment to be applied to BHI's rates is 2.05% as identified in Table 2 below:

**Table 2 - Annual Adjustment to Distribution Rates**

Factor	%
Inflation Factor	2.20%
Less: Productivity Factor	0.00%
Less: Stretch Factor	-0.15%
<b>Annual Adjustment</b>	<b>2.05%</b>

#### **Distribution Rates**

The annual adjustment mechanism applies to distribution rates (fixed and variable charges) uniformly across customer rate classes and is applied to BHI's current Board approved rates. BHI seeks Board approval for the proposed distribution rates identified in Table 3 below, effective May 1, 2022. The derivation of BHI's proposed 2022 Electricity Distribution Rates is provided in Tab "16. Rev2Cost\_GDPIPI" of the IRM Model.

**Table 3 – 2021 Board Approved and 2022 Proposed Distribution Rates**

Rate Class	2021 Board Approved Distribution Rates		Annual Adjustment	2022 Proposed Distribution Rates	
	Fixed Charge	Variable Charge		Fixed Charge	Variable Charge
RESIDENTIAL	\$28.23	\$0.0000	2.05%	\$28.81	\$0.0000
GENERAL SERVICE LESS THAN 50 kW	\$25.32	\$0.0168	2.05%	\$25.84	\$0.0171
GENERAL SERVICE 50 TO 4,999 kW	\$68.03	\$3.3327	2.05%	\$69.42	\$3.4010
UNMETERED SCATTERED LOAD	\$9.36	\$0.0163	2.05%	\$9.55	\$0.0166
STREET LIGHTING	\$0.56	\$4.0390	2.05%	\$0.57	\$4.1218

## Revenue-to-Cost Ratio Adjustments

The Revenue-to-Cost Ratios approved by the Board in BHI's last CoS application (EB-2020-0007) were within the Board's target ranges; therefore, BHI is not applying for any adjustments to its Revenue-to-Cost Ratios in this Application.

## Electricity Distribution Retail Transmission Service Rates

BHI seeks Board approval for its proposed RTSRs as identified in Table 4 below. The proposed RTSRs were computed using the Board approved methodology in Tabs 10 to 15 of the IRM Model; and the OEB's *Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates (RTSR)*, Revision 4.0, issued June 28, 2012. The IRM Model incorporates the most recent Hydro One Uniform Transmission Rates ("UTRs") approved by the OEB, as identified in Table 5 below.

**Table 4 – 2021 Approved and 2022 Proposed RTSRs**

Rate Class	\$ Per	2021 Board Approved		2022 Proposed RTSRs	
		Network	Connection	Network	Connection
RESIDENTIAL	kWh	0.0086	0.0066	0.0097	0.0074
GENERAL SERVICE LESS THAN 50 kW	kWh	0.0082	0.0059	0.0092	0.0066
GENERAL SERVICE 50 TO 4,999 kW	kW	3.3799	2.5910	3.7964	2.9141
UNMETERED SCATTERED LOAD	kWh	0.0082	0.0059	0.0092	0.0066
STREET LIGHTING	kW	2.4700	1.8439	2.7744	2.0738

**Table 5 – Current Board Approved UTRs**

Uniform Transmission Rates	\$/kWh
Network	\$4.90
Line Connection	\$0.81
Transformation Connection	\$2.65

The proposed RTSR Network and RTSR Line and Transformation Connection rates for all rate classes exceed the 4% threshold in the 2022 IRM Model. The increase is attributable to the increase in UTRs in 2021.

## Other Rates and Charges

BHI is not seeking Board approval to change any of the rates or charges set out in the list below and proposes that the currently approved rates and charges apply throughout the 2022 rate year; with the exception of any rates which require updating subsequent to the submission of this Application, as directed by the OEB.

- Smart Metering Entity Charge;
- Transformer Ownership Allowance;
- Primary Metering Allowance;
- Wholesale Market Service Charge;

- 1      • Rural and Remote Rate Protection;
- 2      • Standard Supply Service Administrative charge;
- 3      • Capacity Based Recovery;
- 4      • microFIT service charge;
- 5      • Loss Factor

## **Disposition of Group 1 Deferral and Variance Account Balances**

BHI seeks Board approval to dispose of the balances of Group 1 deferral and variance accounts on an interim basis as at December 31, 2020, including interest to April 30, 2022. As discussed in the *Report of the Board on the Electricity Distributors' Deferral and Variance Account Review Initiative* (EB-2008-0046), (the "EDDVAR Report"), issued July 31, 2009, under the Price Cap IR or the Annual IR Index, the distributor's Group 1 account balances will be reviewed and disposed if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is met; subject to an initiative announced by the OEB on July 20, 2018, discussed below. Consistent with a letter from the Board on July 25, 2014, distributors may also elect to dispose of Group 1 account balances below the threshold.

On July 20, 2018, the OEB issued a letter "*OEB's Plan to Standardize Processes to Improve Accuracy of Commodity Pass-Through Variance Accounts*" in which it announced an initiative to standardize the accounting processes used by distributors relating to Regulated Price Plan ("RPP") wholesale settlements and accounting procedures (including the treatment of unbilled revenue) to improve the accuracy of the Retail Settlement Variance Accounts: RSVA<sub>POWER</sub> and RSVA<sub>GA</sub>. The OEB stated that it would not approve Group 1 rate riders on a final basis pending the development of this further guidance. Whether the riders will be approved on an interim basis or not approved at all (i.e. no disposition of account balances) would be determined on a case by case basis, until such time as the OEB finalized the new standardized requirements for regulatory accounting and RPP settlements.

On February 21, 2019, the OEB finalized the new standardized requirements for regulatory accounting and RPP settlements and issued its letter entitled "*Accounting Guidance related to Accounts 1588 Power, and 1589 RSVA Global Adjustment*" as well as the related accounting guidance. LDCs can still avail themselves of the option to dispose of Group 1 balances on an interim basis.

