

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

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Ontario Energy Board's 2022 Electricity  
Distribution Rate Applications Webpage

Version 1.0

Utility Name	Burlington Hydro Inc.
Assigned EB Number	EB-2021-0010
Name of Contact and Title	Adam Pappas, Manager, Regulatory Affairs
Phone Number	905-332-2341
Email Address	apappas@burlingtonhydro.com
We are applying for rates effective	Sunday, May 1, 2022
Rate-Setting Method	Price Cap IR
	2021

1. Select the last Cost of Service rebasing year.

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:  
For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2019 balances that were reviewed in the 2021 rate application were to be selected, select 2019.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was were last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

7. Retail Transmission Service Rates: Burlington Hydro Inc. is:

8. Have you transitioned to fully fixed rates?

2016
2019
2016
2019
2018
Yes
Yes
Transmission Connected
Yes

**Legend**

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



Ontario Energy Board

## Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2018									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit / (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments <sup>1</sup> during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments <sup>1</sup> during 2018	Closing Interest Amounts as of Dec 31, 2018
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0			0	
Smart Metering Entity Charge Variance Account	1551	0				0	0			0	
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0				0	0			0	
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0			0	
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0				0	0			0	
RSVA - Retail Transmission Network Charge	1584	0				0	0			0	
RSVA - Retail Transmission Connection Charge	1586	0				0	0			0	
RSVA - Power <sup>4</sup>	1588	0				0	0			0	
RSVA - Global Adjustment <sup>4</sup>	1589	0				0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) <sup>3</sup>	1595	0				0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	0				0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	0				0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	0	1,552,562	2,344,524		(791,962)	0	(20,150)	(187,048)	166,899	
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	0				0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	0				0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595	0				0	0			0	
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0			0	
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		0	0	0	0	0	0	0	0	0	
<b>Total Group 1 Balance requested for disposition</b>		0	0	0	0	0	0	0	0	0	
RSVA - Global Adjustment		0	0	0	0	0	0	0	0	0	
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		0	1,552,562	2,344,524	0	(791,962)	0	(20,150)	(187,048)	166,899	
<b>Total Group 1 Balance</b>		0	1,552,562	2,344,524	0	(791,962)	0	(20,150)	(187,048)	166,899	
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	0	498,775		898,049	1,396,824	0	21,263	9,207	30,471	
<b>Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition</b>		0	498,775	0	898,049	1,396,824	0	21,263	9,207	30,471	



Ontario Energy Board

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		2019									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments <sup>1</sup> during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments <sup>1</sup> during 2019	Closing Interest Amounts as of Dec 31, 2019
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0			0	
Smart Metering Entity Charge Variance Account	1551	0			(77,461)	(77,461)			190	190	
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0			(2,056,884)	(2,056,884)			(99,945)	(99,945)	
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0				0	
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0			(231,498)	(231,498)			(1,673)	(1,673)	
RSVA - Retail Transmission Network Charge	1584	0			193,153	193,153			2,903	2,903	
RSVA - Retail Transmission Connection Charge	1586	0			639,806	639,806			12,058	12,058	
RSVA - Power <sup>4</sup>	1588	0			1,142,065	1,142,065			97,198	97,198	
RSVA - Global Adjustment <sup>4</sup>	1589	0			2,637,149	2,637,149			144,730	144,730	
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) <sup>3</sup>	1595	0				0				0	
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	0			(1,205,582)	(1,205,582)			1,199,052	1,199,052	
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	0			(281,801)	(281,801)			(79,842)	(79,842)	
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	(791,962)	700,852			(91,110)	166,899	216		167,115	
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	0	(229,838)	(358,113)		128,275	0	3,737	(15,363)	19,100	
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	0				0				0	
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595	0				0				0	
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>											
RSVA - Global Adjustment requested for disposition	1589	0	0	0	2,637,149	2,637,149	0	0	0	144,730	144,730
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		0	0	0	(1,878,203)	(1,878,203)	0	0	0	1,129,941	1,129,941
<b>Total Group 1 Balance requested for disposition</b>		0	0	0	758,946	758,946	0	0	0	1,274,671	1,274,671
<b>RSVA - Global Adjustment</b>		0	0	0	2,637,149	2,637,149	0	0	0	144,730	144,730
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		(791,962)	471,014	(358,113)	(1,878,203)	(1,841,038)	166,899	3,953	(15,363)	1,129,941	1,316,156
<b>Total Group 1 Balance</b>		(791,962)	471,014	(358,113)	758,946	796,111	166,899	3,953	(15,363)	1,274,671	1,460,886
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	1568	1,396,824	529,454	358,113	88,509	1,656,674	30,471	30,654	15,363	4,148	49,909
<b>Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition</b>		1,396,824	529,454	358,113	847,455	2,415,620	30,471	30,654	15,363	1,278,818	1,324,580



