



October 29, 2021

Ontario Energy Board
2300 Yonge Street, 27th Floor
P.O. Box 2319
Toronto, ON M4P 1E4
Attention: Registrar

Dear Ms. Long:

**Re: 2022 IRM Electricity Distribution Rate Application,
Halton Hills Hydro Inc.,
Board File no. EB-2021-0028**

Halton Hills Hydro Inc. ("HHHI") is pleased to file its 2022 Incentive Regulation Mechanism– Price Cap IR ("IRM") Rate Application with the Ontario Energy Board ("the Board"). HHHI is submitting its 2022 IRM Rate Application in accordance with all directives and guidelines issued by the Board. HHHI is requesting an effective date of May 1, 2022 for the implementation of the Proposed 2022 Tariff of Rates and Charges.

The 2022 Incentive Regulation Mechanism Rate Application includes:

- Manager's Summary
- 2022 IRM Rate Generator Model
- 2022 GA Analysis Workform
- 2022 1595 Analysis Workform
- 2022 IRM Checklist (Appendix H of Manager's Summary)

The Application with all live Excel files has been filed through the Ontario Energy Board Web Portal.

In the event of any additional information, questions or concerns, please contact David Smelsky, Chief Financial Officer, at dsmelsky@haltonhillshydro.com or (519) 853-3700 extension 208, or Tracy Rehberg-Rawlingson, Regulatory Affairs Officer, at tracyr@haltonhillshydro.com or (519) 853-3700 extension 257.

Sincerely,

Tracy Rehberg-Rawlingson
Regulatory Affairs Officer, HHHI

Cc: Scott Knapman, President & CEO, HHHI
David J. Smelsky, CFO, HHHI



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1
2 **IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O.1998, c. 15,
3 (Schedule B);
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5 **AND IN THE MATTER OF** an application by Halton Hills Hydro Inc. to the
6 Ontario Energy Board for an Order or Orders approving or fixing just and
7 reasonable rates and other charges for electricity distribution to be effective May
8 1, 2022.
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11 **HALTON HILLS HYDRO INC. (“HHHI”)**
12 **APPLICATION FOR APPROVAL OF**
13 **2022 ELECTRICITY DISTRIBUTION RATES**
14
15 **MANAGER’S SUMMARY**
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17

18 **Filed: October 29, 2021**
19

20 David J. Smelsky
21 Chief Financial Officer
22 Halton Hills Hydro Inc.
23 43 Alice Street
24 Halton Hills (Acton), ON
25 L7J 2A9
26
27 Tel: (519) 853-3700 extension 208
28 dsmelsky@haltonhillshydro.com
29 www.haltonhillshydro.com
30
31

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APPLICATION FOR APPROVAL OF 2022 ELECTRICITY DISTRIBUTION RATES

MANAGER'S SUMMARY

Introduction

- a) The Applicant is Halton Hills Hydro Inc. ("HHHI"). HHHI is a corporation incorporated pursuant to the *Ontario Business Corporations Act* and located in the Town of Halton Hills (Acton). HHHI carries on the business of distributing electricity as stated in HHHI's Licence ED-2002-0552.
- b) HHHI hereby applies to the Ontario Energy Board ("the Board") pursuant to section 78 of the *Ontario Energy Board Act, 1998* as amended (the "OEB Act") for approval of its proposed distribution rates and other charges, effective May 1, 2022.
- c) HHHI is applying for a rate adjustment under the 2022 Incentive Regulation Mechanism – Price Cap ("IRM").
- d) HHHI has followed the Instructions provided in Chapter 3 Incentive Rate-Setting Applications of the Board's *Filing Requirements for Electricity Distribution Rate Applications* – 2021 Edition for 2022 Rate Applications dated June 24, 2021.
- e) HHHI has completed the 2022 IRM Rate Generator Model, the 2022 GA Analysis Workform and the 2022 Account 1595 Analysis Workform. HHHI confirms the accuracy of the billing determinants that are pre-populated in the models.
- f) HHHI is applying for Group 1 - Deferral and Variance Account disposition, including final disposition of USofA accounts 1588 and 1589 and residual values in 1595 Disposition and Recovery/Refund of Regulatory Balances (2016).
- g) HHHI is not applying for a Lost Revenue Adjustment Mechanism ("LRAM") rate rider.
- h) HHHI has provided additional information in its 2022 Electricity Distribution Rate Application (the "Application") where HHHI has determined that such information may be useful to the Board.

Notice of Application

HHHI will publish the Notice of Application as per directions issued by the Board Registrar, if required.

Current Tariff of Rates and Charges

HHHI has provided in **Appendix A**, a copy of its approved Tariff of Rates and Charges, effective May 1, 2021 and issued by the Board on April 8, 2021.

Proposed Distribution Rates and Other Charges

1. Price Cap Adjustment

HHHI has applied the Price Cap Index of 2.20% in the Rate Generator model (as updated by Board Staff), to both the monthly fixed distribution charge and the distribution volumetric rate, net of all adjustments. HHHI has included a Productivity factor of 0.00% as part of the Price Cap Index, based on the assignment of HHHI to Stretch Factor Group I and shown in revised Pacific Economics Group's Report to the Board dated August 2021 and posted on the Board website August 27, 2021. HHHI understands that the 2.20% Price Cap Index is an estimate for the inflationary adjustment to input prices and may be adjusted accordingly by the Board staff upon publication of the 2021 GDP-IPI by Statistics Canada and the Ontario Energy Board proceeding on its own motion to consider the inflation factor to be used to set rates for electricity transmitters and electricity and natural gas distributors for the year 2022 (EB-2021-0212).

2. Incremental Capital Module

HHHI is not filing an Incremental Capital Module in this application.

3. Z-Factor Claim

HHHI is not filing for a Z-Factor adjustment in this application

4. Low Voltage Cost Recovery

HHHI Low Voltage Service Rate was approved in its 2021 Cost of Service Application. HHHI is not proposing any changes to its current Low Voltage Service Rate for 2022.

Proposed Retail Transmission Service Rates

HHHI has updated the Retail Transmission Service Rates ("RTSR") Model with its 2020 billing determinants, non-loss adjusted, as filed in the 2020 Reporting and Record Keeping Requirements ("RRR") and its 2020 billing detail for wholesale transmission charges. **Table 1** indicates HHHI's current approved RTSRs and the proposed RTSRs to be effective May 1, 2022.

Table 1 – 2021 Current and 2022 Proposed Retail Transmission Service Rates

Rate Class	\$/Unit	2021 Approved		2022 Proposed	
		Network	Connection	Network	Connection
		\$	\$	\$	\$
Residential - Time of Use	\$/kWh	0.0074	0.0059	0.0078	0.0061
General Service Less Than 50 kW	\$/kWh	0.0065	0.0055	0.0068	0.0057
General Service 50 to 999 kW	\$/kW	2.8318	2.3135	2.9816	2.3974
General Service 1,000 to 4,999 kW - Interval Meters	\$/kW	2.8318	2.3135	2.9816	2.3974
Unmetered Scattered Load	\$/kWh	0.0065	0.0055	0.0068	0.0057
Sentinel Lighting	\$/kW	2.0203	1.6654	2.1272	1.7258
Street Lighting	\$/kW	2.0109	1.6316	2.1173	1.6907

On Tab 20 Bill Impacts of the 2022 IRM Rate Generator Model, for all rate classes it states “In the manager’s summary, discuss the reasoning for the change in RTSR rates”. The main reason for the increase is the approved Uniform Transmission Rates – Network and the Hydro One Sub-Transmission Rates – Network, Line and Transformation Connection.

Cost Allocation

There are no adjustments to the existing cost allocation as approved in HHHI’s 2021 Cost of Service Rate Application (EB-2020-0026).

Revenue to Cost Ratio Adjustment

There are no adjustments to the existing revenue to cost ratios as approved in HHHI’s 2021 Cost of Service Rate Application (EB-2020-0026). All rate classes remain within the acceptable ranges.

Fixed and Variable Ratio

There are no adjustments to the existing fixed and variable ratios as approved in HHHI’s 2021 Cost of Service Rate Application (EB-2020-0026).

Proposed Deferral and Variance Account Disposition

HHHI has completed the Deferral and Variance Account continuity schedule included in the 2022 IRM Rate Generator Model at Tab 3. Continuity Schedule for its Group 1 Deferral and Variance Accounts. The entire Continuity Schedule can be seen as part of the Rate Generator Model in **Appendix B**. Additionally, HHHI has completed the 2022 GA Analysis Workform and 2022 1595 Analysis Workform for final disposition of residual 2016 balances. These workforms are also provided in **Appendix C and D** respectively. HHHI has not made any adjustments to balances previously approved by the Board on a final or interim basis.

1 HHHI is requesting the disposition of all Group 1 Deferral and Variance accounts, including the residual balance
2 in Disposition and Recovery/Refund of Regulatory Balances (2016). In the Board's Decision and Rate Order
3 for HHHI's 2016 Cost of Service application (EB-2015-0074), the Board approved the disposition of deferral
4 and variance amounts through a rate rider (Disposition and Recovery/Refund of Regulatory Balances (2016))
5 with a sunset date of April 30, 2018. HHHI confirms that the sunset date has expired, the residual balances have
6 been externally audited and has only been disposed of once. HHHI has completed the 2022 1595 Analysis
7 Workform with an unresolved difference of 4.7%, which is within the +/- 10% threshold of collections/returns
8 variance.

9
10 HHHI confirms that all year end balances agree with its annual filings required under the RRRs, Board approved
11 dispositions and also agree with HHHI's annual audited financial statements with the exception of those detailed
12 below. The variance between the RSVA Wholesale Market Service Charge (USofA 1580) and the 2020 OEB
13 RRR 2.1.7 amount is the equivalent to the Variance WMS – Sub-Account CBR Class B amount as the 2.1.7
14 amount is all inclusive and the continuity schedule separates the Wholesale Market Service Rate and the Capacity
15 Based Recovery (CBR) amounts for Class B.

16
17 The principal and carrying charges as at December 31, 2020 have been projected to April 30, 2022 in the final
18 continuity schedule at interest rates consistent with the Board's prescribed rates. The interest rate of 0.57% was
19 used for 2021 and for the four (4) months, January to April, projected carrying charges in 2022.

20
21 The Group 1 Deferral and Variance Account balance totals \$(12,857) including projected interest, calculated to
22 April 30, 2022. **Table 2** shows the amounts by USoA.

23

Table 2 – Group 1 Deferral and Variance Accounts for disposition in 2022 IRM Application

Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-20	Closing Interest Amounts as of Dec-31-20	Principal Disposition during 2021 - instructed by Board	Interest Disposition during 2021 - instructed by Board	Closing Principal Balances as of Dec 31-20 Adjusted for Dispositions during 2021	Closing Interest Balances as of Dec 31-20 Adjusted for Dispositions during 2021	Projected Interest from Jan 1, 2021 to December 31, 2021 on Dec 31 -20 balance adjusted for disposition during 2021	Projected Interest from January 1, 2022 to April 30, 2022 on Dec 31 -20 balance adjusted for disposition during 2021	Total Claim
Group 1 Accounts										
LV Variance Account	1550	811,062	1,644	(1,205)	(1,440)	812,267	3,084	4,630	1,543	821,524
Smart Metering Entity Charge Variance	1551	(31,377)	(1,333)	(28,367)	(1,378)	(3,010)	45	(17)	(6)	(2,988)
RSVA - Wholesale Market Service Charge	1580	(424,307)	(14,712)	(164,341)	(13,934)	(259,966)	(778)	(1,482)	(494)	(262,720)
Variance WMS – Sub-account CBR Class B	1580	(64,097)	(2,328)	(48,347)	(2,261)	(15,750)	(67)	(90)	(30)	(15,937)
RSVA - Retail Transmission Network Charge	1584	549,693	7,664	215,404	7,143	334,289	521	1,905	635	337,350
RSVA - Retail Transmission Connection Charge	1586	253,443	2,683	74,610	2,216	178,833	467	1,019	340	180,660
RSVA - Power (excluding Global Adjustment)	1588	(1,225,004)	23,442	502,335	34,059	(1,727,339)	(10,617)	(9,846)	(3,282)	(1,751,084)
RSVA - Global Adjustment	1589	(2,152,932)	(61,767)	(2,779,672)	(76,492)	626,740	14,725	3,572	1,191	646,228
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	(27,869)	62,191	-	-	(27,869)	62,191	(159)	(53)	34,110
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(2,311,388)	17,483	(2,229,583)	(52,086)	(81,805)	69,569	(466)	(155)	(12,857)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(158,456)	79,249	550,089	24,406	(708,545)	54,844	(4,039)	(1,346)	(659,086)

Based on the Threshold Test calculation outlined in the EDDVAR Report and shown in **Table 3a**, the Group 1 Deferral and Variance Account balances equates to \$(0.0000) per kWh, as calculated in Tab 4. Billing Det. for Def-Var in the 2022 IRM Rate Generator Model. As per the Rate Generator Model, the claim does not meet the Threshold for disposition of \$0.001/kWh. However, HHHI is still requesting disposition of Group 1 Deferral and Variance Account Totals. If the Global Adjustment claim amount is removed from the Threshold Calculation (the Global Adjustment has its own Rate Rider Calculation), then the Threshold Test would return a value of \$(0.0013) which exceeds the Threshold Test. Alternately, if the Global Adjustment Claim amount is used for the Threshold Test, it also would meet the eligibility requirements. These calculations can be seen in **Tables 3b and 3c** respectively.

Table 3a - Threshold Test on All Group 1 Deferral and Variance Account Totals

Threshold Test	Amount
Total Claim (including Account 1568)	\$ (12,857)
Total Claim for Threshold Test (All Group 1 Accounts)	\$ (12,857)
Threshold Test (Total claim per kWh)	\$ -

Table 3b - Threshold Test on Group 1 Deferral and Variance Account Totals (excluding Global Adjustment)

Threshold Test	Amount
Total Claim (including Account 1568, excluding GA)	\$ (659,086)
Total Claim for Threshold Test (Group 1 Accounts excluding GA)	\$ (659,086)
Threshold Test (Total claim per kWh)	\$ (0.0013)

Table 3c - Threshold Test on Group 1 Global Adjustment Deferral and Variance Account Total

Threshold Test	Amount
Total Claim (including Account 1568, excluding GA)	\$ 646,228
Total Claim for Threshold Test (Group 1 Accounts excluding GA)	\$ 646,228
Threshold Test (Total claim per kWh)	\$ 0.0028

As such, HHHI is requesting disposition of December 31, 2020 Group 1 balances and projected carrying charges to April 30, 2022. The Deferral and Variance Account Rate Riders were calculated as per the Rate Generator Model.

Global Adjustment

HHHI confirms that the Global Adjustment (“GA”) 1st estimate is applied consistently to billed and unbilled calculations for all rate classes. HHHI uses smart meter data, interval meter data and trend analysis to provide estimated consumptions for the RPP settlement process. HHHI trues-up the GA estimated volumes and pricing to actuals on a monthly basis. HHHI utilizes the flexibility in its Customer Information and Billing System to pro-rate all consumptions for December 31, thus providing actual billed consumptions at year end, not an estimated amount. All embedded generation customers are billed on accounts separate from load and on the calendar month so no true-up is required as actual amounts are settled with the IESO. Control totals, consumption comparisons and loss calculations are utilized to validate consumption figures used in the RPP settlement process. HHHI follows the OEB Accounting Procedures Handbook and all other OEB Guidance and Bulletins related to the determination of Global Adjustment balances, including the OEB models for RPP Settlement. For more details of HHHI’s process for determining Global Adjustment balances, please see HHHI’s 2021 Cost of Service rate application, Exhibit 9, pages 52 to 59 (EB-2019-0026).

The Global Adjustment balance at December 31, 2020 and adjusted for carrying charges through April 30, 2022 is \$646,228. As shown in Tab 6.1a – GA Allocation in the Rate Generator Model, HHHI had two (2) customers who transitioned between Class A and Class B during the period of disposition. HHHI will directly settle the

non-RPP Class B portion of the Global Adjustment amounts with the allocated amounts for each of the two (2) transition customers. The amount of non-RPP Class B Global Adjustment attributed to the transition customers is \$17,226. The remaining balance of the non-RPP Class B Global Adjustment (in the amount of \$629,002 is allocated to all other non-RPP Class B customers accordingly. HHHI is requesting to recover the non-RPP Class B Global Adjustment disposition balance through a one (1) year rate rider. The allocations and proposed rate riders are shown in **Table 4**.

Table 4 – 2022 Proposed Rate Riders for 2020 Global Adjustment Balances

Rate Class	Unit	Balance of Accounts Allocated to Current Class B Customers	Deferral/ Variance Account Rate Rider
Class A			
Transition Customers	monthly	17,226	1,436
Total Class A Balance		17,226	1,436
Class B			
Residential - Time of Use	\$/kWh	12,640	0.0041
General Service Less Than 50 kW	\$/kWh	27,318	0.0041
General Service 50 to 999 kW	\$/kWh	498,313	0.0041
General Service 1,000 to 4,999 kW - Interval Meters	\$/kWh	85,993	0.0041
Unmetered Scattered Load	\$/kWh	-	-
Sentinel Lighting	\$/kWh	120	0.0041
Street Lighting	\$/kWh	4,619	0.0041
Total Class B Balance		629,004	
Total GA Balance for Disposition		646,230	

Capacity Based Recovery

The Capacity Based Recovery (CBR) balance at December 31, 2020 and adjusted for carrying charges through April 30, 2022 is \$(15,937). As shown in Tab 6.2a – CBR_B Allocation in the Rate Generator Model, HHHI had two (2) customers who transitioned between Class A and Class B during the period of disposition. The amount of Class B CBR attributed to the transition customers is \$(159). The remaining balance of the Class B CBR (in the amount of \$(15,778)) is allocated to all other Class B customers accordingly. As per the Chapter 3 Filing Guidelines dated June 24, 2021, the allocated Account 1580 sub-account CBR Class B amount does not produce a rate rider in one or more rate class (see **Table 5**), therefore, HHHI is requesting to transfer the entire OEB-approved CBR Class B amount into Account 1580 WMS control account to be disposed of through the general purpose Group 1 DVA rate riders.

Table 5 – 2022 Calculated Rate Rider for 2020 CBR Balances

Rate Class	Unit	Balance of Accounts Allocated to Customers	Deferral/ Variance Account Rate Rider
Class A			
Transition Customers	monthly	(159)	-
Total Class A Balance		(159)	-
Class B			
Residential - Time of Use	\$/kWh	(8,167)	0.0000
General Service Less Than 50 kW	\$/kWh	(1,737)	0.0000
General Service 50 to 999 kW	\$/kWh	(4,994)	0.0000
General Service 1,000 to 4,999 kW - Interval Meters	\$/kWh	(792)	0.0000
Unmetered Scattered Load	\$/kWh	(36)	0.0000
Sentinel Lighting	\$/kWh	(9)	0.0000
Street Lighting	\$/kWh	(43)	0.0000
Total Class B Balance		(15,777)	
Total CBR Balance for Disposition		(15,936)	

Group 1 Balances (excluding Global Adjustment)

The remaining Group 1 balances (excluding Global Adjustment) at December 31, 2020 and adjusted for carrying charges through April 30, 2022 is \$(659,086). HHHI is requesting to recover the remaining Group 1 (excluding Global Adjustment) disposition balance through a one (1) year rate rider. The allocations and proposed rate riders are shown in **Table 6**.

Table 6 – 2022 Proposed Rate Riders by Class for Group 1 Balances (excluding Global Adjustment)

Rate Class	Unit	Allocation of Group 1 Account Balances to All Classes	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable)	Deferral/ Variance Account Rate Rider	Deferral/ Variance Account Rate Rider for Non- WMP (if applicable)
Residential - Time of Use	\$/kWh	(297,466)		(0.0014)	-
General Service Less Than 50 kW	\$/kWh	(61,571)		(0.0013)	-
General Service 50 to 999 kW	\$/kW	400,464	(580,178)	0.9827	(1.4486)
General Service 1,000 to 4,999 kW - Interval Meters	\$/kW	(117,389)		(0.5338)	-
Unmetered Scattered Load	\$/kWh	(1,346)		(0.0014)	-
Sentinel Lighting	\$/kW	(346)		(0.5167)	-
Street Lighting	\$/kW	(1,253)		(0.3960)	-
Sub-Totals		(78,908)	(580,178)		
Total			(659,086)		

Lost Revenue Adjustment Mechanism

HHHI is not requesting disposition of USofA account 1568 – LRAMVA.

Tax Changes

As shown in Tab 8 STS – Tax Change, the total shared tax savings is \$0.00, therefore, there is no requested rate rider for shared tax savings.

Specific Service Charges

HHHI has not proposed any changes to its specific service charges outside of the OEB mandated change to both the pole attachment charge, described as “Specific charge for access to the power poles - \$/pole/year”, and Retail Service Charges as shown in HHHI’s 2021 Tariff of Rates and Charges, as determined in OEB proceeding EB-2020-0026 and dated April 8, 2021. All other current Specific Service Charges are consistent with the 2006 Electricity Distribution Rate Handbook issued May 11, 2005, Chapter 11, Other Regulated Charges and HHHI’s 2019 Tariff of Rates and Charges.

Proposed Distribution Rates and Other Charges

HHHI has attached its proposed Tariff of Rates and Charges, to be effective May 1, 2022 and shown in **Appendix E**.

Bill Impacts

Using the 2022 IRM Rate Generator Model, HHHI has calculated the customer total bill impact. For the typical Residential customer using 750 kWhs per month, the proposed total bill impact will result in an increase of \$2.88 or 2.09% on the total monthly bill. For the typical General Service less than 50 kW customer using 2,000 kWhs per month, the proposed total bill impact will result in an increase of \$7.09 or 2.14% on the total monthly bill.

Total bill impacts based on the proposed rates and as calculated in the 2022 IRM Rate Generator Model, for all rate classes, are shown in **Table 7**. The bill impacts compare a bill using HHHI’s 2022 proposed Tariff of Rates and Charges effective May 1, 2022 to a bill using the current Tariff of Rates and Charges effective on May 2021. Additional model generated bill impacts are shown in **Appendix F**.

Table 7 – 2022 Proposed Total Bill Impacts by Rate Class as per the OEB Rate Generator Model

Rate Class	Volumes		% Change
	kWhs	kWs	
Residential - Time of Use	750	-	2.09%
General Service Less Than 50 kW	2,000	-	2.14%
General Service 50 to 999 kW	328,500	500	1.62%
General Service 1,000 to 4,999 kW - Interval Meters	1,600,000	2,500	1.77%
Unmetered Scattered Load	438	-	2.16%
Sentinel Lighting	650	1	1.62%
Street Lighting	94,033	251	2.22%

As per the Board's Chapter 3 Incentive Rate-Setting Applications of the Board's Filing Requirements for Electricity Distribution Rate Applications – 2021 Edition for 2022 Rate Applications dated June 24, 2021, HHHI has calculated the 10th consumption percentile for Residential customers by dividing the total number of Residential customers by 10 and utilizing the consumption for the customer that was positioned at that determined value. The consumption for a 10th percentile customer is 384 kWhs per month. The proposed total bill impact for a customer in the 10th percentile will result in an increase of \$0.54 or 0.60% on the total monthly bill. Therefore, as the total bill impact is less than 10%, no further mitigation measures are required.

IRM Model and Supplementary Work Forms

HHHI has completed the most current versions of the 2022 IRM models and provided a live Excel file of each model as follows:

- 2022 IRM Rate Generator as Appendix B
- 2022 GA Analysis Workform as Appendix C
- 2022 1595 Analysis Workform as Appendix D

Conclusion

HHHI respectfully submits that it has complied with the Board's Chapter 3 Incentive Rate-Setting Applications of the Board's Filing Requirements for Electricity Distribution Rate Applications – 2021 Edition for 2022 Rate Applications dated June 24, 2021.

