



**Centre Wellington Hydro Ltd.**

730 Gartshore St. P.O. Box 217, Fergus, Ontario, N1M 2W8

Phone: (519) 843-2900 Fax: (519) 843-7601

[www.cwhydro.ca](http://www.cwhydro.ca)

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October 26, 2021

Christine Long  
Board Secretary and Registrar  
Ontario Energy Board  
27<sup>th</sup> Floor, 2300 Yonge Street  
Toronto, ON M4P 1E4

Dear Ms. Long:

**Re: Centre Wellington Hydro Ltd.  
Service Area Amendment Application**

Please find enclosed Centre Wellington Hydro's application for a Service Area Amendment.

The application is a proposed amendment to Schedule 1 of Centre Wellington Hydro's Electricity Distribution License ED-2002-0498, and is filed in accordance with the Ontario Energy Board's Filing Requirements for SAA, issued on March 12, 2007.

Should there be any questions, please contact the undersigned.

Respectfully submitted,

A handwritten signature in black ink, appearing to read 'W. Dyce', is written over a light blue horizontal line.

Wayne Dyce  
President  
Centre Wellington Hydro Ltd.  
P.O. Box 217, 730 Gartshore Street  
Fergus, ON N1M 2W8  
Phone: 519.843.2900  
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**Service Area Amendment Application**

**Centre Wellington Hydro Ltd.  
ED-2002-0498**

**October 26, 2021**

## 7.0 INTRODUCTION

*This application for a Service Area Amendment is structured and follows the minimum filing requirement for SAA assigned by the Ontario Energy Board. The section numbers follow the filing requirement of the base reference.*

An existing customer of Centre Wellington Hydro Ltd. ("CWH"), Pearle Hospitality, is currently constructing a building at 6520 Wellington County Road 7, in the Township of Centre Wellington. The facility is currently in Hydro One Networks Inc.'s ("HONI") service territory, and directly across the road from the customers "major development" lands within CWH's service territory.

The purpose of this Service Area Amendment ("SAA") is to amend the service boundaries of CWH and HONI to enable CWH to service the new customer.

HONI has given its support for CWH to proceed with filing this SAA that will incorporate the land at 6520 Wellington County Road 7, into CWH's service territory.

## 7.1 BASIC FACTS

### GENERAL

#### 7.1.1 (a)

*Provide the contact information for the applicant*

*Contact information includes the name, postal address, telephone number, and, where available, the email address and fax number of the person*

The Applicant:

**Centre Wellington Hydro Ltd.**

Wayne Dyce  
President/Secretary  
730 Gartshore St. P.O. Box 217  
Fergus, ON N1M 2W8  
Telephone: 519-843-2900  
Fax: 519-843-7601  
E-mail: wdyce@cwhydro.ca

#### 7.1.1 (b)

*Provide the contact information for the incumbent distributor*

*Contact information includes the name, postal address, telephone number, and, where available, the email address and fax number of the person*

The Incumbent Distributor:

**Hydro One Networks Inc.**

Pasquale Catalano  
Advisor, Regulatory Affairs  
483 Bay Street, 8th Floor, South Tower  
Toronto, ON M5G 2P5  
Telephone: 416-345-5405  
Fax: 416-345-5866  
Email: regulatory@HydroOne.com

### 7.1.1 (c)

*Provide every affected customer, landowner, and developer in the area that is the subject of the SAA Application. Contact information includes the name, postal address, telephone number, and, where available, the email address and fax number of the person*

The Registered Owner:

**Pearle Hospitality**  
**Aaron Ciancone**  
Director of Planning President  
548 Old Dundas Rd  
Ancaster, ON, L9G 3J4  
Telephone: 905-648-1101  
E-mail: [aaron@pearlehospitality.ca](mailto:aaron@pearlehospitality.ca)

### 7.1.1 (d) & (e)

*Provide any alternate distributor other than the applicant and the incumbent distributor, if there are any alternate distributors bordering on the area that is the subject of the SAA application; and any representative of the persons listed above including, but not limited to, a legal representative.*

There are no alternate distributors.

