

ONTARIO ENERGY BOARD

IN THE MATTER OF the Ontario Energy Board Act, 1998, C.S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an Application by Welland Hydro-Electric System Corp. for an Order or Orders pursuant to Section 78 of the Ontario Energy Board Act, 1998 approving or fixing just and reasonable rates and other service charges for the distribution of electricity.

Application

1. The applicant is Welland Hydro-Electric System Corp. (“Welland Hydro” or the “Applicant”). The Applicant is a corporation incorporated pursuant to the Ontario Business Corporations Act with its head office in the City of Welland. The Applicant carries on the business of distributing electricity within the City of Welland, Ontario; Electricity Distribution Licence #ED-2003-0002.
2. Welland Hydro hereby applies to the Ontario Energy Board (the “Board” or the “OEB”), pursuant to section 78 of the Ontario Energy Board Act, 1998 as amended (the “OEB Act”) for an Order or Orders approving its proposed electricity distribution rates and other charges, effective May 1, 2022.
3. Effective May 1, 2021 in the matter of EB-2020-0060, the Board approved electricity distribution rates for Welland Hydro’s electricity distribution customers.
4. The Ontario Energy Board issued file number EB-2021-0063 to Welland Hydro for the 2022 Incentive Rate-Setting (“Price Cap IR”) application.
5. This Application for Electricity Distribution Rates effective May 1, 2022 is comprised of the following:
 - The Manager’s Summary
 - Appendix “A” - Certification of Evidence
 - Appendix “B” - Current Tariff of Rates and Charges
 - Appendix “C” - Proposed Tariff of Rates and Charges
 - Appendix “D” - 2022 Rate Generator Model
 - Appendix “E” - Bill Impact Sheets

- Appendix "F" - Bill Impact Sheet – 10th Percentile Customer
 - Appendix "G" - Global Adjustment Workform
6. Upon receipt of the Letter of Direction from the Board, Welland Hydro will publish this application and its Decision on its website.
7. Welland Hydro requests that this Application be disposed of by way of a written hearing.

All of Which is Respectfully Submitted

Welland Hydro's contact information for this Application is as follows:

The Applicant:

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Manager, Accounting & Rates
Welland Hydro-Electric System Corp.

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DATED at Welland, Ontario this 1st day of November, 2021

Welland Hydro-Electric System Corp.



Jennifer Dionne
Manager, Accounting & Rates

Manager’s Summary

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1 **Introduction**

2 Welland Hydro-Electric System Corp. (Welland Hydro) hereby applies to the Ontario Energy
3 Board (the Board) for approval of its 2022 Distribution Rate Adjustments, effective May 1, 2022,
4 based on Chapter 3 of the *Filing Requirements for Electricity Distribution Rate Applications (EDR)*
5 last revised on June 24, 2021.

6 Welland Hydro’s current electricity distribution rates, effective May 1, 2021, were approved in
7 the Decision and Rate Order of the 2021 Incentive Rate-Setting Application (EB-2020-0060) and
8 can be found in Appendix B to this Application.

9 Welland Hydro has chosen to file its 2022 Distribution Rate Application under the Price Cap
10 Incentive Rate adjustment option.

11 Welland Hydro has used the Board’s 2022 Rate Generator Model and Global Adjustment Analysis
12 Workform in the preparation of this filing. Welland Hydro confirms the accuracy of the 2020
13 billing determinants and Trial Balance for pre-populated models.

14 **Relief Sought**

15 Welland Hydro applies for an Order or Orders approving the proposed Tariff of Rates and Charges
16 set out in Appendix C to this Application as just and reasonable rates and charges pursuant to
17 section 78 of the OEB Act, to be effective May 1, 2022.

18 **Form of Hearing Requested**

19 Welland Hydro requests that this Application be disposed of by way of a written hearing.

20 DATED at Welland, Ontario, this 1st day of November, 2021.

21 **All of which is respectfully submitted,**

22 **WELLAND HYDRO-ELECTRIC SYSTEMS CORP**

23 Jennifer Dionne

24 Manager, Accounting & Rates

1 **1.1 Certification of Evidence**

2 Chapter 1 of the Filing requirements for Electricity Distribution Rate Applications requires
3 distributors to include certification by a senior officer that the evidence filed is accurate,
4 consistent and complete. Welland Hydro has provided this certification in Appendix A attached.

5 **1.2 Requested Rate Adjustments**

6 The 2022 proposed rate adjustments include:

- 7 • An adjustment of Retail Transmission Service Rates (RTSRs) in accordance with Board
8 Guidelines G-2008-001: *Electricity Distribution Retail Transmission Service Rates*, last
9 revised June 28, 2012 and subsequent updates to the Uniform Transmission Rates
10 ("UTRS").

- 11 • A Rate Rider for Disposition of Deferral and Variance Accounts effective until April 30,
12 2023. Welland Hydro is seeking the Board's approval for a one-year disposition period.

- 13 • A Rate Rider for Global Adjustment disposition applicable only for Non-RPP Class B
14 customers effective until April 30, 2023. Welland Hydro is seeking the Board's approval
15 for a one-year disposition period. In addition, Welland Hydro is seeking approval of 12
16 equal monthly payments (credit) for the contribution of two Class A transition customers
17 to the Global Adjustment balance.

- 18 • A Rate Rider for Capacity Based Recovery (CBR) disposition applicable only for Class B
19 customers effective until April 30, 2023. Welland Hydro is seeking the Board's approval
20 for a one-year disposition period. In addition, Welland Hydro is seeking approval of 12
21 equal monthly payments (credit) for the contribution of two Class A transition customers
22 to the CBR balance.

1 **1.3 Statement of publication of applicant’s notice**

2 This application, as submitted, will affect all of Welland Hydro’s customers. Welland Hydro
3 confirms that the Application and related documents will be published for viewing purposes on
4 its website (www.wellandhydro.com).

5 The primary contact for this application with whom the OEB may communicate is as follows:

6 Jennifer Dionne
7 Manager, Accounting & Rates
8 Phone: 905-732-1381 x235
9 Email: jdionne@wellandhydro.com

10 **2 Distributor Profile Summary**

11 Welland Hydro is located in the Niagara Peninsula and incorporated pursuant to the Ontario
12 Business Corporations Act with its head office in the City of Welland. The Corporation owns and
13 operates electricity distribution infrastructure serving approximately 24,750 residential and
14 commercial customers in the City of Welland. The business of Welland Hydro is regulated by the
15 OEB under the Ontario Energy Board Act, 1998 (Ontario). Welland Hydro is 100 percent owned
16 by its shareholder, Welland Hydro-Electric Holding Corp., which is 100 percent owned by its
17 shareholder, the City of Welland.

18 Welland Hydro receives electricity from the provincial electricity grid and transports it safely and
19 reliably across a distribution network covering a service territory of 81 square kilometers.
20 WHESC’s distribution equipment includes 13 substations, 336 kilometers of overhead lines, 158
21 kilometers of underground cable, over 2,600 transformers and over 7,500 poles.

22 **3 Details for Welland Hydro’s Electricity Distribution Rate Application**

23 **3.1 Schedule of Current and Proposed Rates and Charges**

24 Welland Hydro has completed the 2022 Rate Generator Model which is pre-populated with the
25 distributor’s most recent tariff of rates and charges, load and customer data, and Group 1

1 balances as reported through RRR reporting. Welland Hydro confirms the accuracy of this pre-
 2 populated data.

3 Welland Hydro confirms that it has not diverged from the Board’s Rate Generator Model.

4 **Current Tariff of Rates and Charges**

5 Welland Hydro’s current Tariff of Rates and Charges approved in the 2021 Incentive Rate-Setting
 6 Application (EB-2020-0060) can be found in Appendix B.

7 **Proposed Rates and Charges**

8 Welland Hydro’s proposed Tariff of Rates and Charges can be found in Appendix C and are the
 9 outputs of the 2022 Rate Generator Model. Bill impacts by customer class are included in
 10 Appendix E and are summarized in Table 1 below.

11 **Table 1 – Bill Impacts**

Customer Rate Class	Average Monthly Volume		Total Bill Charges			
	kWh	kW	Current	Proposed	\$	%
Residential	750		\$118.44	\$120.06	\$1.62	1.37%
General Service Less Than 50 kW	2,000		\$286.92	\$290.51	\$3.59	1.25%
GS 50 to 4,999 kW	32,400	60	\$5,124.29	\$5,113.44	-\$10.85	-0.21%
Unmetered Scattered Load	150		\$29.35	\$29.80	\$0.44	1.51%
Sentinel Lighting	120	0.3	\$20.44	\$20.69	\$0.26	1.26%
Street Lighting	16	0.044	\$3.44	\$3.45	\$0.01	0.21%

12
 13 Welland Hydro has reviewed the bill impact for a residential customer at the 10th percentile
 14 consumption. In order to determine the kWh consumed at the 10th percentile, Welland Hydro
 15 reviewed residential consumption data from the 2020 calendar year. Only data with 12 monthly
 16 bills and a minimum of 50 kWh per month were used to determine the 10th percentile point.
 17 The data produced a sample size of 21,775 out of 22,102 residential customers. From the data,
 18 a 10th percentile consumption point was determined to be 306 kWh per month before loss

1 factor. The Bill Impact Statement for the 10th percentile residential customer is included as
 2 Appendix F and is summarized in Table 2 below.

3 **Table 2 – Bill Impacts – Residential 10th Percentile Customer**

Customer Rate Class	Average Monthly		Total Bill Charges			
	kWh	kW	Current	Proposed	\$	%
Residential 10th percentile	306		\$64.84	\$65.85	\$1.01	1.56%

5 Section 3.2.3 of the filing requirements states that distributors must file a mitigation plan if total
 6 bill increases for any customer class exceeds 10%. As shown in Table 1, no bill impacts are greater
 7 than 10% and therefore Welland Hydro is not including a mitigation plan in this Application.

8 **3.2 Price Cap Adjustment**

9 **3.2.1 Annual Adjustment Mechanism**

10 Welland Hydro is submitting a price cap adjustment of 2.20% (2021 rate setting parameters) as
 11 stipulated in Chapter 3 of the Board’s Filing Requirements for Distribution Rate Applications,
 12 dated June 24, 2021. This is based on the current default metrics; an inflation factor of 2.20%, a
 13 productivity factor of 0.00%, and a stretch factor of 0.00% (representing Stretch Factor Group I).
 14 In the OEB’s letter “Incentive Rate Setting: 2020 Benchmarking Update for Determination of 2021
 15 Stretch Factor Assignments – Board File No.: EB-2010-0379”, dated August 27, 2021, Welland
 16 Hydro was identified as a distributor whose stretch factor assignment changed from Cohort II
 17 (0.15) to Cohort I (0.00) based on improved cost performance. Welland Hydro acknowledges
 18 that the Board will update Welland Hydro’s 2022 IRM Rate Application once the final parameters
 19 are determined. The calculation of the price cap adjustment is shown in Tab 16 of the 2022 Rate
 20 Generator Model.

21 **3.2.1.1 Application of the Annual Adjustment Mechanism**

22 Welland Hydro has not applied the price cap index to the following components of delivery
 23 rates:

- 1 • Rate Adders
- 2 • Rate Riders
- 3 • Low Voltage Service Charges
- 4 • Retail Transmission Service Rates
- 5 • Wholesale Market Service Rate
- 6 • Rural and Remote Rate Protection Benefit and Charge
- 7 • Standard Supply Service – Administrative Charge
- 8 • Capacity Based Recovery
- 9 • MicroFIT Service Charge
- 10 • Specific Service Charges
- 11 • Transformation and Primary Metering Allowances
- 12 • Smart Meter Entity Charge

13 **3.2.2 Revenue-to-cost Ratio Adjustments**

14 Welland Hydro is not requesting any revenue-to cost ratio adjustments in this application.

15 **3.2.3 Rate Design for Residential Electricity Customers**

16 On April 2, 2015, the OEB released its Board Policy: A New Distribution Rate Design for Residential
17 Electricity Consumers (EB-2014-0210), which stated that electricity distributors will transition to
18 a fully fixed monthly distribution service charge for residential customers over a four-year period
19 beginning in 2016. Welland Hydro fully transitioned to a fixed monthly service charge for
20 residential customers effective May 1, 2019 in its 2019 IRM Rate Application (EB-2018-0075).

21 **3.2.4 Electricity Distribution Retail Transmission Service Rates**

22 Revision 4.0 of Guideline G-2008-001 on Retail Transmission Service Rates dated June 28, 2012
23 instructs electricity distributors to adjust their retail transmission service rates (“RTSRs”) based
24 on a comparison of historical transmission costs adjusted for new UTR levels, and revenues
25 generated from existing RTSRs. Welland Hydro has calculated the adjustments to the current
26 RTSRs using Tabs 10 to 15 in the 2022 Rate Generator Model. Welland Hydro acknowledges that
27 the Board will adjust its 2022 Rate Generator Model to incorporate the January 1, 2022 UTR
28 adjustments. The non-loss adjusted metered kWh and non-loss adjusted metered kW found in

1 Tab 10 of the model are as reported on the 2020 RRR 2.1.5 filing. Welland Hydro has not made
 2 any adjustments to the consumption data as reported in the 2020 RRR filing.

3 A summary of the proposed RTSRs is provided in the following Table 3.

4 **Table 3 – Proposed RTSRs**

Customer Rate Class	Unit	Existing RTSR Network	Proposed RTSR Network	Variance	Variance %	Existing RTSR Connection	Proposed RTSR Connection	Variance	Variance %
Residential	\$/kWh	0.0096	0.0102	0.0006	6.25%	0.0067	0.0072	0.0005	7.46%
General Service Less Than 50 kW	\$/kWh	0.0084	0.0089	0.0005	5.95%	0.0056	0.0061	0.0005	8.93%
General Service 50 to 4,999 kW	\$/kW	2.8693	3.0507	0.1814	6.32%	2.1918	2.3713	0.1795	8.19%
Unmetered Scattered Load	\$/kWh	0.0084	0.0089	0.0005	5.95%	0.0056	0.0061	0.0005	8.93%
Sentinel Lighting	\$/kW	2.6864	2.8562	0.1698	6.32%	1.8072	1.9552	0.1480	8.19%
Street Lighting	\$/kW	2.6806	2.8501	0.1695	6.32%	1.8031	1.9508	0.1477	8.19%

6 **3.2.5 Review and Disposition of Group 1 Deferral and Variance Account Balances**

7 Approved Deferral and Variance Account Rate Riders

8 In the Decision and Order for Welland Hydro’s 2021 IRM Application (EB-2020-0060) dated March
 9 25, 2021, the Board approved the following on a Final basis:

- 10 • a rate rider for disposition of Deferral/Variance Accounts (2021) applicable only for Non-
 11 Wholesale Market Participants
- 12 • a rate rider for disposition of Deferral/Variance Accounts (2021) applicable to all customer
 13 classes
- 14 • a rate rider for disposition of Global Adjustment Account (2021) applicable only for Non-
 15 RPP Class B Customers that did not transition between Class A and Class B during 2019
- 16 • a monthly charge for disposition of Global Adjustment variance to four customers who
 17 transitioned between Class A and Class B during 2019
- 18 • a rate rider for disposition of Capacity Based Recovery (Class B) Account (2021) applicable
 19 only for Class B Customers that did not transition between Class A and Class B during 2019

- 1 • a monthly refund for disposition of Capacity Based Recovery (Class B) variance to four
2 customers who transitioned between Class A and Class B during 2019

3 These rate riders and the fixed monthly charge/refund were approved on a Final Basis over a
4 one-year period from May 1, 2021 to April 30, 2022. They are being removed from rates in
5 this rate application.