The proposed rates for the distribution of electricity reflect HHHI's 2021 distribution rates, adjusted for a Price Cap Index of 2.20%; this includes a Productivity Factor of 0.00% based on the assignment of HHHI to Stretch Factor Group I.

HHHI's Retail Transmission Service Rates have been calculated in accordance with the 2022 IRM Rate Generator Model.

1 In accordance with the Report of the Board on Electricity Distributors' Deferral and Variance Account Review
2 Initiative ("the EDDVAR Report") issued July 31, 2009 and as shown on Tab 4. Billing Det. for Def-Var in the
3 2022 IRM Rate Generator Model, HHHI's total Group 1 Deferral and Variance Accounts (excluding Global
4 Adjustment), as at December 31, 2020 and with projected interest to April 30, 2022, meets the Threshold Test
5 for disposition.

6
7 HHHI's Specific Service Charges are consistent with those previously approved by the Board in HHHI's 2021
8 Tariff of Rates with the exception of the pole attachments and Retail Service Charges as stated. The Specific
9 Service Charges are consistent with the 2006 Electricity Distribution Rate Handbook issued May 11, 2005,
10 Chapter 11, Other Regulated Charges and HHHI's 2021 Tariff of Rates and Charges.

11 12 **Relief Sought**

13 HHHI is making an Application for an Order or Orders approving the following:

- 14 • The proposed distribution rates and other charges set out in Appendix F to the Application as just and
15 reasonable rates and charges pursuant to Section 78 of the OEB Act, to be effective May 1, 2022.

16 17 **Form of Hearing Requested**

18 HHHI requests that this Application be disposed of by way of a written hearing.

19 20 **Certification of Evidence**

21 As per the Board's Chapter 3 Incentive Rate-Setting Applications of the Board's Filing Requirements for
22 Electricity Distribution Rate Applications – 2021 Edition for 2022 Rate Applications dated June 24, 2021, page
23 13, a certification of evidence is shown in **Appendix G**.

24 25 **Contact Information**

26 Tracy Rehberg-Rawlingson
27 Regulatory Affairs Officer

28
29 Halton Hills Hydro Inc.
30 43 Alice Street
31 Halton Hills (Acton), ON
32 L7J 2A9
33 519-853-3700 extension 257
34 tracyr@haltonhillshydro.com
35 www.haltonhillshydro.com

1 **Respectfully submitted this 29th day of October, 2021.**

2 

5 David J. Smelsky, CPA, CMA, C.Dir.

6 Chief Financial Officer

7 Halton Hills Hydro Inc.

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1 **Attachments**

- 2 **Appendix A** 2021 Tariff of Rates and Charges
- 3 **Appendix B** 2022 IRM Rate Generator Model
- 4 **Appendix C** 2022 GA Analysis Workform
- 5 **Appendix D** 2022 1595 Analysis Workform (for final disposition of residual 2016 balances)
- 6 **Appendix E** 2022 Proposed Tariff of Rates and Charges to be effective May 1, 2022
- 7 **Appendix F** 2022 Proposed Bill Impacts
- 8 **Appendix G** Certification of Evidence – RSVA Power and RSVA GA Balances
- 9 **Appendix H** 2022 IRM Checklist

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Appendix A

2021 Tariff of Rates and Charges

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SCHEDULE A
APPROVED 2021 TARIFF OF RATES AND CHARGES
DECISION AND RATE ORDER
HALTON HILLS HYDRO INC.
EB-2020-0026
APRIL 8, 2021

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0026

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.17
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$	1.09
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0042
Rate Rider for Lost Revenue Recovery (LRAM) - effective until April 30, 2023	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until April 30, 2023	\$/kWh	(0.0057)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously
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EB-2020-0026

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.35
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0200
Low Voltage Service Rate	\$/kWh	0.0039
Rate Rider for Lost Revenue Recovery (LRAM) - effective until April 30, 2023	\$/kWh	0.0011
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kWh	0.0012
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until April 30, 2023	\$/kWh	(0.0057)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Date Issued April 8, 2021

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

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EB-2020-0026

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	124.97
Distribution Volumetric Rate	\$/kW	5.5523
Low Voltage Service Rate	\$/kW	1.6397
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants - effective until April 30, 2023	\$/kW	0.1151
Rate Rider for Lost Revenue Recovery (LRAM) - effective until April 30, 2023	\$/kW	0.0475
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kW	0.2478
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until April 30, 2023	\$/kWh	(0.0057)

Date Issued April 8, 2021

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Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kW	0.1110
Retail Transmission Rate - Network Service Rate	\$/kW	2.8318
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3135

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

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EB-2020-0026

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	278.80
Distribution Volumetric Rate	\$/kW	4.9614
Low Voltage Service Rate	\$/kW	1.6397
Rate Rider for Lost Revenue Recovery (LRAM) - effective until April 30, 2023	\$/kW	0.0793
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kW	0.3788
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until April 30, 2023	\$/kWh	(0.0057)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kW	0.2627

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Halton Hills Hydro Inc.
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Retail Transmission Rate - Network Service Rate	\$/kW	2.8318
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3135

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	18.02
Distribution Volumetric Rate	\$/kWh	0.0122
Low Voltage Service Rate	\$/kWh	0.0039
Rate Rider for Lost Revenue Recovery (LRAM) - effective until April 30, 2023	\$/kWh	0.0000
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until April 30, 2023	\$/kWh	(0.0057)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

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EB-2020-0026

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	12.20
Distribution Volumetric Rate	\$/kW	46.2735
Low Voltage Service Rate	\$/kW	1.1804
Rate Rider for Lost Revenue Recovery (LRAM) - effective until April 30, 2023	\$/kW	0.0000
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kW	2.2396
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until April 30, 2023	\$/kWh	(0.0057)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kW	0.2346
Retail Transmission Rate - Network Service Rate	\$/kW	2.0203
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6654

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

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STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.34
Distribution Volumetric Rate	\$/kW	1.5813
Low Voltage Service Rate	\$/kW	1.1564
Rate Rider for Lost Revenue Recovery (LRAM) - effective until April 30, 2023	\$/kW	(2.0455)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kW	1.7611
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until April 30, 2023	\$/kWh	(0.0057)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kW	0.1999
Retail Transmission Rate - Network Service Rate	\$/kW	2.0109
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6316

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Date Issued April 8, 2021

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2020-0026

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Halton Hills Hydro Inc.
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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at Meter - during regular hours	\$	65.00
Reconnection at Meter - after regular hours	\$	185.00
Reconnection at Pole - during regular hours	\$	185.00
Reconnection at Pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50
Interval meter charge	\$	20.00

Date Issued April 8, 2021

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly Fixed Charge, per retailer	\$	41.70
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0355
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0251

Date Issued April 8, 2021

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Appendix B

2022 IRM Rate Generator Model

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Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Quick Link

Ontario Energy Board's 2022 Electricity
Distribution Rate Applications Webpage

Version 1.0

Utility Name	Halton Hills Hydro Inc.
Assigned EB Number	EB-2021-0028
Name of Contact and Title	Tracy Rehberg-Rawlingson, Regulatory Affairs Officer
Phone Number	519-853-3700 x 257
Email Address	tracyr@haltonhillshydro.com
We are applying for rates effective	May 1, 2022
Rate-Setting Method	Price Cap IR
1. Select the last Cost of Service rebasing year.	2021

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2019 balances that were reviewed in the 2021 rate application were to be selected, select 2019.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

2019

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2019

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

2019

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2019

2016

4. Select the earliest vintage year in which there is a balance in Account 1595.
(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

Yes

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

Yes

7. Retail Transmission Service Rates: Halton Hills Hydro Inc. is:

Partially Embedded Within HONI Distribution System(s)

8. Have you transitioned to fully fixed rates?

Yes

Legend

☐ Pale green cells represent input cells.

☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



Incentive Rate-setting Mechanism

Rate Generator for 2022 Filers

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0026

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.17
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$	1.09
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0042
Rate Rider for Lost Revenue Recovery (LRAM) - effective until April 30, 2023	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until April 30, 2023	\$/kWh	(0.0057)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2022 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.35
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0200
Low Voltage Service Rate	\$/kWh	0.0039
Rate Rider for Lost Revenue Recovery (LRAM) - effective until April 30, 2023	\$/kWh	0.0011
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kWh	0.0012
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until April 30, 2023	\$/kWh	(0.0057)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2022 Filers

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	124.97
Distribution Volumetric Rate	\$/kW	5.5523
Low Voltage Service Rate	\$/kW	1.6397
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants - effective until April 30, 2023	\$/kW	0.1151
Rate Rider for Lost Revenue Recovery (LRAM) - effective until April 30, 2023	\$/kW	0.0475
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kW	0.2478
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until April 30, 2023	\$/kWh	(0.0057)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kW	0.1110
Retail Transmission Rate - Network Service Rate	\$/kW	2.8318
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3135

MONTHLY RATES AND CHARGES - Regulatory Component



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2022 Filers

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	278.80
Distribution Volumetric Rate	\$/kW	4.9614
Low Voltage Service Rate	\$/kW	1.6397
Rate Rider for Lost Revenue Recovery (LRAM) - effective until April 30, 2023	\$/kW	0.0793
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kW	0.3788
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until April 30, 2023	\$/kWh	(0.0057)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kW	0.2627
Retail Transmission Rate - Network Service Rate	\$/kW	2.8318
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3135



Ontario Energy Board

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Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2022 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	18.02
Distribution Volumetric Rate	\$/kWh	0.0122
Low Voltage Service Rate	\$/kWh	0.0039
Rate Rider for Lost Revenue Recovery (LRAM) - effective until April 30, 2023	\$/kWh	0.0000
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until April 30, 2023	\$/kWh	(0.0057)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2022 Filers

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	12.20
Distribution Volumetric Rate	\$/kW	46.2735
Low Voltage Service Rate	\$/kW	1.1804
Rate Rider for Lost Revenue Recovery (LRAM) - effective until April 30, 2023	\$/kW	0.0000
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kW	2.2396
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until April 30, 2023	\$/kWh	(0.0057)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kW	0.2346
Retail Transmission Rate - Network Service Rate	\$/kW	2.0203
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6654

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2022 Filers

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.34
Distribution Volumetric Rate	\$/kW	1.5813
Low Voltage Service Rate	\$/kW	1.1564
Rate Rider for Lost Revenue Recovery (LRAM) - effective until April 30, 2023	\$/kW	(2.0455)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kW	1.7611
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until April 30, 2023	\$/kWh	(0.0057)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kW	0.1999
Retail Transmission Rate - Network Service Rate	\$/kW	2.0109
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6316

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2022 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)



Incentive Rate-setting Mechanism

Rate Generator for 2022 Filers

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at Meter - during regular hours	\$	65.00
Reconnection at Meter - after regular hours	\$	185.00
Reconnection at Pole - during regular hours	\$	185.00
Reconnection at Pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year	\$	44.50
(with the exception of wireless attachments)		
Interval meter charge	\$	20.00 ear



Incentive Rate-setting Mechanism

Rate Generator for 2022 Filers

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly Fixed Charge, per retailer	\$	41.70
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0355
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0251



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2019									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments ¹ during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments ¹ during 2019	Closing Interest Amounts as of Dec 31, 2019
Group 1 Accounts											
LV Variance Account	1550	0			(1,205)	(1,205)	0			(1,421)	(1,421)
Smart Metering Entity Charge Variance Account	1551	0			(28,367)	(28,367)	0			(934)	(934)
RSVA - Wholesale Market Service Charge ⁵	1580	0			(164,341)	(164,341)	0			(11,362)	(11,362)
Variance WMS – Sub-account CBR Class A ⁵	1580	0			0	0	0			0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	0			(48,347)	(48,347)	0			(1,504)	(1,504)
RSVA - Retail Transmission Network Charge	1584	0			215,404	215,404	0			3,772	3,772
RSVA - Retail Transmission Connection Charge	1586	0			74,610	74,610	0			1,048	1,048
RSVA - Power ⁴	1588	0			502,335	502,335	0			26,198	26,198
RSVA - Global Adjustment ⁴	1589	0			(2,779,672)	(2,779,672)	0			(32,990)	(32,990)
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0			(27,869)	(27,869)	0			62,574	62,574
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0			0	0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0			(217,814)	(217,814)	0			203,170	203,170
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0			(229,061)	(229,061)	0			(19,124)	(19,124)
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³											
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	(2,779,672)	(2,779,672)	0	0	0	(32,990)	(32,990)
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	0	522,220	522,220	0	0	0	78,371	78,371
Total Group 1 Balance requested for disposition		0	0	0	(2,257,452)	(2,257,452)	0	0	0	45,381	45,381
RSVA - Global Adjustment		0	0	0	(2,779,672)	(2,779,672)	0	0	0	(32,990)	(32,990)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	75,345	75,345	0	0	0	262,417	262,417
Total Group 1 Balance		0	0	0	(2,704,327)	(2,704,327)	0	0	0	229,427	229,427
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	0	0	(2,257,452)	(2,257,452)	0	0	0	45,381	45,381



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

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		2020									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments ¹ during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments ¹ during 2020	Closing Interest Amounts as of Dec 31, 2020
Group 1 Accounts											
LV Variance Account	1550	(1,205)	812,267			811,062	(1,421)	3,065			1,644
Smart Metering Entity Charge Variance Account	1551	(28,367)	(3,010)			(31,377)	(934)	(399)			(1,333)
RSVA - Wholesale Market Service Charge ⁵	1580	(164,341)	(259,966)			(424,307)	(11,362)	(3,350)			(14,712)
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	(48,347)	(15,750)			(64,097)	(1,504)	(824)			(2,328)
RSVA - Retail Transmission Network Charge	1584	215,404	334,289			549,693	3,772	3,892			7,664
RSVA - Retail Transmission Connection Charge	1586	74,610	178,833			253,443	1,048	1,635			2,683
RSVA - Power ⁴	1588	502,335	(2,999,106)		1,271,767	(1,225,004)	26,198	(2,756)			23,442
RSVA - Global Adjustment ⁴	1589	(2,779,672)	421,757		204,983	(2,152,932)	(32,990)	(28,777)			(61,767)
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	(27,869)	0			(27,869)	62,574	(383)			62,191
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	(217,814)	0			(217,814)	203,170	(3,001)			200,169
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	(229,061)	200,763			(28,298)	(19,124)	(1,360)			(20,484)
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³											
Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	(2,779,672)	421,757	0	204,983	(2,152,932)	(32,990)	(28,777)	0	0	(61,767)
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		522,220	(1,952,443)	0	1,271,767	(158,456)	78,371	879	0	0	79,250
Total Group 1 Balance requested for disposition		(2,257,452)	(1,530,686)	0	1,476,750	(2,311,388)	45,381	(27,898)	0	0	17,483
RSVA - Global Adjustment		(2,779,672)	421,757	0	204,983	(2,152,932)	(32,990)	(28,777)	0	0	(61,767)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		75,345	(1,751,680)	0	1,271,767	(404,568)	262,417	(3,482)	0	0	258,935
Total Group 1 Balance		(2,704,327)	(1,329,923)	0	1,476,750	(2,557,500)	229,427	(32,259)	0	0	197,168
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0		0		0	0				0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		(2,257,452)	(1,530,686)	0	1,476,750	(2,311,388)	45,381	(27,898)	0	0	17,483



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

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Account Descriptions	Account Number	2021				Projected Interest on Dec-31-2020 Balances				Account Disposition: Yes/No?
		Principal Disposition during 2021 - instructed by OEB	Interest Disposition during 2021 - instructed by OEB	Closing Principal Balances as of Dec 31, 2020 Adjusted for Disposition during 2021	Closing Interest Balances as of Dec 31, 2020 Adjusted for Disposition during 2021	Projected Interest from Jan 1, 2021 to Dec 31, 2021 on Dec 31, 2020 balance adjusted for disposition during 2021 ²	Projected Interest from Jan 1, 2022 to Apr 30, 2022 on Dec 31, 2020 balance adjusted for disposition during 2021 ²	Total Interest	Total Claim	
Group 1 Accounts										
LV Variance Account	1550	(1,205)	(1,440)	812,267	3,084	4,630	1,543	9,257	821,524	
Smart Metering Entity Charge Variance Account	1551	(28,367)	(1,378)	(3,010)	45	(17)	(6)	22	(2,988)	
RSVA - Wholesale Market Service Charge ⁵	1580	(164,341)	(13,934)	(259,966)	(778)	(1,482)	(494)	(2,754)	(262,720)	
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0	0	0	0	0	0	0	
Variance WMS – Sub-account CBR Class B ⁵	1580	(48,347)	(2,261)	(15,750)	(67)	(90)	(30)	(187)	(15,937)	
RSVA - Retail Transmission Network Charge	1584	215,404	7,143	334,289	521	1,905	635	3,061	337,350	
RSVA - Retail Transmission Connection Charge	1586	74,610	2,216	178,833	467	1,019	340	1,826	180,659	
RSVA - Power ⁴	1588	502,335	34,059	(1,727,339)	(10,618)	(9,846)	(3,282)	(23,745)	(1,751,084)	
RSVA - Global Adjustment ⁴	1589	(2,779,672)	(76,492)	626,740	14,725	3,572	1,191	19,488	646,228	
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595			0	0			0	0	No
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595			(27,869)	62,191	(159)	(53)	61,979	34,110	Yes
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595			0	0			0	0	No
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595			(217,814)	200,169			200,169	0	No
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595			(28,298)	(20,484)			(20,484)	0	No
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595			0	0			0	0	No
Disposition and Recovery/Refund of Regulatory Balances (2021) ³										
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595			0	0			0	0	No
RSVA - Global Adjustment requested for disposition	1589	(2,779,672)	(76,492)	626,740	14,725	3,572	1,191	19,488	646,228	
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		550,089	24,405	(708,545)	54,844	(4,039)	(1,346)	49,459	(659,086)	
Total Group 1 Balance requested for disposition		(2,229,583)	(52,086)	(81,805)	69,569	(466)	(155)	68,948	(12,857)	
RSVA - Global Adjustment		(2,779,672)	(76,492)	626,740	14,725	3,572	1,191	19,488		
Total Group 1 Balance excluding Account 1589 - Global Adjustment		550,089	24,405	(954,657)	234,529	(4,039)	(1,346)	229,144		
Total Group 1 Balance		(2,229,583)	(52,086)	(327,917)	249,254	(466)	(155)	248,633		
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0			0	0	
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		(2,229,583)	(52,086)	(81,805)	69,569	(466)	(155)	68,948	(12,857)	



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2.1.7 RRR ⁵	
Account Descriptions	Account Number	As of Dec 31, 2020	Variance RRR vs. 2020 Balance (Principal + Interest)
Group 1 Accounts			
LV Variance Account	1550	812,707	1
Smart Metering Entity Charge Variance Account	1551	(32,710)	0
RSVA - Wholesale Market Service Charge ⁵	1580	(505,444)	(66,425)
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	(66,425)	(0)
RSVA - Retail Transmission Network Charge	1584	557,357	0
RSVA - Retail Transmission Connection Charge	1586	256,126	(0)
RSVA - Power ⁴	1588	(1,201,562)	1
RSVA - Global Adjustment ⁴	1589	(2,214,699)	0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	34,323	1
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0	0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	(17,645)	0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	(48,782)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0	0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595		
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595		0
RSVA - Global Adjustment requested for disposition	1589	(2,214,699)	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		(145,631)	(66,424)
Total Group 1 Balance requested for disposition		(2,360,329)	(66,424)
RSVA - Global Adjustment			
Total Group 1 Balance excluding Account 1589 - Global Adjustment			
Total Group 1 Balance		(\$2,360,329)	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		(2,360,329)	(66,424)



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2016) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	218,427,275	0	3,114,860	0	0	0	218,427,275	0	33%	0	20,512
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	46,459,411	0	6,732,091	0	0	0	46,459,411	0	11%	0	1,809
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	146,521,073	407,494	132,076,967	366,817	3,683,237	6,989	142,837,836	400,505	31%	0	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	89,644,799	219,920	89,644,799	219,920	0	0	89,644,799	219,920	24%	0	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	960,745	0	0	0	0	0	960,745	0	0%	0	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	247,135	670	29,587	83	0	0	247,135	670	0%	0	
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,138,183	3,165	1,138,183	3,165	0	0	1,138,183	3,165	1%	0	
Total		503,398,621	631,249	232,736,487	589,985	3,683,237	6,989	499,715,384	624,260	100%	0	22,321

Threshold Test

Total Claim (including Account 1568)

(\$12,857)

Total Claim for Threshold Test (All Group 1 Accounts)

(\$12,857)

Threshold Test (Total claim per kWh) ²

(\$0.0000)

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



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Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			1595_(2016)	1568
				1550	1551	1580	1584	1586	1588		
RESIDENTIAL SERVICE CLASSIFICATION	43.4%	91.9%	43.7%	356,464	(2,746)	(121,802)	146,378	78,389	(765,405)	11,256	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	9.2%	8.1%	9.3%	75,820	(242)	(25,907)	31,135	16,673	(162,801)	3,752	0
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	29.1%	0.0%	28.6%	239,116	0	(79,651)	98,190	52,583	(500,527)	10,574	0
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	17.8%	0.0%	17.9%	146,296	0	(49,989)	60,075	32,172	(314,130)	8,186	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	1,568	0	(536)	644	345	(3,367)	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	403	0	(138)	166	89	(866)	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	1,857	0	(635)	763	408	(3,988)	341	0
Total	100.0%	100.0%	100.0%	821,524	(2,988)	(278,657)	337,350	180,659	(1,751,084)	34,110	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



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Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)? (If you received approval to dispose of the CBR Class B account balance as at December 31, 2017, the period the GA variance accumulated would be 2018 to 2020.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)? (If you received approval to dispose of the CBR Class B account balance as at December 31, 2017, the period the GA variance accumulated would be 2018 to 2020.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2020	
			July to December	January to June
Customer 1	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	900,673	892,230
		kW	2,251	2,199
		Class A/B	B	A
Customer 2	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,362,672	3,344,384
		kW	6,739	6,674
		Class A/B	A	B

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2019, exclude this customer's consumption for 2019 but include this customer's consumption in 2020 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class	Rate Class		2020	
			kWh	
Rate Class 1	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	7,483,504	
		kW	17,293	
Rate Class 2	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	61,746,282	
		kW	118,808	

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2019

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2020
Non-RPP Consumption Less WMP Consumption	A	232,736,487	232,736,487
Less Class A Consumption for Partial Year Class A Customers	B	4,254,902	4,254,902
Less Consumption for Full Year Class A Customers	C	69,229,786	69,229,786
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	159,251,799	159,251,799
All Class B Consumption for Transition Customers	E	4,245,057	4,245,057
Transition Customers' Portion of Total Consumption	F = E/D	2.67%	

Allocation of Total GA Balance \$

Total GA Balance	G	\$ 646,228
Transition Customers Portion of GA Balance	H=F*G	\$ 17,226
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 629,002

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	2					
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2020	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1		900,673	900,673	21.22%	\$ 3,655	\$ 305
Customer 2		3,344,384	3,344,384	78.78%	\$ 13,571	\$ 1,131
Total		4,245,057	4,245,057	100.00%	\$ 17,226	