1 In BHI's 2021 CoS application (EB-2020-0007), the OEB approved BHI's proposal to dispose of  
2 its Group 1 account balances on an interim basis given that it was implementing new processes  
3 with its new Customer Information System ("CIS"). BHI committed to address two issues with its  
4 calculation of its Group 1 DVA balances during that time<sup>1</sup>:

- 5  
6 i) not recording different rates for RPP and non-RPP cost of power; and  
7 ii) not re-estimating unbilled revenue at the end of each month;  
8

9 BHI implemented its CIS in Q3 of 2021 and expects to address the above deviations from the  
10 OEB's Accounting Guidance related to Accounts 1588 Power, and 1589 RSVA Global Adjustment  
11 in Q1 of 2022. As such, BHI proposes to dispose of its Group 1 deferral and variance account  
12 balances in this Application on an interim basis until such time as it can finalize its processes for  
13 the Commodity Pass-Through Variance Accounts using its new CIS. This is discussed in further  
14 detail on pages 22-23 of this Application.  
15

16 The Group 1 balances have been calculated in accordance with the EDDVAR Report and the  
17 letter from the Board dated May 23, 2017 re: *Guidance on Disposition of Accounts 1588 and*  
18 *1589*. The Group 1 balances as of December 31, 2020, in the amount of \$4,296,042 have been  
19 adjusted for certain items to determine the amount for disposition of \$1,391,424 as identified in  
20 Table 6 below. The interest rates used to record carrying charges are 2.18% per year for Q1  
21 2020 – Q2 2020 and 0.57% per year for Q3 2020 – Q4 2021. The interest rate used for January  
22 – April 2022 is 0.57% per year. These interest rates are consistent with the Board's prescribed  
23 interest rates.

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<sup>1</sup> EB-2020-0007, Exhibit 9, October 30, 2020, p38

**Table 6 – Group 1 Account Balances for Disposition**

Description	Formula	Amount
<b>Group 1 Balances as at December 31, 2020</b>	<b>A</b>	<b>\$4,296,042</b>
Subtract: 2020 IRM Filing Disposition	B	\$2,433,347
Subtract: 1595 Unaudited Balances not Requested for Disposition	C	\$485,958
Add: 2021 Projected Carrying Charges	D	\$12,128
Add: 2022 Projected Carrying Charges	E	\$2,560
<b>Adjusted Group 1 Balances for Disposition - Recovery from Customers</b>	<b>F = A-B-C+D+E</b>	<b>\$1,391,424</b>

BHI has calculated the disposition threshold, based on the adjusted Group 1 balances to be \$0.0009/kWh, as identified in Table 7 below, which does not meet the threshold of \$0.001/kWh. However, in accordance with the letter from the Board dated July 25, 2014<sup>2</sup>, Burlington Hydro is electing to dispose of its Group 1 balances in this Application for the following reasons:

- The disposition threshold is within \$40,000 of the pre-set disposition threshold of \$0.001 per kWh and the disposition amount of \$1,391,424 is material; and
- Rate riders are generated for all classes for both the DVA and GA rate riders, with the exception of a GA rate rider for the Unmetered Scattered Load class, for which there are no non-RPP customers.

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<sup>2</sup> *Process for 2015 Incentive Regulation Mechanism ("IRM") Distribution Rate Applications*, July 25, 2014, p1



**Table 7 – Calculation of Disposition Threshold**

Variance Account	USoA	Amount
Low Voltage	1550	\$0
Smart Metering Entity Charge	1551	(\$236)
RSVA - Wholesale Market Service Charge	1580	(\$734,112)
RSVA - Wholesale Market Service Charge - Capacity Based Recovery - Class B	1580	(\$42,495)
RSVA - Retail Transmission Network Charge	1584	\$311,288
RSVA - Retail Transmission Connection Charge	1586	\$556,459
RSVA - Power	1588	\$439,383
RSVA - Global Adjustment	1589	\$861,137
Disposition and Recovery of Regulatory Balances	1595	\$0
<b>Adjusted Group 1 Balances for Disposition</b>		<b>\$1,391,424</b>
2020 kWh		1,504,792,713
<b>Threshold Test \$/kWh</b>		<b>\$0.0009</b>

BHI confirms that no adjustments have been made to any deferral and variance account balances previously approved by the OEB on a final basis. BHI also confirms that the last OEB-Approved balance of \$2,433,347 has been transferred to Account 1595 (as identified in BHI's CoS application EB-2020-0007<sup>3</sup>).

BHI has completed and filed Tabs 3 to 7 of the IRM Model. Table 8 below provides a summary of the Continuity Schedule in Tab 3. A variance of (\$158,175) is calculating in Tab "3. Continuity Schedule" of the IRM Model for the RSVA – Wholesale Market Service Charge. This is not a difference between the continuity and the RRRs – the IRM Model is double counting the CBR Class B balance of (\$158,175) in the RSVA – Wholesale Market Service Charge. It is included in the main account and the sub-account.

Variances of \$422,095 and (\$34,335) in accounts RSVA – Power (USoA 1588) and RSVA – Global Adjustment (USoA 1589), respectively, are corrections related to 2020 activity, which BHI

<sup>3</sup> EB-2020-0007, Decision and Order, April 15, 2021, p4

1 identified after filing its 2020 RRRs and is requesting a RRR revision to correct. With the exception  
2 of these differences in Accounts 1588 and 1589, all balances agree to the RRR balances filed for  
3 December 31, 2020.