6 Proposed Disposition of the Balances of Deferral and Variance Accounts

7 Section 3.2.5 of the Board's Filing Requirements provides that under the Price Cap IR, the
8 distributor's Group 1 audited account balances as of December 31, 2020 will be reviewed and
9 disposed if the pre-set threshold of \$0.001 per kWh (debit or credit) is exceeded. Consistent with
10 a letter from the Board on July 25, 2014, distributors may elect to dispose of Group 1 account
11 balances below the threshold.

12 Upon completion of the schedules in Tab 4 of the 2022 Rate Generator Model, Welland Hydro
13 has determined that the threshold of \$0.001 per kWh has been met, as shown in Table 4 below.
14 Welland Hydro has therefore included for disposition the Group 1 total credit amount of
15 \$384,286.

16 **Table 4 – Threshold Test**

17 Total Claim for Threshold Test (All Group 1 Accounts)	-\$384,286
Total Metered kWh	364,637,106
Threshold Test (Total claim per kWh)	-\$0.0011

18 Welland Hydro has completed and is filing with this application the Board's 2022 Rate Generator
19 Model. A copy of the schedules contained in this model is included as Appendix D attached.

20 Table 5 below contains a summary of the Group 1 Variance Account Balances for Disposition
21 contained in Tab 3 of the 2022 Rate Generator Model. Table 5 is based on balances as at
22 December 31, 2020, plus projected carrying charges to April 30, 2022. Carrying charges reflect
23 the most recent prescribed regulatory interest rates.

1 **Table 5 – Group 1 Variance Account Balances for Disposition**

Account Description	Account No.	2020 Principal Balance	2020 Carrying Charge Balance	2020 Year End Balance	Projected Carrying Charges Jan 1/21 to Apr 30/22	Total for Disposition
Group 1 Accounts						
Smart Metering Entity Charge	1551	-\$2,738	-\$195	-\$2,933	-\$21	-\$2,954
RSVA-Wholesale Market Service Charge	1580	-\$218,379	-\$1,435	-\$219,814	-\$1,660	-\$221,474
Variance WMS - Sub-account CBR Class B	1580	-\$10,718	-\$158	-\$10,876	-\$81	-\$10,957
RSVA-Retail Transmission Network Charge	1584	\$39,501	-\$8	\$39,493	\$299	\$39,792
RSVA-Retail Transmission Connection Charge	1586	-\$6,923	\$1,358	-\$5,565	-\$52	-\$5,617
RSVA-Power (excluding Global Adjustment)	1588	-\$118,830	-\$7,271	-\$126,101	-\$903	-\$127,004
RSVA-Global Adjustment	1589	-\$53,913	-\$1,750	-\$55,663	-\$409	-\$56,072
Total Group 1 Account Balances		-\$372,000	-\$9,459	-\$381,459	-\$2,827	-\$384,286

2
 3 Welland Hydro’s Group 1 balances as of December 31, 2020 plus projected interest to April 30,
 4 2022 amounts to a \$384,286 credit.

5 The volumes for metered kWh and metered kW represent actuals for the 2020 calendar year as
 6 populated from RRR Reporting. Welland Hydro has reported billed kWh and billed kW for a
 7 Wholesale Market Participant under the GS>50 kW customer class. Account 1551 is allocated
 8 based on the number of customers in the Residential and GS<50 customer classes.

9 Section 3.2.5 of the Filing Requirements states that “distributors must provide an explanation if
 10 the account balances on Tab 3 - Continuity Schedule differ from the account balances in the trial
 11 balance reported through the RRR and the audited financial statements.”

12 A comparison of the Account Balances from Tab 3 of the 2022 Rate Generator Model to the
 13 balances as reported on the 2020 RRR Reporting are shown in Table 6.

1 **Table 6 – Comparison of Balances to RRR Reporting**

Account Description	Account No.	2020 Total Balance per Continuity Schedule	2020 Balances reported in RRR Trial Balance	Difference
Group 1 Accounts				
Smart Metering Entity Charge Variance	1551	-\$7,814	-\$7,814	\$0
RSVA-Wholesale Market Service Charge	1580	-\$367,945	-\$410,963	-\$43,018
Variance WMS - Sub-account CBR Class A	1580	\$0	\$0	\$0
Variance WMS - Sub-account CBR Class B	1580	-\$43,018	-\$43,018	\$0
RSVA-Retail Transmission Network Charge	1584	\$49,955	\$49,955	\$0
RSVA-Retail Transmission Connection Charge	1586	-\$80,514	-\$80,514	\$0
RSVA-Power (excluding Global Adjustment)	1588	-\$302,900	-\$302,900	\$0
RSVA-Global Adjustment	1589	\$63,459	\$63,459	\$0
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	\$44,217	\$44,217	\$0
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	\$22,257	\$22,257	\$0
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	-\$331,659	-\$331,659	\$0
Total Group 1 Account Balances		-\$953,962	-\$996,980	-\$43,018

2
 3 As is shown in Table 6, there is one variance between the continuity schedule on Tab 3 of the
 4 Rate Generator Model and the balances reported on the 2020 RRR reporting. This variance is
 5 explained as follows:

6 **Variance related to WMS**

7 Table 6 shows a variance of (\$43,018) for RSVA – Wholesale Market Service Charge. This variance
 8 is equal to the balance reported as of December 31, 2020 for Account 1580 Sub-account CBR
 9 Class B. The amount reported as of December 31, 2020 on the RRR 2.1.7 Trial Balance for Account
 10 1580 was (\$410,963) inclusive of the CBR Class B balance. The balance reported on the “Sub-
 11 Accounts” tab of 2.1.7 for Account 1580 Sub-Account CBR Class B Principal and Interest totalled
 12 (\$43,018). Per the instructions on the “Group 1 Accounts” tab of RRR 2.1.7, the total 1580
 13 balance, inclusive of CBR Class B, was reported.

14 Welland Hydro can confirm for the Board that no adjustments have been made to any deferral
 15 and variance account balances previously reported to the Board on a final basis.

1 The 2022 Rate Generator Model was used to determine appropriate rate riders to dispose of
 2 Group 1 balances.

3 The allocation of Group 1 balances, excluding Account 1589 Global Adjustment, by rate class, can
 4 be found in Tab 5 of the 2022 Rate Generator Model. Section 3.2.5.4 of the Manager’s Summary
 5 describes the treatment of WMS Sub-Account CBR B. As is discussed in Section 3.2.5.4, the 2022
 6 Rate Generator Model produces a rate rider related to CBR Class B of \$NIL. As a result, the entire
 7 WMS Sub-Account CBR Class B balance has been transferred into Account 1580 and is included
 8 with the general-purpose Group 1 DVA balances. The allocation of Group 1 balances is shown in
 9 Table 7 below:

10 **Table 7 – Group 1 Account Allocation (excluding GA)**

Rate Class	1551	1580	1584	1586	1588	Total
Residential	-\$2,733	-\$115,557	\$19,634	-\$2,772	-\$63,142	-\$164,570
General Service Less Than 50 kW	-\$221	-\$31,175	\$5,297	-\$748	-\$17,035	-\$43,882
General Service 50 to 4,999 kW	\$0	-\$83,836	\$14,545	-\$2,053	-\$45,809	-\$117,153
Unmetered Scattered Load	\$0	-\$604	\$103	-\$14	-\$330	-\$846
Sentinel Lighting	\$0	-\$344	\$58	-\$8	-\$188	-\$482
Street Lighting	\$0	-\$914	\$155	-\$22	-\$500	-\$1,281
Total	-\$2,954	-\$232,430	\$39,792	-\$5,617	-\$127,004	-\$328,213

12 Tab 7 of the 2022 Rate Generator Model calculates the appropriate rate riders by customer
 13 class and identifies rate riders which do not apply to Wholesale Market Participants. The
 14 resulting rate riders are shown in Table 8 below:

15 **Table 8 – Proposed Deferral/Variance Rate Riders (excluding GA)**

Rate Class	Unit	Deferral/ Variance Account Rate Rider (all customers)	Deferral/Variance Account Rate Rider for Non-WMP only
Residential	\$/kWh	-\$ 0.0009	\$ -
General Service Less Than 50 kW	\$/kWh	-\$ 0.0009	\$ -
General Service 50 to 4,999 kW	\$/kW	\$ 0.0327	-\$ 0.3441
Unmetered Scattered Load	\$/kWh	-\$ 0.0009	\$ -
Sentinel Lighting	\$/kW	-\$ 0.3271	\$ -
Street Lighting	\$/kW	-\$ 0.3234	\$ -

16

1 Consistent with Section 3.2.5 of the filing requirements, Welland Hydro is requesting approval to
2 dispose of Group 1 Account Balances, excluding Global Adjustment, in the amount of \$328,213
3 credit by means of the rate riders shown in Table 8 above over a one-year disposition period
4 beginning May 1, 2022.

5 **3.2.5.1 Wholesale Market Participants**

6 Chapter 3 of the Filing requirements updated on June 24, 2021 states that a wholesale market
7 participant (WMP) refers to any entity that participates directly in any of the IESO administered
8 markets. These participants settle commodity and market-related charges with the IESO even if
9 they are embedded in a distributor's distribution system. As a result, a distributor must not
10 allocate any balances from Account 1580 RSVA -Wholesale Market Services Charge, Account
11 1580 Variance WMS, Sub-Account CBR Class B, Account 1588 RSVA – Power, and Account 1589
12 RSVA – Global Adjustment to a WMP.

13 Welland Hydro had one WMP in 2020 which belonged to the General Service 50 to 4,999 kW
14 customer class. Welland Hydro has not allocated any balances to this customer from Account
15 1580 RSVA -Wholesale Market Services Charge, Account 1580 Variance WMS, Sub-Account CBR
16 Class B, Account 1588 RSVA – Power, and Account 1589 RSVA – Global Adjustment.

17 The Filing requirements also state that a distributor must ensure that rate riders are
18 appropriately calculated for the remaining charges that are still settled with a distributor.
19 Welland Hydro has ensured that the Rate Rider for Account 1584 RSVA – Retail Transmission
20 Network Charge and Account 1586 RSVA – Retail Transmission Connection Charge has been
21 appropriately calculated.

22 **3.2.5.2 Global Adjustment**

23 **Class A**

24 Class A customers participate in the Industrial Conservation Initiative (ICI) and pay GA based on
25 their percentage contribution to the top five peak Ontario demand hours over a year-long period.

1 Distributors that settle GA costs with Class A customers on the basis of actual prices shall allocate
2 no GA variance balance to these customers for the period they were designated Class A.

3 Welland Hydro had five customers who were Class A for all of 2020 and two customers who
4 transitioned between Class A Global Adjustment and Class B Global Adjustment effective July 1,
5 2020. These were Welland Hydro's only Class A customers in 2020 and they belonged to the
6 General Service 50 to 4,999 kW customer class. The transition customers contributed to the
7 global adjustment variance for the period in which they were Class B customers.

8 Welland Hydro has populated Tab 6 of the 2022 Rate Generator Model with consumption data
9 pertaining to the Class A customers in 2020. Tab 6.1a of the model has allocated a \$2,279 Global
10 Adjustment credit to the Class A transition customers which represents their portion of the GA
11 balance for the period they were designated as Class B.

12 Welland Hydro is requesting approval to refund \$2,279 to the Class A transition customers
13 through equal monthly payments over a 12-month disposition period, consistent with Chapter 3
14 of the Filing requirements. The amount allocated to each of the transition customers can be seen
15 in Table 9. These Class A transition customers will not be charged the GA rate rider that applies
16 to all non-RPP Class B customers. The Class A non-transition customers will not be charged the
17 GA rate rider that applies to all non-RPP Class B customers as they were billed actual Global
18 Adjustment costs in 2020 and therefore did not contribute to the Global Adjustment variance
19 balance.

20 **Class B**

21 Class B customers pay Global Adjustment based on the amount of electricity they consume in a
22 month (kWh). For non-RPP Class B customers, the GA variance account (Account 1589) captures
23 the difference between the amounts billed (or estimated to be billed) by the distributor and the
24 actual amount paid by the distributor to the IESO for those customers.

1 Tab 6.1 GA of the 2022 Rate Generator model allocates a \$53,794 credit by rate class to non-RPP
 2 customers who were designated as Class B for all of 2020 (non-transition customers). Tab 6.1 GA
 3 establishes a separate rate rider that applies to the non-RPP Class B non-transition customers.
 4 Welland Hydro is requesting approval to refund \$53,794 to the non-RPP Class B non-transition
 5 customers through a rate rider effective May 1, 2022 over a one-year period.

6 The GA account allocation and proposed rate riders/bill adjustments are shown in Table 9:

7 **Table 9– Global Adjustment Allocation**

Rate Class	Unit	1589 Global Adjustment	Rate Rider	Monthly Bill Adjustment
Non-RPP Class B Non-Transition Customers				
Residential	\$/kWh	-\$ 1,452	-\$ 0.0005	
General Service Less Than 50 kW	\$/kWh	-\$ 4,098	-\$ 0.0005	
General Service 50 to 4,999 kW - Class B Non-Transition	\$/kWh	-\$ 47,424	-\$ 0.0005	
Unmetered Scattered Load	\$/kWh	-\$ 60	-\$ 0.0005	
Sentinel Lighting	\$/kWh	-\$ 30	-\$ 0.0005	
Street Lighting	\$/kWh	-\$ 730	-\$ 0.0005	
Total allocated to Non-RPP Class B Non-Transition Customers		-\$ 53,794		
Allocation to Class A Transition Customers				
Customer 1	\$/month	-\$ 962		-\$ 80
Customer 2	\$/month	-\$ 1,316		-\$ 110
Total allocated to Class A Transition Customers		-\$ 2,279		-\$ 190
Total GA Allocation		-\$ 56,073		

8
 9 **GA Analysis Workform**

10 The Filing Requirements state that all distributors are required to complete the GA Analysis
 11 Workform for each year that has not previously been approved by the OEB for disposition.
 12 Welland Hydro’s 2019 Account 1589 balance was approved on a final basis in the 2021 IRM
 13 Application (EB-2020-0060). Welland Hydro has completed the GA Analysis Workform for its
 14 2020 balance and has included this Workform as Appendix G in this application.

1 The GA Analysis Workform compares the actual general ledger transactions recorded during the
2 year to an expected balance that is calculated based on monthly GA volumes, revenues and costs.
3 Distributors must provide reconciling items to explain discrepancies between the actual and
4 expected balance. Any unexplained discrepancy greater than +/- 1% of total annual IESO GA
5 charges will be considered material and could prompt further analysis before disposition is
6 approved.

7 Welland Hydro confirms that the prepopulated consumption data in Note 2 of the GA Analysis
8 Workform is consistent with the consumption data as reported on the 2020 RRR filing. Welland
9 Hydro had five customers who were Class A for all of 2020 and two customers transition between
10 Class A Global Adjustment and Class B Global Adjustment effective July 1, 2020. The consumption
11 data for both the Class A and Class A transition customers has been reflected in Note 2 of the GA
12 Analysis Workform.

13 Welland Hydro bills its Class B non-RPP customers using the IESO's 1st estimate rate for GA for
14 the month. For billing cycles that span more than one month, consumption is prorated by month
15 and the IESO's 1st Estimate GA rate for each month is applied to the prorated consumption.
16 Welland Hydro records unbilled GA revenue from January to November based on estimated kWh
17 at the GA 1st estimate rate. Unbilled revenue for December is based on actual kWh at the GA 1st
18 estimate rate.

19 Welland Hydro has identified the following reconciling items to reduce the discrepancy between
20 the actual and expected Account 1589 GA balance.