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

		Total Metered Non-RPP 2020 Consumption excluding WMP	Total Metered 2020 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2020 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	3,114,860	0	0	3,114,860	2.0%	\$12,640	\$0.0041	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	6,732,091	0	0	6,732,091	4.3%	\$27,318	\$0.0041	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	132,076,967	7,483,504	1,792,903	122,800,560	79.2%	\$498,313	\$0.0041	kWh
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	89,644,799	61,746,282	6,707,056	21,191,461	13.7%	\$85,993	\$0.0041	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	29,587	0	0	29,587	0.0%	\$120	\$0.0041	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,138,183	0	0	1,138,183	0.7%	\$4,619	\$0.0041	kWh
Total		232,736,487	69,229,786	8,499,959	155,006,742	100.0%	\$629,003		

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

This tab allocates the CBR Class B balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed

2019

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2020	2019	2018	2017	2016
Total Consumption Less WMP Consumption	A	499,715,384	499,715,384				
Less Class A Consumption for Partial Year Class A Customers	B	4,254,902	4,254,902	-	-	-	-
Less Consumption for Full Year Class A Customers	C	69,229,786	69,229,786	-	-	-	-
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	426,230,696	426,230,696				
All Class B Consumption for Transition Customers	E	4,245,058	4,245,057	-	-	-	1
Transition Customers' Portion of Total Consumption	F = E/D	1.00%					

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$	15,937
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$	159
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	15,778

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		2										
Customer	Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2020	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2019	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2018	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2017	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2016	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments	Revised Monthly Payment		
Customer 1	900,673	900,673	-	-	-	-	21.22%	-\$ 34	-\$ 3	\$ -		
Customer 2	3,344,384	3,344,384	-	-	-	-	78.78%	-\$ 125	-\$ 10	\$ -		
Total	4,245,057	4,245,057	-	-	-	-	100.00%	-\$ 159	-\$ 13	\$ -		

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2019

		Total Metered 2020 Consumption Minus WMP		Total Metered 2020 Consumption for Full Year Class A Customers		Total Metered 2020 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	218,427,275	0	0	0	0	0	218,427,275	0	51.8%	(\$8,167)	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	46,459,411	0	0	0	0	0	46,459,411	0	11.0%	(\$1,737)	\$0.0000	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	142,837,836	400,505	7,483,504	17,293	1,792,903	4,450	133,561,429	378,762	31.7%	(\$4,994)	\$0.0000	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	89,644,799	219,920	61,746,282	118,808	6,707,056	13,414	21,191,461	87,698	5.0%	(\$792)	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	960,745	0	0	0	0	0	960,745	0	0.2%	(\$36)	\$0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	247,135	670	0	0	0	0	247,135	670	0.1%	(\$9)	\$0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,138,183	3,165	0	0	0	0	1,138,183	3,165	0.3%	(\$43)	\$0.0000	kW
Total		499,715,384	624,260	69,229,786	136,101	8,499,959	17,863	421,985,639	470,296	100.0%	(\$15,778)	\$0.0000	

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconcila
RESIDENTIAL SERVICE CLASSIFICATION	kWh	218,427,275	0	218,427,275	0	(297,466)		(0.0014)	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	46,459,411	0	46,459,411	0	(61,571)		(0.0013)	0.0000	0.0000	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	146,521,073	407,494	142,837,836	400,505	400,464	(580,178)	0.9827	(1.4486)	0.0000	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	89,644,799	219,920	89,644,799	219,920	(117,389)		(0.5338)	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	960,745	0	960,745	0	(1,346)		(0.0014)	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	247,135	670	247,135	670	(346)		(0.5167)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,138,183	3,165	1,138,183	3,165	(1,253)		(0.3960)	0.0000	0.0000	
											(666,260.48)

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2021	2022
OEB-Approved Rate Base	\$ 103,111,521	\$ 103,111,521
OEB-Approved Regulatory Taxable Income	-\$ 2,612,174	-\$ 2,612,174
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		-\$ 391,826
Provincial Taxes Payable		-\$ 300,400
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	-\$ 692,226	-\$ 692,226
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ -	\$ -
Grossed-up Income Taxes	\$ -	\$ -
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0	0	0			0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	218,427,275		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	46,459,411		0	0.0000 kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	146,521,073	407,494	0	0.0000 kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	89,644,799	219,920	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	960,745		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	247,135	670	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,138,183	3,165	0	0.0000 kW
Total		503,398,621	631,249	50	

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	218,427,275	0	1.0355	226,181,443
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	218,427,275	0	1.0355	226,181,443
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	46,459,411	0	1.0355	48,108,720
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	46,459,411	0	1.0355	48,108,720
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8318	146,521,073	407,494		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3135	146,521,073	407,494		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8318	89,644,799	219,920		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3135	89,644,799	219,920		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	960,745	0	1.0355	994,851
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	960,745	0	1.0355	994,851
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0203	247,135	670		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6654	247,135	670		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0109	1,138,183	3,165		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6316	1,138,183	3,165		



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Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Uniform Transmission Rates	Unit	2020	2021 Jan to Jun	2021 Jul to Dec	2022
Rate Description		Rate	Rate		Rate
Network Service Rate	kW	\$ 3.92	\$ 4.67	\$ 4.90	\$ 4.90
Line Connection Service Rate	kW	\$ 0.97	\$ 0.77	\$ 0.81	\$ 0.81
Transformation Connection Service Rate	kW	\$ 2.33	\$ 2.53	\$ 2.65	\$ 2.65

Hydro One Sub-Transmission Rates	Unit	2020	2021	2022
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.3980	\$ 3.4778	\$ 3.4778
Line Connection Service Rate	kW	\$ 0.8045	\$ 0.8128	\$ 0.8128
Transformation Connection Service Rate	kW	\$ 2.0194	\$ 2.0458	\$ 2.0458
Both Line and Transformation Connection Service Rate	kW	\$ 2.8239	\$ 2.8586	\$ 2.8586

If needed, add extra host here. (I)	Unit	2020	2021	2022
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Unit	2020	2021	2022
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Historical 2020	Current 2021	Forecast 2022
	\$			

Incentive Rate-setting Mechanism Rate Generator

for 2022 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network			Line Connection			Transformation Connection			Total Connection	
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January				10,530	\$3.92	\$ 41,278	10,711	\$0.97	\$ 10,390	8,780	\$2.33	\$ 20,457	\$	30,847
February				10,389	\$3.92	\$ 40,725	10,603	\$0.97	\$ 10,285	8,660	\$2.33	\$ 20,178	\$	30,463
March				11,759	\$3.92	\$ 46,095	13,757	\$0.97	\$ 13,344	11,861	\$2.33	\$ 27,636	\$	40,980
April				10,493	\$3.92	\$ 41,133	12,264	\$0.97	\$ 11,896	11,400	\$2.33	\$ 26,562	\$	38,458
May				16,693	\$3.92	\$ 65,437	17,200	\$0.97	\$ 16,684	15,436	\$2.33	\$ 35,966	\$	52,650
June				17,587	\$3.92	\$ 68,941	17,794	\$0.97	\$ 17,280	15,435	\$2.33	\$ 35,964	\$	53,224
July				32,317	\$3.92	\$ 126,683	34,964	\$0.97	\$ 33,915	32,396	\$2.33	\$ 75,483	\$	109,398
August				18,411	\$3.92	\$ 72,171	18,706	\$0.97	\$ 18,145	16,189	\$2.33	\$ 37,720	\$	55,865
September				16,252	\$3.92	\$ 63,708	16,623	\$0.97	\$ 16,124	14,343	\$2.33	\$ 33,419	\$	49,544
October				13,162	\$3.92	\$ 51,595	14,038	\$0.97	\$ 13,617	11,970	\$2.33	\$ 27,890	\$	41,507
November				12,704	\$3.92	\$ 49,800	14,545	\$0.97	\$ 14,109	12,534	\$2.33	\$ 29,204	\$	43,313
December				12,636	\$3.92	\$ 49,533	14,563	\$0.97	\$ 14,126	12,676	\$2.33	\$ 29,535	\$	43,661
Total				182,933	\$ 3.92	\$ 717,097	195,768	\$ 0.97	\$ 189,895	171,680	\$ 2.33	\$ 400,014	\$	589,909

Hydro One				Network			Line Connection			Transformation Connection			Total Connection	
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January				66,522	\$3.3980	\$ 226,042	67,553	\$0.8045	\$ 54,346	67,553	\$2.0194	\$ 136,417	\$	190,763
February				64,528	\$3.3980	\$ 219,266	65,998	\$0.8045	\$ 53,095	65,998	\$2.0194	\$ 133,276	\$	186,372
March				59,952	\$3.3980	\$ 203,717	61,805	\$0.8045	\$ 49,722	61,805	\$2.0194	\$ 124,810	\$	174,532
April				54,170	\$3.3980	\$ 184,071	55,681	\$0.8045	\$ 44,795	55,681	\$2.0194	\$ 112,442	\$	157,237
May				85,948	\$3.3980	\$ 292,051	85,948	\$0.8045	\$ 69,145	85,948	\$2.0194	\$ 173,563	\$	242,709
June				96,699	\$3.3980	\$ 328,582	96,699	\$0.8045	\$ 77,794	96,699	\$2.0194	\$ 195,273	\$	273,067
July				93,784	\$3.3980	\$ 318,679	93,784	\$0.8045	\$ 75,449	93,784	\$2.0194	\$ 189,388	\$	264,838
August				90,481	\$3.3980	\$ 307,455	90,481	\$0.8045	\$ 72,792	90,481	\$2.0194	\$ 182,717	\$	255,509
September				74,316	\$3.3980	\$ 252,525	74,316	\$0.8045	\$ 59,787	74,316	\$2.0194	\$ 150,074	\$	209,861
October				58,237	\$3.3980	\$ 197,890	58,821	\$0.8045	\$ 47,321	58,821	\$2.0194	\$ 118,783	\$	166,104
November				73,976	\$3.3980	\$ 251,370	75,826	\$0.8045	\$ 61,002	75,826	\$2.0194	\$ 153,123	\$	214,125
December				72,361	\$3.3980	\$ 245,882	72,728	\$0.8045	\$ 58,509	72,728	\$2.0194	\$ 146,866	\$	205,376
Total				890,974	\$ 3.3980	\$ 3,027,530	899,639	\$ 0.8045	\$ 723,780	899,640	\$ 2.0194	\$ 1,816,732	\$	2,540,492

Add Extra Host Here (I) (if needed)				Network			Line Connection			Transformation Connection			Total Connection	
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January				\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$	-
February				\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$	-
March				\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$	-
April				\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$	-
May				\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$	-
June				\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$	-
July				\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$	-
August				\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$	-
September				\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$	-
October				\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$	-
November				\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$	-
December				\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$	-
Total				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-

Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Connection	
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January				\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$	-
February				\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$	-
March				\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$	-
April				\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$	-
May				\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$	-
June				\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$	-
July				\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$	-
August				\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$	-
September				\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$	-
October				\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$	-
November				\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$	-
December				\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$	-
Total				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-

Total				Network			Line Connection			Transformation Connection			Total Connection	
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January				77,052	\$ 3.4693	\$ 267,320	78,264	\$ 0.8271	\$ 64,736	76,333	\$ 2.0551	\$ 156,874	\$	221,610
February				74,917	\$ 3.4704	\$ 259,990	76,601	\$ 0.8274	\$ 63,380	74,658	\$ 2.0554	\$ 153,454	\$	216,835
March				71,711	\$ 3.4836	\$ 249,812	75,562	\$ 0.8346	\$ 63,067	73,666	\$ 2.0694	\$ 152,446	\$	215,512
April				64,663	\$ 3.4827	\$ 225,203	67,945	\$ 0.8344	\$ 56,691	67,081	\$ 2.0722	\$ 139,004	\$	195,695
May				102,641	\$ 3.4829	\$ 357,488	103,148	\$ 0.8321	\$ 85,829	101,384	\$ 2.0667	\$ 209,529	\$	295,358
June				114,286	\$ 3.4783	\$ 397,523	114,493	\$ 0.8302	\$ 95,054	112,134	\$ 2.0622	\$ 231,237	\$	326,291
July				126,101	\$ 3.5318	\$ 445,362	128,748	\$ 0.8494	\$ 109,365	126,180	\$ 2.0991	\$ 264,871	\$	374,235
August				108,892	\$ 3.4863	\$ 379,626	109,187	\$ 0.8329	\$ 90,937	106,670	\$ 2.0665	\$ 220,438	\$	311,375
September				90,568	\$ 3.4917	\$ 316,233	90,939	\$ 0.8348	\$ 75,911	88,659	\$ 2.0996	\$ 183,493	\$	259,404
October				71,399	\$ 3.4942	\$ 249,486	72,859	\$ 0.8364	\$ 60,938	70,791	\$ 2.0719	\$ 146,673	\$	207,611
November				86,680	\$ 3.4745	\$ 301,169	90,371	\$ 0.8311	\$ 75,111	88,360	\$ 2.0635	\$ 182,327	\$	257,438
December				84,997	\$ 3.4756	\$ 295,415	87,291	\$ 0.8321	\$ 72,636	85,404	\$ 2.0655	\$ 176,401	\$	249,037
Total				1,073,907	\$ 3.49	\$ 3,744,627	1,095,407	\$ 0.83	\$ 913,655	1,071,320	\$ 2.07	\$ 2,216,746	\$	3,130,401

Low Voltage Switchgear Credit (if applicable)																\$	-
Total including deduction for Low Voltage Switchgear Credit																\$	3,130,401

Incentive Rate-setting Mechanism Rate Generator

for 2022 Filers

The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	10,530	\$ 4.6700	\$ 49,175	10,711	\$ 0.7700	\$ 8,247	8,780	\$ 2.5300	\$ 22,213	\$ 30,461
February	10,389	\$ 4.6700	\$ 48,517	10,603	\$ 0.7700	\$ 8,164	8,660	\$ 2.5300	\$ 21,910	\$ 30,074
March	11,759	\$ 4.6700	\$ 54,915	13,757	\$ 0.7700	\$ 10,593	11,861	\$ 2.5300	\$ 30,008	\$ 40,601
April	10,493	\$ 4.6700	\$ 49,002	12,264	\$ 0.7700	\$ 9,443	11,400	\$ 2.5300	\$ 28,842	\$ 38,285
May	16,693	\$ 4.6700	\$ 77,956	17,200	\$ 0.7700	\$ 13,244	15,436	\$ 2.5300	\$ 39,053	\$ 52,297
June	17,587	\$ 4.6700	\$ 82,131	17,794	\$ 0.7700	\$ 13,701	15,435	\$ 2.5300	\$ 39,051	\$ 52,752
July	32,317	\$ 4.9000	\$ 158,353	34,954	\$ 0.8100	\$ 28,321	32,396	\$ 2.6500	\$ 85,849	\$ 114,170
August	18,411	\$ 4.9000	\$ 90,214	18,706	\$ 0.8100	\$ 15,152	16,189	\$ 2.6500	\$ 42,901	\$ 58,053
September	16,252	\$ 4.9000	\$ 79,635	16,623	\$ 0.8100	\$ 13,465	14,343	\$ 2.6500	\$ 38,009	\$ 51,474
October	13,182	\$ 4.9000	\$ 64,494	14,038	\$ 0.8100	\$ 11,371	11,970	\$ 2.6500	\$ 31,721	\$ 43,091
November	12,704	\$ 4.9000	\$ 62,250	14,545	\$ 0.8100	\$ 11,781	12,534	\$ 2.6500	\$ 33,215	\$ 44,997
December	12,636	\$ 4.9000	\$ 61,916	14,563	\$ 0.8100	\$ 11,796	12,678	\$ 2.6500	\$ 33,591	\$ 45,387
Total	182,933	4.80	\$ 878,558	195,768	0.79	\$ 155,279	171,680	2.60	\$ 446,363	\$ 601,642

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	66,522	\$ 3.4778	\$ 231,350	67,553	\$ 0.8128	\$ 54,907	67,553	\$ 2.0458	\$ 138,200	\$ 193,107
February	64,528	\$ 3.4778	\$ 224,415	65,998	\$ 0.8128	\$ 53,643	65,998	\$ 2.0458	\$ 135,019	\$ 188,662
March	59,952	\$ 3.4778	\$ 208,501	61,805	\$ 0.8128	\$ 50,235	61,805	\$ 2.0458	\$ 126,441	\$ 176,677
April	54,170	\$ 3.4778	\$ 188,394	55,681	\$ 0.8128	\$ 45,257	55,681	\$ 2.0458	\$ 113,912	\$ 159,169
May	85,948	\$ 3.4778	\$ 298,910	85,948	\$ 0.8128	\$ 69,859	85,948	\$ 2.0458	\$ 175,832	\$ 245,691
June	96,699	\$ 3.4778	\$ 336,298	96,699	\$ 0.8128	\$ 78,597	96,699	\$ 2.0458	\$ 197,826	\$ 276,423
July	93,784	\$ 3.4778	\$ 326,163	93,784	\$ 0.8128	\$ 76,228	93,784	\$ 2.0458	\$ 191,864	\$ 268,092
August	90,481	\$ 3.4778	\$ 314,675	90,481	\$ 0.8128	\$ 73,543	90,481	\$ 2.0458	\$ 185,106	\$ 258,649
September	74,316	\$ 3.4778	\$ 258,456	74,316	\$ 0.8128	\$ 60,404	74,316	\$ 2.0458	\$ 152,035	\$ 212,439
October	58,237	\$ 3.4778	\$ 202,538	58,821	\$ 0.8128	\$ 47,810	58,821	\$ 2.0458	\$ 120,336	\$ 168,146
November	73,976	\$ 3.4778	\$ 257,273	75,826	\$ 0.8128	\$ 61,631	75,826	\$ 2.0458	\$ 155,125	\$ 216,756
December	72,361	\$ 3.4778	\$ 251,656	72,728	\$ 0.8128	\$ 59,113	72,728	\$ 2.0458	\$ 148,786	\$ 207,899
Total	890,974	3.48	\$ 3,098,630	899,639	0.81	\$ 731,227	899,640	2.05	\$ 1,840,483	\$ 2,571,710

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	77,052	\$ 3.6407	\$ 280,526	78,264	\$ 0.8069	\$ 63,155	76,333	\$ 2.1015	\$ 160,413	\$ 223,568
February	74,917	\$ 3.6431	\$ 272,932	76,601	\$ 0.8069	\$ 61,808	74,658	\$ 2.1020	\$ 156,929	\$ 218,736
March	71,711	\$ 3.6733	\$ 263,416	75,562	\$ 0.8050	\$ 60,828	73,666	\$ 2.1238	\$ 156,450	\$ 217,278
April	64,663	\$ 3.6713	\$ 237,396	67,945	\$ 0.8051	\$ 54,701	67,081	\$ 2.1281	\$ 142,754	\$ 197,455
May	102,641	\$ 3.6717	\$ 376,866	103,148	\$ 0.8057	\$ 83,103	101,384	\$ 2.1195	\$ 214,885	\$ 297,988
June	114,286	\$ 3.6613	\$ 418,430	114,493	\$ 0.8061	\$ 92,298	112,134	\$ 2.1124	\$ 236,877	\$ 329,174
July	126,101	\$ 3.9423	\$ 494,516	128,748	\$ 0.8120	\$ 104,549	126,180	\$ 2.2009	\$ 277,714	\$ 362,262
August	108,892	\$ 3.7183	\$ 404,889	109,187	\$ 0.8123	\$ 88,695	106,670	\$ 2.1375	\$ 228,007	\$ 316,702
September	90,568	\$ 3.7330	\$ 338,091	90,939	\$ 0.8123	\$ 73,869	88,659	\$ 2.1435	\$ 190,044	\$ 263,913
October	71,399	\$ 3.7400	\$ 267,032	72,859	\$ 0.8123	\$ 59,180	70,791	\$ 2.1480	\$ 152,057	\$ 211,237
November	86,680	\$ 3.8862	\$ 319,523	90,371	\$ 0.8123	\$ 73,413	88,360	\$ 2.1315	\$ 188,340	\$ 261,752
December	84,997	\$ 3.8892	\$ 313,573	87,291	\$ 0.8123	\$ 70,909	85,404	\$ 2.1355	\$ 182,378	\$ 253,287
Total	1,073,907	3.70	\$ 3,977,188	1,095,407	0.81	\$ 886,506	1,071,320	2.13	\$ 2,286,846	\$ 3,173,352

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 3,173,352

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	10,530	\$ 4,9000	\$ 51,597	10,711	\$ 0.8100	\$ 8,676	8,780	\$ 2.6500	\$ 23,267	\$			\$ 31,943
February	10,389	\$ 4,9000	\$ 50,906	10,603	\$ 0.8100	\$ 8,588	8,660	\$ 2.6500	\$ 22,949	\$			\$ 31,537
March	11,759	\$ 4,9000	\$ 57,619	13,757	\$ 0.8100	\$ 11,143	11,861	\$ 2.6500	\$ 31,432	\$			\$ 42,575
April	10,493	\$ 4,9000	\$ 51,416	12,264	\$ 0.8100	\$ 9,934	11,400	\$ 2.6500	\$ 30,210	\$			\$ 40,144
May	16,693	\$ 4,9000	\$ 81,796	17,200	\$ 0.8100	\$ 13,932	15,436	\$ 2.6500	\$ 40,905	\$			\$ 54,837
June	17,587	\$ 4,9000	\$ 86,176	17,794	\$ 0.8100	\$ 14,413	15,435	\$ 2.6500	\$ 40,903	\$			\$ 55,316
July	32,317	\$ 4,9000	\$ 158,353	34,964	\$ 0.8100	\$ 28,321	32,396	\$ 2.6500	\$ 85,849	\$			\$ 114,170
August	18,411	\$ 4,9000	\$ 90,214	18,706	\$ 0.8100	\$ 15,152	16,189	\$ 2.6500	\$ 42,901	\$			\$ 58,053
September	16,252	\$ 4,9000	\$ 79,635	16,623	\$ 0.8100	\$ 13,465	14,343	\$ 2.6500	\$ 38,009	\$			\$ 51,474
October	13,162	\$ 4,9000	\$ 64,494	14,038	\$ 0.8100	\$ 11,371	11,970	\$ 2.6500	\$ 31,721	\$			\$ 43,091
November	12,704	\$ 4,9000	\$ 62,250	14,545	\$ 0.8100	\$ 11,781	12,534	\$ 2.6500	\$ 33,215	\$			\$ 44,997
December	12,636	\$ 4,9000	\$ 61,916	14,563	\$ 0.8100	\$ 11,796	12,676	\$ 2.6500	\$ 33,591	\$			\$ 45,387
Total	182,933	\$ 4.90	\$ 896,372	195,768	\$ 0.81	\$ 158,572	171,680	\$ 2.65	\$ 454,952	\$			\$ 613,524

