ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Sched. B, as amended (the **Act**);

AND IN THE MATTER OF an application by Enbridge Gas Inc. (**EGI**) pursuant to Section 36(1) of the Act, for an order or orders approving its Demand Side Management Plan for 2022-2027 (the **Application**).

EB-2021-0002

INTERROGATORIES OF

ANWAATIN INC. (Anwaatin)

TO

ENBRIDGE GAS INC.

October 22, 2021

Question: 10i.Anwaatin.1

Reference:
- Updated Application, Exhibit E, Tab 1, Schedule 3, p. 3-13
- Updated Application, Exhibit E, Tab 4, Schedule 6, Attachment 1, p. 4

Preamble: EGI's Low Income Program includes the Home Winterproofing (**HWP**) and Affordable Housing Multi-Residential offerings. EGI indicates that one of the target markets for the HWP offering is "[r]esidents of on-reserve First Nations communities who meet income qualification and eligibility criteria." EGI states that it "works with community-based organizations to promote and deliver the offering and leverages municipalities and associations active in the community to raise awareness" and that it consulted with "several familiar stakeholders".

EGI's DSM Stakeholder Update provides that "Indigenous Single Family homes on **and *off-Reserve***" will be eligible for the HWP offer. (emphasis added)

EGI also notes that First Nations communities are "hard to reach" and "require tailored customer outreach".

a) Please file any and all analysis EGI has performed in connection with the number of on-reserve and off-reserve First Nation residents that have made use of the HWP offering. If EGI has not undertaken any such analysis, please provide estimates and explain why no such analysis was performed.

b) Please file any and all analysis EGI has performed in deciding to extend eligibility of the HWP to Indigenous single family homes on- and off-reserve.

c) How does EGI propose to monitor and report on the effectiveness of its Low Income Program for Indigenous customers? Please provide an example or examples.

d) Please file any and all analysis EGI has performed in connection with Indigenous -owned or -occupied multi-residential housing that is eligible for the Affordable Housing Multi-Residential offering. If EGI has not undertaken such analysis, please provide estimates and explain why no such analysis was performed.

e) Please provide details of EGI's "tailored customer outreach" for Indigenous customers as it relates to the Low Income Program and the Indigenous organizations it works with to promote and deliver the offerings.

f) Please indicate which of the "familiar stakeholders" were Indigenous stakeholders (individuals, First Nations, Indigenous-owned businesses, etc.) that EGI consulted with in preparing the Application as it relates to the Low Income Program. If not, please explain why none of the stakeholders were Indigenous stakeholders.

Question: 16.Anwaatin.2

Reference:
- Updated Application, Exhibit B, Tab 1, Schedule 1, paras 4 and 13
- Updated Application, Exhibit E, Tab 1, Schedule 1, para 1

Preamble:

a) Please provide the following information in tabular form for 2020 (actuals), 2021-2022 (forecast), and 2023-2027 (proposed):
- Total amount of all charges incurred by EGI under Part 1 of the *Greenhous Gas Pollution Pricing Act*.[1]
- Total amount of all charges incurred by EGI under Part 2 of the *GGPPA*
- Total amount of savings under Part 1 of the *GGPPA* as a result of DSM programming.
- Total amount of savings under Part 2 of the *GGPPA* as a result of DSM programming.

[1] S.C. 20108, c. 12, s. 186. (the **GGPPA**)

Question: **12j.Anwaatin.3**

Reference:
- Updated Application, Exhibit D, Tab 1, Schedule 3, p. 11
- Updated Application, Exhibit E, Tab 3, Schedule 1, pp. 1-9

Preamble: EGI's 2023-2024 target for the installation of residential heat pumps under the Low Carbon Transition Program's Residential Low Carbon offering is 2,123, with a lower band of 1,061.5 and an upper band of 3, 184.5.

EGI notes that the Low Carbon Transition Program is "designed to support the plans of the federal government to bring these types of low carbon technologies to market. The Low Carbon Transition program specifically focuses on expanding the deployment of heat pump technologies".

EGI's Residential Heat Pump Program offering is available to all residential customers and HVAC contractors, subject to eligibility.