21 **Reconciling Item 1: Differences in actual system losses and billed TLFs**

22 The Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589 dated
23 February 21, 2019 explain that differences exist between actual system losses and the Total Loss
24 Factor (TLF) billed to customers. The resulting differences are defined as unaccounted for energy
25 (UFE) and such differences are tracked in Account 1588 RSVA Power and 1589 RSVA GA.

1 The GA Analysis Workform, updated July 22, 2021, includes a new table that calculates an
2 expected volume variance, inclusive of the impacts of differences between approved and actual
3 system losses. The table uses the weighted average GA Actual Rate for the year. Welland Hydro
4 did not complete this table as it calculates the actual GA volume variance using monthly
5 consumption and monthly GA actual rates. Welland Hydro's calculation of the GA volume
6 variance has been included on the GA Analysis Workform as reconciling item 6.

7 Welland Hydro has calculated the impact of its UFE on its Account 1589 GA balance, excluding
8 the months of April to June 2020, to be \$35,681. Welland Hydro compared its actual monthly
9 kWh sales volume, including loss factor, billed to non-RPP class B customers to the purchased
10 non-RPP class B kWh invoiced by the IESO. The difference in monthly kWh (UFE) multiplied by
11 the IESO Final monthly GA rate equals a total GA variance impact in the amount of \$35,681. The
12 months of April to June 2020 were excluded from this calculation as the line loss volume variance
13 is reflected in Reconciling Item 2: Impacts of GA Deferral, discussed below.

14 **Reconciling Item 2: Impacts of GA deferral**

15 In May 2020, an Emergency Order was implemented in Ontario, under which a portion of GA cost
16 was deferred for non-RPP customers. For non-RPP Class B customers, the Class B GA rate was
17 limited to \$115/MWh for the months April, May and June 2020.

18 During the period that the GA deferral was in effect, a distributor's month-end settlement
19 statement showed CT 148 based on the unadjusted GA price, and also showed the GA deferral
20 amount for non-RPP Class B customers as a credit to CT 148. The credit to CT 148 was calculated
21 by the IESO based on estimated RPP consumption quantities reported by distributors through
22 their general RPP settlement practices.

23 A reconciling item is required on the GA analysis workform as there is a misalignment between
24 the 2020 General Ledger balance and the expected balance calculated in the workform. The GA
25 costs component that forms part of the 2020 expected balance calculated in the workform is

1 based on billed consumption, which may not necessarily correspond with the consumption the
2 IESO used to calculate the credit to CT 148.

3 Welland Hydro has calculated the impact of the GA deferral on the Account 1589 balance to be
4 \$91,493 and has included this amount as reconciling item 5 on the GA Analysis Workform.
5 Welland Hydro calculated the GA deferral impact by comparing expected GA Costs for April to
6 June 2020 in Column M of the GA Analysis Workform (Billed consumption at GA actual rates) to
7 actual non-RPP GA costs, net of the credit to CT 148, recorded in the General Ledger for April to
8 June 2020.

9 After the reconciling items are considered in the GA Analysis Workform, Welland Hydro has an
10 unreconciled difference of 0.1%. This is within the +/- 1% threshold indicating that Welland
11 Hydro's Account 1589 Global Adjustment balance is reasonable.

12 **Account 1588 Reasonability**

13 To further support a conclusion that the Account 1589 GA balance is reasonable, and that GA
14 charges have been appropriately allocated between customer classes, distributors must also
15 perform a reasonability test for Account 1588.

16 The Account 1588 Reasonability test is included as a separate tab in the GA Analysis Workform.
17 The test compares the annual Account 1588 variance to the Cost of Power purchased in that
18 respective year. Any annual Account 1588 variance greater than +/- 1% of that year's cost of
19 power purchased must be explained.

20 Welland Hydro has completed the Account 1588 Reasonability Test for the 2020 year. The
21 resulting Account 1588 variance for 2020 as a percentage of power purchased in 2020 is -0.4%.
22 This is within the +/- 1% threshold indicating that Welland Hydro's Account 1588 Power balance
23 and Account 1589 Global Adjustment balance are reasonable.

1 **3.2.5.3 Commodity Accounts 1588 and 1589**

2 The OEB issued accounting guidance related to Accounts 1588 Power and 1589 GA on February
3 21, 2019. This Accounting Guidance is effective January 1, 2019 and was to be implemented by
4 August 31, 2019. Welland Hydro implemented this Accounting Guidance effective January 1,
5 2019 and all transactions recorded in these accounts during 2019, and each year thereafter, have
6 been accounted for in accordance with this guidance.

7 In its 2019 Decision and Rate Order (EB-2018-0075) Welland Hydro received approval to dispose
8 of its 2017 Group 1 balances on an interim basis. In its 2020 Decision and Rate Order (EB-2019-
9 0072) Welland Hydro received approval to dispose of its 2018 Group 1 balances on an interim
10 basis. In its 2021 Decision and Rate Order (EB-2020-0060) Welland Hydro received approval to
11 dispose of its 2017, 2018 and 2019 Group 1 balances on a final basis.

12 Welland Hydro continues to make efforts to improve the accuracy of balances and reporting. In
13 2018 Welland Hydro made changes to its billing system in order to provide more detailed
14 information on an annual basis. In 2019 Welland Hydro made additional changes to its billing
15 system in order to provide more detailed information on a monthly basis. Beginning with
16 December 2017, unbilled GA revenue was based on actual unbilled revenue, rather than on
17 estimates. Beginning with December 2019, unbilled power revenue was based on actuals rather
18 than on estimates. In December 2019 Welland Hydro purchased and implemented a new RSVA
19 Manager software which estimates unbilled revenue based on actual meter reads and actual
20 rates. This new unbilled revenue software improves the accuracy of all RSVA account balances.
21 In 2019 Welland Hydro converted all remaining GS>50 customers to calendar month billing. In
22 2020 Welland Hydro converted all of its GS<50 customers to calendar month billing. In the 2021
23 IRM Rate Application Welland Hydro indicated that it would review the feasibility of converting
24 the Residential customer class to calendar month billing. By December 31, 2021, all Welland
25 Hydro customers will be billed calendar month.

1 In a continued effort to improve RSVA balances, Welland Hydro is currently reviewing the
2 feasibility of transitioning from billing customers global adjustment at the 1st estimate GA rate to
3 billing customers at the actual GA rate in 2022. This would eliminate variances related to
4 fluctuations in global adjustment prices between estimates and actual rates. By billing GA at
5 actual rates, the only variance remaining in Account 1589 Global Adjustment will be related to
6 differences between actual system losses and total loss factor billed to customers (UFE).

7 As a result of the detailed reviews and the efforts and improvements made, Welland Hydro
8 continues to be confident in its processes and procedures and is requesting disposition of 2020
9 Group 1 Account balances on a final basis. At this time, Welland Hydro is able to verify Account
10 1588 and Account 1589 balances to July 31, 2021 and has determined that they are accurate.
11 Welland Hydro completes the GA Analysis workform each month and also compares the Account
12 1588 balance to Account 4705 Cost of Power monthly. As of July 31, 2021, the results of both
13 the GA Analysis workform and the analysis of Account 1588 balance is well within the +/-1%
14 threshold used by the OEB.

15 **Certification of Evidence**

16 Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications requires a Chief
17 Executive Officer (CEO) or Chief Financial Officer (CFO) to certify that the distributor has robust
18 processes and internal controls in place for the preparation, review, verification and oversight of
19 the account balances being disposed of. Welland Hydro has provided this certification in
20 Appendix A attached.

21 **3.2.5.4 Capacity Based Recovery (CBR)**

22 **Class A**

23 As stated in Section 3.2.5.2 above, Welland Hydro had five customers who were Class A for all of
24 2020 and two customers who transitioned between Class A and Class B effective July 1, 2020.
25 These were Welland Hydro's only Class A customers in 2020 and they belonged to the General

1 Service 50 to 4,999 kW customer class. The Class A transition customers contributed to the CBR
2 Class B Sub-Account balance for the period they were designated as Class B.

3 Welland Hydro has populated Tab 6 of the 2022 Rate Generator Model with consumption data
4 pertaining to the Class A customers in 2020. Tab 6.2a of the model has allocated a \$148 CBR
5 Class B credit to the Class A transition customers which represents their portion of the CBR Class
6 B balance for the period they were designated as Class B.

7 Due to the insignificant amount of the credit, Welland Hydro is requesting approval to transfer
8 the \$148 attributed to the Class A transition customers into Account 1580 WMS control account
9 to be disposed through the general-purpose Group 1 DVA rate rider, consistent with Chapter 3
10 of the Filing requirements. These Class A transition customers will not be charged/refunded the
11 CBR Class B rate rider that applies to all Class B customers. The Class A non-transition customers
12 will not be charged/refunded the CBR Class B rate rider that applies to all Class B customers as
13 they were billed actual CBR Class A costs and therefore did not contribute to the CBR Class B
14 variance balance.

15 **Class B**

16 Tab 6.2 CBR B of the 2022 Rate Generator Model allocates \$10,808 CBR Class B credit by rate
17 class to customers who were designated as Class B for all of 2020 (non-transition customers).
18 Tab 6.2 CBR B establishes a separate rate rider that applies to the Class B non-transition
19 customers.

20 As can be seen in Table 10 below, Tab 6.2 CBR B of the 2022 Rate Generator Model produces a
21 rate rider of \$NIL for CBR Class B. As a result, Welland Hydro is requesting approval to transfer
22 the entire CBR Class B amount into account 1580 WMS control account to be disposed through
23 the general-purpose Group 1 DVA rate riders.

24 The CBR Class B account allocation and resulting rate riders/bill adjustments are shown in Table
25 10:

1 **Table 10 – CBR Class B Allocation**

Rate Class	Unit	1580 CBR Class B	Rate Rider	Monthly Bill Adjustment	Revised Monthly Bill Adjustment
Class B Non-Transition Customers					
Residential	\$/kWh	-\$ 5,991	\$0.0000		
General Service Less Than 50 kW	\$/kWh	-\$ 1,616	\$0.0000		
General Service 50 to 4,999 kW - Class B Non-Transition	\$/kWh	-\$ 3,105	\$0.0000		
Unmetered Scattered Load	\$/kWh	-\$ 31	\$0.0000		
Sentinel Lighting	\$/kWh	-\$ 18	\$0.0000		
Street Lighting	\$/kWh	-\$ 47	\$0.0000		
Total allocated to Class B Non-Transition Customers		-\$ 10,808			
Allocation to Class A Transition Customers					
Customer 1	\$/month	-\$ 63		-\$ 5	\$ -
Customer 2	\$/month	-\$ 85		-\$ 7	\$ -
Total allocated to Class A Transition Customers		-\$ 148		-\$ 12	\$ -
Total CBR Class B Allocation		-\$ 10,956			

2

3 **3.2.6 Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)**

4 Welland Hydro is not requesting disposition of an LRAMVA balance in this application.

5 **3.2.7 Tax Changes**

6 Welland Hydro is not requesting any tax change rate riders in this application. Section 3.2.7 of
 7 the Filing Requirements indicates that “OEB policy, as described in the OEB’s 2008 report entitled
 8 Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario’s
 9 Distributors (the Supplemental Report), prescribes a 50/50 sharing of impacts of legislated tax
 10 changes from distributors’ tax rates embedded in its OEB approved base rate known at the time
 11 of application.”

12 Welland Hydro has implemented the Accelerated Investment Incentive program in accordance
 13 with Bill C-97, which provides for a first-year increase in Capital Cost Allowance (CCA) deductions
 14 on eligible capital assets acquired after November 20, 2018. Welland Hydro is reviewing the
 15 impact of this CCA rule change and will bring the balance of any impact forward at its next cost
 16 of service rebasing.

1 **3.2.8 Z-factor Claims**

2 Section 3.2.8 of the Filing Requirements states that Price Cap IR applicants have the ability to
3 include in their application a request to recover costs associated with unforeseen events that are
4 outside the control of a distributor's ability to manage. Welland Hydro is not including a Z-factor
5 claim in this application.

6 **3.3 Elements Specific only to Price Cap IR Plan**

7 **3.3.1 Advanced Capital Module**

8 As stated in Section 3.3.1 of the Filing Requirements, The Advanced Capital Module (ACM)
9 approach seeks to increase regulatory efficiency during the Price Cap IR term and provides a
10 distributor with the opportunity to smooth out its capital program over a five-year period
11 between cost of service applications. Welland Hydro is not requesting approval for an ACM
12 Module in this application.

13 **3.3.2 Incremental Capital Module**

14 As stated in Section 3.3.2 of the Filing Requirements, the Incremental Capital Module (ICM) is
15 intended to address the treatment of capital investment needs that arise during the rate-setting
16 plan which are incremental to a defined materiality threshold. Welland Hydro is not requesting
17 approval for an ICM Module in this application.

18 **4 1595 Analysis Workform**

19 As stated in Section 3.2.5.5 of the Filing Requirements, distributors only become eligible to seek
20 disposition of Account 1595 residual balances two years after the expiry of the rate rider.
21 Welland Hydro disposed of the residual balance of Account 1595 (2017) in the 2020 IRM Rate
22 Application (EB-2019-0072). Welland Hydro's Account 1595 (2018) rate rider expired on April 30,
23 2019, and therefore can be disposed of once the December 31, 2021 balance has been audited.
24 As a result, Welland Hydro is not eligible to dispose of any Account 1595 Sub-account balances
25 in this rate application.

1 When eligible, balances in Account 1595 will be assessed in two groups of accounts; the amounts
2 attributed to GA, and the remainder of Group 1 and Group 2 Accounts. A residual balance in
3 either of the two groups of accounts exceeding +/- 10% of the original amounts previously
4 approved for disposition would be considered material and would require further analysis.

5 Welland Hydro has not included the Account 1595 Workform in this application as no Account
6 1595 sub-accounts are currently eligible for disposition.

7 **5 Conclusion**

8 Welland Hydro has complied with the instructions provided in the OEB's 2022 IRM Rate
9 Generator Model as well as Chapters 1 & 3 of the OEB's Filing Requirements for Electricity
10 Distribution Rate Applications revised June 24, 2021. As a result, Welland Hydro applies for an
11 Order or Orders approving the Tariff of Rates and Charges set out in Appendix C to this
12 Application as just and reasonable rates and charges pursuant to section 78 of the OEB Act, to be
13 effective May 1, 2022.

14 Welland Hydro requests that the disposition of 2020 Group 1 Account balances be approved on
15 a Final Basis in this 2022 IRM Rate Application.

16 As discussed previously, Welland Hydro has concluded that no bill impact mitigation is required.

APPENDIX - A

CERTIFICATION OF EVIDENCE

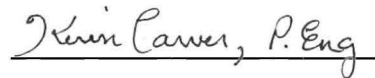
Certification of Evidence

I hereby certify that, to the best of my knowledge, the evidence filed in this Application is accurate, consistent and complete.

This application and evidence filed in support of this application does not include any personal information.

I also certify that, to the best of my knowledge, Welland Hydro has robust processes and internal controls in place for the preparation, review, verification and oversight of the account balances being disposed of.

Certified by:

A handwritten signature in cursive script that reads "Kevin Carver, P. Eng." with a horizontal line underneath the text.

