



Stephanie Allman
Regulatory Coordinator

tel 416-495-5499
EGIRegulatoryProceedings@enbridge.com

Enbridge Gas Inc.
500 Consumers Road
North York, Ontario M2J 1P8
Canada

October 19, 2021

VIA EMAIL and RESS

Christine E. Long
Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Christine Long:

**Re: Enbridge Gas Inc. (Enbridge Gas)
Ontario Energy Board (OEB) File No.: EB-2021-0205
Greenstone Pipeline Project – Affidavit of Service – REDACTED**

On October 4, 2021, the OEB issued the Notice of Hearing and Letter of Direction for the above noted proceeding.

As directed by the OEB, enclosed please find the Affidavit of Service which has been filed through the OEB's Regulatory Electronic Submission System.

In accordance with the OEB's revised Practice Direction on Confidential Filings effective February 17, 2021, all personal information has been redacted from the Affidavit of Service.

The confidential Exhibits from the Affidavit of Service are being sent separately via email to the Board.

Please contact the undersigned if you have any questions.

Sincerely,

Stephanie Allman
Regulatory Coordinator

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B; and in particular section 90(1) and section 97 thereof;

AND IN THE MATTER OF an application by Enbridge Gas Inc. for an order granting leave to construct natural gas pipelines in the Municipality of Greenstone.

AFFIDAVIT OF SERVICE

I, Stephanie Allman, of the Town of Keswick, make oath and say as follows:

1. I am in the employ of Enbridge Gas Inc. ("Enbridge") and as such have knowledge of the matters hereinafter deposed to.
2. On or about July 20, 2021, a search of title forthwith sufficient to determine the current registered property owners and encumbrances with lands or interest in the lands directly affected by the proposed pipeline and related facilities was conducted.
3. Pursuant to the October 4, 2021 Letter of Direction from the Ontario Energy Board (the "OEB"), I caused to be served by courier a copy of the Notice of Application (Exhibit "A"), Enbridge's Application (Exhibit "B") along with the following pieces of evidence (Exhibit "C") upon all property owners and encumbrances with lands or interest in lands as shown by Exhibit G, Tab 1, Schedule 1, Attachment 5 of Enbridge Gas' pre-filed evidence (Exhibit "D").
 - Exhibit A-2-1 - Application
 - Exhibit A-2-1 - Attachment 1 - Map
 - Exhibit C-1-1 - Alternatives & Project Description
 - Exhibit F-1-1 - Environmental Matters
 - Exhibit G-1-1 - Land Matters
 - Exhibit H-1-1 - Indigenous Consultation

4. Attached hereto is proof in the form of UPS courier confirmation sheets (Exhibit “E”), that the relevant Notice of Application, and Enbridge’s Application and evidence was served on those parties noted in the paragraph above as requested by the OEB in the Letter of Direction. Personal information has been redacted from Exhibit G, Tab 1, Schedule 1, Attachment 1, and the UPS confirmations.
5. In accordance with the OEB’s Letter of Direction, I cause to be served by email a copy of the Notice of Application and Enbridge’s application and evidence upon the Clerks for the Municipality of Greenstone and the Town of Geraldton. Please note the Town of Geraldton amalgamated with the Municipality of Greenstone in 2001. Attached as Exhibit (“F”) is a copy of the email.
6. In accordance with the OEB’s Letter of Direction, I cause to be served by email a copy of the Notice of Application and Enbridge’s application and evidence upon all Indigenous communities that have been consulted or with lands or interest in the lands directly affected by the proposed pipeline and related facilities. Attached as Exhibit (“G”) is a copy of the email.
7. In accordance with the OEB’s Letter of Direction, I cause to be served by email a copy of the Notice of Application and Enbridge’s application and evidence upon the Métis Nations of Ontario. Attached as Exhibit (“H”) is a copy of the email.
8. In accordance with the OEB’s Letter of Direction, I cause to be served by email a copy of the Notice of Application and Enbridge’s application and evidence upon all affected utilities and railway companies in the proposed project. Attached as Exhibit (“I”) is a copy of the email.
9. In accordance with the OEB’s Letter of Direction, I cause to be served by email a copy of the Notice of Application and Enbridge’s application and evidence upon the following. Attached as Exhibit “J” is a copy of the email.
 - i. Infrastructure Ontario
 - ii. Ontario Ministry of Heritage, Sport, Tourism and Cultural Industries
 - iii. Ontario Ministry of Transportation

- iv. Ontario Ministry of Environment, Conservation and Parks
- v. Ontario Ministry of Northern Development, Mines, Natural Resources and Forestry
- vi. Fisheries and Oceans Canada

10. In accordance with the OEB's Letter of Direction, I cause to be served by email a copy of the Notice of Application and Enbridge's application and evidence upon members of the Ontario Pipeline Coordinating Committee (OPCC). Attached as Exhibit "K" is a copy of the email.

11. In accordance with the Letter of Direction, I caused a copy of the Notice, Application and evidence to be placed in a prominent place on Enbridge's website. Attached as Exhibit "L" is proof of the information posted to Enbridge Gas Inc.'s website.

SWORN before me in the City of)
Toronto, this 19th day of)
October, 2021.)
)
)

Stephanie Allman

ONTARIO ENERGY BOARD NOTICE

Enbridge Gas Inc. has applied to the Ontario Energy Board to construct the Greenstone Pipeline Project in the Municipality of Greenstone, Ontario.

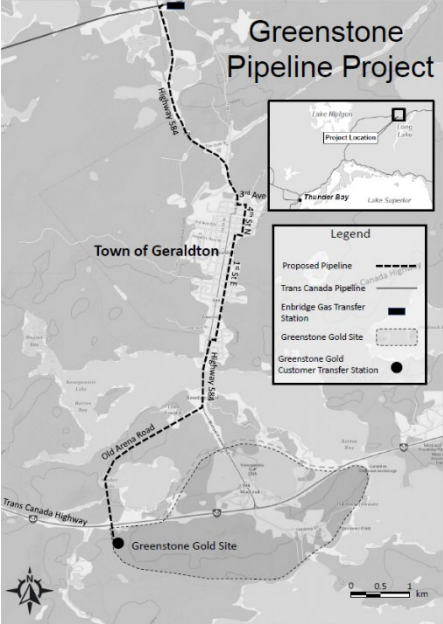
Learn more. Have your say.

If the application is approved as filed, Enbridge Gas Inc. will construct approximately 13 kilometres of six-inch diameter, extra-high pressure, steel pipeline, and ancillary infrastructure to provide natural gas service to the Greenstone Mine Project, an open pit gold mine located near the Town of Geraldton, in the Municipality of Greenstone.

Enbridge Gas Inc. is also asking the Ontario Energy Board to approve the form of agreement it offers to landowners to use their land for routing or construction of the proposed pipeline.

Enbridge Gas Inc. states that the majority of the capital costs of the project will be paid by the operator of the Greenstone Mine Project.

A map of the proposed pipeline project is provided below.



THE ONTARIO ENERGY BOARD WILL HOLD A PUBLIC HEARING

The Ontario Energy Board (OEB) will hold a public hearing to consider Enbridge Gas’s application. During the hearing, which could be an oral or written hearing, we will question Enbridge Gas on the case. We will also hear questions and arguments from individual consumers, municipalities and others whose interests would be affected. At the end of this hearing, the OEB will decide whether to approve the application.

The OEB’s legislative authority with respect to the applications seeking approval for the construction of hydrocarbon pipelines (usually natural gas pipelines) is set out in Sections 90 and 96(1) of the Ontario Energy Board Act, 1998 (OEB Act). The OEB also has authority over the form of agreements that have been or will be offered to landowners affected by the pipeline project under section 97 of the OEB Act. When determining whether a project is in the public interest, the OEB typically examines the need for the project, project alternatives, project cost and economics, environmental impacts, land matters, and Indigenous consultation.

As part of its review of this application, the OEB will assess Enbridge Gas’s compliance with the OEB’s Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario.

The OEB will also assess whether the duty to consult with Indigenous Communities potentially affected by the proposed pipeline has been discharged with respect to the application.

More information on the types of issues that the OEB will consider in this hearing are provided on the OEB’s website in the form of a standard issues list: [Issues List - Leave to Construct - Natural Gas \(oeb.ca\)](https://www.oeb.ca/issues-list)

The OEB is an independent and impartial public agency. We make decisions that serve the public interest. Our goal is to promote a financially viable and efficient energy sector that provides you with reliable energy services at a reasonable cost.

BE INFORMED AND HAVE YOUR SAY

You have the right to information regarding this application and to be involved in the process.

- You can review the application filed by Enbridge Gas on the OEB’s website now
- You can find information on the OEB’s website at www.oeb.ca/participate
- You can find information on the **duty to consult with Indigenous communities** on the OEB’s website at www.oeb.ca/industry/applications-oeb/consultation-indigenous-peoples
- You can file a letter with your comments, which will be considered during the hearing
- You can become an intervenor. As an intervenor you can ask questions about Enbridge Gas’s application and make arguments on whether the OEB should approve Enbridge Gas’s request. Apply by **November 1, 2021** or the hearing will go ahead without you and you will not receive any further notice of the proceeding
- At the end of the process, you can review the OEB’s decision and its reasons on our website

LEARN MORE

Our file number for this case is **EB-2021-0205**. To learn more about this hearing, find instructions on how to file a letter with your comments or become an intervenor, or to access any document related to this case, please select the file number **EB-2021-0205** from the www.oeb.ca/noticeltr on the OEB website. You can also phone our Public Information Centre at 1-877-632-2727 with any questions.

ORAL VS. WRITTEN HEARINGS

There are two types of OEB hearings – oral and written. Enbridge Gas has applied for a written hearing. The OEB will determine at a later date whether to proceed by way of a written or oral hearing. If you think an oral hearing is needed, you can write to the OEB to explain why by **November 1, 2021**.

PRIVACY

If you write a letter of comment, your name and the content of your letter will be put on the public record and the OEB website. However, your personal telephone number, home address and email address will be removed. If you are a business, all your information will remain public. If you apply to become an intervenor, all information will be public.

This hearing will be held under section 90, 96(1) and 97 of the Ontario Energy Board Act, 1998, S.O. 1998, c.15, Schedule B.

Ontario Energy Board
P.O. Box 2319, 27th Floor
2300 Yonge Street
Toronto ON M4P 1E4
Attention: Registrar
Filings: <https://p-pes.ontarioenergyboard.ca/PivotalUX/>.
E-mail: registrar@oeb.ca



Ontario
Energy
Board | Commission
de l’énergie
de l’Ontario

AVIS DE LA COMMISSION DE L'ÉNERGIE DE L'ONTARIO

Enbridge Gas Inc. a déposé une requête auprès de la Commission de l'énergie de l'Ontario en vue de construire le projet de gazoduc de Greenstone, dans la municipalité de Greenstone (Ontario).

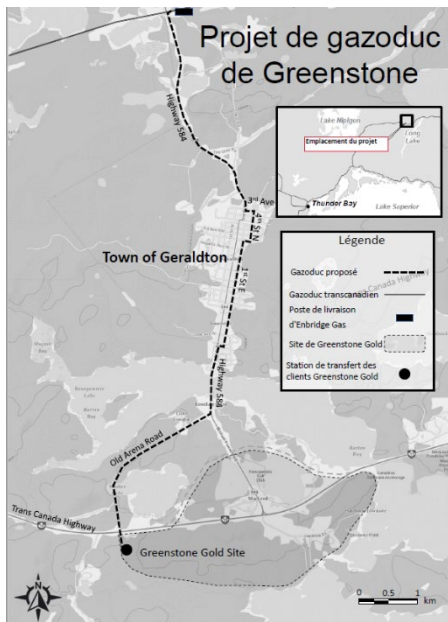
Renseignez-vous. Donnez votre avis.

Si la demande est approuvée telle quelle, Enbridge Gas Inc. construira un gazoduc d'environ 13 kilomètres, en acier à très haute pression de six pouces de diamètre, et une infrastructure auxiliaire dans le but de fournir un service de gaz naturel au projet de mine de Greenstone, une mine d'or à ciel ouvert située près de la ville de Geraldton, dans la municipalité de Greenstone.