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	66,522	\$ 3.4778	\$ 231,350	67,553	\$ 0.8128	\$ 54,907	67,553	\$ 2.0458	\$ 138,200	\$			\$ 193,107
February	64,528	\$ 3.4778	\$ 224,415	65,998	\$ 0.8128	\$ 53,643	65,998	\$ 2.0458	\$ 135,019	\$			\$ 188,662
March	59,952	\$ 3.4778	\$ 208,501	61,805	\$ 0.8128	\$ 50,235	61,805	\$ 2.0458	\$ 126,441	\$			\$ 176,677
April	54,170	\$ 3.4778	\$ 188,394	55,681	\$ 0.8128	\$ 45,257	55,681	\$ 2.0458	\$ 113,912	\$			\$ 159,169
May	85,948	\$ 3.4778	\$ 298,910	85,948	\$ 0.8128	\$ 69,859	85,948	\$ 2.0458	\$ 175,832	\$			\$ 245,691
June	96,699	\$ 3.4778	\$ 336,298	96,699	\$ 0.8128	\$ 78,597	96,699	\$ 2.0458	\$ 197,826	\$			\$ 276,423
July	93,784	\$ 3.4778	\$ 326,163	93,784	\$ 0.8128	\$ 76,228	93,784	\$ 2.0458	\$ 191,864	\$			\$ 268,092
August	90,481	\$ 3.4778	\$ 314,675	90,481	\$ 0.8128	\$ 73,543	90,481	\$ 2.0458	\$ 185,106	\$			\$ 258,649
September	74,316	\$ 3.4778	\$ 258,456	74,316	\$ 0.8128	\$ 60,404	74,316	\$ 2.0458	\$ 152,035	\$			\$ 212,439
October	58,237	\$ 3.4778	\$ 202,538	58,821	\$ 0.8128	\$ 47,810	58,821	\$ 2.0458	\$ 120,336	\$			\$ 168,146
November	73,976	\$ 3.4778	\$ 257,273	75,826	\$ 0.8128	\$ 61,631	75,826	\$ 2.0458	\$ 155,125	\$			\$ 216,756
December	72,361	\$ 3.4778	\$ 251,656	72,728	\$ 0.8128	\$ 59,113	72,728	\$ 2.0458	\$ 148,786	\$			\$ 207,899
Total	890,974	\$ 3.48	\$ 3,098,630	899,639	\$ 0.81	\$ 731,227	899,640	\$ 2.05	\$ 1,840,483	\$			\$ 2,571,710

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	77,052	\$ 3.67	\$ 282,947	78,264	\$ 0.81	\$ 63,583	76,333	\$ 2.12	\$ 161,467	\$			\$ 225,050
February	74,917	\$ 3.68	\$ 275,321	76,601	\$ 0.81	\$ 62,232	74,658	\$ 2.12	\$ 157,968	\$			\$ 220,199
March	71,711	\$ 3.71	\$ 266,120	75,562	\$ 0.81	\$ 61,379	73,666	\$ 2.14	\$ 157,873	\$			\$ 219,252
April	64,663	\$ 3.71	\$ 239,809	67,945	\$ 0.81	\$ 55,191	67,081	\$ 2.15	\$ 144,122	\$			\$ 199,313
May	102,641	\$ 3.71	\$ 380,706	103,148	\$ 0.81	\$ 83,791	101,384	\$ 2.14	\$ 216,738	\$			\$ 300,528
June	114,286	\$ 3.70	\$ 422,475	114,493	\$ 0.81	\$ 93,010	112,134	\$ 2.13	\$ 238,729	\$			\$ 331,738
July	126,101	\$ 3.84	\$ 484,516	128,748	\$ 0.81	\$ 104,549	126,180	\$ 2.20	\$ 277,714	\$			\$ 382,262
August	108,892	\$ 3.72	\$ 404,889	109,187	\$ 0.81	\$ 88,695	106,670	\$ 2.14	\$ 228,007	\$			\$ 316,702
September	90,568	\$ 3.73	\$ 338,091	90,939	\$ 0.81	\$ 73,869	88,659	\$ 2.14	\$ 190,044	\$			\$ 263,913
October	71,399	\$ 3.74	\$ 267,032	72,559	\$ 0.81	\$ 59,180	70,791	\$ 2.15	\$ 152,057	\$			\$ 211,237
November	86,680	\$ 3.69	\$ 319,523	90,371	\$ 0.81	\$ 73,413	88,360	\$ 2.13	\$ 188,340	\$			\$ 261,752
December	84,997	\$ 3.69	\$ 313,573	87,291	\$ 0.81	\$ 70,909	85,404	\$ 2.14	\$ 182,378	\$			\$ 253,287
Total	1,073,907	\$ 3.72	\$ 3,995,001	1,095,407	\$ 0.81	\$ 889,799	1,071,320	\$ 2.14	\$ 2,295,435	\$			\$ 3,185,234

Low Voltage Switchgear Credit (if applicable)													\$ -
Total including deduction for Low Voltage Switchgear Credit													\$ 3,185,234

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	226,181,443	0	1,673,743	44.3%	1,762,293	0.0078
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	48,108,720	0	312,707	8.3%	329,251	0.0068
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8318		407,494	1,153,942	30.5%	1,214,991	2.9816
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8318		219,920	622,769	16.5%	655,717	2.9816
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	994,851	0	6,467	0.2%	6,809	0.0068
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0203		670	1,354	0.0%	1,425	2.1272
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0109		3,165	6,365	0.2%	6,701	2.1173

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	226,181,443	0	1,334,471	43.6%	1,382,845	0.0061
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	48,108,720	0	264,598	8.6%	274,190	0.0057
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3135		407,494	942,737	30.8%	976,912	2.3974
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3135		219,920	508,785	16.6%	527,228	2.3974
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	994,851	0	5,472	0.2%	5,670	0.0057
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6654		670	1,116	0.0%	1,156	1.7258
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6316		3,165	5,164	0.2%	5,351	1.6907

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	226,181,443	0	1,762,293	44.3%	1,770,186	0.0078
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	48,108,720	0	329,251	8.3%	330,725	0.0069
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9816		407,494	1,214,991	30.5%	1,220,433	2.9950
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9816		219,920	655,717	16.5%	658,654	2.9950
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	994,851	0	6,809	0.2%	6,839	0.0069
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1272		670	1,425	0.0%	1,432	2.1367
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1173		3,165	6,701	0.2%	6,731	2.1268

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	226,181,443	0	1,382,845	43.6%	1,388,023	0.0061
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	48,108,720	0	274,190	8.6%	275,216	0.0057
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3974		407,494	976,912	30.8%	980,569	2.4063
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3974		219,920	527,228	16.6%	529,202	2.4063
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	994,851	0	5,670	0.2%	5,691	0.0057
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7258		670	1,156	0.0%	1,161	1.7322
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6907		3,165	5,351	0.2%	5,371	1.6971



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2021 value and will be updated by OEB staff at a later date.

Price Escalator	2.20%	Productivity Factor	0.00%
Choose Stretch Factor Group	I	Price Cap Index	2.20%
Associated Stretch Factor Value	0.00%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	38.17				2.20%	39.01	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	29.35		0.02		2.20%	30.00	0.0204
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	124.97		5.5523		2.20%	127.72	5.6745
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	278.8		4.9614		2.20%	284.93	5.0706
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	18.02		0.0122		2.20%	18.42	0.0125
SENTINEL LIGHTING SERVICE CLASSIFICATION	12.2		46.2735		2.20%	12.47	47.2915
STREET LIGHTING SERVICE CLASSIFICATION	2.34		1.5813		2.20%	2.39	1.6161
microFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Incentive Rate-setting Mechanism Rates for 2022 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2021	January 1, 2022
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		May 1, 2021
Off-Peak	\$/kWh	0.0820
Mid-Peak	\$/kWh	0.1130
On-Peak	\$/kWh	0.1700

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.20%	45.48

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24	2.20%	106.53
Monthly fixed charge, per retailer	\$	41.70	2.20%	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04	2.20%	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62	2.20%	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)	2.20%	(0.63)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	\$	0.52	2.20%	0.53
Processing fee, per request, applied to the requesting party	\$	1.04	2.20%	1.06
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.17	2.20%	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08	2.20%	2.13

* inflation factor subject to change pending OEB approved inflation rate effective in 2021

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the Green Cells below, enter all proposed rate riders/rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2022) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	Sl
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0028

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.01
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$	1.09
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0042
Rate Rider for Lost Revenue Recovery (LRAM) - effective until April 30, 2023	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0041
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0014)
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until April 30, 2023	\$/kWh	(0.0057)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0028

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.00
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0204
Low Voltage Service Rate	\$/kWh	0.0039
Rate Rider for Lost Revenue Recovery (LRAM) - effective until April 30, 2023	\$/kWh	0.0011
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kWh	0.0012
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023	\$/kWh	0.0041
Applicable only for Non-RPP Customers	\$/kWh	0.0041
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0013)
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until April 30, 2023	\$/kWh	(0.0057)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0028

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	127.72
Distribution Volumetric Rate	\$/kW	5.6745
Low Voltage Service Rate	\$/kW	1.6397
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants - effective until April 30, 2023	\$/kW	0.1151
Rate Rider for Lost Revenue Recovery (LRAM) - effective until April 30, 2023	\$/kW	0.0475
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kW	0.2478
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0041
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.4486)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	0.9827
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until April 30, 2023	\$/kWh	(0.0057)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kW	0.1110
Retail Transmission Rate - Network Service Rate	\$/kW	2.9950
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4063

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously
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EB-2021-0028

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0028

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	284.93
Distribution Volumetric Rate	\$/kW	5.0706
Low Voltage Service Rate	\$/kW	1.6397
Rate Rider for Lost Revenue Recovery (LRAM) - effective until April 30, 2023	\$/kW	0.0793
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kW	0.3788
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0041
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.5338)
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until April 30, 2023	\$/kWh	(0.0057)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kW	0.2627
Retail Transmission Rate - Network Service Rate	\$/kW	2.9950
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4063

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Effective and Implementation Date May 1, 2022
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	18.42
Distribution Volumetric Rate	\$/kWh	0.0125
Low Voltage Service Rate	\$/kWh	0.0039
Rate Rider for Lost Revenue Recovery (LRAM) - effective until April 30, 2023	\$/kWh	0.0000
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until April 30, 2023	\$/kWh	(0.0057)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0014)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	12.47
Distribution Volumetric Rate	\$/kW	47.2915
Low Voltage Service Rate	\$/kW	1.1804
Rate Rider for Lost Revenue Recovery (LRAM) - effective until April 30, 2023	\$/kW	0.0000
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kW	2.2396
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0041
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.5167)
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until April 30, 2023	\$/kWh	(0.0057)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kW	0.2346
Retail Transmission Rate - Network Service Rate	\$/kW	2.1367
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7322

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.39
Distribution Volumetric Rate	\$/kW	1.6161
Low Voltage Service Rate	\$/kW	1.1564
Rate Rider for Lost Revenue Recovery (LRAM) - effective until April 30, 2023	\$/kW	(2.0455)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kW	1.7611
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0041
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.3960)
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until April 30, 2023	\$/kWh	(0.0057)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kW	0.1999
Retail Transmission Rate - Network Service Rate	\$/kW	2.1268
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6971

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

APPLICATION

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at Meter - during regular hours	\$	65.00
Reconnection at Meter - after regular hours	\$	185.00
Reconnection at Pole - during regular hours	\$	185.00
Reconnection at Pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	45.48
Interval meter charge	\$	20.00

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	106.53
Monthly Fixed Charge, per retailer	\$	42.62
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.63)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.06
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.13

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0355
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0251



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2021 of \$0.1060/kWh (IESO's Monthly Market Report for June 2021) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

☐ Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	328,500	500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	1,600,000	2,500	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	438		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0355	1.0355	650	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	94,033	251	DEMAND	4,950
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	384		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	1,000		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	5,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	1,200		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	5,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	15,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	20,000	60	DEMAND	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	500,000	750	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	1,000,000	2,000	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	3,000,000	4,000	DEMAND	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	RPP	1.0355	1.0355	69,000	160	DEMAND	
Add additional scenarios if required			1.0355	1.0355				
Add additional scenarios if required			1.0355	1.0355				

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0355		
Proposed/Approved Loss Factor	1.0355		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.17	1	\$ 38.17	\$ 39.01	1	\$ 39.01	\$ 0.84	2.20%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 1.09	1	\$ 1.09	\$ 1.09	1	\$ 1.09	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0004	750	\$ 0.30	\$ 0.0004	750	\$ 0.30	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 39.56			\$ 40.40	\$ 0.84	2.12%
Line Losses on Cost of Power	\$ 0.1034	27	\$ 2.75	\$ 0.1034	27	\$ 2.75	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0006	750	\$ 0.45	\$ 0.0008	750	\$ (0.60)	\$ (1.05)	-233.33%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0042	750	\$ 3.15	\$ 0.0042	750	\$ 3.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 46.48			\$ 46.27	\$ (0.21)	-0.45%
RTSR - Network	\$ 0.0074	777	\$ 5.75	\$ 0.0078	777	\$ 6.06	\$ 0.31	5.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	777	\$ 4.58	\$ 0.0061	777	\$ 4.74	\$ 0.16	3.39%
Sub-Total C - Delivery (including Sub-Total B)			\$ 56.81			\$ 57.07	\$ 0.26	0.45%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	777	\$ 2.64	\$ 0.0034	777	\$ 2.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	777	\$ 0.39	\$ 0.0005	777	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	480	\$ 39.36	\$ 0.0820	480	\$ 39.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	135	\$ 15.26	\$ 0.1130	135	\$ 15.26	\$ -	0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 137.66			\$ 137.91	\$ 0.26	0.19%
HST	13%		\$ 17.90	13%		\$ 17.93	\$ 0.03	0.19%
Ontario Electricity Rebate	18.9%		\$ (26.02)	18.9%		\$ (26.07)	\$ (0.05)	
Total Bill on TOU			\$ 129.53			\$ 129.78	\$ 0.24	0.19%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0355		
Proposed/Approved Loss Factor	1.0355		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.35	1	\$ 29.35	\$ 30.00	1	\$ 30.00	\$ 0.65	2.21%
Distribution Volumetric Rate	\$ 0.0200	2000	\$ 40.00	\$ 0.0204	2000	\$ 40.80	\$ 0.80	2.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0023	2000	\$ 4.60	\$ 0.0023	2000	\$ 4.60	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 73.95			\$ 75.40	\$ 1.45	1.96%
Line Losses on Cost of Power	\$ 0.1034	71	\$ 7.34	\$ 0.1034	71	\$ 7.34	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0006	2,000	\$ 1.20	\$ 0.0007	2,000	\$ (1.40)	\$ (2.60)	-216.67%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0039	2,000	\$ 7.80	\$ 0.0039	2,000	\$ 7.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 90.86			\$ 89.71	\$ (1.15)	-1.27%
RTSR - Network	\$ 0.0065	2,071	\$ 13.46	\$ 0.0069	2,071	\$ 14.29	\$ 0.83	6.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	2,071	\$ 11.39	\$ 0.0057	2,071	\$ 11.80	\$ 0.41	3.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 115.71			\$ 115.81	\$ 0.09	0.08%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,071	\$ 7.04	\$ 0.0034	2,071	\$ 7.04	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,071	\$ 1.04	\$ 0.0005	2,071	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	1,280	\$ 104.96	\$ 0.0820	1,280	\$ 104.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	360	\$ 40.68	\$ 0.1130	360	\$ 40.68	\$ -	0.00%
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 330.88			\$ 330.97	\$ 0.09	0.03%
HST	13%		\$ 43.01	13%		\$ 43.03	\$ 0.01	0.03%
Ontario Electricity Rebate	18.9%		\$ (62.54)	18.9%		\$ (62.55)	\$ (0.02)	
Total Bill on TOU			\$ 311.36			\$ 311.45	\$ 0.09	0.03%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	328,500	kWh
Demand	500	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 124.97	1	\$ 124.97	\$ 127.72	1	\$ 127.72	\$ 2.75	2.20%
Distribution Volumetric Rate	\$ 5.5523	500	\$ 2,776.15	\$ 5.6745	500	\$ 2,837.25	\$ 61.10	2.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.2953	500	\$ 147.65	\$ 0.2953	500	\$ 147.65	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 3,048.77			\$ 3,112.62	\$ 63.85	2.09%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2261	500	\$ 113.05	\$ 0.2398	500	\$ (119.90)	\$ (232.95)	-206.06%
CBR Class B Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
GA Rate Riders	\$ 0.0057	328,500	\$ (1,872.45)	\$ 0.0016	328,500	\$ (525.60)	\$ 1,346.85	-71.93%
Low Voltage Service Charge	\$ 1.6397	500	\$ 819.85	\$ 1.6397	500	\$ 819.85	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,109.22			\$ 3,286.97	\$ 1,177.75	55.84%
RTSR - Network	\$ 2.8318	500	\$ 1,415.90	\$ 2.9950	500	\$ 1,497.50	\$ 81.60	5.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3135	500	\$ 1,156.75	\$ 2.4063	500	\$ 1,203.15	\$ 46.40	4.01%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,681.87			\$ 5,987.62	\$ 1,305.75	27.89%
Wholesale Market Service Charge (WMS)	\$ 0.0034	340,162	\$ 1,156.55	\$ 0.0034	340,162	\$ 1,156.55	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	340,162	\$ 170.08	\$ 0.0005	340,162	\$ 170.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	340,162	\$ 36,057.15	\$ 0.1060	340,162	\$ 36,057.15	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 42,065.90			\$ 43,371.65	\$ 1,305.75	3.10%
HST	13%		\$ 5,468.57	13%		\$ 5,638.31	\$ 169.75	3.10%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 47,534.46			\$ 49,009.96	\$ 1,475.50	3.10%

In the manager's summary, discuss the reason for the change in the distribution and delivery sub-totals.

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,600,000	kWh
Demand	2,500	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 278.80	1	\$ 278.80	\$ 284.93	1	\$ 284.93	\$ 6.13	2.20%
Distribution Volumetric Rate	\$ 4.9614	2500	\$ 12,403.50	\$ 5.0706	2500	\$ 12,676.50	\$ 273.00	2.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.4581	2500	\$ 1,145.25	\$ 0.4581	2500	\$ 1,145.25	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 13,827.55			\$ 14,106.68	\$ 279.13	2.02%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2627	2,500	\$ 656.75	\$ 0.2711	2,500	\$ (677.75)	\$ (1,334.50)	-203.20%
CBR Class B Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
GA Rate Riders	\$ 0.0057	1,600,000	\$ (9,120.00)	\$ 0.0016	1,600,000	\$ (2,560.00)	\$ 6,560.00	-71.93%
Low Voltage Service Charge	\$ 1.6397	2,500	\$ 4,099.25	\$ 1.6397	2,500	\$ 4,099.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 9,463.55			\$ 14,968.18	\$ 5,504.63	58.17%
RTSR - Network	\$ 2.8318	2,500	\$ 7,079.50	\$ 2.9950	2,500	\$ 7,487.50	\$ 408.00	5.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3135	2,500	\$ 5,783.75	\$ 2.4063	2,500	\$ 6,015.75	\$ 232.00	4.01%
Sub-Total C - Delivery (including Sub-Total B)			\$ 22,326.80			\$ 28,471.43	\$ 6,144.63	27.52%
Wholesale Market Service Charge (WMS)	\$ 0.0034	1,656,800	\$ 5,633.12	\$ 0.0034	1,656,800	\$ 5,633.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,656,800	\$ 828.40	\$ 0.0005	1,656,800	\$ 828.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	1,656,800	\$ 175,620.80	\$ 0.1060	1,656,800	\$ 175,620.80	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 204,409.37			\$ 210,554.00	\$ 6,144.63	3.01%
HST	13%		\$ 26,573.22	13%		\$ 27,372.02	\$ 798.80	3.01%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 230,982.59			\$ 237,926.02	\$ 6,943.43	3.01%

In the manager's summary, discuss the reason for the change in the total bill on average IESO wholesale market price.

In the manager's summary, discuss the reason for the change in the total bill on average IESO wholesale market price.

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	438	kWh	
Demand	-	kW	
Current Loss Factor	1.0355		
Proposed/Approved Loss Factor	1.0355		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.02	1	\$ 18.02	\$ 18.42	1	\$ 18.42	\$ 0.40	2.22%
Distribution Volumetric Rate	\$ 0.0122	438	\$ 5.34	\$ 0.0125	438	\$ 5.48	\$ 0.13	2.46%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0006	438	\$ 0.26	\$ 0.0006	438	\$ 0.26	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 23.63			\$ 24.16	\$ 0.53	2.25%
Line Losses on Cost of Power	\$ 0.1034	16	\$ 1.61	\$ 0.1034	16	\$ 1.61	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0006	438	\$ 0.26	\$ 0.0008	438	\$ (0.35)	\$ (0.61)	-233.33%
CBR Class B Rate Riders	\$ -	438	\$ -	\$ -	438	\$ -	\$ -	
GA Rate Riders	\$ -	438	\$ -	\$ -	438	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0039	438	\$ 1.71	\$ 0.0039	438	\$ 1.71	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	438	\$ -	\$ -	438	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.21			\$ 27.12	\$ (0.08)	-0.30%
RTSR - Network	\$ 0.0065	454	\$ 2.95	\$ 0.0069	454	\$ 3.13	\$ 0.18	6.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	454	\$ 2.49	\$ 0.0057	454	\$ 2.59	\$ 0.09	3.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 32.65			\$ 32.84	\$ 0.19	0.58%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	454	\$ 1.54	\$ 0.0034	454	\$ 1.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	454	\$ 0.23	\$ 0.0005	454	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	280	\$ 22.99	\$ 0.0820	280	\$ 22.99	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	79	\$ 8.91	\$ 0.1130	79	\$ 8.91	\$ -	0.00%
TOU - On Peak	\$ 0.1700	79	\$ 13.40	\$ 0.1700	79	\$ 13.40	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 79.96			\$ 80.16	\$ 0.19	0.24%
HST	13%		\$ 10.40	13%		\$ 10.42	\$ 0.02	0.24%
Ontario Electricity Rebate	18.9%		\$ (15.11)	18.9%		\$ (15.15)	\$ (0.04)	
Total Bill on TOU			\$ 75.25			\$ 75.43	\$ 0.18	0.24%

In the manager's summary, discuss the reasor

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	650	kWh	
Demand	1	kW	
Current Loss Factor	1.0355		
Proposed/Approved Loss Factor	1.0355		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.20	1	\$ 12.20	\$ 12.47	1	\$ 12.47	\$ 0.27	2.21%
Distribution Volumetric Rate	\$ 46.2735	1	\$ 46.27	\$ 47.2915	1	\$ 47.29	\$ 1.02	2.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 2.2396	1	\$ 2.24	\$ 2.2396	1	\$ 2.24	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 60.71			\$ 62.00	\$ 1.29	2.12%
Line Losses on Cost of Power	\$ 0.1034	23	\$ 2.39	\$ 0.1034	23	\$ 2.39	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.2346	1	\$ 0.23	\$ 0.2821	1	\$ (0.28)	\$ (0.52)	-220.25%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ -	650	\$ -	\$ -	650	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.1804	1	\$ 1.18	\$ 1.1804	1	\$ 1.18	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 64.51			\$ 65.29	\$ 0.77	1.20%
RTSR - Network	\$ 2.0203	1	\$ 2.02	\$ 2.1367	1	\$ 2.14	\$ 0.12	5.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6654	1	\$ 1.67	\$ 1.7322	1	\$ 1.73	\$ 0.07	4.01%
Sub-Total C - Delivery (including Sub-Total B)			\$ 68.20			\$ 69.15	\$ 0.95	1.40%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	673	\$ 2.29	\$ 0.0034	673	\$ 2.29	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	673	\$ 0.34	\$ 0.0005	673	\$ 0.34	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	416	\$ 34.11	\$ 0.0820	416	\$ 34.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	117	\$ 13.22	\$ 0.1130	117	\$ 13.22	\$ -	0.00%
TOU - On Peak	\$ 0.1700	117	\$ 19.89	\$ 0.1700	117	\$ 19.89	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 138.30			\$ 139.25	\$ 0.95	0.69%
HST	13%		\$ 17.98	13%		\$ 18.10	\$ 0.12	0.69%
Ontario Electricity Rebate	18.9%		\$ (26.14)	18.9%		\$ (26.32)	\$ (0.18)	
Total Bill on TOU			\$ 130.14			\$ 131.04	\$ 0.90	0.69%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	94,033	kWh
Demand	251	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.34	4950	\$ 11,583.00	\$ 2.39	4950	\$ 11,830.50	\$ 247.50	2.14%
Distribution Volumetric Rate	\$ 1.5813	251	\$ 396.91	\$ 1.6161	251	\$ 405.64	\$ 8.73	2.20%
Fixed Rate Riders	\$ -	4950	\$ -	\$ -	4950	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.2844	251	\$ (71.38)	-\$ 0.2844	251	\$ (71.38)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 11,908.52			\$ 12,164.76	\$ 256.23	2.15%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1999	251	\$ 50.17	\$ 0.1961	251	\$ (49.22)	\$ (99.40)	-198.10%
CBR Class B Rate Riders	\$ -	251	\$ -	\$ -	251	\$ -	\$ -	
GA Rate Riders	-\$ 0.0057	94,033	\$ (535.99)	-\$ 0.0016	94,033	\$ (150.45)	\$ 385.54	-71.93%
Low Voltage Service Charge	\$ 1.1564	251	\$ 290.26	\$ 1.1564	251	\$ 290.26	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	4950	\$ -	\$ -	4950	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	4950	\$ -	\$ -	4950	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	251	\$ -	\$ -	251	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 11,712.97			\$ 12,255.34	\$ 542.37	4.63%
RTSR - Network	\$ 2.0109	251	\$ 504.74	\$ 2.1268	251	\$ 533.83	\$ 29.09	5.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6316	251	\$ 409.53	\$ 1.6971	251	\$ 425.97	\$ 16.44	4.01%
Sub-Total C - Delivery (including Sub-Total B)			\$ 12,627.23			\$ 13,215.14	\$ 587.91	4.66%
Wholesale Market Service Charge (WMS)	\$ 0.0034	97,371	\$ 331.06	\$ 0.0034	97,371	\$ 331.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	97,371	\$ 48.69	\$ 0.0005	97,371	\$ 48.69	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	4950	\$ 1,237.50	\$ 0.25	4950	\$ 1,237.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	97,371	\$ 10,321.34	\$ 0.1060	97,371	\$ 10,321.34	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 24,565.82			\$ 25,153.73	\$ 587.91	2.39%
HST	13%		\$ 3,193.56	13%		\$ 3,269.98	\$ 76.43	2.39%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 27,759.38			\$ 28,423.71	\$ 664.33	2.39%