Kevin Carver, P.Eng., ME

President and CEO
Welland Hydro-Electric System Corp.
950 East Main Street
Welland, ON L3B 5P6

T: 905-732-1381 Ext 223

kcarver@wellandhydro.com

Date:

November 1, 2021

APPENDIX - B

CURRENT TARIFF OF RATES AND CHARGES

MAY 1, 2021

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0060

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached or semi-detached units, as defined in the local zoning by-law. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.82
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0011)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0060

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to commercial buildings taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.90
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0097
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0011)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0060

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to commercial buildings whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	299.56
Distribution Volumetric Rate	\$/kW	3.2302
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3197)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.0634)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers	\$/kW	(0.0364)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8693
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1918

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0060

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Unmetered or flat connections are permitted with the approval of Welland Hydro-Electric System Corp. Engineering Department. Flat rate connects may include, but are not limited to, Traffic Lights, Street Lights, Bus Shelters, and Signs. Energy consumption is determined by information provided by the customer and/or load measurement taken by Welland Hydro-Electric System Corp. following connection of the flat service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.98
Distribution Volumetric Rate	\$/kWh	0.0072
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0011)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0060

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting not classified as unmetered or street lighting. The consumption for the customer will be based on the calculated connected load times a twelve hour day times the applicable billing period. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.04
Distribution Volumetric Rate	\$/kW	9.0523
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.3847)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers	\$/kW	(0.0349)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6864
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8072

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0060

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the Street Lighting system owned by the City of Welland. Welland Hydro-Electric System Corp. provides new installations and maintenance of the street lighting system, as required by the City of Welland. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	0.64
Distribution Volumetric Rate	\$/kW	2.6814
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.3790)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers	\$/kW	(0.0344)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6806
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8031

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

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EB-2020-0060

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.00
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Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

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EB-2020-0060

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.70)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50
Meter upgrade requested by customer plus installation-per month plus installation on a time and material basis	\$	10.00

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

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EB-2020-0060

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly Fixed Charge, per retailer	\$	41.70
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0476
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0371

APPENDIX - C

PROPOSED TARIFF OF RATES AND CHARGES

MAY 1, 2022

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0063

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached or semi-detached units, as defined in the local zoning by-law. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.45
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0102
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0063

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to commercial buildings taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.62
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0099
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0063

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to commercial buildings whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	306.15
Distribution Volumetric Rate	\$/kW	3.3013

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

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EB-2021-0063

Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3441)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	0.0327
Retail Transmission Rate - Network Service Rate	\$/kW	3.0507
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3713

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0063

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Unmetered or flat connections are permitted with the approval of Welland Hydro-Electric System Corp. Engineering Department. Flat rate connects may include, but are not limited to, Traffic Lights, Street Lights, Bus Shelters, and Signs. Energy consumption is determined by information provided by the customer and/or load measurement taken by Welland Hydro-Electric System Corp. following connection of the flat service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.22
Distribution Volumetric Rate	\$/kWh	0.0074
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

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EB-2021-0063

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting not classified as unmetered or street lighting. The consumption for the customer will be based on the calculated connected load times a twelve hour day times the applicable billing period. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.13
Distribution Volumetric Rate	\$/kW	9.2515
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.3271)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8562
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9552

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0063

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the Street Lighting system owned by the City of Welland. Welland Hydro-Electric System Corp. provides new installations and maintenance of the street lighting system, as required by the City of Welland. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	0.65
Distribution Volumetric Rate	\$/kW	2.7404
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.3234)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8501
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9508

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0063

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.70)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0063

Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	45.48
Meter upgrade requested by customer plus installation-per month plus installation on a time and material basis	\$	10.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	106.53
Monthly Fixed Charge, per retailer	\$	42.62
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.63)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.06
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February	\$	2.13

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0063

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0476

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0371

APPENDIX - D

2022 RATE GENERATOR MODEL

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Quick Link
Ontario Energy Board's 2022 Electricity
Distribution Rate Applications Webpage

Version 1.0

Utility Name	Welland Hydro-Electric System Corp.
Assigned EB Number	EB-2021-0063
Name of Contact and Title	Jennifer Dionne, Manager, Accounting & Rates
Phone Number	905-732-1381 ext 235
Email Address	jdionne@wellandhydro.com
We are applying for rates effective	May 1, 2022
Rate-Setting Method	Price Cap IR
1. Select the last Cost of Service rebasing year.	2017

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
For all the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2019 balances that were reviewed in the 2021 rate application were to be selected, select 2019.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

Determine whether scenario a or b below applies, then select the appropriate year.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.
- b) If the account balances were last approved on an interim basis, and
 - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
 - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2019
2019

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

Determine whether scenario a or b below applies, then select the appropriate year.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was last approved on a final basis.
- b) If the accounts were last approved on an interim basis, and
 - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
 - ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2019
2019

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

2018

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

Yes

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

Yes

7. Retail Transmission Service Rates: Welland Hydro-Electric System Corp. is:

Transmission Connected

8. Have you transitioned to fully fixed rates?

Yes



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2022 Filers

Please wait as macro imports and formats your current tariff schedule

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0060

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached or semi-detached units, as defined in the local zoning by-law. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.82
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0011)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2022 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to commercial buildings taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.90
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0097
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0011)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2022 Filers

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to commercial buildings whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	299.56
Distribution Volumetric Rate	\$/kW	3.2302
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3197)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.0634)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0364)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8693
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1918

MONTHLY RATES AND CHARGES - Regulatory Component

Issued Month day, Year



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2022 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Unmetered or flat connections are permitted with the approval of Welland Hydro-Electric System Corp. Engineering Department. Flat rate connects may include, but are not limited to, Traffic Lights, Street Lights, Bus Shelters, and Signs. Energy consumption is determined by information provided by the customer and/or load measurement taken by Welland Hydro-Electric System Corp. following connection of the flat service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.98
Distribution Volumetric Rate	\$/kWh	0.0072
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0011)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2022 Filers

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting not classified as unmetered or street lighting. The consumption for the customer will be based on the calculated connected load times a twelve hour day times the applicable billing period. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.04
Distribution Volumetric Rate	\$/kW	9.0523
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.3847)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0349)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6864
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8072

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2022 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the Street Lighting system owned by the City of Welland. Welland Hydro-Electric System Corp. provides new installations and maintenance of the street lighting system, as required by the City of Welland. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	0.64
Distribution Volumetric Rate	\$/kW	2.6814
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.3790)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0344)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6806
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8031

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2022 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.70)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2022 Filers

Reconnection at meter - after regular hours	\$	185.00
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Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50
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Meter upgrade requested by customer plus installation-per month plus installation on a time and material basis	\$	10.00
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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly Fixed Charge, per retailer	\$	41.70
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0476
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0371

		2018									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/ (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments ¹ during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments ¹ during 2018	Closing Interest Amounts as of Dec 31, 2018
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁴	1588	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0	911,018	1,279,008		(367,990)	0	(9,645)	20,902		(30,547)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0	0				0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance requested for disposition		0	0	0	0	0	0	0	0	0	0
RSVA - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	911,018	1,279,008	0	(367,990)	0	(9,645)	20,902	0	(30,547)
Total Group 1 Balance		0	911,018	1,279,008	0	(367,990)	0	(9,645)	20,902	0	(30,547)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	0	0	0	0	0	0	0	0	0

2019

Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/(Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments ¹ during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments ¹ during 2019	Closing Interest Amounts as of Dec 31, 2019
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0			(26,513)	(26,513)	0			(838)	(838)
RSVA - Wholesale Market Service Charge ⁵	1580	0			(233,643)	(233,643)	0			(6,480)	(6,480)
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0			(41,946)	(41,946)	0			(829)	(829)
RSVA - Retail Transmission Network Charge	1584	0			8,236	8,236	0			(2,020)	(2,020)
RSVA - Retail Transmission Connection Charge	1586	0			64,088	64,088	0			2,313	2,313
RSVA - Power ⁴	1588	0			(787,540)	(787,540)	0			(25,292)	(25,292)
RSVA - Global Adjustment ⁴	1589	0			(233,208)	(233,208)	0			(3,522)	(3,522)
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	(367,990)	417,988			49,998	(30,547)	24,202			(6,345)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0	702,397	939,898		(237,501)	0	(7,349)	70,551		(77,900)
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0	0				0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	(233,208)	(233,208)	0	0	0	(3,522)	(3,522)
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	0	(1,017,318)	(1,017,318)	0	(0)	0	(33,147)	(33,147)
Total Group 1 Balance requested for disposition		0	0	0	(1,250,526)	(1,250,526)	0	(0)	0	(36,669)	(36,669)
RSVA - Global Adjustment		0	0	0	(233,208)	(233,208)	0	0	0	(3,522)	(3,522)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(367,990)	1,120,385	939,898	(1,017,318)	(1,204,821)	(30,547)	16,853	70,551	(33,147)	(117,392)
Total Group 1 Balance		(367,990)	1,120,385	939,898	(1,250,526)	(1,438,029)	(30,547)	16,853	70,551	(36,669)	(120,914)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	0	0	(1,250,526)	(1,250,526)	0	(0)	0	(36,669)	(36,669)

2020

Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments ¹ during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments ¹ during 2020	Closing Interest Amounts as of Dec 31, 2020
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	(26,513)	(2,738)	(21,635)		(7,616)	(838)	(272)	(913)		(197)
RSVA - Wholesale Market Service Charge ⁵	1580	(233,643)	(218,379)	(91,122)		(360,900)	(6,480)	(3,665)	(3,100)		(7,045)
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	(41,946)	(10,718)	(10,601)		(42,063)	(829)	(649)	(522)		(956)
RSVA - Retail Transmission Network Charge	1584	8,236	39,501	(3,180)		50,917	(2,020)	170	(889)		(961)
RSVA - Retail Transmission Connection Charge	1586	64,088	(6,922)	134,932		(77,767)	2,313	249	5,309		(2,747)
RSVA - Power ⁴	1588	(787,540)	(118,830)	(612,019)		(294,351)	(25,292)	(10,018)	(26,760)		(8,550)
RSVA - Global Adjustment ⁴	1589	(233,208)	(53,913)	(342,740)		55,619	(3,522)	(36)	(11,398)		7,840
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	49,998	0	0		49,998	(6,345)	563	0		(5,781)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	(237,501)	259,723			22,222	(77,900)	77,935			35
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0	681,127	950,168		(269,041)	0	(3,185)	59,433		(62,618)
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0					0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0					0
RSVA - Global Adjustment requested for disposition	1589	(233,208)	(53,913)	(342,740)	0	55,619	(3,522)	(36)	(11,398)	0	7,840
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		(1,017,318)	(318,087)	(603,625)	0	(731,780)	(33,147)	(14,184)	(26,875)	0	(20,456)
Total Group 1 Balance requested for disposition		(1,250,526)	(372,000)	(946,365)	0	(676,161)	(36,669)	(14,220)	(38,273)	0	(12,616)
RSVA - Global Adjustment		(233,208)	(53,913)	(342,740)	0	55,619	(3,522)	(36)	(11,398)	0	7,840
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,204,821)	622,763	346,543	0	(928,601)	(117,392)	61,129	32,558	0	(88,821)
Total Group 1 Balance		(1,438,029)	568,850	3,803	0	(872,982)	(120,914)	61,093	21,160	0	(80,981)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0		0		0	0				0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		(1,250,526)	(372,000)	(946,365)	0	(676,161)	(36,669)	(14,220)	(38,273)	0	(12,616)

Account Descriptions	Account Number	2021				Projected Interest on Dec-31-2020 Balances				Account Disposition: Yes/No?	2.1.7 RRR ⁵		
		Principal Disposition during 2021 - instructed by OEB	Interest Disposition during 2021 - instructed by OEB	Closing Principal Balances as of Dec 31, 2020 Adjusted for Disposition during 2021	Closing Interest Balances as of Dec 31, 2020 Adjusted for Disposition during 2021	Projected Interest from Jan 1, 2021 to Dec 31, 2021 on Dec 31, 2020 balance adjusted for disposition during 2021 ¹	Projected Interest from Jan 1, 2022 to Apr 30, 2022 on Dec 31, 2020 balance adjusted for disposition during 2021 ²	Total Interest	Total Claim		As of Dec 31, 2020	Variance RRR vs. 2020 Balance (Principal + Interest)	
Group 1 Accounts													
LV Variance Account	1550			0	0			0	0			0	0
Smart Metering Entity Charge Variance Account	1551	(4,878)	(2)	(2,738)	(195)	(16)	(5)	(216)	(2,954)			(7,814)	(0)
RSVA - Wholesale Market Service Charge ⁵	1580	(142,521)	(5,610)	(218,379)	(1,435)	(1,245)	(415)	(3,095)	(221,474)			(410,963)	(43,018)
Variance WMS – Sub-account CBR Class A ⁶	1580			0	0			0	0			0	0
Variance WMS – Sub-account CBR Class B ⁶	1580	(31,345)	(798)	(10,718)	(158)	(61)	(20)	(239)	(10,957)			(43,018)	0
RSVA - Retail Transmission Network Charge	1584	11,416	(953)	39,501	(8)	225	75	292	39,792			49,955	(0)
RSVA - Retail Transmission Connection Charge	1586	(70,844)	(4,105)	(6,923)	1,358	(39)	(13)	1,305	(5,617)			(80,514)	0
RSVA - Power ⁴	1588	(175,521)	(1,279)	(118,830)	(7,271)	(677)	(226)	(8,174)	(127,004)			(302,900)	0
RSVA - Global Adjustment ⁴	1589	109,532	9,590	(53,913)	(1,750)	(307)	(102)	(2,160)	(56,073)			63,459	0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595			0	0			0	0	No		0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595			0	0			0	0	No		0	0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595			0	0			0	0	No		0	0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595			49,998	(5,781)			(5,781)	0	No		44,217	0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595			22,222	35			35	0	No		22,257	(0)
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595			(269,041)	(62,618)			(62,618)	0	No		(331,659)	0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595			0	0			0	0	No		0	0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595			0	0			0	0	No		0	0
RSVA - Global Adjustment requested for disposition	1589	109,532	9,590	(53,913)	(1,750)	(307)	(102)	(2,160)	(56,073)			63,459	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		(413,693)	(12,747)	(318,087)	(7,709)	(1,813)	(604)	(10,127)	(328,213)			(1,017,421)	(265,185)
Total Group 1 Balance requested for disposition		(304,161)	(3,157)	(372,000)	(9,459)	(2,120)	(707)	(12,286)	(384,286)			(953,962)	(265,185)
RSVA - Global Adjustment		109,532	9,590	(53,913)	(1,750)	(307)	(102)	(2,160)					
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(413,693)	(12,747)	(514,908)	(76,074)	(1,813)	(604)	(78,491)					
Total Group 1 Balance		(304,161)	(3,157)	(568,821)	(77,824)	(2,120)	(707)	(80,651)				(953,962)	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0			0	0			0	0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		(304,161)	(3,157)	(372,000)	(9,459)	(2,120)	(707)	(12,286)	(384,286)			(953,962)	(265,185)

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	179,914,470	0	2,832,824
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	48,537,506	0	7,992,672
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	133,284,408	381,721	129,787,636
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	940,979	0	116,345
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	535,935	1,474	59,226
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,423,808	3,960	1,423,808
Total		364,637,106	387,155	142,212,511

Threshold Test

Total Claim (including Account 1568)	(\$384,286)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$384,286)
Threshold Test (Total claim per kWh) ²	(\$0.0011)

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

Rate Class	Unit	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	0	0	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	0	0	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	375,159	2,757,773	4,924
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	161	0	0
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,960	0	0
Total		379,280	2,757,773	4,924

Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) ²

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

Rate Class	Unit	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	179,914,470	0	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	48,537,506	0	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	130,526,635	376,797	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	940,979	0	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	535,935	1,474	
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,423,808	3,960	
Total		361,879,333	382,231	0

Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) ²

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

Rate Class	Unit	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	22,102
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	1,791
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	
STREET LIGHTING SERVICE CLASSIFICATION	kW	
Total		23,893

Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh)²

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550
RESIDENTIAL SERVICE CLASSIFICATION	49.3%	92.5%	49.7%	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	13.3%	7.5%	13.4%	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	36.6%	0.0%	36.1%	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.3%	0.0%	0.3%	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	0
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	0
Total	100.0%	100.0%	100.0%	0

Rate Class	allocated based on Total less WMP			
	1551	1580	1584	1586
RESIDENTIAL SERVICE CLASSIFICATION	(2,733)	(115,557)	19,634	(2,772)
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	(221)	(31,175)	5,297	(748)
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	0	(83,836)	14,545	(2,053)
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0	(604)	103	(14)
SENTINEL LIGHTING SERVICE CLASSIFICATION	0	(344)	58	(8)
STREET LIGHTING SERVICE CLASSIFICATION	0	(914)	155	(22)
Total	(2,954)	(232,430)	39,792	(5,617)

allocated based on
Total less WMP

Rate Class	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	(63,142)	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	(17,035)	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	(45,809)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	(330)	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	(188)	0
STREET LIGHTING SERVICE CLASSIFICATION	(500)	0
Total	(127,004)	0

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)? (If you received approval to dispose of the CBR Class B account balance as at December 31, 2017, the period the GA variance accumulated would be 2018 to 2020.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)? (If you received approval to dispose of the CBR Class B account balance as at December 31, 2017, the period the GA variance accumulated would be 2018 to 2020.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2020	
			July to December	January to June
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,073,329	1,877,331
		kW	10,392	8,935
		Class A/B	A	B
Customer 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,710,722	2,567,314
		kW	4,703	4,464
		Class A/B	A	B

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2019, exclude this customer's consumption for 2019 but include this customer's consumption in 2020 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class	Rate Class		2020	
			kWh	kW
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	28,058,099	
		kW		103,800

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2019

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2020
Non-RPP Consumption Less WMP Consumption	A	142,212,511	142,212,511
Less Class A Consumption for Partial Year Class A Customers	B	4,784,051	4,784,051
Less Consumption for Full Year Class A Customers	C	28,058,099	28,058,099
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	109,370,361	109,370,361
All Class B Consumption for Transition Customers	E	4,444,645	4,444,645
Transition Customers' Portion of Total Consumption	F = E/D	4.06%	

Allocation of Total GA Balance \$

Total GA Balance	G	-\$ 56,073
Transition Customers Portion of GA Balance	H=F*G	-\$ 2,279
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$ 53,794

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	2				
Customer	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2020	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1	1,877,331	1,877,331	42.24%	-\$ 962	-\$ 80
Customer 2	2,567,314	2,567,314	57.76%	-\$ 1,316	-\$ 110
Total	4,444,645	4,444,645	100.00%	-\$ 2,279	

**Total Metered Non-RPP 2020
Consumption excluding WMP**

kWh

RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,832,824
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	7,992,672
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	129,787,636
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	116,345
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	59,226
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,423,808
Total		142,212,511

**Total Metered 2020 Consumption
for Class A Customers that were
Class A for the entire period GA
balance accumulated**

kWh

RESIDENTIAL SERVICE CLASSIFICATION	kWh	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	28,058,099
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0
STREET LIGHTING SERVICE CLASSIFICATION	kWh	0
Total		28,058,099

**Total Metered 2020 Consumption for
Customers that Transitioned
Between Class A and B during the
period GA balance accumulated**

kWh

RESIDENTIAL SERVICE CLASSIFICATION	kWh	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	9,228,696
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0
STREET LIGHTING SERVICE CLASSIFICATION	kWh	0
Total		9,228,696

**Non-RPP Metered Consumption for Current
Class B Customers (Non-RPP Consumption
excluding WMP, Class A and Transition
Customers' Consumption)**

kWh

RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,832,824
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	7,992,672
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	92,500,841
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	116,345
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	59,226
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,423,808
Total		104,925,716

		% of total kWh	Total GA \$ allocated to Current Class B Customers
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2.7%	(\$1,452)
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	7.6%	(\$4,098)
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	88.2%	(\$47,424)
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0.1%	(\$60)
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0.1%	(\$30)
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1.4%	(\$730)
Total		100.0%	(\$53,794)

GA Rate Rider

RESIDENTIAL SERVICE CLASSIFICATION	kWh	(\$0.0005)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	(\$0.0005)	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	(\$0.0005)	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	(\$0.0005)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	(\$0.0005)	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	(\$0.0005)	kWh
	Total		

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed

2019

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2020	2019	2018	2017
Total Consumption Less WMP Consumption	A	361,879,333	361,879,333			
Less Class A Consumption for Partial Year Class A Customers	B	4,784,051	4,784,051	-	-	-
Less Consumption for Full Year Class A Customers	C	28,058,099	28,058,099	-	-	-
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	329,037,183	329,037,183	-	-	-
All Class B Consumption for Transition Customers	E	4,444,646	4,444,645	-	-	-
Transition Customers' Portion of Total Consumption	F = E/D	1.35%				

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$	10,957
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$	148
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	10,809

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		2	
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2020
Customer 1		1,877,331	1,877,331
Customer 2		2,567,314	2,567,314
Total		4,444,645	4,444,645

Customer	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments	Revised Monthly Payment
Customer 1	42.24%	-\$ 63	-\$ 5	\$ -
Customer 2	57.76%	-\$ 85	-\$ 7	\$ -
Total	100.00%	-\$ 148	-\$ 12	\$ -

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2019

		Total Metered 2020 Consumption		Total Metered 2020 Consumption
		Minus WMP		Year Class A Customers
		kWh	kW	kWh
RESIDENTIAL SERVICE CLASSIFICATION	kWh	179,914,470	0	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	48,537,506	0	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	130,526,635	376,797	28,058,099
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	940,979	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	535,935	1,474	0
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,423,808	3,960	0
Total		361,879,333	382,231	28,058,099

No input required. The purpose of this tab is to calculate the CBR rate ridersn between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2019

		umption for Full stomers	Total Metered 2020 Consumption for Transition Customers	
		kW	kWh	kW
RESIDENTIAL SERVICE CLASSIFICATION	kWh	0	0	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	0	0	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	103,800	9,228,696	28,494
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	0	0	0
STREET LIGHTING SERVICE CLASSIFICATION	kW	0	0	0
Total		103,800	9,228,696	28,494

No input required. The purpose of this tab is to calculate the CBR rate riders since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2019

Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)

		kWh	kW
RESIDENTIAL SERVICE CLASSIFICATION	kWh	179,914,470	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	48,537,506	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	93,239,840	244,503
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	940,979	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	535,935	1,474
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,423,808	3,960
Total		324,592,538	249,937

No input required. The purpose of this tab is to calculate the CBR rate rider since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2019

		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
RESIDENTIAL SERVICE CLASSIFICATION	kWh	55.4%	(\$5,991)	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	15.0%	(\$1,616)	\$0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	28.7%	(\$3,105)	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0.3%	(\$31)	\$0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	0.2%	(\$18)	\$0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	0.4%	(\$47)	\$0.0000	kW
Total		100.0%	(\$10,808)	\$0.0000	

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption
RESIDENTIAL SERVICE CLASSIFICATION	kWh	179,914,470	0	179,914,470	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	48,537,506	0	48,537,506	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	133,284,408	381,721	130,526,635	376,797
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	940,979	0	940,979	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	535,935	1,474	535,935	1,474
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,423,808	3,960	1,423,808	3,960

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)

Rate Class	Unit	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²
RESIDENTIAL SERVICE CLASSIFICATION	kWh	(164,570)		(0.0009)
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	(43,882)		(0.0009)
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	12,492	(129,645)	0.0327
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	(846)		(0.0009)
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	(482)		(0.3271)
STREET LIGHTING SERVICE CLASSIFICATION	kW	(1,281)		(0.3234)

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)

Rate Class	Unit	Deferral/Variance Account Rate Rider for		Revenue Reconcil
		Non-WMP (if applicable) ²	Account 1568 Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	0.0000	0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	(0.3441)	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	0.0000	0.0000	
				(325,390.04)

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096	179,914,470	0	1.0476	188,478,399
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067	179,914,470	0	1.0476	188,478,399
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084	48,537,506	0	1.0476	50,847,891
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	48,537,506	0	1.0476	50,847,891
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8693	133,284,408	381,721		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1918	133,284,408	381,721		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084	940,979	0	1.0476	985,770
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	940,979	0	1.0476	985,770
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6864	535,935	1,474		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8072	535,935	1,474		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6806	1,423,808	3,960		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8031	1,423,808	3,960		

Uniform Transmission Rates		Unit	2020	2021 Jan to Jun	2021 Jul to Dec	2022
Rate Description			Rate	Rate		Rate
Network Service Rate	kW	\$	3.92	\$ 4.67	\$ 4.90	\$ 4.90
Line Connection Service Rate	kW	\$	0.97	\$ 0.77	\$ 0.81	\$ 0.81
Transformation Connection Service Rate	kW	\$	2.33	\$ 2.53	\$ 2.65	\$ 2.65

Hydro One Sub-Transmission Rates		Unit	2020	2021	2022
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.3980	\$ 3.4778	\$ 3.4778
Line Connection Service Rate	kW	\$	0.8045	\$ 0.8128	\$ 0.8128
Transformation Connection Service Rate	kW	\$	2.0194	\$ 2.0458	\$ 2.0458
Both Line and Transformation Connection Service Rate	kW	\$	2.8239	\$ 2.8586	\$ 2.8586

If needed, add extra host here. (I)		Unit	2020	2021	2022
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

If needed, add extra host here. (II)		Unit	2020	2021	2022
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)	Unit	Historical 2020	Current 2021	Forecast 2022
	\$			

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	54,934	\$3.92	\$ 215,341	57,620	\$0.97	\$ 55,891	57,620	\$2.33	\$ 134,255	\$ 190,146
February	54,441	\$3.92	\$ 213,409	56,925	\$0.97	\$ 55,217	56,925	\$2.33	\$ 132,635	\$ 187,853
March	51,017	\$3.92	\$ 199,987	52,999	\$0.97	\$ 51,409	52,999	\$2.33	\$ 123,488	\$ 174,897
April	45,337	\$3.92	\$ 177,721	50,401	\$0.97	\$ 48,889	50,386	\$2.33	\$ 117,400	\$ 166,289
May	70,919	\$3.92	\$ 278,002	72,281	\$0.97	\$ 70,113	72,281	\$2.33	\$ 168,415	\$ 238,527
June	66,873	\$3.92	\$ 262,142	71,575	\$0.97	\$ 69,428	71,575	\$2.33	\$ 166,770	\$ 236,198
July	78,332	\$3.92	\$ 307,061	79,993	\$0.97	\$ 77,593	79,993	\$2.33	\$ 186,384	\$ 263,977
August	77,026	\$3.92	\$ 301,942	78,651	\$0.97	\$ 76,291	78,651	\$2.33	\$ 183,257	\$ 259,548
September	68,951	\$3.92	\$ 270,288	69,813	\$0.97	\$ 67,719	69,813	\$2.33	\$ 162,664	\$ 230,383
October	47,551	\$3.92	\$ 186,400	47,551	\$0.97	\$ 46,124	47,551	\$2.33	\$ 110,794	\$ 156,918
November	53,215	\$3.92	\$ 208,603	53,215	\$0.97	\$ 51,619	53,215	\$2.33	\$ 123,991	\$ 175,610
December	59,304	\$3.92	\$ 232,472	59,304	\$0.97	\$ 57,525	59,304	\$2.33	\$ 138,178	\$ 195,703
Total	727,900	\$ 3.92	\$ 2,853,368	750,328	\$ 0.97	\$ 727,818	750,313	\$ 2.33	\$ 1,748,230	\$ 2,476,048

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	54,934	\$ 4.6700	\$ 256,542	57,620	\$ 0.7700	\$ 44,367	57,620	\$ 2.5300	\$ 145,779	\$ 190,146
February	54,441	\$ 4.6700	\$ 254,239	56,925	\$ 0.7700	\$ 43,832	56,925	\$ 2.5300	\$ 144,020	\$ 187,853
March	51,017	\$ 4.6700	\$ 238,249	52,999	\$ 0.7700	\$ 40,809	52,999	\$ 2.5300	\$ 134,087	\$ 174,897
April	45,337	\$ 4.6700	\$ 211,724	50,401	\$ 0.7700	\$ 38,809	50,386	\$ 2.5300	\$ 127,477	\$ 166,286
May	70,919	\$ 4.6700	\$ 331,192	72,281	\$ 0.7700	\$ 55,656	72,281	\$ 2.5300	\$ 182,871	\$ 238,527
June	66,873	\$ 4.6700	\$ 312,297	71,575	\$ 0.7700	\$ 55,113	71,575	\$ 2.5300	\$ 181,085	\$ 236,198
July	78,332	\$ 4.9000	\$ 383,827	79,993	\$ 0.8100	\$ 64,794	79,993	\$ 2.6500	\$ 211,981	\$ 276,776
August	77,026	\$ 4.9000	\$ 377,427	78,651	\$ 0.8100	\$ 63,707	78,651	\$ 2.6500	\$ 208,425	\$ 272,132
September	68,951	\$ 4.9000	\$ 337,860	69,813	\$ 0.8100	\$ 56,549	69,813	\$ 2.6500	\$ 185,004	\$ 241,553
October	47,551	\$ 4.9000	\$ 233,000	47,551	\$ 0.8100	\$ 38,516	47,551	\$ 2.6500	\$ 126,010	\$ 164,526
November	53,215	\$ 4.9000	\$ 260,754	53,215	\$ 0.8100	\$ 43,104	53,215	\$ 2.6500	\$ 141,020	\$ 184,124
December	59,304	\$ 4.9000	\$ 290,590	59,304	\$ 0.8100	\$ 48,036	59,304	\$ 2.6500	\$ 157,156	\$ 205,192
Total	727,900	\$ 4.79	\$ 3,487,700	750,328	\$ 0.79	\$ 593,294	750,313	\$ 2.59	\$ 1,944,916	\$ 2,538,209

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
February	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
March	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
April	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
May	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
June	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
July	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
August	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
September	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
October	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
November	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
December	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates are applied against historical 2020 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	54,934	\$ 4.6700	\$ 256,542	57,620	\$ 0.7700	\$ 44,367	57,620	\$ 2.5300	\$ 145,779	\$ 190,146
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May	70,919	\$ 4.6700	\$ 331,192	72,281	\$ 0.7700	\$ 55,656	72,281	\$ 2.5300	\$ 182,871	\$ 238,527
June	66,873	\$ 4.6700	\$ 312,297	71,575	\$ 0.7700	\$ 55,113	71,575	\$ 2.5300	\$ 181,085	\$ 236,198
July	78,332	\$ 4.9000	\$ 383,827	79,993	\$ 0.8100	\$ 64,794	79,993	\$ 2.6500	\$ 211,981	\$ 276,776
August	77,026	\$ 4.9000	\$ 377,427	78,651	\$ 0.8100	\$ 63,707	78,651	\$ 2.6500	\$ 208,425	\$ 272,132
September	68,951	\$ 4.9000	\$ 337,860	69,813	\$ 0.8100	\$ 56,549	69,813	\$ 2.6500	\$ 185,004	\$ 241,553
October	47,551	\$ 4.9000	\$ 233,000	47,551	\$ 0.8100	\$ 38,516	47,551	\$ 2.6500	\$ 126,010	\$ 164,526
November	53,215	\$ 4.9000	\$ 260,754	53,215	\$ 0.8100	\$ 43,104	53,215	\$ 2.6500	\$ 141,020	\$ 184,124
December	59,304	\$ 4.9000	\$ 290,590	59,304	\$ 0.8100	\$ 48,036	59,304	\$ 2.6500	\$ 157,156	\$ 205,192
Total	727,900	\$ 4.79	\$ 3,487,700	750,328	\$ 0.79	\$ 593,294	750,313	\$ 2.59	\$ 1,944,916	\$ 2,538,209