1 **Table 8 – Group 1 and LRAMVA Continuity Schedule**

Variance Account	USoA	Principal as at Dec 31, 2020 (as per RRRs)	Carrying Charges to Dec 31, 2020 (as per RRRs)	Principal Disposition (EB-2020-0007)	Carrying Charges Disposition (EB-2020-0007)	Principal Adjustment 2020	Interest Adjustment 2020	Carrying Charges to April 30, 2022	2022 Disposition
Low Voltage	1550	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Smart Metering Entity	1551	(\$11,335)	\$1,099	\$10,732	(\$708)	\$0	\$0	(\$24)	(\$236)
RSVA - Wholesale Market Service Charge	1580	(\$998,366)	(\$9,442)	\$278,798	\$869	\$0	\$0	(\$5,972)	(\$734,113)
RSVA - Wholesale Market Service Charge - CBR B	1580	(\$156,343)	(\$1,831)	\$114,413	\$1,798	\$0	\$0	(\$532)	(\$42,495)
RSVA - Retail Transmission Network Charge	1584	\$378,757	(\$438)	(\$70,390)	\$892	\$0	\$0	\$2,467	\$311,288
RSVA - Retail Transmission Connection Charge	1586	\$798,431	\$5,025	(\$249,284)	(\$2,340)	\$0	\$0	\$4,626	\$556,459
RSVA - Power	1588	\$1,390,153	\$39,304	(\$540,896)	(\$31,333)	(\$422,095)	\$0	\$4,249	\$439,383
<b>Sub-total excluding RSVA - Global Adjustment</b>		<b>\$1,401,297</b>	<b>\$33,717</b>	<b>(\$456,626)</b>	<b>(\$30,821)</b>	<b>(\$422,095)</b>	<b>\$0</b>	<b>\$4,815</b>	<b>\$530,287</b>
RSVA - Global Adjustment	1589	\$2,668,767	\$94,063	(\$1,859,698)	(\$86,203)	\$34,335	\$0	\$9,873	\$861,137
<b>Sub-total including RSVA - Global Adjustment</b>		<b>\$4,070,064</b>	<b>\$127,780</b>	<b>(\$2,316,324)</b>	<b>(\$117,024)</b>	<b>(\$387,760)</b>	<b>\$0</b>	<b>\$14,688</b>	<b>\$1,391,424</b>
Disposition and Recovery of Regulatory Balances (2016)	1595	(\$518,780)	\$518,780	\$0	\$0	\$0	\$0	\$0	\$0
Disposition and Recovery of Regulatory Balances (2017)	1595	\$1,459	(\$1,459)	\$0	\$0	\$0	\$0	\$0	\$0
<b>Total Group 1 Balances for Disposition</b>		<b>\$3,552,742</b>	<b>\$645,102</b>	<b>(\$2,316,324)</b>	<b>(\$117,024)</b>	<b>(\$387,760)</b>	<b>\$0</b>	<b>\$14,688</b>	<b>\$1,391,424</b>
LRAMVA Variance Account	1568	\$1,041,929	\$15,097	(\$1,047,043)	(\$16,249)	\$5,113	\$0	\$1,152	(\$0)
<b>Total Balances for Disposition</b>		<b>\$4,594,672</b>	<b>\$660,198</b>	<b>(\$3,363,367)</b>	<b>(\$133,273)</b>	<b>(\$382,647)</b>	<b>\$0</b>	<b>\$15,840</b>	<b>\$1,391,424</b>
Disposition and Recovery of Regulatory Balances (2018)	1595	(\$83,414)	\$157,741	\$0	\$0	\$0	\$0		
Disposition and Recovery of Regulatory Balances (2019)	1595	\$12,057	\$20,118	\$0	\$0	\$0	\$0		
Disposition and Recovery of Regulatory Balances (2020)	1595	(\$342,286)	\$721,743	\$0	\$0	\$0	\$0		
<b>Total Balances per Tab 3. Continuity</b>		<b>\$4,181,028</b>	<b>\$1,559,800</b>	<b>(\$3,363,367)</b>	<b>(\$133,273)</b>	<b>(\$382,647)</b>	<b>\$0</b>	<b>\$15,840</b>	

2

1 Table 9 summarizes the allocation of Group 1 balances to rate class. BHI proposes to dispose  
2 of the Group 1 Account balance of \$1,391,424, payable to BHI, as follows: \$1,356,069 via rate  
3 riders effective May 1, 2022 to April 30, 2023; and \$35,355 through billing adjustments to transition  
4 customers as described in the Global Adjustment and Capacity Based Recovery sections below.

5  
6 Table 10 provides the calculation of the Group 1 rate riders by rate class. BHI is seeking a one-  
7 year disposition period for the Group 1 balances. This approach is consistent with the EDDVAR  
8 Report which states on page 6 that “the default disposition period used to clear the account  
9 balances through a rate rider should be one year”.

1 **Table 9 – Allocation of Group 1 Balances to Rate Class**

Variance Account	USoA	Residential	GS<50 kW	GS>50 kW	USL	Streetlighting	Total
Low Voltage	1550	\$0	\$0	\$0	\$0	\$0	\$0
Smart Metering Entity Charge	1551	(\$216)	(\$20)	\$0	\$0	\$0	(\$236)
RSVA - Wholesale Market Service Charge	1580	(\$286,577)	(\$79,128)	(\$406,489)	(\$1,621)	(\$2,792)	(\$776,607)
RSVA - Wholesale Market Service Charge - CBR B	1580	\$0	\$0	\$0	\$0	\$0	\$0
RSVA - Retail Transmission Network Charge	1584	\$114,869	\$31,717	\$162,933	\$650	\$1,119	\$311,288
RSVA - Retail Transmission Connection Charge	1586	\$205,340	\$56,697	\$291,260	\$1,161	\$2,001	\$556,459
RSVA - Power	1588	\$162,138	\$44,769	\$229,980	\$917	\$1,580	\$439,383
<b>Sub-total excluding RSVA - Global Adjustment</b>		<b>\$195,553</b>	<b>\$54,035</b>	<b>\$277,685</b>	<b>\$1,107</b>	<b>\$1,907</b>	<b>\$530,287</b>
RSVA - Global Adjustment	1589	\$10,606	\$36,211	\$769,919	\$0	\$9,046	\$825,782
<b>Total Group 1 Balances for Disposition via Rate Rider effective May 1, 2022</b>		<b>\$206,159</b>	<b>\$90,246</b>	<b>\$1,047,604</b>	<b>\$1,107</b>	<b>\$10,953</b>	<b>\$1,356,069</b>
Add: GA Balance to be Recovered via Bill Adjustment	1589						\$35,355
<b>Total Group 1 Balances for Disposition</b>							<b>\$1,391,424</b>

2

1 **Table 10 – Calculation of Group 1 Rate Riders by Rate Class**

Rate Class	DVA Rate Rider			
	Unit	Consumption/ Demand	\$ Variance Account	\$ per unit
RESIDENTIAL	kWh	555,286,630	\$195,553	\$0.0004
GENERAL SERVICE LESS THAN 50 kW	kWh	153,322,573	\$54,035	\$0.0004
GENERAL SERVICE 50 TO 4,999 kW	kW	2,183,217	\$277,685	\$0.1272
UNMETERED SCATTERED LOAD	kWh	3,140,725	\$1,107	\$0.0004
STREET LIGHTING	kW	15,459	\$1,907	\$0.1234
<b>TOTAL</b>			<b>\$530,287</b>	
Rate Class	GA Rate Rider			
	Unit	non-RPP Consumption	\$ Variance Account	\$ per unit
RESIDENTIAL	kWh	6,287,703	\$10,606	\$0.0017
GENERAL SERVICE LESS THAN 50 kW	kWh	21,467,241	\$36,211	\$0.0017
GENERAL SERVICE 50 TO 4,999 kW	kWh	456,438,543	\$769,919	\$0.0017
UNMETERED SCATTERED LOAD	kWh	-	\$0	n/a
STREET LIGHTING	kWh	5,362,712	\$9,046	\$0.0017
<b>TOTAL</b>			<b>\$825,782</b>	

2

A comparison of the current rate riders effective from May 1, 2021 to April 30, 2023 to the proposed rate riders effective from May 1, 2022 to April 30, 2023 is provided in Table 11 below.