In the manager's summary, discuss the reason for the change in the total bill on average IESO wholesale market price.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	384	kWh	
Demand	-	kW	
Current Loss Factor	1.0355		
Proposed/Approved Loss Factor	1.0355		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.17	1	\$ 38.17	\$ 39.01	1	\$ 39.01	\$ 0.84	2.20%
Distribution Volumetric Rate	\$ -	384	\$ -	\$ -	384	\$ -	\$ -	
Fixed Rate Riders	\$ 1.09	1	\$ 1.09	\$ 1.09	1	\$ 1.09	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0004	384	\$ 0.15	\$ 0.0004	384	\$ 0.15	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 39.41			\$ 40.25	\$ 0.84	2.13%
Line Losses on Cost of Power	\$ 0.1034	14	\$ 1.41	\$ 0.1034	14	\$ 1.41	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0006	384	\$ 0.23	\$ 0.0008	384	\$ (0.31)	\$ (0.54)	-233.33%
CBR Class B Rate Riders	\$ -	384	\$ -	\$ -	384	\$ -	\$ -	
GA Rate Riders	\$ -	384	\$ -	\$ -	384	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0042	384	\$ 1.61	\$ 0.0042	384	\$ 1.61	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	384	\$ -	\$ -	384	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 43.24			\$ 43.54	\$ 0.30	0.70%
RTSR - Network	\$ 0.0074	398	\$ 2.94	\$ 0.0078	398	\$ 3.10	\$ 0.16	5.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	398	\$ 2.35	\$ 0.0061	398	\$ 2.43	\$ 0.08	3.39%
Sub-Total C - Delivery (including Sub-Total B)			\$ 48.53			\$ 49.07	\$ 0.54	1.11%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	398	\$ 1.35	\$ 0.0034	398	\$ 1.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	398	\$ 0.20	\$ 0.0005	398	\$ 0.20	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	246	\$ 20.15	\$ 0.0820	246	\$ 20.15	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	69	\$ 7.81	\$ 0.1130	69	\$ 7.81	\$ -	0.00%
TOU - On Peak	\$ 0.1700	69	\$ 11.75	\$ 0.1700	69	\$ 11.75	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 90.04			\$ 90.58	\$ 0.54	0.60%
HST	13%		\$ 11.71	13%		\$ 11.78	\$ 0.07	0.60%
Ontario Electricity Rebate	18.9%		\$ (17.02)	18.9%		\$ (17.12)	\$ (0.10)	
Total Bill on TOU			\$ 84.73			\$ 85.24	\$ 0.51	0.60%

In the manager's summary, discuss the reason

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	1,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0355		
Proposed/Approved Loss Factor	1.0355		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.17	1	\$ 38.17	\$ 39.01	1	\$ 39.01	\$ 0.84	2.20%
Distribution Volumetric Rate	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Fixed Rate Riders	\$ 1.09	1	\$ 1.09	\$ 1.09	1	\$ 1.09	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0004	1000	\$ 0.40	\$ 0.0004	1000	\$ 0.40	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 39.66			\$ 40.50	\$ 0.84	2.12%
Line Losses on Cost of Power	\$ 0.1034	36	\$ 3.67	\$ 0.1034	36	\$ 3.67	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0006	1,000	\$ 0.60	\$ 0.0008	1,000	\$ (0.80)	\$ (1.40)	-233.33%
CBR Class B Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0042	1,000	\$ 4.20	\$ 0.0042	1,000	\$ 4.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 48.70			\$ 48.14	\$ (0.56)	-1.15%
RTSR - Network	\$ 0.0074	1,036	\$ 7.66	\$ 0.0078	1,036	\$ 8.08	\$ 0.41	5.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	1,036	\$ 6.11	\$ 0.0061	1,036	\$ 6.32	\$ 0.21	3.39%
Sub-Total C - Delivery (including Sub-Total B)			\$ 62.47			\$ 62.53	\$ 0.06	0.10%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,036	\$ 3.52	\$ 0.0034	1,036	\$ 3.52	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,036	\$ 0.52	\$ 0.0005	1,036	\$ 0.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	640	\$ 52.48	\$ 0.0820	640	\$ 52.48	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	180	\$ 20.34	\$ 0.1130	180	\$ 20.34	\$ -	0.00%
TOU - On Peak	\$ 0.1700	180	\$ 30.60	\$ 0.1700	180	\$ 30.60	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 170.18			\$ 170.24	\$ 0.06	0.04%
HST	13%		\$ 22.12	13%		\$ 22.13	\$ 0.01	0.04%
Ontario Electricity Rebate	18.9%		\$ (32.16)	18.9%		\$ (32.18)	\$ (0.01)	
Total Bill on TOU			\$ 160.14			\$ 160.20	\$ 0.06	0.04%

In the manager's summary, discuss the reasor

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	5,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0355		
Proposed/Approved Loss Factor	1.0355		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.17	1	\$ 38.17	\$ 39.01	1	\$ 39.01	\$ 0.84	2.20%
Distribution Volumetric Rate	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Fixed Rate Riders	\$ 1.09	1	\$ 1.09	\$ 1.09	1	\$ 1.09	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0004	5000	\$ 2.00	\$ 0.0004	5000	\$ 2.00	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 41.26			\$ 42.10	\$ 0.84	2.04%
Line Losses on Cost of Power	\$ 0.1034	178	\$ 18.36	\$ 0.1034	178	\$ 18.36	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0006	5,000	\$ 3.00	\$ 0.0008	5,000	\$ (4.00)	\$ (7.00)	-233.33%
CBR Class B Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
GA Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0042	5,000	\$ 21.00	\$ 0.0042	5,000	\$ 21.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 84.19			\$ 78.03	\$ (6.16)	-7.32%
RTSR - Network	\$ 0.0074	5,178	\$ 38.31	\$ 0.0078	5,178	\$ 40.38	\$ 2.07	5.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	5,178	\$ 30.55	\$ 0.0061	5,178	\$ 31.58	\$ 1.04	3.39%
Sub-Total C - Delivery (including Sub-Total B)			\$ 153.05			\$ 149.99	\$ (3.05)	-2.00%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	5,178	\$ 17.60	\$ 0.0034	5,178	\$ 17.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	5,178	\$ 2.59	\$ 0.0005	5,178	\$ 2.59	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	3,200	\$ 262.40	\$ 0.0820	3,200	\$ 262.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	900	\$ 101.70	\$ 0.1130	900	\$ 101.70	\$ -	0.00%
TOU - On Peak	\$ 0.1700	900	\$ 153.00	\$ 0.1700	900	\$ 153.00	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 690.59			\$ 687.54	\$ (3.05)	-0.44%
HST 13%			\$ 89.78	13%		\$ 89.38	\$ (0.40)	-0.44%
Ontario Electricity Rebate 18.9%			\$ (130.52)	18.9%		\$ (129.94)	\$ 0.58	
Total Bill on TOU			\$ 649.85			\$ 646.97	\$ (2.87)	-0.44%

In the manager's summary, discuss the reasor

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	1,200	kWh	
Demand	-	kW	
Current Loss Factor	1.0355		
Proposed/Approved Loss Factor	1.0355		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.35	1	\$ 29.35	\$ 30.00	1	\$ 30.00	\$ 0.65	2.21%
Distribution Volumetric Rate	\$ 0.0200	1200	\$ 24.00	\$ 0.0204	1200	\$ 24.48	\$ 0.48	2.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0023	1200	\$ 2.76	\$ 0.0023	1200	\$ 2.76	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 56.11			\$ 57.24	\$ 1.13	2.01%
Line Losses on Cost of Power	\$ 0.1034	43	\$ 4.41	\$ 0.1034	43	\$ 4.41	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0006	1,200	\$ 0.72	\$ 0.0007	1,200	\$ (0.84)	\$ (1.56)	-216.67%
CBR Class B Rate Riders	\$ -	1,200	\$ -	\$ -	1,200	\$ -	\$ -	
GA Rate Riders	\$ -	1,200	\$ -	\$ -	1,200	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0039	1,200	\$ 4.68	\$ 0.0039	1,200	\$ 4.68	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,200	\$ -	\$ -	1,200	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 66.49			\$ 66.06	\$ (0.43)	-0.65%
RTSR - Network	\$ 0.0065	1,243	\$ 8.08	\$ 0.0069	1,243	\$ 8.57	\$ 0.50	6.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	1,243	\$ 6.83	\$ 0.0057	1,243	\$ 7.08	\$ 0.25	3.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 81.40			\$ 81.71	\$ 0.32	0.39%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,243	\$ 4.22	\$ 0.0034	1,243	\$ 4.22	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,243	\$ 0.62	\$ 0.0005	1,243	\$ 0.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	768	\$ 62.98	\$ 0.0820	768	\$ 62.98	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	216	\$ 24.41	\$ 0.1130	216	\$ 24.41	\$ -	0.00%
TOU - On Peak	\$ 0.1700	216	\$ 36.72	\$ 0.1700	216	\$ 36.72	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 210.60			\$ 210.91	\$ 0.32	0.15%
HST	13%		\$ 27.38	13%		\$ 27.42	\$ 0.04	0.15%
Ontario Electricity Rebate	18.9%		\$ (39.80)	18.9%		\$ (39.86)	\$ (0.06)	
Total Bill on TOU			\$ 198.17			\$ 198.47	\$ 0.30	0.15%

In the manager's summary, discuss the reasor

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	5,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0355		
Proposed/Approved Loss Factor	1.0355		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.35	1	\$ 29.35	\$ 30.00	1	\$ 30.00	\$ 0.65	2.21%
Distribution Volumetric Rate	\$ 0.0200	5000	\$ 100.00	\$ 0.0204	5000	\$ 102.00	\$ 2.00	2.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0023	5000	\$ 11.50	\$ 0.0023	5000	\$ 11.50	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 140.85			\$ 143.50	\$ 2.65	1.88%
Line Losses on Cost of Power	\$ 0.1034	178	\$ 18.36	\$ 0.1034	178	\$ 18.36	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0006	5,000	\$ 3.00	\$ 0.0007	5,000	\$ (3.50)	\$ (6.50)	-216.67%
CBR Class B Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
GA Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0039	5,000	\$ 19.50	\$ 0.0039	5,000	\$ 19.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 182.28			\$ 178.43	\$ (3.85)	-2.11%
RTSR - Network	\$ 0.0065	5,178	\$ 33.65	\$ 0.0069	5,178	\$ 35.72	\$ 2.07	6.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	5,178	\$ 28.48	\$ 0.0057	5,178	\$ 29.51	\$ 1.04	3.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 244.41			\$ 243.66	\$ (0.74)	-0.30%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	5,178	\$ 17.60	\$ 0.0034	5,178	\$ 17.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	5,178	\$ 2.59	\$ 0.0005	5,178	\$ 2.59	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	3,200	\$ 262.40	\$ 0.0820	3,200	\$ 262.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	900	\$ 101.70	\$ 0.1130	900	\$ 101.70	\$ -	0.00%
TOU - On Peak	\$ 0.1700	900	\$ 153.00	\$ 0.1700	900	\$ 153.00	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 781.95			\$ 781.21	\$ (0.74)	-0.10%
HST	13%		\$ 101.65	13%		\$ 101.56	\$ (0.10)	-0.10%
Ontario Electricity Rebate	18.9%		\$ (147.79)	18.9%		\$ (147.65)	\$ 0.14	
Total Bill on TOU			\$ 735.81			\$ 735.11	\$ (0.70)	-0.10%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	15,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0355		
Proposed/Approved Loss Factor	1.0355		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.35	1	\$ 29.35	\$ 30.00	1	\$ 30.00	\$ 0.65	2.21%
Distribution Volumetric Rate	\$ 0.0200	15000	\$ 300.00	\$ 0.0204	15000	\$ 306.00	\$ 6.00	2.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0023	15000	\$ 34.50	\$ 0.0023	15000	\$ 34.50	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 363.85			\$ 370.50	\$ 6.65	1.83%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0006	15,000	\$ 9.00	\$ 0.0007	15,000	\$ (10.50)	\$ (19.50)	-216.67%
CBR Class B Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
GA Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0039	15,000	\$ 58.50	\$ 0.0039	15,000	\$ 58.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 431.92			\$ 419.07	\$ (12.85)	-2.98%
RTSR - Network	\$ 0.0065	15,533	\$ 100.96	\$ 0.0069	15,533	\$ 107.17	\$ 6.21	6.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	15,533	\$ 85.43	\$ 0.0057	15,533	\$ 88.54	\$ 3.11	3.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 618.31			\$ 614.78	\$ (3.53)	-0.57%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	15,533	\$ 52.81	\$ 0.0034	15,533	\$ 52.81	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	15,533	\$ 7.77	\$ 0.0005	15,533	\$ 7.77	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	9,941	\$ 815.15	\$ 0.0820	9,941	\$ 815.15	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	2,796	\$ 315.93	\$ 0.1130	2,796	\$ 315.93	\$ -	0.00%
TOU - On Peak	\$ 0.1700	2,796	\$ 475.29	\$ 0.1700	2,796	\$ 475.29	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 2,285.51			\$ 2,281.98	\$ (3.53)	-0.15%
HST	13%		\$ 297.12	13%		\$ 296.66	\$ (0.46)	-0.15%
Ontario Electricity Rebate	18.9%		\$ (431.96)	18.9%		\$ (431.29)	\$ 0.67	
Total Bill on TOU			\$ 2,150.66			\$ 2,147.34	\$ (3.32)	-0.15%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	20,000	kWh
Demand	60	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 124.97	1	\$ 124.97	\$ 127.72	1	\$ 127.72	\$ 2.75	2.20%
Distribution Volumetric Rate	\$ 5.5523	60	\$ 333.14	\$ 5.6745	60	\$ 340.47	\$ 7.33	2.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.2953	60	\$ 17.72	\$ 0.2953	60	\$ 17.72	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 475.83			\$ 485.91	\$ 10.08	2.12%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2261	60	\$ 13.57	\$ 0.2398	60	\$ (14.39)	\$ (27.95)	-206.06%
CBR Class B Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
GA Rate Riders	\$ 0.0057	20,000	\$ (114.00)	\$ 0.0016	20,000	\$ (32.00)	\$ 82.00	-71.93%
Low Voltage Service Charge	\$ 1.6397	60	\$ 98.38	\$ 1.6397	60	\$ 98.38	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 473.77			\$ 537.90	\$ 64.13	13.54%
RTSR - Network	\$ 2.8318	60	\$ 169.91	\$ 2.9950	60	\$ 179.70	\$ 9.79	5.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3135	60	\$ 138.81	\$ 2.4063	60	\$ 144.38	\$ 5.57	4.01%
Sub-Total C - Delivery (including Sub-Total B)			\$ 782.49			\$ 861.98	\$ 79.49	10.16%
Wholesale Market Service Charge (WMS)	\$ 0.0034	20,710	\$ 70.41	\$ 0.0034	20,710	\$ 70.41	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	20,710	\$ 10.36	\$ 0.0005	20,710	\$ 10.36	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	20,710	\$ 2,195.26	\$ 0.1060	20,710	\$ 2,195.26	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 3,058.77			\$ 3,138.26	\$ 79.49	2.60%
HST	13%		\$ 397.64	13%		\$ 407.97	\$ 10.33	2.60%
Ontario Electricity Rebate	18.9%		\$ (578.11)	18.9%		\$ (593.13)		
Total Bill on Average IESO Wholesale Market Price			\$ 3,456.41			\$ 3,546.23	\$ 89.82	2.60%

In the manager's summary, discuss the reason for the change in the distribution charges.

In the manager's summary, discuss the reason for the change in the delivery charges.

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	500,000	kWh
Demand	750	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 124.97	1	\$ 124.97	\$ 127.72	1	\$ 127.72	\$ 2.75	2.20%
Distribution Volumetric Rate	\$ 5.5523	750	\$ 4,164.23	\$ 5.6745	750	\$ 4,255.88	\$ 91.65	2.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.2953	750	\$ 221.48	\$ 0.2953	750	\$ 221.48	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 4,510.67			\$ 4,605.07	\$ 94.40	2.09%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2261	750	\$ 169.58	\$ 0.2398	750	\$ (179.85)	\$ (349.43)	-206.06%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ 0.0057	500,000	\$ (2,850.00)	\$ 0.0016	500,000	\$ (800.00)	\$ 2,050.00	-71.93%
Low Voltage Service Charge	\$ 1.6397	750	\$ 1,229.78	\$ 1.6397	750	\$ 1,229.78	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,060.02			\$ 4,855.00	\$ 1,794.98	58.66%
RTSR - Network	\$ 2.8318	750	\$ 2,123.85	\$ 2.9950	750	\$ 2,246.25	\$ 122.40	5.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3135	750	\$ 1,735.13	\$ 2.4063	750	\$ 1,804.73	\$ 69.60	4.01%
Sub-Total C - Delivery (including Sub-Total B)			\$ 6,919.00			\$ 8,905.97	\$ 1,986.98	28.72%
Wholesale Market Service Charge (WMS)	\$ 0.0034	517,750	\$ 1,760.35	\$ 0.0034	517,750	\$ 1,760.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	517,750	\$ 258.88	\$ 0.0005	517,750	\$ 258.88	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	517,750	\$ 54,881.50	\$ 0.1060	517,750	\$ 54,881.50	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 63,819.97			\$ 65,806.95	\$ 1,986.98	3.11%
HST	13%		\$ 8,296.60	13%		\$ 8,554.90	\$ 258.31	3.11%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 72,116.57			\$ 74,361.85	\$ 2,245.28	3.11%

In the manager's summary, discuss the reason for the change in the total bill on average IESO wholesale market price.

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,000,000	kWh
Demand	2,000	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 278.80	1	\$ 278.80	\$ 284.93	1	\$ 284.93	\$ 6.13	2.20%
Distribution Volumetric Rate	\$ 4.9614	2000	\$ 9,922.80	\$ 5.0706	2000	\$ 10,141.20	\$ 218.40	2.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.4581	2000	\$ 916.20	\$ 0.4581	2000	\$ 916.20	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 11,117.80			\$ 11,342.33	\$ 224.53	2.02%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2627	2,000	\$ 525.40	\$ 0.2711	2,000	\$ (542.20)	\$ (1,067.60)	-203.20%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ 0.0057	1,000,000	\$ (5,700.00)	\$ 0.0016	1,000,000	\$ (1,600.00)	\$ 4,100.00	-71.93%
Low Voltage Service Charge	\$ 1.6397	2,000	\$ 3,279.40	\$ 1.6397	2,000	\$ 3,279.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 9,222.60			\$ 12,479.53	\$ 3,256.93	35.31%
RTSR - Network	\$ 2.8318	2,000	\$ 5,663.60	\$ 2.9950	2,000	\$ 5,990.00	\$ 326.40	5.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3135	2,000	\$ 4,627.00	\$ 2.4063	2,000	\$ 4,812.60	\$ 185.60	4.01%
Sub-Total C - Delivery (including Sub-Total B)			\$ 19,513.20			\$ 23,282.13	\$ 3,768.93	19.31%
Wholesale Market Service Charge (WMS)	\$ 0.0034	1,035,500	\$ 3,520.70	\$ 0.0034	1,035,500	\$ 3,520.70	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,035,500	\$ 517.75	\$ 0.0005	1,035,500	\$ 517.75	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	1,035,500	\$ 109,763.00	\$ 0.1060	1,035,500	\$ 109,763.00	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 133,314.90			\$ 137,083.83	\$ 3,768.93	2.83%
HST	13%		\$ 17,330.94	13%		\$ 17,820.90	\$ 489.96	2.83%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 150,645.84			\$ 154,904.73	\$ 4,258.89	2.83%

In the manager's summary, discuss the reason for the change in the total bill on average IESO wholesale market price.

In the manager's summary, discuss the reason for the change in the total bill on average IESO wholesale market price.

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,000,000	kWh
Demand	4,000	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 278.80	1	\$ 278.80	\$ 284.93	1	\$ 284.93	\$ 6.13	2.20%
Distribution Volumetric Rate	\$ 4.9614	4000	\$ 19,845.60	\$ 5.0706	4000	\$ 20,282.40	\$ 436.80	2.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.4581	4000	\$ 1,832.40	\$ 0.4581	4000	\$ 1,832.40	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 21,956.80			\$ 22,399.73	\$ 442.93	2.02%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2627	4,000	\$ 1,050.80	\$ 0.2711	4,000	\$ (1,084.40)	\$ (2,135.20)	-203.20%
CBR Class B Rate Riders	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
GA Rate Riders	\$ 0.0057	3,000,000	\$ (17,100.00)	\$ 0.0016	3,000,000	\$ (4,800.00)	\$ 12,300.00	-71.93%
Low Voltage Service Charge	\$ 1.6397	4,000	\$ 6,558.80	\$ 1.6397	4,000	\$ 6,558.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12,466.40			\$ 23,074.13	\$ 10,607.73	85.09%
RTSR - Network	\$ 2.8318	4,000	\$ 11,327.20	\$ 2.9950	4,000	\$ 11,980.00	\$ 652.80	5.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3135	4,000	\$ 9,254.00	\$ 2.4063	4,000	\$ 9,625.20	\$ 371.20	4.01%
Sub-Total C - Delivery (including Sub-Total B)			\$ 33,047.60			\$ 44,679.33	\$ 11,631.73	35.20%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	3,106,500	\$ 10,562.10	\$ 0.0034	3,106,500	\$ 10,562.10	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	3,106,500	\$ 1,553.25	\$ 0.0005	3,106,500	\$ 1,553.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	3,106,500	\$ 329,289.00	\$ 0.1060	3,106,500	\$ 329,289.00	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 374,452.20			\$ 386,083.93	\$ 11,631.73	3.11%
HST	13%		\$ 48,678.79	13%		\$ 50,190.91	\$ 1,512.12	3.11%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 423,130.99			\$ 436,274.84	\$ 13,143.85	3.11%

In the manager's summary, discuss the reason for the change in the total bill on average IESO wholesale market price.