Ontario Energy Board

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		2020									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments <sup>1</sup> during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments <sup>1</sup> during 2020	Closing Interest Amounts as of Dec 31, 2020
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	(77,461)	(604)	(66,730)		(11,335)	190	(256)	(1,165)		1,099
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(2,056,884)	(719,567)	(1,778,085)		(998,366)	(99,945)	(25,731)	(116,236)		(9,441)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	(231,498)	(41,930)	(117,084)		(156,343)	(1,673)	(2,659)	(2,500)		(1,832)
RSVA - Retail Transmission Network Charge	1584	193,153	308,367	122,764		378,757	2,903	2,435	5,776		(438)
RSVA - Retail Transmission Connection Charge	1586	639,806	549,147	390,521		798,432	12,058	9,385	16,418		5,025
RSVA - Power <sup>4</sup>	1588	1,142,065	849,258	601,170	(422,095)	968,058	97,198	20,733	78,626		39,304
RSVA - Global Adjustment <sup>4</sup>	1589	2,637,149	809,068	777,450	34,335	2,703,102	144,730	42,438	93,105		94,063
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	(1,205,582)		(686,802)		(518,780)	1,199,052	(4,949)	675,323		518,780
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	(281,801)		(283,260)		1,459	(79,842)	(1,985)	(80,369)		(1,459)
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	(91,110)	7,696			(83,414)	167,115	(9,374)			157,741
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	128,275	(116,218)			12,057	19,100	1,018			20,118
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	0	(429,449)	(87,163)		(342,286)	0	(18)	(721,760)		721,743
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595	0				0	0				0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>											
RSVA - Global Adjustment requested for disposition	1589	2,637,149	809,068	777,450	34,335	2,703,102	144,730	42,438	93,105	0	94,063
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		(1,878,203)	944,671	(1,817,506)	(422,095)	461,880	1,129,941	(3,027)	575,875	0	551,040
<b>Total Group 1 Balance requested for disposition</b>		758,946	1,753,739	(1,040,056)	(387,760)	3,164,981	1,274,671	39,412	668,979	0	645,103
RSVA - Global Adjustment		2,637,149	809,068	777,450	34,335	2,703,102	144,730	42,438	93,105	0	94,063
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		(1,841,038)	406,700	(1,904,669)	(422,095)	48,236	1,316,156	(11,400)	(145,886)	0	1,450,641
<b>Total Group 1 Balance</b>		796,111	1,215,768	(1,127,219)	(387,760)	2,751,338	1,460,886	31,038	(52,781)	0	1,544,705
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	1568	1,656,674	512,475	1,127,219	5,113	1,047,043	49,909	17,917	52,781	51	15,097
<b>Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition</b>		2,415,620	2,266,214	87,163	(382,647)	4,212,024	1,324,580	57,328	721,760	51	660,200



Ontario Energy Board

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Account Descriptions	Account Number	2021				Projected Interest on Dec-31-2020 Balances				Account Disposition: Yes/No?
		Principal Disposition during 2021 - instructed by OEB	Interest Disposition during 2021 - instructed by OEB	Closing Principal Balances as of Dec 31, 2020 Adjusted for Disposition during 2021	Closing Interest Balances as of Dec 31, 2020 Adjusted for Disposition during 2021	Projected Interest from Jan 1, 2021 to Dec 31, 2021 on Dec 31, 2020 balance adjusted for disposition during 2021 <sup>2</sup>	Projected Interest from Jan 1, 2022 to Apr 30, 2022 on Dec 31, 2020 balance adjusted for disposition during 2021 <sup>2</sup>	Total Interest	Total Claim	
<b>Group 1 Accounts</b>										
LV Variance Account	1550			0	0			0	0	
Smart Metering Entity Charge Variance Account	1551	(10,732)	708	(604)	392	(23)	(1)	367	(236)	
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(278,798)	(869)	(719,568)	(8,572)	(4,624)	(1,348)	(14,544)	(734,112)	
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580			0	0			0	0	
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	(114,413)	(1,798)	(41,930)	(33)	(453)	(79)	(565)	(42,495)	
RSVA - Retail Transmission Network Charge	1584	70,390	(892)	308,367	454	1,890	578	2,922	311,288	
RSVA - Retail Transmission Connection Charge	1586	249,284	2,340	549,147	2,685	3,597	1,029	7,312	556,459	
RSVA - Power <sup>4</sup>	1588	540,896	31,333	427,162	7,972	3,449	800	12,221	439,383	
RSVA - Global Adjustment <sup>4</sup>	1589	1,859,698	86,203	843,404	7,860	8,292	1,581	17,733	861,137	
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) <sup>3</sup>	1595			0	0			0	0	Yes
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595			(518,780)	518,780			518,780	0	Yes
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595			1,459	(1,459)			(1,459)	0	Yes
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595			(83,414)	157,741	(475)	(156)	157,109	0	No
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595			12,057	20,118	69	23	20,209	0	No
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595			(342,286)	721,743	(1,951)	(641)	719,150	0	No
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595									No
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	(3,363,367)	(133,273)	3,363,367	133,273	19,171	6,303	158,747	0	
<b>RSVA - Global Adjustment requested for disposition</b>	<b>1589</b>	1,859,698	86,203	843,404	7,860	8,292	1,581	17,733	861,137	
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		456,626	30,821	5,253	520,219	3,836	979	525,034	530,287	
<b>Total Group 1 Balance requested for disposition</b>		2,316,324	117,024	848,657	528,079	12,128	2,560	542,767	1,391,424	
<b>RSVA - Global Adjustment</b>		1,859,698	86,203	843,404	7,860	8,292	1,581	17,733		
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		(2,906,741)	(102,452)	2,954,977	1,553,093	20,649	6,507	1,580,249		
<b>Total Group 1 Balance</b>		(1,047,043)	(16,249)	3,798,381	1,560,954	28,942	8,088	1,597,983		
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	1,047,043	16,249	(0)	(1,152)	1,152		0	(0)	
<b>Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition</b>		3,363,367	133,273	848,657	526,927	13,280	2,560	542,767	1,391,424	



