

GA Analysis Workform for 2022 Rate Applications

Version 1.0

Input cells		
Drop down cells		
	Utility Name	GREATER SUDBURY HYDRO INC.

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis
- b) If the account balances were last approved on an interim basis, and
 - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. OR
 - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.
- (e.g. If the 2019 balances that were reviewed in the 2021 rate application were to be selected, select 2019)

nstructions

- 1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.
- Scenario a -If 2019 balances were last approved on a final basis Select 2019 and a GA Analysis Workform for 2020 will be generated.
 The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi If 2019 balances were last approved on an interim basis and there are no changes to 2019 balances Select 2019 and a
 GA Analysis Workform for 2020 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be
 generated accordingly as well.
- Scenario bii If 2019 balances were last approved on an interim basis, there are changes to 2019 balances, and 2018 balances were last approved for disposition Select 2018 and GA Analysis Workforms for 2019 and 2020 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- 2) Complete the GA Analysis Workform for each year generated.
- 3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.
- 4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of

Year Selected

2018

							Unresolved
							Difference as %
				Adjusted Net Change in			of Expected GA
		Net Change in Principal		Principal Balance in the	Unresolved	\$ Consumption at	Payments to
Year	Annual Net Change in Expected GA Balance from GA Analysis	Balance in the GL	Reconciling Items	GL	Difference	Actual Rate Paid	IESO
2019	\$ 161,253			\$ 112,831	\$ (48,421)	\$ 29,136,197	-0.2%
2020	\$ 295,575	\$ 235,125	\$ (25,932)	\$ 209,193	\$ (86,382)	\$ 27,232,623	-0.3%
Cumulative Balance	\$ 456,828	\$ 347,956	\$ (25,932)	\$ 322,025	\$ (134,803)	\$ 56,368,820	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705		
2019	-0.8%		
2020	0.0%		