Enbridge Gas Inc. demande également à la Commission de l'énergie de l'Ontario d'approuver la forme de l'entente qu'elle propose aux propriétaires fonciers afin d'utiliser leurs terres pour le tracé ou la construction du gazoduc proposé.

Enbridge Gas Inc. affirme que la majeure partie du coût en capital lié au projet de gazoduc sera payée par l'exploitant du projet de mine de Greenstone.

Une carte du projet de gazoduc proposé est fournie ci-dessous.



LA COMMISSION DE L'ÉNERGIE DE L'ONTARIO TIENDRA UNE AUDIENCE PUBLIQUE

La Commission de l'énergie de l'Ontario (CEO) tiendra une audience publique afin d'étudier la demande de Enbridge Gas. Durant l'audience, qui peut être une audience orale ou écrite, nous demanderons à Enbridge Gas de justifier la nécessité de ce changement. Nous écouterons également les questions et les arguments des consommateurs, des municipalités et de toute autre entité dont les intérêts sont en jeu. À l'issue de cette audience, la CEO prendra sa décision quant à l'approbation de la demande.

L'autorité législative de la CEO en ce qui concerne les demandes d'approbation pour la construction de gazoducs d'hydrocarbures (habituellement des gazoducs de gaz naturel) est énoncée aux articles 90 et 96(1) de la Loi de 1998 sur la Commission de l'énergie de l'Ontario (Loi sur la CEO). La CEO a également autorisé sur la forme des ententes qui ont été ou seront offertes aux propriétaires fonciers touchés par le projet de gazoduc en vertu de l'article 97 de la Loi sur la CEO. Lorsqu'elle détermine si un projet est dans l'intérêt public, la CEO examine habituellement la nécessité du projet, les solutions de rechange, le coût et l'économie du projet, les répercussions environnementales, les questions foncières et la consultation des Autochtones.

Dans le cadre de cette demande, la CEO évaluera le respect de ses directives en matière d'environnement par Enbridge Gas, en ce qui concerne l'emplacement, la construction et l'exploitation des gazoducs et des installations d'hydrocarbures en Ontario.

La CEO s'assurera également que l'obligation de tenir des consultations auprès des communautés autochtones potentiellement concernées par le projet de gazoduc a bien été respectée.

De plus amples renseignements sur les types de questions que la CEO examinera au cours de cette audience sont disponibles sur le site Web de la CEO sous la forme d'une liste de questions standard : [Liste des questions - Autorisation de construire - Gaz naturel \(oeb.ca\)](https://www.oeb.ca/fr/participez/construire-gaz-naturel)

La CEO est une agence publique indépendante et impartiale. Les décisions que nous prenons visent à servir au mieux l'intérêt public. Notre objectif est d'encourager le développement d'un secteur de l'énergie efficace et financièrement viable, afin d'offrir des services énergétiques fiables à un prix raisonnable.

RENSEIGNEZ-VOUS ET DONNEZ VOTRE AVIS

Vous avez le droit d'être informé au sujet de cette requête et de participer au processus.

- Vous pouvez examiner la requête déposée par Enbridge Gas sur le site Web de la CEO dès maintenant.
- Vous trouverez des renseignements sur le site Web de la CEO à l'adresse suivante : www.oeb.ca/fr/participez
- Vous pouvez en apprendre davantage sur **l'obligation de consulter les peuples autochtones** sur le site Web de la CEO à l'adresse suivante : <https://www.oeb.ca/fr/industrie/demandes-en-cours/consultation-des-peuples-autochtones>
- Vous pouvez déposer une lettre de commentaires qui sera prise en compte au cours de l'audience.
- Vous pouvez participer à titre d'intervenant. En tant qu'intervenant, vous pouvez poser des questions concernant la requête d'Enbridge Gas et présenter les raisons pour lesquelles la CEO devrait approuver la requête d'Enbridge Gas. Inscrivez-vous avant le **1 novembre 2021**, faute de quoi l'audience aura lieu sans votre participation et vous ne recevrez plus d'avis dans le cadre de la présente affaire.
- Vous pourrez consulter la décision rendue par la CEO à l'issue de la procédure ainsi que les motifs de sa décision sur notre site Web.

EN SAVOIR PLUS

Le numéro de référence de ce dossier est **EB-2021-0205**. Pour obtenir de plus amples renseignements sur cette audience, sur les démarches à suivre pour déposer une lettre de commentaires ou participer en tant qu'intervenant ou encore pour consulter les documents relatifs à ce dossier, veuillez sélectionner le numéro de dossier **EB-2021-0205** à partir du lien <https://www.oeb.ca/fr/participez/applications/requetes-tarifaires-en-cours> sur le site Web de la CEO. Pour toute question, vous pouvez également communiquer avec notre centre d'information du public au 1 877 632-2727.

AUDIENCES ORALES OU AUDIENCES ÉCRITES

Il existe deux types d'audiences à la CEO : les audiences orales et les audiences écrites. Enbridge Gas a demandé une audience écrite. La CEO décidera ultérieurement de traiter l'affaire par voie d'audience orale ou écrite. Si vous pensez qu'une audience orale est nécessaire, vous pouvez faire part de vos arguments par écrit à la CEO au plus tard le **1 novembre 2021**.

PROTECTION DES RENSEIGNEMENTS PERSONNELS

Si vous écrivez une lettre de commentaires, votre nom et le contenu de cette lettre seront ajoutés au dossier public et au site Web de la CEO. Toutefois, votre numéro de téléphone, votre adresse de domicile et votre adresse électronique ne seront pas rendus publics. Si vous représentez une entreprise, tous les renseignements de l'entreprise demeureront accessibles au public. Si vous participez à titre d'intervenant, tous vos renseignements personnels seront rendus publics.

Cette audience sur les tarifs sera tenue en vertu des articles 90, 96(1) et 97 de la Loi de 1998 sur la Commission de l'énergie de l'Ontario, L.O. 1998, chap. 15 (annexe B).

Commission de l'énergie de l'Ontario

C.P. 2319, 27^e étage

2300, rue Yonge

Toronto (Ontario) M4P 1E4

À l'attention de : Registraire

Dépôts : <https://p-pes.ontarioenergyboard.ca/PivotalUX/>.

Courriel : registrar@oeb.ca



Ontario
Energy
Board

Commission
de l'énergie
de l'Ontario

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B; and in particular section 90(1) and section 97 thereof;

AND IN THE MATTER OF an application by Enbridge Gas Inc. for an order granting leave to construct natural gas pipelines in the Municipality of Greenstone.

APPLICATION

1. Enbridge Gas Inc. (“Enbridge Gas” or the “Company”) hereby applies to the Ontario Energy Board (the “OEB”) pursuant to section 90(1) of the Ontario Energy Board Act, 1998, S.O. 1998, c. 15, Schedule B (the “Act”), for an Order granting leave to construct approximately 13 km of Nominal Pipe Size (“NPS”) 6 inch extra-high pressure (“XHP”) steel (“ST”) natural gas main within the Municipality of Greenstone, Ontario, in order to provide natural gas distribution service to the proposed Greenstone Mine Project. The Greenstone Mine Project is an open pit gold mine located near the city of Geraldton and operated by Greenstone Gold Mines GP Inc.
2. For ease of reference and to assist the OEB with preparation of the notice of application for the proposed Greenstone Pipeline Project (“Project”), a map of the proposed facilities is included at Attachment 1 to this Exhibit.
3. The Project was identified in Enbridge Gas’s asset management plan as part of the Company’s 2021 Rates proceeding.¹ With leave of the OEB, construction of the

¹ EB-2020-0181, Exhibit C, Tab 2, Schedule 1, p. 381.

pipeline is planned to commence in March 2022 and placed into service by March 2023. To meet construction timelines, Enbridge Gas respectfully requests the approval of this application as soon as possible and not later than February 24, 2022. Enbridge Gas also requests a modification to the OEB's Standard Conditions of Approval for leave to construct applications. Specifically, Enbridge Gas requests that the minimum notice period for commencement of construction, set out in 2(a)(i) of the Standard Conditions of Approval, be at least 5 days prior to the commencement of construction instead of 10 days. The proposed construction schedule can be found at Exhibit E, Tab 1, Schedule 1, Table 3.

4. If the OEB determines that it will conduct a hearing for this application, then Enbridge Gas requests that it proceed by way of written hearing in English.
5. Enbridge Gas requests that certain information included in the Exhibits set out in Table 1 be treated as confidential under the OEB's Practice Direction on Confidential Filings as they contain personal, privileged, and/or commercially sensitive information.

Table 1

Exhibit	Description of confidential information
B-1-1 Attachment 1	Personal information, commercially sensitive contract information
G-1-1 Attachment 5	Personal information
H-1-1 Attachment 7	Personal information, privileged information (without prejudice communications)

6. Enbridge Gas requests that the OEB issue the following order(s):
 - (i) pursuant to section 90(1) of the Act, an Order granting leave to construct the Project.

- (ii) pursuant to section 97 of the Act, an Order approving the form of temporary land use agreements and easement agreements found at Exhibit G, Tab 1, Schedule 1, Attachments 1 and 2.

7. Enbridge Gas requests that copies of all documents filed with the OEB in connection with this proceeding be served on it and on its counsel, as follows:

- | | |
|------------------------------|--|
| (a) The Applicant | Dave Janisse
Technical Manager, Leave to Construct Applications |
| Address: | P. O. Box 2001
50 Keil Drive N
Chatham, ON N7M 5M1 |
| Telephone: | (519) 436-5442 |
| Email: | EGRegulatoryProceedings@enbridge.com |
| | |
| (b) The Applicant's counsel | Tania Persad
Senior Legal Counsel
Enbridge Gas Inc. |
| Address for personal service | 500 Consumers Road
Toronto, ON M2J 1P8 |
| Mailing Address: | P. O. Box 650, Scarborough, ON M1K 5E3 |
| Telephone: | 416-495-5891 |
| Fax: | 416-495-5994 |
| Email: | taniam.persad@enbridge.com |

DATED at the City of Chatham, Ontario this 10th day of September 2021.

ENBRIDGE GAS INC.

(Original Digitally Signed)

Dave Janisse,
Technical Manager, Leave to Construct Applications

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B; and in particular section 90(1) and section 97 thereof;

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2. For ease of reference and to assist the OEB with preparation of the notice of application for the proposed Greenstone Pipeline Project (“Project”), a map of the proposed facilities is included at Attachment 1 to this Exhibit.
3. The Project was identified in Enbridge Gas’s asset management plan as part of the Company’s 2021 Rates proceeding.¹ With leave of the OEB, construction of the

¹ EB-2020-0181, Exhibit C, Tab 2, Schedule 1, p. 381.

pipeline is planned to commence in March 2022 and placed into service by March 2023. To meet construction timelines, Enbridge Gas respectfully requests the approval of this application as soon as possible and not later than February 24, 2022. Enbridge Gas also requests a modification to the OEB's Standard Conditions of Approval for leave to construct applications. Specifically, Enbridge Gas requests that the minimum notice period for commencement of construction, set out in 2(a)(i) of the Standard Conditions of Approval, be at least 5 days prior to the commencement of construction instead of 10 days. The proposed construction schedule can be found at Exhibit E, Tab 1, Schedule 1, Table 3.