Ontario Energy Board

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		2.1.7 RRR <sup>5</sup>	
Account Descriptions	Account Number	As of Dec 31, 2020	Variance RRR vs. 2020 Balance (Principal + Interest)
<b>Group 1 Accounts</b>			
LV Variance Account	1550	0	0
Smart Metering Entity Charge Variance Account	1551	(10,236)	(0)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(1,165,983)	(158,175)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0	0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	(158,174)	1
RSVA - Retail Transmission Network Charge	1584	378,319	0
RSVA - Retail Transmission Connection Charge	1586	803,457	(0)
RSVA - Power <sup>4</sup>	1588	1,429,458	422,095
RSVA - Global Adjustment <sup>4</sup>	1589	2,762,830	(34,335)
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) <sup>3</sup>	1595	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	0	0
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	0	0
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	74,327	0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	32,175	0
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	379,456	(0)
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595		0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>			
<b>RSVA - Global Adjustment requested for disposition</b>	<b>1589</b>	2,762,830	(34,335)
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		1,920,973	229,586
<b>Total Group 1 Balance requested for disposition</b>		4,683,803	195,251
<b>RSVA - Global Adjustment</b>			
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>			
<b>Total Group 1 Balance</b>		\$4,683,803	
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	1,062,139	(0)
<b>Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition</b>		5,745,942	195,251



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	555,286,630	0	6,287,703	0	0	0	555,286,630	0		61,803
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	153,322,573	0	21,467,241	0	0	0	153,322,573	0		5,776
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	787,632,948	2,183,217	665,541,894	1,848,295	0	0	787,632,948	2,183,217		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,140,725	0	0	0	0	0	3,140,725	0		
STREET LIGHTING SERVICE CLASSIFICATION	kW	5,409,837	15,459	5,362,712	15,328	0	0	5,409,837	15,459		
<b>Total</b>		1,504,792,713	2,198,676	698,659,550	1,863,623	0	0	1,504,792,713	2,198,676	0	67,579

**Threshold Test**

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh)<sup>2</sup>

\$1,391,424

\$0.0009 **Claim does not meet the threshold test.**

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

YES

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

## Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			
				1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	36.9%	91.5%	36.9%	0	(216)	(286,577)	114,869	205,340	162,138	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	10.2%	8.5%	10.2%	0	(20)	(79,128)	31,717	56,697	44,769	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	52.3%	0.0%	52.3%	0	0	(406,489)	162,933	291,260	229,980	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	0	0	(1,621)	650	1,161	917	0
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	0	0	(2,792)	1,119	2,001	1,580	0
<b>Total</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>0</b>	<b>(236)</b>	<b>(776,607)</b>	<b>311,288</b>	<b>556,459</b>	<b>439,383</b>	<b>0</b>



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed  Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2017, the period the GA variance accumulated would be 2018 to 2020.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2017, the period the GA variance accumulated would be 2018 to 2020.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2020	
			July to December	January to June
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,088,002	1,033,359
		kW	4,790	4,577
		Class A/B	A	B
Customer 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,279,656	2,095,896
		kW	6,087	5,913
		Class A/B	A	B
Customer 3	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,284,393	1,215,806
		kW	9,274	8,303
		Class A/B	A	B
Customer 4	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,787,995	1,627,890
		kW	3,505	3,233
		Class A/B	A	B
Customer 5	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	8,706,267	7,753,585
		kW	22,418	20,874
		Class A/B	A	B
Customer 6	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,456,097	1,647,669
		kW	3,863	4,017
		Class A/B	A	B
Customer 7	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,092,932	923,988
		kW	3,511	3,358
		Class A/B	A	B
Customer 8	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	218,526	1,023,995
		kW	598	6,056
		Class A/B	B	A
Customer 9	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,721,667	2,839,960
		kW	7,988	8,128
		Class A/B	B	A
Customer 10	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,721,630	1,500,774
		kW	4,212	3,861
		Class A/B	B	A

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2019, exclude this customer's consumption for 2019 but include this customer's consumption in 2020 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class	Rate Class		2020	
			kWh	kW
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	165,083,263	
		kW	410,913	

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2019

### Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2020
Non-RPP Consumption Less WMP Consumption	A	698,659,550	698,659,550
Less Class A Consumption for Partial Year Class A Customers	B	23,060,071	23,060,071
Less Consumption for Full Year Class A Customers	C	165,083,263	165,083,263
<b>Total Class B Consumption for Years During Balance Accumulation</b>	<b>D = A-B-C</b>	<b>510,516,216</b>	<b>510,516,216</b>
All Class B Consumption for Transition Customers	E	20,960,016	20,960,016
<b>Transition Customers' Portion of Total Consumption</b>	<b>F = E/D</b>	<b>4.11%</b>	

### Allocation of Total GA Balance \$

Total GA Balance	G	\$	861,137
Transition Customers Portion of GA Balance	H=F*G	\$	35,355
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$	825,782

### Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		10				
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2020	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1		1,033,359	1,033,359	4.93%	\$ 1,743	\$ 145
Customer 2		2,095,896	2,095,896	10.00%	\$ 3,535	\$ 295
Customer 3		1,215,806	1,215,806	5.80%	\$ 2,051	\$ 171
Customer 4		1,627,890	1,627,890	7.77%	\$ 2,746	\$ 229
Customer 5		7,753,585	7,753,585	36.99%	\$ 13,079	\$ 1,090
Customer 6		1,647,669	1,647,669	7.86%	\$ 2,779	\$ 232
Customer 7		923,988	923,988	4.41%	\$ 1,559	\$ 130
Customer 8		218,526	218,526	1.04%	\$ 369	\$ 31
Customer 9		2,721,667	2,721,667	12.99%	\$ 4,591	\$ 383
Customer 10		1,721,630	1,721,630	8.21%	\$ 2,904	\$ 242
<b>Total</b>		<b>20,960,016</b>	<b>20,960,016</b>	<b>100.00%</b>	<b>\$ 35,355</b>	