### 7.1.2 REASONS FOR APPROVAL OF THIS AMENDMENT

*Indicate the reasons why this amendment should occur and identify any load transfers eliminated by the proposed SAA.*

The customer's land is currently in HONI service territory, and the customer has requested a new 3 phase service be connected. In order to be compliant with both parties' licences, HONI would have to build out to service the customer which is not an economically efficient option because it would duplicate already existing facilities as CWH has an existing 3 phase circuit readily available. It would be in the best interests of the customer and both distributors to include this customer in CWH's licence.

### 7.1.3 DESCRIPTION OF PROPOSED SERVICE AREA

*(a) Provide a detailed description of the lands that are the subject of the SAA application. For SAA applications dealing with individual customers, the description of the lands should include the lot number, the concession number, and the municipal address of the lands. The address should include the street number, municipality and/or county, and postal code of the lands.*

*For SAA applications dealing with general expansion areas, the description of the lands should include the lot number and the concession number of the lands, if available, as well as a clear description of the boundaries of the area (including relevant geographical and geophysical features).*

The lands subject to this SAA are owned and used for an individual customer. The civic address is 6520 County Rd 7. The legal description is Lot RP61R6273 -Part 4 Concession 1EOGR-PTBF.

*(b) Provide geographic descriptions of the lands that are subject of the SAA application and how they should be reflected on the Schedule 1 of the applicants' electricity distribution licences.*

See attachment 1- Map of land subject to this SAA.

The land should be added to CWH's electricity distribution licence Schedule 1 as per bullet 9 below.

**Centre Wellington Hydro Ltd.**  
**Electricity Distribution Licence ED-2002-0498**

**SCHEDULE 1 DEFINITION OF DISTRIBUTION SERVICE AREA**

This Schedule specifies the area in which the Licensee is authorized to distribute and sell electricity in accordance with paragraph 8.1 of this Licence.

1. The former Town of Fergus as of December 31, 1998, now in the Township of Centre Wellington,
  - Excluding the following properties:
    - i. 525 Guelph Road, Fergus. PIN 715010038 of the former Township of Nichol
    - ii. 665 Guelph Road, Fergus. PIN 715010040 of the former Township of Nichol
    - iii. 630 Union Street West, Fergus. PIN 715010034 of the former Township of Nichol
    - iv. 640 Union Street West, Fergus. PIN 715010035 of the former Township of Nichol
2. The former Village of Elora as of December 31, 1998, now in the Township of Centre Wellington,
  - Excluding the following properties:
    - i. 81 Sophia Street, Elora. PIN 714170024 of the former Township of Nichol
    - ii. 83 Sophia Street, Elora. PIN 714170025 of the former Township of Nichol
3. Plan 61R9227, Part of Lot 14, Concession 2 of the former Township of Nichol, now within the Township of Centre Wellington and having municipal address of 950 Scotland Street.
4. Black Street and Revell Drive, Concession 15 Part of Lot 20 now within the Township of Centre Wellington formerly in the Township of Nichol
5. 6510 Wellington Road 7, Centre Wellington Township. Legal description, PT LT BROKEN FRONT CON 1 EAST OF GRAND RIVER PILKINGTON AS IN MS23746; CENTRE WELLINGTON.
6. 80 Bridge Street, Elora. PIN 714070047 of the former Township of Nichol.
7. 965 Gartshore Street, Fergus. PIN 711290284 of the former Township of Nichol.
8. 361 Beatty Line N, Fergus, ON. Legal description, PLAN 61R – 11007, Part Lot 1, Part of Lots A,J,K and L, REG. Plan 178, in the Township of Centre Wellington.
9. **6520 County Rd 7, Centre Wellington. Legal description, Lot RP61R6273 -Part 4 Concession 1EOGR-PTBF; Centre Wellington.**

The proposed amendment would have no impact on HONI's distribution licence as HONI's licenced service areas in the Township of Centre Wellington include all areas except the areas served by CWH.

Hydro One Networks Inc.  
Electricity Distribution Licence ED-2003-0043

**SCHEDULE 1: DEFINITION OF DISTRIBUTION SERVICE AREA  
APPENDIX B – TAB 4**

Name of Municipality: Township of Centre Wellington

Formerly Known As: Town of Fergus, Village of Elora, Township of West Garafraxa, Township of Nichol, Township of Pilkington, as at December 31, 1998.

Area Not Served by Networks: The area served by CWH described as the former Town of Fergus and the former Village of Elora as more particularly set out in Licence No. ED-2002-0498.