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7. Enbridge Gas requests that copies of all documents filed with the OEB in connection with this proceeding be served on it and on its counsel, as follows:

- | | |
|------------------------------|--|
| (a) The Applicant | Dave Janisse
Technical Manager, Leave to Construct Applications |
| Address: | P. O. Box 2001
50 Keil Drive N
Chatham, ON N7M 5M1 |
| Telephone: | (519) 436-5442 |
| Email: | EGIRegulatoryProceedings@enbridge.com |
|
 | |
| (b) The Applicant's counsel | Tania Persad
Senior Legal Counsel
Enbridge Gas Inc. |
| Address for personal service | 500 Consumers Road
Toronto, ON M2J 1P8 |
| Mailing Address: | P. O. Box 650, Scarborough, ON M1K 5E3 |
| Telephone: | 416-495-5891 |
| Fax: | 416-495-5994 |
| Email: | taniam.persad@enbridge.com |

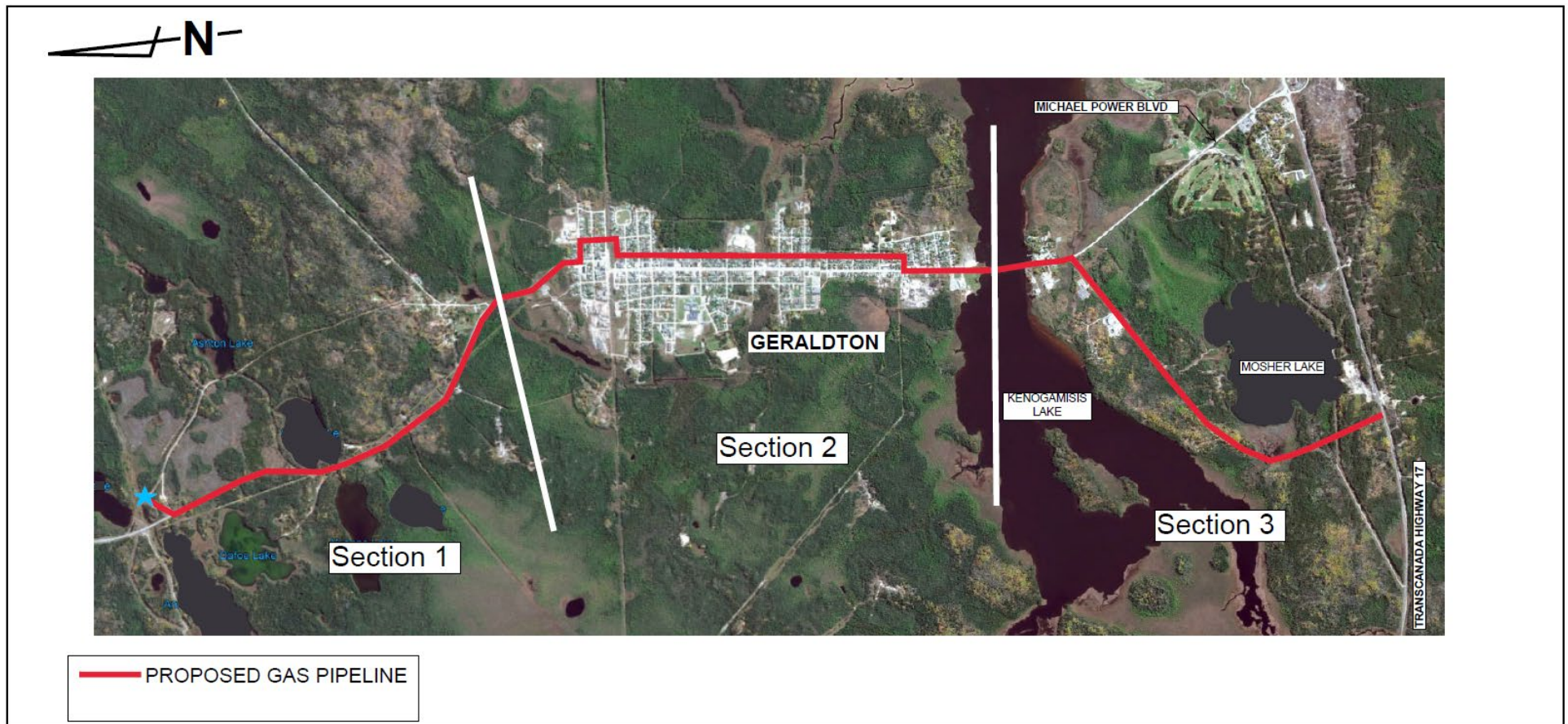
DATED at the City of Chatham, Ontario this 10th day of September 2021.

ENBRIDGE GAS INC.

(Original Digitally Signed)

Dave Janisse,
Technical Manager, Leave to Construct Applications

Proposed Greenstone Pipeline Project Map



PROJECT NEED

Introduction

1. Enbridge Gas has been approached by Greenstone Gold Mines LP ("Greenstone Gold") to provide natural gas service to the Greenstone Mine Project. The Greenstone Mine Project is an open pit gold mine located near the Town of Geraldton, Ontario.
2. Existing gas infrastructure in the immediate vicinity is designed to support the Town of Geraldton, Ontario at a final in-town pressure of 60 psi (420 kPa). This existing infrastructure does not have the required capacity, nor is it designed to accommodate the pressure required to support the demand requested by Greenstone Gold.
3. Enbridge Gas is proposing to construct approximately 13 km of NPS 6 inch XHP ST natural gas main in the Municipality of Greenstone, Ontario to accommodate Greenstone Gold's request for natural gas service. Figure 1 below shows the location of the proposed gas pipeline.

Figure 1: Map of Greenstone Pipeline Project



4. The proposed Project was identified in the Enbridge Gas Asset Management Plan, which was filed within the Company's 2021 Rates proceeding.¹ The Project is designed to meet the needs of Greenstone Gold and does not contribute to any

¹ EB-2020-0181, Exhibit C, Tab 2, Schedule 1, p. 381.

other future growth plans in the area, nor is the Project dependant on any previously filed Leave to Construct Application by Enbridge Gas.

5. The Project will provide reliable, clean, and affordable natural gas to the Greenstone Mine Project for use in gas-fired power generation to operate their facilities, as well as to provide process and building heat. Enbridge Gas and Greenstone Gold executed a Northern Gas Distribution Contract ("Contract") on February 22, 2021. The Contract includes Rate 100 Large Volume High Load Factor Firm Service and Rate 25 Large Volume Interruptible Service. The Contract can be found at Attachment 1 to this Exhibit.
6. In order to meet the desired service start date, the Project will be constructed over the course of 2022 with an in-service date of March 1, 2023. Facility requirements include the installation of approximately 13 km of new natural gas pipeline, a new Sales Metering Station ("SMS") and a rebuild of the existing TransCanada PipeLines Limited ("TCPL") / Enbridge Gas custody transfer station ("Gate Station"). A complete description of the Project including all proposed facilities can be found in Exhibit C, Tab 1, Schedule 1.

ALTERNATIVES & PROJECT DESCRIPTION

Alternatives

Integrated Resource Planning

1. The Decision and Order for Enbridge Gas's Integrated Resource Planning Framework Proposal (EB-2020-0091) was issued on July 22, 2021. This decision was accompanied by an Integrated Resource Planning Framework for Enbridge Gas ("IRP Framework")¹. The IRP Framework provides guidance from the OEB about the nature, timing and content of IRP considerations for future identified needs. The IRP Framework provides Binary Screening Criteria in order to focus on situations where there is reasonable expectation that an IRPA could efficiently and economically meet a system need. Enbridge Gas has applied the Binary Screening Criteria and determined that the need underpinning the Project does not warrant further IRP consideration, as it meets the definition of a customer-specific build defined in the IRP Framework:

Customer-Specific Builds – If an identified system need has been underpinned by a specific customer's (or group of customers') clear request for a facility project and either the choice to pay a Contribution in Aid of Construction or to contract for long-term firm services delivered by such facilities, then an IRP evaluation is not required.²

2. As discussed in Exhibit B, Tab 1, Schedule 1, the Project is driven by a specific customer request for new natural gas distribution service for use in the operations of the Greenstone Mine Project. The Project consists of greenfield facilities required to connect a new, high-load factor customer who requires natural gas to make their operations viable. Greenstone Gold has executed a long-term contract and agreed to pay a Contribution in Aid of Construction ("CIAC") to fund the cost of the Project.

¹ EB-2020-0091, Decision and Order, July 22, 2021, Appendix A

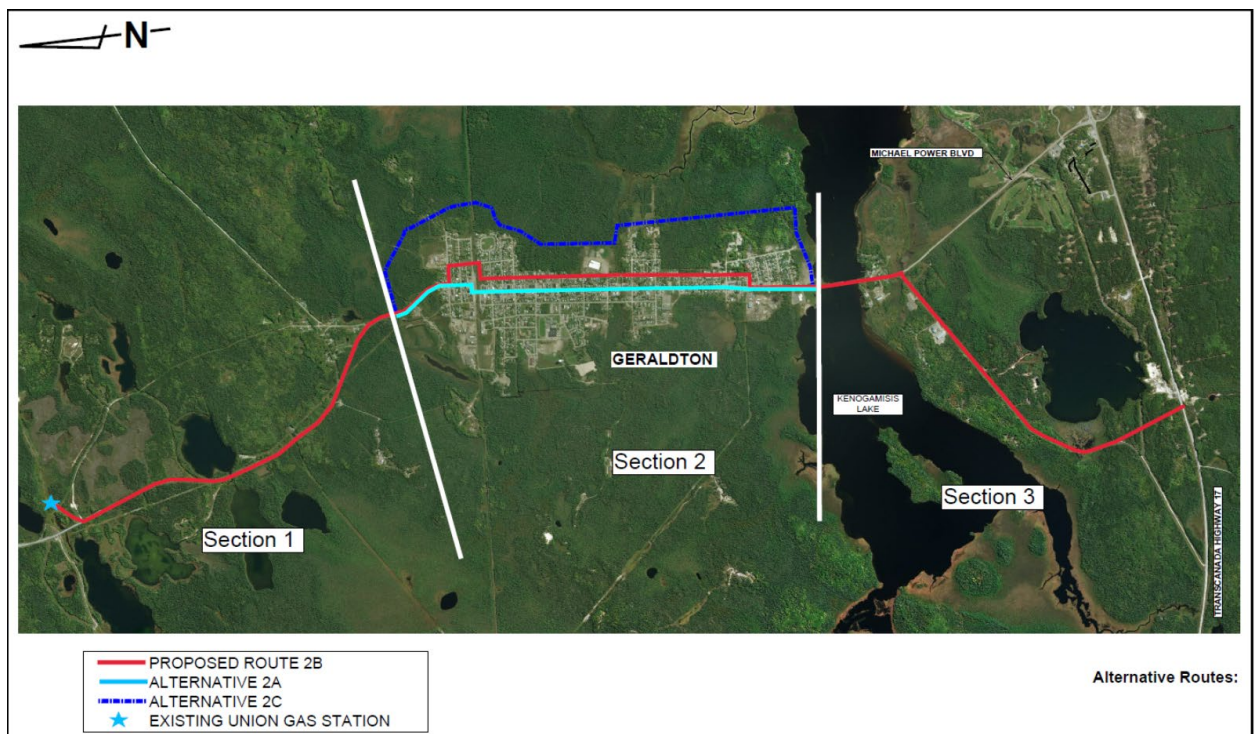
² Ibid., p.10

3. Consequently, project alternatives considered consist of several pipeline routing options which are summarized below and discussed in greater detail in the Environmental Report ("ER")³.

Project Routing Alternatives

4. A map showing all routing alternatives is shown in Figure 1 below.

Figure 1: Proposed preferred and alternative pipeline routes



5. Section 1 of the Project will tie into an existing Enbridge Gas valve site located 3.7 km north of Geraldton and is located adjacent to the existing TCPL pipeline. From there it travels south along Highway 584 to the north end of Geraldton. There were no routing alternatives identified for Section 1. Planning the route along the

³ Exhibit F, Tab 1, Schedule 1, Attachment 1, Section 2.0

municipal right-of-way is favorable as it enables easy future access and maintenance due to the undeveloped areas surrounding Highway 584, and also keeps the pipeline within the developed roadway, having less of an impact on any environmentally sensitive areas. As described in the ER, Highway 584 provides a direct route and minimizes the removal and disturbance of trees, wetlands, and wildlife habitat.

