



September 24, 2021

Christine Long  
Registrar  
Ontario Energy Board,  
2300 Yonge St.  
Suite 2700, P.O. Box 2319  
Toronto, Ontario  
M4P 1E4

Dear Ms. Long:

Re: **Oakville Enterprises Corporation**  
**Section 80 Notice under the Ontario Energy Board Act**

In accordance with Section 80 of the *Ontario Energy Board Act* (the "OEB Act"), Oakville Enterprises Corporation ("OEC") hereby provides the Ontario Energy Board (the "OEB") with notice of its proposal to construct a net metered 250 kW AC Solar Photovoltaic (PV) system at the Oakville Trafalgar Community Centre located at 327 Reynolds Street, Oakville Ontario.

OEC respectfully submits that a review of the Section 80 Notice of Proposal for this transaction is not required as the Solar PV system will not result in a material increase in OEC's share of the total generation supply volume in the Province of Ontario.

In the event that the OEB proceeds with a review of the Notice of Proposal for this transaction pursuant to section 82(b) of the OEB Act, OEC submits that, for the reason stated above, this project will not adversely affect the development and maintenance of a competitive market.

If you require any additional information, please do not hesitate to contact me.

Sincerely,

A handwritten signature in cursive script that reads "Patrick Gillette".

Patrick Gillette  
Vice President, Generation and Energy Services  
Telephone: 905-825-6347  
Email: [pgillette@oecorp.ca](mailto:pgillette@oecorp.ca)

**OEC**  
861 Redwood Square  
Oakville, ON, L6L 6R6

**T** 905-825-6372  
**E** [contact@oecorp.ca](mailto:contact@oecorp.ca)  
**W** [www.oecorp.ca](http://www.oecorp.ca)

**Ontario Energy Board**  
**Preliminary Filing Requirements**  
**For a Notice of Proposal under Sections 80 and 81**  
**Of the *Ontario Energy Board Act, 1998***

**INSTRUCTIONS:**

This form applies to all applicants who are providing a Notice of Proposal to the Ontario Energy Board (the "Board") under sections 80 and 81 of the *Ontario Energy Board Act, 1998* (the "Act"), including parties who are also, as part of the same transaction or project, applying for other orders of the Board such as orders under sections 86 and 92 of the Act.

The Board has established this form under section 13 of the Act. Please note that the Board may require information that is additional or supplementary to the information filed in this form and that the filing of the form does not preclude the applicant from filing additional or supplementary information.

**PART I: GENERAL MINIMUM FILING REQUIREMENTS**

All applicants must complete and file the information requested in Part I.

**1.1 Identification of the Parties**

**1.1.1 Applicant**

Name of Applicant Oakville Enterprises Corporation Generation	File No: (Board Use Only)	
Address of Head Office 861 Redwood Square, PO Box 1900, Oakville, ON, L6K 0C7	Telephone Number 905 825 6372	
	Facsimile Number	
	E-mail Address <a href="mailto:contact@oecorp.ca">contact@oecorp.ca</a>	
Name of Individual to Contact Patrick Gillette Vice President, Generation and Energy Services Oakville Enterprises Corporation Generation	Telephone Number 905 825 6347	
	Facsimile Number 905 825 4460	
	E-mail Address <a href="mailto:pgillette@oecorp.ca">pgillette@oecorp.ca</a>	

### 1.1.2 Other Parties to the Transaction or Project

*If more than one attach list*

Name of Other Party The Corporation of the Town of Oakville	Board Use Only	
Address of Head Office  1225 Trafalgar Road Oakville, ON L6H 0H3	Telephone Number 905-845-6601 Ext. 3485	
	Facsimile Number	
	E-mail Address dave.canotinoco@oakville.ca	
Name of Individual to Contact Dave Cano Tinoco	Telephone Number 905-845-6601 Ext. 3485	
	Facsimile Number	
	E-mail Address dave.canotinoco@oakville.ca	

### 1.2 Relationship between Parties to the Transaction or Project

1.2.1	Attach a list of the officers, directors and shareholders of each of the parties to the proposed transaction or project.	
	<p>Oakville Enterprises Corporation: Rob Lister, President and CEO Laura Wilson, Interim CFO</p> <p>The Corporation of the Town of Oakville: Mayor Rob Burton Nancy Sully, Commissioner - Corporate Services and Treasurer</p>	
1.2.2	Attach a corporate chart describing the relationship between each of the parties to the proposed transaction or project and each of their respective affiliates.	