**Table 11 – Comparison of Current Approved to Proposed Rate Riders**

Rate Class	DVA Rate Rider				GA Rate Rider			
	Unit	Current Effective May 1, 2021 to April 30, 2023	Proposed New May 1, 2022 to April 30, 2023	Total Effective May 1, 2022 to April 30, 2023	Unit	Current Effective May 1, 2021 to April 30, 2023	Proposed New May 1, 2022 to April 30, 2023	Total Effective May 1, 2022 to April 30, 2023
RESIDENTIAL	kWh	\$0.0002	\$0.0004	\$0.0006	kWh	\$0.0017	\$0.0017	\$0.0034
GENERAL SERVICE LESS THAN 50 kW	kWh	\$0.0002	\$0.0004	\$0.0006	kWh	\$0.0017	\$0.0017	\$0.0034
GENERAL SERVICE 50 TO 4,999 kW	kW	\$0.0585	\$0.1272	\$0.1857	kWh	\$0.0017	\$0.0017	\$0.0034
UNMETERED SCATTERED LOAD	kWh	\$0.0002	\$0.0004	\$0.0006	kWh			
STREET LIGHTING	kW	\$0.0577	\$0.1234	\$0.1811	kWh	\$0.0017	\$0.0017	\$0.0034

## Wholesale Market Participants

A Wholesale Market Participant (“WMP”) refers to any entity that participates directly in any of the Independent Electricity System Operator (“IESO”) administered markets; and therefore should not be allocated balances related to transmission network and connection charges and disposition/refund of regulatory balances. BHI confirms that none of its customers are WMPs and therefore separate rate riders do not apply.

## Global Adjustment

### Class B and A Customers

BHI settles GA costs with Class A customers on the basis of actual GA prices and therefore has not allocated any of the GA variance balance to these customers for the period that they were designated Class A.

For non-RPP Class B customers, the  $RSVA_{GA}$  captures the difference between the amounts billed (or estimated to be billed) by the distributor and the actual amount paid by the distributor to the IESO for those customers. The manner in which the balance in the  $RSVA_{GA}$  is disposed of is dependent on whether a customer was a non-RPP Class B customer for the full year the  $RSVA_{GA}$  balance relates to or whether they transitioned between Class A and Class B during that year.

The customers who transitioned between Class A and Class B in 2020 are identified in Table 12 below.

**Table 12 – Class A/B Customer Transition**

Description	2017	2018	2019	2020
Class A to Class B	0	5	5	3
Class B to Class A	24	4	4	7
Class A since ICI inception	2	2	2	2
<b>Total Class A at July 1</b>	<b>26</b>	<b>25</b>	<b>24</b>	<b>28</b>

These transition customers are responsible for the GA variance balance which accrued during the period for which they were non-RPP Class B customers. BHI completed tabs “6. Class A Consumption Data”, “6.1a GA Allocation” and “6.1 GA” in the IRM Model to allocate the applicable portion of  $RSVA_{GA}$  to these customers, based on customer specific consumption levels. This amount represents \$35,355 of the total  $RSVA_{GA}$  balance which will be recovered from these transition customers in 12 equal monthly payments. The remaining balance of \$825,782 will be recovered from customers who were non-RPP Class B customers for all of 2020 through a separate rate rider. Rate riders for the GA are calculated on a consumption basis (kWhs).

#### **GA Analysis Workform**

The GA Analysis Workform (“GA Workform”) for 2020 is filed as both a live excel file and pdf document: Attachment 2\_GA Analysis Workform\_BHI\_20211013.

The GA Workform compares the principal activity in the general ledger for the  $RSVA_{GA}$  to the expected principal balance based on monthly GA volumes, revenue and costs. The GA Workform provides a tool to assess if the principal activity in the  $RSVA_{GA}$  in a specific year is reasonable.

The principal activity in the  $RSVA_{GA}$  recorded in 2020 was \$809,068 excluding dispositions, as identified in Table 13 below. The principal activity, adjusted for known adjustments of \$136,444 was \$945,512. This is compared to the expected principal balance in the  $RSVA_{GA}$  of \$737,047 calculated in the GA Workform, which results in an unreconciled difference of \$208,465. This represents 0.3% of BHI’s 2020 IESO purchases which is within the OEB’s threshold (+/- 1% of IESO purchases).



**Table 13 – GA Workform Summary**

Description	2020
<b>Principal Activity in RSVA<sub>GA</sub> excluding dispositions</b>	<b>\$809,068</b>
Add Known Adjustments	\$136,444
<b>Adjusted Principal Activity in RSVA<sub>GA</sub></b>	<b>\$945,512</b>
<b>Expected Principal Activity in RSVA<sub>GA</sub></b>	<b>\$737,047</b>
<b>Variance \$</b>	<b>\$208,465</b>
Total IESO Purchases	\$59,859,839
<b>Absolute Variance as a % of IESO Purchases</b>	<b>0.3%</b>

BHI has performed a reasonability test for Account 1588, identified in Tab “Account 1588” of the GA Analysis Workform and in Table 14 below. The principal activity in the RSVA<sub>POWER</sub> recorded in 2020 was \$849,258 excluding dispositions, as identified in Table 14 below. The principal activity, adjusted for known adjustments of (\$422,095) was \$427,163. This represents 0.4% of BHI’s 2020 IESO purchases which is within the OEB’s threshold (+/- 1% of IESO purchases).

**Table 14 – Account 1588 Summary**

Description	2020
<b>Principal Activity in RSVA<sub>POWER</sub> excluding dispositions</b>	<b>\$849,258</b>
Add Known Adjustments	(\$422,095)
<b>Adjusted Principal Activity in RSVA<sub>POWER</sub></b>	<b>\$427,163</b>
Account 4705 - Power Purchased	\$114,488,824
<b>Adjusted Principal Activity in RSVA<sub>POWER</sub> as % of Power Purchased</b>	<b>0.4%</b>

**Commodity Accounts 1588 and 1589**

On February 21, 2019, the OEB issued its letter entitled *Accounting Guidance related to Accounts 1588 Power, and 1589 RSVA Global Adjustment* as well as the related accounting guidance.<sup>4</sup> This accounting guidance was effective January 1, 2019 and was to be implemented by August 31, 2019. The OEB expects that all transactions recorded to these accounts during 2019 will have been accounted for in accordance with this guidance. BHI confirmed in its 2020 IRM application<sup>5</sup> that it has fully implemented the OEB's February 21, 2019 guidance effective from January 1, 2019; specifically:

- RPP settlement true-up claims are conducted on a monthly basis;
- The balances in RSVA<sub>POWER</sub> and RSVA<sub>GA</sub> that are requested for disposition in this Application reflect the RPP settlement amounts pertaining to the period that is being requested for disposition i.e. 2020;
- BHI has no true-up claims for 2020 which have not already been reflected in the 2020 audited financial statements.