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GA Analysis Workform

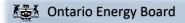
				400						
2	Consumption Data Excluding for Loss Factor (Data to ag	ree with RRR as applicable)				_				
	Year Total Metered excluding WMP	C = A+B	2019 867 605 304	kWh	100%					
	RPP	A A	542,415,992	kWh	62.5%	1				
	Non RPP	B = D+E	325,189,312	kWh	37.5%					
	Non-RPP Class A Non-RPP Class B*	D E	72,271,402 252,917,911	kWh kWh	8.3% 29.2%					
	*Non-RPP Class B consumption reported in this table is not ex below. The difference should be equal to the loss factor.					alysis of Expected I	Balance table			
	GA Billing Rate									
		1st Estimate]							
	Please confirm that the same GA rate is used to bill all cu					Yes				
	Please confirm that the GA Rate used for unbilled revenu	e is the same as the one used	for billed revenue in an	y paticular month		Yes				
	Analysis of Expected GA Amount Year	2019								
				Add Current Month Unbilled Loss	Non-RPP Class B					
		Non-RPP Class B Including	Deduct Previous Month	Adjusted	Including Loss Adjusted					
	Onlandor Month	Loss Factor Billed	Unbilled Loss Adjusted	Consumption	Consumption, Adjusted		\$ Consumption at		\$ Consumption at	Expected GA Pr
	Calendar Month	Consumption (kWh)	Consumption (kWh)	(kWh)	for Unbilled (kWh) I = F-G+H	(\$/kWh)	GA Rate Billed K = I*J	(\$/kWh)	Actual Rate Paid M = I*L	Variance (\$)
	January	F 26,246,260	G	н	I = F-G+H 26,246,260		K = I*J \$ 1,769,260			N=M-K \$ 354
	February	23,413,725			23,413,725	0.09657	\$ 2,261,063	0.08092	\$ 2,063,217	\$ (197
	March	24,210,249			24,210,249	0.08105	\$ 1,962,241	0.08041	\$ 1,946,746	\$ (15
	April	21,321,565			21,321,565	0.08129	\$ 1,733,230	0.12333	\$ 2,629,589	\$ 89
ı	May	20,584,592			20,584,592		\$ 2,647,179	0.12604		\$ (52
	June July	20,379,487			20,379,487	0.12444 0.13527		0.13728 0.09645		\$ 26° \$ (886
	August	21,899,415			21,899,415	0.13527	\$ 1,579,167	0.09645		\$ 1.18
	September	20,198,815			20,198,815	0.12934	\$ 2,612,515	0.12263		\$ (135
	October	21,351,348			21,351,348	0.17878	\$ 3,817,194			\$ (896,
	November	23,152,606			23,152,606	0.10727		0.09953		
	December Net Change in Expected GA Balance in the Year (i.e.	24,830,963			24,830,963	0.08569	\$ 2,127,765	0.09321	\$ 2,314,494	\$ 186
	Transactions in the Year)	270,430,316	_	_	270,430,316		\$ 28,618,959		\$ 29,136,197	\$ 517
						Annual Non- RPP Class B Wholesale kWh	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected G. Volume Variance P= O*R
						267,407,521	270.430.316		0.11777	\$ (355.
							- Class A + embedde	ed generation kWh)*(No	n-RPP Class B retail kw	n/Total retail Clas
						**Equal to annual I Non-RPP Class B	Non-RPP Class B \$ Wholesale kWh (as	GA paid (i.e. non-RPP p quantified in column O	ortion of CT 148 on IES in the table above)) invoice) divided
								Total E	xpected GA Variance	\$ 161
								c	alculated Loss Factor	1
							Most Recent A	pproved Loss Factor f	or Secondary Metered Customer < 5,000kW Difference	0
	 a) Please provide an explanation in the text box below if oused in the table above. 	columns G and H for unbilled	consumption are not	_						
				1	b) Please provide an expl	lanation in the text	t box below if the d	lifference in loss facto	r is greater than 1%	
	In preparing the RPP true up each month GSH determines the	kWh attributed to RPP, Non-RF	PP Class A and Non-RPP C		Non-RPP Class A kWh of 7	2,271,402 above in	advertently includes	loss adjustment of 3,70	2,709 kWh. The impact	s that Non-RPP 0
	Reconciling Items									
	Item	Amount			Explanation				Principal Adjustments	
	ge in Principal Balance in the GL (i.e. Transactions in the							Principal Adjustment on DVA Continuity	If "no", please prov	
and	Year)	\$ 112,831						Schedule		
ang										
	CT 148 True-up of GA Charges based on Actual Non-RPP									
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year									
1a	Volumes - prior year CT 148 True-up of GA Charges based on Actual Non-RPP									
1a 1b 2a	Volumes - prior year CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year Remove prior year end unbilled to actual revenue differences									
1a 1b 2a 2b	Volumes - prior year CT 148 True up of GA Charges based on Actual Non-RPP Volumes - current year Remove prior year end unbilled to actual revenue differences Add current year end unbilled to actual revenue differences									
1a 1b 2a 2b	Volumes - prior year CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year Remove prior year end unbilled to actual revenue differences									

Net Cha	inge in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 112.831	on DVA Continuity Schedule	If "no", please provide an explanation
_	CT 148 True-up of GA Charges based on Actual Non-RPP	9 112,031		
1	la Volumes - prior year			
	CT 148 True-up of GA Charges based on Actual Non-RPP			
1	b Volumes - current vear			
-	2a Remove prior year end unbilled to actual revenue differences			
	ta interiove pilor year end unbilled to actual revenue unierences			
2	2b Add current year end unbilled to actual revenue differences			
	Remove difference between prior year accrual/unbilled to			
3	Ba actual from load transfers			
	Add difference between current year accrual/unbilled to			
3	3b actual from load transfers			
	Significant prior period billing adjustments recorded in current			
4	la year			
	Significant current period billing adjustments recorded in			
	lb other year(s)			
	5 CT 2148 for prior period corrections			
	6			
	7			
	8			
—	9			
	lu			
Note 6	Adjusted Net Change in Principal Balance in the GL	S 112.831		
14010 0	Net Change in Expected GA Balance in the Year Per	112,031		
	Analysis	\$ 161.253		
	Unresolved Difference	\$ (48,421)		
	Unresolved Difference as % of Expected GA Payments	(40,421)		
	to IESO	-0.2%		

