

Anila Dumont

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October 14, 2021

Via RESS

Ms. Christine E. Long
Registrar & Board Secretary
Ontario Energy Board
PO Box 2319
2300 Yonge Street, 27th floor
Toronto, ON M4P 1E4

Dear Ms. Long:

**Re: Toronto Hydro-Electric System Limited ("Toronto Hydro")
Interrogatory Responses - 2022 Electricity Distribution Rates and Charges
OEB File No. EB-2021-0060**

Please find enclosed Toronto Hydro's responses to OEB Staff interrogatories received September 27, 2021 and confirmation by a Senior Officer that the responses do not contain any personal information.

Respectfully,

A handwritten signature in black ink, appearing to read "Anila Dumont", with a large, sweeping flourish at the end.

Anila Dumont

Manager, Regulatory Services
Toronto Hydro-Electric System Limited

OFFICER'S CERTIFICATE – PERSONAL INFORMATION

As the Executive Vice President, Public and Regulatory Affairs and Chief Legal Officer of Toronto Hydro-Electric System Limited ("Toronto Hydro"), I hereby certify that Toronto Hydro's interrogatory responses, filed in support of the 2022 Custom Incentive Rate-setting Update Application (EB-2021-0060), do not include any personal information.

This certificate is given pursuant to Chapter 1 of the Ontario Energy Board's *Filing Requirements for Electricity Distribution Rate Applications* (revised June 24, 2021).

DATED this 14th day of October, 2021.



Amanda Klein
Executive Vice President,
Public and Regulatory Affairs and
Chief Legal Officer

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RESPONSES TO OEB STAFF INTERROGATORIES

INTERROGATORY 1:

Reference(s): Tab 2, Schedule 1, Page 4 of 9

In accordance with the OEB’s direction in Toronto Hydro’s Custom IR Application 2020-2024¹, one account (i.e., Derecognition Costs), was approved for disposition beginning January 1, 2022.

In the current application, Toronto Hydro has added these rate riders to its proposed Tariff of Rates and Charges beginning January 1, 2022.

Please provide a table showing the calculation of rate riders for the disposition of the Derecognition Account.

RESPONSE:

Please see Table 1, below, for the calculation of rate riders for the disposition of the Derecognition Variance Account.

¹ EB-2018-0165

1 **Table 1: Calculation of Derecognition Variance Account Rate Riders**

	A	B	C	D	E	F		
	Allocator	Derecognition Amount (\$)	# of Customers	kWh	kVA	Rate Riders		Audit Trail
Residential	39.7%	- 13,562,260	615,118	4,531,218,421	NA	- 1.81	\$/ customer/ 30 Days	B/C/365*30
Competitive Sector Multi Unit Residential	3.7%	- 1,267,439	85,852	297,763,685	NA	- 1.21	\$/ customer/ 30 Days	B/C/365*30
GS < 50 kW	14.2%	- 4,836,334	71,599	2,299,006,608	NA	- 0.00210	\$/ kWh	B/D
GS - 50 to 999 kW	27.0%	- 9,234,442	10,417	9,608,309,249	24,899,004	- 0.3658	\$/ kVA/ 30 days	B/E*12/365*30
GS > 1,000 to 4,999 kW	8.5%	- 2,908,832	430	4,595,015,405	10,406,674	- 0.2757	\$/ kVA/ 30 days	B/E*12/365*30
Large User	4.4%	- 1,517,180	38	1,889,478,427	4,600,360	- 0.3253	\$/ kVA/ 30 days	B/E*12/365*30
Street Lighting	2.0%	- 677,497	1	116,219,746	326,300	- 2.0479	\$/ kVA/ 30 days	B/E*12/365*30
Unmetered Scattered Load	0.5%	- 174,354	-	40,588,612	NA	- 0.00430	\$/ kWh	B/D
Total	100.0%	- 34,178,339	783,455	23,377,600,153	40,232,337			

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RESPONSES TO OEB STAFF INTERROGATORIES

INTERROGATORY 2:

Reference(s): Tab 2, Schedule 1, Page 8 of 9

The application states:

Toronto Hydro has not updated its Retail Service Charges and Specific Charge for access to the Power Poles (Wireline Attachments) in the Rate Model and proposes to update these charges with the 2022 inflation factor as part of the Draft Rate Order.

Please confirm that Toronto Hydro will follow the treatment the OEB directs with respect to the access to the power poles charge given the OEB’s Order in EB-2020-0288 where the OEB suspended the inflationary increase on this charge, and maintained the current charge of \$44.50 (in effect on an interim basis, until further notice.).

RESPONSE:

Toronto Hydro confirms that it will follow the treatment the OEB directs with respect to the access to the Power Poles (Wireline Attachments) charge and maintain the current charge of \$44.50 until the OEB directs otherwise.

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RESPONSES TO OEB STAFF INTERROGATORIES

INTERROGATORY 3:

Reference(s): Tab 3, Schedule 2, GA Analysis Workform

No reconciling items were identified in Note 5 items 1a and 1b. No principal adjustments were identified for CT 148 True-up of GA Charges based on Actual Non-RPP and RPP Volumes.

1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year

Please confirm if Toronto Hydro keeps its financial records open until the actual RPP and non-RPP volumes are known after the year end and therefore, reflects the proration of the CT 148 GA charge based on the actual RPP and non-RPP volumes in Accounts 1588 and 1589 GLs for the current year.

If not, please explain Toronto Hydro’s practice and the reasons that the relevant reconciling items and principal adjustments are not necessary.

RESPONSE:

Confirmed. Toronto Hydro keeps its financial records open until it receives the December IESO invoice and records the CT148 GA charges in the general ledger based on the actual RPP and Non-RPP volumes as reflected in the IESO invoice.