BHI considered this accounting guidance in the context of pre-2019 historical balances that have yet to be disposed of on a final basis. In its 2020 IRM application BHI provided confirmation that these historical balances were considered and provided a summary of the review performed.<sup>6</sup>

BHI identified the following exceptions to the implementation of the guidance<sup>7</sup>:

- BHI does not record different rates for RPP and non-RPP cost of power
- BHI does not re-estimate unbilled revenue at the end of each month; it does so at the end of the fiscal year. This approach has no impact to the RPP vs. Market Price Claim with the IESO (revenue for the purposes of calculating the RPP vs. Market Price Claim is based on the best estimate of actuals at the 2nd true-up); nor does it have an impact

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<sup>4</sup> *Accounting Procedures Handbook Update – Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589*, February 21, 2019.

<sup>5</sup> EB-2019-0023, p30

<sup>6</sup> EB-2019-0023, p34

<sup>7</sup> Ibid, p30-31

1 to the balances in the DVA accounts since these are disposed at the end of the fiscal  
2 year. BHI updated unbilled revenue at year end.

3  
4 As stated above, BHI implemented a new CIS in Q3 of 2021. BHI stated in its CoS application<sup>8</sup>  
5 that it expected its CIS to be live in Q2 2021 and as such, planned to implement these changes  
6 prior to filing its 2022 IRM Application. However, the implementation of BHI's CIS continued to be  
7 negatively impacted by the COVID-19 pandemic due to the challenges coordinating internal and  
8 external resources remotely. In addition, unplanned policy and pricing changes and the  
9 introduction of new customer support programs stemming from the COVID-19 pandemic delayed  
10 the implementation date. As such, BHI expects to implement the remaining two deviations from  
11 the guidance in its new CIS in Q1 of 2022.

12 BHI confirms that 2019 was the year in which Accounts 1588 and 1589 were last approved for  
13 disposition on an interim basis. The last year that Accounts 1588 and 1589 were disposed of on  
14 a final basis was 2016. BHI is not seeking final disposition of its 2017-2020 commodity pass  
15 through accounts in this Application.

16  
17 **Certification of Evidence**

18 BHI provides CFO certification that it has robust processes and internal controls in place for the  
19 preparation, review, verification and oversight of the deferral and variance account balances being  
20 disposed of in Appendix C.

21  
22 **Capacity Based Recovery ("CBR")**

23 BHI confirms that it has followed the OEB's accounting guidance on the disposition of CBR  
24 variances. BHI confirms that it had Class A customers during 2020, the period for which the  
25 Account 1580 CBR Class B Sub-account balance requested for disposition accumulated.

26  
27 BHI completed tab "6.2a CBR B\_Allocation" in the IRM Model to allocate the applicable portion of  
28 Account 1580 CBR Class B Sub-account balance to customers who transitioned between Class  
29 A and Class B during 2020. This amount represented \$676 of the total balance of \$42,495. Since

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<sup>8</sup> EB-2020-0007, 9-Staff-75 e), February 1, 2021.

1 the allocated amount results in a volumetric rate rider that rounds to zero at the fourth decimal  
2 place in at least one rate class, the entire Sub-account CBR Class B balance has been added to  
3 the Account 1580 WMS control account to be disposed through the general-purpose Group 1  
4 DVA rate riders.

5 **Application of Recoveries in Account 1595**

6 BHI does not have any Account 1595 balances for which it is requesting disposition. LDCs are  
7 only eligible to seek disposition of the 1595 residual balances two years after the expiry of the  
8 rate rider as identified in the Chapter 3 Filing requirements. The earliest balance for which BHI  
9 could seek disposition is Account 1595 (2018) for which the rate rider expired on April 30, 2019.  
10 BHI cannot seek disposition of this account until its 2023 IRM application. As such, BHI has not  
11 completed the 1595 Analysis Workform.

12  
13 BHI confirms that residual balances in Account 1595 Sub-accounts for each vintage year have  
14 only been disposed once.

## **Lost Revenue Adjustment Mechanism Variance Account**

The Lost Revenue Adjustment Mechanism Variance Account (“LRAMVA”) is a retrospective adjustment designed to account for differences between forecast revenue loss attributable to Conservation and Demand Management (“CDM”) activity embedded in rates and actual revenue loss due to the impacts of CDM programs. The OEB established Account 1568 as the LRAMVA to capture the difference between the OEB-approved CDM forecast and actual results at the customer rate class level.

At a minimum, distributors must apply for the clearance of its energy and/or demand related LRAMVA balances attributable to energy efficiency programs in a CoS application. Distributors may apply for the disposition of the balance in the LRAMVA on an annual basis, as part of their IRM rate applications, if the balance is deemed significant by the applicant.

BHI was approved to dispose of the balance in its 2020 LRAMVA account resulting from Conservation and Demand Management (“CDM”) activities in 2013-2020 as part of its 2021 CoS application<sup>9</sup>. BHI is not applying for disposition of any LRAMVA balances as part of this Application as lost revenue in 2021 due to CDM activities has not been audited.

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<sup>9</sup> EB-2020-0007, Decision and Order, April 15, 2021, p4

**Tax Changes**

OEB policy, as described in the OEB's 2008 report entitled *Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors* ("the Supplemental Report"), prescribes a 50/50 sharing of impacts of legislated tax changes from distributors' tax rates embedded in its OEB approved base rate known at the time of application. These amounts will be refunded to or recovered from customers over a 12-month period.

BHI rebased effective May 2021 and since that time there have been no legislative tax changes. Therefore, it is not seeking Board approval of any Shared Tax Savings ("STS") Adjustment as part of this Application.

## Bill Impacts

All rate payers in BHI's service area will be affected by this Application. A summary of the bill impacts by rate class is provided in Tables 15 and 16 below. A detailed summary of the bill impacts for each rate class is provided as Appendix D.