Ontario Energy Board

GA Analysis Workform

Consumption (PMI) Cons											
The control of the second class and the second clast and the second class and the second class and the second clas	Š	Consumption Data Excluding for Loss Factor (Data to agree	ee with RRR as applicable)	2020	1		Т				
Section 1.	ŀ	Total Metered excluding WMP	C = A+B	834,693,722		100%					
See the control of the second control of the contro	İ	Non RPP		294,313,944	kWh	35.3%	İ				
Research the first own control and part of the transport of the control to expend the first own control and part of the control to expend the first own control and part of the control to expend the first own control to expend the control to expend the control to the control to expend the control to expend the control to expend the control to expend the control to expend the control to the control to expend the cont							ł				
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The search of the Continue of the continue to the part of the continue to the part of the continue to the part of the continue to the continue		·									
Pages conform but the applicant GA size was used to bill electrons from Agril to January 100 Company Ober, and unclassed of the Advanced of a printed of the CA is any or the May 1, 200 Company Ober, and unclassed of the CA is about 100 Company Ober, and unclass	9	GA Billing Rate									
To the contemps of the case 2000, the ESP of the Contemps of the case of the Contemps of the case of the Contemps of the case	•	GA is billed on the	1st Estimate	Note that the GA actual ra	ites for April to June 20	020 are based on the unadju	sted GA rates, with	out the impacts of th	e GA deferral.		
To the contemps of the case 2000, the ESP of the Contemps of the case of the Contemps of the case of the Contemps of the case		Disease confirm that the adjusted CA rate was used to bill a	waterman from April to June 20	20							
Place confirm find the same CA real is suit to hill of continuer Calesas. Find places provide further deaths The continuer Calesas The continuer	8	For the months of April to June 2020, the IESO provided adjust	sted GA rates, which reflected the	e deferral of a portion of the	GA as per the May 1,						
The control to the Se OA Nate used for without revenue to the same of the use used for billed reviews in any patient of the Control National Section (Control National Section Control National Se	-	2020 Emergency Order, and unadjusted GA rates which did n	ot consider the GA deferral.				Yes				
Page Page	1	Please confirm that the same GA rate is used to bill all cus	tomer classes. If not, please pr	ovide further details			Yes				
Page Page		Please confirm that the GA Rate used for unbilled revenue	is the same as the one used fo	r billed revenue in any pa	ticular month		Yes				
March Marc											
No.PPT Class Brouder No.PPT Class Brouder	Š	Year	2020								
Description Los Frictor Billion Consumption Consum					Add Current Month	Non-RPP Class B					
Second Consequence (All Consequence	ı		Non-RPP Class B Including	Deduct Previous Month	Unbilled Loss	Including Loss Adjusted	0 t D D				F
Part	ķ	Calendar Month			Consumption (kWh)	for Unbilled (kWh)		GA Rate Billed		Actual Rate Paid	Variano
## Special Control of the Section 1975-1985 1975-1	ľ		F	G	Н	I = F-G+H	J	K = I*J S 2 024 263	L	M = I*L	N=M
17,896.56 17,8	Ì	February	22,971,015			22,971,015	0.12451	\$ 2,860,121	0.11331	\$ 2,602,846	\$
177,00,000	ľ	Marcn April	22,054,833			22,054,833	0.10432 0.13707	\$ 2,300,760 \$ 2,453,491	0.11942 0.11500	\$ 2,633,788	\$
25,546,000 25,546,000 25,546,000 27,172,000 27,	ŀ	May	17,740,885			17,740,885		\$ 1,648,660 \$ 2,089,494	0.11500	\$ 2.040,202	s
Types Type	Ė		20.549.030			20.549.030	0.10305	\$ 2,117,578	0.09902	\$ 2.034.765	S
1925 1925	ľ	September				17,645,297	0.11573	\$ 2,042,090	0.12176	\$ 2,148,491	\$
21/25/26 2 / 200/26 2	į	October	19,235,109			19,235,109	0.14954	\$ 2,876,418	0.12806	\$ 2,463,248	\$