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2020 Consumption excluding WMP kWh	Total Metered 2020 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated kWh	Total Metered 2020 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated kWh	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) kWh	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	6,287,703	0	0	6,287,703	1.3%	\$10,606	\$0.0017	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	21,467,241	0	0	21,467,241	4.4%	\$36,211	\$0.0017	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	665,541,894	165,083,263	44,020,088	456,438,543	93.2%	\$769,919	\$0.0017	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	5,362,712	0	0	5,362,712	1.1%	\$9,046	\$0.0017	kWh
<b>Total</b>		698,659,550	165,083,263	44,020,088	489,556,199	100.0%	\$825,782		

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

This tab allocates the CBR Class B balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed 2019

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2020	2019	2018	2017	2016
Total Consumption Less WMP Consumption	A	1,504,792,713	1,504,792,713	-	-	-	-
Less Class A Consumption for Partial Year Class A Customers	B	23,960,071	23,960,071	-	-	-	-
Less Consumption for Full Year Class A Customers	C	165,083,263	165,083,263	-	-	-	-
<b>Total Class B Consumption for Years During Balance Accumulation</b>	<b>D = A-B-C</b>	<b>1,316,649,379</b>	<b>1,316,649,379</b>	-	-	-	-
All Class B Consumption for Transition Customers	E	20,960,017	20,960,016	-	-	-	1
<b>Transition Customers' Portion of Total Consumption</b>	<b>F = E/D</b>	<b>1.59%</b>					

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	\$	42,495
Transition Customers' Portion of CBR Class B Balance	H=F*G	\$	676
CBR Class B balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$	41,819

Allocation of CBR Class B Balances to Transition Customers

Customer	# of Class A/B Transition Customers	10												
		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2020	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2019	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2018	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2017	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2016	% of kWh	Customer Specific CBR Class B Allocation for the Period When They were Class B Customers	Monthly Equal Payments	Revised Monthly Payment			
Customer 1		1,033,359	1,033,359	-	-	-	-	4.93%	\$	33	\$	3	\$	-
Customer 2		2,095,896	2,095,896	-	-	-	-	10.00%	\$	68	\$	6	\$	-
Customer 3		1,215,806	1,215,806	-	-	-	-	5.80%	\$	39	\$	3	\$	-
Customer 4		1,627,890	1,627,890	-	-	-	-	7.77%	\$	53	\$	4	\$	-
Customer 5		7,753,585	7,753,585	-	-	-	-	36.99%	\$	250	\$	21	\$	-
Customer 6		1,647,689	1,647,689	-	-	-	-	7.86%	\$	53	\$	4	\$	-
Customer 7		923,988	923,988	-	-	-	-	4.41%	\$	30	\$	2	\$	-
Customer 8		218,526	218,526	-	-	-	-	1.04%	\$	7	\$	1	\$	-
Customer 9		2,721,667	2,721,667	-	-	-	-	12.99%	\$	88	\$	7	\$	-
Customer 10		1,721,630	1,721,630	-	-	-	-	8.21%	\$	56	\$	5	\$	-
<b>Total</b>		<b>20,960,016</b>	<b>20,960,016</b>					<b>320.00%</b>	<b>\$</b>	<b>676</b>	<b>\$</b>	<b>56</b>	<b>\$</b>	<b>-</b>

If the CBR Class B rate rider calculated in tab 6.2 rounds to zero at the fourth decimal place for one or more rate classes, the entire balance in Account 1580 CBR Class B, including the amount allocated to transition customers will be transferred to Account 1580 WMS and disposed through the general purpose Group 1 rate riders.

## Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed 2019

	Total Metered 2020 Consumption Minus WMP		Total Metered 2020 Consumption for Full Year Class A Customers		Total Metered 2020 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
	kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	555,286,630	0	0	0	0	555,286,630	0	42.9%	(\$17,922)	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	153,322,573	0	0	0	0	153,322,573	0	11.8%	(\$4,949)	\$0.0000	kWh
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kW	787,632,948	2,183,217	165,083,263	410,913	44,020,088	134,566	578,529,597	44.7%	(\$18,672)	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,140,725	0	0	0	0	3,140,725	0	0.2%	(\$101)	\$0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	5,409,837	15,459	0	0	0	5,409,837	15,459	0.4%	(\$175)	\$0.0000	kW
<b>Total</b>		1,504,792,713	2,198,676	165,083,263	410,913	44,020,088	134,566	1,295,689,362	100.0%	(\$41,819)	\$0.0000	

If the allocated Account 1580 sub-account CBR Class B amount does not produce a rate rider in one or more rate class (except for the Standby rate class), the model will transfer the entire CBR Class B amount into Account 1580 WMS control account to be disposed through the general purpose Group 1 DVA rate riders.

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

**Input required at cells C13 and C14.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) <sup>2</sup>	Deferral/Variance Account Rate	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	Revenue Reconciliation <sup>1</sup>
								Rider <sup>2</sup>	(if applicable) <sup>2</sup>	Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	555,286,630	0	555,286,630	0	195,553		0.0004		0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	153,322,573	0	153,322,573	0	54,035		0.0004		0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	787,632,948	2,183,217	787,632,948	2,183,217	277,685		0.1272		0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,140,725	0	3,140,725	0	1,107		0.0004		0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	5,409,837	15,459	5,409,837	15,459	1,907		0.1234		0.0000	
											<b>564,312.81</b>