The *Access to Natural Gas Act*, 2018 and the Board's report on "Potential Projects to Expand Access to Natural Gas Distribution"[2] (the **Report**) provides a framework for funding natural gas expansion projects and identifies proposed projects for expansion. Many First Nations await natural gas expansion to their communities and are forced to use more carbon intensive energy alternatives.

a) Please file any and all analysis EGI has performed in connection with the number of on-reserve and off-reserve First Nation residents that will make use of the Residential Heat Pump Program offering. If EGI has not undertaken any such analysis, please provide estimates and explain why no such analysis was performed.

b) Please indicate whether EGI is aware of and has considered the many challenges associated with providing the Residential Heat Pump offering to its on-reserve residential customers, including difficulty in obtaining services from HVAC contractors in remote and near-remote First Nations? If WGI is not aware or has not considered these challenges, please explain why not and indicate how EGI will ensure equal access to the Heat Pump Program offering for its on-reserve residential customers.

[2] OEB Report to the Minister of Energy, Northern Development and Mines and to the Associate Minister of Energy "Potential Projects to Expand Access to Natural Gas Distribution" in EB-2019-0255 (10 December 2020) available online at: <https://www.oeb.ca/sites/default/files/OEB-Natural-Gas-Expansion-Report-to-Ministers-20201030.pdf>. Attached as Annex A.

c) Please indicate whether EGI has considered providing additional support or training to HVAC contractors that may offer their services to EGI's on-reserve residential customers? If not, would EGI consider such a program to ensure equal access to its DSM programming for its on-reserve customers? If EGI would not consider such a program, please explain how EGI will ensure equal access to its Low Carbon Transition Program for its on-reserve customers that are unable to obtain the services of qualified HVAC contractors.

d) How does EGI propose to monitor and report on the effectiveness of its Low Carbon Transition Program for Indigenous customers? Please provide an example or examples.

e) Please indicate whether EGI has considered offering DSM programming, such as the Low Carbon Transition Program, to First Nations and other Indigenous communities waiting for natural gas expansion as a means to assist these communities in reducing their GHG emissions and providing them with associated GHG-related savings? If not, please provide and explain the perceived barriers that exist for expanding DSM programming to communities on the list of proposed projects found in the Report provided in Annex A.

Question: 17.Anwaatin.4

Reference:
- Updated Application, Exhibit A, Tab 2, Schedule 1, para 13

Preamble: EGI states that persons affected by the Application are the customers resident or located in the municipalities, police villages, and ***Indigenous communities*** served by EGI, together with those to whom EGI sells gas, or on whose behalf, EGI distributes, transmits or stores gas. [emphasis added]

a) Please file any and all analysis EGI has performed in connection with how the Application will, or is anticipated to, affect Indigenous rights-holding communities:

(i) that EGI serves;
(ii) to which EGI sells gas (e.g., Six Nations Natural Gas); and
(iii) on whose behalf EGI distributes, transmits, or stores gas.

If EGI has not undertaken any such analysis, please explain why no such analysis has been undertaken, in light of the statement in paragraph 13.

b) Does EGI believe that it has a duty to consult and potentially accommodate Indigenous rights-holding communities with respect to the Application?

c) Please provide a detailed outline of EGI's Indigenous consultation process with respect to the Application. Please include a description of all steps that EGI has taken or will take in order to engage, consult, and accommodate Indigenous rights-holding communities affected by the Application.

Question: 17.Anwaatin.5

Reference:
- Exhibit E, Tab 4, Schedule 6

Preamble

EGI notes that it "has been limited in the time available to engage stakeholders for a comprehensive review of proposed program updates and other topics for the new DSM Plan."

EGI further notes that it held individual meetings with representatives from low income customer associations "to provide an update on proposed changes contemplated for the next multi-year DSM Plan, and seek feedback ahead of the submission to refine program design and program delivery strategies."

EGI indicates that stakeholder engagements and feedback compiled throughout the 2015-2020 DSM Plan and 2021 DSM Plan application is too numerous to summarize in the Application.

a) Please describe all steps EGI took to engage and consult with Indigenous communities through its stakeholder engagement on the DSM Plan.