6. Section 2 of the Project considered three route alternatives. Alternative 2A predominantly follows Main Street from the north end of Geraldton to the south end of Geraldton. Alternative 2B predominantly follows 1st Street East from the north end of Geraldton to the south end of Geraldton and is the preferred alternative. Alternative 2C travels around the Town of Geraldton from the north end of Geraldton to the east, and then to the south end of Geraldton. Although Alternative 2A would be within the municipal right-of-way, it would create a high amount of disruption to the Main Street traffic, local businesses, and residents. Alternative 2B is the preferred alternative, as it allows for installation within road allowance and as a result of overhead Hydro, has less utility conflicts. It also requires less restoration upon completion of construction. Alternative 2C would require the facilities to extend outside of the town and would create a more complex installation due to the requirement to obtain new easements and unfavorable ground conditions including swampy soil conditions, brush clearing and rock blasting.
7. Section 3 of the Project travels from the south end of Geraldton along Old Arena Road to a point just west of Mosher Lake where the proposed pipeline will continue south and terminate at the customer station on the Greenstone Gold property, just south of Highway 11. There were no routing alternatives identified for Section 3, as this is the only route within the road allowance directly to the proposed Greenstone Gold metering station.

Project Description

8. The Project will commence at the existing Enbridge Gas valve site located adjacent to the TransCanada pipeline, 3.7 kilometers north of Geraldton, Ontario, and will terminate south of TransCanada Highway 11 between Lahtis Road and Hardrock Road.
9. The pipeline and station requirements for the Project are listed in Table 1 below. Further details on the pipeline and station specifications can be found at Exhibit E, Tab 1, Schedule 1.

Table 1: Proposed Facilities

Item	Pipe/Station	Approximate Pipe Lengths (m)	Nominal Pipe Size	Material	Pressure
i	Gate Station	NA	NA	NA	500 psi Delivery (3450 kPa)
ii	Pipe	100	4	Steel	790 psi * (5448 kPa)
iii	Pipe	13,000	6	Steel	500 psi (3450 kPa)
iv	Sales Station	NA	NA	NA	100 psi Delivery (690 kPa)

**Pressure fluctuates depending on demands*

10. A description of each of the above proposed facilities is outlined below:
- i. **Gate Station:** This station is the custody transfer point between TCPL and Enbridge Gas. The existing Enbridge Gas facilities located at this station will need to be reconfigured as the current infrastructure is unable to accommodate the added demand required by Greenstone Gold. The TCPL facilities located at this station will also require modification, but the scope of work and associated costs will be completed under the terms of the existing customer

agreement between Enbridge Gas and TCPL, with no additional cost to Enbridge Gas and its ratepayers.

- ii. **NPS 4 ST XHP Pipeline:** The majority of the NPS 4 ST XHP (approximately 55 m) will be installed near the inlet to the Gate Station. This pipeline will move high pressure gas from TCPL to the Gate Station, which will reduce the pressure to 500 psi (3450 kPa). In addition, there are several components of the Gate Station (totalling approximately 42 m) that will use NPS 4 ST XHP pipe. Total lengths are subject to change as Gate Station designs are finalized.
- iii. **NPS 6 ST XHP Pipeline:** This is the pipeline that will carry natural gas from the Gate Station, 3.7 kilometers north of Geraldton, Ontario, to the proposed customer Sales Station south of TransCanada Highway 11 between Lahtis Road and Hardrock Road.
- iv. **Sales Station:** This is the custody transfer point between Enbridge Gas and Greenstone Gold. This station will reduce the pressure from 500 psi (3450 kPa) to the delivery pressure of 100 psi (689 kPa). This station will also regulate to ensure the delivery pressure is maintained at all times.

Project Timing

- 11. Pending OEB approval, Enbridge Gas expects to commence construction of the Project in March 2022 to meet the required in-service date of March 1, 2023. A proposed construction schedule can be found in Exhibit E, Tab 1, Schedule 1.

ENVIRONMENTAL MATTERS

Environmental Report

1. Enbridge Gas retained Stantec Consulting Ltd. (“Stantec”) to undertake a route evaluation and environmental and socio-economic impact study, which included a cumulative effects assessment, to select the Preferred Route (“PR”) for the Project. As part of the development of the study, Enbridge Gas and Stantec implemented a consultation program to receive input from interested and potentially affected parties including Indigenous communities. The consultation program input was evaluated and integrated into the study. Mitigation measures designed to minimize environmental and community impacts resulting from construction of the Project were also developed as part of the study.
2. The results of the study are documented in the ER entitled *Greenstone Pipeline Project* included at Exhibit F, Tab 1, Schedule 1, Attachment 1. The ER conforms to the OEB’s *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition, 2016* (“Guidelines”).
3. Enbridge Gas supports Stantec’s findings.
4. The objectives of the ER are to:
 - a) document existing environmental features;
 - b) identify potential environmental impacts as a result of construction;
 - c) present mitigation techniques to minimize environmental impacts; and
 - d) provide the pipeline contractor and company inspectors involved in the

construction of the pipeline with general and site-specific guidelines for environmental protection that supplement Enbridge Gas's construction specifications.

5. Details of the study process can be found in Section 1.0 of the ER and details of the route selection process can be found in Section 2.0 of the ER. Details of the consultation program can be found in Section 3.0 of the ER.
6. During the consultation process for development of the ER, Enbridge Gas and Stantec received comments from the public, agencies, interest groups, affected third party utilities, municipal and elected officials and identified Indigenous groups. Information pertaining to the input received can be found in Section 3.5 of the ER.
7. A Notice of Study Re-Commencement for the Project was emailed to the Ontario Pipeline Coordinating Committee ("OPCC"), the Municipality of Greenstone, and various federal and provincial government agencies on July 9, 2021 and the Indigenous communities and landowners on July 14, 2021.
8. There are five watercourses associated with the Project that will be crossed using the horizontal directional drill method ("HDD"). Enbridge Gas will adhere to their agreement with the Department of Fisheries and Oceans ("DFO") – Ontario Great Lakes Area (DFO- OGLA/UGL AGREEMENT 2008). Under this agreement Enbridge Gas conducts watercourse crossings using the Enbridge/DFO endorsed Generic Sediment Control Plans which outline a specific set of conditions and mitigation measures. The necessary permits will be obtained from the Ministry of Northern Development, Mines, Natural Resources and Forestry ("MNDMNR") prior to the start of construction.

Routing

9. Enbridge Gas retained Stantec to evaluate potential routes for the Project using existing routes, and the consideration of environmental and socio-economic constraints. Details of the routing exercise can be found in Section 2.4 of the ER.

Environmental Protection Plan

10. Construction of the Project will be conducted in accordance with Enbridge Gas's Construction and Maintenance Manual and the recommendations in the ER. An Environmental Protection Plan ("EPP") will be developed for the Project prior to construction. The EPP will incorporate recommended mitigation measures contained in the ER and those mitigation measures obtained from agency consultation for the environmental issues associated with the proposed works. These mitigation measures will be communicated to the construction contractor prior to the commencement of construction of the Project. A qualified Environmental Inspector or suitable representative will be available to assist the Project Manager in seeing that mitigation measures identified in the EPP as well as permitting requirements and any associated conditions of approval in the OEB decision are adhered to and that commitments made to the public, landowners and agencies are honored. The Environmental Inspector and Project Manager will also mitigate any unforeseen environmental circumstances that arise before, during and after construction are appropriately addressed.
11. Recommended mitigation measures for potential effects have been developed in the ER to address environmental and socio-economic features found along the PR. A summary of potential effects and recommended mitigation measures and protective measures can be found in Section 5.2, Table 5.1 of the ER.

12. Using the procedures found within the ER, EPP and additional mitigation measures provided by regulatory agencies through the permitting and approval process, construction of this Project will have negligible impacts on the environment. No significant environmental or cumulative effects are anticipated from development of the proposed pipeline Project. Enbridge Gas will complete the EPP prior to mobilization and construction of the Project.
13. At the time of submission of this application, no comments have been received from the OPCC regarding content of the ER. Enbridge Gas will update the OEB regarding the OPCC review process of the ER should further information become available.

Cultural Heritage Assessment

14. A Cultural Heritage Assessment was undertaken by Stantec for the Project and submitted to the Ministry of Heritage, Sport, Tourism and Culture Industries ("MHSTCI") on October 25, 2019 with a letter of acceptance received January 15, 2020. The assessment can be found in Appendix E of the ER.

Archaeological Assessment

15. A Stage 1 Archaeological Assessment ("AA") was completed by Stantec and submitted to the MHSTCI for review on July 12, 2018 and entered into the Ontario Public Register on November 16, 2018. The Stage 1 AA can be found in Appendix F of the ER.

16. A Stage 2 AA was completed by Stantec and submitted to the MHSTCI for review on December 18, 2019 and entered into the Ontario Public Register on January 17, 2020. The Stage 2 AA can be found in Appendix F of the ER.

LAND MATTERS & AGREEMENTS

Land Requirements

1. The PR for the Project is summarized in Exhibit C, Tab 1, Schedule 1, and described in more detail in Section 2 of the ER, found at Exhibit F, Tab 1, Schedule 1, Attachment 1.
2. The PR for the Project follows the public road allowance for the majority of the Project. The only required permanent easement required for the Project was obtained from Greenstone Gold Mines GP Inc.
3. Temporary working areas may be required along the PR where the road allowance is too narrow or confined to facilitate construction. These areas will be identified with the assistance of the contractor that will perform the construction. Agreements for temporary working rights will be negotiated where required.

Authorizations and Permits Required

4. Enbridge Gas's preliminary work on the Project has identified the following potential required authorizations:

Federal:

- Fisheries and Oceans Canada.

Provincial:

- Ontario Energy Board;
- Infrastructure Ontario;
- Ministry of Transportation;

- MHSTCI;
- Ministry of Environment, Conservation and Parks;
- Ministry of Indigenous Affairs;
- Ministry of Northern Development, Mines, Natural Resources and Forestry; and
- Hydro One.

Municipal:

- Town of Geraldton, Municipality of Greenstone.

Other:

- Indigenous engagement;
- Landowner agreements; and
- Utility circulation.

5. Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.
6. Enbridge Gas will obtain all required permits, easements and temporary land use agreements if and as required for the route and location of the proposed facilities prior to the commencement of construction.
7. Attachment 1 to this Exhibit contains the standard form Temporary Land Use Agreement that will be provided to landowners for temporary working space requirements. This standard form Temporary Land Use Agreement is updated from the agreement approved by the OEB for use in Enbridge Gas's 2021/22 Storage

Enhancement Project¹. Attachment 3 to this Exhibit is a comparison version of the Temporary Land Use Agreement to the one previously approved by the OEB.

8. Attachment 2 to this Exhibit contains the standard form Easement Agreement that will be provided to landowners for an easement. The standard form Easement Agreement is updated from the agreement approved by the OEB for use in Enbridge Gas's 2021-2022 Storage Enhancement Project². Attachment 4 to this Exhibit is a comparison version of the Easement Agreement to the one previously approved by the OEB.

Land-owner List

9. Attachment 5 to this Exhibit identifies only the directly impacted landowners from whom a permanent or temporary land right is needed.

¹ EB-2020-0256 Decision and Order

² *ibid*

INDIGENOUS¹ CONSULTATION

Indigenous Consultation

1. Enbridge Gas is committed to creating processes that support meaningful engagement with potentially affected Indigenous groups (First Nations and Métis). Enbridge Gas works to build an understanding of project related interests, ensure regulatory requirements are met, mitigate or avoid project-related impacts on Indigenous interests including rights, and provide mutually beneficial opportunities where possible.
2. Pursuant to the OEB's Guidelines, Enbridge Gas provided the Ontario Ministry of Energy, Northern Development and Mines ("MENDM")² with a project description for the Hardrock Greenstone Project³ on October 30, 2019. The project description is set out at Attachment 1 to this Exhibit.
3. Enbridge Gas received a letter ("Delegation Letter") from the MENDM dated January 30, 2019 indicating that the MENDM had delegated the procedural aspects of consultation to Enbridge Gas for the Project. The Delegation Letter identified five Indigenous communities to be consulted with. A copy of the Delegation Letter is provided at Attachment 2 to this Exhibit.