Network Assets within area not served by Networks: Yes

Customer(s) within Area not served by Networks: No

No change is required to HONI's licence

**7.1.4**

*Provide one or more maps or diagrams of the area that is the subject of the SAA application.*

See attachment 1

**7.1.4 (a)**

*Borders of the applicant's service area*

See attachment 2

**7.1.4 (b)**

*Borders of the incumbent distributor's service area*

HONI's distribution area surrounds CWH's Service Territory in Elora. See attachment 2.

**7.1.4 (c)**

*Borders of any alternate distributor's service area*

Not Applicable.

**7.1.4 (d)**

*Territory surrounding the area for which the applicant is making SAA application.*

See attachment 1.

**7.1.4 (e)**

*Geographical and geophysical features of the area including, but not limited to, rivers and lakes, property borders, roads, and major public facilities*

See attachment 1.

**7.1.4 (f)**

*Existing facilities supplying the area that is the subject of the SAA application, if applicable, as well as the proposed facilities which will be utilized by the applicant to supply the area that is the subject of the SAA application (Note: if the proposed facilities will be utilized to also provide for expansion of load in the area that is the subject of the SAA application, identify that as well)*

CWH will be installing a Polyphase transformer on the existing CWH owned 3 phase pole line adjacent to the customer property. A 45' wood pole and guying will be installed at customers property line to accommodate required secondary cable to ingress the customers requested service.

## DISTRIBUTION INFRASTRUCTURE IN AND AROUND THE PROPOSED AMENDMENT AREA

### 7.1.5

*Provide a description of the proposed type of physical connection (i.e., individual customer; residential subdivision, commercial or industrial development, or general service area expansion).*

New Individual Commercial Customer, 3 phase, 208/120 Volt, 200Amp Electrical service.

### 7.1.6

*Provide a description of the applicant's plans, if any, for similar expansions in lands adjacent to the area that is the subject of the SAA application.  
Provide a map or diagram showing the lands where expansions are planned in relation to the area that is the subject of the SAA application.*

Not Applicable.

## 7.2 EFFICIENT RATIONALIZATION OF THE DISTRIBUTION SYSTEM

*The proposed SAA will be evaluated in terms of rational and efficient service area realignment.  
This evaluation will be undertaken from the perspective of economic (cost) efficiency as well as engineering (technical) efficiency.*

*Applicants must demonstrate how the proposed SAA optimizes the use of existing infrastructure. In addition, applicants must indicate the long-term impacts of the proposed SAA on reliability in the area to be served and on the ability of the system to meet growth potential in the area. Even if the proposed SAA does not represent the lowest cost to any particular party, the proposed SAA may promote economic efficiency if it represents the most effective use of existing resources and reflects the lowest long run economic cost of service to all parties.*

Part of CWH's current distribution system includes an existing 3 phase primary circuit adjacent to the customer's facility. The customer requires a 3-phase service feed which will be connected at a point along the customers property line. This is an economically efficient solution for the customer as opposed to HONI building out a 3-phase circuit to the customer.

### 7.2.1 ECONOMIC AND ENGINEERING EFFICIENCY

*In light of the above, provide a comparison of the economic and engineering efficiency for the applicant and the incumbent distributor to serve the area that is the subject of the SAA application.  
(NOTE: (a), (b), (c), (d), (e), (f), (g), (h))*

#### 7.2.1 (a)

Not applicable.

*Location of the point of delivery and the point of connection*

See attachment 1.



**7.2.1 (b)**

*Proximity of the proposed connection to an existing, well developed electricity distribution system*

The point of connection is in direct proximity to CWH's well-developed existing 3 phase distribution system with one span of secondary cable required to make the connection.

**7.2.1 (c)**

*The fully allocated connection costs for supplying the customer (i.e., individual customers or developers) unless the applicant and the incumbent distributor provide a reason why providing the fully allocated connection costs is unnecessary for the proposed SAA  
(Note: the Board will determine if the reason provided is acceptable).*

A cost estimate of \$9,000 has been used to offer the individual customer a connection for the requested service.

**7.2.1 (d)**

*The amount of any capital contribution required from the customer*

The customer is not required to contribute any capital expenses.

**7.2.1 (e)**

*Costs for stranded equipment (i.e., lines, cables, and transformers) that would need to be de-energized or removed*

There will be no stranded equipment or assets associated with the project.