Annual Non-RPP Class B Residency Wookship Annual Non-RPP Class B Residency Wookship Annual Non-RPP Class B Residency Wookship Annual Non-RPP Class B Residency Wookship Annual Non-RPP Line B (Line B Residency In the State S Annual Unsecurated Annual U	Ē	December									S
Anomal Non December 1 Anomal Macros Control British (in the Single Anomal Macros Macro	ľ	Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	241,986,128			241.986.128		s 27.087.840		s 27.232.623	s
All Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above. Amount No.									ı		
Total Expected CA Variance \$ Total Expected CA Variance \$							Wholesale kWh O 189,825,135 *Equal to (AQEW kWh). Note that the	(excludes April to June 2020) P 188,176,300 - Class A + embedd e data for April to Ju	for Energy Loss kWh Q=O-P 1,648,835 ed generation kWh)*(No ne 2020 should be exclu	GA Actual Rate Paid (\$/kWh)** R 0.09145 n-RPP Class B retail kw	Variand P= Q
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a) Please provide an explanation in the text box below if columns Gard of for unbilled consumption are not used in the table above. It preparing the RPP true up each month GSH determines the kWh attributed to RPP, Non-RPP Class A and Non-RPP C Reconciling Items. Item Amount Explanation Amount Explanation Principal Adjustments on DVA Continuity Principal Adj							Wholesale kWh O 189,825,135 *Equal to (AQEW kWh). Note that the reflected in the receive from the receive	(excludes April to June 2020) P 188,176,300 - Class A + embedded data for April to Justician Below Non-RPP Class B \$ Wholesale kWh (as all did be excluded as the strength of the strength	for Energy Loss kWh Q=0-P 1.648,835 ed generation kWh)*(No ne 2020 should be exclution ## Simpacts from GA. GA paid (i.e. non-RPP p quantified in column O i e line loss volume variar	GA Actual Rate Paid (\$JkWh)** R 0.09145 n-RPP Class B retail kw ded as the line loss voludeferral. ortion of CT 148 on IESC n the table above). Note see would be reflected in	Variance P= Q S h/Total retail ame variance D invoice) divi that the data the reconcili
S) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%. Recording Rems Amount Explanation Principal Adjustments							Wholesale kWh O 189,825,135 *Equal to (AQEW kWh). Note that the reflected in the receive from the receive	(excludes April to June 2020) P 188, 176,300 - Class A + embedd e data for April to Ju concilling item below Non-RPP Class B \$ Wholesale kWh (as id be excluded as if cts from GA deferral	for Energy Loss kWh Q=O-P Q=O-P 1,648,835 ed generation kWh) (No e 2020 should be exclu for #5 Impacts from GA A paid (i.e. non-RPP p quantified in column 0 i e line loss volume variar Total E	GA Actual Rate Paid (SIXWh)** R R R R GA GA GA GA GA GA GA	Varianc P= Q \$ h/Total retail une variance D invoice) divi that the data the reconcili
Resoncibing Name Name Amount Explanation Principal Adjustments		s) Please provide an explanation in the text box below if c	olumns G and H for unbilled co	nsumption are not used			Wholesale kWh O 189,825,135 *Equal to (AQEW kWh). Note that the reflected in the receive from the receive	(excludes April to June 2020) P 188, 176,300 - Class A + embedd e data for April to Ju concilling item below Non-RPP Class B \$ Wholesale kWh (as id be excluded as if cts from GA deferral	for Energy Loss kWh Q=O-P Q=O-P 1,648,835 ed generation kWh) (No e 2020 should be exclu for #5 Impacts from GA A paid (i.e. non-RPP p quantified in column 0 i e line loss volume variar Total E	GA Actual Rate Paid (SIXWh)** R R R R GA GA GA GA GA GA GA	Varianc P= Q \$ h/Total retail une variance D invoice) divi that the data the reconcili