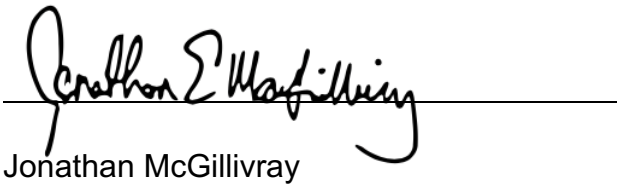
b) Please place EGI's Indigenous consultation policy with respect to DSM and any and all related documents, presentations or guidelines on the record in this proceeding.

c) Please indicate whether any of the stakeholders EGI consulted in March 2021 were Indigenous stakeholders (individuals, First Nations, Indigenous-owned businesses, Indigenous associations, Indigenous-rights organizations, etc.). If EGI did not consult any Indigenous stakeholders to seek feedback on proposed changes for the multi-year DSM Plan, please explain why not?

d) Please provide and summarize all Indigenous-related feedback compiled throughout the 2015-2020 DSM Plan and the 2021 DSM Plan.

ALL OF WHICH IS RESPECTFULLY SUBMITTED THIS

22nd day of October, 2021



Jonathan McGillivray
Resilient LLP
Counsel for Anwaatin

Annex A – Report to the Minister: Potential Projects to Expand Access to Natural Gas Distribution

3.2 Summary Table

Table 3 below provides a summary of the following key information about each of the 210 proposed projects included in this report: the name of the proposed project (in alphabetical order); the project proponent; the total funding support required;[5] the funding support required per forecast customer in year ten; the total number of forecast customers in year ten; the estimated annual fuel cost savings in year ten; the estimated annual GHG impacts in year ten; and whether the proposed project received any letter(s) of support. Of the 210 proposed projects, 7 include serving on-reserve First Nation communities.[6] Further information about the methodology and assumptions used by project proponents in relation to some of these project parameters is set out in section 3.3.

By way of overview, in the aggregate, the 210 proposed projects have the potential to connect approximately 44,000 new customers, with an average of 209 customers per proposed project. The total funding support that would be required for all 210 projects amounts to approximately $2.6 billion. The funding support required for each of the proposed projects ranges from approximately $320,000 to over $125 million.

Table 3. Summary of Proposed Projects

No.	Proponent	Proposed Project	Total Funding Support Required ($)	Funding Support per Forecast Customer (year 10) ($)	Total # of forecast customers (year 10)	Est. Annual Fuel Cost Savings ($) (year 10)	Estimated GHG impacts (tCO2e)	Letter(s) of support
1	Enbridge Gas	Adelaide Metcalfe (North)	10,181,974	128,886	79	47,817	-19	Y
2	Enbridge Gas	Adelaide Metcalfe (South)	14,998,212	111,927	134	81,107	-33	Y
3	Enbridge Gas	Alberton	9,895,573	137,439	72	30,823	-14	Y
4	Enbridge Gas	Alderville, Roseneath and Alderville FN	18,916,120	64,560	293	125,432	-55	N
5	Enbridge Gas	Allenford	5,724,864	48,516	118	44,915	-16	Y
6	Enbridge Gas	Ameliasburgh and Rossmore	38,840,800	49,924	778	333,059	-147	Y
7	Enbridge Gas	Aroland and Nakina	53,029,240	240,495	221	94,609	-42	N
8	Enbridge Gas	Ashfield-Colborne-Wawanosh - Benmiller	5,733,161	92,470	62	34,417	-57	Y
9	Enbridge Gas	Ashfield-Colborne-Wawanosh - Dungannon	27,648,393	151,914	182	110,160	-45	Y

[5] The "total funding support required" is determined for each proposed project based on the amount of funding support that would be required to bring the profitability index for the proposed project to 1.0.
[6] Alderville, Roseneath and Alderville First Nation; Aroland and Nakina; Mohawks of the Bay of Quinte First Nation; Red Rock First Nation (Lake Helen Reserve); Thessalon First Nation; Wabigoon First Nation; and Wauzhushk Onigum First Nation.