**Table 15 – Bill Impacts - Distribution Rates (excluding Pass-through)**

Rate Class	RPP/ non-RPP	kWh	kW	Total Incr/(Decr) (\$)	Total Incr/(Decr) (%)
RESIDENTIAL	RPP	750		\$ 0.58	2.1%
GENERAL SERVICE LESS THAN 50 kW	RPP	1,500		\$ 0.97	1.9%
GENERAL SERVICE 50 TO 4,999 kW	non-RPP	36,700	200	\$ 15.05	1.9%
UNMETERED SCATTERED LOAD	RPP	2,000		\$ 0.79	1.9%
STREET LIGHTING (1 CONNECTION)	non-RPP	175	0.22	\$ 0.03	1.2%

**Table 16 – Bill Impacts – Total Bill including HST**

Rate Class	RPP/ non-RPP	kWh	kW	Total Incr/(Decr) (\$)	Total Incr/(Decr) (%)
RESIDENTIAL	RPP	750		\$ 2.22	1.9%
GENERAL SERVICE LESS THAN 50 kW	RPP	1,500		\$ 3.97	1.7%
GENERAL SERVICE 50 TO 4,999 kW	non-RPP	36,700	200	\$ 116.25	0.9%
UNMETERED SCATTERED LOAD	RPP	2,000		\$ 4.82	1.7%
STREET LIGHTING (1 CONNECTION)	non-RPP	175	0.22	\$ 0.53	0.9%

## CONCLUSION

BHI respectfully requests that the Board approve the relief sought in this Application.

## **APPENDICES**



## **Appendix A – Current Tariff of Rates and Charges**

**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2021**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2020--0007

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electrical energy to residential customers where such energy is used exclusively in separately metered living accommodation. Customers shall be residing in single dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.23
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until April 30, 2023	\$	(0.14)
Rate Rider for Disposition of Account 1575 - effective until April 30, 2023	\$	0.17
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until April 30, 2023	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account - effective until April 30, 2023	\$/kWh	0.0017
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2023	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0086
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2021**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2020--0007

## **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by BHI to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	25.32
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0168
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until April 30, 2023	\$/kWh	0.0002
Rate Rider for Disposition of Account 1575 - effective until April 30, 2023	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account - effective until April 30, 2023	\$/kWh	0.0017
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until April 30, 2023	\$/kWh	(0.0001)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2023	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2021**  
**This schedule supersedes and replaces all previously**  
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EB-2020--0007

## **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to general service customers with a monthly average peak demand during a calendar year equal to or greater than, or is forecast by Burlington Hydro Inc. to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	68.03
Distribution Volumetric Rate	\$/kW	3.3327
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until April 30, 2023	\$/kW	0.0585
Rate Rider for Disposition of Account 1575 - effective until April 30, 2023	\$/kW	0.0870
Rate Rider for Disposition of Global Adjustment Account - effective until April 30, 2023	\$/kWh	0.0017
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until April 30, 2023	\$/kW	0.0478
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2023	\$/kW	0.1186
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.3799
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5910

Date Issued April 15, 2021

**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2021**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2020--0007

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2021**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2020--0007

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by Burlington Hydro Inc. to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9.36
Distribution Volumetric Rate	\$/kWh	0.0163
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until April 30, 2023	\$/kWh	0.0002
Rate Rider for Disposition of Account 1575 - effective until April 30, 2023	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account - effective until April 30, 2023	\$/kWh	0.0000
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until April 30, 2023	\$/kWh	(0.0002)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2023	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2021**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2020--0007

## **STREET LIGHTING SERVICE CLASSIFICATION**

This classification refers to roadway lighting customers such as the City of Burlington, the Regional Municipality of Halton, Ministry of Transportation and private roadway lighting, controlled by photo cells. The daily consumption for these customers will be based on the calculated connected load times the required night time or lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per device)	\$	0.56
Distribution Volumetric Rate	\$/kW	4.0390
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until April 30, 2023	\$/kW	0.0577
Rate Rider for Disposition of Account 1575 - effective until April 30, 2023	\$/kW	0.0857
Rate Rider for Disposition of Global Adjustment Account - effective until April 30, 2023	\$/kWh	0.0017
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until April 30, 2023	\$/kW	(0.0400)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2023	\$/kW	4.2342
Retail Transmission Rate - Network Service Rate	\$/kW	2.4700
Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.8439

## **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2021**  
**This schedule supersedes and replaces all previously**  
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EB-2020--0007

## **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)



**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2021**  
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EB-2020--0007

## **SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **Customer Administration**

Arrears certificate	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Statement of account	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00

### **Non-Payment of Account**

Late Payment – per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

### **Other**

Temporary service - install & remove - overhead - no transformer	\$	500.00
Specific charge for wireline access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50

**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2021**  
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EB-2020--0007

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

	\$	104.24
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer		
Monthly Fixed Charge, per retailer	\$	41.70
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0382
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0279

## **Appendix B – Proposed Tariff of Rates and Charges**

**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2022**  
**This schedule supersedes and replaces all previously**  
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EB-2021-0010

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electrical energy to residential customers where such energy is used exclusively in separately metered living accommodation. Customers shall be residing in single dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.81
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until April 30, 2023	\$	(0.14)
Rate Rider for Disposition of Account 1575 - effective until April 30, 2023	\$	0.17
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until April 30, 2023	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account - effective until April 30, 2023	\$/kWh	0.0017
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2023	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2022**  
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EB-2021-0010

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by BHI to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	25.84
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0171
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until April 30, 2023	\$/kWh	0.0002
Rate Rider for Disposition of Account 1575 - effective until April 30, 2023	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account - effective until April 30, 2023	\$/kWh	0.0017
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until April 30, 2023	\$/kWh	(0.0001)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2023	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2022**  
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EB-2021-0010

**GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to general service customers with a monthly average peak demand during a calendar year equal to or greater than, or is forecast by Burlington Hydro Inc. to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	69.42
Distribution Volumetric Rate	\$/kW	3.4010
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until April 30, 2023	\$/kW	0.0585
Rate Rider for Disposition of Account 1575 - effective until April 30, 2023	\$/kW	0.0870
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	0.1272

**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**EB-2021-0010**

Rate Rider for Disposition of Global Adjustment Account - effective until April 30, 2023	\$/kWh	0.0017
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until April 30, 2023	\$/kW	0.0478
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2023	\$/kW	0.1186
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.7964
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9141

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2021-0010

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by Burlington Hydro Inc. to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9.55
Distribution Volumetric Rate	\$/kWh	0.0166
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until April 30, 2023	\$/kWh	0.0002
Rate Rider for Disposition of Account 1575 - effective until April 30, 2023	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account - effective until April 30, 2023	\$/kWh	0.0000
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	0.0004
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until April 30, 2023	\$/kWh	(0.0002)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2023	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2021-0010