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Analysis \$ 295,575 Ilmesolved Difference \$ 68,3821	ng 0202 4 3000 1000	In the table above. In preparing the RPP loss up each month GSH determines the Reconciling Items. Reconciling Items. Rem To 148 Toward of CA Days based on Adual Non-RPP (Adultines a Great of CA) and the CA Days of CA Days based on Adual Non-RPP (Adultines a Great of CA) and the CA Days based on Adual Non-RPP (Adultines a Carrier Lee Remone prior year of CA Charges based on Adual Non-RPP (Adultines a Carrier Lee Remone prior year and unbilled to actual memor differences and carriers to perform the CA Days of CA Charges based on Adual Non-RPP (Adultines a Carrier Lee Remone prior year and unbilled to actual memor differences and carriers to perform the CA Days of CA Days of CA Days (Adultines a Carriers Lee CA) and the CA Days (Adultines and CA) and the CA) and the CA Days (Adultines and CA) and the CA Days (Adultines and CA) and the CA Days (Adultines and CA) and the CA Days	s WVh attributed to RPP, Non-RP Amount \$ 235,125				Wholesale kWh O 189.825.135 "Equal to (AQEW KWh), Note that the reflected in the reflected	(excludes April to June 2020) P P 188, 176,300 - Class A + embeds e data for April to June 2020 Non-RPP Class B \$ Wholesale KWh (as to be with a defense a company of the c	for Energy Loss WM Q=Q=0 1.0001836 of general Control Control of St. Ingests from Control of St. Ingests from Control of St. Ingests from Control of St. Ingests from Control of St. Ingests from Control of St. Ingests from Control of St. Ingests from Control of St. Ingests from Control of St. Ingests from Control of St. Ingests from Control of Control Principal Adjustment on DVA Continuity Principal Adjustment on DVA Continuity	GA Actual Rate Paid (\$MWhy*)* R 09145	Variance PP OF PP
Unresolved Difference \$ (86.382)	ng of the state of	in the table above. In preparing the RPP true up each month CSH determines the Reconcilina Items. Reconcilina Items. Rem Been General Research of the CL (I.a. Transactions in the Year) CT 148 Traves of CAllage based on Actual Non-RPP Volumes - current year Remove plot year and unbilled to actual remove differences. Remove plot year and unbilled to actual remove differences and current year. Remove plot year and unbilled to actual remove differences in the CL (I.a. Transaction in current year) Remove plot year and unbilled to actual remove differences in accorded in current year. CT 2148 for pinor period corrections removed in CL (I.a. Transactions of CA defermation of CA defermations) Adjusted Net Change in Principal Balance in the CL.	\$ 235,125 \$ 36,202 \$ (62,134)				Wholesale kWh O 189.825.135 "Equal to (AQEW KWh), Note that the reflected in the reflected	(excludes April to June 2020) P P 188, 176,300 - Class A + embeds e data for April to June 2020 Non-RPP Class B \$ Wholesale KWh (as to be with a defense a company of the c	for Energy Loss WM Q=Q=0 1.0001836 of general Control Control of St. Ingests from Control of St. Ingests from Control of St. Ingests from Control of St. Ingests from Control of St. Ingests from Control of St. Ingests from Control of St. Ingests from Control of St. Ingests from Control of St. Ingests from Control of St. Ingests from Control of Control Principal Adjustment on DVA Continuity Principal Adjustment on DVA Continuity	GA Actual Rate Paid (\$MWhy*)* R 09145	Variance PP OF PP
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	In the table above. In preparing the RPP thus up each month GSH determines the Reconciling Items. Reconciling Items. Rem pp in Principal Balance in the CL (i.e. Transactions in the Carl Control of Control	s 235.125 \$ 36.302 \$ (62.134)				Wholesale kWh O 189.825.135 "Equal to (AQEW KWh), Note that the reflected in the reflected	(excludes April to June 2020) P P 188, 176,300 - Class A + embeds e data for April to June 2020 Non-RPP Class B \$ Wholesale KWh (as to be with a defense a company of the c	for Energy Loss WM Q=Q=0 1.0001836 of general Control Control of St. Ingests from Control of St. Ingests from Control of St. Ingests from Control of St. Ingests from Control of St. Ingests from Control of St. Ingests from Control of St. Ingests from Control of St. Ingests from Control of St. Ingests from Control of St. Ingests from Control of Control Principal Adjustment on DVA Continuity Principal Adjustment on DVA Continuity	GA Actual Rate Paid (\$MWhy*)* R 09145	Variance PP Q PP Q PP Q PP Q PP Q PP Q PP Q PP