¹ Enbridge has used the terms "Aboriginal" and "Indigenous" interchangeably in its application. "Indigenous" has the meaning assigned by the definition "aboriginal peoples of Canada" in subsection 35(2) of the *Constitution Act, 1982*.

² On June 18, 2021, the Ontario government implemented changes to several ministries. The Ministry of Energy will continue to handle matters pertaining to delegation of Duty to Consult, while the rest of the MENDM has been combined with the former Ministry of Natural Resources and Forestry to become the Ministry of Northern Development, Mines, Natural Resources and Forestry.

³ The Hardrock Greenstone Project was the original name for the Greenstone Pipeline Project. Subsequent to the submission of the Project description to the MENDM in 2019, the Project experienced a delay to its planned in-service-date and, when reinitiated, was renamed to the Greenstone Pipeline Project.

4. Due to the delay in the in-service date of the project, a project description was re-submitted to the MENDM under the Greenstone Pipeline Project name on May 10, 2021. This updated project description is set out at Attachment 3 to this Exhibit.
5. On June 4, 2021 the MENDM determined that the project presented in the May 10, 2021 submission, is not materially different from the project previously reviewed. As such, the community list and delegation letter set out at Attachment 2 to this Exhibit is still current and valid for the Project.
6. This Indigenous Consultation Report (“ICR”) was provided to the Ontario Ministry of Energy (“MOE”) on September 10, 2021. The MOE will review Enbridge Gas’s consultation with Indigenous groups potentially affected by the Project and provide its decision as to whether Enbridge Gas’s consultation has been sufficient. Upon receipt of the MOE’s decision regarding the sufficiency of Indigenous consultation on the Project, Enbridge Gas will file it with the OEB. The sufficiency letter provided by the MOE will be included as Attachment 4 to this Exhibit.

Aboriginal Engagement Program Objectives

7. The design of the Aboriginal engagement program was based on adherence to the OEB’s Guidelines and Enbridge Gas’s *Indigenous Peoples Policy* (“Policy”) and principles as follows:
 - Enbridge Inc. has instituted a company-wide Policy (set out in Attachment 5 to this Exhibit). The Policy lays out key principles for establishing relationships with Indigenous groups, which includes, among other things, respect for traditional ways and land, heritage sites, the environment and traditional knowledge.
 - Enbridge Gas aims to establish meaningful relationships, provide timely exchanges of information, understand and address Indigenous Project-

specific concerns, and ensure ongoing dialogue about its projects, their potential implications and benefits.

- Enbridge Gas aligns its interests with those of Indigenous communities through meaningful, direct Indigenous economic activity in projects corresponding to community capacity and project needs, where possible.

8. The Indigenous engagement program for the Project recognizes the rights of Indigenous groups and assists Enbridge Gas in engaging in meaningful dialogue with potentially affected Indigenous groups about the Project. It also assists Enbridge Gas in meeting the procedural aspects of consultation that may be required by the Crown and the OEB's Guidelines.

Overview of Aboriginal Engagement Program Activities

9. Enbridge Gas conducts its Indigenous consultation generally through phone calls, in-person meetings, project mail-outs, open houses and email communications. During these engagement activities, Enbridge Gas representatives provide an overview of the project, respond to questions and concerns, and address any interests or concerns expressed by Indigenous communities to appropriately mitigate any project-related impacts. In order to accurately document Indigenous engagement activities and to ensure follow-up, applicable supporting documents are tracked using a database.

Ongoing Aboriginal Engagement Activities

10. Enbridge Gas will continue to actively engage all identified Indigenous groups in meaningful ongoing dialogue concerning the Project and will endeavor to meet with each Indigenous group, provided they are willing, for the purpose of exchanging information regarding the Project and to respond to inquiries in a timely manner. Enbridge Gas will hear and address concerns as is feasible and will seek

information on the exercise of, and potential impacts to, Aboriginal and Treaty rights, traditional land use in the Project area and how any potential Project-related impacts can be mitigated.

11. Attachment 6 to this Exhibit contains a summary of Enbridge Gas's Indigenous consultation activities for the Project. Attachment 7 to this Exhibit contains the ICR and associated attachments for the Project.
12. The information presented in Attachment 6 and Attachment 7 reflects Enbridge Gas's Indigenous engagement activities for the Project up to and including September 8, 2021, however, Enbridge Gas will continue to engage throughout the life of the Project to ensure any impacts on Indigenous rights and interests are addressed as appropriate.
13. On July 27, 2021, Enbridge Gas was advised by legal counsel from Olthuis Kleer Townshend LLP, that they will be representing Aroland First Nation, Ginoogaming First Nation and Animbiigoo Zaagi'igan Anishinaabek ("3 First Nations") with respect to this Project. At the request of the 3 First Nations, Enbridge Gas delayed the filing of this application. Enbridge Gas has since been in discussions with legal counsel for the 3 First Nations regarding how they would like to be engaged on the Project and possible economic or other opportunities that can be provided to the 3 First Nations. Enbridge Gas has advised counsel for the 3 First Nations that it has filed the application with the OEB.

File #	PIN	NAME & ADDRESS	PROPERTY DESCRIPTION	PERMANENT EASEMENT Dimensions (Metres) W x L Hectares	TEMPORARY EASEMENT Dimensions (Metres) W x L Hectares	MORTGAGE, LIEN/LEASE &/OR ENCUMBRANCES
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FORMER HWY 584						
G2	unpatent	CROWN Land 435 South James St, Suite B001 Thunder Bay, ON P7E 6S7	no description available			e) Union Gas Limited
FORMER HWY 584						
along HIGHWAY 584						
G3	unpatent	CROWN Land 435 South James St, Suite B001 Thunder Bay, ON P7E 6S7	no description available		12 x 25.0 0.030 12 x 25.0 0.030	
FORMER HWY 584						
FIRST AVENUE NORTH						
G4	62413-1829	<div></div> <div></div>	PCL 24354 SEC TBF; MINING CLAIM TB 15214 ASHMORE SRO EXCEPT PT 1, 5, 7 55R2380, PT 1, 2 55R2607, PT 1 55R5589, PT 1, 2 55R8653; S/T LPA56021; GREENSTONE		12 x 25.0 0.030 12 x 25.0 0.030	e) Enbridge Gas Inc (fka Twin City Gas Company Limited c) The Royal Bank of Canada Li) Her Majesty The Queen in Right of Canada as represented by the Minister of National Revenue
along THIRD AVENUE NORTH						
along FOUTH STREET NORTH						
FIRST AVENUE NORTH						
G5	62413-0600	CANADIAN NATIONAL RAILWAY COMPANY 1 Administration Road Concord, ON L4K 1B9	PCL 5290 SEC TBF; THE RIGHT-OF-WAY AND EXTRA LANDS INCLUDING STATION GROUNDS AND DIVISIONAL POINTS LINDSLEY; THE RIGHT-OF-WAY AND EXTRA LANDS INCLUDING STATION GROUNDS AND DIVISIONAL POINTS ERRINGTON; THE RIGHT-OF-WAY AND EXTRA LANDS INCLUDING STATION GROUNDS AND DIVISIONAL POINTS ASHMORE AS IN PPA3309; GREENSTONE			
FIRST AVENUE SOUTH						
along SECOND STREET EAST						
?along LANE						
along FIRST STREET EAST						
SECOND AVENUE SOUTH						
THIRD AVENUE SOUTH						
FOURTH AVENUE SOUTH						
HOGARTH AVENUE						
BEAMISH AVENUE						
BARTON AVENUE						
WARDROPE AVENUE						
MCKENZIE AVENUE						
JACKSON AVENUE						
CLARKE AVENUE						
DRAPER AVENUE						
COCHRANE AVENUE						
GREER AVENUE						
along BENNER AVENUE						
along MAIN STREET						
JOHN STREET						
KING STREET						
QUEEN STREET						
EDITH STREET						
WOOD STREET						
G6	62413-0390	THE CORPORATION OF THE MUNICIPALITY OF GREENSTONE 1800 Main Street, Box 70 Geraldton, ON P0T 1M0	PCL 26773 SEC TBF; FIRSTLY: 1STLY: LOCATION CL 8474 ASHMORE COMPRISING A PT OF MINING CLAIM TB 10558 ASHMORE SRO PT 1 55R9630; 2NDLY: LOCATION CL 8474 COMPRISING PARTS OF MINING CLAIMS TB 10558 & TB 10559 ERRINGTON SRO PT 2, 3, 4 & 5 55R9630; SECONDLY: PT MINING CLAIM TB 10559 ERRINGTON NOT COVERED BY WATERS OF KENOGAMISIS LAKE SITUATE IN THE LITTLE LONG LAC AREA SRO; THIRDLY: PT MINING CLAIM TB 10558 ASHMORE/ERRINGTON NOT COVERED BY THE WATERS OF KENOGAMISIS LAKE SITUATE IN THE LITTLE LONG LAC AREA SRO S/T F106041; GREENSTONE		15 x 172.0 0.258 12 x 15.0 0.018	