	Oakville Enterprises Corporation (OEC) is a wholly owned subsidiary of the Corporation of the Town of Oakville. A corporate chart illustrating the relationship between and OEC Generation Inc. accompanies this Notice as Attachment 1.2.2.	
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### 1.3 Description of the Businesses of Each of the Parties

1.3.1	Attach a description of the business of each of the parties to the proposed transaction or project, including each of their affiliates licenced under the OEB Act to operate in Ontario for the generation, transmission, distribution, wholesaling or retailing of electricity or providing goods and services to companies licenced under the OEB Act in Ontario ("Electricity Sector Affiliates").	
	<p>Oakville Enterprises Corporation ("OEC") is the parent company of the following businesses that are licenced under the OEB Act to operate in Ontario:</p> <ul style="list-style-type: none"> <li>• OHESI owns and operates renewable electricity generation facilities. OHESI is a licensed electricity generator under OEB Electricity Generation Licence EG-2004-0415.</li> <li>• Golden Horseshoe Metering Systems Inc. provides metering services and is a licenced sub-meter under licence ES-2018-0194</li> <li>• Sandpiper Kagawong Inc. is a licenced electricity generator under OEB Generation, Licence EG-2014-0327</li> <li>• Sunny Shores LP is a licenced electricity generator under OEB Generation Licence EG-2013-0422.</li> <li>• Sandpiper FIT 3 GP Inc. owns and operates three solar facilities in the Town of Oakville. Sandpiper FIT 3 GP is exempt from the requirement to hold a generation licence as the total name plate capacity for these three facilities is under 500 kW.</li> <li>• Oakville Hydro Electricity Distribution Inc. (OHEDI) is a licensed electricity distributor in the province of Ontario serving approximately 74,000 customers in the Town of Oakville under OEB Distribution Licence ED-2003-0135</li> <li>• Carlisle LP owns and operates the Corkery Falls and Geisler Falls generating stations under generation licence EG-2007-0597</li> </ul>	
1.3.2	Attach a description of the geographic territory served by each of the parties to the proposed transaction or project, including each of their Electricity Sector Affiliates, if applicable, and the geographic location of all existing generation facilities.	