No.	Proponent	Proposed Project	Total Funding Support Required ($)	Funding Support per Forecast Customer (year 10) ($)	Total # of forecast customers (year 10)	Est. Annual Fuel Cost Savings ($) (year 10)	Estimated GHG impacts (tCO2e)	Letter(s) of support
10	Enbridge Gas	Ashfield-Colborne-Wawanosh - Dungannon and Port Albert	39,758,502	144,053	276	167,056	-67	Y
11	Enbridge Gas	Astorville	23,574,415	61,875	381	118,717	-105	Y
12	Enbridge Gas	Auburn	6,289,434	58,235	108	51,829	-82	Y
13	Enbridge Gas	Augusta Township	1,481,157	31,514	47	13,508	-41	Y
14	Enbridge Gas	Avonmore, Monkland, Bloomington	32,163,924	91,116	353	151,118	-66	Y
15	Enbridge Gas	Ayton and Neustadt	15,627,755	36,685	426	218,971	-311	Y
16	Enbridge Gas	Bainsville and South Glengarry	7,076,937	32,315	219	131,984	-48	Y
17	Enbridge Gas	Ballinafad and Silver Creek	12,121,282	41,798	290	178,764	-255	Y
18	Enbridge Gas	Belwood	8,798,271	49,152	179	94,425	-168	Y
19	Enbridge Gas	Black River-Matheson	8,722,663	235,748	37	16,973	-7	Y
20	Enbridge Gas	Blandford-Blenheim - Canning	1,950,063	75,002	26	15,737	-6	Y
21	Enbridge Gas	Blandford-Blenheim - Perry's Corners	1,825,997	130,428	14	8,474	-3	Y
22	Enbridge Gas	Blandford-Blenheim - Ratho	4,386,975	204,999	21	12,711	-5	Y
23	Enbridge Gas	Blandford-Blenheim - Richwood	2,968,422	109,942	27	16,342	-7	Y
24	Enbridge Gas	Bobcaygeon	68,029,650	17,104	3,978	3,060,298	486	Y
25	Enbridge Gas	Boblo Island	1,915,672	20,823	92	55,685	-22	Y
26	Enbridge Gas	Bonfield	11,264,835	52,152	216	99,087	-41	Y
27	Enbridge Gas	Bracebridge	4,919,765	52,338	94	40,241	-18	N
28	Enbridge Gas	Bradford West Gwillimbury (Project A)	3,941,187	63,568	62	37,365	-14	Y
29	Enbridge Gas	Bradford West Gwillimbury (Project B)	9,759,624	250,247	39	23,504	-9	Y
30	Enbridge Gas	Bradford West Gwillimbury (Project C)	4,814,733	104,668	46	27,723	-10	Y
31	Enbridge Gas	Brant County – Harley and Glen Morris	11,236,428	50,207	224	135,582	-55	Y
32	EPCOR	Brockton	20,340,000	40,599	501	236,255	-252	Y
33	Enbridge Gas	Burk's Falls	1,237,071	30,172	41	18,808	-8	Y
34	Enbridge Gas	Burritts Rapids	978,302	32,610	30	18,080	-7	Y
35	Enbridge Gas	Caledon (Project A)	12,199,421	58,934	207	124,752	-45	Y
36	Enbridge Gas	Caledon (Project B)	5,048,975	50,490	100	60,267	-22	Y
37	Enbridge Gas	Caledon (Project C)	8,620,777	61,140	141	84,976	-31	Y
38	Enbridge Gas	Camden East, Yarker, Tamworth and Erinsville	49,492,017	48,427	1,022	437,514	-193	N
39	Enbridge Gas	Carlsbad Springs	10,725,127	24,156	444	267,584	-97	Y
40	Enbridge Gas	Casselman	1,127,309	66,312	17	10,245	-4	Y
41	Enbridge Gas	Cavan Monaghan (Project A)	3,720,341	49,605	75	45,200	-16	Y
42	Enbridge Gas	Cavan Monaghan (Project B)	2,098,225	95,374	22	13,259	-5	Y
43	Enbridge Gas	Cavan Monaghan (Project C)	3,632,641	129,737	28	16,875	-6	Y