Account 1588 Reasonability

Note 7 Account 1588 Reasonability Test

	Ad	count 1588 - RSVA Po	ower		
	1	Principal	Total Activity in Calendar	Account 4705 - Power	Account 1588 as % of
Year	Transactions'	Adjustments'	Year	Purchased	Account 4705
2019	- 476,812		- 476,812	58,048,634	-0.8%
2020	26,883		26,883	74,877,688	0.0%
Cumulative	- 449,929	-	- 449,929	132,926,322	-0.3%

Notes

1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule) 2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

Ontario Energy Board

GA Analysis Workform -Account 1588 and 1589 **Principal Adjustment Reconciliation**

Note 8 Breakdown of principal adjustments included in last approved balance:

	Account 1589 - RSVA Global Adjustment							
	Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application				
1								
2								
3								
4								
5								
6								
7								
8								
	Total							
	Total principal adjustments included in last approved balance							
	Difference	-						

Account 1588 - RSVA	Account 1588 - RSVA Power							
Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application					
Adjustment Description	Amount	Applications	application					
2								
3								
4								
5								
6								
7								
8								
Total								
Total principal adjustments included in last approved balance								
Difference	-							

Note 9 Principal adjustment reconciliation in current application:

- Notes

 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
 3) The "Variance RRR vs. 2020 Balance" column in the DVA Continuity Schedule should equal principal adjustments to the pro-ration of CT1 48 through (e), principal adjustments to the pro-ration of CT1 48 through (e), principal adjustments to the pro-ration of CT148 through (e), principal adjustments to the pro-ration of CT148 through (e), principal adjustments to the pro-paid adjustments to the pro-paid adjustments to the pro-paid adjustments to the pro-paid adjustments to the pro-paid adjustments to the pro-paid adjustments to the pro-paid adjustments to the pro-paid adjustments to the pro-paid adjustments to the pro-paid adjustments to the pro-paid adjustments to the pro-paid adjustments to the pro-paid adjustments to the pro-paid adjustments to the pro-paid adjustment to the pro-paid adjustments the pro-paid adjustments to the pro-paid adjustments the pr

- separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

	Account 1589 - RSVA Global Adjust	ment_						
Year	Adjustment Description	Amount	Year Recorded in GL					
	Reversals of prior approved principal adjustments (auto-populated from table above)							
	1							
	2							
	3							
	4							
	5							
	6							
	7							
	8							
	Total Reversal Principal Adjustments -							
	Current year principal adjustments							
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes							
	2 Unbilled to actual revenue differences							
	3							
	4							
	5							
	6							
	7							
	8							
	Total Current Year Principal Adjustments							
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3							

	Account 1589 - RSVA Global Adjustment								
Year	Adjustment Description	Amount	Year Recorded in GL						
	Reversals of prior year principal adjustments								
	Reversal of prior year CT-148 true-up of GA Charges based on act 1 RPP volumes	ual Non-							
	2 Reversal of Unbilled to actual revenue differences								
	3								
	4								
	5								
	6								
	7								
	8								
	Total Reversal Principal Adjustments -								
	Current year principal adjustments								
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes								
	2 Unbilled to actual revenue differences								
	3								
	4								
	5								
	6								
	7								
	8								
	Total Current Year Principal Adjus								
	Total Principal Adjustments to be Included on DVA Continuity Schedule - IRM Rate Generator Model	e/Tab 3							

Year	Account 1588 - RSVA Power			
	Adjustment Description	Amount	Year Recorded in GL	
	Reversals of prior approved principal adjustments (auto-populated from table above)			
	1			
	2			
	3			
	4			
	5			
	6			
	7			
	8			
	Total Reversal Principal Adjus	tments -		
	Current year principal adjustments	*		
	1 CT 148 true-up of GA Charges based on actual RPP volumes			
	2 CT 1142/142 true-up based on actuals			
	3 Unbilled to actual revenue differences			
	4			
	5			
	6			
	7			
	8			
	Total Current Year Principal Adjus	tments -		
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - Rate Generator Model	IRM		

	Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL	
	Reversals of prior year principal adjustments			
	1 Reversal of CT 148 true-up of GA Charges based on actual RPP volumes			
	2 Reversal of CT 1142/142 true-up based on actuals			
	3 Reversal of Unbilled to actual revenue differences			
	4			
	5			
	6			
	7			
	8			
	Total Reversal Principal Adjustments	-		
	Current year principal adjustments			
	1 CT 148 true-up of GA Charges based on actual RPP volumes			
	2 Reversal of CT 1142/142 true-up based on actuals			
	3 Unbilled to actual revenue differences			
	4			
	5			
	6			
	7			
	8			
	Total Current Year Principal Adjustments	-		
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM			
	Rate Generator Model -			