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

## Summary - Sharing of Tax Change Forecast Amounts

	2021	2022
<b>OEB-Approved Rate Base</b>	\$ 147,285,343	\$ 147,285,343
<b>OEB-Approved Regulatory Taxable Income</b>	\$ 5,312,013	\$ 5,312,013
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 796,802
Provincial Taxes Payable		\$ 610,881
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
<b>Combined Effective Tax Rate</b>	<b>26.5%</b>	<b>26.5%</b>
Total Income Taxes Payable	\$ 1,407,683	\$ 1,407,683
OEB-Approved Total Tax Credits (enter as positive number)	\$ 92,270	\$ 92,270
<b>Income Tax Provision</b>	<b>\$ 1,315,413</b>	<b>\$ 1,315,413</b>
<b>Grossed-up Income Taxes</b>	<b>\$ 1,789,678</b>	<b>\$ 1,789,678</b>
<b>Incremental Grossed-up Tax Amount</b>		<b>\$ -</b>
<b>Sharing of Tax Amount (50%)</b>		<b>\$ -</b>

### Notes

1. Regarding the small business deduction, if applicable,
  - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
  - b. If taxable capital is below \$10 million, the small business rate would be applicable.
  - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
<b>Total</b>			0	0	0			0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	555,286,630		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	153,322,573		0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kW	787,632,948	2,183,217	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,140,725		0	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	5,409,837	15,459	0	0.0000 kW
<b>Total</b>		1,504,792,713	2,198,676	\$0	



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0086	555,286,630	0	1.0382	576,498,579
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066	555,286,630	0	1.0382	576,498,579
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082	153,322,573	0	1.0382	159,179,495
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	153,322,573	0	1.0382	159,179,495
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.3799	787,632,948	2,183,217		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5910	787,632,948	2,183,217		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082	3,140,725	0	1.0382	3,260,701
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	3,140,725	0	1.0382	3,260,701
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4700	5,409,837	15,459		
Street Lighting Service Classification	Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.8439	5,409,837	15,459		



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Uniform Transmission Rates	Unit	2020	2021 Jan to Jun	2021 Jul to Dec	2022
<b>Rate Description</b>		<b>Rate</b>	<b>Rate</b>		<b>Rate</b>
Network Service Rate	kW	\$ 3.92	\$ 4.67	\$ 4.90	\$ 4.90
Line Connection Service Rate	kW	\$ 0.97	\$ 0.77	\$ 0.81	\$ 0.81
Transformation Connection Service Rate	kW	\$ 2.33	\$ 2.53	\$ 2.65	\$ 2.65

  

Hydro One Sub-Transmission Rates	Unit	2020	2021	2022
<b>Rate Description</b>		<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW	\$ 3.3980	\$ 3.4778	\$ 3.4778
Line Connection Service Rate	kW	\$ 0.8045	\$ 0.8128	\$ 0.8128
Transformation Connection Service Rate	kW	\$ 2.0194	\$ 2.0458	\$ 2.0458
Both Line and Transformation Connection Service Rate	kW	\$ 2.8239	\$ 2.8586	\$ 2.8586

  

If needed, add extra host here. (I)	Unit	2020	2021	2022
<b>Rate Description</b>		<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

  

If needed, add extra host here. (II)	Unit	2020	2021	2022
<b>Rate Description</b>		<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -
<b>Low Voltage Switchgear Credit (if applicable, enter as a negative value)</b>	\$	<b>Historical 2020</b>	<b>Current 2021</b>	<b>Forecast 2022</b>

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	234,467	\$3.92	\$ 919,111	260,707	\$0.97	\$ 252,886	260,707	\$2.33	\$ 607,447	\$ 860,333
February	219,387	\$3.92	\$ 859,997	235,591	\$0.97	\$ 228,523	235,591	\$2.33	\$ 548,927	\$ 777,450
March	208,183	\$3.92	\$ 816,077	229,161	\$0.97	\$ 222,286	229,161	\$2.33	\$ 533,945	\$ 756,231
April	190,239	\$3.92	\$ 745,737	215,560	\$0.97	\$ 209,093	215,560	\$2.33	\$ 502,255	\$ 711,348
May	289,379	\$3.92	\$ 1,134,366	327,611	\$0.97	\$ 317,783	327,611	\$2.33	\$ 763,334	\$ 1,081,116
June	309,675	\$3.92	\$ 1,213,926	343,569	\$0.97	\$ 333,262	343,569	\$2.33	\$ 800,516	\$ 1,133,778
July	369,869	\$3.92	\$ 1,449,886	401,048	\$0.97	\$ 389,017	401,048	\$2.33	\$ 934,442	\$ 1,323,458
August	358,297	\$3.92	\$ 1,404,524	377,118	\$0.97	\$ 365,804	377,118	\$2.33	\$ 878,685	\$ 1,244,489
September	284,481	\$3.92	\$ 1,115,166	292,505	\$0.97	\$ 283,730	292,505	\$2.33	\$ 681,537	\$ 965,267
October	209,423	\$3.92	\$ 820,938	224,028	\$0.97	\$ 217,307	224,028	\$2.33	\$ 521,985	\$ 739,292
November	230,760	\$3.92	\$ 904,579	241,391	\$0.97	\$ 234,149	241,391	\$2.33	\$ 562,441	\$ 796,590
December	237,912	\$3.92	\$ 932,615	248,097	\$0.97	\$ 240,654	248,097	\$2.33	\$ 578,066	\$ 818,720
<b>Total</b>	<b>3,142,072</b>	<b>3.92</b>	<b>12,316,922</b>	<b>3,396,386</b>	<b>0.97</b>	<b>3,294,494</b>	<b>3,396,386</b>	<b>2.33</b>	<b>7,913,579</b>	<b>\$ 11,208,074</b>