No.	Proponent	Proposed Project	Total Funding Support Required ($)	Funding Support per Forecast Customer (year 10) ($)	Total # of forecast customers (year 10)	Est. Annual Fuel Cost Savings ($) (year 10)	Estimated GHG impacts (tCO2e)	Letter(s) of support
44	Enbridge Gas	Cedar Springs	2,517,260	24,439	103	80,051	-81	Y
45	Enbridge Gas	Cedar Valley	2,132,768	39,496	54	32,544	-12	Y
46	Enbridge Gas	Charlton and Dack	8,626,988	83,757	103	44,094	-19	Y
47	Enbridge Gas	Chute-à-Blondeau	4,446,983	13,984	318	191,648	-70	Y
48	Enbridge Gas	Conmee	19,732,817	156,610	126	57,801	-24	Y
49	Enbridge Gas	Cornwall Regional Airport	1,221,395	64,284	19	11,451	-4	Y
50	Enbridge Gas	Cotnam Island	5,961,794	64,105	93	77,911	-18	Y
51	Enbridge Gas	Cumnock	8,332,123	94,683	88	53,264	-22	Y
52	Enbridge Gas	Curran	2,082,170	19,643	106	63,883	-23	Y
53	Enbridge Gas	Dorion	4,310,381	113,431	38	16,268	-7	Y
54	Enbridge Gas	Douglas (Admaston/Bromley)	12,756,909	83,378	153	92,208	-34	N
55	Enbridge Gas	Dunrobin Shores	22,952,530	50,115	458	342,112	-98	Y
56	Enbridge Gas	Dutton Dunwich	6,177,075	150,660	41	24,816	-10	Y
57	Enbridge Gas	Ear Falls	1,797,382	199,709	9	4,129	-2	Y
58	Enbridge Gas	East Gwillimbury (North and East)	8,373,365	19,842	422	254,325	-92	Y
59	Enbridge Gas	Edwardsburgh Cardinal and Spencerville	19,118,445	36,278	527	124,550	-370	Y
60	Enbridge Gas	Eganville	26,169,413	38,827	674	406,197	-148	Y
61	Enbridge Gas	Elmwood, Chepstow and Cargill (Brockton)	26,125,754	64,828	403	254,532	-343	Y
62	Enbridge Gas	Emsdale (Township of Perry)	8,949,644	48,376	185	79,198	-35	N
63	Enbridge Gas	Featherstone	4,794,215	19,568	245	89,964	18	Y
64	Enbridge Gas	Field	10,085,042	70,525	143	61,218	-27	N
65	Enbridge Gas	Forest Harbour (Tay Twp)	16,551,839	84,448	196	118,122	-43	Y
66	Enbridge Gas	Georgian Bluffs	2,974,796	32,335	92	55,685	-22	Y
67	Enbridge Gas	Gillies and O'Connor	11,956,264	107,714	111	47,519	-21	N
68	Enbridge Gas	Glen Tay (Tay Valley)	2,309,186	28,161	82	49,419	-18	N
69	Enbridge Gas	Glendale	2,352,112	30,547	77	36,470	101	Y
70	Enbridge Gas	Gores Landing	13,049,627	43,499	300	128,429	-57	N
71	Enbridge Gas	Grimsby-Lincoln (Economic Development)[7]	4,295,182	477,242	9	0	0	Y
72	Enbridge Gas	Haldimand - Dunnville (Economic Development)	45,509,449	6,501,350	7	0	0	Y
73	Enbridge Gas	Haldimand - Nanticoke (Economic Development)	109,011,394	12,112,377	9	0	0	Y
74	Enbridge Gas	Haldimand Shores	2,827,923	25,944	109	39,466	-80	Y

[7] Enbridge Gas submitted four proposed projects described as “Economic Development” projects. These projects are intended primarily to serve the agricultural or industrial sectors and do not include a customer attachment forecast for residential customers.