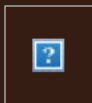
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				Dimensions (Metres) W x L Hectares	Dimensions (Metres) W x L Hectares	
G7	62413-0327	GREENSTONE GOLD MINES GP INC. 1100 Russell Street, Suite 200 Thunder Bay, ON P7B 5N2	PCL 6365 SEC TBF; PT MINING CLAIM TB 10562 ASHMORE/ERRINGTON NOT COVERED BY THE WATERS OF KENOGAMISIS LAKE SITUATE IN THE LITTLE LONG LAC AREA RESERVING THE SRO ON & OVER A STRIP OF LAND 1 CHAIN IN PERPENDICULAR WIDTH ALONG THE SHORE OF KENOGAMISIS LAKE EXCEPT LPA56191, SRO UNIT 8 PL D5; GREENSTONE		15 x 15.0 0.023	l) Roxmark Mines Limited l) Algoma Steel Lac Properties Franco-Nevada Corporation m) Centerra Gold Inc
along OLD ARENA ROAD						
G8	62413-0306	GREENSTONE GOLD MINES GP INC. 1100 Russell Street, Suite 200 Thunder Bay, ON P7B 5N2	PCL 9312 SEC TBF; MINING CLAIM TB 10044 ERRINGTON SITUATE IN THE LITTLE LONG LAC AREA EXCEPT SRO IN LPA26969; MINING CLAIM TB 10046 ERRINGTON SITUATE IN THE LITTLE LONG LAC AREA EXCEPT SRO IN LPA26969; MINING CLAIM TB 10048 ERRINGTON BEING LAND & LAND COVERED WITH THE WATER OF THAT PT OF MOSHER LAKE WITHIN THE LIMITS OF THIS MINING CLAIM SITUATE IN THE LITTLE LONG LAC AREA RESERVING THE SRO ON & OVER A STRIP OF LAND 1 CHAIN IN PERPENDICULAR WIDTH ALONG THE SHORE OF MOSHER LAKE; MINING CLAIM TB 10049 ERRINGTON BEING LAND & LAND COVERED WITH THE WATER OF THAT PT OF MOSHER LAKE WITHIN THE LIMITS OF THIS MINING CLAIM SITUATE IN THE LITTLE LONG LAC AREA RESERVING THE SRO ON & OVER A STRIP OF LAND 1 CHAIN IN PERPENDICULAR WIDTH ALONG THE SHORE OF MOSHER LAKE; MINING CLAIM TB 10050 ERRINGTON BEING LAND & LAND COVERED WITH THE WATER OF THAT PT OF MOSHER LAKE WITHIN THE LIMITS OF THIS MINING CLAIM SITUATE IN THE LITTLE LONG LAC AREA RESERVING THE SRO ON & OVER A STRIP OF LAND 1 CHAIN IN PERPENDICULAR WIDTH ALONG THE SHORE OF MOSHER LAKE T/W & S/T LPA35266; MINING CLAIM TB 10051 ERRINGTON SITUATE IN THE LITTLE LONG LAC AREA EXCEPT SRO IN LPA26969; MINING CLAIM TB 10052 ERRINGTON BEING LAND & LAND COVERED WITH THE WATER OF THAT PT OF MOSHER LAKE WITHIN THE LIMITS OF THIS MINING CLAIM SITUATE IN THE LITTLE LONG LAC AREA RESERVING THE SRO ON & OVER A STRIP OF LAND 1 CHAIN IN PERPENDICULAR WIDTH ALONG THE SHORE OF MOSHER LAKE EXCEPT SRO IN LPA26969; MINING CLAIM TB 10053 ERRINGTON BEING LAND & LAND COVERED WITH THE WATER OF THAT PT OF MOSHER LAKE WITHIN THE LIMITS OF THIS MINING CLAIM SITUATE IN THE LITTLE LONG LAC AREA RESERVING THE SRO ON & OVER A STRIP OF LAND 1 CHAIN IN PERPENDICULAR WIDTH ALONG THE SHORE OF MOSHER LAKE EXCEPT SRO IN LPA37493 T/W & S/T LPA35266; MINING CLAIM TB 10054 ERRINGTON SITUATE IN THE LITTLE LONG LAC AREA EXCEPT SRO IN LPA37493 T/W & S/T LPA35266; PT MINING CLAIM TB 10055 ERRINGTON NOT COVERED BY THE WATERS OF LITTLE LONG LAC SITUATE IN THE LITTLE LONG LAC AREA RESERVING THE SRO ON & OVER A STRIP OF LAND 1 CHAIN IN PERPENDICULAR WIDTH ALONG THE SHORE OF LITTLE LONG LAC EXCEPT SRO IN LPA37493 T/W & S/T LPA35266; MINING CLAIM TB 10056 ERRINGTON SITUATE IN THE LITTLE LONG LAC AREA; MINING CLAIM TB 10057 ERRINGTON SITUATE IN THE LITTLE LONG LAC AREA; MINING CLAIM TB 10058 ERRINGTON SITUATE IN THE LITTLE LONG LAC AREA; MINING CLAIM TB 10059 ERRINGTON SITUATE IN THE LITTLE LONG LAC AREA; MINING CLAIM TB 10060 ERRINGTON SITUATE IN THE LITTLE LONG LAC AREA EXCEPT SRO IN LPA26969; MINING CLAIM TB 10061 ERRINGTON BEING LAND & LAND COVERED WITH THE WATER OF THAT PT OF MOSHER LAKE WITHIN THE LIMITS OF THIS MINING CLAIM SITUATE IN THE LITTLE LONG LAC AREA RESERVING THE SRO ON & OVER A STRIP OF LAND 1 CHAIN IN PERPENDICULAR WIDTH ALONG THE SHORE OF MOSHER LAKE EXCEPT SRO IN LPA26969; MINING CLAIM TB 10062 ERRINGTON SITUATE IN THE LITTLE LONG LAC AREA EXCEPT SRO IN LPA26969; MINING CLAIM TB 10063 ERRINGTON SITUATE IN THE LITTLE LONG LAC AREA EXCEPT SRO IN LPA26969, LPA37493; MINING CLAIM TB 10064 ERRINGTON SITUATE IN THE LITTLE LONG LAC AREA EXCEPT SRO IN LPA37493; MINING CLAIM TB 10065 ERRINGTON BEING LAND & LAND COVERED WITH THE WATER OF THAT PT OF MOSHER LAKE WITHIN THE LIMITS OF THIS MINING CLAIM SITUATE IN THE LITTLE LONG LAC AREA RESERVING THE SRO ON & OVER A STRIP OF LAND 1 CHAIN IN PERPENDICULAR WIDTH ALONG THE SHORE OF MOSHER LAKE; S/T LPA26924, LPA30608, LT111236; GREENSTONE	15 x 507.5 0.761	5 x 509.0 0.255 5 x 465.5 0.233 10 x 20.0 0.020 10 x 20.0 0.020	e) Hydro One l) Roxmark Mines Limited l) Algoma Steel Lac Properties Franco-Nevada Corporation m) Centerra Gold Inc

File #	PIN	NAME & ADDRESS	PROPERTY DESCRIPTION	PERMANENT EASEMENT			TEMPORARY EASEMENT			MORTGAGE, LIEN/LEASE &/OR ENCUMBRANCES
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W x L HectaresW x L Hectares										
HIGHWAY 11										
G8	62413-0306	GREENSTONE GOLD MINES GP INC. 1100 Russell Street, Suite 200 Thunder Bay, ON P7B 5N2	PCL 9312 SEC TBF; MINING CLAIM TB 10044 ERRINGTON SITUATE IN THE LITTLE LONG LAC AREA EXCEPT SRO IN LPA26969; MINING CLAIM TB 10046 ERRINGTON SITUATE IN THE LITTLE LONG LAC AREA EXCEPT SRO IN LPA26969; MINING CLAIM TB 10048 ERRINGTON BEING LAND & LAND COVERED WITH THE WATER OF THAT PT OF MOSHER LAKE WITHIN THE LIMITS OF THIS MINING CLAIM SITUATE IN THE LITTLE LONG LAC AREA RESERVING THE SRO ON & OVER A STRIP OF LAND 1 CHAIN IN PERPENDICULAR WIDTH ALONG THE SHORE OF MOSHER LAKE; MINING CLAIM TB 10049 ERRINGTON BEING LAND & LAND COVERED WITH THE WATER OF THAT PT OF MOSHER LAKE WITHIN THE LIMITS OF THIS MINING CLAIM SITUATE IN THE LITTLE LONG LAC AREA RESERVING THE SRO ON & OVER A STRIP OF LAND 1 CHAIN IN PERPENDICULAR WIDTH ALONG THE SHORE OF MOSHER LAKE; MINING CLAIM TB 10050 ERRINGTON BEING LAND & LAND COVERED WITH THE WATER OF THAT PT OF MOSHER LAKE WITHIN THE LIMITS OF THIS MINING CLAIM SITUATE IN THE LITTLE LONG LAC AREA RESERVING THE SRO ON & OVER A STRIP OF LAND 1 CHAIN IN PERPENDICULAR WIDTH ALONG THE SHORE OF MOSHER LAKE T/W & S/T LPA35266; MINING CLAIM TB 10051 ERRINGTON SITUATE IN THE LITTLE LONG LAC AREA EXCEPT SRO IN LPA26969; MINING CLAIM TB 10052 ERRINGTON BEING LAND & LAND COVERED WITH THE WATER OF THAT PT OF MOSHER LAKE WITHIN THE LIMITS OF THIS MINING CLAIM SITUATE IN THE LITTLE LONG LAC AREA RESERVING THE SRO ON & OVER A STRIP OF LAND 1 CHAIN IN PERPENDICULAR WIDTH ALONG THE SHORE OF MOSHER LAKE EXCEPT SRO IN LPA26969; MINING CLAIM TB 10053 ERRINGTON BEING LAND & LAND COVERED WITH THE WATER OF THAT PT OF MOSHER LAKE WITHIN THE LIMITS OF THIS MINING CLAIM SITUATE IN THE LITTLE LONG LAC AREA RESERVING THE SRO ON & OVER A STRIP OF LAND 1 CHAIN IN PERPENDICULAR WIDTH ALONG THE SHORE OF MOSHER LAKE EXCEPT SRO IN LPA37493 T/W & S/T LPA35266; MINING CLAIM TB 10054 ERRINGTON SITUATE IN THE LITTLE LONG LAC AREA EXCEPT SRO IN LPA37493 T/W & S/T LPA35266; PT MINING CLAIM TB 10055 ERRINGTON NOT COVERED BY THE WATERS OF LITTLE LONG LAC SITUATE IN THE LITTLE LONG LAC AREA RESERVING THE SRO ON & OVER A STRIP OF LAND 1 CHAIN IN PERPENDICULAR WIDTH ALONG THE SHORE OF LITTLE LONG LAC EXCEPT SRO IN LPA37493 T/W & S/T LPA35266; MINING CLAIM TB 10056 ERRINGTON SITUATE IN THE LITTLE LONG LAC AREA; MINING CLAIM TB 10057 ERRINGTON SITUATE IN THE LITTLE LONG LAC AREA; MINING CLAIM TB 10058 ERRINGTON SITUATE IN THE LITTLE LONG LAC AREA; MINING CLAIM TB 10059 ERRINGTON SITUATE IN THE LITTLE LONG LAC AREA; MINING CLAIM TB 10060 ERRINGTON SITUATE IN THE LITTLE LONG LAC AREA EXCEPT SRO IN LPA26969; MINING CLAIM TB 10061 ERRINGTON BEING LAND & LAND COVERED WITH THE WATER OF THAT PT OF MOSHER LAKE WITHIN THE LIMITS OF THIS MINING CLAIM SITUATE IN THE LITTLE LONG LAC AREA RESERVING THE SRO ON & OVER A STRIP OF LAND 1 CHAIN IN PERPENDICULAR WIDTH ALONG THE SHORE OF MOSHER LAKE EXCEPT SRO IN LPA26969; MINING CLAIM TB 10062 ERRINGTON SITUATE IN THE LITTLE LONG LAC AREA EXCEPT SRO IN LPA26969; MINING CLAIM TB 10063 ERRINGTON SITUATE IN THE LITTLE LONG LAC AREA EXCEPT SRO IN LPA26969, LPA37493; MINING CLAIM TB 10064 ERRINGTON SITUATE IN THE LITTLE LONG LAC AREA EXCEPT SRO IN LPA37493; MINING CLAIM TB 10065 ERRINGTON BEING LAND & LAND COVERED WITH THE WATER OF THAT PT OF MOSHER LAKE WITHIN THE LIMITS OF THIS MINING CLAIM SITUATE IN THE LITTLE LONG LAC AREA RESERVING THE SRO ON & OVER A STRIP OF LAND 1 CHAIN IN PERPENDICULAR WIDTH ALONG THE SHORE OF MOSHER LAKE; S/T LPA26924, LPA30608, LT111236; GREENSTONE	15 x620.093	9 x62.00.056 10 x62.00.062 12.5 x28.00.035 10 x12.00.012	e) Hydro One l) Roxmark Mines Limited l) Algoma Steel Lac Properties Franco-Nevada Corporation m) Centerra Gold Inc				

From: [UPS](#)
To: [Stephanie Allman](#)
Subject: [External] UPS Delivery Notification, Tracking Number 1Z4R7V942096545785
Date: Friday, October 15, 2021 11:11:14 AM

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Hello, your package has been delivered.

Delivery Date: Friday 10/15/2021

Delivery Time: 11:09 AM

Signed by: VALLIANT

[Set Delivery Instructions](#)[Manage Preferences](#)[View Delivery Planner](#)**ENBRIDGE GAS INC**

Tracking Number:

[1Z4R7V942096545785](#)

Ship To:

MINISTRY OF NATURAL RESOURCES & FOR
435 JAMES ST S
THUNDER BAY, ON P7E6S7
CA

Number of Packages:

1

UPS Service:

UPS Standard®

Package Weight:

2.0 LBS

Reference Number:

INPUT CLIENT ACCOUNT INFO HERE



[Download the UPS mobile app](#)

Bonjour, Votre colis a été livré.

Date de livraison : Vendredi 10/15/2021

Heure de livraison : 11:09

Signé par : VALLIANT



Définir les directives de
livraison

Gérer les préférences

Afficher le planificateur
des livraisons

ENBRIDGE GAS INC

Numéro de suivi:

[1Z4R7V942096545785](#)

Destinataire :

MINISTRY OF NATURAL RESOURCES & FOR
435 JAMES ST S
THUNDER BAY, ON P7E6S7
CA

Nombre de colis :

1

Service UPS :

UPS Standard®

Poids du colis :

2.0 LBS

Numéro de référence 1 :

INPUT CLIENT ACCOUNT INFO HERE



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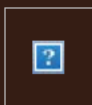
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From: [UPS](#)
To: [Stephanie Allman](#)
Subject: [External] UPS Delivery Notification, Tracking Number 1Z4R7V942097001744
Date: Wednesday, October 13, 2021 12:16:47 PM

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Hello, your package has been delivered.