In the manager's summary, discuss the reason for the change in the total bill on average IESO wholesale market price.

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	69,000	kWh	
Demand	160	kW	
Current Loss Factor	1.0355		
Proposed/Approved Loss Factor	1.0355		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 124.97	1	\$ 124.97	\$ 127.72	1	\$ 127.72	\$ 2.75	2.20%
Distribution Volumetric Rate	\$ 5.5523	160	\$ 888.37	\$ 5.6745	160	\$ 907.92	\$ 19.55	2.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.2953	160	\$ 47.25	\$ 0.2953	160	\$ 47.25	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 1,060.59			\$ 1,082.89	\$ 22.30	2.10%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2261	160	\$ 36.18	\$ 0.2398	160	\$ (38.37)	\$ (74.54)	-206.06%
CBR Class B Rate Riders	\$ -	160	\$ -	\$ -	160	\$ -	\$ -	
GA Rate Riders	\$ -	69,000	\$ -	\$ -	69,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.6397	160	\$ 262.35	\$ 1.6397	160	\$ 262.35	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	160	\$ -	\$ -	160	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,359.11			\$ 1,306.87	\$ (52.24)	-3.84%
RTSR - Network	\$ 2.8318	160	\$ 453.09	\$ 2.9950	160	\$ 479.20	\$ 26.11	5.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3135	160	\$ 370.16	\$ 2.4063	160	\$ 385.01	\$ 14.85	4.01%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,182.36			\$ 2,171.08	\$ (11.28)	-0.52%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	71,450	\$ 242.93	\$ 0.0034	71,450	\$ 242.93	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	71,450	\$ 35.72	\$ 0.0005	71,450	\$ 35.72	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	45,728	\$ 3,749.67	\$ 0.0820	45,728	\$ 3,749.67	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	12,861	\$ 1,453.28	\$ 0.1130	12,861	\$ 1,453.28	\$ -	0.00%
TOU - On Peak	\$ 0.1700	12,861	\$ 2,186.35	\$ 0.1700	12,861	\$ 2,186.35	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 9,850.57			\$ 9,839.29	\$ (11.28)	-0.11%
HST 13%			\$ 1,280.57	13%		\$ 1,279.11	\$ (1.47)	-0.11%
Ontario Electricity Rebate 18.9%			\$ -	18.9%		\$ -	\$ -	
Total Bill on TOU			\$ 11,131.15			\$ 11,118.40	\$ (12.75)	-0.11%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

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Appendix C

2022 GA Analysis Workform

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GA Analysis Workform for 2022 Rate Applications

Version 1.0

Input cells
Drop down cells

Utility Name HALTON HILLS HYDRO INC.

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

Year Selected

2019

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
b) If the account balances were last approved on an interim basis, and
i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR
ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If the 2019 balances that were reviewed in the 2021 rate application were to be selected, select 2019)

Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.

For example:

- Scenario a - If 2019 balances were last approved on a final basis - Select 2019 and a GA Analysis Workform for 2020 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
 - Scenario bi - If 2019 balances were last approved on an interim basis and there are no changes to 2019 balances - Select 2019 and a GA Analysis Workform for 2020 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
 - Scenario bii - If 2019 balances were last approved on an interim basis, there are changes to 2019 balances, and 2018 balances were last approved for disposition - Select 2018 and GA Analysis Workforms for 2019 and 2020 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- 2) Complete the GA Analysis Workform for each year generated.
3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.
4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2020	\$ (45,139)	\$ 421,757	\$ (349,978)	\$ 71,779	\$ 116,918	\$ 19,271,206	0.6%
Cumulative Balance	\$ (45,139)	\$ 421,757	\$ (349,978)	\$ 71,779	\$ 116,918	\$ 19,271,206	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2020	-4.7%



GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2020		
Total Metered excluding WMP	C = A+B	499,715,384	kWh	100%
RPP	A	266,978,897	kWh	53.4%
Non RPP	B = D+E	232,736,487	kWh	46.6%
Non-RPP Class A	D	69,749,927	kWh	14.0%
Non-RPP Class B*	E	162,986,560	kWh	32.6%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

1st Estimate

Note that the GA actual rates for April to June 2020 are based on the unadjusted GA rates, without the impacts of the GA deferral.

Please confirm that the adjusted GA rate was used to bill customers from April to June 2020.

For the months of April to June 2020, the IESO provided adjusted GA rates, which reflected the deferral of a portion of the GA as per the May 1, 2020 Emergency Order, and unadjusted GA rates which did not consider the GA deferral.

Yes

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

Note 4 **Analysis of Expected GA Amount**

Year	2020								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	14,976,757	15,944,273	15,089,207	14,121,691	0.08323	\$ 1,175,348	0.10232	\$ 1,444,931	\$ 269,583
February	14,237,726	15,089,207	16,329,108	15,477,627	0.12451	\$ 1,927,119	0.11331	\$ 1,753,770	\$ (173,349)
March	14,755,646	16,329,108	15,113,728	13,540,267	0.10432	\$ 1,412,521	0.11942	\$ 1,616,979	\$ 204,458
April	12,140,035	15,113,728	14,504,327	11,530,634	0.13707	\$ 1,580,504	0.11500	\$ 1,326,023	\$ (254,481)
May	13,455,216	14,504,327	13,355,278	12,306,167	0.09293	\$ 1,143,612	0.11500	\$ 1,415,209	\$ 271,597
June	14,944,398	13,355,278	14,487,951	16,077,070	0.11500	\$ 1,848,863	0.11500	\$ 1,848,863	\$ -
July	16,011,091	14,487,951	15,081,390	16,604,530	0.10305	\$ 1,711,097	0.09902	\$ 1,644,181	\$ (66,916)
August	15,228,242	15,081,390	16,843,063	16,989,915	0.10232	\$ 1,738,408	0.10348	\$ 1,758,116	\$ 19,708
September	14,140,821	16,843,063	15,239,125	12,536,884	0.11573	\$ 1,450,894	0.12176	\$ 1,526,491	\$ 75,597
October	14,150,866	15,239,125	14,564,710	13,476,450	0.14954	\$ 2,015,268	0.12806	\$ 1,725,794	\$ (289,474)
November	14,170,873	14,564,710	14,504,677	14,110,840	0.11670	\$ 1,646,735	0.11705	\$ 1,651,674	\$ 4,939
December	13,766,779	14,504,677	15,505,609	14,767,711	0.10704	\$ 1,580,736	0.10558	\$ 1,559,175	\$ (21,561)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	171,978,449	181,056,837	180,618,174	171,539,786		\$ 19,231,105		\$ 19,271,206	\$ 40,101

Annual Non-RPP Class B Wholesale kWh *	Annual Non-RPP Class B Retail billed kWh (excludes April to June 2020)	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P= Q*R
130,871,021	131,625,915	- 754,894	0.11292	\$ (85,240)

Equal to (AQEW - Class A + embedded generation kWh)(Non-RPP Class B retail kwh/Total retail Class B kWh). Note that the data for April to June 2020 should be excluded as the line loss volume variance would be reflected in the reconciling item below for #5 Impacts from GA deferral.

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above). Note that the data for April to June 2020 should be excluded as the line loss volume variance would be reflected in the reconciling item below for #5 Impacts from GA deferral.

Total Expected GA Variance	\$ (45,139)
----------------------------	-------------

Calculated Loss Factor	1.0525
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.056
Difference	-0.0035

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Note 5 Reconciling Items

Item	Amount	Explanation	Principal Adjustments
			Principal Adjustment on DVA Continuity Schedule
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 421,757		If "no", please provide an explanation
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year			
1a			
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ (349,978)		Yes
1b			
2a Remove prior year end unbilled to actual revenue differences			
2b Add current year end unbilled to actual revenue differences			
Significant prior period billing adjustments recorded in current year			
3a			
Significant current period billing adjustments recorded in other year(s)			
3b			
4 CT 2148 for prior period corrections			
5 Impacts of GA deferral			
6			
7			
8			
9			
10			
11			

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ 71,779
	Net Change in Expected GA Balance in the Year Per Analysis	\$ (45,139)
	Unresolved Difference	\$ 116,918
	Unresolved Difference as % of Expected GA Payments to IESO	0.6%



Account 1588 Reasonability

Note 7 **Account 1588 Reasonability Test**

Year	Account 1588 - RSVA Power			Account 4705 - Power Purchased	Account 1588 as % of Account 4705
	Transactions ¹	Principal Adjustments ¹	Total Activity in Calendar Year		
2020	- 2,999,106	1,271,767	- 1,727,339	36,876,214	-4.7%
Cumulative	- 2,999,106	1,271,767	- 1,727,339	36,876,214	-4.7%

The annual Account 1588 bala

Notes

- 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

Reasons for large Account 1588 balance, relative to cost of power purchased**2020**

HHHI has large historical adjustments that were posted in 2020 when amounts were recovered from the IESO for CT 142. The previous accruals from 2017, 2018 and 2019 were all reversed in 2020.

GA Analysis Workform -
Account 1588 and 1589
Principal Adjustment Reconciliation

Note 8 **Breakdown of principal adjustments included in last approved balance:**

Account 1589 - RSVA Global Adjustment			
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application
1 CT 148 2019 Final True-up to actual	(554,961)	Yes	
2			
3			
4			
5			
6			
7			
8			
Total	(554,961)		
Total principal adjustments included in last approved balance			
Difference		(554,961)	

Account 1588 - RSVA Power			
Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application
1 CT 142 True-up as per OEB model 2017 (posted in 2018 GL)	(1,491,431)	Yes	
2 CT 142 True-up as per OEB model 2018 (posted in 2019 GL)	(233,233)	Yes	
3 CT 142 True-up as per OEB model 2019 (posted in 2019 GL)	(392,257)	Yes	
4 CT 142 Final true-up accrual 2019 11 (posted in 2019 GL)	720,098	Yes	
5 CT 142 Final true-up accrual 2019 12 (posted in 2019 GL)	(79,927)	Yes	
6 CT 148 2019 Final True-up to actual (posted in 2019 GL)	554,961	Yes	
7			
8			
Total	(921,789)		
Total principal adjustments included in last approved balance			
Difference		(921,789)	

Note 9 **Principal adjustment reconciliation in current application:**

Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2020 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ratio of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Year	Account 1589 - RSVA Global Adjustment		
	Adjustment Description	Amount	Year Recorded in GL
2020	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1 CT 148 2019 Final True-up to actual	554,961	2020
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	554,961	
2020	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	(349,978)	2020
	2 Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(349,978)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	204,983	

Year	Account 1588 - RSVA Power		
	Adjustment Description	Amount	Year Recorded in GL
2020	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1 CT 142 True-up as per OEB model 2017 (posted in 2018 GL)	1,491,431	2,020
	2 CT 142 True-up as per OEB model 2018 (posted in 2019 GL)	233,233	2,020
	3 CT 142 True-up as per OEB model 2019 (posted in 2019 GL)	392,257	2,020
	4 CT 142 Final true-up accrual 2019 11 (posted in 2019 GL)	(720,098)	2,020
	5 CT 142 Final true-up accrual 2019 12 (posted in 2019 GL)	79,927	2,020
	6 CT 148 2019 Final True-up to actual (posted in 2019 GL)	(554,961)	2,020
	7		
	8		
	Total Reversal Principal Adjustments	921,789	
2020	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	349,978	2,020
	2 CT 1142/142 true-up based on actuals		
	3 Unbilled to actual revenue differences		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	349,978	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	1,271,767	

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Appendix D

**2022 1595 Analysis Workform
(for final disposition of residual 2016 balances)**

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1595 Analysis Workform

Account 1595 Analysis Workform

Input cells
Drop down cells

Utility Name

Halton Hills Hydro Inc.

Utility name must be selected

Eligible for
disposition?

2015 and pre-2015

No

2016

Yes

2017

No

2018

No

2019

No

2020

No

Note that vintage years 2019 and 2020 are not eligible

1595 Analysis Workform

Step 1

Year in which this worksheet relates to		2016													
Components of the 1595 Account Balances:		Principal Balance Approved for Disposition	Carrying Charges Balance Approved for Disposition	Total Balances Approved for Disposition	Rate Rider Amounts Collected/(Returned)	Residual Balances Pertaining to Principal and Carrying Charges Approved for Disposition	Carrying Charges Recorded on Net Principal Account Balances	Total Residual Balances	Collections/Returns Variance (%)						
Shared Tax Savings (Approved by the OEB in Prior Decision(s) and Order(s) and Transferred to Account 1595), if any		n/a	n/a		n/a			\$0							
Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment		-\$76,453	\$43,961	-\$32,492	-\$34,636	\$2,144		\$2,144	-6.6%						
Account 1589 - Global Adjustment		\$650,187	\$13,864	\$664,051	\$636,237	\$27,814	\$4,365	\$32,179	4.2%						
Total Group 1 and Group 2 Balances		\$573,734	\$57,825	\$631,559	\$601,601	\$29,958	\$4,365	\$34,323	4.7%						
								Total residual balance per continuity schedule:							
								Difference (any variance should be explained):	\$0						

*Unresolved differences of +/- 10% require further analysis and explanation. Amounts originally approved for disposition based on forecasted consumption or number of customers must be compared to actual figures.

Step 3

RATE RIDER - GROUP 1 DVA ACCOUNTS (EXCLUDING GLOBAL ADJUSTMENT)

Rate Rider Recovery Period (Months)

24

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB (annualized)	Calculated Rate Rider as Approved by OEB	Projected Consumption over Recovery Period	Billed Consumption (kWh/kW) that the rider was applied against*	Forecasted versus billed Consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	(\$98,981)	205,578,737	(\$0.0002)	411,157,474	399,682,894	11,474,580	(\$2,295)	2.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	(\$34,818)	58,991,538	(\$0.0003)	117,983,076	102,308,472	15,674,604	(\$4,702)	13.5%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	(\$61,482)	362,031	(\$0.0849)	724,062	787,652	-63,590	\$5,399	-8.8%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	(\$42,825)	302,644	(\$0.0706)	605,288	525,188	80,100	(\$5,671)	13.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	(\$363)	895,971	(\$0.0002)	1,791,942	1,869,009	-77,067	\$15	-4.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	(\$187)	628	(\$0.1489)	1,256	1,431	-175	\$26	-13.9%
STREET LIGHTING SERVICE CLASSIFICATION	kW	(\$622)	4,282	(\$0.0726)	8,564	7,135	1,429	(\$104)	16.7%
microFIT SERVICE CLASSIFICATION									
TOTAL		(\$239,278)						(\$7,332)	3.1%

****Data for billed consumption should not be materially different from data submitted in RRR 2.1.5.4 filings. Please refer to RRR 2.1.5.4 filings to ensure billed consumption data is reasonably accurate.**

There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider misallocations or errors in the data used in the workflow.

Rate Rider Recovery Period (Months)

24

		Allocated Balance to Rate	De
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TOTAL		(\$345,251)					(\$8,010)	2.3%
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There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider misallocations or errors in the data used in the workflow.

Rate Rider Recovery Period (Months)

24

Allotted Balance to Date		De
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TOTAL		\$664,051						\$26,836	4.0%
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There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider misallocations or errors in the data used in the workflow.

Rate Rider Recovery Period (Months)

24

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB (annualized)	Calculated Rate Rider as Approved by OEB	Projected Consumption / # of customers over recovery period	Billed Consumption / # of customers that the rider was applied against**	Forecasted versus billed consumption / # of customers variance	Calculated Variance (\$)	Calculated Variance (%)
RESIDENTIAL SERVICE CLASSIFICATION	# of customers	\$179,317	19,971	\$0.3741	39,942	20,067	19,875	\$7,435	4.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	\$68,140	58,991,538	\$0.0006	117,983,076	102,308,472	15,674,604	\$9,405	13.8%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	\$177,019	362,031	\$0.2445	724,062	787,652	-63,590	(\$15,548)	-8.8%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	\$146,093	302,644	\$0.2414	605,288	525,188	80,100	\$19,336	13.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	\$529	895,971	\$0.0003	1,791,942	1,869,009	-77,067	(\$23)	-4.4%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	(\$175)	628	(\$0.1393)	1,256	1,431	-175	(\$24)	-13.5%
STREET LIGHTING SERVICE CLASSIFICATION	kW	(\$18,608)	4,282	(\$2.1728)	8,564	7,135	1,429	(\$3,106)	16.7%
microFIT SERVICE CLASSIFICATION									
TOTAL		\$552,315						\$17,524	3.2%

There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider misallocations or errors in the data used in the workform.

Rate Rider Recovery Period (Months)

Page 10 of 10

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

[illegible]

There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider misallocations or errors in the data used in the workflow.

Rate Rider Recovery Period (Months)

Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB (annualized)	Calculated Rate Rider as Approved by OEB	Projected Consumption / # customers over recovery period	Billed Consumption / # of customers that the rider was applied against**	Forecasted versus billed consumption / # of customers variance	Calculated Variance (\$)	Calculated Variance (%)
RESIDENTIAL SERVICE CLASSIFICATION									
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION									
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION									
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION									
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION									
SENTINEL LIGHTING SERVICE CLASSIFICATION									
STREET LIGHTING SERVICE CLASSIFICATION									
microFIT SERVICE CLASSIFICATION									
TOTAL		\$0						\$0	

There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider misallocations or errors in the data used in the workform.

Rate Rider Recovery Period (Months)

Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB (annualized)	Calculated Rate Rider as Approved by OEB	Projected Consumption / # customers over recovery period	Billed Consumption / # of customers that the rider was applied against*	Forecasted versus billed consumption / # of customers variance	Calculated Variance (\$)	Calculated Variance (%)
RESIDENTIAL SERVICE CLASSIFICATION									
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION									
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION									
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION									
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION									
SENTINEL LIGHTING SERVICE CLASSIFICATION									
STREET LIGHTING SERVICE CLASSIFICATION									
microFIT SERVICE CLASSIFICATION									
TOTAL		\$0						\$0	

There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider misallocations or errors in the data used in the workflow.

SUMMARY	
Total Calculated Account Balance	\$0
Total Account Residual Balance per Step 1 above	\$29,958
Unreconciled Differences***	<u>(\$29,958)</u>

Additional Notes and Comments

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Appendix E

2022 Proposed Tariff of Rates and Charges to be effective May 1, 2022

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Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0028

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.01
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$	1.09
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0042
Rate Rider for Lost Revenue Recovery (LRAM) - effective until April 30, 2023	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0041
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0014)
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until April 30, 2023	\$/kWh	(0.0057)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0028

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.00
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0204
Low Voltage Service Rate	\$/kWh	0.0039
Rate Rider for Lost Revenue Recovery (LRAM) - effective until April 30, 2023	\$/kWh	0.0011
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kWh	0.0012
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023	\$/kWh	0.0041
Applicable only for Non-RPP Customers	\$/kWh	0.0041
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0013)
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until April 30, 2023	\$/kWh	(0.0057)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0028

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	127.72
Distribution Volumetric Rate	\$/kW	5.6745
Low Voltage Service Rate	\$/kW	1.6397
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants - effective until April 30, 2023	\$/kW	0.1151
Rate Rider for Lost Revenue Recovery (LRAM) - effective until April 30, 2023	\$/kW	0.0475
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kW	0.2478
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0041
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.4486)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	0.9827
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until April 30, 2023	\$/kWh	(0.0057)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kW	0.1110
Retail Transmission Rate - Network Service Rate	\$/kW	2.9950
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4063

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0028

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
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EB-2021-0028

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	284.93
Distribution Volumetric Rate	\$/kW	5.0706
Low Voltage Service Rate	\$/kW	1.6397
Rate Rider for Lost Revenue Recovery (LRAM) - effective until April 30, 2023	\$/kW	0.0793
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kW	0.3788
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0041
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.5338)
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until April 30, 2023	\$/kWh	(0.0057)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kW	0.2627
Retail Transmission Rate - Network Service Rate	\$/kW	2.9950
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4063

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0028

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0028

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	18.42
Distribution Volumetric Rate	\$/kWh	0.0125
Low Voltage Service Rate	\$/kWh	0.0039
Rate Rider for Lost Revenue Recovery (LRAM) - effective until April 30, 2023	\$/kWh	0.0000
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until April 30, 2023	\$/kWh	(0.0057)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0014)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
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EB-2021-0028

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	12.47
Distribution Volumetric Rate	\$/kW	47.2915
Low Voltage Service Rate	\$/kW	1.1804
Rate Rider for Lost Revenue Recovery (LRAM) - effective until April 30, 2023	\$/kW	0.0000
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kW	2.2396
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0041
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.5167)
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until April 30, 2023	\$/kWh	(0.0057)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kW	0.2346
Retail Transmission Rate - Network Service Rate	\$/kW	2.1367
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7322

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
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STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.39
Distribution Volumetric Rate	\$/kW	1.6161
Low Voltage Service Rate	\$/kW	1.1564
Rate Rider for Lost Revenue Recovery (LRAM) - effective until April 30, 2023	\$/kW	(2.0455)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kW	1.7611
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0041
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.3960)
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until April 30, 2023	\$/kWh	(0.0057)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kW	0.1999
Retail Transmission Rate - Network Service Rate	\$/kW	2.1268
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6971

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
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EB-2021-0028

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Halton Hills Hydro Inc.
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SPECIFIC SERVICE CHARGES

APPLICATION

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at Meter - during regular hours	\$	65.00
Reconnection at Meter - after regular hours	\$	185.00
Reconnection at Pole - during regular hours	\$	185.00
Reconnection at Pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year	\$	45.48
(with the exception of wireless attachments)		
Interval meter charge	\$	20.00

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EB-2021-0028

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	106.53
Monthly Fixed Charge, per retailer	\$	42.62
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.63)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.06
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.13

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0355
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0251

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Appendix F

2022 Proposed Bill Impacts

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Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2021 of \$0.1060/kWh (IESO's Monthly Market Report for June 2021) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

☐ Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	328,500	500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	1,600,000	2,500	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	438		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0355	1.0355	650	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	94,033	251	DEMAND	4,950
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	384		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	1,000		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	5,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	1,200		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	5,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	15,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	20,000	60	DEMAND	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	500,000	750	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	1,000,000	2,000	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	3,000,000	4,000	DEMAND	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	RPP	1.0355	1.0355	69,000	160	DEMAND	
Add additional scenarios if required			1.0355	1.0355				
Add additional scenarios if required			1.0355	1.0355				

