

PhoneWebsite705-730-1325 x 1325www.checenergy.ca

Email

akaramatic@checenergy.ca

92 Caplan Avenue, Suite 629, Barrie, ON L4N 9J2

October 26, 2021

VIA RESS

Ms. Christine E. Long Registrar and Board Secretary Ontario Energy Board 2300 Yonge Street, Suite 2700 Toronto, ON M4P 1E4 Email: <u>BoardSec@oeb.ca</u>

Dear Ms. Long:

Re: Green Button Implementation Ontario Energy Board File No: EB-2021-0183

In accordance with the Board's letter dated July 5th, 2021, please find below Cornerstone Hydro Electric Concepts' ("CHEC") comments related to the Green Button Implementation for the above-noted proceeding.

Table 1: Energy Usage and Account Information Electricity

Customer Energy Usage	CHEC Comments	Customer Account	CHEC Comments
Information		Information	
Universal Unique		Universal Unique	
Identifier (GB identifier to		Identifier (GB	
match data streams)		Identifier to match	
		data streams)	
Previous read & current		Meter number	
read - dates and meter			
readings (plus clear			
identifier of unit of			
measure included in GB			
standard)			
Current reading type		Account	
(e.g., actual/ estimate)		number/premise	
and quality of reading		number	
and any additional			
information on reading			
type			
Billing period – start/end		Account name	
dates and times (bill type			
 adjusted/final) 			

Centre Wellington Hydro, ERTH Power, Fort Frances, Grimsby Power, InnPower Corporation, Lakefront Utilities, Lakeland Power, Niagara on the Lake Hydro, Orangeville Hydro, Ottawa River Power, Renfrew Hydro, Rideau St. Lawrence Distribution, Tillsonburg Hydro, Wasaga Distribution, and Wellington North Power

Overall consumption for	Is this actual consumption for the	Service address	
period (plus historical	period, or billed consumption (i.e.,		
usage summary)	adjusted by the utility loss factor)?		
Overall consumption, last	Is this actual consumption for the	Mailing address	
billing period	period, or billed consumption (i.e.,	0	
011111	adjusted by the utility loss factor)?		
Data by hourly interval	Is this interval data raw data, or	Customer contact	What specific customer contact
(or less) with associated	adjusted by the utility loss factor?	information	information is required?
cost per kWh (TOU or	How current does the data need to		Email, phone?
Tiered) / kW	be that will be provided to the		
	customer? Currently our online		
	customer portal displays interval		
	data up to the end of the previous		
	day. We do not have the		
	infrastructure to provide data up to		
	the previous hourly interval.		
Total bill amount for		Customer rate class	
period / add equal billing			
payment plan			
Global Adjustment (Class		Information	Should this be PDF (Peak
A, Class B, retailer		necessary to	Demand Factor) for Class A
customer)		participate in DR /	customers? Can you provide
		other programs (PEF	examples of information that is
		factor for Class A	necessary to participate in DR /
		customers)	other programs?
Dolivory charges (broken		TOU / Tier or Class	
Delivery charges (broken out by fixed and		A/B or GS<50/GS>50	
volumetric where		A/ D UI US<50/US>50	
possible)			
Regulatory charges		Gross-load billing	Please clarify the requirement
(broken out by item		information	riease clarity the requirement
where possible)		Information	
Rate riders if delivery		For accounts with one	
charges broken out		account number but	
		multiple premises,	
		access data for all	
		accounts with one	
		authentication?	
Ontario Electricity Rebate		Meter	
		multiplier/power	
		factor (secondary or	
		primary) /loss	
		adjustment factor	
		(plus whether added	
		on the meter or not)	

HST		Net metering/FIT/ MicroFIT	Please generally clarify the requirements for each. What specifically is required for Net metering. The MDMR/ODS does not store Generation.
Distributor supplier information (name, market participant ID, other, retailer – may be referenced as "agreement association" in GB standard and include retailer billing information)			
Previous consumption/billing history up to 24 months for new requests	Is this actual consumption for the period, or billed consumption (i.e., adjusted by the utility loss factor)?		

Please feel free to reach out if you require additional information or if CHEC can further elaborate on the comments above.

Sincerely,

Original signed by Ashly Karamatic

Ashly Karamatic Finance & Regulatory Analyst Cornerstone Hydro Electric Concepts 705.818.4193 <u>akaramatic@checenergy.ca</u>