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to roadway lighting customers such as the City of Burlington, the Regional Municipality of Halton, Ministry of Transportation and private roadway lighting, controlled by photo cells. The daily consumption for these customers will be based on the calculated connected load times the required night time or lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	0.57
Distribution Volumetric Rate	\$/kW	4.1218
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until April 30, 2023	\$/kW	0.0577
Rate Rider for Disposition of Account 1575 - effective until April 30, 2023	\$/kW	0.0857
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	0.1234
Rate Rider for Disposition of Global Adjustment Account - effective until April 30, 2023	\$/kWh	0.0017
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until April 30, 2023	\$/kW	(0.0400)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2023	\$/kW	4.2342
Retail Transmission Rate - Network Service Rate	\$/kW	2.7744
Retail Transmission Rate - Line Connection Service Rate	\$/kW	2.0738

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2021-0010

## **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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## **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## **SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **Customer Administration**

Arrears certificate	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Statement of account	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00

# Burlington Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2022

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2021-0010

#### Non-Payment of Account

Late Payment – per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

#### Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Specific charge for wireline access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	45.48

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	106.53
Monthly Fixed Charge, per retailer	\$	42.62
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.63)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.06
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.13

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0382
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0279

## **Appendix C – Certification of Evidence**

# CERTIFICATION OF THE EVIDENCE

**EB-2021-0010**

## General Certification

As President and Chief Executive Officer of Burlington Hydro Inc. I certify, that to the best of my knowledge, the evidence filed in support of this Application is accurate and complete; and complies with Chapter 1 and Chapter 3 of the Board's *Filing Requirements for Electricity Distribution Rate Applications, 2021 Edition for 2022 Rate*, last updated on June 24, 2021.

  
\_\_\_\_\_  
Gerry Smallegange  
President and Chief Executive Officer  
Burlington Hydro Inc.

## Certification of Deferral and Variance Account Balances

As Chief Financial Officer of Burlington Hydro Inc. I certify, that to the best of my knowledge, Burlington Hydro Inc. has robust processes and internal controls in place for the preparation, review, verification and oversight of the deferral and variance account balances being disposed, consistent with the certification requirements in Chapter 1 of the filing requirements.

## Certification of Personal Information

As Chief Financial Officer of Burlington Hydro Inc. I certify, that to the best of my knowledge, the evidence filed in support of this Application does not include any personal information, as identified in the certification requirements for personal information in Chapter 1 of the filing requirements.

  
\_\_\_\_\_  
Michael Kysley  
Executive Vice President and Chief Financial Officer  
Burlington Hydro Inc.

## **Appendix D – Bill Impacts**



Ontario Energy Board

## Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2021 of \$0.2689/kWh (IESO's Monthly Market Report for June 2021) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

☐ Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

**Table 1**

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0382	1.0382	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0382	1.0382	1,500		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0382	1.0382	36,700	200	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0382	1.0382	2,000		CONSUMPTION	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0382	1.0382	175	0	DEMAND	1
Add additional scenarios if required			1.0382	1.0382				
Add additional scenarios if required			1.0382	1.0382				
Add additional scenarios if required			1.0382	1.0382				
Add additional scenarios if required			1.0382	1.0382				
Add additional scenarios if required			1.0382	1.0382				
Add additional scenarios if required			1.0382	1.0382				
Add additional scenarios if required			1.0382	1.0382				
Add additional scenarios if required			1.0382	1.0382				
Add additional scenarios if required			1.0382	1.0382				
Add additional scenarios if required			1.0382	1.0382				
Add additional scenarios if required			1.0382	1.0382				
Add additional scenarios if required			1.0382	1.0382				
Add additional scenarios if required			1.0382	1.0382				
Add additional scenarios if required			1.0382	1.0382				
Add additional scenarios if required			1.0382	1.0382				
Add additional scenarios if required			1.0382	1.0382				

### Table 2

[illegible]



Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0382		
Proposed/Approved Loss Factor	1.0382		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.23	1	\$ 28.23	\$ 28.81	1	\$ 28.81	\$ 0.58	2.05%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 0.03	1	\$ 0.03	\$ 0.03	1	\$ 0.03	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 28.26			\$ 28.84	\$ 0.58	2.05%
Line Losses on Cost of Power	\$ 0.1034	29	\$ 2.96	\$ 0.1034	29	\$ 2.96	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0002	750	\$ 0.15	\$ 0.0006	750	\$ 0.45	\$ 0.30	200.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 31.94			\$ 32.82	\$ 0.88	2.75%
RTSR - Network	\$ 0.0086	779	\$ 6.70	\$ 0.0097	779	\$ 7.55	\$ 0.86	12.79%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0066	779	\$ 5.14	\$ 0.0074	779	\$ 5.76	\$ 0.62	12.12%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 43.78			\$ 46.14	\$ 2.36	5.39%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	779	\$ 2.65	\$ 0.0034	779	\$ 2.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	779	\$ 0.39	\$ 0.0005	779	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	480	\$ 39.36	\$ 0.0820	480	\$ 39.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	135	\$ 15.26	\$ 0.1130	135	\$ 15.26	\$ -	0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 124.63			\$ 126.99	\$ 2.36	1.89%
HST	13%		\$ 16.20	13%		\$ 16.51	\$ 0.31	1.89%
Ontario Electricity Rebate	18.9%		\$ (23.56)	18.9%		\$ (24.00)	\$ (0.45)	
<b>Total Bill on TOU</b>			\$ 117.28			\$ 119.50	\$ 2.22	1.89%

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	1,500	kWh	
Demand	-	kW	
Current Loss Factor	1.0382		
Proposed/Approved Loss Factor	1.0382		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.32	1	\$ 25.32	\$ 25.84	1	\$ 25.84	\$ 0.52	2.05%
Distribution Volumetric Rate	\$ 0.0168	1500	\$ 25.20	\$ 0.0171	1500	\$ 25.65	\$ 0.45	1.79%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0011	1500	\$ 1.65	\$ 0.0011	1500	\$ 1.65	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 52.17			\$ 53.14	\$ 0.97	1.86%
Line Losses on Cost of Power	\$ 0.1034	57	\$ 5.93	\$ 0.1034	57	\$ 5.93	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0002	1,500	\$ 0.30	\$ 0.0006	1,500	\$ 0.90	\$ 0.60	200.00%
CBR Class B Rate Riders	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
GA Rate Riders	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 58.97			\$ 60.54	\$ 1.57	2.66%
RTSR - Network	\$ 0.0082	1,557	\$ 12.77	\$ 0.0092	1,557	\$ 14.33	\$ 1.56	12.20%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	1,557	\$ 9.19	\$ 0.0066	1,557	\$ 10.28	\$ 1.09	11.86%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 80.92			\$ 85.14	\$ 4.22	5.21%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,557	\$ 5.29	\$ 0.0034	1,557	\$ 5.29	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,557	\$ 0.78	\$ 0.0005	1,557	\$ 0.78	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	960	\$ 78.72	\$ 0.0820	960	\$ 78.72	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	270	\$ 30.51	\$ 0.1130	270	\$ 30.51	\$ -	0.00%
TOU - On Peak	\$ 0.1700	270	\$ 45.90	\$ 0.1700	270	\$ 45.90	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 242.38			\$ 246.59	\$ 4.22	1.74%
HST	13%		\$ 31.51	13%		\$ 32.06	\$ 0.55	1.74%
Ontario Electricity Rebate	18.9%		\$ (45.81)	18.9%		\$ (46.61)	\$ (0.80)	
<b>Total Bill on TOU</b>			\$ 228.08			\$ 232.05	\$ 3.97	1.74%