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0355		
Proposed/Approved Loss Factor	1.0355		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.17	1	\$ 38.17	\$ 39.01	1	\$ 39.01	\$ 0.84	2.20%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 1.09	1	\$ 1.09	\$ 1.09	1	\$ 1.09	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0004	750	\$ 0.30	\$ 0.0004	750	\$ 0.30	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 39.56			\$ 40.40	\$ 0.84	2.12%
Line Losses on Cost of Power	\$ 0.1034	27	\$ 2.75	\$ 0.1034	27	\$ 2.75	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0006	750	\$ 0.45	\$ 0.0008	750	\$ (0.60)	\$ (1.05)	-233.33%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0042	750	\$ 3.15	\$ 0.0042	750	\$ 3.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 46.48			\$ 46.27	\$ (0.21)	-0.45%
RTSR - Network	\$ 0.0074	777	\$ 5.75	\$ 0.0078	777	\$ 6.06	\$ 0.31	5.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	777	\$ 4.58	\$ 0.0061	777	\$ 4.74	\$ 0.16	3.39%
Sub-Total C - Delivery (including Sub-Total B)			\$ 56.81			\$ 57.07	\$ 0.26	0.45%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	777	\$ 2.64	\$ 0.0034	777	\$ 2.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	777	\$ 0.39	\$ 0.0005	777	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	480	\$ 39.36	\$ 0.0820	480	\$ 39.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	135	\$ 15.26	\$ 0.1130	135	\$ 15.26	\$ -	0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 137.66			\$ 137.91	\$ 0.26	0.19%
HST	13%		\$ 17.90	13%		\$ 17.93	\$ 0.03	0.19%
Ontario Electricity Rebate	18.9%		\$ (26.02)	18.9%		\$ (26.07)	\$ (0.05)	
Total Bill on TOU			\$ 129.53			\$ 129.78	\$ 0.24	0.19%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0355		
Proposed/Approved Loss Factor	1.0355		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.35	1	\$ 29.35	\$ 30.00	1	\$ 30.00	\$ 0.65	2.21%
Distribution Volumetric Rate	\$ 0.0200	2000	\$ 40.00	\$ 0.0204	2000	\$ 40.80	\$ 0.80	2.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0023	2000	\$ 4.60	\$ 0.0023	2000	\$ 4.60	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 73.95			\$ 75.40	\$ 1.45	1.96%
Line Losses on Cost of Power	\$ 0.1034	71	\$ 7.34	\$ 0.1034	71	\$ 7.34	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0006	2,000	\$ 1.20	\$ 0.0007	2,000	\$ (1.40)	\$ (2.60)	-216.67%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0039	2,000	\$ 7.80	\$ 0.0039	2,000	\$ 7.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 90.86			\$ 89.71	\$ (1.15)	-1.27%
RTSR - Network	\$ 0.0065	2,071	\$ 13.46	\$ 0.0069	2,071	\$ 14.29	\$ 0.83	6.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	2,071	\$ 11.39	\$ 0.0057	2,071	\$ 11.80	\$ 0.41	3.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 115.71			\$ 115.81	\$ 0.09	0.08%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,071	\$ 7.04	\$ 0.0034	2,071	\$ 7.04	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,071	\$ 1.04	\$ 0.0005	2,071	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	1,280	\$ 104.96	\$ 0.0820	1,280	\$ 104.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	360	\$ 40.68	\$ 0.1130	360	\$ 40.68	\$ -	0.00%
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 330.88			\$ 330.97	\$ 0.09	0.03%
HST	13%		\$ 43.01	13%		\$ 43.03	\$ 0.01	0.03%
Ontario Electricity Rebate	18.9%		\$ (62.54)	18.9%		\$ (62.55)	\$ (0.02)	
Total Bill on TOU			\$ 311.36			\$ 311.45	\$ 0.09	0.03%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	328,500	kWh
Demand	500	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 124.97	1	\$ 124.97	\$ 127.72	1	\$ 127.72	\$ 2.75	2.20%
Distribution Volumetric Rate	\$ 5.5523	500	\$ 2,776.15	\$ 5.6745	500	\$ 2,837.25	\$ 61.10	2.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.2953	500	\$ 147.65	\$ 0.2953	500	\$ 147.65	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 3,048.77			\$ 3,112.62	\$ 63.85	2.09%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2261	500	\$ 113.05	\$ 0.2398	500	\$ (119.90)	\$ (232.95)	-206.06%
CBR Class B Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
GA Rate Riders	\$ 0.0057	328,500	\$ (1,872.45)	\$ 0.0016	328,500	\$ (525.60)	\$ 1,346.85	-71.93%
Low Voltage Service Charge	\$ 1.6397	500	\$ 819.85	\$ 1.6397	500	\$ 819.85	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,109.22			\$ 3,286.97	\$ 1,177.75	55.84%
RTSR - Network	\$ 2.8318	500	\$ 1,415.90	\$ 2.9950	500	\$ 1,497.50	\$ 81.60	5.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3135	500	\$ 1,156.75	\$ 2.4063	500	\$ 1,203.15	\$ 46.40	4.01%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,681.87			\$ 5,987.62	\$ 1,305.75	27.89%
Wholesale Market Service Charge (WMS)	\$ 0.0034	340,162	\$ 1,156.55	\$ 0.0034	340,162	\$ 1,156.55	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	340,162	\$ 170.08	\$ 0.0005	340,162	\$ 170.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	340,162	\$ 36,057.15	\$ 0.1060	340,162	\$ 36,057.15	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 42,065.90			\$ 43,371.65	\$ 1,305.75	3.10%
HST	13%		\$ 5,468.57	13%		\$ 5,638.31	\$ 169.75	3.10%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 47,534.46			\$ 49,009.96	\$ 1,475.50	3.10%

In the manager's summary, discuss the reason for the change in the distribution and delivery sub-totals.

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,600,000	kWh
Demand	2,500	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 278.80	1	\$ 278.80	\$ 284.93	1	\$ 284.93	\$ 6.13	2.20%
Distribution Volumetric Rate	\$ 4.9614	2500	\$ 12,403.50	\$ 5.0706	2500	\$ 12,676.50	\$ 273.00	2.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.4581	2500	\$ 1,145.25	\$ 0.4581	2500	\$ 1,145.25	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 13,827.55			\$ 14,106.68	\$ 279.13	2.02%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2627	2,500	\$ 656.75	\$ 0.2711	2,500	\$ (677.75)	\$ (1,334.50)	-203.20%
CBR Class B Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
GA Rate Riders	\$ 0.0057	1,600,000	\$ (9,120.00)	\$ 0.0016	1,600,000	\$ (2,560.00)	\$ 6,560.00	-71.93%
Low Voltage Service Charge	\$ 1.6397	2,500	\$ 4,099.25	\$ 1.6397	2,500	\$ 4,099.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 9,463.55			\$ 14,968.18	\$ 5,504.63	58.17%
RTSR - Network	\$ 2.8318	2,500	\$ 7,079.50	\$ 2.9950	2,500	\$ 7,487.50	\$ 408.00	5.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3135	2,500	\$ 5,783.75	\$ 2.4063	2,500	\$ 6,015.75	\$ 232.00	4.01%
Sub-Total C - Delivery (including Sub-Total B)			\$ 22,326.80			\$ 28,471.43	\$ 6,144.63	27.52%
Wholesale Market Service Charge (WMS)	\$ 0.0034	1,656,800	\$ 5,633.12	\$ 0.0034	1,656,800	\$ 5,633.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,656,800	\$ 828.40	\$ 0.0005	1,656,800	\$ 828.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	1,656,800	\$ 175,620.80	\$ 0.1060	1,656,800	\$ 175,620.80	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 204,409.37			\$ 210,554.00	\$ 6,144.63	3.01%
HST	13%		\$ 26,573.22	13%		\$ 27,372.02	\$ 798.80	3.01%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 230,982.59			\$ 237,926.02	\$ 6,943.43	3.01%

In the manager's summary, discuss the reason for the change in the total bill on average IESO wholesale market price.

In the manager's summary, discuss the reason for the change in the total bill on average IESO wholesale market price.

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	438	kWh	
Demand	-	kW	
Current Loss Factor	1.0355		
Proposed/Approved Loss Factor	1.0355		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.02	1	\$ 18.02	\$ 18.42	1	\$ 18.42	\$ 0.40	2.22%
Distribution Volumetric Rate	\$ 0.0122	438	\$ 5.34	\$ 0.0125	438	\$ 5.48	\$ 0.13	2.46%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0006	438	\$ 0.26	\$ 0.0006	438	\$ 0.26	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 23.63			\$ 24.16	\$ 0.53	2.25%
Line Losses on Cost of Power	\$ 0.1034	16	\$ 1.61	\$ 0.1034	16	\$ 1.61	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0006	438	\$ 0.26	\$ 0.0008	438	\$ (0.35)	\$ (0.61)	-233.33%
CBR Class B Rate Riders	\$ -	438	\$ -	\$ -	438	\$ -	\$ -	
GA Rate Riders	\$ -	438	\$ -	\$ -	438	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0039	438	\$ 1.71	\$ 0.0039	438	\$ 1.71	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	438	\$ -	\$ -	438	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.21			\$ 27.12	\$ (0.08)	-0.30%
RTSR - Network	\$ 0.0065	454	\$ 2.95	\$ 0.0069	454	\$ 3.13	\$ 0.18	6.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	454	\$ 2.49	\$ 0.0057	454	\$ 2.59	\$ 0.09	3.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 32.65			\$ 32.84	\$ 0.19	0.58%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	454	\$ 1.54	\$ 0.0034	454	\$ 1.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	454	\$ 0.23	\$ 0.0005	454	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	280	\$ 22.99	\$ 0.0820	280	\$ 22.99	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	79	\$ 8.91	\$ 0.1130	79	\$ 8.91	\$ -	0.00%
TOU - On Peak	\$ 0.1700	79	\$ 13.40	\$ 0.1700	79	\$ 13.40	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 79.96			\$ 80.16	\$ 0.19	0.24%
HST	13%		\$ 10.40	13%		\$ 10.42	\$ 0.02	0.24%
Ontario Electricity Rebate	18.9%		\$ (15.11)	18.9%		\$ (15.15)	\$ (0.04)	
Total Bill on TOU			\$ 75.25			\$ 75.43	\$ 0.18	0.24%

In the manager's summary, discuss the reasor

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	650	kWh	
Demand	1	kW	
Current Loss Factor	1.0355		
Proposed/Approved Loss Factor	1.0355		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.20	1	\$ 12.20	\$ 12.47	1	\$ 12.47	\$ 0.27	2.21%
Distribution Volumetric Rate	\$ 46.2735	1	\$ 46.27	\$ 47.2915	1	\$ 47.29	\$ 1.02	2.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 2.2396	1	\$ 2.24	\$ 2.2396	1	\$ 2.24	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 60.71			\$ 62.00	\$ 1.29	2.12%
Line Losses on Cost of Power	\$ 0.1034	23	\$ 2.39	\$ 0.1034	23	\$ 2.39	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.2346	1	\$ 0.23	\$ 0.2821	1	\$ (0.28)	\$ (0.52)	-220.25%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ -	650	\$ -	\$ -	650	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.1804	1	\$ 1.18	\$ 1.1804	1	\$ 1.18	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 64.51			\$ 65.29	\$ 0.77	1.20%
RTSR - Network	\$ 2.0203	1	\$ 2.02	\$ 2.1367	1	\$ 2.14	\$ 0.12	5.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6654	1	\$ 1.67	\$ 1.7322	1	\$ 1.73	\$ 0.07	4.01%
Sub-Total C - Delivery (including Sub-Total B)			\$ 68.20			\$ 69.15	\$ 0.95	1.40%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	673	\$ 2.29	\$ 0.0034	673	\$ 2.29	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	673	\$ 0.34	\$ 0.0005	673	\$ 0.34	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	416	\$ 34.11	\$ 0.0820	416	\$ 34.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	117	\$ 13.22	\$ 0.1130	117	\$ 13.22	\$ -	0.00%
TOU - On Peak	\$ 0.1700	117	\$ 19.89	\$ 0.1700	117	\$ 19.89	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 138.30			\$ 139.25	\$ 0.95	0.69%
HST	13%		\$ 17.98	13%		\$ 18.10	\$ 0.12	0.69%
Ontario Electricity Rebate	18.9%		\$ (26.14)	18.9%		\$ (26.32)	\$ (0.18)	
Total Bill on TOU			\$ 130.14			\$ 131.04	\$ 0.90	0.69%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	94,033	kWh
Demand	251	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.34	4950	\$ 11,583.00	\$ 2.39	4950	\$ 11,830.50	\$ 247.50	2.14%
Distribution Volumetric Rate	\$ 1.5813	251	\$ 396.91	\$ 1.6161	251	\$ 405.64	\$ 8.73	2.20%
Fixed Rate Riders	\$ -	4950	\$ -	\$ -	4950	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.2844	251	\$ (71.38)	-\$ 0.2844	251	\$ (71.38)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 11,908.52			\$ 12,164.76	\$ 256.23	2.15%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1999	251	\$ 50.17	\$ 0.1961	251	\$ (49.22)	\$ (99.40)	-198.10%
CBR Class B Rate Riders	\$ -	251	\$ -	\$ -	251	\$ -	\$ -	
GA Rate Riders	-\$ 0.0057	94,033	\$ (535.99)	-\$ 0.0016	94,033	\$ (150.45)	\$ 385.54	-71.93%
Low Voltage Service Charge	\$ 1.1564	251	\$ 290.26	\$ 1.1564	251	\$ 290.26	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	4950	\$ -	\$ -	4950	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	4950	\$ -	\$ -	4950	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	251	\$ -	\$ -	251	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 11,712.97			\$ 12,255.34	\$ 542.37	4.63%
RTSR - Network	\$ 2.0109	251	\$ 504.74	\$ 2.1268	251	\$ 533.83	\$ 29.09	5.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6316	251	\$ 409.53	\$ 1.6971	251	\$ 425.97	\$ 16.44	4.01%
Sub-Total C - Delivery (including Sub-Total B)			\$ 12,627.23			\$ 13,215.14	\$ 587.91	4.66%
Wholesale Market Service Charge (WMS)	\$ 0.0034	97,371	\$ 331.06	\$ 0.0034	97,371	\$ 331.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	97,371	\$ 48.69	\$ 0.0005	97,371	\$ 48.69	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	4950	\$ 1,237.50	\$ 0.25	4950	\$ 1,237.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	97,371	\$ 10,321.34	\$ 0.1060	97,371	\$ 10,321.34	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 24,565.82			\$ 25,153.73	\$ 587.91	2.39%
HST	13%		\$ 3,193.56	13%		\$ 3,269.98	\$ 76.43	2.39%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 27,759.38			\$ 28,423.71	\$ 664.33	2.39%

In the manager's summary, discuss the reason for the change in the total bill on average IESO wholesale market price.

In the manager's summary, discuss the reason for the change in the total bill on average IESO wholesale market price.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	384	kWh	
Demand	-	kW	
Current Loss Factor	1.0355		
Proposed/Approved Loss Factor	1.0355		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.17	1	\$ 38.17	\$ 39.01	1	\$ 39.01	\$ 0.84	2.20%
Distribution Volumetric Rate	\$ -	384	\$ -	\$ -	384	\$ -	\$ -	
Fixed Rate Riders	\$ 1.09	1	\$ 1.09	\$ 1.09	1	\$ 1.09	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0004	384	\$ 0.15	\$ 0.0004	384	\$ 0.15	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 39.41			\$ 40.25	\$ 0.84	2.13%
Line Losses on Cost of Power	\$ 0.1034	14	\$ 1.41	\$ 0.1034	14	\$ 1.41	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0006	384	\$ 0.23	\$ 0.0008	384	\$ (0.31)	\$ (0.54)	-233.33%
CBR Class B Rate Riders	\$ -	384	\$ -	\$ -	384	\$ -	\$ -	
GA Rate Riders	\$ -	384	\$ -	\$ -	384	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0042	384	\$ 1.61	\$ 0.0042	384	\$ 1.61	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	384	\$ -	\$ -	384	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 43.24			\$ 43.54	\$ 0.30	0.70%
RTSR - Network	\$ 0.0074	398	\$ 2.94	\$ 0.0078	398	\$ 3.10	\$ 0.16	5.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	398	\$ 2.35	\$ 0.0061	398	\$ 2.43	\$ 0.08	3.39%
Sub-Total C - Delivery (including Sub-Total B)			\$ 48.53			\$ 49.07	\$ 0.54	1.11%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	398	\$ 1.35	\$ 0.0034	398	\$ 1.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	398	\$ 0.20	\$ 0.0005	398	\$ 0.20	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	246	\$ 20.15	\$ 0.0820	246	\$ 20.15	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	69	\$ 7.81	\$ 0.1130	69	\$ 7.81	\$ -	0.00%
TOU - On Peak	\$ 0.1700	69	\$ 11.75	\$ 0.1700	69	\$ 11.75	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 90.04			\$ 90.58	\$ 0.54	0.60%
HST	13%		\$ 11.71	13%		\$ 11.78	\$ 0.07	0.60%
Ontario Electricity Rebate	18.9%		\$ (17.02)	18.9%		\$ (17.12)	\$ (0.10)	
Total Bill on TOU			\$ 84.73			\$ 85.24	\$ 0.51	0.60%

In the manager's summary, discuss the reason

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	1,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0355		
Proposed/Approved Loss Factor	1.0355		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.17	1	\$ 38.17	\$ 39.01	1	\$ 39.01	\$ 0.84	2.20%
Distribution Volumetric Rate	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Fixed Rate Riders	\$ 1.09	1	\$ 1.09	\$ 1.09	1	\$ 1.09	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0004	1000	\$ 0.40	\$ 0.0004	1000	\$ 0.40	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 39.66			\$ 40.50	\$ 0.84	2.12%
Line Losses on Cost of Power	\$ 0.1034	36	\$ 3.67	\$ 0.1034	36	\$ 3.67	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0006	1,000	\$ 0.60	\$ 0.0008	1,000	\$ (0.80)	\$ (1.40)	-233.33%
CBR Class B Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0042	1,000	\$ 4.20	\$ 0.0042	1,000	\$ 4.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 48.70			\$ 48.14	\$ (0.56)	-1.15%
RTSR - Network	\$ 0.0074	1,036	\$ 7.66	\$ 0.0078	1,036	\$ 8.08	\$ 0.41	5.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	1,036	\$ 6.11	\$ 0.0061	1,036	\$ 6.32	\$ 0.21	3.39%
Sub-Total C - Delivery (including Sub-Total B)			\$ 62.47			\$ 62.53	\$ 0.06	0.10%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,036	\$ 3.52	\$ 0.0034	1,036	\$ 3.52	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,036	\$ 0.52	\$ 0.0005	1,036	\$ 0.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	640	\$ 52.48	\$ 0.0820	640	\$ 52.48	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	180	\$ 20.34	\$ 0.1130	180	\$ 20.34	\$ -	0.00%
TOU - On Peak	\$ 0.1700	180	\$ 30.60	\$ 0.1700	180	\$ 30.60	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 170.18			\$ 170.24	\$ 0.06	0.04%
HST	13%		\$ 22.12	13%		\$ 22.13	\$ 0.01	0.04%
Ontario Electricity Rebate	18.9%		\$ (32.16)	18.9%		\$ (32.18)	\$ (0.01)	
Total Bill on TOU			\$ 160.14			\$ 160.20	\$ 0.06	0.04%

In the manager's summary, discuss the reasor

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	5,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0355		
Proposed/Approved Loss Factor	1.0355		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.17	1	\$ 38.17	\$ 39.01	1	\$ 39.01	\$ 0.84	2.20%
Distribution Volumetric Rate	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Fixed Rate Riders	\$ 1.09	1	\$ 1.09	\$ 1.09	1	\$ 1.09	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0004	5000	\$ 2.00	\$ 0.0004	5000	\$ 2.00	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 41.26			\$ 42.10	\$ 0.84	2.04%
Line Losses on Cost of Power	\$ 0.1034	178	\$ 18.36	\$ 0.1034	178	\$ 18.36	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0006	5,000	\$ 3.00	\$ 0.0008	5,000	\$ (4.00)	\$ (7.00)	-233.33%
CBR Class B Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
GA Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0042	5,000	\$ 21.00	\$ 0.0042	5,000	\$ 21.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 84.19			\$ 78.03	\$ (6.16)	-7.32%
RTSR - Network	\$ 0.0074	5,178	\$ 38.31	\$ 0.0078	5,178	\$ 40.38	\$ 2.07	5.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	5,178	\$ 30.55	\$ 0.0061	5,178	\$ 31.58	\$ 1.04	3.39%
Sub-Total C - Delivery (including Sub-Total B)			\$ 153.05			\$ 149.99	\$ (3.05)	-2.00%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	5,178	\$ 17.60	\$ 0.0034	5,178	\$ 17.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	5,178	\$ 2.59	\$ 0.0005	5,178	\$ 2.59	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	3,200	\$ 262.40	\$ 0.0820	3,200	\$ 262.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	900	\$ 101.70	\$ 0.1130	900	\$ 101.70	\$ -	0.00%
TOU - On Peak	\$ 0.1700	900	\$ 153.00	\$ 0.1700	900	\$ 153.00	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 690.59			\$ 687.54	\$ (3.05)	-0.44%
HST 13%			\$ 89.78	13%		\$ 89.38	\$ (0.40)	-0.44%
Ontario Electricity Rebate 18.9%			\$ (130.52)	18.9%		\$ (129.94)	\$ 0.58	
Total Bill on TOU			\$ 649.85			\$ 646.97	\$ (2.87)	-0.44%

In the manager's summary, discuss the reasor

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	1,200	kWh	
Demand	-	kW	
Current Loss Factor	1.0355		
Proposed/Approved Loss Factor	1.0355		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.35	1	\$ 29.35	\$ 30.00	1	\$ 30.00	\$ 0.65	2.21%
Distribution Volumetric Rate	\$ 0.0200	1200	\$ 24.00	\$ 0.0204	1200	\$ 24.48	\$ 0.48	2.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0023	1200	\$ 2.76	\$ 0.0023	1200	\$ 2.76	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 56.11			\$ 57.24	\$ 1.13	2.01%
Line Losses on Cost of Power	\$ 0.1034	43	\$ 4.41	\$ 0.1034	43	\$ 4.41	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0006	1,200	\$ 0.72	\$ 0.0007	1,200	\$ (0.84)	\$ (1.56)	-216.67%
CBR Class B Rate Riders	\$ -	1,200	\$ -	\$ -	1,200	\$ -	\$ -	
GA Rate Riders	\$ -	1,200	\$ -	\$ -	1,200	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0039	1,200	\$ 4.68	\$ 0.0039	1,200	\$ 4.68	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,200	\$ -	\$ -	1,200	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 66.49			\$ 66.06	\$ (0.43)	-0.65%
RTSR - Network	\$ 0.0065	1,243	\$ 8.08	\$ 0.0069	1,243	\$ 8.57	\$ 0.50	6.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	1,243	\$ 6.83	\$ 0.0057	1,243	\$ 7.08	\$ 0.25	3.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 81.40			\$ 81.71	\$ 0.32	0.39%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,243	\$ 4.22	\$ 0.0034	1,243	\$ 4.22	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,243	\$ 0.62	\$ 0.0005	1,243	\$ 0.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	768	\$ 62.98	\$ 0.0820	768	\$ 62.98	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	216	\$ 24.41	\$ 0.1130	216	\$ 24.41	\$ -	0.00%
TOU - On Peak	\$ 0.1700	216	\$ 36.72	\$ 0.1700	216	\$ 36.72	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 210.60			\$ 210.91	\$ 0.32	0.15%
HST	13%		\$ 27.38	13%		\$ 27.42	\$ 0.04	0.15%
Ontario Electricity Rebate	18.9%		\$ (39.80)	18.9%		\$ (39.86)	\$ (0.06)	
Total Bill on TOU			\$ 198.17			\$ 198.47	\$ 0.30	0.15%