	<p>OHESI owns and operates the following generation facilities:</p> <ul style="list-style-type: none"><li>• A landfill gas generation plant at the Halton Regional Waste Management Facility site located at 5400 Regional Road 25, Milton, Ontario.</li><li>• A rooftop PV solar array at its corporate office at 861 Redwood Square, Oakville, Ontario</li><li>• A rooftop PV solar array at Oakville Town Hall, 1225 Trafalgar Road, Oakville, Ontario</li></ul> <p>Golden Horseshoe Metering Systems Inc. provides metering and sub-metering services in the Greater Toronto and Golden Horseshoe areas of Ontario</p> <p>Sandpiper Kagawong Inc., a subsidiary of Sandpiper Generation Inc., owns and operates a run-of-river hydroelectric generating station located on the Kagawong River, Kagawong, Township of Billings.</p> <p>Sunny Shores LP owns and operates a ground mount solar project located on part lots 12 and 13, Concession II SW in the Township of Sophiasburgh</p> <p>Sandpiper FIT 3 GP Inc. owns and operates three solar generation facilities in the Town of Oakville under a 20-year FIT 3 GP.0.1 contract. The facilities are located at:</p> <ul style="list-style-type: none"><li>• Glen Abbey Recreation Centre at 1415 Third Line, Oakville, Ontario</li><li>• River Oaks Recreation Centre at 2400 Sixth Line, Oakville, Ontario</li><li>• 16 Mile Sports Complex at 3070 Neyagawa Blvd., Oakville, Ontario</li></ul> <p>OHEDI distributes electricity within its service area.</p>																								
1.3.3	<p>Attach a breakdown of the annual sales (in C\$, and in MWh) as of the most recent fiscal year end of the existing generation output among the IESO Administered Markets ("IAM"), bilateral contracts, and local distribution companies.</p>																								
	<p>The 2020 sales in Canadian dollars and MWh for existing generation output for IESO Administered Markets are provided in the following table.</p> <table><tr><th>Generation Facility</th><th>MWh</th><th>Sales</th></tr><tr><td>Halton Landfill Gas Facility</td><td>485</td><td>\$ 61,081</td></tr><tr><td>OHESI Solar Facilities</td><td>57</td><td>40,126</td></tr><tr><td>Sunny Shores Solar Facility</td><td>15,979</td><td>7,394,865</td></tr><tr><td>OEC FIT 3 Solar Facilities</td><td>1,071</td><td>352,359</td></tr><tr><td>OEC Kagawong</td><td>2,678</td><td>236,221</td></tr><tr><td>Carlisle</td><td>10,657</td><td>759,963</td></tr><tr><td>Total</td><td>30,927</td><td>\$ 8,844,614</td></tr></table>	Generation Facility	MWh	Sales	Halton Landfill Gas Facility	485	\$ 61,081	OHESI Solar Facilities	57	40,126	Sunny Shores Solar Facility	15,979	7,394,865	OEC FIT 3 Solar Facilities	1,071	352,359	OEC Kagawong	2,678	236,221	Carlisle	10,657	759,963	Total	30,927	\$ 8,844,614
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1.3.4	<p>Attach a list identifying all relevant Board licences and approvals held by the parties to the proposed transaction or project and each of their Electricity Sector Affiliates, and any applications currently before the Board, or forthcoming. Please include all Board file numbers.</p>																								
	<p>The following table provides the relevant Board licences held by the parties to the proposed transaction and each of their electricity sector affiliates. Oakville Hydro Electricity Distribution Inc. currently has an application for an adjustment to its distribution rates before the Board, file number EB-2021-0048.</p> <table><tr><th>Licensee</th><th>Licence Number</th><th>Licence Type</th></tr><tr><td>Oakville Hydro Electricity Distribution Inc.</td><td>ED-2003-0135</td><td>Distribution</td></tr><tr><td>Oakville Hydro Energy Services Inc.</td><td>EG-2004-0415</td><td>Generation</td></tr><tr><td>Golden Horseshoe Metering Systems Inc.</td><td>ES-2018-0194</td><td>Sub-Metering</td></tr><tr><td>Carlisle Limited Partnership No. 1</td><td>EG-2007-0597</td><td>Generation</td></tr><tr><td>Sunny Shores LP</td><td>EG-2013-0422</td><td>Generation</td></tr><tr><td>Sandpiper Kagawong Inc.</td><td>EG-2014-0327</td><td>Generation</td></tr><tr><td>OEC FIT 3 Inc.</td><td>Exempt</td><td>Exempt</td></tr></table>	Licensee	Licence Number	Licence Type	Oakville Hydro Electricity Distribution Inc.	ED-2003-0135	Distribution	Oakville Hydro Energy Services Inc.	EG-2004-0415	Generation	Golden Horseshoe Metering Systems Inc.	ES-2018-0194	Sub-Metering	Carlisle Limited Partnership No. 1	EG-2007-0597	Generation	Sunny Shores LP	EG-2013-0422	Generation	Sandpiper Kagawong Inc.	EG-2014-0327	Generation	OEC FIT 3 Inc.	Exempt	Exempt
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#### 1.4 Current Competitive Characteristics of the Market