Delivery Date: Wednesday 10/13/2021

Delivery Time: 12:15 PM

Left At: RECEIVER

Signed by: MAILROOM

ENBRIDGE GAS INC

Tracking Number:	1Z4R7V942097001744
Ship To:	CANADIAN NATIONAL RAILWAY COMPANY 1 ADMINISTRATION ROAD CONCORD, ON L4K1B9 CA
Number of Packages:	1
UPS Service:	UPS Standard®
Package Weight:	2.0 LBS
Reference Number:	INPUT CLIENT ACCOUNT INFO HERE



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Bonjour, Votre colis a été livré.

Date de livraison : Mercredi 10/13/2021

Heure de livraison : 12:15

Signé par : MAILROOM

ENBRIDGE GAS INC

Numéro de suivi: [1Z4R7V942097001744](#)

Destinataire :	CANADIAN NATIONAL RAILWAY COMPANY 1 ADMINISTRATION ROAD CONCORD, ON L4K1B9 CA
Nombre de colis :	1
Service UPS :	UPS Standard®
Poids du colis :	2.0 LBS
Numéro de référence 1 :	INPUT CLIENT ACCOUNT INFO HERE



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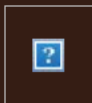
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From: [UPS](#)
To: [Stephanie Allman](#)
Subject: [External] UPS Delivery Notification, Tracking Number 1Z4R7V942097225806
Date: Thursday, October 14, 2021 11:05:24 AM

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Hello, your package has been delivered.

Delivery Date: Thursday 10/14/2021

Delivery Time: 11:04 AM

Signed by: BANNING

[Set Delivery Instructions](#)[Manage Preferences](#)[View Delivery Planner](#)**ENBRIDGE GAS INC**

Tracking Number:

[1Z4R7V942097225806](#)

Ship To:

GREENSTONE GOLD MINES GP INC.
1100 RUSSELL ST.
SUITE 200
THUNDER BAY, ON P7B5N2
CA

Number of Packages:

1

UPS Service:

UPS Standard®

Package Weight:

2.0 LBS

Reference Number:

INPUT CLIENT ACCOUNT INFO HERE



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Bonjour, Votre colis a été livré.

Date de livraison : Jeudi 10/14/2021

Heure de livraison : 11:04

Signé par : BANNING



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livraison

Gérer les préférences

Afficher le planificateur
des livraisons

ENBRIDGE GAS INC

Numéro de suivi:

[1Z4R7V942097225806](#)

Destinataire :

GREENSTONE GOLD MINES GP INC.
1100 RUSSELL ST.
SUITE 200
THUNDER BAY, ON P7B5N2
CA

Nombre de colis :

1

Service UPS :

UPS Standard®

Poids du colis :

2.0 LBS

Numéro de référence 1 :

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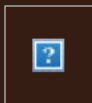
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From: [UPS](#)
To: [Stephanie Allman](#)
Subject: [External] UPS Delivery Notification, Tracking Number 1Z4R7V942097532779
Date: Thursday, October 14, 2021 2:26:37 PM

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Hello, your package has been delivered.

Delivery Date: Thursday 10/14/2021

Delivery Time: 2:25 PM

Left At: FRONT DOOR

Signed by: DRIVER RELEASE



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[Manage Preferences](#)

[View Delivery Planner](#)

ENBRIDGE GAS INC

Tracking Number:

[1Z4R7V942097532779](#)

Ship To:

GERALDTON, ON
CA

Number of Packages:

1

UPS Service:

UPS Standard®

Package Weight:

2.0 LBS

Reference Number:

INPUT CLIENT ACCOUNT INFO HERE



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Bonjour, Votre colis a été livré.

Date de livraison : Jeudi 10/14/2021

Heure de livraison : 14:25

Signé par : DRIVER RELEASE



Définir les directives de
livraison

Gérer les préférences

Afficher le planificateur
des livraisons

ENBRIDGE GAS INC

Numéro de suivi:

[1Z4R7V942097532779](#)

Destinataire :

GERALDTON, ON
CA

Nombre de colis :

1

Service UPS :

UPS Standard®

Poids du colis :

2.0 LBS

Numéro de référence 1 :

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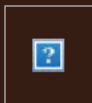
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From: [UPS](#)
To: [Stephanie Allman](#)
Subject: [External] UPS Delivery Notification, Tracking Number 1Z4R7V942098976799
Date: Thursday, October 14, 2021 2:48:26 PM

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Hello, your package has been delivered.

Delivery Date: Thursday 10/14/2021

Delivery Time: 2:46 PM

Signed by: DERoy

[Set Delivery Instructions](#)[Manage Preferences](#)[View Delivery Planner](#)**ENBRIDGE GAS INC**

Tracking Number:

[1Z4R7V942098976799](#)

Ship To:

GERALDTON, ON
CA

Number of Packages:

1

UPS Service:

UPS Standard®

Package Weight:

2.0 LBS

Reference Number:

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Bonjour, Votre colis a été livré.

Date de livraison: Jeudi 10/14/2021

Heure de livraison : 14:46

Signé par : DEROY



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livraison

Gérer les préférences

Afficher le planificateur
des livraisons

ENBRIDGE GAS INC

Numéro de suivi:

[1Z4R7V942098976799](#)

Destinataire :

GERALDTON, ON
CA

Nombre de colis :

1

Service UPS :

UPS Standard®

Poids du colis :

2.0 LBS

Numéro de référence 1 :

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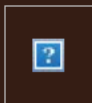
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From: [UPS](#)
To: [Stephanie Allman](#)
Subject: [External] UPS Delivery Notification, Tracking Number 1Z4R7V942099537761
Date: Thursday, October 14, 2021 2:33:42 PM

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Hello, your package has been delivered.

Delivery Date: Thursday 10/14/2021

Delivery Time: 2:32 PM

Left At: FRONT DOOR

Signed by: DRIVER RELEASE

[Set Delivery Instructions](#)[Manage Preferences](#)[View Delivery Planner](#)**ENBRIDGE GAS INC**

Tracking Number:

[1Z4R7V942099537761](#)

Ship To:

GERALDTON, ON
CA

Number of Packages:

1

UPS Service:

UPS Standard®

Package Weight:

2.0 LBS

Reference Number:

INPUT CLIENT ACCOUNT INFO HERE



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Bonjour, Votre colis a été livré.

Date de livraison : Jeudi 10/14/2021

Heure de livraison : 14:32

Signé par : DRIVER RELEASE



Définir les directives de
livraison

Gérer les préférences

Afficher le planificateur
des livraisons

ENBRIDGE GAS INC

Numéro de suivi:

[1Z4R7V942099537761](#)

Destinataire :

GERALDTON, ON
CA

Nombre de colis :

1

Service UPS :

UPS Standard®

Poids du colis :

2.0 LBS

Numéro de référence 1 :

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From: [Stephanie Allman](#)
To: gabrielle.lecuyer@greenstone.ca
Subject: EB-2021-0205 - Enbridge Gas Inc. - Greenstone Pipeline Project - Notice of Hearing
Date: Friday, October 8, 2021 8:42:00 AM
Attachments: [Notice_Greenstone LTC_Fr_20211004.pdf](#)
[Notice_Greenstone LTC_20211004.pdf](#)
[Evidence Package_Greenstone.pdf](#)

To: The clerk of the Municipality of Greenstone

On September 10, 2021, Enbridge Gas Inc. (Enbridge Gas) filed an application with the Ontario Energy Board (OEB) for an Order granting leave to construct approximately 13 km of Nominal Pipe Size ("NPS") 6 inch extra-high pressure ("XHP") steel ("ST") natural gas main within the Municipality of Greenstone, Ontario, in order to provide natural gas distribution service to the proposed Greenstone Mine Project.

On October 4, 2021, the OEB issued the Notice of Hearing and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice of Hearing (English and French), Enbridge Gas' Application and the following evidence on the clerk of the Municipality of Greenstone.

- A-2-1 - Application
- A-2-1 - Attachment 1 - Map
- B-1-1 – Project Need
- C-1-1 – Alternatives and Project Description
- F-1-1 – Environmental Matters
- G-1-1 – Land Matters
- H-1-1 – Indigenous Consultation

Attached please find a copy of the OEB's Notice of Hearing (English and French) along with Enbridge Gas' Application and the above noted evidence as filed with the OEB for the above noted application. A complete paper copy of the evidence filed in this proceeding is available upon request, or alternatively the evidence can be viewed on the Enbridge Gas website by accessing the link below:

<https://www.enbridgegas.com/Greenstone-Pipeline-Project/Evidence>

The OEB's Notice of Hearing outlines the process for participating in the proceeding. Requests for Intervenor Status are due by **November 1, 2021**.

Please contact the undersigned if you have any questions.

Thank you,

Stephanie Allman

Regulatory Coordinator – Regulatory Affairs

ENBRIDGE GAS INC.

TEL: 416 753-7805 | FAX: 416 495-6072
500 Consumers Road North York, Ontario M2J 1P8

enbridgegas.com

Integrity. Safety. Respect.

From: [Stephanie Allman](#)
To: sheritaylor@ginoogamingfn.ca; chiefdorothytowedo@gmail.com; john.onabigon@longlake58fn.ca; nicholasr@metisnation.org; mda@rsmn.ca; fhady@rockybayfn.ca; tnelson@aza.ca
Subject: EB-2021-0205 - Enbridge Gas Inc. - Greenstone Pipeline Project - Notice of Hearing
Date: Friday, October 8, 2021 8:42:00 AM
Attachments: [Notice Greenstone LTC Fr 20211004.pdf](#)
[Notice Greenstone LTC 20211004.pdf](#)
[Evidence Package Greenstone.pdf](#)

To: All Indigenous communities that have been consulted or with lands or interest in the lands directly affected by the proposed pipeline and related facilities

On September 10, 2021, Enbridge Gas Inc. (Enbridge Gas) filed an application with the Ontario Energy Board (OEB) for an Order granting leave to construct approximately 13 km of Nominal Pipe Size ("NPS") 6 inch extra-high pressure ("XHP") steel ("ST") natural gas main within the Municipality of Greenstone, Ontario, in order to provide natural gas distribution service to the proposed Greenstone Mine Project.

On October 4, 2021, the OEB issued the Notice of Hearing and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice of Hearing (English and French), Enbridge Gas' Application and the following evidence on all Indigenous communities that have been consulted or with lands or interest in the lands directly affected by the proposed pipeline and related facilities.

- A-2-1 - Application
- A-2-1 - Attachment 1 - Map
- B-1-1 – Project Need
- C-1-1 – Alternatives and Project Description
- F-1-1 – Environmental Matters
- G-1-1 – Land Matters
- H-1-1 – Indigenous Consultation

Attached please find a copy of the OEB's Notice of Hearing (English and French) along with Enbridge Gas' Application and the above noted evidence as filed with the OEB for the above noted application. A complete paper copy of the evidence filed in this proceeding is available upon request, or alternatively the evidence can be viewed on the Enbridge Gas website by accessing the link below:

<https://www.enbridgegas.com/Greenstone-Pipeline-Project/Evidence>

The OEB's Notice of Hearing outlines the process for participating in the proceeding. Requests for Intervenor Status are due by **November 1, 2021**.

Please contact the undersigned if you have any questions.

Thank you,

Stephanie Allman

Regulatory Coordinator – Regulatory Affairs

ENBRIDGE GAS INC.

TEL: 416 753-7805 | FAX: 416 495-6072

500 Consumers Road North York, Ontario M2J 1P8

enbridgegas.com

Integrity. Safety. Respect.

From: [Stephanie Allman](#)
To: consultations@metisnation.org
Subject: EB-2021-0205 - Enbridge Gas Inc. - Greenstone Pipeline Project - Notice of Hearing
Date: Friday, October 8, 2021 8:42:00 AM
Attachments: [Notice_Greenstone LTC_Fr_20211004.pdf](#)
[Notice_Greenstone LTC_20211004.pdf](#)
[Evidence Package_Greenstone.pdf](#)

To: The Métis Nations of Ontario

On September 10, 2021, Enbridge Gas Inc. (Enbridge Gas) filed an application with the Ontario Energy Board (OEB) for an Order granting leave to construct approximately 13 km of Nominal Pipe Size (“NPS”) 6 inch extra-high pressure (“XHP”) steel (“ST”) natural gas main within the Municipality of Greenstone, Ontario, in order to provide natural gas distribution service to the proposed Greenstone Mine Project.