Low Voltage Switchgear Credit (if applicable)	\$ -
Total including deduction for Low Voltage Switchgear Credit	\$ 2,538,209

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	54,934	\$ 4.9000	\$ 269,177	57,620	\$ 0.8100	\$ 46,672	57,620	\$ 2.6500	\$ 152,693	\$ 199,365			
February	54,441	\$ 4.9000	\$ 266,761	56,925	\$ 0.8100	\$ 46,109	56,925	\$ 2.6500	\$ 150,851	\$ 196,961			
March	51,017	\$ 4.9000	\$ 249,983	52,999	\$ 0.8100	\$ 42,929	52,999	\$ 2.6500	\$ 140,447	\$ 183,377			
April	45,337	\$ 4.9000	\$ 222,151	50,401	\$ 0.8100	\$ 40,825	50,386	\$ 2.6500	\$ 133,523	\$ 174,348			
May	70,919	\$ 4.9000	\$ 347,503	72,281	\$ 0.8100	\$ 58,548	72,281	\$ 2.6500	\$ 191,545	\$ 250,092			
June	66,873	\$ 4.9000	\$ 327,678	71,575	\$ 0.8100	\$ 57,976	71,575	\$ 2.6500	\$ 189,674	\$ 247,650			
July	78,332	\$ 4.9000	\$ 383,827	79,993	\$ 0.8100	\$ 64,794	79,993	\$ 2.6500	\$ 211,981	\$ 276,776			
August	77,026	\$ 4.9000	\$ 377,427	78,651	\$ 0.8100	\$ 63,707	78,651	\$ 2.6500	\$ 208,425	\$ 272,132			
September	68,951	\$ 4.9000	\$ 337,860	69,813	\$ 0.8100	\$ 56,549	69,813	\$ 2.6500	\$ 185,004	\$ 241,553			
October	47,551	\$ 4.9000	\$ 233,000	47,551	\$ 0.8100	\$ 38,516	47,551	\$ 2.6500	\$ 126,010	\$ 164,526			
November	53,215	\$ 4.9000	\$ 260,754	53,215	\$ 0.8100	\$ 43,104	53,215	\$ 2.6500	\$ 141,020	\$ 184,124			
December	59,304	\$ 4.9000	\$ 290,590	59,304	\$ 0.8100	\$ 48,036	59,304	\$ 2.6500	\$ 157,156	\$ 205,192			
Total	727,900	\$ 4.90	\$ 3,566,710	750,328	\$ 0.81	\$ 607,766	750,313	\$ 2.65	\$ 1,988,330	\$ 2,596,096			

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -			
February	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -			
March	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -			
April	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -			
May	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -			
June	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -			
July	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -			
August	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -			
September	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -			
October	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -			
November	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -			
December	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	54,934	\$ 4.90	\$ 269,177	57,620	\$ 0.81	\$ 46,672	57,620	\$ 2.65	\$ 152,693	\$ 199,365
February	54,441	\$ 4.90	\$ 266,761	56,925	\$ 0.81	\$ 46,109	56,925	\$ 2.65	\$ 150,851	\$ 196,961
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April	45,337	\$ 4.90	\$ 222,151	50,401	\$ 0.81	\$ 40,825	50,386	\$ 2.65	\$ 133,523	\$ 174,348
May	70,919	\$ 4.90	\$ 347,503	72,281	\$ 0.81	\$ 58,548	72,281	\$ 2.65	\$ 191,545	\$ 250,092
June	66,873	\$ 4.90	\$ 327,678	71,575	\$ 0.81	\$ 57,976	71,575	\$ 2.65	\$ 189,674	\$ 247,650
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August	77,026	\$ 4.90	\$ 377,427	78,651	\$ 0.81	\$ 63,707	78,651	\$ 2.65	\$ 208,425	\$ 272,132
September	68,951	\$ 4.90	\$ 337,860	69,813	\$ 0.81	\$ 56,549	69,813	\$ 2.65	\$ 185,004	\$ 241,553
October	47,551	\$ 4.90	\$ 233,000	47,551	\$ 0.81	\$ 38,516	47,551	\$ 2.65	\$ 126,010	\$ 164,526
November	53,215	\$ 4.90	\$ 260,754	53,215	\$ 0.81	\$ 43,104	53,215	\$ 2.65	\$ 141,020	\$ 184,124
December	59,304	\$ 4.90	\$ 290,590	59,304	\$ 0.81	\$ 48,036	59,304	\$ 2.65	\$ 157,156	\$ 205,192
Total	727,900	\$ 4.90	\$ 3,566,710	750,328	\$ 0.81	\$ 607,766	750,313	\$ 2.65	\$ 1,988,330	\$ 2,596,096

Low Voltage Switchgear Credit (if applicable)	\$ -
Total including deduction for Low Voltage Switchgear Credit	\$ 2,596,096

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096	188,478,399	0	1,809,393	53.9%	1,881,160	0.0100
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084	50,847,891	0	427,122	12.7%	444,064	0.0087
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8693		381,721	1,095,272	32.6%	1,138,715	2.9831
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084	985,770	0	8,280	0.2%	8,609	0.0087
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6864		1,474	3,960	0.1%	4,117	2.7930
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6806		3,960	10,615	0.3%	11,036	2.7869

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067	188,478,399	0	1,262,805	52.6%	1,335,786	0.0071
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	50,847,891	0	284,748	11.9%	301,205	0.0059
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1918		381,721	836,656	34.9%	885,009	2.3185
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	985,770	0	5,520	0.2%	5,839	0.0059
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8072		1,474	2,664	0.1%	2,818	1.9116
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8031		3,960	7,140	0.3%	7,553	1.9073

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0100	188,478,399	0	1,881,160	53.9%	1,923,775	0.0102
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087	50,847,891	0	444,064	12.7%	454,123	0.0089
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9831		381,721	1,138,715	32.6%	1,164,511	3.0507
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087	985,770	0	8,609	0.2%	8,804	0.0089
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7930		1,474	4,117	0.1%	4,210	2.8562
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7869		3,960	11,036	0.3%	11,286	2.8501

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071	188,478,399	0	1,335,786	52.6%	1,366,250	0.0072
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	50,847,891	0	301,205	11.9%	308,074	0.0061
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3185		381,721	885,009	34.9%	905,192	2.3713
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	985,770	0	5,839	0.2%	5,973	0.0061
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9116		1,474	2,818	0.1%	2,882	1.9552
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9073		3,960	7,553	0.3%	7,725	1.9508

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2021 value and will be updated by OEB staff at a later date.

Price Escalator	2.20%	Productivity Factor	0.00%
Choose Stretch Factor Group	I	Price Cap Index	2.20%
Associated Stretch Factor Value	0.00%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	28.82				2.20%	29.45	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	32.9		0.0097		2.20%	33.62	0.0099
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	299.56		3.2302		2.20%	306.15	3.3013
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	10.98		0.0072		2.20%	11.22	0.0074
SENTINEL LIGHTING SERVICE CLASSIFICATION	4.04		9.0523		2.20%	4.13	9.2515
STREET LIGHTING SERVICE CLASSIFICATION	0.64		2.6814		2.20%	0.65	2.7404
microFIT SERVICE CLASSIFICATION	11					11	

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2021	January 1, 2022
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		May 1, 2021
Off-Peak	\$/kWh	0.0820
Mid-Peak	\$/kWh	0.1130
On-Peak	\$/kWh	0.1700

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.20%	45.48

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24	2.20%	106.53
Monthly fixed charge, per retailer	\$	41.70	2.20%	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04	2.20%	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62	2.20%	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)	2.20%	(0.63)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	\$	0.52	2.20%	0.53
Processing fee, per request, applied to the requesting party	\$	1.04	2.20%	1.06
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.17	2.20%	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08	2.20%	2.13

* inflation factor subject to change pending OEB approved inflation rate effective in 2021

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0063

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached or semi-detached units, as defined in the local zoning by-law. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.45
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0102
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0063

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to commercial buildings taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.62
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0099
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0063

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to commercial buildings whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	306.15
Distribution Volumetric Rate	\$/kW	3.3013

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

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Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3441)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	0.0327
Retail Transmission Rate - Network Service Rate	\$/kW	3.0507
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3713

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

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EB-2021-0063

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Unmetered or flat connections are permitted with the approval of Welland Hydro-Electric System Corp. Engineering Department. Flat rate connects may include, but are not limited to, Traffic Lights, Street Lights, Bus Shelters, and Signs. Energy consumption is determined by information provided by the customer and/or load measurement taken by Welland Hydro-Electric System Corp. following connection of the flat service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.22
Distribution Volumetric Rate	\$/kWh	0.0074
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

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EB-2021-0063

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting not classified as unmetered or street lighting. The consumption for the customer will be based on the calculated connected load times a twelve hour day times the applicable billing period. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.13
Distribution Volumetric Rate	\$/kW	9.2515
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.3271)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8562
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9552

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0063

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the Street Lighting system owned by the City of Welland. Welland Hydro-Electric System Corp. provides new installations and maintenance of the street lighting system, as required by the City of Welland. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	0.65
Distribution Volumetric Rate	\$/kW	2.7404
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.3234)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8501
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9508

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.70)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

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EB-2021-0063

Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	45.48
Meter upgrade requested by customer plus installation-per month plus installation on a time and material basis	\$	10.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	106.53
Monthly Fixed Charge, per retailer	\$	42.62
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.63)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.06
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February	\$	2.13

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0063

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0476
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0371

Table 1

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0476	1.0476	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0476	1.0476	2,000			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0476	1.0476	32,400	60		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0476	1.0476	150			1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0476	1.0476	120	0		1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0476	1.0476	16	0		1
RESIDENTIAL SERVICE CLASSIFICATION 10th Percentile	kWh	RPP	1.0476	1.0476	306			
Add additional scenarios if required			1.0476	1.0476				
Add additional scenarios if required			1.0476	1.0476				
Add additional scenarios if required			1.0476	1.0476				
Add additional scenarios if required			1.0476	1.0476				
Add additional scenarios if required			1.0476	1.0476				
Add additional scenarios if required			1.0476	1.0476				
Add additional scenarios if required			1.0476	1.0476				
Add additional scenarios if required			1.0476	1.0476				
Add additional scenarios if required			1.0476	1.0476				
Add additional scenarios if required			1.0476	1.0476				
Add additional scenarios if required			1.0476	1.0476				
Add additional scenarios if required			1.0476	1.0476				
Add additional scenarios if required			1.0476	1.0476				