1.4.1	Describe the generation capacity (in MW), within the Province of Ontario, of the parties to the proposed transaction or project, including each of their respective Electricity Sector Affiliates, prior to the completion of the proposed transaction or project.																																																
	<p>The total generation capacity of the parties to the proposed transaction, including their electricity sector affiliates, prior to the completion of the proposed transaction is 17.11 MW.</p> <table><tr><th>Licensee</th><th>Location</th><th>Type</th><th>Capacity (MWh)</th></tr><tr><td>Oakville Hydro Energy Services Inc.</td><td>5400 Regional Road, Milton, ON</td><td>Landfill Gas</td><td>2.10</td></tr><tr><td>Oakville Hydro Energy Services Inc.</td><td>861 Redwood Square, Oakville, ON</td><td>Rooftop PV Solar</td><td>0.11</td></tr><tr><td>Oakville Hydro Energy Services Inc.</td><td>1225 Trafalgar Road, Oakville, ON</td><td>Rooftop PV Solar</td><td>0.06</td></tr><tr><td>Sunny Shores LP</td><td>Concession II, Township of Sophiasburg</td><td>Ground Mount Solar</td><td>10.00</td></tr><tr><td>OEC Kagawong</td><td>Township of Billings, ON</td><td>Hydroelectric</td><td>0.72</td></tr><tr><td>OEC FIT 3 Inc.</td><td>1415 Third Line, Oakville, ON</td><td>Rooftop PV Solar</td><td>0.19</td></tr><tr><td>OEC FIT 3 Inc.</td><td>2400 Sixth Line, Oakville, ON</td><td>Rooftop PV Solar</td><td>0.19</td></tr><tr><td>OEC FIT 3 Inc.</td><td>3070 Neyagawa Blvd., Oakville ON</td><td>Rooftop PV Solar</td><td>0.46</td></tr><tr><td>Carlisle</td><td>Corkery Falls, Powassan, ON</td><td>Hydroelectric</td><td>1.17</td></tr><tr><td>Carlisle</td><td>Geisler Falls, Powassan, ON</td><td>Hydroelectric</td><td>2.13</td></tr><tr><td>Total Capacity</td><td></td><td></td><td>17.11</td></tr></table>	Licensee	Location	Type	Capacity (MWh)	Oakville Hydro Energy Services Inc.	5400 Regional Road, Milton, ON	Landfill Gas	2.10	Oakville Hydro Energy Services Inc.	861 Redwood Square, Oakville, ON	Rooftop PV Solar	0.11	Oakville Hydro Energy Services Inc.	1225 Trafalgar Road, Oakville, ON	Rooftop PV Solar	0.06	Sunny Shores LP	Concession II, Township of Sophiasburg	Ground Mount Solar	10.00	OEC Kagawong	Township of Billings, ON	Hydroelectric	0.72	OEC FIT 3 Inc.	1415 Third Line, Oakville, ON	Rooftop PV Solar	0.19	OEC FIT 3 Inc.	2400 Sixth Line, Oakville, ON	Rooftop PV Solar	0.19	OEC FIT 3 Inc.	3070 Neyagawa Blvd., Oakville ON	Rooftop PV Solar	0.46	Carlisle	Corkery Falls, Powassan, ON	Hydroelectric	1.17	Carlisle	Geisler Falls, Powassan, ON	Hydroelectric	2.13	Total Capacity			17.11
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1.4.2	Describe the generation market share based on actual MWh production as a percent of the Annual Primary Demand, within the Province of Ontario, of the parties to the proposed transaction or project, including each of their respective Electricity Sector Affiliates, prior to completion of the proposed transaction or project.																																																
	<p>The total Annual Ontario Energy Demand for 2016 was 132.2 TWh (132,200,000 MWh), as reported by the IESO.<sup>1</sup> OEC and its affiliates share of the generation market in 2020 was 30,927 MWh or 0.02339% of the 2020 Annual Primary Demand within the province.</p>																																																

#### 1.5 Description of the Proposed Transaction or Project and Impact on Competition – General

1.5.1	Attach a detailed description of the proposed transaction or project, including geographic locations of proposed new transmission or distribution systems, or new generation facilities.	
	Under the proposed transaction, Oakville Enterprises Generation will construct a 250 kW construct a AC Solar Photovoltaic (PV) generation facility at The Oakville Trafalgar Community Centre located at 327 Reynolds Street, Oakville, Ontario L6J-3L7	
1.5.2	Describe the generation capacity (in MW), within the Province of Ontario, of the parties to the proposed transaction or project, including each of their respective Electricity Sector Affiliates, after the completion of the proposed transaction or project.	
	The proposed generation facility has a capacity of 0.25 MW. There will be no impact on the generation capacity within the Province of Ontario after the completion of the proposed transaction.	

<sup>1</sup> <http://www.ieso.ca/corporate-ieso/media/year-end-data>

1.5.3	Describe the generation market share based on anticipated MWh production as a percentage of the Annual Primary Demand, within the Province of Ontario, of the parties to the proposed transaction or project, including each of their respective Electricity Sector Affiliates, after the completion of the proposed transaction or project.	
	As noted above, the total Annual Ontario Energy Demand for 2020 was 132.2 TWh (132,200,000 MWh). Once the proposed transaction is complete, the generation market share of OEC and its affiliates will be approximately 31,317 MWh (approximately 0.02369% of the total Annual Ontario Energy Demand for 2016).	
1.5.4	Attach a short description of the impact, if any, of the proposed transaction or project on competition. If there will be no impact on competition, please state the reasons. Cite specifically the impacts of the proposal on customer choice regarding generation, energy wholesalers, and energy retailers.	
	The proposed transaction will have no impact on competition. Customer choice with respect to generation, energy wholesalers and/or energy retailers will not be affected as the electricity generated will be for use by the Oakville Trafalgar Community Centre through a net metering agreement with Oakville Hydro Electricity Distribution Inc.	
1.5.5	Provide confirmation that the proposed transaction or project will have no impact on open access to the transmission or distribution system of the parties or their affiliates. If open access will be affected explain how and why.	
	The proposed project will have no impact on open access to the transmission or distribution system of the parties or their affiliates.	