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	234,467	\$ 3.9200	\$ 919,111	260,707	\$ 0.9700	\$ 252,886	260,707	\$ 2.3300	\$ 607,447	\$ 860,333
February	219,387	\$ 3.9200	\$ 859,997	235,591	\$ 0.9700	\$ 228,523	235,591	\$ 2.3300	\$ 548,927	\$ 777,450
March	208,183	\$ 3.9200	\$ 816,077	229,161	\$ 0.9700	\$ 222,286	229,161	\$ 2.3300	\$ 533,945	\$ 756,231
April	190,239	\$ 3.9200	\$ 745,737	215,560	\$ 0.9700	\$ 209,093	215,560	\$ 2.3300	\$ 502,255	\$ 711,348
May	289,379	\$ 3.9200	\$ 1,134,366	327,611	\$ 0.9700	\$ 317,783	327,611	\$ 2.3300	\$ 763,334	\$ 1,081,116
June	309,675	\$ 3.9200	\$ 1,213,926	343,569	\$ 0.9700	\$ 333,262	343,569	\$ 2.3300	\$ 800,516	\$ 1,133,778
July	369,869	\$ 3.9200	\$ 1,449,886	401,048	\$ 0.9700	\$ 389,017	401,048	\$ 2.3300	\$ 934,442	\$ 1,323,458
August	358,297	\$ 3.9200	\$ 1,404,524	377,118	\$ 0.9700	\$ 365,804	377,118	\$ 2.3300	\$ 878,685	\$ 1,244,489
September	284,481	\$ 3.9200	\$ 1,115,166	292,505	\$ 0.9700	\$ 283,730	292,505	\$ 2.3300	\$ 681,537	\$ 965,267
October	209,423	\$ 3.9200	\$ 820,938	224,028	\$ 0.9700	\$ 217,307	224,028	\$ 2.3300	\$ 521,985	\$ 739,292
November	230,760	\$ 3.9200	\$ 904,579	241,391	\$ 0.9700	\$ 234,149	241,391	\$ 2.3300	\$ 562,441	\$ 796,590
December	237,912	\$ 3.9200	\$ 932,615	248,097	\$ 0.9700	\$ 240,654	248,097	\$ 2.3300	\$ 578,066	\$ 818,720
<b>Total</b>	<b>3,142,072</b>	<b>3.92</b>	<b>12,316,922</b>	<b>3,396,386</b>	<b>0.97</b>	<b>3,294,494</b>	<b>3,396,386</b>	<b>2.33</b>	<b>7,913,579</b>	<b>\$ 11,208,074</b>

Low Voltage Switchgear Credit (if applicable) \$ -  
 Total including deduction for Low Voltage Switchgear Credit \$ 11,208,074

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	234,467	\$ 4,6700	\$ 1,094,961	260,707	\$ 0.7700	\$ 200,744	260,707	\$ 2.5300	\$ 659,589	\$ 860,333
February	219,387	\$ 4,6700	\$ 1,024,537	235,591	\$ 0.7700	\$ 181,405	235,591	\$ 2.5300	\$ 596,045	\$ 777,450
March	208,183	\$ 4,6700	\$ 972,215	229,161	\$ 0.7700	\$ 176,454	229,161	\$ 2.5300	\$ 579,777	\$ 756,231
April	190,239	\$ 4,6700	\$ 888,416	215,560	\$ 0.7700	\$ 165,981	215,560	\$ 2.5300	\$ 545,367	\$ 711,348
May	289,379	\$ 4,6700	\$ 1,351,400	327,611	\$ 0.7700	\$ 252,260	327,611	\$ 2.5300	\$ 828,856	\$ 1,081,116
June	309,675	\$ 4,6700	\$ 1,446,182	343,569	\$ 0.7700	\$ 264,548	343,569	\$ 2.5300	\$ 869,230	\$ 1,133,778
July	369,869	\$ 4,9000	\$ 1,812,358	401,048	\$ 0.8100	\$ 324,849	401,048	\$ 2.6500	\$ 1,062,777	\$ 1,387,626
August	358,297	\$ 4,9000	\$ 1,755,655	377,118	\$ 0.8100	\$ 305,466	377,118	\$ 2.6500	\$ 999,363	\$ 1,304,828
September	284,481	\$ 4,9000	\$ 1,393,957	292,505	\$ 0.8100	\$ 236,929	292,505	\$ 2.6500	\$ 775,138	\$ 1,012,067
October	209,423	\$ 4,9000	\$ 1,026,173	224,028	\$ 0.8100	\$ 181,463	224,028	\$ 2.6500	\$ 593,674	\$ 775,137
November	230,760	\$ 4,9000	\$ 1,130,724	241,391	\$ 0.8100	\$ 195,527	241,391	\$ 2.6500	\$ 639,686	\$ 835,213
December	237,912	\$ 4,9000	\$ 1,165,769	248,097	\$ 0.8100	\$ 200,959	248,097	\$ 2.6500	\$ 657,457	\$ 858,416
<b>Total</b>	<b>3,142,072</b>	<b>\$ 4.79</b>	<b>\$ 15,062,347</b>	<b>3,396,386</b>	<b>\$ 0.79</b>	<b>\$ 2,686,585</b>	<b>3,396,386</b>	<b>\$ 2.59</b>	<b>\$ 8,806,959</b>	<b>\$ 11,493,544</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
February	-	\$ 3,4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
March	-	\$ 3,4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
April	-	\$ 3,4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
May	-	\$ 3,4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
June	-	\$ 3,4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
July	-	\$ 3,4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
August	-	\$ 3,4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
September	-	\$ 3,4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
October	-	\$ 3,4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
November	-	\$ 3,4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
December	-	\$ 3,4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	234,467	\$ 4,6700	\$ 1,094,961	260,707	\$ 0.7700	\$ 200,744	260,707	\$ 2.5300	\$ 659,589	\$ 860,333
February	219,387	\$ 4,6700	\$ 1,024,537	235,591	\$ 0.7700	\$ 181,405	235,591	\$ 2.5300	\$ 596,045	\$ 777,450
March	208,183	\$ 4,6700	\$ 972,215	229,161	\$ 0.7700	\$ 176,454	229,161	\$ 2.5300	\$ 579,777	\$ 756,231
April	190,239	\$ 4,6700	\$ 888,416	215,560	\$ 0.7700	\$ 165,981	215,560	\$ 2.5300	\$ 545,367	\$ 711,348
May	289,379	\$ 4,6700	\$ 1,351,400	327,611	\$ 0.7700	\$ 252,260	327,611	\$ 2.5300	\$ 828,856	\$ 1,081,116
June	309,675	\$ 4,6700	\$ 1,446,182	343,569	\$ 0.7700	\$ 264,548	343,569	\$ 2.5300	\$ 869,230	\$ 1,133,778
July	369,869	\$ 4,9000	\$ 1,812,358	401,048	\$ 0.8100	\$ 324,849	401,048	\$ 2.6500	\$ 1,062,777	\$ 1,387,626
August	358,297	\$ 4,9000	\$ 1,755,655	377,118	\$ 0.8100	\$ 305,466	377,118	\$ 2.6500	\$ 999,363	\$ 1,304,828
September	284,481	\$ 4,9000	\$ 1,393,957	292,505	\$ 0.8100	\$ 236,929	292,505	\$ 2.6500	\$ 775,138	\$ 1,012,067
October	209,423	\$ 4,9000	\$ 1,026,173	224,028	\$ 0.8100	\$ 181,463	224,028	\$ 2.6500	\$ 593,674	\$ 775,137
November	230,760	\$ 4,9000	\$ 1,130,724	241,391	\$ 0.8100	\$ 195,527	241,391	\$ 2.6500	\$ 639,686	\$ 835,213
December	237,912	\$ 4,9000	\$ 1,165,769	248,097	\$ 0.8100	\$ 200,959	248,097	\$ 2.6500	\$ 657,457	\$ 858,416
<b>Total</b>	<b>3,142,072</b>	<b>\$ 4.79</b>	<b>\$ 15,062,347</b>	<b>3,396,386</b>	<b>\$ 0.79</b>	<b>\$ 2,686,585</b>	<b>3,396,386</b>	<b>\$ 2.59</b>	<b>\$ 8,806,959</b>	<b>\$ 11,493,544</b>