No.	Proponent	Proposed Project	Total Funding Support Required ($)	Funding Support per Forecast Customer (year 10) ($)	Total # of forecast customers (year 10)	Est. Annual Fuel Cost Savings ($) (year 10)	Estimated GHG impacts (tCO2e)	Letter(s) of support
75	Enbridge Gas	Hamilton - Alberton	1,531,806	90,106	17	10,290	-4	Y
76	Enbridge Gas	Hamilton - Rockton	5,716,530	47,244	121	73,239	-30	Y
77	Enbridge Gas	Hamilton - Sheffield	3,688,318	56,743	65	48,931	-80	Y
78	Enbridge Gas	Hamilton - Westover	3,732,828	46,660	80	48,422	-20	Y
79	Enbridge Gas	Hamilton Airport Regional Expansion (Economic Development)	10,331,404	860,950	12	0	0	Y
80	Enbridge Gas	Harley	11,213,541	133,495	84	38,534	-16	Y
81	Enbridge Gas	Hidden Valley (Huntsville)	1,899,859	18,445	103	44,094	-19	Y
82	Enbridge Gas	Hornepayne	49,847,482	144,068	346	158,723	-65	Y
83	EPCOR	Huron-Kinloss & Municipality of Kincardine	7,509,000	65,293	115	77,611	19	Y
84	Enbridge Gas	Jogues	7,518,889	129,636	58	24,830	-11	N
85	Enbridge Gas	Kaministiquia	19,046,539	126,136	151	64,642	-28	N
86	Enbridge Gas	Kawartha Lakes - Kirkfield, Coboconk and Norland	127,221,409	134,484	946	570,122	-207	Y
87	Enbridge Gas	Kawartha Lakes - Scugog	28,138,012	33,065	851	512,868	-186	Y
88	Enbridge Gas	Kawartha Lakes - Woodville	8,629,036	33,576	257	154,885	-56	Y
89	Enbridge Gas	Kenora District	956,804	31,893	30	13,762	-6	Y
90	Enbridge Gas	King Township (Kettleby)	3,802,863	45,818	83	50,021	-18	Y
91	Enbridge Gas	King Township (North Nobleton)	8,171,526	50,395	162	97,632	-35	Y
92	Enbridge Gas	Kinkora	3,072,782	105,958	29	17,553	-7	Y
93	Enbridge Gas	Lanark and Balderson	12,673,429	37,944	334	201,290	-73	Y
94	Enbridge Gas	Latchford	6,970,298	57,134	122	55,966	-23	Y
95	Enbridge Gas	Laurentian Valley	7,941,215	39,509	201	121,136	-44	Y
96	Enbridge Gas	Lavigne	5,962,418	97,745	61	26,114	-11	N
97	Enbridge Gas	Lefaivre	20,112,562	81,758	246	148,256	-54	Y
98	Enbridge Gas	Limehouse	4,047,429	64,245	63	38,132	-15	Y
99	Enbridge Gas	Lisle and Tioga	9,657,355	26,314	367	221,178	-80	Y
100	Enbridge Gas	Little Longlac	318,754	53,126	6	2,569	-1	N
101	Enbridge Gas	Long Point (Norfolk County)	19,267,317	33,981	567	343,192	-139	N
102	Enbridge Gas	Mallorytown	21,231,039	56,616	375	226,000	-82	Y
103	Enbridge Gas	Mansfield	9,047,094	37,231	243	156,697	76	Y
104	Enbridge Gas	Marks Township	11,741,677	131,929	89	38,101	-17	N
105	Enbridge Gas	Markstay-Warren	2,163,390	44,151	49	20,977	-9	N
106	Enbridge Gas	Marsville	6,953,079	81,801	85	62,112	-33	Y
107	Enbridge Gas	Massey, Webbwood, McKerrow	39,464,372	59,434	664	284,256	-125	N
108	Enbridge Gas	Mattawa	1,034,567	47,026	22	10,092	-4	Y
109	Enbridge Gas	Maxville	12,526,564	38,543	325	195,866	-71	Y
110	Enbridge Gas	McDougall (Project A)	32,771,572	108,876	301	128,857	-57	N