## 1.6 Other Information

1.6.1	Attach confirmation that the parties to the proposed transaction or project are in compliance with all licence and code requirements, and will continue to be in compliance after completion of the proposed transaction or project.	
	OEC is, to the best of its knowledge, in compliance with all licence and code requirements and will remain in compliance during and following completion of the proposed transaction contemplated in this Notice.	

## PART II: SECTION 80 OF THE ACT-TRANSMITTERS AND DISTRIBUTORS ACQUIRING AN INTEREST IN GENERATORS OR CONSTRUCTING A GENERATION FACILITY

All applicants filing a Notice of Proposal under section 80 of the Act must complete and file the information requested in Part II.

### 2.1 Effect on Competition

2.1.2	Describe whether the proposed generation output will be primarily offered into the IAM, sold via bilateral contracts, or for own use.	
	The generation output is for the use of the Oakville Trafalgar Community Centre and is subject to a net metering agreement with Oakville Hydro Electricity Distribution Inc.	

2.1.3	Provide a description of the generation including fuel source, technology used, maximum capacity output, typical number of hours of operation in a year, and peaking versus base-load character.	
	The Solar Facility includes all associated products, equipment, labour and services to design, build, construct a fully operational Net Metered 250 kW AC Solar Photovoltaic (PV) System (including associated instrumentation and monitoring equipment).	
2.1.4	Provide details on whether the generation facility is expected to sign a "must run" contract with the IESO.	
	The proposed project will not be a 'must run' facility with the IESO.	
2.1.5	Provide details of whether the generation facility is expected to serve a "load pocket", or is likely to be "constrained on" due to transmission constraints.	
	The proposed project is not expected to serve a "load pocket", or is likely to be "constrained on" due to transmission constraints.	

## 2.2 System Reliability

Section 2.2 must be completed by applicants who are claiming that the proposed transaction or project is required for system reliability under section 82(2)(b) of the Act.

**This section is not applicable as the proposed project is not required for system reliability under Section 82(2)(b) of the Act.**

2.2.1	Provide reasons why the proposal is required to maintain the reliability of the transmission or distribution system. Provide supporting studies.	
2.2.2	Discuss the effect of the proposal on the adequacy (ability of supply to meet demand) of supply in the relevant control area or distribution region, citing effects on capacity plus reserve levels in comparison to load forecasts.	
2.2.3	Discuss the effect of the proposal on the security (ability of supply to respond to system contingencies) of supply.	
2.2.4	Provide a copy of the IESO Preliminary System Impact Assessment Report, if completed, and the IESO Final System Impact Assessment Report, if completed. If the IESO is not conducting a System Impact Assessment Report, please explain.	

## PART III SECTION 81 OF THE ACT-GENERATORS ACQUIRING AN INTEREST IN OR CONSTRUCTING A TRANSMISSION OR DISTRIBUTION SYSTEM

All applicants filing a Notice of Proposal under section 81 of the Act must complete and file the information requested in Part III.

**This section is not applicable to this application.**

## 3.1 Effect on Competition

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3.1.1	Provide a description of the transmission or distribution system being acquired or constructed.	
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3.1.2	Provide details on whether the generation facilities owned by the acquiring company are or will be directly connected to the transmission or distribution system being acquired or constructed.	
3.1.3	Provide details of whether the generation facility is expected to serve a "load pocket", or is likely to be "constrained on" due to transmission constraints.	
3.1.4	Provide details on whether the generation facilities are expected to sign a "must run" contract with the IESO.	

#### **How to Contact the Ontario Energy Board**

The Ontario Energy Board is located at:

P.O. Box 2319

2300 Yonge Street, Suite 2701

Toronto, Ontario, M4P1E4

Telephone:

416-481-1967

Toll Free Number:

1-888-632-6273

Fax:

416-440-7656

Board Secretary's e-mail address

[boardsec@ontarioenergyboard.ca](mailto:boardsec@ontarioenergyboard.ca)