Table 2

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.63	2.2%	\$ 0.86	2.7%	\$ 1.72	3.8%	\$ 1.62	1.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.12	2.1%	\$ 1.72	2.9%	\$ 3.82	4.3%	\$ 3.59	1.3%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 10.86	2.2%	\$ (31.26)	-6.2%	\$ (9.60)	-1.2%	\$ (10.85)	-0.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.27	2.2%	\$ 0.32	2.5%	\$ 0.47	3.2%	\$ 0.44	1.5%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 0.15	2.2%	\$ 0.18	2.5%	\$ 0.27	3.2%	\$ 0.26	1.3%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.01	1.7%	\$ (0.01)	-0.9%	\$ 0.01	0.6%	\$ 0.01	0.2%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.63	2.2%	\$ 0.72	2.4%	\$ 1.07	3.0%	\$ 1.01	1.6%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0476	
Proposed/Approved Loss Factor	1.0476	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.82	1	\$ 28.82	\$ 29.45	1	\$ 29.45	\$ 0.63	2.19%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 28.82			\$ 29.45	\$ 0.63	2.19%
Line Losses on Cost of Power	\$ 0.1034	36	\$ 3.69	\$ 0.1034	36	\$ 3.69	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0011	750	\$ (0.83)	-\$ 0.0009	750	\$ (0.68)	\$ 0.15	-18.18%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	\$ -	750	\$ -	\$ 0.08	-100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.18			\$ 33.04	\$ 0.86	2.66%
RTSR - Network	\$ 0.0096	786	\$ 7.54	\$ 0.0102	786	\$ 8.01	\$ 0.47	6.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0067	786	\$ 5.26	\$ 0.0072	786	\$ 5.66	\$ 0.39	7.46%
Sub-Total C - Delivery (including Sub-Total B)			\$ 44.99			\$ 46.71	\$ 1.72	3.82%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	786	\$ 2.67	\$ 0.0034	786	\$ 2.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	786	\$ 0.39	\$ 0.0005	786	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	480	\$ 39.36	\$ 0.0820	480	\$ 39.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	135	\$ 15.26	\$ 0.1130	135	\$ 15.26	\$ -	0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 125.87			\$ 127.59	\$ 1.72	1.37%
HST	13%		\$ 16.36	13%		\$ 16.59	\$ 0.22	1.37%
Ontario Electricity Rebate	18.9%		\$ (23.79)	18.9%		\$ (24.11)	\$ (0.32)	-
Total Bill on TOU			\$ 118.44			\$ 120.06	\$ 1.62	1.37%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0476	
Proposed/Approved Loss Factor	1.0476	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.90	1	\$ 32.90	\$ 33.62	1	\$ 33.62	\$ 0.72	2.19%
Distribution Volumetric Rate	\$ 0.0097	2000	\$ 19.40	\$ 0.0099	2000	\$ 19.80	\$ 0.40	2.06%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 52.30			\$ 53.42	\$ 1.12	2.14%
Line Losses on Cost of Power	\$ 0.1034	95	\$ 9.85	\$ 0.1034	95	\$ 9.85	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0011	2,000	\$ (2.20)	-\$ 0.0009	2,000	\$ (1.80)	\$ 0.40	-18.18%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	\$ -	2,000	\$ -	\$ 0.20	-100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 60.32			\$ 62.04	\$ 1.72	2.85%
RTSR - Network	\$ 0.0084	2,095	\$ 17.60	\$ 0.0089	2,095	\$ 18.65	\$ 1.05	5.95%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	2,095	\$ 11.73	\$ 0.0061	2,095	\$ 12.78	\$ 1.05	8.93%
Sub-Total C - Delivery (including Sub-Total B)			\$ 89.65			\$ 93.46	\$ 3.82	4.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,095	\$ 7.12	\$ 0.0034	2,095	\$ 7.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,095	\$ 1.05	\$ 0.0005	2,095	\$ 1.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	1,280	\$ 104.96	\$ 0.0820	1,280	\$ 104.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	360	\$ 40.68	\$ 0.1130	360	\$ 40.68	\$ -	0.00%
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 304.91			\$ 308.72	\$ 3.82	1.25%
HST	13%		\$ 39.64	13%		\$ 40.13	\$ 0.50	1.25%
Ontario Electricity Rebate	18.9%		\$ (57.63)	18.9%		\$ (58.35)	\$ (0.72)	-
Total Bill on TOU			\$ 286.92			\$ 290.51	\$ 3.59	1.25%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	32,400	kWh
Demand	60	kW
Current Loss Factor	1.0476	
Proposed/Approved Loss Factor	1.0476	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 299.56	1	\$ 299.56	\$ 306.15	1	\$ 306.15	\$ 6.59	2.20%
Distribution Volumetric Rate	\$ 3.2302	60	\$ 193.81	\$ 3.3013	60	\$ 198.08	\$ 4.27	2.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 493.37			\$ 504.23	\$ 10.86	2.20%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	-\$ 0.3831	60	\$ (22.99)	-\$ 0.3114	60	\$ (18.68)	\$ 4.30	-18.72%
CBR Class B Rate Riders	-\$ 0.0364	60	\$ (2.18)	\$ -	60	\$ -	\$ 2.18	-100.00%
GA Rate Riders	\$ 0.0010	32,400	\$ 32.40	-\$ 0.0005	32,400	\$ (16.20)	\$ (48.60)	-150.00%
Low Voltage Service Charge	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 500.60			\$ 469.34	\$ (31.26)	-6.24%
RTSR - Network	\$ 2.8693	60	\$ 172.16	\$ 3.0507	60	\$ 183.04	\$ 10.88	6.32%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1918	60	\$ 131.51	\$ 2.3713	60	\$ 142.28	\$ 10.77	8.19%
Sub-Total C - Delivery (including Sub-Total B)			\$ 804.27			\$ 794.66	\$ (9.60)	-1.19%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	33,942	\$ 115.40	\$ 0.0034	33,942	\$ 115.40	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	33,942	\$ 16.97	\$ 0.0005	33,942	\$ 16.97	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	33,942	\$ 3,597.88	\$ 0.1060	33,942	\$ 3,597.88	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 4,534.77			\$ 4,525.17	\$ (9.60)	-0.21%
HST	13%		\$ 589.52	13%		\$ 588.27	\$ (1.25)	-0.21%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 5,124.29			\$ 5,113.44	\$ (10.85)	-0.21%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	150	kWh
Demand	-	kW
Current Loss Factor	1.0476	
Proposed/Approved Loss Factor	1.0476	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.98	1	\$ 10.98	\$ 11.22	1	\$ 11.22	\$ 0.24	2.19%
Distribution Volumetric Rate	\$ 0.0072	150	\$ 1.08	\$ 0.0074	150	\$ 1.11	\$ 0.03	2.78%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 12.06			\$ 12.33	\$ 0.27	2.24%
Line Losses on Cost of Power	\$ 0.1034	7	\$ 0.74	\$ 0.1034	7	\$ 0.74	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0011	150	\$ (0.17)	-\$ 0.0009	150	\$ (0.14)	\$ 0.03	-18.18%
CBR Class B Rate Riders	-\$ 0.0001	150	\$ (0.02)	\$ -	150	\$ -	\$ 0.02	-100.00%
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12.62			\$ 12.93	\$ 0.32	2.50%
RTSR - Network	\$ 0.0084	157	\$ 1.32	\$ 0.0089	157	\$ 1.40	\$ 0.08	5.95%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	157	\$ 0.88	\$ 0.0061	157	\$ 0.96	\$ 0.08	8.93%
Sub-Total C - Delivery (including Sub-Total B)			\$ 14.82			\$ 15.29	\$ 0.47	3.19%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	157	\$ 0.53	\$ 0.0034	157	\$ 0.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	157	\$ 0.08	\$ 0.0005	157	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	96	\$ 7.87	\$ 0.0820	96	\$ 7.87	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	27	\$ 3.05	\$ 0.1130	27	\$ 3.05	\$ -	0.00%
TOU - On Peak	\$ 0.1700	27	\$ 4.59	\$ 0.1700	27	\$ 4.59	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 31.19			\$ 31.67	\$ 0.47	1.51%
HST	13%		\$ 4.06	13%		\$ 4.12	\$ 0.06	1.51%
Ontario Electricity Rebate	18.9%		\$ (5.90)	18.9%		\$ (5.98)	\$ (0.09)	-
Total Bill on TOU			\$ 29.35			\$ 29.80	\$ 0.44	1.51%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	120	kWh
Demand	0	kW
Current Loss Factor	1.0476	
Proposed/Approved Loss Factor	1.0476	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.04	1	\$ 4.04	\$ 4.13	1	\$ 4.13	\$ 0.09	2.23%
Distribution Volumetric Rate	\$ 9.0523	0.3	\$ 2.72	\$ 9.2515	0.3	\$ 2.78	\$ 0.06	2.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	0.3	\$ -	\$ -	0.3	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 6.76			\$ 6.91	\$ 0.15	2.22%
Line Losses on Cost of Power	\$ 0.1034	6	\$ 0.59	\$ 0.1034	6	\$ 0.59	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.3847	0	\$ (0.12)	-\$ 0.3271	0	\$ (0.10)	\$ 0.02	-14.97%
CBR Class B Rate Riders	-\$ 0.0349	0	\$ (0.01)	\$ -	0	\$ -	\$ 0.01	-100.00%
GA Rate Riders	\$ -	120	\$ -	\$ -	120	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7.22			\$ 7.40	\$ 0.18	2.46%
RTSR - Network	\$ 2.6864	0	\$ 0.81	\$ 2.8562	0	\$ 0.86	\$ 0.05	6.32%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8072	0	\$ 0.54	\$ 1.9552	0	\$ 0.59	\$ 0.04	8.19%
Sub-Total C - Delivery (including Sub-Total B)			\$ 8.57			\$ 8.84	\$ 0.27	3.18%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	126	\$ 0.43	\$ 0.0034	126	\$ 0.43	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	126	\$ 0.06	\$ 0.0005	126	\$ 0.06	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	77	\$ 6.30	\$ 0.0820	77	\$ 6.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	22	\$ 2.44	\$ 0.1130	22	\$ 2.44	\$ -	0.00%
TOU - On Peak	\$ 0.1700	22	\$ 3.67	\$ 0.1700	22	\$ 3.67	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 21.72			\$ 21.99	\$ 0.27	1.26%
HST	13%		\$ 2.82	13%		\$ 2.86	\$ 0.04	1.26%
Ontario Electricity Rebate	18.9%		\$ (4.10)	18.9%		\$ (4.16)	\$ (0.05)	-
Total Bill on TOU			\$ 20.44			\$ 20.69	\$ 0.26	1.26%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	16	kWh
Demand	0	kW
Current Loss Factor	1.0476	
Proposed/Approved Loss Factor	1.0476	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.64	1	\$ 0.64	\$ 0.65	1	\$ 0.65	\$ 0.01	1.56%
Distribution Volumetric Rate	\$ 2.6814	0.044	\$ 0.12	\$ 2.7404	0.044	\$ 0.12	\$ 0.00	2.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	0.044	\$ -	\$ -	0.044	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 0.76			\$ 0.77	\$ 0.01	1.66%
Line Losses on Cost of Power	\$ 0.1060	1	\$ 0.08	\$ 0.1060	1	\$ 0.08	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.3790	0	\$ (0.02)	-\$ 0.3234	0	\$ (0.01)	\$ 0.00	-14.67%
CBR Class B Rate Riders	-\$ 0.0344	0	\$ (0.00)	\$ -	0	\$ -	\$ 0.00	-100.00%
GA Rate Riders	\$ 0.0010	16	\$ 0.02	\$ 0.0005	16	\$ (0.01)	\$ (0.02)	-150.00%
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 0.84			\$ 0.83	\$ (0.01)	-0.89%
RTSR - Network	\$ 2.6806	0	\$ 0.12	\$ 2.8501	0	\$ 0.13	\$ 0.01	6.32%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8031	0	\$ 0.08	\$ 1.9508	0	\$ 0.09	\$ 0.01	8.19%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1.03			\$ 1.04	\$ 0.01	0.63%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	17	\$ 0.06	\$ 0.0034	17	\$ 0.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	17	\$ 0.01	\$ 0.0005	17	\$ 0.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	16	\$ 1.70	\$ 0.1060	16	\$ 1.70	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 3.05			\$ 3.05	\$ 0.01	0.21%
HST	13%		\$ 0.40	13%		\$ 0.40	\$ 0.00	0.21%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 3.44			\$ 3.45	\$ 0.01	0.21%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	306	kWh
Demand	-	kW
Current Loss Factor	1.0476	
Proposed/Approved Loss Factor	1.0476	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.82	1	\$ 28.82	\$ 29.45	1	\$ 29.45	\$ 0.63	2.19%
Distribution Volumetric Rate	\$ -	306	\$ -	\$ -	306	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	306	\$ -	\$ -	306	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 28.82			\$ 29.45	\$ 0.63	2.19%
Line Losses on Cost of Power	\$ 0.1034	15	\$ 1.51	\$ 0.1034	15	\$ 1.51	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0011	306	\$ (0.34)	-\$ 0.0009	306	\$ (0.28)	\$ 0.06	-18.18%
CBR Class B Rate Riders	-\$ 0.0001	306	\$ (0.03)	\$ -	306	\$ -	\$ 0.03	-100.00%
GA Rate Riders	\$ -	306	\$ -	\$ -	306	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	306	\$ -	\$ -	306	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	306	\$ -	\$ -	306	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.53			\$ 31.25	\$ 0.72	2.36%
RTSR - Network	\$ 0.0096	321	\$ 3.08	\$ 0.0102	321	\$ 3.27	\$ 0.19	6.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0067	321	\$ 2.15	\$ 0.0072	321	\$ 2.31	\$ 0.16	7.46%
Sub-Total C - Delivery (including Sub-Total B)			\$ 35.75			\$ 36.83	\$ 1.07	3.01%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	321	\$ 1.09	\$ 0.0034	321	\$ 1.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	321	\$ 0.16	\$ 0.0005	321	\$ 0.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	196	\$ 16.06	\$ 0.0820	196	\$ 16.06	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	55	\$ 6.22	\$ 0.1130	55	\$ 6.22	\$ -	0.00%
TOU - On Peak	\$ 0.1700	55	\$ 9.36	\$ 0.1700	55	\$ 9.36	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 68.90			\$ 69.98	\$ 1.07	1.56%
HST	13%		\$ 8.96	13%		\$ 9.10	\$ 0.14	1.56%
Ontario Electricity Rebate	18.9%		\$ (13.02)	18.9%		\$ (13.23)	\$ (0.20)	
Total Bill on TOU			\$ 64.84			\$ 65.85	\$ 1.01	1.56%

APPENDIX - E

BILL IMPACT SHEETS

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2021 of \$0.1060/kWh (IESO's Monthly Market Report for June 2021) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1".

Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0476	1.0476	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0476	1.0476	2,000			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0476	1.0476	32,400	60		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0476	1.0476	150			1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0476	1.0476	120	0		1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0476	1.0476	16	0		1
RESIDENTIAL SERVICE CLASSIFICATION 10th Percentile	kWh	RPP	1.0476	1.0476	306			
Add additional scenarios if required			1.0476	1.0476				
Add additional scenarios if required			1.0476	1.0476				
Add additional scenarios if required			1.0476	1.0476				
Add additional scenarios if required			1.0476	1.0476				
Add additional scenarios if required			1.0476	1.0476				
Add additional scenarios if required			1.0476	1.0476				
Add additional scenarios if required			1.0476	1.0476				
Add additional scenarios if required			1.0476	1.0476				
Add additional scenarios if required			1.0476	1.0476				
Add additional scenarios if required			1.0476	1.0476				
Add additional scenarios if required			1.0476	1.0476				
Add additional scenarios if required			1.0476	1.0476				
Add additional scenarios if required			1.0476	1.0476				
Add additional scenarios if required			1.0476	1.0476				