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 11,493,544

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	234,467	\$ 4.9000	\$ 1,148,888	260,707	\$ 0.8100	\$ 211,173	260,707	\$ 2.6500	\$ 690,874	\$ 902,046
February	219,387	\$ 4.9000	\$ 1,074,996	235,591	\$ 0.8100	\$ 190,829	235,591	\$ 2.6500	\$ 624,316	\$ 815,145
March	208,183	\$ 4.9000	\$ 1,020,097	229,161	\$ 0.8100	\$ 185,620	229,161	\$ 2.6500	\$ 607,277	\$ 792,897
April	190,239	\$ 4.9000	\$ 932,171	215,560	\$ 0.8100	\$ 174,604	215,560	\$ 2.6500	\$ 571,234	\$ 745,838
May	289,379	\$ 4.9000	\$ 1,417,957	327,611	\$ 0.8100	\$ 265,365	327,611	\$ 2.6500	\$ 868,169	\$ 1,133,534
June	309,675	\$ 4.9000	\$ 1,517,408	343,569	\$ 0.8100	\$ 278,291	343,569	\$ 2.6500	\$ 910,458	\$ 1,188,749
July	369,869	\$ 4.9000	\$ 1,812,358	401,048	\$ 0.8100	\$ 324,849	401,048	\$ 2.6500	\$ 1,062,777	\$ 1,387,626
August	358,297	\$ 4.9000	\$ 1,755,655	377,118	\$ 0.8100	\$ 305,466	377,118	\$ 2.6500	\$ 999,363	\$ 1,304,828
September	264,481	\$ 4.9000	\$ 1,393,957	292,505	\$ 0.8100	\$ 236,929	292,505	\$ 2.6500	\$ 775,138	\$ 1,012,067
October	209,423	\$ 4.9000	\$ 1,026,173	224,028	\$ 0.8100	\$ 181,463	224,028	\$ 2.6500	\$ 593,674	\$ 775,137
November	230,760	\$ 4.9000	\$ 1,130,724	241,391	\$ 0.8100	\$ 195,527	241,391	\$ 2.6500	\$ 639,686	\$ 835,213
December	237,912	\$ 4.9000	\$ 1,165,769	248,097	\$ 0.8100	\$ 200,959	248,097	\$ 2.6500	\$ 657,457	\$ 858,416
<b>Total</b>	<b>3,142,072</b>	<b>\$ 4.90</b>	<b>\$ 15,396,153</b>	<b>3,396,386</b>	<b>\$ 0.81</b>	<b>\$ 2,751,073</b>	<b>3,396,386</b>	<b>\$ 2.65</b>	<b>\$ 9,000,423</b>	<b>\$ 11,751,496</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
February	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
March	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
April	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
May	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
June	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
July	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
August	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
September	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
October	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
November	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
December	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	234,467	\$ 4.90	\$ 1,148,888	260,707	\$ 0.81	\$ 211,173	260,707	\$ 2.65	\$ 690,874	\$ 902,046
February	219,387	\$ 4.90	\$ 1,074,996	235,591	\$ 0.81	\$ 190,829	235,591	\$ 2.65	\$ 624,316	\$ 815,145
March	208,183	\$ 4.90	\$ 1,020,097	229,161	\$ 0.81	\$ 185,620	229,161	\$ 2.65	\$ 607,277	\$ 792,897
April	190,239	\$ 4.90	\$ 932,171	215,560	\$ 0.81	\$ 174,604	215,560	\$ 2.65	\$ 571,234	\$ 745,838
May	289,379	\$ 4.90	\$ 1,417,957	327,611	\$ 0.81	\$ 265,365	327,611	\$ 2.65	\$ 868,169	\$ 1,133,534
June	309,675	\$ 4.90	\$ 1,517,408	343,569	\$ 0.81	\$ 278,291	343,569	\$ 2.65	\$ 910,458	\$ 1,188,749
July	369,869	\$ 4.90	\$ 1,812,358	401,048	\$ 0.81	\$ 324,849	401,048	\$ 2.65	\$ 1,062,777	\$ 1,387,626
August	358,297	\$ 4.90	\$ 1,755,655	377,118	\$ 0.81	\$ 305,466	377,118	\$ 2.65	\$ 999,363	\$ 1,304,828
September	264,481	\$ 4.90	\$ 1,393,957	292,505	\$ 0.81	\$ 236,929	292,505	\$ 2.65	\$ 775,138	\$ 1,012,067
October	209,423	\$ 4.90	\$ 1,026,173	224,028	\$ 0.81	\$ 181,463	224,028	\$ 2.65	\$ 593,674	\$ 775,137
November	230,760	\$ 4.90	\$ 1,130,724	241,391	\$ 0.81	\$ 195,527	241,391	\$ 2.65	\$ 639,686	\$ 835,213
December	237,912	\$ 4.90	\$ 1,165,769	248,097	\$ 0.81	\$ 200,959	248,097	\$ 2.65	\$ 657,457	\$ 858,416
<b>Total</b>	<b>3,142,072</b>	<b>\$ 4.90</b>	<b>\$ 15,396,153</b>	<b>3,396,386</b>	<b>\$ 0.81</b>	<b>\$ 2,751,073</b>	<b>3,396,386</b>	<b>\$ 2.65</b>	<b>\$ 9,000,423</b>	<b>\$ 11,751,496</b>