**7.2.1 (f)**

*Information on whether the proposed SAA enhances, or at a minimum does not decrease, the reliability of the infrastructure in the area that is the subject of the SAA application and in regions adjacent to the area that is the subject of the SAA application over the long term*

The SAA neither enhances or decreases the reliability of the distribution system within the surrounding area currently or in the future.

**7.2.1 (g)**

*Information on whether the proposed infrastructure will provide for cost-efficient expansion if there is growth potential in the area that is the subject of the SAA application and in regions adjacent to the area that is the subject of the SAA application*

The proposed infrastructure subject to this SAA is insignificant and surrounding area is well developed. This SAA is not expected to provide cost-efficient expansion in future.

**7.2.1 (h)**

*Information on whether the proposed infrastructure will provide for cost-efficient improvements and upgrades in the area that is the subject of the SAA application and in regions adjacent to the area that is the subject of the SAA application.*

The proposed infrastructure is insignificant and not expected to provide major improvements to the area subject to this SAA.

**7.3 IMPACTS ARISING FROM THE PROPOSED AMENDMENT**

**Description of Impacts**

### 7.3.1

*Identify any affected customers or landowners.*

No customers or landowners will be affected by the pole and secondary cable upgrade as they will be situated in the same area as existing infrastructure.

### 7.3.2

*Provide a description of any impacts on costs, rates, service quality, and reliability for customers in the area that is the subject of the SAA application that arise as a result of the proposed SAA. If an assessment of service quality and reliability impacts cannot be provided, explain why.*

Not applicable.

### 7.3.3

*Provide a description of any impacts on costs, rates, service quality, and reliability for customers of any distributor outside the area that is the subject of the SAA application that arise as a result of the proposed SAA. If an assessment of service quality and reliability impacts cannot be provided, explain why.*

This SAA application which relates to an individual customer, and the associated system upgrades, will have no impact on customers or distributors outside the subject area.

### 7.3.4

*Provide a description of the impacts on each distributor involved in the proposed SAA. If these impacts have already been described elsewhere in the application, providing cross-references is acceptable.*

Neither distributor involved with this application will be negatively impacted.

### 7.3.5

*Provide a description of any assets which may be stranded or become redundant if the proposed SAA is granted.*

There will be no stranded assets or redundancies if the proposed SAA is granted.

### 7.3.6

*Identify any assets that are proposed to be transferred to or from the applicant. If an asset transfer is required, has the relevant application been filed in accordance with section 86 of the Act? If not, indicate when the applicant will be filing the relevant section 86 application.*

No transfer of assets are proposed for this project.

### 7.3.

*Identify any customers that are proposed to be transferred to or from the applicant.*

Not applicable.

### 7.3.8

*Provide a description of any existing load transfers or retail points of supply that will be eliminated.*

Not applicable.

### **7.3.9**

*Identify any new load transfers or retail points of supply that will be created as a result of the proposed SAA. If a new load transfer will be created, has the applicant requested leave of the Board in accordance with section 6.5.5 of the Distribution System Code (“DSC”)? If not, indicate when the applicant will be filing its request for leave under section 6.5.5 of the DSC with the Board. If a new retail point of supply will be created, does the host distributor (i.e., the distributor who provides electricity to an embedded distributor) have an applicable Board approved rate? If not, indicate when the host distributor will be filing an application for the applicable rate.*

Not applicable.

## **EVIDENCE OF CONSIDERATION AND MITIGATION OF IMPACTS**

### **7.3.10**

*Provide written confirmation by the applicant that all affected persons have been provided with specific and factual information about the proposed SAA. As part of the written confirmation, the applicant must include details of any communications or consultations that may have occurred between distributors regarding the proposed SAA.*

HONI’s consent letter (Attachment 3) demonstrates communication between CWH and HONI.

### **7.3.11**

*Provide a letter from the incumbent distributor in which the incumbent distributor indicates that it consents to the application.*

Attachment 3 – HONI’s consent letter supporting SAA.

### **7.3.12**

*Provide a written response from all affected customers, developers, and landowners consenting to the application, if applicable.*

Not Applicable.

### **7.3.13**

*Provide evidence of attempts to mitigate impacts where customer and/or asset transfers are involved (i.e., customer rate smoothing or mitigation, and compensation for any stranded assets).*

Not applicable.

## **7.4 CUSTOMER PREFERENCE**

### **7.4.1**

*An applicant who brings forward an application where customer choice may be a factor must provide a written statement signed by the customer (which includes landowners and developers) indicating the customer’s preference.*

Not applicable.

## **7.5 ADDITIONAL INFORMATION REQUIREMENTS FOR CONTESTED APPLICATIONS**

*If there is no agreement among affected persons regarding the proposed SAA, the applicant must file the additional information set out below.*

Not applicable.

### **7.5.1**

*If the application was initiated due to an interest in service by a customer, landowner, or developer, evidence that the incumbent distributor was provided an opportunity to make an offer to connect that customer, landowner, or developer.*

Not applicable.

### **7.5.2**

*Evidence that the customer, landowner, or developer had the opportunity to obtain an offer to connect from the applicant and any alternate distributor bordering on the area that is the subject of the SAA application.*

Not applicable.

### **7.5.3**

*Actual copies of, as well as a summary of, the offer(s) to connect documentation (including any associated financial evaluations carried out in accordance with Appendix B of the Distribution System Code). The financial evaluations should indicate costs associated with the connection including, but not limited to, on-site capital, capital required to extend the distribution system to the customer location, incremental up-stream capital investment required to serve the load, the present value of incremental OM&A costs and incremental taxes as well as the expected incremental revenue, the amount of revenue shortfall, and the capital contribution requested.*

Not applicable.

### **7.5.4**

*If there are competing offers to connect, a comparison of the competing offers to connect the customer, landowner, or developer.*

Not applicable.

### **7.5.5**

*A detailed comparison of the new or upgraded electrical infrastructure necessary for each distributor to serve the area that is the subject of the SAA application, including any specific proposed connections.*

Not applicable.

### 7.5.6

*Outage statistics or, if outage statistics are not available, any other information regarding the reliability of the existing line(s) of each distributor that are proposed to supply the area that is the subject of the SAA application.*

Not applicable.

### 7.5.7

*Quantitative evidence of quality and reliability of service for each distributor for similar customers in comparable locations and densities to the area that is the subject of the SAA application.*

Not applicable.

## 7.6 OTHER

*It is the sole responsibility of the Applicant to provide all information that is relevant and that would assist the Board in making a determination in this matter. Failure to provide key information may result in a delay in the processing of the application or in the denial of the application.*

## 7.7 REQUEST FOR NO HEARING

**Does the applicant request that the application be determined by the Board without a hearing?**

**If yes, please provide:**

- (a) an explanation as to how no person, other than the applicant and the proposed recipient, will be adversely affected in a material way by the outcome of the proceeding AND**
- (b) the proposed recipient's written consent to the disposal of the application without a hearing.**

CWH requests that the Board proceed with this application without a hearing.

- (a) No person will be adversely affected if the Board approves this application. The customer is aware of this application and agrees to CWH's intention of connecting their electrical service.
- (b) HONI has provided consent in support of this application.

## 7.8 CERTIFICATION AND ACKNOWLEDGMENT STATEMENT

I certify that the information contained in this application and in the documents provided are true and accurate.

Original signed by Wayne Dyce

Wayne Dyce  
President  
Centre Wellington Hydro Ltd.

Dated: October 26, 2021

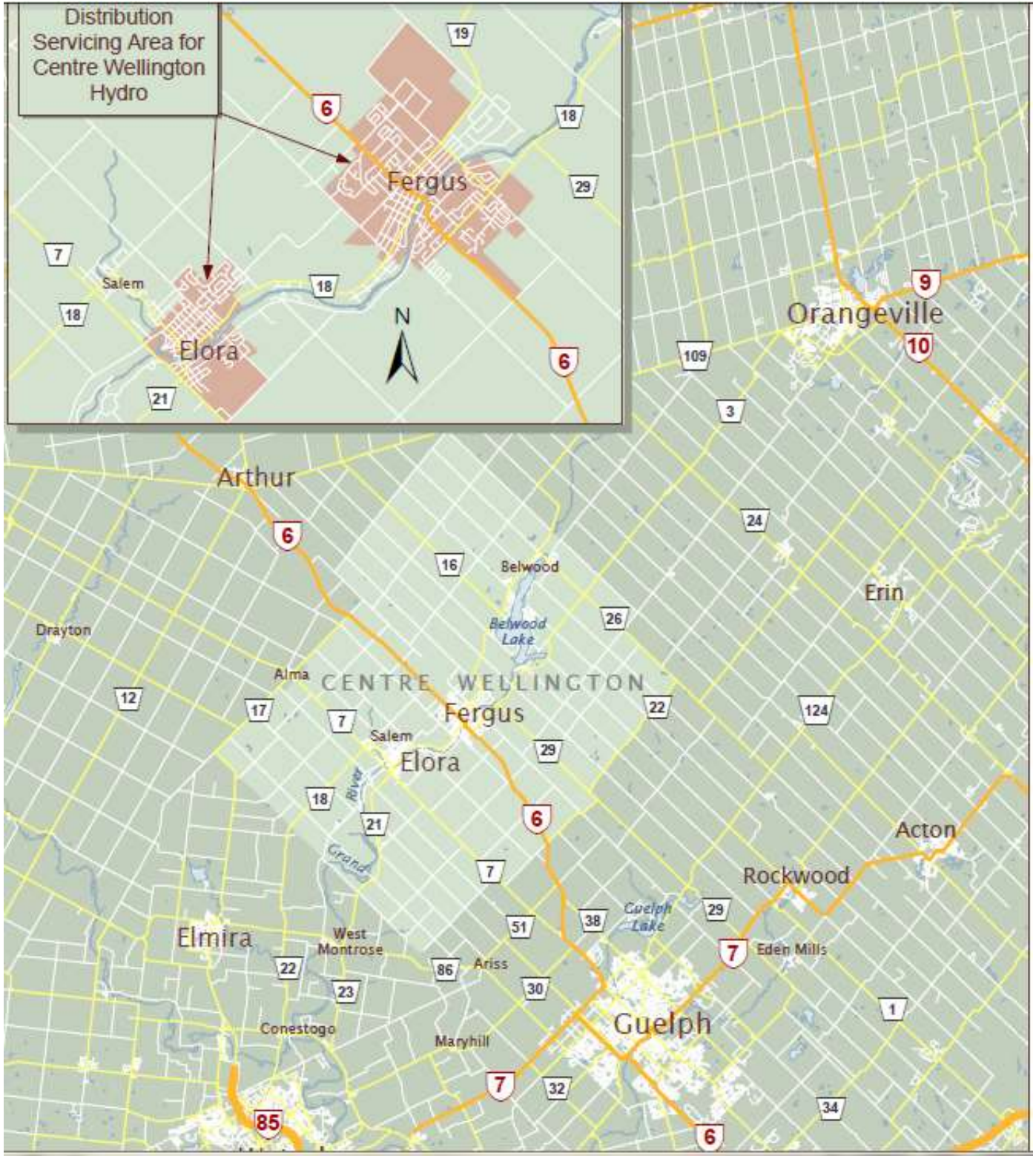


ATTACHMENT 1





# ATTACHMENT 2



## ATTACHMENT 3

**Hydro One Networks Inc.**

7<sup>th</sup> Floor, South Tower  
483 Bay Street  
Toronto, Ontario M5G 2P5  
www.HydroOne.com

Tel: (416) 345-5393  
Cell: (416) 902-4326  
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Joanne.Richardson@HydroOne.com



**Joanne Richardson**

Director – Major Projects and Partnerships  
Regulatory Affairs

BY EMAIL

October 26, 2021

Wayne Dyce  
Centre Wellington Hydro Ltd.  
730 Gartshore St.  
P.O. Box 217  
Fergus, ON N1M 2W8  
wdyce@cwhydro.ca

Dear Mr. Dyce,

**Centre Wellington Hydro Ltd Application for Licence Amendment**

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This is to confirm that Hydro One Networks Inc. (“Hydro One”) supports your application to amend the Centre Wellington Hydro Ltd. (“CWH”) Distribution Licence as proposed in CWH’s service area amendment application. The lands subject to this SAA are owned and used for an individual customer. The civic address is 6520 County Rd 7 in the Township of Centre Wellington. The legal description is:

Lot RP61R6273 -Part 4 Concession 1EOGR-PTBF.

Hydro One supports CWH’s request to proceed with this service area amendment without a hearing.

Sincerely,

A handwritten signature in black ink, appearing to read "Joanne Richardson".

Joanne Richardson

Cc.

Aarani Pathmanathan (electronic only)

Gaurav Kumar (electronic only)

Pasquale Catalano (electronic only)