Table 2

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.63	2.2%	\$ 0.86	2.7%	\$ 1.72	3.8%	\$ 1.62	1.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.12	2.1%	\$ 1.72	2.9%	\$ 3.82	4.3%	\$ 3.59	1.3%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 10.86	2.2%	\$ (31.26)	-6.2%	\$ (9.60)	-1.2%	\$ (10.85)	-0.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.27	2.2%	\$ 0.32	2.5%	\$ 0.47	3.2%	\$ 0.44	1.5%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 0.15	2.2%	\$ 0.18	2.5%	\$ 0.27	3.2%	\$ 0.26	1.3%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.01	1.7%	\$ (0.01)	-0.9%	\$ 0.01	0.6%	\$ 0.01	0.2%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.63	2.2%	\$ 0.72	2.4%	\$ 1.07	3.0%	\$ 1.01	1.6%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0476	
Proposed/Approved Loss Factor	1.0476	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.82	1	\$ 28.82	\$ 29.45	1	\$ 29.45	\$ 0.63	2.19%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 28.82			\$ 29.45	\$ 0.63	2.19%
Line Losses on Cost of Power	\$ 0.1034	36	\$ 3.69	\$ 0.1034	36	\$ 3.69	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0011	750	\$ (0.83)	-\$ 0.0009	750	\$ (0.68)	\$ 0.15	-18.18%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	\$ -	750	\$ -	\$ 0.08	-100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.18			\$ 33.04	\$ 0.86	2.66%
RTSR - Network	\$ 0.0096	786	\$ 7.54	\$ 0.0102	786	\$ 8.01	\$ 0.47	6.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0067	786	\$ 5.26	\$ 0.0072	786	\$ 5.66	\$ 0.39	7.46%
Sub-Total C - Delivery (including Sub-Total B)			\$ 44.99			\$ 46.71	\$ 1.72	3.82%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	786	\$ 2.67	\$ 0.0034	786	\$ 2.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	786	\$ 0.39	\$ 0.0005	786	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	480	\$ 39.36	\$ 0.0820	480	\$ 39.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	135	\$ 15.26	\$ 0.1130	135	\$ 15.26	\$ -	0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 125.87			\$ 127.59	\$ 1.72	1.37%
HST	13%		\$ 16.36	13%		\$ 16.59	\$ 0.22	1.37%
Ontario Electricity Rebate	18.9%		\$ (23.79)	18.9%		\$ (24.11)	\$ (0.32)	-
Total Bill on TOU			\$ 118.44			\$ 120.06	\$ 1.62	1.37%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0476	
Proposed/Approved Loss Factor	1.0476	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.90	1	\$ 32.90	\$ 33.62	1	\$ 33.62	\$ 0.72	2.19%
Distribution Volumetric Rate	\$ 0.0097	2000	\$ 19.40	\$ 0.0099	2000	\$ 19.80	\$ 0.40	2.06%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 52.30			\$ 53.42	\$ 1.12	2.14%
Line Losses on Cost of Power	\$ 0.1034	95	\$ 9.85	\$ 0.1034	95	\$ 9.85	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0011	2,000	\$ (2.20)	-\$ 0.0009	2,000	\$ (1.80)	\$ 0.40	-18.18%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	\$ -	2,000	\$ -	\$ 0.20	-100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 60.32			\$ 62.04	\$ 1.72	2.85%
RTSR - Network	\$ 0.0084	2,095	\$ 17.60	\$ 0.0089	2,095	\$ 18.65	\$ 1.05	5.95%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	2,095	\$ 11.73	\$ 0.0061	2,095	\$ 12.78	\$ 1.05	8.93%
Sub-Total C - Delivery (including Sub-Total B)			\$ 89.65			\$ 93.46	\$ 3.82	4.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,095	\$ 7.12	\$ 0.0034	2,095	\$ 7.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,095	\$ 1.05	\$ 0.0005	2,095	\$ 1.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	1,280	\$ 104.96	\$ 0.0820	1,280	\$ 104.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	360	\$ 40.68	\$ 0.1130	360	\$ 40.68	\$ -	0.00%
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 304.91			\$ 308.72	\$ 3.82	1.25%
HST		13%	\$ 39.64		13%	\$ 40.13	\$ 0.50	1.25%
Ontario Electricity Rebate		18.9%	\$ (57.63)		18.9%	\$ (58.35)	\$ (0.72)	-
Total Bill on TOU			\$ 286.92			\$ 290.51	\$ 3.59	1.25%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	32,400	kWh
Demand	60	kW
Current Loss Factor	1.0476	
Proposed/Approved Loss Factor	1.0476	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 299.56	1	\$ 299.56	\$ 306.15	1	\$ 306.15	\$ 6.59	2.20%
Distribution Volumetric Rate	\$ 3.2302	60	\$ 193.81	\$ 3.3013	60	\$ 198.08	\$ 4.27	2.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 493.37			\$ 504.23	\$ 10.86	2.20%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.3831	60	\$ (22.99)	-\$ 0.3114	60	\$ (18.68)	\$ 4.30	-18.72%
CBR Class B Rate Riders	-\$ 0.0364	60	\$ (2.18)	\$ -	60	\$ -	\$ 2.18	-100.00%
GA Rate Riders	\$ 0.0010	32,400	\$ 32.40	-\$ 0.0005	32,400	\$ (16.20)	\$ (48.60)	-150.00%
Low Voltage Service Charge	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 500.60			\$ 469.34	\$ (31.26)	-6.24%
RTSR - Network	\$ 2.8693	60	\$ 172.16	\$ 3.0507	60	\$ 183.04	\$ 10.88	6.32%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1918	60	\$ 131.51	\$ 2.3713	60	\$ 142.28	\$ 10.77	8.19%
Sub-Total C - Delivery (including Sub-Total B)			\$ 804.27			\$ 794.66	\$ (9.60)	-1.19%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	33,942	\$ 115.40	\$ 0.0034	33,942	\$ 115.40	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	33,942	\$ 16.97	\$ 0.0005	33,942	\$ 16.97	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	33,942	\$ 3,597.88	\$ 0.1060	33,942	\$ 3,597.88	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 4,534.77			\$ 4,525.17	\$ (9.60)	-0.21%
HST	13%		\$ 589.52	13%		\$ 588.27	\$ (1.25)	-0.21%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 5,124.29			\$ 5,113.44	\$ (10.85)	-0.21%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	150	kWh
Demand	-	kW
Current Loss Factor	1.0476	
Proposed/Approved Loss Factor	1.0476	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.98	1	\$ 10.98	\$ 11.22	1	\$ 11.22	\$ 0.24	2.19%
Distribution Volumetric Rate	\$ 0.0072	150	\$ 1.08	\$ 0.0074	150	\$ 1.11	\$ 0.03	2.78%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 12.06			\$ 12.33	\$ 0.27	2.24%
Line Losses on Cost of Power	\$ 0.1034	7	\$ 0.74	\$ 0.1034	7	\$ 0.74	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0011	150	\$ (0.17)	-\$ 0.0009	150	\$ (0.14)	\$ 0.03	-18.18%
CBR Class B Rate Riders	-\$ 0.0001	150	\$ (0.02)	\$ -	150	\$ -	\$ 0.02	-100.00%
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12.62			\$ 12.93	\$ 0.32	2.50%
RTSR - Network	\$ 0.0084	157	\$ 1.32	\$ 0.0089	157	\$ 1.40	\$ 0.08	5.95%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	157	\$ 0.88	\$ 0.0061	157	\$ 0.96	\$ 0.08	8.93%
Sub-Total C - Delivery (including Sub-Total B)			\$ 14.82			\$ 15.29	\$ 0.47	3.19%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	157	\$ 0.53	\$ 0.0034	157	\$ 0.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	157	\$ 0.08	\$ 0.0005	157	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	96	\$ 7.87	\$ 0.0820	96	\$ 7.87	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	27	\$ 3.05	\$ 0.1130	27	\$ 3.05	\$ -	0.00%
TOU - On Peak	\$ 0.1700	27	\$ 4.59	\$ 0.1700	27	\$ 4.59	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 31.19			\$ 31.67	\$ 0.47	1.51%
HST	13%		\$ 4.06	13%		\$ 4.12	\$ 0.06	1.51%
Ontario Electricity Rebate	18.9%		\$ (5.90)	18.9%		\$ (5.98)	\$ (0.09)	-
Total Bill on TOU			\$ 29.35			\$ 29.80	\$ 0.44	1.51%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	120	kWh
Demand	0	kW
Current Loss Factor	1.0476	
Proposed/Approved Loss Factor	1.0476	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.04	1	\$ 4.04	\$ 4.13	1	\$ 4.13	\$ 0.09	2.23%
Distribution Volumetric Rate	\$ 9.0523	0.3	\$ 2.72	\$ 9.2515	0.3	\$ 2.78	\$ 0.06	2.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	0.3	\$ -	\$ -	0.3	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 6.76			\$ 6.91	\$ 0.15	2.22%
Line Losses on Cost of Power	\$ 0.1034	6	\$ 0.59	\$ 0.1034	6	\$ 0.59	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.3847	0	\$ (0.12)	-\$ 0.3271	0	\$ (0.10)	\$ 0.02	-14.97%
CBR Class B Rate Riders	-\$ 0.0349	0	\$ (0.01)	\$ -	0	\$ -	\$ 0.01	-100.00%
GA Rate Riders	\$ -	120	\$ -	\$ -	120	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7.22			\$ 7.40	\$ 0.18	2.46%
RTSR - Network	\$ 2.6864	0	\$ 0.81	\$ 2.8562	0	\$ 0.86	\$ 0.05	6.32%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8072	0	\$ 0.54	\$ 1.9552	0	\$ 0.59	\$ 0.04	8.19%
Sub-Total C - Delivery (including Sub-Total B)			\$ 8.57			\$ 8.84	\$ 0.27	3.18%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	126	\$ 0.43	\$ 0.0034	126	\$ 0.43	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	126	\$ 0.06	\$ 0.0005	126	\$ 0.06	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	77	\$ 6.30	\$ 0.0820	77	\$ 6.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	22	\$ 2.44	\$ 0.1130	22	\$ 2.44	\$ -	0.00%
TOU - On Peak	\$ 0.1700	22	\$ 3.67	\$ 0.1700	22	\$ 3.67	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 21.72			\$ 21.99	\$ 0.27	1.26%
HST		13%	\$ 2.82		13%	\$ 2.86	\$ 0.04	1.26%
Ontario Electricity Rebate		18.9%	\$ (4.10)		18.9%	\$ (4.16)	\$ (0.05)	-
Total Bill on TOU			\$ 20.44			\$ 20.69	\$ 0.26	1.26%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	16	kWh
Demand	0	kW
Current Loss Factor	1.0476	
Proposed/Approved Loss Factor	1.0476	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.64	1	\$ 0.64	\$ 0.65	1	\$ 0.65	\$ 0.01	1.56%
Distribution Volumetric Rate	\$ 2.6814	0.044	\$ 0.12	\$ 2.7404	0.044	\$ 0.12	\$ 0.00	2.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	0.044	\$ -	\$ -	0.044	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 0.76			\$ 0.77	\$ 0.01	1.66%
Line Losses on Cost of Power	\$ 0.1060	1	\$ 0.08	\$ 0.1060	1	\$ 0.08	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.3790	0	\$ (0.02)	-\$ 0.3234	0	\$ (0.01)	\$ 0.00	-14.67%
CBR Class B Rate Riders	-\$ 0.0344	0	\$ (0.00)	\$ -	0	\$ -	\$ 0.00	-100.00%
GA Rate Riders	\$ 0.0010	16	\$ 0.02	-\$ 0.0005	16	\$ (0.01)	\$ (0.02)	-150.00%
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 0.84			\$ 0.83	\$ (0.01)	-0.89%
RTSR - Network	\$ 2.6806	0	\$ 0.12	\$ 2.8501	0	\$ 0.13	\$ 0.01	6.32%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8031	0	\$ 0.08	\$ 1.9508	0	\$ 0.09	\$ 0.01	8.19%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1.03			\$ 1.04	\$ 0.01	0.63%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	17	\$ 0.06	\$ 0.0034	17	\$ 0.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	17	\$ 0.01	\$ 0.0005	17	\$ 0.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	16	\$ 1.70	\$ 0.1060	16	\$ 1.70	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 3.05			\$ 3.05	\$ 0.01	0.21%
HST	13%		\$ 0.40	13%		\$ 0.40	\$ 0.00	0.21%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 3.44			\$ 3.45	\$ 0.01	0.21%

APPENDIX - F

BILL IMPACT SHEET

10TH PERCENTILE RESIDENTIAL CUSTOMER

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	306	kWh
Demand	-	kW
Current Loss Factor	1.0476	
Proposed/Approved Loss Factor	1.0476	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.82	1	\$ 28.82	\$ 29.45	1	\$ 29.45	\$ 0.63	2.19%
Distribution Volumetric Rate	\$ -	306	\$ -	\$ -	306	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	306	\$ -	\$ -	306	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 28.82			\$ 29.45	\$ 0.63	2.19%
Line Losses on Cost of Power	\$ 0.1034	15	\$ 1.51	\$ 0.1034	15	\$ 1.51	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0011	306	\$ (0.34)	-\$ 0.0009	306	\$ (0.28)	\$ 0.06	-18.18%
CBR Class B Rate Riders	-\$ 0.0001	306	\$ (0.03)	\$ -	306	\$ -	\$ 0.03	-100.00%
GA Rate Riders	\$ -	306	\$ -	\$ -	306	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	306	\$ -	\$ -	306	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	306	\$ -	\$ -	306	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.53			\$ 31.25	\$ 0.72	2.36%
RTSR - Network	\$ 0.0096	321	\$ 3.08	\$ 0.0102	321	\$ 3.27	\$ 0.19	6.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0067	321	\$ 2.15	\$ 0.0072	321	\$ 2.31	\$ 0.16	7.46%
Sub-Total C - Delivery (including Sub-Total B)			\$ 35.75			\$ 36.83	\$ 1.07	3.01%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	321	\$ 1.09	\$ 0.0034	321	\$ 1.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	321	\$ 0.16	\$ 0.0005	321	\$ 0.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	196	\$ 16.06	\$ 0.0820	196	\$ 16.06	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	55	\$ 6.22	\$ 0.1130	55	\$ 6.22	\$ -	0.00%
TOU - On Peak	\$ 0.1700	55	\$ 9.36	\$ 0.1700	55	\$ 9.36	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 68.90			\$ 69.98	\$ 1.07	1.56%
HST	13%		\$ 8.96	13%		\$ 9.10	\$ 0.14	1.56%
Ontario Electricity Rebate	18.9%		\$ (13.02)	18.9%		\$ (13.23)	\$ (0.20)	-
Total Bill on TOU			\$ 64.84			\$ 65.85	\$ 1.01	1.56%

APPENDIX - G
GLOBAL ADJUSTMENT WORKFORM
AND
ACCOUNT 1588 REASONABILITY TEST

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2020		
Total Metered excluding WMP	C = A+B	361,879,333	kWh	100%
RPP	A	219,666,822	kWh	60.7%
Non RPP	B = D+E	142,212,511	kWh	39.3%
Non-RPP Class A	D	32,842,150	kWh	9.1%
Non-RPP Class B*	E	109,370,361	kWh	30.2%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

1st Estimate

Note that the GA actual rates for April to June 2020 are based on the unadjusted GA rates, without the impacts of the GA deferral.

Please confirm that the adjusted GA rate was used to bill customers from April to June 2020.

For the months of April to June 2020, the IESO provided adjusted GA rates, which reflected the deferral of a portion of the GA as per the May 1, 2020 Emergency Order, and unadjusted GA rates which did not consider the GA deferral.

 Yes

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

 Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

 Yes

Note 4 **Analysis of Expected GA Amount**

Year	2020								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	9,997,784	9,340,449	10,550,614	11,207,949	0.08323	\$ 932,838	0.10232	\$ 1,146,797	\$ 213,960
February	11,245,147	10,550,614	9,731,879	10,426,412	0.12451	\$ 1,298,193	0.11331	\$ 1,181,417	\$ (116,776)
March	10,677,536	9,731,879	8,949,533	9,895,190	0.10432	\$ 1,032,266	0.11942	\$ 1,181,684	\$ 149,417
April	10,032,988	8,949,533	7,377,406	8,460,861	0.13707	\$ 1,159,730	0.11500	\$ 972,999	\$ (186,731)
May	8,546,552	7,377,406	7,655,085	8,824,231	0.09293	\$ 820,036	0.11500	\$ 1,014,787	\$ 194,751
June	8,940,678	7,655,085	8,300,881	9,586,474	0.11500	\$ 1,102,445	0.11500	\$ 1,102,445	\$ -
July	9,643,547	8,300,881	9,125,022	10,467,688	0.10305	\$ 1,078,695	0.09902	\$ 1,036,510	\$ (42,185)
August	10,473,189	9,125,022	8,509,378	9,857,545	0.10232	\$ 1,008,624	0.10348	\$ 1,020,059	\$ 11,435
September	9,522,004	8,509,378	7,656,883	8,669,509	0.11573	\$ 1,003,322	0.12176	\$ 1,055,599	\$ 52,277
October	8,766,930	7,656,883	7,479,750	8,589,797	0.14954	\$ 1,284,518	0.12806	\$ 1,100,009	\$ (184,509)
November	8,592,038	7,479,750	7,734,097	8,846,385	0.11670	\$ 1,032,373	0.11705	\$ 1,035,469	\$ 3,096
December	8,871,673	7,734,097	8,471,004	9,608,580	0.10704	\$ 1,028,502	0.10558	\$ 1,014,474	\$ (14,029)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	115,310,066	102,410,977	101,541,532	114,440,621		\$ 12,781,542		\$ 12,862,249	\$ 80,707

Annual Non-RPP Class B Wholesale kWh *	Annual Non-RPP Class B Retail billed kWh (excludes April to June 2020)	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P=Q*R
	87,569,055	-	87,569,055	\$ -

Equal to (AQEW - Class A + embedded generation kWh)(Non-RPP Class B retail kWh/Total retail Class B kWh). Note that the data for April to June 2020 should be excluded as the line loss volume variance would be reflected in the reconciling item below for #5 Impacts from GA deferral.

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above). Note that the data for April to June 2020 should be excluded as the line loss volume variance would be reflected in the reconciling item below for #5 Impacts from GA deferral.

Total Expected GA Variance	\$ 80,707
-----------------------------------	------------------

Calculated Loss Factor	1.0464
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.0476
Difference	-0.0012

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Note 5 **Reconciling Items**

Item	Amount	Explanation	Principal Adjustment on DVA Continuity Schedule	Principal Adjustments If "no", please provide an explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ (53,913)			
1a CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year			No	All 2019 True-ups were recorded in 2019
1b CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year			No	All 2020 True-ups were recorded in 2020
2a Remove prior year end unbilled to actual revenue differences			No	2019 unbilled revenue was based on actuals.
2b Add current year end unbilled to actual revenue differences			No	2020 Unbilled revenue was based on actuals
3a Significant prior period billing adjustments recorded in current year			No	No significant billing adjustments
3b Significant current period billing adjustments recorded in other year(s)			No	No significant billing adjustments
4 CT 2148 for prior period corrections			No	No CT 2148 adjustments
5 Impacts of GA deferral	\$ 91,493	Difference between actual GA deferral given to customers and amount received from the IESO	No	Explains part of the GL balance
6 Differences in actual system losses and billed TLFs - Excludes April to June 2020	\$ 35,681	Line loss variance for April to June 2020 included in Item 5 - Impacts of GA deferral	No	Explains part of the GL balance
7				
8				
9				
10				
11				

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ 73,261
	Net Change in Expected GA Balance in the Year Per Analysis	\$ 80,707
	Unresolved Difference	\$ (7,446)
	Unresolved Difference as % of Expected GA Payments to IESO	<u>-0.1%</u>

Account 1588 Reasonability

Note 7 **Account 1588 Reasonability Test**

Year	Account 1588 - RSVA Power			Account 4705 - Power Purchased	Account 1588 as % of Account 4705
	Transactions ¹	Principal Adjustments ¹	Total Activity in Calendar Year		
2020	- 118,830		- 118,830	30,564,010	-0.4%
Cumulative	- 118,830	-	- 118,830	30,564,010	-0.4%

Notes

- 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.