No.	Proponent	Proposed Project	Total Funding Support Required ($)	Funding Support per Forecast Customer (year 10) ($)	Total # of forecast customers (year 10)	Est. Annual Fuel Cost Savings ($) (year 10)	Estimated GHG impacts (tCO2e)	Letter(s) of support
111	Enbridge Gas	McDougall (Project B)	21,387,300	125,808	171	72,776	-32	N
112	Enbridge Gas	Meaford - Leith	4,944,867	37,461	132	79,897	-32	Y
113	Enbridge Gas	Meaford - Sunnyside Beach	5,346,148	39,897	134	52,407	-10	Y
114	Enbridge Gas	Merrickville-Wolford	2,465,037	36,792	67	40,379	-15	Y
115	Enbridge Gas	Mississippi Mills	56,026,869	115,282	486	292,895	-106	Y
116	Enbridge Gas	Mohawks of the Bay of Quinte FN	8,080,907	64,134	126	45,332	-24	Y
117	Enbridge Gas	Molesworth	5,243,655	97,105	54	32,685	-13	Y
118	Enbridge Gas	Monkton	13,496,041	64,885	208	125,898	-51	Y
119	Enbridge Gas	Mono (Hockley Village)	6,815,189	34,771	196	118,122	-43	Y
120	Enbridge Gas	Moose Creek	28,925,721	73,045	396	169,526	-75	Y
121	Enbridge Gas	Morris-Turnberry (Walton)	6,985,293	145,527	48	29,053	-12	Y
122	Enbridge Gas	Neebing	13,505,699	155,238	87	39,910	-16	Y
123	Enbridge Gas	Neustadt	5,128,997	23,420	219	160,247	-265	Y
124	Enbridge Gas	North Bay / East Ferris	9,211,148	68,231	135	57,793	-25	Y
125	Enbridge Gas	North Clarington	9,318,027	23,412	398	215,930	-455	Y
126	Enbridge Gas	North Dumfries (Clyde)	4,455,779	34,275	130	78,686	-32	Y
127	Enbridge Gas	North Dumfries (Wrigley and Plumtree)	2,008,504	47,822	42	25,422	-10	Y
128	Enbridge Gas	North Dundas (Project A)	3,437,285	190,960	18	7,706	-3	Y
129	Enbridge Gas	North Dundas (Project B)	9,701,073	36,063	269	115,158	-51	Y
130	Enbridge Gas	North Dundas (Project C)	8,129,130	44,421	183	78,342	-34	Y
131	Enbridge Gas	North Grenville	1,814,425	26,296	69	41,584	-15	Y
132	Enbridge Gas	North Middlesex	10,189,582	203,792	50	30,264	-12	Y
133	Lakeshore	North Shore Gas Distribution Project	38,000,000	12,022	3,161	3,833,248	2,194	Y
134	Enbridge Gas	Norwich Township	6,627,622	114,269	58	35,106	-14	Y
135	Enbridge Gas	O'Connor	7,598,027	110,116	69	29,539	-13	N
136	Enbridge Gas	Oliver Paipoonge	6,250,484	83,340	75	32,107	-14	Y
137	Enbridge Gas	Oro-Medonte	7,357,911	75,855	97	58,459	-21	Y
138	Enbridge Gas	Ottawa - Kinburn-Fitzroy Harbour	23,943,252	53,805	445	268,186	-97	Y
139	Enbridge Gas	Ottawa - Stittsville	11,299,050	82,475	137	82,565	-30	Y
140	Enbridge Gas	Oxford Mills (North Grenville)	8,209,084	57,008	144	86,784	-32	Y
141	Enbridge Gas	Papineau-Cameron	8,244,328	80,042	103	47,250	-19	Y
142	Enbridge Gas	Paradise Point	3,884,439	63,679	61	36,764	-13	Y
143	Enbridge Gas	Perth East (Brunner)	814,850	18,519	44	26,632	-11	Y
144	Enbridge Gas	Perth East (Newton and Millbank)	6,561,393	28,778	228	138,003	56	Y
145	Enbridge Gas	Prince Edward County (Cherry Valley)	5,206,389	34,253	152	65,071	-29	Y
146	Enbridge Gas	Prince Edward County (Consecon and Carrying Place)	9,591,699	30,644	313	133,994	-59	Y