In the manager's summary, discuss the reasor

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	5,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0355		
Proposed/Approved Loss Factor	1.0355		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.35	1	\$ 29.35	\$ 30.00	1	\$ 30.00	\$ 0.65	2.21%
Distribution Volumetric Rate	\$ 0.0200	5000	\$ 100.00	\$ 0.0204	5000	\$ 102.00	\$ 2.00	2.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0023	5000	\$ 11.50	\$ 0.0023	5000	\$ 11.50	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 140.85			\$ 143.50	\$ 2.65	1.88%
Line Losses on Cost of Power	\$ 0.1034	178	\$ 18.36	\$ 0.1034	178	\$ 18.36	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0006	5,000	\$ 3.00	\$ 0.0007	5,000	\$ (3.50)	\$ (6.50)	-216.67%
CBR Class B Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
GA Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0039	5,000	\$ 19.50	\$ 0.0039	5,000	\$ 19.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 182.28			\$ 178.43	\$ (3.85)	-2.11%
RTSR - Network	\$ 0.0065	5,178	\$ 33.65	\$ 0.0069	5,178	\$ 35.72	\$ 2.07	6.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	5,178	\$ 28.48	\$ 0.0057	5,178	\$ 29.51	\$ 1.04	3.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 244.41			\$ 243.66	\$ (0.74)	-0.30%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	5,178	\$ 17.60	\$ 0.0034	5,178	\$ 17.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	5,178	\$ 2.59	\$ 0.0005	5,178	\$ 2.59	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	3,200	\$ 262.40	\$ 0.0820	3,200	\$ 262.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	900	\$ 101.70	\$ 0.1130	900	\$ 101.70	\$ -	0.00%
TOU - On Peak	\$ 0.1700	900	\$ 153.00	\$ 0.1700	900	\$ 153.00	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 781.95			\$ 781.21	\$ (0.74)	-0.10%
HST	13%		\$ 101.65	13%		\$ 101.56	\$ (0.10)	-0.10%
Ontario Electricity Rebate	18.9%		\$ (147.79)	18.9%		\$ (147.65)	\$ 0.14	
Total Bill on TOU			\$ 735.81			\$ 735.11	\$ (0.70)	-0.10%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	15,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0355		
Proposed/Approved Loss Factor	1.0355		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.35	1	\$ 29.35	\$ 30.00	1	\$ 30.00	\$ 0.65	2.21%
Distribution Volumetric Rate	\$ 0.0200	15000	\$ 300.00	\$ 0.0204	15000	\$ 306.00	\$ 6.00	2.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0023	15000	\$ 34.50	\$ 0.0023	15000	\$ 34.50	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 363.85			\$ 370.50	\$ 6.65	1.83%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0006	15,000	\$ 9.00	\$ 0.0007	15,000	\$ (10.50)	\$ (19.50)	-216.67%
CBR Class B Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
GA Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0039	15,000	\$ 58.50	\$ 0.0039	15,000	\$ 58.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 431.92			\$ 419.07	\$ (12.85)	-2.98%
RTSR - Network	\$ 0.0065	15,533	\$ 100.96	\$ 0.0069	15,533	\$ 107.17	\$ 6.21	6.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	15,533	\$ 85.43	\$ 0.0057	15,533	\$ 88.54	\$ 3.11	3.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 618.31			\$ 614.78	\$ (3.53)	-0.57%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	15,533	\$ 52.81	\$ 0.0034	15,533	\$ 52.81	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	15,533	\$ 7.77	\$ 0.0005	15,533	\$ 7.77	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	9,941	\$ 815.15	\$ 0.0820	9,941	\$ 815.15	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	2,796	\$ 315.93	\$ 0.1130	2,796	\$ 315.93	\$ -	0.00%
TOU - On Peak	\$ 0.1700	2,796	\$ 475.29	\$ 0.1700	2,796	\$ 475.29	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 2,285.51			\$ 2,281.98	\$ (3.53)	-0.15%
HST 13%			\$ 297.12	13%		\$ 296.66	\$ (0.46)	-0.15%
Ontario Electricity Rebate 18.9%			\$ (431.96)	18.9%		\$ (431.29)	\$ 0.67	
Total Bill on TOU			\$ 2,150.66			\$ 2,147.34	\$ (3.32)	-0.15%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	20,000	kWh
Demand	60	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 124.97	1	\$ 124.97	\$ 127.72	1	\$ 127.72	\$ 2.75	2.20%
Distribution Volumetric Rate	\$ 5.5523	60	\$ 333.14	\$ 5.6745	60	\$ 340.47	\$ 7.33	2.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.2953	60	\$ 17.72	\$ 0.2953	60	\$ 17.72	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 475.83			\$ 485.91	\$ 10.08	2.12%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2261	60	\$ 13.57	\$ 0.2398	60	\$ (14.39)	\$ (27.95)	-206.06%
CBR Class B Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
GA Rate Riders	\$ 0.0057	20,000	\$ (114.00)	\$ 0.0016	20,000	\$ (32.00)	\$ 82.00	-71.93%
Low Voltage Service Charge	\$ 1.6397	60	\$ 98.38	\$ 1.6397	60	\$ 98.38	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 473.77			\$ 537.90	\$ 64.13	13.54%
RTSR - Network	\$ 2.8318	60	\$ 169.91	\$ 2.9950	60	\$ 179.70	\$ 9.79	5.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3135	60	\$ 138.81	\$ 2.4063	60	\$ 144.38	\$ 5.57	4.01%
Sub-Total C - Delivery (including Sub-Total B)			\$ 782.49			\$ 861.98	\$ 79.49	10.16%
Wholesale Market Service Charge (WMS)	\$ 0.0034	20,710	\$ 70.41	\$ 0.0034	20,710	\$ 70.41	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	20,710	\$ 10.36	\$ 0.0005	20,710	\$ 10.36	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	20,710	\$ 2,195.26	\$ 0.1060	20,710	\$ 2,195.26	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 3,058.77			\$ 3,138.26	\$ 79.49	2.60%
HST	13%		\$ 397.64	13%		\$ 407.97	\$ 10.33	2.60%
Ontario Electricity Rebate	18.9%		\$ (578.11)	18.9%		\$ (593.13)		
Total Bill on Average IESO Wholesale Market Price			\$ 3,456.41			\$ 3,546.23	\$ 89.82	2.60%

In the manager's summary, discuss the reason for the change in the distribution charges.

In the manager's summary, discuss the reason for the change in the delivery charges.

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	500,000	kWh
Demand	750	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 124.97	1	\$ 124.97	\$ 127.72	1	\$ 127.72	\$ 2.75	2.20%
Distribution Volumetric Rate	\$ 5.5523	750	\$ 4,164.23	\$ 5.6745	750	\$ 4,255.88	\$ 91.65	2.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.2953	750	\$ 221.48	\$ 0.2953	750	\$ 221.48	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 4,510.67			\$ 4,605.07	\$ 94.40	2.09%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2261	750	\$ 169.58	\$ 0.2398	750	\$ (179.85)	\$ (349.43)	-206.06%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ 0.0057	500,000	\$ (2,850.00)	\$ 0.0016	500,000	\$ (800.00)	\$ 2,050.00	-71.93%
Low Voltage Service Charge	\$ 1.6397	750	\$ 1,229.78	\$ 1.6397	750	\$ 1,229.78	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,060.02			\$ 4,855.00	\$ 1,794.98	58.66%
RTSR - Network	\$ 2.8318	750	\$ 2,123.85	\$ 2.9950	750	\$ 2,246.25	\$ 122.40	5.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3135	750	\$ 1,735.13	\$ 2.4063	750	\$ 1,804.73	\$ 69.60	4.01%
Sub-Total C - Delivery (including Sub-Total B)			\$ 6,919.00			\$ 8,905.97	\$ 1,986.98	28.72%
Wholesale Market Service Charge (WMS)	\$ 0.0034	517,750	\$ 1,760.35	\$ 0.0034	517,750	\$ 1,760.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	517,750	\$ 258.88	\$ 0.0005	517,750	\$ 258.88	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	517,750	\$ 54,881.50	\$ 0.1060	517,750	\$ 54,881.50	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 63,819.97			\$ 65,806.95	\$ 1,986.98	3.11%
HST	13%		\$ 8,296.60	13%		\$ 8,554.90	\$ 258.31	3.11%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 72,116.57			\$ 74,361.85	\$ 2,245.28	3.11%

In the manager's summary, discuss the reason for the change in the total bill on average IESO wholesale market price.

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,000,000	kWh
Demand	2,000	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 278.80	1	\$ 278.80	\$ 284.93	1	\$ 284.93	\$ 6.13	2.20%
Distribution Volumetric Rate	\$ 4.9614	2000	\$ 9,922.80	\$ 5.0706	2000	\$ 10,141.20	\$ 218.40	2.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.4581	2000	\$ 916.20	\$ 0.4581	2000	\$ 916.20	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 11,117.80			\$ 11,342.33	\$ 224.53	2.02%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2627	2,000	\$ 525.40	\$ 0.2711	2,000	\$ (542.20)	\$ (1,067.60)	-203.20%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ 0.0057	1,000,000	\$ (5,700.00)	\$ 0.0016	1,000,000	\$ (1,600.00)	\$ 4,100.00	-71.93%
Low Voltage Service Charge	\$ 1.6397	2,000	\$ 3,279.40	\$ 1.6397	2,000	\$ 3,279.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 9,222.60			\$ 12,479.53	\$ 3,256.93	35.31%
RTSR - Network	\$ 2.8318	2,000	\$ 5,663.60	\$ 2.9950	2,000	\$ 5,990.00	\$ 326.40	5.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3135	2,000	\$ 4,627.00	\$ 2.4063	2,000	\$ 4,812.60	\$ 185.60	4.01%
Sub-Total C - Delivery (including Sub-Total B)			\$ 19,513.20			\$ 23,282.13	\$ 3,768.93	19.31%
Wholesale Market Service Charge (WMS)	\$ 0.0034	1,035,500	\$ 3,520.70	\$ 0.0034	1,035,500	\$ 3,520.70	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,035,500	\$ 517.75	\$ 0.0005	1,035,500	\$ 517.75	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	1,035,500	\$ 109,763.00	\$ 0.1060	1,035,500	\$ 109,763.00	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 133,314.90			\$ 137,083.83	\$ 3,768.93	2.83%
HST	13%		\$ 17,330.94	13%		\$ 17,820.90	\$ 489.96	2.83%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 150,645.84			\$ 154,904.73	\$ 4,258.89	2.83%

In the manager's summary, discuss the reason for the change in the total bill on average IESO wholesale market price.

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,000,000	kWh
Demand	4,000	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 278.80	1	\$ 278.80	\$ 284.93	1	\$ 284.93	\$ 6.13	2.20%
Distribution Volumetric Rate	\$ 4.9614	4000	\$ 19,845.60	\$ 5.0706	4000	\$ 20,282.40	\$ 436.80	2.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.4581	4000	\$ 1,832.40	\$ 0.4581	4000	\$ 1,832.40	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 21,956.80			\$ 22,399.73	\$ 442.93	2.02%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2627	4,000	\$ 1,050.80	\$ 0.2711	4,000	\$ (1,084.40)	\$ (2,135.20)	-203.20%
CBR Class B Rate Riders	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
GA Rate Riders	\$ 0.0057	3,000,000	\$ (17,100.00)	\$ 0.0016	3,000,000	\$ (4,800.00)	\$ 12,300.00	-71.93%
Low Voltage Service Charge	\$ 1.6397	4,000	\$ 6,558.80	\$ 1.6397	4,000	\$ 6,558.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12,466.40			\$ 23,074.13	\$ 10,607.73	85.09%
RTSR - Network	\$ 2.8318	4,000	\$ 11,327.20	\$ 2.9950	4,000	\$ 11,980.00	\$ 652.80	5.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3135	4,000	\$ 9,254.00	\$ 2.4063	4,000	\$ 9,625.20	\$ 371.20	4.01%
Sub-Total C - Delivery (including Sub-Total B)			\$ 33,047.60			\$ 44,679.33	\$ 11,631.73	35.20%
Wholesale Market Service Charge (WMS)	\$ 0.0034	3,106,500	\$ 10,562.10	\$ 0.0034	3,106,500	\$ 10,562.10	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	3,106,500	\$ 1,553.25	\$ 0.0005	3,106,500	\$ 1,553.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	3,106,500	\$ 329,289.00	\$ 0.1060	3,106,500	\$ 329,289.00	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 374,452.20			\$ 386,083.93	\$ 11,631.73	3.11%
HST	13%		\$ 48,678.79	13%		\$ 50,190.91	\$ 1,512.12	3.11%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 423,130.99			\$ 436,274.84	\$ 13,143.85	3.11%

In the manager's summary, discuss the reason for the change in the total bill on average IESO wholesale market price.

In the manager's summary, discuss the reason for the change in the total bill on average IESO wholesale market price.

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	69,000	kWh	
Demand	160	kW	
Current Loss Factor	1.0355		
Proposed/Approved Loss Factor	1.0355		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 124.97	1	\$ 124.97	\$ 127.72	1	\$ 127.72	\$ 2.75	2.20%
Distribution Volumetric Rate	\$ 5.5523	160	\$ 888.37	\$ 5.6745	160	\$ 907.92	\$ 19.55	2.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.2953	160	\$ 47.25	\$ 0.2953	160	\$ 47.25	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 1,060.59			\$ 1,082.89	\$ 22.30	2.10%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2261	160	\$ 36.18	\$ 0.2398	160	\$ (38.37)	\$ (74.54)	-206.06%
CBR Class B Rate Riders	\$ -	160	\$ -	\$ -	160	\$ -	\$ -	
GA Rate Riders	\$ -	69,000	\$ -	\$ -	69,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.6397	160	\$ 262.35	\$ 1.6397	160	\$ 262.35	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	160	\$ -	\$ -	160	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,359.11			\$ 1,306.87	\$ (52.24)	-3.84%
RTSR - Network	\$ 2.8318	160	\$ 453.09	\$ 2.9950	160	\$ 479.20	\$ 26.11	5.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3135	160	\$ 370.16	\$ 2.4063	160	\$ 385.01	\$ 14.85	4.01%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,182.36			\$ 2,171.08	\$ (11.28)	-0.52%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	71,450	\$ 242.93	\$ 0.0034	71,450	\$ 242.93	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	71,450	\$ 35.72	\$ 0.0005	71,450	\$ 35.72	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	45,728	\$ 3,749.67	\$ 0.0820	45,728	\$ 3,749.67	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	12,861	\$ 1,453.28	\$ 0.1130	12,861	\$ 1,453.28	\$ -	0.00%
TOU - On Peak	\$ 0.1700	12,861	\$ 2,186.35	\$ 0.1700	12,861	\$ 2,186.35	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 9,850.57			\$ 9,839.29	\$ (11.28)	-0.11%
HST 13%			\$ 1,280.57	13%		\$ 1,279.11	\$ (1.47)	-0.11%
Ontario Electricity Rebate 18.9%			\$ -	18.9%		\$ -	\$ -	
Total Bill on TOU			\$ 11,131.15			\$ 11,118.40	\$ (12.75)	-0.11%

In the manager's summary, discuss the reason for the change in the distribution rates.

In the manager's summary, discuss the reason for the change in the delivery rates.

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Appendix G

Certification of Evidence – RSVA Power and RSVA GA Balances

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October 29, 2021

Ontario Energy Board
27th Floor/ P.O. Box 2319
2300 Yonge St.
Toronto, ON M4P 1E4

**Re: 2022 IRM Electricity Distribution Rate Application, Certification of Evidence - RSVA
Power and RSVA GA Balances
Halton Hills Hydro Inc.,
Board File no. EB-2021-0028**

As per the Board's Chapter 3 Incentive Rate-Setting Applications of the Board's Filing Requirements for Electricity Distribution Rate Applications – 2021 Edition for 2022 Rate Applications dated June 24, 2021, page 13, HHHI certifies that HHHI has "robust processes and internal controls in place for the preparation, review, verification and oversight on the account balances" for Commodity accounts 1588 – RSVA Power and 1589 RSVA GA.

HHHI has implemented the new accounting guidance related to USofA 1588 and 1589, including a review of historical balances. No further adjustments have been made to the account balances.

Sincerely,



David J. Smelsky, CPA, CMA, C.Dir.
Chief Financial Officer, HHHI

Cc: Scott Knapman, President & CEO, HHHI

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Appendix H

2022 IRM Checklist

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2022 IRM Checklist

Halton Hills Hydro Inc.

EB-2021-0028

Date: 2021-10-29

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.1.2 Components of the Application Filing		
2	Manager's summary documenting and explaining all rate adjustments requested	Manager's Summary
2	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	Manager's Summary page 13
3	Completed Rate Generator Model and supplementary work forms, Excel and PDF	RESS and Appendix B
3	Current tariff sheet, PDF	Appendix A
3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	Not applicable
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	Manager's Summary page 11
3	Distributor's internet address	Manager's Summary pages 1, 13
3	Statement confirming accuracy of billing determinants pre-populated in model	Manager's Summary page 3
3	Text searchable PDF format for all documents	Manager's Summary
3	An Excel version of the IRM Checklist	RESS
3.2.2 Revenue to Cost Ratio Adjustments		
6	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision	Not applicable
3.2.3 Rate Design for Residential Electricity Customers		
	Applicable only to distributors that have not completed the residential rate design transition	
7	A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile	Not applicable
7	Mitigation plan if total bill increases for any customer class exceed 10%	Not applicable
3.2.4 Electricity Distribution Retail Transmission Service Rates		
	No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB	
3.2.5 Review and Disposition of Group 1 DVA Balances		
8	Justification if any account balance in excess of the threshold should not be disposed	Not applicable
8	Completed Tab 3 - continuity schedule in Rate Generator Model	Appendix B
8 - 9	If Group 1 balances were last approved on an interim basis and adjustments have been made to the approved balances, a distributor needs to complete the continuity schedule starting from the last balances approved on a final basis	Not applicable
9	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	Not applicable
9	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	Not applicable
9 - 10	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	Manager's Summary pages 5-10 (Tables 4 & 6)
3.2.5.1 Wholesale Market Participants		
10	Separate rate riders established to recover balances in RSVAs from Wholesale Market Participants, who must not be allocated balances related to charges for which WMPs settle directly with the IESO	Manager's Summary page 10 Table 6
3.2.5.2 Global Adjustment		
11	Separate GA rate rider established (variable charge) applicable to Non-RPP Class B customers when clearing balances in the GA Variance Account	Manager's Summary page 9 Table 4
11	Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589	Appendix C and RESS (Excel version)

2022 IRM Checklist

Halton Hills Hydro Inc.

EB-2021-0028

Date: 2021-10-29

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.2.5.3 Commodity Accounts 1588 and 1589		
12	Confirmation of implementation of the OEB's February 21, 2019 guidance effective from January 1, 2019 when requesting final disposition for the first time following implementation of the Accounting Guidance	Manager's Summary page 8
12	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances	Not applicable
13	Certification of Evidence - Distributor has robust processes and internal controls in place for the preparation, review, verification and oversight of account balances being proposed for disposition	Appendix G
3.2.5.4 Capacity Based Recovery (CBR)		
13 - 14	Disposition proposed for Account 1580 sub-account CBR Class B in accordance with the OEB's CBR Accounting Guidance. - Embedded distributors who are not charged CBR (therefore no balance in sub-account CBR Class B) must indicate this is the case for them - In the Rate Generator model, distributors must indicate whether they had Class A customers during the period where Account 1580 CBR Class B sub-account balance accumulated - For disposition of Account 1580 sub-account CBR Class A, distributors must follow the OEB's CBR accounting guidance, which results in balances disposed outside of a rate proceeding - The Rate Generator model allocates the portion of Account 1580 sub-account CBR Class B to customers who transitioned between Class A and Class B based on consumption	Not applicable
3.2.5.5 Disposition of Account 1595		
14	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once	Manager's Summary page 6
15	Account 1595 Analysis Workform completed for distributors who meet the requirements for disposition of residual balances in 1595 sub-accounts (and are seeking disposition)	Appendix D and RESS
15	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes	Not applicable
3.2.6 Lost Revenue Adjustment Mechanism Variance Account		
16	Completed latest version of LRAMVA Workform in a working Excel file when making LRAMVA requests for remaining amounts related to CFF activity	Not applicable
18	Final Verified Annual Reports if LRAMVA balances are being claimed from CDM programs delivered in 2017 or earlier. Participation and Cost reports in Excel format, made available by the IESO, provided to support LRAMVA balances for programs delivered after January 1, 2018	Not applicable
18	Meet the OEB's requirements related to personal information and commercially sensitive information as stated in the Filing Requirements	Not applicable
19	Statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition	Not applicable
19	Statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost revenue	Not applicable
20	Summary table with principal and carrying charges by rate class and resulting rate riders	Not applicable
20	Statement providing the proposed disposition period; rationale provided for disposing the balance in the LRAMVA if significant rate rider is not generated for one or more customer classes	Not applicable
20	Statement confirming LRAMVA reference amounts, rationale for the distributors circumstances if LRAMVA threshold not used	Not applicable
20	Rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of LRAMVA Work Form)	Not applicable
20	Statement confirming whether additional documentation was provided in support of projects that were not included in distributor's final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable)	Not applicable

2022 IRM Checklist

Halton Hills Hydro Inc.

EB-2021-0028

Date: 2021-10-29

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
20 - 21	<p>For a distributor's streetlighting project(s) which may have been completed in consultation with local municipalities, the following must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings.</p> <p>For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following information:</p> <ul style="list-style-type: none"> o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans) o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total) o Confirmation that the distributor has received reports from the participating municipality that validate the number and type of bulbs replaced or retrofitted through the IESO program o A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade project, and the detailed calculations of the change in billed demand due to the street light upgrade project (including data on number of bulbs, type of bulb replaced or retrofitted, average demand per bulb) 	Not applicable
21	<p>For the recovery of lost revenues related to demand savings from other programs that are not included in the monthly Participation and Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information:</p> <ul style="list-style-type: none"> o The third party evaluation report that describes the methodology to calculate the demand savings achieved for the program year. In particular, if the proposed methodology is different than the evaluation approaches used by the IESO, an explanation must be provided explaining why the proposed approach is more appropriate o Rationale for net-to-gross assumptions used o Breakdown of billed demand and detailed level calculations in live excel format 	Not applicable
3.2.7 Tax Changes		
22	Tabs 8 and 9 of Rate Generator model are completed, if applicable	
22	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	Not applicable
3.2.8 Z-Factor Claims		
23	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	Not applicable
23	Evidence that costs incurred meet criteria of causation, materiality and prudence	Not applicable
23 - 24	<p>In addition, the distributor must:</p> <ul style="list-style-type: none"> - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB for any cost recovery of amounts in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business exposure risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year 	Not applicable
3.2.8.2 Z-Factor Accounting Treatment		
24	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	Not applicable

2022 IRM Checklist

Halton Hills Hydro Inc.

EB-2021-0028

Date: 2021-10-29

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.2.8.3 Recovery of Z-Factor Costs		
24	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	Not applicable
24	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal	Not applicable
24	Residential rate rider to be proposed on fixed basis	Not applicable
24	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	Not applicable
3.2.9 Off-Ramps		
24	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	Not applicable
24 - 25	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	Not applicable
3.3.1 Advanced Capital Module		
4	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	Not applicable
26	Evidence of passing "Means Test"	Not applicable
26	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	Not applicable
26	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	Not applicable
26	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	Not applicable
3.3.2 Incremental Capital Module		
3.3.2.1 ICM Filing Requirements		
	The following should be provided when filing for incremental capital:	
4	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	Not applicable
28	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	Not applicable
28	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	Not applicable
28	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	Not applicable
28	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	Not applicable
28	Details by project for the proposed capital spending plan for the expected in-service year	Not applicable
28	Description of the proposed capital projects and expected in-service dates	Not applicable
28	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	Not applicable
29	Calculation of each incremental project's revenue requirements that will be offset by revenue generated through other means (e.g. customer contributions in aid of construction)	Not applicable
29	Description of the actions the distributor would take in the event that the OEB does not approve the application	Not applicable
29	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	Not applicable
29	An updated DSP is required for any ICM request that is filed beyond the five-year horizon of the distributor's current DSP. Any ICM request that involves a significant increase to a capital budget may need to be supported by a DSP along with customer engagement analysis	Not applicable