On October 4, 2021, the OEB issued the Notice of Hearing and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice of Hearing (English and French), Enbridge Gas’ Application and the following evidence on the Métis Nations of Ontario.

- A-2-1 - Application
- A-2-1 - Attachment 1 - Map
- B-1-1 – Project Need
- C-1-1 – Alternatives and Project Description
- F-1-1 – Environmental Matters
- G-1-1 – Land Matters
- H-1-1 – Indigenous Consultation

Attached please find a copy of the OEB’s Notice of Hearing (English and French) along with Enbridge Gas’ Application and the above noted evidence as filed with the OEB for the above noted application. A complete paper copy of the evidence filed in this proceeding is available upon request, or alternatively the evidence can be viewed on the Enbridge Gas website by accessing the link below:

<https://www.enbridgegas.com/Greenstone-Pipeline-Project/Evidence>

The OEB’s Notice of Hearing outlines the process for participating in the proceeding. Requests for Intervenor Status are due by **November 1, 2021**.

Please contact the undersigned if you have any questions.

Thank you,

Stephanie Allman

Regulatory Coordinator – Regulatory Affairs

ENBRIDGE GAS INC.

TEL: 416 753-7805 | FAX: 416 495-6072

500 Consumers Road North York, Ontario M2J 1P8

enbridgegas.com

Integrity. Safety. Respect.

From: [Stephanie Allman](#)
To: aaron.stadnyk@cn.ca; roman.dorfman@hydroone.com; SecondaryLandUse@HydroOne.com
Subject: EB-2021-0205 - Enbridge Gas Inc. - Greenstone Pipeline Project - Notice of Hearing
Date: Friday, October 8, 2021 8:43:00 AM
Attachments: [Notice_Greenstone LTC Fr 20211004.pdf](#)
[Notice_Greenstone LTC 20211004.pdf](#)
[Evidence Package_Greenstone.pdf](#)

To: All affected utilities and railway companies

On September 10, 2021, Enbridge Gas Inc. (Enbridge Gas) filed an application with the Ontario Energy Board (OEB) for an Order granting leave to construct approximately 13 km of Nominal Pipe Size ("NPS") 6 inch extra-high pressure ("XHP") steel ("ST") natural gas main within the Municipality of Greenstone, Ontario, in order to provide natural gas distribution service to the proposed Greenstone Mine Project.

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- C-1-1 – Alternatives and Project Description
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- G-1-1 – Land Matters
- H-1-1 – Indigenous Consultation

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Please contact the undersigned if you have any questions.

Thank you,

Stephanie Allman

Regulatory Coordinator – Regulatory Affairs

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500 Consumers Road North York, Ontario M2J 1P8

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From: [Stephanie Allman](#)
To: lisa.myslicki@infrastructureontario.ca; alex.lye@infrastructureontario.ca; ainsley.davidson@infrastructureontario.ca
Subject: EB-2021-0205 - Enbridge Gas Inc. - Greenstone Pipeline Project - Notice of Hearing
Date: Friday, October 8, 2021 8:43:00 AM
Attachments: [Notice_Greenstone LTC_Fr_20211004.pdf](#)
[Notice_Greenstone LTC_20211004.pdf](#)
[Evidence Package_Greenstone.pdf](#)

To: Infrastructure Ontario

On September 10, 2021, Enbridge Gas Inc. (Enbridge Gas) filed an application with the Ontario Energy Board (OEB) for an Order granting leave to construct approximately 13 km of Nominal Pipe Size ("NPS") 6 inch extra-high pressure ("XHP") steel ("ST") natural gas main within the Municipality of Greenstone, Ontario, in order to provide natural gas distribution service to the proposed Greenstone Mine Project.

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The OEB's Notice of Hearing outlines the process for participating in the proceeding. Requests for Intervenor Status are due by **November 1, 2021**.

Please contact the undersigned if you have any questions.

Thank you,

Stephanie Allman

Regulatory Coordinator – Regulatory Affairs

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500 Consumers Road North York, Ontario M2J 1P8

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From: [Stephanie Allman](#)
To: Karla.barboza@ontario.ca; joseph.harvey@ontario.ca
Subject: EB-2021-0205 - Enbridge Gas Inc. - Greenstone Pipeline Project - Notice of Hearing
Date: Friday, October 8, 2021 8:43:00 AM
Attachments: [Notice_Greenstone LTC_Fr_20211004.pdf](#)
[Notice_Greenstone LTC_20211004.pdf](#)
[Evidence Package_Greenstone.pdf](#)

To: Ontario Ministry of Heritage, Sport, Tourism and Culture Industries

On September 10, 2021, Enbridge Gas Inc. (Enbridge Gas) filed an application with the Ontario Energy Board (OEB) for an Order granting leave to construct approximately 13 km of Nominal Pipe Size ("NPS") 6 inch extra-high pressure ("XHP") steel ("ST") natural gas main within the Municipality of Greenstone, Ontario, in order to provide natural gas distribution service to the proposed Greenstone Mine Project.

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Please contact the undersigned if you have any questions.

Thank you,

Stephanie Allman

Regulatory Coordinator – Regulatory Affairs

ENBRIDGE GAS INC.

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500 Consumers Road North York, Ontario M2J 1P8

enbridgegas.com

Integrity. Safety. Respect.

From: [Stephanie Allman](#)
To: cindy.brown2@ontario.ca; Kevin.Ellis@ontario.ca
Subject: EB-2021-0205 - Enbridge Gas Inc. - Greenstone Pipeline Project - Notice of Hearing
Date: Friday, October 8, 2021 8:44:00 AM
Attachments: [Notice_Greenstone LTC Fr 20211004.pdf](#)
[Notice_Greenstone LTC 20211004.pdf](#)
[Evidence Package_Greenstone.pdf](#)

To: Ontario Ministry of Transportation

On September 10, 2021, Enbridge Gas Inc. (Enbridge Gas) filed an application with the Ontario Energy Board (OEB) for an Order granting leave to construct approximately 13 km of Nominal Pipe Size ("NPS") 6 inch extra-high pressure ("XHP") steel ("ST") natural gas main within the Municipality of Greenstone, Ontario, in order to provide natural gas distribution service to the proposed Greenstone Mine Project.

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Please contact the undersigned if you have any questions.

Thank you,

Stephanie Allman

Regulatory Coordinator – Regulatory Affairs

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From: [Stephanie Allman](#)
To: trina.rawn@ontario.ca; kevin.green1@ontario.ca; Mira.Majerovich@ontario.ca; Kathleen.Oneill@ontario.ca; Erinn.Lee2@ontario.ca
Subject: EB-2021-0205 - Enbridge Gas Inc. - Greenstone Pipeline Project - Notice of Hearing
Date: Friday, October 8, 2021 8:44:00 AM
Attachments: [Notice_Greenstone LTC_Fr_20211004.pdf](#)
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To: Ontario Ministry of Environment, Conservation and Parks

On September 10, 2021, Enbridge Gas Inc. (Enbridge Gas) filed an application with the Ontario Energy Board (OEB) for an Order granting leave to construct approximately 13 km of Nominal Pipe Size ("NPS") 6 inch extra-high pressure ("XHP") steel ("ST") natural gas main within the Municipality of Greenstone, Ontario, in order to provide natural gas distribution service to the proposed Greenstone Mine Project.

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Please contact the undersigned if you have any questions.

Thank you,

Stephanie Allman

Regulatory Coordinator – Regulatory Affairs

ENBRIDGE GAS INC.

TEL: 416 753-7805 | FAX: 416 495-6072

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enbridgegas.com

Integrity. Safety. Respect.

From: [Stephanie Allman](#)
To: tracey.dawson-kinnonen@ontario.ca; Omerdin.Omer@ontario.ca; jennifer.paetz@ontario.ca; kimberly.mcnaughton@ontario.ca; heather.nelson@ontario.ca; jennifer.paetz@ontario.ca
Subject: EB-2021-0205 - Enbridge Gas Inc. - Greenstone Pipeline Project - Notice of Hearing
Date: Friday, October 8, 2021 8:45:00 AM
Attachments: [Notice_Greenstone LTC_Fr_20211004.pdf](#)
[Notice_Greenstone LTC_20211004.pdf](#)
[Evidence Package_Greenstone.pdf](#)

To: Ontario Ministry of Northern Development, Mines, Natural Resources and Forestry

On September 10, 2021, Enbridge Gas Inc. (Enbridge Gas) filed an application with the Ontario Energy Board (OEB) for an Order granting leave to construct approximately 13 km of Nominal Pipe Size ("NPS") 6 inch extra-high pressure ("XHP") steel ("ST") natural gas main within the Municipality of Greenstone, Ontario, in order to provide natural gas distribution service to the proposed Greenstone Mine Project.

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Please contact the undersigned if you have any questions.

Thank you,

Stephanie Allman

Regulatory Coordinator – Regulatory Affairs

ENBRIDGE GAS INC.

TEL: 416 753-7805 | FAX: 416 495-6072

500 Consumers Road North York, Ontario M2J 1P8

enbridgegas.com

Integrity. Safety. Respect.

From: [Stephanie Allman](#)
To: FisheriesProtection@dfo-mpo.gc.ca
Subject: EB-2021-0205 - Enbridge Gas Inc. - Greenstone Pipeline Project - Notice of Hearing
Date: Friday, October 8, 2021 8:45:00 AM
Attachments: [Notice_Greenstone LTC Fr 20211004.pdf](#)
[Notice_Greenstone LTC 20211004.pdf](#)
[Evidence Package_Greenstone.pdf](#)

To: Fisheries and Oceans Canada

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From: [Stephanie Allman](#)
To: [Zora.Crnojacki@oeb.ca](#); [Helma.Geerts@ontario.ca](#); [dan.minkin@ontario.ca](#); [Tony.difabio@ontario.ca](#); [kmanouchehri@tssa.org](#); [sally.renwick@ontario.ca](#); [maya.harris@ontario.ca](#); [michelle.knieriem@ontario.ca](#); [michael.elms@ontario.ca](#); [bridget.schulte-hostedde@ontario.ca](#); [Jason.McCullough@ontario.ca](#); [eanotification.nregion@ontario.ca](#); [eanotification.eregion@ontario.ca](#); [eanotification.swregion@ontario.ca](#); [eanotification.wregion@ontario.ca](#); [eanotification.cregion@ontario.ca](#); [cory.ostrowka@infrastructureontario.ca](#); [sourceprotectionscreening@ontario.ca](#)
Subject: EB-2021-0205 - Enbridge Gas Inc. - Greenstone Pipeline Project - Notice of Hearing
Date: Friday, October 8, 2021 8:46:00 AM
Attachments: [Notice_Greenstone LTC Fr 20211004.pdf](#)
[Notice_Greenstone LTC 20211004.pdf](#)
[Evidence Package_Greenstone.pdf](#)

To: All members of the Ontario Pipeline Coordinating Committee

On September 10, 2021, Enbridge Gas Inc. (Enbridge Gas) filed an application with the Ontario Energy Board (OEB) for an Order granting leave to construct approximately 13 km of Nominal Pipe Size ("NPS") 6 inch extra-high pressure ("XHP") steel ("ST") natural gas main within the Municipality of Greenstone, Ontario, in order to provide natural gas distribution service to the proposed Greenstone Mine Project.

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Project updates
Project calendar
Project consultation
Regulatory information
Contact information

In accordance with the OEB's "[Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipeline and Facilities in Ontario, 7th Edition 2016](#)", Enbridge has retained the services of Stantec to complete an environmental assessment for the proposed project.

Read the [environmental report](#).

- [Application and Evidence](#)
- [Notice of Hearing – English](#)
- [Notice of Hearing – French](#)