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In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	36,700	kWh
Demand	200	kW
Current Loss Factor	1.0382	
Proposed/Approved Loss Factor	1.0382	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 68.03	1	\$ 68.03	\$ 69.42	1	\$ 69.42	\$ 1.39	2.04%
Distribution Volumetric Rate	\$ 3.3327	200	\$ 666.54	\$ 3.4010	200	\$ 680.20	\$ 13.66	2.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.2534	200	\$ 50.68	\$ 0.2534	200	\$ 50.68	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 785.25</b>			<b>\$ 800.30</b>	<b>\$ 15.05</b>	<b>1.92%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0585	200	\$ 11.70	\$ 0.1857	200	\$ 37.14	\$ 25.44	217.44%
CBR Class B Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
GA Rate Riders	\$ 0.0017	36,700	\$ 62.39	\$ 0.0034	36,700	\$ 124.78	\$ 62.39	100.00%
Low Voltage Service Charge	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 859.34</b>			<b>\$ 962.22</b>	<b>\$ 102.88</b>	<b>11.97%</b>
RTSR - Network	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 859.34</b>			<b>\$ 962.22</b>	<b>\$ 102.88</b>	<b>11.97%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	38,102	\$ 129.55	\$ 0.0034	38,102	\$ 129.55	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	38,102	\$ 19.05	\$ 0.0005	38,102	\$ 19.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.2689	38,102	\$ 10,245.61	\$ 0.2689	38,102	\$ 10,245.61	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 11,253.80</b>			<b>\$ 11,356.68</b>	<b>\$ 102.88</b>	<b>0.91%</b>
HST	13%		\$ 1,462.99	13%		\$ 1,476.37	\$ 13.37	0.91%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 12,716.79</b>			<b>\$ 12,833.05</b>	<b>\$ 116.25</b>	<b>0.91%</b>

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0382	
Proposed/Approved Loss Factor	1.0382	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.36	1	\$ 9.36	\$ 9.55	1	\$ 9.55	\$ 0.19	2.03%
Distribution Volumetric Rate	\$ 0.0163	2000	\$ 32.60	\$ 0.0166	2000	\$ 33.20	\$ 0.60	1.84%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0002	2000	\$ (0.40)	\$ 0.0002	2000	\$ (0.40)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 41.56</b>			<b>\$ 42.35</b>	<b>\$ 0.79</b>	<b>1.90%</b>
Line Losses on Cost of Power	\$ 0.1034	76	\$ 7.90	\$ 0.1034	76	\$ 7.90	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0002	2,000	\$ 0.40	\$ 0.0006	2,000	\$ 1.20	\$ 0.80	200.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 49.86</b>			<b>\$ 51.45</b>	<b>\$ 1.59</b>	<b>3.19%</b>
RTSR - Network	\$ 0.0082	2,076	\$ 17.03	\$ 0.0092	2,076	\$ 19.10	\$ 2.08	12.20%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	2,076	\$ 12.25	\$ 0.0066	2,076	\$ 13.70	\$ 1.45	11.86%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 79.14</b>			<b>\$ 84.26</b>	<b>\$ 5.12</b>	<b>6.47%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,076	\$ 7.06	\$ 0.0034	2,076	\$ 7.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,076	\$ 1.04	\$ 0.0005	2,076	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	1,280	\$ 104.96	\$ 0.0820	1,280	\$ 104.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	360	\$ 40.68	\$ 0.1130	360	\$ 40.68	\$ -	0.00%
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 294.33</b>			<b>\$ 299.45</b>	<b>\$ 5.12</b>	<b>1.74%</b>
HST	13%		\$ 38.26	13%		\$ 38.93	\$ 0.67	1.74%
Ontario Electricity Rebate	18.9%		\$ (55.63)	18.9%		\$ (56.60)	\$ (0.97)	
<b>Total Bill on TOU</b>			<b>\$ 276.96</b>			<b>\$ 281.78</b>	<b>\$ 4.82</b>	<b>1.74%</b>

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	175	kWh
Demand	0	kW
Current Loss Factor	1.0382	
Proposed/Approved Loss Factor	1.0382	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.56	1	\$ 0.56	\$ 0.57	1	\$ 0.57	\$ 0.01	1.79%
Distribution Volumetric Rate	\$ 4.0390	0.22	\$ 0.89	\$ 4.1218	0.22	\$ 0.91	\$ 0.02	2.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 4.2799	0.22	\$ 0.94	\$ 4.2799	0.22	\$ 0.94	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 2.39			\$ 2.42	\$ 0.03	1.18%
Line Losses on Cost of Power	\$ 0.2689	7	\$ 1.80	\$ 0.2689	7	\$ 1.80	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0577	0	\$ 0.01	\$ 0.1811	0	\$ 0.04	\$ 0.03	213.86%
Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
GA Rate Riders	\$ 0.0017	175	\$ 0.30	\$ 0.0034	175	\$ 0.60	\$ 0.30	100.00%
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 4.50			\$ 4.85	\$ 0.35	7.84%
RTSR - Network	\$ 2.4700	0	\$ 0.54	\$ 2.7744	0	\$ 0.61	\$ 0.07	12.32%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8439	0	\$ 0.41	\$ 2.0738	0	\$ 0.46	\$ 0.05	12.47%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 5.45			\$ 5.92	\$ 0.47	8.64%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	182	\$ 0.62	\$ 0.0034	182	\$ 0.62	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	182	\$ 0.09	\$ 0.0005	182	\$ 0.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.2689	175	\$ 47.06	\$ 0.2689	175	\$ 47.06	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 53.46			\$ 53.93	\$ 0.47	0.88%
HST	13%		\$ 6.95	13%		\$ 7.01	\$ 0.06	0.88%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 60.41			\$ 60.94	\$ 0.53	0.88%

In the manager's summary, discuss the reas

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