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 11,751,496

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0086	576,498,579	0	4,957,888	36.2%	5,448,069	0.0095
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082	159,179,495	0	1,305,272	9.5%	1,434,323	0.0090
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.3799		2,183,217	7,379,055	53.8%	8,108,615	3.7141
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082	3,260,701	0	26,738	0.2%	29,381	0.0090
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4700		15,459	38,184	0.3%	41,959	2.7142

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066	576,498,579	0	3,804,891	36.4%	4,185,447	0.0073
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	159,179,495	0	939,159	9.0%	1,033,092	0.0065
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5910		2,183,217	5,656,715	54.1%	6,222,487	2.8501
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	3,260,701	0	19,238	0.2%	21,162	0.0065
Street Lighting Service Classification	Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.8439		15,459	28,505	0.3%	31,356	2.0283

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095	576,498,579	0	5,448,069	36.2%	5,568,807	0.0097
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090	159,179,495	0	1,434,323	9.5%	1,466,110	0.0092
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.7141		2,183,217	8,108,615	53.8%	8,288,315	3.7964
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090	3,260,701	0	29,381	0.2%	30,032	0.0092
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7142		15,459	41,959	0.3%	42,889	2.7744

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073	576,498,579	0	4,185,447	36.4%	4,279,382	0.0074
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065	159,179,495	0	1,033,092	9.0%	1,056,277	0.0066
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8501		2,183,217	6,222,487	54.1%	6,362,139	2.9141
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065	3,260,701	0	21,162	0.2%	21,637	0.0066
Street Lighting Service Classification	Retail Transmission Rate - Line Connection Service Rate	\$/kW	2.0283		15,459	31,356	0.3%	32,060	2.0738



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2021 value and will be updated by OEB staff at a later date.

Price Escalator	2.20%	Productivity Factor	0.00%
Choose Stretch Factor Group	II	Price Cap Index	2.05%
Associated Stretch Factor Value	0.15%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	28.23				2.05%	28.81	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	25.32		0.0168		2.05%	25.84	0.0171
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	68.03		3.3327		2.05%	69.42	3.4010
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	9.36		0.0163		2.05%	9.55	0.0166
STREET LIGHTING SERVICE CLASSIFICATION	0.56		4.039		2.05%	0.57	4.1218
microFIT SERVICE CLASSIFICATION	4.55					4.55	

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

**Update the following rates if an OEB Decision has been issued at the time of completing this application**

**Regulatory Charges**

Effective Date of Regulatory Charges		January 1, 2021	January 1, 2022
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

**Time-of-Use RPP Prices**

As of		May 1, 2021
Off-Peak	\$/kWh	0.0820
Mid-Peak	\$/kWh	0.1130
On-Peak	\$/kWh	0.1700

**Smart Meter Entity Charge (SME)**

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
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**Miscellaneous Service Charges**

<b>Wireline Pole Attachment Charge</b>	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.20%	45.48

<b>Retail Service Charges</b>		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24	2.20%	106.53
Monthly fixed charge, per retailer	\$	41.70	2.20%	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04	2.20%	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62	2.20%	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)	2.20%	(0.63)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	\$	0.52	2.20%	0.53
Processing fee, per request, applied to the requesting party	\$	1.04	2.20%	1.06
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.17	2.20%	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08	2.20%	2.13

\* inflation factor subject to change pending OEB approved inflation rate effective in 2021

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges